

**Shawna Senko**

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**From:** Debbie Stitt <dstitt@stjoegas.com>  
**Sent:** Friday, June 21, 2013 11:41 AM  
**To:** Filings@psc.state.fl.us  
**Attachments:** 0513PGA.pdf

- a. Person responsible for this electronic filing:  
  
Debbie Stitt, Regulatory Analyst  
St Joe Natural Gas Company, Inc.  
301 Long Avenue  
Port St Joe, Fl. 32456  
(850) 229-8216 x205  
[dstitt@stjoegas.com](mailto:dstitt@stjoegas.com)
- b. Docket No. 130003-GU  
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for May 2013.

# NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
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June 21, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for May 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MAY				PERIOD TO DATE							
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
<b>COST OF GAS PURCHASED</b>																
1 COMMODITY (Pipeline)	\$40.01	\$37.38	-3	-7.04	\$381.55	\$372.55	-9	-2.42								
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
4 COMMODITY (Other)	\$26,275.02	\$23,598.60	-2,676	-11.34	\$212,574.57	\$205,771.80	-6,803	-3.31								
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$47,564.70	\$47,564.70	0	0.00								
6 OTHER	\$2,938.91	\$3,174.00	235	7.41	\$22,839.27	\$36,090.50	13,251	36.72								
<b>LESS END-USE CONTRACT</b>																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,708.64	\$31,264.68	-2,444	-7.82	\$283,360.09	\$289,799.55	6,439	2.22								
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00								
13 COMPANY USE	\$32.76	\$0.00	-33	0.00	\$181.79	\$0.00	-182	0.00								
14 TOTAL THERM SALES	\$39,533.23	\$31,264.68	-8,269	-26.45	\$299,112.41	\$289,799.55	-9,313	-3.21								
<b>THERMS PURCHASED</b>																
15 COMMODITY (Pipeline)	57,160	53,400	-3,760	-7.04	507,020	494,980	-12,040	-2.43								
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00								
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00								
18 COMMODITY (Other)	61,810	55,500	-6,310	-11.37	508,410	511,740	3,330	0.65								
19 DEMAND	62,000	62,000	0	0.00	662,000	662,000	0	0.00								
20 OTHER	0	718	718	0.00	0	8,758	8,758	0.00								
<b>LESS END-USE CONTRACT</b>																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00								
22 DEMAND	0	0	0	0.00	0	0	0	0.00								
23	0	0	0	0.00	0	0	0	0.00								
24 TOTAL PURCHASES (15-21+23)	57,160	53,400	-3,760	-7.04	507,020	494,980	-12,040	-2.43								
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00								
26 COMPANY USE	60	0	-60	0.00	332	0	-332	0.00								
27 TOTAL THERM SALES	72,147	53,400	-18,747	-35.11	545,126	494,980	-50,146	-10.13								
<b>CENTS PER THERM</b>																
28 COMMODITY (Pipeline) (1/15)	\$0.00070	\$0.00070	\$0.00000	0.00	\$0.00075	\$0.00075	0	0.02								
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
31 COMMODITY (Other) (4/18)	\$0.42509	\$0.42520	\$0.00011	0.03	\$0.41812	\$0.40210	-0.01601	-3.98								
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00								
33 OTHER (6/20)	#DIV/0!	\$4.42061	#DIV/0!	#DIV/0!	#DIV/0!	\$4.12086	#DIV/0!	#DIV/0!								
<b>LESS END-USE CONTRACT</b>																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
37 TOTAL COST (11/24)	\$0.58972	\$0.58548	-\$0.00424	-0.72	\$0.51981	\$0.58548	0.06567	11.22								
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
39 COMPANY USE (13/26)	\$0.54724	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!								
40 TOTAL THERM SALES (11/27)	0.46722	0.58548	\$0.11826	20.20	0.51981	0.58548	0.06567	11.22								
41 TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000								
42 TOTAL COST OF GAS (40+41)	\$0.42899	\$0.54725	\$0.11826	21.61	\$0.48158	\$0.54725	0.06567	12.00								
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.43115	\$0.55000	\$0.11885	21.61	\$0.48400	\$0.55000	0.06600	12.00								
45 PGA FACTOR ROUNDED TO NEAREST .001	0.431	\$0.550	\$0.119	21.64	\$0.484	\$0.550	\$0.066	12.00								

