

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 160021-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS  
2017 TEST YEAR**

**VOLUME 4 OF 7  
SECTION E: RATE SCHEDULES  
MFR E-1 TO MFR E-11**

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**SECTION E - RATE SCHEDULES**  
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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

Witness: Renae B. Deaton, Tiffany C. Cohen

(1)

Line No.	Methodology: 12CP and 25%
1	
2	
3	FPL is providing a cost of service study that allocates production plant on the 12CP and 25% method and adjusted transmission plant on the basis of 12CP. Please refer to MFR E-10 for a detailed explanation
4	of the allocation methodologies used to develop the cost of service study.
5	
6	See Attached Schedules:
7	Attachment # 1 - Cost of Service Study at Present Rates
8	Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
9	Attachment # 3 - Cost of Service Study at Proposed Rates
10	
11	
12	

MFR E-1 - COST OF SERVICE STUDY  
2017 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>RATE BASE -</b>											
2	Electric Plant In Service	43,122,297	733,540	29,412	289,165	2,500,171	22,993	8,726,607	3,487,896	697,032	36,120	29,760
3	Accum Depreciation & Amortization	(13,074,538)	(215,221)	(8,700)	(82,953)	(756,816)	(6,986)	(2,593,410)	(1,032,729)	(204,962)	(10,459)	(8,716)
4	Net Plant In Service	30,047,759	518,320	20,712	206,212	1,743,355	16,007	6,133,197	2,455,167	492,070	25,661	21,044
5	Plant Held For Future Use	233,315	4,326	169	1,903	13,429	118	49,941	20,179	4,088	249	174
6	Construction Work in Progress	747,987	13,074	518	5,862	43,427	416	152,764	61,236	12,371	761	517
7	Net Nuclear Fuel	630,075	15,678	597	8,603	35,101	413	151,865	61,743	14,687	987	525
8	Total Utility Plant	31,659,136	551,398	21,996	222,580	1,835,313	16,954	6,487,766	2,598,325	523,216	27,657	22,260
9	Working Capital - Assets	3,552,622	63,553	2,511	28,661	216,337	2,503	707,157	280,977	60,008	3,398	2,415
10	Working Capital - Liabilities	(2,675,642)	(46,360)	(1,835)	(20,377)	(164,464)	(1,905)	(523,299)	(207,414)	(43,823)	(2,421)	(1,776)
11	Working Capital - Net	876,981	17,192	676	8,284	51,873	598	183,859	73,563	16,185	977	639
12	<b>Total Rate Base</b>	<b>32,536,116</b>	<b>568,590</b>	<b>22,672</b>	<b>230,864</b>	<b>1,887,185</b>	<b>17,553</b>	<b>6,671,625</b>	<b>2,671,888</b>	<b>539,401</b>	<b>28,634</b>	<b>22,900</b>
13												
14	<b>REVENUES -</b>											
15	Sales of Electricity	5,728,329	87,801	4,110	35,873	369,374	4,185	1,138,574	381,366	78,385	4,567	4,095
16	Other Operating Revenues	193,876	1,625	66	435	12,145	109	22,508	7,944	1,614	54	66
17	<b>Total Operating Revenues</b>	<b>5,922,205</b>	<b>89,426</b>	<b>4,176</b>	<b>36,307</b>	<b>381,520</b>	<b>4,295</b>	<b>1,161,082</b>	<b>389,310</b>	<b>79,999</b>	<b>4,621</b>	<b>4,161</b>
18												
19	<b>EXPENSES -</b>											
20	Operating & Maintenance Expense	(1,354,606)	(22,233)	(885)	(9,350)	(84,821)	(1,007)	(255,808)	(100,852)	(21,054)	(1,114)	(862)
21	Depreciation Expense	(1,672,107)	(28,862)	(1,159)	(12,169)	(97,854)	(924)	(338,588)	(134,801)	(27,284)	(1,497)	(1,186)
22	Taxes Other Than Income Tax	(578,191)	(9,903)	(396)	(3,964)	(33,816)	(320)	(117,203)	(46,786)	(9,412)	(493)	(402)
23	Amortization of Property Losses	6,182	100	4	30	369	4	1,200	476	96	4	4
24	Gain or Loss on Sale of Plant	5,759	97	4	340	2	2	1,222	502	95		4
25	<b>Total Operating Expenses</b>	<b>(3,592,963)</b>	<b>(60,801)</b>	<b>(2,432)</b>	<b>(25,453)</b>	<b>(215,783)</b>	<b>(2,245)</b>	<b>(709,177)</b>	<b>(281,460)</b>	<b>(57,558)</b>	<b>(3,099)</b>	<b>(2,442)</b>
26												
27	<b>Net Operating Income Before Taxes</b>	<b>2,329,242</b>	<b>28,624</b>	<b>1,744</b>	<b>10,854</b>	<b>165,736</b>	<b>2,050</b>	<b>451,904</b>	<b>107,849</b>	<b>22,441</b>	<b>1,522</b>	<b>1,719</b>
28	Income Taxes	(711,051)	(7,717)	(543)	(2,844)	(53,214)	(694)	(135,840)	(25,811)	(5,476)	(421)	(532)
29	<b>NOI Before Curtailment Adjustment</b>	<b>1,618,192</b>	<b>20,908</b>	<b>1,201</b>	<b>8,010</b>	<b>112,523</b>	<b>1,356</b>	<b>316,064</b>	<b>82,038</b>	<b>16,965</b>	<b>1,100</b>	<b>1,187</b>
30												
31	Curtailment Credit Revenue	587							388	130	70	
32	Reassign Curtailment Credit Revenue	(587)	(11)	(0)	(6)	(33)	(0)	(127)	(51)	(10)	(1)	(0)
33	Net Curtailment Credit Revenue		(11)	(0)	(6)	(33)	(0)	(127)	336	119	69	(0)
34	Net Curtailment NOI Adjustment		(7)	(0)	(3)	(20)	(0)	(78)	206	73	42	(0)
35												
36	<b>Net Operating Income (NOI)</b>	<b>1,618,192</b>	<b>20,901</b>	<b>1,201</b>	<b>8,007</b>	<b>112,503</b>	<b>1,356</b>	<b>315,986</b>	<b>82,245</b>	<b>17,038</b>	<b>1,143</b>	<b>1,187</b>





MFR E-1 - COST OF SERVICE STUDY  
2017 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 25%	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	<b>RATE BASE -</b>							
2	Electric Plant In Service	104,444	10,049	25,785,597	635,140	8,725	6,333	19,314
3	Accum Depreciation & Amortization	(41,364)	(3,151)	(7,868,022)	(230,804)	(2,586)	(1,882)	(5,777)
4	Net Plant In Service	63,080	6,898	17,917,574	404,336	6,139	4,450	13,537
5	Plant Held For Future Use	131	42	137,218	1,110	50	35	154
6	Construction Work in Progress	1,240	133	445,777	9,172	158	96	466
7	Net Nuclear Fuel	576	62	335,168	3,298	193	68	511
8	Total Utility Plant	65,026	7,135	18,835,737	417,916	6,540	4,649	14,668
9	Working Capital - Assets	4,799	658	2,122,886	53,777	821	447	1,712
10	Working Capital - Liabilities	(3,354)	(503)	(1,614,391)	(41,569)	(604)	(341)	(1,206)
11	Working Capital - Net	1,445	155	508,495	12,208	217	107	507
12	<b>Total Rate Base</b>	<b>66,472</b>	<b>7,290</b>	<b>19,344,232</b>	<b>430,124</b>	<b>6,757</b>	<b>4,756</b>	<b>15,175</b>
13								
14	<b>REVENUES -</b>							
15	Sales of Electricity	14,051	992	3,506,972	91,273	1,508	801	4,401
16	Other Operating Revenues	680	35	145,269	1,252	21	21	32
17	<b>Total Operating Revenues</b>	<b>14,730</b>	<b>1,027</b>	<b>3,652,240</b>	<b>92,526</b>	<b>1,529</b>	<b>823</b>	<b>4,434</b>
18								
19	<b>EXPENSES -</b>							
20	Operating & Maintenance Expense	(1,684)	(268)	(830,109)	(23,536)	(297)	(175)	(551)
21	Depreciation Expense	(4,261)	(371)	(995,942)	(25,877)	(345)	(227)	(760)
22	Taxes Other Than Income Tax	(1,180)	(131)	(345,693)	(8,028)	(119)	(84)	(260)
23	Amortization of Property Losses	21	2	3,725	141	1	1	3
24	Gain or Loss on Sale of Plant	7	3	3,440	40	1	2	
25	<b>Total Operating Expenses</b>	<b>(7,096)</b>	<b>(764)</b>	<b>(2,164,580)</b>	<b>(57,259)</b>	<b>(759)</b>	<b>(484)</b>	<b>(1,569)</b>
26								
27	<b>Net Operating Income Before Taxes</b>	<b>7,634</b>	<b>263</b>	<b>1,487,661</b>	<b>35,267</b>	<b>770</b>	<b>339</b>	<b>2,865</b>
28	Income Taxes	(2,568)	(57)	(462,849)	(11,095)	(260)	(103)	(1,028)
29	<b>NOI Before Curtailment Adjustment</b>	<b>5,066</b>	<b>205</b>	<b>1,024,811</b>	<b>24,172</b>	<b>510</b>	<b>236</b>	<b>1,837</b>
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(0)	(0)	(346)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(0)	(346)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(0)	(212)	(0)	(0)	(0)	(0)
35								
36	<b>Net Operating Income (NOI)</b>	<b>5,066</b>	<b>205</b>	<b>1,024,599</b>	<b>24,172</b>	<b>510</b>	<b>236</b>	<b>1,837</b>





















COST OF SERVICES STUDIES

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

Witness: Renae B. Deaton, Tiffany C. Cohen

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

(1)

Line No.	Methodology: 12CP and 1/13th
1	
2	
3	FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method as required in this MFR. Please refer to MFR E-10 for a detailed explanation
4	of the allocation methodologies used to develop the cost of service study.
5	
6	See Attached Schedules:
7	Attachment # 1 - Cost of Service Study at Present Rates
8	Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)
9	Attachment # 3 - Cost of Service Study at Proposed Rates
10	
11	
12	



MFR E-1 - COST OF SERVICE STUDY  
2017 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>RATE BASE -</b>											
2	Electric Plant In Service	43,122,297	712,818	28,683	276,137	2,501,494	22,319	8,647,205	3,453,577	677,497	34,845	29,505
3	Accum Depreciation & Amortization	(13,074,538)	(209,824)	(8,510)	(79,561)	(757,161)	(6,811)	(2,572,733)	(1,023,792)	(199,875)	(10,127)	(8,650)
4	Net Plant In Service	30,047,759	502,993	20,173	196,576	1,744,333	15,509	6,074,472	2,429,784	477,623	24,718	20,856
5	Plant Held For Future Use	233,315	4,260	167	1,861	13,433	116	49,687	20,070	4,026	245	173
6	Construction Work in Progress	747,987	12,904	512	5,755	43,438	411	152,112	60,954	12,210	750	515
7	Net Nuclear Fuel	630,075	15,678	597	8,603	35,101	413	151,865	61,743	14,687	987	525
8	Total Utility Plant	31,659,136	535,835	21,448	212,795	1,836,306	16,449	6,428,135	2,572,551	508,546	26,700	22,069
9	Working Capital - Assets	3,552,622	63,263	2,501	28,479	216,355	2,494	706,047	280,497	59,735	3,381	2,411
10	Working Capital - Liabilities	(2,675,642)	(46,182)	(1,829)	(20,265)	(164,475)	(1,899)	(522,616)	(207,118)	(43,655)	(2,410)	(1,773)
11	Working Capital - Net	876,981	17,081	672	8,214	51,880	595	183,432	73,379	16,080	970	638
12	<b>Total Rate Base</b>	<b>32,536,116</b>	<b>552,916</b>	<b>22,120</b>	<b>221,009</b>	<b>1,888,185</b>	<b>17,043</b>	<b>6,611,567</b>	<b>2,645,930</b>	<b>524,625</b>	<b>27,670</b>	<b>22,707</b>
13												
14	<b>REVENUES -</b>											
15	Sales of Electricity	5,728,329	87,801	4,110	35,873	369,374	4,185	1,138,574	381,366	78,385	4,567	4,095
16	Other Operating Revenues	193,876	1,624	66	434	12,145	109	22,505	7,943	1,614	54	66
17	<b>Total Operating Revenues</b>	<b>5,922,205</b>	<b>89,425</b>	<b>4,176</b>	<b>36,307</b>	<b>381,520</b>	<b>4,295</b>	<b>1,161,078</b>	<b>389,308</b>	<b>79,998</b>	<b>4,621</b>	<b>4,161</b>
18												
19	<b>EXPENSES -</b>											
20	Operating & Maintenance Expense	(1,354,606)	(22,259)	(886)	(9,366)	(84,820)	(1,008)	(255,906)	(100,895)	(21,078)	(1,115)	(862)
21	Depreciation Expense	(1,672,107)	(27,915)	(1,125)	(11,574)	(97,915)	(893)	(334,957)	(133,232)	(26,391)	(1,439)	(1,175)
22	Taxes Other Than Income Tax	(578,191)	(9,635)	(387)	(3,795)	(33,833)	(311)	(116,176)	(46,342)	(9,160)	(476)	(399)
23	Amortization of Property Losses	6,182	95	4	27	369	4	1,180	468	92	4	4
24	Gain or Loss on Sale of Plant	5,759	97	4	340	2	1,222	502	95	95	4	4
25	<b>Total Operating Expenses</b>	<b>(3,592,963)</b>	<b>(59,617)</b>	<b>(2,390)</b>	<b>(24,708)</b>	<b>(215,859)</b>	<b>(2,206)</b>	<b>(704,638)</b>	<b>(279,499)</b>	<b>(56,442)</b>	<b>(3,027)</b>	<b>(2,427)</b>
26												
27	<b>Net Operating Income Before Taxes</b>	<b>2,329,242</b>	<b>29,808</b>	<b>1,786</b>	<b>11,599</b>	<b>165,661</b>	<b>2,088</b>	<b>456,440</b>	<b>109,810</b>	<b>23,557</b>	<b>1,594</b>	<b>1,734</b>
28	Income Taxes	(711,051)	(8,274)	(563)	(3,194)	(53,178)	(712)	(137,974)	(26,733)	(6,001)	(455)	(539)
29	<b>NOI Before Curtailment Adjustment</b>	<b>1,618,192</b>	<b>21,535</b>	<b>1,223</b>	<b>8,405</b>	<b>112,483</b>	<b>1,377</b>	<b>318,466</b>	<b>83,077</b>	<b>17,556</b>	<b>1,139</b>	<b>1,195</b>
30												
31	Curtailment Credit Revenue	587							388	130	70	
32	Reassign Curtailment Credit Revenue	(587)	(11)	(0)	(6)	(33)	(0)	(127)	(51)	(10)	(1)	(0)
33	Net Curtailment Credit Revenue		(11)	(0)	(6)	(33)	(0)	(127)	336	119	69	(0)
34	Net Curtailment NOI Adjustment		(7)	(0)	(3)	(20)	(0)	(78)	206	73	42	(0)
35												
36	<b>Net Operating Income (NOI)</b>	<b>1,618,192</b>	<b>21,528</b>	<b>1,223</b>	<b>8,401</b>	<b>112,463</b>	<b>1,376</b>	<b>318,388</b>	<b>83,283</b>	<b>17,629</b>	<b>1,181</b>	<b>1,195</b>



MFR E-1 - COST OF SERVICE STUDY  
2017 AT PRESENT RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 1/13th	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	<b>RATE BASE -</b>							
2	Electric Plant In Service	101,761	9,953	25,973,747	619,820	8,410	6,272	18,253
3	Accum Depreciation & Amortization	(40,665)	(3,126)	(7,917,017)	(226,814)	(2,505)	(1,867)	(5,501)
4	Net Plant In Service	61,096	6,827	18,056,730	393,006	5,906	4,406	12,752
5	Plant Held For Future Use	122	41	137,818	1,061	49	34	151
6	Construction Work in Progress	1,218	132	447,321	9,046	156	96	457
7	Net Nuclear Fuel	576	62	335,168	3,298	193	68	511
8	Total Utility Plant	63,011	7,063	18,977,037	406,411	6,304	4,604	13,872
9	Working Capital - Assets	4,761	657	2,125,516	53,563	817	447	1,698
10	Working Capital - Liabilities	(3,331)	(502)	(1,616,009)	(41,438)	(602)	(340)	(1,197)
11	Working Capital - Net	1,431	155	509,507	12,125	215	106	501
12	<b>Total Rate Base</b>	<b>64,442</b>	<b>7,217</b>	<b>19,486,544</b>	<b>418,537</b>	<b>6,519</b>	<b>4,710</b>	<b>14,373</b>
13								
14	<b>REVENUES -</b>							
15	Sales of Electricity	14,051	992	3,506,972	91,273	1,508	801	4,401
16	Other Operating Revenues	679	35	145,276	1,252	21	21	32
17	<b>Total Operating Revenues</b>	<b>14,730</b>	<b>1,027</b>	<b>3,652,248</b>	<b>92,525</b>	<b>1,529</b>	<b>823</b>	<b>4,434</b>
18								
19	<b>EXPENSES -</b>							
20	Operating & Maintenance Expense	(1,687)	(268)	(829,877)	(23,555)	(297)	(175)	(552)
21	Depreciation Expense	(4,138)	(366)	(1,004,545)	(25,176)	(330)	(225)	(711)
22	Taxes Other Than Income Tax	(1,145)	(130)	(348,125)	(7,830)	(115)	(84)	(247)
23	Amortization of Property Losses	21	2	3,772	138	1	1	2
24	Gain or Loss on Sale of Plant	7	3	3,440	40	1	2	
25	<b>Total Operating Expenses</b>	<b>(6,943)</b>	<b>(759)</b>	<b>(2,175,336)</b>	<b>(56,383)</b>	<b>(741)</b>	<b>(480)</b>	<b>(1,508)</b>
26								
27	<b>Net Operating Income Before Taxes</b>	<b>7,787</b>	<b>268</b>	<b>1,476,912</b>	<b>36,142</b>	<b>788</b>	<b>342</b>	<b>2,926</b>
28	Income Taxes	(2,640)	(60)	(457,793)	(11,506)	(268)	(105)	(1,056)
29	<b>NOI Before Curtailment Adjustment</b>	<b>5,148</b>	<b>208</b>	<b>1,019,120</b>	<b>24,635</b>	<b>520</b>	<b>238</b>	<b>1,869</b>
30								
31	Curtailment Credit Revenue							
32	Reassign Curtailment Credit Revenue	(0)	(0)	(346)	(0)	(0)	(0)	(0)
33	Net Curtailment Credit Revenue	(0)	(0)	(346)	(0)	(0)	(0)	(0)
34	Net Curtailment NOI Adjustment	(0)	(0)	(212)	(0)	(0)	(0)	(0)
35								
36	<b>Net Operating Income (NOI)</b>	<b>5,148</b>	<b>208</b>	<b>1,018,908</b>	<b>24,635</b>	<b>520</b>	<b>238</b>	<b>1,869</b>













MFR E-1 - COST OF SERVICE STUDY  
2017 AT PROPOSED RATES  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	<b>PROJECTED ROR AT PRESENT RATES -<sup>(1)</sup></b>											
2	<b>Total Rate Base</b>	32,536,116	552,916	22,120	221,009	1,888,185	17,043	6,611,567	2,645,930	524,625	27,670	22,707
4	<b>Operating Revenues -</b>											
5	Sales of Electricity	5,728,329	87,801	4,110	35,873	369,374	4,185	1,138,574	381,366	78,385	4,567	4,095
6	Other Operating Revenues	193,876	1,624	66	434	12,145	109	22,505	7,943	1,614	54	66
7	<b>Total Operating Revenues</b>	5,922,205	89,425	4,176	36,307	381,520	4,295	1,161,078	389,308	79,998	4,621	4,161
8	<b>Total Operating Expenses</b>	-4,304,013	-67,890	-2,953	-27,902	-269,037	-2,918	-842,612	-306,232	-62,443	-3,482	-2,966
11	<b>Net Operating Income (NOI)</b>	1,618,192	21,528	1,223	8,401	112,463	1,376	318,388	83,283	17,629	1,181	1,195
13	<b>Rate of Return (ROR)</b>	4.97%	3.89%	5.53%	3.80%	5.96%	8.08%	4.82%	3.15%	3.36%	4.27%	5.26%
15	<b>Parity at Present Rates</b>	1.000	0.783	1.111	0.764	1.198	1.624	0.968	0.633	0.676	0.858	1.058
17	<b>PROPOSED INCREASES -<sup>(2)</sup></b>											
18	Base Revenues	893,088	34,572	890	17,195	22,434	36	223,476	106,706	23,663	1,306	578
19	Change in CILC/CDR Credit Offset	-22,969	-9,943	-370	-5,234			-2,201	-4,152	-1,069		
20	Unbilled Revenues	120	3	0	2	7	0	29	12	3	0	0
21	Miscellaneous Service Charges	-3,885	2	0	0	-29	2	105	15	3	0	0
22	<b>Total Proposes Increases</b>	866,354	24,633	520	11,963	22,412	38	221,409	102,581	22,600	1,306	579
24	<b>PROJECTED ROR AT PROPOSED RATES -</b>											
25	<b>Total Rate Base</b>	32,536,116	552,916	22,120	221,009	1,888,185	17,043	6,611,567	2,645,930	524,625	27,670	22,707
27	<b>Operating Revenues -</b>											
28	Sales of Electricity	6,598,568	112,433	4,630	47,835	391,815	4,221	1,359,878	483,932	100,981	5,873	4,674
29	Other Operating Revenues	189,992	1,626	66	434	12,117	112	22,610	7,958	1,617	54	66
30	<b>Total Operating Revenues</b>	6,788,559	114,058	4,696	48,270	403,932	4,333	1,382,488	491,889	102,598	5,927	4,740
32	<b>Total Operating Expenses</b>	-4,638,941	-77,413	-3,154	-32,527	-277,701	-2,933	-928,208	-345,889	-71,180	-3,987	-3,190
34	<b>Net Operating Income (NOI)</b>	2,149,619	36,638	1,542	15,739	126,210	1,400	454,202	146,207	31,492	1,982	1,549









EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE

Schedule E-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

Page 1 of 1

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

DOCKET NO: 160021-EI

Line No.	(1)
1	
2	Florida Power & Light Company's (FPL) last rate case was filed in Docket No. 120015-EI.
3	
4	For this rate case, FPL has relied on a cost of service study that utilizes the following three changes in methodologies as compared to that used in the above referenced docket:
5	
6	1. Production related plant is allocated using a 12 CP and 25% methodology with 75% allocated based on demand and the remaining 25% allocated based on energy.
7	
8	2. Transmission related plant adjusted for pull-off costs is allocated based on 12CP demand.
9	
10	3. Production Supervision and Engineering O&M Expenses are classified between demand and energy on the basis of the relative proportions of labor cost contained in the other
11	accounts in the account grouping consistent with the guidelines set forth in the NARUC Electric Utility Cost Allocation manual.
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Supporting Schedules:

Recap Schedules:

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Total Retail</b>											
2	Plant In Service - Steam	2,306,794	100.000%	46,521	2.017%	1,804	0.078%	24,657	1.069%	129,205	5.601%	
3	Plant In Service - Nuclear	7,346,336	100.000%	148,152	2.017%	5,747	0.078%	78,523	1.069%	411,472	5.601%	
4	Plant In Service - Other Production	11,011,694	100.000%	222,071	2.017%	8,614	0.078%	117,702	1.069%	616,771	5.601%	
5	Plant In Service - Transmission	4,909,588	100.000%	91,735	1.868%	3,584	0.073%	52,651	1.072%	274,848	5.598%	
6	Plant In Service - Distribution	15,419,849	100.000%	190,229	1.234%	8,271	0.054%	633	0.004%	933,666	6.055%	
7	Plant In Service - General	1,187,390	100.000%	19,436	1.637%	777	0.065%	8,369	0.705%	74,885	6.307%	
8	Plant In Service - Intangible	940,645	100.000%	15,397	1.637%	616	0.065%	6,630	0.705%	59,324	6.307%	
9	<b>Electric Plant In Service</b>	<b>43,122,297</b>	<b>100.000%</b>	<b>733,540</b>	<b>1.701%</b>	<b>29,412</b>	<b>0.068%</b>	<b>289,165</b>	<b>0.671%</b>	<b>2,500,171</b>	<b>5.798%</b>	
10												
11	Accum Depreciation - Production	(5,586,302)	100.000%	(112,658)	2.017%	(4,370)	0.078%	(59,711)	1.069%	(312,892)	5.601%	
12	Accum Depreciation - Transmission	(1,650,866)	100.000%	(30,755)	1.863%	(1,202)	0.073%	(17,706)	1.073%	(92,417)	5.598%	
13	Accum Depreciation - Distribution	(5,081,831)	100.000%	(59,441)	1.170%	(2,634)	0.052%	(211)	0.004%	(303,858)	5.979%	
14	Accum Depreciation - General Plant	(438,869)	100.000%	(7,184)	1.637%	(287)	0.065%	(3,093)	0.705%	(27,678)	6.307%	
15	Accum Depreciation - Intangible	(316,671)	100.000%	(5,183)	1.637%	(207)	0.065%	(2,232)	0.705%	(19,972)	6.307%	
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(13,074,538)</b>	<b>100.000%</b>	<b>(215,221)</b>	<b>1.646%</b>	<b>(8,700)</b>	<b>0.067%</b>	<b>(82,953)</b>	<b>0.634%</b>	<b>(756,816)</b>	<b>5.788%</b>	
17												
18	<b>Net Plant In Service</b>	<b>30,047,759</b>	<b>100.000%</b>	<b>518,320</b>	<b>1.725%</b>	<b>20,712</b>	<b>0.069%</b>	<b>206,212</b>	<b>0.686%</b>	<b>1,743,355</b>	<b>5.802%</b>	
19												
20	<b>Plant Held For Future Use</b>	<b>233,315</b>	<b>100.000%</b>	<b>4,326</b>	<b>1.854%</b>	<b>169</b>	<b>0.072%</b>	<b>1,903</b>	<b>0.816%</b>	<b>13,429</b>	<b>5.756%</b>	
21												
22	CWIP - Production	241,935	100.000%	4,879	2.017%	189	0.078%	2,586	1.069%	13,551	5.601%	
23	CWIP - Transmission	187,232	100.000%	3,473	1.855%	136	0.073%	2,008	1.073%	10,481	5.598%	
24	CWIP - Distribution	138,968	100.000%	1,778	1.279%	75	0.054%	0	0.000%	8,052	5.794%	
25	CWIP - General & Intangible	179,852	100.000%	2,944	1.637%	118	0.065%	1,268	0.705%	11,343	6.307%	
26	<b>Construction Work in Progress</b>	<b>747,987</b>	<b>100.000%</b>	<b>13,074</b>	<b>1.748%</b>	<b>518</b>	<b>0.069%</b>	<b>5,862</b>	<b>0.784%</b>	<b>43,427</b>	<b>5.806%</b>	
27												
28	<b>Net Nuclear Fuel</b>	<b>630,075</b>	<b>100.000%</b>	<b>15,678</b>	<b>2.488%</b>	<b>597</b>	<b>0.095%</b>	<b>8,603</b>	<b>1.365%</b>	<b>35,101</b>	<b>5.571%</b>	
29												
30	<b>Total Utility Plant</b>	<b>31,659,136</b>	<b>100.000%</b>	<b>551,398</b>	<b>1.742%</b>	<b>21,996</b>	<b>0.069%</b>	<b>222,580</b>	<b>0.703%</b>	<b>1,835,313</b>	<b>5.797%</b>	
31												
32	Working Capital - Current & Accrued Assets	1,857,502	100.000%	33,570	1.807%	1,325	0.071%	14,926	0.804%	111,771	6.017%	
33	Working Capital - Other Non-Current Assets	341,556	100.000%	7,704	2.256%	296	0.087%	4,083	1.195%	19,441	5.692%	
34	Working Capital - Deferred Debits	1,353,565	100.000%	22,279	1.646%	890	0.066%	9,653	0.713%	85,125	6.289%	
35	<b>Working Capital - Assets</b>	<b>3,552,622</b>	<b>100.000%</b>	<b>63,553</b>	<b>1.789%</b>	<b>2,511</b>	<b>0.071%</b>	<b>28,661</b>	<b>0.807%</b>	<b>216,337</b>	<b>6.089%</b>	

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
	<b>TOTAL RETAIL</b>																				
				<b>CILC-1D</b>		<b>CILC-1G</b>		<b>CILC-1T</b>		<b>GS(T)-1</b>											
1																					
2	Working Capital - Other Non-Current Liabilities	(366,030)	100.000%	(6,016)	1.643%	(240)	0.066%	(2,580)	0.705%	(22,994)	6.282%										
3	Working Capital - Current & Accrued Liabilities	(1,822,279)	100.000%	(31,955)	1.754%	(1,263)	0.069%	(14,044)	0.771%	(111,661)	6.128%										
4	Working Capital - Deferred Credits	(487,334)	100.000%	(8,390)	1.722%	(332)	0.068%	(3,754)	0.770%	(29,810)	6.117%										
5	<b>Working Capital - Liabilities</b>	<b>(2,675,642)</b>	<b>100.000%</b>	<b>(46,360)</b>	<b>0</b>	<b>(1,835)</b>	<b>0.069%</b>	<b>(20,377)</b>	<b>0.762%</b>	<b>(164,464)</b>	<b>6.147%</b>										
6																					
7	<b>Working Capital - Net</b>	<b>876,981</b>	<b>100.000%</b>	<b>17,192</b>	<b>1.960%</b>	<b>676</b>	<b>0.077%</b>	<b>8,284</b>	<b>0.945%</b>	<b>51,873</b>	<b>5.915%</b>										
8																					
9	<b>Total Rate Base</b>	<b>32,536,116</b>	<b>100.000%</b>	<b>568,590</b>	<b>1.748%</b>	<b>22,672</b>	<b>0.070%</b>	<b>230,864</b>	<b>0.710%</b>	<b>1,887,185</b>	<b>5.800%</b>										
10																					
11	<b>Demand</b>																				
12	Plant In Service - Steam	1,730,096	100.000%	32,171	1.859%	1,258	0.073%	16,783	0.970%	97,077	5.611%										
13	Plant In Service - Nuclear	5,509,752	100.000%	102,454	1.859%	4,005	0.073%	53,448	0.970%	309,157	5.611%										
14	Plant In Service - Other Production	8,258,771	100.000%	153,572	1.859%	6,003	0.073%	80,115	0.970%	463,407	5.611%										
15	Plant In Service - Transmission	4,797,591	100.000%	89,211	1.859%	3,487	0.073%	46,539	0.970%	269,197	5.611%										
16	Plant In Service - Distribution	12,653,705	100.000%	185,092	1.463%	7,799	0.062%	0	0.000%	726,227	5.739%										
17	Plant In Service - General	602,055	100.000%	10,396	1.727%	416	0.069%	3,477	0.578%	34,298	5.697%										
18	Plant In Service - Intangible	476,946	100.000%	8,236	1.727%	329	0.069%	2,754	0.578%	27,171	5.697%										
19	<b>Electric Plant In Service</b>	<b>34,028,915</b>	<b>100.000%</b>	<b>581,131</b>	<b>1.708%</b>	<b>23,298</b>	<b>0.068%</b>	<b>203,116</b>	<b>0.597%</b>	<b>1,926,534</b>	<b>5.661%</b>										
20																					
21	Accum Depreciation - Production	(4,189,726)	100.000%	(77,908)	1.859%	(3,046)	0.073%	(40,643)	0.970%	(235,089)	5.611%										
22	Accum Depreciation - Transmission	(1,627,196)	100.000%	(30,258)	1.859%	(1,183)	0.073%	(15,785)	0.970%	(91,303)	5.611%										
23	Accum Depreciation - Distribution	(4,121,887)	100.000%	(57,725)	1.400%	(2,477)	0.060%	0	0.000%	(233,951)	5.676%										
24	Accum Depreciation - General Plant	(222,524)	100.000%	(3,842)	1.727%	(154)	0.069%	(1,285)	0.578%	(12,677)	5.697%										
25	Accum Depreciation - Intangible	(160,565)	100.000%	(2,773)	1.727%	(111)	0.069%	(927)	0.578%	(9,147)	5.697%										
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(10,321,899)</b>	<b>100.000%</b>	<b>(172,505)</b>	<b>1.671%</b>	<b>(6,970)</b>	<b>0.068%</b>	<b>(58,640)</b>	<b>0.568%</b>	<b>(582,167)</b>	<b>5.640%</b>										
27																					
28	<b>Net Plant In Service</b>	<b>23,707,016</b>	<b>100.000%</b>	<b>408,626</b>	<b>1.724%</b>	<b>16,328</b>	<b>0.069%</b>	<b>144,476</b>	<b>0.609%</b>	<b>1,344,367</b>	<b>5.671%</b>										
29																					
30	<b>Plant Held For Future Use</b>	<b>194,440</b>	<b>100.000%</b>	<b>3,515</b>	<b>1.808%</b>	<b>138</b>	<b>0.071%</b>	<b>1,390</b>	<b>0.715%</b>	<b>11,052</b>	<b>5.684%</b>										
31																					
32	CWIP - Production	181,451	100.000%	3,374	1.859%	132	0.073%	1,760	0.970%	10,181	5.611%										
33	CWIP - Transmission	186,793	100.000%	3,473	1.859%	136	0.073%	1,812	0.970%	10,481	5.611%										
34	CWIP - Distribution	120,972	100.000%	1,770	1.463%	75	0.062%	0	0.000%	6,943	5.739%										
35	CWIP - General & Intangible	91,192	100.000%	1,575	1.727%	63	0.069%	527	0.578%	5,195	5.697%										

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	580,409	100.000%	10,192	1.756%	405	0.070%	4,099	0.706%	32,800	5.651%
2											
3	<b>Total Utility Plant</b>	24,481,865	100.000%	422,333	1.725%	16,871	0.069%	149,965	0.613%	1,388,219	5.670%
4											
5	Working Capital - Current & Accrued Assets	946,711	100.000%	16,300	1.722%	652	0.069%	5,457	0.576%	53,884	5.692%
6	Working Capital - Other Non-Current Assets	80,363	100.000%	1,455	1.811%	57	0.071%	656	0.816%	4,540	5.649%
7	Working Capital - Deferred Debits	695,027	100.000%	12,034	1.731%	481	0.069%	4,106	0.591%	39,576	5.694%
8	<b>Working Capital - Assets</b>	1,722,102	100.000%	29,789	1.730%	1,190	0.069%	10,218	0.593%	98,000	5.691%
9											
10	Working Capital - Other Non-Current Liabilities	(190,478)	100.000%	(3,297)	1.731%	(132)	0.069%	(1,105)	0.580%	(10,858)	5.700%
11	Working Capital - Current & Accrued Liabilities	(908,828)	100.000%	(15,712)	1.729%	(628)	0.069%	(5,165)	0.568%	(51,848)	5.705%
12	Working Capital - Deferred Credits	(284,782)	100.000%	(5,028)	1.765%	(200)	0.070%	(1,921)	0.675%	(16,184)	5.683%
13	<b>Working Capital - Liabilities</b>	(1,384,089)	100.000%	(24,036)	1.737%	(959)	0.069%	(8,191)	0.592%	(78,890)	5.700%
14											
15	<b>Working Capital - Net</b>	338,013	100.000%	5,753	1.702%	231	0.068%	2,028	0.600%	19,110	5.654%
16											
17	<b>Total Rate Base</b>	24,819,878	100.000%	428,086	1.725%	17,102	0.069%	151,993	0.612%	1,407,329	5.670%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	576,699	100.000%	14,350	2.488%	547	0.095%	7,874	1.365%	32,128	5.571%
21	Plant In Service - Nuclear	1,836,584	100.000%	45,698	2.488%	1,742	0.095%	25,076	1.365%	102,315	5.571%
22	Plant In Service - Other Production	2,752,924	100.000%	68,499	2.488%	2,610	0.095%	37,587	1.365%	153,364	5.571%
23	Plant In Service - Transmission	101,432	100.000%	2,524	2.488%	96	0.095%	1,385	1.365%	5,651	5.571%
24	Plant In Service - General	355,752	100.000%	8,833	2.483%	337	0.095%	4,847	1.362%	19,846	5.579%
25	Plant In Service - Intangible	281,825	100.000%	6,997	2.483%	267	0.095%	3,839	1.362%	15,722	5.579%
26	<b>Electric Plant In Service</b>	5,905,215	100.000%	146,901	2.488%	5,598	0.095%	80,608	1.365%	329,025	5.572%
27											
28	Accum Depreciation - Production	(1,396,575)	100.000%	(34,750)	2.488%	(1,324)	0.095%	(19,068)	1.365%	(77,803)	5.571%
29	Accum Depreciation - Transmission	(19,984)	100.000%	(497)	2.488%	(19)	0.095%	(273)	1.365%	(1,113)	5.571%
30	Accum Depreciation - General Plant	(131,489)	100.000%	(3,265)	2.483%	(124)	0.095%	(1,791)	1.362%	(7,335)	5.579%
31	Accum Depreciation - Intangible	(94,877)	100.000%	(2,356)	2.483%	(90)	0.095%	(1,293)	1.362%	(5,293)	5.579%
32	<b>Accum Depreciation &amp; Amortization</b>	(1,642,926)	100.000%	(40,868)	2.487%	(1,557)	0.095%	(22,425)	1.365%	(91,544)	5.572%
33											
34	<b>Net Plant In Service</b>	4,262,289	100.000%	106,033	2.488%	4,041	0.095%	58,183	1.365%	237,482	5.572%
35											

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	32,397	100.000%	806	2.487%			31	0.095%	442	1.364%	1,806	5.573%								
2																					
3	CWIP - Production	60,484	100.000%	1,505	2.488%			57	0.095%	826	1.365%	3,370	5.571%								
4	CWIP - General & Intangible	53,885	100.000%	1,338	2.483%			51	0.095%	734	1.362%	3,006	5.579%								
5	<b>Construction Work in Progress</b>	114,369	100.000%	2,843	2.486%			108	0.095%	1,560	1.364%	6,376	5.575%								
6																					
7	<b>Net Nuclear Fuel</b>	630,075	100.000%	15,678	2.488%			597	0.095%	8,603	1.365%	35,101	5.571%								
8																					
9	<b>Total Utility Plant</b>	5,039,130	100.000%	125,359	2.488%			4,777	0.095%	68,787	1.365%	280,764	5.572%								
10																					
11	Working Capital - Current & Accrued Assets	685,925	100.000%	17,078	2.490%			651	0.095%	9,371	1.366%	38,198	5.569%								
12	Working Capital - Other Non-Current Assets	251,148	100.000%	6,242	2.485%			238	0.095%	3,425	1.364%	14,002	5.575%								
13	Working Capital - Deferred Debits	403,544	100.000%	10,016	2.482%			382	0.095%	5,496	1.362%	22,516	5.580%								
14	<b>Working Capital - Assets</b>	1,340,617	100.000%	33,336	2.487%			1,270	0.095%	18,292	1.364%	74,715	5.573%								
15																					
16	Working Capital - Other Non-Current Liabilities	(107,807)	100.000%	(2,662)	2.470%			(101)	0.094%	(1,461)	1.355%	(6,034)	5.597%								
17	Working Capital - Current & Accrued Liabilities	(652,190)	100.000%	(16,047)	2.460%			(612)	0.094%	(8,805)	1.350%	(36,585)	5.610%								
18	Working Capital - Deferred Credits	(135,196)	100.000%	(3,315)	2.452%			(126)	0.093%	(1,819)	1.345%	(7,600)	5.621%								
19	<b>Working Capital - Liabilities</b>	(895,194)	100.000%	(22,024)	2.460%			(839)	0.094%	(12,085)	1.350%	(50,218)	5.610%								
20																					
21	<b>Working Capital - Net</b>	445,424	100.000%	11,312	2.540%			431	0.097%	6,207	1.394%	24,497	5.500%								
22																					
23	<b>Total Rate Base</b>	5,484,553	100.000%	136,671	2.492%			5,208	0.095%	74,994	1.367%	305,261	5.566%								
24																					
25	<b>Customer</b>																				
26	Plant In Service - Transmission	10,565	100.000%	0	0.000%			0	0.000%	4,727	44.737%	0	0.000%								
27	Plant In Service - Distribution	2,210,334	100.000%	5,136	0.232%			472	0.021%	633	0.029%	207,439	9.385%								
28	Plant In Service - General	210,838	100.000%	207	0.098%			25	0.012%	46	0.022%	20,742	9.838%								
29	Plant In Service - Intangible	167,025	100.000%	164	0.098%			20	0.012%	36	0.022%	16,431	9.838%								
30	<b>Electric Plant In Service</b>	2,598,762	100.000%	5,508	0.212%			517	0.020%	5,442	0.209%	244,612	9.413%								
31																					
32	Accum Depreciation - Transmission	(3,685)	100.000%	0	0.000%			0	0.000%	(1,649)	44.737%	0	0.000%								
33	Accum Depreciation - Distribution	(745,485)	100.000%	(1,716)	0.230%			(157)	0.021%	(211)	0.028%	(69,907)	9.377%								
34	Accum Depreciation - General Plant	(77,927)	100.000%	(77)	0.098%			(9)	0.012%	(17)	0.022%	(7,666)	9.838%								
35	Accum Depreciation - Intangible	(56,229)	100.000%	(55)	0.098%			(7)	0.012%	(12)	0.022%	(5,532)	9.838%								

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(883,327)	100.000%	(1,848)	0.209%	(173)	0.020%	(1,889)	0.214%	(83,105)	9.408%										
2																					
3	<b>Net Plant In Service</b>	1,715,435	100.000%	3,660	0.213%	343	0.020%	3,553	0.207%	161,507	9.415%										
4																					
5	<b>Plant Held For Future Use</b>	5,962	100.000%	6	0.096%	1	0.011%	70	1.180%	571	9.583%										
6																					
7	CWIP - Transmission	439	100.000%	0	0.000%	0	0.000%	196	44.737%	0	0.000%										
8	CWIP - Distribution	12,682	100.000%	8	0.066%	0	0.002%	0	0.000%	1,109	8.748%										
9	CWIP - General & Intangible	31,935	100.000%	31	0.098%	4	0.012%	7	0.022%	3,142	9.838%										
10	<b>Construction Work in Progress</b>	45,056	100.000%	40	0.088%	4	0.009%	203	0.452%	4,251	9.435%										
11																					
12	<b>Total Utility Plant</b>	1,766,453	100.000%	3,706	0.210%	348	0.020%	3,827	0.217%	166,329	9.416%										
13																					
14	Working Capital - Current & Accrued Assets	202,997	100.000%	192	0.094%	22	0.011%	98	0.048%	19,690	9.699%										
15	Working Capital - Other Non-Current Assets	9,228	100.000%	7	0.075%	1	0.009%	2	0.022%	899	9.746%										
16	Working Capital - Deferred Debits	234,175	100.000%	229	0.098%	27	0.012%	51	0.022%	23,033	9.836%										
17	<b>Working Capital - Assets</b>	446,400	100.000%	428	0.096%	50	0.011%	151	0.034%	43,622	9.772%										
18																					
19	Working Capital - Other Non-Current Liabilities	(62,220)	100.000%	(57)	0.091%	(7)	0.011%	(14)	0.022%	(6,102)	9.808%										
20	Working Capital - Current & Accrued Liabilities	(238,728)	100.000%	(196)	0.082%	(24)	0.010%	(74)	0.031%	(23,228)	9.730%										
21	Working Capital - Deferred Credits	(61,839)	100.000%	(47)	0.076%	(6)	0.009%	(14)	0.023%	(6,026)	9.744%										
22	<b>Working Capital - Liabilities</b>	(362,788)	100.000%	(300)	0.083%	(36)	0.010%	(102)	0.028%	(35,356)	9.746%										
23																					
24	<b>Working Capital - Net</b>	83,613	100.000%	128	0.153%	14	0.017%	49	0.059%	8,266	9.886%										
25																					
26	<b>Total Rate Base</b>	1,850,066	100.000%	3,833	0.207%	362	0.020%	3,876	0.210%	174,595	9.437%										
27																					
28	<b>Lighting</b>																				
29	Plant In Service - Distribution	555,811	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
30	Plant In Service - General	18,745	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
31	Plant In Service - Intangible	14,850	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
32	<b>Electric Plant In Service</b>	589,405	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
33																					
34	Accum Depreciation - Distribution	(214,459)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
35	Accum Depreciation - General Plant	(6,928)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2) TOTAL RETAIL		(3) CILC-1D		(4) CILC-1G		(5) CILC-1T		(6) GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(4,999)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	(226,386)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3											
4	<b>Net Plant In Service</b>	363,019	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5											
6	<b>Plant Held For Future Use</b>	516	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	CWIP - Distribution	5,314	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	2,839	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	8,153	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11											
12	<b>Total Utility Plant</b>	371,688	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13											
14	Working Capital - Current & Accrued Assets	21,868	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	817	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	20,818	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	43,503	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18											
19	Working Capital - Other Non-Current Liabilities	(5,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	(22,532)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	(5,515)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	(33,572)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	<b>Working Capital - Net</b>	9,931	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25											
26	<b>Total Rate Base</b>	381,619	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27											

Note: Totals may not add due to rounding.

28  
29  
30  
31  
32  
33  
34  
35

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /  
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COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,159	0.050%	514,318	22.296%	208,034	9.018%	43,518	1.887%	2,943	0.128%
3	Plant In Service - Nuclear	3,691	0.050%	1,637,925	22.296%	662,515	9.018%	138,589	1.887%	9,373	0.128%
4	Plant In Service - Other Production	5,532	0.050%	2,455,147	22.296%	993,069	9.018%	207,736	1.887%	14,049	0.128%
5	Plant In Service - Transmission	2,232	0.045%	1,065,215	21.697%	430,112	8.761%	85,762	1.747%	7,762	0.158%
6	Plant In Service - Distribution	8,753	0.057%	2,655,573	17.222%	1,037,631	6.729%	188,509	1.223%	209	0.001%
7	Plant In Service - General	908	0.076%	222,313	18.723%	87,343	7.356%	18,367	1.547%	996	0.084%
8	Plant In Service - Intangible	719	0.076%	176,115	18.723%	69,193	7.356%	14,550	1.547%	789	0.084%
9	<b>Electric Plant In Service</b>	<b>22,993</b>	<b>0.053%</b>	<b>8,726,607</b>	<b>20.237%</b>	<b>3,487,896</b>	<b>8.088%</b>	<b>697,032</b>	<b>1.616%</b>	<b>36,120</b>	<b>0.084%</b>
10											
11	Accum Depreciation - Production	(2,806)	0.050%	(1,245,511)	22.296%	(503,790)	9.018%	(105,386)	1.887%	(7,127)	0.128%
12	Accum Depreciation - Transmission	(747)	0.045%	(357,813)	21.674%	(144,468)	8.751%	(28,752)	1.742%	(2,629)	0.159%
13	Accum Depreciation - Distribution	(2,854)	0.056%	(848,627)	16.699%	(328,895)	6.472%	(59,137)	1.164%	(69)	0.001%
14	Accum Depreciation - General Plant	(335)	0.076%	(82,169)	18.723%	(32,283)	7.356%	(6,789)	1.547%	(368)	0.084%
15	Accum Depreciation - Intangible	(242)	0.076%	(59,290)	18.723%	(23,294)	7.356%	(4,898)	1.547%	(266)	0.084%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(6,986)</b>	<b>0.053%</b>	<b>(2,593,410)</b>	<b>19.836%</b>	<b>(1,032,729)</b>	<b>7.899%</b>	<b>(204,962)</b>	<b>1.568%</b>	<b>(10,459)</b>	<b>0.080%</b>
17											
18	<b>Net Plant In Service</b>	<b>16,007</b>	<b>0.053%</b>	<b>6,133,197</b>	<b>20.411%</b>	<b>2,455,167</b>	<b>8.171%</b>	<b>492,070</b>	<b>1.638%</b>	<b>25,661</b>	<b>0.085%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>118</b>	<b>0.051%</b>	<b>49,941</b>	<b>21.405%</b>	<b>20,179</b>	<b>8.649%</b>	<b>4,088</b>	<b>1.752%</b>	<b>249</b>	<b>0.107%</b>
21											
22	CWIP - Production	122	0.050%	53,941	22.296%	21,818	9.018%	4,564	1.887%	309	0.128%
23	CWIP - Transmission	84	0.045%	40,522	21.643%	16,359	8.737%	3,247	1.734%	301	0.161%
24	CWIP - Distribution	73	0.053%	24,627	17.721%	9,828	7.072%	1,777	1.279%	0	0.000%
25	CWIP - General & Intangible	137	0.076%	33,673	18.723%	13,230	7.356%	2,782	1.547%	151	0.084%
26	<b>Construction Work in Progress</b>	<b>416</b>	<b>0.056%</b>	<b>152,764</b>	<b>20.423%</b>	<b>61,236</b>	<b>8.187%</b>	<b>12,371</b>	<b>1.654%</b>	<b>761</b>	<b>0.102%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>413</b>	<b>0.066%</b>	<b>151,865</b>	<b>24.103%</b>	<b>61,743</b>	<b>9.799%</b>	<b>14,687</b>	<b>2.331%</b>	<b>987</b>	<b>0.157%</b>
29											
30	<b>Total Utility Plant</b>	<b>16,954</b>	<b>0.054%</b>	<b>6,487,766</b>	<b>20.493%</b>	<b>2,598,325</b>	<b>8.207%</b>	<b>523,216</b>	<b>1.653%</b>	<b>27,657</b>	<b>0.087%</b>
31											
32	Working Capital - Current & Accrued Assets	1,259	0.068%	374,379	20.155%	149,237	8.034%	31,734	1.708%	1,777	0.096%
33	Working Capital - Other Non-Current Assets	219	0.064%	78,157	22.883%	31,613	9.256%	7,225	2.115%	473	0.139%
34	Working Capital - Deferred Debits	1,026	0.076%	254,622	18.811%	100,127	7.397%	21,049	1.555%	1,148	0.085%
35	<b>Working Capital - Assets</b>	<b>2,503</b>	<b>0.070%</b>	<b>707,157</b>	<b>19.905%</b>	<b>280,977</b>	<b>7.909%</b>	<b>60,008</b>	<b>1.689%</b>	<b>3,398</b>	<b>0.096%</b>



COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(276)	0.075%	(68,908)	18.826%	(27,118)	7.409%	(5,688)	1.554%	(307)	0.084%
3	Working Capital - Current & Accrued Liabilities	(1,293)	0.071%	(358,768)	19.688%	(142,355)	7.812%	(30,214)	1.658%	(1,666)	0.091%
4	Working Capital - Deferred Credits	(336)	0.069%	(95,622)	19.622%	(37,940)	7.785%	(7,921)	1.625%	(448)	0.092%
5	<b>Working Capital - Liabilities</b>	(1,905)	0.071%	(523,299)	19.558%	(207,414)	7.752%	(43,823)	1.638%	(2,421)	0.090%
6											
7	<b>Working Capital - Net</b>	598	0.068%	183,859	20.965%	73,563	8.388%	16,185	1.846%	977	0.111%
8											
9	<b>Total Rate Base</b>	17,553	0.054%	6,671,625	20.505%	2,671,888	8.212%	539,401	1.658%	28,634	0.088%
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	781	0.045%	375,319	21.694%	151,522	8.758%	30,075	1.738%	2,040	0.118%
13	Plant In Service - Nuclear	2,487	0.045%	1,195,260	21.694%	482,543	8.758%	95,778	1.738%	6,497	0.118%
14	Plant In Service - Other Production	3,727	0.045%	1,791,619	21.694%	723,302	8.758%	143,565	1.738%	9,738	0.118%
15	Plant In Service - Transmission	2,165	0.045%	1,040,767	21.694%	420,172	8.758%	83,398	1.738%	5,657	0.118%
16	Plant In Service - Distribution	4,717	0.037%	2,545,576	20.117%	1,026,184	8.110%	185,323	1.465%	0	0.000%
17	Plant In Service - General	256	0.043%	128,111	21.279%	51,842	8.611%	9,951	1.653%	423	0.070%
18	Plant In Service - Intangible	203	0.043%	101,489	21.279%	41,069	8.611%	7,883	1.653%	335	0.070%
19	<b>Electric Plant In Service</b>	14,336	0.042%	7,178,141	21.094%	2,896,635	8.512%	555,972	1.634%	24,690	0.073%
20											
21	Accum Depreciation - Production	(1,891)	0.045%	(908,900)	21.694%	(366,936)	8.758%	(72,831)	1.738%	(4,940)	0.118%
22	Accum Depreciation - Transmission	(734)	0.045%	(352,996)	21.694%	(142,510)	8.758%	(28,286)	1.738%	(1,919)	0.118%
23	Accum Depreciation - Distribution	(1,490)	0.036%	(811,772)	19.694%	(325,070)	7.886%	(58,072)	1.409%	0	0.000%
24	Accum Depreciation - General Plant	(95)	0.043%	(47,351)	21.279%	(19,161)	8.611%	(3,678)	1.653%	(156)	0.070%
25	Accum Depreciation - Intangible	(68)	0.043%	(34,166)	21.279%	(13,826)	8.611%	(2,654)	1.653%	(113)	0.070%
26	<b>Accum Depreciation &amp; Amortization</b>	(4,278)	0.041%	(2,155,185)	20.880%	(867,503)	8.404%	(165,521)	1.604%	(7,128)	0.069%
27											
28	<b>Net Plant In Service</b>	10,058	0.042%	5,022,956	21.188%	2,029,133	8.559%	390,451	1.647%	17,562	0.074%
29											
30	<b>Plant Held For Future Use</b>	85	0.044%	41,899	21.549%	16,987	8.736%	3,329	1.712%	169	0.087%
31											
32	CWIP - Production	82	0.045%	39,363	21.694%	15,891	8.758%	3,154	1.738%	214	0.118%
33	CWIP - Transmission	84	0.045%	40,522	21.694%	16,359	8.758%	3,247	1.738%	220	0.118%
34	CWIP - Distribution	45	0.037%	24,336	20.117%	9,811	8.110%	1,772	1.465%	0	0.000%
35	CWIP - General & Intangible	39	0.043%	19,405	21.279%	7,852	8.611%	1,507	1.653%	64	0.070%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	250	0.043%	123,626	21.300%	49,914	8.600%	9,680	1.668%	498	0.086%
2											
3	<b>Total Utility Plant</b>	10,393	0.042%	5,188,481	21.193%	2,096,034	8.562%	403,460	1.648%	18,229	0.074%
4											
5	Working Capital - Current & Accrued Assets	402	0.042%	201,101	21.242%	81,341	8.592%	15,605	1.648%	663	0.070%
6	Working Capital - Other Non-Current Assets	36	0.044%	17,325	21.558%	7,003	8.714%	1,372	1.708%	80	0.099%
7	Working Capital - Deferred Debits	296	0.043%	148,004	21.295%	59,889	8.617%	11,509	1.656%	499	0.072%
8	<b>Working Capital - Assets</b>	734	0.043%	366,429	21.278%	148,233	8.608%	28,487	1.654%	1,242	0.072%
9											
10	Working Capital - Other Non-Current Liabilities	(81)	0.043%	(40,586)	21.307%	(16,429)	8.625%	(3,155)	1.656%	(134)	0.071%
11	Working Capital - Current & Accrued Liabilities	(387)	0.043%	(193,664)	21.309%	(78,415)	8.628%	(15,046)	1.655%	(628)	0.069%
12	Working Capital - Deferred Credits	(123)	0.043%	(61,030)	21.430%	(24,698)	8.672%	(4,782)	1.679%	(234)	0.082%
13	<b>Working Capital - Liabilities</b>	(592)	0.043%	(295,280)	21.334%	(119,541)	8.637%	(22,983)	1.660%	(996)	0.072%
14											
15	<b>Working Capital - Net</b>	142	0.042%	71,150	21.049%	28,691	8.488%	5,504	1.628%	246	0.073%
16											
17	<b>Total Rate Base</b>	10,535	0.042%	5,259,631	21.191%	2,124,725	8.561%	408,964	1.648%	18,476	0.074%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	378	0.066%	139,000	24.103%	56,512	9.799%	13,443	2.331%	903	0.157%
21	Plant In Service - Nuclear	1,204	0.066%	442,665	24.103%	179,972	9.799%	42,811	2.331%	2,876	0.157%
22	Plant In Service - Other Production	1,805	0.066%	663,528	24.103%	269,766	9.799%	64,171	2.331%	4,311	0.157%
23	Plant In Service - Transmission	66	0.066%	24,448	24.103%	9,940	9.799%	2,364	2.331%	159	0.157%
24	Plant In Service - General	233	0.065%	85,625	24.069%	34,789	9.779%	8,275	2.326%	556	0.156%
25	Plant In Service - Intangible	184	0.065%	67,832	24.069%	27,559	9.779%	6,555	2.326%	440	0.156%
26	<b>Electric Plant In Service</b>	3,871	0.066%	1,423,098	24.099%	578,538	9.797%	137,620	2.330%	9,245	0.157%
27											
28	Accum Depreciation - Production	(916)	0.066%	(336,612)	24.103%	(136,854)	9.799%	(32,555)	2.331%	(2,187)	0.157%
29	Accum Depreciation - Transmission	(13)	0.066%	(4,817)	24.103%	(1,958)	9.799%	(466)	2.331%	(31)	0.157%
30	Accum Depreciation - General Plant	(86)	0.065%	(31,648)	24.069%	(12,858)	9.779%	(3,058)	2.326%	(205)	0.156%
31	Accum Depreciation - Intangible	(62)	0.065%	(22,836)	24.069%	(9,278)	9.779%	(2,207)	2.326%	(148)	0.156%
32	<b>Accum Depreciation &amp; Amortization</b>	(1,077)	0.066%	(395,912)	24.098%	(160,949)	9.796%	(38,285)	2.330%	(2,572)	0.157%
33											
34	<b>Net Plant In Service</b>	2,794	0.066%	1,027,186	24.099%	417,589	9.797%	99,334	2.331%	6,673	0.157%
35											

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	21	0.066%	7,805	24.092%	3,173	9.793%	755	2.329%	51	0.156%
2											
3	CWIP - Production	40	0.066%	14,578	24.103%	5,927	9.799%	1,410	2.331%	95	0.157%
4	CWIP - General & Intangible	35	0.065%	12,969	24.069%	5,269	9.779%	1,253	2.326%	84	0.156%
5	<b>Construction Work in Progress</b>	75	0.065%	27,548	24.087%	11,196	9.790%	2,663	2.329%	179	0.156%
6											
7	<b>Net Nuclear Fuel</b>	413	0.066%	151,865	24.103%	61,743	9.799%	14,687	2.331%	987	0.157%
8											
9	<b>Total Utility Plant</b>	3,303	0.066%	1,214,403	24.099%	493,701	9.797%	117,439	2.331%	7,889	0.157%
10											
11	Working Capital - Current & Accrued Assets	450	0.066%	165,393	24.112%	67,256	9.805%	15,999	2.332%	1,075	0.157%
12	Working Capital - Other Non-Current Assets	164	0.065%	60,488	24.084%	24,583	9.788%	5,847	2.328%	393	0.156%
13	Working Capital - Deferred Debits	264	0.065%	97,109	24.064%	39,450	9.776%	9,383	2.325%	630	0.156%
14	<b>Working Capital - Assets</b>	878	0.066%	322,989	24.093%	131,290	9.793%	31,230	2.330%	2,098	0.156%
15											
16	Working Capital - Other Non-Current Liabilities	(70)	0.065%	(25,860)	23.987%	(10,489)	9.730%	(2,494)	2.314%	(168)	0.155%
17	Working Capital - Current & Accrued Liabilities	(423)	0.065%	(156,066)	23.930%	(63,230)	9.695%	(15,033)	2.305%	(1,010)	0.155%
18	Working Capital - Deferred Credits	(87)	0.065%	(32,281)	23.877%	(13,065)	9.663%	(3,106)	2.297%	(209)	0.154%
19	<b>Working Capital - Liabilities</b>	(580)	0.065%	(214,207)	23.929%	(86,784)	9.694%	(20,633)	2.305%	(1,386)	0.155%
20											
21	<b>Working Capital - Net</b>	298	0.067%	108,782	24.422%	44,505	9.992%	10,597	2.379%	712	0.160%
22											
23	<b>Total Rate Base</b>	3,601	0.066%	1,323,185	24.126%	538,206	9.813%	128,036	2.334%	8,601	0.157%
24											
25	<b>Customer</b>										
26	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,946	18.421%
27	Plant In Service - Distribution	4,036	0.183%	109,996	4.976%	11,447	0.518%	3,187	0.144%	209	0.009%
28	Plant In Service - General	419	0.199%	8,577	4.068%	712	0.338%	142	0.067%	17	0.008%
29	Plant In Service - Intangible	332	0.199%	6,795	4.068%	564	0.338%	112	0.067%	13	0.008%
30	<b>Electric Plant In Service</b>	4,786	0.184%	125,368	4.824%	12,723	0.490%	3,441	0.132%	2,185	0.084%
31											
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(679)	18.421%
33	Accum Depreciation - Distribution	(1,365)	0.183%	(36,855)	4.944%	(3,825)	0.513%	(1,065)	0.143%	(69)	0.009%
34	Accum Depreciation - General Plant	(155)	0.199%	(3,170)	4.068%	(263)	0.338%	(52)	0.067%	(6)	0.008%
35	Accum Depreciation - Intangible	(112)	0.199%	(2,287)	4.068%	(190)	0.338%	(38)	0.067%	(5)	0.008%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(1,631)	0.185%	(42,313)	4.790%	(4,278)	0.484%	(1,155)	0.131%	(759)	0.086%										
2																					
3	<b>Net Plant In Service</b>	3,155	0.184%	83,055	4.842%	8,445	0.492%	2,286	0.133%	1,426	0.083%										
4																					
5	<b>Plant Held For Future Use</b>	12	0.193%	236	3.963%	20	0.329%	4	0.065%	29	0.485%										
6																					
7	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
8	CWIP - Distribution	28	0.221%	290	2.291%	18	0.139%	6	0.044%	0	0.000%	81	18.421%								
9	CWIP - General & Intangible	63	0.199%	1,299	4.068%	108	0.338%	21	0.067%	3	0.008%										
10	<b>Construction Work in Progress</b>	91	0.203%	1,590	3.528%	126	0.279%	27	0.060%	83	0.185%										
11																					
12	<b>Total Utility Plant</b>	3,258	0.184%	84,881	4.805%	8,590	0.486%	2,317	0.131%	1,539	0.087%										
13																					
14	Working Capital - Current & Accrued Assets	407	0.201%	7,885	3.884%	640	0.315%	130	0.064%	39	0.019%										
15	Working Capital - Other Non-Current Assets	19	0.203%	344	3.733%	27	0.287%	5	0.053%	1	0.009%										
16	Working Capital - Deferred Debits	465	0.199%	9,509	4.061%	788	0.337%	157	0.067%	19	0.008%										
17	<b>Working Capital - Assets</b>	891	0.200%	17,739	3.974%	1,455	0.326%	292	0.065%	58	0.013%										
18																					
19	Working Capital - Other Non-Current Liabilities	(125)	0.200%	(2,463)	3.959%	(200)	0.321%	(39)	0.063%	(5)	0.008%										
20	Working Capital - Current & Accrued Liabilities	(483)	0.202%	(9,037)	3.786%	(710)	0.297%	(136)	0.057%	(29)	0.012%										
21	Working Capital - Deferred Credits	(126)	0.203%	(2,312)	3.738%	(178)	0.288%	(33)	0.053%	(5)	0.009%										
22	<b>Working Capital - Liabilities</b>	(733)	0.202%	(13,812)	3.807%	(1,088)	0.300%	(208)	0.057%	(39)	0.011%										
23																					
24	<b>Working Capital - Net</b>	158	0.189%	3,927	4.697%	367	0.439%	84	0.100%	19	0.023%										
25																					
26	<b>Total Rate Base</b>	3,416	0.185%	88,808	4.800%	8,957	0.484%	2,400	0.130%	1,557	0.084%										
27																					
28	<b>Lighting</b>																				
29	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
30	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
31	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
32	<b>Electric Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
33																					
34	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										
35	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%										

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2) GSCU-1		(3) GSD(T)-1		(4) GSLD(T)-1		(5) GSLD(T)-2		(6) GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3											
4	<b>Net Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5											
6	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11											
12	<b>Total Utility Plant</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13											
14	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18											
19	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23											
24	<b>Working Capital - Net</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25											
26	<b>Total Rate Base</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27											

Note: Totals may not add due to rounding.

28  
29  
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COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,789	0.078%	699	0.030%	177	0.008%	1,325,863	57.476%	4,033	0.175%
3	Plant In Service - Nuclear	5,698	0.078%	2,227	0.030%	564	0.008%	4,222,411	57.476%	12,843	0.175%
4	Plant In Service - Other Production	8,540	0.078%	3,339	0.030%	846	0.008%	6,329,128	57.476%	19,250	0.175%
5	Plant In Service - Transmission	3,713	0.076%	571	0.012%	344	0.007%	2,879,909	58.659%	3,343	0.068%
6	Plant In Service - Distribution	8,656	0.056%	94,747	0.614%	7,692	0.050%	9,722,534	63.052%	556,383	3.608%
7	Plant In Service - General	761	0.064%	1,596	0.134%	238	0.020%	728,577	61.360%	21,922	1.846%
8	Plant In Service - Intangible	603	0.064%	1,264	0.134%	188	0.020%	577,175	61.360%	17,366	1.846%
9	<b>Electric Plant In Service</b>	<b>29,760</b>	<b>0.069%</b>	<b>104,444</b>	<b>0.242%</b>	<b>10,049</b>	<b>0.023%</b>	<b>25,785,597</b>	<b>59.796%</b>	<b>635,140</b>	<b>1.473%</b>
10											
11	Accum Depreciation - Production	(4,333)	0.078%	(1,694)	0.030%	(429)	0.008%	(3,210,806)	57.476%	(9,766)	0.175%
12	Accum Depreciation - Transmission	(1,247)	0.076%	(180)	0.011%	(115)	0.007%	(969,107)	58.703%	(1,058)	0.064%
13	Accum Depreciation - Distribution	(2,652)	0.052%	(38,474)	0.757%	(2,455)	0.048%	(3,224,513)	63.452%	(206,031)	4.054%
14	Accum Depreciation - General Plant	(281)	0.064%	(590)	0.134%	(88)	0.020%	(269,288)	61.360%	(8,102)	1.846%
15	Accum Depreciation - Intangible	(203)	0.064%	(426)	0.134%	(63)	0.020%	(194,308)	61.360%	(5,846)	1.846%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(8,716)</b>	<b>0.067%</b>	<b>(41,364)</b>	<b>0.316%</b>	<b>(3,151)</b>	<b>0.024%</b>	<b>(7,868,022)</b>	<b>60.178%</b>	<b>(230,804)</b>	<b>1.765%</b>
17											
18	<b>Net Plant In Service</b>	<b>21,044</b>	<b>0.070%</b>	<b>63,080</b>	<b>0.210%</b>	<b>6,898</b>	<b>0.023%</b>	<b>17,917,574</b>	<b>59.630%</b>	<b>404,336</b>	<b>1.346%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>174</b>	<b>0.075%</b>	<b>131</b>	<b>0.056%</b>	<b>42</b>	<b>0.018%</b>	<b>137,218</b>	<b>58.812%</b>	<b>1,110</b>	<b>0.476%</b>
21											
22	CWIP - Production	188	0.078%	73	0.030%	19	0.008%	139,056	57.476%	423	0.175%
23	CWIP - Transmission	141	0.075%	19	0.010%	13	0.007%	110,028	58.765%	109	0.058%
24	CWIP - Distribution	73	0.053%	906	0.652%	65	0.047%	86,337	62.128%	5,319	3.828%
25	CWIP - General & Intangible	115	0.064%	242	0.134%	36	0.020%	110,356	61.360%	3,320	1.846%
26	<b>Construction Work in Progress</b>	<b>517</b>	<b>0.069%</b>	<b>1,240</b>	<b>0.166%</b>	<b>133</b>	<b>0.018%</b>	<b>445,777</b>	<b>59.597%</b>	<b>9,172</b>	<b>1.226%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>525</b>	<b>0.083%</b>	<b>576</b>	<b>0.091%</b>	<b>62</b>	<b>0.010%</b>	<b>335,168</b>	<b>53.195%</b>	<b>3,298</b>	<b>0.523%</b>
29											
30	<b>Total Utility Plant</b>	<b>22,260</b>	<b>0.070%</b>	<b>65,026</b>	<b>0.205%</b>	<b>7,135</b>	<b>0.023%</b>	<b>18,835,737</b>	<b>59.495%</b>	<b>417,916</b>	<b>1.320%</b>
31											
32	Working Capital - Current & Accrued Assets	1,274	0.069%	2,726	0.147%	353	0.019%	1,104,483	59.461%	27,112	1.460%
33	Working Capital - Other Non-Current Assets	270	0.079%	290	0.085%	38	0.011%	189,133	55.374%	2,246	0.658%
34	Working Capital - Deferred Debits	871	0.064%	1,783	0.132%	267	0.020%	829,271	61.266%	24,419	1.804%
35	<b>Working Capital - Assets</b>	<b>2,415</b>	<b>0.068%</b>	<b>4,799</b>	<b>0.135%</b>	<b>658</b>	<b>0.019%</b>	<b>2,122,886</b>	<b>59.755%</b>	<b>53,777</b>	<b>1.514%</b>

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(235)	0.064%	(474)	0.130%	(72)	0.020%	(224,305)	61.280%	(6,540)	1.787%
3	Working Capital - Current & Accrued Liabilities	(1,216)	0.067%	(2,365)	0.130%	(346)	0.019%	(1,095,451)	60.114%	(28,191)	1.547%
4	Working Capital - Deferred Credits	(325)	0.067%	(514)	0.106%	(84)	0.017%	(294,635)	60.459%	(6,839)	1.403%
5	<b>Working Capital - Liabilities</b>	(1,776)	0.066%	(3,354)	0.125%	(503)	0.019%	(1,614,391)	60.337%	(41,569)	1.554%
6											
7	<b>Working Capital - Net</b>	639	0.073%	1,445	0.165%	155	0.018%	508,495	57.983%	12,208	1.392%
8											
9	<b>Total Rate Base</b>	22,900	0.070%	66,472	0.204%	7,290	0.022%	19,344,232	59.455%	430,124	1.322%
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	1,308	0.076%	172	0.010%	120	0.007%	1,019,088	58.904%	1,014	0.059%
13	Plant In Service - Nuclear	4,167	0.076%	549	0.010%	383	0.007%	3,245,441	58.904%	3,229	0.059%
14	Plant In Service - Other Production	6,246	0.076%	823	0.010%	574	0.007%	4,864,712	58.904%	4,841	0.059%
15	Plant In Service - Transmission	3,628	0.076%	478	0.010%	334	0.007%	2,825,953	58.904%	2,812	0.059%
16	Plant In Service - Distribution	7,261	0.057%	13,966	0.110%	6,015	0.048%	7,858,339	62.103%	81,571	0.645%
17	Plant In Service - General	421	0.070%	316	0.052%	145	0.024%	359,760	59.755%	1,846	0.307%
18	Plant In Service - Intangible	334	0.070%	250	0.052%	115	0.024%	285,000	59.755%	1,462	0.307%
19	<b>Electric Plant In Service</b>	23,366	0.069%	16,555	0.049%	7,687	0.023%	20,458,292	60.120%	96,775	0.284%
20											
21	Accum Depreciation - Production	(3,169)	0.076%	(418)	0.010%	(291)	0.007%	(2,467,899)	58.904%	(2,456)	0.059%
22	Accum Depreciation - Transmission	(1,231)	0.076%	(162)	0.010%	(113)	0.007%	(958,477)	58.904%	(954)	0.059%
23	Accum Depreciation - Distribution	(2,185)	0.053%	(4,404)	0.107%	(1,892)	0.046%	(2,595,400)	62.966%	(25,724)	0.624%
24	Accum Depreciation - General Plant	(156)	0.070%	(117)	0.052%	(54)	0.024%	(132,970)	59.755%	(682)	0.307%
25	Accum Depreciation - Intangible	(112)	0.070%	(84)	0.052%	(39)	0.024%	(95,946)	59.755%	(492)	0.307%
26	<b>Accum Depreciation &amp; Amortization</b>	(6,853)	0.066%	(5,185)	0.050%	(2,389)	0.023%	(6,250,691)	60.558%	(30,308)	0.294%
27											
28	<b>Net Plant In Service</b>	16,513	0.070%	11,370	0.048%	5,298	0.022%	14,207,601	59.930%	66,467	0.280%
29											
30	<b>Plant Held For Future Use</b>	146	0.075%	75	0.039%	37	0.019%	115,038	59.164%	439	0.226%
31											
32	CWIP - Production	137	0.076%	18	0.010%	13	0.007%	106,881	58.904%	106	0.059%
33	CWIP - Transmission	141	0.076%	19	0.010%	13	0.007%	110,028	58.904%	109	0.059%
34	CWIP - Distribution	69	0.057%	134	0.110%	58	0.048%	75,128	62.103%	780	0.645%
35	CWIP - General & Intangible	64	0.070%	48	0.052%	22	0.024%	54,492	59.755%	280	0.307%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /  
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	412	0.071%	218	0.038%	105	0.018%	346,529	59.704%	1,275	0.220%
2											
3	<b>Total Utility Plant</b>	17,071	0.070%	11,663	0.048%	5,440	0.022%	14,669,168	59.919%	68,182	0.278%
4											
5	Working Capital - Current & Accrued Assets	659	0.070%	495	0.052%	228	0.024%	566,407	59.829%	2,893	0.306%
6	Working Capital - Other Non-Current Assets	59	0.074%	22	0.027%	11	0.014%	47,562	59.184%	127	0.157%
7	Working Capital - Deferred Debits	488	0.070%	355	0.051%	164	0.024%	415,092	59.723%	2,073	0.298%
8	<b>Working Capital - Assets</b>	1,206	0.070%	871	0.051%	403	0.023%	1,029,061	59.756%	5,092	0.296%
9											
10	Working Capital - Other Non-Current Liabilities	(134)	0.070%	(100)	0.052%	(46)	0.024%	(113,714)	59.699%	(583)	0.306%
11	Working Capital - Current & Accrued Liabilities	(638)	0.070%	(489)	0.054%	(224)	0.025%	(542,528)	59.695%	(2,857)	0.314%
12	Working Capital - Deferred Credits	(204)	0.072%	(121)	0.042%	(57)	0.020%	(169,297)	59.448%	(705)	0.248%
13	<b>Working Capital - Liabilities</b>	(975)	0.070%	(709)	0.051%	(327)	0.024%	(825,539)	59.645%	(4,146)	0.300%
14											
15	<b>Working Capital - Net</b>	231	0.068%	162	0.048%	75	0.022%	203,522	60.211%	947	0.280%
16											
17	<b>Total Rate Base</b>	17,302	0.070%	11,825	0.048%	5,515	0.022%	14,872,690	59.922%	69,129	0.279%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	481	0.083%	527	0.091%	57	0.010%	306,774	53.195%	3,019	0.523%
21	Plant In Service - Nuclear	1,531	0.083%	1,678	0.091%	181	0.010%	976,970	53.195%	9,613	0.523%
22	Plant In Service - Other Production	2,295	0.083%	2,515	0.091%	272	0.010%	1,464,416	53.195%	14,410	0.523%
23	Plant In Service - Transmission	85	0.083%	93	0.091%	10	0.010%	53,957	53.195%	531	0.523%
24	Plant In Service - General	296	0.083%	329	0.092%	35	0.010%	189,441	53.251%	1,878	0.528%
25	Plant In Service - Intangible	234	0.083%	261	0.092%	28	0.010%	150,074	53.251%	1,488	0.528%
26	<b>Electric Plant In Service</b>	4,921	0.083%	5,403	0.091%	582	0.010%	3,141,631	53.201%	30,938	0.524%
27											
28	Accum Depreciation - Production	(1,164)	0.083%	(1,276)	0.091%	(138)	0.010%	(742,907)	53.195%	(7,310)	0.523%
29	Accum Depreciation - Transmission	(17)	0.083%	(18)	0.091%	(2)	0.010%	(10,631)	53.195%	(105)	0.523%
30	Accum Depreciation - General Plant	(109)	0.083%	(122)	0.092%	(13)	0.010%	(70,019)	53.251%	(694)	0.528%
31	Accum Depreciation - Intangible	(79)	0.083%	(88)	0.092%	(9)	0.010%	(50,523)	53.251%	(501)	0.528%
32	<b>Accum Depreciation &amp; Amortization</b>	(1,369)	0.083%	(1,504)	0.092%	(162)	0.010%	(874,080)	53.203%	(8,610)	0.524%
33											
34	<b>Net Plant In Service</b>	3,552	0.083%	3,899	0.091%	420	0.010%	2,267,552	53.200%	22,328	0.524%
35											



COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	(1) MET		(3) OL-1		(5) OS-2		(7) RS(T)-1		(9) SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	27	0.083%	30	0.092%	3	0.010%	17,239	53.212%	170	0.525%
2											
3	CWIP - Production	50	0.083%	55	0.091%	6	0.010%	32,174	53.195%	317	0.523%
4	CWIP - General & Intangible	45	0.083%	50	0.092%	5	0.010%	28,694	53.251%	284	0.528%
5	<b>Construction Work in Progress</b>	95	0.083%	105	0.092%	11	0.010%	60,869	53.221%	601	0.526%
6											
7	<b>Net Nuclear Fuel</b>	525	0.083%	576	0.091%	62	0.010%	335,168	53.195%	3,298	0.523%
8											
9	<b>Total Utility Plant</b>	4,199	0.083%	4,610	0.091%	497	0.010%	2,680,827	53.200%	26,397	0.524%
10											
11	Working Capital - Current & Accrued Assets	572	0.083%	625	0.091%	68	0.010%	364,767	53.179%	3,582	0.522%
12	Working Capital - Other Non-Current Assets	209	0.083%	231	0.092%	25	0.010%	133,673	53.225%	1,321	0.526%
13	Working Capital - Deferred Debits	336	0.083%	374	0.093%	40	0.010%	214,922	53.259%	2,133	0.528%
14	<b>Working Capital - Assets</b>	1,117	0.083%	1,229	0.092%	132	0.010%	713,363	53.212%	7,035	0.525%
15											
16	Working Capital - Other Non-Current Liabilities	(89)	0.083%	(103)	0.095%	(11)	0.010%	(57,553)	53.385%	(581)	0.539%
17	Working Capital - Current & Accrued Liabilities	(538)	0.082%	(633)	0.097%	(64)	0.010%	(348,793)	53.480%	(3,561)	0.546%
18	Working Capital - Deferred Credits	(111)	0.082%	(134)	0.099%	(13)	0.010%	(72,421)	53.567%	(748)	0.553%
19	<b>Working Capital - Liabilities</b>	(738)	0.082%	(870)	0.097%	(87)	0.010%	(478,767)	53.482%	(4,889)	0.546%
20											
21	<b>Working Capital - Net</b>	379	0.085%	360	0.081%	45	0.010%	234,596	52.668%	2,145	0.482%
22											
23	<b>Total Rate Base</b>	4,578	0.083%	4,970	0.091%	542	0.010%	2,915,423	53.157%	28,543	0.520%
24											
25	<b>Customer</b>										
26	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27	Plant In Service - Distribution	1,395	0.063%	0	0.000%	1,677	0.076%	1,864,195	84.340%	0	0.000%
28	Plant In Service - General	44	0.021%	154	0.073%	57	0.027%	179,377	85.078%	259	0.123%
29	Plant In Service - Intangible	35	0.021%	122	0.073%	45	0.027%	142,101	85.078%	205	0.123%
30	<b>Electric Plant In Service</b>	1,473	0.057%	275	0.011%	1,780	0.068%	2,185,673	84.104%	464	0.018%
31											
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Accum Depreciation - Distribution	(467)	0.063%	0	0.000%	(563)	0.076%	(629,114)	84.390%	0	0.000%
34	Accum Depreciation - General Plant	(16)	0.021%	(57)	0.073%	(21)	0.027%	(66,299)	85.078%	(96)	0.123%
35	Accum Depreciation - Intangible	(12)	0.021%	(41)	0.073%	(15)	0.027%	(47,839)	85.078%	(69)	0.123%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(494)	0.056%	(98)	0.011%	(599)	0.068%	(743,252)	84.142%	(165)	0.019%
2											
3	<b>Net Plant In Service</b>	979	0.057%	178	0.010%	1,180	0.069%	1,442,421	84.085%	299	0.017%
4											
5	<b>Plant Held For Future Use</b>	1	0.020%	4	0.071%	2	0.026%	4,941	82.874%	7	0.120%
6											
7	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	CWIP - Distribution	4	0.028%	0	0.000%	8	0.060%	11,210	88.394%	0	0.000%
9	CWIP - General & Intangible	7	0.021%	23	0.073%	9	0.027%	27,170	85.078%	39	0.123%
10	<b>Construction Work in Progress</b>	10	0.023%	23	0.052%	16	0.036%	38,380	85.182%	39	0.087%
11											
12	<b>Total Utility Plant</b>	990	0.056%	205	0.012%	1,198	0.068%	1,485,742	84.109%	345	0.020%
13											
14	Working Capital - Current & Accrued Assets	42	0.021%	158	0.078%	58	0.029%	173,308	85.375%	227	0.112%
15	Working Capital - Other Non-Current Assets	1	0.015%	8	0.088%	2	0.022%	7,897	85.579%	12	0.127%
16	Working Capital - Deferred Debits	48	0.021%	172	0.073%	63	0.027%	199,257	85.089%	288	0.123%
17	<b>Working Capital - Assets</b>	92	0.021%	337	0.076%	123	0.028%	380,462	85.229%	527	0.118%
18											
19	Working Capital - Other Non-Current Liabilities	(12)	0.019%	(49)	0.078%	(16)	0.026%	(53,037)	85.241%	(77)	0.124%
20	Working Capital - Current & Accrued Liabilities	(41)	0.017%	(202)	0.085%	(59)	0.025%	(204,130)	85.507%	(291)	0.122%
21	Working Capital - Deferred Credits	(9)	0.015%	(54)	0.088%	(14)	0.022%	(52,917)	85.572%	(78)	0.127%
22	<b>Working Capital - Liabilities</b>	(62)	0.017%	(305)	0.084%	(88)	0.024%	(310,085)	85.473%	(447)	0.123%
23											
24	<b>Working Capital - Net</b>	30	0.036%	32	0.038%	35	0.042%	70,377	84.171%	80	0.096%
25											
26	<b>Total Rate Base</b>	1,020	0.055%	237	0.013%	1,233	0.067%	1,556,119	84.112%	425	0.023%
27											
28	<b>Lighting</b>										
29	Plant In Service - Distribution	0	0.000%	80,781	14.534%	0	0.000%	0	0.000%	474,813	85.427%
30	Plant In Service - General	0	0.000%	798	4.255%	0	0.000%	0	0.000%	17,939	95.702%
31	Plant In Service - Intangible	0	0.000%	632	4.255%	0	0.000%	0	0.000%	14,211	95.702%
32	<b>Electric Plant In Service</b>	0	0.000%	82,211	13.948%	0	0.000%	0	0.000%	506,963	86.013%
33											
34	Accum Depreciation - Distribution	0	0.000%	(34,070)	15.886%	0	0.000%	0	0.000%	(180,307)	84.075%
35	Accum Depreciation - General Plant	0	0.000%	(295)	4.255%	0	0.000%	0	0.000%	(6,630)	95.702%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	(1) Methodology: 12CP and 25% Rate Base Component	(2) MET		(3) OL-1		(4) OS-2		(5) RS(T)-1		(6) SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	0	0.000%	(213)	4.255%	0	0.000%	0	0.000%	(4,784)	95.702%
2	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	(34,577)	15.274%	0	0.000%	0	0.000%	(191,722)	84.688%
3											
4	<b>Net Plant In Service</b>	0	0.000%	47,633	13.121%	0	0.000%	0	0.000%	315,241	86.839%
5											
6	<b>Plant Held For Future Use</b>	0	0.000%	22	4.255%	0	0.000%	0	0.000%	494	95.702%
7											
8	CWIP - Distribution	0	0.000%	772	14.534%	0	0.000%	0	0.000%	4,539	85.427%
9	CWIP - General & Intangible	0	0.000%	121	4.255%	0	0.000%	0	0.000%	2,717	95.702%
10	<b>Construction Work in Progress</b>	0	0.000%	893	10.954%	0	0.000%	0	0.000%	7,257	89.005%
11											
12	<b>Total Utility Plant</b>	0	0.000%	48,548	13.062%	0	0.000%	0	0.000%	322,992	86.899%
13											
14	Working Capital - Current & Accrued Assets	0	0.000%	1,449	6.626%	0	0.000%	0	0.000%	20,410	93.332%
15	Working Capital - Other Non-Current Assets	0	0.000%	29	3.603%	0	0.000%	0	0.000%	787	96.353%
16	Working Capital - Deferred Debits	0	0.000%	883	4.240%	0	0.000%	0	0.000%	19,926	95.716%
17	<b>Working Capital - Assets</b>	0	0.000%	2,361	5.428%	0	0.000%	0	0.000%	41,123	94.529%
18											
19	Working Capital - Other Non-Current Liabilities	0	0.000%	(223)	4.043%	0	0.000%	0	0.000%	(5,299)	95.914%
20	Working Capital - Current & Accrued Liabilities	0	0.000%	(1,041)	4.618%	0	0.000%	0	0.000%	(21,481)	95.338%
21	Working Capital - Deferred Credits	0.000%	0.000%	(206)	3.727%	0	0.000%	0	0.000%	(5,307)	96.229%
22	<b>Working Capital - Liabilities</b>	0	0.000%	(1,470)	4.377%	0	0.000%	0	0.000%	(32,088)	95.579%
23											
24	<b>Working Capital - Net</b>	0	0.000%	892	8.978%	0	0.000%	0	0.000%	9,036	90.981%
25											
26	<b>Total Rate Base</b>	0	0.000%	49,440	12.955%	0	0.000%	0	0.000%	332,028	87.005%
27											
28											

Note: Totals may not add due to rounding.

29  
30  
31  
32  
33  
34  
35

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>						
2	Plant In Service - Steam	540	0.023%	218	0.009%	1,316	0.057%
3	Plant In Service - Nuclear	1,721	0.023%	695	0.009%	4,190	0.057%
4	Plant In Service - Other Production	2,579	0.023%	1,042	0.009%	6,280	0.057%
5	Plant In Service - Transmission	1,040	0.021%	443	0.009%	6,325	0.129%
6	Plant In Service - Distribution	2,376	0.015%	3,670	0.024%	317	0.002%
7	Plant In Service - General	261	0.022%	148	0.012%	494	0.042%
8	Plant In Service - Intangible	207	0.022%	117	0.012%	391	0.042%
9	<b>Electric Plant In Service</b>	8,725	0.020%	6,333	0.015%	19,314	0.045%
10							
11	Accum Depreciation - Production	(1,308)	0.023%	(528)	0.009%	(3,186)	0.057%
12	Accum Depreciation - Transmission	(348)	0.021%	(149)	0.009%	(2,171)	0.132%
13	Accum Depreciation - Distribution	(763)	0.015%	(1,111)	0.022%	(106)	0.002%
14	Accum Depreciation - General Plant	(97)	0.022%	(55)	0.012%	(183)	0.042%
15	Accum Depreciation - Intangible	(70)	0.022%	(39)	0.012%	(132)	0.042%
16	<b>Accum Depreciation &amp; Amortization</b>	(2,586)	0.020%	(1,882)	0.014%	(5,777)	0.044%
17							
18	<b>Net Plant In Service</b>	6,139	0.020%	4,450	0.015%	13,537	0.045%
19							
20	<b>Plant Held For Future Use</b>	50	0.022%	35	0.015%	154	0.066%
21							
22	CWIP - Production	57	0.023%	23	0.009%	138	0.057%
23	CWIP - Transmission	39	0.021%	17	0.009%	253	0.135%
24	CWIP - Distribution	23	0.016%	34	0.024%	0	0.000%
25	CWIP - General & Intangible	40	0.022%	22	0.012%	75	0.042%
26	<b>Construction Work in Progress</b>	158	0.021%	96	0.013%	466	0.062%
27							
28	<b>Net Nuclear Fuel</b>	193	0.031%	68	0.011%	511	0.081%
29							
30	<b>Total Utility Plant</b>	6,540	0.021%	4,649	0.015%	14,668	0.046%
31							
32	Working Capital - Current & Accrued Assets	428	0.023%	242	0.013%	906	0.049%
33	Working Capital - Other Non-Current Assets	95	0.028%	37	0.011%	238	0.070%
34	Working Capital - Deferred Debits	298	0.022%	168	0.012%	568	0.042%
35	<b>Working Capital - Assets</b>	821	0.023%	447	0.013%	1,712	0.048%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	Working Capital - Other Non-Current Liabilities	(81)	0.022%	(46)	0.013%	(152)	0.041%
3	Working Capital - Current & Accrued Liabilities	(416)	0.023%	(235)	0.013%	(838)	0.046%
4	Working Capital - Deferred Credits	(108)	0.022%	(59)	0.012%	(215)	0.044%
5	<b>Working Capital - Liabilities</b>	<b>(604)</b>	<b>0.023%</b>	<b>(341)</b>	<b>0.013%</b>	<b>(1,206)</b>	<b>0.045%</b>
6							
7	<b>Working Capital - Net</b>	<b>217</b>	<b>0.025%</b>	<b>107</b>	<b>0.012%</b>	<b>507</b>	<b>0.058%</b>
8							
9	<b>Total Rate Base</b>	<b>6,757</b>	<b>0.021%</b>	<b>4,756</b>	<b>0.015%</b>	<b>15,175</b>	<b>0.047%</b>
10							
11	<b>Demand</b>						
12	Plant In Service - Steam	364	0.021%	156	0.009%	848	0.049%
13	Plant In Service - Nuclear	1,159	0.021%	496	0.009%	2,699	0.049%
14	Plant In Service - Other Production	1,737	0.021%	743	0.009%	4,046	0.049%
15	Plant In Service - Transmission	1,009	0.021%	432	0.009%	2,350	0.049%
16	Plant In Service - Distribution	2,160	0.017%	3,475	0.027%	0	0.000%
17	Plant In Service - General	119	0.020%	104	0.017%	176	0.029%
18	Plant In Service - Intangible	94	0.020%	82	0.017%	139	0.029%
19	<b>Electric Plant In Service</b>	<b>6,642</b>	<b>0.020%</b>	<b>5,488</b>	<b>0.016%</b>	<b>10,258</b>	<b>0.030%</b>
20							
21	Accum Depreciation - Production	(881)	0.021%	(377)	0.009%	(2,053)	0.049%
22	Accum Depreciation - Transmission	(342)	0.021%	(146)	0.009%	(797)	0.049%
23	Accum Depreciation - Distribution	(681)	0.017%	(1,046)	0.025%	0	0.000%
24	Accum Depreciation - General Plant	(44)	0.020%	(38)	0.017%	(65)	0.029%
25	Accum Depreciation - Intangible	(32)	0.020%	(28)	0.017%	(47)	0.029%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(1,980)</b>	<b>0.019%</b>	<b>(1,636)</b>	<b>0.016%</b>	<b>(2,961)</b>	<b>0.029%</b>
27							
28	<b>Net Plant In Service</b>	<b>4,661</b>	<b>0.020%</b>	<b>3,853</b>	<b>0.016%</b>	<b>7,296</b>	<b>0.031%</b>
29							
30	<b>Plant Held For Future Use</b>	<b>40</b>	<b>0.020%</b>	<b>31</b>	<b>0.016%</b>	<b>70</b>	<b>0.036%</b>
31							
32	CWIP - Production	38	0.021%	16	0.009%	89	0.049%
33	CWIP - Transmission	39	0.021%	17	0.009%	92	0.049%
34	CWIP - Distribution	21	0.017%	33	0.027%	0	0.000%
35	CWIP - General & Intangible	18	0.020%	16	0.017%	27	0.029%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

(\$000 WHERE APPLICABLE)

Historical Test Year Ended \_/\_/

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	116	0.020%	82	0.014%	207	0.036%
2							
3	<b>Total Utility Plant</b>	4,817	0.020%	3,966	0.016%	7,574	0.031%
4							
5	Working Capital - Current & Accrued Assets	186	0.020%	163	0.017%	276	0.029%
6	Working Capital - Other Non-Current Assets	17	0.021%	10	0.012%	33	0.041%
7	Working Capital - Deferred Debits	137	0.020%	118	0.017%	207	0.030%
8	<b>Working Capital - Assets</b>	340	0.020%	291	0.017%	516	0.030%
9							
10	Working Capital - Other Non-Current Liabilities	(38)	0.020%	(33)	0.017%	(56)	0.029%
11	Working Capital - Current & Accrued Liabilities	(179)	0.020%	(160)	0.018%	(261)	0.029%
12	Working Capital - Deferred Credits	(57)	0.020%	(44)	0.015%	(97)	0.034%
13	<b>Working Capital - Liabilities</b>	(274)	0.020%	(237)	0.017%	(414)	0.030%
14							
15	<b>Working Capital - Net</b>	66	0.019%	54	0.016%	102	0.030%
16							
17	<b>Total Rate Base</b>	4,883	0.020%	4,019	0.016%	7,676	0.031%
18							
19	<b>Energy</b>						
20	Plant In Service - Steam	176	0.031%	62	0.011%	468	0.081%
21	Plant In Service - Nuclear	562	0.031%	199	0.011%	1,491	0.081%
22	Plant In Service - Other Production	842	0.031%	298	0.011%	2,234	0.081%
23	Plant In Service - Transmission	31	0.031%	11	0.011%	82	0.081%
24	Plant In Service - General	109	0.031%	38	0.011%	288	0.081%
25	Plant In Service - Intangible	86	0.031%	30	0.011%	228	0.081%
26	<b>Electric Plant In Service</b>	1,805	0.031%	640	0.011%	4,792	0.081%
27							
28	Accum Depreciation - Production	(427)	0.031%	(151)	0.011%	(1,134)	0.081%
29	Accum Depreciation - Transmission	(6)	0.031%	(2)	0.011%	(16)	0.081%
30	Accum Depreciation - General Plant	(40)	0.031%	(14)	0.011%	(106)	0.081%
31	Accum Depreciation - Intangible	(29)	0.031%	(10)	0.011%	(77)	0.081%
32	<b>Accum Depreciation &amp; Amortization</b>	(502)	0.031%	(178)	0.011%	(1,333)	0.081%
33							
34	<b>Net Plant In Service</b>	1,303	0.031%	462	0.011%	3,459	0.081%
35							

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	10	0.031%	4	0.011%	26	0.081%
2							
3	CWIP - Production	18	0.031%	7	0.011%	49	0.081%
4	CWIP - General & Intangible	16	0.031%	6	0.011%	44	0.081%
5	<b>Construction Work in Progress</b>	35	0.031%	12	0.011%	93	0.081%
6							
7	<b>Net Nuclear Fuel</b>	193	0.031%	68	0.011%	511	0.081%
8							
9	<b>Total Utility Plant</b>	1,541	0.031%	546	0.011%	4,089	0.081%
10							
11	Working Capital - Current & Accrued Assets	210	0.031%	74	0.011%	557	0.081%
12	Working Capital - Other Non-Current Assets	77	0.031%	27	0.011%	204	0.081%
13	Working Capital - Deferred Debits	123	0.031%	44	0.011%	327	0.081%
14	<b>Working Capital - Assets</b>	410	0.031%	145	0.011%	1,087	0.081%
15							
16	Working Capital - Other Non-Current Liabilities	(33)	0.030%	(12)	0.011%	(87)	0.081%
17	Working Capital - Current & Accrued Liabilities	(197)	0.030%	(70)	0.011%	(523)	0.080%
18	Working Capital - Deferred Credits	(41)	0.030%	(14)	0.011%	(108)	0.080%
19	<b>Working Capital - Liabilities</b>	(271)	0.030%	(96)	0.011%	(718)	0.080%
20							
21	<b>Working Capital - Net</b>	139	0.031%	49	0.011%	369	0.083%
22							
23	<b>Total Rate Base</b>	1,680	0.031%	595	0.011%	4,458	0.081%
24							
25	<b>Customer</b>						
26	Plant In Service - Transmission	0	0.000%	0	0.000%	3,892	36.842%
27	Plant In Service - Distribution	0	0.000%	195	0.009%	317	0.014%
28	Plant In Service - General	26	0.012%	5	0.003%	30	0.014%
29	Plant In Service - Intangible	21	0.012%	4	0.003%	24	0.014%
30	<b>Electric Plant In Service</b>	47	0.002%	205	0.008%	4,264	0.164%
31							
32	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(1,358)	36.842%
33	Accum Depreciation - Distribution	0	0.000%	(65)	0.009%	(106)	0.014%
34	Accum Depreciation - General Plant	(10)	0.012%	(2)	0.003%	(11)	0.014%
35	Accum Depreciation - Intangible	(7)	0.012%	(1)	0.003%	(8)	0.014%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Accum Depreciation &amp; Amortization</b>	(17)	0.002%	(69)	0.008%	(1,483)	0.168%
2							
3	<b>Net Plant In Service</b>	30	0.002%	136	0.008%	2,781	0.162%
4							
5	<b>Plant Held For Future Use</b>	1	0.012%	0	0.002%	58	0.968%
6							
7	CWIP - Transmission	0	0.000%	0	0.000%	162	36.842%
8	CWIP - Distribution	0	0.000%	1	0.006%	0	0.000%
9	CWIP - General & Intangible	4	0.012%	1	0.003%	5	0.014%
10	<b>Construction Work in Progress</b>	4	0.009%	2	0.004%	166	0.369%
11							
12	<b>Total Utility Plant</b>	35	0.002%	138	0.008%	3,006	0.170%
13							
14	Working Capital - Current & Accrued Assets	23	0.011%	5	0.003%	74	0.036%
15	Working Capital - Other Non-Current Assets	1	0.013%	0	0.002%	1	0.016%
16	Working Capital - Deferred Debits	29	0.012%	6	0.003%	34	0.014%
17	<b>Working Capital - Assets</b>	53	0.012%	12	0.003%	109	0.024%
18							
19	Working Capital - Other Non-Current Liabilities	(8)	0.012%	(1)	0.002%	(9)	0.015%
20	Working Capital - Current & Accrued Liabilities	(29)	0.012%	(5)	0.002%	(54)	0.023%
21	Working Capital - Deferred Credits	(8)	0.013%	(1)	0.002%	(10)	0.016%
22	<b>Working Capital - Liabilities</b>	(45)	0.012%	(8)	0.002%	(74)	0.020%
23							
24	<b>Working Capital - Net</b>	8	0.010%	4	0.004%	35	0.042%
25							
26	<b>Total Rate Base</b>	43	0.002%	141	0.008%	3,041	0.164%
27							
28	<b>Lighting</b>						
29	Plant In Service - Distribution	217	0.039%	0	0.000%	0	0.000%
30	Plant In Service - General	8	0.044%	0	0.000%	0	0.000%
31	Plant In Service - Intangible	6	0.044%	0	0.000%	0	0.000%
32	<b>Electric Plant In Service</b>	231	0.039%	0	0.000%	0	0.000%
33							
34	Accum Depreciation - Distribution	(82)	0.038%	0	0.000%	0	0.000%
35	Accum Depreciation - General Plant	(3)	0.044%	0	0.000%	0	0.000%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)
1	Accum Depreciation - Intangible	(2)	0.044%	0	0.000%	0	0.000%
2	<b>Accum Depreciation &amp; Amortization</b>	(88)	0.039%	0	0.000%	0	0.000%
3							
4	<b>Net Plant In Service</b>	144	0.040%	0	0.000%	0	0.000%
5							
6	<b>Plant Held For Future Use</b>	0	0.044%	0	0.000%	0	0.000%
7							
8	CWIP - Distribution	2	0.039%	0	0.000%	0	0.000%
9	CWIP - General & Intangible	1	0.044%	0	0.000%	0	0.000%
10	<b>Construction Work in Progress</b>	3	0.041%	0	0.000%	0	0.000%
11							
12	<b>Total Utility Plant</b>	147	0.040%	0	0.000%	0	0.000%
13							
14	Working Capital - Current & Accrued Assets	9	0.043%	0	0.000%	0	0.000%
15	Working Capital - Other Non-Current Assets	0	0.044%	0	0.000%	0	0.000%
16	Working Capital - Deferred Debits	9	0.044%	0	0.000%	0	0.000%
17	<b>Working Capital - Assets</b>	19	0.043%	0	0.000%	0	0.000%
18							
19	Working Capital - Other Non-Current Liabilities	(2)	0.044%	0	0.000%	0	0.000%
20	Working Capital - Current & Accrued Liabilities	(10)	0.044%	0	0.000%	0	0.000%
21	Working Capital - Deferred Credits	(2)	0.044%	0	0.000%	0	0.000%
22	<b>Working Capital - Liabilities</b>	(15)	0.044%	0	0.000%	0	0.000%
23							
24	<b>Working Capital - Net</b>	4	0.042%	0	0.000%	0	0.000%
25							
26	<b>Total Rate Base</b>	152	0.040%	0	0.000%	0	0.000%

29 Note: Totals may not add due to rounding.

30  
31  
32  
33  
34  
35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Plant In Service - Steam	2,306,794	100.000%	44,010	1.908%	1,716	0.074%	23,079	1.000%	129,365	5.608%												
3	Plant In Service - Nuclear	7,346,336	100.000%	140,158	1.908%	5,465	0.074%	73,497	1.000%	411,983	5.608%												
4	Plant In Service - Other Production	11,011,694	100.000%	210,088	1.908%	8,192	0.074%	110,168	1.000%	617,536	5.608%												
5	Plant In Service - Transmission	4,909,588	100.000%	93,467	1.904%	3,645	0.074%	53,739	1.095%	274,737	5.596%												
6	Plant In Service - Distribution	15,419,849	100.000%	190,229	1.234%	8,271	0.054%	633	0.004%	933,666	6.055%												
7	Plant In Service - General	1,187,390	100.000%	19,455	1.638%	778	0.065%	8,381	0.706%	74,884	6.307%												
8	Plant In Service - Intangible	940,645	100.000%	15,412	1.638%	616	0.065%	6,639	0.706%	59,323	6.307%												
9	<b>Electric Plant In Service</b>	<b>43,122,297</b>	<b>100.000%</b>	<b>712,818</b>	<b>1.653%</b>	<b>28,683</b>	<b>0.067%</b>	<b>276,137</b>	<b>0.640%</b>	<b>2,501,494</b>	<b>5.801%</b>												
10																							
11	Accum Depreciation - Production	(5,586,302)	100.000%	(106,579)	1.908%	(4,156)	0.074%	(55,889)	1.000%	(313,280)	5.608%												
12	Accum Depreciation - Transmission	(1,650,866)	100.000%	(31,426)	1.904%	(1,225)	0.074%	(18,128)	1.098%	(92,374)	5.595%												
13	Accum Depreciation - Distribution	(5,081,831)	100.000%	(59,441)	1.170%	(2,634)	0.052%	(211)	0.004%	(303,858)	5.979%												
14	Accum Depreciation - General Plant	(438,869)	100.000%	(7,191)	1.638%	(287)	0.065%	(3,098)	0.706%	(27,678)	6.307%												
15	Accum Depreciation - Intangible	(316,671)	100.000%	(5,188)	1.638%	(207)	0.065%	(2,235)	0.706%	(19,971)	6.307%												
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(13,074,538)</b>	<b>100.000%</b>	<b>(209,824)</b>	<b>1.605%</b>	<b>(8,510)</b>	<b>0.065%</b>	<b>(79,561)</b>	<b>0.609%</b>	<b>(757,161)</b>	<b>5.791%</b>												
17																							
18	<b>Net Plant In Service</b>	<b>30,047,759</b>	<b>100.000%</b>	<b>502,993</b>	<b>1.674%</b>	<b>20,173</b>	<b>0.067%</b>	<b>196,576</b>	<b>0.654%</b>	<b>1,744,333</b>	<b>5.805%</b>												
19																							
20	<b>Plant Held For Future Use</b>	<b>233,315</b>	<b>100.000%</b>	<b>4,260</b>	<b>1.826%</b>	<b>167</b>	<b>0.071%</b>	<b>1,861</b>	<b>0.798%</b>	<b>13,433</b>	<b>5.758%</b>												
21																							
22	CWIP - Production	241,935	100.000%	4,616	1.908%	180	0.074%	2,420	1.000%	13,568	5.608%												
23	CWIP - Transmission	187,232	100.000%	3,564	1.903%	139	0.074%	2,065	1.103%	10,475	5.595%												
24	CWIP - Distribution	138,968	100.000%	1,778	1.279%	75	0.054%	0	0.000%	8,052	5.794%												
25	CWIP - General & Intangible	179,852	100.000%	2,947	1.638%	118	0.065%	1,269	0.706%	11,343	6.307%												
26	<b>Construction Work in Progress</b>	<b>747,987</b>	<b>100.000%</b>	<b>12,904</b>	<b>1.725%</b>	<b>512</b>	<b>0.068%</b>	<b>5,755</b>	<b>0.769%</b>	<b>43,438</b>	<b>5.807%</b>												
27																							
28	<b>Net Nuclear Fuel</b>	<b>630,075</b>	<b>100.000%</b>	<b>15,678</b>	<b>2.488%</b>	<b>597</b>	<b>0.095%</b>	<b>8,603</b>	<b>1.365%</b>	<b>35,101</b>	<b>5.571%</b>												
29																							
30	<b>Total Utility Plant</b>	<b>31,659,136</b>	<b>100.000%</b>	<b>535,835</b>	<b>1.693%</b>	<b>21,448</b>	<b>0.068%</b>	<b>212,795</b>	<b>0.672%</b>	<b>1,836,306</b>	<b>5.800%</b>												
31																							
32	Working Capital - Current & Accrued Assets	1,857,502	100.000%	33,365	1.796%	1,318	0.071%	14,797	0.797%	111,784	6.018%												
33	Working Capital - Other Non-Current Assets	341,556	100.000%	7,633	2.235%	294	0.086%	4,038	1.182%	19,445	5.693%												
34	Working Capital - Deferred Debits	1,353,565	100.000%	22,265	1.645%	889	0.066%	9,644	0.712%	85,126	6.289%												
35	<b>Working Capital - Assets</b>	<b>3,552,622</b>	<b>100.000%</b>	<b>63,263</b>	<b>1.781%</b>	<b>2,501</b>	<b>0.070%</b>	<b>28,479</b>	<b>0.802%</b>	<b>216,355</b>	<b>6.090%</b>												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(366,030)	100.000%	(6,016)	1.644%	(240)	0.066%	(2,580)	0.705%	(22,993)	6.282%
3	Working Capital - Current & Accrued Liabilities	(1,822,279)	100.000%	(31,884)	1.750%	(1,261)	0.069%	(13,999)	0.768%	(111,665)	6.128%
4	Working Capital - Deferred Credits	(487,334)	100.000%	(8,282)	1.699%	(328)	0.067%	(3,687)	0.756%	(29,817)	6.118%
5	<b>Working Capital - Liabilities</b>	<b>(2,675,642)</b>	<b>100.000%</b>	<b>(46,182)</b>	<b>1.726%</b>	<b>(1,829)</b>	<b>0.068%</b>	<b>(20,265)</b>	<b>0.757%</b>	<b>(164,475)</b>	<b>6.147%</b>
6											
7	<b>Working Capital - Net</b>	<b>876,981</b>	<b>100.000%</b>	<b>17,081</b>	<b>1.948%</b>	<b>672</b>	<b>0.077%</b>	<b>8,214</b>	<b>0.937%</b>	<b>51,880</b>	<b>5.916%</b>
8											
9	<b>Total Rate Base</b>	<b>32,536,116</b>	<b>100.000%</b>	<b>552,916</b>	<b>1.699%</b>	<b>22,120</b>	<b>0.068%</b>	<b>221,009</b>	<b>0.679%</b>	<b>1,888,185</b>	<b>5.803%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	2,129,348	100.000%	39,595	1.859%	1,548	0.073%	20,656	0.970%	119,480	5.611%
13	Plant In Service - Nuclear	6,781,233	100.000%	126,097	1.859%	4,929	0.073%	65,782	0.970%	380,501	5.611%
14	Plant In Service - Other Production	10,164,641	100.000%	189,011	1.859%	7,389	0.073%	98,603	0.970%	570,347	5.611%
15	Plant In Service - Transmission	4,522,174	100.000%	84,090	1.859%	3,287	0.073%	43,868	0.970%	253,743	5.611%
16	Plant In Service - Distribution	12,653,705	100.000%	185,092	1.463%	7,799	0.062%	0	0.000%	726,227	5.739%
17	Plant In Service - General	599,096	100.000%	10,341	1.726%	413	0.069%	3,448	0.576%	34,132	5.697%
18	Plant In Service - Intangible	474,601	100.000%	8,192	1.726%	328	0.069%	2,732	0.576%	27,039	5.697%
19	<b>Electric Plant In Service</b>	<b>37,324,800</b>	<b>100.000%</b>	<b>642,418</b>	<b>1.721%</b>	<b>25,693</b>	<b>0.069%</b>	<b>235,088</b>	<b>0.630%</b>	<b>2,111,469</b>	<b>5.657%</b>
20											
21	Accum Depreciation - Production	(5,156,586)	100.000%	(95,887)	1.859%	(3,748)	0.073%	(50,022)	0.970%	(289,341)	5.611%
22	Accum Depreciation - Transmission	(1,520,474)	100.000%	(28,273)	1.859%	(1,105)	0.073%	(14,749)	0.970%	(85,315)	5.611%
23	Accum Depreciation - Distribution	(4,121,887)	100.000%	(57,725)	1.400%	(2,477)	0.060%	0	0.000%	(233,951)	5.676%
24	Accum Depreciation - General Plant	(221,431)	100.000%	(3,822)	1.726%	(153)	0.069%	(1,274)	0.576%	(12,615)	5.697%
25	Accum Depreciation - Intangible	(159,776)	100.000%	(2,758)	1.726%	(110)	0.069%	(920)	0.576%	(9,103)	5.697%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(11,180,154)</b>	<b>100.000%</b>	<b>(188,464)</b>	<b>1.686%</b>	<b>(7,593)</b>	<b>0.068%</b>	<b>(66,965)</b>	<b>0.599%</b>	<b>(630,325)</b>	<b>5.638%</b>
27											
28	<b>Net Plant In Service</b>	<b>26,144,646</b>	<b>100.000%</b>	<b>453,954</b>	<b>1.736%</b>	<b>18,100</b>	<b>0.069%</b>	<b>168,122</b>	<b>0.643%</b>	<b>1,481,144</b>	<b>5.665%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>204,952</b>	<b>100.000%</b>	<b>3,710</b>	<b>1.810%</b>	<b>145</b>	<b>0.071%</b>	<b>1,492</b>	<b>0.728%</b>	<b>11,642</b>	<b>5.680%</b>
31											
32	CWIP - Production	223,325	100.000%	4,153	1.859%	162	0.073%	2,166	0.970%	12,531	5.611%
33	CWIP - Transmission	172,424	100.000%	3,206	1.859%	125	0.073%	1,673	0.970%	9,675	5.611%
34	CWIP - Distribution	120,972	100.000%	1,770	1.463%	75	0.062%	0	0.000%	6,943	5.739%
35	CWIP - General & Intangible	90,744	100.000%	1,566	1.726%	63	0.069%	522	0.576%	5,170	5.697%

