

Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



REDACTED

September 27, 2012

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

RECEIVED - FPSC
12 SEP 28 PM 1:29
COMMISSION
CLERK

RE: Docket No. 120001-EI

For DN 06519-12, which
is in locked storage. You must be
authorized to view this DN.-CLK

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification
for Gulf Power Company's Form 423 Fuel Report for July, 2012.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

COM _____
AFD HCD wb
APA _____
ECO _____ Enclosures
ENG _____
GCL _____ cc: Beggs & Lane
IDM _____ Jeffrey A. Stone, Esq.
TEL _____
CLK _____

DOCUMENT NUMBER-DATE

06518 SEP 28 12

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: September 28, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Report for the month of July, 2012 (the "423 Report"). As grounds for this request, the Company states:

1. A portion of the information contained in Gulf Power's 423 Report constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.

2. To this attorney's knowledge, the pricing information regarding shipments in this month's report has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

DOCUMENT NUMBER-DATE

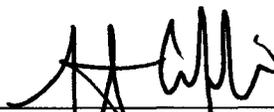
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FPSC-COMMISSION CLERK

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27th day of September, 2012.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P. O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 120001-EI
Date: September 28, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

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APA _____
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2012
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|-----|---------------|----------------|------------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | AMERICAN COAL COMPANY | 10 | IL | 165 | C | RB | 27,059.53 | | 80.238 | 2.53 | 12,057 | 8.27 | 9.80 |
| 2 | OXBOW MINING | 7 | CO | 51 | C | RB | 18,400.48 | | 140.993 | 0.45 | 12,017 | 11.02 | 7.48 |
| 3 | PATRIOT | 8 | WV | 5 | C | RB | 24,894.76 | | 111.030 | 0.78 | 11,979 | 12.52 | 6.86 |
| 4 | FORESIGHT COAL SALES | 10 | IL | 199 | C | RB | 37,883.33 | | 72.151 | 2.67 | 11,806 | 9.56 | 10.13 |
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(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
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 FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|--|
| 1. Reporting Month: JULY | Year: 2012 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 26, 2012</u> |

| Line No. | Supplier Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|---------------|--------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | AMERICAN COAL COMPANY | 10 | IL 165 | C | 27,059.53 | | - | | - | | 1.078 | |
| 2 | OXBOW MINING | 7 | CO 51 | C | 18,400.48 | | - | | - | | 0.103 | |
| 3 | PATRIOT | 8 | WV 5 | C | 24,894.76 | | - | | - | | (0.130) | |
| 4 | FORESIGHT COAL SALES | 10 | IL 199 | C | 37,883.33 | | - | | - | | 0.741 | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2012

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|----------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | AMERICAN COAL COMPANY | 10 IL | 165 ASDD | RB | 27,059.53 | | - | | - | | | - | - | - | | 80.238 |
| 2 | OXBOW MINING | 7 CO | 51 ASDD | RB | 18,400.48 | | - | | - | | | - | - | - | | 140.993 |
| 3 | PATRIOT | 8 WV | 5 ASDD | RB | 24,894.76 | | - | | - | | | - | - | - | | 111.030 |
| 4 | FORESIGHT COAL SALES | 10 IL | 199 ASDD | RB | 37,883.33 | | - | | - | | | - | - | - | | 72.151 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2012 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|---------------|---------------|---------------|----------------|-----------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | PATRIOT | 8 WV | 5 C | RB | 24,894.76 | | | 111.030 | 0.78 | 11,979 | 12.52 | 6.86 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JULY Year: 2012
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------|---------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | PATRIOT | 8 WV 5 | C | 24,894.76 | | - | | - | | (0.130) | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| <p>1. Reporting Month: JULY Year: 2012</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Smith Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>September 26, 2012</u></p> |
|---|--|

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|---------------|---------------|----------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | PATRIOT | 8 WV | 5 ASDD | RB | 24,894.76 | | - | | - | | | - | - | - | | 111.030 | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2012
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------------|---------------|----|---------------|----------------|------|-----------------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | OXBOW MINING | 17 | CO | #### | C | RR | 16,826.59 | | 101.332 | 0.43 | 11,989 | 11.70 | 7.50 |
| 2 | COAL SALES TWENTYMILE | 17 | CO | 107 | C | RR | 18,669.50 | | 116.944 | 0.46 | 11,196 | 9.80 | 10.40 |
| 3 | RIO TINTO PRB | 19 | WY | 5/9 | C | RR | 118.00 | | 62.297 | 0.26 | 8,752 | 5.90 | 26.10 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|---|---|
| 1. Reporting Month: JULY | Year: 2012 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| | 6. Date Completed: <u>September 26, 2012</u> | |

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | OXBOW MINING | 17 | CO | 51 | C | 16,826.59 | | | | | | (0.027) | |
| 2 | COAL SALES TWENT | 17 | CO | 107 | C | 18,669.50 | | | | | | (0.016) | |
| 3 | RIO TINTO PRB | 19 | WY | 5/9 | C | 118.00 | | | | | | (0.323) | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2012
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2012

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|------------------|---------------|---------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | OXBOW MINING | 17 CO | 51 SOMERSET, CO | RR | 16,826.59 | | - | | 5.99 | - | - | - | - | - | | 101.332 |
| 2 | COAL SALES TWENT | 17 CO | 107 ROUTT COUNTY Ct | RR | 18,669.50 | | - | | 5.99 | - | - | - | - | - | | 116.944 |
| 3 | RIO TINTO PRB | 19 WY | 5/9 Converse | RR | 118.00 | | - | | 5.98 | - | - | - | - | - | | 62.297 |
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EXHIBIT "C"

Reporting Month: July

Form 423-2

| Plant Names | Column | Justification |
|--|--------|--|
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (g) | The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes. |
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (h) | The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes. |

Form 423-2(a)

| Plant Names | Column | Justification |
|--|--------|---|
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (f) | The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes. |
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (h) | The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price. |
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (j) | The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price. |
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (l) | The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price. |

Form 423-2(b)

| Plant Names | Column | Justification |
|--|--------|--|
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (g) | The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated. |
| Plant Crist, lines 1-4 Plant Smith, line 1 Plant Daniel, lines 1-3 | (i) | The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes. |
| Plant Crist, lines 1-4 Plant Smith, line 1 | (k) | The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes. |

| | | |
|---|------------|---|
| <p>Plant Crist, lines 1-4</p> <p>Plant Smith, line 1</p> | <p>(l)</p> | <p>The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes</p> |
| <p>Plant Crist, lines 1-4</p> <p>Plant Smith, line 1</p> <p>Plant Daniel, lines 1-3</p> | <p>(p)</p> | <p>The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.</p> |

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **120001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 27th day of September, 2012 on the following:

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