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2013 THROUGH:		DECEMBER 2013
CURRENT MONTH:		MAY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	57,160	\$40.01		0.00070
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	57,160	\$40.01		0.00070
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	59,420	\$25,264.53		0.42519
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT				
20 Imbalance Bookout - Other Shippers	2,390	\$1,010.49		0.42280
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	61,810	\$26,275.02		0.42509
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$4,454.70		0.07185
<b>OTHER</b>				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$2,938.91		
39 Other				
40 TOTAL OTHER	0	\$2,938.91		0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$26,275	\$23,599	-2,676	-0.11341	\$212,575	\$205,772	-6,803	-0.03306	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$7,434	\$7,666	232	0.030323	\$70,786	\$84,028	13,242	0.157594	
3 TOTAL	\$33,709	\$31,265	-2,444	-0.07817	\$283,360	\$289,800	6,439	0.02222	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$39,533	\$31,265	-8,269	-0.26447	\$299,112	\$289,800	-9,313	-0.03214	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$20,537	\$20,537	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$43,641	\$35,372	-8,269	-0.23376	\$319,649	\$310,337	-9,313	-0.03001	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,932	\$4,107	-5,825	-1.41807	\$36,289	\$20,537	-15,752	-0.76702	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-6	1.640417	\$18	-\$27	-45	1.652044	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$35,219	(\$59,542)	-94,761	1.591505	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(20,537)	(20,537)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$41,046	-\$59,545	-100,591	1.689326	\$41,046	-\$59,545	-100,591	1.689326	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	35,219	(59,542)	(94,761)	1.591505					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	41,044	(59,542)	(100,585)	1.689329					
14 TOTAL (12+13)	76,263	(119,083)	(195,346)	1.640417					
15 AVERAGE (50% OF 14)	38,131	(59,542)	(97,673)	1.640417					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.14	0.14	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00583	0.00583	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-6	1.640417					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SYSTEM SUPPLY AND END USE  
JANUARY 2013 Through

DECEMBER 2013

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT	0	0		\$42.30	\$4,454.70	-\$2.29			
2	"	PRIOR	SJNG	FT	59,420	59,420	\$25,264.53				42.52		
3	"	TROPICANA	SJNG	BO	2,390	2,390	\$1,010.49				42.28		
4						0							
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						61,810	0	61,810	\$26,275.02	\$42.30	\$4,454.70	-\$2.29	49.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	185	178	4,070	3,915	4.25	4.42
2.	PRIOR	208	200	1,872	1,801	4.25	4.42
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	393	378	5,942	5,716		
20.				WEIGHTED AVERAGE		4.25	4.42

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	0	0	0	0	0	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	63,567	53,084	64,609	33,709	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	0	0	0	0	0	0	0
15	Interruptible	3,369				74				0	0		
18	Total:	142,507	126,527	113,745	90,472	72,281	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55							
20	Commercial	0.55	0.55	0.55	0.55	0.55							
21	Interruptible	0.77											
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	0	0	0	0	0	0	0
26	Interruptible	2,585								0	0		
27	Adjustments*												
28													
29													
45	Total:	79,111	69,590	62,560	49,760	39,714	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685							
47	Commercial	206	207	210	208	207							
48	Interruptible *	1				1							

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2013 through DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.014634	1.014203	1.015594	1.015143	1.015822							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031854	1.031417	1.032831	1.032372	1.033062	0	0	0	0	0	0	0