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	607,465	100.000%	10,695	1.761%	425	0.070%	4,361	0.718%	34,319	5.649%
2											
3	<b>Total Utility Plant</b>	26,957,063	100.000%	468,359	1.737%	18,670	0.069%	173,976	0.645%	1,527,105	5.665%
4											
5	Working Capital - Current & Accrued Assets	979,206	100.000%	16,904	1.726%	676	0.069%	5,772	0.589%	55,707	5.689%
6	Working Capital - Other Non-Current Assets	91,700	100.000%	1,666	1.817%	66	0.072%	765	0.835%	5,176	5.644%
7	Working Capital - Deferred Debits	697,268	100.000%	12,076	1.732%	482	0.069%	4,128	0.592%	39,702	5.694%
8	<b>Working Capital - Assets</b>	1,768,174	100.000%	30,646	1.733%	1,224	0.069%	10,665	0.603%	100,585	5.689%
9											
10	Working Capital - Other Non-Current Liabilities	(190,365)	100.000%	(3,294)	1.731%	(132)	0.069%	(1,104)	0.580%	(10,851)	5.700%
11	Working Capital - Current & Accrued Liabilities	(920,163)	100.000%	(15,923)	1.730%	(636)	0.069%	(5,275)	0.573%	(52,484)	5.704%
12	Working Capital - Deferred Credits	(301,908)	100.000%	(5,346)	1.771%	(212)	0.070%	(2,087)	0.691%	(17,145)	5.679%
13	<b>Working Capital - Liabilities</b>	(1,412,436)	100.000%	(24,563)	1.739%	(980)	0.069%	(8,466)	0.599%	(80,481)	5.698%
14											
15	<b>Working Capital - Net</b>	355,738	100.000%	6,082	1.710%	244	0.069%	2,200	0.618%	20,104	5.651%
16											
17	<b>Total Rate Base</b>	27,312,801	100.000%	474,441	1.737%	18,914	0.069%	176,176	0.645%	1,547,209	5.665%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	177,446	100.000%	4,415	2.488%	168	0.095%	2,423	1.365%	9,885	5.571%
21	Plant In Service - Nuclear	565,103	100.000%	14,061	2.488%	536	0.095%	7,716	1.365%	31,482	5.571%
22	Plant In Service - Other Production	847,053	100.000%	21,077	2.488%	803	0.095%	11,565	1.365%	47,189	5.571%
23	Plant In Service - Transmission	376,848	100.000%	9,377	2.488%	357	0.095%	5,145	1.365%	20,994	5.571%
24	Plant In Service - General	358,711	100.000%	8,906	2.483%	339	0.095%	4,887	1.362%	20,011	5.578%
25	Plant In Service - Intangible	284,169	100.000%	7,055	2.483%	269	0.095%	3,871	1.362%	15,852	5.578%
26	<b>Electric Plant In Service</b>	2,609,330	100.000%	64,892	2.487%	2,473	0.095%	35,607	1.365%	145,413	5.573%
27											
28	Accum Depreciation - Production	(429,716)	100.000%	(10,692)	2.488%	(407)	0.095%	(5,867)	1.365%	(23,939)	5.571%
29	Accum Depreciation - Transmission	(126,706)	100.000%	(3,153)	2.488%	(120)	0.095%	(1,730)	1.365%	(7,059)	5.571%
30	Accum Depreciation - General Plant	(132,582)	100.000%	(3,292)	2.483%	(125)	0.095%	(1,806)	1.362%	(7,396)	5.578%
31	Accum Depreciation - Intangible	(95,666)	100.000%	(2,375)	2.483%	(91)	0.095%	(1,303)	1.362%	(5,337)	5.578%
32	<b>Accum Depreciation &amp; Amortization</b>	(784,670)	100.000%	(19,512)	2.487%	(744)	0.095%	(10,707)	1.364%	(43,731)	5.573%
33											
34	<b>Net Plant In Service</b>	1,824,660	100.000%	45,379	2.487%	1,729	0.095%	24,901	1.365%	101,682	5.573%
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	(1) Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	21,885	100.000%	544	2.486%	21	0.095%	299	1.364%	1,220	5.574%										
2																					
3	CWIP - Production	18,610	100.000%	463	2.488%	18	0.095%	254	1.365%	1,037	5.571%										
4	CWIP - Transmission	14,369	100.000%	358	2.488%	14	0.095%	196	1.365%	800	5.571%										
5	CWIP - General & Intangible	54,333	100.000%	1,349	2.483%	51	0.095%	740	1.362%	3,031	5.578%										
6	<b>Construction Work in Progress</b>	87,312	100.000%	2,170	2.485%	83	0.095%	1,191	1.364%	4,868	5.576%										
7																					
8	<b>Net Nuclear Fuel</b>	630,075	100.000%	15,678	2.488%	597	0.095%	8,603	1.365%	35,101	5.571%										
9																					
10	<b>Total Utility Plant</b>	2,563,932	100.000%	63,771	2.487%	2,430	0.095%	34,992	1.365%	142,871	5.572%										
11																					
12	Working Capital - Current & Accrued Assets	653,430	100.000%	16,270	2.490%	620	0.095%	8,927	1.366%	36,387	5.569%										
13	Working Capital - Other Non-Current Assets	239,811	100.000%	5,960	2.485%	227	0.095%	3,270	1.364%	13,370	5.575%										
14	Working Capital - Deferred Debits	401,304	100.000%	9,960	2.482%	380	0.095%	5,465	1.362%	22,391	5.580%										
15	<b>Working Capital - Assets</b>	1,294,545	100.000%	32,190	2.487%	1,227	0.095%	17,663	1.364%	72,149	5.573%										
16																					
17	Working Capital - Other Non-Current Liabilities	(107,921)	100.000%	(2,665)	2.470%	(102)	0.094%	(1,463)	1.355%	(6,040)	5.597%										
18	Working Capital - Current & Accrued Liabilities	(640,855)	100.000%	(15,765)	2.460%	(601)	0.094%	(8,650)	1.350%	(35,954)	5.610%										
19	Working Capital - Deferred Credits	(118,070)	100.000%	(2,889)	2.447%	(110)	0.093%	(1,585)	1.343%	(6,646)	5.629%										
20	<b>Working Capital - Liabilities</b>	(866,847)	100.000%	(21,319)	2.459%	(812)	0.094%	(11,698)	1.350%	(48,639)	5.611%										
21																					
22	<b>Working Capital - Net</b>	427,698	100.000%	10,871	2.542%	414	0.097%	5,965	1.395%	23,509	5.497%										
23																					
24	<b>Total Rate Base</b>	2,991,630	100.000%	74,642	2.495%	2,844	0.095%	40,957	1.369%	166,381	5.562%										
25																					
26	<b>Customer</b>																				
27	Plant In Service - Transmission	10,565	100.000%	0	0.000%	0	0.000%	4,727	44.737%	0	0.000%										
28	Plant In Service - Distribution	2,210,334	100.000%	5,136	0.232%	472	0.021%	633	0.029%	207,439	9.385%										
29	Plant In Service - General	210,838	100.000%	207	0.098%	25	0.012%	46	0.022%	20,742	9.838%										
30	Plant In Service - Intangible	167,025	100.000%	164	0.098%	20	0.012%	36	0.022%	16,431	9.838%										
31	<b>Electric Plant In Service</b>	2,598,762	100.000%	5,508	0.212%	517	0.020%	5,442	0.209%	244,612	9.413%										
32																					
33	Accum Depreciation - Transmission	(3,685)	100.000%	0	0.000%	0	0.000%	(1,649)	44.737%	0	0.000%										
34	Accum Depreciation - Distribution	(745,485)	100.000%	(1,716)	0.230%	(157)	0.021%	(211)	0.028%	(69,907)	9.377%										
35	Accum Depreciation - General Plant	(77,927)	100.000%	(77)	0.098%	(9)	0.012%	(17)	0.022%	(7,666)	9.838%										

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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 of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(56,229)	100.000%	(55)	0.098%	(7)	0.012%	(12)	0.022%	(5,532)	9.838%
2	Accum Depreciation & Amortization	(883,327)	100.000%	(1,848)	0.209%	(173)	0.020%	(1,889)	0.214%	(83,105)	9.408%
3											
4	Net Plant In Service	1,715,435	100.000%	3,660	0.213%	343	0.020%	3,553	0.207%	161,507	9.415%
5											
6	Plant Held For Future Use	5,962	100.000%	6	0.096%	1	0.011%	70	1.180%	571	9.583%
7											
8	CWIP - Transmission	439	100.000%	0	0.000%	0	0.000%	196	44.737%	0	0.000%
9	CWIP - Distribution	12,682	100.000%	8	0.066%	0	0.002%	0	0.000%	1,109	8.748%
10	CWIP - General & Intangible	31,935	100.000%	31	0.098%	4	0.012%	7	0.022%	3,142	9.838%
11	Construction Work in Progress	45,056	100.000%	40	0.088%	4	0.009%	203	0.452%	4,251	9.435%
12											
13	Total Utility Plant	1,766,453	100.000%	3,706	0.210%	348	0.020%	3,827	0.217%	166,329	9.416%
14											
15	Working Capital - Current & Accrued Assets	202,997	100.000%	192	0.094%	22	0.011%	98	0.048%	19,690	9.699%
16	Working Capital - Other Non-Current Assets	9,228	100.000%	7	0.075%	1	0.009%	2	0.022%	899	9.746%
17	Working Capital - Deferred Debits	234,175	100.000%	229	0.098%	27	0.012%	51	0.022%	23,033	9.836%
18	Working Capital - Assets	446,400	100.000%	428	0.096%	50	0.011%	151	0.034%	43,622	9.772%
19											
20	Working Capital - Other Non-Current Liabilities	(62,220)	100.000%	(57)	0.091%	(7)	0.011%	(14)	0.022%	(6,102)	9.808%
21	Working Capital - Current & Accrued Liabilities	(238,728)	100.000%	(196)	0.082%	(24)	0.010%	(74)	0.031%	(23,228)	9.730%
22	Working Capital - Deferred Credits	(61,839)	100.000%	(47)	0.076%	(6)	0.009%	(14)	0.023%	(6,026)	9.744%
23	Working Capital - Liabilities	(362,788)	100.000%	(300)	0.083%	(36)	0.010%	(102)	0.028%	(35,356)	9.746%
24											
25	Working Capital - Net	83,613	100.000%	128	0.153%	14	0.017%	49	0.059%	8,266	9.886%
26											
27	Total Rate Base	1,850,066	100.000%	3,833	0.207%	362	0.020%	3,876	0.210%	174,595	9.437%
28											
29	<b>Lighting</b>										
30	Plant In Service - Distribution	555,811	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Plant In Service - General	18,745	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Plant In Service - Intangible	14,850	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Electric Plant In Service	589,405	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34											
35	Accum Depreciation - Distribution	(214,459)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended  / /

Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL				CILC-1D		CILC-1G				CILC-1T		GS(T)-1									
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent						
1	Accum Depreciation - General Plant	(6,928)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
2	Accum Depreciation - Intangible	(4,999)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
3	<b>Accum Depreciation &amp; Amortization</b>	<b>(226,386)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
4																							
5	<b>Net Plant In Service</b>	<b>363,019</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
6																							
7	<b>Plant Held For Future Use</b>	<b>516</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
8																							
9	CWIP - Distribution	5,314	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
10	CWIP - General & Intangible	2,839	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
11	<b>Construction Work in Progress</b>	<b>8,153</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
12																							
13	<b>Total Utility Plant</b>	<b>371,688</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
14																							
15	Working Capital - Current & Accrued Assets	21,868	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
16	Working Capital - Other Non-Current Assets	817	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
17	Working Capital - Deferred Debits	20,818	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
18	<b>Working Capital - Assets</b>	<b>43,503</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
19																							
20	Working Capital - Other Non-Current Liabilities	(5,524)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
21	Working Capital - Current & Accrued Liabilities	(22,532)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
22	Working Capital - Deferred Credits	(5,515)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
23	<b>Working Capital - Liabilities</b>	<b>(33,572)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
24																							
25	<b>Working Capital - Net</b>	<b>9,931</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		
26																							
27	<b>Total Rate Base</b>	<b>381,619</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>		

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,077	0.047%	504,700	21.879%	203,876	8.838%	41,151	1.784%	2,789	0.121%
3	Plant In Service - Nuclear	3,431	0.047%	1,607,294	21.879%	649,276	8.838%	131,053	1.784%	8,881	0.121%
4	Plant In Service - Other Production	5,143	0.047%	2,409,232	21.879%	973,223	8.838%	196,440	1.784%	13,312	0.121%
5	Plant In Service - Transmission	2,288	0.047%	1,071,850	21.832%	432,980	8.819%	87,395	1.780%	7,869	0.160%
6	Plant In Service - Distribution	8,753	0.057%	2,655,573	17.222%	1,037,631	6.729%	188,509	1.223%	209	0.001%
7	Plant In Service - General	908	0.076%	222,384	18.729%	87,374	7.358%	18,385	1.548%	997	0.084%
8	Plant In Service - Intangible	720	0.076%	176,172	18.729%	69,217	7.358%	14,564	1.548%	790	0.084%
9	<b>Electric Plant In Service</b>	22,319	0.052%	8,647,205	20.053%	3,453,577	8.009%	677,497	1.571%	34,845	0.081%
10											
11	Accum Depreciation - Production	(2,609)	0.047%	(1,222,219)	21.879%	(493,722)	8.838%	(99,655)	1.784%	(6,753)	0.121%
12	Accum Depreciation - Transmission	(769)	0.047%	(360,384)	21.830%	(145,579)	8.818%	(29,384)	1.780%	(2,670)	0.162%
13	Accum Depreciation - Distribution	(2,854)	0.056%	(848,627)	16.699%	(328,895)	6.472%	(59,137)	1.164%	(69)	0.001%
14	Accum Depreciation - General Plant	(336)	0.076%	(82,195)	18.729%	(32,294)	7.358%	(6,795)	1.548%	(368)	0.084%
15	Accum Depreciation - Intangible	(242)	0.076%	(59,309)	18.729%	(23,302)	7.358%	(4,903)	1.548%	(266)	0.084%
16	<b>Accum Depreciation &amp; Amortization</b>	(6,811)	0.052%	(2,572,733)	19.677%	(1,023,792)	7.830%	(199,875)	1.529%	(10,127)	0.077%
17											
18	<b>Net Plant In Service</b>	15,509	0.052%	6,074,472	20.216%	2,429,784	8.086%	477,623	1.590%	24,718	0.082%
19											
20	<b>Plant Held For Future Use</b>	116	0.050%	49,687	21.296%	20,070	8.602%	4,026	1.725%	245	0.105%
21											
22	CWIP - Production	113	0.047%	52,933	21.879%	21,382	8.838%	4,316	1.784%	292	0.121%
23	CWIP - Transmission	87	0.047%	40,868	21.828%	16,509	8.817%	3,332	1.780%	307	0.164%
24	CWIP - Distribution	73	0.053%	24,627	17.721%	9,828	7.072%	1,777	1.279%	0	0.000%
25	CWIP - General & Intangible	138	0.076%	33,684	18.729%	13,234	7.358%	2,785	1.548%	151	0.084%
26	<b>Construction Work in Progress</b>	411	0.055%	152,112	20.336%	60,954	8.149%	12,210	1.632%	750	0.100%
27											
28	<b>Net Nuclear Fuel</b>	413	0.066%	151,865	24.103%	61,743	9.799%	14,687	2.331%	987	0.157%
29											
30	<b>Total Utility Plant</b>	16,449	0.052%	6,428,135	20.304%	2,572,551	8.126%	508,546	1.606%	26,700	0.084%
31											
32	Working Capital - Current & Accrued Assets	1,252	0.067%	373,596	20.113%	148,899	8.016%	31,542	1.698%	1,764	0.095%
33	Working Capital - Other Non-Current Assets	216	0.063%	77,884	22.803%	31,495	9.221%	7,158	2.096%	469	0.137%
34	Working Capital - Deferred Debits	1,025	0.076%	254,568	18.807%	100,104	7.396%	21,036	1.554%	1,148	0.085%
35	<b>Working Capital - Assets</b>	2,494	0.070%	706,047	19.874%	280,497	7.895%	59,735	1.681%	3,381	0.095%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1												
2	Working Capital - Other Non-Current Liabilities	(276)	0.075%	(68,911)	18.827%	(27,119)	7.409%	(5,689)	1.554%	(307)	0.084%	
3	Working Capital - Current & Accrued Liabilities	(1,291)	0.071%	(358,495)	19.673%	(142,237)	7.805%	(30,147)	1.654%	(1,662)	0.091%	
4	Working Capital - Deferred Credits	(333)	0.068%	(95,210)	19.537%	(37,762)	7.749%	(7,819)	1.605%	(441)	0.090%	
5	<b>Working Capital - Liabilities</b>	<b>(1,899)</b>	<b>0.071%</b>	<b>(522,616)</b>	<b>19.532%</b>	<b>(207,118)</b>	<b>7.741%</b>	<b>(43,655)</b>	<b>1.632%</b>	<b>(2,410)</b>	<b>0.090%</b>	
6												
7	<b>Working Capital - Net</b>	<b>595</b>	<b>0.068%</b>	<b>183,432</b>	<b>20.916%</b>	<b>73,379</b>	<b>8.367%</b>	<b>16,080</b>	<b>1.834%</b>	<b>970</b>	<b>0.111%</b>	
8												
9	<b>Total Rate Base</b>	<b>17,043</b>	<b>0.052%</b>	<b>6,611,567</b>	<b>20.321%</b>	<b>2,645,930</b>	<b>8.132%</b>	<b>524,625</b>	<b>1.612%</b>	<b>27,670</b>	<b>0.085%</b>	
10												
11	<b>Demand</b>											
12	Plant In Service - Steam	961	0.045%	461,931	21.694%	186,488	8.758%	37,015	1.738%	2,511	0.118%	
13	Plant In Service - Nuclear	3,060	0.045%	1,471,089	21.694%	593,900	8.758%	117,880	1.738%	7,996	0.118%	
14	Plant In Service - Other Production	4,587	0.045%	2,205,070	21.694%	890,218	8.758%	176,695	1.738%	11,986	0.118%	
15	Plant In Service - Transmission	2,041	0.045%	981,019	21.694%	396,052	8.758%	78,610	1.738%	5,332	0.118%	
16	Plant In Service - Distribution	4,717	0.037%	2,545,576	20.117%	1,026,184	8.110%	185,323	1.465%	0	0.000%	
17	Plant In Service - General	255	0.043%	127,469	21.277%	51,583	8.610%	9,899	1.652%	419	0.070%	
18	Plant In Service - Intangible	202	0.043%	100,980	21.277%	40,864	8.610%	7,842	1.652%	332	0.070%	
19	<b>Electric Plant In Service</b>	<b>15,823</b>	<b>0.042%</b>	<b>7,893,135</b>	<b>21.147%</b>	<b>3,185,289</b>	<b>8.534%</b>	<b>613,265</b>	<b>1.643%</b>	<b>28,576</b>	<b>0.077%</b>	
20												
21	Accum Depreciation - Production	(2,327)	0.045%	(1,118,646)	21.694%	(451,613)	8.758%	(89,639)	1.738%	(6,080)	0.118%	
22	Accum Depreciation - Transmission	(686)	0.045%	(329,845)	21.694%	(133,163)	8.758%	(26,431)	1.738%	(1,793)	0.118%	
23	Accum Depreciation - Distribution	(1,490)	0.036%	(811,772)	19.694%	(325,070)	7.886%	(58,072)	1.409%	0	0.000%	
24	Accum Depreciation - General Plant	(94)	0.043%	(47,113)	21.277%	(19,066)	8.610%	(3,659)	1.652%	(155)	0.070%	
25	Accum Depreciation - Intangible	(68)	0.043%	(33,995)	21.277%	(13,757)	8.610%	(2,640)	1.652%	(112)	0.070%	
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(4,665)</b>	<b>0.042%</b>	<b>(2,341,371)</b>	<b>20.942%</b>	<b>(942,668)</b>	<b>8.432%</b>	<b>(180,440)</b>	<b>1.614%</b>	<b>(8,140)</b>	<b>0.073%</b>	
27												
28	<b>Net Plant In Service</b>	<b>11,158</b>	<b>0.043%</b>	<b>5,551,764</b>	<b>21.235%</b>	<b>2,242,620</b>	<b>8.578%</b>	<b>432,825</b>	<b>1.656%</b>	<b>20,436</b>	<b>0.078%</b>	
29												
30	<b>Plant Held For Future Use</b>	<b>90</b>	<b>0.044%</b>	<b>44,179</b>	<b>21.556%</b>	<b>17,908</b>	<b>8.738%</b>	<b>3,512</b>	<b>1.714%</b>	<b>181</b>	<b>0.089%</b>	
31												
32	CWIP - Production	101	0.045%	48,447	21.694%	19,559	8.758%	3,882	1.738%	263	0.118%	
33	CWIP - Transmission	78	0.045%	37,405	21.694%	15,101	8.758%	2,997	1.738%	203	0.118%	
34	CWIP - Distribution	45	0.037%	24,336	20.117%	9,811	8.110%	1,772	1.465%	0	0.000%	
35	CWIP - General & Intangible	39	0.043%	19,307	21.277%	7,813	8.610%	1,499	1.652%	63	0.070%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /  
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	262	0.043%	129,496	21.317%			52,283	8.607%	10,151	1.671%	530	0.087%										
2																							
3	<b>Total Utility Plant</b>	11,510	0.043%	5,725,439	21.239%	2,312,811	8.580%	446,487	1.656%	21,148	0.078%												
4																							
5	Working Capital - Current & Accrued Assets	417	0.043%	208,150	21.257%	84,187	8.597%	16,170	1.651%	702	0.072%												
6	Working Capital - Other Non-Current Assets	41	0.044%	19,784	21.575%	7,996	8.720%	1,569	1.712%	93	0.101%												
7	Working Capital - Deferred Debits	297	0.043%	148,490	21.296%	60,085	8.617%	11,548	1.656%	502	0.072%												
8	<b>Working Capital - Assets</b>	755	0.043%	376,424	21.289%	152,268	8.612%	29,287	1.656%	1,296	0.073%												
9																							
10	Working Capital - Other Non-Current Liabilities	(81)	0.043%	(40,561)	21.307%	(16,419)	8.625%	(3,153)	1.656%	(134)	0.070%												
11	Working Capital - Current & Accrued Liabilities	(392)	0.043%	(196,123)	21.314%	(79,408)	8.630%	(15,243)	1.657%	(641)	0.070%												
12	Working Capital - Deferred Credits	(131)	0.043%	(64,745)	21.445%	(26,197)	8.677%	(5,080)	1.683%	(254)	0.084%												
13	<b>Working Capital - Liabilities</b>	(604)	0.043%	(301,429)	21.341%	(122,024)	8.639%	(23,475)	1.662%	(1,029)	0.073%												
14																							
15	<b>Working Capital - Net</b>	150	0.042%	74,995	21.081%	30,243	8.502%	5,812	1.634%	267	0.075%												
16																							
17	<b>Total Rate Base</b>	11,660	0.043%	5,800,434	21.237%	2,343,055	8.579%	452,299	1.656%	21,415	0.078%												
18																							
19	<b>Energy</b>																						
20	Plant In Service - Steam	116	0.066%	42,769	24.103%	17,388	9.799%	4,136	2.331%	278	0.157%												
21	Plant In Service - Nuclear	370	0.066%	136,205	24.103%	55,376	9.799%	13,173	2.331%	885	0.157%												
22	Plant In Service - Other Production	555	0.066%	204,162	24.103%	83,005	9.799%	19,745	2.331%	1,326	0.157%												
23	Plant In Service - Transmission	247	0.066%	90,830	24.103%	36,928	9.799%	8,784	2.331%	590	0.157%												
24	Plant In Service - General	235	0.065%	86,338	24.069%	35,079	9.779%	8,344	2.326%	560	0.156%												
25	Plant In Service - Intangible	186	0.065%	68,397	24.069%	27,789	9.779%	6,610	2.326%	444	0.156%												
26	<b>Electric Plant In Service</b>	1,710	0.066%	628,702	24.094%	255,565	9.794%	60,792	2.330%	4,084	0.157%												
27																							
28	Accum Depreciation - Production	(282)	0.066%	(103,573)	24.103%	(42,109)	9.799%	(10,017)	2.331%	(673)	0.157%												
29	Accum Depreciation - Transmission	(83)	0.066%	(30,540)	24.103%	(12,416)	9.799%	(2,954)	2.331%	(198)	0.157%												
30	Accum Depreciation - General Plant	(87)	0.065%	(31,911)	24.069%	(12,965)	9.779%	(3,084)	2.326%	(207)	0.156%												
31	Accum Depreciation - Intangible	(63)	0.065%	(23,026)	24.069%	(9,355)	9.779%	(2,225)	2.326%	(149)	0.156%												
32	<b>Accum Depreciation &amp; Amortization</b>	(514)	0.066%	(189,050)	24.093%	(76,846)	9.793%	(18,279)	2.330%	(1,228)	0.156%												
33																							
34	<b>Net Plant In Service</b>	1,196	0.066%	439,652	24.095%	178,720	9.795%	42,512	2.330%	2,856	0.157%												
35																							

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	14	0.065%	5,272	24.087%	2,143	9.790%	510	2.329%	34	0.156%
2											
3	CWIP - Production	12	0.066%	4,486	24.103%	1,824	9.799%	434	2.331%	29	0.157%
4	CWIP - Transmission	9	0.066%	3,463	24.103%	1,408	9.799%	335	2.331%	23	0.157%
5	CWIP - General & Intangible	36	0.065%	13,078	24.069%	5,313	9.779%	1,264	2.326%	85	0.156%
6	<b>Construction Work in Progress</b>	57	0.065%	21,026	24.082%	8,545	9.787%	2,033	2.328%	137	0.156%
7											
8	<b>Net Nuclear Fuel</b>	413	0.066%	151,865	24.103%	61,743	9.799%	14,687	2.331%	987	0.157%
9											
10	<b>Total Utility Plant</b>	1,680	0.066%	617,815	24.096%	251,150	9.795%	59,742	2.330%	4,013	0.157%
11											
12	Working Capital - Current & Accrued Assets	429	0.066%	157,561	24.113%	64,072	9.805%	15,242	2.333%	1,024	0.157%
13	Working Capital - Other Non-Current Assets	157	0.065%	57,755	24.084%	23,472	9.788%	5,583	2.328%	375	0.156%
14	Working Capital - Deferred Debits	262	0.065%	96,569	24.064%	39,231	9.776%	9,331	2.325%	627	0.156%
15	<b>Working Capital - Assets</b>	848	0.066%	311,885	24.092%	126,775	9.793%	30,156	2.329%	2,026	0.156%
16											
17	Working Capital - Other Non-Current Liabilities	(70)	0.065%	(25,887)	23.987%	(10,500)	9.730%	(2,497)	2.314%	(168)	0.155%
18	Working Capital - Current & Accrued Liabilities	(415)	0.065%	(153,334)	23.927%	(62,120)	9.693%	(14,769)	2.305%	(992)	0.155%
19	Working Capital - Deferred Credits	(76)	0.064%	(28,153)	23.844%	(11,386)	9.644%	(2,706)	2.292%	(182)	0.154%
20	<b>Working Capital - Liabilities</b>	(562)	0.065%	(207,375)	23.923%	(84,006)	9.691%	(19,972)	2.304%	(1,342)	0.155%
21											
22	<b>Working Capital - Net</b>	286	0.067%	104,510	24.435%	42,768	10.000%	10,184	2.381%	684	0.160%
23											
24	<b>Total Rate Base</b>	1,967	0.066%	722,325	24.145%	293,918	9.825%	69,926	2.337%	4,697	0.157%
25											
26	<b>Customer</b>										
27	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1,946	18.421%
28	Plant In Service - Distribution	4,036	0.183%	109,996	4.976%	11,447	0.518%	3,187	0.144%	209	0.009%
29	Plant In Service - General	419	0.199%	8,577	4.068%	712	0.338%	142	0.067%	17	0.008%
30	Plant In Service - Intangible	332	0.199%	6,795	4.068%	564	0.338%	112	0.067%	13	0.008%
31	<b>Electric Plant In Service</b>	4,786	0.184%	125,368	4.824%	12,723	0.490%	3,441	0.132%	2,185	0.084%
32											
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(679)	18.421%
34	Accum Depreciation - Distribution	(1,365)	0.183%	(36,855)	4.944%	(3,825)	0.513%	(1,065)	0.143%	(69)	0.009%
35	Accum Depreciation - General Plant	(155)	0.199%	(3,170)	4.068%	(263)	0.338%	(52)	0.067%	(6)	0.008%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(112)	0.199%	(2,287)	4.068%	(190)	0.338%	(38)	0.067%	(5)	0.008%
2	<b>Accum Depreciation &amp; Amortization</b>	(1,631)	0.185%	(42,313)	4.790%	(4,278)	0.484%	(1,155)	0.131%	(759)	0.086%
3											
4	<b>Net Plant In Service</b>	3,155	0.184%	83,055	4.842%	8,445	0.492%	2,286	0.133%	1,426	0.083%
5											
6	<b>Plant Held For Future Use</b>	12	0.193%	236	3.963%	20	0.329%	4	0.065%	29	0.485%
7											
8	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	81	18.421%
9	CWIP - Distribution	28	0.221%	290	2.291%	18	0.139%	6	0.044%	0	0.000%
10	CWIP - General & Intangible	63	0.199%	1,299	4.068%	108	0.338%	21	0.067%	3	0.008%
11	<b>Construction Work in Progress</b>	91	0.203%	1,590	3.528%	126	0.279%	27	0.060%	83	0.185%
12											
13	<b>Total Utility Plant</b>	3,258	0.184%	84,881	4.805%	8,590	0.486%	2,317	0.131%	1,539	0.087%
14											
15	Working Capital - Current & Accrued Assets	407	0.201%	7,885	3.884%	640	0.315%	130	0.064%	39	0.019%
16	Working Capital - Other Non-Current Assets	19	0.203%	344	3.733%	27	0.287%	5	0.053%	1	0.009%
17	Working Capital - Deferred Debits	465	0.199%	9,509	4.061%	788	0.337%	157	0.067%	19	0.008%
18	<b>Working Capital - Assets</b>	891	0.200%	17,739	3.974%	1,455	0.326%	292	0.065%	58	0.013%
19											
20	Working Capital - Other Non-Current Liabilities	(125)	0.200%	(2,463)	3.959%	(200)	0.321%	(39)	0.063%	(5)	0.008%
21	Working Capital - Current & Accrued Liabilities	(483)	0.202%	(9,037)	3.786%	(710)	0.297%	(136)	0.057%	(29)	0.012%
22	Working Capital - Deferred Credits	(126)	0.203%	(2,312)	3.738%	(178)	0.288%	(33)	0.053%	(5)	0.009%
23	<b>Working Capital - Liabilities</b>	(733)	0.202%	(13,812)	3.807%	(1,088)	0.300%	(208)	0.057%	(39)	0.011%
24											
25	<b>Working Capital - Net</b>	158	0.189%	3,927	4.697%	367	0.439%	84	0.100%	19	0.023%
26											
27	<b>Total Rate Base</b>	3,416	0.185%	88,808	4.800%	8,957	0.484%	2,400	0.130%	1,557	0.084%
28											
29	<b>Lighting</b>										
30	Plant In Service - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Plant In Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Plant In Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	<b>Electric Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34											
35	Accum Depreciation - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_/\_/  
 Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - General Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Accum Depreciation - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4											
5	<b>Net Plant In Service</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6											
7	<b>Plant Held For Future Use</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8											
9	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	<b>Construction Work in Progress</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	<b>Total Utility Plant</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14											
15	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Other Non-Current Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	<b>Working Capital - Assets</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19											
20	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	<b>Working Capital - Liabilities</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24											
25	<b>Working Capital - Net</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	<b>Total Rate Base</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Plant In Service - Steam	1,758	0.076%	374	0.016%	166	0.007%	1,348,654	58.464%	2,177	0.094%
3	Plant In Service - Nuclear	5,599	0.076%	1,192	0.016%	527	0.007%	4,294,995	58.464%	6,933	0.094%
4	Plant In Service - Other Production	8,393	0.076%	1,787	0.016%	790	0.007%	6,437,927	58.464%	10,392	0.094%
5	Plant In Service - Transmission	3,734	0.076%	795	0.016%	352	0.007%	2,864,187	58.339%	4,623	0.094%
6	Plant In Service - Distribution	8,656	0.056%	94,747	0.614%	7,692	0.050%	9,722,534	63.052%	556,383	3.608%
7	Plant In Service - General	761	0.064%	1,598	0.135%	238	0.020%	728,408	61.345%	21,935	1.847%
8	Plant In Service - Intangible	603	0.064%	1,266	0.135%	188	0.020%	577,042	61.345%	17,377	1.847%
9	<b>Electric Plant In Service</b>	<b>29,505</b>	<b>0.068%</b>	<b>101,761</b>	<b>0.236%</b>	<b>9,953</b>	<b>0.023%</b>	<b>25,973,747</b>	<b>60.233%</b>	<b>619,820</b>	<b>1.437%</b>
10											
11	Accum Depreciation - Production	(4,258)	0.076%	(907)	0.016%	(401)	0.007%	(3,266,001)	58.464%	(5,272)	0.094%
12	Accum Depreciation - Transmission	(1,256)	0.076%	(267)	0.016%	(118)	0.007%	(963,015)	58.334%	(1,554)	0.094%
13	Accum Depreciation - Distribution	(2,652)	0.052%	(38,474)	0.757%	(2,455)	0.048%	(3,224,513)	63.452%	(206,031)	4.054%
14	Accum Depreciation - General Plant	(281)	0.064%	(591)	0.135%	(88)	0.020%	(269,225)	61.345%	(8,107)	1.847%
15	Accum Depreciation - Intangible	(203)	0.064%	(426)	0.135%	(63)	0.020%	(194,262)	61.345%	(5,850)	1.847%
16	<b>Accum Depreciation &amp; Amortization</b>	<b>(8,650)</b>	<b>0.066%</b>	<b>(40,865)</b>	<b>0.311%</b>	<b>(3,126)</b>	<b>0.024%</b>	<b>(7,917,017)</b>	<b>60.553%</b>	<b>(226,814)</b>	<b>1.735%</b>
17											
18	<b>Net Plant In Service</b>	<b>20,856</b>	<b>0.069%</b>	<b>61,096</b>	<b>0.203%</b>	<b>6,827</b>	<b>0.023%</b>	<b>18,056,730</b>	<b>60.093%</b>	<b>393,006</b>	<b>1.308%</b>
19											
20	<b>Plant Held For Future Use</b>	<b>173</b>	<b>0.074%</b>	<b>122</b>	<b>0.052%</b>	<b>41</b>	<b>0.018%</b>	<b>137,818</b>	<b>59.069%</b>	<b>1,061</b>	<b>0.455%</b>
21											
22	CWIP - Production	184	0.076%	39	0.016%	17	0.007%	141,446	58.464%	228	0.094%
23	CWIP - Transmission	142	0.076%	30	0.016%	13	0.007%	109,207	58.327%	176	0.094%
24	CWIP - Distribution	73	0.053%	906	0.652%	65	0.047%	86,337	62.128%	5,319	3.828%
25	CWIP - General & Intangible	115	0.064%	242	0.135%	36	0.020%	110,331	61.345%	3,323	1.847%
26	<b>Construction Work in Progress</b>	<b>515</b>	<b>0.069%</b>	<b>1,218</b>	<b>0.163%</b>	<b>132</b>	<b>0.018%</b>	<b>447,321</b>	<b>59.803%</b>	<b>9,046</b>	<b>1.209%</b>
27											
28	<b>Net Nuclear Fuel</b>	<b>525</b>	<b>0.083%</b>	<b>576</b>	<b>0.091%</b>	<b>62</b>	<b>0.010%</b>	<b>335,168</b>	<b>53.195%</b>	<b>3,298</b>	<b>0.523%</b>
29											
30	<b>Total Utility Plant</b>	<b>22,069</b>	<b>0.070%</b>	<b>63,011</b>	<b>0.199%</b>	<b>7,063</b>	<b>0.022%</b>	<b>18,977,037</b>	<b>59.942%</b>	<b>406,411</b>	<b>1.284%</b>
31											
32	Working Capital - Current & Accrued Assets	1,271	0.068%	2,699	0.145%	352	0.019%	1,106,338	59.561%	26,961	1.451%
33	Working Capital - Other Non-Current Assets	269	0.079%	281	0.082%	38	0.011%	189,780	55.563%	2,193	0.642%
34	Working Capital - Deferred Debits	871	0.064%	1,781	0.132%	267	0.020%	829,399	61.275%	24,409	1.803%
35	<b>Working Capital - Assets</b>	<b>2,411</b>	<b>0.068%</b>	<b>4,761</b>	<b>0.134%</b>	<b>657</b>	<b>0.018%</b>	<b>2,125,516</b>	<b>59.829%</b>	<b>53,563</b>	<b>1.508%</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	Working Capital - Other Non-Current Liabilities	(235)	0.064%	(474)	0.130%	(72)	0.020%	(224,298)	61.279%	(6,540)	1.787%
3	Working Capital - Current & Accrued Liabilities	(1,215)	0.067%	(2,356)	0.129%	(346)	0.019%	(1,096,098)	60.150%	(28,138)	1.544%
4	Working Capital - Deferred Credits	(323)	0.066%	(500)	0.103%	(84)	0.017%	(295,613)	60.659%	(6,759)	1.387%
5	<b>Working Capital - Liabilities</b>	<b>(1,773)</b>	<b>0.066%</b>	<b>(3,331)</b>	<b>0.124%</b>	<b>(502)</b>	<b>0.019%</b>	<b>(1,616,009)</b>	<b>60.397%</b>	<b>(41,438)</b>	<b>1.549%</b>
6											
7	<b>Working Capital - Net</b>	<b>638</b>	<b>0.073%</b>	<b>1,431</b>	<b>0.163%</b>	<b>155</b>	<b>0.018%</b>	<b>509,507</b>	<b>58.098%</b>	<b>12,125</b>	<b>1.383%</b>
8											
9	<b>Total Rate Base</b>	<b>22,707</b>	<b>0.070%</b>	<b>64,442</b>	<b>0.198%</b>	<b>7,217</b>	<b>0.022%</b>	<b>19,486,544</b>	<b>59.892%</b>	<b>418,537</b>	<b>1.286%</b>
10											
11	<b>Demand</b>										
12	Plant In Service - Steam	1,610	0.076%	212	0.010%	148	0.007%	1,254,262	58.904%	1,248	0.059%
13	Plant In Service - Nuclear	5,128	0.076%	676	0.010%	472	0.007%	3,994,389	58.904%	3,975	0.059%
14	Plant In Service - Other Production	7,687	0.076%	1,013	0.010%	707	0.007%	5,987,337	58.904%	5,958	0.059%
15	Plant In Service - Transmission	3,420	0.076%	451	0.010%	314	0.007%	2,663,723	58.904%	2,651	0.059%
16	Plant In Service - Distribution	7,261	0.057%	13,966	0.110%	6,015	0.048%	7,858,339	62.103%	81,571	0.645%
17	Plant In Service - General	419	0.070%	315	0.053%	145	0.024%	358,017	59.759%	1,844	0.308%
18	Plant In Service - Intangible	332	0.070%	250	0.053%	115	0.024%	283,619	59.759%	1,461	0.308%
19	<b>Electric Plant In Service</b>	<b>25,858</b>	<b>0.069%</b>	<b>16,883</b>	<b>0.045%</b>	<b>7,916</b>	<b>0.021%</b>	<b>22,399,687</b>	<b>60.013%</b>	<b>98,707</b>	<b>0.264%</b>
20											
21	Accum Depreciation - Production	(3,900)	0.076%	(514)	0.010%	(359)	0.007%	(3,037,414)	58.904%	(3,022)	0.059%
22	Accum Depreciation - Transmission	(1,150)	0.076%	(152)	0.010%	(106)	0.007%	(895,614)	58.904%	(891)	0.059%
23	Accum Depreciation - Distribution	(2,185)	0.053%	(4,404)	0.107%	(1,892)	0.046%	(2,595,400)	62.966%	(25,724)	0.624%
24	Accum Depreciation - General Plant	(155)	0.070%	(117)	0.053%	(54)	0.024%	(132,326)	59.759%	(682)	0.308%
25	Accum Depreciation - Intangible	(112)	0.070%	(84)	0.053%	(39)	0.024%	(95,481)	59.759%	(492)	0.308%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(7,502)</b>	<b>0.067%</b>	<b>(5,271)</b>	<b>0.047%</b>	<b>(2,449)</b>	<b>0.022%</b>	<b>(6,756,234)</b>	<b>60.431%</b>	<b>(30,811)</b>	<b>0.276%</b>
27											
28	<b>Net Plant In Service</b>	<b>18,357</b>	<b>0.070%</b>	<b>11,613</b>	<b>0.044%</b>	<b>5,467</b>	<b>0.021%</b>	<b>15,643,452</b>	<b>59.834%</b>	<b>67,896</b>	<b>0.260%</b>
29											
30	<b>Plant Held For Future Use</b>	<b>154</b>	<b>0.075%</b>	<b>76</b>	<b>0.037%</b>	<b>38</b>	<b>0.018%</b>	<b>121,230</b>	<b>59.150%</b>	<b>445</b>	<b>0.217%</b>
31											
32	CWIP - Production	169	0.076%	22	0.010%	16	0.007%	131,546	58.904%	131	0.059%
33	CWIP - Transmission	130	0.076%	17	0.010%	12	0.007%	101,564	58.904%	101	0.059%
34	CWIP - Distribution	69	0.057%	134	0.110%	58	0.048%	75,128	62.103%	780	0.645%
35	CWIP - General & Intangible	63	0.070%	48	0.053%	22	0.024%	54,228	59.759%	279	0.308%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	432	0.071%	221	0.036%	107	0.018%	362,466	59.669%	1,291	0.213%
2											
3	<b>Total Utility Plant</b>	18,943	0.070%	11,910	0.044%	5,612	0.021%	16,127,148	59.825%	69,632	0.258%
4											
5	Working Capital - Current & Accrued Assets	684	0.070%	498	0.051%	230	0.023%	585,548	59.798%	2,912	0.297%
6	Working Capital - Other Non-Current Assets	68	0.074%	23	0.025%	12	0.013%	54,240	59.149%	133	0.145%
7	Working Capital - Deferred Debits	489	0.070%	355	0.051%	164	0.024%	416,412	59.720%	2,075	0.298%
8	<b>Working Capital - Assets</b>	1,241	0.070%	876	0.050%	406	0.023%	1,056,200	59.734%	5,119	0.290%
9											
10	Working Capital - Other Non-Current Liabilities	(134)	0.070%	(100)	0.052%	(46)	0.024%	(113,647)	59.700%	(583)	0.306%
11	Working Capital - Current & Accrued Liabilities	(646)	0.070%	(490)	0.053%	(225)	0.024%	(549,205)	59.686%	(2,864)	0.311%
12	Working Capital - Deferred Credits	(217)	0.072%	(122)	0.041%	(58)	0.019%	(179,385)	59.417%	(715)	0.237%
13	<b>Working Capital - Liabilities</b>	(997)	0.071%	(712)	0.050%	(329)	0.023%	(842,237)	59.630%	(4,162)	0.295%
14											
15	<b>Working Capital - Net</b>	244	0.069%	164	0.046%	77	0.022%	213,963	60.146%	957	0.269%
16											
17	<b>Total Rate Base</b>	19,187	0.070%	12,074	0.044%	5,688	0.021%	16,341,111	59.829%	70,590	0.258%
18											
19	<b>Energy</b>										
20	Plant In Service - Steam	148	0.083%	162	0.091%	18	0.010%	94,392	53.195%	929	0.523%
21	Plant In Service - Nuclear	471	0.083%	516	0.091%	56	0.010%	300,606	53.195%	2,958	0.523%
22	Plant In Service - Other Production	706	0.083%	774	0.091%	84	0.010%	450,590	53.195%	4,434	0.523%
23	Plant In Service - Transmission	314	0.083%	344	0.091%	37	0.010%	200,464	53.195%	1,973	0.523%
24	Plant In Service - General	298	0.083%	332	0.092%	35	0.010%	191,015	53.250%	1,893	0.528%
25	Plant In Service - Intangible	236	0.083%	263	0.092%	28	0.010%	151,321	53.250%	1,500	0.528%
26	<b>Electric Plant In Service</b>	2,174	0.083%	2,391	0.092%	257	0.010%	1,388,387	53.209%	13,686	0.525%
27											
28	Accum Depreciation - Production	(358)	0.083%	(393)	0.091%	(42)	0.010%	(228,587)	53.195%	(2,249)	0.523%
29	Accum Depreciation - Transmission	(106)	0.083%	(116)	0.091%	(12)	0.010%	(67,401)	53.195%	(663)	0.523%
30	Accum Depreciation - General Plant	(110)	0.083%	(123)	0.092%	(13)	0.010%	(70,601)	53.250%	(700)	0.528%
31	Accum Depreciation - Intangible	(80)	0.083%	(88)	0.092%	(9)	0.010%	(50,943)	53.250%	(505)	0.528%
32	<b>Accum Depreciation &amp; Amortization</b>	(654)	0.083%	(720)	0.092%	(77)	0.010%	(417,531)	53.211%	(4,117)	0.525%
33											
34	<b>Net Plant In Service</b>	1,520	0.083%	1,672	0.092%	180	0.010%	970,856	53.208%	9,569	0.524%
35											



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	18	0.083%	20	0.092%	2	0.010%	11,647	53.220%	115	0.525%
2											
3	CWIP - Production	16	0.083%	17	0.091%	2	0.010%	9,900	53.195%	97	0.523%
4	CWIP - Transmission	12	0.083%	13	0.091%	1	0.010%	7,643	53.195%	75	0.523%
5	CWIP - General & Intangible	45	0.083%	50	0.092%	5	0.010%	28,933	53.250%	287	0.528%
6	<b>Construction Work in Progress</b>	73	0.083%	80	0.092%	9	0.010%	46,476	53.229%	459	0.526%
7											
8	<b>Net Nuclear Fuel</b>	525	0.083%	576	0.091%	62	0.010%	335,168	53.195%	3,298	0.523%
9											
10	<b>Total Utility Plant</b>	2,136	0.083%	2,348	0.092%	253	0.010%	1,364,147	53.205%	13,441	0.524%
11											
12	Working Capital - Current & Accrued Assets	545	0.083%	595	0.091%	64	0.010%	347,481	53.178%	3,411	0.522%
13	Working Capital - Other Non-Current Assets	200	0.083%	221	0.092%	24	0.010%	127,643	53.226%	1,261	0.526%
14	Working Capital - Deferred Debits	334	0.083%	372	0.093%	39	0.010%	213,731	53.259%	2,121	0.529%
15	<b>Working Capital - Assets</b>	1,078	0.083%	1,187	0.092%	128	0.010%	688,855	53.212%	6,794	0.525%
16											
17	Working Capital - Other Non-Current Liabilities	(89)	0.083%	(103)	0.095%	(11)	0.010%	(57,614)	53.385%	(581)	0.539%
18	Working Capital - Current & Accrued Liabilities	(528)	0.082%	(623)	0.097%	(62)	0.010%	(342,763)	53.485%	(3,502)	0.546%
19	Working Capital - Deferred Credits	(97)	0.082%	(118)	0.100%	(11)	0.010%	(63,311)	53.621%	(658)	0.557%
20	<b>Working Capital - Liabilities</b>	(714)	0.082%	(844)	0.097%	(85)	0.010%	(463,688)	53.491%	(4,741)	0.547%
21											
22	<b>Working Capital - Net</b>	364	0.085%	344	0.080%	43	0.010%	225,167	52.646%	2,053	0.480%
23											
24	<b>Total Rate Base</b>	2,500	0.084%	2,692	0.090%	296	0.010%	1,589,314	53.125%	15,494	0.518%
25											
26	<b>Customer</b>										
27	Plant In Service - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	Plant In Service - Distribution	1,395	0.063%	0	0.000%	1,677	0.076%	1,864,195	84.340%	0	0.000%
29	Plant In Service - General	44	0.021%	154	0.073%	57	0.027%	179,377	85.078%	259	0.123%
30	Plant In Service - Intangible	35	0.021%	122	0.073%	45	0.027%	142,101	85.078%	205	0.123%
31	<b>Electric Plant In Service</b>	1,473	0.057%	275	0.011%	1,780	0.068%	2,185,673	84.104%	464	0.018%
32											
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	Accum Depreciation - Distribution	(467)	0.063%	0	0.000%	(563)	0.076%	(629,114)	84.390%	0	0.000%
35	Accum Depreciation - General Plant	(16)	0.021%	(57)	0.073%	(21)	0.027%	(66,299)	85.078%	(96)	0.123%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(12)	0.021%	(41)	0.073%	(15)	0.027%	(47,839)	85.078%	(69)	0.123%												
2	<b>Accum Depreciation &amp; Amortization</b>	(494)	0.056%	(98)	0.011%	(599)	0.068%	(743,252)	84.142%	(165)	0.019%												
3																							
4	<b>Net Plant In Service</b>	979	0.057%	178	0.010%	1,180	0.069%	1,442,421	84.085%	299	0.017%												
5																							
6	<b>Plant Held For Future Use</b>	1	0.020%	4	0.071%	2	0.026%	4,941	82.874%	7	0.120%												
7																							
8	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
9	CWIP - Distribution	4	0.028%	0	0.000%	8	0.060%	11,210	88.394%	0	0.000%												
10	CWIP - General & Intangible	7	0.021%	23	0.073%	9	0.027%	27,170	85.078%	39	0.123%												
11	<b>Construction Work in Progress</b>	10	0.023%	23	0.052%	16	0.036%	38,380	85.182%	39	0.087%												
12																							
13	<b>Total Utility Plant</b>	990	0.056%	205	0.012%	1,198	0.068%	1,485,742	84.109%	345	0.020%												
14																							
15	Working Capital - Current & Accrued Assets	42	0.021%	158	0.078%	58	0.029%	173,308	85.375%	227	0.112%												
16	Working Capital - Other Non-Current Assets	1	0.015%	8	0.088%	2	0.022%	7,897	85.579%	12	0.127%												
17	Working Capital - Deferred Debits	48	0.021%	172	0.073%	63	0.027%	199,257	85.089%	288	0.123%												
18	<b>Working Capital - Assets</b>	92	0.021%	337	0.076%	123	0.028%	380,462	85.229%	527	0.118%												
19																							
20	Working Capital - Other Non-Current Liabilities	(12)	0.019%	(49)	0.078%	(16)	0.026%	(53,037)	85.241%	(77)	0.124%												
21	Working Capital - Current & Accrued Liabilities	(41)	0.017%	(202)	0.085%	(59)	0.025%	(204,130)	85.507%	(291)	0.122%												
22	Working Capital - Deferred Credits	(9)	0.015%	(54)	0.088%	(14)	0.022%	(52,917)	85.572%	(78)	0.127%												
23	<b>Working Capital - Liabilities</b>	(62)	0.017%	(305)	0.084%	(88)	0.024%	(310,085)	85.473%	(447)	0.123%												
24																							
25	<b>Working Capital - Net</b>	30	0.036%	32	0.038%	35	0.042%	70,377	84.171%	80	0.096%												
26																							
27	<b>Total Rate Base</b>	1,020	0.055%	237	0.013%	1,233	0.067%	1,556,119	84.112%	425	0.023%												
28																							
29	<b>Lighting</b>																						
30	Plant In Service - Distribution	0	0.000%	80,781	14.534%	0	0.000%	0	0.000%	474,813	85.427%												
31	Plant In Service - General	0	0.000%	798	4.255%	0	0.000%	0	0.000%	17,939	95.702%												
32	Plant In Service - Intangible	0	0.000%	632	4.255%	0	0.000%	0	0.000%	14,211	95.702%												
33	<b>Electric Plant In Service</b>	0	0.000%	82,211	13.948%	0	0.000%	0	0.000%	506,963	86.013%												
34																							
35	Accum Depreciation - Distribution	0	0.000%	(34,070)	15.886%	0	0.000%	0	0.000%	(180,307)	84.075%												

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended  / /

Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - General Plant	0	0.000%	(295)	4.255%	0	0.000%	0	0.000%	(6,630)	95.702%
2	Accum Depreciation - Intangible	0	0.000%	(213)	4.255%	0	0.000%	0	0.000%	(4,784)	95.702%
3	<b>Accum Depreciation &amp; Amortization</b>	0	0.000%	(34,577)	15.274%	0	0.000%	0	0.000%	(191,722)	84.688%
4											
5	<b>Net Plant In Service</b>	0	0.000%	47,633	13.121%	0	0.000%	0	0.000%	315,241	86.839%
6											
7	<b>Plant Held For Future Use</b>	0	0.000%	22	4.255%	0	0.000%	0	0.000%	494	95.702%
8											
9	CWIP - Distribution	0	0.000%	772	14.534%	0	0.000%	0	0.000%	4,539	85.427%
10	CWIP - General & Intangible	0	0.000%	121	4.255%	0	0.000%	0	0.000%	2,717	95.702%
11	<b>Construction Work in Progress</b>	0	0.000%	893	10.954%	0	0.000%	0	0.000%	7,257	89.005%
12											
13	<b>Total Utility Plant</b>	0	0.000%	48,548	13.062%	0	0.000%	0	0.000%	322,992	86.899%
14											
15	Working Capital - Current & Accrued Assets	0	0.000%	1,449	6.626%	0	0.000%	0	0.000%	20,410	93.332%
16	Working Capital - Other Non-Current Assets	0	0.000%	29	3.603%	0	0.000%	0	0.000%	787	96.353%
17	Working Capital - Deferred Debits	0	0.000%	883	4.240%	0	0.000%	0	0.000%	19,926	95.716%
18	<b>Working Capital - Assets</b>	0	0.000%	2,361	5.428%	0	0.000%	0	0.000%	41,123	94.529%
19											
20	Working Capital - Other Non-Current Liabilities	0	0.000%	(223)	4.043%	0	0.000%	0	0.000%	(5,299)	95.914%
21	Working Capital - Current & Accrued Liabilities	0	0.000%	(1,041)	4.618%	0	0.000%	0	0.000%	(21,481)	95.338%
22	Working Capital - Deferred Credits	0	0.000%	(206)	3.727%	0	0.000%	0	0.000%	(5,307)	96.229%
23	<b>Working Capital - Liabilities</b>	0	0.000%	(1,470)	4.377%	0	0.000%	0	0.000%	(32,088)	95.579%
24											
25	<b>Working Capital - Net</b>	0	0.000%	892	8.978%	0	0.000%	0	0.000%	9,036	90.981%
26											
27	<b>Total Rate Base</b>	0	0.000%	49,440	12.955%	0	0.000%	0	0.000%	332,028	87.005%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: For each cost of service study filed, provide the allocation  
 of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /  
 Historical Test Year Ended  / /

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>						
2	Plant In Service - Steam	502	0.022%	211	0.009%	1,187	0.051%
3	Plant In Service - Nuclear	1,599	0.022%	672	0.009%	3,781	0.051%
4	Plant In Service - Other Production	2,397	0.022%	1,007	0.009%	5,667	0.051%
5	Plant In Service - Transmission	1,066	0.022%	448	0.009%	6,414	0.131%
6	Plant In Service - Distribution	2,376	0.015%	3,670	0.024%	317	0.002%
7	Plant In Service - General	262	0.022%	148	0.012%	495	0.042%
8	Plant In Service - Intangible	207	0.022%	117	0.012%	392	0.042%
9	<b>Electric Plant In Service</b>	8,410	0.020%	6,272	0.015%	18,253	0.042%
10							
11	Accum Depreciation - Production	(1,216)	0.022%	(511)	0.009%	(2,875)	0.051%
12	Accum Depreciation - Transmission	(359)	0.022%	(151)	0.009%	(2,205)	0.134%
13	Accum Depreciation - Distribution	(763)	0.015%	(1,111)	0.022%	(106)	0.002%
14	Accum Depreciation - General Plant	(97)	0.022%	(55)	0.012%	(183)	0.042%
15	Accum Depreciation - Intangible	(70)	0.022%	(39)	0.012%	(132)	0.042%
16	<b>Accum Depreciation &amp; Amortization</b>	(2,505)	0.019%	(1,867)	0.014%	(5,501)	0.042%
17							
18	<b>Net Plant In Service</b>	5,906	0.020%	4,406	0.015%	12,752	0.042%
19							
20	<b>Plant Held For Future Use</b>	49	0.021%	34	0.015%	151	0.065%
21							
22	CWIP - Production	53	0.022%	22	0.009%	125	0.051%
23	CWIP - Transmission	41	0.022%	17	0.009%	258	0.138%
24	CWIP - Distribution	23	0.016%	34	0.024%	0	0.000%
25	CWIP - General & Intangible	40	0.022%	22	0.012%	75	0.042%
26	<b>Construction Work in Progress</b>	156	0.021%	96	0.013%	457	0.061%
27							
28	<b>Net Nuclear Fuel</b>	193	0.031%	68	0.011%	511	0.081%
29							
30	<b>Total Utility Plant</b>	6,304	0.020%	4,604	0.015%	13,872	0.044%
31							
32	Working Capital - Current & Accrued Assets	425	0.023%	242	0.013%	896	0.048%
33	Working Capital - Other Non-Current Assets	94	0.027%	37	0.011%	235	0.069%
34	Working Capital - Deferred Debits	298	0.022%	168	0.012%	567	0.042%
35	<b>Working Capital - Assets</b>	817	0.023%	447	0.013%	1,698	0.048%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended  / /

Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	Working Capital - Other Non-Current Liabilities	(81)	0.022%	(46)	0.013%	(152)	0.042%
3	Working Capital - Current & Accrued Liabilities	(415)	0.023%	(235)	0.013%	(835)	0.046%
4	Working Capital - Deferred Credits	(107)	0.022%	(59)	0.012%	(210)	0.043%
5	<b>Working Capital - Liabilities</b>	<b>(602)</b>	<b>0.022%</b>	<b>(340)</b>	<b>0.013%</b>	<b>(1,197)</b>	<b>0.045%</b>
6							
7	<b>Working Capital - Net</b>	<b>215</b>	<b>0.025%</b>	<b>106</b>	<b>0.012%</b>	<b>501</b>	<b>0.057%</b>
8							
9	<b>Total Rate Base</b>	<b>6,519</b>	<b>0.020%</b>	<b>4,710</b>	<b>0.014%</b>	<b>14,373</b>	<b>0.044%</b>
10							
11	<b>Demand</b>						
12	Plant In Service - Steam	448	0.021%	192	0.009%	1,043	0.049%
13	Plant In Service - Nuclear	1,426	0.021%	610	0.009%	3,322	0.049%
14	Plant In Service - Other Production	2,138	0.021%	915	0.009%	4,980	0.049%
15	Plant In Service - Transmission	951	0.021%	407	0.009%	2,215	0.049%
16	Plant In Service - Distribution	2,160	0.017%	3,475	0.027%	0	0.000%
17	Plant In Service - General	118	0.020%	104	0.017%	174	0.029%
18	Plant In Service - Intangible	94	0.020%	82	0.017%	138	0.029%
19	<b>Electric Plant In Service</b>	<b>7,335</b>	<b>0.020%</b>	<b>5,785</b>	<b>0.015%</b>	<b>11,872</b>	<b>0.032%</b>
20							
21	Accum Depreciation - Production	(1,085)	0.021%	(464)	0.009%	(2,526)	0.049%
22	Accum Depreciation - Transmission	(320)	0.021%	(137)	0.009%	(745)	0.049%
23	Accum Depreciation - Distribution	(681)	0.017%	(1,046)	0.025%	0	0.000%
24	Accum Depreciation - General Plant	(44)	0.020%	(38)	0.017%	(64)	0.029%
25	Accum Depreciation - Intangible	(31)	0.020%	(28)	0.017%	(46)	0.029%
26	<b>Accum Depreciation &amp; Amortization</b>	<b>(2,161)</b>	<b>0.019%</b>	<b>(1,713)</b>	<b>0.015%</b>	<b>(3,382)</b>	<b>0.030%</b>
27							
28	<b>Net Plant In Service</b>	<b>5,174</b>	<b>0.020%</b>	<b>4,072</b>	<b>0.016%</b>	<b>8,491</b>	<b>0.032%</b>
29							
30	<b>Plant Held For Future Use</b>	<b>42</b>	<b>0.020%</b>	<b>32</b>	<b>0.016%</b>	<b>75</b>	<b>0.037%</b>
31							
32	CWIP - Production	47	0.021%	20	0.009%	109	0.049%
33	CWIP - Transmission	36	0.021%	16	0.009%	84	0.049%
34	CWIP - Distribution	21	0.017%	33	0.027%	0	0.000%
35	CWIP - General & Intangible	18	0.020%	16	0.017%	26	0.029%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Construction Work in Progress</b>	122	0.020%	85	0.014%	220	0.036%
2							
3	<b>Total Utility Plant</b>	5,338	0.020%	4,189	0.016%	8,786	0.033%
4							
5	Working Capital - Current & Accrued Assets	193	0.020%	165	0.017%	292	0.030%
6	Working Capital - Other Non-Current Assets	19	0.021%	11	0.012%	39	0.042%
7	Working Capital - Deferred Debits	138	0.020%	118	0.017%	208	0.030%
8	<b>Working Capital - Assets</b>	350	0.020%	295	0.017%	539	0.030%
9							
10	Working Capital - Other Non-Current Liabilities	(38)	0.020%	(33)	0.017%	(56)	0.029%
11	Working Capital - Current & Accrued Liabilities	(182)	0.020%	(161)	0.018%	(266)	0.029%
12	Working Capital - Deferred Credits	(61)	0.020%	(45)	0.015%	(105)	0.035%
13	<b>Working Capital - Liabilities</b>	(280)	0.020%	(240)	0.017%	(428)	0.030%
14							
15	<b>Working Capital - Net</b>	70	0.020%	55	0.015%	111	0.031%
16							
17	<b>Total Rate Base</b>	5,407	0.020%	4,244	0.016%	8,897	0.033%
18							
19	<b>Energy</b>						
20	Plant In Service - Steam	54	0.031%	19	0.011%	144	0.081%
21	Plant In Service - Nuclear	173	0.031%	61	0.011%	459	0.081%
22	Plant In Service - Other Production	259	0.031%	92	0.011%	688	0.081%
23	Plant In Service - Transmission	115	0.031%	41	0.011%	306	0.081%
24	Plant In Service - General	109	0.031%	39	0.011%	291	0.081%
25	Plant In Service - Intangible	87	0.031%	31	0.011%	230	0.081%
26	<b>Electric Plant In Service</b>	797	0.031%	283	0.011%	2,117	0.081%
27							
28	Accum Depreciation - Production	(131)	0.031%	(47)	0.011%	(349)	0.081%
29	Accum Depreciation - Transmission	(39)	0.031%	(14)	0.011%	(103)	0.081%
30	Accum Depreciation - General Plant	(40)	0.031%	(14)	0.011%	(107)	0.081%
31	Accum Depreciation - Intangible	(29)	0.031%	(10)	0.011%	(77)	0.081%
32	<b>Accum Depreciation &amp; Amortization</b>	(240)	0.031%	(85)	0.011%	(636)	0.081%
33							
34	<b>Net Plant In Service</b>	558	0.031%	198	0.011%	1,480	0.081%
35							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Plant Held For Future Use</b>	7	0.031%	2	0.011%	18	0.081%
2							
3	CWIP - Production	6	0.031%	2	0.011%	15	0.081%
4	CWIP - Transmission	4	0.031%	2	0.011%	12	0.081%
5	CWIP - General & Intangible	17	0.031%	6	0.011%	44	0.081%
6	<b>Construction Work in Progress</b>	27	0.031%	9	0.011%	71	0.081%
7							
8	<b>Net Nuclear Fuel</b>	193	0.031%	68	0.011%	511	0.081%
9							
10	<b>Total Utility Plant</b>	784	0.031%	278	0.011%	2,080	0.081%
11							
12	Working Capital - Current & Accrued Assets	200	0.031%	71	0.011%	531	0.081%
13	Working Capital - Other Non-Current Assets	73	0.031%	26	0.011%	194	0.081%
14	Working Capital - Deferred Debits	122	0.031%	43	0.011%	325	0.081%
15	<b>Working Capital - Assets</b>	396	0.031%	140	0.011%	1,050	0.081%
16							
17	Working Capital - Other Non-Current Liabilities	(33)	0.030%	(12)	0.011%	(87)	0.081%
18	Working Capital - Current & Accrued Liabilities	(194)	0.030%	(69)	0.011%	(514)	0.080%
19	Working Capital - Deferred Credits	(36)	0.030%	(13)	0.011%	(94)	0.080%
20	<b>Working Capital - Liabilities</b>	(262)	0.030%	(93)	0.011%	(695)	0.080%
21							
22	<b>Working Capital - Net</b>	134	0.031%	47	0.011%	355	0.083%
23							
24	<b>Total Rate Base</b>	917	0.031%	325	0.011%	2,435	0.081%
25							
26	<b>Customer</b>						
27	Plant In Service - Transmission	0	0.000%	0	0.000%	3,892	36.842%
28	Plant In Service - Distribution	0	0.000%	195	0.009%	317	0.014%
29	Plant In Service - General	26	0.012%	5	0.003%	30	0.014%
30	Plant In Service - Intangible	21	0.012%	4	0.003%	24	0.014%
31	<b>Electric Plant In Service</b>	47	0.002%	205	0.008%	4,264	0.164%
32							
33	Accum Depreciation - Transmission	0	0.000%	0	0.000%	(1,358)	36.842%
34	Accum Depreciation - Distribution	0	0.000%	(65)	0.009%	(106)	0.014%
35	Accum Depreciation - General Plant	(10)	0.012%	(2)	0.003%	(11)	0.014%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation  
of rate base components as listed below to rate schedules.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended   /  /   Historical Test Year Ended   /  /  COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	Accum Depreciation - Intangible	(7)	0.012%	(1)	0.003%	(8)	0.014%
2	<b>Accum Depreciation &amp; Amortization</b>	(17)	0.002%	(69)	0.008%	(1,483)	0.168%
3							
4	<b>Net Plant In Service</b>	30	0.002%	136	0.008%	2,781	0.162%
5							
6	<b>Plant Held For Future Use</b>	1	0.012%	0	0.002%	58	0.968%
7							
8	CWIP - Transmission	0	0.000%	0	0.000%	162	36.842%
9	CWIP - Distribution	0	0.000%	1	0.006%	0	0.000%
10	CWIP - General & Intangible	4	0.012%	1	0.003%	5	0.014%
11	<b>Construction Work in Progress</b>	4	0.009%	2	0.004%	166	0.369%
12							
13	<b>Total Utility Plant</b>	35	0.002%	138	0.008%	3,006	0.170%
14							
15	Working Capital - Current & Accrued Assets	23	0.011%	5	0.003%	74	0.036%
16	Working Capital - Other Non-Current Assets	1	0.013%	0	0.002%	1	0.016%
17	Working Capital - Deferred Debits	29	0.012%	6	0.003%	34	0.014%
18	<b>Working Capital - Assets</b>	53	0.012%	12	0.003%	109	0.024%
19							
20	Working Capital - Other Non-Current Liabilities	(8)	0.012%	(1)	0.002%	(9)	0.015%
21	Working Capital - Current & Accrued Liabilities	(29)	0.012%	(5)	0.002%	(54)	0.023%
22	Working Capital - Deferred Credits	(8)	0.013%	(1)	0.002%	(10)	0.016%
23	<b>Working Capital - Liabilities</b>	(45)	0.012%	(8)	0.002%	(74)	0.020%
24							
25	<b>Working Capital - Net</b>	8	0.010%	4	0.004%	35	0.042%
26							
27	<b>Total Rate Base</b>	43	0.002%	141	0.008%	3,041	0.164%
28							
29	<b>Lighting</b>						
30	Plant In Service - Distribution	217	0.039%	0	0.000%	0	0.000%
31	Plant In Service - General	8	0.044%	0	0.000%	0	0.000%
32	Plant In Service - Intangible	6	0.044%	0	0.000%	0	0.000%
33	<b>Electric Plant In Service</b>	231	0.039%	0	0.000%	0	0.000%
34							
35	Accum Depreciation - Distribution	(82)	0.038%	0	0.000%	0	0.000%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2		SST-DST		SST-TST									
		Amount	Percent	Amount	Percent	Amount	Percent								
1	Accum Depreciation - General Plant	(3)	0.044%	0	0.000%	0	0.000%								
2	Accum Depreciation - Intangible	(2)	0.044%	0	0.000%	0	0.000%								
3	<b>Accum Depreciation &amp; Amortization</b>	(88)	0.039%	0	0.000%	0	0.000%								
4															
5	<b>Net Plant In Service</b>	144	0.040%	0	0.000%	0	0.000%								
6															
7	<b>Plant Held For Future Use</b>	0	0.044%	0	0.000%	0	0.000%								
8															
9	CWIP - Distribution	2	0.039%	0	0.000%	0	0.000%								
10	CWIP - General & Intangible	1	0.044%	0	0.000%	0	0.000%								
11	<b>Construction Work in Progress</b>	3	0.041%	0	0.000%	0	0.000%								
12															
13	<b>Total Utility Plant</b>	147	0.040%	0	0.000%	0	0.000%								
14															
15	Working Capital - Current & Accrued Assets	9	0.043%	0	0.000%	0	0.000%								
16	Working Capital - Other Non-Current Assets	0	0.044%	0	0.000%	0	0.000%								
17	Working Capital - Deferred Debits	9	0.044%	0	0.000%	0	0.000%								
18	<b>Working Capital - Assets</b>	19	0.043%	0	0.000%	0	0.000%								
19															
20	Working Capital - Other Non-Current Liabilities	(2)	0.044%	0	0.000%	0	0.000%								
21	Working Capital - Current & Accrued Liabilities	(10)	0.044%	0	0.000%	0	0.000%								
22	Working Capital - Deferred Credits	(2)	0.044%	0	0.000%	0	0.000%								
23	<b>Working Capital - Liabilities</b>	(15)	0.044%	0	0.000%	0	0.000%								
24															
25	<b>Working Capital - Net</b>	4	0.042%	0	0.000%	0	0.000%								
26															
27	<b>Total Rate Base</b>	152	0.040%	0	0.000%	0	0.000%								

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(74,561)	100.000%	(1,684)	2.258%	(65)	0.087%	(910)	1.221%	(4,165)	5.586%
3	Production O&M - Nuclear	(318,858)	100.000%	(6,877)	2.157%	(265)	0.083%	(3,689)	1.157%	(17,831)	5.592%
4	Production O&M - Other	(167,611)	100.000%	(3,715)	2.216%	(143)	0.085%	(2,002)	1.194%	(9,367)	5.588%
5	Transmission O&M	(59,903)	100.000%	(1,113)	1.858%	(44)	0.073%	(604)	1.009%	(3,358)	5.606%
6	Distribution O&M	(294,243)	100.000%	(3,832)	1.302%	(162)	0.055%	(9)	0.003%	(17,677)	6.008%
7	Customer Account Expense	(108,616)	100.000%	(45)	0.041%	(7)	0.007%	(3)	0.003%	(10,949)	10.081%
8	Customer Service & Info Expense	(28,179)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,467)	8.754%
9	General & Administrative Expense	(302,636)	100.000%	(4,967)	1.641%	(199)	0.066%	(2,132)	0.705%	(19,008)	6.281%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,354,606)</b>	<b>100.000%</b>	<b>(22,233)</b>	<b>1.641%</b>	<b>(885)</b>	<b>0.065%</b>	<b>(9,350)</b>	<b>0.690%</b>	<b>(84,821)</b>	<b>6.262%</b>
11											
12	Depr Exp - Production	(910,658)	100.000%	(18,365)	2.017%	(712)	0.078%	(9,734)	1.069%	(51,006)	5.601%
13	Depr Exp - Transmission	(122,985)	100.000%	(2,300)	1.870%	(90)	0.073%	(1,319)	1.072%	(6,885)	5.598%
14	Depr Exp - Distribution	(485,591)	100.000%	(5,695)	1.173%	(256)	0.053%	(39)	0.008%	(30,322)	6.244%
15	Depr Exp - Intangible	(98,174)	100.000%	(1,607)	1.637%	(64)	0.065%	(692)	0.705%	(6,192)	6.307%
16	Depr Exp - General	(54,699)	100.000%	(895)	1.637%	(36)	0.065%	(386)	0.705%	(3,450)	6.307%
17	<b>Depreciation Expense</b>	<b>(1,672,107)</b>	<b>100.000%</b>	<b>(28,862)</b>	<b>1.726%</b>	<b>(1,159)</b>	<b>0.069%</b>	<b>(12,169)</b>	<b>0.728%</b>	<b>(97,854)</b>	<b>5.852%</b>
18											
19	Taxes Other Than Income - Other Taxes	(47,115)	100.000%	(771)	1.637%	(31)	0.065%	(332)	0.705%	(2,971)	6.307%
20	Taxes Other Than Income - Real/Personal Prop	(526,624)	100.000%	(9,084)	1.725%	(363)	0.069%	(3,614)	0.686%	(30,554)	5.802%
21	Taxes Other Than Income - Revenue Related	(4,451)	100.000%	(48)	1.071%	(2)	0.056%	(17)	0.391%	(290)	6.520%
22	<b>Taxes Other Than Income Tax</b>	<b>(578,191)</b>	<b>100.000%</b>	<b>(9,903)</b>	<b>1.713%</b>	<b>(396)</b>	<b>0.069%</b>	<b>(3,964)</b>	<b>0.686%</b>	<b>(33,816)</b>	<b>5.849%</b>
23											
24	<b>Amortization of Property Losses</b>	<b>6,182</b>	<b>100.000%</b>	<b>100</b>	<b>1.624%</b>	<b>4</b>	<b>0.066%</b>	<b>30</b>	<b>0.486%</b>	<b>369</b>	<b>5.966%</b>
25											
26	<b>Gain or Loss on Sale of Plant</b>	<b>5,759</b>	<b>100.000%</b>	<b>97</b>	<b>1.682%</b>	<b>4</b>	<b>0.066%</b>	<b>0</b>	<b>0.000%</b>	<b>340</b>	<b>5.899%</b>
27											
28	State Income Tax Expense	(102,434)	100.000%	(1,115)	1.089%	(78)	0.076%	(411)	0.401%	(7,657)	7.475%
29	Federal Income Tax Expense	(612,284)	100.000%	(6,665)	1.089%	(468)	0.076%	(2,458)	0.401%	(45,769)	7.475%
30	Amortization of ITC	3,667	100.000%	63	1.725%	3	0.069%	25	0.686%	213	5.802%
31	<b>Income Taxes</b>	<b>(711,051)</b>	<b>100.000%</b>	<b>(7,717)</b>	<b>1.085%</b>	<b>(543)</b>	<b>0.076%</b>	<b>(2,844)</b>	<b>0.400%</b>	<b>(53,214)</b>	<b>7.484%</b>
32											
33	<b>Total Operating Expenses</b>	<b>(4,304,013)</b>	<b>100.000%</b>	<b>(68,518)</b>	<b>1.592%</b>	<b>(2,975)</b>	<b>0.069%</b>	<b>(28,297)</b>	<b>0.657%</b>	<b>(268,997)</b>	<b>6.250%</b>
34											
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	<b>Demand</b>										
2	Production O&M - Steam	(27,284)	100.000%	(507)	1.859%	(20)	0.073%	(265)	0.970%	(1,531)	5.611%
3	Production O&M - Nuclear	(168,055)	100.000%	(3,125)	1.859%	(122)	0.073%	(1,630)	0.970%	(9,430)	5.611%
4	Production O&M - Other	(72,531)	100.000%	(1,349)	1.859%	(53)	0.073%	(704)	0.970%	(4,070)	5.611%
5	Transmission O&M	(59,849)	100.000%	(1,113)	1.859%	(44)	0.073%	(581)	0.970%	(3,358)	5.611%
6	Distribution O&M	(241,491)	100.000%	(3,764)	1.559%	(156)	0.064%	0	0.000%	(14,146)	5.858%
7	General & Administrative Expense	(157,653)	100.000%	(2,721)	1.726%	(109)	0.069%	(916)	0.581%	(8,977)	5.694%
8	<b>Operating &amp; Maintenance Expense</b>	<b>(726,862)</b>	<b>100.000%</b>	<b>(12,579)</b>	<b>1.731%</b>	<b>(503)</b>	<b>0.069%</b>	<b>(4,095)</b>	<b>0.563%</b>	<b>(41,511)</b>	<b>5.711%</b>
9											
10	Depr Exp - Production	(682,994)	100.000%	(12,700)	1.859%	(496)	0.073%	(6,625)	0.970%	(38,323)	5.611%
11	Depr Exp - Transmission	(119,810)	100.000%	(2,228)	1.859%	(87)	0.073%	(1,162)	0.970%	(6,723)	5.611%
12	Depr Exp - Distribution	(368,863)	100.000%	(5,396)	1.463%	(228)	0.062%	0	0.000%	(21,197)	5.747%
13	Depr Exp - Intangible	(49,778)	100.000%	(860)	1.727%	(34)	0.069%	(287)	0.578%	(2,836)	5.697%
14	Depr Exp - General	(27,735)	100.000%	(479)	1.727%	(19)	0.069%	(160)	0.578%	(1,580)	5.697%
15	<b>Depreciation Expense</b>	<b>(1,249,179)</b>	<b>100.000%</b>	<b>(21,662)</b>	<b>1.734%</b>	<b>(865)</b>	<b>0.069%</b>	<b>(8,235)</b>	<b>0.659%</b>	<b>(70,659)</b>	<b>5.656%</b>
16											
17	Taxes Other Than Income - Other Taxes	(23,889)	100.000%	(413)	1.727%	(16)	0.069%	(138)	0.578%	(1,361)	5.697%
18	Taxes Other Than Income - Real/Personal Prop	(415,495)	100.000%	(7,162)	1.724%	(286)	0.069%	(2,532)	0.609%	(23,562)	5.671%
19	Taxes Other Than Income - Revenue Related	(3,199)	100.000%	(34)	1.054%	(2)	0.056%	(11)	0.333%	(202)	6.308%
20	<b>Taxes Other Than Income Tax</b>	<b>(442,583)</b>	<b>100.000%</b>	<b>(7,608)</b>	<b>1.719%</b>	<b>(304)</b>	<b>0.069%</b>	<b>(2,681)</b>	<b>0.606%</b>	<b>(25,124)</b>	<b>5.677%</b>
21											
22	<b>Amortization of Property Losses</b>	<b>3,851</b>	<b>100.000%</b>	<b>60</b>	<b>1.569%</b>	<b>2</b>	<b>0.065%</b>	<b>8</b>	<b>0.197%</b>	<b>221</b>	<b>5.740%</b>
23											
24	<b>Gain or Loss on Sale of Plant</b>	<b>5,759</b>	<b>100.000%</b>	<b>97</b>	<b>1.682%</b>	<b>4</b>	<b>0.066%</b>	<b>0</b>	<b>0.000%</b>	<b>340</b>	<b>5.899%</b>
25											
26	State Income Tax Expense	(77,931)	100.000%	(839)	1.077%	(59)	0.076%	(271)	0.347%	(5,729)	7.351%
27	Federal Income Tax Expense	(465,825)	100.000%	(5,018)	1.077%	(353)	0.076%	(1,618)	0.347%	(34,243)	7.351%
28	Amortization of ITC	2,893	100.000%	50	1.724%	2	0.069%	18	0.609%	164	5.671%
29	<b>Income Taxes</b>	<b>(540,863)</b>	<b>100.000%</b>	<b>(5,807)</b>	<b>1.074%</b>	<b>(410)</b>	<b>0.076%</b>	<b>(1,871)</b>	<b>0.346%</b>	<b>(39,808)</b>	<b>7.360%</b>
30											
31	<b>Total Operating Expenses</b>	<b>(2,949,878)</b>	<b>100.000%</b>	<b>(47,500)</b>	<b>1.610%</b>	<b>(2,076)</b>	<b>0.070%</b>	<b>(16,875)</b>	<b>0.572%</b>	<b>(176,541)</b>	<b>5.985%</b>
32											
33	<b>Energy</b>										
34	Production O&M - Steam	(47,278)	100.000%	(1,176)	2.488%	(45)	0.095%	(646)	1.365%	(2,634)	5.571%
35	Production O&M - Nuclear	(150,803)	100.000%	(3,752)	2.488%	(143)	0.095%	(2,059)	1.365%	(8,401)	5.571%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(95,080)	100.000%	(2,366)	2.488%	(90)	0.095%	(1,298)	1.365%	(5,297)	5.571%												
2	Customer Account Expense	(6,848)	100.000%	0	0.000%	0	0.000%	0	0.000%	(618)	9.027%												
3	General & Administrative Expense	(88,343)	100.000%	(2,193)	2.483%	(84)	0.095%	(1,204)	1.362%	(4,928)	5.578%												
4	<b>Operating &amp; Maintenance Expense</b>	<b>(388,352)</b>	<b>100.000%</b>	<b>(9,488)</b>	<b>2.443%</b>	<b>(362)</b>	<b>0.093%</b>	<b>(5,206)</b>	<b>1.341%</b>	<b>(21,878)</b>	<b>5.634%</b>												
5																							
6	Depr Exp - Production	(227,665)	100.000%	(5,665)	2.488%	(216)	0.095%	(3,108)	1.365%	(12,683)	5.571%												
7	Depr Exp - Transmission	(2,914)	100.000%	(73)	2.488%	(3)	0.095%	(40)	1.365%	(162)	5.571%												
8	Depr Exp - Intangible	(29,414)	100.000%	(730)	2.483%	(28)	0.095%	(401)	1.362%	(1,641)	5.579%												
9	Depr Exp - General	(16,388)	100.000%	(407)	2.483%	(16)	0.095%	(223)	1.362%	(914)	5.579%												
10	<b>Depreciation Expense</b>	<b>(276,381)</b>	<b>100.000%</b>	<b>(6,875)</b>	<b>2.487%</b>	<b>(262)</b>	<b>0.095%</b>	<b>(3,772)</b>	<b>1.365%</b>	<b>(15,401)</b>	<b>5.572%</b>												
11																							
12	Taxes Other Than Income - Other Taxes	(14,116)	100.000%	(350)	2.483%	(13)	0.095%	(192)	1.362%	(787)	5.579%												
13	Taxes Other Than Income - Real/Personal Prop	(74,702)	100.000%	(1,858)	2.488%	(71)	0.095%	(1,020)	1.365%	(4,162)	5.572%												
14	Taxes Other Than Income - Revenue Related	(862)	100.000%	(14)	1.577%	(1)	0.077%	(7)	0.760%	(53)	6.165%												
15	<b>Taxes Other Than Income Tax</b>	<b>(89,680)</b>	<b>100.000%</b>	<b>(2,222)</b>	<b>2.478%</b>	<b>(85)</b>	<b>0.095%</b>	<b>(1,219)</b>	<b>1.359%</b>	<b>(5,003)</b>	<b>5.578%</b>												
16																							
17	<b>Amortization of Property Losses</b>	<b>1,556</b>	<b>100.000%</b>	<b>39</b>	<b>2.487%</b>	<b>1</b>	<b>0.095%</b>	<b>21</b>	<b>1.365%</b>	<b>87</b>	<b>5.572%</b>												
18																							
19	State Income Tax Expense	(16,539)	100.000%	(268)	1.621%	(18)	0.109%	(134)	0.808%	(1,217)	7.357%												
20	Federal Income Tax Expense	(98,859)	100.000%	(1,602)	1.621%	(107)	0.109%	(798)	0.808%	(7,273)	7.357%												
21	Amortization of ITC	520	100.000%	13	2.488%	0	0.095%	7	1.365%	29	5.572%												
22	<b>Income Taxes</b>	<b>(114,878)</b>	<b>100.000%</b>	<b>(1,857)</b>	<b>1.617%</b>	<b>(125)</b>	<b>0.109%</b>	<b>(925)</b>	<b>0.805%</b>	<b>(8,461)</b>	<b>7.365%</b>												
23																							
24	<b>Total Operating Expenses</b>	<b>(867,735)</b>	<b>100.000%</b>	<b>(20,404)</b>	<b>2.351%</b>	<b>(832)</b>	<b>0.096%</b>	<b>(11,101)</b>	<b>1.279%</b>	<b>(50,655)</b>	<b>5.838%</b>												
25																							
26	<b>Customer</b>																						
27	Transmission O&M	(53)	100.000%	0	0.000%	0	0.000%	(24)	44.737%	0	0.000%												
28	Distribution O&M	(38,011)	100.000%	(67)	0.177%	(7)	0.018%	(9)	0.024%	(3,531)	9.291%												
29	Customer Account Expense	(101,768)	100.000%	(45)	0.044%	(7)	0.007%	(3)	0.003%	(10,331)	10.152%												
30	Customer Service & Info Expense	(28,179)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,467)	8.754%												
31	General & Administrative Expense	(51,908)	100.000%	(52)	0.100%	(6)	0.012%	(13)	0.025%	(5,103)	9.831%												
32	<b>Operating &amp; Maintenance Expense</b>	<b>(219,920)</b>	<b>100.000%</b>	<b>(166)</b>	<b>0.075%</b>	<b>(21)</b>	<b>0.009%</b>	<b>(49)</b>	<b>0.022%</b>	<b>(21,433)</b>	<b>9.746%</b>												
33																							
34	Depr Exp - Transmission	(261)	100.000%	0	0.000%	0	0.000%	(117)	44.737%	0	0.000%												
35	Depr Exp - Distribution	(94,372)	100.000%	(299)	0.316%	(29)	0.030%	(39)	0.042%	(9,124)	9.668%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Intangible	(17,432)	100.000%	(17)	0.098%	(2)	0.012%	(4)	0.022%	(1,715)	9.838%												
2	Depr Exp - General	(9,713)	100.000%	(10)	0.098%	(1)	0.012%	(2)	0.022%	(955)	9.838%												
3	<b>Depreciation Expense</b>	(121,778)	100.000%	(325)	0.267%	(32)	0.026%	(162)	0.133%	(11,795)	9.685%												
4																							
5	Taxes Other Than Income - Other Taxes	(8,366)	100.000%	(8)	0.098%	(1)	0.012%	(2)	0.022%	(823)	9.838%												
6	Taxes Other Than Income - Real/Personal Prop	(30,065)	100.000%	(64)	0.213%	(6)	0.020%	(62)	0.207%	(2,831)	9.415%												
7	Taxes Other Than Income - Revenue Related	(324)	100.000%	(0)	0.112%	(0)	0.015%	(0)	0.068%	(35)	10.873%												
8	<b>Taxes Other Than Income Tax</b>	(38,756)	100.000%	(73)	0.188%	(7)	0.018%	(64)	0.166%	(3,689)	9.518%												
9																							
10	<b>Amortization of Property Losses</b>	646	100.000%	1	0.202%	0	0.019%	1	0.189%	61	9.456%												
11																							
12	State Income Tax Expense	(6,448)	100.000%	(8)	0.117%	(1)	0.019%	(7)	0.107%	(712)	11.036%												
13	Federal Income Tax Expense	(38,540)	100.000%	(45)	0.117%	(7)	0.019%	(41)	0.107%	(4,253)	11.036%												
14	Amortization of ITC	209	100.000%	0	0.213%	0	0.020%	0	0.207%	20	9.415%												
15	<b>Income Taxes</b>	(44,779)	100.000%	(52)	0.116%	(9)	0.019%	(48)	0.107%	(4,945)	11.043%												
16																							
17	<b>Total Operating Expenses</b>	(424,586)	100.000%	(615)	0.145%	(68)	0.016%	(322)	0.076%	(41,800)	9.845%												
18																							
19	<b>Lighting</b>																						
20	Distribution O&M	(14,740)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
21	General & Administrative Expense	(4,731)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
22	<b>Operating &amp; Maintenance Expense</b>	(19,472)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
23																							
24	Depr Exp - Distribution	(22,356)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
25	Depr Exp - Intangible	(1,550)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
26	Depr Exp - General	(864)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
27	<b>Depreciation Expense</b>	(24,769)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28																							
29	Taxes Other Than Income - Other Taxes	(744)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
30	Taxes Other Than Income - Real/Personal Prop	(6,362)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
31	Taxes Other Than Income - Revenue Related	(66)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
32	<b>Taxes Other Than Income Tax</b>	(7,172)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
33																							
34	<b>Amortization of Property Losses</b>	129	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

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Line No.	Methodology: 12CP and 25% Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	(1,516)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	(9,059)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Amortization of ITC	44	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	<b>(10,531)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
5											
6	<b>Total Operating Expenses</b>	<b>(61,814)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>

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Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(43)	0.058%	(17,314)	23.221%	(7,022)	9.418%	(1,576)	2.114%	(106)	0.142%
3	Production O&M - Nuclear	(175)	0.055%	(72,805)	22.833%	(29,496)	9.250%	(6,437)	2.019%	(434)	0.136%
4	Production O&M - Other	(95)	0.057%	(38,651)	23.060%	(15,669)	9.349%	(3,477)	2.075%	(234)	0.140%
5	Transmission O&M	(27)	0.045%	(12,983)	21.674%	(5,242)	8.750%	(1,040)	1.737%	(80)	0.134%
6	Distribution O&M	(167)	0.057%	(52,168)	17.730%	(20,714)	7.040%	(3,789)	1.288%	(3)	0.001%
7	Customer Account Expense	(210)	0.193%	(4,364)	4.018%	(310)	0.285%	(39)	0.036%	(1)	0.001%
8	Customer Service & Info Expense	(62)	0.221%	(612)	2.172%	(18)	0.063%	(1)	0.003%	(0)	0.000%
9	General & Administrative Expense	(228)	0.075%	(56,912)	18.805%	(22,382)	7.396%	(4,695)	1.551%	(254)	0.084%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,007)</b>	<b>0.074%</b>	<b>(255,808)</b>	<b>18.884%</b>	<b>(100,852)</b>	<b>7.445%</b>	<b>(21,054)</b>	<b>1.554%</b>	<b>(1,114)</b>	<b>0.082%</b>
11											
12	Depr Exp - Production	(457)	0.050%	(203,039)	22.296%	(82,126)	9.018%	(17,180)	1.887%	(1,162)	0.128%
13	Depr Exp - Transmission	(56)	0.046%	(26,693)	21.705%	(10,778)	8.764%	(2,151)	1.749%	(194)	0.158%
14	Depr Exp - Distribution	(294)	0.060%	(80,233)	16.523%	(30,651)	6.312%	(5,589)	1.151%	(13)	0.003%
15	Depr Exp - Intangible	(75)	0.076%	(18,381)	18.723%	(7,222)	7.356%	(1,519)	1.547%	(82)	0.084%
16	Depr Exp - General	(42)	0.076%	(10,241)	18.723%	(4,024)	7.356%	(846)	1.547%	(46)	0.084%
17	<b>Depreciation Expense</b>	<b>(924)</b>	<b>0.055%</b>	<b>(338,588)</b>	<b>20.249%</b>	<b>(134,801)</b>	<b>8.062%</b>	<b>(27,284)</b>	<b>1.632%</b>	<b>(1,497)</b>	<b>0.090%</b>
18											
19	Taxes Other Than Income - Other Taxes	(36)	0.076%	(8,821)	18.723%	(3,466)	7.356%	(729)	1.547%	(40)	0.084%
20	Taxes Other Than Income - Real/Personal Prop	(281)	0.053%	(107,492)	20.411%	(43,030)	8.171%	(8,624)	1.638%	(450)	0.085%
21	Taxes Other Than Income - Revenue Related	(3)	0.074%	(890)	19.985%	(290)	6.525%	(59)	1.330%	(4)	0.081%
22	<b>Taxes Other Than Income Tax</b>	<b>(320)</b>	<b>0.055%</b>	<b>(117,203)</b>	<b>20.271%</b>	<b>(46,786)</b>	<b>8.092%</b>	<b>(9,412)</b>	<b>1.628%</b>	<b>(493)</b>	<b>0.085%</b>
23											
24	<b>Amortization of Property Losses</b>	<b>4</b>	<b>0.060%</b>	<b>1,200</b>	<b>19.404%</b>	<b>476</b>	<b>7.707%</b>	<b>96</b>	<b>1.561%</b>	<b>4</b>	<b>0.062%</b>
25											
26	<b>Gain or Loss on Sale of Plant</b>	<b>2</b>	<b>0.040%</b>	<b>1,222</b>	<b>21.214%</b>	<b>502</b>	<b>8.719%</b>	<b>95</b>	<b>1.656%</b>	<b>0</b>	<b>0.000%</b>
27											
28	State Income Tax Expense	(100)	0.097%	(19,576)	19.111%	(3,742)	3.653%	(793)	0.775%	(61)	0.059%
29	Federal Income Tax Expense	(596)	0.097%	(117,013)	19.111%	(22,368)	3.653%	(4,743)	0.775%	(363)	0.059%
30	Amortization of ITC	2	0.053%	748	20.411%	300	8.171%	60	1.638%	3	0.085%
31	<b>Income Taxes</b>	<b>(694)</b>	<b>0.098%</b>	<b>(135,840)</b>	<b>19.104%</b>	<b>(25,811)</b>	<b>3.630%</b>	<b>(5,476)</b>	<b>0.770%</b>	<b>(421)</b>	<b>0.059%</b>
32											
33	<b>Total Operating Expenses</b>	<b>(2,938)</b>	<b>0.068%</b>	<b>(845,017)</b>	<b>19.633%</b>	<b>(307,271)</b>	<b>7.139%</b>	<b>(63,034)</b>	<b>1.465%</b>	<b>(3,521)</b>	<b>0.082%</b>
34											
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(12)	0.045%	(5,919)	21.694%	(2,389)	8.758%	(474)	1.738%	(32)	0.118%												
3	Production O&M - Nuclear	(76)	0.045%	(36,457)	21.694%	(14,718)	8.758%	(2,921)	1.738%	(198)	0.118%												
4	Production O&M - Other	(33)	0.045%	(15,735)	21.694%	(6,352)	8.758%	(1,261)	1.738%	(86)	0.118%												
5	Transmission O&M	(27)	0.045%	(12,983)	21.694%	(5,242)	8.758%	(1,040)	1.738%	(71)	0.118%												
6	Distribution O&M	(95)	0.039%	(50,463)	20.896%	(20,554)	8.511%	(3,748)	1.552%	0	0.000%												
7	General & Administrative Expense	(67)	0.043%	(33,530)	21.268%	(13,566)	8.605%	(2,604)	1.652%	(111)	0.071%												
8	<b>Operating &amp; Maintenance Expense</b>	(310)	0.043%	(155,086)	21.336%	(62,821)	8.643%	(12,049)	1.658%	(498)	0.068%												
9																							
10	Depr Exp - Production	(308)	0.045%	(148,165)	21.694%	(59,817)	8.758%	(11,873)	1.738%	(805)	0.118%												
11	Depr Exp - Transmission	(54)	0.045%	(25,991)	21.694%	(10,493)	8.758%	(2,083)	1.738%	(141)	0.118%												
12	Depr Exp - Distribution	(138)	0.037%	(74,374)	20.163%	(29,990)	8.130%	(5,405)	1.465%	0	0.000%												
13	Depr Exp - Intangible	(21)	0.043%	(10,592)	21.279%	(4,286)	8.611%	(823)	1.653%	(35)	0.070%												
14	Depr Exp - General	(12)	0.043%	(5,902)	21.279%	(2,388)	8.611%	(458)	1.653%	(19)	0.070%												
15	<b>Depreciation Expense</b>	(533)	0.043%	(265,024)	21.216%	(106,974)	8.564%	(20,641)	1.652%	(1,001)	0.080%												
16																							
17	Taxes Other Than Income - Other Taxes	(10)	0.043%	(5,083)	21.279%	(2,057)	8.611%	(395)	1.653%	(17)	0.070%												
18	Taxes Other Than Income - Real/Personal Prop	(176)	0.042%	(88,034)	21.188%	(35,563)	8.559%	(6,843)	1.647%	(308)	0.074%												
19	Taxes Other Than Income - Revenue Related	(2)	0.055%	(667)	20.863%	(218)	8.825%	(42)	1.315%	(2)	0.068%												
20	<b>Taxes Other Than Income Tax</b>	(188)	0.043%	(93,784)	21.190%	(37,839)	8.549%	(7,280)	1.645%	(327)	0.074%												
21																							
22	<b>Amortization of Property Losses</b>	2	0.039%	794	20.615%	321	8.335%	59	1.543%	1	0.024%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	2	0.040%	1,222	21.214%	502	8.719%	95	1.656%	0	0.000%												
25																							
26	State Income Tax Expense	(60)	0.077%	(15,450)	19.826%	(2,974)	3.817%	(601)	0.771%	(38)	0.049%												
27	Federal Income Tax Expense	(358)	0.077%	(92,353)	19.826%	(17,778)	3.817%	(3,590)	0.771%	(229)	0.049%												
28	Amortization of ITC	1	0.042%	613	21.188%	248	8.559%	48	1.647%	2	0.074%												
29	<b>Income Taxes</b>	(416)	0.077%	(107,191)	19.818%	(20,505)	3.791%	(4,143)	0.766%	(266)	0.049%												
30																							
31	<b>Total Operating Expenses</b>	(1,444)	0.049%	(619,070)	20.986%	(227,316)	7.706%	(43,958)	1.490%	(2,090)	0.071%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(31)	0.066%	(11,395)	24.103%	(4,633)	9.799%	(1,102)	2.331%	(74)	0.157%												
35	Production O&M - Nuclear	(99)	0.066%	(36,348)	24.103%	(14,778)	9.799%	(3,515)	2.331%	(236)	0.157%												



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Production O&M - Other	(62)	0.066%	(22,917)	24.103%	(9,317)	9.799%	(2,216)	2.331%	(149)	0.157%
2	Customer Account Expense	0	0.000%	(590)	8.609%	(32)	0.471%	0	0.000%	0	0.000%
3	General & Administrative Expense	(58)	0.065%	(21,264)	24.070%	(8,639)	9.779%	(2,055)	2.326%	(138)	0.156%
4	<b>Operating &amp; Maintenance Expense</b>	(250)	0.064%	(92,513)	23.822%	(37,399)	9.630%	(8,889)	2.289%	(597)	0.154%
5											
6	Depr Exp - Production	(149)	0.066%	(54,873)	24.103%	(22,309)	9.799%	(5,307)	2.331%	(357)	0.157%
7	Depr Exp - Transmission	(2)	0.066%	(702)	24.103%	(286)	9.799%	(68)	2.331%	(5)	0.157%
8	Depr Exp - Intangible	(19)	0.065%	(7,080)	24.069%	(2,876)	9.779%	(684)	2.326%	(46)	0.156%
9	Depr Exp - General	(11)	0.065%	(3,944)	24.069%	(1,603)	9.779%	(381)	2.326%	(26)	0.156%
10	<b>Depreciation Expense</b>	(181)	0.066%	(66,600)	24.097%	(27,074)	9.796%	(6,440)	2.330%	(433)	0.157%
11											
12	Taxes Other Than Income - Other Taxes	(9)	0.065%	(3,398)	24.069%	(1,380)	9.779%	(328)	2.326%	(22)	0.156%
13	Taxes Other Than Income - Real/Personal Prop	(49)	0.066%	(18,003)	24.099%	(7,319)	9.797%	(1,741)	2.331%	(117)	0.157%
14	Taxes Other Than Income - Revenue Related	(1)	0.082%	(208)	24.086%	(71)	8.243%	(17)	1.960%	(1)	0.147%
15	<b>Taxes Other Than Income Tax</b>	(59)	0.066%	(21,608)	24.094%	(8,770)	9.779%	(2,086)	2.326%	(140)	0.156%
16											
17	<b>Amortization of Property Losses</b>	1	0.066%	375	24.097%	152	9.796%	36	2.330%	2	0.157%
18											
19	State Income Tax Expense	(20)	0.124%	(3,865)	23.366%	(755)	4.567%	(189)	1.144%	(19)	0.115%
20	Federal Income Tax Expense	(122)	0.124%	(23,100)	23.366%	(4,515)	4.567%	(1,131)	1.144%	(113)	0.115%
21	Amortization of ITC	0	0.066%	125	24.099%	51	9.797%	12	2.331%	1	0.157%
22	<b>Income Taxes</b>	(142)	0.124%	(26,839)	23.363%	(5,219)	4.543%	(1,308)	1.139%	(132)	0.115%
23											
24	<b>Total Operating Expenses</b>	(631)	0.073%	(207,184)	23.876%	(78,310)	9.025%	(18,687)	2.154%	(1,299)	0.150%
25											
26	<b>Customer</b>										
27	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(10)	18.421%
28	Distribution O&M	(72)	0.189%	(1,705)	4.485%	(160)	0.421%	(41)	0.109%	(3)	0.008%
29	Customer Account Expense	(210)	0.206%	(3,774)	3.709%	(277)	0.273%	(39)	0.038%	(1)	0.001%
30	Customer Service & Info Expense	(62)	0.221%	(612)	2.172%	(18)	0.063%	(1)	0.003%	(0)	0.000%
31	General & Administrative Expense	(103)	0.198%	(2,118)	4.080%	(177)	0.340%	(35)	0.068%	(5)	0.009%
32	<b>Operating &amp; Maintenance Expense</b>	(447)	0.203%	(8,209)	3.733%	(632)	0.287%	(117)	0.053%	(19)	0.009%
33											
34	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(48)	18.421%
35	Depr Exp - Distribution	(156)	0.165%	(5,859)	6.209%	(661)	0.700%	(185)	0.196%	(13)	0.014%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3														
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	Depr Exp - Intangible	(35)	0.199%	(709)	4.068%	(59)	0.338%	(12)	0.067%	(1)	0.008%													
2	Depr Exp - General	(19)	0.199%	(395)	4.068%	(33)	0.338%	(7)	0.067%	(1)	0.008%													
3	<b>Depreciation Expense</b>	(210)	0.172%	(6,964)	5.718%	(753)	0.618%	(203)	0.167%	(63)	0.052%													
4																								
5	Taxes Other Than Income - Other Taxes	(17)	0.199%	(340)	4.068%	(28)	0.338%	(6)	0.067%	(1)	0.008%													
6	Taxes Other Than Income - Real/Personal Prop	(55)	0.184%	(1,456)	4.842%	(148)	0.492%	(40)	0.133%	(25)	0.083%													
7	Taxes Other Than Income - Revenue Related	(1)	0.256%	(15)	4.476%	(1)	0.317%	(0)	0.076%	(0)	0.046%													
8	<b>Taxes Other Than Income Tax</b>	(73)	0.188%	(1,811)	4.672%	(177)	0.457%	(46)	0.119%	(26)	0.067%													
9																								
10	<b>Amortization of Property Losses</b>	1	0.185%	31	4.767%	3	0.477%	1	0.127%	0	0.076%													
11																								
12	State Income Tax Expense	(19)	0.301%	(261)	4.046%	(13)	0.195%	(4)	0.055%	(3)	0.053%													
13	Federal Income Tax Expense	(116)	0.301%	(1,559)	4.046%	(75)	0.195%	(21)	0.055%	(21)	0.053%													
14	Amortization of ITC	0	0.184%	10	4.842%	1	0.492%	0	0.133%	0	0.083%													
15	<b>Income Taxes</b>	(135)	0.301%	(1,810)	4.043%	(87)	0.194%	(24)	0.055%	(24)	0.053%													
16																								
17	<b>Total Operating Expenses</b>	(863)	0.203%	(18,763)	4.419%	(1,645)	0.388%	(389)	0.092%	(131)	0.031%													
18																								
19	<b>Lighting</b>																							
20	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
21	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
22	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
23																								
24	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
25	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
26	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
27	<b>Depreciation Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
28																								
29	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
30	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
31	Taxes Other Than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
32	<b>Taxes Other Than Income Tax</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
33																								
34	<b>Amortization of Property Losses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%													
35																								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3			
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5													
6	<b>Total Operating Expenses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

7  
8  
9 Note: Totals may not add due to rounding.  
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Production O&M - Steam	(60)	0.081%	(46)	0.062%	(7)	0.009%	(41,220)	55.284%	(263)	0.353%												
3	Production O&M - Nuclear	(253)	0.079%	(155)	0.048%	(27)	0.008%	(179,210)	56.204%	(888)	0.278%												
4	Production O&M - Other	(134)	0.080%	(94)	0.056%	(14)	0.009%	(93,301)	55.665%	(540)	0.322%												
5	Transmission O&M	(45)	0.076%	(6)	0.010%	(4)	0.007%	(35,253)	58.851%	(35)	0.059%												
6	Distribution O&M	(170)	0.058%	(792)	0.269%	(139)	0.047%	(178,590)	60.695%	(15,900)	5.404%												
7	Customer Account Expense	(5)	0.005%	(139)	0.128%	(15)	0.014%	(92,171)	84.859%	(339)	0.312%												
8	Customer Service & Info Expense	(0)	0.001%	(31)	0.110%	(1)	0.004%	(24,928)	88.460%	(52)	0.185%												
9	General & Administrative Expense	(195)	0.064%	(421)	0.139%	(61)	0.020%	(185,436)	61.274%	(5,517)	1.823%												
10	<b>Operating &amp; Maintenance Expense</b>	<b>(862)</b>	<b>0.064%</b>	<b>(1,684)</b>	<b>0.124%</b>	<b>(268)</b>	<b>0.020%</b>	<b>(830,109)</b>	<b>61.280%</b>	<b>(23,536)</b>	<b>1.737%</b>												
11																							
12	Depr Exp - Production	(706)	0.078%	(276)	0.030%	(70)	0.008%	(523,414)	57.476%	(1,592)	0.175%												
13	Depr Exp - Transmission	(93)	0.076%	(15)	0.012%	(9)	0.007%	(72,122)	58.643%	(85)	0.070%												
14	Depr Exp - Distribution	(289)	0.059%	(3,765)	0.775%	(262)	0.054%	(306,604)	63.140%	(21,377)	4.402%												
15	Depr Exp - Intangible	(63)	0.064%	(132)	0.134%	(20)	0.020%	(60,239)	61.360%	(1,812)	1.846%												
16	Depr Exp - General	(35)	0.064%	(74)	0.134%	(11)	0.020%	(33,563)	61.360%	(1,010)	1.846%												
17	<b>Depreciation Expense</b>	<b>(1,186)</b>	<b>0.071%</b>	<b>(4,261)</b>	<b>0.255%</b>	<b>(371)</b>	<b>0.022%</b>	<b>(995,942)</b>	<b>59.562%</b>	<b>(25,877)</b>	<b>1.548%</b>												
18																							
19	Taxes Other Than Income - Other Taxes	(30)	0.064%	(63)	0.134%	(9)	0.020%	(28,910)	61.360%	(870)	1.846%												
20	Taxes Other Than Income - Real/Personal Prop	(369)	0.070%	(1,106)	0.210%	(121)	0.023%	(314,028)	59.630%	(7,086)	1.346%												
21	Taxes Other Than Income - Revenue Related	(3)	0.072%	(11)	0.248%	(1)	0.018%	(2,755)	61.899%	(72)	1.612%												
22	<b>Taxes Other Than Income Tax</b>	<b>(402)</b>	<b>0.070%</b>	<b>(1,180)</b>	<b>0.204%</b>	<b>(131)</b>	<b>0.023%</b>	<b>(345,693)</b>	<b>59.789%</b>	<b>(8,028)</b>	<b>1.388%</b>												
23																							
24	<b>Amortization of Property Losses</b>	<b>4</b>	<b>0.066%</b>	<b>21</b>	<b>0.348%</b>	<b>2</b>	<b>0.034%</b>	<b>3,725</b>	<b>60.246%</b>	<b>141</b>	<b>2.289%</b>												
25																							
26	<b>Gain or Loss on Sale of Plant</b>	<b>4</b>	<b>0.075%</b>	<b>7</b>	<b>0.120%</b>	<b>3</b>	<b>0.053%</b>	<b>3,440</b>	<b>59.724%</b>	<b>40</b>	<b>0.698%</b>												
27																							
28	State Income Tax Expense	(77)	0.075%	(369)	0.360%	(8)	0.008%	(66,649)	65.066%	(1,597)	1.559%												
29	Federal Income Tax Expense	(458)	0.075%	(2,206)	0.360%	(50)	0.008%	(398,387)	65.066%	(9,547)	1.559%												
30	Amortization of ITC	3	0.070%	8	0.210%	1	0.023%	2,187	59.630%	49	1.346%												
31	<b>Income Taxes</b>	<b>(532)</b>	<b>0.075%</b>	<b>(2,568)</b>	<b>0.361%</b>	<b>(57)</b>	<b>0.008%</b>	<b>(462,849)</b>	<b>65.094%</b>	<b>(11,095)</b>	<b>1.560%</b>												
32																							
33	<b>Total Operating Expenses</b>	<b>(2,974)</b>	<b>0.069%</b>	<b>(9,664)</b>	<b>0.225%</b>	<b>(822)</b>	<b>0.019%</b>	<b>(2,627,429)</b>	<b>61.046%</b>	<b>(68,354)</b>	<b>1.588%</b>												
34																							
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		MET		OL-1		OS-2		RS(T)-1		SL-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Demand</b>											
2	Production O&M - Steam	(21)	0.076%	(3)	0.010%	(2)	0.007%	(16,071)	58.904%	(16)	0.059%	
3	Production O&M - Nuclear	(127)	0.076%	(17)	0.010%	(12)	0.007%	(98,990)	58.904%	(99)	0.059%	
4	Production O&M - Other	(55)	0.076%	(7)	0.010%	(5)	0.007%	(42,723)	58.904%	(43)	0.059%	
5	Transmission O&M	(45)	0.076%	(6)	0.010%	(4)	0.007%	(35,253)	58.904%	(35)	0.059%	
6	Distribution O&M	(153)	0.063%	(282)	0.117%	(121)	0.050%	(146,245)	60.559%	(1,648)	0.682%	
7	General & Administrative Expense	(110)	0.070%	(82)	0.052%	(38)	0.024%	(94,239)	59.777%	(479)	0.304%	
8	<b>Operating &amp; Maintenance Expense</b>	(511)	0.070%	(397)	0.055%	(182)	0.025%	(433,522)	59.643%	(2,319)	0.319%	
9												
10	Depr Exp - Production	(517)	0.076%	(68)	0.010%	(47)	0.007%	(402,308)	58.904%	(400)	0.059%	
11	Depr Exp - Transmission	(91)	0.076%	(12)	0.010%	(8)	0.007%	(70,572)	58.904%	(70)	0.059%	
12	Depr Exp - Distribution	(211)	0.057%	(409)	0.111%	(176)	0.048%	(228,790)	62.026%	(2,386)	0.647%	
13	Depr Exp - Intangible	(35)	0.070%	(26)	0.052%	(12)	0.024%	(29,745)	59.755%	(153)	0.307%	
14	Depr Exp - General	(19)	0.070%	(15)	0.052%	(7)	0.024%	(16,573)	59.755%	(85)	0.307%	
15	<b>Depreciation Expense</b>	(872)	0.070%	(529)	0.042%	(250)	0.020%	(747,988)	59.878%	(3,094)	0.248%	
16												
17	Taxes Other Than Income - Other Taxes	(17)	0.070%	(13)	0.052%	(6)	0.024%	(14,275)	59.755%	(73)	0.307%	
18	Taxes Other Than Income - Real/Personal Prop	(289)	0.070%	(199)	0.048%	(93)	0.022%	(249,006)	59.930%	(1,165)	0.280%	
19	Taxes Other Than Income - Revenue Related	(2)	0.072%	(2)	0.060%	(1)	0.017%	(2,002)	62.585%	(9)	0.294%	
20	<b>Taxes Other Than Income Tax</b>	(308)	0.070%	(214)	0.048%	(99)	0.022%	(265,283)	59.940%	(1,248)	0.282%	
21												
22	<b>Amortization of Property Losses</b>	2	0.063%	4	0.091%	2	0.040%	2,353	61.092%	21	0.534%	
23												
24	<b>Gain or Loss on Sale of Plant</b>	4	0.075%	7	0.120%	3	0.053%	3,440	59.724%	40	0.698%	
25												
26	State Income Tax Expense	(58)	0.074%	(66)	0.085%	(6)	0.008%	(51,408)	65.965%	(258)	0.331%	
27	Federal Income Tax Expense	(346)	0.074%	(394)	0.085%	(38)	0.008%	(307,283)	65.965%	(1,540)	0.331%	
28	Amortization of ITC	2	0.070%	1	0.048%	1	0.022%	1,734	59.930%	8	0.280%	
29	<b>Income Taxes</b>	(402)	0.074%	(459)	0.085%	(43)	0.008%	(356,957)	65.998%	(1,790)	0.331%	
30												
31	<b>Total Operating Expenses</b>	(2,086)	0.071%	(1,588)	0.054%	(570)	0.019%	(1,797,959)	60.950%	(8,390)	0.284%	
32												
33	<b>Energy</b>											
34	Production O&M - Steam	(39)	0.083%	(43)	0.091%	(5)	0.010%	(25,149)	53.195%	(247)	0.523%	
35	Production O&M - Nuclear	(126)	0.083%	(138)	0.091%	(15)	0.010%	(80,220)	53.195%	(789)	0.523%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(79)	0.083%	(87)	0.091%	(9)	0.010%	(50,578)	53.195%	(498)	0.523%												
2	Customer Account Expense	0	0.000%	(42)	0.606%	0	0.000%	(5,392)	78.738%	(175)	2.549%												
3	General & Administrative Expense	(73)	0.083%	(82)	0.092%	(9)	0.010%	(47,042)	53.250%	(466)	0.528%												
4	<b>Operating &amp; Maintenance Expense</b>	(318)	0.082%	(391)	0.101%	(38)	0.010%	(208,381)	53.658%	(2,175)	0.560%												
5																							
6	Depr Exp - Production	(190)	0.083%	(208)	0.091%	(22)	0.010%	(121,106)	53.195%	(1,192)	0.523%												
7	Depr Exp - Transmission	(2)	0.083%	(3)	0.091%	(0)	0.010%	(1,550)	53.195%	(15)	0.523%												
8	Depr Exp - Intangible	(24)	0.083%	(27)	0.092%	(3)	0.010%	(15,663)	53.251%	(155)	0.528%												
9	Depr Exp - General	(14)	0.083%	(15)	0.092%	(2)	0.010%	(8,727)	53.251%	(87)	0.528%												
10	<b>Depreciation Expense</b>	(230)	0.083%	(253)	0.092%	(27)	0.010%	(147,046)	53.204%	(1,449)	0.524%												
11																							
12	Taxes Other Than Income - Other Taxes	(12)	0.083%	(13)	0.092%	(1)	0.010%	(7,517)	53.251%	(75)	0.528%												
13	Taxes Other Than Income - Real/Personal Prop	(62)	0.083%	(68)	0.091%	(7)	0.010%	(39,742)	53.200%	(391)	0.524%												
14	Taxes Other Than Income - Revenue Related	(1)	0.087%	(1)	0.114%	(0)	0.008%	(482)	55.950%	(5)	0.564%												
15	<b>Taxes Other Than Income Tax</b>	(75)	0.083%	(82)	0.092%	(9)	0.010%	(47,741)	53.235%	(471)	0.525%												
16																							
17	<b>Amortization of Property Losses</b>	1	0.083%	1	0.092%	0	0.010%	828	53.204%	8	0.524%												
18																							
19	State Income Tax Expense	(15)	0.093%	(26)	0.156%	(1)	0.004%	(9,859)	59.609%	(99)	0.599%												
20	Federal Income Tax Expense	(92)	0.093%	(155)	0.156%	(4)	0.004%	(58,929)	59.609%	(592)	0.599%												
21	Amortization of ITC	0	0.083%	0	0.091%	0	0.010%	277	53.200%	3	0.524%												
22	<b>Income Taxes</b>	(106)	0.093%	(180)	0.157%	(4)	0.004%	(68,511)	59.638%	(689)	0.599%												
23																							
24	<b>Total Operating Expenses</b>	(728)	0.084%	(905)	0.104%	(78)	0.009%	(470,851)	54.262%	(4,775)	0.550%												
25																							
26	<b>Customer</b>																						
27	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28	Distribution O&M	(17)	0.045%	(28)	0.074%	(18)	0.047%	(32,346)	85.095%	0	0.000%												
29	Customer Account Expense	(5)	0.005%	(98)	0.096%	(15)	0.015%	(86,779)	85.271%	(165)	0.162%												
30	Customer Service & Info Expense	(0)	0.001%	(31)	0.110%	(1)	0.004%	(24,928)	88.460%	(52)	0.185%												
31	General & Administrative Expense	(11)	0.021%	(37)	0.072%	(14)	0.028%	(44,154)	85.062%	(63)	0.121%												
32	<b>Operating &amp; Maintenance Expense</b>	(33)	0.015%	(194)	0.088%	(49)	0.022%	(188,206)	85.579%	(280)	0.127%												
33																							
34	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
35	Depr Exp - Distribution	(78)	0.083%	0	0.000%	(86)	0.091%	(77,813)	82.454%	0	0.000%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Intangible	(4)	0.021%	(13)	0.073%	(5)	0.027%	(14,831)	85.078%	(21)	0.123%												
2	Depr Exp - General	(2)	0.021%	(7)	0.073%	(3)	0.027%	(8,263)	85.078%	(12)	0.123%												
3	<b>Depreciation Expense</b>	(84)	0.069%	(20)	0.016%	(93)	0.077%	(100,908)	82.862%	(33)	0.027%												
4																							
5	Taxes Other Than Income - Other Taxes	(2)	0.021%	(6)	0.073%	(2)	0.027%	(7,118)	85.078%	(10)	0.123%												
6	Taxes Other Than Income - Real/Personal Prop	(17)	0.057%	(3)	0.010%	(21)	0.069%	(25,280)	84.085%	(5)	0.017%												
7	Taxes Other Than Income - Revenue Related	(0)	0.050%	0	(0.079%)	(0)	0.049%	(271)	83.468%	(0)	0.072%												
8	<b>Taxes Other Than Income Tax</b>	(19)	0.049%	(9)	0.023%	(23)	0.060%	(32,669)	84.294%	(16)	0.041%												
9																							
10	<b>Amortization of Property Losses</b>	0	0.054%	0	0.016%	0	0.065%	544	84.181%	0	0.028%												
11																							
12	State Income Tax Expense	(3)	0.053%	(1)	0.020%	(1)	0.022%	(5,383)	83.483%	(2)	0.025%												
13	Federal Income Tax Expense	(20)	0.053%	(8)	0.020%	(8)	0.022%	(32,175)	83.483%	(10)	0.025%												
14	Amortization of ITC	0	0.057%	0	0.010%	0	0.069%	176	84.085%	0	0.017%												
15	<b>Income Taxes</b>	(24)	0.053%	(9)	0.020%	(10)	0.022%	(37,381)	83.480%	(11)	0.025%												
16																							
17	<b>Total Operating Expenses</b>	(160)	0.038%	(232)	0.055%	(174)	0.041%	(358,620)	84.463%	(340)	0.080%												
18																							
19	<b>Lighting</b>																						
20	Distribution O&M	0	0.000%	(482)	3.268%	0	0.000%	0	0.000%	(14,252)	96.688%												
21	General & Administrative Expense	0	0.000%	(220)	4.646%	0	0.000%	0	0.000%	(4,509)	95.310%												
22	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	(702)	3.603%	0	0.000%	0	0.000%	(18,762)	96.353%												
23																							
24	Depr Exp - Distribution	0	0.000%	(3,356)	15.012%	0	0.000%	0	0.000%	(18,991)	84.949%												
25	Depr Exp - Intangible	0	0.000%	(66)	4.255%	0	0.000%	0	0.000%	(1,483)	95.702%												
26	Depr Exp - General	0	0.000%	(37)	4.255%	0	0.000%	0	0.000%	(826)	95.702%												
27	<b>Depreciation Expense</b>	0	0.000%	(3,459)	13.964%	0	0.000%	0	0.000%	(21,301)	85.997%												
28																							
29	Taxes Other Than Income - Other Taxes	0	0.000%	(32)	4.255%	0	0.000%	0	0.000%	(712)	95.702%												
30	Taxes Other Than Income - Real/Personal Prop	0	0.000%	(835)	13.121%	0	0.000%	0	0.000%	(5,525)	86.839%												
31	Taxes Other Than Income - Revenue Related	0	0.000%	(8)	12.798%	0	0.000%	0	0.000%	(57)	87.156%												
32	<b>Taxes Other Than Income Tax</b>	0	0.000%	(875)	12.199%	0	0.000%	0	0.000%	(6,294)	87.761%												
33																							
34	<b>Amortization of Property Losses</b>	0	0.000%	16	12.738%	0	0.000%	0	0.000%	113	87.222%												
35																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)

Line No.	Methodology: 12CP and 25% Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	0	0.000%	(276)	18.208%	0	0.000%	0	0.000%	(1,239)	81.737%
2	Federal Income Tax Expense	0	0.000%	(1,650)	18.208%	0	0.000%	0	0.000%	(7,405)	81.737%
3	Amortization of ITC	0	0.000%	6	13.121%	0	0.000%	0	0.000%	38	86.839%
4	<b>Income Taxes</b>	0	0.000%	(1,920)	18.229%	0	0.000%	0	0.000%	(8,605)	81.715%
5											
6	<b>Total Operating Expenses</b>	0	0.000%	(6,938)	11.225%	0	0.000%	0	0.000%	(54,849)	88.732%

Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		SL-2		SST-DST		SST-TST		
		Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Total Retail</b>							
2	Production O&M - Steam	(20)	0.027%	(8)	0.010%	(52)	0.069%	
3	Production O&M - Nuclear	(81)	0.026%	(31)	0.010%	(205)	0.064%	
4	Production O&M - Other	(44)	0.026%	(17)	0.010%	(113)	0.067%	
5	Transmission O&M	(13)	0.021%	(5)	0.009%	(49)	0.082%	
6	Distribution O&M	(50)	0.017%	(75)	0.026%	(5)	0.002%	
7	Customer Account Expense	(17)	0.015%	(1)	0.001%	(2)	0.002%	
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%	
9	General & Administrative Expense	(66)	0.022%	(38)	0.013%	(127)	0.042%	
10	<b>Operating &amp; Maintenance Expense</b>	(297)	0.022%	(175)	0.013%	(551)	0.041%	
11								
12	Depr Exp - Production	(213)	0.023%	(86)	0.009%	(519)	0.057%	
13	Depr Exp - Transmission	(26)	0.021%	(11)	0.009%	(157)	0.128%	
14	Depr Exp - Distribution	(72)	0.015%	(111)	0.023%	(20)	0.004%	
15	Depr Exp - Intangible	(22)	0.022%	(12)	0.012%	(41)	0.042%	
16	Depr Exp - General	(12)	0.022%	(7)	0.012%	(23)	0.042%	
17	<b>Depreciation Expense</b>	(345)	0.021%	(227)	0.014%	(760)	0.045%	
18								
19	Taxes Other Than Income - Other Taxes	(10)	0.022%	(6)	0.012%	(20)	0.042%	
20	Taxes Other Than Income - Real/Personal Prop	(108)	0.020%	(78)	0.015%	(237)	0.045%	
21	Taxes Other Than Income - Revenue Related	(1)	0.027%	(1)	0.014%	(3)	0.078%	
22	<b>Taxes Other Than Income Tax</b>	(119)	0.021%	(84)	0.015%	(260)	0.045%	
23								
24	<b>Amortization of Property Losses</b>	1	0.020%	1	0.019%	3	0.042%	
25								
26	<b>Gain or Loss on Sale of Plant</b>	1	0.018%	2	0.036%	0	0.000%	
27								
28	State Income Tax Expense	(37)	0.036%	(15)	0.015%	(148)	0.144%	
29	Federal Income Tax Expense	(223)	0.036%	(89)	0.015%	(882)	0.144%	
30	Amortization of ITC	1	0.020%	1	0.015%	2	0.045%	
31	<b>Income Taxes</b>	(260)	0.037%	(103)	0.015%	(1,028)	0.145%	
32								
33	<b>Total Operating Expenses</b>	(1,019)	0.024%	(587)	0.014%	(2,596)	0.060%	
34								
35								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>														
2	Production O&M - Steam	(6)	0.021%	(2)	0.009%	(13)	0.049%								
3	Production O&M - Nuclear	(35)	0.021%	(15)	0.009%	(82)	0.049%								
4	Production O&M - Other	(15)	0.021%	(7)	0.009%	(36)	0.049%								
5	Transmission O&M	(13)	0.021%	(5)	0.009%	(29)	0.049%								
6	Distribution O&M	(44)	0.018%	(73)	0.030%	0	0.000%								
7	General & Administrative Expense	(31)	0.020%	(27)	0.017%	(46)	0.029%								
8	<b>Operating &amp; Maintenance Expense</b>	(144)	0.020%	(130)	0.018%	(207)	0.028%								
9															
10	Depr Exp - Production	(144)	0.021%	(61)	0.009%	(335)	0.049%								
11	Depr Exp - Transmission	(25)	0.021%	(11)	0.009%	(59)	0.049%								
12	Depr Exp - Distribution	(63)	0.017%	(101)	0.027%	0	0.000%								
13	Depr Exp - Intangible	(10)	0.020%	(9)	0.017%	(15)	0.029%								
14	Depr Exp - General	(5)	0.020%	(5)	0.017%	(8)	0.029%								
15	<b>Depreciation Expense</b>	(247)	0.020%	(186)	0.015%	(416)	0.033%								
16															
17	Taxes Other Than Income - Other Taxes	(5)	0.020%	(4)	0.017%	(7)	0.029%								
18	Taxes Other Than Income - Real/Personal Prop	(82)	0.020%	(68)	0.016%	(128)	0.031%								
19	Taxes Other Than Income - Revenue Related	(1)	0.025%	(1)	0.016%	(2)	0.054%								
20	<b>Taxes Other Than Income Tax</b>	(87)	0.020%	(72)	0.016%	(137)	0.031%								
21															
22	<b>Amortization of Property Losses</b>	1	0.018%	1	0.025%	0	0.010%								
23															
24	<b>Gain or Loss on Sale of Plant</b>	1	0.018%	2	0.036%	0	0.000%								
25															
26	State Income Tax Expense	(27)	0.035%	(13)	0.016%	(75)	0.096%								
27	Federal Income Tax Expense	(161)	0.035%	(75)	0.016%	(446)	0.096%								
28	Amortization of ITC	1	0.020%	0	0.016%	1	0.031%								
29	<b>Income Taxes</b>	(188)	0.035%	(87)	0.016%	(520)	0.096%								
30															
31	<b>Total Operating Expenses</b>	(664)	0.023%	(472)	0.016%	(1,279)	0.043%								
32															
33	<b>Energy</b>														
34	Production O&M - Steam	(14)	0.031%	(5)	0.011%	(38)	0.081%								
35	Production O&M - Nuclear	(46)	0.031%	(16)	0.011%	(122)	0.081%								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		SL-2		SST-DST		SST-TST									
		Amount	Percent	Amount	Percent	Amount	Percent								
1	Production O&M - Other	(29)	0.031%	(10)	0.011%	(77)	0.081%								
2	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%								
3	General & Administrative Expense	(27)	0.031%	(10)	0.011%	(72)	0.081%								
4	<b>Operating &amp; Maintenance Expense</b>	<b>(117)</b>	<b>0.030%</b>	<b>(41)</b>	<b>0.011%</b>	<b>(310)</b>	<b>0.080%</b>								
5															
6	Depr Exp - Production	(70)	0.031%	(25)	0.011%	(185)	0.081%								
7	Depr Exp - Transmission	(1)	0.031%	(0)	0.011%	(2)	0.081%								
8	Depr Exp - Intangible	(9)	0.031%	(3)	0.011%	(24)	0.081%								
9	Depr Exp - General	(5)	0.031%	(2)	0.011%	(13)	0.081%								
10	<b>Depreciation Expense</b>	<b>(84)</b>	<b>0.031%</b>	<b>(30)</b>	<b>0.011%</b>	<b>(224)</b>	<b>0.081%</b>								
11															
12	Taxes Other Than Income - Other Taxes	(4)	0.031%	(2)	0.011%	(11)	0.081%								
13	Taxes Other Than Income - Real/Personal Prop	(23)	0.031%	(8)	0.011%	(61)	0.081%								
14	Taxes Other Than Income - Revenue Related	(0)	0.038%	(0)	0.011%	(1)	0.131%								
15	<b>Taxes Other Than Income Tax</b>	<b>(27)</b>	<b>0.031%</b>	<b>(10)</b>	<b>0.011%</b>	<b>(73)</b>	<b>0.082%</b>								
16															
17	<b>Amortization of Property Losses</b>	<b>0</b>	<b>0.031%</b>	<b>0</b>	<b>0.011%</b>	<b>1</b>	<b>0.081%</b>								
18															
19	State Income Tax Expense	(9)	0.056%	(2)	0.011%	(43)	0.262%								
20	Federal Income Tax Expense	(56)	0.056%	(11)	0.011%	(259)	0.262%								
21	Amortization of ITC	0	0.031%	0	0.011%	0	0.081%								
22	<b>Income Taxes</b>	<b>(65)</b>	<b>0.056%</b>	<b>(13)</b>	<b>0.011%</b>	<b>(302)</b>	<b>0.263%</b>								
23															
24	<b>Total Operating Expenses</b>	<b>(293)</b>	<b>0.034%</b>	<b>(94)</b>	<b>0.011%</b>	<b>(908)</b>	<b>0.105%</b>								
25															
26	<b>Customer</b>														
27	Transmission O&M	0	0.000%	0	0.000%	(20)	36.842%								
28	Distribution O&M	0	0.000%	(2)	0.006%	(5)	0.012%								
29	Customer Account Expense	(17)	0.016%	(1)	0.001%	(2)	0.002%								
30	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%								
31	General & Administrative Expense	(6)	0.012%	(1)	0.003%	(9)	0.017%								
32	<b>Operating &amp; Maintenance Expense</b>	<b>(28)</b>	<b>0.013%</b>	<b>(4)</b>	<b>0.002%</b>	<b>(35)</b>	<b>0.016%</b>								
33															
34	Depr Exp - Transmission	0	0.000%	0	0.000%	(96)	36.842%								
35	Depr Exp - Distribution	0	0.000%	(10)	0.011%	(20)	0.021%								

FLORIDA PUBLIC SERVICE COMMISSION

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Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 25% Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		SL-2		SST-DST		SST-TST		
		Amount	Percent	Amount	Percent	Amount	Percent	
1	Depr Exp - Intangible	(2)	0.012%	(0)	0.003%	(3)	0.014%	
2	Depr Exp - General	(1)	0.012%	(0)	0.003%	(1)	0.014%	
3	<b>Depreciation Expense</b>	(3)	0.003%	(11)	0.009%	(120)	0.098%	
4								
5	Taxes Other Than Income - Other Taxes	(1)	0.012%	(0)	0.003%	(1)	0.014%	
6	Taxes Other Than Income - Real/Personal Prop	(1)	0.002%	(2)	0.008%	(49)	0.162%	
7	Taxes Other Than Income - Revenue Related	(0)	0.009%	(0)	0.006%	(1)	0.186%	
8	<b>Taxes Other Than Income Tax</b>	(2)	0.004%	(3)	0.007%	(51)	0.130%	
9								
10	<b>Amortization of Property Losses</b>	0	0.003%	0	0.007%	1	0.148%	
11								
12	State Income Tax Expense	(0)	0.004%	(0)	0.007%	(30)	0.458%	
13	Federal Income Tax Expense	(1)	0.004%	(3)	0.007%	(177)	0.458%	
14	Amortization of ITC	0	0.002%	0	0.008%	0	0.162%	
15	<b>Income Taxes</b>	(2)	0.004%	(3)	0.007%	(206)	0.460%	
16								
17	<b>Total Operating Expenses</b>	(35)	0.008%	(21)	0.005%	(410)	0.097%	
18								
19	<b>Lighting</b>							
20	Distribution O&M	(7)	0.044%	0	0.000%	0	0.000%	
21	General & Administrative Expense	(2)	0.044%	0	0.000%	0	0.000%	
22	<b>Operating &amp; Maintenance Expense</b>	(9)	0.044%	0	0.000%	0	0.000%	
23								
24	Depr Exp - Distribution	(9)	0.039%	0	0.000%	0	0.000%	
25	Depr Exp - Intangible	(1)	0.044%	0	0.000%	0	0.000%	
26	Depr Exp - General	(0)	0.044%	0	0.000%	0	0.000%	
27	<b>Depreciation Expense</b>	(10)	0.039%	0	0.000%	0	0.000%	
28								
29	Taxes Other Than Income - Other Taxes	(0)	0.044%	0	0.000%	0	0.000%	
30	Taxes Other Than Income - Real/Personal Prop	(3)	0.040%	0	0.000%	0	0.000%	
31	Taxes Other Than Income - Revenue Related	(0)	0.046%	0	0.000%	0	0.000%	
32	<b>Taxes Other Than Income Tax</b>	(3)	0.040%	0	0.000%	0	0.000%	
33								
34	<b>Amortization of Property Losses</b>	0	0.040%	0	0.000%	0	0.000%	
35								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton

(1) (2) (3) (4) (5) (6) (7)

Line No.	Methodology: 12CP and 25% Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	State Income Tax Expense	(1)	0.055%	0	0.000%	0	0.000%
2	Federal Income Tax Expense	(5)	0.055%	0	0.000%	0	0.000%
3	Amortization of ITC	0	0.040%	0	0.000%	0	0.000%
4	<b>Income Taxes</b>	(6)	0.055%	0	0.000%	0	0.000%
5							
6	<b>Total Operating Expenses</b>	(27)	0.044%	0	0.000%	0	0.000%

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9 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

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(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(74,561)	100.000%	(1,684)	2.258%	(65)	0.087%	(910)	1.221%	(4,165)	5.586%
3	Production O&M - Nuclear	(318,858)	100.000%	(6,877)	2.157%	(265)	0.083%	(3,689)	1.157%	(17,831)	5.592%
4	Production O&M - Other	(167,611)	100.000%	(3,715)	2.216%	(143)	0.085%	(2,002)	1.194%	(9,367)	5.588%
5	Transmission O&M	(59,903)	100.000%	(1,142)	1.906%	(45)	0.074%	(623)	1.039%	(3,356)	5.603%
6	Distribution O&M	(294,243)	100.000%	(3,832)	1.302%	(162)	0.055%	(9)	0.003%	(17,677)	6.008%
7	Customer Account Expense	(108,616)	100.000%	(45)	0.041%	(7)	0.007%	(3)	0.003%	(10,949)	10.081%
8	Customer Service & Info Expense	(28,179)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,467)	8.754%
9	General & Administrative Expense	(302,636)	100.000%	(4,963)	1.640%	(198)	0.066%	(2,130)	0.704%	(19,008)	6.281%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,354,606)</b>	<b>100.000%</b>	<b>(22,259)</b>	<b>1.643%</b>	<b>(886)</b>	<b>0.065%</b>	<b>(9,366)</b>	<b>0.691%</b>	<b>(84,820)</b>	<b>6.262%</b>
11											
12	Depr Exp - Production	(910,658)	100.000%	(17,374)	1.908%	(677)	0.074%	(9,111)	1.000%	(51,070)	5.608%
13	Depr Exp - Transmission	(122,985)	100.000%	(2,341)	1.904%	(91)	0.074%	(1,345)	1.093%	(6,882)	5.596%
14	Depr Exp - Distribution	(485,591)	100.000%	(5,695)	1.173%	(256)	0.053%	(39)	0.008%	(30,322)	6.244%
15	Depr Exp - Intangible	(98,174)	100.000%	(1,609)	1.638%	(64)	0.065%	(693)	0.706%	(6,191)	6.307%
16	Depr Exp - General	(54,699)	100.000%	(896)	1.638%	(36)	0.065%	(386)	0.706%	(3,450)	6.307%
17	<b>Depreciation Expense</b>	<b>(1,672,107)</b>	<b>100.000%</b>	<b>(27,915)</b>	<b>1.669%</b>	<b>(1,125)</b>	<b>0.067%</b>	<b>(11,574)</b>	<b>0.692%</b>	<b>(97,915)</b>	<b>5.856%</b>
18											
19	Taxes Other Than Income - Other Taxes	(47,115)	100.000%	(772)	1.638%	(31)	0.065%	(333)	0.706%	(2,971)	6.307%
20	Taxes Other Than Income - Real/Personal Prop	(526,624)	100.000%	(8,816)	1.674%	(354)	0.067%	(3,445)	0.654%	(30,572)	5.805%
21	Taxes Other Than Income - Revenue Related	(4,451)	100.000%	(48)	1.071%	(2)	0.056%	(17)	0.391%	(290)	6.520%
22	<b>Taxes Other Than Income Tax</b>	<b>(578,191)</b>	<b>100.000%</b>	<b>(9,635)</b>	<b>1.666%</b>	<b>(387)</b>	<b>0.067%</b>	<b>(3,795)</b>	<b>0.656%</b>	<b>(33,833)</b>	<b>5.852%</b>
23											
24	<b>Amortization of Property Losses</b>	<b>6,182</b>	<b>100.000%</b>	<b>95</b>	<b>1.540%</b>	<b>4</b>	<b>0.063%</b>	<b>27</b>	<b>0.433%</b>	<b>369</b>	<b>5.972%</b>
25											
26	<b>Gain or Loss on Sale of Plant</b>	<b>5,759</b>	<b>100.000%</b>	<b>97</b>	<b>1.682%</b>	<b>4</b>	<b>0.066%</b>	<b>0</b>	<b>0.000%</b>	<b>340</b>	<b>5.899%</b>
27											
28	State Income Tax Expense	(102,434)	100.000%	(1,195)	1.166%	(81)	0.079%	(461)	0.450%	(7,652)	7.470%
29	Federal Income Tax Expense	(612,284)	100.000%	(7,140)	1.166%	(484)	0.079%	(2,757)	0.450%	(45,739)	7.470%
30	Amortization of ITC	3,667	100.000%	61	1.674%	2	0.067%	24	0.654%	213	5.805%
31	<b>Income Taxes</b>	<b>(711,051)</b>	<b>100.000%</b>	<b>(8,274)</b>	<b>1.164%</b>	<b>(563)</b>	<b>0.079%</b>	<b>(3,194)</b>	<b>0.449%</b>	<b>(53,178)</b>	<b>7.479%</b>
32											
33	<b>Total Operating Expenses</b>	<b>(4,304,013)</b>	<b>100.000%</b>	<b>(67,890)</b>	<b>1.577%</b>	<b>(2,953)</b>	<b>0.069%</b>	<b>(27,902)</b>	<b>0.648%</b>	<b>(269,037)</b>	<b>6.251%</b>
34											
35											

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1		
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1	<b>Demand</b>											
2	Production O&M - Steam	(27,284)	100.000%	(507)	1.859%	(20)	0.073%	(265)	0.970%	(1,531)	5.611%	
3	Production O&M - Nuclear	(168,055)	100.000%	(3,125)	1.859%	(122)	0.073%	(1,630)	0.970%	(9,430)	5.611%	
4	Production O&M - Other	(72,531)	100.000%	(1,349)	1.859%	(53)	0.073%	(704)	0.970%	(4,070)	5.611%	
5	Transmission O&M	(55,246)	100.000%	(1,027)	1.859%	(40)	0.073%	(536)	0.970%	(3,100)	5.611%	
6	Distribution O&M	(241,491)	100.000%	(3,764)	1.559%	(156)	0.064%	0	0.000%	(14,146)	5.858%	
7	General & Administrative Expense	(158,188)	100.000%	(2,731)	1.727%	(109)	0.069%	(921)	0.582%	(9,007)	5.694%	
8	<b>Operating &amp; Maintenance Expense</b>	<b>(722,794)</b>	<b>100.000%</b>	<b>(12,504)</b>	<b>1.730%</b>	<b>(500)</b>	<b>0.069%</b>	<b>(4,055)</b>	<b>0.561%</b>	<b>(41,283)</b>	<b>5.712%</b>	
9												
10	Depr Exp - Production	(840,608)	100.000%	(15,631)	1.859%	(611)	0.073%	(8,154)	0.970%	(47,167)	5.611%	
11	Depr Exp - Transmission	(113,283)	100.000%	(2,107)	1.859%	(82)	0.073%	(1,099)	0.970%	(6,356)	5.611%	
12	Depr Exp - Distribution	(368,863)	100.000%	(5,396)	1.463%	(228)	0.062%	0	0.000%	(21,197)	5.747%	
13	Depr Exp - Intangible	(49,534)	100.000%	(855)	1.726%	(34)	0.069%	(285)	0.576%	(2,822)	5.697%	
14	Depr Exp - General	(27,598)	100.000%	(476)	1.726%	(19)	0.069%	(159)	0.576%	(1,572)	5.697%	
15	<b>Depreciation Expense</b>	<b>(1,399,886)</b>	<b>100.000%</b>	<b>(24,465)</b>	<b>1.748%</b>	<b>(975)</b>	<b>0.070%</b>	<b>(9,697)</b>	<b>0.693%</b>	<b>(79,115)</b>	<b>5.652%</b>	
16												
17	Taxes Other Than Income - Other Taxes	(23,772)	100.000%	(410)	1.726%	(16)	0.069%	(137)	0.576%	(1,354)	5.697%	
18	Taxes Other Than Income - Real/Personal Prop	(458,217)	100.000%	(7,956)	1.736%	(317)	0.069%	(2,947)	0.643%	(25,959)	5.665%	
19	Taxes Other Than Income - Revenue Related	(3,480)	100.000%	(38)	1.087%	(2)	0.057%	(13)	0.361%	(220)	6.313%	
20	<b>Taxes Other Than Income Tax</b>	<b>(485,469)</b>	<b>100.000%</b>	<b>(8,404)</b>	<b>1.731%</b>	<b>(336)</b>	<b>0.069%</b>	<b>(3,096)</b>	<b>0.638%</b>	<b>(27,533)</b>	<b>5.671%</b>	
21												
22	<b>Amortization of Property Losses</b>	<b>4,680</b>	<b>100.000%</b>	<b>76</b>	<b>1.620%</b>	<b>3</b>	<b>0.066%</b>	<b>16</b>	<b>0.334%</b>	<b>268</b>	<b>5.717%</b>	
23												
24	<b>Gain or Loss on Sale of Plant</b>	<b>5,759</b>	<b>100.000%</b>	<b>97</b>	<b>1.682%</b>	<b>4</b>	<b>0.066%</b>	<b>0</b>	<b>0.000%</b>	<b>340</b>	<b>5.899%</b>	
25												
26	State Income Tax Expense	(85,536)	100.000%	(1,025)	1.198%	(69)	0.081%	(368)	0.430%	(6,290)	7.354%	
27	Federal Income Tax Expense	(511,279)	100.000%	(6,126)	1.198%	(414)	0.081%	(2,197)	0.430%	(37,600)	7.354%	
28	Amortization of ITC	3,190	100.000%	55	1.736%	2	0.069%	21	0.643%	181	5.665%	
29	<b>Income Taxes</b>	<b>(593,624)</b>	<b>100.000%</b>	<b>(7,096)</b>	<b>1.195%</b>	<b>(481)</b>	<b>0.081%</b>	<b>(2,545)</b>	<b>0.429%</b>	<b>(43,709)</b>	<b>7.363%</b>	
30												
31	<b>Total Operating Expenses</b>	<b>(3,191,335)</b>	<b>100.000%</b>	<b>(52,296)</b>	<b>1.639%</b>	<b>(2,284)</b>	<b>0.072%</b>	<b>(19,377)</b>	<b>0.607%</b>	<b>(191,033)</b>	<b>5.986%</b>	
32												
33	<b>Energy</b>											
34	Production O&M - Steam	(47,278)	100.000%	(1,176)	2.488%	(45)	0.095%	(646)	1.365%	(2,634)	5.571%	
35	Production O&M - Nuclear	(150,803)	100.000%	(3,752)	2.488%	(143)	0.095%	(2,059)	1.365%	(8,401)	5.571%	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(95,080)	100.000%	(2,366)	2.488%	(90)	0.095%	(1,298)	1.365%	(5,297)	5.571%												
2	Transmission O&M	(4,604)	100.000%	(115)	2.488%	(4)	0.095%	(63)	1.365%	(256)	5.571%												
3	Customer Account Expense	(6,848)	100.000%	0	0.000%	0	0.000%	0	0.000%	(618)	9.027%												
4	General & Administrative Expense	(87,808)	100.000%	(2,180)	2.483%	(83)	0.095%	(1,196)	1.362%	(4,898)	5.578%												
5	<b>Operating &amp; Maintenance Expense</b>	<b>(392,420)</b>	<b>100.000%</b>	<b>(9,589)</b>	<b>2.444%</b>	<b>(365)</b>	<b>0.093%</b>	<b>(5,262)</b>	<b>1.341%</b>	<b>(22,105)</b>	<b>5.633%</b>												
6																							
7	Depr Exp - Production	(70,051)	100.000%	(1,743)	2.488%	(66)	0.095%	(956)	1.365%	(3,902)	5.571%												
8	Depr Exp - Transmission	(9,440)	100.000%	(235)	2.488%	(9)	0.095%	(129)	1.365%	(526)	5.571%												
9	Depr Exp - Intangible	(29,658)	100.000%	(736)	2.483%	(28)	0.095%	(404)	1.362%	(1,654)	5.578%												
10	Depr Exp - General	(16,525)	100.000%	(410)	2.483%	(16)	0.095%	(225)	1.362%	(922)	5.578%												
11	<b>Depreciation Expense</b>	<b>(125,674)</b>	<b>100.000%</b>	<b>(3,125)</b>	<b>2.486%</b>	<b>(119)</b>	<b>0.095%</b>	<b>(1,715)</b>	<b>1.364%</b>	<b>(7,005)</b>	<b>5.574%</b>												
12																							
13	Taxes Other Than Income - Other Taxes	(14,234)	100.000%	(353)	2.483%	(13)	0.095%	(194)	1.362%	(794)	5.578%												
14	Taxes Other Than Income - Real/Personal Prop	(31,979)	100.000%	(795)	2.487%	(30)	0.095%	(436)	1.365%	(1,782)	5.573%												
15	Taxes Other Than Income - Revenue Related	(581)	100.000%	(9)	1.634%	(0)	0.077%	(5)	0.797%	(35)	6.069%												
16	<b>Taxes Other Than Income Tax</b>	<b>(46,794)</b>	<b>100.000%</b>	<b>(1,158)</b>	<b>2.475%</b>	<b>(44)</b>	<b>0.095%</b>	<b>(635)</b>	<b>1.357%</b>	<b>(2,611)</b>	<b>5.581%</b>												
17																							
18	<b>Amortization of Property Losses</b>	<b>727</b>	<b>100.000%</b>	<b>18</b>	<b>2.486%</b>	<b>1</b>	<b>0.095%</b>	<b>10</b>	<b>1.364%</b>	<b>41</b>	<b>5.574%</b>												
19																							
20	State Income Tax Expense	(8,921)	100.000%	(161)	1.809%	(10)	0.117%	(86)	0.959%	(651)	7.297%												
21	Federal Income Tax Expense	(53,323)	100.000%	(965)	1.809%	(62)	0.117%	(511)	0.959%	(3,891)	7.297%												
22	Amortization of ITC	223	100.000%	6	2.487%	0	0.095%	3	1.365%	12	5.573%												
23	<b>Income Taxes</b>	<b>(62,022)</b>	<b>100.000%</b>	<b>(1,120)</b>	<b>1.806%</b>	<b>(73)</b>	<b>0.117%</b>	<b>(594)</b>	<b>0.957%</b>	<b>(4,530)</b>	<b>7.303%</b>												
24																							
25	<b>Total Operating Expenses</b>	<b>(626,182)</b>	<b>100.000%</b>	<b>(14,974)</b>	<b>2.391%</b>	<b>(601)</b>	<b>0.096%</b>	<b>(8,195)</b>	<b>1.309%</b>	<b>(36,210)</b>	<b>5.783%</b>												
26																							
27	<b>Customer</b>																						
28	Transmission O&M	(53)	100.000%	0	0.000%	0	0.000%	(24)	44.737%	0	0.000%												
29	Distribution O&M	(38,011)	100.000%	(67)	0.177%	(7)	0.018%	(9)	0.024%	(3,531)	9.291%												
30	Customer Account Expense	(101,768)	100.000%	(45)	0.044%	(7)	0.007%	(3)	0.003%	(10,331)	10.152%												
31	Customer Service & Info Expense	(28,179)	100.000%	(2)	0.006%	(0)	0.001%	(0)	0.000%	(2,467)	8.754%												
32	General & Administrative Expense	(51,908)	100.000%	(52)	0.100%	(6)	0.012%	(13)	0.025%	(5,103)	9.831%												
33	<b>Operating &amp; Maintenance Expense</b>	<b>(219,920)</b>	<b>100.000%</b>	<b>(166)</b>	<b>0.075%</b>	<b>(21)</b>	<b>0.009%</b>	<b>(49)</b>	<b>0.022%</b>	<b>(21,433)</b>	<b>9.746%</b>												
34																							
35	Depr Exp - Transmission	(261)	100.000%	0	0.000%	0	0.000%	(117)	44.737%	0	0.000%												



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-E1

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL				CILC-1D				CILC-1G				CILC-1T				GS(T)-1					
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1	Depr Exp - Distribution	(94,372)	100.000%	(299)	0.316%	(29)	0.030%	(39)	0.042%	(9,124)	9.668%												
2	Depr Exp - Intangible	(17,432)	100.000%	(17)	0.098%	(2)	0.012%	(4)	0.022%	(1,715)	9.838%												
3	Depr Exp - General	(9,713)	100.000%	(10)	0.098%	(1)	0.012%	(2)	0.022%	(955)	9.838%												
4	<b>Depreciation Expense</b>	<b>(121,778)</b>	<b>100.000%</b>	<b>(325)</b>	<b>0.267%</b>	<b>(32)</b>	<b>0.026%</b>	<b>(162)</b>	<b>0.133%</b>	<b>(11,795)</b>	<b>9.685%</b>												
5																							
6	Taxes Other Than Income - Other Taxes	(8,366)	100.000%	(8)	0.098%	(1)	0.012%	(2)	0.022%	(823)	9.838%												
7	Taxes Other Than Income - Real/Personal Prop	(30,065)	100.000%	(64)	0.213%	(6)	0.020%	(62)	0.207%	(2,831)	9.415%												
8	Taxes Other Than Income - Revenue Related	(323)	100.000%	(0)	0.114%	(0)	0.016%	(0)	0.071%	(35)	10.909%												
9	<b>Taxes Other Than Income Tax</b>	<b>(38,754)</b>	<b>100.000%</b>	<b>(73)</b>	<b>0.188%</b>	<b>(7)</b>	<b>0.018%</b>	<b>(64)</b>	<b>0.166%</b>	<b>(3,689)</b>	<b>9.519%</b>												
10																							
11	<b>Amortization of Property Losses</b>	<b>646</b>	<b>100.000%</b>	<b>1</b>	<b>0.202%</b>	<b>0</b>	<b>0.019%</b>	<b>1</b>	<b>0.189%</b>	<b>61</b>	<b>9.456%</b>												
12																							
13	State Income Tax Expense	(6,364)	100.000%	(8)	0.130%	(1)	0.021%	(8)	0.127%	(711)	11.168%												
14	Federal Income Tax Expense	(38,038)	100.000%	(49)	0.130%	(8)	0.021%	(48)	0.127%	(4,248)	11.168%												
15	Amortization of ITC	209	100.000%	0	0.213%	0	0.020%	0	0.207%	20	9.415%												
16	<b>Income Taxes</b>	<b>(44,193)</b>	<b>100.000%</b>	<b>(57)</b>	<b>0.130%</b>	<b>(9)</b>	<b>0.021%</b>	<b>(56)</b>	<b>0.127%</b>	<b>(4,939)</b>	<b>11.176%</b>												
17																							
18	<b>Total Operating Expenses</b>	<b>(423,999)</b>	<b>100.000%</b>	<b>(620)</b>	<b>0.146%</b>	<b>(69)</b>	<b>0.016%</b>	<b>(330)</b>	<b>0.078%</b>	<b>(41,794)</b>	<b>9.857%</b>												
19																							
20	<b>Lighting</b>																						
21	Distribution O&M	(14,740)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
22	General & Administrative Expense	(4,731)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
23	<b>Operating &amp; Maintenance Expense</b>	<b>(19,472)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
24																							
25	Depr Exp - Distribution	(22,356)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
26	Depr Exp - Intangible	(1,550)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
27	Depr Exp - General	(864)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
28	<b>Depreciation Expense</b>	<b>(24,769)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
29																							
30	Taxes Other Than Income - Other Taxes	(744)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
31	Taxes Other Than Income - Real/Personal Prop	(6,362)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
32	Taxes Other Than Income - Revenue Related	(67)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
33	<b>Taxes Other Than Income Tax</b>	<b>(7,173)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												
34																							
35	<b>Amortization of Property Losses</b>	<b>129</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>												

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		TOTAL RETAIL		CILC-1D		CILC-1G		CILC-1T		GS(T)-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																							
2	State Income Tax Expense	(1,613)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	(9,643)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Amortization of ITC	44	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	(11,212)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6																							
7	<b>Total Operating Expenses</b>	(62,497)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8																							
9																							
10	Note: Totals may not add due to rounding.																						
11																							
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>										
2	Production O&M - Steam	(43)	0.058%	(17,314)	23.221%	(7,022)	9.418%	(1,576)	2.114%	(106)	0.142%
3	Production O&M - Nuclear	(175)	0.055%	(72,805)	22.833%	(29,496)	9.250%	(6,437)	2.019%	(434)	0.136%
4	Production O&M - Other	(95)	0.057%	(38,651)	23.060%	(15,669)	9.349%	(3,477)	2.075%	(234)	0.140%
5	Transmission O&M	(28)	0.047%	(13,094)	21.859%	(5,290)	8.830%	(1,068)	1.782%	(82)	0.137%
6	Distribution O&M	(167)	0.057%	(52,168)	17.730%	(20,714)	7.040%	(3,789)	1.288%	(3)	0.001%
7	Customer Account Expense	(210)	0.193%	(4,364)	4.018%	(310)	0.285%	(39)	0.036%	(1)	0.001%
8	Customer Service & Info Expense	(62)	0.221%	(612)	2.172%	(18)	0.063%	(1)	0.003%	(0)	0.000%
9	General & Administrative Expense	(228)	0.075%	(56,899)	18.801%	(22,376)	7.394%	(4,691)	1.550%	(254)	0.084%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(1,008)</b>	<b>0.074%</b>	<b>(255,906)</b>	<b>18.892%</b>	<b>(100,895)</b>	<b>7.448%</b>	<b>(21,078)</b>	<b>1.556%</b>	<b>(1,115)</b>	<b>0.082%</b>
11											
12	Depr Exp - Production	(425)	0.047%	(199,242)	21.879%	(80,485)	8.838%	(16,245)	1.784%	(1,101)	0.121%
13	Depr Exp - Transmission	(57)	0.047%	(26,851)	21.832%	(10,846)	8.819%	(2,189)	1.780%	(196)	0.160%
14	Depr Exp - Distribution	(294)	0.060%	(80,233)	16.523%	(30,651)	6.312%	(5,589)	1.151%	(13)	0.003%
15	Depr Exp - Intangible	(75)	0.076%	(18,387)	18.729%	(7,224)	7.358%	(1,520)	1.548%	(82)	0.084%
16	Depr Exp - General	(42)	0.076%	(10,245)	18.729%	(4,025)	7.358%	(847)	1.548%	(46)	0.084%
17	<b>Depreciation Expense</b>	<b>(893)</b>	<b>0.053%</b>	<b>(334,957)</b>	<b>20.032%</b>	<b>(133,232)</b>	<b>7.968%</b>	<b>(26,391)</b>	<b>1.578%</b>	<b>(1,439)</b>	<b>0.086%</b>
18											
19	Taxes Other Than Income - Other Taxes	(36)	0.076%	(8,824)	18.729%	(3,467)	7.358%	(729)	1.548%	(40)	0.084%
20	Taxes Other Than Income - Real/Personal Prop	(272)	0.052%	(106,463)	20.216%	(42,585)	8.086%	(8,371)	1.590%	(433)	0.082%
21	Taxes Other Than Income - Revenue Related	(3)	0.074%	(890)	19.985%	(290)	6.525%	(59)	1.330%	(4)	0.081%
22	<b>Taxes Other Than Income Tax</b>	<b>(311)</b>	<b>0.054%</b>	<b>(116,176)</b>	<b>20.093%</b>	<b>(46,342)</b>	<b>8.015%</b>	<b>(9,160)</b>	<b>1.584%</b>	<b>(476)</b>	<b>0.082%</b>
23											
24	<b>Amortization of Property Losses</b>	<b>4</b>	<b>0.058%</b>	<b>1,180</b>	<b>19.081%</b>	<b>468</b>	<b>7.568%</b>	<b>92</b>	<b>1.481%</b>	<b>4</b>	<b>0.057%</b>
25											
26	<b>Gain or Loss on Sale of Plant</b>	<b>2</b>	<b>0.040%</b>	<b>1,222</b>	<b>21.214%</b>	<b>502</b>	<b>8.719%</b>	<b>95</b>	<b>1.656%</b>	<b>0</b>	<b>0.000%</b>
27											
28	State Income Tax Expense	(102)	0.100%	(19,881)	19.408%	(3,874)	3.782%	(868)	0.848%	(66)	0.064%
29	Federal Income Tax Expense	(611)	0.100%	(118,834)	19.408%	(23,156)	3.782%	(5,191)	0.848%	(393)	0.064%
30	Amortization of ITC	2	0.052%	741	20.216%	297	8.086%	58	1.590%	3	0.082%
31	<b>Income Taxes</b>	<b>(712)</b>	<b>0.100%</b>	<b>(137,974)</b>	<b>19.404%</b>	<b>(26,733)</b>	<b>3.760%</b>	<b>(6,001)</b>	<b>0.844%</b>	<b>(455)</b>	<b>0.064%</b>
32											
33	<b>Total Operating Expenses</b>	<b>(2,918)</b>	<b>0.068%</b>	<b>(842,612)</b>	<b>19.577%</b>	<b>(306,232)</b>	<b>7.115%</b>	<b>(62,443)</b>	<b>1.451%</b>	<b>(3,482)</b>	<b>0.081%</b>
34											
35											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(12)	0.045%	(5,919)	21.694%	(2,389)	8.758%	(474)	1.738%	(32)	0.118%												
3	Production O&M - Nuclear	(76)	0.045%	(36,457)	21.694%	(14,718)	8.758%	(2,921)	1.738%	(198)	0.118%												
4	Production O&M - Other	(33)	0.045%	(15,735)	21.694%	(6,352)	8.758%	(1,261)	1.738%	(86)	0.118%												
5	Transmission O&M	(25)	0.045%	(11,985)	21.694%	(4,838)	8.758%	(960)	1.738%	(65)	0.118%												
6	Distribution O&M	(95)	0.039%	(50,463)	20.896%	(20,554)	8.511%	(3,748)	1.552%	0	0.000%												
7	General & Administrative Expense	(67)	0.043%	(33,646)	21.269%	(13,612)	8.605%	(2,614)	1.652%	(112)	0.071%												
8	<b>Operating &amp; Maintenance Expense</b>	(308)	0.043%	(154,204)	21.334%	(62,465)	8.642%	(11,978)	1.657%	(493)	0.068%												
9																							
10	Depr Exp - Production	(379)	0.045%	(182,358)	21.694%	(73,620)	8.758%	(14,613)	1.738%	(991)	0.118%												
11	Depr Exp - Transmission	(51)	0.045%	(24,575)	21.694%	(9,921)	8.758%	(1,969)	1.738%	(134)	0.118%												
12	Depr Exp - Distribution	(138)	0.037%	(74,374)	20.163%	(29,990)	8.130%	(5,405)	1.465%	0	0.000%												
13	Depr Exp - Intangible	(21)	0.043%	(10,539)	21.277%	(4,265)	8.610%	(818)	1.652%	(35)	0.070%												
14	Depr Exp - General	(12)	0.043%	(5,872)	21.277%	(2,376)	8.610%	(456)	1.652%	(19)	0.070%												
15	<b>Depreciation Expense</b>	(601)	0.043%	(297,718)	21.267%	(120,173)	8.584%	(23,261)	1.662%	(1,179)	0.084%												
16																							
17	Taxes Other Than Income - Other Taxes	(10)	0.043%	(5,058)	21.277%	(2,047)	8.610%	(393)	1.652%	(17)	0.070%												
18	Taxes Other Than Income - Real/Personal Prop	(196)	0.043%	(97,302)	21.235%	(39,305)	8.578%	(7,586)	1.656%	(358)	0.078%												
19	Taxes Other Than Income - Revenue Related	(2)	0.057%	(734)	21.092%	(240)	8.888%	(47)	1.352%	(3)	0.073%												
20	<b>Taxes Other Than Income Tax</b>	(208)	0.043%	(103,093)	21.236%	(41,591)	8.567%	(8,026)	1.653%	(377)	0.078%												
21																							
22	<b>Amortization of Property Losses</b>	2	0.040%	974	20.806%	394	8.410%	74	1.578%	2	0.041%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	2	0.040%	1,222	21.214%	502	8.719%	95	1.656%	0	0.000%												
25																							
26	State Income Tax Expense	(70)	0.082%	(17,460)	20.413%	(3,430)	4.010%	(748)	0.875%	(50)	0.059%												
27	Federal Income Tax Expense	(418)	0.082%	(104,368)	20.413%	(20,501)	4.010%	(4,471)	0.875%	(301)	0.059%												
28	Amortization of ITC	1	0.043%	677	21.235%	274	8.578%	53	1.656%	2	0.078%												
29	<b>Income Taxes</b>	(487)	0.082%	(121,151)	20.409%	(23,657)	3.985%	(5,167)	0.870%	(348)	0.059%												
30																							
31	<b>Total Operating Expenses</b>	(1,600)	0.050%	(673,971)	21.119%	(246,990)	7.739%	(48,262)	1.512%	(2,395)	0.075%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(31)	0.066%	(11,395)	24.103%	(4,633)	9.799%	(1,102)	2.331%	(74)	0.157%												
35	Production O&M - Nuclear	(99)	0.066%	(36,348)	24.103%	(14,778)	9.799%	(3,515)	2.331%	(236)	0.157%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(62)	0.066%	(22,917)	24.103%	(9,317)	9.799%	(2,216)	2.331%	(149)	0.157%												
2	Transmission O&M	(3)	0.066%	(1,110)	24.103%	(451)	9.799%	(107)	2.331%	(7)	0.157%												
3	Customer Account Expense	0	0.000%	(590)	8.609%	(32)	0.471%	0	0.000%	0	0.000%												
4	General & Administrative Expense	(57)	0.065%	(21,135)	24.069%	(8,587)	9.779%	(2,042)	2.326%	(137)	0.156%												
5	<b>Operating &amp; Maintenance Expense</b>	(253)	0.064%	(93,493)	23.825%	(37,798)	9.632%	(8,983)	2.289%	(603)	0.154%												
6																							
7	Depr Exp - Production	(46)	0.066%	(16,884)	24.103%	(6,864)	9.799%	(1,633)	2.331%	(110)	0.157%												
8	Depr Exp - Transmission	(6)	0.066%	(2,275)	24.103%	(925)	9.799%	(220)	2.331%	(15)	0.157%												
9	Depr Exp - Intangible	(19)	0.065%	(7,139)	24.069%	(2,900)	9.779%	(690)	2.326%	(46)	0.156%												
10	Depr Exp - General	(11)	0.065%	(3,977)	24.069%	(1,616)	9.779%	(384)	2.326%	(26)	0.156%												
11	<b>Depreciation Expense</b>	(82)	0.066%	(30,275)	24.090%	(12,306)	9.792%	(2,927)	2.329%	(197)	0.156%												
12																							
13	Taxes Other Than Income - Other Taxes	(9)	0.065%	(3,426)	24.069%	(1,392)	9.779%	(331)	2.326%	(22)	0.156%												
14	Taxes Other Than Income - Real/Personal Prop	(21)	0.066%	(7,705)	24.095%	(3,132)	9.795%	(745)	2.330%	(50)	0.157%												
15	Taxes Other Than Income - Revenue Related	(0)	0.081%	(141)	24.268%	(50)	8.555%	(12)	2.050%	(1)	0.153%												
16	<b>Taxes Other Than Income Tax</b>	(31)	0.066%	(11,272)	24.089%	(4,574)	9.775%	(1,088)	2.325%	(73)	0.156%												
17																							
18	<b>Amortization of Property Losses</b>	0	0.066%	175	24.091%	71	9.792%	17	2.329%	1	0.156%												
19																							
20	State Income Tax Expense	(12)	0.132%	(2,153)	24.133%	(431)	4.832%	(116)	1.304%	(12)	0.130%												
21	Federal Income Tax Expense	(71)	0.132%	(12,868)	24.133%	(2,576)	4.832%	(696)	1.304%	(69)	0.130%												
22	Amortization of ITC	0	0.066%	54	24.095%	22	9.795%	5	2.330%	0	0.157%												
23	<b>Income Taxes</b>	(82)	0.133%	(14,968)	24.133%	(2,986)	4.814%	(807)	1.301%	(80)	0.130%												
24																							
25	<b>Total Operating Expenses</b>	(447)	0.071%	(149,833)	23.928%	(57,592)	9.197%	(13,788)	2.202%	(953)	0.152%												
26																							
27	<b>Customer</b>																						
28	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(10)	18.421%												
29	Distribution O&M	(72)	0.189%	(1,705)	4.485%	(160)	0.421%	(41)	0.109%	(3)	0.008%												
30	Customer Account Expense	(210)	0.206%	(3,774)	3.709%	(277)	0.273%	(39)	0.038%	(1)	0.001%												
31	Customer Service & Info Expense	(62)	0.221%	(612)	2.172%	(18)	0.063%	(1)	0.003%	(0)	0.000%												
32	General & Administrative Expense	(103)	0.198%	(2,118)	4.080%	(177)	0.340%	(35)	0.068%	(5)	0.009%												
33	<b>Operating &amp; Maintenance Expense</b>	(447)	0.203%	(8,209)	3.733%	(632)	0.287%	(117)	0.053%	(19)	0.009%												
34																							
35	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(48)	18.421%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11)									
		GSCU-1		GSD(T)-1		GSLD(T)-1		GSLD(T)-2		GSLD(T)-3	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Distribution	(156)	0.165%	(5,859)	6.209%	(661)	0.700%	(185)	0.196%	(13)	0.014%
2	Depr Exp - Intangible	(35)	0.199%	(709)	4.068%	(59)	0.338%	(12)	0.067%	(1)	0.008%
3	Depr Exp - General	(19)	0.199%	(395)	4.068%	(33)	0.338%	(7)	0.067%	(1)	0.008%
4	<b>Depreciation Expense</b>	(210)	0.172%	(6,964)	5.718%	(753)	0.618%	(203)	0.167%	(63)	0.052%
5											
6	Taxes Other Than Income - Other Taxes	(17)	0.199%	(340)	4.068%	(28)	0.338%	(6)	0.067%	(1)	0.008%
7	Taxes Other Than Income - Real/Personal Prop	(55)	0.184%	(1,456)	4.842%	(148)	0.492%	(40)	0.133%	(25)	0.083%
8	Taxes Other Than Income - Revenue Related	(1)	0.262%	(15)	4.521%	(1)	0.321%	(0)	0.078%	(0)	0.048%
9	<b>Taxes Other Than Income Tax</b>	(73)	0.188%	(1,811)	4.672%	(177)	0.457%	(46)	0.119%	(26)	0.067%
10											
11	<b>Amortization of Property Losses</b>	1	0.185%	31	4.767%	3	0.477%	1	0.127%	0	0.076%
12											
13	State Income Tax Expense	(21)	0.322%	(267)	4.201%	(13)	0.207%	(4)	0.063%	(4)	0.060%
14	Federal Income Tax Expense	(123)	0.322%	(1,598)	4.201%	(79)	0.207%	(24)	0.063%	(23)	0.060%
15	Amortization of ITC	0	0.184%	10	4.842%	1	0.492%	0	0.133%	0	0.083%
16	<b>Income Taxes</b>	(143)	0.323%	(1,855)	4.198%	(91)	0.205%	(28)	0.062%	(27)	0.060%
17											
18	<b>Total Operating Expenses</b>	(871)	0.205%	(18,808)	4.436%	(1,649)	0.389%	(392)	0.092%	(134)	0.032%
19											
20	<b>Lighting</b>										
21	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	General & Administrative Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	<b>Operating &amp; Maintenance Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24											
25	Depr Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Depr Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27	Depr Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
28	<b>Depreciation Expense</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29											
30	Taxes Other Than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes Other Than Income - Real/Personal Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Taxes Other Than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	<b>Taxes Other Than Income Tax</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34											
35	<b>Amortization of Property Losses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

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Prior Year Ended   /  /  

Historical Test Year Ended   /  /  

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1																					
2	State Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6																					
7	<b>Total Operating Expenses</b>	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8																					
9																					
10	Note: Totals may not add due to rounding.																				
11																					
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FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>																						
2	Production O&M - Steam	(60)	0.081%	(46)	0.062%	(7)	0.009%	(41,220)	55.284%	(263)	0.353%												
3	Production O&M - Nuclear	(253)	0.079%	(155)	0.048%	(27)	0.008%	(179,210)	56.204%	(888)	0.278%												
4	Production O&M - Other	(134)	0.080%	(94)	0.056%	(14)	0.009%	(93,301)	55.665%	(540)	0.322%												
5	Transmission O&M	(46)	0.076%	(10)	0.016%	(4)	0.007%	(34,991)	58.412%	(56)	0.094%												
6	Distribution O&M	(170)	0.058%	(792)	0.269%	(139)	0.047%	(178,590)	60.695%	(15,900)	5.404%												
7	Customer Account Expense	(5)	0.005%	(139)	0.128%	(15)	0.014%	(92,171)	84.859%	(339)	0.312%												
8	Customer Service & Info Expense	(0)	0.001%	(31)	0.110%	(1)	0.004%	(24,928)	88.460%	(52)	0.185%												
9	General & Administrative Expense	(195)	0.064%	(420)	0.139%	(61)	0.020%	(185,467)	61.284%	(5,515)	1.822%												
10	<b>Operating &amp; Maintenance Expense</b>	<b>(862)</b>	<b>0.064%</b>	<b>(1,687)</b>	<b>0.125%</b>	<b>(268)</b>	<b>0.020%</b>	<b>(829,877)</b>	<b>61.263%</b>	<b>(23,555)</b>	<b>1.739%</b>												
11																							
12	Depr Exp - Production	(694)	0.076%	(148)	0.016%	(65)	0.007%	(532,411)	58.464%	(859)	0.094%												
13	Depr Exp - Transmission	(94)	0.076%	(20)	0.016%	(9)	0.007%	(71,750)	58.340%	(116)	0.094%												
14	Depr Exp - Distribution	(289)	0.059%	(3,765)	0.775%	(262)	0.054%	(306,604)	63.140%	(21,377)	4.402%												
15	Depr Exp - Intangible	(63)	0.064%	(132)	0.135%	(20)	0.020%	(60,225)	61.345%	(1,814)	1.847%												
16	Depr Exp - General	(35)	0.064%	(74)	0.135%	(11)	0.020%	(33,555)	61.345%	(1,010)	1.847%												
17	<b>Depreciation Expense</b>	<b>(1,175)</b>	<b>0.070%</b>	<b>(4,138)</b>	<b>0.247%</b>	<b>(366)</b>	<b>0.022%</b>	<b>(1,004,545)</b>	<b>60.077%</b>	<b>(25,176)</b>	<b>1.506%</b>												
18																							
19	Taxes Other Than Income - Other Taxes	(30)	0.064%	(63)	0.135%	(9)	0.020%	(28,903)	61.345%	(870)	1.847%												
20	Taxes Other Than Income - Real/Personal Prop	(366)	0.069%	(1,071)	0.203%	(120)	0.023%	(316,467)	60.093%	(6,888)	1.308%												
21	Taxes Other Than Income - Revenue Related	(3)	0.072%	(11)	0.248%	(1)	0.018%	(2,755)	61.899%	(72)	1.612%												
22	<b>Taxes Other Than Income Tax</b>	<b>(399)</b>	<b>0.069%</b>	<b>(1,145)</b>	<b>0.198%</b>	<b>(130)</b>	<b>0.022%</b>	<b>(348,125)</b>	<b>60.209%</b>	<b>(7,830)</b>	<b>1.354%</b>												
23																							
24	<b>Amortization of Property Losses</b>	<b>4</b>	<b>0.065%</b>	<b>21</b>	<b>0.337%</b>	<b>2</b>	<b>0.034%</b>	<b>3,772</b>	<b>61.010%</b>	<b>138</b>	<b>2.226%</b>												
25																							
26	<b>Gain or Loss on Sale of Plant</b>	<b>4</b>	<b>0.075%</b>	<b>7</b>	<b>0.120%</b>	<b>3</b>	<b>0.053%</b>	<b>3,440</b>	<b>59.724%</b>	<b>40</b>	<b>0.698%</b>												
27																							
28	State Income Tax Expense	(78)	0.076%	(379)	0.370%	(9)	0.009%	(65,927)	64.361%	(1,656)	1.617%												
29	Federal Income Tax Expense	(464)	0.076%	(2,268)	0.370%	(52)	0.009%	(394,069)	64.361%	(9,898)	1.617%												
30	Amortization of ITC	3	0.069%	7	0.203%	1	0.023%	2,203	60.093%	48	1.308%												
31	<b>Income Taxes</b>	<b>(539)</b>	<b>0.076%</b>	<b>(2,640)</b>	<b>0.371%</b>	<b>(60)</b>	<b>0.008%</b>	<b>(457,793)</b>	<b>64.383%</b>	<b>(11,506)</b>	<b>1.618%</b>												
32																							
33	<b>Total Operating Expenses</b>	<b>(2,966)</b>	<b>0.069%</b>	<b>(9,583)</b>	<b>0.223%</b>	<b>(819)</b>	<b>0.019%</b>	<b>(2,633,129)</b>	<b>61.178%</b>	<b>(67,890)</b>	<b>1.577%</b>												
34																							
35																							



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>																						
2	Production O&M - Steam	(21)	0.076%	(3)	0.010%	(2)	0.007%	(16,071)	58.904%	(16)	0.059%												
3	Production O&M - Nuclear	(127)	0.076%	(17)	0.010%	(12)	0.007%	(98,990)	58.904%	(99)	0.059%												
4	Production O&M - Other	(55)	0.076%	(7)	0.010%	(5)	0.007%	(42,723)	58.904%	(43)	0.059%												
5	Transmission O&M	(42)	0.076%	(6)	0.010%	(4)	0.007%	(32,542)	58.904%	(32)	0.059%												
6	Distribution O&M	(153)	0.063%	(282)	0.117%	(121)	0.050%	(146,245)	60.559%	(1,648)	0.682%												
7	General & Administrative Expense	(111)	0.070%	(82)	0.052%	(38)	0.024%	(94,555)	59.774%	(479)	0.303%												
8	<b>Operating &amp; Maintenance Expense</b>	(508)	0.070%	(396)	0.055%	(181)	0.025%	(431,126)	59.647%	(2,317)	0.321%												
9																							
10	Depr Exp - Production	(636)	0.076%	(84)	0.010%	(58)	0.007%	(495,148)	58.904%	(493)	0.059%												
11	Depr Exp - Transmission	(86)	0.076%	(11)	0.010%	(8)	0.007%	(66,728)	58.904%	(66)	0.059%												
12	Depr Exp - Distribution	(211)	0.057%	(409)	0.111%	(176)	0.048%	(228,790)	62.026%	(2,386)	0.647%												
13	Depr Exp - Intangible	(35)	0.070%	(26)	0.053%	(12)	0.024%	(29,601)	59.759%	(152)	0.308%												
14	Depr Exp - General	(19)	0.070%	(15)	0.053%	(7)	0.024%	(16,493)	59.759%	(85)	0.308%												
15	<b>Depreciation Expense</b>	(986)	0.070%	(544)	0.039%	(261)	0.019%	(836,760)	59.773%	(3,182)	0.227%												
16																							
17	Taxes Other Than Income - Other Taxes	(17)	0.070%	(13)	0.053%	(6)	0.024%	(14,206)	59.759%	(73)	0.308%												
18	Taxes Other Than Income - Real/Personal Prop	(322)	0.070%	(204)	0.044%	(96)	0.021%	(274,171)	59.834%	(1,190)	0.260%												
19	Taxes Other Than Income - Revenue Related	(3)	0.073%	(2)	0.058%	(1)	0.016%	(2,164)	62.189%	(10)	0.282%												
20	<b>Taxes Other Than Income Tax</b>	(341)	0.070%	(218)	0.045%	(102)	0.021%	(290,541)	59.847%	(1,273)	0.262%												
21																							
22	<b>Amortization of Property Losses</b>	3	0.065%	4	0.077%	2	0.034%	2,841	60.705%	21	0.450%												
23																							
24	<b>Gain or Loss on Sale of Plant</b>	4	0.075%	7	0.120%	3	0.053%	3,440	59.724%	40	0.698%												
25																							
26	State Income Tax Expense	(66)	0.077%	(71)	0.084%	(7)	0.008%	(55,461)	64.840%	(280)	0.328%												
27	Federal Income Tax Expense	(392)	0.077%	(427)	0.084%	(41)	0.008%	(331,514)	64.840%	(1,676)	0.328%												
28	Amortization of ITC	2	0.070%	1	0.044%	1	0.021%	1,909	59.834%	8	0.260%												
29	<b>Income Taxes</b>	(455)	0.077%	(497)	0.084%	(47)	0.008%	(385,066)	64.867%	(1,948)	0.328%												
30																							
31	<b>Total Operating Expenses</b>	(2,282)	0.072%	(1,645)	0.052%	(587)	0.018%	(1,937,213)	60.702%	(8,658)	0.271%												
32																							
33	<b>Energy</b>																						
34	Production O&M - Steam	(39)	0.083%	(43)	0.091%	(5)	0.010%	(25,149)	53.195%	(247)	0.523%												
35	Production O&M - Nuclear	(126)	0.083%	(138)	0.091%	(15)	0.010%	(80,220)	53.195%	(789)	0.523%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(79)	0.083%	(87)	0.091%	(9)	0.010%	(50,578)	53.195%	(498)	0.523%												
2	Transmission O&M	(4)	0.083%	(4)	0.091%	(0)	0.010%	(2,449)	53.195%	(24)	0.523%												
3	Customer Account Expense	0	0.000%	(42)	0.606%	0	0.000%	(5,392)	78.738%	(175)	2.549%												
4	General & Administrative Expense	(73)	0.083%	(81)	0.092%	(9)	0.010%	(46,758)	53.250%	(463)	0.528%												
5	<b>Operating &amp; Maintenance Expense</b>	<b>(321)</b>	<b>0.082%</b>	<b>(395)</b>	<b>0.101%</b>	<b>(38)</b>	<b>0.010%</b>	<b>(210,545)</b>	<b>53.653%</b>	<b>(2,197)</b>	<b>0.560%</b>												
6																							
7	Depr Exp - Production	(58)	0.083%	(64)	0.091%	(7)	0.010%	(37,263)	53.195%	(367)	0.523%												
8	Depr Exp - Transmission	(8)	0.083%	(9)	0.091%	(1)	0.010%	(5,022)	53.195%	(49)	0.523%												
9	Depr Exp - Intangible	(25)	0.083%	(27)	0.092%	(3)	0.010%	(15,793)	53.250%	(157)	0.528%												
10	Depr Exp - General	(14)	0.083%	(15)	0.092%	(2)	0.010%	(8,799)	53.250%	(87)	0.528%												
11	<b>Depreciation Expense</b>	<b>(105)</b>	<b>0.083%</b>	<b>(115)</b>	<b>0.092%</b>	<b>(12)</b>	<b>0.010%</b>	<b>(66,878)</b>	<b>53.215%</b>	<b>(660)</b>	<b>0.525%</b>												
12																							
13	Taxes Other Than Income - Other Taxes	(12)	0.083%	(13)	0.092%	(1)	0.010%	(7,579)	53.250%	(75)	0.528%												
14	Taxes Other Than Income - Real/Personal Prop	(27)	0.083%	(29)	0.092%	(3)	0.010%	(17,015)	53.208%	(168)	0.524%												
15	Taxes Other Than Income - Revenue Related	(1)	0.087%	(1)	0.112%	(0)	0.009%	(322)	55.366%	(3)	0.567%												
16	<b>Taxes Other Than Income Tax</b>	<b>(39)</b>	<b>0.083%</b>	<b>(43)</b>	<b>0.092%</b>	<b>(5)</b>	<b>0.010%</b>	<b>(24,916)</b>	<b>53.247%</b>	<b>(246)</b>	<b>0.526%</b>												
17																							
18	<b>Amortization of Property Losses</b>	<b>1</b>	<b>0.083%</b>	<b>1</b>	<b>0.092%</b>	<b>0</b>	<b>0.010%</b>	<b>387</b>	<b>53.214%</b>	<b>4</b>	<b>0.525%</b>												
19																							
20	State Income Tax Expense	(9)	0.096%	(14)	0.158%	(0)	0.004%	(5,180)	58.063%	(54)	0.607%												
21	Federal Income Tax Expense	(51)	0.096%	(84)	0.158%	(2)	0.004%	(30,961)	58.063%	(324)	0.607%												
22	Amortization of ITC	0	0.083%	0	0.092%	0	0.010%	118	53.208%	1	0.524%												
23	<b>Income Taxes</b>	<b>(59)</b>	<b>0.096%</b>	<b>(98)</b>	<b>0.158%</b>	<b>(2)</b>	<b>0.004%</b>	<b>(36,022)</b>	<b>58.080%</b>	<b>(377)</b>	<b>0.607%</b>												
24																							
25	<b>Total Operating Expenses</b>	<b>(524)</b>	<b>0.084%</b>	<b>(651)</b>	<b>0.104%</b>	<b>(57)</b>	<b>0.009%</b>	<b>(337,974)</b>	<b>53.974%</b>	<b>(3,475)</b>	<b>0.555%</b>												
26																							
27	<b>Customer</b>																						
28	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												
29	Distribution O&M	(17)	0.045%	(28)	0.074%	(18)	0.047%	(32,346)	85.095%	0	0.000%												
30	Customer Account Expense	(5)	0.005%	(98)	0.096%	(15)	0.015%	(86,779)	85.271%	(165)	0.162%												
31	Customer Service & Info Expense	(0)	0.001%	(31)	0.110%	(1)	0.004%	(24,928)	88.460%	(52)	0.185%												
32	General & Administrative Expense	(11)	0.021%	(37)	0.072%	(14)	0.028%	(44,154)	85.062%	(63)	0.121%												
33	<b>Operating &amp; Maintenance Expense</b>	<b>(33)</b>	<b>0.015%</b>	<b>(194)</b>	<b>0.088%</b>	<b>(49)</b>	<b>0.022%</b>	<b>(188,206)</b>	<b>85.579%</b>	<b>(280)</b>	<b>0.127%</b>												
34																							
35	Depr Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/\_/

Historical Test Year Ended \_/\_/

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)	
		MET		OL-1		OS-2		RS(T)-1		SL-1													
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Distribution	(78)	0.083%	0	0.000%	(86)	0.091%	(77,813)	82.454%	0	0.000%												
2	Depr Exp - Intangible	(4)	0.021%	(13)	0.073%	(5)	0.027%	(14,831)	85.078%	(21)	0.123%												
3	Depr Exp - General	(2)	0.021%	(7)	0.073%	(3)	0.027%	(8,263)	85.078%	(12)	0.123%												
4	<b>Depreciation Expense</b>	<b>(84)</b>	<b>0.069%</b>	<b>(20)</b>	<b>0.016%</b>	<b>(93)</b>	<b>0.077%</b>	<b>(100,908)</b>	<b>82.862%</b>	<b>(33)</b>	<b>0.027%</b>												
5																							
6	Taxes Other Than income - Other Taxes	(2)	0.021%	(6)	0.073%	(2)	0.027%	(7,118)	85.078%	(10)	0.123%												
7	Taxes Other Than Income - Real/Personal Prop	(17)	0.057%	(3)	0.010%	(21)	0.069%	(25,280)	84.085%	(5)	0.017%												
8	Taxes Other Than Income - Revenue Related	(0)	0.051%	0	(0.079%)	(0)	0.049%	(269)	83.354%	(0)	0.073%												
9	<b>Taxes Other Than Income Tax</b>	<b>(19)</b>	<b>0.049%</b>	<b>(9)</b>	<b>0.023%</b>	<b>(23)</b>	<b>0.060%</b>	<b>(32,667)</b>	<b>84.293%</b>	<b>(16)</b>	<b>0.041%</b>												
10																							
11	<b>Amortization of Property Losses</b>	<b>0</b>	<b>0.054%</b>	<b>0</b>	<b>0.016%</b>	<b>0</b>	<b>0.065%</b>	<b>544</b>	<b>84.181%</b>	<b>0</b>	<b>0.028%</b>												
12																							
13	State Income Tax Expense	(3)	0.055%	(1)	0.021%	(1)	0.023%	(5,286)	83.060%	(2)	0.027%												
14	Federal Income Tax Expense	(21)	0.055%	(8)	0.021%	(9)	0.023%	(31,595)	83.060%	(10)	0.027%												
15	Amortization of ITC	0	0.057%	0	0.010%	0	0.069%	176	84.085%	0	0.017%												
16	<b>Income Taxes</b>	<b>(24)</b>	<b>0.055%</b>	<b>(9)</b>	<b>0.021%</b>	<b>(10)</b>	<b>0.023%</b>	<b>(36,704)</b>	<b>83.055%</b>	<b>(12)</b>	<b>0.027%</b>												
17																							
18	<b>Total Operating Expenses</b>	<b>(160)</b>	<b>0.038%</b>	<b>(232)</b>	<b>0.055%</b>	<b>(175)</b>	<b>0.041%</b>	<b>(357,942)</b>	<b>84.420%</b>	<b>(341)</b>	<b>0.080%</b>												
19																							
20	<b>Lighting</b>																						
21	Distribution O&M	0	0.000%	(482)	3.268%	0	0.000%	0	0.000%	(14,252)	96.688%												
22	General & Administrative Expense	0	0.000%	(220)	4.646%	0	0.000%	0	0.000%	(4,509)	95.310%												
23	<b>Operating &amp; Maintenance Expense</b>	<b>0</b>	<b>0.000%</b>	<b>(702)</b>	<b>3.603%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(18,762)</b>	<b>96.353%</b>												
24																							
25	Depr Exp - Distribution	0	0.000%	(3,356)	15.012%	0	0.000%	0	0.000%	(18,991)	84.949%												
26	Depr Exp - Intangible	0	0.000%	(66)	4.255%	0	0.000%	0	0.000%	(1,483)	95.702%												
27	Depr Exp - General	0	0.000%	(37)	4.255%	0	0.000%	0	0.000%	(826)	95.702%												
28	<b>Depreciation Expense</b>	<b>0</b>	<b>0.000%</b>	<b>(3,459)</b>	<b>13.964%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(21,301)</b>	<b>85.997%</b>												
29																							
30	Taxes Other Than Income - Other Taxes	0	0.000%	(32)	4.255%	0	0.000%	0	0.000%	(712)	95.702%												
31	Taxes Other Than Income - Real/Personal Prop	0	0.000%	(835)	13.121%	0	0.000%	0	0.000%	(5,525)	86.839%												
32	Taxes Other Than Income - Revenue Related	0	0.000%	(9)	12.884%	0	0.000%	0	0.000%	(58)	87.070%												
33	<b>Taxes Other Than Income Tax</b>	<b>0</b>	<b>0.000%</b>	<b>(875)</b>	<b>12.200%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(6,295)</b>	<b>87.760%</b>												
34																							
35	<b>Amortization of Property Losses</b>	<b>0</b>	<b>0.000%</b>	<b>16</b>	<b>12.738%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>113</b>	<b>87.222%</b>												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	MET		OL-1		OS-2		RS(T)-1		SL-1	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1											
2	State Income Tax Expense	0	0.000%	(293)	18.135%	0	0.000%	0	0.000%	(1,320)	81.810%
3	Federal Income Tax Expense	0	0.000%	(1,749)	18.135%	0	0.000%	0	0.000%	(7,889)	81.810%
4	Amortization of ITC	0	0.000%	6	13.121%	0	0.000%	0	0.000%	38	86.839%
5	<b>Income Taxes</b>	0	0.000%	(2,035)	18.155%	0	0.000%	0	0.000%	(9,170)	81.790%
6											
7	<b>Total Operating Expenses</b>	0	0.000%	(7,055)	11.288%	0	0.000%	0	0.000%	(55,415)	88.668%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Total Retail</b>						
2	Production O&M - Steam	(20)	0.027%	(8)	0.010%	(52)	0.069%
3	Production O&M - Nuclear	(81)	0.026%	(31)	0.010%	(205)	0.064%
4	Production O&M - Other	(44)	0.026%	(17)	0.010%	(113)	0.067%
5	Transmission O&M	(13)	0.022%	(5)	0.009%	(50)	0.084%
6	Distribution O&M	(50)	0.017%	(75)	0.026%	(5)	0.002%
7	Customer Account Expense	(17)	0.015%	(1)	0.001%	(2)	0.002%
8	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%
9	General & Administrative Expense	(66)	0.022%	(38)	0.013%	(126)	0.042%
10	<b>Operating &amp; Maintenance Expense</b>	<b>(297)</b>	<b>0.022%</b>	<b>(175)</b>	<b>0.013%</b>	<b>(552)</b>	<b>0.041%</b>
11							
12	Depr Exp - Production	(198)	0.022%	(83)	0.009%	(469)	0.051%
13	Depr Exp - Transmission	(27)	0.022%	(11)	0.009%	(159)	0.130%
14	Depr Exp - Distribution	(72)	0.015%	(111)	0.023%	(20)	0.004%
15	Depr Exp - Intangible	(22)	0.022%	(12)	0.012%	(41)	0.042%
16	Depr Exp - General	(12)	0.022%	(7)	0.012%	(23)	0.042%
17	<b>Depreciation Expense</b>	<b>(330)</b>	<b>0.020%</b>	<b>(225)</b>	<b>0.013%</b>	<b>(711)</b>	<b>0.043%</b>
18							
19	Taxes Other Than Income - Other Taxes	(10)	0.022%	(6)	0.012%	(20)	0.042%
20	Taxes Other Than Income - Real/Personal Prop	(104)	0.020%	(77)	0.015%	(223)	0.042%
21	Taxes Other Than Income - Revenue Related	(1)	0.027%	(1)	0.014%	(3)	0.078%
22	<b>Taxes Other Than Income Tax</b>	<b>(115)</b>	<b>0.020%</b>	<b>(84)</b>	<b>0.014%</b>	<b>(247)</b>	<b>0.043%</b>
23							
24	<b>Amortization of Property Losses</b>	<b>1</b>	<b>0.019%</b>	<b>1</b>	<b>0.019%</b>	<b>2</b>	<b>0.038%</b>
25							
26	<b>Gain or Loss on Sale of Plant</b>	<b>1</b>	<b>0.018%</b>	<b>2</b>	<b>0.036%</b>	<b>0</b>	<b>0.000%</b>
27							
28	State Income Tax Expense	(39)	0.038%	(15)	0.015%	(152)	0.148%
29	Federal Income Tax Expense	(231)	0.038%	(90)	0.015%	(906)	0.148%
30	Amortization of ITC	1	0.020%	1	0.015%	2	0.042%
31	<b>Income Taxes</b>	<b>(268)</b>	<b>0.038%</b>	<b>(105)</b>	<b>0.015%</b>	<b>(1,056)</b>	<b>0.149%</b>
32							
33	<b>Total Operating Expenses</b>	<b>(1,009)</b>	<b>0.023%</b>	<b>(585)</b>	<b>0.014%</b>	<b>(2,564)</b>	<b>0.060%</b>
34							
35							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	<b>Demand</b>														
2	Production O&M - Steam	(6)	0.021%	(2)	0.009%	(13)	0.049%								
3	Production O&M - Nuclear	(35)	0.021%	(15)	0.009%	(82)	0.049%								
4	Production O&M - Other	(15)	0.021%	(7)	0.009%	(36)	0.049%								
5	Transmission O&M	(12)	0.021%	(5)	0.009%	(27)	0.049%								
6	Distribution O&M	(44)	0.018%	(73)	0.030%	0	0.000%								
7	General & Administrative Expense	(31)	0.020%	(27)	0.017%	(47)	0.029%								
8	<b>Operating &amp; Maintenance Expense</b>	(143)	0.020%	(129)	0.018%	(205)	0.028%								
9															
10	Depr Exp - Production	(177)	0.021%	(76)	0.009%	(412)	0.049%								
11	Depr Exp - Transmission	(24)	0.021%	(10)	0.009%	(55)	0.049%								
12	Depr Exp - Distribution	(63)	0.017%	(101)	0.027%	0	0.000%								
13	Depr Exp - Intangible	(10)	0.020%	(9)	0.017%	(14)	0.029%								
14	Depr Exp - General	(5)	0.020%	(5)	0.017%	(8)	0.029%								
15	<b>Depreciation Expense</b>	(279)	0.020%	(200)	0.014%	(490)	0.035%								
16															
17	Taxes Other Than Income - Other Taxes	(5)	0.020%	(4)	0.017%	(7)	0.029%								
18	Taxes Other Than Income - Real/Personal Prop	(91)	0.020%	(71)	0.016%	(149)	0.032%								
19	Taxes Other Than Income - Revenue Related	(1)	0.026%	(1)	0.016%	(2)	0.060%								
20	<b>Taxes Other Than Income Tax</b>	(96)	0.020%	(76)	0.016%	(158)	0.033%								
21															
22	<b>Amortization of Property Losses</b>	1	0.019%	1	0.022%	1	0.017%								
23															
24	<b>Gain or Loss on Sale of Plant</b>	1	0.018%	2	0.036%	0	0.000%								
25															
26	State Income Tax Expense	(32)	0.037%	(14)	0.016%	(94)	0.110%								
27	Federal Income Tax Expense	(191)	0.037%	(81)	0.016%	(561)	0.110%								
28	Amortization of ITC	1	0.020%	0	0.016%	1	0.032%								
29	<b>Income Taxes</b>	(223)	0.037%	(94)	0.016%	(654)	0.110%								
30															
31	<b>Total Operating Expenses</b>	(739)	0.023%	(497)	0.016%	(1,505)	0.047%								
32															
33	<b>Energy</b>														
34	Production O&M - Steam	(14)	0.031%	(5)	0.011%	(38)	0.081%								
35	Production O&M - Nuclear	(46)	0.031%	(16)	0.011%	(122)	0.081%								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_/\_\_/\_\_

Historical Test Year Ended \_\_/\_\_/\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Production O&M - Other	(29)	0.031%	(10)	0.011%	(77)	0.081%								
2	Transmission O&M	(1)	0.031%	(0)	0.011%	(4)	0.081%								
3	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%								
4	General & Administrative Expense	(27)	0.031%	(9)	0.011%	(71)	0.081%								
5	<b>Operating &amp; Maintenance Expense</b>	(118)	0.030%	(42)	0.011%	(313)	0.080%								
6															
7	Depr Exp - Production	(21)	0.031%	(8)	0.011%	(57)	0.081%								
8	Depr Exp - Transmission	(3)	0.031%	(1)	0.011%	(8)	0.081%								
9	Depr Exp - Intangible	(9)	0.031%	(3)	0.011%	(24)	0.081%								
10	Depr Exp - General	(5)	0.031%	(2)	0.011%	(13)	0.081%								
11	<b>Depreciation Expense</b>	(38)	0.031%	(14)	0.011%	(102)	0.081%								
12															
13	Taxes Other Than Income - Other Taxes	(4)	0.031%	(2)	0.011%	(12)	0.081%								
14	Taxes Other Than Income - Real/Personal Prop	(10)	0.031%	(3)	0.011%	(26)	0.081%								
15	Taxes Other Than Income - Revenue Related	(0)	0.037%	(0)	0.011%	(1)	0.126%								
16	<b>Taxes Other Than Income Tax</b>	(14)	0.031%	(5)	0.011%	(38)	0.082%								
17															
18	<b>Amortization of Property Losses</b>	0	0.031%	0	0.011%	1	0.081%								
19															
20	State Income Tax Expense	(5)	0.061%	(1)	0.012%	(26)	0.288%								
21	Federal Income Tax Expense	(32)	0.061%	(6)	0.012%	(154)	0.288%								
22	Amortization of ITC	0	0.031%	0	0.011%	0	0.081%								
23	<b>Income Taxes</b>	(38)	0.061%	(7)	0.012%	(179)	0.289%								
24															
25	<b>Total Operating Expenses</b>	(208)	0.033%	(68)	0.011%	(631)	0.101%								
26															
27	<b>Customer</b>														
28	Transmission O&M	0	0.000%	0	0.000%	(20)	36.842%								
29	Distribution O&M	0	0.000%	(2)	0.006%	(5)	0.012%								
30	Customer Account Expense	(17)	0.016%	(1)	0.001%	(2)	0.002%								
31	Customer Service & Info Expense	(5)	0.019%	(0)	0.000%	(0)	0.000%								
32	General & Administrative Expense	(6)	0.012%	(1)	0.003%	(9)	0.017%								
33	<b>Operating &amp; Maintenance Expense</b>	(28)	0.013%	(4)	0.002%	(35)	0.016%								
34															
35	Depr Exp - Transmission	0	0.000%	0	0.000%	(96)	36.842%								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

Line No.	Methodology: 12CP and 1/13th Rate Base Component	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Depr Exp - Distribution	0	0.000%	(10)	0.011%	(20)	0.021%								
2	Depr Exp - Intangible	(2)	0.012%	(0)	0.003%	(3)	0.014%								
3	Depr Exp - General	(1)	0.012%	(0)	0.003%	(1)	0.014%								
4	<b>Depreciation Expense</b>	(3)	0.003%	(11)	0.009%	(120)	0.098%								
5															
6	Taxes Other Than Income - Other Taxes	(1)	0.012%	(0)	0.003%	(1)	0.014%								
7	Taxes Other Than Income - Real/Personal Prop	(1)	0.002%	(2)	0.008%	(49)	0.162%								
8	Taxes Other Than Income - Revenue Related	(0)	0.009%	(0)	0.006%	(1)	0.198%								
9	<b>Taxes Other Than Income Tax</b>	(2)	0.004%	(3)	0.007%	(51)	0.131%								
10															
11	<b>Amortization of Property Losses</b>	0	0.003%	0	0.007%	1	0.148%								
12															
13	State Income Tax Expense	(0)	0.004%	(0)	0.007%	(32)	0.504%								
14	Federal Income Tax Expense	(2)	0.004%	(3)	0.007%	(192)	0.504%								
15	Amortization of ITC	0	0.002%	0	0.008%	0	0.162%								
16	<b>Income Taxes</b>	(2)	0.004%	(3)	0.007%	(223)	0.506%								
17															
18	<b>Total Operating Expenses</b>	(35)	0.008%	(21)	0.005%	(428)	0.101%								
19															
20	<b>Lighting</b>														
21	Distribution O&M	(7)	0.044%	0	0.000%	0	0.000%								
22	General & Administrative Expense	(2)	0.044%	0	0.000%	0	0.000%								
23	<b>Operating &amp; Maintenance Expense</b>	(9)	0.044%	0	0.000%	0	0.000%								
24															
25	Depr Exp - Distribution	(9)	0.039%	0	0.000%	0	0.000%								
26	Depr Exp - Intangible	(1)	0.044%	0	0.000%	0	0.000%								
27	Depr Exp - General	(0)	0.044%	0	0.000%	0	0.000%								
28	<b>Depreciation Expense</b>	(10)	0.039%	0	0.000%	0	0.000%								
29															
30	Taxes Other Than Income - Other Taxes	(0)	0.044%	0	0.000%	0	0.000%								
31	Taxes Other Than Income - Real/Personal Prop	(3)	0.040%	0	0.000%	0	0.000%								
32	Taxes Other Than Income - Revenue Related	(0)	0.046%	0	0.000%	0	0.000%								
33	<b>Taxes Other Than Income Tax</b>	(3)	0.040%	0	0.000%	0	0.000%								
34															
35	<b>Amortization of Property Losses</b>	0	0.040%	0	0.000%	0	0.000%								



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended  / /

Historical Test Year Ended  / /

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

(\$000 WHERE APPLICABLE)

DOCKET NO.: 160021-EI

(1) (2) (3) (4) (5) (6) (7)

Line No.	Methodology: 12CP and 1/13th Rate Base Component	SL-2		SST-DST		SST-TST	
		Amount	Percent	Amount	Percent	Amount	Percent
1							
2	State Income Tax Expense	(1)	0.056%	0	0.000%	0	0.000%
3	Federal Income Tax Expense	(5)	0.056%	0	0.000%	0	0.000%
4	Amortization of ITC	0	0.040%	0	0.000%	0	0.000%
5	<b>Income Taxes</b>	(6)	0.056%	0	0.000%	0	0.000%
6							
7	<b>Total Operating Expenses</b>	(27)	0.044%	0	0.000%	0	0.000%
8							
9							
10	Note: Totals may not add due to rounding.						
11							
12							
13							
14							
15							
16							
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33							
34							
35							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /   
 Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - STEAM	2,204,716	100.000%	1,653,537	75.000%	551,179	25.000%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	102,078	100.000%	76,558	75.000%	25,519	25.000%	0	0.000%	0	0.000%
3		<b>Plant In Service - Steam</b>	<b>2,306,794</b>	<b>100.000%</b>	<b>1,730,096</b>	<b>75.000%</b>	<b>576,699</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,524,168	100.000%	2,643,126	75.000%	881,042	25.000%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,495,787	100.000%	1,121,840	75.000%	373,947	25.000%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	507,299	100.000%	380,474	75.000%	126,825	25.000%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,819,083	100.000%	1,364,312	75.000%	454,771	25.000%	0	0.000%	0	0.000%
9		<b>Plant In Service - Nuclear</b>	<b>7,346,336</b>	<b>100.000%</b>	<b>5,509,752</b>	<b>75.000%</b>	<b>1,836,584</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	11,011,694	100.000%	8,258,771	75.000%	2,752,924	25.000%	0	0.000%	0	0.000%
12		<b>Plant In Service - Other Production</b>	<b>11,011,694</b>	<b>100.000%</b>	<b>8,258,771</b>	<b>75.000%</b>	<b>2,752,924</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	4,436,535	100.000%	4,426,127	99.765%	0	0.000%	10,407	0.235%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	405,727	100.000%	304,295	75.000%	101,432	25.000%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	67,190	100.000%	67,033	99.765%	0	0.000%	158	0.235%	0	0.000%
17	102	ELECTRIC PLANT PURCHASED OR SOLD	136	100.000%	136	99.765%	0	0.000%	0	0.235%	0	0.000%
18		<b>Plant In Service - Transmission</b>	<b>4,909,588</b>	<b>100.000%</b>	<b>4,797,591</b>	<b>97.719%</b>	<b>101,432</b>	<b>2.066%</b>	<b>10,565</b>	<b>0.215%</b>	<b>0</b>	<b>0.000%</b>
19												
20	101 & 106	PLT IN SERV - DIST 360 - LAND	91,272	100.000%	91,272	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	196,193	100.000%	196,193	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	1,807,479	100.000%	1,807,479	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	1,934,496	100.000%	1,931,885	99.865%	0	0.000%	2,610	0.135%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	2,109,952	100.000%	2,107,297	99.874%	0	0.000%	2,655	0.126%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	1,767,240	100.000%	1,767,240	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	2,555,868	100.000%	2,555,868	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	2,196,472	100.000%	2,196,472	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,321,225	100.000%	0	0.000%	0	0.000%	1,321,225	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	883,843	100.000%	0	0.000%	0	0.000%	883,843	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	80,781	100.000%	0	0.000%	0	0.000%	0	0.000%	80,781	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	475,030	100.000%	0	0.000%	0	0.000%	0	0.000%	475,030	100.000%
32		<b>Plant In Service - Distribution</b>	<b>15,419,849</b>	<b>100.000%</b>	<b>12,653,705</b>	<b>82.061%</b>	<b>0</b>	<b>0.000%</b>	<b>2,210,334</b>	<b>14.334%</b>	<b>555,811</b>	<b>3.605%</b>
33												

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	325,165	100.000%	164,872	50.704%	97,422	29.961%	57,738	17.756%	5,133	1.579%
2	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	475,306	100.000%	240,999	50.704%	142,405	29.961%	84,397	17.756%	7,503	1.579%
3	101 & 106	PLT IN SERV - GEN PLT - OTHER	386,920	100.000%	196,184	50.704%	115,924	29.961%	68,703	17.756%	6,108	1.579%
4		<b>Plant In Service - General</b>	<b>1,187,390</b>	<b>100.000%</b>	<b>602,055</b>	<b>50.704%</b>	<b>355,752</b>	<b>29.961%</b>	<b>210,838</b>	<b>17.756%</b>	<b>18,745</b>	<b>1.579%</b>
5												
6	101 & 106	PLT IN SERV - INTANGIBLE	940,645	100.000%	476,946	50.704%	281,825	29.961%	167,025	17.756%	14,850	1.579%
7		<b>Plant In Service - Intangible</b>	<b>940,645</b>	<b>100.000%</b>	<b>476,946</b>	<b>50.704%</b>	<b>281,825</b>	<b>29.961%</b>	<b>167,025</b>	<b>17.756%</b>	<b>14,850</b>	<b>1.579%</b>
8												
9		<b>Electric Plant In Service</b>	<b>43,122,297</b>	<b>100.000%</b>	<b>34,028,915</b>	<b>78.913%</b>	<b>5,905,215</b>	<b>13.694%</b>	<b>2,598,762</b>	<b>6.026%</b>	<b>589,405</b>	<b>1.367%</b>
10												
11	108 & 111	ACC PRV DEPR - STEAM	(1,241,454)	100.000%	(931,090)	75.000%	(310,363)	25.000%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(224,058)	100.000%	(168,043)	75.000%	(56,014)	25.000%	0	0.000%	0	0.000%
13	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT ACC PROV DEPR - SURPLUS DISMANTLEMENT	(67,873)	100.000%	(50,905)	75.000%	(16,968)	25.000%	0	0.000%	0	0.000%
14	108 & 111	DEPR	138,800	100.000%	104,100	75.000%	34,700	25.000%	0	0.000%	0	0.000%
15	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,101,109)	100.000%	(825,832)	75.000%	(275,277)	25.000%	0	0.000%	0	0.000%
16	108 & 111	ACC PRV DEPR - ST LUCIE 1	(504,558)	100.000%	(378,419)	75.000%	(126,140)	25.000%	0	0.000%	0	0.000%
17	108 & 111	ACC PRV DEPR - ST LUCIE COM	(229,686)	100.000%	(172,264)	75.000%	(57,421)	25.000%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - ST LUCIE 2	(657,104)	100.000%	(492,828)	75.000%	(164,276)	25.000%	0	0.000%	0	0.000%
19	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(1,545,466)	100.000%	(1,159,099)	75.000%	(386,366)	25.000%	0	0.000%	0	0.000%
20	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(153,795)	100.000%	(115,346)	75.000%	(38,449)	25.000%	0	0.000%	0	0.000%
21		<b>Accum Depreciation - Production</b>	<b>(5,586,302)</b>	<b>100.000%</b>	<b>(4,189,726)</b>	<b>75.000%</b>	<b>(1,396,575)</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
22												
23	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,539,397)	100.000%	(1,535,786)	99.765%	0	0.000%	(3,611)	0.235%	0	0.000%
24	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(79,938)	100.000%	(59,953)	75.000%	(19,984)	25.000%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(31,531)	100.000%	(31,457)	99.765%	0	0.000%	(74)	0.235%	0	0.000%
26		<b>Accum Depreciation - Transmission</b>	<b>(1,650,866)</b>	<b>100.000%</b>	<b>(1,627,196)</b>	<b>98.566%</b>	<b>(19,984)</b>	<b>1.211%</b>	<b>(3,685)</b>	<b>0.223%</b>	<b>0</b>	<b>0.000%</b>
27												
28	108 & 111	ACC PRV DEPR - DIST 360 - LAND	15	100.000%	15	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(56,014)	100.000%	(56,014)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(546,673)	100.000%	(546,673)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(603,821)	100.000%	(603,006)	99.865%	0	0.000%	(815)	0.135%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(767,960)	100.000%	(766,994)	99.874%	0	0.000%	(966)	0.126%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(381,638)	100.000%	(381,638)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(782,425)	100.000%	(782,425)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(985,151)	100.000%	(985,151)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(449,197)	100.000%	0	0.000%	0	0.000%	(449,197)	100.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(294,507)	100.000%	0	0.000%	0	0.000%	(294,507)	100.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(34,070)	100.000%	0	0.000%	0	0.000%	0	0.000%	(34,070)	100.000%
6	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(180,389)	100.000%	0	0.000%	0	0.000%	0	0.000%	(180,389)	100.000%
7		<b>Accum Depreciation - Distribution</b>	<b>(5,081,831)</b>	<b>100.000%</b>	<b>(4,121,887)</b>	<b>81.110%</b>	<b>0</b>	<b>0.000%</b>	<b>(745,485)</b>	<b>14.670%</b>	<b>(214,459)</b>	<b>4.220%</b>
8												
9	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(148,355)	100.000%	(75,222)	50.704%	(44,448)	29.961%	(26,343)	17.756%	(2,342)	1.579%
10	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(123,026)	100.000%	(62,379)	50.704%	(36,860)	29.961%	(21,845)	17.756%	(1,942)	1.579%
11	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(167,488)	100.000%	(84,923)	50.704%	(50,181)	29.961%	(29,740)	17.756%	(2,644)	1.579%
12		<b>Accum Depreciation - General Plant</b>	<b>(438,869)</b>	<b>100.000%</b>	<b>(222,524)</b>	<b>50.704%</b>	<b>(131,489)</b>	<b>29.961%</b>	<b>(77,927)</b>	<b>17.756%</b>	<b>(6,928)</b>	<b>1.579%</b>
13												
14	108 & 111	ACC PRV DEPR - INTANGIBLE	(310,111)	100.000%	(157,239)	50.704%	(92,912)	29.961%	(55,065)	17.756%	(4,896)	1.579%
15	108 & 111	ACC PRV DEPR - ITC INTEREST										
15	108 & 111	SYNCHRONIZATION	(6,559)	100.000%	(3,326)	50.704%	(1,965)	29.961%	(1,165)	17.756%	(104)	1.579%
16		<b>Accum Depreciation - Intangible</b>	<b>(316,671)</b>	<b>100.000%</b>	<b>(160,565)</b>	<b>50.704%</b>	<b>(94,877)</b>	<b>29.961%</b>	<b>(56,229)</b>	<b>17.756%</b>	<b>(4,999)</b>	<b>1.579%</b>
17												
18		<b>Accum Depreciation &amp; Amortization</b>	<b>(13,074,538)</b>	<b>100.000%</b>	<b>(10,321,899)</b>	<b>78.947%</b>	<b>(1,642,926)</b>	<b>12.566%</b>	<b>(883,327)</b>	<b>6.756%</b>	<b>(226,386)</b>	<b>1.732%</b>
19												
20		<b>Net Plant In Service</b>	<b>30,047,759</b>	<b>100.000%</b>	<b>23,707,016</b>	<b>78.898%</b>	<b>4,262,289</b>	<b>14.185%</b>	<b>1,715,435</b>	<b>5.709%</b>	<b>363,019</b>	<b>1.208%</b>
21												
22	105	PLT FUTURE USE - OTH PRODUCTION	90,391	100.000%	67,794	75.000%	22,598	25.000%	0	0.000%	0	0.000%
23	105	PLT FUTURE USE - TRANSMISSION	65,820	100.000%	65,666	99.765%	0	0.000%	154	0.235%	0	0.000%
24	105	PLT FUTURE USE - DISTRIBUTION	44,398	100.000%	44,398	100.000%	0	0.000%	0	0.000%	0	0.000%
25	105	PLT FUTURE USE - GENERAL	32,706	100.000%	16,583	50.704%	9,799	29.961%	5,807	17.756%	516	1.579%
26		<b>Plant Held For Future Use</b>	<b>233,315</b>	<b>100.000%</b>	<b>194,440</b>	<b>83.338%</b>	<b>32,397</b>	<b>13.885%</b>	<b>5,962</b>	<b>2.555%</b>	<b>516</b>	<b>0.221%</b>
27												
28	107	CWIP - STEAM	19,784	100.000%	14,838	75.000%	4,946	25.000%	0	0.000%	0	0.000%
29	107	CWIP - NUCL - TURKEY POINT	110,525	100.000%	82,894	75.000%	27,631	25.000%	0	0.000%	0	0.000%
30	107	CWIP - OTH PRODUCTION - GT	111,626	100.000%	83,720	75.000%	27,907	25.000%	0	0.000%	0	0.000%
31		<b>CWIP - Production</b>	<b>241,935</b>	<b>100.000%</b>	<b>181,451</b>	<b>75.000%</b>	<b>60,484</b>	<b>25.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
32												
33	107	CWIP - TRANSMISSION	187,232	100.000%	186,793	99.765%	0	0.000%	439	0.235%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>CWIP - Transmission</b>	187,232	100.000%	186,793	99.765%	0	0.000%	439	0.235%	0	0.000%
2												
3	107	CWIP - DISTRIBUTION	138,968	100.000%	120,972	87.051%	0	0.000%	12,682	9.126%	5,314	3.824%
4		<b>CWIP - Distribution</b>	138,968	100.000%	120,972	87.051%	0	0.000%	12,682	9.126%	5,314	3.824%
5												
6	107	CWIP - INTANGIBLE PLANT	113,173	100.000%	57,383	50.704%	33,907	29.961%	20,095	17.756%	1,787	1.579%
7	107	CWIP - GENERAL - TRANSP EQ	66,679	100.000%	33,809	50.704%	19,978	29.961%	11,840	17.756%	1,053	1.579%
8		<b>CWIP - General &amp; Intangible</b>	179,852	100.000%	91,192	50.704%	53,885	29.961%	31,935	17.756%	2,839	1.579%
9												
10		<b>Construction Work in Progress</b>	747,987	100.000%	580,409	77.596%	114,369	15.290%	45,056	6.024%	8,153	1.090%
11												
12	120.1	NUCLEAR FUEL IN PROCESS	406,622	100.000%	0	0.000%	406,622	100.000%	0	0.000%	0	0.000%
13	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	765,944	100.000%	0	0.000%	765,944	100.000%	0	0.000%	0	0.000%
14	120.4	SPENT NUCLEAR FUEL	57,537	100.000%	0	0.000%	57,537	100.000%	0	0.000%	0	0.000%
15	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(600,028)	100.000%	0	0.000%	(600,028)	100.000%	0	0.000%	0	0.000%
16		<b>Net Nuclear Fuel</b>	630,075	100.000%	0	0.000%	630,075	100.000%	0	0.000%	0	0.000%
17												
18		<b>Total Utility Plant</b>	31,659,136	100.000%	24,481,865	77.330%	5,039,130	15.917%	1,766,453	5.580%	371,688	1.174%
19												
20	131	CASH	824	100.000%	442	53.659%	236	28.669%	134	16.235%	12	1.437%
21	134	OTHER SPECIAL DEPOSITS	2,073	100.000%	1,112	53.659%	594	28.669%	337	16.235%	30	1.437%
22	135	WORKING FUNDS	3	100.000%	2	53.659%	1	28.669%	1	16.235%	0	1.437%
23	142	CUSTOMER ACCOUNTS RECEIVABLE	647,462	100.000%	347,419	53.659%	185,621	28.669%	105,116	16.235%	9,307	1.437%
24	143	OTH ACCTS REC - MISC	110,733	100.000%	59,418	53.659%	31,746	28.669%	17,977	16.235%	1,592	1.437%
25	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,041)	100.000%	0	0.000%	(6,041)	100.000%	0	0.000%	0	0.000%
26	151 & 152	FUEL STOCK	314,252	100.000%	0	0.000%	314,252	100.000%	0	0.000%	0	0.000%
27	154	PLANT MATERIALS & OPERATING SUPPLIES	465,700	100.000%	367,496	78.913%	63,773	13.694%	28,065	6.026%	6,365	1.367%
28	163	STORES EXPENSE	1,771	100.000%	1,398	78.913%	243	13.694%	107	6.026%	24	1.367%
29	165	PREPAYMENTS - GENERAL	59,810	100.000%	32,093	53.659%	17,147	28.669%	9,710	16.235%	860	1.437%
30	165	PREPAYMENTS - FRANCHISE TAXES	21,639	100.000%	11,611	53.659%	6,204	28.669%	3,513	16.235%	311	1.437%
31	172 & 173	RENTS RECEIVABLE	5,786	100.000%	3,105	53.659%	1,659	28.669%	939	16.235%	83	1.437%
32	173	ACCRUED UTILITY REVENUES - FPSC	228,510	100.000%	122,615	53.659%	65,511	28.669%	37,099	16.235%	3,285	1.437%
33	175	MISC CUR & ACC ASSTS - DERIVATIVE	4,978	100.000%	0	0.000%	4,978	100.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

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Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>Working Capital - Current &amp; Accrued Assets</b>	1,857,502	100.000%	946,711	50.967%	685,925	36.927%	202,997	10.929%	21,868	1.177%
2												
3	182	OTH REG ASSETS - OTHER	13,515	100.000%	7,252	53.659%	3,875	28.669%	2,194	16.235%	194	1.437%
4	182	OTH REG ASSETS - CEDAR BAY - BASE	5,328	100.000%	3,996	75.000%	1,332	25.000%	0	0.000%	0	0.000%
5	182	OTH REG ASSETS - INT EXP - FIN 48	335	100.000%	180	53.659%	96	28.669%	54	16.235%	5	1.437%
6	182	OTH REG ASSETS - NUCLEAR COST RECOVERY	61,159	100.000%	45,869	75.000%	15,290	25.000%	0	0.000%	0	0.000%
7	182	OTH REG ASSETS - DERIVATIVES	218,232	100.000%	0	0.000%	218,232	100.000%	0	0.000%	0	0.000%
8	182	OTH REG ASSETS - UNDERREC ECCR	200	100.000%	107	53.659%	57	28.669%	32	16.235%	3	1.437%
9	182	OTH REG ASSETS - UNDERREC FUEL - FPSC	18	100.000%	10	53.659%	5	28.669%	3	16.235%	0	1.437%
10	182	OTH REG ASSETS - UNDERREC ECCR	117	100.000%	63	53.659%	34	28.669%	19	16.235%	2	1.437%
11	182	OTH REG ASSETS - CONVERT ITC DEP LSS	42,653	100.000%	22,887	53.659%	12,228	28.669%	6,925	16.235%	613	1.437%
12		<b>Working Capital - Other Non-Current Assets</b>	341,556	100.000%	80,363	23.529%	251,148	73.531%	9,228	2.702%	817	0.239%
13												
14	183	PRELIM SURVEY & INVEST CHARG & R/W	8,606	100.000%	4,618	53.659%	2,467	28.669%	1,397	16.235%	124	1.437%
15	184	CLEARING ACCOUNTS - OTHER	0	100.000%	0	53.659%	0	28.669%	0	16.235%	0	1.437%
16	186	MISC DEF DEB - OTHER	21,727	100.000%	11,658	53.659%	6,229	28.669%	3,527	16.235%	312	1.437%
17	186	MISC DEF DEB - FIN 48 - INTEREST REC	948	100.000%	509	53.659%	272	28.669%	154	16.235%	14	1.437%
18	186	MISC DEF DEB - STORM MAINTENANCE	93,826	100.000%	74,041	78.913%	12,849	13.694%	5,654	6.026%	1,282	1.367%
19	186	MISC DEF DEB - STORM MAINT - OFFSET	(93,826)	100.000%	(74,041)	78.913%	(12,849)	13.694%	(5,654)	6.026%	(1,282)	1.367%
20	186	MISC DEF DEB - DEF PENSION DEBIT	1,290,218	100.000%	654,193	50.704%	386,560	29.961%	229,097	17.756%	20,368	1.579%
21	186	MISC DEF DEB - SJRPP	32,066	100.000%	24,049	75.000%	8,016	25.000%	0	0.000%	0	0.000%
22		<b>Working Capital - Deferred Debits</b>	1,353,565	100.000%	695,027	51.348%	403,544	29.813%	234,175	17.301%	20,818	1.538%
23												
24		<b>Working Capital - Assets</b>	3,552,622	100.000%	1,722,102	48.474%	1,340,617	37.736%	446,400	12.565%	43,503	1.225%
25												
26	228	ACCUM PRV INJ & DAM - WORKERS COMP	(18,962)	100.000%	(9,614)	50.704%	(5,681)	29.961%	(3,367)	17.756%	(299)	1.579%
27	228	ACC PRV PEN/BENFS - POST RETIR BENEF	(209,633)	100.000%	(106,293)	50.704%	(62,808)	29.961%	(37,223)	17.756%	(3,309)	1.579%
28	228	ACC MISC OPER PRV - MISC OPER RESERV	(124,890)	100.000%	(67,014)	53.659%	(35,805)	28.669%	(20,276)	16.235%	(1,795)	1.437%
29	228	ACC MISC OPER PRV - NUCL MAINT RSV	(4,912)	100.000%	(3,684)	75.000%	(1,228)	25.000%	0	0.000%	0	0.000%
30	228	ACC MISC OPER PRV - DEF COMPENSAT	(7,526)	100.000%	(3,816)	50.704%	(2,255)	29.961%	(1,336)	17.756%	(119)	1.579%
31	230	OTH NON CURRENT LIABILITY - OTHER	(107)	100.000%	(57)	53.659%	(31)	28.669%	(17)	16.235%	(2)	1.437%
32		<b>Working Capital - Other Non-Current Liabilities</b>	(366,030)	100.000%	(190,478)	52.039%	(107,807)	29.453%	(62,220)	16.999%	(5,524)	1.509%
33												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	232	ACCTS PAY - GENERAL	(537,935)	100.000%	(288,648)	53.659%	(154,220)	28.669%	(87,334)	16.235%	(7,732)	1.437%
2	234	ACCTS PAYABLE - ASSOC COMPANIES	(29,277)	100.000%	(15,710)	53.659%	(8,394)	28.669%	(4,753)	16.235%	(421)	1.437%
3	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(62)	100.000%	(33)	53.659%	(18)	28.669%	(10)	16.235%	(1)	1.437%
4	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(69,280)	100.000%	(37,175)	53.659%	(19,862)	28.669%	(11,248)	16.235%	(996)	1.437%
5	236	TAXES ACCRUED - STATE INCOME TAXES	(4,036)	100.000%	(2,166)	53.659%	(1,157)	28.669%	(655)	16.235%	(58)	1.437%
6	236	TAXES ACCRUED - PERSONAL PROPERTY	(188,086)	100.000%	(148,396)	78.898%	(26,680)	14.185%	(10,738)	5.709%	(2,272)	1.208%
7	236	TAXES ACCRUED - REVENUE TAXES	(114,927)	100.000%	(61,668)	53.659%	(32,948)	28.669%	(18,658)	16.235%	(1,652)	1.437%
8	236	TAXES ACCRUED - OTHER	(8,248)	100.000%	(4,426)	53.659%	(2,365)	28.669%	(1,339)	16.235%	(119)	1.437%
9	237	INTEREST ACCR ON LONG - TERM DEBT	(113,544)	100.000%	(60,926)	53.659%	(32,552)	28.669%	(18,434)	16.235%	(1,632)	1.437%
10	237	INTEREST ACCR ON LTD - STORM SECUR	(2,234)	100.000%	(1,918)	85.842%	(11)	0.499%	(244)	10.925%	(61)	2.734%
11	237	INTEREST ACCR ON CUST DEPOSITS	(4,694)	100.000%	(2,519)	53.659%	(1,346)	28.669%	(762)	16.235%	(67)	1.437%
12	241	TAX COLLECTIONS PAYABLE	(84,062)	100.000%	(45,107)	53.659%	(24,100)	28.669%	(13,648)	16.235%	(1,208)	1.437%
13	242	MISC CURR & ACC LIAB - OTHER	(435,187)	100.000%	(233,515)	53.659%	(124,764)	28.669%	(70,653)	16.235%	(6,256)	1.437%
14	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(4,124)	100.000%	(3,254)	78.913%	(565)	13.694%	(249)	6.026%	(56)	1.367%
15	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,373)	100.000%	(3,368)	99.865%	0	0.000%	(5)	0.135%	0	0.000%
16	242	MISC CURRENT LIAB - DERIVATIVES	(223,210)	100.000%	0	0.000%	(223,210)	100.000%	0	0.000%	0	0.000%
17		<b>Working Capital - Current &amp; Accrued Liabilities</b>	<b>(1,822,279)</b>	<b>100.000%</b>	<b>(908,828)</b>	<b>49.873%</b>	<b>(652,190)</b>	<b>35.790%</b>	<b>(238,728)</b>	<b>13.101%</b>	<b>(22,532)</b>	<b>1.236%</b>
18												
19	252	CUSTOMER ADVANCES FOR CONSTRUCT	(2,826)	100.000%	(1,516)	53.659%	(810)	28.669%	(459)	16.235%	(41)	1.437%
20	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(2,485)	100.000%	(1,333)	53.659%	(712)	28.669%	(403)	16.235%	(36)	1.437%
21	253	OTH DEF CREDITS - STORM LIABILITIES	(4,832)	100.000%	(3,813)	78.913%	(662)	13.694%	(291)	6.026%	(66)	1.367%
22	253	OTH DEF CREDITS - OTHER	(128,036)	100.000%	(68,702)	53.659%	(36,707)	28.669%	(20,787)	16.235%	(1,840)	1.437%
23	253	OTH DEF CREDITS - DEF SJRPP INT	(13,392)	100.000%	(10,044)	75.000%	(3,348)	25.000%	0	0.000%	0	0.000%
24	254	OTH REG LIAB - OTHER	(11)	100.000%	(6)	53.659%	(3)	28.669%	(2)	16.235%	(0)	1.437%
25	254	OTH REG LIAB - TAX AUDIT REFUND INT	(105)	100.000%	(57)	53.659%	(30)	28.669%	(17)	16.235%	(2)	1.437%
26	254	OTH REG LIAB - DEF GAIN LAND SALES	(29,878)	100.000%	(16,032)	53.659%	(8,566)	28.669%	(4,851)	16.235%	(429)	1.437%
27	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(948)	100.000%	(509)	53.659%	(272)	28.669%	(154)	16.235%	(14)	1.437%
28	254	OTH REG LIAB - NUCLEAR COST RECOVERY	(90,003)	100.000%	(67,502)	75.000%	(22,501)	25.000%	0	0.000%	0	0.000%
29	254	OTH REG LIAB - NUCLEAR AMORT	0	100.000%	0	75.000%	0	25.000%	0	0.000%	0	0.000%
30	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(85,306)	100.000%	(45,774)	53.659%	(24,456)	28.669%	(13,849)	16.235%	(1,226)	1.437%
31	254	OTH REG LIAB - OVERRECOV FUEL REVS FPSC	(37,260)	100.000%	(19,993)	53.659%	(10,682)	28.669%	(6,049)	16.235%	(536)	1.437%
32	254	OTH REG LIAB - OVERRECOV ECCR REVS	(6,022)	100.000%	(3,231)	53.659%	(1,726)	28.669%	(978)	16.235%	(87)	1.437%
33	254	OTH REG LIAB - OVERRECOV ECCR REVS	(48,644)	100.000%	(26,102)	53.659%	(13,946)	28.669%	(7,897)	16.235%	(699)	1.437%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			1	256	DEF GAINS FUTURE USE	(37,587)	100.000%	(20,168)	53.659%	(10,776)	28.669%	(6,102)
2		<b>Working Capital - Deferred Credits</b>	(487,334)	100.000%	(284,782)	58.437%	(135,196)	27.742%	(61,839)	12.689%	(5,515)	1.132%
3												
4		<b>Working Capital - Liabilities</b>	(2,675,642)	100.000%	(1,384,089)	51.729%	(895,194)	33.457%	(362,788)	13.559%	(33,572)	1.255%
5												
6		<b>Working Capital - Net</b>	876,981	100.000%	338,013	38.543%	445,424	50.791%	83,613	9.534%	9,931	1.132%
7												
8		<b>Total Rate Base</b>	32,536,116	100.000%	24,819,878	76.284%	5,484,553	16.857%	1,850,066	5.686%	381,619	1.173%
9												

Note: Totals may not add due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	101 & 106	PLT IN SERV - STEAM	2,204,716	100.000%	2,035,123	92.308%	169,594	7.692%	0	0.000%	0	0.000%
2	114	PLT IN SERV - ACQ ADJ SCHERER 4	102,078	100.000%	94,226	92.308%	7,852	7.692%	0	0.000%	0	0.000%
3		<b>Plant In Service - Steam</b>	2,306,794	100.000%	2,129,348	92.308%	177,446	7.692%	0	0.000%	0	0.000%
4												
5	101 & 106	PLT IN SERV - NUCLEAR - TURKEY PT	3,524,168	100.000%	3,253,078	92.308%	271,090	7.692%	0	0.000%	0	0.000%
6	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 1	1,495,787	100.000%	1,380,726	92.308%	115,061	7.692%	0	0.000%	0	0.000%
7	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE COM	507,299	100.000%	468,276	92.308%	39,023	7.692%	0	0.000%	0	0.000%
8	101 & 106	PLT IN SERV - NUCLEAR - ST LUCIE 2	1,819,083	100.000%	1,679,153	92.308%	139,929	7.692%	0	0.000%	0	0.000%
9		<b>Plant In Service - Nuclear</b>	7,346,336	100.000%	6,781,233	92.308%	565,103	7.692%	0	0.000%	0	0.000%
10												
11	101 & 106	PLT IN SERV - OTHER PRODUCTION	11,011,694	100.000%	10,164,641	92.308%	847,053	7.692%	0	0.000%	0	0.000%
12		<b>Plant In Service - Other Production</b>	11,011,694	100.000%	10,164,641	92.308%	847,053	7.692%	0	0.000%	0	0.000%
13												
14	101 & 106	PLT IN SERV - TRANSMISSION	4,436,535	100.000%	4,085,656	92.091%	340,471	7.674%	10,407	0.235%	0	0.000%
15	101 & 106	PLT IN SERV - TRANSMISSION - GSU	405,727	100.000%	374,517	92.308%	31,210	7.692%	0	0.000%	0	0.000%
16	101 & 106	PLT IN SERV - TRANSMISSION - OTHER	67,190	100.000%	61,876	92.091%	5,156	7.674%	158	0.235%	0	0.000%
17	102	ELECTRIC PLANT PURCHASED OR SOLD	136	100.000%	125	92.091%	10	7.674%	0	0.235%	0	0.000%
18		<b>Plant In Service - Transmission</b>	4,909,588	100.000%	4,522,174	92.109%	376,848	7.676%	10,565	0.215%	0	0.000%
19												
20	101 & 106	PLT IN SERV - DIST 360 - LAND	91,272	100.000%	91,272	100.000%	0	0.000%	0	0.000%	0	0.000%
21	101 & 106	PLT IN SERV - DIST 361 - STRUCTURES	196,193	100.000%	196,193	100.000%	0	0.000%	0	0.000%	0	0.000%
22	101 & 106	PLT IN SERV - DIST 362 - STATION EQ	1,807,479	100.000%	1,807,479	100.000%	0	0.000%	0	0.000%	0	0.000%
23	101 & 106	PLT IN SERV - DIST 364 - POL, TWR & FIX	1,934,496	100.000%	1,931,885	99.865%	0	0.000%	2,610	0.135%	0	0.000%
24	101 & 106	PLT IN SERV - DIST 365 - OH COND & DEV	2,109,952	100.000%	2,107,297	99.874%	0	0.000%	2,655	0.126%	0	0.000%
25	101 & 106	PLT IN SERV - DIST 366 - UG CONDUIT	1,767,240	100.000%	1,767,240	100.000%	0	0.000%	0	0.000%	0	0.000%
26	101 & 106	PLT IN SERV - DIST 367 - UG COND & DEV	2,555,868	100.000%	2,555,868	100.000%	0	0.000%	0	0.000%	0	0.000%
27	101 & 106	PLT IN SERV - DIST 368 - TRANSF	2,196,472	100.000%	2,196,472	100.000%	0	0.000%	0	0.000%	0	0.000%
28	101 & 106	PLT IN SERV - DIST 369 - SERVICES	1,321,225	100.000%	0	0.000%	0	0.000%	1,321,225	100.000%	0	0.000%
29	101 & 106	PLT IN SERV - DIST 370 - METERS	883,843	100.000%	0	0.000%	0	0.000%	883,843	100.000%	0	0.000%
30	101 & 106	PLT IN SERV - DIST 371 - INSTAL ON CP	80,781	100.000%	0	0.000%	0	0.000%	0	0.000%	80,781	100.000%
31	101 & 106	PLT IN SERV - DIST 373 - S LGT & TFC SIG	475,030	100.000%	0	0.000%	0	0.000%	0	0.000%	475,030	100.000%
32		<b>Plant In Service - Distribution</b>	15,419,849	100.000%	12,653,705	82.061%	0	0.000%	2,210,334	14.334%	555,811	3.605%
33												

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	101 & 106	PLT IN SERV - GEN PLT - TRANSP EQ	325,165	100.000%	164,061	50.455%	98,232	30.210%	57,738	17.756%	5,133	1.579%
2	101 & 106	PLT IN SERV - GEN PLT - STRUCTURES	475,306	100.000%	239,815	50.455%	143,590	30.210%	84,397	17.756%	7,503	1.579%
3	101 & 106	PLT IN SERV - GEN PLT - OTHER	386,920	100.000%	195,220	50.455%	116,889	30.210%	68,703	17.756%	6,108	1.579%
4		<b>Plant In Service - General</b>	<b>1,187,390</b>	<b>100.000%</b>	<b>599,096</b>	<b>50.455%</b>	<b>358,711</b>	<b>30.210%</b>	<b>210,838</b>	<b>17.756%</b>	<b>18,745</b>	<b>1.579%</b>
5												
6	101 & 106	PLT IN SERV - INTANGIBLE	940,645	100.000%	474,601	50.455%	284,169	30.210%	167,025	17.756%	14,850	1.579%
7		<b>Plant In Service - Intangible</b>	<b>940,645</b>	<b>100.000%</b>	<b>474,601</b>	<b>50.455%</b>	<b>284,169</b>	<b>30.210%</b>	<b>167,025</b>	<b>17.756%</b>	<b>14,850</b>	<b>1.579%</b>
8												
9		<b>Electric Plant In Service</b>	<b>43,122,297</b>	<b>100.000%</b>	<b>37,324,800</b>	<b>86.556%</b>	<b>2,609,330</b>	<b>6.051%</b>	<b>2,598,762</b>	<b>6.026%</b>	<b>589,405</b>	<b>1.367%</b>
10												
11	108 & 111	ACC PRV DEPR - STEAM	(1,241,454)	100.000%	(1,145,957)	92.308%	(95,496)	7.692%	0	0.000%	0	0.000%
12	108 & 111	ACC PRV DEPR - FOSSIL DECOM	(224,058)	100.000%	(206,823)	92.308%	(17,235)	7.692%	0	0.000%	0	0.000%
13	108 & 111	ACC PRV DEPR - AMORT ELECT PLANT ACC PROV DEPR - SURPLUS DISMANTLEMENT	(67,873)	100.000%	(62,652)	92.308%	(5,221)	7.692%	0	0.000%	0	0.000%
14	108 & 111	DEPR	138,800	100.000%	128,123	92.308%	10,677	7.692%	0	0.000%	0	0.000%
15	108 & 111	ACC PRV DEPR - TURKEY POINT	(1,101,109)	100.000%	(1,016,408)	92.308%	(84,701)	7.692%	0	0.000%	0	0.000%
16	108 & 111	ACC PRV DEPR - ST LUCIE 1	(504,558)	100.000%	(465,746)	92.308%	(38,812)	7.692%	0	0.000%	0	0.000%
17	108 & 111	ACC PRV DEPR - ST LUCIE COM	(229,686)	100.000%	(212,018)	92.308%	(17,668)	7.692%	0	0.000%	0	0.000%
18	108 & 111	ACC PRV DEPR - ST LUCIE 2	(657,104)	100.000%	(606,558)	92.308%	(50,546)	7.692%	0	0.000%	0	0.000%
19	108 & 111	ACC PRV DEPR - OTH PRODUCTION	(1,545,466)	100.000%	(1,426,584)	92.308%	(118,882)	7.692%	0	0.000%	0	0.000%
20	108 & 111	ACC PRV DEPR - DISMANTLEMENT - OTHER	(153,795)	100.000%	(141,964)	92.308%	(11,830)	7.692%	0	0.000%	0	0.000%
21		<b>Accum Depreciation - Production</b>	<b>(5,586,302)</b>	<b>100.000%</b>	<b>(5,156,586)</b>	<b>92.308%</b>	<b>(429,716)</b>	<b>7.692%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
22												
23	108 & 111	ACC PRV DEPR - TRANSMISSION	(1,539,397)	100.000%	(1,417,648)	92.091%	(118,137)	7.674%	(3,611)	0.235%	0	0.000%
24	108 & 111	ACC PRV DEPR - TRANSMISSION - GSU	(79,938)	100.000%	(73,789)	92.308%	(6,149)	7.692%	0	0.000%	0	0.000%
25	108 & 111	ACC PRV DEPR - TRANSMISSION - OTHER	(31,531)	100.000%	(29,037)	92.091%	(2,420)	7.674%	(74)	0.235%	0	0.000%
26		<b>Accum Depreciation - Transmission</b>	<b>(1,650,866)</b>	<b>100.000%</b>	<b>(1,520,474)</b>	<b>92.102%</b>	<b>(126,706)</b>	<b>7.675%</b>	<b>(3,685)</b>	<b>0.223%</b>	<b>0</b>	<b>0.000%</b>
27												
28	108 & 111	ACC PRV DEPR - DIST 360 - LAND	15	100.000%	15	100.000%	0	0.000%	0	0.000%	0	0.000%
29	108 & 111	ACC PRV DEPR - DIST 361 - STRUCTURES	(56,014)	100.000%	(56,014)	100.000%	0	0.000%	0	0.000%	0	0.000%
30	108 & 111	ACC PRV DEPR - DIST 362 - STATION EQ	(546,673)	100.000%	(546,673)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	108 & 111	ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(603,821)	100.000%	(603,006)	99.865%	0	0.000%	(815)	0.135%	0	0.000%
32	108 & 111	ACC PRV DEPR - DIST 365 - OH COND & DEV	(767,960)	100.000%	(766,994)	99.874%	0	0.000%	(966)	0.126%	0	0.000%
33	108 & 111	ACC PRV DEPR - DIST 366 - UG CONDUIT	(381,638)	100.000%	(381,638)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	108 & 111	ACC PRV DEPR - DIST 367 - UG COND & DEV	(782,425)	100.000%	(782,425)	100.000%	0	0.000%	0	0.000%	0	0.000%
2	108 & 111	ACC PRV DEPR - DIST 368 - TRANSF	(985,151)	100.000%	(985,151)	100.000%	0	0.000%	0	0.000%	0	0.000%
3	108 & 111	ACC PRV DEPR - DIST 369 - SERVICES	(449,197)	100.000%	0	0.000%	0	0.000%	(449,197)	100.000%	0	0.000%
4	108 & 111	ACC PRV DEPR - DIST 370 - METERS	(294,507)	100.000%	0	0.000%	0	0.000%	(294,507)	100.000%	0	0.000%
5	108 & 111	ACC PRV DEPR - DIST 371 - INSTAL ON CP	(34,070)	100.000%	0	0.000%	0	0.000%	0	0.000%	(34,070)	100.000%
6	108 & 111	ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(180,389)	100.000%	0	0.000%	0	0.000%	0	0.000%	(180,389)	100.000%
7		<b>Accum Depreciation - Distribution</b>	(5,081,831)	100.000%	(4,121,887)	81.110%	0	0.000%	(745,485)	14.670%	(214,459)	4.220%
8												
9	108 & 111	ACC PRV DEPR - GEN PLT - TRANSP EQ	(148,355)	100.000%	(74,852)	50.455%	(44,818)	30.210%	(26,343)	17.756%	(2,342)	1.579%
10	108 & 111	ACC PRV DEPR - GEN PLT - STRUCTURES	(123,026)	100.000%	(62,073)	50.455%	(37,166)	30.210%	(21,845)	17.756%	(1,942)	1.579%
11	108 & 111	ACC PRV DEPR - GEN PLT - OTHER	(167,488)	100.000%	(84,506)	50.455%	(50,598)	30.210%	(29,740)	17.756%	(2,644)	1.579%
12		<b>Accum Depreciation - General Plant</b>	(438,869)	100.000%	(221,431)	50.455%	(132,582)	30.210%	(77,927)	17.756%	(6,928)	1.579%
13												
14	108 & 111	ACC PRV DEPR - INTANGIBLE	(310,111)	100.000%	(156,466)	50.455%	(93,685)	30.210%	(55,065)	17.756%	(4,896)	1.579%
15	108 & 111	ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,559)	100.000%	(3,309)	50.455%	(1,982)	30.210%	(1,165)	17.756%	(104)	1.579%
16		<b>Accum Depreciation - Intangible</b>	(316,671)	100.000%	(159,776)	50.455%	(95,666)	30.210%	(56,229)	17.756%	(4,999)	1.579%
17												
18		<b>Accum Depreciation &amp; Amortization</b>	(13,074,538)	100.000%	(11,180,154)	85.511%	(784,670)	6.002%	(883,327)	6.756%	(226,386)	1.732%
19												
20		<b>Net Plant In Service</b>	30,047,759	100.000%	26,144,646	87.010%	1,824,660	6.073%	1,715,435	5.709%	363,019	1.208%
21												
22	105	PLT FUTURE USE - OTH PRODUCTION	90,391	100.000%	83,438	92.308%	6,953	7.692%	0	0.000%	0	0.000%
23	105	PLT FUTURE USE - TRANSMISSION	65,820	100.000%	60,615	92.091%	5,051	7.674%	154	0.235%	0	0.000%
24	105	PLT FUTURE USE - DISTRIBUTION	44,398	100.000%	44,398	100.000%	0	0.000%	0	0.000%	0	0.000%
25	105	PLT FUTURE USE - GENERAL	32,706	100.000%	16,502	50.455%	9,880	30.210%	5,807	17.756%	516	1.579%
26		<b>Plant Held For Future Use</b>	233,315	100.000%	204,952	87.843%	21,885	9.380%	5,962	2.555%	516	0.221%
27												
28	107	CWIP - STEAM	19,784	100.000%	18,262	92.308%	1,522	7.692%	0	0.000%	0	0.000%
29	107	CWIP - NUCL - TURKEY POINT	110,525	100.000%	102,023	92.308%	8,502	7.692%	0	0.000%	0	0.000%
30	107	CWIP - OTH PRODUCTION - GT	111,626	100.000%	103,039	92.308%	8,587	7.692%	0	0.000%	0	0.000%
31		<b>CWIP - Production</b>	241,935	100.000%	223,325	92.308%	18,610	7.692%	0	0.000%	0	0.000%
32												
33	107	CWIP - TRANSMISSION	187,232	100.000%	172,424	92.091%	14,369	7.674%	439	0.235%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>CWIP - Transmission</b>	187,232	100.000%	172,424	92.091%	14,369	7.674%	439	0.235%	0	0.000%
2												
3	107	CWIP - DISTRIBUTION	138,968	100.000%	120,972	87.051%	0	0.000%	12,682	9.126%	5,314	3.824%
4		<b>CWIP - Distribution</b>	138,968	100.000%	120,972	87.051%	0	0.000%	12,682	9.126%	5,314	3.824%
5												
6	107	CWIP - INTANGIBLE PLANT	113,173	100.000%	57,101	50.455%	34,189	30.210%	20,095	17.756%	1,787	1.579%
7	107	CWIP - GENERAL - TRANSP EQ	66,679	100.000%	33,643	50.455%	20,144	30.210%	11,840	17.756%	1,053	1.579%
8		<b>CWIP - General &amp; Intangible</b>	179,852	100.000%	90,744	50.455%	54,333	30.210%	31,935	17.756%	2,839	1.579%
9												
10		<b>Construction Work in Progress</b>	747,987	100.000%	607,465	81.213%	87,312	11.673%	45,056	6.024%	8,153	1.090%
11												
12	120.1	NUCLEAR FUEL IN PROCESS	406,622	100.000%	0	0.000%	406,622	100.000%	0	0.000%	0	0.000%
13	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	765,944	100.000%	0	0.000%	765,944	100.000%	0	0.000%	0	0.000%
14	120.4	SPENT NUCLEAR FUEL	57,537	100.000%	0	0.000%	57,537	100.000%	0	0.000%	0	0.000%
15	121	ACCUM PRV - NUCL FUEL ASSEMBLIES	(600,028)	100.000%	0	0.000%	(600,028)	100.000%	0	0.000%	0	0.000%
16		<b>Net Nuclear Fuel</b>	630,075	100.000%	0	0.000%	630,075	100.000%	0	0.000%	0	0.000%
17												
18		<b>Total Utility Plant</b>	31,659,136	100.000%	26,957,063	85.148%	2,563,932	8.099%	1,766,453	5.580%	371,688	1.174%
19												
20	131	CASH	824	100.000%	440	53.358%	239	28.969%	134	16.235%	12	1.437%
21	134	OTHER SPECIAL DEPOSITS	2,073	100.000%	1,106	53.358%	601	28.969%	337	16.235%	30	1.437%
22	135	WORKING FUNDS	3	100.000%	2	53.358%	1	28.969%	1	16.235%	0	1.437%
23	142	CUSTOMER ACCOUNTS RECEIVABLE	647,462	100.000%	345,474	53.358%	187,565	28.969%	105,116	16.235%	9,307	1.437%
24	143	OTH ACCTS REC - MISC	110,733	100.000%	59,085	53.358%	32,078	28.969%	17,977	16.235%	1,592	1.437%
25	144	ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,041)	100.000%	0	0.000%	(6,041)	100.000%	0	0.000%	0	0.000%
26	151 & 152	FUEL STOCK	314,252	100.000%	0	0.000%	314,252	100.000%	0	0.000%	0	0.000%
27	154	PLANT MATERIALS & OPERATING SUPPLIES	465,700	100.000%	403,090	86.556%	28,179	6.051%	28,065	6.026%	6,365	1.367%
28	163	STORES EXPENSE	1,771	100.000%	1,533	86.556%	107	6.051%	107	6.026%	24	1.367%
29	165	PREPAYMENTS - GENERAL	59,810	100.000%	31,914	53.358%	17,327	28.969%	9,710	16.235%	860	1.437%
30	165	PREPAYMENTS - FRANCHISE TAXES	21,639	100.000%	11,546	53.358%	6,269	28.969%	3,513	16.235%	311	1.437%
31	172 & 173	RENTS RECEIVABLE	5,786	100.000%	3,087	53.358%	1,676	28.969%	939	16.235%	83	1.437%
32	173	ACCRUED UTILITY REVENUES - FPSC	228,510	100.000%	121,929	53.358%	66,198	28.969%	37,099	16.235%	3,285	1.437%
33	175	MISC CUR & ACC ASSTS - DERIVATIVE	4,978	100.000%	0	0.000%	4,978	100.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1		<b>Working Capital - Current &amp; Accrued Assets</b>	1,857,502	100.000%	979,206	52.716%	653,430	35.178%	202,997	10.929%	21,868	1.177%
2												
3	182	OTH REG ASSETS - OTHER	13,515	100.000%	7,211	53.358%	3,915	28.969%	2,194	16.235%	194	1.437%
4	182	OTH REG ASSETS - CEDAR BAY - BASE	5,328	100.000%	4,918	92.308%	410	7.692%	0	0.000%	0	0.000%
5	182	OTH REG ASSETS - INT EXP - FIN 48	335	100.000%	179	53.358%	97	28.969%	54	16.235%	5	1.437%
6	182	OTH REG ASSETS - NUCLEAR COST RECOVERY	61,159	100.000%	56,455	92.308%	4,705	7.692%	0	0.000%	0	0.000%
7	182	OTH REG ASSETS - DERIVATIVES	218,232	100.000%	0	0.000%	218,232	100.000%	0	0.000%	0	0.000%
8	182	OTH REG ASSETS - UNDERREC ECCR	200	100.000%	106	53.358%	58	28.969%	32	16.235%	3	1.437%
9	182	OTH REG ASSETS - UNDERREC FUEL - FPSC	18	100.000%	10	53.358%	5	28.969%	3	16.235%	0	1.437%
10	182	OTH REG ASSETS - UNDERREC ECCR	117	100.000%	63	53.358%	34	28.969%	19	16.235%	2	1.437%
11	182	OTH REG ASSETS - CONVERT ITC DEP LSS	42,653	100.000%	22,759	53.358%	12,356	28.969%	6,925	16.235%	613	1.437%
12		<b>Working Capital - Other Non-Current Assets</b>	341,556	100.000%	91,700	26.848%	239,811	70.211%	9,228	2.702%	817	0.239%
13												
14	183	PRELIM SURVEY & INVEST CHARG & R/W	8,606	100.000%	4,592	53.358%	2,493	28.969%	1,397	16.235%	124	1.437%
15	184	CLEARING ACCOUNTS - OTHER	0	100.000%	0	53.358%	0	28.969%	0	16.235%	0	1.437%
16	186	MISC DEF DEB - OTHER	21,727	100.000%	11,593	53.358%	6,294	28.969%	3,527	16.235%	312	1.437%
17	186	MISC DEF DEB - FIN 48 - INTEREST REC	948	100.000%	506	53.358%	275	28.969%	154	16.235%	14	1.437%
18	186	MISC DEF DEB - STORM MAINTENANCE	93,826	100.000%	81,212	86.556%	5,677	6.051%	5,654	6.026%	1,282	1.367%
19	186	MISC DEF DEB - STORM MAINT - OFFSET	(93,826)	100.000%	(81,212)	86.556%	(5,677)	6.051%	(5,654)	6.026%	(1,282)	1.367%
20	186	MISC DEF DEB - DEF PENSION DEBIT	1,290,218	100.000%	650,978	50.455%	389,775	30.210%	229,097	17.756%	20,368	1.579%
21	186	MISC DEF DEB - SJRPP	32,066	100.000%	29,599	92.308%	2,467	7.692%	0	0.000%	0	0.000%
22		<b>Working Capital - Deferred Debits</b>	1,353,565	100.000%	697,268	51.513%	401,304	29.648%	234,175	17.301%	20,818	1.538%
23												
24		<b>Working Capital - Assets</b>	3,552,622	100.000%	1,768,174	49.771%	1,294,545	36.439%	446,400	12.565%	43,503	1.225%
25												
26	228	ACCUM PRV INJ & DAM - WORKERS COMP	(18,962)	100.000%	(9,567)	50.455%	(5,728)	30.210%	(3,367)	17.756%	(299)	1.579%
27	228	ACC PRV PEN/BENFS - POST RETIR BENEFS	(209,633)	100.000%	(105,770)	50.455%	(63,330)	30.210%	(37,223)	17.756%	(3,309)	1.579%
28	228	ACC MISC OPER PRV - MISC OPER RESERV	(124,890)	100.000%	(66,639)	53.358%	(36,180)	28.969%	(20,276)	16.235%	(1,795)	1.437%
29	228	ACC MISC OPER PRV - NUCL MAINT RSV	(4,912)	100.000%	(4,534)	92.308%	(378)	7.692%	0	0.000%	0	0.000%
30	228	ACC MISC OPER PRV - DEF COMPENSAT	(7,526)	100.000%	(3,797)	50.455%	(2,274)	30.210%	(1,336)	17.756%	(119)	1.579%
31	230	OTH NON CURRENT LIABILITY - OTHER	(107)	100.000%	(57)	53.358%	(31)	28.969%	(17)	16.235%	(2)	1.437%
32		<b>Working Capital - Other Non-Current Liabilities</b>	(366,030)	100.000%	(190,365)	52.008%	(107,921)	29.484%	(62,220)	16.999%	(5,524)	1.509%
33												

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	232	ACCTS PAY - GENERAL	(537,935)	100.000%	(287,033)	53.358%	(155,836)	28.969%	(87,334)	16.235%	(7,732)	1.437%
2	234	ACCTS PAYABLE - ASSOC COMPANIES	(29,277)	100.000%	(15,622)	53.358%	(8,481)	28.969%	(4,753)	16.235%	(421)	1.437%
3	235	CUSTOMER DEPOSITS - NON-ELECTRIC	(62)	100.000%	(33)	53.358%	(18)	28.969%	(10)	16.235%	(1)	1.437%
4	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(69,280)	100.000%	(36,967)	53.358%	(20,070)	28.969%	(11,248)	16.235%	(996)	1.437%
5	236	TAXES ACCRUED - STATE INCOME TAXES	(4,036)	100.000%	(2,154)	53.358%	(1,169)	28.969%	(655)	16.235%	(58)	1.437%
6	236	TAXES ACCRUED - PERSONAL PROPERTY	(188,086)	100.000%	(163,654)	87.010%	(11,422)	6.073%	(10,738)	5.709%	(2,272)	1.208%
7	236	TAXES ACCRUED - REVENUE TAXES	(114,927)	100.000%	(61,323)	53.358%	(33,293)	28.969%	(18,658)	16.235%	(1,652)	1.437%
8	236	TAXES ACCRUED - OTHER	(8,248)	100.000%	(4,401)	53.358%	(2,389)	28.969%	(1,339)	16.235%	(119)	1.437%
9	237	INTEREST ACCR ON LONG - TERM DEBT	(113,544)	100.000%	(60,585)	53.358%	(32,893)	28.969%	(18,434)	16.235%	(1,632)	1.437%
10	237	INTEREST ACCR ON LTD - STORM SECUR	(2,234)	100.000%	(1,887)	84.488%	(41)	1.854%	(244)	10.925%	(61)	2.734%
11	237	INTEREST ACCR ON CUST DEPOSITS	(4,694)	100.000%	(2,505)	53.358%	(1,360)	28.969%	(762)	16.235%	(67)	1.437%
12	241	TAX COLLECTIONS PAYABLE	(84,062)	100.000%	(44,854)	53.358%	(24,352)	28.969%	(13,648)	16.235%	(1,208)	1.437%
13	242	MISC CURR & ACC LIAB - OTHER	(435,187)	100.000%	(232,208)	53.358%	(126,071)	28.969%	(70,653)	16.235%	(6,256)	1.437%
14	242	MISC CURR & ACC LIAB - STORM LIABILITIES	(4,124)	100.000%	(3,569)	86.556%	(250)	6.051%	(249)	6.026%	(56)	1.367%
15	242	MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,373)	100.000%	(3,368)	99.865%	0	0.000%	(5)	0.135%	0	0.000%
16	242	MISC CURRENT LIAB - DERIVATIVES	(223,210)	100.000%	0	0.000%	(223,210)	100.000%	0	0.000%	0	0.000%
17		<b>Working Capital - Current &amp; Accrued Liabilities</b>	<b>(1,822,279)</b>	<b>100.000%</b>	<b>(920,163)</b>	<b>50.495%</b>	<b>(640,855)</b>	<b>35.168%</b>	<b>(238,728)</b>	<b>13.101%</b>	<b>(22,532)</b>	<b>1.236%</b>
18												
19	252	CUSTOMER ADVANCES FOR CONSTRUCT	(2,826)	100.000%	(1,508)	53.358%	(819)	28.969%	(459)	16.235%	(41)	1.437%
20	253	OTH DEF CREDITS - INC TAX PAY - FIN48	(2,485)	100.000%	(1,326)	53.358%	(720)	28.969%	(403)	16.235%	(36)	1.437%
21	253	OTH DEF CREDITS - STORM LIABILITIES	(4,832)	100.000%	(4,182)	86.556%	(292)	6.051%	(291)	6.026%	(66)	1.367%
22	253	OTH DEF CREDITS - OTHER	(128,036)	100.000%	(68,318)	53.358%	(37,091)	28.969%	(20,787)	16.235%	(1,840)	1.437%
23	253	OTH DEF CREDITS - DEF SJRPP INT	(13,392)	100.000%	(12,362)	92.308%	(1,030)	7.692%	0	0.000%	0	0.000%
24	254	OTH REG LIAB - OTHER	(11)	100.000%	(6)	53.358%	(3)	28.969%	(2)	16.235%	(0)	1.437%
25	254	OTH REG LIAB - TAX AUDIT REFUND INT	(105)	100.000%	(56)	53.358%	(31)	28.969%	(17)	16.235%	(2)	1.437%
26	254	OTH REG LIAB - DEF GAIN LAND SALES	(29,878)	100.000%	(15,942)	53.358%	(8,655)	28.969%	(4,851)	16.235%	(429)	1.437%
27	254	OTH REG LIAB - INTEREST INCOME - FIN 48	(948)	100.000%	(506)	53.358%	(275)	28.969%	(154)	16.235%	(14)	1.437%
28	254	OTH REG LIAB - NUCLEAR COST RECOVERY	(90,003)	100.000%	(83,080)	92.308%	(6,923)	7.692%	0	0.000%	0	0.000%
29	254	OTH REG LIAB - NUCLEAR AMORT	0	100.000%	0	92.308%	0	7.692%	0	0.000%	0	0.000%
30	254	OTH REG LIAB - CONVERT ITC GROSS-UP	(85,306)	100.000%	(45,518)	53.358%	(24,713)	28.969%	(13,849)	16.235%	(1,226)	1.437%
31	254	OTH REG LIAB - OVERRECOV FUEL REVS FPSC	(37,260)	100.000%	(19,881)	53.358%	(10,794)	28.969%	(6,049)	16.235%	(536)	1.437%
32	254	OTH REG LIAB - OVERRECOV ECCR REVS	(6,022)	100.000%	(3,213)	53.358%	(1,744)	28.969%	(978)	16.235%	(87)	1.437%
33	254	OTH REG LIAB - OVERRECOV ECCR REVS	(48,644)	100.000%	(25,956)	53.358%	(14,092)	28.969%	(7,897)	16.235%	(699)	1.437%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	256	DEF GAINS FUTURE USE	(37,587)	100.000%	(20,056)	53.358%	(10,889)	28.969%	(6,102)	16.235%	(540)	1.437%
2		<b>Working Capital - Deferred Credits</b>	(487,334)	100.000%	(301,908)	61.951%	(118,070)	24.228%	(61,839)	12.689%	(5,515)	1.132%
3												
4		<b>Working Capital - Liabilities</b>	(2,675,642)	100.000%	(1,412,436)	52.789%	(866,847)	32.398%	(362,788)	13.559%	(33,572)	1.255%
5												
6		<b>Working Capital - Net</b>	876,981	100.000%	355,738	40.564%	427,698	48.769%	83,613	9.534%	9,931	1.132%
7												
8		<b>Total Rate Base</b>	32,536,116	100.000%	27,312,801	83.946%	2,991,630	9.195%	1,850,066	5.686%	381,619	1.173%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/ \_/ \_

Historical Test Year Ended \_/ \_/ \_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(6,662)	100.000%	(2,123)	31.869%	(4,539)	68.131%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(9,145)	100.000%	0	0.000%	(9,145)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(5,593)	100.000%	(1,337)	23.901%	(4,256)	76.099%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(1,624)	100.000%	(553)	34.066%	(1,071)	65.934%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(16,552)	100.000%	(16,552)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	507	STEAM O&M - RENTS	(63)	100.000%	(63)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	510	STEAM O&M - MAINT SUPERV & ENG	(7,164)	100.000%	(1,396)	19.487%	(5,768)	80.513%	0	0.000%	0	0.000%
8	511	STEAM O&M - MAINT OF STRUCTURES	(5,259)	100.000%	(5,259)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	512	STEAM O&M - MAINT OF BOILER PLANT	(16,405)	100.000%	0	0.000%	(16,405)	100.000%	0	0.000%	0	0.000%
10	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(4,453)	100.000%	0	0.000%	(4,453)	100.000%	0	0.000%	0	0.000%
11	514	STEAM O&M - MAINT OF MISC STEAM PLT	(1,641)	100.000%	0	0.000%	(1,641)	100.000%	0	0.000%	0	0.000%
12		<b>Production O&amp;M - Steam</b>	<b>(74,561)</b>	<b>100.000%</b>	<b>(27,284)</b>	<b>36.592%</b>	<b>(47,278)</b>	<b>63.408%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(74,127)	100.000%	(34,852)	47.017%	(39,275)	52.983%	0	0.000%	0	0.000%
15	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(11,149)	100.000%	0	0.000%	(11,149)	100.000%	0	0.000%	0	0.000%
16	519	NUCLEAR O&M - COOLANTS AND WATER	(9,260)	100.000%	(4,445)	47.997%	(4,815)	52.003%	0	0.000%	0	0.000%
17	520	NUCLEAR O&M - STEAM EXPENSES	(46,902)	100.000%	(36,571)	77.975%	(10,330)	22.025%	0	0.000%	0	0.000%
18	523	NUCLEAR O&M - ELECTRIC EXPENSES	(99)	100.000%	0	0.000%	(99)	100.000%	0	0.000%	0	0.000%
19	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(83,337)	100.000%	(83,337)	100.000%	0	0.000%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(42,116)	100.000%	(977)	2.319%	(41,139)	97.681%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(7,873)	100.000%	(7,873)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(19,904)	100.000%	0	0.000%	(19,904)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,002)	100.000%	0	0.000%	(7,002)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(17,089)	100.000%	0	0.000%	(17,089)	100.000%	0	0.000%	0	0.000%
25		<b>Production O&amp;M - Nuclear</b>	<b>(318,858)</b>	<b>100.000%</b>	<b>(168,055)</b>	<b>52.705%</b>	<b>(150,803)</b>	<b>47.295%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(15,432)	100.000%	(8,546)	55.379%	(6,886)	44.621%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,171)	100.000%	0	0.000%	(4,171)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(18,727)	100.000%	(7,573)	40.436%	(11,155)	59.564%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(27,957)	100.000%	(27,957)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(4,034)	100.000%	(4,034)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(9,779)	100.000%	(3,968)	40.571%	(5,812)	59.429%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(14,253)	100.000%	(14,253)	100.000%	0	0.000%	0	0.000%	0	0.000%



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(59,625)	100.000%	0	0.000%	(59,625)	100.000%	0	0.000%	0	0.000%
2	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(7,430)	100.000%	0	0.000%	(7,430)	100.000%	0	0.000%	0	0.000%
3	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(3,759)	100.000%	(3,759)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	557	OTH PWR O&M - OTHER EXPENSES	(2,442)	100.000%	(2,442)	100.000%	0	0.000%	0	0.000%	0	0.000%
5		<b>Production O&amp;M - Other</b>	(167,611)	100.000%	(72,531)	43.274%	(95,080)	56.726%	0	0.000%	0	0.000%
6												
7	560	TRANS O&M - OPERAT SUPERV & ENG	(6,203)	100.000%	(6,189)	99.765%	0	0.000%	(15)	0.235%	0	0.000%
8	561	TRANS O&M - LOAD DISPATCHING	(9,706)	100.000%	(9,706)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	562	TRANS O&M - STATION EXPENSES	(2,982)	100.000%	(2,982)	100.000%	0	0.000%	0	0.000%	0	0.000%
10	563	TRANS O&M - OVERHEAD LINE EXPENSES	(336)	100.000%	(335)	99.765%	0	0.000%	(1)	0.235%	0	0.000%
11	565	TRANS O&M - TRANS OF ELECTR BY OTH	(16,582)	100.000%	(16,582)	100.000%	0	0.000%	0	0.000%	0	0.000%
12	566	TRANS O&M - MISC TRANS EXP	(3,684)	100.000%	(3,676)	99.765%	0	0.000%	(9)	0.235%	0	0.000%
13	567	TRANS O&M - RENTS	(11)	100.000%	(11)	100.000%	0	0.000%	0	0.000%	0	0.000%
14	568	TRANS O&M - MAINT SUPERV & ENG	(546)	100.000%	(545)	99.765%	0	0.000%	(1)	0.235%	0	0.000%
15	569	TRANS O&M - MAINT OF STRUCTURES	(3,700)	100.000%	(3,700)	100.000%	0	0.000%	0	0.000%	0	0.000%
16	570	TRANS O&M - MAINT OF STATION EQ	(4,210)	100.000%	(4,210)	100.000%	0	0.000%	0	0.000%	0	0.000%
17	571	TRANS O&M - MAINT OF OVERHEAD LINES	(10,241)	100.000%	(10,217)	99.765%	0	0.000%	(24)	0.235%	0	0.000%
18	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,125)	100.000%	(1,122)	99.765%	0	0.000%	(3)	0.235%	0	0.000%
19	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(577)	100.000%	(576)	99.765%	0	0.000%	(1)	0.235%	0	0.000%
20		<b>Transmission O&amp;M</b>	(59,903)	100.000%	(59,849)	99.911%	0	0.000%	(53)	0.089%	0	0.000%
21												
22	580	DIST O&M - OPERATION SUPERV & ENG	(21,702)	100.000%	(17,809)	82.061%	0	0.000%	(3,111)	14.334%	(782)	3.605%
23	581	DIST O&M - LOAD DISPATCHING	(5,768)	100.000%	(5,768)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	582	DIST O&M - SUBSTATION EXPENSES	(2,696)	100.000%	(2,696)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	583	DIST O&M - OVERHEAD LINE EXPENSES	(14,427)	100.000%	(13,428)	93.076%	0	0.000%	(999)	6.924%	0	0.000%
26	584	DIST O&M - UNDERGROUND LINE EXP	(5,793)	100.000%	(4,686)	80.899%	0	0.000%	(1,107)	19.101%	0	0.000%
27	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(268)	100.000%	0	0.000%	0	0.000%	0	0.000%	(268)	100.000%
28	586	DIST O&M - METER EXPENSES	(3,462)	100.000%	0	0.000%	0	0.000%	(3,462)	100.000%	0	0.000%
29	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,443)	100.000%	0	0.000%	0	0.000%	(2,443)	100.000%	0	0.000%
30	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(37,628)	100.000%	(30,878)	82.061%	0	0.000%	(5,394)	14.334%	(1,356)	3.605%
31	589	DIST O&M - RENTS	(10,358)	100.000%	(8,500)	82.061%	0	0.000%	(1,485)	14.334%	(373)	3.605%
32	590	DIST O&M - MAINT SUPERV & ENG	(16,098)	100.000%	(13,210)	82.061%	0	0.000%	(2,307)	14.334%	(580)	3.605%
33	592	DIST O&M - MAINT OF STATION EQ	(11,074)	100.000%	(11,074)	100.000%	0	0.000%	0	0.000%	0	0.000%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	593	DIST O&M - MAINT OF OVERHEAD LINES	(116,078)	100.000%	(108,041)	93.076%	0	0.000%	(8,037)	6.924%	0	0.000%
2	594	DIST O&M - MAINT UNDERGROUND LINES	(25,091)	100.000%	(20,298)	80.899%	0	0.000%	(4,793)	19.101%	0	0.000%
3	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(39)	100.000%	(39)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,158)	100.000%	0	0.000%	0	0.000%	0	0.000%	(11,158)	100.000%
5	597	DIST O&M - MAINT OF METERS	(3,990)	100.000%	0	0.000%	0	0.000%	(3,990)	100.000%	0	0.000%
6	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,171)	100.000%	(5,064)	82.061%	0	0.000%	(885)	14.334%	(222)	3.605%
7		<b>Distribution O&amp;M</b>	<b>(294,243)</b>	<b>100.000%</b>	<b>(241,491)</b>	<b>82.072%</b>	<b>0</b>	<b>0.000%</b>	<b>(38,011)</b>	<b>12.918%</b>	<b>(14,740)</b>	<b>5.010%</b>
8												
9	901	CUST ACCT O&M - SUPERVISION	(6,380)	100.000%	0	0.000%	(402)	6.305%	(5,978)	93.695%	0	0.000%
10	902	CUST ACCT O&M - METER READING EXP	(12,031)	100.000%	0	0.000%	0	0.000%	(12,031)	100.000%	0	0.000%
11	903	CUST ACCT O&M - CUST REC & COLLECT	(83,759)	100.000%	0	0.000%	0	0.000%	(83,759)	100.000%	0	0.000%
12	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(6,446)	100.000%	0	0.000%	(6,446)	100.000%	0	0.000%	0	0.000%
13		<b>Customer Account Expense</b>	<b>(108,616)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(6,848)</b>	<b>6.305%</b>	<b>(101,768)</b>	<b>93.695%</b>	<b>0</b>	<b>0.000%</b>
14												
15	907	CUST SERV & INFO - SUPERVISION	(2,874)	100.000%	0	0.000%	0	0.000%	(2,874)	100.000%	0	0.000%
16	908	CUST SERV & INFO - CUST ASSIST EXP	(2,787)	100.000%	0	0.000%	0	0.000%	(2,787)	100.000%	0	0.000%
17	909	CUST SERV & INFO - INFO & INST ADV GEN	(83)	100.000%	0	0.000%	0	0.000%	(83)	100.000%	0	0.000%
18	910	CUST SERV & INFO - MISC CUST SERV & INF	(8,194)	100.000%	0	0.000%	0	0.000%	(8,194)	100.000%	0	0.000%
19	913 & 916	MISC AND SELLING EXPENSES	(14,242)	100.000%	0	0.000%	0	0.000%	(14,242)	100.000%	0	0.000%
20		<b>Customer Service &amp; Info Expense</b>	<b>(28,179)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(28,179)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>
21												
22	920	A&G O&M - SALARIES	(180,112)	100.000%	(91,324)	50.704%	(53,963)	29.961%	(31,981)	17.756%	(2,843)	1.579%
23	921	A&G O&M - OFFICE SUPPL & EXP	(43,022)	100.000%	(21,814)	50.704%	(12,890)	29.961%	(7,639)	17.756%	(679)	1.579%
24	922	A&G O&M - ADMIN EXP TRANSFERRED CR.	95,994	100.000%	48,673	50.704%	28,761	29.961%	17,045	17.756%	1,515	1.579%
25	923	A&G O&M - OUTSIDE SERVICES EMPLOYED	(37,733)	100.000%	(19,132)	50.704%	(11,305)	29.961%	(6,700)	17.756%	(596)	1.579%
26	924	A&G O&M - PROPERTY INSURANCE	(13,994)	100.000%	(11,043)	78.913%	(1,916)	13.694%	(843)	6.026%	(191)	1.367%
27	924	A&G O&M - PROP INSUR NUCL OUTAGE	(1,055)	100.000%	(791)	75.000%	(264)	25.000%	0	0.000%	0	0.000%
28	925	A&G O&M - INJURIES AND DAMAGES	(27,224)	100.000%	(13,803)	50.704%	(8,156)	29.961%	(4,834)	17.756%	(430)	1.579%
29	926	A&G O&M - EMP PENSIONS & BENEFITS	(58,198)	100.000%	(29,509)	50.704%	(17,437)	29.961%	(10,334)	17.756%	(919)	1.579%
30	928	A&G O&M - REG COMM EXP FPSC	(3,089)	100.000%	(1,566)	50.704%	(926)	29.961%	(549)	17.756%	(49)	1.579%
31	930	A&G O&M - MISC GENERAL EXPENSES	(10,678)	100.000%	(5,414)	50.704%	(3,199)	29.961%	(1,896)	17.756%	(169)	1.579%
32	931	A&G O&M - RENTS	(9,789)	100.000%	(4,964)	50.704%	(2,933)	29.961%	(1,738)	17.756%	(155)	1.579%
33	935	A&G O&M - MAINT OF GEN PLT	(13,735)	100.000%	(6,964)	50.704%	(4,115)	29.961%	(2,439)	17.756%	(217)	1.579%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>General &amp; Administrative Expense</b>	(302,636)	100.000%	(157,653)	52.093%	(88,343)	29.191%	(51,908)	17.152%	(4,731)	1.563%
2												
3		<b>Operating &amp; Maintenance Expense</b>	(1,354,606)	100.000%	(726,862)	53.659%	(388,352)	28.669%	(219,920)	16.235%	(19,472)	1.437%
4												
5	403 & 404	DEPR EXP - STEAM	(84,347)	100.000%	(63,260)	75.000%	(21,087)	25.000%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - FOSSIL DECOMM	(11,978)	100.000%	(8,984)	75.000%	(2,995)	25.000%	0	0.000%	0	0.000%
7	403 & 404	DEPR EXP - TURKEY POINT	(224,970)	100.000%	(168,727)	75.000%	(56,242)	25.000%	0	0.000%	0	0.000%
8	403 & 404	DEPR EXP - ST LUCIE 1	(29,866)	100.000%	(22,399)	75.000%	(7,466)	25.000%	0	0.000%	0	0.000%
9	403 & 404	DEPR EXP - ST LUCIE COMMON	(12,977)	100.000%	(9,733)	75.000%	(3,244)	25.000%	0	0.000%	0	0.000%
10	403 & 404	DEPR EXP - ST LUCIE 2	(37,968)	100.000%	(28,476)	75.000%	(9,492)	25.000%	0	0.000%	0	0.000%
11	403 & 404	DEPR EXP - OTH PROD - GT	(493,392)	100.000%	(370,044)	75.000%	(123,348)	25.000%	0	0.000%	0	0.000%
12	403 & 404	DEPR EXP - DISMANT OTH PROD	(13,504)	100.000%	(10,128)	75.000%	(3,376)	25.000%	0	0.000%	0	0.000%
13	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(1,656)	100.000%	(1,242)	75.000%	(414)	25.000%	0	0.000%	0	0.000%
14		<b>Depr Exp - Production</b>	(910,658)	100.000%	(682,994)	75.000%	(227,665)	25.000%	0	0.000%	0	0.000%
15												
16	403 & 404	DEPR EXP - TRANSMISSION	(109,571)	100.000%	(109,314)	99.765%	0	0.000%	(257)	0.235%	0	0.000%
17	403 & 404	DEPR EXP - TRANSMISSION - GSU	(11,497)	100.000%	(8,623)	75.000%	(2,874)	25.000%	0	0.000%	0	0.000%
18	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,916)	100.000%	(1,873)	97.719%	(40)	2.066%	(4)	0.215%	0	0.000%
19		<b>Depr Exp - Transmission</b>	(122,985)	100.000%	(119,810)	97.418%	(2,914)	2.369%	(261)	0.212%	0	0.000%
20												
21	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(3,726)	100.000%	(3,726)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(46,984)	100.000%	(46,984)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(79,301)	100.000%	(79,194)	99.865%	0	0.000%	(107)	0.135%	0	0.000%
24	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(82,278)	100.000%	(82,174)	99.874%	0	0.000%	(104)	0.126%	0	0.000%
25	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(26,899)	100.000%	(26,899)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(68,297)	100.000%	(68,297)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - DIST 368 - TRANSF	(61,587)	100.000%	(61,587)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - DIST 369 - SERVICES	(39,338)	100.000%	0	0.000%	0	0.000%	(39,338)	100.000%	0	0.000%
29	403 & 404	DEPR EXP - DIST ACCT 370 - METERS	(54,823)	100.000%	0	0.000%	0	0.000%	(54,823)	100.000%	0	0.000%
30	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,356)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,356)	100.000%
31	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(19,000)	100.000%	0	0.000%	0	0.000%	0	0.000%	(19,000)	100.000%
32		<b>Depr Exp - Distribution</b>	(485,591)	100.000%	(368,863)	75.962%	0	0.000%	(94,372)	19.434%	(22,356)	4.604%
33												

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	403 & 404	DEPR EXP - INTANGIBLE	(99,010)	100.000%	(50,202)	50.704%	(29,664)	29.961%	(17,581)	17.756%	(1,563)	1.579%
2	403 & 404	DEPR EXP - INTANGIBLE ARO	836	100.000%	424	50.704%	251	29.961%	148	17.756%	13	1.579%
3		<b>Depr Exp - Intangible</b>	(98,174)	100.000%	(49,778)	50.704%	(29,414)	29.961%	(17,432)	17.756%	(1,550)	1.579%
4												
5	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(9,862)	100.000%	(5,001)	50.704%	(2,955)	29.961%	(1,751)	17.756%	(156)	1.579%
6	403 & 404	DEPR EXP - GEN PLT - OTHER	(44,837)	100.000%	(22,734)	50.704%	(13,434)	29.961%	(7,961)	17.756%	(708)	1.579%
7		<b>Depr Exp - General</b>	(54,699)	100.000%	(27,735)	50.704%	(16,388)	29.961%	(9,713)	17.756%	(864)	1.579%
8												
9		<b>Depreciation Expense</b>	(1,672,107)	100.000%	(1,249,179)	74.707%	(276,381)	16.529%	(121,778)	7.283%	(24,769)	1.481%
10												
11	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(47,054)	100.000%	(23,858)	50.704%	(14,098)	29.961%	(8,355)	17.756%	(743)	1.579%
12	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(62)	100.000%	(31)	50.704%	(18)	29.961%	(11)	17.756%	(1)	1.579%
13		<b>Taxes Other Than Income - Other Taxes</b>	(47,115)	100.000%	(23,889)	50.704%	(14,116)	29.961%	(8,366)	17.756%	(744)	1.579%
14												
15	408	TAX OTH INC TAX - PROPERTY TAX	(526,624)	100.000%	(415,495)	78.898%	(74,702)	14.185%	(30,065)	5.709%	(6,362)	1.208%
16		<b>Taxes Other Than Income - Real/Personal Prop</b>	(526,624)	100.000%	(415,495)	78.898%	(74,702)	14.185%	(30,065)	5.709%	(6,362)	1.208%
17												
18	408	TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,451)	100.000%	(3,199)	71.877%	(862)	19.359%	(324)	7.288%	(66)	1.476%
19		<b>Taxes Other Than Income - Revenue Related</b>	(4,451)	100.000%	(3,199)	71.877%	(862)	19.359%	(324)	7.288%	(66)	1.476%
20												
21		<b>Taxes Other Than Income Tax</b>	(578,191)	100.000%	(442,583)	76.546%	(89,680)	15.510%	(38,756)	6.703%	(7,172)	1.240%
22												
23	407	ACCRETION EXPENSE - ARO REG DEBIT	(79,866)	100.000%	(40,495)	50.704%	(23,929)	29.961%	(14,181)	17.756%	(1,261)	1.579%
24	407	AMORT PROP LOSS & UNRECOV REG CSTS	10,221	100.000%	8,064	78.898%	1,450	14.185%	584	5.709%	123	1.208%
25	407	REGULATORY CREDIT - ASSET RET OBLIG	79,030	100.000%	40,071	50.704%	23,678	29.961%	14,033	17.756%	1,248	1.579%
26	407	AMORT NCRC BASE RATE REV REQ	(4,392)	100.000%	(4,392)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	407	AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	1,190	100.000%	603	50.704%	356	29.961%	211	17.756%	19	1.579%
28		<b>Amortization of Property Losses</b>	6,182	100.000%	3,851	62.294%	1,556	25.165%	646	10.454%	129	2.088%
29												
30	411	GAIN FR DISP OF UTIL PLT FUTURE USE	5,759	100.000%	5,759	100.000%	0	0.000%	0	0.000%	0	0.000%
31		<b>Gain or Loss on Sale of Plant</b>	5,759	100.000%	5,759	100.000%	0	0.000%	0	0.000%	0	0.000%
32												
33	409	INCOME TAXES - CURRENT STATE	(21,010)	100.000%	(15,985)	76.080%	(3,392)	16.146%	(1,322)	6.295%	(311)	1.480%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 25% Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	411	INCOME TAXES - DEFERRED STATE	(81,423)	100.000%	(61,947)	76.080%	(13,147)	16.146%	(5,125)	6.295%	(1,205)	1.480%
2		<b>State Income Tax Expense</b>	(102,434)	100.000%	(77,931)	76.080%	(16,539)	16.146%	(6,448)	6.295%	(1,516)	1.480%
3												
4	409	INCOME TAXES - CURRENT FEDERAL	(126,039)	100.000%	(95,890)	76.080%	(20,350)	16.146%	(7,934)	6.295%	(1,865)	1.480%
5	410	INCOME TAXES - DEFERRED FEDERAL	(486,245)	100.000%	(369,935)	76.080%	(78,509)	16.146%	(30,607)	6.295%	(7,195)	1.480%
6		<b>Federal Income Tax Expense</b>	(612,284)	100.000%	(465,825)	76.080%	(98,859)	16.146%	(38,540)	6.295%	(9,059)	1.480%
7												
8	411	AMORTIZATION OF ITC	3,667	100.000%	2,893	78.898%	520	14.185%	209	5.709%	44	1.208%
9		<b>Amortization of ITC</b>	3,667	100.000%	2,893	78.898%	520	14.185%	209	5.709%	44	1.208%
10												
11		<b>Income Taxes</b>	(711,051)	100.000%	(540,863)	76.065%	(114,878)	16.156%	(44,779)	6.298%	(10,531)	1.481%
12												
13		<b>Total Operating Expenses</b>	(4,304,013)	100.000%	(2,949,878)	68.538%	(867,735)	20.161%	(424,586)	9.865%	(61,814)	1.436%

Note: Totals may not add due to rounding.

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	500	STEAM O&M - OPERATION SUPERV & ENG	(6,662)	100.000%	(2,123)	31.869%	(4,539)	68.131%	0	0.000%	0	0.000%
2	501	STEAM O&M - FUEL - NON RECV EXP	(9,145)	100.000%	0	0.000%	(9,145)	100.000%	0	0.000%	0	0.000%
3	502	STEAM O&M - STEAM EXPENSES	(5,593)	100.000%	(1,337)	23.901%	(4,256)	76.099%	0	0.000%	0	0.000%
4	505	STEAM O&M - ELECTRIC EXPENSES	(1,624)	100.000%	(553)	34.066%	(1,071)	65.934%	0	0.000%	0	0.000%
5	506	STEAM O&M - MISC STEAM EXP	(16,552)	100.000%	(16,552)	100.000%	0	0.000%	0	0.000%	0	0.000%
6	507	STEAM O&M - RENTS	(63)	100.000%	(63)	100.000%	0	0.000%	0	0.000%	0	0.000%
7	510	STEAM O&M - MAINT SUPERV & ENG	(7,164)	100.000%	(1,396)	19.487%	(5,768)	80.513%	0	0.000%	0	0.000%
8	511	STEAM O&M - MAINT OF STRUCTURES	(5,259)	100.000%	(5,259)	100.000%	0	0.000%	0	0.000%	0	0.000%
9	512	STEAM O&M - MAINT OF BOILER PLANT	(16,405)	100.000%	0	0.000%	(16,405)	100.000%	0	0.000%	0	0.000%
10	513	STEAM O&M - MAINT OF ELECTRIC PLANT	(4,453)	100.000%	0	0.000%	(4,453)	100.000%	0	0.000%	0	0.000%
11	514	STEAM O&M - MAINT OF MISC STEAM PLT	(1,641)	100.000%	0	0.000%	(1,641)	100.000%	0	0.000%	0	0.000%
12		<b>Production O&amp;M - Steam</b>	<b>(74,561)</b>	<b>100.000%</b>	<b>(27,284)</b>	<b>36.592%</b>	<b>(47,278)</b>	<b>63.408%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
13												
14	517	NUCLEAR O&M - OPERAT SUPERV & ENG	(74,127)	100.000%	(34,852)	47.017%	(39,275)	52.983%	0	0.000%	0	0.000%
15	518	NUCLEAR O&M - NUCLEAR FUEL EXP	(11,149)	100.000%	0	0.000%	(11,149)	100.000%	0	0.000%	0	0.000%
16	519	NUCLEAR O&M - COOLANTS AND WATER	(9,260)	100.000%	(4,445)	47.997%	(4,815)	52.003%	0	0.000%	0	0.000%
17	520	NUCLEAR O&M - STEAM EXPENSES	(46,902)	100.000%	(36,571)	77.975%	(10,330)	22.025%	0	0.000%	0	0.000%
18	523	NUCLEAR O&M - ELECTRIC EXPENSES	(99)	100.000%	0	0.000%	(99)	100.000%	0	0.000%	0	0.000%
19	524	NUCLEAR O&M - MISC NUCLEAR PWR EXP	(83,337)	100.000%	(83,337)	100.000%	0	0.000%	0	0.000%	0	0.000%
20	528	NUCLEAR O&M - MAINT SUPERV & ENG	(42,116)	100.000%	(977)	2.319%	(41,139)	97.681%	0	0.000%	0	0.000%
21	529	NUCLEAR O&M - MAINT OF STRUCTURES	(7,873)	100.000%	(7,873)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	530	NUCLEAR O&M - MAINT OF REACTOR PLANT	(19,904)	100.000%	0	0.000%	(19,904)	100.000%	0	0.000%	0	0.000%
23	531	NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,002)	100.000%	0	0.000%	(7,002)	100.000%	0	0.000%	0	0.000%
24	532	NUCLEAR O&M - MAINT OF MISC NUCL PLT	(17,089)	100.000%	0	0.000%	(17,089)	100.000%	0	0.000%	0	0.000%
25		<b>Production O&amp;M - Nuclear</b>	<b>(318,858)</b>	<b>100.000%</b>	<b>(168,055)</b>	<b>52.705%</b>	<b>(150,803)</b>	<b>47.295%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>
26												
27	546	OTH PWR O&M - OPERAT SUPERV & ENG	(15,432)	100.000%	(8,546)	55.379%	(6,886)	44.621%	0	0.000%	0	0.000%
28	547	OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,171)	100.000%	0	0.000%	(4,171)	100.000%	0	0.000%	0	0.000%
29	548	OTH PWR O&M - GENERATION EXPENSES	(18,727)	100.000%	(7,573)	40.436%	(11,155)	59.564%	0	0.000%	0	0.000%
30	549	OTH PWR O&M - MISC OTH PWR GENERAT	(27,957)	100.000%	(27,957)	100.000%	0	0.000%	0	0.000%	0	0.000%
31	549	OTH PWR O&M - WC H2O RECLAMATION	(4,034)	100.000%	(4,034)	100.000%	0	0.000%	0	0.000%	0	0.000%
32	551	OTH PWR O&M - MAINT SUPERV & ENG	(9,779)	100.000%	(3,968)	40.571%	(5,812)	59.429%	0	0.000%	0	0.000%
33	552	OTH PWR O&M - MAINT OF STRUCTURES	(14,253)	100.000%	(14,253)	100.000%	0	0.000%	0	0.000%	0	0.000%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/ \_/ \_

Historical Test Year Ended \_/ \_/ \_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	553	OTH PWR O&M - MAINT GENR & ELECT PLT	(59,625)	100.000%	0	0.000%	(59,625)	100.000%	0	0.000%	0	0.000%
2	554	OTH PWR O&M - MAINT MISC OTH PWR GEN	(7,430)	100.000%	0	0.000%	(7,430)	100.000%	0	0.000%	0	0.000%
3	556	OTH PWR O&M - SYS CNTR & L DISPATCH	(3,759)	100.000%	(3,759)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	557	OTH PWR O&M - OTHER EXPENSES	(2,442)	100.000%	(2,442)	100.000%	0	0.000%	0	0.000%	0	0.000%
5		<b>Production O&amp;M - Other</b>	(167,611)	100.000%	(72,531)	43.274%	(95,080)	56.726%	0	0.000%	0	0.000%
6												
7	560	TRANS O&M - OPERAT SUPERV & ENG	(6,203)	100.000%	(5,713)	92.091%	(476)	7.674%	(15)	0.235%	0	0.000%
8	561	TRANS O&M - LOAD DISPATCHING	(9,706)	100.000%	(8,959)	92.308%	(747)	7.692%	0	0.000%	0	0.000%
9	562	TRANS O&M - STATION EXPENSES	(2,982)	100.000%	(2,752)	92.308%	(229)	7.692%	0	0.000%	0	0.000%
10	563	TRANS O&M - OVERHEAD LINE EXPENSES	(336)	100.000%	(310)	92.091%	(26)	7.674%	(1)	0.235%	0	0.000%
11	565	TRANS O&M - TRANS OF ELECTR BY OTH	(16,582)	100.000%	(15,306)	92.308%	(1,276)	7.692%	0	0.000%	0	0.000%
12	566	TRANS O&M - MISC TRANS EXP	(3,684)	100.000%	(3,393)	92.091%	(283)	7.674%	(9)	0.235%	0	0.000%
13	567	TRANS O&M - RENTS	(11)	100.000%	(10)	92.308%	(1)	7.692%	0	0.000%	0	0.000%
14	568	TRANS O&M - MAINT SUPERV & ENG	(546)	100.000%	(503)	92.091%	(42)	7.674%	(1)	0.235%	0	0.000%
15	569	TRANS O&M - MAINT OF STRUCTURES	(3,700)	100.000%	(3,415)	92.308%	(285)	7.692%	0	0.000%	0	0.000%
16	570	TRANS O&M - MAINT OF STATION EQ	(4,210)	100.000%	(3,886)	92.308%	(324)	7.692%	0	0.000%	0	0.000%
17	571	TRANS O&M - MAINT OF OVERHEAD LINES	(10,241)	100.000%	(9,431)	92.091%	(786)	7.674%	(24)	0.235%	0	0.000%
18	572	TRANS O&M - MAINT UNDERGROUND LINES	(1,125)	100.000%	(1,036)	92.091%	(86)	7.674%	(3)	0.235%	0	0.000%
19	573	TRANS O&M - MAINT OF MISC TRANS PLANT	(577)	100.000%	(532)	92.091%	(44)	7.674%	(1)	0.235%	0	0.000%
20		<b>Transmission O&amp;M</b>	(59,903)	100.000%	(55,246)	92.226%	(4,604)	7.685%	(53)	0.089%	0	0.000%
21												
22	580	DIST O&M - OPERATION SUPERV & ENG	(21,702)	100.000%	(17,809)	82.061%	0	0.000%	(3,111)	14.334%	(782)	3.605%
23	581	DIST O&M - LOAD DISPATCHING	(5,768)	100.000%	(5,768)	100.000%	0	0.000%	0	0.000%	0	0.000%
24	582	DIST O&M - SUBSTATION EXPENSES	(2,696)	100.000%	(2,696)	100.000%	0	0.000%	0	0.000%	0	0.000%
25	583	DIST O&M - OVERHEAD LINE EXPENSES	(14,427)	100.000%	(13,428)	93.076%	0	0.000%	(999)	6.924%	0	0.000%
26	584	DIST O&M - UNDERGROUND LINE EXP	(5,793)	100.000%	(4,686)	80.899%	0	0.000%	(1,107)	19.101%	0	0.000%
27	585	DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(268)	100.000%	0	0.000%	0	0.000%	0	0.000%	(268)	100.000%
28	586	DIST O&M - METER EXPENSES	(3,462)	100.000%	0	0.000%	0	0.000%	(3,462)	100.000%	0	0.000%
29	587	DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,443)	100.000%	0	0.000%	0	0.000%	(2,443)	100.000%	0	0.000%
30	588	DIST O&M - MISC DISTRIBUTION EXPENSES	(37,628)	100.000%	(30,878)	82.061%	0	0.000%	(5,394)	14.334%	(1,356)	3.605%
31	589	DIST O&M - RENTS	(10,358)	100.000%	(8,500)	82.061%	0	0.000%	(1,485)	14.334%	(373)	3.605%
32	590	DIST O&M - MAINT SUPERV & ENG	(16,098)	100.000%	(13,210)	82.061%	0	0.000%	(2,307)	14.334%	(580)	3.605%
33	592	DIST O&M - MAINT OF STATION EQ	(11,074)	100.000%	(11,074)	100.000%	0	0.000%	0	0.000%	0	0.000%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	593	DIST O&M - MAINT OF OVERHEAD LINES	(116,078)	100.000%	(108,041)	93.076%	0	0.000%	(8,037)	6.924%	0	0.000%
2	594	DIST O&M - MAINT UNDERGROUND LINES	(25,091)	100.000%	(20,298)	80.899%	0	0.000%	(4,793)	19.101%	0	0.000%
3	595	DIST O&M - MAINT OF LINE TRANSFORMERS	(39)	100.000%	(39)	100.000%	0	0.000%	0	0.000%	0	0.000%
4	596	DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,158)	100.000%	0	0.000%	0	0.000%	0	0.000%	(11,158)	100.000%
5	597	DIST O&M - MAINT OF METERS	(3,990)	100.000%	0	0.000%	0	0.000%	(3,990)	100.000%	0	0.000%
6	598 & 599	DIST O&M - MAINT OF MISC DISTRIB PLT	(6,171)	100.000%	(5,064)	82.061%	0	0.000%	(885)	14.334%	(222)	3.605%
7		<b>Distribution O&amp;M</b>	<b>(294,243)</b>	<b>100.000%</b>	<b>(241,491)</b>	<b>82.072%</b>	<b>0</b>	<b>0.000%</b>	<b>(38,011)</b>	<b>12.918%</b>	<b>(14,740)</b>	<b>5.010%</b>
8												
9	901	CUST ACCT O&M - SUPERVISION	(6,380)	100.000%	0	0.000%	(402)	6.305%	(5,978)	93.695%	0	0.000%
10	902	CUST ACCT O&M - METER READING EXP	(12,031)	100.000%	0	0.000%	0	0.000%	(12,031)	100.000%	0	0.000%
11	903	CUST ACCT O&M - CUST REC & COLLECT	(83,759)	100.000%	0	0.000%	0	0.000%	(83,759)	100.000%	0	0.000%
12	904	CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(6,446)	100.000%	0	0.000%	(6,446)	100.000%	0	0.000%	0	0.000%
13		<b>Customer Account Expense</b>	<b>(108,616)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(6,848)</b>	<b>6.305%</b>	<b>(101,768)</b>	<b>93.695%</b>	<b>0</b>	<b>0.000%</b>
14												
15	907	CUST SERV & INFO - SUPERVISION	(2,874)	100.000%	0	0.000%	0	0.000%	(2,874)	100.000%	0	0.000%
16	908	CUST SERV & INFO - CUST ASSIST EXP	(2,787)	100.000%	0	0.000%	0	0.000%	(2,787)	100.000%	0	0.000%
17	909	CUST SERV & INFO - INFO & INST ADV GEN	(83)	100.000%	0	0.000%	0	0.000%	(83)	100.000%	0	0.000%
18	910	CUST SERV & INFO - MISC CUST SERV & INF	(8,194)	100.000%	0	0.000%	0	0.000%	(8,194)	100.000%	0	0.000%
19	913 & 916	MISC AND SELLING EXPENSES	(14,242)	100.000%	0	0.000%	0	0.000%	(14,242)	100.000%	0	0.000%
20		<b>Customer Service &amp; Info Expense</b>	<b>(28,179)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>	<b>0</b>	<b>0.000%</b>	<b>(28,179)</b>	<b>100.000%</b>	<b>0</b>	<b>0.000%</b>
21												
22	920	A&G O&M - SALARIES	(180,112)	100.000%	(90,875)	50.455%	(54,412)	30.210%	(31,981)	17.756%	(2,843)	1.579%
23	921	A&G O&M - OFFICE SUPPL & EXP	(43,022)	100.000%	(21,707)	50.455%	(12,997)	30.210%	(7,639)	17.756%	(679)	1.579%
24	922	A&G O&M - ADMIN EXP TRANSFERRED CR.	95,994	100.000%	48,434	50.455%	29,000	30.210%	17,045	17.756%	1,515	1.579%
25	923	A&G O&M - OUTSIDE SERVICES EMPLOYED	(37,733)	100.000%	(19,038)	50.455%	(11,399)	30.210%	(6,700)	17.756%	(596)	1.579%
26	924	A&G O&M - PROPERTY INSURANCE	(13,994)	100.000%	(12,113)	86.556%	(847)	6.051%	(843)	6.026%	(191)	1.367%
27	924	A&G O&M - PROP INSUR NUCL OUTAGE	(1,055)	100.000%	(974)	92.308%	(81)	7.692%	0	0.000%	0	0.000%
28	925	A&G O&M - INJURIES AND DAMAGES	(27,224)	100.000%	(13,736)	50.455%	(8,224)	30.210%	(4,834)	17.756%	(430)	1.579%
29	926	A&G O&M - EMP PENSIONS & BENEFITS	(58,198)	100.000%	(29,364)	50.455%	(17,582)	30.210%	(10,334)	17.756%	(919)	1.579%
30	928	A&G O&M - REG COMM EXP FPSC	(3,089)	100.000%	(1,559)	50.455%	(933)	30.210%	(549)	17.756%	(49)	1.579%
31	930	A&G O&M - MISC GENERAL EXPENSES	(10,678)	100.000%	(5,388)	50.455%	(3,226)	30.210%	(1,896)	17.756%	(169)	1.579%
32	931	A&G O&M - RENTS	(9,789)	100.000%	(4,939)	50.455%	(2,957)	30.210%	(1,738)	17.756%	(155)	1.579%
33	935	A&G O&M - MAINT OF GEN PLT	(13,735)	100.000%	(6,930)	50.455%	(4,149)	30.210%	(2,439)	17.756%	(217)	1.579%



FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1		<b>General &amp; Administrative Expense</b>	(302,636)	100.000%	(158,188)	52.270%	(87,808)	29.014%	(51,908)	17.152%	(4,731)	1.563%
2												
3		<b>Operating &amp; Maintenance Expense</b>	(1,354,606)	100.000%	(722,794)	53.358%	(392,420)	28.969%	(219,920)	16.235%	(19,472)	1.437%
4												
5	403 & 404	DEPR EXP - STEAM	(84,347)	100.000%	(77,859)	92.308%	(6,488)	7.692%	0	0.000%	0	0.000%
6	403 & 404	DEPR EXP - FOSSIL DECOMM	(11,978)	100.000%	(11,057)	92.308%	(921)	7.692%	0	0.000%	0	0.000%
7	403 & 404	DEPR EXP - TURKEY POINT	(224,970)	100.000%	(207,664)	92.308%	(17,305)	7.692%	0	0.000%	0	0.000%
8	403 & 404	DEPR EXP - ST LUCIE 1	(29,866)	100.000%	(27,569)	92.308%	(2,297)	7.692%	0	0.000%	0	0.000%
9	403 & 404	DEPR EXP - ST LUCIE COMMON	(12,977)	100.000%	(11,979)	92.308%	(998)	7.692%	0	0.000%	0	0.000%
10	403 & 404	DEPR EXP - ST LUCIE 2	(37,968)	100.000%	(35,047)	92.308%	(2,921)	7.692%	0	0.000%	0	0.000%
11	403 & 404	DEPR EXP - OTH PROD - GT	(493,392)	100.000%	(455,439)	92.308%	(37,953)	7.692%	0	0.000%	0	0.000%
12	403 & 404	DEPR EXP - DISMANT OTH PROD	(13,504)	100.000%	(12,465)	92.308%	(1,039)	7.692%	0	0.000%	0	0.000%
13	403 & 404	DEPR EXP - AMORT ELECT PLT ACQUI ADJ	(1,656)	100.000%	(1,529)	92.308%	(127)	7.692%	0	0.000%	0	0.000%
14		<b>Depr Exp - Production</b>	(910,658)	100.000%	(840,608)	92.308%	(70,051)	7.692%	0	0.000%	0	0.000%
15												
16	403 & 404	DEPR EXP - TRANSMISSION	(109,571)	100.000%	(100,905)	92.091%	(8,409)	7.674%	(257)	0.235%	0	0.000%
17	403 & 404	DEPR EXP - TRANSMISSION - GSU	(11,497)	100.000%	(10,613)	92.308%	(884)	7.692%	0	0.000%	0	0.000%
18	403 & 404	DEPR EXP - TRANSMISSION - OTHER	(1,916)	100.000%	(1,765)	92.109%	(147)	7.676%	(4)	0.215%	0	0.000%
19		<b>Depr Exp - Transmission</b>	(122,985)	100.000%	(113,283)	92.112%	(9,440)	7.676%	(261)	0.212%	0	0.000%
20												
21	403 & 404	DEPR EXP - DIST 361 - STRUCTURES	(3,726)	100.000%	(3,726)	100.000%	0	0.000%	0	0.000%	0	0.000%
22	403 & 404	DEPR EXP - DIST 362 - STATION EQ	(46,984)	100.000%	(46,984)	100.000%	0	0.000%	0	0.000%	0	0.000%
23	403 & 404	DEPR EXP - DIST 364 - POL, TWR & FIX	(79,301)	100.000%	(79,194)	99.865%	0	0.000%	(107)	0.135%	0	0.000%
24	403 & 404	DEPR EXP - DIST 365 - OH COND & DEV	(82,278)	100.000%	(82,174)	99.874%	0	0.000%	(104)	0.126%	0	0.000%
25	403 & 404	DEPR EXP - DIST 366 - UG CONDUIT	(26,899)	100.000%	(26,899)	100.000%	0	0.000%	0	0.000%	0	0.000%
26	403 & 404	DEPR EXP - DIST 367 - UG COND & DEV	(68,297)	100.000%	(68,297)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	403 & 404	DEPR EXP - DIST 368 - TRANSF	(61,587)	100.000%	(61,587)	100.000%	0	0.000%	0	0.000%	0	0.000%
28	403 & 404	DEPR EXP - DIST 369 - SERVICES	(39,338)	100.000%	0	0.000%	0	0.000%	(39,338)	100.000%	0	0.000%
29	403 & 404	DEPR EXP - DIST ACCT 370 - METERS	(54,823)	100.000%	0	0.000%	0	0.000%	(54,823)	100.000%	0	0.000%
30	403 & 404	DEPR EXP - DIST 371 - INSTAL ON CP	(3,356)	100.000%	0	0.000%	0	0.000%	0	0.000%	(3,356)	100.000%
31	403 & 404	DEPR EXP - DIST 373 - S LGT & TFC SIG	(19,000)	100.000%	0	0.000%	0	0.000%	0	0.000%	(19,000)	100.000%
32		<b>Depr Exp - Distribution</b>	(485,591)	100.000%	(368,863)	75.962%	0	0.000%	(94,372)	19.434%	(22,356)	4.604%
33												

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended / /

Historical Test Year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	403 & 404	DEPR EXP - INTANGIBLE	(99,010)	100.000%	(49,955)	50.455%	(29,911)	30.210%	(17,581)	17.756%	(1,563)	1.579%
2	403 & 404	DEPR EXP - INTANGIBLE ARO	836	100.000%	422	50.455%	253	30.210%	148	17.756%	13	1.579%
3		<b>Depr Exp - Intangible</b>	(98,174)	100.000%	(49,534)	50.455%	(29,658)	30.210%	(17,432)	17.756%	(1,550)	1.579%
4												
5	403 & 404	DEPR EXP - GEN PLT - STRUCTURES	(9,862)	100.000%	(4,976)	50.455%	(2,979)	30.210%	(1,751)	17.756%	(156)	1.579%
6	403 & 404	DEPR EXP - GEN PLT - OTHER	(44,837)	100.000%	(22,622)	50.455%	(13,545)	30.210%	(7,961)	17.756%	(708)	1.579%
7		<b>Depr Exp - General</b>	(54,699)	100.000%	(27,598)	50.455%	(16,525)	30.210%	(9,713)	17.756%	(864)	1.579%
8												
9		<b>Depreciation Expense</b>	(1,672,107)	100.000%	(1,399,886)	83.720%	(125,674)	7.516%	(121,778)	7.283%	(24,769)	1.481%
10												
11	408	TAX OTH INC TAX - UTIL OPER INC CLEAR	(47,054)	100.000%	(23,741)	50.455%	(14,215)	30.210%	(8,355)	17.756%	(743)	1.579%
12	408	TAX OTH INC TAX - OCCUPATIONAL LIC	(62)	100.000%	(31)	50.455%	(19)	30.210%	(11)	17.756%	(1)	1.579%
13		<b>Taxes Other Than Income - Other Taxes</b>	(47,115)	100.000%	(23,772)	50.455%	(14,234)	30.210%	(8,366)	17.756%	(744)	1.579%
14												
15	408	TAX OTH INC TAX - PROPERTY TAX	(526,624)	100.000%	(458,217)	87.010%	(31,979)	6.073%	(30,065)	5.709%	(6,362)	1.208%
16		<b>Taxes Other Than Income - Real/Personal Prop</b>	(526,624)	100.000%	(458,217)	87.010%	(31,979)	6.073%	(30,065)	5.709%	(6,362)	1.208%
17												
18	408	TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,451)	100.000%	(3,480)	78.182%	(581)	13.050%	(323)	7.261%	(67)	1.507%
19		<b>Taxes Other Than Income - Revenue Related</b>	(4,451)	100.000%	(3,480)	78.182%	(581)	13.050%	(323)	7.261%	(67)	1.507%
20												
21		<b>Taxes Other Than Income Tax</b>	(578,191)	100.000%	(485,469)	83.964%	(46,794)	8.093%	(38,754)	6.703%	(7,173)	1.241%
22												
23	407	ACCRETION EXPENSE - ARO REG DEBIT	(79,866)	100.000%	(40,296)	50.455%	(24,128)	30.210%	(14,181)	17.756%	(1,261)	1.579%
24	407	AMORT PROP LOSS & UNRECOV REG CSTS	10,221	100.000%	8,893	87.010%	621	6.073%	584	5.709%	123	1.208%
25	407	REGULATORY CREDIT - ASSET RET OBLIG	79,030	100.000%	39,875	50.455%	23,875	30.210%	14,033	17.756%	1,248	1.579%
26	407	AMORT NCRC BASE RATE REV REQ	(4,392)	100.000%	(4,392)	100.000%	0	0.000%	0	0.000%	0	0.000%
27	407	AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	1,190	100.000%	600	50.455%	359	30.210%	211	17.756%	19	1.579%
28		<b>Amortization of Property Losses</b>	6,182	100.000%	4,680	75.692%	727	11.767%	646	10.454%	129	2.088%
29												
30	411	GAIN FR DISP OF UTIL PLT FUTURE USE	5,759	100.000%	5,759	100.000%	0	0.000%	0	0.000%	0	0.000%
31		<b>Gain or Loss on Sale of Plant</b>	5,759	100.000%	5,759	100.000%	0	0.000%	0	0.000%	0	0.000%
32												
33	409	INCOME TAXES - CURRENT STATE	(21,010)	100.000%	(17,544)	83.504%	(1,830)	8.709%	(1,305)	6.213%	(331)	1.575%

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended \_/ \_/ \_

Historical Test Year Ended \_/ \_/ \_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(\$000 WHERE APPLICABLE)

Witness: Renae B. Deaton

Line No.	Acct No.	Methodology: 12CP and 1/13th Description	Total Retail		Demand		Energy		Customer		Lighting	
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	411	INCOME TAXES - DEFERRED STATE	(81,423)	100.000%	(67,991)	83.504%	(7,091)	8.709%	(5,058)	6.213%	(1,282)	1.575%
2		<b>State Income Tax Expense</b>	(102,434)	100.000%	(85,536)	83.504%	(8,921)	8.709%	(6,364)	6.213%	(1,613)	1.575%
3												
4	409	INCOME TAXES - CURRENT FEDERAL	(126,039)	100.000%	(105,247)	83.504%	(10,977)	8.709%	(7,830)	6.213%	(1,985)	1.575%
5	410	INCOME TAXES - DEFERRED FEDERAL	(486,245)	100.000%	(406,032)	83.504%	(42,347)	8.709%	(30,208)	6.213%	(7,658)	1.575%
6		<b>Federal Income Tax Expense</b>	(612,284)	100.000%	(511,279)	83.504%	(53,323)	8.709%	(38,038)	6.213%	(9,643)	1.575%
7												
8	411	AMORTIZATION OF ITC	3,667	100.000%	3,190	87.010%	223	6.073%	209	5.709%	44	1.208%
9		<b>Amortization of ITC</b>	3,667	100.000%	3,190	87.010%	223	6.073%	209	5.709%	44	1.208%
10												
11		<b>Income Taxes</b>	(711,051)	100.000%	(593,624)	83.486%	(62,022)	8.723%	(44,193)	6.215%	(11,212)	1.577%
12												
13		<b>Total Operating Expenses</b>	(4,304,013)	100.000%	(3,191,335)	74.148%	(626,182)	14.549%	(423,999)	9.851%	(62,497)	1.452%

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) GS(T)-1	(7) GSCU-1	(8) GSD(T)-1	(9) GSLD(T)-1	(10) GSLD(T)-2
1	<b>PRESENT REVENUES -</b>									
2										
3	<b>ELECTRICITY SALES:</b>									
4	RETAIL SALES - BASE REVENUES	5,661,800	60,642	3,162	22,161	369,142	4,183	1,131,513	369,413	75,325
5	CILC INCENTIVES OFFSET	62,387	27,076	945	13,667			6,139	11,579	2,982
6	UNBILLED REVENUES - FPSC	1,004	25	1	14	56	1	242	98	24
7	<b>TOTAL ELECTRICITY SALES</b>	<b>5,725,192</b>	<b>87,743</b>	<b>4,108</b>	<b>35,842</b>	<b>369,198</b>	<b>4,184</b>	<b>1,137,893</b>	<b>381,091</b>	<b>78,330</b>
8										
9	<b>OTHER OPERATING REVENUE:</b>									
10	FIELD COLLECTION & LATE PAYMENT CHARGES	59,902	70	5		4,316	52	3,705	520	127
11	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1,003	0			269		30	1	0
12	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	14,694				758		31		
13	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	17,542	0	0		890		103	1	0
14	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	6,046	4			266		155	10	
15	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	1,398				31		12	2	
16	MISC SERVICE REVS - OTHER BILLINGS	1,811	0	0	0	159	4	39	1	0
17	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	(1,426)	0	0		(208)	(3)	(50)	(1)	0
18	ELECTRIC PROP RENT - GENERAL	22,701	372	15	160	1,432	17	4,250	1,670	351
19	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	1,910	31	1	13	120	1	358	140	30
20	ELECTRIC PROP RENT - POLE ATTACHMENTS	33,211	555	22		1,958	13	7,055	2,897	546
21	OTH ELECTRIC REVENUES - TRANSMISSION	5,043	95	4	48	283	2	1,093	441	89
22	OTH ELECTRIC REVENUES - MISC	33,178	557	22	244	2,047	23	6,408	2,537	527
23	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>197,013</b>	<b>1,683</b>	<b>68</b>	<b>465</b>	<b>12,321</b>	<b>111</b>	<b>23,188</b>	<b>8,219</b>	<b>1,669</b>
24										
25	<b>TOTAL PRESENT REVENUES</b>	<b>5,922,205</b>	<b>89,426</b>	<b>4,176</b>	<b>36,307</b>	<b>381,520</b>	<b>4,295</b>	<b>1,161,082</b>	<b>389,310</b>	<b>79,999</b>
26										
27	<b>PROPOSED INCREASES -</b>									
28										
29	<b>ELECTRICITY SALES:</b>									
30	RETAIL SALES - BASE REVENUES	893,088	34,572	890	17,195	22,434	36	223,476	106,706	23,663
31	DECREASE IN CILC/CDR CREDIT OFFSETS	(22,969)	(9,943)	(370)	(5,234)			(2,201)	(4,152)	(1,069)
32	UNBILLED REVENUES - FPSC	120	3	0	2	7	0	29	12	3
33	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>870,239</b>	<b>24,632</b>	<b>520</b>	<b>11,963</b>	<b>22,441</b>	<b>36</b>	<b>221,304</b>	<b>102,566</b>	<b>22,597</b>
34										
35	<b>OTHER OPERATING REVENUE:</b>									
36	FIELD COLLECTION & LATE PAYMENT CHARGES	1,611	2	0		116	1	100	14	3
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	682	0			183		21	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	(3,877)				(200)		(8)		
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	(3,395)	0	0		(172)		(20)	0	0
40	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	
41	MISC SERVICE REVS - OTHER BILLINGS	311	0	0	0	27	1	7	0	0
42	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>	<b>(3,885)</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>(29)</b>	<b>2</b>	<b>105</b>	<b>15</b>	<b>3</b>
43										
44	<b>TOTAL PROPOSED INCREASE</b>	<b>866,354</b>	<b>24,633</b>	<b>520</b>	<b>11,963</b>	<b>22,412</b>	<b>38</b>	<b>221,409</b>	<b>102,581</b>	<b>22,600</b>
45										
46	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>6,788,559</b>	<b>114,059</b>	<b>4,696</b>	<b>48,270</b>	<b>403,932</b>	<b>4,333</b>	<b>1,382,491</b>	<b>491,891</b>	<b>102,599</b>

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION:

Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/17  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_

DOCKET NO.: 160021-EI

Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Description of Source	(2) GSLD(T)-3	(3) MET	(4) OL-1	(5) OS-2	(6) RS(T)-1	(7) SL-1	(8) SL-2	(9) SST-DST	(10) SST-TST
1	<b>PRESENT REVENUES -</b>									
2										
3	<b>ELECTRICITY SALES:</b>									
4	RETAIL SALES - BASE REVENUES	4,562	4,092	14,050	992	3,504,590	91,266	1,507	801	4,399
5	CILC INCENTIVES OFFSET									
6	UNBILLED REVENUES - FPSC	2	1	1	0	534	5	0	0	1
7	<b>TOTAL ELECTRICITY SALES</b>	<b>4,563</b>	<b>4,093</b>	<b>14,051</b>	<b>992</b>	<b>3,505,124</b>	<b>91,271</b>	<b>1,508</b>	<b>801</b>	<b>4,400</b>
8										
9	<b>OTHER OPERATING REVENUE:</b>									
10	FIELD COLLECTION & LATE PAYMENT CHARGES	2		560	0	50,480	56	1	2	7
11	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					703				
12	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					13,905				
13	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					16,547				
14	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS			9		5,601	0			
15	MISC SERVICE REVS - CURRENT DIVERSION PENALTY					1,354				
16	MISC SERVICE REVS - OTHER BILLINGS	0	0	2	0	1,602	3	0	0	0
17	MISC SERVICE REVS - REIMBURSEMENTS - OTHER			(3)	0	(1,157)	(4)	0		
18	ELECTRIC PROP RENT - GENERAL	19	15	31	5	13,929	419	5	3	9
19	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	2	1	3	0	1,172	35	0	0	1
20	ELECTRIC PROP RENT - POLE ATTACHMENTS		27	40	24	19,825	232		12	
21	OTH ELECTRIC REVENUES - TRANSMISSION	6	4	2	0	2,957	14	1	1	2
22	OTH ELECTRIC REVENUES - MISC	29	22	36	6	20,196	499	7	4	14
23	<b>TOTAL OTHER OPERATING REVENUE</b>	<b>58</b>	<b>68</b>	<b>680</b>	<b>35</b>	<b>147,116</b>	<b>1,254</b>	<b>21</b>	<b>21</b>	<b>34</b>
24										
25	<b>TOTAL PRESENT REVENUES</b>	<b>4,621</b>	<b>4,161</b>	<b>14,730</b>	<b>1,027</b>	<b>3,652,240</b>	<b>92,526</b>	<b>1,529</b>	<b>823</b>	<b>4,434</b>
26										
27	<b>PROPOSED INCREASES -</b>									
28										
29	<b>ELECTRICITY SALES:</b>									
30	RETAIL SALES - BASE REVENUES	1,306	578	96	188	454,224	7,535	14	139	36
31	DECREASE IN CILC/CDR CREDIT OFFSETS									
32	UNBILLED REVENUES - FPSC	0	0	0	0	64	1	0	0	0
33	<b>ELECTRICITY SALES PROPOSED INCREASE</b>	<b>1,306</b>	<b>579</b>	<b>96</b>	<b>188</b>	<b>454,288</b>	<b>7,535</b>	<b>14</b>	<b>139</b>	<b>36</b>
34										
35	<b>OTHER OPERATING REVENUE:</b>									
36	FIELD COLLECTION & LATE PAYMENT CHARGES	0		15	0	1,358	1	0	0	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE					478				
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					(3,669)				
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					(3,203)				
40	MISC SVC REVS - CURRENT DIVERSION PENALTY					759				
41	MISC SERVICE REVS - OTHER BILLINGS	0	0	0	0	275	1	0	0	0
42	<b>OTHER OPERATING REVENUE PROPOSED INCREASE</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>(4,002)</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>
43										
44	<b>TOTAL PROPOSED INCREASE</b>	<b>1,306</b>	<b>579</b>	<b>112</b>	<b>188</b>	<b>450,286</b>	<b>7,538</b>	<b>14</b>	<b>139</b>	<b>36</b>
45										
46	<b>TOTAL REVENUES WITH PROPOSED INCREASE</b>	<b>5,927</b>	<b>4,740</b>	<b>14,842</b>	<b>1,215</b>	<b>4,102,526</b>	<b>100,063</b>	<b>1,543</b>	<b>961</b>	<b>4,470</b>

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_

Witness: Renae B. Deaton

(1)

Line No. Methodology: 12CP and 25%

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- 8
- 9 Attachment #3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
- 10
- 11 Attachment #4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	801	4,401
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	655	2,197
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	11.969100	2.025398
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	121	1,434
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.010244	0.015995
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	25	770
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	179,739	3,041	134	1,561	10,869	98	38,509	13,327
4	Production - Nuclear	842,656	14,055	630	7,198	51,228	466	179,752	62,636
5	Production - Other Production	1,142,246	18,344	861	9,328	71,183	669	242,349	79,975
6	Production - Other Power Supply	10,004	181	7	94	573	5	2,160	842
7	Production - Curtailment Credit	517	9	0	5	30	0	112	42
8	Transmission	465,588	7,395	352	3,752	29,217	277	98,631	32,027
9	Distribution - Land & Land Rights	6,654	62	5	527	5	5	1,300	205
10	Distribution - Structures & Improvements	18,638	261	13	1,242	10	10	3,835	1,227
11	Distribution - Station Equipment	206,963	3,002	141	13,505	108	108	42,814	14,412
12	Distribution - Poles, Towers & Fixtures	188,116	2,616	128	12,453	101	101	38,797	12,610
13	Distribution - Overhead Conductors & Devices	424,989	6,108	285	26,665	200	200	89,082	32,662
14	Distribution - Underground Conduit	172,104	2,316	118	11,562	96	96	35,364	11,066
15	Distribution - Underground Conductors & Devices	258,033	3,487	176	17,057	138	138	53,306	17,388
16	Distribution - Primary Capacitors and Regulators	21,392	310	15	1,397	11	11	4,424	1,485
17	Distribution - Secondary Transformers	178,518	920	71	9,357	47	47	23,899	6,835
18	<b>Sub-Total Revenue Requirements</b>	<b>4,116,157</b>	<b>62,108</b>	<b>2,936</b>	<b>21,937</b>	<b>256,864</b>	<b>2,230</b>	<b>854,335</b>	<b>286,737</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.586561	0.657401	0.561649	0.001821	0.001391	0.546097	0.525357
27	Production - Nuclear		2.710798	3.082886	2.590168	0.008583	0.006629	2.549088	2.469056
28	Production - Other Production		3.537934	4.217765	3.356616	0.011926	0.009528	3.436788	3.152552
29	Production - Other Power Supply		0.034913	0.035822	0.033837	0.000096	0.000068	0.030633	0.033197
30	Production - Curtailment Credit		0.001773	0.001866	0.001709	0.000005	0.000004	0.001589	0.001641
31	Transmission		1.426251	1.723692	1.350280	0.004895	0.003946	1.398707	1.262477
32	Distribution - Land & Land Rights		0.012050	0.023810	0.000088	0.000074	0.018439	0.008069	0.008069
33	Distribution - Structures & Improvements		0.050327	0.062468	0.000208	0.000145	0.054378	0.048351	0.048351

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.578940	0.688560		0.002263	0.001531	0.607149	0.568110
2	Distribution - Poles, Towers & Fixtures		0.504594	0.628930		0.002086	0.001438	0.550185	0.497059
3	Distribution - Overhead Conductors & Devices		1.178066	1.393476		0.004467	0.002843	1.263284	1.287499
4	Distribution - Underground Conduit		0.446665	0.578394		0.001937	0.001360	0.501508	0.436209
5	Distribution - Underground Conductors & Devices		0.672535	0.861868		0.002858	0.001962	0.755947	0.685414
6	Distribution - Primary Capacitors and Regulators		0.059733	0.071199		0.000234	0.000159	0.062739	0.058553
7	Distribution - Secondary Transformers		0.177501	0.348549		0.001568	0.000674	0.338915	0.269437
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		<b>11.978643</b>	<b>14.376686</b>	<b>7.894260</b>	<b>0.043035</b>	<b>0.031750</b>	<b>12.115445</b>	<b>11.302983</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	125,669	2,835	123	1,529	7,590	100	29,952	10,601
13	Production - Nuclear	512,705	11,594	501	6,255	30,912	408	122,230	43,407
14	Production - Other Production	476,827	10,597	468	5,698	29,128	391	113,469	39,269
15	Customer - Uncollectible Accounts	(58)				(13)		2	1
16	<b>Sub-Total Revenue Requirements</b>	<b>1,115,142</b>	<b>25,026</b>	<b>1,092</b>	<b>13,481</b>	<b>67,617</b>	<b>899</b>	<b>265,653</b>	<b>93,277</b>
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
20	<b>Sub-Total Billing Units (Annual)</b>	<b>107,246,477,186</b>	<b>2,687,420,391</b>	<b>101,623,502</b>	<b>1,508,335,314</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>25,825,428,784</b>	<b>10,507,497,706</b>
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam		0.001055	0.001209	0.001014	0.001272	0.001429	0.001160	0.001009
24	Production - Nuclear		0.004314	0.004930	0.004147	0.005179	0.005805	0.004733	0.004131
25	Production - Other Production		0.003943	0.004609	0.003777	0.004880	0.005565	0.004394	0.003737
26	Customer - Uncollectible Accounts					(0.000002)		0.000000	0.000000
27	<b>Sub-Total Unit Costs (\$/Unit)</b>		<b>0.009312</b>	<b>0.010749</b>	<b>0.008938</b>	<b>0.011328</b>	<b>0.012799</b>	<b>0.010286</b>	<b>0.008877</b>
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs	1,222			363				
32	Distribution - Meters	139,335	588	70	86	15,166	206	12,021	1,256
33	Distribution - Installation on Customer's Premises	2,292	0	0		198	5	50	1





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	2,620	138	139	21	11	108,965	111	45
4	Production - Nuclear	12,526	915	649	102	48	510,988	521	215
5	Production - Other Production	16,043	1,206	886	147	61	699,075	718	308
6	Production - Other Power Supply	167	12	8	1	1	5,938	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	6,431	488	362	61	24	285,692	294	127
9	Distribution - Land & Land Rights	42		5	15	1	4,425	57	2
10	Distribution - Structures & Improvements	236		14	30	7	11,611	141	5
11	Distribution - Station Equipment	2,767		160	317	84	127,987	1,544	49
12	Distribution - Poles, Towers & Fixtures	2,391		138	298	73	116,983	1,418	46
13	Distribution - Overhead Conductors & Devices	5,895		261	592	187	259,747	3,093	91
14	Distribution - Underground Conduit	2,091		124	281	63	107,611	1,310	43
15	Distribution - Underground Conductors & Devices	3,214		173	406	98	160,504	1,943	62
16	Distribution - Primary Capacitors and Regulators	285		17	33	9	13,234	160	5
17	Distribution - Secondary Transformers	985			134	34	135,566	649	21
18	<b>Sub-Total Revenue Requirements</b>	<b>55,702</b>	<b>2,760</b>	<b>2,936</b>	<b>2,439</b>	<b>700</b>	<b>2,548,635</b>	<b>11,966</b>	<b>1,020</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.500940	0.324102	0.601592	0.000219	0.000981	0.001912	0.000198	0.001375
27	Production - Nuclear	2.394995	2.145241	2.818624	0.001045	0.004489	0.008966	0.000929	0.006550
28	Production - Other Production	3.067483	2.827348	3.845333	0.001499	0.005670	0.012266	0.001281	0.009388
29	Production - Other Power Supply	0.032012	0.027079	0.032969	0.000011	0.000062	0.000104	0.000011	0.000068
30	Production - Curtailment Credit	0.001589	0.001380	0.001716	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.229578	1.143106	1.570238	0.000621	0.002263	0.005013	0.000525	0.003885
32	Distribution - Land & Land Rights	0.008012		0.023400	0.000155	0.000085	0.000078	0.000101	0.000071
33	Distribution - Structures & Improvements	0.045157		0.062707	0.000306	0.000658	0.000204	0.000251	0.000140



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.528960		0.692900	0.003241	0.007814	0.002246	0.002754	0.001487
2	Distribution - Poles, Towers & Fixtures	0.457180		0.600606	0.003042	0.006719	0.002053	0.002528	0.001395
3	Distribution - Overhead Conductors & Devices	1.127052		1.131414	0.006043	0.017302	0.004557	0.005516	0.002777
4	Distribution - Underground Conduit	0.399848		0.540039	0.002875	0.005824	0.001888	0.002336	0.001318
5	Distribution - Underground Conductors & Devices	0.614549		0.749305	0.004152	0.009108	0.002816	0.003465	0.001904
6	Distribution - Primary Capacitors and Regulators	0.054527		0.071638	0.000336	0.000805	0.000232	0.000285	0.000154
7	Distribution - Secondary Transformers	0.188396			0.001365	0.003105	0.002379	0.001158	0.000626
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	10.650277	6.468256	12.742484	0.024911	0.064888	0.044718	0.021337	0.031142
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,539	183	107	139	10	69,045	695	46
13	Production - Nuclear	10,397	748	437	566	43	281,488	2,834	188
14	Production - Other Production	9,419	687	408	542	38	263,190	2,659	180
15	Customer - Uncollectible Accounts				(2)		(43)	(2)	
16	<b>Sub-Total Revenue Requirements</b>	22,355	1,617	952	1,245	91	613,679	6,186	415
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
20	<b>Sub-Total Billing Units (Annual)</b>	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam	0.001010	0.001058	0.001175	0.001422	0.000965	0.001211	0.001240	0.001413
24	Production - Nuclear	0.004133	0.004322	0.004789	0.005779	0.003953	0.004939	0.005053	0.005744
25	Production - Other Production	0.003744	0.003968	0.004472	0.005535	0.003558	0.004618	0.004742	0.005499
26	Customer - Uncollectible Accounts				(0.000023)		(0.000001)	(0.000004)	
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	0.008887	0.009348	0.010436	0.012713	0.008475	0.010767	0.011030	0.012657
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs		161						
32	Distribution - Meters	344	30	160		112	109,203		
33	Distribution - Installation on Customer's Premises	0		0	26	0	2,012		





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	16	134
4	Production - Nuclear	76	652
5	Production - Other Production	103	990
6	Production - Other Power Supply	1	6
7	Production - Curtailment Credit	0	0
8	Transmission	42	416
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	75	
12	Distribution - Poles, Towers & Fixtures	64	
13	Distribution - Overhead Conductors & Devices	123	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	80	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>655</b>	<b>2,197</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,706</b>	<b>1,084,895</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.296580	0.123595
27	Production - Nuclear	1.386915	0.600737
28	Production - Other Production	1.880776	0.912383
29	Production - Other Power Supply	0.016449	0.005171
30	Production - Curtailment Credit	0.000854	0.000254
31	Transmission	0.766708	0.383259
32	Distribution - Land & Land Rights	0.043667	
33	Distribution - Structures & Improvements	0.122674	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.362671	
2	Distribution - Poles, Towers & Fixtures	1.177062	
3	Distribution - Overhead Conductors & Devices	2.249975	
4	Distribution - Underground Conduit	1.054436	
5	Distribution - Underground Conductors & Devices	1.469487	
6	Distribution - Primary Capacitors and Regulators	0.140847	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>11.969100</b>	<b>2.025398</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	14	159
13	Production - Nuclear	56	642
14	Production - Other Production	52	634
15	Customer - Uncollectible Accounts		
16	<b>Sub-Total Revenue Requirements</b>	<b>121</b>	<b>1,434</b>
17			
18	<b>Billing Units (Annual)</b>		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
21			
22	<b>Unit Costs (\$/Unit)</b>		
23	Production - Steam	0.001154	0.001769
24	Production - Nuclear	0.004708	0.007159
25	Production - Other Production	0.004383	0.007067
26	Customer - Uncollectible Accounts		
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.010244</b>	<b>0.015995</b>
28			
29	<b>Customer</b>		
30	<b>Revenue Requirements</b>		
31	Transmission Pull-Offs		697
32	Distribution - Meters	17	76
33	Distribution - Installation on Customer's Premises	0	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	8	
2	Customer - Meter Reading	1	3
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<u>25</u>	<u>770</u>
13			
14	<b>Billing Units (Annual)</b>		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
18			
19	<b>Unit Costs (\$/Unit)</b>		
20	Transmission Pull-Offs		4,150.501264
21	Distribution - Meters	240.124638	453.121061
22	Distribution - Installation on Customer's Premises	0.038614	
23	Distribution - Services	117.486239	
24	Customer - Meter Reading	11.714108	16.403077
25	Customer - Collections, Service and Sales	3.183281	3.641186
26	Customer - Field Collection - Late Pay Charges	(22.823219)	(42.105828)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.030721)	(0.030721)
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - ACHIEVED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	<b>Sub-Total Unit Costs (\$/Unit)</b>	349.692940	4,581.530039
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	<b>Billing Units (Annual)</b>		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	<b>Unit Costs (\$/Unit)</b>		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	<b>Sub-Total Unit Costs (\$/Unit)</b>		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			











MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	803	2,637
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	656	1,305
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	11.989479	1.202730
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	122	916
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.010258	0.010214
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	25	416
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	350.237241	2,476.882699
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	180,218	3,354	131	1,750	10,151	82	39,175	15,478
4	Production - Nuclear	845,154	15,686	614	8,184	47,482	382	183,230	73,853
5	Production - Other Production	1,146,743	21,279	833	11,104	64,441	518	248,610	100,167
6	Production - Other Power Supply	10,011	186	7	97	562	5	2,171	876
7	Production - Curtailment Credit	517	9	0	5	30	0	112	42
8	Transmission	467,549	8,675	340	4,527	26,275	211	101,362	40,835
9	Distribution - Land & Land Rights	6,671	112	4		395	3	1,414	578
10	Distribution - Structures & Improvements	18,656	313	12		1,102	8	3,955	1,622
11	Distribution - Station Equipment	207,131	3,477	136		12,236	83	43,910	18,011
12	Distribution - Poles, Towers & Fixtures	188,263	3,102	124		11,132	76	39,938	16,349
13	Distribution - Overhead Conductors & Devices	425,038	6,613	279		25,183	172	90,361	36,827
14	Distribution - Underground Conduit	172,245	2,816	113		10,190	69	36,550	14,948
15	Distribution - Underground Conductors & Devices	258,165	4,115	170		15,288	104	54,834	22,378
16	Distribution - Primary Capacitors and Regulators	21,410	359	14		1,265	9	4,539	1,862
17	Distribution - Secondary Transformers	175,784	1,068	69		8,468	37	24,518	8,566
18	<b>Sub-Total Revenue Requirements</b>	<b>4,123,557</b>	<b>71,164</b>	<b>2,846</b>	<b>25,667</b>	<b>234,199</b>	<b>1,758</b>	<b>874,678</b>	<b>352,390</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.646856	0.642561	0.629730	0.001701	0.001162	0.555553	0.610136
27	Production - Nuclear		3.025273	3.005483	2.945259	0.007955	0.005434	2.598410	2.911239
28	Production - Other Production		4.103998	4.078438	3.995789	0.010796	0.007377	3.525569	3.948494
29	Production - Other Power Supply		0.035852	0.035591	0.034897	0.000094	0.000064	0.030780	0.034516
30	Production - Curtailment Credit		0.001773	0.001866	0.001709	0.000005	0.000004	0.001589	0.001641
31	Transmission		1.673180	1.662915	1.629101	0.004402	0.003008	1.437436	1.609684
32	Distribution - Land & Land Rights		0.021558	0.021472		0.000066	0.000038	0.020051	0.022780
33	Distribution - Structures & Improvements		0.060392	0.059993		0.000185	0.000107	0.056084	0.063923

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.670628	0.666007		0.002050	0.001187	0.622693	0.709971
2	Distribution - Poles, Towers & Fixtures		0.598197	0.605469		0.001865	0.001081	0.566363	0.644452
3	Distribution - Overhead Conductors & Devices		1.275404	1.367220		0.004219	0.002443	1.281427	1.451696
4	Distribution - Underground Conduit		0.543153	0.554027		0.001707	0.000989	0.518314	0.589220
5	Distribution - Underground Conductors & Devices		0.793625	0.830488		0.002561	0.001484	0.777606	0.882139
6	Distribution - Primary Capacitors and Regulators		0.069318	0.068841		0.000212	0.000123	0.064364	0.073384
7	Distribution - Secondary Transformers		0.205985	0.337007		0.001419	0.000521	0.347693	0.337679
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		13.725191	13.937377	9.236485	0.039237	0.025021	12.403933	13.890955
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	126,610	3,145	120	1,726	7,063	83	30,501	12,381
13	Production - Nuclear	516,458	12,828	489	7,040	28,809	339	124,416	50,505
14	Production - Other Production	480,927	11,944	456	6,556	26,830	316	115,856	47,022
15	Customer - Uncollectible Accounts	(12)				(1)		(1)	(0)
16	<b>Sub-Total Revenue Requirements</b>	1,123,983	27,917	1,065	15,322	62,701	737	270,771	109,908
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
20	<b>Sub-Total Billing Units (Annual)</b>	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam		0.001170	0.001180	0.001144	0.001183	0.001183	0.001181	0.001178
24	Production - Nuclear		0.004773	0.004815	0.004668	0.004827	0.004823	0.004818	0.004807
25	Production - Other Production		0.004445	0.004484	0.004346	0.004495	0.004493	0.004486	0.004475
26	Customer - Uncollectible Accounts					(0.000000)		(0.000000)	
27	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.010388	0.010480	0.010158	0.010505	0.010499	0.010485	0.010460
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs	1,002			447				
32	Distribution - Meters	136,116	654	69	97	14,086	170	12,247	1,474
33	Distribution - Installation on Customer's Premises	2,301	0	0		200	5	49	1







MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	3,029	153	137	18	13	106,499	106	38
4	Production - Nuclear	14,658	994	639	84	59	498,125	495	178
5	Production - Other Production	19,881	1,347	867	115	79	675,922	672	242
6	Production - Other Power Supply	174	12	8	1	1	5,900	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	8,105	549	353	47	32	275,592	274	98
9	Distribution - Land & Land Rights	110		5	8	3	3,989	47	1
10	Distribution - Structures & Improvements	308		14	22	10	11,150	130	3
11	Distribution - Station Equipment	3,421		156	248	109	123,784	1,446	38
12	Distribution - Poles, Towers & Fixtures	3,062		135	226	98	112,608	1,315	35
13	Distribution - Overhead Conductors & Devices	6,601		258	511	214	254,838	2,978	79
14	Distribution - Underground Conduit	2,783		121	207	89	103,066	1,204	32
15	Distribution - Underground Conductors & Devices	4,087		168	310	132	154,645	1,806	48
16	Distribution - Primary Capacitors and Regulators	354		16	26	11	12,795	149	4
17	Distribution - Secondary Transformers	1,222			104	44	131,065	607	16
18	<b>Sub-Total Revenue Requirements</b>	<b>67,802</b>	<b>3,056</b>	<b>2,877</b>	<b>1,928</b>	<b>894</b>	<b>2,470,286</b>	<b>11,238</b>	<b>815</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.579092	0.359294	0.592689	0.000184	0.001161	0.001869	0.000189	0.001161
27	Production - Nuclear	2.802608	2.328793	2.772193	0.000863	0.005428	0.008740	0.000884	0.005430
28	Production - Other Production	3.801197	3.157747	3.761755	0.001171	0.007361	0.011860	0.001199	0.007372
29	Production - Other Power Supply	0.033228	0.027626	0.032831	0.000010	0.000064	0.000104	0.000010	0.000064
30	Production - Curtailment Credit	0.001589	0.001380	0.001716	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.549640	1.287233	1.533780	0.000478	0.003000	0.004835	0.000489	0.003006
32	Distribution - Land & Land Rights	0.020990		0.021852	0.000082	0.000324	0.000070	0.000083	0.000038
33	Distribution - Structures & Improvements	0.058894		0.061068	0.000229	0.000911	0.000196	0.000232	0.000105

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.654109		0.677969	0.002537	0.010118	0.002172	0.002579	0.001170
2	Distribution - Poles, Towers & Fixtures	0.585376		0.585843	0.002309	0.009087	0.001976	0.002346	0.001065
3	Distribution - Overhead Conductors & Devices	1.262206		1.118097	0.005221	0.019836	0.004471	0.005311	0.002407
4	Distribution - Underground Conduit	0.532177		0.525020	0.002113	0.008272	0.001808	0.002146	0.000975
5	Distribution - Underground Conductors & Devices	0.781411		0.731333	0.003170	0.012211	0.002713	0.003221	0.001462
6	Distribution - Primary Capacitors and Regulators	0.067610		0.070077	0.000262	0.001046	0.000224	0.000267	0.000121
7	Distribution - Secondary Transformers	0.233599			0.001066	0.004034	0.002300	0.001083	0.000492
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	12.963726	7.162075	12.486225	0.019696	0.082855	0.043343	0.020039	0.024873
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,945	198	105	116	12	67,397	663	39
13	Production - Nuclear	12,013	806	430	473	51	274,919	2,704	158
14	Production - Other Production	11,185	751	401	441	47	256,014	2,518	147
15	Customer - Uncollectible Accounts				(0)		(9)	(0)	
16	<b>Sub-Total Revenue Requirements</b>	26,143	1,755	936	1,030	111	598,321	5,885	344
17									
18	<b>Billing Units (Annual)</b>								
19	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
20	<b>Sub-Total Billing Units (Annual)</b>	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21									
22	<b>Unit Costs (\$/Unit)</b>								
23	Production - Steam	0.001171	0.001143	0.001156	0.001185	0.001154	0.001183	0.001182	0.001183
24	Production - Nuclear	0.004776	0.004662	0.004716	0.004835	0.004706	0.004824	0.004822	0.004824
25	Production - Other Production	0.004446	0.004340	0.004392	0.004503	0.004381	0.004492	0.004490	0.004493
26	Customer - Uncollectible Accounts				(0.000001)		(0.000000)	(0.000000)	
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	0.010393	0.010145	0.010264	0.010522	0.010240	0.010498	0.010494	0.010500
28									
29	<b>Customer</b>								
30	<b>Revenue Requirements</b>								
31	Transmission Pull-Offs		184						
32	Distribution - Meters	400	32	157		135	106,529		
33	Distribution - Installation on Customer's Premises	0		0	27	0	2,018		





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	16	89
4	Production - Nuclear	76	416
5	Production - Other Production	103	565
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	42	230
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	75	
12	Distribution - Poles, Towers & Fixtures	65	
13	Distribution - Overhead Conductors & Devices	123	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	81	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	656	1,305
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	54,706	1,084,895
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.296943	0.081867
27	Production - Nuclear	1.388807	0.383097
28	Production - Other Production	1.884182	0.520625
29	Production - Other Power Supply	0.016455	0.004521
30	Production - Curtailment Credit	0.000854	0.000254
31	Transmission	0.768193	0.212365
32	Distribution - Land & Land Rights	0.043921	
33	Distribution - Structures & Improvements	0.122942	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.365116	
2	Distribution - Poles, Towers & Fixtures	1.179480	
3	Distribution - Overhead Conductors & Devices	2.252157	
4	Distribution - Underground Conduit	1.056896	
5	Distribution - Underground Conductors & Devices	1.472431	
6	Distribution - Primary Capacitors and Regulators	0.141102	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>11.989479</b>	<b>1.202730</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	14	103
13	Production - Nuclear	56	421
14	Production - Other Production	52	392
15	Customer - Uncollectible Accounts		
16	<b>Sub-Total Revenue Requirements</b>	<b>122</b>	<b>916</b>
17			
18	<b>Billing Units (Annual)</b>		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
21			
22	<b>Unit Costs (\$/Unit)</b>		
23	Production - Steam	0.001156	0.001150
24	Production - Nuclear	0.004714	0.004692
25	Production - Other Production	0.004389	0.004372
26	Customer - Uncollectible Accounts		
27	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.010258</b>	<b>0.010214</b>
28			
29	<b>Customer</b>		
30	<b>Revenue Requirements</b>		
31	Transmission Pull-Offs		371
32	Distribution - Meters	17	49
33	Distribution - Installation on Customer's Premises	0	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	8	
2	Customer - Meter Reading	1	2
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<u>25</u>	<u>416</u>
13			
14	<b>Billing Units (Annual)</b>		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
18			
19	<b>Unit Costs (\$/Unit)</b>		
20	Transmission Pull-Offs		2,209.660462
21	Distribution - Meters	240.442979	291.921127
22	Distribution - Installation on Customer's Premises	0.038608	
23	Distribution - Services	117.706894	
24	Customer - Meter Reading	11.718340	14.249150
25	Customer - Collections, Service and Sales	3.184361	3.188509
26	Customer - Field Collection - Late Pay Charges	(22.823219)	(42.105828)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.030721)	(0.030721)
33			



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	<b>Sub-Total Unit Costs (\$/Unit)</b>	350.237241	2,476.882699
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	<b>Billing Units (Annual)</b>		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	<b>Unit Costs (\$/Unit)</b>		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	<b>Sub-Total Unit Costs (\$/Unit)</b>		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended   /  /    
 Historical Test Year Ended   /  /  

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(1)

Line  
 No. Methodology: 12CP and 1/13th

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Summary
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- 7 Attachment #2 - Cost of Service Study - Unit Costs, Present Rates - Achieved - Detail
- 8
- 9 Attachment #3 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Summary
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- 11 Attachment #4 - Cost of Service Study - Unit Costs, Present Rates - Equalized - Detail
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Supporting Schedules: E-1

Recap Schedules:









MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	801	4,401
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	694	2,652
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.682156	2.444192
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	82	935
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.006937	0.010428
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	25	815
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - ACHIEVED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	352.489099	4,848.716725
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
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MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	212,184	3,642	161	1,886	12,856	118	45,710	15,800
4	Production - Nuclear	973,740	16,492	743	8,533	59,418	556	209,052	72,282
5	Production - Other Production	1,379,233	22,717	1,067	11,722	86,079	835	295,274	97,172
6	Production - Other Power Supply	10,003	182	7	95	573	5	2,164	843
7	Production - Curtailment Credit	518	9	0	5	30	0	112	42
8	Transmission	429,536	7,025	333	3,623	26,955	264	91,894	29,863
9	Distribution - Land & Land Rights	6,635	71	5		526	6	1,339	218
10	Distribution - Structures & Improvements	18,618	270	13		1,241	11	3,875	1,241
11	Distribution - Station Equipment	206,783	3,082	144		13,498	111	43,183	14,545
12	Distribution - Poles, Towers & Fixtures	187,925	2,698	132		12,446	104	39,181	12,747
13	Distribution - Overhead Conductors & Devices	424,761	6,193	288		26,657	203	89,513	32,815
14	Distribution - Underground Conduit	171,905	2,400	122		11,555	99	35,764	11,209
15	Distribution - Underground Conductors & Devices	257,770	3,593	181		17,047	142	53,821	17,572
16	Distribution - Primary Capacitors and Regulators	21,373	318	15		1,397	11	4,463	1,499
17	Distribution - Secondary Transformers	177,909	945	73		9,352	49	24,107	6,899
18	<b>Sub-Total Revenue Requirements</b>	<b>4,478,893</b>	<b>69,638</b>	<b>3,285</b>	<b>25,864</b>	<b>279,629</b>	<b>2,514</b>	<b>939,451</b>	<b>314,749</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.702493	0.789839	0.678866	0.002154	0.001687	0.648221	0.622824
27	Production - Nuclear		3.180698	3.636912	3.070524	0.009955	0.007918	2.964601	2.849320
28	Production - Other Production		4.381354	5.222192	4.218418	0.014421	0.011888	4.187316	3.830464
29	Production - Other Power Supply		0.035072	0.035990	0.034073	0.000096	0.000068	0.030683	0.033246
30	Production - Curtailment Credit		0.001793	0.001875	0.001740	0.000005	0.000004	0.001593	0.001650
31	Transmission		1.354996	1.631778	1.303725	0.004516	0.003754	1.303155	1.177181
32	Distribution - Land & Land Rights		0.013655	0.025506		0.000088	0.000079	0.018982	0.008612
33	Distribution - Structures & Improvements		0.052025	0.064263		0.000208	0.000150	0.054953	0.048925

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.594409	0.704912		0.002261	0.001575	0.612384	0.573341
2	Distribution - Poles, Towers & Fixtures		0.520386	0.645941		0.002085	0.001484	0.555634	0.502494
3	Distribution - Overhead Conductors & Devices		1.194488	1.412512		0.004466	0.002895	1.269395	1.293553
4	Distribution - Underground Conduit		0.462944	0.596062		0.001936	0.001408	0.507168	0.441851
5	Distribution - Underground Conductors & Devices		0.692965	0.884620		0.002856	0.002024	0.763242	0.692668
6	Distribution - Primary Capacitors and Regulators		0.061350	0.072908		0.000234	0.000163	0.063286	0.059100
7	Distribution - Secondary Transformers		0.182307	0.356917		0.001567	0.000693	0.341872	0.271953
8	<b>Sub-Total Unit Costs (\$/Unit)</b>		13.430935	16.082227	9.307345	0.046849	0.035787	13.322484	12.407184
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	93,374	2,154	93	1,174	5,611	75	22,385	7,987
13	Production - Nuclear	382,305	8,910	377	4,860	22,749	301	91,714	33,338
14	Production - Other Production	240,941	5,635	237	3,075	14,290	188	57,814	21,145
15	Transmission	35,592	783	36	425	2,230	32	8,508	2,784
16	Customer - Uncollectible Accounts	(53)				(13)		1	1
17	<b>Sub-Total Revenue Requirements</b>	752,159	17,482	743	9,533	44,867	596	180,422	65,256
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
21	<b>Sub-Total Billing Units (Annual)</b>	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam		0.000801	0.000911	0.000778	0.000940	0.001073	0.000867	0.000760
25	Production - Nuclear		0.003316	0.003708	0.003222	0.003811	0.004281	0.003551	0.003173
26	Production - Other Production		0.002097	0.002332	0.002038	0.002394	0.002674	0.002239	0.002012
27	Transmission		0.000292	0.000356	0.000282	0.000374	0.000454	0.000329	0.000265
28	Customer - Uncollectible Accounts					(0.000002)		0.000000	0.000000
29	<b>Sub-Total Unit Costs (\$/Unit)</b>		0.006505	0.007307	0.006320	0.007517	0.008482	0.006986	0.006210
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs	1,288			382				

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1
1	Distribution - Meters	138,879	599	72	88	15,161	211	12,097	1,264
2	Distribution - Installation on Customer's Premises	2,293	0	0		198	5	50	1
3	Distribution - Services	160,005	80	3		14,914	449	3,476	163
4	Customer - Meter Reading	21,316	65	11	4	4,301	23	3,039	352
5	Customer - Collections, Service and Sales	189,384	10	2	1	16,801	442	4,070	114
6	Customer - Field Collection - Late Pay Charges	(60,033)	(70)	(5)		(4,327)	(52)	(3,709)	(520)
7	Customer - Initial Connection Charges	(1,005)	(0)			(270)		(30)	(1)
8	Customer - Connection of Existing Acct Charges	(17,581)	(0)	(0)		(892)		(103)	(1)
9	Customer - Reconnection Charges	(14,727)				(759)		(31)	
10	Customer - Returned Check Charges	(6,060)	(4)			(267)		(155)	(10)
11	Customer - Current Diversion Charges	(1,401)				(31)		(12)	(2)
12	Customer - Other Billings (Charges)	(1,815)	(0)	(0)	(0)	(159)	(4)	(39)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>411,972</b>	<b>681</b>	<b>83</b>	<b>475</b>	<b>44,878</b>	<b>1,076</b>	<b>18,701</b>	<b>1,361</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	58,819,235	3,336	744	204	5,165,476	130,561	1,281,531	37,126
18	KWH for Lighting Classes	691,469,568							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>750,288,803</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,165,476</b>	<b>130,561</b>	<b>1,281,531</b>	<b>37,126</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs					1,872.807569			
23	Distribution - Meters		179.528625	96.142885	433.614186	2.934999	1.614562	9.439504	34.059527
24	Distribution - Installation on Customer's Premises		0.038995	0.038395		0.038305	0.037463	0.038683	0.039282
25	Distribution - Services		24.121297	4.157098		2.887298	3.435940	2.712159	4.382700
26	Customer - Meter Reading		19.339684	14.200276	20.160542	0.832562	0.173788	2.371373	9.489214
27	Customer - Collections, Service and Sales		3.114904	3.219574	3.109122	3.252602	3.383045	3.176141	3.067948
28	Customer - Field Collection - Late Pay Charges		(20.938138)	(6.138327)		(0.837620)	(0.395008)	(2.894485)	(14.009757)
29	Customer - Initial Connection Charges		(0.012121)			(0.052181)		(0.023633)	(0.016341)
30	Customer - Connection of Existing Acct Charges		(0.017732)	(0.039755)		(0.172777)		(0.080211)	(0.039047)
31	Customer - Reconnection Charges					(0.147004)		(0.024363)	
32	Customer - Returned Check Charges		(1.080961)			(0.051696)		(0.121246)	(0.273413)
33	Customer - Current Diversion Charges					(0.006012)		(0.009051)	(0.042572)



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	3,150	178	165	26	12	128,103	134	55
4	Production - Nuclear	14,650	1,081	756	122	56	588,232	617	258
5	Production - Other Production	19,840	1,504	1,080	183	74	839,013	892	386
6	Production - Other Power Supply	168	12	8	1	1	5,930	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	6,109	466	337	58	23	261,741	279	122
9	Distribution - Land & Land Rights	49		6	16	1	4,332	61	2
10	Distribution - Structures & Improvements	244		15	31	7	11,513	145	5
11	Distribution - Station Equipment	2,840		161	327	85	127,097	1,585	50
12	Distribution - Poles, Towers & Fixtures	2,466		140	308	73	116,057	1,460	47
13	Distribution - Overhead Conductors & Devices	5,974		262	603	188	258,708	3,141	93
14	Distribution - Underground Conduit	2,169		126	292	64	106,649	1,354	45
15	Distribution - Underground Conductors & Devices	3,312		174	420	99	159,263	2,000	65
16	Distribution - Primary Capacitors and Regulators	293		17	34	9	13,141	164	5
17	Distribution - Secondary Transformers	1,012			138	34	134,613	667	21
18	<b>Sub-Total Revenue Requirements</b>	<b>62,284</b>	<b>3,241</b>	<b>3,244</b>	<b>2,559</b>	<b>726</b>	<b>2,754,701</b>	<b>12,505</b>	<b>1,157</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.602303	0.416842	0.714651	0.000266	0.001158	0.002248	0.000238	0.001676
27	Production - Nuclear	2.801160	2.533375	3.282626	0.001250	0.005173	0.010321	0.001100	0.007860
28	Production - Other Production	3.793422	3.525763	4.685719	0.001873	0.006886	0.014721	0.001591	0.011785
29	Production - Other Power Supply	0.032148	0.027235	0.033021	0.000011	0.000062	0.000104	0.000011	0.000068
30	Production - Curtailment Credit	0.001612	0.001397	0.001719	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.168035	1.093236	1.462048	0.000591	0.002111	0.004592	0.000498	0.003720
32	Distribution - Land & Land Rights	0.009464		0.023980	0.000165	0.000093	0.000076	0.000109	0.000076
33	Distribution - Structures & Improvements	0.046693		0.063321	0.000317	0.000666	0.000202	0.000259	0.000146

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.542955		0.698489	0.003340	0.007888	0.002230	0.002827	0.001539
2	Distribution - Poles, Towers & Fixtures	0.471515		0.606133	0.003144	0.006794	0.002036	0.002604	0.001449
3	Distribution - Overhead Conductors & Devices	1.142166		1.136399	0.006158	0.017383	0.004539	0.005601	0.002838
4	Distribution - Underground Conduit	0.414646		0.545660	0.002981	0.005902	0.001871	0.002415	0.001374
5	Distribution - Underground Conductors & Devices	0.633209		0.756032	0.004289	0.009207	0.002794	0.003567	0.001977
6	Distribution - Primary Capacitors and Regulators	0.055990		0.072223	0.000346	0.000813	0.000231	0.000292	0.000160
7	Distribution - Secondary Transformers	0.193451			0.001407	0.003135	0.002362	0.001189	0.000648
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>11.908769</b>	<b>7.597848</b>	<b>14.082021</b>	<b>0.026138</b>	<b>0.067272</b>	<b>0.048333</b>	<b>0.022299</b>	<b>0.035320</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	1,933	139	80	105	8	50,941	524	35
13	Production - Nuclear	8,049	574	326	418	33	207,879	2,127	140
14	Production - Other Production	5,101	363	205	261	21	130,867	1,337	87
15	Transmission	683	52	31	44	3	19,698	208	15
16	Customer - Uncollectible Accounts				(3)		(36)	(3)	
17	<b>Sub-Total Revenue Requirements</b>	<b>15,765</b>	<b>1,128</b>	<b>642</b>	<b>826</b>	<b>64</b>	<b>409,349</b>	<b>4,193</b>	<b>276</b>
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21	<b>Sub-Total Billing Units (Annual)</b>	<b>2,515,470,925</b>	<b>172,992,260</b>	<b>91,208,296</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam	0.000769	0.000806	0.000876	0.001069	0.000728	0.000894	0.000935	0.001067
25	Production - Nuclear	0.003200	0.003320	0.003573	0.004270	0.003049	0.003647	0.003794	0.004259
26	Production - Other Production	0.002028	0.002097	0.002249	0.002668	0.001936	0.002296	0.002383	0.002661
27	Transmission	0.000271	0.000298	0.000339	0.000452	0.000249	0.000346	0.000371	0.000451
28	Customer - Uncollectible Accounts				(0.000026)		(0.000001)	(0.000006)	
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006267</b>	<b>0.006521</b>	<b>0.007038</b>	<b>0.008433</b>	<b>0.005963</b>	<b>0.007182</b>	<b>0.007476</b>	<b>0.008437</b>
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs								

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	350	30	161		113	108,636		
2	Distribution - Installation on Customer's Premises	0		0	26	0	2,013		
3	Distribution - Services	49		39		64	140,759		
4	Customer - Meter Reading	57	2	8		19	13,433		
5	Customer - Collections, Service and Sales	6	0	1	220	7	167,317	355	37
6	Customer - Field Collection - Late Pay Charges	(127)	(2)		(562)	(0)	(50,593)	(56)	(1)
7	Customer - Initial Connection Charges	(0)					(705)		
8	Customer - Connection of Existing Acct Charges	(0)					(16,584)		
9	Customer - Reconnection Charges						(13,936)		
10	Customer - Returned Check Charges				(9)		(5,614)	(0)	
11	Customer - Current Diversion Charges						(1,357)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,606)	(3)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>335</b>	<b>197</b>	<b>209</b>	<b>(325)</b>	<b>202</b>	<b>342,922</b>	<b>300</b>	<b>36</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	1,890	84	324		2,183	52,195,536		
18	KWH for Lighting Classes				97,899,984			560,806,958	32,762,626
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,890</b>	<b>84</b>	<b>324</b>	<b>97,899,984</b>	<b>2,183</b>	<b>52,195,536</b>	<b>560,806,958</b>	<b>32,762,626</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs		1,995.388392						
23	Distribution - Meters	185.115595	360.103405	496.687825		51.588510	2.081335		
24	Distribution - Installation on Customer's Premises	0.039201		0.038500	0.000264	0.039380	0.038569		
25	Distribution - Services	26.178399		121.535910		29.119511	2.696758		
26	Customer - Meter Reading	30.369184	18.132229	23.583548		8.598475	0.257367		
27	Customer - Collections, Service and Sales	3.081261	3.138515	3.203102	0.002244	3.050442	3.205579	0.000633	0.001131
28	Customer - Field Collection - Late Pay Charges	(67.308697)	(25.920592)		(0.005742)	(0.023389)	(0.969302)	(0.000100)	(0.000046)
29	Customer - Initial Connection Charges	(0.010699)					(0.013501)		
30	Customer - Connection of Existing Acct Charges	(0.007826)					(0.317730)		
31	Customer - Reconnection Charges						(0.266999)		
32	Customer - Returned Check Charges				(0.000095)		(0.107557)	(0.000001)	
33	Customer - Current Diversion Charges						(0.026003)		





MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - ACHIEVED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	19	167
4	Production - Nuclear	88	803
5	Production - Other Production	125	1,270
6	Production - Other Power Supply	1	6
7	Production - Curtailment Credit	0	0
8	Transmission	39	406
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	75	
12	Distribution - Poles, Towers & Fixtures	65	
13	Distribution - Overhead Conductors & Devices	124	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	81	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	694	2,652
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	54,706	1,084,895
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.352392	0.154044
27	Production - Nuclear	1.615201	0.740469
28	Production - Other Production	2.293685	1.170368
29	Production - Other Power Supply	0.016478	0.005253
30	Production - Curtailment Credit	0.000856	0.000255
31	Transmission	0.714775	0.373803
32	Distribution - Land & Land Rights	0.044970	
33	Distribution - Structures & Improvements	0.124053	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.375235	
2	Distribution - Poles, Towers & Fixtures	1.189485	
3	Distribution - Overhead Conductors & Devices	2.261182	
4	Distribution - Underground Conduit	1.067074	
5	Distribution - Underground Conductors & Devices	1.484610	
6	Distribution - Primary Capacitors and Regulators	0.142160	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.682156</b>	<b>2.444192</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	10	120
13	Production - Nuclear	42	469
14	Production - Other Production	26	290
15	Transmission	4	56
16	Customer - Uncollectible Accounts		
17	<b>Sub-Total Revenue Requirements</b>	<b>82</b>	<b>935</b>
18			
19	<b>Billing Units (Annual)</b>		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Production - Steam	0.000862	0.001344
25	Production - Nuclear	0.003524	0.005225
26	Production - Other Production	0.002220	0.003235
27	Transmission	0.000331	0.000624
28	Customer - Uncollectible Accounts		
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006937</b>	<b>0.010428</b>
30			
31	<b>Customer</b>		
32	<b>Revenue Requirements</b>		
33	Transmission Pull-Offs		739

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - ACHIEVED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	17	80
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	9	
4	Customer - Meter Reading	1	3
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<b>25</b>	<b>815</b>
15			
16	<b>Billing Units (Annual)</b>		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
20			
21	<b>Unit Costs (\$/Unit)</b>		
22	Transmission Pull-Offs		4,396.892617
23	Distribution - Meters	241.760005	473.585480
24	Distribution - Installation on Customer's Premises	0.038582	
25	Distribution - Services	118.619775	
26	Customer - Meter Reading	11.735848	16.676523
27	Customer - Collections, Service and Sales	3.188829	3.698654
28	Customer - Field Collection - Late Pay Charges	(22.823219)	(42.105828)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - ACHIEVED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Customer - Other Billings (Charges)	(0.030721)	(0.030721)
2	Customer - Reimbursements - Other Charges		
3	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>352.489099</b>	<b>4,848.716725</b>
4			
5	<b>Lighting</b>		
6	<b>Revenue Requirements</b>		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	<b>Billing Units (Annual)</b>		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	<b>Unit Costs (\$/Unit)</b>		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	<b>Sub-Total Unit Costs (\$/Unit)</b>		
19			
20			
21	Note: Totals may not add due to rounding.		
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			











MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	796	2,519
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	689	1,487
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	12.593792	1.370463
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	82	616
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.006906	0.006873
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	25	416
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	350.253796	2,478.835276
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
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29			
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31			
32			
33			

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	212,844	3,960	155	2,066	11,984	96	46,252	18,328
4	Production - Nuclear	977,159	18,137	710	9,464	54,900	441	211,859	85,387
5	Production - Other Production	1,385,457	25,712	1,007	13,418	77,856	626	300,382	121,022
6	Production - Other Power Supply	10,011	186	7	97	562	5	2,171	876
7	Production - Curtailment Credit	518	9	0	5	30	0	112	42
8	Transmission	431,580	8,009	314	4,180	24,254	195	93,571	37,696
9	Distribution - Land & Land Rights	6,671	112	4		395	3	1,414	578
10	Distribution - Structures & Improvements	18,656	313	12		1,102	8	3,955	1,622
11	Distribution - Station Equipment	207,129	3,478	136		12,236	83	43,912	18,012
12	Distribution - Poles, Towers & Fixtures	188,261	3,102	124		11,132	76	39,940	16,350
13	Distribution - Overhead Conductors & Devices	425,035	6,613	279		25,183	172	90,364	36,828
14	Distribution - Underground Conduit	172,243	2,817	113		10,190	70	36,552	14,948
15	Distribution - Underground Conductors & Devices	258,162	4,116	170		15,287	104	54,837	22,380
16	Distribution - Primary Capacitors and Regulators	21,410	359	14		1,265	9	4,539	1,862
17	Distribution - Secondary Transformers	175,779	1,068	69		8,468	37	24,519	8,567
18	<b>Sub-Total Revenue Requirements</b>	<b>4,490,914</b>	<b>77,991</b>	<b>3,114</b>	<b>29,231</b>	<b>254,845</b>	<b>1,924</b>	<b>954,382</b>	<b>384,495</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam		0.763727	0.758687	0.743562	0.002008	0.001372	0.655901	0.722480
27	Production - Nuclear		3.498104	3.475431	3.405879	0.009198	0.006284	3.004408	3.365893
28	Production - Other Production		4.959014	4.928307	4.828743	0.013044	0.008915	4.259762	4.770596
29	Production - Other Power Supply		0.035853	0.035593	0.034898	0.000094	0.000064	0.030781	0.034517
30	Production - Curtailment Credit		0.001793	0.001875	0.001740	0.000005	0.000004	0.001593	0.001650
31	Transmission		1.544711	1.535261	1.504167	0.004063	0.002778	1.326948	1.485939
32	Distribution - Land & Land Rights		0.021568	0.021483		0.000066	0.000038	0.020055	0.022784
33	Distribution - Structures & Improvements		0.060402	0.060004		0.000185	0.000107	0.056088	0.063927

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>Line No.</b>	<b>Methodology: 12CP and 1/13th</b>								
	<b>TOTAL RETAIL</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	
1	Distribution - Station Equipment	0.670723	0.666112		0.002050	0.001188	0.622729	0.710005	
2	Distribution - Poles, Towers & Fixtures	0.598294	0.605579		0.001865	0.001081	0.566401	0.644487	
3	Distribution - Overhead Conductors & Devices	1.275505	1.367342		0.004219	0.002443	1.281470	1.451736	
4	Distribution - Underground Conduit	0.543253	0.554141		0.001707	0.000990	0.518354	0.589257	
5	Distribution - Underground Conductors & Devices	0.793750	0.830635		0.002561	0.001484	0.777657	0.882186	
6	Distribution - Primary Capacitors and Regulators	0.069328	0.068852		0.000212	0.000123	0.064367	0.073387	
7	Distribution - Secondary Transformers	0.206014	0.337061		0.001419	0.000521	0.347714	0.337695	
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>15.042038</b>	<b>15.246363</b>	<b>10.518989</b>	<b>0.042696</b>	<b>0.027391</b>	<b>13.534225</b>	<b>15.156537</b>	
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	93,983	2,335	89	1,281	5,243	62	22,642	9,191
13	Production - Nuclear	384,463	9,551	364	5,242	21,444	252	92,621	37,605
14	Production - Other Production	242,230	6,018	230	3,303	13,510	159	58,356	23,694
15	Transmission	35,961	893	34	490	2,007	24	8,664	3,515
16	Customer - Uncollectible Accounts	(12)				(1)	(1)	(0)	
17	<b>Sub-Total Revenue Requirements</b>	<b>756,625</b>	<b>18,797</b>	<b>717</b>	<b>10,316</b>	<b>42,202</b>	<b>496</b>	<b>182,281</b>	<b>74,005</b>
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
21	<b>Sub-Total Billing Units (Annual)</b>	<b>107,246,477,186</b>	<b>2,687,420,391</b>	<b>101,623,502</b>	<b>1,508,335,314</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>25,825,428,784</b>	<b>10,507,497,706</b>
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam		0.000869	0.000876	0.000850	0.000878	0.000878	0.000877	0.000875
25	Production - Nuclear		0.003554	0.003585	0.003475	0.003593	0.003590	0.003586	0.003579
26	Production - Other Production		0.002239	0.002258	0.002190	0.002263	0.002262	0.002260	0.002255
27	Transmission		0.000332	0.000335	0.000325	0.000336	0.000336	0.000335	0.000335
28	Customer - Uncollectible Accounts					(0.000000)	(0.000000)		
29	<b>Sub-Total Unit Costs (\$/Unit)</b>		<b>0.006994</b>	<b>0.007055</b>	<b>0.006839</b>	<b>0.007070</b>	<b>0.007066</b>	<b>0.007058</b>	<b>0.007043</b>
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs	1,002			447				

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Meters	136,113	654	69	97	14,086	170	12,247	1,474
2	Distribution - Installation on Customer's Premises	2,301	0	0		200	5	49	1
3	Distribution - Services	155,267	91	3		13,600	344	3,531	201
4	Customer - Meter Reading	21,183	66	10	4	4,213	21	3,049	367
5	Customer - Collections, Service and Sales	188,187	11	2	1	16,479	416	4,083	118
6	Customer - Field Collection - Late Pay Charges	(60,033)	(70)	(5)		(4,327)	(52)	(3,709)	(520)
7	Customer - Initial Connection Charges	(1,005)	(0)			(270)		(30)	(1)
8	Customer - Connection of Existing Acct Charges	(17,581)	(0)	(0)		(892)		(103)	(1)
9	Customer - Reconnection Charges	(14,727)				(759)		(31)	
10	Customer - Returned Check Charges	(6,060)	(4)			(267)		(155)	(10)
11	Customer - Current Diversion Charges	(1,401)				(31)		(12)	(2)
12	Customer - Other Billings (Charges)	(1,815)	(0)	(0)	(0)	(159)	(4)	(39)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>402,860</b>	<b>748</b>	<b>80</b>	<b>549</b>	<b>42,081</b>	<b>903</b>	<b>18,930</b>	<b>1,628</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	58,819,235	3,336	744	204	5,165,476	130,561	1,281,531	37,126
18	KWH for Lighting Classes	691,469,568							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>750,288,803</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,165,476</b>	<b>130,561</b>	<b>1,281,531</b>	<b>37,126</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs					2,191.820007			
23	Distribution - Meters		196.008117	92.174253	477.147995	2.727030	1.301150	9.556835	39.705607
24	Distribution - Installation on Customer's Premises		0.038600	0.038597		0.038664	0.038598	0.038625	0.038615
25	Distribution - Services		27.351892	3.933895		2.632809	2.632486	2.755280	5.420480
26	Customer - Meter Reading		19.793514	14.035363	20.675085	0.815586	0.163059	2.379342	9.871845
27	Customer - Collections, Service and Sales		3.183451	3.184435	3.183528	3.190237	3.186152	3.186163	3.183839
28	Customer - Field Collection - Late Pay Charges		(20.938138)	(6.138327)		(0.837620)	(0.395008)	(2.894485)	(14.009757)
29	Customer - Initial Connection Charges		(0.012121)			(0.052181)		(0.023633)	(0.016341)
30	Customer - Connection of Existing Acct Charges		(0.017732)	(0.039755)		(0.172777)		(0.080211)	(0.039047)
31	Customer - Reconnection Charges					(0.147004)		(0.024363)	
32	Customer - Returned Check Charges		(1.080961)			(0.051696)		(0.121246)	(0.273413)
33	Customer - Current Diversion Charges					(0.006012)		(0.009051)	(0.042572)



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	<b>Revenue Requirements</b>								
3	Production - Steam	3,593	191	161	21	15	125,726	125	45
4	Production - Nuclear	16,948	1,149	738	98	68	575,911	573	206
5	Production - Other Production	24,022	1,628	1,047	139	96	816,590	812	292
6	Production - Other Power Supply	174	12	8	1	1	5,899	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	7,483	507	326	43	30	254,377	253	91
9	Distribution - Land & Land Rights	110		5	8	3	3,988	47	1
10	Distribution - Structures & Improvements	308		14	22	10	11,149	130	3
11	Distribution - Station Equipment	3,422		156	248	109	123,777	1,446	38
12	Distribution - Poles, Towers & Fixtures	3,062		135	226	98	112,601	1,316	35
13	Distribution - Overhead Conductors & Devices	6,602		258	511	214	254,830	2,979	79
14	Distribution - Underground Conduit	2,784		121	207	89	103,058	1,204	32
15	Distribution - Underground Conductors & Devices	4,088		168	310	132	154,635	1,807	48
16	Distribution - Primary Capacitors and Regulators	354		16	26	11	12,794	150	4
17	Distribution - Secondary Transformers	1,222			104	44	131,057	608	16
18	<b>Sub-Total Revenue Requirements</b>	<b>74,180</b>	<b>3,487</b>	<b>3,154</b>	<b>1,966</b>	<b>920</b>	<b>2,686,702</b>	<b>11,455</b>	<b>893</b>
19									
20	<b>Billing Units (Annual)</b>								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	<b>Unit Costs (\$/Unit)</b>								
26	Production - Steam	0.687069	0.447617	0.699749	0.000218	0.001370	0.002206	0.000223	0.001371
27	Production - Nuclear	3.240546	2.692900	3.205384	0.000998	0.006276	0.010105	0.001022	0.006281
28	Production - Other Production	4.593079	3.816089	4.545142	0.001416	0.008893	0.014328	0.001448	0.008910
29	Production - Other Power Supply	0.033229	0.027628	0.032831	0.000010	0.000064	0.000104	0.000010	0.000064
30	Production - Curtailment Credit	0.001612	0.001397	0.001719	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.430658	1.188585	1.415880	0.000441	0.002770	0.004463	0.000451	0.002776
32	Distribution - Land & Land Rights	0.021000		0.021855	0.000082	0.000324	0.000070	0.000083	0.000038
33	Distribution - Structures & Improvements	0.058905		0.061073	0.000229	0.000911	0.000196	0.000232	0.000105

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.654202		0.678006	0.002538	0.010118	0.002172	0.002579	0.001171
2	Distribution - Poles, Towers & Fixtures	0.585471		0.585879	0.002309	0.009087	0.001976	0.002346	0.001065
3	Distribution - Overhead Conductors & Devices	1.262307		1.118130	0.005222	0.019836	0.004471	0.005312	0.002407
4	Distribution - Underground Conduit	0.532275		0.525057	0.002114	0.008272	0.001808	0.002147	0.000975
5	Distribution - Underground Conductors & Devices	0.781535		0.731377	0.003171	0.012212	0.002713	0.003222	0.001463
6	Distribution - Primary Capacitors and Regulators	0.067619		0.070081	0.000262	0.001046	0.000224	0.000267	0.000121
7	Distribution - Secondary Transformers	0.233633			0.001066	0.004034	0.002300	0.001083	0.000492
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>14.183138</b>	<b>8.174217</b>	<b>13.692164</b>	<b>0.020077</b>	<b>0.085216</b>	<b>0.047140</b>	<b>0.020426</b>	<b>0.027243</b>
9									
10	<b>Energy</b>								
11	<b>Revenue Requirements</b>								
12	Production - Steam	2,186	147	78	86	9	50,027	492	29
13	Production - Nuclear	8,945	601	320	352	38	204,642	2,014	118
14	Production - Other Production	5,636	378	202	222	24	128,933	1,269	74
15	Transmission	836	56	30	33	4	19,144	188	11
16	Customer - Uncollectible Accounts				(0)		(9)	(0)	
17	<b>Sub-Total Revenue Requirements</b>	<b>17,604</b>	<b>1,182</b>	<b>630</b>	<b>693</b>	<b>74</b>	<b>402,735</b>	<b>3,962</b>	<b>232</b>
18									
19	<b>Billing Units (Annual)</b>								
20	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21	<b>Sub-Total Billing Units (Annual)</b>	<b>2,515,470,925</b>	<b>172,992,260</b>	<b>91,208,296</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
22									
23	<b>Unit Costs (\$/Unit)</b>								
24	Production - Steam	0.000869	0.000849	0.000858	0.000880	0.000856	0.000878	0.000878	0.000878
25	Production - Nuclear	0.003556	0.003472	0.003511	0.003599	0.003504	0.003591	0.003590	0.003591
26	Production - Other Production	0.002241	0.002188	0.002212	0.002267	0.002208	0.002262	0.002262	0.002262
27	Transmission	0.000332	0.000324	0.000328	0.000337	0.000327	0.000336	0.000336	0.000336
28	Customer - Uncollectible Accounts				(0.000001)		(0.000000)	(0.000001)	
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006998</b>	<b>0.006833</b>	<b>0.006909</b>	<b>0.007082</b>	<b>0.006896</b>	<b>0.007066</b>	<b>0.007066</b>	<b>0.007067</b>
30									
31	<b>Customer</b>								
32	<b>Revenue Requirements</b>								
33	Transmission Pull-Offs		184						



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	400	32	157		135	106,525		
2	Distribution - Installation on Customer's Premises	0		0	27	0	2,018		
3	Distribution - Services	60		38		83	137,308		
4	Customer - Meter Reading	59	2	8		20	13,361		
5	Customer - Collections, Service and Sales	6	0	1	207	7	166,471	349	35
6	Customer - Field Collection - Late Pay Charges	(127)	(2)		(562)	(0)	(50,593)	(56)	(1)
7	Customer - Initial Connection Charges	(0)					(705)		
8	Customer - Connection of Existing Acct Charges	(0)					(16,584)		
9	Customer - Reconnection Charges						(13,936)		
10	Customer - Returned Check Charges				(9)		(5,614)	(0)	
11	Customer - Current Diversion Charges						(1,357)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,606)	(3)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>399</b>	<b>215</b>	<b>204</b>	<b>(337)</b>	<b>244</b>	<b>336,447</b>	<b>293</b>	<b>34</b>
15									
16	<b>Billing Units (Annual)</b>								
17	# of Bills for Metered Classes	1,890	84	324		2,183	52,195,536		
18	KWH for Lighting Classes				97,899,984			560,806,958	32,762,626
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,890</b>	<b>84</b>	<b>324</b>	<b>97,899,984</b>	<b>2,183</b>	<b>52,195,536</b>	<b>560,806,958</b>	<b>32,762,626</b>
20									
21	<b>Unit Costs (\$/Unit)</b>								
22	Transmission Pull-Offs		2,187.054001						
23	Distribution - Meters	211.713285	381.015460	485.839005		61.619306	2.040877		
24	Distribution - Installation on Customer's Premises	0.038611		0.038605	0.000272	0.038616	0.038662		
25	Distribution - Services	31.800329		117.812015		37.792274	2.630649		
26	Customer - Meter Reading	31.446097	18.407500	23.440721		8.997471	0.255982		
27	Customer - Collections, Service and Sales	3.183651	3.183219	3.184877	0.002117	3.182997	3.189378	0.000621	0.001068
28	Customer - Field Collection - Late Pay Charges	(67.308697)	(25.920592)		(0.005742)	(0.023389)	(0.969302)	(0.000100)	(0.000046)
29	Customer - Initial Connection Charges	(0.010699)					(0.013501)		
30	Customer - Connection of Existing Acct Charges	(0.007826)					(0.317730)		
31	Customer - Reconnection Charges						(0.266999)		
32	Customer - Returned Check Charges				(0.000095)		(0.107557)	(0.000001)	
33	Customer - Current Diversion Charges						(0.026003)		



MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	<b>Revenue Requirements</b>		
3	Production - Steam	19	105
4	Production - Nuclear	88	481
5	Production - Other Production	125	683
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	39	213
9	Distribution - Land & Land Rights	2	
10	Distribution - Structures & Improvements	7	
11	Distribution - Station Equipment	75	
12	Distribution - Poles, Towers & Fixtures	65	
13	Distribution - Overhead Conductors & Devices	123	
14	Distribution - Underground Conduit	58	
15	Distribution - Underground Conductors & Devices	81	
16	Distribution - Primary Capacitors and Regulators	8	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>689</b>	<b>1,487</b>
19			
20	<b>Billing Units (Annual)</b>		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,706</b>	<b>1,084,895</b>
24			
25	<b>Unit Costs (\$/Unit)</b>		
26	Production - Steam	0.350574	0.096712
27	Production - Nuclear	1.605779	0.443286
28	Production - Other Production	2.276537	0.629512
29	Production - Other Power Supply	0.016455	0.004522
30	Production - Curtailment Credit	0.000856	0.000255
31	Transmission	0.709143	0.196176
32	Distribution - Land & Land Rights	0.043928	
33	Distribution - Structures & Improvements	0.122950	

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.365191	
2	Distribution - Poles, Towers & Fixtures	1.179554	
3	Distribution - Overhead Conductors & Devices	2.252223	
4	Distribution - Underground Conduit	1.056971	
5	Distribution - Underground Conductors & Devices	1.472520	
6	Distribution - Primary Capacitors and Regulators	0.141110	
7	Distribution - Secondary Transformers		
8	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>12.593792</b>	<b>1.370463</b>
9			
10	<b>Energy</b>		
11	<b>Revenue Requirements</b>		
12	Production - Steam	10	77
13	Production - Nuclear	42	313
14	Production - Other Production	26	197
15	Transmission	4	29
16	Customer - Uncollectible Accounts		
17	<b>Sub-Total Revenue Requirements</b>	<b>82</b>	<b>616</b>
18			
19	<b>Billing Units (Annual)</b>		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	<b>Sub-Total Billing Units (Annual)</b>	<b>11,856,926</b>	<b>89,667,754</b>
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Production - Steam	0.000858	0.000854
25	Production - Nuclear	0.003509	0.003492
26	Production - Other Production	0.002211	0.002199
27	Transmission	0.000328	0.000328
28	Customer - Uncollectible Accounts		
29	<b>Sub-Total Unit Costs (\$/Unit)</b>	<b>0.006906</b>	<b>0.006873</b>
30			
31	<b>Customer</b>		
32	<b>Revenue Requirements</b>		
33	Transmission Pull-Offs		372

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
2017 PRESENT RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	17	49
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	8	
4	Customer - Meter Reading	1	2
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<u>25</u>	<u>416</u>
15			
16	<b>Billing Units (Annual)</b>		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
20			
21	<b>Unit Costs (\$/Unit)</b>		
22	Transmission Pull-Offs		2,211.461108
23	Distribution - Meters	240.452662	292.070637
24	Distribution - Installation on Customer's Premises	0.038608	
25	Distribution - Services	117.713602	
26	Customer - Meter Reading	11.718470	14.251151
27	Customer - Collections, Service and Sales	3.184395	3.188929
28	Customer - Field Collection - Late Pay Charges	(22.823219)	(42.105828)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

MFR E-6a - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PRESENT RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Customer - Other Billings (Charges)	(0.030721)	(0.030721)
2	Customer - Reimbursements - Other Charges		
3	<b>Sub-Total Unit Costs (\$/Unit)</b>	350.253796	2,478.835276
4			
5	<b>Lighting</b>		
6	<b>Revenue Requirements</b>		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	<b>Billing Units (Annual)</b>		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	<b>Unit Costs (\$/Unit)</b>		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	<b>Sub-Total Unit Costs (\$/Unit)</b>		
19			
20			
21	Note: Totals may not add due to rounding.		
22			
23			
24			
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26			
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28			
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31			
32			
33			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended  / /

Historical Test Year Ended  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(1)

Line No. Methodology: 12CP and 25%

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
- 8
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	929	3,041
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	763	1,509
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	13.945837	1.391128
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	137	1,035
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.011595	0.011538
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	29	497
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	401.870716	2,957.726875
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	201,381	3,747	147	1,955	11,338	91	43,766	17,331
4	Production - Nuclear	955,529	17,738	694	9,255	53,675	431	207,174	83,520
5	Production - Other Production	1,345,420	24,973	977	13,031	75,589	608	291,710	117,567
6	Production - Other Power Supply	10,340	192	8	100	581	5	2,242	904
7	Production - Curtailment Credit	517	9	0	5	30	0	112	42
8	Transmission	554,217	10,287	403	5,368	31,138	250	120,164	48,425
9	Distribution - Land & Land Rights	10,360	174	7		612	4	2,196	899
10	Distribution - Structures & Improvements	22,561	379	15		1,333	9	4,783	1,962
11	Distribution - Station Equipment	242,702	4,076	159		14,334	98	51,456	21,112
12	Distribution - Poles, Towers & Fixtures	225,260	3,712	148		13,316	91	47,792	19,571
13	Distribution - Overhead Conductors & Devices	466,419	7,248	306		27,634	188	99,169	40,417
14	Distribution - Underground Conduit	210,669	3,446	138		12,459	85	44,709	18,293
15	Distribution - Underground Conductors & Devices	307,637	4,905	202		18,213	124	65,349	26,679
16	Distribution - Primary Capacitors and Regulators	25,128	422	17		1,484	10	5,328	2,186
17	Distribution - Secondary Transformers	206,307	1,254	81		9,937	43	28,779	10,058
18	<b>Sub-Total Revenue Requirements</b>	<b>4,784,447</b>	<b>82,562</b>	<b>3,302</b>	<b>29,714</b>	<b>271,673</b>	<b>2,038</b>	<b>1,014,728</b>	<b>408,966</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam		0.722751	0.717882	0.703604	0.001900	0.001298	0.620656	0.683195
27	Production - Nuclear		3.421119	3.398335	3.330559	0.008993	0.006143	2.937966	3.292291
28	Production - Other Production		4.816533	4.785583	4.689340	0.012664	0.008653	4.136780	4.634397
29	Production - Other Power Supply		0.037033	0.036764	0.036046	0.000097	0.000066	0.031793	0.035653
30	Production - Curtailment Credit		0.001773	0.001866	0.001709	0.000005	0.000004	0.001589	0.001641
31	Transmission		1.984003	1.971387	1.931643	0.005217	0.003565	1.704059	1.908889
32	Distribution - Land & Land Rights		0.033526	0.033341		0.000103	0.000060	0.031147	0.035457
33	Distribution - Structures & Improvements		0.073061	0.072557		0.000223	0.000129	0.067831	0.077343

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GLSD(T)-1
1	Distribution - Station Equipment		0.786042	0.780472		0.002401	0.001391	0.729700	0.832220
2	Distribution - Poles, Towers & Fixtures		0.716020	0.724544		0.002231	0.001293	0.677741	0.771467
3	Distribution - Overhead Conductors & Devices		1.397929	1.500479		0.004630	0.002681	1.406332	1.593194
4	Distribution - Underground Conduit		0.664607	0.677701		0.002087	0.001210	0.634020	0.721078
5	Distribution - Underground Conductors & Devices		0.946047	0.989754		0.003051	0.001768	0.926721	1.051667
6	Distribution - Primary Capacitors and Regulators		0.081383	0.080807		0.000249	0.000144	0.075550	0.086164
7	Distribution - Secondary Transformers		0.241838	0.395587		0.001665	0.000612	0.408123	0.396487
8	Sub-Total Unit Costs (\$/Unit)		15.923664	16.167059	10.692900	0.045516	0.029015	14.390011	16.121141
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	142,265	3,534	135	1,940	7,935	93	34,274	13,915
13	Production - Nuclear	578,876	14,381	549	7,892	32,287	380	139,460	56,621
14	Production - Other Production	549,110	13,641	520	7,487	30,629	360	132,290	53,704
15	Customer - Uncollectible Accounts	(229)				(21)		(20)	(1)
16	Sub-Total Revenue Requirements	1,270,023	31,556	1,204	17,319	70,829	833	306,004	124,239
17									
18	Billing Units (Annual)								
19	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
20	Sub-Total Billing Units (Annual)	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
21									
22	Unit Costs (\$/Unit)								
23	Production - Steam		0.001315	0.001327	0.001286	0.001329	0.001329	0.001327	0.001324
24	Production - Nuclear		0.005351	0.005398	0.005233	0.005409	0.005406	0.005400	0.005389
25	Production - Other Production		0.005076	0.005120	0.004963	0.005131	0.005129	0.005122	0.005111
26	Customer - Uncollectible Accounts					(0.000003)		(0.000001)	(0.000000)
27	Sub-Total Unit Costs (\$/Unit)		0.011742	0.011844	0.011482	0.011867	0.011864	0.011849	0.011824
28									
29	<b>Customer</b>								
30	Revenue Requirements								
31	Transmission Pull-Offs	1,205			538				
32	Distribution - Meters	153,384	737	77	110	15,872	191	13,802	1,662
33	Distribution - Installation on Customer's Premises	2,265	0	0		197	5	49	1







MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	3,397	178	153	20	14	118,964	118	42
4	Production - Nuclear	16,577	1,124	722	95	66	563,140	560	201
5	Production - Other Production	23,334	1,581	1,017	134	93	792,950	789	283
6	Production - Other Power Supply	180	12	8	1	1	6,094	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	9,611	651	419	55	38	326,642	325	117
9	Distribution - Land & Land Rights	171		8	12	5	6,192	72	2
10	Distribution - Structures & Improvements	373		17	27	12	13,482	157	4
11	Distribution - Station Equipment	4,010		183	291	128	145,028	1,694	45
12	Distribution - Poles, Towers & Fixtures	3,665		162	270	117	134,723	1,574	42
13	Distribution - Overhead Conductors & Devices	7,238		282	561	235	279,652	3,269	87
14	Distribution - Underground Conduit	3,406		148	253	109	126,041	1,472	39
15	Distribution - Underground Conductors & Devices	4,872		201	370	157	184,260	2,153	57
16	Distribution - Primary Capacitors and Regulators	415		19	30	13	15,016	175	5
17	Distribution - Secondary Transformers	1,435			122	51	153,815	713	19
18	<b>Sub-Total Revenue Requirements</b>	<b>78,692</b>	<b>3,548</b>	<b>3,337</b>	<b>2,243</b>	<b>1,041</b>	<b>2,866,307</b>	<b>13,079</b>	<b>945</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam	0.649428	0.417783	0.662158	0.000206	0.001297	0.002087	0.000211	0.001297
27	Production - Nuclear	3.169460	2.633855	3.134518	0.000975	0.006140	0.009881	0.000999	0.006139
28	Production - Other Production	4.461542	3.706866	4.413950	0.001374	0.008641	0.013913	0.001406	0.008648
29	Production - Other Power Supply	0.034322	0.028537	0.033912	0.000011	0.000067	0.000107	0.000011	0.000066
30	Production - Curtailment Credit	0.001589	0.001380	0.001716	0.000001	0.000003	0.000005	0.000001	0.000003
31	Transmission	1.837697	1.526771	1.818281	0.000566	0.003559	0.005731	0.000579	0.003563
32	Distribution - Land & Land Rights	0.032670		0.033934	0.000127	0.000505	0.000109	0.000129	0.000059
33	Distribution - Structures & Improvements	0.071258		0.073858	0.000276	0.001102	0.000237	0.000281	0.000127

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 25%	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.766744		0.794483	0.002972	0.011862	0.002545	0.003022	0.001371
2	Distribution - Poles, Towers & Fixtures	0.700752		0.701052	0.002761	0.010880	0.002364	0.002807	0.001274
3	Distribution - Overhead Conductors & Devices	1.383845		1.222020	0.005728	0.021755	0.004907	0.005828	0.002641
4	Distribution - Underground Conduit	0.651273		0.642216	0.002583	0.010126	0.002211	0.002625	0.001192
5	Distribution - Underground Conductors & Devices	0.931586		0.871577	0.003776	0.014561	0.003233	0.003839	0.001742
6	Distribution - Primary Capacitors and Regulators	0.079385		0.082258	0.000308	0.001228	0.000263	0.000313	0.000142
7	Distribution - Secondary Transformers	0.274283		0.001250	0.004738	0.002699	0.001271	0.000577	
8	Sub-Total Unit Costs (\$/Unit)	15.045834	8.315193	14.485931	0.022912	0.096461	0.050292	0.023321	0.028841
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	3,310	222	119	130	14	75,725	745	44
13	Production - Nuclear	13,468	904	482	530	57	308,122	3,031	177
14	Production - Other Production	12,774	858	457	503	54	292,284	2,875	168
15	Customer - Uncollectible Accounts				(1)		(180)	(6)	
16	Sub-Total Revenue Requirements	29,552	1,984	1,058	1,162	125	675,951	6,645	389
17									
18	Billing Units (Annual)								
19	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
20	Sub-Total Billing Units (Annual)	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21									
22	Unit Costs (\$/Unit)								
23	Production - Steam	0.001316	0.001285	0.001299	0.001331	0.001297	0.001329	0.001328	0.001329
24	Production - Nuclear	0.005354	0.005227	0.005287	0.005417	0.005276	0.005406	0.005405	0.005407
25	Production - Other Production	0.005078	0.004957	0.005015	0.005139	0.005004	0.005128	0.005126	0.005130
26	Customer - Uncollectible Accounts				(0.000014)		(0.000003)	(0.000010)	
27	Sub-Total Unit Costs (\$/Unit)	0.011748	0.011468	0.011601	0.011873	0.011577	0.011860	0.011849	0.011865
28									
29	<b>Customer</b>								
30	Revenue Requirements								
31	Transmission Pull-Offs		221						
32	Distribution - Meters	451	36	177		152	120,042		
33	Distribution - Installation on Customer's Premises	0		0	26	0	1,987		





MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	<b>Demand</b>		
2	Revenue Requirements		
3	Production - Steam	18	99
4	Production - Nuclear	86	470
5	Production - Other Production	121	662
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	50	273
9	Distribution - Land & Land Rights	4	
10	Distribution - Structures & Improvements	8	
11	Distribution - Station Equipment	88	
12	Distribution - Poles, Towers & Fixtures	77	
13	Distribution - Overhead Conductors & Devices	135	
14	Distribution - Underground Conduit	71	
15	Distribution - Underground Conductors & Devices	96	
16	Distribution - Primary Capacitors and Regulators	9	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	<b>763</b>	<b>1,509</b>
19			
20	Billing Units (Annual)		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>54,706</b>	<b>1,084,895</b>
24			
25	Unit Costs (\$/Unit)		
26	Production - Steam	0.331766	0.091423
27	Production - Nuclear	1.570434	0.432939
28	Production - Other Production	2.211116	0.610341
29	Production - Other Power Supply	0.016997	0.004670
30	Production - Curtailment Credit	0.000854	0.000254
31	Transmission	0.910809	0.251501
32	Distribution - Land & Land Rights	0.068268	
33	Distribution - Structures & Improvements	0.148716	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Station Equipment	1.599908	
2	Distribution - Poles, Towers & Fixtures	1.411643	
3	Distribution - Overhead Conductors & Devices	2.461576	
4	Distribution - Underground Conduit	1.293061	
5	Distribution - Underground Conductors & Devices	1.755041	
6	Distribution - Primary Capacitors and Regulators	0.165648	
7	Distribution - Secondary Transformers		
8	Sub-Total Unit Costs (\$/Unit)	13.945837	1.391128
9			
10	<b>Energy</b>		
11	Revenue Requirements		
12	Production - Steam	15	116
13	Production - Nuclear	63	471
14	Production - Other Production	59	447
15	Customer - Uncollectible Accounts		
16	Sub-Total Revenue Requirements	137	1,035
17			
18	Billing Units (Annual)		
19	KWH for All Rate Classes	11,856,926	89,667,754
20	Sub-Total Billing Units (Annual)	11,856,926	89,667,754
21			
22	Unit Costs (\$/Unit)		
23	Production - Steam	0.001299	0.001292
24	Production - Nuclear	0.005284	0.005257
25	Production - Other Production	0.005012	0.004989
26	Customer - Uncollectible Accounts		
27	Sub-Total Unit Costs (\$/Unit)	0.011595	0.011538
28			
29	<b>Customer</b>		
30	Revenue Requirements		
31	Transmission Pull-Offs		446
32	Distribution - Meters	20	55
33	Distribution - Installation on Customer's Premises	0	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Distribution - Services	10	
2	Customer - Meter Reading	1	2
3	Customer - Collections, Service and Sales	0	1
4	Customer - Field Collection - Late Pay Charges	(2)	(7)
5	Customer - Initial Connection Charges		
6	Customer - Connection of Existing Acct Charges		
7	Customer - Reconnection Charges		
8	Customer - Returned Check Charges		
9	Customer - Current Diversion Charges		
10	Customer - Other Billings (Charges)	(0)	(0)
11	Customer - Reimbursements - Other Charges		
12	<b>Sub-Total Revenue Requirements</b>	<b>29</b>	<b>497</b>
13			
14	Billing Units (Annual)		
15	# of Bills for Metered Classes	72	168
16	KWH for Lighting Classes		
17	<b>Sub-Total Billing Units (Annual)</b>	<b>72</b>	<b>168</b>
18			
19	Unit Costs (\$/Unit)		
20	Transmission Pull-Offs		2,654.128474
21	Distribution - Meters	271.003236	328.837197
22	Distribution - Installation on Customer's Premises	0.038011	
23	Distribution - Services	138.889450	
24	Customer - Meter Reading	12.124559	14.742416
25	Customer - Collections, Service and Sales	3.288028	3.292175
26	Customer - Field Collection - Late Pay Charges	(23.436582)	(43.237401)
27	Customer - Initial Connection Charges		
28	Customer - Connection of Existing Acct Charges		
29	Customer - Reconnection Charges		
30	Customer - Returned Check Charges		
31	Customer - Current Diversion Charges		
32	Customer - Other Billings (Charges)	(0.035987)	(0.035987)
33			



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PROPOSED RATES - EQUALIZED - DETAIL  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 25%	SST-DST	SST-TST
1	Customer - Reimbursements - Other Charges		
2	Sub-Total Unit Costs (\$/Unit)	401.870716	2,957.726875
3			
4	<b>Lighting</b>		
5	Revenue Requirements		
6	Lighting - Street Lights & Traffic Signals		
7	Lighting - Outdoor		
8	<b>Sub-Total Revenue Requirements</b>		
9			
10	Billing Units (Annual)		
11	Fixtures		
12	<b>Sub-Total Billing Units (Annual)</b>		
13			
14	Unit Costs (\$/Unit)		
15	Lighting - Street Lights & Traffic Signals		
16	Lighting - Outdoor		
17	<b>Sub-Total Unit Costs (\$/Unit)</b>		
18			
19			
20	Note: Totals may not add due to rounding.		
21			
22			
23			
24			
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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

(1)

Line No. Methodology: 12CP and 1/13th

- 1
- 2
- 3 See Attached Schedules:
- 4
- 5 Attachment #1 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Summary
- 6
- 7 Attachment #2 - Cost of Service Study - Unit Costs, Proposed Rates - Equalized - Detail
- 8
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - SUMMARY  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Total Retail</b>		
2	<b>Revenue Requirements</b>		
3	Total Revenue Requirements	921	2,902
4			
5	<b>Demand</b>		
6	<b>Revenue Requirements</b>		
7	Total Revenue Requirements	802	1,724
8			
9	<b>Billing Units (Annual)</b>		
10	KW for Demand Classes	54,706	1,084,895
11	KWH for All Other Classes		
12			
13	<b>Unit Costs (\$/Unit)</b>		
14	Total Unit Costs (\$/Unit)	14.659382	1.588835
15			
16	<b>Energy</b>		
17	<b>Revenue Requirements</b>		
18	Total Revenue Requirements	91	681
19			
20	<b>Billing Units (Annual)</b>		
21	KWH for All Rate Classes	11,856,926	89,667,754
22			
23	<b>Unit Costs (\$/Unit)</b>		
24	Total Unit Costs (\$/Unit)	0.007636	0.007596
25			
26	<b>Customer</b>		
27	<b>Revenue Requirements</b>		
28	Total Revenue Requirements	29	497
29			
30	<b>Billing Units (Annual)</b>		
31	# of Bills for Metered Classes	72	168
32	KWH for Lighting Classes		
33			

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
 2017 PROPOSED RATES - EQUALIZED - SUMMARY  
 (\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Unit Costs (\$/Unit)</b>		
2	Total Unit Costs (\$/Unit)	401.887271	2,959.679453
3			
4	<b>Lighting</b>		
5	<b>Revenue Requirements</b>		
6	Total Revenue Requirements		
7			
8	<b>Billing Units (Annual)</b>		
9	Fixtures		
10			
11	<b>Unit Costs (\$/Unit)</b>		
12	Total Unit Costs (\$/Unit)		
13			
14			
15	Note: Totals may not add due to rounding.		
16			
17			
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MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	238,665	4,440	174	2,317	13,433	108	51,853	20,590
4	Production - Nuclear	1,111,006	20,626	807	10,763	62,410	502	240,895	97,109
5	Production - Other Production	1,629,050	30,242	1,184	15,781	91,525	736	353,226	142,356
6	Production - Other Power Supply	10,340	192	8	100	581	5	2,242	904
7	Production - Curtailment Credit	518	9	0	5	30	0	112	42
8	Transmission	511,581	9,497	372	4,956	28,743	231	110,926	44,702
9	Distribution - Land & Land Rights	10,359	174	7		612	4	2,197	900
10	Distribution - Structures & Improvements	22,560	379	15		1,333	9	4,783	1,962
11	Distribution - Station Equipment	242,700	4,076	159		14,334	98	51,458	21,113
12	Distribution - Poles, Towers & Fixtures	225,258	3,713	148		13,316	91	47,794	19,572
13	Distribution - Overhead Conductors & Devices	466,416	7,249	306		27,633	188	99,172	40,418
14	Distribution - Underground Conduit	210,667	3,446	138		12,459	85	44,711	18,293
15	Distribution - Underground Conductors & Devices	307,634	4,906	202		18,212	124	65,352	26,680
16	Distribution - Primary Capacitors and Regulators	25,128	422	17		1,484	10	5,328	2,186
17	Distribution - Secondary Transformers	206,302	1,254	81		9,937	43	28,781	10,059
18	<b>Sub-Total Revenue Requirements</b>	<b>5,218,185</b>	<b>90,624</b>	<b>3,617</b>	<b>33,922</b>	<b>296,043</b>	<b>2,235</b>	<b>1,108,833</b>	<b>446,885</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	111,079,183	5,184,883	204,233	2,778,867			70,516,172	25,368,292
22	KWH for All Other Classes	63,734,975,328				5,968,792,122	70,241,818		
23	<b>Sub-Total Billing Units (Annual)</b>	<b>63,846,054,511</b>	<b>5,184,883</b>	<b>204,233</b>	<b>2,778,867</b>	<b>5,968,792,122</b>	<b>70,241,818</b>	<b>70,516,172</b>	<b>25,368,292</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam		0.856332	0.850592	0.833700	0.002251	0.001538	0.735338	0.811625
27	Production - Nuclear		3.978130	3.951826	3.873115	0.010456	0.007144	3.416173	3.827977
28	Production - Other Production		5.832634	5.795318	5.679087	0.015334	0.010480	5.009151	5.611563
29	Production - Other Power Supply		0.037034	0.036765	0.036048	0.000097	0.000066	0.031794	0.035654
30	Production - Curtailment Credit		0.001793	0.001875	0.001740	0.000005	0.000004	0.001593	0.001650
31	Transmission		1.831624	1.820004	1.783437	0.004816	0.003292	1.573061	1.762128
32	Distribution - Land & Land Rights		0.033536	0.033352		0.000103	0.000060	0.031151	0.035461
33	Distribution - Structures & Improvements		0.073071	0.072569		0.000223	0.000129	0.067835	0.077346

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Station Equipment		0.786136	0.780577		0.002401	0.001391	0.729736	0.832254
2	Distribution - Poles, Towers & Fixtures		0.716117	0.724653		0.002231	0.001293	0.677779	0.771503
3	Distribution - Overhead Conductors & Devices		1.398030	1.500602		0.004630	0.002681	1.406375	1.593233
4	Distribution - Underground Conduit		0.664707	0.677815		0.002087	0.001210	0.634059	0.721115
5	Distribution - Underground Conductors & Devices		0.946172	0.989900		0.003051	0.001768	0.926772	1.051713
6	Distribution - Primary Capacitors and Regulators		0.081393	0.080818		0.000249	0.000144	0.075554	0.086167
7	Distribution - Secondary Transformers		0.241867	0.395641		0.001665	0.000612	0.408144	0.396503
8	Sub-Total Unit Costs (\$/Unit)		17.478576	17.712308	12.207126	0.049599	0.031812	15.724514	17.615890
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	104,979	2,608	99	1,431	5,855	69	25,292	10,269
13	Production - Nuclear	423,409	10,520	401	5,774	23,613	278	102,008	41,421
14	Production - Other Production	265,498	6,597	252	3,620	14,806	174	63,964	25,974
15	Transmission	42,628	1,059	40	581	2,378	28	10,270	4,168
16	Customer - Uncollectible Accounts	(229)				(21)		(20)	(1)
17	Sub-Total Revenue Requirements	836,285	20,784	793	11,407	46,632	549	201,515	81,831
18									
19	Billing Units (Annual)								
20	KWH for All Rate Classes	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
21	Sub-Total Billing Units (Annual)	107,246,477,186	2,687,420,391	101,623,502	1,508,335,314	5,968,792,122	70,241,818	25,825,428,784	10,507,497,706
22									
23	Unit Costs (\$/Unit)								
24	Production - Steam		0.000971	0.000979	0.000949	0.000981	0.000981	0.000979	0.000977
25	Production - Nuclear		0.003915	0.003948	0.003828	0.003956	0.003954	0.003950	0.003942
26	Production - Other Production		0.002455	0.002476	0.002400	0.002481	0.002479	0.002477	0.002472
27	Transmission		0.000394	0.000398	0.000385	0.000398	0.000398	0.000398	0.000397
28	Customer - Uncollectible Accounts					(0.000003)		(0.000001)	(0.000000)
29	Sub-Total Unit Costs (\$/Unit)		0.007734	0.007800	0.007562	0.007813	0.007812	0.007803	0.007788
30									
31	<b>Customer</b>								
32	Revenue Requirements								
33	Transmission Pull-Offs	1,205			538				

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
1	Distribution - Meters	153,381	737	77	110	15,872	191	13,803	1,662
2	Distribution - Installation on Customer's Premises	2,265	0	0		197	5	49	1
3	Distribution - Services	180,245	108	3		15,785	399	4,103	236
4	Customer - Meter Reading	21,916	68	11	4	4,359	22	3,155	379
5	Customer - Collections, Service and Sales	194,304	11	2	1	17,015	430	4,216	122
6	Customer - Field Collection - Late Pay Charges	(61,644)	(72)	(5)		(4,443)	(53)	(3,809)	(534)
7	Customer - Initial Connection Charges	(1,687)	(0)			(452)		(51)	(1)
8	Customer - Connection of Existing Acct Charges	(14,186)	(0)	(0)		(720)		(83)	(1)
9	Customer - Reconnection Charges	(10,849)				(559)		(23)	
10	Customer - Returned Check Charges	(6,060)	(4)			(267)		(155)	(10)
11	Customer - Current Diversion Charges	(2,185)				(48)		(18)	(2)
12	Customer - Other Billings (Charges)	(2,126)	(0)	(0)	(0)	(186)	(5)	(46)	(1)
13	Customer - Reimbursements - Other Charges	1,429	0	0		208	3	50	1
14	<b>Sub-Total Revenue Requirements</b>	<b>456,007</b>	<b>849</b>	<b>89</b>	<b>653</b>	<b>46,759</b>	<b>992</b>	<b>21,189</b>	<b>1,851</b>
15									
16	Billing Units (Annual)								
17	# of Bills for Metered Classes	58,819,235	3,336	744	204	5,165,476	130,561	1,281,531	37,126
18	KWH for Lighting Classes	691,469,568							
19	<b>Sub-Total Billing Units (Annual)</b>	<b>750,288,803</b>	<b>3,336</b>	<b>744</b>	<b>204</b>	<b>5,165,476</b>	<b>130,561</b>	<b>1,281,531</b>	<b>37,126</b>
20									
21	Unit Costs (\$/Unit)								
22	Transmission Pull-Offs				2,636.288020				
23	Distribution - Meters		220.930742	103.882409	537.802011	3.072731	1.466165	10.770529	44.756141
24	Distribution - Installation on Customer's Premises		0.038002	0.038000		0.038067	0.038000	0.038028	0.038017
25	Distribution - Services		32.237656	4.592382		3.055838	3.055514	3.201326	6.348795
26	Customer - Meter Reading		20.479860	14.521885	21.391978	0.843806	0.168708	2.461775	10.214116
27	Customer - Collections, Service and Sales		3.287118	3.288102	3.287194	3.293904	3.289818	3.289830	3.287506
28	Customer - Field Collection - Late Pay Charges		(21.500977)	(6.303321)		(0.860095)	(0.405623)	(2.972235)	(14.386242)
29	Customer - Initial Connection Charges		(0.020359)			(0.087586)		(0.039686)	(0.027446)
30	Customer - Connection of Existing Acct Charges		(0.014301)	(0.032065)		(0.139415)		(0.064706)	(0.031496)
31	Customer - Reconnection Charges					(0.108305)		(0.017942)	
32	Customer - Returned Check Charges		(1.080961)			(0.051696)		(0.121246)	(0.273413)
33	Customer - Current Diversion Charges					(0.009375)		(0.014120)	(0.066421)



MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	<b>Demand</b>								
2	Revenue Requirements								
3	Production - Steam	4,042	221	181	24	17	140,936	140	50
4	Production - Nuclear	19,275	1,307	840	111	77	654,752	651	234
5	Production - Other Production	28,257	1,915	1,231	163	113	960,075	955	343
6	Production - Other Power Supply	180	12	8	1	1	6,093	6	2
7	Production - Curtailment Credit	8	1	0	0	0	309	0	0
8	Transmission	8,873	601	387	51	35	301,500	300	108
9	Distribution - Land & Land Rights	171		8	12	5	6,191	72	2
10	Distribution - Structures & Improvements	373		17	27	12	13,481	158	4
11	Distribution - Station Equipment	4,011		183	291	128	145,021	1,695	45
12	Distribution - Poles, Towers & Fixtures	3,666		162	270	117	134,716	1,574	42
13	Distribution - Overhead Conductors & Devices	7,238		282	561	235	279,644	3,269	87
14	Distribution - Underground Conduit	3,407		148	253	109	126,034	1,473	39
15	Distribution - Underground Conductors & Devices	4,873		201	370	157	184,250	2,153	57
16	Distribution - Primary Capacitors and Regulators	415		19	30	13	15,015	175	5
17	Distribution - Secondary Transformers	1,435			122	51	153,807	713	19
18	<b>Sub-Total Revenue Requirements</b>	<b>86,223</b>	<b>4,058</b>	<b>3,665</b>	<b>2,287</b>	<b>1,071</b>	<b>3,121,824</b>	<b>13,335</b>	<b>1,037</b>
19									
20	Billing Units (Annual)								
21	KW for Demand Classes	5,230,120	426,632	230,384					
22	KWH for All Other Classes				97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
23	<b>Sub-Total Billing Units (Annual)</b>	<b>5,230,120</b>	<b>426,632</b>	<b>230,384</b>	<b>97,899,984</b>	<b>10,793,313</b>	<b>56,993,678,507</b>	<b>560,806,958</b>	<b>32,762,626</b>
24									
25	Unit Costs (\$/Unit)								
26	Production - Steam	0.772892	0.518985	0.784513	0.000244	0.001537	0.002473	0.000250	0.001537
27	Production - Nuclear	3.685412	3.062835	3.644759	0.001134	0.007138	0.011488	0.001162	0.007140
28	Production - Other Production	5.402709	4.489349	5.344781	0.001664	0.010462	0.016845	0.001703	0.010474
29	Production - Other Power Supply	0.034323	0.028538	0.033912	0.000011	0.000067	0.000107	0.000011	0.000066
30	Production - Curtailment Credit	0.001612	0.001397	0.001719	0.000001	0.000003	0.000005	0.000001	0.000004
31	Transmission	1.696556	1.409696	1.678496	0.000523	0.003285	0.005290	0.000535	0.003290
32	Distribution - Land & Land Rights	0.032680		0.033938	0.000127	0.000505	0.000109	0.000129	0.000059
33	Distribution - Structures & Improvements	0.071269		0.073862	0.000276	0.001102	0.000237	0.000281	0.000128

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Station Equipment	0.766837		0.794519	0.002972	0.011862	0.002545	0.003022	0.001371
2	Distribution - Poles, Towers & Fixtures	0.700847		0.701088	0.002762	0.010880	0.002364	0.002807	0.001274
3	Distribution - Overhead Conductors & Devices	1.383945		1.222052	0.005729	0.021755	0.004907	0.005829	0.002642
4	Distribution - Underground Conduit	0.651371		0.642252	0.002584	0.010126	0.002211	0.002626	0.001192
5	Distribution - Underground Conductors & Devices	0.931710		0.871621	0.003777	0.014561	0.003233	0.003839	0.001743
6	Distribution - Primary Capacitors and Regulators	0.079394		0.082262	0.000308	0.001228	0.000263	0.000313	0.000142
7	Distribution - Secondary Transformers	0.274317			0.001251	0.004738	0.002699	0.001272	0.000577
8	Sub-Total Unit Costs (\$/Unit)	16.485874	9.510801	15.909776	0.023361	0.099249	0.054775	0.023778	0.031637
9									
10	<b>Energy</b>								
11	Revenue Requirements								
12	Production - Steam	2,443	164	87	96	10	55,876	550	32
13	Production - Nuclear	9,853	662	353	388	42	225,359	2,217	130
14	Production - Other Production	6,179	415	221	243	26	141,310	1,390	81
15	Transmission	992	67	36	39	4	22,690	223	13
16	Customer - Uncollectible Accounts				(1)		(180)	(6)	
17	Sub-Total Revenue Requirements	19,466	1,307	697	765	82	445,055	4,375	256
18									
19	Billing Units (Annual)								
20	KWH for All Rate Classes	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
21	Sub-Total Billing Units (Annual)	2,515,470,925	172,992,260	91,208,296	97,899,984	10,793,313	56,993,678,507	560,806,958	32,762,626
22									
23	Unit Costs (\$/Unit)								
24	Production - Steam	0.000971	0.000948	0.000959	0.000983	0.000957	0.000980	0.000980	0.000981
25	Production - Nuclear	0.003917	0.003825	0.003867	0.003962	0.003860	0.003954	0.003954	0.003954
26	Production - Other Production	0.002456	0.002398	0.002425	0.002485	0.002421	0.002479	0.002479	0.002479
27	Transmission	0.000394	0.000385	0.000389	0.000399	0.000388	0.000398	0.000398	0.000399
28	Customer - Uncollectible Accounts				(0.000014)		(0.000003)	(0.000010)	
29	Sub-Total Unit Costs (\$/Unit)	0.007739	0.007556	0.007639	0.007814	0.007626	0.007809	0.007801	0.007813
30									
31	<b>Customer</b>								
32	Revenue Requirements								
33	Transmission Pull-Offs								

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Methodology: 12CP and 1/13th	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
1	Distribution - Meters	451	36	177		152	120,038		
2	Distribution - Installation on Customer's Premises	0		0	26	0	1,987		
3	Distribution - Services	71		45		97	159,388		
4	Customer - Meter Reading	61	2	8		20	13,824		
5	Customer - Collections, Service and Sales	6	0	1	214	7	171,882	360	36
6	Customer - Field Collection - Late Pay Charges	(131)	(2)		(577)	(0)	(51,951)	(57)	(2)
7	Customer - Initial Connection Charges	(0)					(1,183)		
8	Customer - Connection of Existing Acct Charges	(0)					(13,381)		
9	Customer - Reconnection Charges						(10,267)		
10	Customer - Returned Check Charges				(9)		(5,614)	(0)	
11	Customer - Current Diversion Charges						(2,116)		
12	Customer - Other Billings (Charges)	(0)	(0)	(0)	(2)	(0)	(1,881)	(4)	(0)
13	Customer - Reimbursements - Other Charges	0			3	0	1,159	4	0
14	<b>Sub-Total Revenue Requirements</b>	<b>459</b>	<b>257</b>	<b>231</b>	<b>(346)</b>	<b>276</b>	<b>381,884</b>	<b>303</b>	<b>35</b>
15									
16	Billing Units (Annual)								
17	# of Bills for Metered Classes	1,890	84	324		2,183	52,195,536		
18	KWH for Lighting Classes				97,899,984			560,806,958	32,762,626
19	<b>Sub-Total Billing Units (Annual)</b>	<b>1,890</b>	<b>84</b>	<b>324</b>	<b>97,899,984</b>	<b>2,183</b>	<b>52,195,536</b>	<b>560,806,958</b>	<b>32,762,626</b>
20									
21	Unit Costs (\$/Unit)								
22	Transmission Pull-Offs		2,631.522014						
23	Distribution - Meters	238.642699	429.510021	547.550127		69.464058	2.299770		
24	Distribution - Installation on Customer's Premises	0.038013		0.038008	0.000268	0.038019	0.038065		
25	Distribution - Services	37.492375		138.994571		44.574953	3.053677		
26	Customer - Meter Reading	32.536442	19.045844	24.253160		9.309514	0.264842		
27	Customer - Collections, Service and Sales	3.287318	3.286886	3.288544	0.002186	3.286664	3.293045	0.000642	0.001102
28	Customer - Field Collection - Late Pay Charges	(69.117639)	(26.617195)		(0.005896)	(0.024018)	(0.995314)	(0.000102)	(0.000047)
29	Customer - Initial Connection Charges	(0.017970)					(0.022663)		
30	Customer - Connection of Existing Acct Charges	(0.006312)					(0.256371)		
31	Customer - Reconnection Charges						(0.196703)		
32	Customer - Returned Check Charges				(0.000095)		(0.107557)	(0.000001)	
33	Customer - Current Diversion Charges						(0.040549)		





MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	<b>Demand</b>		
2	Revenue Requirements		
3	Production - Steam	22	118
4	Production - Nuclear	100	546
5	Production - Other Production	146	802
6	Production - Other Power Supply	1	5
7	Production - Curtailment Credit	0	0
8	Transmission	46	252
9	Distribution - Land & Land Rights	4	
10	Distribution - Structures & Improvements	8	
11	Distribution - Station Equipment	88	
12	Distribution - Poles, Towers & Fixtures	77	
13	Distribution - Overhead Conductors & Devices	135	
14	Distribution - Underground Conduit	71	
15	Distribution - Underground Conductors & Devices	96	
16	Distribution - Primary Capacitors and Regulators	9	
17	Distribution - Secondary Transformers		
18	<b>Sub-Total Revenue Requirements</b>	802	1,724
19			
20	Billing Units (Annual)		
21	KW for Demand Classes	54,706	1,084,895
22	KWH for All Other Classes		
23	<b>Sub-Total Billing Units (Annual)</b>	54,706	1,084,895
24			
25	Unit Costs (\$/Unit)		
26	Production - Steam	0.393065	0.108372
27	Production - Nuclear	1.826030	0.503726
28	Production - Other Production	2.677381	0.739510
29	Production - Other Power Supply	0.016997	0.004671
30	Production - Curtailment Credit	0.000856	0.000255
31	Transmission	0.840789	0.232301
32	Distribution - Land & Land Rights	0.068276	
33	Distribution - Structures & Improvements	0.148724	

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Station Equipment	1.599983	
2	Distribution - Poles, Towers & Fixtures	1.411717	
3	Distribution - Overhead Conductors & Devices	2.461642	
4	Distribution - Underground Conduit	1.293136	
5	Distribution - Underground Conductors & Devices	1.755131	
6	Distribution - Primary Capacitors and Regulators	0.165655	
7	Distribution - Secondary Transformers		
8	Sub-Total Unit Costs (\$/Unit)	14.659382	1.588835
9			
10	<b>Energy</b>		
11	Revenue Requirements		
12	Production - Steam	11	86
13	Production - Nuclear	46	345
14	Production - Other Production	29	216
15	Transmission	5	35
16	Customer - Uncollectible Accounts		
17	Sub-Total Revenue Requirements	91	681
18			
19	Billing Units (Annual)		
20	KWH for All Rate Classes	11,856,926	89,667,754
21	Sub-Total Billing Units (Annual)	11,856,926	89,667,754
22			
23	Unit Costs (\$/Unit)		
24	Production - Steam	0.000958	0.000954
25	Production - Nuclear	0.003865	0.003844
26	Production - Other Production	0.002424	0.002410
27	Transmission	0.000389	0.000388
28	Customer - Uncollectible Accounts		
29	Sub-Total Unit Costs (\$/Unit)	0.007636	0.007596
30			
31	<b>Customer</b>		
32	Revenue Requirements		
33	Transmission Pull-Offs		446

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
Line No.	Methodology: 12CP and 1/13th	SST-DST	SST-TST
1	Distribution - Meters	20	55
2	Distribution - Installation on Customer's Premises	0	
3	Distribution - Services	10	
4	Customer - Meter Reading	1	2
5	Customer - Collections, Service and Sales	0	1
6	Customer - Field Collection - Late Pay Charges	(2)	(7)
7	Customer - Initial Connection Charges		
8	Customer - Connection of Existing Acct Charges		
9	Customer - Reconnection Charges		
10	Customer - Returned Check Charges		
11	Customer - Current Diversion Charges		
12	Customer - Other Billings (Charges)	(0)	(0)
13	Customer - Reimbursements - Other Charges		
14	<b>Sub-Total Revenue Requirements</b>	<u>29</u>	<u>497</u>
15			
16	Billing Units (Annual)		
17	# of Bills for Metered Classes	72	168
18	KWH for Lighting Classes		
19	<b>Sub-Total Billing Units (Annual)</b>	<u>72</u>	<u>168</u>
20			
21	Unit Costs (\$/Unit)		
22	Transmission Pull-Offs		2,655.929121
23	Distribution - Meters	271.012919	328.986706
24	Distribution - Installation on Customer's Premises	0.038011	
25	Distribution - Services	138.896158	
26	Customer - Meter Reading	12.124690	14.744418
27	Customer - Collections, Service and Sales	3.288061	3.292596
28	Customer - Field Collection - Late Pay Charges	(23.436582)	(43.237401)
29	Customer - Initial Connection Charges		
30	Customer - Connection of Existing Acct Charges		
31	Customer - Reconnection Charges		
32	Customer - Returned Check Charges		
33	Customer - Current Diversion Charges		

MFR E-6b - COST OF SERVICE STUDY - UNIT COSTS  
2017 PROPOSED RATES - EQUALIZED - DETAIL  
(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)
<b>Line No.</b>	<b>Methodology: 12CP and 1/13th</b>	<b>SST-DST</b>	<b>SST-TST</b>
1	Customer - Other Billings (Charges)	(0.035987)	(0.035987)
2	Customer - Reimbursements - Other Charges		
3	Sub-Total Unit Costs (\$/Unit)	401.887271	2,959.679453
4			
5	<b>Lighting</b>		
6	Revenue Requirements		
7	Lighting - Street Lights & Traffic Signals		
8	Lighting - Outdoor		
9	<b>Sub-Total Revenue Requirements</b>		
10			
11	Billing Units (Annual)		
12	Fixtures		
13	<b>Sub-Total Billing Units (Annual)</b>		
14			
15	Unit Costs (\$/Unit)		
16	Lighting - Street Lights & Traffic Signals		
17	Lighting - Outdoor		
18	Sub-Total Unit Costs (\$/Unit)		
19			
20			
21	Note: Totals may not add due to rounding.		
22			
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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES  DOCKET NO.: 160021-EI	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended <u>12/31/17</u> <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Marlene M. Santos, Manuel B. Miranda Tiffany C. Cohen
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Line No.	Initial Connect/Disconnect Service Charge				(5)
	(1)	(2)	(3)	(4)	
		<u>Costs</u>			
	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
1	A Field Service Crew sets the meter at the customer's premise.	\$ 4.70	\$0.00	\$ 4.70	The cost represents the revenue requirements for the activities performed by the Field Service Crew which is capitalized for the installation of the meter.
2					
3					
4	Requests for service are received and processed.	\$ 8.00	\$ 0.58	\$ 8.58	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
5					
6					
7					
8	Service is manually connected in instances where the meter was installed and power was not left available. A subsequent disconnect is performed remotely or in minimal instances, manually, to close service.	\$ 10.81	\$0.88	\$ 11.69	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
9					
10					
11					
12					
13	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$ 0.32	\$ 0.13	\$ 0.45	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
14					
15					
16					
17					
18					
19					
20					
21					
22	Total	<u>\$ 23.83</u>	<u>\$ 1.59</u>	<u>\$ 25.42</u>	
23					
24					
25					
26					
27					
28					
29	Note: Totals may not add due to rounding.				
30					
31					
32					
33					
34					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended 12/31/17

Prior Year Ended     /    /    

Historical Test Year Ended     /    /    

Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line No.	(1)	Existing Connect/Disconnect Service Charge			(5)
		(2)	(3)	(4)	
1					
2					
3					
4					
		<u>Costs</u>			
4	<u>Task</u>	<u>Connect</u>	<u>Disconnect</u>	<u>Total</u>	<u>Cost Description</u>
5	Requests for service are received and processed.	\$ 8.00	\$ 0.58	\$ 8.58	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6					
7					
8					
9	Service is connected remotely or in minimal instances, manually, to establish service. A subsequent disconnect is performed remotely or in minimal instances, manually, to close service.	\$ 1.80	\$ 1.10	\$ 2.90	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
10					
11					
12					
13					
14	The Customer Accounting Representative completes service connect/disconnect exception order in the customer information system.	\$ 0.32	\$ 0.13	\$ 0.45	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
15					
16					
17					
18	Total	<u>\$ 10.12</u>	<u>\$ 1.80</u>	<u>\$ 11.92</u>	
19					
20					
21					
22					
23					
24	Note: Totals may not add due to rounding.				
25					
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30					
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33					
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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES  DOCKET NO.: 160021-EI	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended <u>12/31/17</u> <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Marlene M. Santos, Manuel B. Miranda Tiffany C. Cohen
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Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer	\$4.14	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6	of account delinquency such as telephone collections and		
7	final notices.		
8			
9	A Field Collector is assigned to a customer's account and performs	\$45.29	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
10	a field visit. The Field Collector interacts with the customer, receives a		
11	payment and completes the order at the premise.		
12			
13			
14	Total	<u>\$49.44</u>	
15			
16			
17			
18			
19			
20			
21			
22			
23	Note: Totals may not add due to rounding.		
24			
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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES  DOCKET NO.: 160021-EI	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended <u>12/31/17</u> <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Marlene M. Santos, Manuel B. Miranda Tiffany C. Cohen
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**Reconnect for Non-Payment Service Charge**

Line No.	(1)	(2)	(3)	(4)	(5)
1					
2			<u>Costs</u>		
3					
4	<u>Task</u>	<u>Disconnect</u>	<u>Reconnect</u>	<u>Total</u>	<u>Cost Description</u>
5	Back office activities performed related to notifying the customer of account delinquency such as telephone collections and final notices.	\$4.14	\$0.00	\$4.14	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, Information Technology (IT) services and overheads.
6					
7					
8					
9	The Customer Service Representative in the Customer Care Center receives an inquiry related to the disconnection process and/or a separate inquiry related to the reconnection process.	\$0.83	\$2.60	\$3.43	This cost represents labor and benefits, communication equipment, office expenses, incidentals, materials, IT services and overheads.
10					
11					
12					
13					
14	Service is disconnected for non-payment remotely or in minimal instances, manually, and subsequently reconnected after payment has been received.	\$2.14	\$2.94	\$5.07	This cost represents labor and benefits, communication, equipment, office expenses, incidentals, materials, vehicle expense, IT services and overheads.
15					
16					
17					
18					
19	Total	<u>\$7.11</u>	<u>\$5.54</u>	<u>\$12.65</u>	
20					
21					
22					
23					
24					
25					
26					
27	Note: Totals may not add due to rounding.				
28					
29					
30					
31					
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33					
34					



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER AND LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Marlene M. Santos, Manuel B. Miranda  
 Tiffany C. Cohen

**Temporary Service - Overhead Charge**

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$177.95	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines overhead service is required. A service crew travels to the site and connects the service.		
8		\$69.71	Material cost.
9			
10		\$20.07	Vehicle/transportation cost.
11			
12			
13			
14	Remove Temporary Service:		Removal costs include:
15	The FPL representative receives a customer request.	\$89.64	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
16	A service crew travels to the site and disconnects the service.		
17		\$10.11	Vehicle/transportation cost.
18			
19		<u>\$367.48</u>	
20	Total		
21			
22			
23			
24			
25	Note: Totals may not add due to rounding.		
26			
27			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended     /    /     Historical Test Year Ended     /    /    

Witness: Marlene M. Santos, Manuel B. Miranda

Tiffany C. Cohen

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

**Temporary Service - Underground Charge**

Line No.	(1)	(2)	(3)
1			
2		<u>Costs</u>	
3			
4	<u>Task</u>	<u>Total</u>	<u>Cost Description</u>
5	Install Temporary Service:		Installation costs include:
6	The FPL representative receives a customer request.	\$93.92	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
7	An engineer visits the site and determines underground		
8	service is required. A service crew travels to the site and		
9	connects the service.	\$10.59	Vehicle/transportation cost.
10			
11			
12	Remove Temporary Service:		Removal costs include:
13	The FPL representative receives a customer request.	\$93.92	Service Crew labor, support activities, e.g., engineering, supervision, Information Technology, and other overheads.
14	A service crew travels to the site and disconnects the service.		
15			
16		<u>\$10.59</u>	Vehicle/transportation cost.
17			
18	Total	<u>\$209.02</u>	
19			
20			
21			
22			
23			
24	Note: Totals may not add due to rounding.		
25			
26			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

 Projected Test Year Ended 12/31/17 Prior Year Ended \_\_\_/\_\_\_/\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. CohenCOMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Line  
No.

## Returned Payment Charge

(1)

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FPL proposes to maintain the following return payment charge in accordance with section 68.065, Florida Statutes:

\$25.00 when Returned Payment is less than or equal to \$50

\$30.00 when Returned Payment is more than \$50 but less than or equal to \$300

\$40.00 when Returned Payment is more than \$300 but less than or equal to \$800

5% of the face value when the Returned Payment is greater than \$800

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Marlene M. Santos, Manuel B. Miranda  
Tiffany C. Cohen

COMPANY: FLORIDA POWER AND LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 160021-EI

(1)

Line  
No.

Late Payment Charge

- 1
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- 34

FPL proposes to maintain its current late payment charge fee structure of the greater of \$5.00 or 1.5% applied to any past due unpaid balance.

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended <u>12/31/17</u> <input type="checkbox"/> Prior Year Ended ___/___/___ <input type="checkbox"/> Historical Test Year Ended ___/___/___ Witness: Marlene M. Santos, Manuel B. Miranda Tiffany C. Cohen
COMPANY: FLORIDA POWER AND LIGHT COMPANY AND SUBSIDIARIES			
DOCKET NO.: 160021-EI			

(1)

Line No.	Unauthorized Use of Energy
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	The charges for Unauthorized Use of Energy assessed to the customer reflect, as applicable, the actual time spent and materials used in the investigation and any other expenses of the investigation, the correction or elimination of the condition, and the time spent rebilling the unauthorized or fraudulent energy use. The total investigative charges are billed to the customer. Current diversion investigation costs vary since no two investigations are the same.  In addition, FPL is proposing an incremental meter tampering penalty in the amount of \$200 per occurrence to be assessed to Residential and non-demand Commercial customers; an incremental meter tampering penalty of \$1,000 per occurrence is proposed for all other Commercial customers.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO.: 160021-EI

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/17  
 Prior Year Ended: \_/\_/  
 Historical Test Year Ended: \_/\_/  
 Witness: Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sales of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index	(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	3.68%	74%	89,426	2	24,629	3	24,633	6.33%	96%	12.3%	27.5%
2	CILC-1G	5.30%	106%	4,176	0	520	0	520	6.70%	101%	6.2%	12.5%
3	CILC-1T	3.47%	70%	36,307	0	11,961	2	11,963	6.65%	101%	12.3%	32.9%
4	GS(T)-1	5.96%	120%	381,520	(29)	22,434	7	22,412	6.69%	101%	3.5%	5.9%
5	GSCU-1	7.73%	155%	4,295	2	36	0	38	7.86%	119%	0.5%	0.9%
6	GSD(T)-1	4.74%	95%	1,161,082	105	221,275	29	221,409	6.77%	102%	9.8%	19.1%
7	GSLD(T)-1	3.08%	62%	389,310	15	102,554	12	102,581	5.43%	82%	12.3%	26.3%
8	GSLD(T)-2	3.16%	64%	79,999	3	22,594	3	22,600	5.73%	87%	12.3%	28.3%
9	GSLD(T)-3	3.99%	80%	4,621	0	1,306	0	1,306	6.79%	103%	11.2%	28.3%
10	MET	5.18%	104%	4,161	0	578	0	579	6.73%	102%	7.2%	13.9%
11	OL-1	7.62%	153%	14,730	15	96	0	112	7.73%	117%	0.6%	0.8%
12	OS-2	2.82%	57%	1,027	0	188	0	188	4.40%	67%	12.3%	18.3%
13	RS(T)-1	5.30%	106%	3,652,240	(4,002)	454,224	64	450,286	6.72%	102%	7.3%	12.3%
14	SL-1	5.62%	113%	92,526	2	7,535	1	7,538	6.69%	101%	6.3%	8.1%
15	SL-2	7.55%	152%	1,529	0	14	0	14	7.68%	116%	0.5%	0.9%
16	SST-DST	4.96%	100%	823	0	139	0	139	6.75%	102%	8.2%	16.9%
17	SST-TST	12.11%	243%	4,434	0	36	0	36	12.25%	185%	0.5%	0.8%
18	TOTAL RETAIL	4.97%	100%	5,922,205	(3,885)	870,119	120	866,354	6.61%	100%	8.2%	14.6%

1.5 X  
 Max

12.3%  
 12.3%

25 Rate classes CILC-1D, GSLD(T)-1, GSLD(T)-2, and OS-2 were left below the system rate of return due to application of FPSC practice of limiting rate class  
 26 increases to 1.5 times the system average increase.  
 27 The percent increase in column 11 is based on 2017 forecast revenue with clauses.  
 28 Rate classes SST-TST is left above system rate of return due to rate design prescribed in Order No. 17159, Docket No. 850673-EU.  
 29 Increase from Sales of Electricity total retail excludes the CILC/CDR credit reset of \$22,969.  
 30 TOTAL MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/17  
 Prior Year Ended: \_/\_/  
 Historical Test Year Ended: \_/\_/

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley,  
 Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) <sup>(1)(5)</sup>	GNCP (MW) <sup>(5)</sup>	GNCP Winter (MW) <sup>(2)(5)</sup>	GNCP Summer (MW) <sup>(3)(5)</sup>	Average 12 CP (MW) <sup>(4)(5)</sup>	Average Demand (MW) <sup>(5)</sup>	12 CP & 25% Weighted Average Demand (MW) <sup>(5)</sup>	Average Number of Customers
1	RETAIL											
2	CILC-1D	2,687,420	371	2,687,791	2,795,948	395	391	395	371	319	358	278
3	CILC-1G	101,624	14	101,638	106,550	15	15	15	15	12	14	62
4	CILC-1T	1,508,335	208	1,508,544	1,534,197	221	218	221	194	175	189	17
5	GS(T)-1	5,968,792	824	5,969,616	6,259,912	1,386	1,172	1,386	1,119	715	1,018	430,456
6	GSCU-1	70,242	10	70,252	73,668	9	9	9	9	8	9	10,880
7	GSD(T)-1	25,825,429	3,565	25,828,994	27,083,389	4,986	4,511	4,986	4,327	3,092	4,019	106,794
8	GSLD(T)-1	10,507,498	1,451	10,508,948	11,011,131	2,049	1,966	2,049	1,747	1,257	1,625	3,094
9	GSLD(T)-2	2,515,471	347	2,515,818	2,619,299	389	385	389	347	299	335	158
10	GSLD(T)-3	172,992	24	173,016	175,958	37	37	35	24	20	23	7
11	MET	91,208	13	91,221	93,656	18	17	18	15	11	14	27
12	OL-1	97,900	14	97,913	102,675	28	24	28	2	12	4	5,408
13	OS-2	10,793	1	10,795	11,083	12	12	10	1	1	1	182
14	RS(T)-1	56,993,679	7,868	57,001,547	59,773,474	14,037	13,057	14,037	11,750	6,823	10,519	4,349,628
15	SL-1	560,807	77	560,884	588,160	164	136	164	12	67	26	9,104
16	SL-2	32,763	5	32,767	34,361	4	4	4	4	4	4	915
17	SST-DST	11,857	2	11,859	12,175	8	8	5	2	1	2	6
18	SST-TST	89,668	12	89,680	91,205	59	59	53	10	10	10	14
19	Sub-Total RETAIL	107,246,477	14,806	107,261,283	112,366,841	23,819	22,024	23,805	19,948	12,827	18,168	4,917,029
20	WHOLESALE											
21	WHOLESALE	5,987,512	(39,639)	5,947,873	6,049,017	1,339	1,264	1,339	1,037	691	950	7
22	Sub-Total WHOLESALE	5,987,512	(39,639)	5,947,873	6,049,017	1,339	1,264	1,339	1,037	691	950	7
23	Total	113,233,989	(24,834)	113,209,156	118,415,858	25,158	23,288	25,144	20,985	13,518	19,118	4,917,036

25 <sup>(1)</sup> MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when  
 26 adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

27 <sup>(2)</sup> Maximum demand for each rate class during the months of January through March and November through December.

28 <sup>(3)</sup> Maximum demand for each rate class during the months of April through October.

29 <sup>(4)</sup> Excludes company use. May include rounding difference caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

30 <sup>(5)</sup> At Generation

31

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:  
 Projected Test Year Ended: 12/31/17  
 Prior Year Ended:  / /  
 Historical Test Year Ended:  / /

COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO.: 160021-EI

Witness: Renae B. Deaton, Rosemary Morley,  
 Tiffany C. Cohen

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th Rate Class	Annual Billed Sales (MWH)	Annual Unbilled Sales (MWH)	Total Delivered Sales (MWH)	Output to Line (MWH) <sup>(1)(5)</sup>	GNCPP (MW) <sup>(5)</sup>	GNCPP Winter (MW) <sup>(2)(5)</sup>	GNCPP Summer (MW) <sup>(3)(5)</sup>	Average CP (MW) <sup>(4)(5)</sup>	Average Demand (MW) <sup>(5)</sup>	12 CP & 1/13 Weighted Average Demand (MW) <sup>(5)</sup>	Average Number of Customers
1	Retail											
2	CILC-1D	2,687,420	371	2,687,791	2,795,948	395	391	395	371	319	367	278
3	CILC-1G	101,624	14	101,638	106,550	15	15	15	15	12	14	62
4	CILC-1T	1,508,335	208	1,508,544	1,534,197	221	218	221	194	175	192	17
5	GS(T)-1	5,968,792	824	5,969,616	6,259,912	1,386	1,172	1,386	1,119	715	1,088	430,456
6	GSCU-1	70,242	10	70,252	73,668	9	9	9	9	8	9	10,880
7	GSD(T)-1	25,825,429	3,565	25,828,994	27,083,389	4,986	4,511	4,986	4,327	3,092	4,232	106,794
8	GSLD(T)-1	10,507,498	1,451	10,508,948	11,011,131	2,049	1,966	2,049	1,747	1,257	1,709	3,094
9	GSLD(T)-2	2,515,471	347	2,515,818	2,619,299	389	385	389	347	299	343	158
10	GSLD(T)-3	172,992	24	173,016	175,958	37	37	35	24	20	23	7
11	MET	91,208	13	91,221	93,656	18	17	18	15	11	15	27
12	OL-1	97,900	14	97,913	102,675	28	24	28	2	12	3	5,408
13	OS-2	10,793	1	10,795	11,083	12	12	10	1	1	1	182
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15	SL-1	560,807	77	560,884	588,160	164	136	164	12	67	16	9,104
16	SL-2	32,763	5	32,767	34,361	4	4	4	4	4	4	915
17	SST-DST	11,857	2	11,859	12,175	8	8	5	2	1	2	6
18	SST-TST	89,668	12	89,680	91,205	59	59	53	10	10	10	14
19	Sub-Total Retail	107,246,477	14,806	107,261,283	112,366,841	23,819	22,024	23,805	19,948	12,827	19,400	4,917,029
20	Wholesale											
21	Wholesale	5,987,512	(39,639)	5,947,873	6,049,017	1,331	1,257	1,331	1,037	691	1,010	7
22	Sub-Total Wholesale	5,987,512	(39,639)	5,947,873	6,049,017	1,331	1,257	1,331	1,037	691	1,010	7
23	Total	113,233,989	(24,834)	113,209,156	118,415,858	25,150	23,281	25,136	20,985	13,518	20,411	4,917,036

25 <sup>(1)</sup> MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when  
 26 adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

27 <sup>(2)</sup> Maximum demand for each rate class during the months of January through March and November through December.

28 <sup>(3)</sup> Maximum demand for each rate class during the months of April through October.

29 <sup>(4)</sup> Excludes company use. May include rounding difference caused by the use of historical load research statistics to forecast coincident peak and demand losses by rate class.

30 <sup>(5)</sup> At Generation

31



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Derive each allocation factor used in the cost of service studies.  
Provide supporting data and any work papers used in deriving  
the allocation factors, and a brief narrative description of the  
development of each allocation factor.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended \_\_/\_\_/\_\_  
 Historical Test Year Ended \_\_/\_\_/\_\_  
Witness: Renae B. Deaton

DOCKET NO.: 160021-EI

(1)

Line  
No.

- 1
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- 3
- 4 See attached schedules for the Projected Test Year Adjustment Ended 12/31/17:
- 5
- 6 Attachment # 1 - Explanation of Cost Allocation Factors & Cost Allocation Methodologies
- 7
- 8 Attachment # 2 - Allocation Factor Calculation Detail Report
- 9
- 10 Attachment # 3 - External Allocators, Separation Factors, Internal - Based on Externals Allocators,
- 11 Internal - Based on Internals Allocators, and Compound Allocators
- 12
- 13 Attachment # 4 - Compound Weights Calculation Report
- 14
- 15 Attachment # 5 - COSS ID Matrix showing allocators for each account
- 16
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**Explanation of Cost Allocation Factors Used in the 2017  
Cost of Service Study**

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
FPL101	Average of 12CP Demand - Transmission	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. The contribution to 12CP demand by wholesale classes and transmission services is included in the calculation of FPL101 for Jurisdictional Separation Study purposes only.
FPL102	Average of 12CP Demand – Nuclear Production	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. FPL102 is used for Jurisdictional Separation Study purposes only.
FPL103	Average of 12CP Demand – Steam and Other Production	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses. FPL103 is used for Jurisdictional Separation Study purposes only.
FPL104	Distribution Group Non-Coincident Peak Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	Secondary Group Non-Coincident Peak Demand	The single Group Non-Coincident Peak (GNCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL 106	Average 12CP Demand at Generator (Retail Only)	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding wholesale rate classes.
FPL109	Secondary Customer Non-Coincident Peak Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only. Retail rate classes only.
FPL201	MWH Sales	The total 12-month MWH Sales, adjusted for losses.
FPL202	MWH Sales – Nuclear Production	The total 12-month MWH Sales, adjusted for losses. FPL202 is used for Jurisdictional Separation Study purposes only.
FPL203	MWH Sales – Steam and Other Production	The total 12-month MWH Sales, adjusted for losses. FPL203 is used for Jurisdictional Separation Study purposes only.
FPL205	Uncollectible Expense	The total 12-month uncollectible expense.

DESCRIPTION	EXPLANATION	
<b>EXTERNAL FACTORS</b>		
FPL206	<b>MWH Sales at Meter (Retail Only)</b>	The total 12-month MWH Sales at the meter for retail rate classes.
FPL207	<b>MWH Sales at Generation (Retail Only)</b>	The total 12-month MWH Sales for retail rate classes, adjusted for losses.
FPL301	<b>Transmission Customer Pull-offs</b>	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	<b>Primary Customer Pull-offs</b>	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	<b>Average Secondary Customers</b>	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL309	<b>Average Distribution Customers (Retail Only)</b>	The average number of primary and secondary voltage customers for retail classes only, excluding all lighting classes.
FPL310	<b>Weighted Average Distribution Customers (Retail Only)</b>	The weighted average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL311	<b>Misc. Service Revenues – Late Payment Charges (Retail Only)</b>	Late payment charges by rate class.
FPL312	<b>Misc. Service Revenues – Initial Connection Charges (Retail Only)</b>	Initial collection charges by rate class.
FPL313	<b>Misc. Service Revenues – Reconnection After Nonpayment (Retail Only)</b>	Reconnection charges by rate class.
FPL314	<b>Misc. Service Revenues – Connection of Existing Accounts (Retail Only)</b>	Connection charges by rate class.
FPL315	<b>Misc. Service Revenues – Returned Check Charges (Retail Only)</b>	Returned check charges by rate class.
FPL316	<b>Misc. Service Revenues – Current Diversion Charges (Retail Only)</b>	Current diversion charges by rate class.

NAME	DESCRIPTION	EXPLANATION
<b>EXTERNAL FACTORS</b>		
FPL320	Weighted Average Customers – Meter and Material Cost (Retail Only)	The average number of retail customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).
FPL325	Meter Costs	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all lighting services.
FPL330	Meter Reading Expenses	Meter reading expenses by rate class.
FPL355	Weighted Average Customers – Meter, Material and Overhead Costs Excluding Installation (Labor)	The average number of customers per rate class multiplied by the customer weight. The customer weight is calculated by dividing the average total of the meter, material and overhead costs, excluding installation (labor), for the rate class by the average total of the meter and material costs for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	Average Customers	The average number of customers for retail rate classes only.
FPL360	New Service Accounts	The number of new service accounts for retail rate classes only.
FPL401	Base Revenues	The revenues from sale of electricity for the retail rate classes excluding revenues from clauses.
FPL402	Load Control Incentive Offset	Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the: <ul style="list-style-type: none"> <li>• Commercial/Industrial Load Control (CILC) rate class</li> <li>• GSD(T)-1, GSLD(T)-1, GSLD(T)-2 and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).</li> </ul>
FPL505	100% Wholesale	0% assignment to Retail, 100% assignment to Wholesale.
FPL508	Street Lights and Traffic Signals	The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.
FPL509	Outdoor Lighting	100% assignment to Outdoor Lighting.

<b>INTERNAL FACTORS</b>		
<b>I310</b>	<b>Production – Steam Plant in Service</b>	The aggregated result of internally calculated factors related to Steam Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I320</b>	<b>Production – Nuclear Plant in Service</b>	The aggregated result of internally calculated factors related to Nuclear Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I340</b>	<b>Production – Other Plant in Service</b>	The aggregated result of internally calculated factors related to Other Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I345T</b>	<b>Production Plant in Service</b>	The aggregated result of internally calculated factors related to all Production Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I350</b>	<b>Transmission Plant in Service</b>	The aggregated result of internally calculated factors related to Transmission Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I364</b>	<b>Distribution Plant in Service – Account 364 – Poles, Towers and Fixtures</b>	The aggregated result of internally calculated factors for Plant Account 364 which has been allocated based on external allocation factors and/or other internal allocation factors.
<b>I365</b>	<b>Distribution Plant in Service – Account 365 – OH Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 365 which has been allocated based on external allocation factors and/or other internal allocation factors.
<b>I365T</b>	<b>Distribution Plant in Service – Accounts 364 and 365</b>	The aggregated result of internally calculated factors for Plant Accounts 364 and 365 which have been allocated based on external allocation factors and/or other internal allocation factors.
<b>I366</b>	<b>Distribution Plant in Service – Account 366 – UG Conduit</b>	The aggregated result of internally calculated factors for Plant Account 366 which has been allocated based on external allocation factors and/or other internal allocation factors.
<b>I367</b>	<b>Distribution Plant in Service – Account 367 – UG Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.
<b>I367T</b>	<b>Distribution Plant in Service – Accounts 366-367 – UG Conduit, Conductors and Devices</b>	The aggregated result of internally calculated factors for Plant Account 367 which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	ALLOCATION FACTORS
<b>INTERNAL FACTORS</b>		
I375T	Distribution Plant in Service – Excluding Meters	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts, excluding Meters, which have been allocated based on external allocation factors and/or other internal allocation factors.
I378T	Distribution Plant in Service	The aggregated result of internally calculated factors related to all Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I379T	Transmission and Distribution Plant in Service	The aggregated result of internally calculated factors related to all Transmission and Distribution Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I389	General Plant in Service	The aggregated result of internally calculated factors related to all General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I399T	Gross Plant in Service	The aggregated result of internally calculated factors related to Intangible, Production, Transmission, Distribution and General Plant in Service accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I409T	Net Plant in Service	The aggregated result of internally calculated factors related to Gross Plant in Service and Total Accumulated Provision for Depreciation accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I439T	Total Rate Base	The aggregated result of internally calculated factors related Net Plant in Service, Future Use Property, Construction Work in Progress, Nuclear Fuel and Net Working Capital accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I540	O & M – Customer Accounts Excluding Supervision	The aggregated result of internally calculated factors related to all Customer Accounts, excluding Supervision, which have been allocated based on external allocation factors and/or other internal allocation factors.
I599T	O & M – Total	The aggregated result of internally calculated factors related to all O & M expense accounts which have been allocated based on external allocation factors and/or other internal allocation factors.
I850T	Pre-Tax Income	The aggregated result of internally calculated factors related to Pre-Tax Income which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b>INTERNAL FACTORS</b>		
1900	O & M Labor	The aggregated result of internally calculated factors related to O & M Labor which has been allocated based on external allocation factors and/or other internal allocation factors.

NAME	DESCRIPTION	EXPLANATION
<b>WEIGHTED/COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W310-P W320-P W340-P W351-T	12CP (Demand) & 1/13 (Energy)	12/13 of the total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W315-P W325-P W345-P	12CP (Demand) & 25% (Energy)	75% of the total is allocated based on demand (FPL101) and the remaining 25% is allocated based on energy (FPL201).
W350-T	12CP (Demand) & 1/13 (Energy) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; 12/13 of the adjusted total is allocated based on demand (FPL101) and the remaining 1/13 is allocated based on energy (FPL201).
W355-T	12CP (Demand) – Adjusted for Pull-offs	Transmission pull-off costs are allocated to customers; adjusted total is allocated based on demand (FPL101).
W364-D	Distribution – Poles, Towers and Fixtures – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 364 are classified to customers and allocated based on FPL302. All other costs in Account 364 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W365-D	Distribution – OH Conductors – Adjusted for Primary Pull-offs	The costs for primary pull-offs in Account 365 are classified to customers and allocated based on FPL302. All other costs in Account 365 are classified to demand and allocated based on FPL104 and FPL105 for primary voltage and secondary voltage related costs, respectively.
W366-D	Distribution – UG Conduit	The costs in Account 366 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W367-D	Distribution – UG Conductors	The costs in Account 367 are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W368-D	Distribution – Transformers	The costs in Account 368 are classified to demand for both primary capacitors (FPL104) and secondary transformers (FPL109).
W454-RENT	Rent from Electric Property	The revenues in Account 454, related to rent of poles, towers and station equipment, are classified to demand (FPL104); the remaining revenues are allocated based on gross plant (I399T).



NO.	DESCRIPTION	EXPLANATION
<b>COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W500-P	Production – Steam – 500 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W502-P	Production – Steam – 502 – Steam Expenses	The labor component in Account 502 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W505-P	Production – Steam – 505 – Steam Electric Expenses	The labor component in Account 502 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W510-P	Production Steam Maintenance O&M - Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W517-P	Production – Nuclear – 517 – Operating Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W519-P	Production – Nuclear – 519 – Coolants and Water	The labor component in Account 519 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W520-P	Production – Nuclear – 520 – Steam Expenses	The labor component in Account 520 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W523-P	Production – Nuclear – 523 – Electric Expenses	The labor component in Account 523 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W528-P	Production – Nuclear – 528 – Maintenance Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W546-P	Other Production Operation O&M – 546 – Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.
W548-P	Other Production Operation Generation O&M – 548	The labor component in Account 548 is classified to demand (FPL101); the non-labor component is classified to energy (FPL201).
W551-P	Other Production Maintenance O&M – 551 – Supervision and Engineering	The classification between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping.

NAME	DESCRIPTION	EXPLANATION
<b>COMPOUND FACTORS (Used for Cost of Service Purposes Only)</b>		
W583-D	Distribution – Accounts 583 & 593 – OH Distribution Lines	The service drop costs in Account 583 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).
W584-D	Distribution – Accounts 584 & 594 – UG Distribution Lines	The underground service costs in Account 584 are classified to customers (FPL303); the remaining costs are classified to demand for both primary lines (FPL104) and secondary lines (FPL105).

## **Cost Allocation Methodologies Used in the 2017 Cost of Service Study**

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and excludes clause recoverable items.

### **Electric Plant in Service**

#### **I. Production Plant**

##### **A. Jurisdictional Separation**

The production system is comprised of Steam Production (Accounts 310-316), Nuclear Production (Accounts 320-325), and Other Production (Accounts 340-346). Nuclear production plant is assigned allocation factor FPL102 - "Average of 12CP Demand – Nuclear Production."

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average of 12CP Demand – Steam and Other Production." The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

##### **B. FPSC Cost of Service Study**

The FPSC jurisdictional production costs are allocated to retail rate classes using the 12CP and 25% methodology. This methodology allocates 75% of the costs to demand using allocation factor FPL101 - "Average of 12CP Demand." The remaining 25% of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales."

#### **II. Transmission Plant – Accounts 350-359**

##### **A. Jurisdictional Separation**

FPL's Transmission Plant costs, excluding generation step-up facilities (GSU), generation leads and radial lines, are allocated based on allocation factor FPL101 - "Average of 12CP Demand." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs are specifically assigned to either retail or wholesale.

### **B. FPSC Cost of Service Study**

FPL's Transmission Plant costs, excluding transmission voltage pull-offs, GSU's, generation leads and radial line costs, are allocated to rate classes using the 12CP methodology using allocation factors FPL101.

The costs associated with the pull-offs are assigned to rate classes using allocation factor FPL301 – "Transmission Customer Pull-offs." GSU and generation lead costs are allocated based on production plant (I345T). Radial line costs for retail service are directly assigned to the appropriate customer class.

## **III. Distribution Plant**

### **A. Jurisdictional Separation**

All Distribution Plant in Service costs, except for Meters (Account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter (FPL325).

### **B. FPSC Cost of Service Study**

Substations (Accounts 360-362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

Poles, Towers, and Fixtures (Account 364) and Overhead Conductors and Devices (Account 365) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

Underground Ducts (Account 366) and Underground Conductors and Devices (Account 367) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Non-Coincident Peak Demand."

The costs for Line Transformers (Account 368) are assigned to primary and secondary voltage levels based on historical relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." All other line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand."

Services (Account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers."

Meters (Account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs."

Outdoor Lighting (Account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting."

Street Lighting and Signal Systems (Account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals."

#### **IV. General and Intangible Plant**

##### **A. Jurisdictional Separation**

General and intangible plant costs are allocated based on O&M Labor (I900).

##### **B. FPSC Cost of Service Study**

General and intangible plant costs are allocated to retail rate classes based on O&M Labor (I900).

#### **Accumulated Depreciation**

##### **A. Jurisdictional Separation**

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant in Service costs.

##### **B. FPSC Cost of Service Study**

Accumulated depreciation is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

#### **Construction Work in Progress (CWIP)**

##### **A. Jurisdictional Separation**

CWIP is allocated in the same manner as the corresponding Plant in Service costs

##### **B. FPSC Cost of Service Study**

CWIP is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs.

### **Future Use Plant**

#### **A. Jurisdictional Separation**

Future use property is allocated in the same manner as the corresponding Plant in Service costs.

#### **B. FPSC Cost of Service Study**

Future use property, except for Distribution, is allocated to retail rate classes in the same manner as the corresponding Plant in Service costs. Distribution future use property is allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand."

### **Nuclear Fuel**

#### **A. Jurisdictional Separation**

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Nuclear Production."

#### **B. FPSC Cost of Service Study**

Nuclear Fuel is allocated to retail rate classes using factor FPL201 - "MWH Sales."

### **Working Capital**

#### **A. Jurisdictional Separation**

Working Capital items are generally allocated to retail rate classes based on total Operation and Maintenance (O&M) Expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL203 - "MWH Sales - Steam and Other Production."
- Plant related to Working Capital items, such as Plant Materials and Operating Supplies, are allocated using Gross Plant in Service (I399T).
- Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries.
- Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

#### **B. FPSC Cost of Service Study**

Working Capital items are generally allocated to retail rate classes based on total O&M expenses (I599T) and O&M Labor costs (I900) for payroll specific items. The following are major exceptions:

- Energy related items such as Fuel Stock are allocated to retail rate classes using allocation factor FPL201 - "MWH Sales."
- Plant-related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant in Service (I399T).
- Production plant-related items are allocated using Production - Steam Plant in Service (I310).

## **Operating Revenues**

### **I. Sales of Electricity**

#### **A. Jurisdictional Separation**

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions.

#### **B. FPSC Cost of Service Study**

Retail base revenues and the CILC Incentive Offset are forecasted at the retail rate class level. FPL206 is used to allocate unbilled revenues.

### **II. Other Operating Revenues**

#### **A. Jurisdictional Separation**

Revenues assigned 100% to retail jurisdiction include Late Payment Charges, Other Electric Revenues – Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on O&M Labor (I900). Other Electric Revenues – Transmission is assigned allocation factor FPL101 - "Average of 12CP Demand." Other Electric Revenues – FERC is assigned allocation factor FPL505 – "100% Wholesale."

#### **B. FPSC Cost of Service Study**

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the retail rate class level.

Telephone and cable TV rental income is allocated based on Account 364 - Poles, Towers & Fixtures. Other rental income is allocated based on O&M Labor (I900). Interchange Sales are allocated based on 12CP average demand (FPL101). Other Electric Revenues for Short-Term and Non-Firm Transmission Service Demand, Ancillary Services, and Use Charge Recoveries are allocated to retail rate classes based on the allocation of the underlying plant balances. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on total O&M (I599T). Wholesale Distribution Wheeling Revenues are allocated based on distribution plant

excluding meters (I375T). Unbilled Revenues are allocated based on sales at meter (FPL206).

## **Operating and Maintenance (O&M)**

### **I. Power Production**

#### **A. Jurisdictional Separation**

The following power production accounts are assigned by allocation factor FPL103 - "Average 12CP Demand - Steam and Other Production."

- Steam Power Generation – Accounts 500, 502, 505 through 507 and 511
- Other Power Generation – Accounts 546, 548 through 550 and 552
- Other Power Supply – Accounts 555 through 557

The following power production accounts are assigned by allocation factor FPL203 - "MWH Sales - Steam and Other Production."

- Steam Power Generation – Accounts 501, 510, and 512 through 514
- Other Power Generation – Account 547, 551, 553 and 554

Nuclear power generation Accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average 12CP Demand - Nuclear Production."

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Nuclear Production."

#### **B. FPSC Cost of Service Study**

The following power production accounts are allocated to retail rate classes based on allocation factor FPL101 - "Average of 12CP Demand:"

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 549, 550 and 552
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales:"

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation – Account 547, 553 and 554

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of 12CP Demand." The



remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales."

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520
- Other Power Generation – Account 548

The classification of Supervision and Engineering accounts between demand-related and energy-related costs is carried out on the basis of the relative proportions of labor cost contained in the other accounts in the account grouping. Account 500 is allocated to retail rate classes based on the classification of accounts 501-507 (W500-P). Account 510 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 511-514 (W510-P). Account 517 – Operation Supervision and Engineering is allocated based on the classification of Accounts 518-525 (W517-P). Account 528 – Operation Supervision and Engineering is allocated based on the classification of Accounts 529-532 (W528-P). Account 546 – Maintenance Supervision and Engineering is allocated based on the classification of accounts 547-550 (W546-P). Account 551 – Maintenance Supervision and Engineering is allocated based on the classification of Accounts 552-554 (W551-P).

## **II. Transmission**

### **A. Jurisdictional Separation**

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of 12CP Demand."

### **B. FPSC Cost of Service Study**

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant in Service, Accounts 350 – 359.

## **III. Distribution**

### **A. Jurisdictional Separation**

Distribution O&M expenses are allocated to jurisdictions in a manner consistent with Distribution Plant in Service.

### **B. FPSC Cost of Service Study**

Accounts 581, 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Non-Coincident Peak Demand." Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service (I378T). Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – “Street Lights and Traffic Signals.” Account 587 is allocated using FPL 310 – “Weighted Average Distribution Customers”

Account 595 is assigned the same allocation factors as those used for Account 368 – Line Transformers (W368-D). Account 598 is allocated based on total distribution plant in service (I378T).

Account 583 is based on the classification of Accounts 364, 365, and 369-OH (W583-D). Account 584 is based on Accounts 366, 367, and 369-UG (W584-D). Account 593 is based on Accounts 364, 365, and 369-OH (W583-D). Account 594 is based on Accounts 366, 367, and 369-UG (W584-D).

#### **IV. Customer Accounts and Information**

##### **A. Jurisdictional Separation**

Accounts 903 and 907 through 913 are assigned allocation factor FPL356 – “Average Customers.” Account 902 – Meter Reading Expenses is allocated based on the estimated total installed cost for each type of meter (FPL325). Account 904 – Uncollectible Accounts is assigned allocation factor FPL401 - “Base Revenues.” Account 901 – Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

##### **B. FPSC Cost of Service Study**

Accounts 903 and 907 through 913 and 916 are allocated to retail rate classes based on allocation factor FPL356 – “Average Customers.” Account 902 – Meter Reading Expenses is allocated using allocation factor FPL330 - “Meter Reading Expenses”. Account 904 – Uncollectible Accounts is allocated based on allocation factor FPL205 - “Uncollectibles.” Account 901 - Supervision is allocated based on the allocation of Accounts 902 through 904 (I540).

#### **V. Administrative and General Expenses**

##### **A. Jurisdictional Separation**

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor (I900). Account 924 - Property Insurance is based on Gross Plant in Service (I399T). Account 928 – Regulatory Commission Expenses related to FPSC dockets are assigned 100% to retail while expenses related to FERC dockets are assigned to wholesale (FPL505).

##### **B. FPSC Cost of Service Study**

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor (I900). Account 924 – Property Insurance is allocated based on Gross Plant in Service (I399T). Account 935 – Maintenance of General Plant is allocated based on General Plant in Service (I389).

## **VI. Depreciation Expenses**

### **A. Jurisdictional Separation**

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

### **B. FPSC Cost of Service Study**

Depreciation expense is allocated to retail rate classes in the same manner as Accumulated Depreciation.

## **VII. Taxes Other Than Income Taxes**

### **A. Jurisdictional Separation**

Property taxes are allocated based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

### **B. FPSC Cost of Service Study**

Property taxes are allocated to retail rate classes based on Net Plant in Service (I409T). Non-revenue taxes are allocated based on O&M Labor (I900). Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

## **VIII. Income Taxes**

### **A. Jurisdictional Separation**

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

### **B. FPSC Cost of Service Study**

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.





2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL 103 - Average 12CP Demand - Steam and Other Production

EXPLANATION: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.  
 PURPOSE: Used to separate steam and other production plant and related costs between the Retail and Wholesale jurisdictions.

Line No.		(1)			(2)			(3)			(4)			(5)			(6)			(7)			(8)			(9)			(10)			(11)			(12)			(13)			(14)			(15)			(16)		
		12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation			% Of Total																																			
		@ Meter	Adjustment	Adjusted	Transmission	Primary	Secondary	Transmission	Primary	Secondary	Transmission	Primary	Secondary	Transmission	Primary	Secondary	Total	Retail	System																														
1	CILC-1D	352,331	0	352,331	0.000000	0.392120	0.607880	1.022	1.035	1.064	0	142,967	227,970	370,937	1.8595%	1.7676%																																	
2	CILC-1G	13,629	0	13,629	0.000000	0.014280	0.985720	1.022	1.035	1.064	0	201	14,299	14,501	0.0727%	0.0691%																																	
3	CILC-1T	189,373	0	189,373	1.000000	0.000000	0.000000	1.022	1.035	1.064	193,509	0	0	193,509	0.9701%	0.9221%																																	
4	GSD(T)-1	1,051,581	0	1,051,581	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	1,119,313	1,119,313	5.6111%	5.3339%																																	
5	GSCU-1	8,458	0	8,458	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	9,003	9,003	0.0451%	0.0429%																																	
6	GSD(T)-1	4,065,937	0	4,065,937	0.000000	0.002880	0.997120	1.022	1.035	1.064	0	12,118	4,315,380	4,327,478	21.6935%	20.6218%																																	
7	GSLD(T)-1	1,643,143	0	1,643,143	0.000000	0.039350	0.960650	1.022	1.035	1.064	0	66,909	1,680,155	1,747,064	8.7580%	8.3253%																																	
8	GSLD(T)-2	328,755	0	328,755	0.000000	0.325210	0.674790	1.022	1.035	1.064	0	110,637	236,129	346,766	1.7383%	1.6524%																																	
9	GSLD(T)-3	23,019	0	23,019	1.000000	0.000000	0.000000	1.022	1.035	1.064	23,522	0	0	23,522	0.1179%	0.1121%																																	
10	MET	14,579	0	14,579	0.000000	1.000000	0.000000	1.022	1.035	1.064	0	15,086	0	15,086	0.0756%	0.0719%																																	
11	OL-1	1,868	0	1,868	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	1,988	1,988	0.0100%	0.0095%																																	
12	OS-2	1,341	0	1,341	0.000000	1.000000	0.000000	1.022	1.035	1.064	0	1,387	0	1,387	0.0070%	0.0066%																																	
13	RS(T)-1	11,039,192	0	11,039,192	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	11,750,226	11,750,226	58.9036%	55.9935%																																	
14	SL-1	10,985	0	10,985	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	11,692	11,692	0.0586%	0.0557%																																	
15	SL-2	3,942	0	3,942	0.000000	0.000000	1.000000	1.022	1.035	1.064	0	0	4,196	4,196	0.0210%	0.0200%																																	
16	SST-DST	1,735	0	1,735	0.000000	1.000000	0.000000	1.022	1.035	1.064	0	1,796	0	1,796	0.0090%	0.0086%																																	
17	SST-TST	9,564	0	9,564	1.000000	0.000000	0.000000	1.022	1.035	1.064	9,773	0	0	9,773	0.0490%	0.0466%																																	
19	<b>TOTAL RETAIL</b>	<b>18,759,431</b>	<b>0</b>	<b>18,759,431</b>							<b>226,804</b>	<b>351,101</b>	<b>19,370,333</b>	<b>19,948,238</b>	<b>100.0000%</b>	<b>95.0595%</b>																																	
21	BLOUNTSTOWN	0	0	0	1.000000	0.000000	0.000000	1.022	1.035	1.064	0	0	0	0	0.0000%																																		
22	FKEC	130,882	0	130,882	1.000000	0.000000	0.000000	1.022	1.035	1.064	133,741	0	0	133,741	0.6373%																																		
23	HOMESTEAD	3,425	0	3,425	1.000000	0.000000	0.000000	1.022	1.035	1.064	3,500	0	0	3,500	0.0167%																																		
24	LCEC	664,343	0	664,343	1.000000	0.000000	0.000000	1.022	1.035	1.064	678,852	0	0	678,852	3.2349%																																		
25	NEW SMRYNA BEACH	7,340	0	7,340	1.000000	0.000000	0.000000	1.022	1.035	1.064	7,500	0	0	7,500	0.0357%																																		
26	QUINCY	3,099	0	3,099	1.000000	0.000000	0.000000	1.022	1.035	1.064	3,167	0	0	3,167	0.0151%																																		
27	SEMINOLE	195,726	0	195,726	1.000000	0.000000	0.000000	1.022	1.035	1.064	200,001	0	0	200,001	0.9531%																																		
28	WAUCHULA	0	0	0	1.000000	0.000000	0.000000	1.022	1.035	1.064	0	0	0	0	0.0000%																																		
29	WINTER PARK	9,786	0	9,786	1.000000	0.000000	0.000000	1.022	1.035	1.064	10,000	0	0	10,000	0.0477%																																		
31	<b>TOTAL WHOLESALE</b>	<b>1,014,601</b>	<b>0</b>	<b>1,014,601</b>							<b>1,036,760</b>		<b>1,036,760</b>		<b>4.9405%</b>																																		
33	<b>TOTAL FPL</b>	<b>19,774,032</b>	<b>0</b>	<b>19,774,032</b>							<b>1,263,564</b>	<b>351,101</b>	<b>19,370,333</b>	<b>20,984,998</b>	<b>100.0000%</b>																																		
35	Jurisdictional Separation Factor															<b>95.0595%</b>																																	

NOTE: Totals may not add due to rounding.

















2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL205 - Uncollectibles

EXPLANATION: The total 12-month uncollectible expense.

Line No.		(1)	(2)	(3)	(4)
		Net Uncollectibles	Total	Retail	% Of Total System
1	CILC-1D	0	0	0.0000%	0.0000%
2	CILC-1G	0	0	0.0000%	0.0000%
3	CILC-1T	0	0	0.0000%	0.0000%
4	GS(T)-1	581,826	581,826	9.0266%	9.0266%
5	GSCU-1	0	0	0.0000%	0.0000%
6	GSD(T)-1	554,909	554,909	8.6090%	8.6090%
7	GSLD(T)-1	30,348	30,348	0.4708%	0.4708%
8	GSLD(T)-2	0	0	0.0000%	0.0000%
9	GSLD(T)-3	0	0	0.0000%	0.0000%
10	MET	0	0	0.0000%	0.0000%
11	OL-1	39,073	39,073	0.6062%	0.6062%
12	OS-2	0	0	0.0000%	0.0000%
13	RS(T)-1	5,075,232	5,075,232	78.7381%	78.7381%
14	SL-1	164,324	164,324	2.5494%	2.5494%
15	SL-2	0	0	0.0000%	0.0000%
16	SST-DST	0	0	0.0000%	0.0000%
17	SST-TST	0	0	0.0000%	0.0000%
18					
19	<b>TOTAL RETAIL</b>	<b>6,445,711</b>	<b>6,445,711</b>	<b>100.0000%</b>	<b>100.0000%</b>
20					
21	BLOUNTSTOWN	0	0	0.0000%	0.0000%
22	FKEC	0	0	0.0000%	0.0000%
23	HOMESTEAD	0	0	0.0000%	0.0000%
24	LCEC	0	0	0.0000%	0.0000%
25	NEW SMRYNA BEACH	0	0	0.0000%	0.0000%
26	QUINCY	0	0	0.0000%	0.0000%
27	SEMINOLE	0	0	0.0000%	0.0000%
28	WAUCHULA	0	0	0.0000%	0.0000%
29	WINTER PARK	0	0	0.0000%	0.0000%
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>
32					
33	<b>TOTAL FPL</b>	<b>6,445,711</b>	<b>6,445,711</b>	<b>100.0000%</b>	<b>100.0000%</b>
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL206 - MWH Sales at Meter (Retail Only)

EXPLANATION: The total 12-month MWH sales at the meter for retail rate classes.

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
		MWH Sales @ Meter			% Of Total		
		@ Meter	Adjustment	Adjusted	Retail	System	
1	CILC-1D	2,687,420	0	2,687,420	2.5058%	2.5058%	
2	CILC-1G	101,624	0	101,624	0.0948%	0.0948%	
3	CILC-1T	1,508,335	0	1,508,335	1.4064%	1.4064%	
4	GS(T)-1	5,968,792	0	5,968,792	5.5655%	5.5655%	
5	GSCU-1	70,242	0	70,242	0.0655%	0.0655%	
6	GSD(T)-1	25,825,429	0	25,825,429	24.0804%	24.0804%	
7	GSLD(T)-1	10,507,498	0	10,507,498	9.7975%	9.7975%	
8	GSLD(T)-2	2,515,471	0	2,515,471	2.3455%	2.3455%	
9	GSLD(T)-3	172,992	0	172,992	0.1613%	0.1613%	
10	MET	91,208	0	91,208	0.0850%	0.0850%	
11	OL-1	97,900	0	97,900	0.0913%	0.0913%	
12	OS-2	10,793	0	10,793	0.0101%	0.0101%	
13	RS(T)-1	56,993,679	0	56,993,679	53.1427%	53.1427%	
14	SL-1	560,807	0	560,807	0.5229%	0.5229%	
15	SL-2	32,763	0	32,763	0.0305%	0.0305%	
16	SST-DST	11,857	0	11,857	0.0111%	0.0111%	
17	SST-TST	89,668	0	89,668	0.0836%	0.0836%	
18							
19	<b>TOTAL RETAIL</b>	<b>107,246,477</b>	<b>0</b>	<b>107,246,477</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20							
21	BLOUNTSTOWN	2,927	(2,927)	0		0.0000%	
22	FKEC	814,174	(814,174)	0		0.0000%	
23	HOMESTEAD	168	(168)	0		0.0000%	
24	LCEC	4,025,201	(4,025,201)	0		0.0000%	
25	NEW SMRYNA BEACH	18,960	(18,960)	0		0.0000%	
26	QUINCY	152	(152)	0		0.0000%	
27	SEMINOLE	1,102,340	(1,102,340)	0		0.0000%	
28	WAUCHULA	4,479	(4,479)	0		0.0000%	
29	WINTER PARK	19,112	(19,112)	0		0.0000%	
30							
31	<b>TOTAL WHOLESALE</b>	<b>5,987,512</b>	<b>(5,987,512)</b>	<b>0</b>		<b>0.0000%</b>	
32							
33	<b>TOTAL FPL</b>	<b>113,233,989</b>	<b>(5,987,512)</b>	<b>107,246,477</b>		<b>100.0000%</b>	
34							
35	Jurisdictional Separation Factor					<b>100.0000%</b>	
36							
37	NOTE: Totals may not add due to rounding.						
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL302 - Primary Customer Pull-offs

EXPLANATION: The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class.  
 Engineering estimates are used to determine the average primary level pull-off cost.

Line No.	(1)	(2)	(3)	Primary Customers		% Of Total	
				Avg. No. of Customers	Meter Count Voltage Level % Primary	Primary Pull-off Costs	Total Pull-off Costs
1	CILC-1D	278	0.214973	13,753	821,913	15.6085%	15.6085%
2	CILC-1G	62	0.011342	13,753	9,671	0.1837%	0.1837%
3	CILC-1T	17	0.000000	13,753	0	0.0000%	0.0000%
4	GS(T)-1	430,456	0.000000	13,753	0	0.0000%	0.0000%
5	GSCU-1	10,880	0.000000	13,753	0	0.0000%	0.0000%
6	GSD(T)-1	106,794	0.001109	13,753	1,628,487	30.9257%	30.9257%
7	GSLD(T)-1	3,094	0.024340	13,753	1,035,653	19.6675%	19.6675%
8	GSLD(T)-2	158	0.253812	13,753	549,782	10.4406%	10.4406%
9	GSLD(T)-3	7	0.000000	13,753	0	0.0000%	0.0000%
10	MET	27	1.000000	13,753	371,331	7.0517%	7.0517%
11	OL-1	5,408	0.000000	13,753	0	0.0000%	0.0000%
12	OS-2	182	0.306349	13,753	766,453	14.5553%	14.5553%
13	RS(T)-1	4,349,628	0.000000	13,753	0	0.0000%	0.0000%
14	SL-1	9,104	0.000000	13,753	0	0.0000%	0.0000%
15	SL-2	915	0.000000	13,753	0	0.0000%	0.0000%
16	SST-DST	6	1.000000	13,753	82,518	1.5671%	1.5671%
17	SST-TST	14	0.000000	13,753	0	0.0000%	0.0000%
18							
19	<b>TOTAL RETAIL</b>	<b>4,917,029</b>		<b>233,801</b>	<b>5,265,809</b>	<b>100.0000%</b>	<b>100.0000%</b>
20							
21	BLOUNTSTOWN	0	0.000000	0	0		0.0000%
22	FKEC	0	0.000000	0	0		0.0000%
23	HOMESTEAD	0	0.000000	0	0		0.0000%
24	LCEC	0	0.000000	0	0		0.0000%
25	NEW SMRYNA BEACH	0	0.000000	0	0		0.0000%
26	QUINCY	0	0.000000	0	0		0.0000%
27	SEMINOLE	0	0.000000	0	0		0.0000%
28	WAUCHULA	0	0.000000	0	0		0.0000%
29	WINTER PARK	0	0.000000	0	0		0.0000%
30							
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0.0000%</b>
32							
33	<b>TOTAL FPL</b>	<b>4,917,029</b>		<b>233,801</b>	<b>5,265,809</b>		<b>100.0000%</b>
34							
35	<b>Jurisdictional Separation Factor</b>						<b>100.0000%</b>
36							
37	NOTE: Totals may not add due to rounding.						
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL303 - Average Secondary Customers

EXPLANATION: The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.

Line No.		Secondary Customers		Total	% Of Total	
		Meter Count Voltage Level % Secondary	Avg No. of Secondary Customers	Avg. No. of Customers	Retail	System
1	CILC-1D	0.785027	218	278	0.0045%	0.0045%
2	CILC-1G	0.988658	61	62	0.0013%	0.0013%
3	CILC-1T	0.000000	0	17	0.0000%	0.0000%
4	GS(T)-1	1.000000	430,456	430,456	8.7827%	8.7827%
5	GSCU-1	1.000000	10,880	10,880	0.2220%	0.2220%
6	GSD(T)-1	0.998891	106,676	106,794	2.1765%	2.1765%
7	GSLD(T)-1	0.975660	3,019	3,094	0.0616%	0.0616%
8	GSLD(T)-2	0.746188	118	158	0.0024%	0.0024%
9	GSLD(T)-3	0.000000	0	7	0.0000%	0.0000%
10	MET	0.000000	0	27	0.0000%	0.0000%
11	OL-1	0.000000	0	5,408	0.0000%	0.0000%
12	OS-2	0.693651	126	182	0.0026%	0.0026%
13	RS(T)-1	1.000000	4,349,628	4,349,628	88.7465%	88.7465%
14	SL-1	0.000000	0	9,104	0.0000%	0.0000%
15	SL-2	0.000000	0	915	0.0000%	0.0000%
16	SST-DST	0.000000	0	6	0.0000%	0.0000%
17	SST-TST	0.000000	0	14	0.0000%	0.0000%
18						
19	<b>TOTAL RETAIL</b>		<b>4,901,182</b>	<b>4,917,029</b>	<b>100.0000%</b>	<b>100.0000%</b>
20						
21	BLOUNTSTOWN	0.000000	0	0		0.0000%
22	FKEC	0.000000	0	0		0.0000%
23	HOMESTEAD	0.000000	0	0		0.0000%
24	LCEC	0.000000	0	0		0.0000%
25	NEW SMRYNA BEACH	0.000000	0	0		0.0000%
26	QUINCY	0.000000	0	0		0.0000%
27	SEMINOLE	0.000000	0	0		0.0000%
28	WAUCHULA	0.000000	0	0		0.0000%
29	WINTER PARK	0.000000	0	0		0.0000%
30						
31	<b>TOTAL WHOLESALE</b>		<b>0</b>	<b>0</b>		<b>0.0000%</b>
32						
33	<b>TOTAL FPL</b>		<b>4,901,182</b>	<b>4,917,029</b>		<b>100.0000%</b>
34						
35	<b>Jurisdictional Separation Factor</b>					<b>100.0000%</b>
36						

NOTE: Totals may not add due to rounding.

2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL309 - Average Distribution Customers (Retail Only)

EXPLANATION: The weighted average of primary and secondary voltage customers for retail rate classes only, excluding all lighting classes.

Line No.		Distribution Customers Avg. No. of Customers (Retail Only)	% Of Total	
			Retail	System
			(1)	(2)
1	CILC-1D	278	0.0057%	0.0057%
2	CILC-1G	62	0.0013%	0.0013%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	430,456	8.7820%	8.7820%
5	GSCU-1	10,880	0.2220%	0.2220%
6	GSD(T)-1	106,794	2.1788%	2.1788%
7	GSLD(T)-1	3,094	0.0631%	0.0631%
8	GSLD(T)-2	158	0.0032%	0.0032%
9	GSLD(T)-3	0	0.0000%	0.0000%
10	MET	27	0.0006%	0.0006%
11	OL-1	0	0.0000%	0.0000%
12	OS-2	182	0.0037%	0.0037%
13	RS(T)-1	4,349,628	88.7396%	88.7396%
14	SL-1	0	0.0000%	0.0000%
15	SL-2	0	0.0000%	0.0000%
16	SST-DST	6	0.0001%	0.0001%
17	SST-TST	0	0.0000%	0.0000%
18				
19	<b>TOTAL RETAIL</b>	<b>4,901,565</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>4,901,565</b>		<b>100.0000%</b>
34				
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>
36				
37	NOTE: Totals may not add due to rounding.			
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL311 - Miscellaneous Service Revenues - Late Payment Charges (Retail Only)

EXPLANATION: Late payment charges by rate class.

Line No.		Misc. Service Revenues	% Of Total	
		Late Payment Charges	Retail	System
1	CILC-1D	69,812	0.1165%	0.1165%
2	CILC-1G	4,564	0.0076%	0.0076%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	4,316,492	7.2059%	7.2059%
5	GSCU-1	51,532	0.0860%	0.0860%
6	GSD(T)-1	3,704,666	6.1845%	6.1845%
7	GSLD(T)-1	519,689	0.8676%	0.8676%
8	GSLD(T)-2	127,117	0.2122%	0.2122%
9	GSLD(T)-3	2,176	0.0036%	0.0036%
10	MET	0	0.0000%	0.0000%
11	OL-1	560,182	0.9352%	0.9352%
12	OS-2	51	0.0001%	0.0001%
13	RS(T)-1	50,480,286	84.2708%	84.2708%
14	SL-1	55,667	0.0929%	0.0929%
15	SL-2	1,495	0.0025%	0.0025%
16	SST-DST	1,642	0.0027%	0.0027%
17	SST-TST	7,068	0.0118%	0.0118%
18				
19	<b>TOTAL RETAIL</b>	<b>59,902,438</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>59,902,438</b>		<b>100.0000%</b>
34				
35	Jurisdictional Separation Factor			<b>100.0000%</b>
36				
37	NOTE: Totals may not add due to rounding.			
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL312 - Miscellaneous Service Revenues - Initial Connection Charges  
(Retail Only)

EXPLANATION: Initial collection charges by rate class.

Line No.		Misc. Service Revenues	% Of Total		
		Initial Connection Charges	Retail	System	
1	CILC-1D	40	0.0040%	0.0040%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	268,902	26.8112%	26.8112%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	30,248	3.0160%	3.0160%	
7	GSLD(T)-1	606	0.0604%	0.0604%	
8	GSLD(T)-2	20	0.0020%	0.0020%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	703,131	70.1064%	70.1064%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>1,002,949</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>1,002,949</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL314 - Miscellaneous Service Revenues - Connection of Existing Accounts  
 (Retail Only)

EXPLANATION: Connection charges by rate class.

Line No.		(1)	(2)	(3)	(4)
		Misc. Service Revenues Connection of Existing Accounts	% Of Total Retail	% Of Total System	
1	CILC-1D	59	0.0003%	0.0003%	
2	CILC-1G	30	0.0002%	0.0002%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	890,367	5.0757%	5.0757%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	102,662	0.5852%	0.5852%	
7	GSLD(T)-1	1,448	0.0083%	0.0083%	
8	GSLD(T)-2	15	0.0001%	0.0001%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	16,547,079	94.3302%	94.3302%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>17,541,660</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>17,541,660</b>		<b>100.0000%</b>	
34					
35	Jurisdictional Separation Factor			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL315 - Miscellaneous Service Revenues - Returned Check Charges  
 (Retail Only)

EXPLANATION: Returned check charges by rate class.

Line No.		Misc. Service Revenues	% Of Total	
		Returned Check Charges	Retail	System
1	CILC-1D	3,604	0.0596%	0.0596%
2	CILC-1G	0	0.0000%	0.0000%
3	CILC-1T	0	0.0000%	0.0000%
4	GS(T)-1	266,405	4.4061%	4.4061%
5	GSCU-1	0	0.0000%	0.0000%
6	GSD(T)-1	155,183	2.5666%	2.5666%
7	GSLD(T)-1	10,142	0.1677%	0.1677%
8	GSLD(T)-2	0	0.0000%	0.0000%
9	GSLD(T)-3	0	0.0000%	0.0000%
10	MET	0	0.0000%	0.0000%
11	OL-1	9,246	0.1529%	0.1529%
12	OS-2	0	0.0000%	0.0000%
13	RS(T)-1	5,601,437	92.6420%	92.6420%
14	SL-1	307	0.0051%	0.0051%
15	SL-2	0	0.0000%	0.0000%
16	SST-DST	0	0.0000%	0.0000%
17	SST-TST	0	0.0000%	0.0000%
18				
19	<b>TOTAL RETAIL</b>	<b>6,046,324</b>	<b>100.0000%</b>	<b>100.0000%</b>
20				
21	BLOUNTSTOWN	0		0.0000%
22	FKEC	0		0.0000%
23	HOMESTEAD	0		0.0000%
24	LCEC	0		0.0000%
25	NEW SMRYNA BEACH	0		0.0000%
26	QUINCY	0		0.0000%
27	SEMINOLE	0		0.0000%
28	WAUCHULA	0		0.0000%
29	WINTER PARK	0		0.0000%
30				
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>
32				
33	<b>TOTAL FPL</b>	<b>6,046,324</b>		<b>100.0000%</b>
34				
35	Jurisdictional Separation Factor			<b>100.0000%</b>
36				

NOTE: Totals may not add due to rounding.

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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL316 - Miscellaneous Service Revenues - Current Diversion Charges  
 (Retail Only)

EXPLANATION: Current diversion charges by rate class.

Line No.	(1)	(2)	(3)		(4)
			Misc. Service Revenues Current Diversion Charges	% Of Total Retail	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	30,983	2.2157%	2.2157%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	11,585	0.8285%	0.8285%	
7	GSLD(T)-1	1,579	0.1129%	0.1129%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	1,354,185	96.8429%	96.8429%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>1,398,331</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>1,398,331</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL325 - Meter Costs

EXPLANATION: The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding all lighting services.

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)						
								Meter Costs				% Of Total	
								Average No. of Meters	Adjusted Meter Cost per Unit	Total Meter Costs	Total Adjusted Meter Costs	Retail	System
1	CILC-1D	476	7,172	3,416,996	3,416,998	0.4815%	0.4804%						
2	CILC-1G	88	4,061	358,003	358,003	0.0504%	0.0503%						
3	CILC-1T	30	16,951	508,527	508,527	0.0717%	0.0715%						
4	GS(T)-1	418,654	175	73,389,878	73,389,878	10.3412%	10.3176%						
5	GSCU-1	6,603	134	885,448	885,448	0.1248%	0.1245%						
6	GSD(T)-1	102,291	625	63,923,884	63,923,884	9.0074%	8.9868%						
7	GSLD(T)-1	4,447	1,733	7,706,197	7,706,197	1.0859%	1.0834%						
8	GSLD(T)-2	432	4,845	2,091,767	2,091,767	0.2947%	0.2941%						
9	GSLD(T)-3	11	15,220	167,416	167,416	0.0236%	0.0235%						
10	MET	54	15,217	821,738	821,738	0.1158%	0.1155%						
11	OL-1	0	0	0	0	0.0000%	0.0000%						
12	OS-2	196	3,599	703,813	703,813	0.0992%	0.0989%						
13	RS(T)-1	4,260,801	130	555,365,845	555,365,845	78.2553%	78.0769%						
14	SL-1	0	0	0	0	0.0000%	0.0000%						
15	SL-2	0	0	0	0	0.0000%	0.0000%						
16	SST-DST	6	15,072	90,430	90,430	0.0127%	0.0127%						
17	SST-TST	17	14,993	254,888	254,888	0.0359%	0.0358%						
18													
19	<b>TOTAL RETAIL</b>	<b>4,794,106</b>		<b>709,684,831</b>	<b>709,684,831</b>	<b>100.0000%</b>	<b>99.7720%</b>						
20													
21	BLOUNTSTOWN	0	0	0	0		0.0000%						
22	FKEC	4	162,150	648,601	648,601		0.0912%						
23	HOMESTEAD	0	0	0	0		0.0000%						
24	LCEC	6	162,150	972,901	972,901		0.1368%						
25	NEW SMRYNA BEACH	0	0	0	0		0.0000%						
26	QUINCY	0	0	0	0		0.0000%						
27	SEMINOLE	0	0	0	0		0.0000%						
28	WAUCHULA	0	0	0	0		0.0000%						
29	WINTER PARK	0	0	0	0		0.0000%						
30													
31	<b>TOTAL WHOLESALE</b>	<b>10</b>		<b>1,621,502</b>	<b>1,621,502</b>		<b>0.2280%</b>						
32													
33	<b>TOTAL FPL</b>	<b>4,794,116</b>	<b>424,227</b>	<b>711,306,333</b>	<b>711,306,333</b>		<b>100.0000%</b>						
34													
35	Jurisdictional Separation Factor						<b>99.7720%</b>						
36													
37	NOTE: Totals may not add due to rounding.												
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL330 - Meter Reading Expenses

EXPLANATION: Meter reading expenses by rate class.

Line No.	(1)	(2)	(3)		(4)
			Meter Reading Expenses	% Of Total	
			Retail	System	
1	CILC-1D	37,568	0.3123%	0.3123%	
2	CILC-1G	5,939	0.0494%	0.0494%	
3	CILC-1T	2,400	0.0199%	0.0199%	
4	GS(T)-1	2,391,724	19.8797%	19.8793%	
5	GSCU-1	12,101	0.1006%	0.1006%	
6	GSD(T)-1	1,733,314	14.4071%	14.4068%	
7	GSLD(T)-1	208,494	1.7330%	1.7329%	
8	GSLD(T)-2	33,812	0.2810%	0.2810%	
9	GSLD(T)-3	880	0.0073%	0.0073%	
10	MET	4,319	0.0359%	0.0359%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	11,177	0.0929%	0.0929%	
13	RS(T)-1	7,587,441	63.0657%	63.0647%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	480	0.0040%	0.0040%	
17	SST-TST	1,360	0.0113%	0.0113%	
18					
19	<b>TOTAL RETAIL</b>	<b>12,031,007</b>	<b>100.0000%</b>	<b>99.9984%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	78		0.0006%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	117		0.0010%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>195</b>		<b>0.0016%</b>	
32					
33	<b>TOTAL FPL</b>	<b>12,031,202</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>99.9984%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL356 - Average Customers

EXPLANATION: The average number of customers for retail rate classes only.

Line No.		(1)	(2)	(3)	(4)
		Retail		% Of Total	
		Average Customers	Retail	System	
1	CILC-1D	278	0.0057%	0.0057%	
2	CILC-1G	62	0.0013%	0.0013%	
3	CILC-1T	17	0.0003%	0.0003%	
4	GS(T)-1	430,456	8.7544%	8.7544%	
5	GSCU-1	10,880	0.2213%	0.2213%	
6	GSD(T)-1	106,794	2.1719%	2.1719%	
7	GSLD(T)-1	3,094	0.0629%	0.0629%	
8	GSLD(T)-2	158	0.0032%	0.0032%	
9	GSLD(T)-3	7	0.0001%	0.0001%	
10	MET	27	0.0005%	0.0005%	
11	OL-1	5,408	0.1100%	0.1100%	
12	OS-2	182	0.0037%	0.0037%	
13	RS(T)-1	4,349,628	88.4605%	88.4605%	
14	SL-1	9,104	0.1852%	0.1852%	
15	SL-2	915	0.0186%	0.0186%	
16	SST-DST	6	0.0001%	0.0001%	
17	SST-TST	14	0.0003%	0.0003%	
18					
19	<b>TOTAL RETAIL</b>	<b>4,917,029</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0	0.0000%	0.0000%	
22	FKEC	0	0.0000%	0.0000%	
23	HOMESTEAD	0	0.0000%	0.0000%	
24	LCEC	0	0.0000%	0.0000%	
25	NEW SMRYNA BEACH	0	0.0000%	0.0000%	
26	QUINCY	0	0.0000%	0.0000%	
27	SEMINOLE	0	0.0000%	0.0000%	
28	WAUCHULA	0	0.0000%	0.0000%	
29	WINTER PARK	0	0.0000%	0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>4,917,029</b>		<b>100.0000%</b>	
34					
35	Jurisdictional Separation Factor			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL360 - New Service Accounts

EXPLANATION: The number of new service accounts for retail rate classes only.

Line No.		(1)	(2)	(3)	(4)
			Total	% Of Total	
			New Service Accounts	Retail	System
1	CILC-1D		4	0.0105%	0.0105%
2	CILC-1G		1	0.0035%	0.0035%
3	CILC-1T		0	0.0000%	0.0000%
4	GS(T)-1		5,575	14.5804%	14.5804%
5	GSCU-1		69	0.1798%	0.1798%
6	GSD(T)-1		1,336	3.4947%	3.4947%
7	GSLD(T)-1		32	0.0828%	0.0828%
8	GSLD(T)-2		2	0.0052%	0.0052%
9	GSLD(T)-3		0	0.0000%	0.0000%
10	MET		0	0.0000%	0.0000%
11	OL-1		79	0.2057%	0.2057%
12	OS-2		3	0.0070%	0.0070%
13	RS(T)-1		31,011	81.0994%	81.0994%
14	SL-1		115	0.3007%	0.3007%
15	SL-2		12	0.0305%	0.0305%
16	SST-DST		0	0.0000%	0.0000%
17	SST-TST		0	0.0000%	0.0000%
18					
19	<b>TOTAL RETAIL</b>		<b>38,239</b>	<b>100.0000%</b>	<b>100.0000%</b>
20					
21	BLOUNTSTOWN		0		0.0000%
22	FKEC		0		0.0000%
23	HOMESTEAD		0		0.0000%
24	LCEC		0		0.0000%
25	NEW SMRYNA BEACH		0		0.0000%
26	QUINCY		0		0.0000%
27	SEMINOLE		0		0.0000%
28	WAUCHULA		0		0.0000%
29	WINTER PARK		0		0.0000%
30					
31	<b>TOTAL WHOLESALE</b>		<b>0</b>		<b>0.0000%</b>
32					
33	<b>TOTAL FPL</b>		<b>38,239</b>		<b>100.0000%</b>
34					
35	<b>Jurisdictional Separation Factor</b>				<b>100.0000%</b>
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					



2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL401 - Base Revenues

EXPLANATION: The revenues from sale of electricity for the rate classes excluding revenues from clauses.

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
		Charges			Fuel Energy Charge		Other Base Revenues		Fuel Charge			Credits				Revenues	% Of Total		
		Customer Charge (\$)	Demand Charge (\$)	Maximum Demand Charge (\$)	Off-Peak Fuel Energy Charge (\$)	On-Peak Fuel Energy Charge (\$)	OL-1 (\$)	SL-1 & SL-2 (\$)	On-Peak Fuel Charge (\$)	Off-Peak Fuel Charge (\$)	CILC Penalty (\$)	Curtailment Credit (\$)	Curtailment Penalty (\$)	Transformer Credit (\$)	Admin Charge (\$)	Base Revenues (\$000)	Retail	System	
1	CILC-1D	46,879	1,458,612	1,832,142	1,406,128	430,221	0	0	0	0	0	0	0	0	(35,500)	0	60,642	1.0711%	1.0711%
2	CILC-1G	6,970	49,394	91,634	93,502	29,569	0	0	0	0	0	0	0	0	(145)	0	3,162	0.0559%	0.0559%
3	CILC-1T	37,744	869,576	0	736,854	214,684	0	0	0	0	0	0	0	0	0	0	22,161	0.3914%	0.3914%
4	GS(T)-1	3,358,950	0	0	45,803	36,359	0	0	0	0	0	0	0	0	0	0	369,142	6.5199%	6.5199%
5	GSCU-1	147,704	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,183	0.0739%	0.0739%
6	GSD(T)-1	2,221,176	51,825,217	344,420	3,615,472	1,913,255	0	0	0	0	0	0	0	0	(2,599)	17,958	1,131,513	19.9850%	19.9850%
7	GSLD(T)-1	193,084	19,462,794	468,451	4,901,292	2,267,142	0	0	0	0	0	0	(31,804)	0	(9,734)	48,479	369,413	6.5247%	8.5247%
8	GSLD(T)-2	34,749	4,054,834	278,535	1,205,680	505,823	0	0	0	0	0	0	(11,020)	0	(22,016)	1,124	75,325	1.3304%	1.3304%
9	GSLD(T)-3	11,375	195,365	0	90,730	29,905	0	0	0	0	0	0	0	0	0	0	4,562	0.0806%	0.0806%
10	MET	12,141	199,466	0	0	0	0	0	0	0	0	0	0	0	0	0	4,092	0.0723%	0.0723%
11	OL-1	0	0	0	0	0	1,169,299	0	0	0	0	0	0	0	0	0	14,050	0.2481%	0.2481%
12	OS-2	20,960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	992	0.0175%	0.0175%
13	RS(T)-1	34,546,126	0	0	(8,586)	4,675	0	0	0	0	0	0	0	0	0	0	3,504,590	61.8989%	61.8989%
14	SL-1	0	0	0	0	0	0	7,983,224	0	0	0	0	0	0	0	0	91,266	1.6120%	1.6120%
15	SL-2	0	0	0	0	0	0	126,943	0	0	0	0	0	0	0	0	1,507	0.0266%	0.0266%
16	SST-DST	1,293	47,681	0	3,942	1,052	0	0	0	0	0	0	0	0	0	0	801	0.0141%	0.0141%
17	SST-TST	22,848	249,302	0	37,966	9,911	0	0	0	0	0	0	0	0	0	0	4,399	0.0777%	0.0777%
18																			
19	<b>TOTAL RETAIL</b>	<b>40,663,999</b>	<b>78,412,242</b>	<b>3,015,182</b>	<b>12,128,783</b>	<b>5,442,594</b>	<b>1,169,299</b>	<b>8,110,167</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(42,825)</b>	<b>0</b>	<b>(69,993)</b>	<b>67,562</b>	<b>5,661,800</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20																			
21	BLOUNTSTOWN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
22	FKEC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
23	HOMESTEAD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
24	LCEC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
25	NEW SMRYNA BEACH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
26	QUINCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
27	SEMINOLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
28	WAUCHULA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
29	WINTER PARK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
30	TRANSMISSION SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%	0.0000%
31																			
32	<b>TOTAL WHOLESALE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>
33																			
34	<b>TOTAL FPL</b>	<b>40,663,999</b>	<b>78,412,242</b>	<b>3,015,182</b>	<b>12,128,783</b>	<b>5,442,594</b>	<b>1,169,299</b>	<b>8,110,167</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(42,825)</b>	<b>0</b>	<b>(69,993)</b>	<b>67,562</b>	<b>5,661,800</b>	<b>100.0000%</b>	<b>100.0000%</b>	
35																			

36 Jurisdictional Separation Factor

1.000000

38 NOTE: Totals may not add due to rounding.

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2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
FPL402 - Load Control Incentive Offset

EXPLANATION: Incentives and credits, which reduce the revenue dollars collected through ECCR, for customers in the Commercial/Industrial Load Control (CILC) rate class and the GSD(T)-1, GSLD(T)-1, GSLD(T)-2, and GSLD(T)-3 rate classes participating in the Commercial/Industrial Demand Reduction Rider (CDR).

Line No.	(1)	(2)	(3)		(4)
			Total	% Of Total	
		CILC Incentive Offset	Retail	System	
1	CILC-1D	27,075,627	43.3995%	43.3995%	
2	CILC-1G	944,763	1.5144%	1.5144%	
3	CILC-1T	13,667,256	21.9072%	21.9072%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	6,138,746	9.8398%	9.8398%	
7	GSLD(T)-1	11,579,079	18.5601%	18.5601%	
8	GSLD(T)-2	2,981,528	4.7791%	4.7791%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>62,386,999</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
26	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>62,386,999</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL505 - 100% Wholesale

EXPLANATION: 0% assignment to Retail, 100% assignment to Wholesale.

Line No.	(1)	(2)	(3)		(4)
			Wholesale	% Of Total	
		Rate Class Assignment	Retail	System	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	0	0.0000%	0.0000%	
7	GSLD(T)-1	0	0.0000%	0.0000%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	0	0.0000%	0.0000%	
15	SL-2	0	0.0000%	0.0000%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>0</b>	<b>0.0000%</b>	<b>0.0000%</b>	
20					
21					
22	FKEC	1		14.2857%	
23	HOMESTEAD	1		14.2857%	
24	LCEC	1		14.2857%	
25	NEW SMRYNA BEACH	1		14.2857%	
26	QUINCY	1		14.2857%	
27	SEMINOLE	1		14.2857%	
28	WINTER PARK	1		14.2857%	
29					
30	<b>TOTAL WHOLESale</b>	<b>7</b>		<b>100.0000%</b>	
31					
32	<b>TOTAL FPL</b>	<b>7</b>		<b>100.0000%</b>	
33					
34	<b>Jurisdictional Separation Factor</b>			<b>0.0000%</b>	
35					
36	NOTE: Totals may not add due to rounding.				
37					
38					
39					
40					

2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL508 - Street Lights and Traffic Signals

EXPLANATION: The number of lighting fixtures for the Street Lighting (SL-1) and Traffic Signal (SL-2) classes.

Line No.		(1)	(2)	(3)	(4)
		Street Lights & Traffic Signals		% Of Total	
		Number of Fixtures	Retail	System	
1	CILC-1D	0	0.0000%	0.0000%	
2	CILC-1G	0	0.0000%	0.0000%	
3	CILC-1T	0	0.0000%	0.0000%	
4	GS(T)-1	0	0.0000%	0.0000%	
5	GSCU-1	0	0.0000%	0.0000%	
6	GSD(T)-1	0	0.0000%	0.0000%	
7	GSLD(T)-1	0	0.0000%	0.0000%	
8	GSLD(T)-2	0	0.0000%	0.0000%	
9	GSLD(T)-3	0	0.0000%	0.0000%	
10	MET	0	0.0000%	0.0000%	
11	OL-1	0	0.0000%	0.0000%	
12	OS-2	0	0.0000%	0.0000%	
13	RS(T)-1	0	0.0000%	0.0000%	
14	SL-1	7,136,090	99.9544%	99.9544%	
15	SL-2	3,258	0.0456%	0.0456%	
16	SST-DST	0	0.0000%	0.0000%	
17	SST-TST	0	0.0000%	0.0000%	
18					
19	<b>TOTAL RETAIL</b>	<b>7,139,348</b>	<b>100.0000%</b>	<b>100.0000%</b>	
20					
21	BLOUNTSTOWN	0		0.0000%	
22	FKEC	0		0.0000%	
23	HOMESTEAD	0		0.0000%	
24	LCEC	0		0.0000%	
25	NEW SMRYNA BEACH	0		0.0000%	
28	QUINCY	0		0.0000%	
27	SEMINOLE	0		0.0000%	
28	WAUCHULA	0		0.0000%	
29	WINTER PARK	0		0.0000%	
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>		<b>0.0000%</b>	
32					
33	<b>TOTAL FPL</b>	<b>7,139,348</b>		<b>100.0000%</b>	
34					
35	<b>Jurisdictional Separation Factor</b>			<b>100.0000%</b>	
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

2017 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE  
 FPL509 - Outdoor Lighting

EXPLANATION: 100% assignment to Outdoor Lighting.

Line No.	(1)	(2)	(3)		(4)
			Outdoor Lighting	% Of Total	
		Number of Fixtures	Retail	System	
1	CILC-1D	0	0.0000%		0.0000%
2	CILC-1G	0	0.0000%		0.0000%
3	CILC-1T	0	0.0000%		0.0000%
4	GS(T)-1	0	0.0000%		0.0000%
5	GSCU-1	0	0.0000%		0.0000%
6	GSD(T)-1	0	0.0000%		0.0000%
7	GSLD(T)-1	0	0.0000%		0.0000%
8	GSLD(T)-2	0	0.0000%		0.0000%
9	GSLD(T)-3	0	0.0000%		0.0000%
10	MET	0	0.0000%		0.0000%
11	OL-1	2,395,776	100.0000%		100.0000%
12	OS-2	0	0.0000%		0.0000%
13	RS(T)-1	0	0.0000%		0.0000%
14	SL-1	0	0.0000%		0.0000%
15	SL-2	0	0.0000%		0.0000%
16	SST-DST	0	0.0000%		0.0000%
17	SST-TST	0	0.0000%		0.0000%
18					
19	<b>TOTAL RETAIL</b>	<b>2,395,776</b>	<b>100.0000%</b>		<b>100.0000%</b>
20					
21	BLOUNTSTOWN	0			0.0000%
22	FKEC	0			0.0000%
23	HOMESTEAD	0			0.0000%
24	LCEC	0			0.0000%
25	NEW SMRYNA BEACH	0			0.0000%
26	QUINCY	0			0.0000%
27	SEMINOLE	0			0.0000%
28	WAUCHULA	0			0.0000%
29	WINTER PARK	0			0.0000%
30					
31	<b>TOTAL WHOLESALE</b>	<b>0</b>			<b>0.0000%</b>
32					
33	<b>TOTAL FPL</b>	<b>2,395,776</b>			<b>100.0000%</b>
34					
35	Jurisdictional Separation Factor				<b>100.0000%</b>
36					
37	NOTE: Totals may not add due to rounding.				
38					
39					
40					

**COST OF SERVICE STUDY**  
**December 2017**

COS - External Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1
	FPL 101 - Average 12CP Demand - Transmission	1.000000	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935
FPL 102 - Average 12CP Demand - Nuclear Production	1.000000	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580
FPL 103 - Average 12CP Demand - Steam and Other Production	1.000000	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580
FPL 104 - Distribution Group Non-Coincident Peak Demand	1.000000	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186
FPL 105 - Secondary Group Non-Coincident Peak Demand	1.000000	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293
FPL 106 - Average 12CP Demand at Generator (Retail Only)	1.000000	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580
FPL 109 - Secondary Customer Non-Coincident Peak Demand	1.000000	0.006090	0.000392		0.048119	0.000208	0.139612	0.048877
FPL 120 - Average 12CP Demand (Capacity Clause)	1.000000	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580
FPL 151 - Summer CP Demand Including Firm Transmission Service	1.000000	0.017152	0.000670	0.008600	0.060142	0.000401	0.211640	0.082912
FPL 201 - MWH Sales	1.000000	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993
FPL 202 - MWH Sales - Nuclear Production	1.000000	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993
FPL 203 - MWH Sales - Steam and Other Production	1.000000	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993
FPL 205 - Uncollectibles	1.000000				0.090266		0.086090	0.004708
FPL 206 - MWH Sales at Meter (Retail Only)	1.000000	0.025058	0.000948	0.014064	0.055655	0.000655	0.240804	0.097975
FPL 207 - MWH Sales at Generation (Retail Only)	1.000000	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993
FPL 210 - MWH Sales at Meter (Clauses)	1.000000	0.025058	0.000948	0.014064	0.055655	0.000655	0.240804	0.097975
FPL 301 - Transmission Customer Pull-offs	1.000000			0.447368				
FPL 302 - Primary Customers Pull-offs	1.000000	0.156085	0.001837				0.309257	0.196675
FPL 303 - Average Secondary Customers	1.000000	0.000045	0.000013		0.087827	0.002220	0.021765	0.000616
FPL 304 - Total Meter Costs	1.000000	0.002766	0.000349	0.000400	0.104698	0.002024	0.092598	0.007438
FPL 309 - Average Distribution Customers (Retail Only)	1.000000	0.000057	0.000013		0.087820	0.002220	0.021788	0.000631
FPL 310 - Weighted Average Distribution Customers (Retail Only)	1.000000	0.000056	0.000013		0.086804	0.002194	0.021536	0.000624
FPL 311 - Misc Service Revenues - Late Payment Charges	1.000000	0.001165	0.000076		0.072059	0.000860	0.061845	0.008676
FPL 312 - Misc Service Revenues - Initial Connection Charges	1.000000	0.000040			0.268112		0.030160	0.000604
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment	1.000000				0.051556		0.002122	
FPL 314 - Misc Service Revenues - Connection of Existing Accounts	1.000000	0.000003	0.000002		0.050757		0.005852	0.000083
FPL 315 - Misc Service Revenues - Returned Check Charges	1.000000	0.000596			0.044061		0.025666	0.001677
FPL 316 - Misc Service Revenues - Current Diversion Charges	1.000000				0.022157		0.008285	0.001129
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	1.000000	0.003138	0.000396	0.000436	0.110629	0.002044	0.078330	0.006847
FPL 325 - Meter Costs	1.000000	0.004815	0.000504	0.000717	0.103412	0.001248	0.090074	0.010859
FPL 330 - Meter Reading	1.000000	0.003123	0.000494	0.000199	0.198797	0.001006	0.144071	0.017330
FPL 355 - Weighted Average Customers - Material Cost Only	1.000000	0.003168	0.000400	0.000440	0.111674	0.002063	0.079070	0.006911
FPL 356 - Average Customers	1.000000	0.000057	0.000013	0.000003	0.087544	0.002213	0.021719	0.000629
FPL 360 - New Service Accounts (NSAs)	1.000000	0.000105	0.000035		0.145804	0.001796	0.034947	0.000828
FPL 401 - Base Revenues	1.000000	0.010711	0.000559	0.003914	0.065199	0.000739	0.199850	0.065247
FPL 402 - Load Control Incentive Offset	1.000000	0.433995	0.015144	0.219072			0.098398	0.185601
FPL 505 - 100% Wholesale								
FPL 508 - Street Lights and Traffic Signals	1.000000							
FPL 509 - Outdoor Lighting	1.000000							

**COST OF SERVICE STUDY**  
December 2017

COS - External Allocators								
	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2
FPL 101 - Average 12CP Demand - Transmission	0.017383	0.001179	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210
FPL 102 - Average 12CP Demand - Nuclear Production	0.017383	0.001179	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210
FPL 103 - Average 12CP Demand - Steam and Other Production	0.017383	0.001179	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210
FPL 104 - Distribution Group Non-Coincident Peak Demand	0.016561		0.000755	0.001195	0.000529	0.597241	0.006982	0.000185
FPL 105 - Secondary Group Non-Coincident Peak Demand	0.011472			0.001216	0.000406	0.607542	0.007102	0.000188
FPL 106 - Average 12CP Demand at Generator (Retail Only)	0.017383	0.001179	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210
FPL 109 - Secondary Customer Non-Coincident Peak Demand	0.006971			0.000592	0.000249	0.745342	0.003457	0.000092
FPL 120 - Average 12CP Demand (Capacity Clause)	0.017383	0.001179	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210
FPL 151 - Summer CP Demand Including Firm Transmission Service	0.015949	0.001137	0.000737		0.000043	0.600082		0.000187
FPL 201 - MWH Sales	0.023310	0.001566	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306
FPL 202 - MWH Sales - Nuclear Production	0.023310	0.001566	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306
FPL 203 - MWH Sales - Steam and Other Production	0.023310	0.001566	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306
FPL 205 - Uncollectibles				0.006062		0.787381	0.025494	
FPL 206 - MWH Sales at Meter (Retail Only)	0.023455	0.001613	0.000850	0.000913	0.000101	0.531427	0.005229	0.000305
FPL 207 - MWH Sales at Generation (Retail Only)	0.023310	0.001566	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306
FPL 210 - MWH Sales at Meter (Clauses)	0.023455	0.001613	0.000850	0.000913	0.000101	0.531427	0.005229	0.000305
FPL 301 - Transmission Customer Pull-offs		0.184211						
FPL 302 - Primary Customers Pull-offs	0.104406		0.070517		0.145553			
FPL 303 - Average Secondary Customers	0.000024				0.000026	0.887465		
FPL 304 - Total Meter Costs	0.001059	0.000148	0.000570		0.000908	0.786625		
FPL 309 - Average Distribution Customers (Retail Only)	0.000032		0.000006		0.000037	0.887396		
FPL 310 - Weighted Average Distribution Customers (Retail Only)	0.000032		0.000005	0.011570	0.000037	0.877128		
FPL 311 - Misc Service Revenues - Late Payment Charges	0.002122	0.000036		0.009352	0.000001	0.842708	0.000929	0.000025
FPL 312 - Misc Service Revenues - Initial Connection Charges	0.000020					0.701064		
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment						0.946322		
FPL 314 - Misc Service Revenues - Connection of Existing Accounts	0.000001					0.943302		
FPL 315 - Misc Service Revenues - Returned Check Charges				0.001529		0.926420	0.000051	
FPL 316 - Misc Service Revenues - Current Diversion Charges						0.968429		
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	0.001129	0.000157	0.000606	0.010327	0.000806	0.782909	0.001639	0.000165
FPL 325 - Meter Costs	0.002947	0.000236	0.001158		0.000992	0.782553		
FPL 330 - Meter Reading	0.002810	0.000073	0.000359		0.000929	0.630657		
FPL 355 - Weighted Average Customers - Material Cost Only	0.001140	0.000159	0.000612	0.000983	0.000813	0.790302	0.001654	0.000166
FPL 356 - Average Customers	0.000032	0.000001	0.000005	0.001100	0.000037	0.884605	0.001852	0.000186
FPL 360 - New Service Accounts (NSAs)	0.000052			0.002057	0.000070	0.810994	0.003007	0.000305
FPL 401 - Base Revenues	0.013304	0.000806	0.000723	0.002481	0.000175	0.618989	0.016120	0.000266
FPL 402 - Load Control Incentive Offset	0.047791							
FPL 505 - 100% Wholesale							0.999544	0.000456
FPL 508 - Street Lights and Traffic Signals								
FPL 509 - Outdoor Lighting				1.000000				

**COST OF SERVICE STUDY**  
December 2017

COS - External Allocators		
	SST-DST	SST-TST
FPL 101 - Average 12CP Demand - Transmission	0.000090	0.000490
FPL 102 - Average 12CP Demand - Nuclear Production	0.000090	0.000490
FPL 103 - Average 12CP Demand - Steam and Other Production	0.000090	0.000490
FPL 104 - Distribution Group Non-Coincident Peak Demand	0.000361	
FPL 105 - Secondary Group Non-Coincident Peak Demand		
FPL 106 - Average 12CP Demand at Generator (Retail Only)	0.000090	0.000490
FPL 109 - Secondary Customer Non-Coincident Peak Demand		
FPL 120 - Average 12CP Demand (Capacity Clause)	0.000090	0.000490
FPL 151 - Summer CP Demand Including Firm Transmission Service	0.000077	0.000272
FPL 201 - MWH Sales	0.000108	0.000812
FPL 202 - MWH Sales - Nuclear Production	0.000108	0.000812
FPL 203 - MWH Sales - Steam and Other Production	0.000108	0.000812
FPL 205 - Uncollectibles		
FPL 206 - MWH Sales at Meter (Retail Only)	0.000111	0.000836
FPL 207 - MWH Sales at Generation (Retail Only)	0.000108	0.000812
FPL 210 - MWH Sales at Meter (Clauses)	0.000111	0.000836
FPL 301 - Transmission Customer Pull-offs		0.368421
FPL 302 - Primary Customers Pull-offs	0.015671	
FPL 303 - Average Secondary Customers		
FPL 304 - Total Meter Costs	0.000125	0.000291
FPL 309 - Average Distribution Customers (Retail Only)	0.000001	
FPL 310 - Weighted Average Distribution Customers (Retail Only)	0.000001	
FPL 311 - Misc Service Revenues - Late Payment Charges	0.000027	0.000118
FPL 312 - Misc Service Revenues - Initial Connection Charges		
FPL 313 - Misc Service Revenues - Reconnection After Non-Payment		
FPL 314 - Misc Service Revenues - Connection of Existing Accounts		
FPL 315 - Misc Service Revenues - Returned Check Charges		
FPL 316 - Misc Service Revenues - Current Diversion Charges		
FPL 320 - Weighted Average Customers - Meter and Material Cost (Retail Only)	0.000133	0.000308
FPL 325 - Meter Costs	0.000127	0.000359
FPL 330 - Meter Reading	0.000040	0.000113
FPL 355 - Weighted Average Customers - Material Cost Only	0.000134	0.000311
FPL 356 - Average Customers	0.000001	0.000003
FPL 360 - New Service Accounts (NSAs)		
FPL 401 - Base Revenues	0.000141	0.000777
FPL 402 - Load Control Incentive Offset		
FPL 505 - 100% Wholesale		
FPL 508 - Street Lights and Traffic Signals		
FPL 509 - Outdoor Lighting		



**COST OF SERVICE STUDY**  
December 2017

SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
ADJ101030 - PLT IN SERV - CAPITALIZED EXEC COMP					
ADJ101070 - PLT IN SERV - INTAN - ECCR	FPL206-OTH-ECCR-CL	1900-LABOR-EXC-A&G	(10,271,646)	(9,937,340)	0.967454
ADJ101092 - PLT IN SERV - INTAN - ECCR	FPL120-OTH-JECCRD-CL		(5,873,094)	(5,873,094)	1.000000
ADJ101098 - PLT IN SERV - INTANGIBLE ARO			(6,359,027)	(6,044,860)	0.950595
ADJ101140 - PLT IN SERV - STEAM MARTIN PIPELINE	FPL210-OTH-JFUEL-CL	1900-LABOR-EXC-A&G	(25,237,641)	(24,416,245)	0.967454
ADJ101145 - PLT IN SERV - STEAM - ECCR			(370,942)	(370,942)	1.000000
ADJ101170 - PLT IN SERV - COAL CARS	FPL120-OTH-JECCRD-CL		(905,909,141)	(861,152,864)	0.950595
ADJ101280 - PLT IN SERV - NUCLEAR - ECCR	FPL210-OTH-JFUEL-CL		(33,201,547)	(33,201,547)	1.000000
ADJ101352 - PLT IN SERV - GAS RESERVES	FPL120-OTH-JECCRD-CL		(81,149,156)	(77,139,997)	0.950595
ADJ101380 - PLT IN SERV - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(909,940,409)	(909,940,409)	1.000000
ADJ101385 - PLT IN SERV - OTH PROD - ECCR	FPL120-OTH-JECCRD-CL		(73,310,354)	(73,310,354)	1.000000
ADJ101386 - SOLAR ECCR CONVERT ITC - SPECIFIC	FPL120-OTH-JECCRD-CL		(648,548,619)	(616,507,192)	0.950595
ADJ101387 - SOLAR ECCR CONVERT ITC - PRORATA REVERSAL	FPL120-OTH-JECCRD-CL		(143,420,897)	(136,335,214)	0.950595
ADJ101410 - PLT IN SERV - TRANSMISSION - ECCR	FPL120-OTH-JECCRD-CL		143,420,897	136,335,214	0.950595
ADJ101530 - PLT IN SERV - DISTRIBUTION - ECCR	FPL120-OTH-JECCRD-CL		(8,591,038)	(8,166,599)	0.950595
ADJ101562 - PLT IN SERV - DIST 362 - ECCR	FPL206-OTH-ECCR-CL		(8,015,840)	(7,819,819)	0.950595
ADJ101571 - PLT IN SERV - DIST 371 - ECCR	FPL206-OTH-ECCR-CL		(19,452,383)	(19,452,383)	1.000000
ADJ101730 - PLT IN SERV - GEN PLT - OTH ECCR	FPL206-OTH-ECCR-CL		(22,123,192)	(22,123,192)	1.000000
ADJ101740 - PLT IN SERV - GEN PLT - OTH ECCR	FPL206-OTH-ECCR-CL		(2,656,390)	(2,656,390)	1.000000
ADJ101900 - PROPERTY UNDER CAPITAL LEASES - NON NUCLEAR	FPL120-OTH-JECCRD-CL		(6,760,572)	(6,426,567)	0.950595
ADJ105301 - PLT FUTURE USE - GAS RESERVES		1900-LABOR-EXC-A&G	(59,224,688)	(57,297,132)	0.967454
ADJ107200 - CWIP - NUCLEAR	FPL210-OTH-JFUEL-CL		(1,369,105)	(1,369,105)	1.000000
ADJ107210 - CWIP - NUCLEAR RECOVERY	FPL102-PROD-NUCL-D		(137,864,568)	(131,053,394)	0.950595
ADJ107250 - CWIP - CAPACITY PROJECTS (NUCLEAR)	FPL102-PROD-NUCL-D		(267,435,610)	(254,223,002)	0.950595
ADJ107300 - CWIP - OTH PRODUCTION - GT	FPL120-OTH-JCAP-CL		(4,085,733)	(3,883,878)	0.950595
ADJ107330 - CWIP - GAS RESERVES	FPL103-PROD-OTHER-D		(571,765,990)	(543,517,995)	0.950595
ADJ107410 - CWIP - TRANSMISSION (NUCLEAR RECOVERY)	FPL210-OTH-JFUEL-CL		(6)	(6)	1.000000
ADJ107888 - CWIP - ENVIRONMENTAL PROJECTS		1350-TRANS-PLANT	(7,246,075)	(6,537,699)	0.902240
ADJ108001 - ACC PRV DEP - INTANGIBLE ARO	FPL120-OTH-JECCRD-CL		(7,897,822)	(7,507,631)	0.950595
ADJ108070 - ACC PRV DEPR - INTAN - ECCR		1900-LABOR-EXC-A&G	(50,599,345)	(48,952,514)	0.967454
ADJ108092 - ACC PRV DEPR - INTAN - ECCR	FPL206-OTH-ECCR-CL		3,457,155	3,457,155	1.000000
ADJ108140 - ACC PRV DEPR & AMORT - STEAM MARTIN PIPELINE	FPL120-OTH-JECCRD-CL		1,622,118	1,541,977	0.950595
ADJ108145 - ACC PRV DEPR & AMORT - STEAM - ECCR	FPL210-OTH-JFUEL-CL		370,942	370,942	1.000000
ADJ108170 - ACC PRV DEPR - COAL CARS	FPL120-OTH-JECCRD-CL		130,205,170	123,772,408	0.950595
ADJ108178 - ACC PRV DEPR & AMORT - DISMANTLEMENT - OTHER PROD (EC	FPL210-OTH-JFUEL-CL		33,201,547	33,201,547	1.000000
ADJ108280 - ACC PRV DEPR & AMORT - NUCLEAR - ECCR	FPL120-OTH-JECCRD-CL		2,644,029	2,513,402	0.950595
ADJ108370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL120-OTH-JECCRD-CL		3,102,311	2,949,042	0.950595
ADJ108380 - ACC PRV DEPR & AMORT - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		123,679,995	123,679,995	1.000000
ADJ108385 - ACC PRV DEPR & AMORT - OTH PROD - ECCR	FPL210-OTH-JFUEL-CL		2,042,112	2,042,112	1.000000
ADJ108410 - ACC PRV DEPR & AMORT - TRANSMISSION - ECCR	FPL120-OTH-JECCRD-CL		137,153,469	130,377,427	0.950595
ADJ108530 - ACC PRV DEPR & AMORT - DISTRIBUTION - ECCR	FPL120-OTH-JECCRD-CL		2,058,016	1,965,846	0.950595
ADJ108562 - ACC PRV DEPR - DIST 362 - ECCR	FPL206-OTH-ECCR-CL		2,854,673	2,713,638	0.950595
ADJ108571 - ACC PRV DEPR - DIST 371 - ECCR	FPL206-OTH-ECCR-CL		4,579,985	4,579,985	1.000000
ADJ108730 - ACC PRV DEPR - GENERAL - OTHER ECCR	FPL206-OTH-ECCR-CL		13,198,260	13,198,260	1.000000
ADJ108740 - ACC PRV DEPR - GENERAL OTHER ECCR	FPL206-OTH-ECCR-CL		792,496	792,496	1.000000
ADJ108900 - ACCUM PRV CAPITAL LEASES	FPL120-OTH-JECCRD-CL		721,116	685,490	0.950595
ADJ109150 - ACC PRV DEPR - NUCLEAR DECOM COSTS		1900-LABOR-EXC-A&G	8,032,500	7,771,070	0.967454
ADJ109171 - ACC PRV DEPR - NUCLEAR DECOM ARO CONTRA	FPL102-PROD-NUCL-D		3,984,818,543	3,787,949,306	0.950595
ADJ136000 - TEMPORARY CASH INVESTMENTS		1900-LABOR-EXC-A&G	(3,602,025,016)	(3,484,791,760)	0.967454
ADJ146000 - ACCTS RECEIV - ASSOC CO.		1599T-O&M-TOTAL			
ADJ165500 - PREPAYMENTS - SWAP ECCR	FPL206-OTH-ECCR-CL		(35,304,580)	(34,109,550)	0.966151
ADJ165600 - PREPAID INTEREST - COMMERCIAL PAPER		1599T-O&M-TOTAL	(50,678,146)	(50,678,146)	1.000000
ADJ171000 - INTEREST & DIVIDENDS RECEIVABLE		1399T-GROSS-PLANT	(3,389)	(3,262)	0.962519
ADJ172000 - POLE ATTACHMENTS RENT RECEIVABLE		1599T-O&M-TOTAL	(2,001)	(1,934)	0.966151
ADJ174100 - JOBBING ACCOUNTS	FPL104-DIST-P-POLES-D		(16,052,343)	(16,052,343)	1.000000
ADJ182364 - UNDERRECOVERED ENVIRONMENTAL - ECCR		1599T-O&M-TOTAL	(26,274,042)	(25,384,688)	0.966151
ADJ186150 - MISC DEFERRED DEBITS - GPIF	FPL206-OTH-ECCR-CL		(2,075,123)	(2,075,123)	1.000000
ADJ186292 - REG ASSET - CEDAR BAY PPA LOSS - CAPACITY	FPL206-OTH-RFUEL-CL		(12,574,634)	(12,574,634)	1.000000
ADJ186800 - UNDERRECOV ECCR	FPL120-OTH-JCAP-CL		(412,654,532)	(392,267,410)	0.950595
ADJ186900 - UNDERRECOVERED FUEL FPSC	FPL206-OTH-ECCR-CL		(199,420)	(199,420)	1.000000
ADJ186944 - UNDERRECOVERED CAPACITY	FPL206-OTH-RFUEL-CL		(17,808)	(17,808)	1.000000
ADJ186980 - UNDERRECOVERED FUEL FERC	FPL106-OTH-RCAP-CL		(112,431)	(112,431)	1.000000
ADJ228100 - ACCUM PRV FOR PROP INSURANCE - STORM	FPL505-OTH-FERC		0	0	1.000000
ADJ228101 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX	FPL206-OTH-STORM-CL		120,245,926	120,245,926	1.000000
ADJ228102 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX OFFSET	FPL206-OTH-STORM-CL		46,125,713	46,125,713	1.000000
ADJ228450 - ACC MISC OPER PRV - ACCUM DEF RETIR BENEF	FPL206-OTH-STORM-CL		(46,125,713)	(46,125,713)	1.000000
ADJ230143 - ARO NON CURRENT LIABILITY		1900-LABOR-EXC-A&G	109,601	106,034	0.967454
ADJ230700 - ARO LIABILITY - GAS RESERVES		1900-LABOR-EXC-A&G	1,552,375,919	1,501,851,538	0.967454
ADJ231900 - CASH - GAS RESERVES	FPL210-OTH-JFUEL-CL		275,452	275,452	1.000000
ADJ232800 - ACCTS PAY - GAS RESERVES	FPL210-OTH-JFUEL-CL		(2,176,820)	(2,176,820)	1.000000
ADJ234800 - ACCTS PAYABLE TO ASSOCIATED COMPANIES - GAS RESERVE	FPL210-OTH-JFUEL-CL		47,036,630	47,036,630	1.000000
ADJ235550 - MARGIN CASH CALL COLLATERAL	FPL210-OTH-JFUEL-CL		(954,945)	(954,945)	1.000000
ADJ237470 - ACCR INTEREST - FERC RATE REFUND		1599T-O&M-TOTAL	250,000	241,538	0.966151
ADJ242600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS	FPL505-OTH-FERC		1,285	1,285	1.000000
ADJ242801 - MISC CURR & ACC LIAB - POLE ATCH RENT		1599T-O&M-TOTAL	12,267,065	11,851,835	0.966151
ADJ242900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL104-DIST-P-POLES-D		8,257,963	8,257,963	1.000000
ADJ253903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL210-OTH-JFUEL-CL		23,917,903	23,917,903	1.000000
ADJ253944 - OTH REG LIAB - OVERRECOV CAP COSTS	FPL120-OTH-JCAP-CL		5,686,445	5,405,507	0.950595
ADJ253970 - OTH REG LIAB - OVERRECOV ECCR COSTS	FPL106-OTH-RCAP-CL		6,030,181	6,030,181	1.000000
ADJ253980 - OTH REG LIAB - OVERRECOV FUEL COSTS - FERC	FPL206-OTH-ECCR-CL		48,645,204	48,645,204	1.000000
ADJ253990 - OTH REG LIAB - OVERRECOV FUEL COSTS - FPSC	FPL505-OTH-FERC		1,852,546	1,852,546	1.000000
ADJ254143 - OTHER REG LIABILITY - ARO CURRENT LIABILITY	FPL206-OTH-RFUEL-CL		37,275,329	37,275,329	1.000000
ADJ382305 - OTHER REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE		1900-LABOR-EXC-A&G	2,125,503,855	2,056,326,174	0.967454
ADJ382315 - OTHER REG ASSETS - NUCLEAR COST RECOVERY	FPL103-PROD-STEAM-D		(3,519,570)	(3,345,686)	0.950595
ADJ382351 - STORM SECURITIZATION - OTH REG ASSETS - BONDS	FPL106-PROD-NUCL-D-R		246,968	246,968	1.000000
ADJ382352 - STORM SECURITIZATION - OTH REG ASSETS - DEF TAX	FPL206-OTH-STORM-CL		(126,079,807)	(126,079,807)	1.000000
ADJ382353 - CEDAR BAY - OTH REG ASSETS - TAX GROSS UP - CAPACITY	FPL206-OTH-STORM-CL		(93,690,630)	(93,690,630)	1.000000
ADJ382355 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -T/	FPL120-OTH-JCAP-CL		(259,147,719)	(246,344,573)	0.950595
ADJ382356 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -B/	FPL206-OTH-STORM-CL		3,820,037	3,820,037	1.000000
	FPL206-OTH-STORM-CL		8,216,770	8,216,770	1.000000



**COST OF SERVICE STUDY**  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
		I5991-O&M-TOTAL	(41,767,470)	(40,353,677)	0.966151
ADJ736100 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES			14,858,595	14,124,509	0.950595
ADJ853249 - OTH REG LIAB - SJRPP ACCELERATED RECOVERY	FPL120-OTH-JCAP-CL		245,043,865	245,043,865	1.000000
ADJ854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL206-OTH-ECRC-CL		1,840,428	1,840,428	1.000000
ADJ854640 - OTHER REG LIAB - OVERRECOV ECRC COSTS	FPL120-OTH-JECCRC-CL		2,932	2,787	0.950595
ADJ854900 - OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	FPL206-OTH-RFUEL-CL		3,120,460,623	3,120,460,623	1.000000
AJ1040050 - RETAIL SALES - FUEL REVENUES	FPL206-OTH-RFUEL-CL		(88,196,761)	(88,196,761)	1.000000
AJ1040051 - FUEL CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-RFUEL-CL		(14,696,128)	(14,696,128)	1.000000
AJ1040052 - FUEL CLAUSE - STATE INCOME TAXES	FPL206-OTH-RFUEL-CL		59,936,297	59,936,297	1.000000
AJ1040091 - GAS RESERVES - FEDERAL INCOME TAXES	FPL210-OTH-JFUEL-CL		10,930,632	10,930,632	1.000000
AJ1040092 - GAS RESERVES - STATE INCOME TAXES	FPL210-OTH-JFUEL-CL		462,563,335	462,563,335	1.000000
AJ1040110 - FRANCHISE REVENUE	FPL206-OTH-FRANCH-CL		(149,057,848)	(149,057,848)	1.000000
AJ1040111 - FRANCHISE REVENUE - FEDERAL INCOME TAXES	FPL206-OTH-FRANCH-CL		(24,786,641)	(24,786,641)	1.000000
AJ1040112 - FRANCHISE REVENUE - STATE INCOME TAXES	FPL206-OTH-FRANCH-CL		134,820,469	134,820,469	1.000000
AJ1040200 - ECRC CLAUSE - ECRC REVENUES	FPL206-OTH-ECRC-CL		206,720,252	206,720,252	1.000000
AJ1040250 - ECRC CLAUSE - ECRC REVENUES	FPL206-OTH-ECRC-CL		(1,518,349)	(1,518,349)	1.000000
AJ1040251 - ECRC CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-ECRC-CL		(252,484)	(252,484)	1.000000
AJ1040252 - ECRC CLAUSE - STATE INCOME TAXES	FPL206-OTH-ECRC-CL		116,244,682	116,244,682	1.000000
AJ1040300 - STORM RECOVERY - REVENUE	FPL206-OTH-STORM-CL		(2,716,956)	(2,716,956)	1.000000
AJ1040301 - STORM RECOVERY - FEDERAL INCOME TAXES	FPL206-OTH-STORM-CL		(451,799)	(451,799)	1.000000
AJ1040302 - STORM RECOVERY - STATE INCOME TAXES	FPL206-OTH-STORM-CL		316,272,425	316,272,425	1.000000
AJ1040320 - RETAIL SALES - CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(6,703,094)	(6,703,094)	1.000000
AJ1040321 - CAPACITY CLAUSE - FEDERAL INCOME TAXES	FPL106-OTH-RCAP-CL		(1,114,649)	(1,114,649)	1.000000
AJ1040322 - CAPACITY CLAUSE - STATE INCOME TAXES	FPL106-OTH-RCAP-CL		(62,386,999)	(62,386,999)	1.000000
AJ1040400 - ECRC CLAUSE - RECOV CILC INCENTIVES & PENALTY	FPL206-OTH-ECRC-CL		(38,155,042)	(38,155,042)	1.000000
AJ1040421 - ENVIRONMENTAL CLAUSE - FEDERAL INCOME TAXES	FPL206-OTH-ECRC-CL		(6,344,754)	(6,344,754)	1.000000
AJ1040422 - ENVIRONMENTAL CLAUSE - STATE INCOME TAXES	FPL206-OTH-ECRC-CL		173,477,836	173,477,836	1.000000
AJ1040750 - SALES FOR RESALE - FUEL REVENUES	FPL505-OTH-FERC		58,210,902	58,210,902	1.000000
AJ1047110 - INTERCHANGE SALES RECOVERABLE	FPL210-OTH-JFUEL-CL		4,682,067	4,450,750	0.950595
AJ1047120 - CAPACITY SALES INTERCHG RECOVERABLE	FPL120-OTH-JCAP-CL		1,198,456	1,198,456	1.000000
AJ1056820 - OTH ELECTRIC REVENUES - SCHERER COAL CARS - FCR	FPL210-OTH-JFUEL-CL		12,434,965	12,434,965	1.000000
AJ1056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(0)	(0)	1.000000
AJ1056970 - OTH ELECTRIC REVENUES - DEF ECRC REVS	FPL206-OTH-ECRC-CL		0	0	1.000000
AJ1056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL505-OTH-FERC		6,840,917	6,840,917	1.000000
AJ1056983 - OTH ELECTRIC REVENUES - DEF ECRC REVENUES	FPL206-OTH-ECRC-CL		(11,303,114)	(11,303,114)	1.000000
AJ1056984 - OTHER ELECTRIC REV - FUEL - GPIF	FPL206-OTH-RFUEL-CL		(16,778)	(16,778)	1.000000
AJ1056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL210-OTH-JFUEL-CL		(354,158,442)	(354,158,442)	1.000000
AJ1101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL120-OTH-JECCRC-CL		(4,282,810)	(4,071,218)	0.950595
AJ1106100 - STEAM O&M - MISC STEAM EXP ECRC	FPL120-OTH-JCAP-CL		(464,106)	(441,177)	0.950595
AJ1106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JECCRC-CL		(2,318,812)	(2,204,251)	0.950595
AJ1111100 - STEAM O&M - MAINT OF STRUCTURE - ECRC	FPL210-OTH-JECCRC-CL		(6,471,228)	(6,471,228)	1.000000
AJ1112100 - STEAM O&M - MAINT BOILER PLT - ECRC	FPL210-OTH-JECCRC-CL		(5,000)	(5,000)	1.000000
AJ1113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECRC	FPL210-OTH-JECCRC-CL		(152,281)	(152,281)	1.000000
AJ1114100 - STEAM O&M - MAINT MISC PLT - ECRC	FPL210-OTH-JFUEL-CL		(190,042,472)	(190,042,472)	1.000000
AJ1118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL120-OTH-JCAP-CL		(35,399,614)	(33,650,703)	0.950595
AJ1118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL206-OTH-ECRC-CL		745,096	745,096	1.000000
AJ1123000 - DEF INC TAX - DEF ECRC COST - FPSC - FEDERAL	FPL206-OTH-ECRC-CL		0	0	1.000000
AJ1124000 - DEF INC TAX - DEF ECRC REVENUE - FPSC - FEDERAL	FPL206-OTH-ECRC-CL		0	0	1.000000
AJ1124100 - NUCLEAR O&M - MISC NUCL PWR EXP - ECRC	FPL120-OTH-JECCRC-CL		(17,838)	(16,958)	0.950595
AJ1129100 - NUCLEAR O&M - MAINT OF STRUCTURE - ECRC	FPL120-OTH-JECCRC-CL		(27,161,800)	(25,819,876)	0.950595
AJ1138000 - DEF INC TAX - DEF FUEL COST FPSC - FEDERAL	FPL206-OTH-RFUEL-CL		76,571	76,571	1.000000
AJ1138010 - DEF INC TAX - DEF CAPACITY COST - FEDERAL	FPL106-OTH-RCAP-CL		(0)	(0)	1.000000
AJ1139000 - DEF INC TAX - DEF FUEL REV & COST - FERC - FEDERAL	FPL505-OTH-FERC		(0)	(0)	1.000000
AJ1140000 - DEF INC TAX - DEF FUEL REV & COST - FPSC - FEDERAL	FPL206-OTH-RFUEL-CL		5,549	5,549	1.000000
AJ1140010 - DEF INC TAX - DEF CAPACITY REV - FEDERAL	FPL106-OTH-RCAP-CL		(4,112,865)	(4,112,865)	1.000000
AJ1146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECRC	FPL120-OTH-JECCRC-CL		(239,754)	(227,909)	0.950595
AJ1147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUEL-CL		(2,323,846,288)	(2,323,846,288)	1.000000
AJ1149075 - OTH PWR O&M - MISC OTH PWR - ADDITIONAL SECURITY	FPL120-OTH-JCAP-CL		(1,270,338)	(1,207,577)	0.950595
AJ1149100 - OTH PWR O&M - MISC OTH PWR EXP - ECRC	FPL120-OTH-JECCRC-CL		(1,851,120)	(1,759,666)	0.950595
AJ1151100 - OTH PWR O&M - MAINT SUPERV & ENG ECRC	FPL120-OTH-JECCRC-CL		(228,484)	(217,196)	0.950595
AJ1152100 - OTH PWR O&M - MAINT OF STRUCTURE ECRC	FPL120-OTH-JECCRC-CL		(323,081)	(307,119)	0.950595
AJ1153100 - OTH PWR O&M - MAINT GEN & ELEC PLT - ECRC	FPL120-OTH-JECCRC-CL		(3,992,122)	(3,794,892)	0.950595
AJ1154100 - OTH PWR O&M - MAINT MISC - ECRC	FPL120-OTH-JECCRC-CL		(29,399)	(27,947)	0.950595
AJ1155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL210-OTH-JFUEL-CL		(201,253,012)	(201,253,012)	1.000000
AJ1155410 - OTH PWR O&M - PURCHASED CAPACITY PMT	FPL120-OTH-JCAP-CL		(161,357,422)	(153,385,588)	0.950595
AJ1157900 - OTH POWER - OTHER EXPENSES - DEF FUEL FPSC	FPL206-OTH-RFUEL-CL		(231,506)	(231,506)	1.000000
AJ1157903 - OTH POWER - OTHER EXPENSES - DEFERRED CAPACITY - CEDA	FPL120-OTH-JCAP-CL		(90,031,970)	(85,583,956)	0.950595
AJ1157944 - OTH POWER - OTHER EXPENSES DEF CAPACITY	FPL106-OTH-RCAP-CL		(2,678,713)	(2,678,713)	1.000000
AJ1158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL210-OTH-JFUEL-CL		(58,187,950)	(58,187,950)	1.000000
AJ1158759 - GAS RESERVES - OTHER EXPENSES	FPL210-OTH-JFUEL-CL		(2,262,633)	(2,262,633)	1.000000
AJ1172000 - DEF INC TAX - DEF ECRC COST - FEDERAL	FPL206-OTH-ECRC-CL		(437,983)	(423,728)	0.967454
AJ1174000 - DEF INC TAX - DEF ECRC REV - FEDERAL	FPL206-OTH-ECRC-CL		144,863	140,148	0.967454
AJ1221200 - FINANCIAL PLANNING SERVICES - OFFICERS,EXEC,OTH EMP	900-LABOR-EXC-A&G		24,089	23,305	0.967454
AJ1221201 - FINANCIAL PLANNING SERVICES - FEDERAL INCOME TAXES	900-LABOR-EXC-A&G		(2,114,537)	(2,045,716)	0.967454
AJ1221202 - FINANCIAL PLANNING SERVICES - STATE INCOME TAXES	900-LABOR-EXC-A&G		699,383	676,621	0.967454
AJ1230205 - INDUSTRY ASSOCIATION DUES	900-LABOR-EXC-A&G		116,300	112,514	0.967454
AJ1230206 - INDUSTRY ASSOCIATION DUES - FEDERAL INCOME TAXES	900-LABOR-EXC-A&G		(123,557)	(119,535)	0.967454
AJ1230207 - INDUSTRY ASSOCIATION DUES - STATE INCOME TAXES	900-LABOR-EXC-A&G		40,866	39,536	0.967454
AJ1230310 - ECONOMIC DEVELOPMENT 5%	900-LABOR-EXC-A&G		6,796	6,574	0.967454
AJ1230311 - ECONOMIC DEVELOPMENT 5% - FEDERAL INCOME TAXES	FPL120-OTH-JCAP-CL		(1,874,691)	(1,782,072)	0.950595
AJ1230312 - ECONOMIC DEVELOPMENT 5% - STATE INCOME TAXES	FPL210-OTH-JFUEL-CL		(2,128,607)	(2,128,607)	1.000000
AJ1265120 - CAP TRANSMISSION BY OTHERS - FPL SALES	FPL120-OTH-JECCRC-CL		(1,184,440)	(1,125,923)	0.950595
AJ1265130 - TRANS O&M - INTERCHANGE RECOV	FPL206-OTH-FRANCH-CL		(450,666,206)	(450,666,206)	1.000000
AJ1270020 - TRAN EXP - MAINT OF STATION EQ - ECRC	FPL206-OTH-FRANCH-CL		149,057,848	149,057,848	1.000000
AJ1308110 - FRANCHISE EXPENSE	FPL206-OTH-FRANCH-CL		24,786,641	24,786,641	1.000000
AJ1308111 - FRANCHISE EXPENSE - FEDERAL INCOME TAXES	FPL206-OTH-ECRC-CL		(1,535,523)	(1,535,523)	1.000000
AJ1308112 - FRANCHISE EXPENSE - STATE INCOME TAXES	FPL206-OTH-ECRC-CL		(1,262,182)	(1,262,182)	1.000000
AJ1387010 - DIST O&M - LMS LOAD CONTROL ECRC	FPL206-OTH-ECRC-CL		(3,327,435)	(3,163,043)	0.950595
AJ1390010 - DIST O&M - MAINT LMS LOAD CONTROL ECRC	FPL120-OTH-JECCRC-CL				
AJ1392010 - DIST O&M - MAINT OF STATION EQ ECRC	FPL120-OTH-JECCRC-CL				



COST OF SERVICE STUDY  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
AJ1403078 - DEPR EXP - DISMANT OTH PROD ECRC	FPL120-OTH-JECRCD-CL		(453,816)	(431,395)	0.950595
AJ1404151 - STORM SECURITIZATION - UNCOLL ACCTS	FPL206-OTH-STORM-CL		(106,532)	(106,532)	1.000000
AJ1407100 - CUST SERV & INFO - SUPERVISION - ECRC	FPL206-OTH-ECCR-CL		(5,238,827)	(5,238,827)	1.000000
AJ1408100 - CUST SERV & INFO - CUST ASSIST EXP ECRC	FPL206-OTH-ECCR-CL		(34,884,128)	(34,884,128)	1.000000
AJ1409100 - CUST SERV & INFO - INFO & INST ADV -ECCR RECOV	FPL206-OTH-ECCR-CL		(8,566,468)	(8,566,468)	1.000000
AJ1410100 - CUST SERV & INFO - MISC CUST SERV & INF ECRC	FPL206-OTH-ECCR-CL		(3,438,251)	(3,438,251)	1.000000
AJ1410300 - PENSION & WELFARE RECOVERABLE - ECRC	FPL206-OTH-ECCR-CL		(1,652,953)	(1,652,953)	1.000000
AJ1411800 - GAIN FROM DISP OF ALLOWANCE - ECRC	FPL120-OTH-JECRCD-CL		4,161	3,955	0.950595
AJ1423100 - DEF INC TAX - DEF ECRC COST - FPSC - STATE	FPL206-OTH-ECCR-CL		123,901	123,901	1.000000
AJ1424100 - DEF INC TAX - DEF ECRC REVENUE - FPSC - STATE	FPL206-OTH-ECCR-CL				
AJ1431000 - INTEREST ON TAX DEFICIENCIES		1900-LABOR-EXC-A&G	(131,215)	(126,944)	0.967454
AJ1431001 - INTEREST ON TAX DEFICIENCIES - FEDERAL INCOME TAXES		1900-LABOR-EXC-A&G	43,399	41,987	0.967454
AJ1431002 - INTEREST ON TAX DEFICIENCIES - STATE INCOME TAXES		1900-LABOR-EXC-A&G	7,217	6,982	0.967454
AJ1432101 - INTEREST SYNCHRONIZATION - FED DEF TAXES		1900-LABOR-EXC-A&G	(3,464,453)	(3,351,698)	0.967454
AJ1432102 - INTEREST SYNCHRONIZATION - STATE DEF TAXES		1900-LABOR-EXC-A&G	(576,100)	(557,350)	0.967454
AJ1438100 - DEF INC TAX - DEF FUEL REV & COST - FPSC - STATE	FPL206-OTH-RFUEL-CL		12,733	12,733	1.000000
AJ1438102 - DEF INC TAX - DEF CAPACITY COST - STATE	FPL106-OTH-RCAP-CL				
AJ1439100 - DEF INC TAX - DEF FUEL REV FERC - STATE	FPL505-OTH-FERC				
AJ1440100 - DEF INC TAX - DEF FUEL REV FPSC - STATE	FPL206-OTH-RFUEL-CL		923	923	1.000000
AJ1440110 - DEF INC TAX - DEF CAPACITY REV - STATE	FPL106-OTH-RCAP-CL		(683,923)	(683,923)	1.000000
AJ1442101 - GRT REVENUES	FPL401-R-BREVS-RR		245,048,138	245,048,138	1.000000
AJ1442131 - GRT REVENUE - FEDERAL INCOME TAXES	FPL401-R-BREVS-RR				
AJ1442132 - GRT REVENUE - STATE INCOME TAXES	FPL401-R-BREVS-RR				
AJ1472000 - DEF INC TAX - DEF ECRC COST - STATE	FPL206-OTH-ECCR-CL				
AJ1474000 - DEF INC TAX - DEF ECRC REV - STATE	FPL206-OTH-ECCR-CL				
AJ1520010 - EXECUTIVE COMPENSATION		1900-LABOR-EXC-A&G	(376,250)	(376,250)	1.000000
AJ1520011 - EXECUTIVE COMPENSATION - FEDERAL INCOME TAXES		1900-LABOR-EXC-A&G	(26,956,887)	(26,079,535)	0.967454
AJ1520012 - EXECUTIVE COMPENSATION - STATE INCOME TAXES		1900-LABOR-EXC-A&G	8,915,990	8,625,806	0.967454
AJ1520020 - AVIATION - EXPENSES		1900-LABOR-EXC-A&G	1,482,629	1,434,374	0.967454
AJ1520021 - AVIATION - FEDERAL INCOME TAXES		1900-LABOR-EXC-A&G	(203,984)	(197,345)	0.967454
AJ1520022 - AVIATION - STATE INCOME TAXES		1900-LABOR-EXC-A&G	67,468	65,272	0.967454
AJ1521151 - STORM SECURITIZATION - A&G ADMIN FEES		1900-LABOR-EXC-A&G	11,219	10,854	0.967454
AJ1522151 - STORM SECURITIZATION - A&G EXPENSE TRANSFER	FPL206-OTH-STORM-CL		(515,500)	(515,500)	1.000000
AJ1523900 - OUTSIDE SERVICES - GAS RESERVES	FPL206-OTH-STORM-CL		451,000	451,000	1.000000
AJ1524121 - STORM RECOVERY - AMORT OF DEFICIENCY	FPL210-OTH-JFUEL-CL		(1,411,824)	(1,411,824)	1.000000
AJ1525100 - A&G EXPENSE - INJURIES & DAMAGES - CPRC	FPL120-OTH-JCAP-CL	1399T-GROSS-PLANT	(482,874)	(464,776)	0.962519
AJ1525106 - A&G EXPENSE - INJURIES & DAMAGES - FUEL	FPL206-OTH-RFUEL-CL		(726,120)	(690,246)	0.950595
AJ1525110 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL206-OTH-ECCR-CL		(186)	(186)	1.000000
AJ1525120 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL206-OTH-ECCR-CL		(108,801)	(108,801)	1.000000
AJ1526110 - A&G EXPENSE - PENSION & WELFARE - FUEL	FPL120-OTH-JECRCD-CL		(13,088)	(12,441)	0.950595
AJ1526120 - A&G EXPENSE - PENSION & WELFARE - ECRC	FPL210-OTH-JFUEL-CL		(30,126)	(30,126)	1.000000
AJ1526130 - A&G EXPENSE - PENSION & WELFARE - CAPACITY	FPL210-OTH-JECRCD-CL		(237,197)	(237,197)	1.000000
AJ1529100 - A&G EXP - DUPLICATE CHARGES CR - ECRC COSTS DEF	FPL120-OTH-JCAP-CL		(221,500)	(210,557)	0.950595
AJ1603007 - DEPR EXP - INTANGIBLE ECRC	FPL206-OTH-ECCR-CL		(2,252,747)	(2,252,747)	1.000000
AJ1603013 - DEPR & AMORT EXP - STEAM PLT - ECRC	FPL206-OTH-ECCR-CL		(1,108,999)	(1,108,999)	1.000000
AJ1603028 - DEPR & AMORT EXP - NUCLEAR PLT - ECRC	FPL210-OTH-JECRCD-CL		(23,034,940)	(23,034,940)	1.000000
AJ1603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL120-OTH-JECRCD-CL		(1,708,329)	(1,623,929)	0.950595
AJ1603040 - DEPR & AMORT EXP - OTH PROD - ECRC	FPL210-OTH-JFUEL-CL		(1,658,922)	(1,658,922)	1.000000
AJ1603042 - DEPR & AMORT EXP - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		(21,320,680)	(20,267,335)	0.950595
AJ1603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		(235,452)	(223,819)	0.950595
AJ1603072 - DEPR & AMORT EXP - DIST 362 - ECRC	FPL206-OTH-ECCR-CL		(189,232)	(179,883)	0.950595
AJ1603081 - DEPR & AMORT EXP - DIST 371 - ECRC	FPL206-OTH-ECCR-CL		(3,881,200)	(3,881,200)	1.000000
AJ1603092 - DEPR & AMORT EXP - INTANGIBLE ECRC	FPL206-OTH-ECCR-CL		(4,404,904)	(4,404,904)	1.000000
AJ1603095 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL120-OTH-JECRCD-CL		(225,120)	(213,998)	0.950595
AJ1603097 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL206-OTH-ECCR-CL		(531,361)	(531,361)	1.000000
AJ1603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL120-OTH-JECRCD-CL		(193,513)	(183,953)	0.950595
AJ1607351 - STORM SECURITIZATION AMORT	FPL210-OTH-JFUEL-CL		(9,672)	(9,672)	1.000000
AJ1607370 - AMORTIZATION NUCLEAR COST RECOVERY - CPRC	FPL206-OTH-STORM-CL		(107,376,244)	(107,376,244)	1.000000
AJ1607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL106-OTH-RCAP-CL		(8,940,364)	(8,940,364)	1.000000
AJ1607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-JECRCD-CL		(1,948,260)	(1,852,007)	0.950595
AJ1607900 - AMORTIZATION - GAS RESERVES	FPL120-OTH-JECRCD-CL		10,101,168	9,602,122	0.950595
AJ1608101 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL210-OTH-JFUEL-CL		(115,696,914)	(115,696,914)	1.000000
AJ1608102 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL120-OTH-JCAP-CL		(165,352)	(157,183)	0.950595
AJ1608103 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL206-OTH-ECCR-CL		(1,177,095)	(1,177,095)	1.000000
AJ1608106 - TAX OTH TH INC TAX - PAYROLL TAXES - FUEL	FPL120-OTH-JECRCD-CL		(167,427)	(159,156)	0.950595
AJ1608130 - GRT - TAXES OTHER INCOME TAXES	FPL206-OTH-RFUEL-CL		(22,191)	(22,191)	1.000000
AJ1608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL401-R-BREVS-RR		(245,048,138)	(245,048,138)	1.000000
AJ1608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL206-OTH-FRANCH-CL		(11,564,083)	(11,564,083)	1.000000
AJ1608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL206-OTH-ECCR-CL		(333,046)	(333,046)	1.000000
AJ1608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL206-OTH-ECCR-CL		(52,152)	(52,152)	1.000000
AJ1608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL206-OTH-RFUEL-CL		(2,247,582)	(2,247,582)	1.000000
AJ1608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL106-OTH-RCAP-CL		(236,669)	(236,669)	1.000000
AJ1608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL206-OTH-ECCR-CL		(153,764)	(153,764)	1.000000
BAL001000 - PLT IN SERV - INTANGIBLE	FPL210-OTH-JFUEL-CL		(4,192,123)	(4,192,123)	1.000000
BAL001070 - PLT IN SERV - INTAN - ECRC		1900-LABOR-EXC-A&G	974,333,573	942,622,439	0.967454
BAL001092 - PLT IN SERV - INTAN - ECRC	FPL206-OTH-ECCR-CL		5,873,094	5,873,094	1.000000
BAL001093 - PLT IN SERV - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL120-OTH-JECRCD-CL		6,359,027	6,044,860	0.950595
BAL001098 - PLT IN SERV - INTANGIBLE ARO	FPL505-OTH-FERC		26,140,825		
BAL001100 - PLT IN SERV - STEAM		1900-LABOR-EXC-A&G	25,237,641	24,416,245	0.967454
BAL001140 - PLT IN SERV - STEAM - MARTIN PIPELINE	FPL103-PROD-STEAM-D		2,319,301,013	2,204,716,367	0.950595
BAL001145 - PLT IN SERV - STEAM - ECRC	FPL210-OTH-JFUEL-CL		370,942	370,942	1.000000
BAL001170 - PLT IN SERV - STEAM - COAL CARS	FPL120-OTH-JECRCD-CL		905,909,141	861,152,864	0.950595
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	FPL210-OTH-JFUEL-CL		33,201,547	33,201,547	1.000000
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	FPL102-PROD-NUCL-D		3,718,196,873	3,534,500,031	0.950595
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	FPL102-PROD-NUCL-D		1,573,526,629	1,495,786,831	0.950595
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	FPL102-PROD-NUCL-D		533,664,340	507,298,750	0.950595
BAL001280 - PLT IN SERV - NUCLEAR - ECRC	FPL102-PROD-NUCL-D		1,913,625,202	1,819,082,896	0.950595
BAL001291 - PLT IN SERV - NCRG AVOIDED AFUDC - OFFSET	FPL120-OTH-JECRCD-CL		81,149,156	77,139,997	0.950595
BAL001300 - PLT IN SERV - OTH PRODUCTION	FPL505-OTH-FERC		148,861,753		
	FPL103-PROD-OTHER-D		11,583,999,781	11,011,694,372	0.950595



COST OF SERVICE STUDY  
December 2017

SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
BAL001352 - PLT IN SERV - GAS RESERVES	FPL210-OTH-JFUEL-CL		909,940,409	909,940,409	1.000000
BAL001380 - PLT IN SERV - OTH PROD - MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		73,310,354	73,310,354	1.000000
BAL001385 - PLT IN SERV - OTH PROD - ECRC	FPL120-OTH-JECRCD-CL		648,548,619	616,507,192	0.950595
BAL001400 - PLT IN SERV - TRANSMISSION	FPL101-TRANS-ALL-D		4,947,398,680	4,436,534,563	0.896741
BAL001401 - PLT IN SERV - TRANSMISSION - GSU		1345T-PROD-PLANT	426,813,379	405,726,741	0.950595
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	*PL106-TRANS-OTHER-D-R		67,190,338	67,190,338	1.000000
BAL001403 - PLT IN SERV - TRANSMISSION - OTH WHOLESALE	FPL505-OTH-FERC		4,836,656		
BAL001410 - PLT IN SERV - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		8,591,038	8,166,599	0.950595
BAL001451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL505-OTH-FERC		754,747		
BAL001510 - PLT IN SERV - DIST 360 - LAND	FPL104-DIST-LAND-D		91,271,640	91,271,640	1.000000
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		196,192,614	196,192,614	1.000000
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		1,807,479,285	1,807,479,285	1.000000
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	FPL104-DIST-P-POLES-D		1,934,495,524	1,934,495,524	1.000000
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	FPL104-DIST-P-OH-C&D-D		2,109,951,831	2,109,951,831	1.000000
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	*PL104-DIST-P-UG-COND-D		1,767,239,768	1,767,239,768	1.000000
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	FPL104-DIST-P-UG-C&D-D		2,555,868,103	2,555,868,103	1.000000
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	FPL109-DIST-S-TRANSF-D		2,196,472,115	2,196,472,115	1.000000
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	FPL303-DIST-SERV-C		1,321,225,141	1,321,225,141	1.000000
BAL001520 - PLT IN SERV - DIST 370 - METERS	FPL325-DIST-METERS-C		885,862,061	883,842,640	0.997720
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		80,781,321	80,781,321	1.000000
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		475,029,516	475,029,516	1.000000
BAL001530 - PLT IN SERV - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		8,015,840	7,619,819	0.950595
BAL001562 - PLT IN SERV - DIST 362 - STAT EQ ECRC	FPL206-OTH-ECCR-CL		19,452,383	19,452,383	1.000000
BAL001571 - PLT IN SERV - DIST 371 - INSTAL ON CP ECRC	FPL206-OTH-ECCR-CL		22,123,192	22,123,192	1.000000
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	FPL101-TRANS-ALL-D		151,583	135,930	0.896741
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT		1900-LABOR-EXC-A&G	336,103,582	325,164,591	0.967454
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	491,295,498	475,305,556	0.967454
BAL001720 - PLT IN SERV - GEN PLT - OTHER		1900-LABOR-EXC-A&G	410,208,309	396,857,470	0.967454
BAL001730 - PLT IN SERV - GEN PLT - OTHER ECRC	FPL206-OTH-ECCR-CL		2,656,390	2,656,390	1.000000
BAL001740 - PLT IN SERV - GEN PLT - OTHER ECRC	FPL120-OTH-JECRCD-CL		6,760,572	6,426,567	0.950595
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	FPL103-PROD-STEAM-D		107,382,870	102,077,639	0.950595
BAL001900 - PROPERTY UNDER CAPITAL LEASES		1900-LABOR-EXC-A&G	59,224,688	57,297,132	0.967454
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	FPL103-PROD-OTHER-D		95,089,349	90,391,477	0.950595
BAL005301 - PLT FUTURE USE - GAS RESERVES	FPL210-OTH-JFUEL-CL		1,369,105	1,369,105	1.000000
BAL005400 - PLT FUTURE USE - TRANSMISSION		1350-TRANS-PLANT	72,951,928	65,820,146	0.902240
BAL005500 - PLT FUTURE USE - DISTRIBUTION	FPL104-DIST-LAND-D		44,397,631	44,397,631	1.000000
BAL005700 - PLT FUTURE USE - GENERAL		1900-LABOR-EXC-A&G	33,806,286	32,706,010	0.967454
BAL007000 - CWIP - INTANGIBLE PLANT		1900-LABOR-EXC-A&G	117,974,925	114,135,256	0.967454
BAL007100 - CWIP - STEAM	FPL103-PROD-STEAM-D		29,571,081	28,110,128	0.950595
BAL007200 - CWIP - NUCL - TURKEY POINT	FPL102-PROD-NUCL-D		531,637,791	505,372,322	0.950595
BAL007300 - CWIP - OTHER PRODUCTION - GT	FPL103-PROD-OTHER-D		689,391,174	655,331,928	0.950595
BAL007330 - CWIP - GAS RESERVES	FPL210-OTH-JFUEL-CL		6	6	1.000000
BAL007400 - CWIP - TRANSMISSION		1350-TRANS-PLANT	214,787,299	193,789,689	0.902240
BAL007500 - CWIP - DISTRIBUTION		1375-DIST-PLT-EXC-MTR	140,427,239	140,427,239	1.000000
BAL007600 - CWIP - GENERAL - TRANSPORT EQ		1900-LABOR-EXC-A&G	68,928,382	66,685,006	0.967454
BAL008000 - ACC PRV DEPR - INTANGIBLE		1900-LABOR-EXC-A&G	(320,818,848)	(310,377,322)	0.967454
BAL008001 - ACC PRV DEPR - INTANGIBLE ARO		1900-LABOR-EXC-A&G	50,599,345	48,952,514	0.967454
BAL008070 - ACC PRV DEPR - INTANGIBLE - ECRC	FPL206-OTH-ECCR-CL		(3,457,155)	(3,457,155)	1.000000
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION		1900-LABOR-EXC-A&G	(6,779,781)	(6,559,123)	0.967454
BAL008091 - ACC PRV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	FPL505-OTH-FERC		(894,452,515)		
BAL008092 - ACC PRV DEPR - INTANGIBLE ECRC	FPL120-OTH-JECRCD-CL		(1,622,118)	(1,541,977)	0.950595
BAL008093 - ACC PRV DEPR & AMORT - NCR AVOIDED AFUDC - INTANG C	FPL505-OTH-FERC		(5,493,875)		
BAL008100 - ACC PRV DEPR - STEAM	FPL103-PROD-STEAM-D		(1,288,837,952)	(1,225,163,147)	0.950595
BAL008140 - ACC PRV DEPR - STEAM MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(370,842)	(370,842)	1.000000
BAL008145 - ACC PRV DEPR - STEAM - ECRC	FPL120-OTH-JECRCD-CL		(130,205,170)	(123,772,408)	0.950595
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	FPL103-PROD-STEAM-D		(235,702,733)	(224,057,883)	0.950595
BAL008170 - ACC PRV DEPR - COAL CARS	FPL210-OTH-JFUEL-CL		(33,201,547)	(33,201,547)	1.000000
BAL008175 - ACC PRV DEPR - SURPLUS DISMANTLEMENT DEPR	FPL103-PROD-STEAM-D		146,014,234	138,800,428	0.950595
BAL008176 - ACC PRV DEPR - SURPLUS DISMANTLEMENT - FERC RECLAS	FPL505-OTH-FERC		(146,014,234)		
BAL008200 - ACC PRV DEPR - TURKEY POINT	FPL102-PROD-NUCL-D		(1,080,291,012)	(1,026,919,430)	0.950595
BAL008220 - ACC PRV DEPR - ST LUCIE 1	FPL102-PROD-NUCL-D		(530,781,541)	(504,558,375)	0.950595
BAL008250 - ACC PRV DEPR - ST LUCIE COM	FPL102-PROD-NUCL-D		(241,623,029)	(229,685,687)	0.950595
BAL008270 - ACC PRV DEPR - ST LUCIE 2	FPL102-PROD-NUCL-D		(691,255,624)	(657,104,265)	0.950595
BAL008280 - ACC PRV DEPR - NUCLEAR - ECRC	FPL120-OTH-JECRCD-CL		(3,102,311)	(2,949,042)	0.950595
BAL008291 - ACC PRV DEPR & AMORT - NCR AVOIDED AFUDC - OFFSET	FPL505-OTH-FERC		(15,329,544)		
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	FPL103-PROD-OTHER-D		(1,582,839,564)	(1,504,639,662)	0.950595
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	FPL103-PROD-OTHER-D		(158,821,368)	(150,974,827)	0.950595
BAL008351 - ACC PRV DEPR - DISMANTLEMENT - OTHER PROD (ECRC)	FPL120-OTH-JECRCD-CL		(2,644,029)	(2,513,402)	0.950595
BAL008370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL210-OTH-JFUEL-CL		(123,679,995)	(123,679,995)	1.000000
BAL008380 - ACC PRV DEPR - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		(2,042,112)	(2,042,112)	1.000000
BAL008385 - ACC PRV DEPR - OTH PROD - ECRC	FPL120-OTH-JECRCD-CL		(137,153,469)	(130,377,427)	0.950595
BAL008400 - ACC PRV DEPR - TRANSMISSION	FPL101-TRANS-ALL-D		(1,719,773,773)	(1,542,191,418)	0.896741
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU		1345T-PROD-PLANT	(84,082,100)	(79,937,545)	0.950595
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	*PL106-TRANS-OTHER-D-R		(31,531,215)	(31,531,215)	1.000000
BAL008403 - ACC PRV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	FPL505-OTH-FERC		(2,108,208)		
BAL008410 - ACC PRV DEPR - TRANSMISSION - ECRC	FPL120-OTH-JECRCD-CL		(2,068,016)	(1,965,646)	0.950595
BAL008451 - ACC PRV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL505-OTH-FERC		(98,258)		
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	FPL104-DIST-LAND-D		14,634	14,634	1.000000
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		(56,013,698)	(56,013,698)	1.000000
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		(546,672,960)	(546,672,960)	1.000000
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	FPL104-DIST-P-POLES-D		(603,820,915)	(603,820,915)	1.000000
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	FPL104-DIST-P-OH-C&D-D		(767,960,327)	(767,960,327)	1.000000
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	*PL104-DIST-P-UG-COND-D		(381,638,425)	(381,638,425)	1.000000
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	FPL104-DIST-P-UG-C&D-D		(782,425,431)	(782,425,431)	1.000000
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	FPL109-DIST-S-TRANSF-D		(996,354,555)	(996,354,555)	1.000000
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	FPL303-DIST-SERV-C		(449,196,780)	(449,196,780)	1.000000
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	FPL325-DIST-METERS-C		(295,179,851)	(294,506,955)	0.997720
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		(34,069,829)	(34,069,829)	1.000000
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		(180,389,267)	(180,389,267)	1.000000



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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
BAL008530 - ACC PRV DEPR - DISTRIBUTION - ECRC	FPL120-OTH-JECRCD-CL		(2,854,673)	(2,713,638)	0.950595
BAL008562 - ACC PRV DEPR - DIST 362 - STAT EQ ECRC	FPL206-OTH-ECCR-CL		(4,579,985)	(4,579,985)	1.000000
BAL008571 - ACC PRV DEPR - DIST 371 - INSTAL ON CP ECRC	FPL206-OTH-ECCR-CL		(13,198,260)	(13,198,260)	1.000000
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ		1900-LABOR-EXC-A&G	(153,346,190)	(148,355,311)	0.967454
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	(127,164,573)	(123,025,813)	0.967454
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER		1900-LABOR-EXC-A&G	(174,457,449)	(168,779,472)	0.967454
BAL008730 - ACC PRV DEPR - GEN PLT - OTHER ECRC	FPL206-OTH-ECCR-CL		(792,496)	(792,496)	1.000000
BAL008740 - ACC PRV DEPR - GEN PLT - OTHER ECRC	FPL120-OTH-JECRCD-CL		(721,116)	(685,490)	0.950595
BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES		1900-LABOR-EXC-A&G	(8,032,500)	(7,771,070)	0.967454
BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV	FPL102-PROD-NUCL-D		(3,984,816,543)	(3,787,949,306)	0.950595
BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA		1900-LABOR-EXC-A&G	3,602,025,016	3,484,791,760	0.967454
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	FPL103-PROD-STEAM-D		(71,400,288)	(67,872,770)	0.950595
BAL020100 - NUCLEAR FUEL IN PROCESS	FPL202-PROD-NUCL-E		428,660,228	406,621,732	0.948587
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	FPL202-PROD-NUCL-E		807,457,615	765,944,197	0.948587
BAL020400 - SPENT NUCLEAR FUEL	FPL202-PROD-NUCL-E		60,655,474	57,537,024	0.948587
BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	FPL202-PROD-NUCL-E		(632,549,145)	(600,028,210)	0.948587
BAL121000 - NONUTILITY PROPERTY	FPL600-NJ-NON-UTILITY		11,181,746		
BAL123000 - INVESTMENT IN ASSOC COMPANIES (EXC GROUP)	FPL600-NJ-NON-UTILITY		(0)		
BAL128100 - OTH SPECIAL FUNDS - GENERAL	FPL600-NJ-NON-UTILITY		3,630,028		
BAL128151 - OTH SPECIAL FUNDS - FREC SUB ACCOUNT	FPL600-NJ-NON-UTILITY		27,539,810		
BAL128300 - OTH SPECIAL FUNDS - STORM & PROPERTY INSURANCE	FPL600-NJ-NON-UTILITY		77,167,997		
BAL128320 - OTH SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	FPL600-NJ-NON-UTILITY		3,546,025,784		
BAL128321 - OTHER SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	FPL600-NJ-FERC		37,946,056		
BAL231000 - CASH		1599T-O&M-TOTAL	853,020	824,146	0.966151
BAL231900 - CASH - GAS RESERVES	FPL210-OTH-JFUEL-CL		2,176,820	2,176,820	1.000000
BAL234000 - OTHER SPECIAL DEPOSITS		1599T-O&M-TOTAL	2,145,909	2,073,272	0.966151
BAL235000 - WORKING FUNDS		1599T-O&M-TOTAL	3,300	3,188	0.966151
BAL236000 - TEMPORARY CASH INVESTMENTS		1599T-O&M-TOTAL			
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	FPL206-REVREL-E-R		647,465,912	647,465,912	1.000000
BAL243100 - OTH ACCTS REC - MISC		1599T-O&M-TOTAL	114,612,220	110,732,694	0.966151
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	FPL206-REVREL-E-R		(6,040,760)	(6,040,760)	1.000000
BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES		1599T-O&M-TOTAL	35,304,580	34,109,550	0.966151
BAL251000 - FUEL STOCK	FPL203-PROD-STEAM-E		388,270,798	368,308,824	0.948587
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES		1399T-GROSS-PLANT	483,834,550	465,699,822	0.962519
BAL263000 - STORES EXPENSE		1399T-GROSS-PLANT	1,840,205	1,771,232	0.962519
BAL265100 - PREPAYMENTS - GENERAL		1599T-O&M-TOTAL	61,905,959	59,810,495	0.966151
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	FPL206-REVREL-E-R		21,639,231	21,639,231	1.000000
BAL265500 - PREPAYMENTS - SWAPC ECRC	FPL206-OTH-ECCR-CL		50,678,146	50,678,146	1.000000
BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT		1399T-GROSS-PLANT	3,389	3,262	0.962519
BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE		1599T-O&M-TOTAL	2,001	1,934	0.966151
BAL272000 - RENTS RECEIVABLE		1599T-O&M-TOTAL	22,803,348	21,838,244	0.966151
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	FPL206-REVREL-E-R		228,509,850	228,509,850	1.000000
BAL273220 - ACCRUED UTILITY REVENUES - FERC	FPL505-OTH-FERC		16,216,675		
BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER		1599T-O&M-TOTAL	26,274,042	25,384,688	0.966151
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	FPL203-PROD-STEAM-E		5,247,870	4,978,064	0.948587
BAL381000 - UNAMORTIZED DEBT EXPENSE	FPL505-OTH-CAPSTRUCT		81,367,281		
BAL381151 - UNAMORTIZED DEBT EXPENSE - STORM SECURITIZATION	FPL505-OTH-CAPSTRUCT		575,028		
BAL382301 - OTH REG ASSETS - OTHER		1599T-O&M-TOTAL	13,988,389	13,514,894	0.966151
BAL382304 - OTH REG ASSETS - CEDAR BAY - BASE	FPL103-PROD-STEAM-D		5,604,396	5,327,511	0.950595
BAL382305 - OTH REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE	FPL103-PROD-STEAM-D		3,519,570	3,345,686	0.950595
BAL382310 - OTH REG ASSETS - FAS109 - DEFERRED TAXES	FPL505-OTH-CAPSTRUCT		280,492,811		
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48		1599T-O&M-TOTAL	347,025	335,278	0.966151
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	FPL106-PROD-NUCL-D-R		(246,968)	(246,968)	1.000000
BAL382321 - OTH REG ASSETS - DERIVATIVES	FPL203-PROD-STEAM-E		230,059,467	218,231,534	0.948587
BAL382326 - OTH REG ASSETS - DEPREC SURPLUS FLOWBACK	FPL505-OTH-FERC		894,452,515		
BAL382330 - OTH REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLAS	FPL505-OTH-FERC		146,014,234		
BAL382351 - OTH REG ASSETS - STORM SECURITIZATION - BONDS	FPL206-OTH-STORM-CL		126,079,807	126,079,807	1.000000
BAL382352 - OTH REG ASSETS - STORM SECURITIZATION - DEF TAX	FPL206-OTH-STORM-CL		93,690,630	93,690,630	1.000000
BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP	FPL103-PROD-STEAM-D		259,147,719	246,344,573	0.950595
BAL382355 - OTH REG ASSETS - STORM SECUR - OVER/UNDER - TAX	FPL206-OTH-STORM-CL		(3,820,037)	(3,820,037)	1.000000
BAL382356 - OTH REG ASSETS - STORM SECUR - OVER/UNDER - BONDS	FPL206-OTH-STORM-CL		(8,216,770)	(8,216,770)	1.000000
BAL382360 - OTH REG ASSETS - UNDERREC ECRC	FPL206-OTH-ECCR-CL		199,420	199,420	1.000000
BAL382361 - OTH REG ASSETS - UNDERREC FUEL - FPSC	FPL206-OTH-RFUEL-CL		17,808	17,808	1.000000
BAL382362 - OTH REG ASSETS - UNDERREC ECRC	FPL106-OTH-RCAP-CL		112,431	112,431	1.000000
BAL382364 - OTH REG ASSETS - UNDERREC ECRC	FPL206-OTH-ECCR-CL		2,075,123	2,075,123	1.000000
BAL382370 - OTH REG ASSETS - UNDERREC FUEL COST - FERC	FPL505-OTH-FERC		(0)		
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	FPL120-OTH-JECRCD-CL		45,034,284	42,809,373	0.950595
BAL382382 - OTH REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY	FPL120-OTH-JCAP-CL		412,654,532	392,267,410	0.950595
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W		1599T-O&M-TOTAL	8,907,070	8,605,573	0.966151
BAL384000 - CLEARING ACCOUNTS - OTHER		1599T-O&M-TOTAL	165	159	0.966151
BAL386100 - MISC DEF DEB - OTHER		1599T-O&M-TOTAL	18,027,783	17,417,558	0.966151
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC		1599T-O&M-TOTAL	981,106	947,896	0.966151
BAL386150 - MISC DEF DEBITS - GPIF	FPL206-OTH-RFUEL-CL		12,574,634	12,574,634	1.000000
BAL386180 - MISC DEF DEB - STORM MAINTENANCE		1399T-GROSS-PLANT	97,479,770	93,826,105	0.962519
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET		1399T-GROSS-PLANT	(97,479,770)	(93,826,105)	0.962519
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT		1900-LABOR-EXC-A&G	1,333,622,980	1,290,218,239	0.967454
BAL386415 - MISC DEF DEB - SJRPP	FPL103-PROD-STEAM-D		33,732,507	32,065,959	0.950595
BAL389000 - UNAMORTIZED LOSS ON REACQUIRED DEBT	FPL505-OTH-CAPSTRUCT		94,059,700		
BAL390000 - ACCUM DEF INCOME TAXES	FPL505-OTH-CAPSTRUCT		991,272,629		
BAL401000 - COMMON STOCK ISSUED	FPL505-OTH-CAPSTRUCT		(1,373,066,515)		
BAL411000 - MISC PAID-IN CAPITAL	FPL505-OTH-CAPSTRUCT		(7,952,254,308)		
BAL414200 - CAPITAL STOCK EXPENSE - COMMON	FPL505-OTH-CAPSTRUCT		3,741,472		
BAL416000 - UNAPPROPRIATED RETAINED EARNINGS	FPL505-OTH-CAPSTRUCT		(7,380,569,133)		
BAL521000 - BONDS	FPL505-OTH-CAPSTRUCT		(10,769,809,462)		
BAL521151 - BONDS - STORM SECURITIZATION	FPL505-OTH-CAPSTRUCT		(168,957,305)		
BAL526000 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	FPL505-OTH-CAPSTRUCT		31,422,250		
BAL526151 - UNAMORTIZED DISC LONG-TERM DEBT - STORM SECURITIZATI	FPL505-OTH-CAPSTRUCT		8,278		
BAL627000 - OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (NUC)	FPL505-OTH-CAPSTRUCT		(50,345,993)		
BAL628100 - ACCUM PRV FOR PROP INSUR	FPL206-OTH-STORM-CL		(120,245,926)	(120,245,926)	1.000000



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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
BAL628106 - ACCUM PRV FOR PROPERTY INS - STORM - FERC	FPL505-OTH-WHS-ADJ		324,635		
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION		1900-LABOR-EXC-A&G	(19,599,685)	(18,961,784)	0.967454
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS		1900-LABOR-EXC-A&G	(216,685,619)	(209,633,263)	0.967454
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV		1599T-O&M-TOTAL	(129,323,155)	(124,945,676)	0.966151
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	FPL102-PROD-NUCL-D		(55,608,843)	(52,861,498)	0.950595
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT		1900-LABOR-EXC-A&G	(7,889,068)	(7,632,307)	0.967454
BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY		1900-LABOR-EXC-A&G	(1,552,375,919)	(1,501,851,538)	0.967454
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER		1599T-O&M-TOTAL	(156,575)	(151,662)	0.966151
BAL730700 - ARO LIABILITY - GAS RESERVES	FPL210-OTH-JFUEL-CL		(275,452)	(275,452)	1.000000
BAL731000 - NOTES PAYABLE	FPL505-OTH-CAPSTRUCT		(716,907,792)		
BAL732100 - ACCTS PAY - GENERAL		1599T-O&M-TOTAL	(556,781,473)	(537,934,893)	0.966151
BAL732800 - ACCTS PAY - GAS RESERVES	FPL210-OTH-JFUEL-CL		(47,036,630)	(47,036,630)	1.000000
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES		1599T-O&M-TOTAL	(31,239,240)	(30,181,818)	0.966151
BAL735100 - CUSTOMER DEPOSITS - ACTIVE	FPL505-OTH-CAPSTRUCT		(444,134,510)		
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC		1599T-O&M-TOTAL	(64,024)	(61,857)	0.966151
BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL		1599T-O&M-TOTAL	(250,000)	(241,538)	0.966151
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES		1599T-O&M-TOTAL	(71,690,177)	(69,263,526)	0.966151
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES		1599T-O&M-TOTAL	(4,179,379)	(4,037,911)	0.966151
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY		1409T-NET-PLANT	(195,067,142)	(188,086,237)	0.964213
BAL736210 - TAXES ACCRUED - REVENUE TAXES	FPL206-REVREL-E-R		(114,927,083)	(114,927,083)	1.000000
BAL736245 - TAXES ACCRUED - OTHER		1599T-O&M-TOTAL	(8,536,651)	(8,247,693)	0.966151
BAL736900 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES		1599T-O&M-TOTAL	41,767,470	40,353,677	0.966151
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT		1599T-O&M-TOTAL	(117,522,308)	(113,544,277)	0.966151
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR	FPL206-OTH-STORM-CL		(2,233,806)	(2,233,806)	1.000000
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	FPL206-REVREL-E-R		(4,694,123)	(4,694,123)	1.000000
BAL737470 - INTEREST ACCR ON WHOLESALE REFUND	FPL505-OTH-FERC		(1,285)		
BAL741100 - TAX COLLECTIONS PAYABLE		1599T-O&M-TOTAL	(87,007,370)	(84,062,244)	0.966151
BAL742100 - MISC CURR & ACC LIAB - OTHER		1599T-O&M-TOTAL	(450,433,684)	(435,186,887)	0.966151
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES		1399T-GROSS-PLANT	(4,284,498)	(4,123,910)	0.962519
BAL742121 - MISC CURR & ACC LIAB - MISC - FERC	FPL505-OTH-FERC		(227,851)		
BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED		1599T-O&M-TOTAL	(12,267,065)	(11,851,835)	0.966151
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	FPL104-DIST-P-POLES-D		(3,372,903)	(3,372,903)	1.000000
BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	FPL104-DIST-P-POLES-D		(8,257,963)	(8,257,963)	1.000000
BAL742900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL210-OTH-JFUEL-CL		(23,917,903)	(23,917,903)	1.000000
BAL743000 - CURRENT OBLIGATIONS UNDER CAPITAL LEASES	FPL505-OTH-CAPSTRUCT		(1,296,923)		
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	FPL203-PROD-STEAM-E		(235,307,344)	(223,209,604)	0.948587
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT		1599T-O&M-TOTAL	(2,925,100)	(2,826,088)	0.966151
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48		1599T-O&M-TOTAL	(2,571,859)	(2,484,804)	0.966151
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES		1399T-GROSS-PLANT	(5,020,000)	(4,831,844)	0.962519
BAL853200 - OTH DEF CREDITS - OTHER		1599T-O&M-TOTAL	(132,521,491)	(128,035,751)	0.966151
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	FPL103-PROD-STEAM-D		(28,892,065)	(27,464,658)	0.950595
BAL854143 - OTHER REG LIAB - ARO LIABILITY		1900-LABOR-EXC-A&G	(2,125,503,855)	(2,056,326,174)	0.967454
BAL854303 - OTHER REG LIAB - OTHER	FPL206-REVREL-E-R		(10,710)	(10,710)	1.000000
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT		1599T-O&M-TOTAL	(109,054)	(105,363)	0.966151
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES		1599T-O&M-TOTAL	(30,924,322)	(29,877,560)	0.966151
BAL854310 - OTHER REG LIAB - FAS109 - DEFERRED TAXES	FPL505-OTH-CAPSTRUCT		(23,883,017)		
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48		1599T-O&M-TOTAL	(981,106)	(947,896)	0.966151
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL106-PROD-NUCL-D-R		(245,043,865)	(245,043,865)	1.000000
BAL854333 - OTHER REG LIAB - NCRC AVOIDED AFUDC	FPL505-OTH-FERC		(154,831,282)		
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	FPL106-PROD-NUCL-D-R		4	4	1.000000
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-JECCRD-CL		(90,068,483)	(85,618,666)	0.950595
BAL854600 - OTHER REG LIAB - OVERRECOV ECRC REVS	FPL206-OTH-ECCR-CL		(48,645,204)	(48,645,204)	1.000000
BAL854610 - OTHER REG LIAB - OVERRECOV FUEL REVS FPSC	FPL206-OTH-RFUEL-CL		(37,275,329)	(37,275,329)	1.000000
BAL854620 - OTHER REG LIAB - OVERRECOV CAPACITY REVS	FPL106-OTH-RCAP-CL		(6,030,181)	(6,030,181)	1.000000
BAL854640 - OTHER REG LIAB - OVERRECOV ECRC REVS	FPL206-OTH-ECCR-CL		(1,840,428)	(1,840,428)	1.000000
BAL854700 - OTHER REG LIAB - OVERRECOV FUEL REVS FERC	FPL505-OTH-FERC		(1,852,546)		
BAL854900 - OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	FPL120-OTH-JECCRD-CL		(2,932)	(2,787)	0.950595
BAL854903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL120-OTH-JCAP-CL		(5,686,445)	(5,405,507)	0.950595
BAL855000 - ACCUM DEF ITC	FPL505-OTH-CAPSTRUCT		(263,675,085)		
BAL856100 - DEF GAINS FUTURE USE		1599T-O&M-TOTAL	(38,903,548)	(37,586,696)	0.966151
BAL857000 - UNAMORTIZED GAIN ON REACQUIRED DEBT	FPL505-OTH-CAPSTRUCT		(1,658,030)		
BAL882000 - ACCUM DEF INCOME TAXES - OTH PROPERTY	FPL505-OTH-CAPSTRUCT		(8,449,170,596)		
BAL883000 - ACCUM DEF INCOME TAXES - OTHER	FPL505-OTH-CAPSTRUCT		(1,538,102,505)		
INC040000 - RETAIL SALES - BASE REVENUES	FPL401-R-BREVS-RR		(5,661,800,496)	(5,661,800,496)	1.000000
INC040050 - RETAIL SALES - FUEL REVENUES	FPL206-OTH-RFUEL-CL		(3,120,460,623)	(3,120,460,623)	1.000000
INC040110 - RETAIL SALES - FRANCHISE REVENUES	FPL206-OTH-FRANCH-CL		(462,563,335)	(462,563,335)	1.000000
INC040200 - RETAIL SALES - ECRC REVENUES	FPL206-OTH-ECCR-CL		(134,820,469)	(134,820,469)	1.000000
INC040250 - RETAIL SALES - ENVIRONMENTAL REVENUES	FPL206-OTH-ECCR-CL		(206,720,252)	(206,720,252)	1.000000
INC040300 - RETAIL SALES - STORM RECOVERY REVENUES	FPL206-OTH-STORM-CL		(116,244,682)	(116,244,682)	1.000000
INC040320 - RETAIL SALES - CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(316,272,425)	(316,272,425)	1.000000
INC040350 - GROSS RECEIPTS TAX REVENUES	FPL401-R-BREVS-RR		(245,048,138)	(245,048,138)	1.000000
INC040400 - RECOV CILC INCENTIVES & PENALTY	FPL206-OTH-ECCR-CL		62,386,999	62,386,999	1.000000
INC040420 - CILC INCENTIVES OFFSET	FPL206-REVREL-E-R		(62,386,999)		
INC047000 - SALES FOR RESALE - BASE REVENUES	FPL505-OTH-FERC		(180,329,891)		
INC047001 - SALES FOR RESALE SECI	FPL505-OTH-FERC		(27,883,452)		
INC047050 - SALES FOR RESALE - FUEL REVENUES	FPL505-OTH-FERC		(173,477,836)		
INC047110 - INTERCHANGE SALES RECOVERABLE	FPL210-OTH-JFUEL-CL		(58,210,902)	(58,210,902)	1.000000
INC047120 - CAPACITY SALES - INTERCHG -	FPL120-OTH-JCAP-CL		(4,682,067)	(4,450,750)	0.950595
INC047215 - INTERCHANGE SALES NON RECOVERABLE	FPL103-PROD-OPS-D		(3,300,018)	(3,136,981)	0.950595
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	FPL206-CA-MREVS-C		(59,902,438)	(59,902,438)	1.000000
INC051010 - MISC SERV REVS - INITIAL CONNECTION	FPL356-CA-CCOLL-C		(1,002,949)	(1,002,949)	1.000000
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	FPL356-CA-CCOLL-C		(14,693,791)	(14,693,791)	1.000000
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	FPL356-CA-CCOLL-C		(17,541,660)	(17,541,660)	1.000000
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	FPL356-CA-CCOLL-C		(6,046,324)	(6,046,324)	1.000000
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	FPL206-CA-MREVS-C		(1,398,331)	(1,398,331)	1.000000
INC051060 - MISC SERV REVS - OTHER BILLINGS	FPL206-CA-MREVS-C		(1,811,268)	(1,811,268)	1.000000
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	FPL206-CA-MREVS-C		1,426,032	1,426,032	1.000000
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL		1900-LABOR-EXC-A&G	(23,464,510)	(22,700,823)	0.967454
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS		1900-LABOR-EXC-A&G	(1,973,952)	(1,909,707)	0.967454



**COST OF SERVICE STUDY**  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	FPL104-DIST-P-POLES-D		(33,211,000)	(33,211,000)	1.000000
INC056211 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (LONG-T	FPL505-OTH-FERC		(44,878,199)		
INC056212 - OTH ELECTRIC REVENUES - TRANS. SERV RADIAL LINE CH	FPL505-OTH-FERC		(241,122)		
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-	FPL101-TRANS-ALL-D		(3,665,837)	(3,287,126)	0.896741
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL		I345T-PROD-PLANT	(1,153,584)	(1,096,591)	0.950595
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG, SPINN	FPL103-PROD-STEAM-D		(423,878)	(402,937)	0.950595
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEEL	FPL104-DIST-SUBS-D		(256,054)	(256,054)	1.000000
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	FPL102-PROD-NUCL-D		(1,684,508)	(1,601,285)	0.950595
INC056700 - OTH ELECTRIC REVENUES - MISC	FPL401-R-BREVS-RR		(28,439,892)	(28,439,892)	1.000000
INC056820 - OTH ELECTRIC REVENUES - OTHER REVENUE - FCR	FPL210-OTH-JFUEL-CL		(1,198,456)	(1,198,456)	1.000000
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	FPL401-R-UNBILL-RR		(1,004,442)	(1,004,442)	1.000000
INC056930 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FERC	FPL505-OTH-FERC		560,379		
INC056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL106-OTH-RCAP-CL		(12,434,965)	(12,434,965)	1.000000
INC056970 - OTH ELECTRIC REVENUES - DEF ECRC REVS	FPL206-OTH-ECRC-CL		0	0	1.000000
INC056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL505-OTH-FERC		(0)		
INC056983 - OTH ELECTRIC REVENUES - DEF ECRC REVENUES	FPL206-OTH-ECRC-CL		(6,840,917)	(6,840,917)	1.000000
INC056984 - OTH ELECTRIC REVENUES - DEF ECRC REVENUES	FPL206-OTH-ECRC-CL		11,303,114	11,303,114	1.000000
INC056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL206-OTH-RFUEL-CL		16,778	16,778	1.000000
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	FPL103-PROD-STEAM-D		7,007,719	6,661,504	0.950595
INC101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUEL-CL		354,158,442	354,158,442	1.000000
INC101210 - STEAM O&M - FUEL - NON RECV EXP	FPL203-PROD-STEAM-E		9,641,142	9,145,466	0.948587
INC102000 - STEAM O&M - STEAM EXPENSES	FPL103-PROD-STEAM-D		5,883,308	5,592,644	0.950595
INC105000 - STEAM O&M - ELECTRIC EXPENSES	FPL103-PROD-STEAM-D		1,708,562	1,624,151	0.950595
INC106000 - STEAM O&M - MISC STEAM EXP	FPL103-PROD-STEAM-D		17,412,558	16,552,293	0.950595
INC106100 - STEAM O&M - MISC STEAM EXP ECRC	FPL120-OTH-JECCRD-CL		4,282,810	4,071,218	0.950595
INC106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAPP-CL		464,106	441,177	0.950595
INC107000 - STEAM O&M - RENTS	FPL103-PROD-STEAM-D		66,099	62,833	0.950595
INC110000 - STEAM O&M - MAINT SUPERV & ENG	FPL203-PROD-STEAM-E		7,552,021	7,163,752	0.948587
INC111000 - STEAM O&M - MAINT OF STRUCTURES	FPL103-PROD-STEAM-D		5,532,802	5,259,455	0.950595
INC111100 - STEAM O&M - MAINT OF STRUCTURES - ECRC -	FPL120-OTH-JECCRD-CL		2,318,812	2,204,251	0.950595
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	FPL203-PROD-STEAM-E		17,293,958	16,404,833	0.948587
INC112100 - STEAM O&M - MAINT OF BOILER PLANT - ECRC -	FPL210-OTH-JECCRD-CL		6,471,228	6,471,228	1.000000
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	FPL203-PROD-STEAM-E		4,694,835	4,453,462	0.948587
INC113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECRC	FPL210-OTH-JECCRD-CL		5,000	5,000	1.000000
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	FPL203-PROD-STEAM-E		1,729,759	1,640,827	0.948587
INC114100 - STEAM O&M - MAINT OF MISC STEAM PLT - ECRC -	FPL210-OTH-JECCRD-CL		152,281	152,281	1.000000
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	FPL102-PROD-NUCL-D		77,979,736	74,127,162	0.950595
INC118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL210-OTH-JFUEL-CL		190,042,472	190,042,472	1.000000
INC118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL120-OTH-JCAPP-CL		35,399,614	33,650,703	0.950595
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	FPL202-PROD-NUCL-E		11,753,695	11,149,408	0.948587
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	FPL102-PROD-NUCL-D		9,741,268	9,260,003	0.950595
INC120000 - NUCLEAR O&M - STEAM EXPENSES	FPL102-PROD-NUCL-D		49,339,304	46,901,704	0.950595
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	FPL102-PROD-NUCL-D		104,022	98,883	0.950595
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	FPL102-PROD-NUCL-D		87,668,029	83,336,806	0.950595
INC124100 - NUCLEAR O&M - MISC NUCLEAR PWR EXP ECRC	FPL120-OTH-JECCRD-CL		17,838	16,956	0.950595
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	FPL202-PROD-NUCL-E		84,394,215	80,055,297	0.948587
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	FPL102-PROD-NUCL-E		8,282,053	7,872,880	0.950595
INC129100 - NUCLEAR O&M - MAINT OF STRUCTURES ECRC	FPL120-OTH-JECCRD-CL		27,161,800	25,819,876	0.950595
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	FPL202-PROD-NUCL-E		20,982,857	19,904,076	0.948587
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	FPL202-PROD-NUCL-E		7,381,795	7,002,279	0.948587
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	FPL202-PROD-NUCL-E		18,014,840	17,088,652	0.948587
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	FPL103-PROD-OTHER-D		16,234,534	15,432,470	0.950595
INC146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECRC	FPL120-OTH-JECCRD-CL		239,754	227,909	0.950595
INC147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL210-OTH-JFUEL-CL		2,323,846,288	2,323,846,288	1.000000
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	FPL203-PROD-OTHER-E		4,397,354	4,171,275	0.948587
INC148000 - OTH PWR O&M - GENERATION EXPENSES	FPL103-PROD-OTHER-D		19,700,794	18,727,480	0.950595
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	FPL103-PROD-OTHER-D		29,409,971	27,956,976	0.950595
INC149100 - OTH PWR O&M - MISC OTHER POWER GEN EXP - ECRC -	FPL120-OTH-JECCRD-CL		1,851,120	1,759,866	0.950595
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	FPL103-PROD-OTHER-D		4,243,153	4,033,521	0.950595
INC149900 - OTH PWR O&M - ADDITIONAL SECURITY	FPL120-OTH-JCAPP-CL		1,270,338	1,207,577	0.950595
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	FPL203-PROD-OTHER-E		10,309,491	9,779,454	0.948587
INC151100 - OTH PWR O&M - MAINT SUPERV & ENG ECRC	FPL120-OTH-JECCRD-CL		228,484	217,196	0.950595
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	FPL103-PROD-OTHER-D		14,993,864	14,252,905	0.950595
INC152100 - OTH PWR O&M - MAINT OF STRUCTURES - ECRC -	FPL120-OTH-JECCRD-CL		323,081	307,119	0.950595
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	FPL203-PROD-OTHER-E		62,856,592	59,624,978	0.948587
INC153100 - OTH PWR O&M - MAINT GEN & ELECT PLT ECRC	FPL120-OTH-JECCRD-CL		3,992,122	3,794,892	0.950595
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	FPL203-PROD-OTHER-E		7,833,206	7,430,482	0.948587
INC154100 - OTH PWR O&M - MAINT MISC OTH PWR GEN - ECRC -	FPL120-OTH-JECCRD-CL		29,399	27,947	0.950595
INC155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL210-OTH-JFUEL-CL		201,253,012	201,253,012	1.000000
INC155410 - OTH PWR O&M - UPS CAPACITY CHGS -	FPL120-OTH-JCAPP-CL		161,357,422	153,385,588	0.950595
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	FPL103-PROD-OPS-D		3,954,104	3,758,753	0.950595
INC157000 - OTH PWR O&M - OTHER EXPENSES	FPL103-PROD-OPS-D		2,569,341	2,442,404	0.950595
INC157900 - OTH POWER - OTH EXPENSES - DEF FUEL FPSC	FPL206-OTH-RFUEL-CL		231,506	231,506	1.000000
INC157903 - OTH POWER - OTH EXPENSES - DEFERRED CAPACITY - CEDAR	FPL120-OTH-JCAPP-CL		90,031,970	85,583,956	0.950595
INC157944 - OTH POWER - OTH EXPENSES - DEF CAPACITY	FPL106-OTH-RCAP-CL				
INC158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL210-OTH-JFUEL-CL		2,678,713	2,678,713	1.000000
INC158759 - GAS RESERVES - OTHER EXPENSES	FPL210-OTH-JFUEL-CL		58,187,950	58,187,950	1.000000
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	FPL101-TRANS-ALL-D		6,917,558	6,203,256	0.896741
INC261000 - TRANS O&M - LOAD DISPATCHING	FPL101-TRANS-ALL-D		10,823,215	9,705,619	0.896741
INC262000 - TRANS O&M - STATION EXPENSES	FPL101-TRANS-ALL-D		3,325,047	2,981,705	0.896741
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	FPL101-TRANS-ALL-D		375,000	336,278	0.896741
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	FPL101-TRANS-ALL-D		18,491,427	16,582,018	0.896741
INC265120 - TRANS O&M - BY OTHERS FPL SALES	FPL120-OTH-JCAPP-CL		1,874,691	1,782,072	0.950595
INC265130 - TRANS O&M - INTERCHANGE RECOVERABLE	FPL210-OTH-JFUEL-CL		2,128,607	2,128,607	1.000000
INC266000 - TRANS O&M - MISC TRANS EXP	FPL101-TRANS-ALL-D		4,108,463	3,684,227	0.896741
INC267000 - TRANS O&M - RENTS	FPL101-TRANS-ALL-D		12,000	10,761	0.896741
INC268010 - TRANS O&M - MAINT SUPERV & ENG	FPL101-TRANS-ALL-D		609,361	546,439	0.896741
INC269000 - TRANS O&M - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D		4,125,514	3,699,517	0.896741
INC270000 - TRANS O&M - MAINT OF STATION EQ	FPL101-TRANS-ALL-D		4,695,043	4,210,236	0.896741



**COST OF SERVICE STUDY**  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC270020 - TRANS O&M - MAINT OF STATION EQ ECRC	FPL120-OTH-JECCRC-CL		1,184,440	1,125,923	0.950595
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	FPL101-TRANS-ALL-D		11,419,948	10,240,734	0.896741
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	FPL101-TRANS-ALL-D		1,254,000	1,124,513	0.896741
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	FPL101-TRANS-ALL-D		643,784	577,307	0.896741
INC380000 - DIST O&M - OPERATION SUPERV & ENG	FPL104-DIST-SUBS-D		21,701,550	21,701,550	1.000000
INC381000 - DIST O&M - LOAD DISPATCHING	FPL104-DIST-SUBS-D		5,768,135	5,768,135	1.000000
INC382000 - DIST O&M - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D		2,696,035	2,696,035	1.000000
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES		I365T-DIST-PLT-364-365	14,426,977	14,426,977	1.000000
INC384000 - DIST O&M - UNDERGROUND LINE EXP		I367T-DIST-PLT-366-367	5,792,958	5,792,958	1.000000
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	FPL508-DIST-SL1&SL2-L		267,529	267,529	1.000000
INC386000 - DIST O&M - METER EXPENSES	FPL325-DIST-METERS-C		3,470,410	3,462,499	0.997720
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	FPL309-DIST-CINST-C		2,442,657	2,442,657	1.000000
INC387010 - DIST O&M - LMS LOAD CONTROL ECCR	FPL206-OTH-ECCR-CL		1,535,523	1,535,523	1.000000
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	FPL104-DIST-SUBS-D		37,628,020	37,628,020	1.000000
INC389000 - DIST O&M - RENTS	FPL104-DIST-SUBS-D		10,358,000	10,358,000	1.000000
INC390000 - DIST O&M - MAINT SUPERV & ENG	FPL104-DIST-SUBS-D		16,097,706	16,097,706	1.000000
INC390010 - DIST O&M - MAINT LMS LOAD CONTROL ECCR	FPL206-OTH-ECCR-CL		1,262,182	1,262,182	1.000000
INC392000 - DIST O&M - MAINT OF STATION EQ	FPL104-DIST-SUBS-D		11,073,958	11,073,958	1.000000
INC392010 - DIST O&M - MAINT OF STATION EQ ECRC	FPL120-OTH-JECCRC-CL		3,327,435	3,163,043	0.950595
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES		I365T-DIST-PLT-364-365	116,078,114	116,078,114	1.000000
INC394000 - DIST O&M - MAINT UNDERGROUND LINES		I367T-DIST-PLT-366-367	25,091,134	25,091,134	1.000000
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	FPL104-DIST-P-POLES-D		39,032	39,032	1.000000
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	FPL508-DIST-SL1&SL2-L		11,158,299	11,158,299	1.000000
INC397000 - DIST O&M - MAINT OF METERS	FPL325-DIST-METERS-C		3,998,620	3,989,505	0.997720
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	FPL104-DIST-SUBS-D		6,170,583	6,170,583	1.000000
INC401000 - CUST ACCT O&M - SUPERVISION		I540-O&M-CA-EXCL-SUP	6,379,932	6,379,920	0.999998
INC402000 - CUST ACCT O&M - METER READING EXP	FPL330-CA-MREAD-C		12,031,202	12,031,007	0.999984
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	FPL356-CA-CCOLL-C		83,759,407	83,759,407	1.000000
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	FPL401-CA-UNCOLL-E		6,445,711	6,445,711	1.000000
INC404151 - CUST ACCT O&M - UNCOLL ACCTS - STORM SECURITIZATION	FPL206-OTH-STORM-CL		106,532	106,532	1.000000
INC407000 - CUST SERV & INFO - SUPERVISION	FPL356-CA-CINFO-C		2,874,460	2,874,460	1.000000
INC407100 - CUST SERV & INFO - SUPERVISION ECCR	FPL206-OTH-ECCR-CL		5,238,827	5,238,827	1.000000
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	FPL356-CA-CINFO-C		2,786,728	2,786,728	1.000000
INC408100 - CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL206-OTH-ECCR-CL		34,884,128	34,884,128	1.000000
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	FPL356-CA-CINFO-C		82,830	82,830	1.000000
INC409100 - CUST SERV & INFO - INFO & INST ADV ECCR	FPL206-OTH-ECCR-CL		8,566,468	8,566,468	1.000000
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	FPL356-CA-CINFO-C		8,193,603	8,193,603	1.000000
INC410100 - CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL206-OTH-ECCR-CL		3,438,251	3,438,251	1.000000
INC516000 - MISC AND SELLING EXPENSES	FPL356-CA-SALES-C		14,241,782	14,241,782	1.000000
INC520010 - A&G O&M - SALARIES		I900-LABOR-EXC-A&G	213,331,774	206,388,574	0.967454
INC521000 - A&G O&M - OFF SUPPL & EXP		I900-LABOR-EXC-A&G	44,907,687	43,446,100	0.967454
INC521151 - A&G O&M - ADMINISTRATION FEES - FREC	FPL206-OTH-STORM-CL		515,500	515,500	1.000000
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR		I900-LABOR-EXC-A&G	(99,223,787)	(95,994,402)	0.967454
INC522151 - A&G O&M - EXPENSES TRANSFERRED - FREC	FPL206-OTH-STORM-CL		(451,000)	(451,000)	1.000000
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED		I900-LABOR-EXC-A&G	39,002,009	37,732,630	0.967454
INC523900 - OUTSIDE SERVICE - GAS RESERVES	FPL210-OTH-JFUEL-CL		1,411,824	1,411,824	1.000000
INC524000 - A&G O&M - PROPERTY INSURANCE		I399T-GROSS-PLANT	14,539,117	13,994,173	0.962519
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	FPL102-PROD-NUCL-D		1,110,031	1,055,190	0.950595
INC524121 - A&G O&M - STORM DEFICIENCY RECOVERY		I399T-GROSS-PLANT	482,874	484,776	0.962519
INC525000 - A&G O&M - INJURIES AND DAMAGES		I900-LABOR-EXC-A&G	28,139,407	27,223,568	0.967454
INC525100 - A&G O&M - INJURIES & DAMAGES - CPRC	FPL120-OTH-JCAP-CL		726,120	690,246	0.950595
INC525106 - A&G EXP - INJURIES & DAMAGES - FUEL	FPL206-OTH-RFUEL-CL		186	186	1.000000
INC525110 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL206-OTH-ECCR-CL		108,801	108,801	1.000000
INC525120 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL120-OTH-JECCRC-CL		13,088	12,441	0.950595
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS		I900-LABOR-EXC-A&G	60,156,096	58,198,227	0.967454
INC526110 - A&G O&M - EMP PENSIONS & BENEFITS - FUEL	FPL210-OTH-JFUEL-CL		30,126	30,126	1.000000
INC526120 - A&G O&M - EMP PENSIONS & BENEFITS - ECRC	FPL210-OTH-JECCRC-CL		237,197	237,197	1.000000
INC526130 - A&G O&M - EMP PENSIONS & BENEFITS - CAPACITY	FPL120-OTH-JCAP-CL		221,500	210,557	0.950595
INC526211 - A&G O&M - EMP PENSIONS & BENEFITS - ECCR	FPL206-OTH-ECCR-CL		1,652,953	1,652,953	1.000000
INC528010 - A&G O&M - REG COMM EXP FPSC	FPL206-REVLEL-E-R		1,857,863	1,857,863	1.000000
INC528020 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC	FPL505-OTH-FERC		110,600		
INC528100 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC FEE	FPL505-OTH-FERC		320,760		
INC529100 - A&G O&M - DUPLICATE CHARGES CR - ECCR COSTS DEF	FPL206-OTH-ECCR-CL		2,252,747	2,252,747	1.000000
INC530000 - A&G O&M - MISC GENERAL EXPENSES		I900-LABOR-EXC-A&G	13,406,844	12,970,499	0.967454
INC531000 - A&G O&M - RENTS		I900-LABOR-EXC-A&G	10,118,683	9,789,356	0.967454
INC535000 - A&G O&M - MAINT OF GEN PLT		I900-LABOR-EXC-A&G	14,197,526	13,735,447	0.967454
INC603000 - DEPR & AMORT EXP - INTANGIBLE		I900-LABOR-EXC-A&G	102,433,386	99,099,539	0.967454
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO		I900-LABOR-EXC-A&G	(864,264)	(836,135)	0.967454
INC603005 - DEPR & AMORT EXP - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL505-OTH-FERC		1,143,858		
INC603007 - DEPR & AMORT EXP - INT ECCR	FPL206-OTH-ECCR-CL		1,108,999	1,108,999	1.000000
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	FPL103-PROD-STEAM-D		57,281,464	54,451,483	0.950595
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	FPL103-PROD-STEAM-D		9,711,696	9,231,891	0.950595
INC603013 - DEPR & AMORT EXP - STEAM PLANT - ECRC -	FPL210-OTH-JECCRC-CL		23,034,940	23,034,940	1.000000
INC603020 - DEPR & AMORT EXP - TURKEY POINT	FPL102-PROD-NUCL-D		78,101,445	74,242,857	0.950595
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	FPL102-PROD-NUCL-D		31,418,203	29,865,992	0.950595
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	FPL102-PROD-NUCL-D		13,651,560	12,977,107	0.950595
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	FPL102-PROD-NUCL-D		39,941,029	37,967,749	0.950595
INC603027 - DEPR & AMORT EXP - NCRC AVOIDED AFUDC - OFFSET	FPL505-OTH-FERC		3,337,502		
INC603028 - DEPR & AMORT EXP - NUCLEAR PLANT - ECRC -	FPL120-OTH-JECCRC-CL		1,708,329	1,623,929	0.950595
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	FPL103-PROD-OTHER-D		432,996,025	411,603,935	0.950595
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	FPL103-PROD-OTHER-D		8,272,812	7,864,095	0.950595
INC603037 - DEPR & AMORT EXP - DISMANT OTH PROD ECRC	FPL120-OTH-JECCRC-CL		453,816	431,395	0.950595
INC603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL210-OTH-JFUEL-CL		1,658,922	1,658,922	1.000000
INC603040 - DEPR & AMORT EXP - OTH PROD - ECRC -	FPL120-OTH-JECCRC-CL		21,320,680	20,267,335	0.950595
INC603041 - DEPR & AMORT EXP - TRANSMISSION	FPL101-TRANS-ALL-D		128,604,795	115,325,175	0.896741
INC603042 - DEPR & AMORT EXP - TRANS - ECRC -	FPL120-OTH-JECCRC-CL		235,452	223,819	0.950595
INC603046 - DEPR & AMORT EXP - AVOIDED AFUDC - TRANS OFFSET	FPL505-OTH-FERC		19,007		
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU		I345T-PROD-PLANT	12,094,814	11,497,272	0.950595
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	*PL106-TRANS-OTHER-D-R		1,916,365	1,916,365	1.000000



COST OF SERVICE STUDY  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
INC603049 - DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESALE	FPL505-OTH-FERC		142,824		
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		3,726,393	3,726,393	1.000000
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		46,984,234	46,984,234	1.000000
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX		1364-DIST-PLT-POLES	79,301,414	79,301,414	1.000000
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV		1365-DIST-PLT-OH-C&D	82,277,944	82,277,944	1.000000
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT		1366-DIST-PLT-UGCOND	26,899,389	26,899,389	1.000000
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV		1367-DIST-PLT-UG-C&D	68,296,922	68,296,922	1.000000
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	FPL109-DIST-S-TRANSF-D		83,462,393	83,462,393	1.000000
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	FPL303-DIST-SERV-C		39,338,326	39,338,326	1.000000
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	FPL325-DIST-METERS-C		54,948,326	54,823,065	0.997720
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		3,356,096	3,356,096	1.000000
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		18,999,919	18,999,919	1.000000
INC603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC -	FPL120-OTH-JECCRD-CL		189,232	179,883	0.950595
INC603072 - DEPR & AMORT EXP - DIST 362 - ECRC	FPL206-OTH-ECRC-CL		3,881,200	3,881,200	1.000000
INC603081 - DEPR & AMORT EXP - DIST 371 - ECRC	FPL206-OTH-ECRC-CL		4,404,904	4,404,904	1.000000
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	10,193,914	9,862,138	0.967454
INC603092 - DEPR & AMORT EXP - INT ECRC	FPL120-OTH-JECCRD-CL		225,120	213,998	0.950595
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER		1900-LABOR-EXC-A&G	49,002,481	47,407,622	0.967454
INC603095 - DEPR & AMORT EXP - GEN PLT - OTHER ECRC	FPL206-OTH-ECRC-CL		531,361	531,361	1.000000
INC603097 - DEPR & AMORT EXP - GEN PLT - OTHER ECRC	FPL120-OTH-JECCRD-CL		193,513	183,953	0.950595
INC603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL210-OTH-JFUEL-CL		9,672	9,672	1.000000
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	FPL106-PROD-STEAM-D-R		1,656,000	1,656,000	1.000000
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT		1900-LABOR-EXC-A&G	82,553,066	79,866,254	0.967454
INC607000 - AMORT PROP LOSS & UNRECQV REG CSTS		I409T-NET-PLANT	(10,800,238)	(10,220,885)	0.964213
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG		1900-LABOR-EXC-A&G	(81,688,802)	(79,030,118)	0.967454
INC607351 - AMORT OF STORM SECURITIZATION	FPL206-OTH-STORM-CL		107,376,244	107,376,244	1.000000
INC607370 - NUCLEAR RECOVERY AMORTIZATION	FPL106-OTH-RCAP-CL		8,940,364	8,940,364	1.000000
INC607371 - AMORT NCRC BASE RATE REV REQ	FPL106-PROD-NUCL-D-R		4,392,096	4,392,096	1.000000
INC607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL120-OTH-JECCRD-CL		1,948,260	1,852,007	0.950595
INC607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL120-OTH-JECCRD-CL		(10,101,168)	(9,602,122)	0.950595
INC607411 - AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP		1900-LABOR-EXC-A&G	(1,229,710)	(1,189,688)	0.967454
INC607900 - AMORTIZATION - GAS RESERVES	FPL210-OTH-JFUEL-CL		115,696,914	115,696,914	1.000000
INC608050 - AMORT OF REG ASSETS - AVOIDED AFUDC DEPR - FERC RECLA	FPL505-OTH-FERC		(4,500,367)		
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING		1900-LABOR-EXC-A&G	48,636,697	47,053,743	0.967454
INC608101 - TAX OTH TH INC TAX - PAYROLL - CAPACITY	FPL120-OTH-JCAP-CL		165,352	157,183	0.950595
INC608102 - TAX OTH TH INC TAX - PAYROLL - ECRC	FPL206-OTH-ECRC-CL		1,177,095	1,177,095	1.000000
INC608103 - TAX OTH TH INC TAX - PAYROLL - ECRC	FPL120-OTH-JECCRD-CL		167,427	159,156	0.950595
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX		I409T-NET-PLANT	546,170,000	526,624,109	0.964213
INC608106 - TAX OTH TH INC TAX - PAYROLL - FUEL	FPL206-OTH-RFUEL-CL		22,191	22,191	1.000000
INC608110 - TAX OTH TH INC TAX - FRANCHISE TAX	FPL206-OTH-FRANCH-CL		450,666,206	450,666,206	1.000000
INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	FPL401-R-BREVS-RR		245,048,138	245,048,138	1.000000
INC608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL206-OTH-FRANCH-CL		11,564,083	11,564,083	1.000000
INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	FPL401-R-BREVS-RR		4,451,081	4,451,081	1.000000
INC608136 - TAX OTH TH INC TAX - REG ASSES FEE - FRANCHISE	FPL206-OTH-FRANCH-CL		333,046	333,046	1.000000
INC608137 - TAX OTH TH INC TAX - REG ASSES FEE - ECRC	FPL206-OTH-ECRC-CL		52,152	52,152	1.000000
INC608138 - TAX OTH TH INC TAX - REG ASSES FEE - FUEL FPSC	FPL206-OTH-RFUEL-CL		2,247,582	2,247,582	1.000000
INC608140 - TAX OTH TH INC TAX - REG ASSES FEE - CAPACITY	FPL106-OTH-RCAP-CL		236,669	236,669	1.000000
INC608147 - TAX OTH TH INC TAX - REG ASSES FEE - ECRC	FPL206-OTH-ECRC-CL		153,764	153,764	1.000000
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC		1900-LABOR-EXC-A&G	63,733	61,659	0.967454
INC608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL210-OTH-JFUEL-CL		4,192,123	4,192,123	1.000000
INC609100 - INCOME TAXES - CURRENT FEDERAL		I409T-NET-PLANT	261,547,448	252,187,399	0.964213
INC609110 - INCOME TAXES - CURRENT STATE		I409T-NET-PLANT	42,594,235	41,069,907	0.964213
INC610000 - INCOME TAXES - DEFERRED FEDERAL		I409T-NET-PLANT	516,185,968	497,713,122	0.964213
INC611000 - INCOME TAXES - DEFERRED STATE		I409T-NET-PLANT	86,427,266	83,334,277	0.964213
INC611450 - AMORTIZATION OF ITC		I409T-NET-PLANT	(3,802,880)	(3,666,786)	0.964213
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	FPL104-DIST-LAND-D		(5,759,289)	(5,759,289)	1.000000
INC611800 - GAIN FROM DISP OF ALLOWANCE - ECRC -	FPL120-OTH-JECCRD-CL		(4,161)	(3,955)	0.950595
INC718000 - NON OPER RENTAL INCOME & EXPENSE - NON UTILITY PROP		1399T-GROSS-PLANT	(68,863)	(68,282)	0.962519
INC719000 - INTEREST INCOME AND DIVIDENDS - OTHER	FPL309-DIST-CINST-C		(4,642)	(4,642)	1.000000
INC719110 - AFUDC		1399T-GROSS-PLANT	(34,375,910)	(33,087,458)	0.962519
INC719112 - NUCLEAR G/U CARRYING COST	FPL106-OTH-RCAP-CL		(2,880,000)	(2,880,000)	1.000000
INC719210 - INTEREST & DIVIDEND INCOME - STORM FUND PREFERRED DIV		1399T-GROSS-PLANT	(1,079,964)	(1,039,486)	0.962519
INC719300 - INTEREST & DIVIDEND INCOME - OTHER INVESTMENTS		1399T-GROSS-PLANT	(118,968)	(114,509)	0.962519
INC719600 - INTEREST & DIVIDEND INCOME - NUCLEAR DECOMM FUND INC	FPL102-PROD-NUCL-D		(155,278,869)	(147,607,345)	0.950595
INC719700 - INTEREST & DIVIDEND INCOME - TRF TO STORM FUND RESERVE		1399T-GROSS-PLANT	1,079,964	1,039,486	0.962519
INC719720 - INTEREST & DIVIDEND INCOME - TRF TO DECOMM RESERV FUN	FPL102-PROD-NUCL-D		27,439,003	26,083,384	0.950595
INC719725 - TRANSFER QUALIFIED RESERVE NET AFTER TAXES		1399T-GROSS-PLANT	128,660,636	123,838,273	0.962519
INC721000 - MISC NON OPERATING INCOME		1399T-GROSS-PLANT	(4,885)	(4,490)	0.962519
INC726530 - OTHER MISC INCOME & DEDUCTIONS		1900-LABOR-EXC-A&G	39,654,395	38,363,783	0.967454
INC728200 - TAX OTH TH INC TAX, OTH INC & DED - PROP & SALES TAX		1399T-GROSS-PLANT	744,936	717,015	0.962519
INC729200 - INCOME TAXES - CURRENT - FEDERAL - OTH INC & DED	I409T-NET-PLANT		778,670	750,804	0.964213
INC729210 - INCOME TAXES - CURRENT - STATE - OTH INC & DED	I409T-NET-PLANT		129,484	124,850	0.964213
INC730000 - INCOME TAXES - DEF FEDERAL - OTH INCOME & DED	I409T-NET-PLANT		(9,388,255)	(9,052,276)	0.964213
INC731000 - INCOME TAXES - DEF STATE - OTH INCOME & DED	I409T-NET-PLANT		(1,561,161)	(1,505,282)	0.964213
INC827000 - INTEREST ON LONG-TERM DEBT		1399T-GROSS-PLANT	474,155,274	456,383,337	0.962519
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	FPL206-OTH-STORM-CL		8,901,044	8,901,044	1.000000
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE		1399T-GROSS-PLANT	7,661,995	7,374,814	0.962519
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT		1399T-GROSS-PLANT	5,947,192	5,724,284	0.962519
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	FPL206-OTH-STORM-CL		279,987	279,987	1.000000
INC831100 - INTEREST ON CUSTOMER DEPOSITS	FPL206-REVREL-E-R		9,084,256	9,084,256	1.000000
INC831500 - OTHER INTEREST EXPENSE		1399T-GROSS-PLANT	94,848	91,293	0.962519
INC831510 - INTEREST ON SHORT TERM DEBT		1399T-GROSS-PLANT	13,179,876	12,685,877	0.962519
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	FPL401-R-BREVS-RR		(12,247)	(12,247)	1.000000
INC832000 - AFBFUDC		1399T-GROSS-PLANT	(10,474,538)	(10,081,939)	0.962519
INC838000 - DIVIDENDS DECLARED - COMMON STOCK		1399T-GROSS-PLANT	(1,073,985,449)	(1,033,731,121)	0.962519
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	FPL103-PROD-STEAM-D		3,134,654	2,979,787	0.950595
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	FPL203-PROD-STEAM-E		1,031,614	978,576	0.948587
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	FPL103-PROD-STEAM-D		1,406,179	1,336,707	0.950595
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	FPL103-PROD-STEAM-D		582,041	553,285	0.950595

**COST OF SERVICE STUDY**  
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SEP - Separation Factors	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	FPL103-PROD-STEAM-D		8,042,299	7,644,971	0.950595
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	FPL203-PROD-STEAM-E		1,654,132	1,569,089	0.948587
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	FPL103-PROD-STEAM-D		1,377,999	1,309,919	0.950595
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	FPL203-PROD-STEAM-E		2,470,742	2,343,715	0.948587
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	FPL203-PROD-STEAM-E		1,545,044	1,465,610	0.948587
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	FPL203-PROD-STEAM-E		306,427	290,672	0.948587
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	FPL102-PROD-NUCL-D		55,466,366	52,726,060	0.950595
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	FPL102-PROD-NUCL-D		4,675,548	4,444,553	0.950595
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	FPL102-PROD-NUCL-D		38,472,140	36,571,431	0.950595
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	FPL102-PROD-NUCL-D		31,424,139	29,871,635	0.950595
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	FPL202-PROD-NUCL-E		75,136,504	71,273,548	0.948587
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	FPL102-PROD-NUCL-D		30,084	28,598	0.950595
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	FPL202-PROD-NUCL-E		173,860	164,922	0.948587
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	FPL202-PROD-NUCL-E		511,843	485,527	0.948587
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	FPL202-PROD-NUCL-E		552,068	523,685	0.948587
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	FPL103-PROD-OTHER-D		9,946,415	9,455,014	0.950595
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	FPL203-PROD-OTHER-E		2,592,706	2,459,409	0.948587
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	FPL103-PROD-OTHER-D		7,966,136	7,572,570	0.950595
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXP	FPL103-PROD-OTHER-D		19,073,563	18,131,237	0.950595
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	FPL203-PROD-OTHER-E		5,628,229	5,338,867	0.948587
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	FPL103-PROD-OTHER-D		4,277,665	4,066,328	0.950595
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	FPL203-PROD-OTHER-E		26,659,690	25,289,049	0.948587
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	FPL203-PROD-OTHER-E		3,829,511	3,632,626	0.948587
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	FPL103-PROD-OPS-D		1,548,776	1,472,259	0.950595
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	FPL103-PROD-OPS-D		1,907,573	1,813,330	0.950595
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	FPL101-TRANS-ALL-D		5,859,747	5,254,674	0.896741
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	FPL101-TRANS-ALL-D		3,417,936	3,065,002	0.896741
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	FPL101-TRANS-ALL-D		615,098	551,583	0.896741
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	FPL101-TRANS-ALL-D		43,394	38,913	0.896741
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	FPL101-TRANS-ALL-D		1,157,474	1,037,955	0.896741
L_INC267000 - TRANS O&M - RENTS	FPL101-TRANS-ALL-D		7,701	6,906	0.896741
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	FPL101-TRANS-ALL-D		456,487	409,351	0.896741
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D		2,715,681	2,435,262	0.896741
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	FPL101-TRANS-ALL-D		2,088,571	1,872,907	0.896741
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	FPL101-TRANS-ALL-D		2,429,238	2,178,397	0.896741
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	FPL101-TRANS-ALL-D		32,197	28,872	0.896741
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	FPL104-DIST-SUBS-D		16,428,331	16,428,331	1.000000
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D		590,844	590,844	1.000000
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES		I365T-DIST-PLT-364-365	7,447,908	7,447,908	1.000000
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP		I367T-DIST-PLT-366-367	1,597,022	1,597,022	1.000000
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXP	FPL508-DIST-SL1&SL2-L		123,018	123,018	1.000000
L_INC386000 - DIST O&M PAY - METER EXPENSES	FPL325-DIST-METERS-C		5,945,924	5,932,369	0.997720
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	FPL309-DIST-CINST-C		1,750,814	1,750,814	1.000000
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	FPL104-DIST-SUBS-D		36,854,842	36,854,842	1.000000
L_INC389000 - DIST O&M - RENTS	FPL104-DIST-SUBS-D		53	53	1.000000
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	FPL104-DIST-SUBS-D		13,433,540	13,433,540	1.000000
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	FPL104-DIST-SUBS-D		4,837,126	4,837,126	1.000000
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES		I365T-DIST-PLT-364-365	28,825,353	28,825,353	1.000000
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES		I367T-DIST-PLT-366-367	14,251,128	14,251,128	1.000000
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	FPL104-DIST-P-POLES-D		15,771	15,771	1.000000
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTE	FPL508-DIST-SL1&SL2-L		5,687,224	5,687,224	1.000000
L_INC397000 - DIST O&M PAY - MAINT OF METERS	FPL325-DIST-METERS-C		2,899,975	2,893,364	0.997720
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	FPL104-DIST-SUBS-D		879,744	879,744	1.000000
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION		I540-O&M-CA-EXCL-SUP	5,404,273	5,404,263	0.999998
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	FPL330-CA-MREAD-C		6,563,032	6,562,926	0.999984
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	FPL356-CA-CCOLL-C		45,644,625	45,644,625	1.000000
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	FPL356-CA-CINFO-C		2,079,516	2,079,516	1.000000
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	FPL356-CA-CINFO-C		1,992,049	1,992,049	1.000000
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	FPL356-CA-CINFO-C		4,805,493	4,805,493	1.000000
L_INC516000 - MISC AND SELLING EXPENSES	FPL356-CA-SALES-C		2,304,723	2,304,723	1.000000

**COST OF SERVICE STUDY**  
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<b>COS - Internal - Based on Externals Allocators</b>										
	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GS(LD)(T)-1</b>	<b>GS(LD)(T)-2</b>	<b>GS(LD)(T)-3</b>
<b>I300-INTANG-PLANT</b>										
BAL001000 - PLT IN SERV - INTANGIBLE	940,645,365	15,397,072	615,557	6,630,187	59,323,888	719,079	178,115,416	69,192,625	14,550,348	788,655
<b>Sub-Total I300-INTANG-PLANT</b>	<b>940,645,365</b>	<b>15,397,072</b>	<b>615,557</b>	<b>6,630,187</b>	<b>59,323,888</b>	<b>719,079</b>	<b>178,115,416</b>	<b>69,192,625</b>	<b>14,550,348</b>	<b>788,655</b>
<b>I310-PROD-PLT-STEAM</b>										
BAL001100 - PLT IN SERV - STEAM	2,204,716,367	44,462,086	1,724,632	23,565,729	123,487,410	1,107,608	491,559,451	198,828,142	41,592,078	2,812,883
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	102,077,639	2,058,580	79,850	1,091,085	5,717,426	51,282	22,759,040	9,205,677	1,925,699	130,236
<b>Sub-Total I310-PROD-PLT-STEAM</b>	<b>2,306,794,006</b>	<b>46,520,666</b>	<b>1,804,482</b>	<b>24,656,815</b>	<b>129,204,836</b>	<b>1,158,890</b>	<b>514,318,491</b>	<b>208,033,819</b>	<b>43,517,778</b>	<b>2,943,118</b>
<b>I320-PROD-PLT-NUCL</b>										
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	3,524,167,799	71,071,206	2,758,768	37,669,056	197,390,630	1,770,475	785,741,883	317,820,354	66,483,592	4,496,302
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,495,786,831	30,165,242	1,170,074	15,968,137	83,779,868	751,455	333,497,843	134,894,683	28,218,089	1,808,396
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	507,298,750	10,230,595	396,833	5,422,405	28,414,090	254,857	113,106,364	45,749,771	9,570,215	647,236
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,819,082,896	36,685,091	1,422,971	19,443,778	101,887,861	913,873	405,579,331	164,050,523	34,317,085	2,320,873
<b>Sub-Total I320-PROD-PLT-NUCL</b>	<b>7,346,336,276</b>	<b>148,152,135</b>	<b>5,746,647</b>	<b>78,523,375</b>	<b>411,472,447</b>	<b>3,890,660</b>	<b>1,637,925,441</b>	<b>662,515,330</b>	<b>138,588,980</b>	<b>9,372,807</b>
<b>I340-PROD-PLT-OTHER</b>										
BAL001300 - PLT IN SERV - OTH PRODUCTION	11,011,694,372	222,070,698	8,613,861	117,701,583	616,771,225	5,532,066	2,455,146,849	993,068,662	207,736,134	14,049,246
<b>Sub-Total I340-PROD-PLT-OTHER</b>	<b>11,011,694,372</b>	<b>222,070,698</b>	<b>8,613,861</b>	<b>117,701,583</b>	<b>616,771,225</b>	<b>5,532,066</b>	<b>2,455,146,849</b>	<b>993,068,662</b>	<b>207,736,134</b>	<b>14,049,246</b>
<b>I350-TRANS-PLANT</b>										
BAL001400 - PLT IN SERV - TRANSMISSION	4,436,534,563	82,303,680	3,217,428	47,591,822	248,353,910	1,997,545	960,183,403	387,639,727	76,940,755	7,136,241
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	405,726,741	8,182,212	317,378	4,336,724	22,724,964	203,829	90,460,078	36,589,693	7,654,054	517,646
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	67,190,338	1,246,471	48,727	720,768	3,761,285	30,252	14,541,766	5,870,718	1,165,251	108,077
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	135,930	2,522	99	1,458	7,609	61	29,419	11,877	2,357	219
<b>Sub-Total I350-TRANS-PLANT</b>	<b>4,909,587,573</b>	<b>91,734,885</b>	<b>3,583,633</b>	<b>52,650,772</b>	<b>274,847,769</b>	<b>2,231,688</b>	<b>1,065,214,665</b>	<b>430,112,014</b>	<b>85,762,418</b>	<b>7,762,182</b>
<b>I364-DIST-PLT-POLES</b>										
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	1,934,495,524	32,306,789	1,274,660		114,054,749	777,717	410,918,874	168,765,782	31,782,087	
<b>Sub-Total I364-DIST-PLT-POLES</b>	<b>1,934,495,524</b>	<b>32,306,789</b>	<b>1,274,660</b>		<b>114,054,749</b>	<b>777,717</b>	<b>410,918,874</b>	<b>168,765,782</b>	<b>31,782,087</b>	
<b>I365-DIST-PLT-OH-C&amp;D</b>										
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	2,109,951,831	32,634,410	1,390,881		124,826,320	851,166	449,417,920	183,278,403	32,568,799	
<b>Sub-Total I365-DIST-PLT-OH-C&amp;D</b>	<b>2,109,951,831</b>	<b>32,634,410</b>	<b>1,390,881</b>		<b>124,826,320</b>	<b>851,166</b>	<b>449,417,920</b>	<b>183,278,403</b>	<b>32,568,799</b>	
<b>I366-DIST-PLT-UGCONDD</b>										
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,767,239,768	28,963,197	1,161,711		104,369,507	711,675	375,265,099	153,847,734	28,648,574	
<b>Sub-Total I366-DIST-PLT-UGCONDD</b>	<b>1,767,239,768</b>	<b>28,963,197</b>	<b>1,161,711</b>		<b>104,369,507</b>	<b>711,675</b>	<b>375,265,099</b>	<b>153,847,734</b>	<b>28,648,574</b>	
<b>I367-DIST-PLT-UG-C&amp;D</b>										
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	2,555,868,103	40,828,948	1,680,468		151,115,140	1,030,425	543,239,687	222,184,175	40,578,185	
<b>Sub-Total I367-DIST-PLT-UG-C&amp;D</b>	<b>2,555,868,103</b>	<b>40,828,948</b>	<b>1,680,468</b>		<b>151,115,140</b>	<b>1,030,425</b>	<b>543,239,687</b>	<b>222,184,175</b>	<b>40,578,185</b>	
<b>I370-DIST-PLT-METERS</b>										
BAL001520 - PLT IN SERV - DIST 370 - METERS	883,842,640	4,255,532	445,857	633,321	91,399,873	1,102,739	79,610,909	9,597,311	2,605,090	208,500
<b>Sub-Total I370-DIST-PLT-METERS</b>	<b>883,842,640</b>	<b>4,255,532</b>	<b>445,857</b>	<b>633,321</b>	<b>91,399,873</b>	<b>1,102,739</b>	<b>79,610,909</b>	<b>9,597,311</b>	<b>2,605,090</b>	<b>208,500</b>
<b>I374-DIST-PLT-OTHER</b>										
BAL001510 - PLT IN SERV - DIST 360 - LAND	91,271,640	1,535,468	59,985		5,383,920	36,712	19,361,911	7,957,581	1,511,576	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	196,192,614	3,300,559	128,941		11,572,965	78,914	41,619,324	17,105,189	3,249,204	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,807,479,285	30,407,319	1,187,908		106,619,363	727,017	383,428,654	157,586,331	29,934,196	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	2,196,472,115	15,937,572	924,224		108,284,734	503,332	323,952,390	116,494,710	17,599,702	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES	1,321,225,141	58,831	16,524		116,039,299	2,932,974	28,756,900	813,713	31,681	
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	80,781,321									
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	475,029,516									
<b>Sub-Total I374-DIST-PLT-OTHER</b>	<b>6,168,451,832</b>	<b>51,239,749</b>	<b>2,317,583</b>		<b>347,900,302</b>	<b>4,278,949</b>	<b>797,120,179</b>	<b>299,957,525</b>	<b>52,326,359</b>	
<b>I389-GENERAL-PLANT</b>										
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	325,164,591	5,322,498	212,767	2,291,939	20,507,227	248,573	60,880,008	23,918,676	5,029,800	272,624
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	475,305,556	7,780,099	311,039	3,350,215	29,976,200	363,349	88,990,643	34,962,848	7,352,252	398,505
BAL001720 - PLT IN SERV - GEN PLT - OTHER	386,920,130	8,333,351	253,200	2,727,226	24,401,977	295,782	72,442,391	28,461,331	5,985,064	324,401
<b>Sub-Total I389-GENERAL-PLANT</b>	<b>1,187,390,276</b>	<b>19,435,947</b>	<b>777,027</b>	<b>8,369,381</b>	<b>74,885,403</b>	<b>907,704</b>	<b>222,313,042</b>	<b>87,342,853</b>	<b>18,367,116</b>	<b>995,530</b>



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COS - Internal - Based on Externals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>I400-ACCUM-PROV-DEPR</b>										
BAL008000 - ACC PRV DEPR - INTANGIBLE	(310,111,398)	(5,076,097)	(202,937)	(2,185,836)	(19,557,864)	(237,066)	(58,061,625)	(22,811,383)	(4,796,950)	(260,003)
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(6,559,123)	(107,364)	(4,292)	(46,232)	(413,666)	(5,014)	(1,228,053)	(482,480)	(101,460)	(5,499)
BAL008100 - ACC PRV DEPR - STEAM	(1,241,453,525)	(25,036,152)	(971,123)	(13,269,624)	(69,534,514)	(623,683)	(276,792,164)	(111,958,119)	(23,420,079)	(1,583,906)
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(224,057,883)	(4,518,532)	(175,269)	(2,394,906)	(12,549,609)	(112,562)	(49,955,528)	(20,206,233)	(4,226,864)	(285,864)
BAL008175 - ACC PRV DEPR - SURPLUS DISMANTLEMENT DEPR	138,800,428	2,799,161	108,576	7,774,290	69,731	30,946,685	12,517,452	2,618,477	177,088	
BAL008200 - ACC PRV DEPR - TURKEY POINT	(1,101,108,835)	(22,205,848)	(861,339)	(11,769,511)	(61,073,728)	(553,178)	(245,501,173)	(99,301,401)	(20,772,470)	(1,404,847)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(504,558,375)	(10,175,331)	(394,689)	(5,393,114)	(28,260,600)	(253,481)	(112,495,395)	(45,502,635)	(9,518,518)	(643,740)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(229,685,687)	(4,632,027)	(179,671)	(2,455,060)	(12,864,825)	(115,390)	(51,210,293)	(20,713,766)	(4,333,031)	(293,044)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(657,104,265)	(13,251,694)	(514,018)	(7,023,643)	(36,804,781)	(330,117)	(146,506,742)	(59,259,695)	(12,396,303)	(838,365)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,545,465,971)	(31,167,112)	(1,208,936)	(16,519,148)	(86,562,422)	(776,413)	(344,574,212)	(139,374,902)	(29,155,288)	(1,971,779)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(153,794,835)	(3,101,551)	(120,305)	(1,643,879)	(8,614,136)	(77,264)	(34,289,810)	(13,869,694)	(2,901,347)	(196,219)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(1,539,396,853)	(28,557,881)	(1,116,389)	(16,513,497)	(86,174,293)	(693,112)	(333,166,188)	(134,503,939)	(26,697,044)	(2,476,146)
BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU	(79,937,545)	(1,612,085)	(62,531)	(854,435)	(4,477,347)	(40,159)	(17,822,726)	(7,209,015)	(1,508,026)	(101,988)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(31,531,215)	(584,946)	(22,867)	(338,243)	(1,785,094)	(14,197)	(6,824,189)	(2,755,022)	(546,831)	(50,718)
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	14,634	246	10	863	6	3,104	1,276	242		
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(56,013,698)	(942,321)	(36,813)	(3,304,129)	(22,530)	(11,882,467)	(4,883,593)	(927,659)		
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(548,672,960)	(9,196,708)	(359,283)	(32,247,076)	(219,887)	(115,958,478)	(47,662,060)	(9,053,612)		
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(603,820,915)	(10,084,032)	(397,864)	(5,600,311)	(242,752)	(128,261,558)	(52,677,459)	(9,920,255)		
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(767,980,327)	(11,877,964)	(506,240)	(45,433,104)	(309,799)	(163,574,887)	(66,707,941)	(11,854,084)		
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(381,638,425)	(6,254,652)	(250,874)	(22,538,772)	(153,687)	(81,039,135)	(33,223,679)	(6,186,708)		
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(782,425,431)	(12,498,926)	(514,440)	(46,260,732)	(315,443)	(166,301,440)	(68,017,027)	(12,422,161)		
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(985,151,380)	(7,148,245)	(414,529)	(48,967,362)	(225,752)	(145,297,608)	(52,249,652)	(7,893,736)		
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(449,196,780)	(20,002)	(5,618)	(39,451,626)	(997,167)	(9,776,916)	(276,650)	(10,771)		
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	(294,506,955)	(1,417,994)	(148,565)	(211,030)	(30,455,533)	(367,446)	(26,527,308)	(3,197,938)	(868,047)	(69,475)
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(34,069,829)									
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	(180,389,267)									
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(148,355,311)	(2,428,373)	(97,084)	(1,045,690)	(9,356,357)	(113,411)	(27,776,310)	(10,912,820)	(2,294,830)	(124,384)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(123,025,813)	(2,013,764)	(80,508)	(867,154)	(7,758,896)	(94,047)	(23,033,912)	(9,049,616)	(1,903,022)	(103,147)
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(167,487,719)	(2,741,544)	(109,604)	(1,180,546)	(10,562,985)	(128,037)	(31,358,438)	(12,320,174)	(2,590,779)	(140,425)
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	(67,872,770)	(1,368,777)	(53,093)	(725,477)	(3,801,592)	(34,098)	(15,132,786)	(6,120,976)	(1,280,423)	(86,595)
<b>Sub-Total I400-ACCUM-PROV-DEPR</b>	<b>(13,074,638,030)</b>	<b>(215,220,512)</b>	<b>(8,700,292)</b>	<b>(82,953,415)</b>	<b>(756,816,198)</b>	<b>(6,985,952)</b>	<b>(2,593,409,552)</b>	<b>(1,032,729,153)</b>	<b>(204,961,577)</b>	<b>(10,459,058)</b>
<b>I410-FUTURE-USE</b>										
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	90,391,477	1,822,907	70,708	966,175	5,062,878	45,411	20,153,515	8,151,783	1,705,239	115,326
BAL005400 - PLT FUTURE USE - TRANSMISSION	65,820,146	1,221,052	47,734	706,069	3,684,563	29,635	14,245,220	5,750,998	1,141,488	105,873
BAL005500 - PLT FUTURE USE - DISTRIBUTION	44,397,631	746,904	29,179		2,618,922	17,858	9,418,292	3,870,838	735,282	
BAL005700 - PLT FUTURE USE - GENERAL	32,706,010	535,352	21,403	230,530	2,062,577	25,002	6,123,490	2,405,811	505,912	27,421
<b>Sub-Total I410-FUTURE-USE</b>	<b>233,315,264</b>	<b>4,326,216</b>	<b>169,024</b>	<b>1,902,774</b>	<b>13,429,040</b>	<b>117,907</b>	<b>49,940,518</b>	<b>20,179,430</b>	<b>4,087,922</b>	<b>248,620</b>
<b>I415-CWIP</b>										
BAL007000 - CWIP - INTANGIBLE PLANT	113,172,522	1,852,479	74,060	797,702	7,137,476	86,515	21,189,097	8,324,821	1,750,606	94,886
BAL007100 - CWIP - STEAM	19,783,648	398,973	15,476	211,463	1,108,093	9,939	4,410,925	1,784,151	373,219	25,241
BAL007200 - CWIP - NUCL - TURKEY POINT	110,525,321	2,228,943	86,458	1,181,381	6,190,586	55,526	24,642,520	9,967,515	2,085,065	141,013
BAL007300 - CWIP - OTHER PRODUCTION - GT	111,626,082	2,251,141	87,319	1,193,147	6,252,240	56,079	24,887,943	10,066,785	2,105,831	142,418
BAL007400 - CWIP - TRANSMISSION	187,232,100	3,473,407	135,783	2,008,486	10,481,114	84,301	40,521,978	16,359,300	3,247,079	301,166
BAL007500 - CWIP - DISTRIBUTION	138,967,512	1,777,945	74,812	8,052,254	73,135	24,628,777	9,828,234	1,777,284		
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	66,679,398	1,091,450	43,635	469,993	4,205,284	50,793	12,484,269	4,904,848	1,031,429	55,905
<b>Sub-Total I415-CWIP</b>	<b>747,986,583</b>	<b>13,074,338</b>	<b>517,542</b>	<b>5,862,172</b>	<b>43,427,047</b>	<b>416,468</b>	<b>152,763,509</b>	<b>61,235,654</b>	<b>12,370,514</b>	<b>760,630</b>
<b>I420-NUCLEAR-FUEL</b>										
BAL020100 - NUCLEAR FUEL IN PROCESS	406,621,732	10,117,695	385,573	5,551,795	22,652,737	266,581	98,006,622	39,845,964	9,478,454	636,740
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	765,944,197	19,058,474	726,295	10,457,791	42,670,450	502,154	184,612,866	75,056,944	17,854,350	1,199,413
BAL020400 - SPENT NUCLEAR FUEL	57,537,024	1,431,655	54,559	785,580	3,205,365	37,721	13,867,949	5,638,209	1,341,202	90,099
BAL020500 - ACCUM PRV FR AMORT OF NUCLEAR FUEL ASSEMBLIES	(600,028,210)	(14,930,088)	(560,967)	(6,192,454)	(33,427,336)	(383,379)	(144,622,712)	(58,798,388)	(13,986,807)	(939,601)
<b>Sub-Total I420-NUCLEAR-FUEL</b>	<b>630,074,743</b>	<b>15,677,726</b>	<b>597,459</b>	<b>8,602,703</b>	<b>35,101,216</b>	<b>413,077</b>	<b>151,864,724</b>	<b>61,742,729</b>	<b>14,687,199</b>	<b>986,651</b>
<b>I425-WORKING CAPITAL</b>										
BAL231000 - CASH	824,146	13,577	540	5,728	51,564	612	155,943	61,498	12,855	682
BAL234000 - OTHER SPECIAL DEPOSITS	2,073,272	34,154	1,359	14,410	129,719	1,540	392,300	154,708	32,339	1,715
BAL235000 - WORKING FUNDS	3,188	53	2	22	199	2	603	50	3	
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	647,458,902	10,665,923	424,370	4,500,170	40,509,596	480,869	122,510,693	48,313,550	10,098,971	535,717
BAL243100 - OTH ACCTS REC - MISC	110,732,694	1,824,157	72,579	769,650	6,928,218	82,241	20,952,587	8,262,902	1,727,193	91,622
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	(6,040,760)				(545,273)		(520,047)	(28,441)		
BAL251000 - FUEL STOCK	314,252,428	7,819,332	297,985	4,290,634	17,506,879	206,024	75,743,170	30,794,446	7,325,302	492,096
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	465,699,822	7,921,875	317,639	3,122,864	27,000,635	248,311	94,243,103	37,667,582	7,527,605	390,079
BAL263000 - STORES EXPENSE	1,771,232	30,130	1,208	11,877	102,694	944	358,442	143,264	28,630	1,484
BAL265100 - PREPAYMENTS - GENERAL	59,810,495	985,289	39,202	415,714	3,742,166	44,421	11,317,205	4,463,074	932,916	49,488



COST OF SERVICE STUDY  
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COS - Internal - Based on Externals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	21,639,231	356,474	14,183	150,404	1,353,903	16,072	4,094,526	1,614,725	337,526	17,905
BAL272000 - RENTS RECEIVABLE	5,785,901	95,314	3,792	40,215	362,007	4,297	1,094,795	431,745	90,248	4,787
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	228,509,850	3,764,360	149,774	1,588,262	14,297,188	169,715	43,238,111	17,051,464	3,564,264	189,072
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	4,978,064	123,866	4,720	67,968	277,326	3,264	1,199,846	487,814	116,040	7,795
BAL382301 - OTH REG ASSETS - OTHER	13,514,894	222,638	8,858	93,936	845,587	10,038	2,557,257	1,008,485	210,803	11,182
BAL382304 - OTH REG ASSETS - CEDAR BAY - BASE	5,327,511	107,439	4,167	56,945	298,397	2,676	1,187,812	480,451	100,504	6,797
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48	335,278	5,523	220	2,330	20,977	249	63,441	25,019	5,230	277
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	61,159,054	1,233,383	47,841	653,716	3,425,553	30,725	13,635,909	5,515,513	1,153,768	78,030
BAL382321 - OTH REG ASSETS - DERIVATIVES	218,231,534	5,430,108	206,935	2,979,616	12,157,593	143,073	52,599,588	21,385,098	5,087,031	341,735
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	199,952	3,288	131	1,387	12,488	148	37,766	14,894	3,113	165
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	42,652,942	702,644	27,956	296,460	2,668,669	31,678	8,070,692	3,182,773	665,294	35,292
BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W	8,605,573	141,764	5,640	59,813	538,425	6,391	1,628,327	642,150	134,228	7,120
BAL384000 - CLEARING ACCOUNTS - OTHER	159	3	0	1	10	0	30	12	2	0
BAL386100 - MISC DEF DEB - OTHER	21,726,933	357,919	14,241	151,013	1,359,390	16,137	4,111,121	1,621,269	338,894	17,977
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	947,896	15,615	621	6,588	59,307	704	179,359	70,732	14,785	784
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	93,826,105	1,596,047	63,996	629,170	5,439,908	50,028	18,987,474	7,589,014	1,516,612	78,590
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	(93,826,105)	(1,596,047)	(63,996)	(629,170)	(5,439,908)	(50,028)	(18,987,474)	(7,589,014)	(1,516,612)	(78,590)
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	1,290,218,239	21,119,100	844,317	9,094,169	81,370,477	986,312	241,565,345	94,906,741	19,957,707	1,081,743
BAL386415 - MISC DEF DEB - SJRPP	32,065,959	646,668	25,083	342,766	1,796,032	16,109	7,149,366	2,891,807	604,926	40,911
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATI	(18,961,784)	(310,378)	(12,409)	(133,653)	(1,195,867)	(14,495)	(3,550,182)	(1,394,804)	(293,310)	(15,898)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(209,633,263)	(3,431,408)	(137,184)	(1,477,611)	(13,220,987)	(160,255)	(39,249,276)	(15,420,345)	(3,242,707)	(175,760)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(124,844,836)	(2,056,633)	(81,828)	(867,737)	(7,811,174)	(92,723)	(23,622,854)	(9,315,954)	(1,947,312)	(103,298)
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	(4,911,824)	(99,056)	(3,842)	(52,501)	(275,114)	(2,468)	(1,095,131)	(442,964)	(92,662)	(6,267)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(7,526,273)	(123,195)	(4,925)	(53,049)	(474,661)	(5,753)	(1,409,131)	(553,623)	(116,420)	(6,310)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(151,662)	(2,498)	(99)	(1,054)	(9,489)	(113)	(28,697)	(11,317)	(2,366)	(125)
BAL732100 - ACCTS PAY - GENERAL	(537,934,648)	(8,861,674)	(352,584)	(3,738,926)	(33,656,886)	(399,525)	(101,786,764)	(40,140,822)	(8,390,627)	(445,095)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(29,277,369)	(482,301)	(19,190)	(203,493)	(1,831,799)	(21,744)	(5,539,797)	(2,184,685)	(456,664)	(24,225)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(61,857)	(1,019)	(41)	(430)	(3,870)	(46)	(11,704)	(4,616)	(965)	(51)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(69,274,870)	(1,141,201)	(45,405)	(481,496)	(4,334,324)	(51,451)	(13,108,032)	(5,169,309)	(1,080,539)	(57,319)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(4,036,551)	(66,496)	(2,646)	(28,056)	(252,555)	(2,998)	(763,787)	(301,208)	(62,992)	(3,340)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(188,086,237)	(3,244,460)	(129,649)	(1,290,800)	(10,912,665)	(100,196)	(38,391,214)	(15,368,305)	(3,080,151)	(160,627)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(114,926,408)	(1,893,242)	(75,327)	(798,798)	(7,190,607)	(85,356)	(21,746,112)	(8,575,838)	(1,792,606)	(95,092)
BAL736245 - TAXES ACCRUED - OTHER	(8,247,893)	(135,868)	(5,406)	(57,326)	(516,034)	(6,126)	(1,560,610)	(615,445)	(128,646)	(6,824)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(113,544,277)	(1,870,473)	(74,421)	(789,192)	(7,104,131)	(84,330)	(21,484,589)	(8,472,703)	(1,771,047)	(93,948)
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR	(2,233,806)	(30,982)	(1,303)	(5,855)	(132,792)	(1,207)	(408,841)	(161,276)	(30,137)	(876)
BAL737200 - INTEREST ACCR ON CURR DEPOSITS	(4,694,123)	(77,329)	(3,077)	(32,627)	(293,697)	(3,496)	(888,211)	(350,277)	(73,218)	(3,884)
BAL741100 - TAX COLLECTIONS PAYABLE	(84,062,244)	(1,384,801)	(55,098)	(584,276)	(5,259,527)	(62,433)	(15,906,066)	(6,272,746)	(1,311,191)	(69,554)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(435,186,887)	(7,169,057)	(285,239)	(3,024,775)	(27,228,361)	(323,214)	(82,345,068)	(32,473,757)	(6,787,983)	(360,080)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(4,123,910)	(70,151)	(2,813)	(27,654)	(239,099)	(2,199)	(834,551)	(333,558)	(66,659)	(3,454)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(3,372,903)	(58,329)	(2,222)	(198,881)	(1,988,881)	(1,356)	(716,460)	(294,253)	(55,414)	(2,884)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	(223,209,604)	(5,553,974)	(211,655)	(3,047,584)	(12,434,919)	(146,336)	(53,799,435)	(21,872,913)	(5,203,071)	(349,530)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(2,826,088)	(46,556)	(1,852)	(19,643)	(176,820)	(2,099)	(534,746)	(210,883)	(44,081)	(2,338)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(2,484,804)	(40,933)	(1,629)	(17,271)	(155,467)	(1,845)	(470,169)	(185,417)	(38,758)	(2,056)
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES	(4,831,844)	(82,193)	(3,295)	(32,401)	(280,144)	(2,576)	(977,814)	(390,818)	(78,102)	(4,047)
BAL853200 - OTH DEF CREDITS - OTHER	(128,035,751)	(2,109,199)	(83,920)	(889,915)	(6,010,820)	(95,092)	(24,226,632)	(9,554,061)	(1,997,083)	(105,939)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(13,391,762)	(270,069)	(10,476)	(143,142)	(1,750,080)	(6,728)	(2,985,802)	(1,207,711)	(252,636)	(17,086)
BAL854303 - OTHER REG LIAB - OTHER	(10,710)	(176)	(7)	(74)	(670)	(8)	(2,027)	(789)	(167)	(9)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT	(105,363)	(1,736)	(69)	(732)	(6,592)	(78)	(19,936)	(7,952)	(1,643)	(87)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(29,877,560)	(492,188)	(19,583)	(207,665)	(1,869,351)	(22,190)	(5,653,364)	(2,229,471)	(466,026)	(24,721)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(947,896)	(15,615)	(621)	(6,588)	(59,307)	(704)	(179,359)	(70,732)	(14,785)	(784)
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	(94,960,783)	(1,915,056)	(74,283)	(1,015,015)	(5,318,807)	(47,706)	(21,172,279)	(8,563,857)	(1,791,440)	(121,156)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	4	0	0	0	0	0	1	0	0	0
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	(65,305,803)	(1,405,286)	(55,913)	(592,920)	(5,337,333)	(63,357)	(16,141,369)	(6,365,541)	(1,330,588)	(70,583)
BAL854600 - OTHER REG LIAB - OVERREC OV ECCR REVS	(48,644,359)	(801,344)	(31,883)	(338,104)	(3,043,534)	(36,128)	(9,204,374)	(3,629,855)	(758,748)	(40,249)
BAL854610 - OTHER REG LIAB - OVERREC OV FUEL REVS FPSC	(37,256,213)	(613,741)	(24,419)	(258,950)	(2,331,011)	(27,670)	(7,049,535)	(2,780,068)	(581,117)	(30,826)
BAL856100 - DEF GAINS FUTURE USE	(37,586,696)	(619,185)	(24,638)	(261,247)	(2,351,689)	(27,916)	(7,112,069)	(2,804,729)	(586,272)	(31,100)
<b>Sub-Total 1425-WORKING CAPITAL</b>	<b>877,915,371</b>	<b>17,144,791</b>	<b>674,419</b>	<b>8,236,069</b>	<b>52,000,584</b>	<b>600,644</b>	<b>183,591,302</b>	<b>73,430,994</b>	<b>16,142,121</b>	<b>971,920</b>



COST OF SERVICE STUDY  
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COS - Internal - Based on Externals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>I440-REVS-EXCL-MISC-SERV</b>										
INC040000 - RETAIL SALES - BASE REVENUES	5,661,800,496	60,641,923	3,162,179	22,160,736	369,142,485	4,183,107	1,131,512,712	369,413,386	75,325,160	4,561,701
INC040420 - CILC INCENTIVES OFFSET	62,386,999	27,075,627	944,763	13,667,256			6,138,746	11,579,079	2,981,528	
INC047215 - INTERCHANGE SALES NON RECOVERABLE	3,136,981	58,332	2,280	30,430	176,019	1,416	680,522	274,736	54,531	3,699
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	22,700,823	371,581	14,855	160,008	1,431,678	17,354	4,250,236	1,669,842	351,147	19,033
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV &	1,909,707	31,259	1,250	13,461	120,440	1,460	357,551	140,475	29,540	1,601
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	33,211,000	554,636	21,883		1,958,067	13,352	7,054,566	2,897,334	545,628	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHOF	3,287,126	61,124	2,389	31,887	184,444	1,484	713,094	287,886	57,141	3,876
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE	1,096,591	22,115	858	11,721	61,421	551	244,494	98,894	20,687	1,399
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG. SPIN	402,937	8,126	315	4,707	22,569	202	89,838	36,338	7,601	514
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHE	256,054	3,276	138	14,837	135	45,376	18,109	3,275		
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL	1,601,285	32,293	1,253	17,116	89,689	804	357,019	144,409	30,208	2,043
INC056700 - OTH ELECTRIC REVENUES - MISC	28,439,892	468,505	18,641	197,672	1,779,400	21,122	5,381,331	2,122,192	443,601	23,532
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	1,004,442	25,170	952	14,127	55,902	658	241,874	98,410	23,559	1,620
<b>Sub-Total I440-REVS-EXCL-MISC-SERV</b>	<b>5,821,234,332</b>	<b>89,353,966</b>	<b>4,171,756</b>	<b>36,308,721</b>	<b>375,036,949</b>	<b>4,241,644</b>	<b>1,157,067,360</b>	<b>388,781,092</b>	<b>79,873,607</b>	<b>4,619,018</b>
<b>I450-MISC-SERV-REVS</b>										
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	59,902,438	69,812	4,564		4,316,492	51,532	3,704,666	519,689	127,117	2,176
INC051010 - MISC SERV REVS - INITIAL CONNECTION	1,002,949	40			268,902		30,248	606	20	
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	14,693,791				757,553		31,182			
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	17,541,660	59	30		890,367		102,662	1,448	15	
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	6,046,324	3,604			266,405		155,183	10,142		
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	1,398,331				30,983		11,585	1,579		
INC051060 - MISC SERV REVS - OTHER BILLINGS	1,811,268	102	23	6	158,566	4,008	39,339	1,140	58	3
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	(1,426,032)	(149)	(50)		(207,921)	(2,561)	(49,836)	(1,181)	(75)	
<b>Sub-Total I450-MISC-SERV-REVS</b>	<b>100,970,730</b>	<b>73,469</b>	<b>4,567</b>	<b>6</b>	<b>6,481,346</b>	<b>52,979</b>	<b>4,025,031</b>	<b>533,424</b>	<b>127,136</b>	<b>2,178</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>										
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(6,661,504)	(152,406)	(5,847)	(82,561)	(371,962)	(3,934)	(1,554,455)	(630,673)	(142,699)	(9,610)
INC101210 - STEAM O&M - FUEL - NON RECV EXP	(9,145,466)	(227,560)	(8,672)	(124,867)	(509,400)	(5,996)	(2,204,300)	(896,189)	(213,183)	(14,321)
INC102000 - STEAM O&M - STEAM EXPENSES	(5,592,644)	(130,754)	(5,007)	(71,075)	(312,100)	(3,393)	(1,315,773)	(534,119)	(122,443)	(8,241)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,624,151)	(36,934)	(1,418)	(19,988)	(90,703)	(952)	(378,134)	(153,394)	(34,580)	(2,329)
INC106000 - STEAM O&M - MISC STEAM EXP	(16,552,293)	(307,789)	(12,032)	(160,560)	(926,764)	(7,470)	(3,590,777)	(1,449,648)	(287,734)	(19,518)
INC107000 - STEAM O&M - RENTS	(62,833)	(1,168)	(46)	(610)	(3,526)	(28)	(13,631)	(5,503)	(1,092)	(74)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(7,163,752)	(169,474)	(6,844)	(92,292)	(399,650)	(4,411)	(1,693,023)	(687,459)	(158,715)	(10,678)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(5,259,455)	(97,789)	(3,823)	(51,020)	(295,113)	(2,374)	(1,140,962)	(460,622)	(91,427)	(6,202)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(16,404,833)	(408,190)	(15,596)	(223,983)	(913,907)	(10,755)	(3,964,000)	(1,607,554)	(382,401)	(25,889)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(4,453,462)	(110,812)	(4,223)	(60,805)	(248,101)	(2,920)	(1,073,402)	(436,407)	(103,811)	(6,974)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,640,827)	(49,828)	(1,556)	(22,403)	(91,419)	(1,076)	(395,483)	(160,789)	(38,248)	(2,569)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(74,127,162)	(1,625,327)	(62,577)	(874,324)	(4,143,581)	(41,478)	(17,026,978)	(6,901,010)	(1,521,355)	(102,598)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(11,149,408)	(277,423)	(10,572)	(152,228)	(621,129)	(7,310)	(2,687,303)	(1,092,561)	(259,895)	(17,459)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(9,260,003)	(202,496)	(7,797)	(108,962)	(517,655)	(5,163)	(2,124,832)	(861,132)	(189,510)	(12,781)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(46,901,704)	(937,088)	(36,380)	(495,807)	(2,627,551)	(23,278)	(10,423,506)	(4,215,213)	(876,534)	(59,300)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(98,883)	(2,460)	(94)	(1,350)	(5,509)	(65)	(23,833)	(9,690)	(2,305)	(155)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(83,336,806)	(1,549,645)	(60,579)	(808,413)	(4,676,102)	(37,611)	(18,078,688)	(7,298,628)	(1,448,670)	(98,267)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(52,010,842)	(1,286,566)	(49,051)	(705,359)	(2,897,988)	(33,852)	(12,506,929)	(5,084,121)	(1,205,236)	(80,979)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(7,872,880)	(146,396)	(5,723)	(76,371)	(441,754)	(3,553)	(1,707,906)	(689,506)	(138,857)	(9,283)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(19,904,076)	(495,260)	(18,874)	(271,780)	(1,108,848)	(13,049)	(4,797,410)	(1,950,454)	(463,969)	(31,168)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(7,002,279)	(174,233)	(6,640)	(95,605)	(390,094)	(4,591)	(1,687,735)	(696,172)	(163,225)	(10,316)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(17,088,652)	(425,205)	(16,204)	(233,319)	(952,002)	(11,203)	(4,118,918)	(1,674,563)	(398,341)	(26,760)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(15,432,470)	(330,262)	(12,742)	(176,924)	(863,166)	(8,372)	(3,513,744)	(1,423,278)	(309,081)	(20,861)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(4,171,275)	(103,791)	(3,955)	(56,952)	(232,380)	(2,735)	(1,005,388)	(408,755)	(97,233)	(6,532)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(18,727,490)	(418,372)	(16,082)	(225,761)	(1,046,339)	(10,731)	(4,331,387)	(1,756,305)	(391,680)	(26,397)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(27,956,976)	(519,859)	(20,322)	(271,198)	(1,568,691)	(12,617)	(6,064,856)	(2,448,469)	(485,985)	(32,965)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(4,033,521)	(75,003)	(2,932)	(39,127)	(226,324)	(1,820)	(875,013)	(353,255)	(70,116)	(4,756)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(9,779,454)	(218,389)	(8,395)	(117,840)	(546,402)	(5,601)	(2,261,522)	(917,001)	(204,445)	(13,779)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(14,252,905)	(295,032)	(10,361)	(136,261)	(799,743)	(6,432)	(3,091,959)	(1,248,268)	(247,763)	(16,806)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(59,624,978)	(1,483,608)	(55,538)	(814,087)	(3,321,684)	(39,090)	(14,371,201)	(5,842,813)	(1,389,873)	(93,368)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(7,430,482)	(184,888)	(7,046)	(101,452)	(413,949)	(4,871)	(1,790,943)	(728,133)	(173,206)	(11,636)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(3,758,753)	(69,894)	(2,732)	(36,462)	(210,907)	(1,696)	(815,406)	(329,191)	(65,340)	(4,432)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(2,442,404)	(45,416)	(1,775)	(23,693)	(137,045)	(1,102)	(529,844)	(213,905)	(42,457)	(2,880)
INC261000 - TRANS O&M - LOAD DISPATCHING	(6,203,256)	(115,079)	(4,499)	(66,544)	(347,254)	(2,793)	(1,342,549)	(542,006)	(107,580)	(9,978)
INC262000 - TRANS O&M - STATION EXPENSES	(9,705,619)	(180,476)	(7,055)	(94,150)	(544,591)	(4,380)	(2,105,492)	(850,017)	(168,716)	(11,444)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(2,981,705)	(55,445)	(2,167)	(28,924)	(167,306)	(1,346)	(646,837)	(261,137)	(51,832)	(3,516)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(336,278)	(244)	(9)	(3,607)	(18,805)	(151)	(72,779)	(29,382)	(5,832)	(541)
INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	(16,582,018)	(308,342)	(12,054)	(160,855)	(930,432)	(7,494)	(3,597,226)	(1,452,251)	(288,250)	(19,553)
INC266000 - TRANS O&M - MISC TRANS EXP	(3,684,227)	(68,347)	(2,672)	(39,522)	(206,240)	(1,659)	(797,364)	(321,907)	(63,894)	(5,926)
INC267000 - TRANS O&M - RENTS	(10,761)	(200)	(8)	(104)	(604)	(5)	(2,334)	(942)	(187)	(13)



COST OF SERVICE STUDY  
December 2017

COS - Internal - Based on Externals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(546,439)	(10,137)	(396)	(5,862)	(30,589)	(246)	(116,264)	(47,745)	(9,477)	(819)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(3,699,517)	(68,792)	(2,689)	(35,877)	(207,583)	(1,670)	(802,556)	(324,003)	(64,310)	(4,362)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(4,210,236)	(78,289)	(3,060)	(40,842)	(236,240)	(1,900)	(913,349)	(368,732)	(73,188)	(4,965)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(10,240,734)	(189,979)	(7,427)	(109,855)	(573,269)	(4,611)	(2,216,366)	(894,778)	(177,600)	(16,472)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(1,124,513)	(20,861)	(816)	(12,063)	(62,949)	(506)	(243,374)	(98,254)	(19,502)	(1,809)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(577,307)	(10,710)	(419)	(6,193)	(32,317)	(260)	(124,945)	(50,442)	(10,012)	(929)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(21,701,550)	(267,723)	(11,541)	(891)	(1,314,020)	(12,318)	(3,737,393)	(1,460,338)	(265,303)	(293)
INC381000 - DIST O&M - LOAD DISPATCHING	(5,768,135)	(97,038)	(3,791)	(23,791)	(340,250)	(2,320)	(1,223,623)	(502,899)	(95,528)	(817)
INC382000 - DIST O&M - SUBSTATION EXPENSES	(2,696,035)	(45,356)	(1,772)	(159,033)	(1,084)	(571,923)	(235,056)	(44,650)	(22,128)	(1,809)
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(14,426,977)	(213,206)	(8,842)	(881,880)	(7,633)	(28,764,478)	(1,167,527)	(212,128)	(42,128)	(929)
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(5,792,958)	(75,707)	(3,095)	(374,139)	(4,345)	(1,019,780)	(408,315)	(75,071)	(293)	(929)
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	(267,529)									
INC386000 - DIST O&M - METER EXPENSES	(3,462,499)	(16,671)	(1,747)	(2,481)	(358,064)	(4,320)	(311,880)	(37,598)	(10,205)	(817)
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(2,442,657)	(137)	(31)	(2,481)	(212,033)	(5,359)	(52,604)	(1,524)	(78)	(817)
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(37,628,020)	(464,202)	(20,184)	(1,545)	(2,278,362)	(21,359)	(6,480,215)	(2,532,051)	(480,006)	(509)
INC389000 - DIST O&M - RENTS	(10,358,000)	(127,783)	(5,556)	(425)	(627,173)	(5,879)	(1,783,832)	(697,009)	(126,628)	(140)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(16,097,706)	(199,591)	(8,635)	(661)	(974,710)	(9,137)	(2,772,312)	(1,083,245)	(196,796)	(218)
INC392000 - DIST O&M - MAINT OF STATION EQ	(11,073,958)	(186,289)	(7,278)	(653,229)	(4,454)	(2,349,174)	(965,491)	(183,399)	(183,399)	(218)
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(116,078,114)	(1,715,437)	(71,140)	(7,095,523)	(61,411)	(23,143,877)	(9,393,815)	(1,706,761)	(325,157)	(313)
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(25,091,134)	(327,910)	(13,405)	(1,620,516)	(18,819)	(4,416,988)	(1,768,541)	(325,157)	(313)	(313)
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(39,032)	(283)	(16)	(1,924)	(9)	(5,757)				
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	(11,158,259)									
INC397000 - DIST O&M - MAINT OF METERS	(3,989,505)	(19,209)	(2,013)	(2,859)	(412,562)	(4,978)	(359,349)	(43,321)	(11,759)	(941)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(6,170,583)	(76,124)	(3,310)	(253)	(373,626)	(3,503)	(1,062,684)	(415,230)	(75,436)	(83)
INC407000 - CUST SERV & INFO - SUPERVISION	(2,874,460)	(163)	(36)	(10)	(251,642)	(6,360)	(62,431)	(1,809)	(92)	(4)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(2,786,728)	(158)	(35)	(10)	(243,961)	(6,166)	(60,526)	(1,753)	(89)	(4)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(82,830)	(5)	(1)	(0)	(7,251)	(183)	(1,799)	(52)	(3)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(8,193,603)	(463)	(103)	(28)	(717,301)	(18,130)	(177,959)	(5,155)	(262)	(12)
INC516000 - MISC AND SELLING EXPENSES	(14,241,782)	(805)	(180)	(49)	(1,246,782)	(31,513)	(309,321)	(8,961)	(456)	(20)
INC520010 - A&G O&M - SALARIES	(180,111,694)	(2,948,181)	(117,865)	(1,269,526)	(11,359,144)	(37,687)	(33,722,003)	(13,248,777)	(2,786,053)	(151,009)
INC521000 - A&G O&M - OFF SUPPL & EXP	(43,022,372)	(704,217)	(28,154)	(303,245)	(2,713,301)	(32,889)	(8,055,005)	(3,164,569)	(605,490)	(36,071)
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR.	95,994,402	1,571,296	62,819	676,621	6,054,100	73,383	17,972,867	7,061,221	1,484,887	80,483
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED	(37,732,630)	(617,631)	(24,692)	(265,960)	(2,378,692)	(28,845)	(7,064,616)	(2,775,562)	(583,666)	(31,636)
INC524000 - A&G O&M - PROPERTY INSURANCE	(13,994,173)	(238,051)	(9,545)	(93,841)	(811,363)	(7,462)	(2,831,984)	(1,131,902)	(226,203)	(11,722)
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	(1,055,190)	(21,260)	(825)	(11,279)	(59,102)	(530)	(235,263)	(95,160)	(19,906)	(1,346)
INC525000 - A&G O&M - INJURIES AND DAMAGES	(27,223,568)	(445,612)	(17,815)	(191,887)	(1,716,915)	(20,811)	(5,097,022)	(2,002,530)	(421,107)	(22,825)
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	(59,198,227)	(952,625)	(38,085)	(410,213)	(3,670,400)	(44,490)	(10,896,354)	(4,280,984)	(900,238)	(48,794)
INC528010 - A&G O&M - REG COMM EXP FPSC	(3,089,113)	(50,565)	(2,022)	(21,774)	(194,822)	(2,361)	(578,369)	(227,231)	(47,784)	(2,590)
INC530000 - A&G O&M - MISC GENERAL EXPENSES	(10,678,303)	(174,789)	(6,988)	(75,267)	(673,451)	(8,163)	(1,999,280)	(785,482)	(165,177)	(8,953)
INC531000 - A&G O&M - RENTS	(9,789,365)	(160,236)	(6,406)	(69,001)	(617,387)	(7,484)	(1,832,844)	(720,092)	(151,426)	(8,208)
INC535000 - A&G O&M - MAINT OF GEN PLT	(13,735,447)	(224,830)	(8,998)	(96,815)	(866,256)	(10,500)	(2,571,664)	(1,010,361)	(212,466)	(11,516)
<b>Sub-Total I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(1,255,894,989)</b>	<b>(22,433,184)</b>	<b>(886,917)</b>	<b>(9,481,135)</b>	<b>(74,423,483)</b>	<b>(803,659)</b>	<b>(253,824,032)</b>	<b>(101,509,681)</b>	<b>(21,244,519)</b>	<b>(1,127,947)</b>
<b>I540-O&amp;M-CA-EXCL-SUP</b>										
INC402000 - CUST ACCT O&M - METER READING EXP	(12,031,007)	(37,568)	(5,939)	(2,400)	(2,391,724)	(12,101)	(1,733,314)	(208,494)	(33,812)	(880)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(83,759,407)	(4,736)	(1,056)	(290)	(7,332,632)	(185,337)	(1,819,193)	(52,702)	(2,683)	(119)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	(6,445,711)				(581,826)		(554,909)	(30,348)		
<b>Sub-Total I540-O&amp;M-CA-EXCL-SUP</b>	<b>(102,236,125)</b>	<b>(42,303)</b>	<b>(6,995)</b>	<b>(2,689)</b>	<b>(10,306,182)</b>	<b>(197,439)</b>	<b>(4,107,416)</b>	<b>(291,544)</b>	<b>(36,495)</b>	<b>(999)</b>
<b>I545-O&amp;M-CA-SUP</b>										
INC401000 - CUST ACCT O&M - SUPERVISION	(6,379,920)	(2,640)	(437)	(168)	(643,145)	(12,321)	(256,318)	(18,193)	(2,277)	(62)
<b>Sub-Total I545-O&amp;M-CA-SUP</b>	<b>(6,379,920)</b>	<b>(2,640)</b>	<b>(437)</b>	<b>(168)</b>	<b>(643,145)</b>	<b>(12,321)</b>	<b>(256,318)</b>	<b>(18,193)</b>	<b>(2,277)</b>	<b>(62)</b>
<b>I600-DEPR-EXP-TOTAL</b>										
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(89,010,226)	(1,620,661)	(64,792)	(697,879)	(6,244,300)	(75,689)	(18,537,515)	(7,283,061)	(1,531,537)	(83,012)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	836,135	547	5,894	5,894	52,733	639	156,548	61,505	12,934	701
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(84,346,973)	(1,701,009)	(65,980)	(901,566)	(4,724,322)	(42,374)	(18,805,844)	(7,606,671)	(1,591,210)	(107,614)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOMM	(11,978,219)	(241,562)	(9,370)	(128,033)	(670,907)	(6,018)	(2,670,641)	(1,080,233)	(225,970)	(15,282)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(224,969,789)	(4,539,922)	(175,982)	(2,404,653)	(12,600,685)	(113,021)	(50,158,845)	(20,288,472)	(4,244,066)	(287,027)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(29,895,992)	(602,302)	(23,363)	(319,231)	(1,672,811)	(15,004)	(6,658,866)	(2,693,408)	(563,423)	(38,104)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(12,977,107)	(261,707)	(10,151)	(138,709)	(726,855)	(6,519)	(2,893,352)	(1,170,316)	(244,814)	(16,557)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(37,967,749)	(765,888)	(29,700)	(405,829)	(2,126,595)	(19,074)	(8,465,219)	(3,424,049)	(716,263)	(48,441)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(493,392,478)	(9,950,150)	(385,955)	(5,273,764)	(27,635,192)	(247,871)	(110,005,867)	(44,495,600)	(9,307,672)	(629,494)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(13,504,111)	(272,335)	(10,564)	(144,342)	(756,373)	(6,784)	(3,010,851)	(1,217,842)	(254,756)	(17,229)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(109,571,277)	(2,032,694)	(79,462)	(1,175,399)	(6,133,719)	(49,334)	(23,714,122)	(9,573,729)	(1,900,244)	(176,247)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU	(11,497,272)	(231,863)	(8,994)	(122,892)	(643,969)	(5,776)	(2,563,410)	(1,036,860)	(216,897)	(14,669)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(1,916,365)	(35,807)	(1,399)	(20,551)	(107,282)	(871)	(415,787)	(167,886)	(33,476)	(3,039)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(3,726,393)	(62,689)	(2,440)		(219,812)	(1,499)	(790,488)	(324,888)	(61,714)	



**COST OF SERVICE STUDY**  
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<b>COS - Internal - Based on Externals Allocators</b>	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(46,984,234)	(790,418)	(30,879)		(2,771,500)	(18,898)	(9,957,001)	(4,096,353)	(778,120)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX	(79,301,414)	(1,324,363)	(52,253)		(4,675,484)	(31,861)	(16,844,933)	(6,918,271)	(1,302,854)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(82,277,944)	(1,272,585)	(54,238)		(4,867,624)	(33,191)	(17,525,131)	(7,146,974)	(1,270,026)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(26,899,389)	(440,853)	(17,683)		(1,588,622)	(10,833)	(5,711,960)	(2,341,737)	(436,064)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(68,296,922)	(1,091,015)	(44,905)		(4,038,041)	(27,535)	(14,516,241)	(5,937,120)	(1,084,315)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(61,587,078)	(446,875)	(25,914)		(3,036,205)	(14,113)	(9,083,330)	(3,266,406)	(493,490)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES	(39,338,326)	(1,752)	(492)		(3,454,969)	(87,327)	(856,212)	(24,228)	(943)	
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(54,823,095)	(263,963)	(27,656)	(39,284)	(5,669,359)	(68,401)	(4,938,112)	(595,303)	(161,589)	(12,933)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	(3,356,096)									
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	(18,999,919)									
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(9,862,138)	(161,430)	(6,454)	(69,514)	(621,978)	(7,539)	(1,846,471)	(725,446)	(152,552)	(8,269)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(44,836,953)	(733,919)	(29,341)	(316,036)	(2,827,742)	(34,276)	(8,394,746)	(3,298,147)	(693,559)	(37,592)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,656,000)	(33,396)	(1,295)	(17,701)	(62,753)	(832)	(369,219)	(149,343)	(31,241)	(2,113)
<b>Sub-Total I600-DEPR-EXP-TOTAL</b>	<b>(1,672,107,298)</b>	<b>(28,862,272)</b>	<b>(1,158,722)</b>	<b>(12,169,488)</b>	<b>(97,854,365)</b>	<b>(924,021)</b>	<b>(338,587,625)</b>	<b>(134,800,895)</b>	<b>(27,284,048)</b>	<b>(1,495,912)</b>
<b>I605-AMORT-PROP-LOSS</b>										
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(79,866,254)	(1,307,301)	(52,264)	(562,941)	(5,036,943)	(61,054)	(14,953,222)	(5,874,856)	(1,235,409)	(66,961)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	10,220,885	176,309	7,045	70,144	593,010	5,445	2,086,236	835,137	167,380	8,729
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	79,030,118	1,293,614	51,717	557,048	4,984,210	60,415	14,796,673	5,813,351	1,222,475	66,260
INC607371 - AMORT NCRC BASE RATE REV REQ	(4,392,096)	(81,671)	(3,193)	(42,606)	(246,444)	(1,982)	(952,801)	(394,059)	(76,349)	(5,179)
<b>Sub-Total I605-AMORT-PROP-LOSS</b>	<b>4,992,654</b>	<b>80,952</b>	<b>3,305</b>	<b>21,645</b>	<b>293,833</b>	<b>2,823</b>	<b>976,887</b>	<b>388,972</b>	<b>78,097</b>	<b>2,849</b>
<b>I608-TAX-OTH-INC-TAX</b>										
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(47,053,743)	(770,205)	(30,792)	(331,661)	(2,967,549)	(35,970)	(8,809,792)	(3,461,211)	(727,850)	(39,451)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(526,624,109)	(9,084,190)	(363,005)	(3,614,120)	(30,554,455)	(280,539)	(107,491,856)	(43,029,837)	(8,624,140)	(449,740)
INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	(4,451,079)	(47,674)	(2,486)	(17,422)	(290,205)	(3,289)	(889,550)	(290,418)	(59,218)	(3,586)
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC	(61,659)	(1,009)	(40)	(435)	(3,889)	(47)	(11,544)	(4,536)	(954)	(52)
<b>Sub-Total I608-TAX-OTH-INC-TAX</b>	<b>(578,190,591)</b>	<b>(9,903,079)</b>	<b>(386,323)</b>	<b>(3,963,638)</b>	<b>(33,816,097)</b>	<b>(319,845)</b>	<b>(117,202,742)</b>	<b>(46,786,001)</b>	<b>(9,412,161)</b>	<b>(492,829)</b>
<b>I611-GAIN-LOSS-SALE-PLT</b>										
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	5,759,289	96,889	3,785		339,728	2,317	1,221,747	502,128	95,381	
<b>Sub-Total I611-GAIN-LOSS-SALE-PLT</b>	<b>5,759,289</b>	<b>96,889</b>	<b>3,785</b>		<b>339,728</b>	<b>2,317</b>	<b>1,221,747</b>	<b>502,128</b>	<b>95,381</b>	
<b>I827-INTEREST-EXP</b>										
INC827000 - INTEREST ON LONG-TERM DEBT	(456,383,337)	(7,974,704)	(317,990)	(3,237,554)	(26,472,536)	(246,235)	(83,576,279)	(37,475,580)	(7,565,345)	(401,564)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(8,901,044)	(123,455)	(5,191)	(23,330)	(529,136)	(4,809)	(1,629,110)	(642,637)	(120,087)	(3,490)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(7,374,814)	(128,865)	(5,138)	(52,316)	(427,776)	(3,979)	(1,512,123)	(605,577)	(122,250)	(6,489)
INC828100 - AMORTIZATION OF LOSS ON REACQ. DEBT	(5,724,284)	(100,024)	(3,988)	(40,608)	(332,037)	(3,088)	(1,173,700)	(470,045)	(94,890)	(5,037)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(279,987)	(3,883)	(163)	(734)	(16,644)	(151)	(51,245)	(20,214)	(3,777)	(110)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(9,084,256)	(158,736)	(6,330)	(64,443)	(526,933)	(4,901)	(1,862,625)	(745,947)	(150,587)	(7,993)
INC831500 - OTHER INTEREST EXPENSE	(91,293)	(1,595)	(64)	(648)	(5,295)	(49)	(18,719)	(7,496)	(1,513)	(80)
INC831510 - INTEREST ON SHORT TERM DEBT	(12,387,686)	(216,459)	(8,631)	(87,877)	(718,548)	(6,684)	(2,539,956)	(1,017,206)	(205,347)	(10,900)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	12,247	131	7	48	798	9	2,448	799	163	10
<b>Sub-Total I827-INTEREST-EXP</b>	<b>(500,214,455)</b>	<b>(8,707,591)</b>	<b>(347,488)</b>	<b>(3,507,462)</b>	<b>(29,028,108)</b>	<b>(269,888)</b>	<b>(102,361,309)</b>	<b>(40,983,904)</b>	<b>(8,263,635)</b>	<b>(435,653)</b>
<b>I900-LABOR-EXC-A&amp;G</b>										
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	2,979,787	68,173	2,615	36,931	166,384	1,760	695,330	282,109	63,831	4,299
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	578,576	24,349	928	13,361	54,576	642	235,863	95,893	22,811	1,532
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,336,707	31,252	1,197	16,988	74,998	811	314,485	127,661	29,265	1,970
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	553,285	12,582	483	6,809	30,899	324	128,816	52,255	11,780	794
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	7,644,971	142,158	5,557	74,160	428,966	3,450	1,658,464	669,546	132,895	9,015
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	1,569,089	37,120	1,420	20,215	87,536	966	370,826	150,575	34,764	2,339
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	1,309,919	24,358	952	12,707	73,501	591	284,168	114,723	22,771	1,545
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	2,343,715	58,317	2,222	32,000	130,567	1,537	564,898	229,667	54,633	3,670
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	1,465,610	36,468	1,390	20,011	81,849	961	353,251	143,619	34,164	2,295
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	290,672	7,233	276	3,969	16,193	191	70,060	28,484	6,776	455
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	52,726,060	1,156,082	44,510	621,900	2,947,296	29,503	12,111,154	4,908,634	1,082,128	72,977
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	4,444,553	97,178	3,742	52,251	248,460	2,478	1,019,862	413,320	90,960	6,135
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	36,571,431	730,689	28,367	386,604	2,048,823	18,151	8,127,690	3,286,797	683,474	46,239
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	29,871,635	555,462	21,714	289,771	1,676,124	13,481	6,480,213	2,616,155	519,268	35,223
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	71,273,548	1,763,058	67,218	966,596	3,971,285	46,389	17,138,989	6,967,074	1,651,606	110,970
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	28,598	532	21	277	1,605	13	6,204	2,505	497	34
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	164,922	4,104	156	2,252	9,188	108	39,750	16,161	3,844	258
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	485,527	12,081	460	6,629	27,049	318	117,025	47,578	11,318	760
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	523,685	13,030	497	7,150	29,174	343	126,222	51,317	12,207	820
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	9,455,014	175,816	6,873	91,719	530,529	4,267	2,051,127	828,069	164,359	11,149
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	2,459,409	61,196	2,332	33,579	137,013	1,612	592,783	241,004	57,329	3,851
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	7,572,570	140,812	5,505	73,458	424,904	3,418	1,642,758	663,205	131,636	8,929



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<b>COS - Internal - Based on External Allocators</b>	<b>Total</b>	<b>CILC-1D</b>	<b>CILC-1G</b>	<b>CILC-1T</b>	<b>GS(T)-1</b>	<b>GSCU-1</b>	<b>GSD(T)-1</b>	<b>GSLD(T)-1</b>	<b>GSLD(T)-2</b>	<b>GSLD(T)-3</b>
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EX	18,131,237	337,150	13,180	175,883	1,017,360	8,183	3,933,306	1,587,932	315,181	21,380
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	5,338,867	132,843	5,082	72,894	297,426	3,500	1,286,809	523,170	124,450	8,360
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	4,066,328	75,613	2,956	39,446	228,165	1,835	882,130	356,129	70,686	4,795
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLAI	25,289,049	629,250	23,990	345,283	1,408,843	16,580	6,095,332	2,478,142	589,494	39,801
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	3,632,626	90,388	3,445	49,598	202,372	2,382	875,559	355,971	84,677	5,688
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	1,472,259	27,377	1,070	14,282	82,610	664	319,385	128,940	25,593	1,736
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	1,813,330	33,719	1,318	17,590	101,748	818	393,375	158,811	31,522	2,138
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	5,254,674	97,461	3,811	56,368	294,153	2,366	1,137,250	459,124	91,129	8,452
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	3,065,002	56,994	2,228	29,732	171,980	1,383	664,907	268,433	53,280	3,614
L_INC282000 - TRANS O&M PAY - STATION EXPENSES	551,583	10,257	401	5,351	30,950	249	119,658	48,308	9,588	850
L_INC283000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	38,913	722	28	417	2,178	18	8,422	3,400	675	63
L_INC286000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	1,037,955	19,255	753	11,134	58,104	467	224,641	90,691	18,001	1,670
L_INC287000 - TRANS O&M - RENTS	6,906	128	5	67	388	3	1,498	605	120	8
L_INC288010 - TRANS O&M PAY - MAINT SUPERV & ENG	409,351	7,594	297	4,391	22,915	184	88,594	35,767	7,099	658
L_INC289000 - TRANS O&M PAY - MAINT OF STRUCTURES	2,435,262	45,284	1,770	23,623	136,645	1,099	528,294	213,280	42,333	2,872
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	1,872,907	34,827	1,361	18,168	105,090	845	406,300	164,029	32,557	2,208
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	2,178,397	40,412	1,580	23,368	121,945	981	471,463	190,338	37,779	3,504
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	28,872	536	21	310	1,616	13	6,249	2,523	501	46
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEER	16,428,331	202,670	8,812	675	994,729	9,325	2,829,251	1,105,494	200,838	222
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	590,844	9,940	388	388	34,853	238	125,339	51,513	9,785	746
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	7,447,908	110,067	4,565	455,269	3,940	1,484,978	602,734	109,511	20,698	1,399
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	1,597,022	20,871	853	103,144	1,198	281,136	112,566	20,698	17,485	498
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EX	123,018									
L_INC386000 - DIST O&M PAY - METER EXPENSES	5,832,369	28,563	2,993	4,251	613,478	7,402	534,350	64,417	17,485	1,399
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	36,854,842	454,864	19,769	1,514	2,231,546	20,920	6,347,060	2,480,032	450,554	498
L_INC389000 - DIST O&M - RENTS	53	1	0	0	3	0	9	4	1	0
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	13,433,540	165,724	7,206	552	813,396	7,625	2,313,495	903,968	164,226	182
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	4,837,126	81,375	3,179	3,179	285,332	1,946	1,026,124	421,728	80,109	5,688
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	28,825,353	425,990	17,866	17,866	1,762,011	15,250	5,747,254	2,332,740	423,835	4,795
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	14,251,128	186,244	7,614	7,614	920,412	10,689	2,508,737	1,004,487	184,681	1,736
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	15,771	114	7	7	777	4	2,326	836	126	850
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYS	5,687,224									
L_INC397000 - DIST O&M PAY - MAINT OF METERS	2,893,364	13,931	1,460	2,073	299,208	3,810	260,616	31,418	8,528	683
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	5,404,263	2,238	370	142	544,791	10,437	217,120	15,411	1,929	53
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	6,562,926	20,493	3,240	1,309	1,304,688	6,601	945,524	113,734	18,444	480
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	45,644,625	2,581	576	158	3,995,812	100,899	991,368	28,720	1,462	65
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	2,079,516	118	26	7	182,049	4,601	45,166	1,308	67	3
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	1,992,049	113	25	7	174,392	4,408	43,266	1,253	64	3
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	4,805,493	272	61	17	420,692	10,633	104,372	3,024	154	7
L_INC516000 - MISC AND SELLING EXPENSES	2,304,723	130	29	8	201,765	5,100	50,057	1,450	74	3
<b>Sub-Total 1900-LABOR-EXC-A&amp;G</b>	<b>520,384,292</b>	<b>8,517,976</b>	<b>340,539</b>	<b>3,667,955</b>	<b>32,819,190</b>	<b>397,809</b>	<b>97,430,657</b>	<b>38,278,778</b>	<b>8,049,551</b>	<b>436,300</b>

**COST OF SERVICE STUDY**  
 December 2017

<b>COS - Internal - Based on Externals Allocators</b>								
	<b>MET</b>	<b>OL-1</b>	<b>OS-2</b>	<b>RS(T)-1</b>	<b>SL-1</b>	<b>SL-2</b>	<b>SST-DST</b>	<b>SST-TST</b>
<b>I300-INTANG-PLANT</b>								
BAL001000 - PLT IN SERV - INTANGIBLE	602,706	1,264,403	188,228	577,175,454	17,366,153	207,114	117,151	391,329
<b>Sub-Total I300-INTANG-PLANT</b>	<b>602,706</b>	<b>1,264,403</b>	<b>188,228</b>	<b>577,175,454</b>	<b>17,366,153</b>	<b>207,114</b>	<b>117,151</b>	<b>391,329</b>
<b>I310-PROD-PLT-STEAM</b>								
BAL001100 - PLT IN SERV - STEAM	1,709,926	668,457	169,354	1,267,192,018	3,854,215	516,361	208,574	1,257,443
BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4	79,169	30,949	7,841	58,670,571	178,449	23,907	9,657	58,219
<b>Sub-Total I310-PROD-PLT-STEAM</b>	<b>1,789,095</b>	<b>699,406</b>	<b>177,195</b>	<b>1,325,862,589</b>	<b>4,032,664</b>	<b>540,268</b>	<b>218,231</b>	<b>1,315,663</b>
<b>I320-PROD-PLT-NUCL</b>								
BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT	2,733,262	1,068,507	270,707	2,025,565,452	6,160,839	825,386	333,399	2,009,983
BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1	1,160,097	453,514	114,898	859,724,707	2,614,887	350,324	141,507	853,111
BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM	393,449	153,810	38,968	291,577,155	886,844	118,813	47,992	289,334
BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2	1,410,838	551,535	139,732	1,045,543,708	3,180,063	426,043	172,092	1,037,500
<b>Sub-Total I320-PROD-PLT-NUCL</b>	<b>5,697,646</b>	<b>2,227,365</b>	<b>564,304</b>	<b>4,222,411,022</b>	<b>12,842,633</b>	<b>1,720,566</b>	<b>694,991</b>	<b>4,189,928</b>
<b>I340-PROD-PLT-OTHER</b>								
BAL001300 - PLT IN SERV - OTH PRODUCTION	8,540,411	3,338,680	845,856	6,329,127,601	19,250,296	2,579,020	1,041,747	6,280,437
<b>Sub-Total I340-PROD-PLT-OTHER</b>	<b>8,540,411</b>	<b>3,338,680</b>	<b>845,856</b>	<b>6,329,127,601</b>	<b>19,250,296</b>	<b>2,579,020</b>	<b>1,041,747</b>	<b>6,280,437</b>
<b>I350-TRANS-PLANT</b>								
BAL001400 - PLT IN SERV - TRANSMISSION	3,347,367	441,179	307,801	2,607,147,286	2,594,290	931,021	398,445	6,002,661
BAL001401 - PLT IN SERV - TRANSMISSION - GSU	314,672	123,014	31,166	233,197,202	709,279	95,024	38,383	231,403
BAL001402 - PLT IN SERV - TRANSMISSION - OTHER	50,895	6,682	4,662	39,484,671	39,290	14,100	6,034	90,909
BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD	103	14	9	79,880	79	29	12	184
<b>Sub-Total I350-TRANS-PLANT</b>	<b>3,712,837</b>	<b>570,888</b>	<b>343,638</b>	<b>2,879,909,039</b>	<b>3,342,938</b>	<b>1,040,174</b>	<b>442,875</b>	<b>6,325,157</b>
<b>I364-DIST-PLT-POLES</b>								
BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX	1,570,046	2,311,210	1,390,616	1,154,782,365	13,499,122	357,405	704,102	
<b>Sub-Total I364-DIST-PLT-POLES</b>	<b>1,570,046</b>	<b>2,311,210</b>	<b>1,390,616</b>	<b>1,154,782,365</b>	<b>13,499,122</b>	<b>357,405</b>	<b>704,102</b>	
<b>I365-DIST-PLT-OH-C&amp;D</b>								
BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV	1,390,790	2,529,486	1,438,523	1,263,842,451	14,774,008	391,160	617,516	
<b>Sub-Total I365-DIST-PLT-OH-C&amp;D</b>	<b>1,390,790</b>	<b>2,529,486</b>	<b>1,438,523</b>	<b>1,263,842,451</b>	<b>14,774,008</b>	<b>391,160</b>	<b>617,516</b>	
<b>I366-DIST-PLT-UGCOND</b>								
BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT	1,241,812	2,114,948	920,265	1,056,721,162	12,352,811	327,055	594,218	
<b>Sub-Total I366-DIST-PLT-UGCOND</b>	<b>1,241,812</b>	<b>2,114,948</b>	<b>920,265</b>	<b>1,056,721,162</b>	<b>12,352,811</b>	<b>327,055</b>	<b>594,218</b>	
<b>I367-DIST-PLT-UG-C&amp;D</b>								
BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV	1,669,227	3,062,204	1,310,216	1,530,011,691	17,885,461	473,539	798,739	
<b>Sub-Total I367-DIST-PLT-UG-C&amp;D</b>	<b>1,669,227</b>	<b>3,062,204</b>	<b>1,310,216</b>	<b>1,530,011,691</b>	<b>17,885,461</b>	<b>473,539</b>	<b>798,739</b>	
<b>I370-DIST-PLT-METERS</b>								
BAL001520 - PLT IN SERV - DIST 370 - METERS	1,023,393		876,530	691,653,524			112,622	317,438
<b>Sub-Total I370-DIST-PLT-METERS</b>	<b>1,023,393</b>		<b>876,530</b>	<b>691,653,524</b>			<b>112,622</b>	<b>317,438</b>
<b>I374-DIST-PLT-OTHER</b>								
BAL001510 - PLT IN SERV - DIST 360 - LAND	68,877	109,100	48,303	54,511,155	637,222	16,871	32,958	
BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	148,054	234,515	103,831	117,174,249	1,369,738	36,265	70,845	
BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	1,363,991	2,160,539	956,568	1,079,500,516	12,619,096	334,106	652,681	
BAL001518 - PLT IN SERV - DIST 368 - TRANSF	180,007	1,443,861	613,227	1,601,795,761	6,433,180	223,279	86,135	
BAL001519 - PLT IN SERV - DIST 369 - SERVICES			34,017	1,172,541,201				
BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP		80,781,321						
BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG					474,812,739	216,777		
<b>Sub-Total I374-DIST-PLT-OTHER</b>	<b>1,760,929</b>	<b>84,728,336</b>	<b>1,755,946</b>	<b>4,025,522,882</b>	<b>497,871,875</b>	<b>827,296</b>	<b>842,620</b>	
<b>I389-GENERAL-PLANT</b>								
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT	208,345	437,082	65,067	199,519,423	6,003,174	71,596	40,497	135,276
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES	304,546	638,899	95,111	291,645,194	8,775,070	104,654	59,196	197,737
BAL001720 - PLT IN SERV - GEN PLT - OTHER	247,914	520,093	77,425	237,412,323	7,143,302	85,193	48,188	160,967
<b>Sub-Total I389-GENERAL-PLANT</b>	<b>760,805</b>	<b>1,596,074</b>	<b>237,603</b>	<b>728,576,941</b>	<b>21,921,547</b>	<b>261,443</b>	<b>147,881</b>	<b>493,980</b>

COST OF SERVICE STUDY  
December 2017

COS - Internal - Based on Externals Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
<b>I400-ACCUM-PROV-DEPR</b>								
BAL008000 - ACC PRV DEPR - INTANGIBLE	(198,700)	(416,848)	(62,055)	(190,282,857)	(5,725,263)	(68,281)	(38,622)	(129,013)
BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION	(4,203)	(8,817)	(1,313)	(4,024,646)	(121,094)	(1,444)	(817)	(2,729)
BAL008100 - ACC PRV DEPR - STEAM	(962,842)	(376,401)	(95,361)	(713,543,030)	(2,170,270)	(290,758)	(117,446)	(708,054)
BAL008155 - ACC PRV DEPR - FOSSIL DECOM	(173,774)	(67,933)	(17,211)	(128,780,448)	(391,691)	(52,476)	(21,197)	(127,790)
BAL008175 - ACC PRV DEPR - SURPLUS DISMANTLEMENT DEPR	107,650	42,083	10,662	79,777,515	242,647	32,508	13,131	79,164
BAL008200 - ACC PRV DEPR - TURKEY POINT	(853,994)	(333,850)	(84,581)	(632,677,928)	(1,924,924)	(257,888)	(104,169)	(628,009)
BAL008220 - ACC PRV DEPR - ST LUCIE 1	(391,324)	(152,979)	(38,757)	(290,002,086)	(882,053)	(118,171)	(47,733)	(287,771)
BAL008250 - ACC PRV DEPR - ST LUCIE COM	(178,139)	(69,639)	(17,643)	(132,015,108)	(401,529)	(53,794)	(21,729)	(131,000)
BAL008270 - ACC PRV DEPR - ST LUCIE 2	(509,635)	(199,230)	(50,475)	(377,680,001)	(1,148,729)	(153,899)	(62,165)	(374,774)
BAL008300 - ACC PRV DEPR - OTH PRODUCTION	(1,198,627)	(468,576)	(118,714)	(888,278,498)	(2,701,735)	(361,960)	(146,207)	(881,445)
BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER	(119,289)	(46,630)	(11,814)	(88,395,764)	(268,859)	(36,020)	(14,550)	(87,716)
BAL008400 - ACC PRV DEPR - TRANSMISSION	(1,161,476)	(153,081)	(106,801)	(904,632,719)	(900,171)	(323,047)	(138,253)	(2,082,814)
BAL008402 - ACC PRV DEPR - TRANSMISSION - GSU	(61,998)	(24,237)	(6,140)	(45,945,238)	(139,744)	(18,722)	(7,562)	(45,592)
BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER	(23,790)	(3,136)	(2,188)	(18,529,444)	(18,438)	(6,617)	(2,832)	(42,662)
BAL008510 - ACC PRV DEPR - DIST 360 - LAND	11	17	8	8,740	102	3	5	
BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	(42,270)	(66,955)	(29,644)	(33,453,670)	(391,065)	(10,354)	(20,227)	
BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	(412,540)	(653,456)	(289,314)	(326,495,439)	(3,816,651)	(101,050)	(197,404)	
BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX	(490,064)	(721,406)	(434,058)	(360,446,295)	(4,213,529)	(111,558)	(219,774)	
BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV	(509,206)	(920,658)	(523,580)	(460,001,431)	(5,377,304)	(142,371)		
BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT	(268,171)	(456,727)	(198,733)	(228,200,727)	(2,667,610)	(70,628)	(224,758)	
BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV	(510,999)	(937,429)	(401,095)	(468,381,000)	(5,475,259)	(144,964)	(244,517)	
BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF	(80,736)	(647,594)	(275,042)	(718,429,928)	(3,782,410)	(100,144)		
BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES								
BAL008520 - ACC PRV DEPR - DIST 370 - METERS	(341,007)		(11,565)	(398,646,465)				
BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP		(34,069,829)	(292,070)	(230,467,240)			(37,527)	(105,774)
BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG					(180,306,948)	(82,320)		
BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ	(95,057)	(199,417)	(29,687)	(91,030,102)	(2,738,929)	(32,665)	(18,477)	(61,719)
BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES	(78,827)	(165,370)	(24,618)	(75,488,045)	(2,271,297)	(27,088)	(15,322)	(51,181)
BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	(107,316)	(225,135)	(33,515)	(102,769,656)	(3,092,151)	(36,878)	(20,859)	(69,679)
BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT	(52,641)	(20,579)	(5,214)	(39,010,837)	(118,653)	(15,896)	(6,421)	(38,711)
<b>Sub-Total I400-ACCUM-PROV-DEPR</b>	<b>(8,715,952)</b>	<b>(41,363,809)</b>	<b>(3,150,518)</b>	<b>(7,868,022,348)</b>	<b>(230,803,558)</b>	<b>(2,586,482)</b>	<b>(1,882,386)</b>	<b>(5,777,268)</b>
<b>I410-FUTURE-USE</b>								
BAL005300 - PLT FUTURE USE - OTH PRODUCTION	70,106	27,406	6,943	51,953,784	158,020	21,170	8,551	51,554
BAL005400 - PLT FUTURE USE - TRANSMISSION	49,661	6,545	4,567	38,679,472	38,489	13,813	5,911	89,055
BAL005500 - PLT FUTURE USE - DISTRIBUTION	33,504	53,070	23,496	26,516,080	309,966	8,207	16,032	
BAL005700 - PLT FUTURE USE - GENERAL	20,956	43,963	6,545	20,068,250	603,817	7,201	4,073	13,606
<b>Sub-Total I410-FUTURE-USE</b>	<b>174,227</b>	<b>130,984</b>	<b>41,551</b>	<b>137,217,586</b>	<b>1,110,292</b>	<b>50,391</b>	<b>34,568</b>	<b>154,216</b>
<b>I415-CWIP</b>								
BAL007000 - CWIP - INTANGIBLE PLANT	72,514	152,125	22,646	69,442,113	2,089,386	24,919	14,095	47,082
BAL007100 - CWIP - STEAM	15,344	5,998	1,520	11,370,933	34,585	4,633	1,872	11,283
BAL007200 - CWIP - NUCL - TURKEY POINT	85,721	33,511	8,490	63,525,997	193,217	25,886	10,456	63,037
BAL007300 - CWIP - OTHER PRODUCTION - GT	86,575	33,844	8,574	64,158,675	195,141	26,144	10,560	63,665
BAL007400 - CWIP - TRANSMISSION	141,267	18,619	12,990	110,027,693	109,485	39,291	16,815	253,326
BAL007500 - CWIP - DISTRIBUTION	72,971	905,804	65,158	86,337,260	5,319,151	22,719	34,008	
BAL007600 - CWIP - GENERAL - TRANSPORT EQ	42,724	89,630	13,343	40,914,157	1,231,032	14,682	8,304	27,740
<b>Sub-Total I415-CWIP</b>	<b>517,115</b>	<b>1,239,531</b>	<b>132,722</b>	<b>445,776,826</b>	<b>9,171,997</b>	<b>158,274</b>	<b>96,110</b>	<b>466,134</b>
<b>I420-NUCLEAR-FUEL</b>								
BAL020100 - NUCLEAR FUEL IN PROCESS	338,912	371,550	40,106	216,302,189	2,128,372	124,341	44,058	330,044
BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	638,401	699,880	75,546	407,443,562	4,009,167	234,218	82,991	621,696
BAL020400 - SPENT NUCLEAR FUEL	47,956	52,574	5,675	30,606,786	301,165	17,594	6,234	46,701
BAL020500 - ACCUM PRV FR AMORT OF NUCLEAR FUEL ASSEMBLIES	(500,113)	(548,274)	(59,182)	(319,184,650)	(3,140,716)	(183,482)	(65,014)	(487,027)
<b>Sub-Total I420-NUCLEAR-FUEL</b>	<b>525,156</b>	<b>575,729</b>	<b>62,145</b>	<b>335,167,886</b>	<b>3,297,988</b>	<b>192,670</b>	<b>68,269</b>	<b>511,415</b>
<b>I425-WORKING CAPITAL</b>								
BAL231000 - CASH	526	1,022	162	504,566	14,246	181	106	338
BAL234000 - OTHER SPECIAL DEPOSITS	1,322	2,572	408	1,269,315	35,838	456	268	849
BAL235000 - WORKING FUNDS	2	4	1	1,952	55	1	0	1
BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE	412,865	803,191	127,537	396,392,547	11,191,770	142,314	83,591	265,221
BAL243100 - OTH ACCTS REC - MISC	70,611	137,367	21,812	67,793,669	1,914,090	24,339	14,296	45,360
BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS		(36,618)		(4,756,380)	(154,000)			
BAL251000 - FUEL STOCK	261,924	287,147	30,995	167,166,393	1,644,886	96,095	34,050	255,070
BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES	321,390	1,127,944	108,523	278,471,893	6,859,199	94,226	68,390	208,581
BAL263000 - STORES EXPENSE	1,222	4,290	413	1,059,134	26,088	358	260	793
BAL265100 - PREPAYMENTS - GENERAL	38,139	74,197	11,782	36,617,667	1,033,865	13,147	7,722	24,500

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COS - Internal - Based on External Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
BAL265210 - PREPAYMENTS - FRANCHISE TAXES	13,799	26,844	4,263	13,248,146	374,049	4,756	2,794	8,864
BAL272000 - RENTS RECEIVABLE	3,689	7,178	1,140	3,542,291	100,013	1,272	747	2,370
BAL273200 - ACCRUED UTILITY REVENUES - FPSC	145,714	283,473	45,012	139,900,156	3,949,949	50,227	29,502	93,605
BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	4,149	4,549	491	2,648,078	26,057	1,522	539	4,041
BAL382301 - OTH REG ASSETS - OTHER	8,618	16,766	2,662	8,274,198	233,614	2,971	1,745	5,536
BAL382304 - OTH REG ASSETS - CEDAR BAY - BASE	4,132	1,615	409	3,062,063	9,313	1,248	504	3,039
BAL382314 - OTH REG ASSETS - INT EXP - FIN 48	214	416	66	205,267	5,796	74	43	137
BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY	47,434	18,543	4,698	35,152,034	106,916	14,324	5,786	34,882
BAL382321 - OTH REG ASSETS - DERIVATIVES	181,892	199,409	21,525	116,088,135	1,142,285	66,733	23,646	177,133
BAL382360 - OTH REG ASSETS - UNDERREC ECCR	127	248	39	122,196	3,450	44	26	82
BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS	27,199	52,912	8,402	26,113,330	737,285	9,375	5,507	17,472
BAL383000 - PRELIM SURVEY & INVEST CHARG & RW	5,488	10,675	1,695	5,268,574	148,753	1,892	1,111	3,525
BAL384000 - CLEARING ACCOUNTS - OTHER	0	0	0	98	3	0	0	0
BAL386100 - MISC DEF DEB - OTHER	13,855	26,953	4,280	13,301,839	375,565	4,776	2,805	8,900
BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC	604	1,176	187	580,329	16,385	208	122	388
BAL386180 - MISC DEF DEB - STORM MAINTENANCE	64,752	227,251	21,865	56,104,666	1,381,946	18,984	13,779	42,024
BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET	(64,752)	(227,251)	(21,865)	(56,104,666)	(1,381,946)	(18,984)	(13,779)	(42,024)
BAL386190 - MISC DEF DEB - DEF PENSION DEBIT	826,691	1,734,294	258,179	791,671,682	23,819,952	284,084	160,688	536,759
BAL386415 - MISC DEF DEB - SJRPP	24,870	9,722	2,463	18,430,365	56,057	7,510	3,034	18,289
BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATI	(12,150)	(25,489)	(3,794)	(11,634,859)	(350,072)	(4,175)	(2,362)	(7,899)
BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS	(134,320)	(281,786)	(41,949)	(128,629,958)	(3,870,240)	(46,158)	(26,108)	(87,212)
BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV	(79,610)	(154,873)	(24,592)	(76,433,519)	(2,158,028)	(27,441)	(16,118)	(51,141)
BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV	(3,809)	(1,489)	(377)	(2,623,141)	(8,587)	(1,159)	(465)	(2,801)
BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT	(4,822)	(10,117)	(1,506)	(4,616,085)	(138,950)	(1,657)	(937)	(3,131)
BAL730200 - OTHER NON CURRENT LIABILITY - OTHER	(97)	(188)	(30)	(82,852)	(2,622)	(33)	(20)	(62)
BAL732100 - ACCTS PAY - GENERAL	(343,025)	(667,323)	(105,963)	(329,338,719)	(9,298,568)	(118,240)	(69,451)	(220,356)
BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES	(18,969)	(36,319)	(5,767)	(17,924,429)	(506,079)	(6,435)	(3,780)	(11,993)
BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC	(39)	(77)	(12)	(37,871)	(1,069)	(14)	(8)	(25)
BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES	(44,175)	(85,937)	(13,646)	(42,412,023)	(1,197,464)	(15,227)	(8,944)	(28,377)
BAL736110 - TAXES ACCRUED - STATE INCOME TAXES	(2,574)	(5,007)	(795)	(2,471,290)	(69,775)	(887)	(521)	(1,654)
BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY	(131,725)	(394,855)	(43,181)	(112,156,421)	(2,530,972)	(38,425)	(27,857)	(84,734)
BAL736210 - TAXES ACCRUED - REVENUE TAXES	(73,285)	(142,569)	(22,638)	(70,361,179)	(1,986,582)	(25,261)	(14,838)	(47,078)
BAL736245 - TAXES ACCRUED - OTHER	(5,259)	(10,231)	(1,625)	(5,049,469)	(142,567)	(1,813)	(1,065)	(3,379)
BAL737000 - INTEREST ACCR ON LONG - TERM DEBT	(72,404)	(140,855)	(22,369)	(69,514,999)	(1,962,691)	(24,957)	(14,659)	(46,512)
BAL737151 - INTEREST ACCR ON LTD - STORM SECUR	(1,359)	(10,474)	(883)	(1,384,761)	(61,503)	(375)	(452)	(730)
BAL737200 - INTEREST ACCR ON CUST DEPOSITS	(2,993)	(5,823)	(925)	(2,873,874)	(81,141)	(1,032)	(606)	(1,923)
BAL741100 - TAX COLLECTIONS PAYABLE	(53,604)	(104,282)	(16,559)	(51,465,270)	(1,453,073)	(18,477)	(10,853)	(34,435)
BAL742100 - MISC CURR & ACC LIAB - OTHER	(277,506)	(539,861)	(85,724)	(266,433,649)	(7,522,503)	(95,656)	(56,186)	(178,267)
BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES	(2,840)	(9,988)	(961)	(2,465,951)	(60,740)	(834)	(606)	(1,847)
BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT	(2,737)	(4,030)	(2,425)	(2,913,429)	(23,536)	(623)	(1,228)	(1,847)
BAL744000 - MISC CURRENT LIAB - DERIVATIVES	(186,041)	(203,957)	(22,916)	(118,736,217)	(1,168,342)	(68,255)	(24,185)	(181,173)
BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT	(1,802)	(3,506)	(557)	(1,730,211)	(48,851)	(621)	(385)	(1,158)
BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48	(1,584)	(3,082)	(489)	(1,521,267)	(42,952)	(546)	(321)	(1,018)
BAL853182 - OTH DEF CREDITS - STORM LIABILITIES	(3,335)	(11,703)	(1,126)	(2,889,271)	(71,167)	(978)	(710)	(2,164)
BAL853200 - OTH DEF CREDITS - OTHER	(81,645)	(158,832)	(25,221)	(78,387,087)	(2,213,186)	(28,143)	(16,530)	(52,448)
BAL853250 - OTH DEF CREDITS - DEF SJRPP INT	(10,386)	(4,060)	(1,029)	(7,697,105)	(23,411)	(3,136)	(1,267)	(7,638)
BAL854303 - OTHER REG LIAB - OTHER	(7)	(13)	(2)	(6,557)	(185)	(2)	(1)	(4)
BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT	(67)	(131)	(21)	(64,506)	(1,821)	(23)	(14)	(43)
BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES	(19,052)	(37,064)	(5,885)	(18,291,882)	(516,454)	(6,567)	(3,857)	(12,239)
BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48	(604)	(1,176)	(187)	(580,329)	(16,385)	(208)	(122)	(388)
BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	(73,649)	(28,792)	(7,294)	(54,580,058)	(166,007)	(22,241)	(8,984)	(54,180)
BAL854401 - OTHER REG LIAB - NUCLEAR AMORT	0	0	0	2	0	0	0	0
BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP	(54,397)	(105,824)	(16,804)	(52,226,612)	(1,474,569)	(18,751)	(11,014)	(34,944)
BAL854600 - OTHER REG LIAB - OVERRECOCV ECCR REVS	(31,019)	(60,345)	(9,582)	(29,781,445)	(840,851)	(10,692)	(6,280)	(19,926)
BAL854610 - OTHER REG LIAB - OVERRECOCV FUEL REVS FPSC	(23,757)	(46,217)	(7,339)	(22,809,301)	(643,999)	(8,185)	(4,810)	(15,261)
BAL856100 - DEF GAINS FUTURE USE	(23,968)	(46,627)	(7,404)	(23,011,632)	(649,712)	(8,262)	(4,853)	(15,397)
<b>Sub-Total I425-WORKING_CAPITAL</b>	<b>638,152</b>	<b>1,452,984</b>	<b>156,472</b>	<b>509,680,311</b>	<b>12,366,825</b>	<b>216,646</b>	<b>106,908</b>	<b>504,229</b>



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COS - Internal - Based on External Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
<b>I440-REVS-EXCL-MISC-SERV</b>								
INC040000 - RETAIL SALES - BASE REVENUES	4,091,931	14,049,600	991,810	3,504,590,280	91,266,119	1,507,408	801,030	4,398,930
INC040420 - CILC INCENTIVES OFFSET								
INC047215 - INTERCHANGE SALES NON RECOVERABLE	2,372	313	218	1,847,794	1,839	660	282	1,537
INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL	14,545	30,514	4,543	13,929,115	419,102	4,998	2,827	9,444
INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV 8	1,224	2,567	382	1,171,787	35,257	420	238	794
INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	26,954	39,678	23,874	19,825,053	231,750	6,136	12,088	
INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHOF	2,486	328	229	1,936,235	1,927	691	296	1,610
INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE	850	332	84	630,281	1,917	257	104	625
INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG. SPIT	313	122	31	231,594	704	94	38	230
INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHE	134	1,669	120	159,081	9,801	42	63	
INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL ;	1,242	486	123	920,361	2,799	375	151	913
INC056700 - OTH ELECTRIC REVENUES - MISC	18,135	35,280	5,602	17,411,702	491,603	6,251	3,672	11,650
INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	854	917	101	533,787	5,252	307	111	840
<b>Sub-Total I440-REVS-EXCL-MISC-SERV</b>	<b>4,161,041</b>	<b>14,161,806</b>	<b>1,027,116</b>	<b>3,563,187,071</b>	<b>92,468,069</b>	<b>1,527,641</b>	<b>820,900</b>	<b>4,426,574</b>
<b>I450-MISC-SERV-REVS</b>								
INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES		560,182	51	50,490,286	55,667	1,495	1,642	7,068
INC051010 - MISC SERV REVS - INITIAL CONNECTION				703,131				
INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT				13,905,055				
INC051030 - MISC SERV REVS - CONNECT / DISCONNECT				16,547,079				
INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS		9,246		5,601,437	307			
INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY				1,354,185				
INC051060 - MISC SERV REVS - OTHER BILLINGS	10	1,992	67	1,602,257	3,354	337	2	5
INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER		(2,934)	(99)	(1,156,504)	(4,289)	(435)		
<b>Sub-Total I450-MISC-SERV-REVS</b>	<b>10</b>	<b>568,486</b>	<b>19</b>	<b>89,036,927</b>	<b>55,039</b>	<b>1,397</b>	<b>1,644</b>	<b>7,073</b>
<b>I500-O&amp;M-EXCL-CUST-ACCTS</b>								
INC100000 - STEAM O&M - OPERATION SUPERV & ENG	(5,388)	(4,359)	(595)	(3,664,773)	(25,000)	(1,834)	(683)	(4,724)
INC101210 - STEAM O&M - FUEL - NON REC V EXP	(7,623)	(8,357)	(902)	(4,864,925)	(47,870)	(2,797)	(991)	(7,423)
INC102000 - STEAM O&M - STEAM EXPENSES	(4,558)	(4,022)	(513)	(3,051,312)	(23,060)	(1,583)	(581)	(4,109)
INC105000 - STEAM O&M - ELECTRIC EXPENSES	(1,311)	(1,034)	(144)	(895,551)	(5,930)	(444)	(166)	(1,140)
INC106000 - STEAM O&M - MISC STEAM EXP	(12,518)	(1,650)	(1,151)	(9,749,893)	(9,702)	(3,482)	(1,490)	(8,109)
INC107000 - STEAM O&M - RENTS	(48)	(6)	(4)	(37,011)	(37)	(13)	(6)	(31)
INC110000 - STEAM O&M - MAINT SUPERV & ENG	(5,863)	(5,409)	(666)	(3,890,446)	(31,008)	(2,057)	(751)	(5,365)
INC111000 - STEAM O&M - MAINT OF STRUCTURES	(3,978)	(524)	(365)	(3,098,007)	(3,083)	(1,106)	(473)	(2,577)
INC112000 - STEAM O&M - MAINT OF BOILER PLANT	(13,673)	(14,990)	(1,618)	(8,726,541)	(85,858)	(5,016)	(1,777)	(13,315)
INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	(3,712)	(4,069)	(439)	(2,369,017)	(23,311)	(1,362)	(483)	(3,615)
INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	(1,368)	(1,499)	(162)	(872,837)	(8,589)	(502)	(178)	(1,332)
INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	(59,093)	(39,361)	(6,297)	(41,421,492)	(229,004)	(19,341)	(7,393)	(48,952)
INC118210 - NUCLEAR O&M - NUCL FUEL EXP	(9,293)	(10,188)	(1,100)	(5,930,921)	(58,359)	(3,409)	(1,208)	(9,050)
INC119000 - NUCLEAR O&M - COOLANTS AND WATER	(7,375)	(4,843)	(784)	(5,179,576)	(27,811)	(2,407)	(922)	(6,086)
INC120000 - NUCLEAR O&M - STEAM EXPENSES	(36,268)	(13,085)	(3,562)	(27,037,064)	(75,507)	(10,852)	(4,412)	(26,301)
INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	(82)	(90)	(10)	(52,601)	(518)	(30)	(11)	(80)
INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP	(63,026)	(8,307)	(5,795)	(49,088,361)	(48,846)	(17,530)	(7,502)	(40,827)
INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG	(43,257)	(46,543)	(5,095)	(27,736,004)	(266,632)	(15,789)	(5,613)	(41,828)
INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES	(5,954)	(785)	(547)	(4,637,408)	(4,615)	(1,656)	(709)	(3,857)
INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	(16,590)	(18,187)	(1,963)	(10,587,961)	(104,184)	(6,086)	(2,157)	(16,156)
INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	(5,836)	(6,398)	(691)	(3,724,858)	(36,652)	(2,141)	(759)	(5,684)
INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	(14,243)	(15,615)	(1,685)	(9,090,298)	(89,447)	(5,226)	(1,852)	(13,870)
INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	(12,203)	(7,144)	(1,274)	(8,697,170)	(41,053)	(3,903)	(1,515)	(9,776)
INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	(3,477)	(3,811)	(411)	(2,218,907)	(21,834)	(1,276)	(452)	(3,396)
INC148000 - OTH PWR O&M - GENERATION EXPENSES	(15,024)	(10,948)	(1,627)	(10,394,363)	(62,826)	(5,004)	(1,890)	(12,764)
INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT	(21,143)	(2,787)	(1,944)	(16,467,660)	(16,388)	(5,881)	(2,517)	(13,696)
INC149111 - OTH PWR O&M - WC H2O RECLAMATION	(3,050)	(402)	(280)	(2,375,888)	(2,364)	(848)	(363)	(1,976)
INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	(7,845)	(5,706)	(949)	(5,428,675)	(32,746)	(2,612)	(987)	(6,661)
INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	(10,779)	(1,421)	(991)	(8,395,471)	(8,354)	(2,988)	(1,283)	(6,982)
INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	(49,696)	(54,482)	(5,881)	(31,717,471)	(312,094)	(18,233)	(6,460)	(48,396)
INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	(6,193)	(6,790)	(733)	(3,952,640)	(38,893)	(2,272)	(805)	(6,031)
INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	(2,843)	(375)	(261)	(2,214,040)	(2,203)	(791)	(338)	(1,841)
INC157000 - OTH PWR O&M - OTHER EXPENSES	(1,847)	(243)	(170)	(1,438,683)	(1,432)	(514)	(220)	(1,197)
INC260010 - TRANS O&M - OPERAT SUPERV & ENG	(4,680)	(617)	(430)	(3,645,368)	(3,627)	(1,302)	(557)	(8,393)
INC261000 - TRANS O&M - LOAD DISPATCHING	(7,340)	(967)	(675)	(5,716,957)	(5,689)	(2,042)	(874)	(4,755)
INC262000 - TRANS O&M - STATION EXPENSES	(2,255)	(297)	(207)	(1,756,331)	(1,748)	(627)	(268)	(1,461)
INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES	(254)	(33)	(23)	(197,615)	(197)	(71)	(30)	(455)
INC265000 - TRANS O&M - TRANS OF ELECT BY OTH	(12,541)	(1,653)	(1,153)	(9,707,402)	(9,719)	(3,488)	(1,483)	(8,124)
INC266000 - TRANS O&M - MISC TRANS EXP	(2,780)	(366)	(256)	(2,165,051)	(2,154)	(773)	(331)	(4,985)
INC267000 - TRANS O&M - RENTS	(8)	(1)	(1)	(6,339)	(6)	(2)	(1)	(5)

**COST OF SERVICE STUDY**  
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COS - Internal - Based on Externals Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
INC268010 - TRANS O&M - MAINT SUPERV & ENG	(412)	(54)	(38)	(321,117)	(320)	(115)	(49)	(739)
INC269000 - TRANS O&M - MAINT OF STRUCTURES	(2,798)	(369)	(257)	(2,179,148)	(2,168)	(778)	(333)	(1,812)
INC270000 - TRANS O&M - MAINT OF STATION EQ	(3,184)	(420)	(293)	(2,479,980)	(2,468)	(886)	(379)	(2,063)
INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES	(7,727)	(1,018)	(710)	(6,018,008)	(5,988)	(2,149)	(920)	(13,856)
INC272000 - TRANS O&M - MAINT UNDERGROUND LINES	(848)	(112)	(78)	(660,825)	(658)	(236)	(101)	(1,521)
INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT	(436)	(57)	(40)	(339,257)	(338)	(121)	(52)	(781)
INC380000 - DIST O&M - OPERATION SUPERV & ENG	(12,183)	(133,345)	(10,826)	(13,683,276)	(783,041)	(3,345)	(5,165)	(447)
INC381000 - DIST O&M - LOAD DISPATCHING	(4,353)	(6,895)	(3,053)	(3,444,966)	(40,271)	(1,066)	(2,083)	
INC382000 - DIST O&M - SUBSTATION EXPENSES	(2,035)	(3,223)	(1,427)	(1,610,182)	(18,823)	(488)	(974)	
INC383000 - DIST O&M - OVERHEAD LINE EXPENSES	(8,909)	(16,093)	(6,883)	(8,927,099)	(93,983)	(2,489)	(4,119)	
INC384000 - DIST O&M - UNDERGROUND LINE EXP	(3,156)	(5,612)	(2,446)	(3,786,135)	(32,779)	(868)	(1,510)	
INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS					(267,406)	(122)		
INC386000 - DIST O&M - METER EXPENSES	(4,009)		(3,434)	(2,709,588)			(441)	(1,244)
INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	(13)	(28,262)	(90)	(2,142,524)			(3)	
INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES	(21,123)	(231,205)	(18,771)	(23,725,245)	(1,357,705)	(5,799)	(8,955)	(775)
INC389000 - DIST O&M - RENTS	(5,815)	(63,645)	(5,167)	(6,530,933)	(373,740)	(1,596)	(2,405)	(213)
INC390000 - DIST O&M - MAINT SUPERV & ENG	(9,037)	(98,912)	(6,030)	(10,149,936)	(580,842)	(2,481)	(3,831)	(331)
INC392000 - DIST O&M - MAINT OF STATION EQ	(8,357)	(13,237)	(5,861)	(6,613,820)	(77,314)	(2,047)	(3,999)	
INC393000 - DIST O&M - MAINT OF OVERHEAD LINES	(69,265)	(129,480)	(55,390)	(71,826,602)	(756,257)	(20,023)	(33,144)	
INC394000 - DIST O&M - MAINT UNDERGROUND LINES	(13,668)	(24,308)	(10,596)	(16,398,947)	(141,978)	(3,759)	(6,540)	
INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS	(3)	(26)	(11)	(28,464)	(150)	(4)	(2)	
INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST					(11,153,207)	(5,092)		
INC397000 - DIST O&M - MAINT OF METERS	(4,519)		(3,956)	(3,121,998)			(508)	(1,433)
INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT	(3,464)	(37,915)	(3,078)	(3,890,680)	(222,649)	(951)	(1,469)	(127)
INC407000 - CUST SERV & INFO - SUPERVISION	(16)	(3,161)	(106)	(2,542,761)	(5,322)	(535)	(4)	(8)
INC408000 - CUST SERV & INFO - CUST ASSIST EXP	(15)	(3,065)	(103)	(2,465,153)	(5,160)	(518)	(3)	(8)
INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	(0)	(91)	(3)	(73,272)	(153)	(15)	(0)	(0)
INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	(45)	(9,011)	(303)	(7,248,101)	(15,171)	(1,524)	(10)	(23)
INC516000 - MISC AND SELLING EXPENSES	(78)	(15,662)	(527)	(12,598,350)	(26,369)	(2,650)	(17)	(41)
INC520010 - A&G O&M - SALARIES	(115,404)	(242,104)	(36,041)	(110,515,666)	(3,325,214)	(39,656)	(22,432)	(74,930)
INC521000 - A&G O&M - OFF SUPPL & EXP	(27,566)	(57,830)	(8,609)	(26,398,320)	(794,277)	(9,473)	(5,358)	(17,898)
INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR.	<b>61,507</b>	<b>129,034</b>	<b>19,209</b>	<b>58,901,701</b>	<b>1,772,244</b>	<b>21,136</b>	<b>11,955</b>	<b>39,936</b>
INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED	(24,177)	(50,720)	(7,550)	(23,152,580)	(686,618)	(8,308)	(4,699)	(15,698)
INC524000 - A&G O&M - PROPERTY INSURANCE	(9,658)	(33,894)	(3,261)	(8,368,016)	(206,117)	(2,831)	(2,055)	(6,258)
INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE	(818)	(320)	(81)	(606,485)	(1,845)	(247)	(100)	(602)
INC525000 - A&G O&M - INJURIES AND DAMAGES	(17,443)	(36,594)	(5,448)	(16,704,250)	(502,600)	(5,994)	(3,391)	(11,326)
INC526100 - A&G O&M - EMP PENSIONS & BENEFITS	(37,290)	(78,229)	(11,646)	(35,710,151)	(1,074,453)	(12,814)	(7,248)	(24,212)
INC528010 - A&G O&M - REG COMM EXP FPSC	(1,979)	(4,152)	(618)	(1,895,465)	(57,031)	(680)	(385)	(1,285)
INC530000 - A&G O&M - MISC GENERAL EXPENSES	(6,842)	(14,354)	(2,137)	(6,552,155)	(197,142)	(2,351)	(1,330)	(4,442)
INC531000 - A&G O&M - RENTS	(6,272)	(13,159)	(1,959)	(6,006,701)	(180,731)	(2,155)	(1,218)	(4,073)
INC535000 - A&G O&M - MAINT OF GEN PLT	(6,801)	(18,463)	(2,749)	(8,428,004)	(253,583)	(3,024)	(1,711)	(5,714)
<b>Sub-Total I500-O&amp;M-EXCL-CUST-ACCTS</b>	<b>(865,024)</b>	<b>(1,553,327)</b>	<b>(253,615)</b>	<b>(743,215,311)</b>	<b>(23,246,994)</b>	<b>(283,367)</b>	<b>(175,548)</b>	<b>(557,248)</b>
<b>I540-O&amp;M-CA-EXCL-SUP</b>								
INC402000 - CUST ACCT O&M - METER READING EXP	(4,319)		(11,177)	(7,587,441)			(480)	(1,360)
INC403000 - CUST ACCT O&M - CUST REC & COLLECT	(460)	(92,114)	(3,099)	(74,093,977)	(155,084)	(15,584)	(102)	(238)
INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS		(39,073)		(5,075,232)	(184,324)			
<b>Sub-Total I540-O&amp;M-CA-EXCL-SUP</b>	<b>(4,779)</b>	<b>(131,187)</b>	<b>(14,276)</b>	<b>(86,756,650)</b>	<b>(319,408)</b>	<b>(15,584)</b>	<b>(582)</b>	<b>(1,598)</b>
<b>I545-O&amp;M-CA-SUP</b>								
INC401000 - CUST ACCT O&M - SUPERVISION	(298)	(8,187)	(891)	(5,413,942)	(19,932)	(972)	(36)	(100)
<b>Sub-Total I545-O&amp;M-CA-SUP</b>	<b>(298)</b>	<b>(8,187)</b>	<b>(891)</b>	<b>(5,413,942)</b>	<b>(19,932)</b>	<b>(972)</b>	<b>(36)</b>	<b>(100)</b>
<b>I600-DEPR-EXP-TOTAL</b>								
INC603000 - DEPR & AMORT EXP - INTANGIBLE	(63,440)	(133,088)	(19,812)	(60,752,197)	(1,827,922)	(21,800)	(12,331)	(41,190)
INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO	<b>536</b>	<b>1,124</b>	<b>167</b>	<b>513,048</b>	<b>15,437</b>	<b>184</b>	<b>104</b>	<b>348</b>
INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)	(65,418)	(25,573)	(6,479)	(48,479,620)	(147,453)	(19,755)	(7,980)	(48,107)
INC603011 - DEPR & AMORT EXP - FOSSIL DECOM	(9,290)	(3,632)	(920)	(6,884,651)	(20,940)	(2,805)	(1,133)	(6,832)
INC603020 - DEPR & AMORT EXP - TURKEY POINT	(174,481)	(68,209)	(17,281)	(129,304,579)	(393,285)	(52,609)	(21,283)	(128,310)
INC603022 - DEPR & AMORT EXP - ST LUCIE 1	(23,163)	(9,055)	(2,294)	(17,165,903)	(52,211)	(6,995)	(2,825)	(17,034)
INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON	(10,065)	(3,935)	(997)	(7,458,777)	(22,686)	(3,039)	(1,228)	(7,401)
INC603026 - DEPR & AMORT EXP - ST LUCIE 2	(29,447)	(11,512)	(2,916)	(21,822,503)	(66,374)	(8,892)	(3,582)	(21,655)
INC603030 - DEPR & AMORT EXP - OTH PROD - GT	(382,664)	(149,594)	(37,990)	(283,584,328)	(862,533)	(115,556)	(46,677)	(281,403)
INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD	(10,473)	(4,094)	(1,037)	(7,761,679)	(23,607)	(3,163)	(1,278)	(7,702)
INC603041 - DEPR & AMORT EXP - TRANSMISSION	(82,672)	(10,896)	(7,602)	(64,390,000)	(64,072)	(22,994)	(9,841)	(148,251)
INC603047 - DEPR & AMORT EXP - TRANSMISSION - G5U	(8,917)	(3,495)	(883)	(6,608,220)	(20,009)	(2,693)	(1,088)	(6,557)
INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER	(1,448)	(223)	(134)	(1,124,118)	(1,305)	(406)	(173)	(2,469)
INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	(2,812)	(4,454)	(1,972)	(2,225,554)	(26,016)	(689)	(1,346)	



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COS - Internal - Based on Externals Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	(35,456)	(56,162)	(24,895)	(20,000,905)	(328,025)	(6,085)	(16,966)	
INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWR & FIX	(64,361)	(94,744)	(57,005)	(47,338,375)	(553,374)	(14,651)	(28,863)	
INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV	(54,234)	(88,638)	(56,095)	(49,283,759)	(576,115)	(15,253)	(24,080)	
INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT	(18,902)	(32,192)	(14,007)	(16,084,492)	(188,024)	(4,978)	(9,045)	
INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV	(44,604)	(81,827)	(35,011)	(40,884,382)	(477,928)	(12,654)	(21,344)	
INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF	(5,047)	(40,485)	(17,194)	(44,912,895)	(236,459)	(6,251)	(2,415)	
INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES			(1,013)	(34,911,392)				
INC603060 - DEPR & AMORT EXP - DIST 370 - METERS	(63,479)		(54,370)	(42,901,943)			(6,986)	(19,690)
INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP		(3,356,096)						
INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG					(18,991,249)	(8,671)		
INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES	(6,319)	(13,257)	(1,973)	(6,051,360)	(182,074)	(2,171)	(1,228)	(4,103)
INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	(28,729)	(60,269)	(8,972)	(27,511,738)	(827,778)	(9,872)	(5,584)	(18,653)
INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(1,284)	(502)	(127)	(951,809)	(2,895)	(388)	(157)	(944)
<b>Sub-Total 1600-DEPR-EXP-TOTAL</b>	<b>(1,186,171)</b>	<b>(4,260,799)</b>	<b>(370,696)</b>	<b>(995,942,131)</b>	<b>(25,876,988)</b>	<b>(344,877)</b>	<b>(227,337)</b>	<b>(759,953)</b>
<b>1605-AMORT-PROP-LOSS</b>								
INC605000 - ACCRETION EXPENSE - ARO REG DEBIT	(51,173)	(107,355)	(15,982)	(49,005,549)	(1,474,497)	(17,585)	(9,947)	(33,226)
INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS	7,158	21,457	2,347	6,094,746	137,537	2,088	1,514	4,605
INC607143 - REGULATORY CREDIT - ASSET RET OBLIG	50,638	106,231	15,814	48,492,499	1,459,051	17,401	9,843	32,878
INC607371 - AMORT NCR BASE RATE REV REQ	(3,322)	(438)	(305)	(2,587,102)	(2,574)	(924)	(395)	(2,152)
<b>Sub-Total 1605-AMORT-PROP-LOSS</b>	<b>3,301</b>	<b>19,895</b>	<b>1,874</b>	<b>2,994,596</b>	<b>119,526</b>	<b>960</b>	<b>1,014</b>	<b>2,105</b>
<b>1608-TAX-OTH-INC-TAX</b>								
INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(30,149)	(63,249)	(9,416)	(28,871,950)	(868,704)	(10,360)	(5,860)	(19,575)
INC608105 - TAX OTH TH INC TAX - PROPERTY TAX	(368,818)	(1,105,558)	(120,903)	(314,027,630)	(7,095,489)	(107,586)	(77,997)	(237,247)
INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	(3,217)	(11,045)	(780)	(2,755,168)	(71,750)	(1,185)	(630)	(3,458)
INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC	(40)	(83)	(12)	(37,834)	(1,138)	(14)	(8)	(26)
<b>Sub-Total 1608-TAX-OTH-INC-TAX</b>	<b>(402,223)</b>	<b>(1,179,935)</b>	<b>(131,111)</b>	<b>(345,692,581)</b>	<b>(8,028,081)</b>	<b>(119,145)</b>	<b>(84,495)</b>	<b>(260,306)</b>
<b>1611-GAIN-LOSS-SALE-PLT</b>								
INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE	4,346	6,884	3,048	3,439,683	40,209	1,065	2,080	
<b>Sub-Total 1611-GAIN-LOSS-SALE-PLT</b>	<b>4,346</b>	<b>6,884</b>	<b>3,048</b>	<b>3,439,683</b>	<b>40,209</b>	<b>1,065</b>	<b>2,080</b>	
<b>1627-INTEREST-EXP</b>								
INC827000 - INTEREST ON LONG-TERM DEBT	(321,186)	(932,478)	(102,272)	(271,349,911)	(6,035,398)	(94,771)	(66,713)	(212,820)
INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION	(5,416)	(41,734)	(3,518)	(5,517,856)	(245,071)	(11,496)	(1,801)	(2,908)
INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE	(5,190)	(15,068)	(1,653)	(4,384,812)	(97,528)	(1,531)	(1,078)	(3,439)
INC828100 - AMORTIZATION OF LOSS ON REACO. DEBT	(4,029)	(11,696)	(1,283)	(3,403,463)	(75,700)	(1,189)	(837)	(2,669)
INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION	(170)	(1,313)	(111)	(173,567)	(7,709)	(47)	(57)	(91)
INC831100 - INTEREST ON CUSTOMER DEPOSITS	(6,393)	(18,561)	(2,036)	(5,401,188)	(120,134)	(1,886)	(1,328)	(4,236)
INC831500 - OTHER INTEREST EXPENSE	(64)	(167)	(20)	(54,280)	(1,207)	(19)	(13)	(43)
INC831510 - INTEREST ON SHORT TERM DEBT	(8,718)	(25,310)	(2,776)	(7,365,294)	(163,820)	(2,572)	(1,811)	(5,777)
INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	9	30	2	7,581	197	3	2	10
<b>Sub-Total 1627-INTEREST-EXP</b>	<b>(351,157)</b>	<b>(1,046,317)</b>	<b>(113,666)</b>	<b>(297,642,790)</b>	<b>(6,746,369)</b>	<b>(103,509)</b>	<b>(73,635)</b>	<b>(231,974)</b>
<b>1900-LABOR-EXC-A&amp;G</b>								
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	2,410	1,950	266	1,639,306	11,183	821	305	2,113
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	816	894	97	520,553	5,122	299	106	794
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	1,089	961	123	729,299	5,512	378	139	982
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	447	352	49	305,080	2,020	151	56	388
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	5,782	762	532	4,503,162	4,481	1,608	688	3,745
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	1,284	1,185	146	852,131	6,792	451	164	1,175
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	991	131	91	771,589	768	276	118	642
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	1,953	2,142	231	1,246,738	12,268	717	254	1,902
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	1,222	1,339	145	779,630	7,671	448	159	1,190
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	242	266	29	154,623	1,521	89	31	236
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	42,032	27,997	4,479	29,462,778	160,755	13,757	5,259	34,819
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	3,540	2,325	376	2,486,058	13,348	1,155	442	2,921
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	28,280	10,203	2,778	21,082,051	58,876	8,461	3,440	20,508
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	22,591	2,977	2,077	17,595,462	17,509	6,283	2,689	14,634
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	59,278	63,780	6,982	38,008,295	365,382	21,637	7,692	57,319
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	22	3	2	16,845	17	6	3	14
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	137	151	16	87,730	863	50	18	134
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	405	444	48	258,276	2,541	148	53	394
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	436	479	52	278,574	2,741	160	57	425
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	7,151	942	658	5,569,341	5,542	1,989	851	4,632
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	2,050	2,247	243	1,308,281	12,873	752	266	1,996
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	5,727	755	527	4,460,515	4,439	1,593	682	3,710

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COS - Internal - Based on External Allocators	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EX	13,712	1,807	1,261	10,679,947	10,627	3,814	1,632	8,882
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	4,450	4,878	527	2,840,007	27,945	1,633	578	4,333
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	3,075	405	283	2,395,213	2,383	855	366	1,992
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLAI	21,078	23,108	2,494	13,452,495	132,370	7,733	2,740	20,526
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	3,028	3,319	358	1,932,373	19,014	1,111	394	2,949
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	1,113	147	102	867,213	863	310	133	721
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	1,371	181	126	1,069,116	1,063	381	163	888
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	3,965	523	365	3,087,930	3,073	1,103	472	7,110
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	2,318	306	213	1,805,396	1,796	645	276	1,502
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	417	55	38	324,902	323	116	50	270
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	29	4	3	22,867	23	8	3	53
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	783	103	72	609,958	607	218	93	1,404
L_INC267000 - TRANS O&M - RENTS	5	1	0	4,068	4	1	1	3
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	309	41	28	240,557	239	86	37	554
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	1,842	243	169	1,434,456	1,427	512	219	1,193
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	1,416	187	130	1,103,209	1,098	394	169	918
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	1,644	217	151	1,280,144	1,274	457	196	2,947
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	22	3	2	16,967	17	6	3	39
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERI	9,222	100,944	8,195	10,358,403	592,772	2,532	3,910	338
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	446	706	313	352,876	4,125	109	213	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	4,444	8,308	3,553	4,608,603	48,524	1,285	2,127	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	870	1,547	674	1,043,774	9,037	239	416	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EX					122,962	56		
L_INC388000 - DIST O&M PAY - METER EXPENSES	6,869		5,883	4,642,392			756	2,131
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	20,689	226,454	18,385	23,237,741	1,329,807	5,680	8,771	759
L_INC389000 - DIST O&M - RENTS	0	0	0	33	2	0	0	0
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	7,541	62,542	6,701	8,470,125	484,713	2,070	3,197	277
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	3,650	5,782	2,560	2,888,930	33,771	894	1,747	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	17,200	32,153	13,752	17,836,499	187,799	4,972	8,230	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	7,763	13,807	6,018	9,314,186	80,640	2,135	3,715	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	1	10	4	11,501	61	2	1	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYS					5,684,629	2,595		
L_INC397000 - DIST O&M PAY - MAINT OF METERS	3,350		2,869	2,264,210			369	1,039
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	253	6,935	755	4,586,008	16,884	824	31	84
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	2,356		6,097	4,138,956			262	742
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	251	50,198	1,689	40,377,457	84,513	8,492	56	130
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	11	2,287	77	1,839,550	3,850	387	3	6
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	11	2,191	74	1,762,176	3,688	371	2	6
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	26	5,285	178	4,250,963	8,898	894	6	14
L_INC516000 - MISC AND SELLING EXPENSES	13	2,535	85	2,038,769	4,267	429	3	7
<b>Sub-Total 1900-LABOR-EXC-A&amp;G</b>	<b>333,430</b>	<b>699,493</b>	<b>104,131</b>	<b>319,305,289</b>	<b>9,607,312</b>	<b>114,580</b>	<b>64,810</b>	<b>216,491</b>



COS - Internal - Based on Internals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	2,306,794,006	46,520,666	1,804,482	24,656,815	129,204,836	1,158,889	514,318,491	208,033,819	43,517,778
I320-PROD-PLT-NUCL	7,346,336,276	148,152,135	5,746,647	78,523,375	411,472,447	3,690,660	1,637,925,441	662,515,330	138,588,980
I340-PROD-PLT-OTHER	11,011,694,372	222,070,698	8,613,861	117,701,583	616,771,225	5,532,066	2,455,146,849	993,068,662	207,736,134
Sub-Total I345T-PROD-PLANT	20,664,824,654	416,743,499	16,164,989	220,881,773	1,157,448,508	10,381,615	4,607,390,782	1,863,617,811	389,842,892
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES	1,934,495,524	32,306,789	1,274,660		114,054,749	777,717	410,918,874	168,765,782	31,782,087
I365-DIST-PLT-OH-C&D	2,109,951,831	32,634,410	1,390,881		124,826,320	851,166	449,417,920	183,278,403	32,568,799
Sub-Total I365T-DIST-PLT-364-365	4,044,447,355	64,941,199	2,665,540		238,881,069	1,628,883	860,336,794	352,044,185	64,350,885
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND	1,767,239,768	28,963,197	1,161,711		104,369,507	711,675	375,265,099	153,847,734	28,648,574
I367-DIST-PLT-UG-C&D	2,555,868,103	40,828,948	1,680,468		151,115,140	1,030,425	543,239,687	222,184,175	40,578,185
Sub-Total I367T-DIST-PLT-366-367	4,323,107,871	69,792,145	2,842,179		255,484,647	1,742,100	918,504,786	376,031,909	69,226,759
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365	4,044,447,355	64,941,199	2,665,540		238,881,069	1,628,883	860,336,794	352,044,185	64,350,885
I367T-DIST-PLT-366-367	4,323,107,871	69,792,145	2,842,179		255,484,647	1,742,100	918,504,786	376,031,909	69,226,759
I374-DIST-PLT-OTHER	6,168,451,632	51,239,749	2,317,583		347,900,302	4,278,949	797,120,179	299,957,525	52,326,359
Sub-Total I375T-DIST-PLT-EXC-MTR	14,536,006,858	185,973,093	7,825,302		842,266,018	7,649,932	2,575,961,759	1,028,033,618	185,904,004
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	883,842,640	4,255,532	445,857	633,321	91,399,873	1,102,739	79,610,909	9,597,311	2,605,090
I375T-DIST-PLT-EXC-MTR	14,536,006,858	185,973,093	7,825,302		842,266,018	7,649,932	2,575,961,759	1,028,033,618	185,904,004
Sub-Total I378T-DIST-PLANT	15,419,849,498	190,228,625	8,271,159	633,321	933,665,892	8,752,671	2,655,572,668	1,037,630,929	188,509,094
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	4,909,587,573	91,734,885	3,583,633	52,650,772	274,847,769	2,231,688	1,065,214,665	430,112,014	85,762,418
I378T-DIST-PLANT	15,419,849,498	190,228,625	8,271,159	633,321	933,665,892	8,752,671	2,655,572,668	1,037,630,929	188,509,094
Sub-Total I379T-TRANS-DIST-PLT	20,329,437,071	281,963,510	11,854,792	53,284,093	1,208,513,660	10,984,359	3,720,787,333	1,467,742,944	274,271,512
I399T-GROSS-PLANT									
I300-INTANG-PLANT	940,645,365	15,397,072	615,557	6,630,187	59,323,888	719,079	176,115,416	69,192,625	14,550,348
I345T-PROD-PLANT	20,664,824,654	416,743,499	16,164,989	220,881,773	1,157,448,508	10,381,615	4,607,390,782	1,863,617,811	389,842,892
I379T-TRANS-DIST-PLT	20,329,437,071	281,963,510	11,854,792	53,284,093	1,208,513,660	10,984,359	3,720,787,333	1,467,742,944	274,271,512
I389-GENERAL-PLANT	1,187,390,276	19,435,947	777,027	8,369,381	74,885,403	907,704	222,313,042	87,342,853	18,367,116
Sub-Total I399T-GROSS-PLANT	43,122,297,367	733,540,028	29,412,365	289,165,433	2,500,171,459	22,992,758	8,726,606,573	3,487,896,232	697,031,868
I409T-NET-PLANT									
I399T-GROSS-PLANT	43,122,297,367	733,540,028	29,412,365	289,165,433	2,500,171,459	22,992,758	8,726,606,573	3,487,896,232	697,031,868
I400-ACCUM-PROV-DEPR	(13,074,538,030)	(215,220,512)	(8,700,292)	(82,953,415)	(756,816,198)	(6,985,952)	(2,593,409,552)	(1,032,729,153)	(204,961,577)
Sub-Total I409T-NET-PLANT	30,047,759,337	518,319,516	20,712,073	206,212,018	1,743,355,260	16,006,806	6,133,197,022	2,455,167,079	492,070,291
I439T-RATE-BASE									
I409T-NET-PLANT	30,047,759,337	518,319,516	20,712,073	206,212,018	1,743,355,260	16,006,806	6,133,197,022	2,455,167,079	492,070,291
I410-FUTURE-USE	233,315,264	4,326,216	169,024	1,902,774	13,429,040	117,907	49,940,518	20,179,430	4,087,922
I415-CWIP	747,986,583	13,074,338	517,542	5,862,172	43,427,047	416,468	152,763,509	61,235,654	12,370,514
I420-NUCLEAR-FUEL	630,074,743	15,677,726	597,459	8,602,703	35,101,216	413,077	151,864,724	61,742,729	14,687,199
I425-WORKING CAPITAL	877,915,371	17,144,791	674,419	8,236,069	52,000,584	600,644	183,591,302	73,430,994	16,142,121
Sub-Total I439T-RATE-BASE	32,537,051,299	568,542,586	22,670,516	230,815,735	1,887,313,147	17,554,902	6,671,357,075	2,671,755,886	539,358,047
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	5,821,234,332	89,353,966	4,171,756	36,308,721	375,036,949	4,241,644	1,157,067,360	388,781,092	79,873,607
I450-MISC-SERV-REVS	100,970,730	73,469	4,567	6	6,481,346	52,979	4,025,031	533,424	127,136
Sub-Total I475T-TOTAL-REVENUES	5,922,205,062	89,427,435	4,176,323	36,308,727	381,518,296	4,294,623	1,161,092,391	389,314,516	80,000,743
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,255,884,989)	(22,433,184)	(886,917)	(9,481,135)	(74,423,483)	(803,659)	(253,824,032)	(101,509,681)	(21,244,519)
I540-O&M-CA-EXCL-SUP	(102,236,125)	(42,303)	(6,995)	(2,689)	(10,306,182)	(197,439)	(4,107,416)	(291,544)	(36,495)
I545-O&M-CA-SUP	(6,379,920)	(2,640)	(437)	(168)	(643,145)	(12,321)	(256,318)	(18,193)	(2,277)
Sub-Total I599T-O&M-TOTAL	(1,364,501,034)	(22,478,127)	(894,348)	(9,483,992)	(85,372,809)	(1,013,418)	(258,187,766)	(101,819,418)	(21,283,291)

COS - Internal - Based on Internals Allocators	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,364,501,034)	(22,478,127)	(894,348)	(9,483,992)	(85,372,809)	(1,013,418)	(258,187,766)	(101,819,418)	(21,283,291)
I600-DEPR-EXP-TOTAL	(1,672,107,298)	(28,862,272)	(1,158,722)	(12,169,488)	(97,854,365)	(924,021)	(338,587,625)	(134,800,895)	(27,284,048)
I605-AMORT-PROP-LOSS	4,992,654	80,952	3,305	21,645	293,833	2,823	976,887	388,972	78,097
I608-TAX-OTH-INC-TAX	(578,190,591)	(9,903,079)	(396,323)	(3,963,638)	(33,816,097)	(319,845)	(117,202,742)	(46,786,001)	(9,412,161)
I611-GAIN-LOSS-SALE-PLT	5,759,289	96,889	3,785	339,728	339,728	2,317	1,221,747	502,128	95,381
Sub-Total I650T-OPER-EXP-BEF-TAX	<u>(3,604,046,980)</u>	<u>(61,065,637)</u>	<u>(2,442,303)</u>	<u>(25,595,473)</u>	<u>(216,409,710)</u>	<u>(2,252,144)</u>	<u>(711,779,499)</u>	<u>(282,515,214)</u>	<u>(57,806,022)</u>
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	5,922,205,062	89,427,435	4,176,323	36,308,727	381,518,296	4,294,623	1,161,092,391	389,314,516	80,000,743
I650T-OPER-EXP-BEF-TAX	(3,604,046,980)	(61,065,637)	(2,442,303)	(25,595,473)	(216,409,710)	(2,252,144)	(711,779,499)	(282,515,214)	(57,806,022)
Sub-Total I700T-NOI-BEF-INC-TAX	<u>2,318,158,082</u>	<u>28,361,797</u>	<u>1,734,020</u>	<u>10,713,255</u>	<u>165,108,586</u>	<u>2,042,479</u>	<u>449,312,892</u>	<u>106,799,302</u>	<u>22,194,721</u>
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	2,318,158,082	28,361,797	1,734,020	10,713,255	165,108,586	2,042,479	449,312,892	106,799,302	22,194,721
I827-INTEREST-EXP	(500,214,455)	(8,707,591)	(347,488)	(3,507,462)	(29,028,108)	(269,888)	(102,361,309)	(40,983,904)	(8,263,635)
Sub-Total I850T-PRETAX-INC	<u>1,817,943,627</u>	<u>19,654,207</u>	<u>1,386,532</u>	<u>7,205,793</u>	<u>136,080,478</u>	<u>1,772,590</u>	<u>346,951,583</u>	<u>65,815,397</u>	<u>13,931,086</u>

COS - Internal - Based on Internals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I345T-PROD-PLANT									
I310-PROD-PLT-STEAM	2,943,118	1,789,095	699,406	177,195	1,325,862,589	4,032,664	540,268	218,231	1,315,663
I320-PROD-PLT-NUCL	9,372,807	5,697,646	2,227,365	564,304	4,222,411,022	12,842,633	1,720,566	694,991	4,189,928
I340-PROD-PLT-OTHER	14,049,246	8,540,411	3,338,680	845,856	6,329,127,601	19,250,296	2,579,020	1,041,747	6,280,437
Sub-Total I345T-PROD-PLANT	26,365,171	16,027,152	6,265,452	1,587,355	11,877,401,211	36,125,593	4,839,854	1,954,969	11,786,028
I365T-DIST-PLT-364-365									
I364-DIST-PLT-POLES		1,570,046	2,311,210	1,390,616	1,154,782,365	13,499,122	357,405	704,102	
I365-DIST-PLT-OH-C&D		1,390,790	2,529,486	1,438,523	1,263,842,451	14,774,008	391,160	617,516	
Sub-Total I365T-DIST-PLT-364-365		2,960,836	4,840,696	2,829,139	2,418,624,816	28,273,130	748,565	1,321,618	
I367T-DIST-PLT-366-367									
I366-DIST-PLT-UGCOND		1,241,812	2,114,948	920,265	1,056,721,162	12,352,811	327,055	594,218	
I367-DIST-PLT-UG-C&D		1,669,227	3,062,204	1,310,216	1,530,011,691	17,885,461	473,539	798,739	
Sub-Total I367T-DIST-PLT-366-367		2,911,039	5,177,152	2,230,481	2,586,732,853	30,238,271	800,594	1,392,957	
I375T-DIST-PLT-EXC-MTR									
I365T-DIST-PLT-364-365		2,960,836	4,840,696	2,829,139	2,418,624,816	28,273,130	748,565	1,321,618	
I367T-DIST-PLT-366-367		2,911,039	5,177,152	2,230,481	2,586,732,853	30,238,271	800,594	1,392,957	
I374-DIST-PLT-OTHER		1,760,929	84,729,336	1,755,946	4,025,522,882	497,871,975	827,298	842,620	
Sub-Total I375T-DIST-PLT-EXC-MTR		7,632,804	94,747,184	6,815,565	9,030,880,551	556,383,376	2,376,457	3,557,195	
I378T-DIST-PLANT									
I370-DIST-PLT-METERS	208,500	1,023,393		876,530	691,653,524			112,622	317,438
I375T-DIST-PLT-EXC-MTR		7,632,804	94,747,184	6,815,565	9,030,880,551	556,383,376	2,376,457	3,557,195	
Sub-Total I378T-DIST-PLANT	208,500	8,656,197	94,747,184	7,692,096	9,722,534,075	556,383,376	2,376,457	3,669,817	317,438
I379T-TRANS-DIST-PLT									
I350-TRANS-PLANT	7,762,182	3,712,837	570,888	343,638	2,879,909,039	3,342,938	1,040,174	442,875	6,325,157
I378T-DIST-PLANT	208,500	8,656,197	94,747,184	7,692,096	9,722,534,075	556,383,376	2,376,457	3,669,817	317,438
Sub-Total I379T-TRANS-DIST-PLT	7,970,682	12,369,034	95,318,072	8,035,734	12,602,443,114	559,726,314	3,416,631	4,112,692	6,642,595
I399T-GROSS-PLANT									
I300-INTANG-PLANT	788,655	602,706	1,264,403	188,228	577,175,454	17,366,153	207,114	117,151	391,329
I345T-PROD-PLANT	26,365,171	16,027,152	6,265,452	1,587,355	11,877,401,211	36,125,593	4,839,854	1,954,969	11,786,028
I379T-TRANS-DIST-PLT	7,970,682	12,369,034	95,318,072	8,035,734	12,602,443,114	559,726,314	3,416,631	4,112,692	6,642,595
I389-GENERAL-PLANT	995,530	760,805	1,596,074	237,603	728,576,941	21,921,547	261,443	147,881	493,980
Sub-Total I399T-GROSS-PLANT	36,120,038	29,759,698	104,444,001	10,048,919	25,785,596,721	635,139,607	8,725,042	6,332,694	19,313,932
I409T-NET-PLANT									
I399T-GROSS-PLANT	36,120,038	29,759,698	104,444,001	10,048,919	25,785,596,721	635,139,607	8,725,042	6,332,694	19,313,932
I400-ACCUM-PROV-DEPR	(10,459,056)	(8,715,952)	(41,363,809)	(3,150,518)	(7,868,022,348)	(230,803,558)	(2,586,482)	(1,882,386)	(5,777,268)
Sub-Total I409T-NET-PLANT	25,660,982	21,043,746	63,080,192	6,898,401	17,917,574,372	404,336,048	6,138,560	4,450,308	13,536,664
I439T-RATE-BASE									
I409T-NET-PLANT	25,660,982	21,043,746	63,080,192	6,898,401	17,917,574,372	404,336,048	6,138,560	4,450,308	13,536,664
I410-FUTURE-USE	248,620	174,227	130,984	41,551	137,217,586	1,110,292	50,391	34,568	154,216
I415-CWIP	760,630	517,115	1,239,531	132,722	445,776,826	9,171,997	158,274	96,110	466,134
I420-NUCLEAR-FUEL	986,651	525,156	575,729	62,145	335,167,886	3,297,988	192,670	68,269	511,415
I425-WORKING CAPITAL	971,920	638,152	1,452,984	156,472	509,680,311	12,366,825	216,646	106,908	504,229
Sub-Total I439T-RATE-BASE	28,628,802	22,898,396	66,479,420	7,291,291	19,345,416,982	430,283,151	6,756,541	4,756,163	15,172,657
I475T-TOTAL-REVENUES									
I440-REVS-EXCL-MISC-SERV	4,619,018	4,161,041	14,161,806	1,027,116	3,563,187,071	92,468,069	1,527,641	820,900	4,426,574
I450-MISC-SERV-REVS	2,178	10	568,486	19	89,036,927	55,039	1,397	1,644	7,073
Sub-Total I475T-TOTAL-REVENUES	4,621,196	4,161,051	14,730,292	1,027,135	3,652,223,997	92,523,108	1,529,037	822,544	4,433,648
I599T-O&M-TOTAL									
I500-O&M-EXCL-CUST-ACCTS	(1,127,947)	(865,024)	(1,553,327)	(253,615)	(743,215,311)	(23,246,994)	(283,367)	(175,548)	(557,248)
I540-O&M-CA-EXCL-SUP	(999)	(4,779)	(131,187)	(14,276)	(86,756,650)	(319,408)	(15,584)	(582)	(1,598)
I545-O&M-CA-SUP	(62)	(298)	(8,187)	(891)	(5,413,942)	(19,932)	(972)	(36)	(100)
Sub-Total I599T-O&M-TOTAL	(1,129,008)	(870,102)	(1,692,701)	(268,781)	(835,385,903)	(23,586,334)	(299,923)	(176,166)	(558,946)



COS - Internal - Based on Internals Allocators	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
I650T-OPER-EXP-BEF-TAX									
I599T-O&M-TOTAL	(1,129,008)	(870,102)	(1,692,701)	(268,781)	(835,385,903)	(23,586,334)	(299,923)	(176,166)	(558,946)
I600-DEPR-EXP-TOTAL	(1,496,912)	(1,186,171)	(4,260,799)	(370,696)	(995,942,131)	(25,876,988)	(344,877)	(227,337)	(759,953)
I605-AMORT-PROP-LOSS	2,849	3,301	19,895	1,874	2,994,596	119,526	980	1,014	2,105
I608-TAX-OTH-INC-TAX	(492,829)	(402,223)	(1,179,935)	(131,111)	(345,692,581)	(8,028,081)	(119,145)	(84,495)	(260,306)
I611-GAIN-LOSS-SALE-PLT	4,346	6,884	6,884	3,048	3,439,683	40,209	1,065	2,080	
Sub-Total I650T-OPER-EXP-BEF-TAX	(3,115,900)	(2,450,849)	(7,106,656)	(765,666)	(2,170,586,336)	(57,331,668)	(761,900)	(484,904)	(1,577,100)
I700T-NOI-BEF-INC-TAX									
I475T-TOTAL-REVENUES	4,621,196	4,161,051	14,730,292	1,027,135	3,652,223,997	92,523,108	1,529,037	822,544	4,433,648
I650T-OPER-EXP-BEF-TAX	(3,115,900)	(2,450,849)	(7,106,656)	(765,666)	(2,170,586,336)	(57,331,668)	(761,900)	(484,904)	(1,577,100)
Sub-Total I700T-NOI-BEF-INC-TAX	1,505,296	1,710,203	7,623,636	261,469	1,481,637,661	35,191,440	767,137	337,641	2,856,548
I850T-PRETAX-INC									
I700T-NOI-BEF-INC-TAX	1,505,296	1,710,203	7,623,636	261,469	1,481,637,661	35,191,440	767,137	337,641	2,856,548
I827-INTEREST-EXP	(435,653)	(351,157)	(1,046,317)	(113,666)	(297,642,790)	(6,746,369)	(103,509)	(73,635)	(231,974)
Sub-Total I850T-PRETAX-INC	1,069,643	1,359,045	6,577,319	147,803	1,183,994,871	28,445,071	663,629	264,006	2,624,573

COS - Compound Allocators		Attribute	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>W310-P-STEAM-12CP&amp;1/13th</b>											
External Allocator A	FPL101-PROD-STEAM-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179	
Weighted Factor A	W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.017165	0.000671	0.008954	0.051795	0.000417	0.200248	0.080843	0.016046	0.001088	
External Allocator B	FPL201-PROD-STEAM-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566	
Weighted Factor B	W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001914	0.000073	0.001050	0.004285	0.000050	0.018541	0.007538	0.001793	0.000120	
<b>Compound Allocator - Calc</b>		<b>0.019079</b>	<b>0.000744</b>	<b>0.010005</b>	<b>0.056080</b>	<b>0.000467</b>	<b>0.218789</b>	<b>0.088381</b>	<b>0.017839</b>	<b>0.001209</b>	
Compound Allocator - Actual		0.019079	0.000744	0.010005	0.056080	0.000467	0.218789	0.088381	0.017839	0.001209	
<b>W315-P-STEAM-12CP&amp;25%</b>											
External Allocator A	FPL101-PROD-STEAM-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179	
Weighted Factor A	W315-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A		0.013946	0.000545	0.007275	0.042083	0.000338	0.162702	0.065685	0.013037	0.000884	
External Allocator B	FPL201-PROD-STEAM-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566	
Weighted Factor B	W315-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B		0.006221	0.000237	0.003413	0.013927	0.000164	0.060257	0.024498	0.005828	0.000391	
<b>Compound Allocator - Calc</b>		<b>0.020167</b>	<b>0.000782</b>	<b>0.010689</b>	<b>0.056011</b>	<b>0.000502</b>	<b>0.222958</b>	<b>0.090183</b>	<b>0.018865</b>	<b>0.001276</b>	
Compound Allocator - Actual		0.020167	0.000782	0.010689	0.056011	0.000502	0.222958	0.090183	0.018865	0.001276	
<b>W320-P-NUCL-12CP&amp;1/13th</b>											
External Allocator A	FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179	
Weighted Factor A	W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.017165	0.000671	0.008954	0.051795	0.000417	0.200248	0.080843	0.016046	0.001088	
External Allocator B	FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566	
Weighted Factor B	W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001914	0.000073	0.001050	0.004285	0.000050	0.018541	0.007538	0.001793	0.000120	
<b>Compound Allocator - Calc</b>		<b>0.019079</b>	<b>0.000744</b>	<b>0.010005</b>	<b>0.056080</b>	<b>0.000467</b>	<b>0.218789</b>	<b>0.088381</b>	<b>0.017839</b>	<b>0.001209</b>	
Compound Allocator - Actual		0.019079	0.000744	0.010005	0.056080	0.000467	0.218789	0.088381	0.017839	0.001209	
<b>W325-P-NUCL-12CP&amp;25%</b>											
External Allocator A	FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179	
Weighted Factor A	W325-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A		0.013946	0.000545	0.007275	0.042083	0.000338	0.162702	0.065685	0.013037	0.000884	
External Allocator B	FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566	
Weighted Factor B	W325-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B		0.006221	0.000237	0.003413	0.013927	0.000164	0.060257	0.024498	0.005828	0.000391	
<b>Compound Allocator - Calc</b>		<b>0.020167</b>	<b>0.000782</b>	<b>0.010689</b>	<b>0.056011</b>	<b>0.000502</b>	<b>0.222958</b>	<b>0.090183</b>	<b>0.018865</b>	<b>0.001276</b>	
Compound Allocator - Actual		0.020167	0.000782	0.010689	0.056011	0.000502	0.222958	0.090183	0.018865	0.001276	
<b>W340-P-OTHER-12CP&amp;1/13th</b>											
External Allocator A	FPL101-PROD-OTHER-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179	
Weighted Factor A	W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A		0.017165	0.000671	0.008954	0.051795	0.000417	0.200248	0.080843	0.016046	0.001088	
External Allocator B	FPL201-PROD-OTHER-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566	
Weighted Factor B	W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B		0.001914	0.000073	0.001050	0.004285	0.000050	0.018541	0.007538	0.001793	0.000120	
<b>Compound Allocator - Calc</b>		<b>0.019079</b>	<b>0.000744</b>	<b>0.010005</b>	<b>0.056080</b>	<b>0.000467</b>	<b>0.218789</b>	<b>0.088381</b>	<b>0.017839</b>	<b>0.001209</b>	
Compound Allocator - Actual		0.019079	0.000744	0.010005	0.056080	0.000467	0.218789	0.088381	0.017839	0.001209	

COS - Compound Allocators		Attribute	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
<b>W345-P-OTHER-12CP&amp;25%</b>											
External Allocator A		FPL101-PROD-OTHER-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W345-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A			0.013946	0.000545	0.007275	0.042083	0.000338	0.162702	0.065685	0.013037	0.000884
External Allocator B		FPL201-PROD-OTHER-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W345-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B			0.006221	0.000237	0.003413	0.013927	0.000164	0.060257	0.024498	0.005828	0.000391
<b>Compound Allocator - Calc</b>			<b>0.020167</b>	<b>0.000782</b>	<b>0.010689</b>	<b>0.056011</b>	<b>0.000502</b>	<b>0.222958</b>	<b>0.090183</b>	<b>0.018865</b>	<b>0.001276</b>
Compound Allocator - Actual			0.020167	0.000782	0.010689	0.056011	0.000502	0.222958	0.090183	0.018865	0.001276
<b>W350-T-PULLOFFS-12CP&amp;1/13th</b>											
External Allocator A		FPL101-TRANS-ALL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W350-D	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912
Result A			0.017124	0.000669	0.008933	0.051673	0.000416	0.199778	0.080653	0.016008	0.001088
External Allocator B		FPL201-TRANS-ALL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W350-E	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743
Result B			0.001910	0.000073	0.001048	0.004275	0.000050	0.018497	0.007520	0.001789	0.000120
External Allocator C		FPL301-TRANS-TPUL-C			0.44737						0.18421
Weighted Factor C		W350-C	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235
Result C					0.00105						0.00043
<b>Compound Allocator - Calc</b>			<b>0.019034</b>	<b>0.000742</b>	<b>0.011031</b>	<b>0.055948</b>	<b>0.000466</b>	<b>0.218275</b>	<b>0.088174</b>	<b>0.017797</b>	<b>0.001638</b>
Compound Allocator - Actual			0.019034	0.000742	0.011031	0.055948	0.000466	0.218275	0.088174	0.017797	0.001638
<b>W351-T-12CP&amp;1/13th</b>											
External Allocator A		FPL101-TRANS-ALL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W351-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.017165	0.000671	0.008954	0.051795	0.000417	0.200248	0.080843	0.016046	0.001088
External Allocator B		FPL201-TRANS-ALL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W351-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.001914	0.000073	0.001050	0.004285	0.000050	0.018541	0.007538	0.001793	0.000120
<b>Compound Allocator - Calc</b>			<b>0.019079</b>	<b>0.000744</b>	<b>0.010005</b>	<b>0.056080</b>	<b>0.000467</b>	<b>0.218789</b>	<b>0.088381</b>	<b>0.017839</b>	<b>0.001209</b>
Compound Allocator - Actual			0.019079	0.000744	0.010005	0.056080	0.000467	0.218789	0.088381	0.017839	0.001209
<b>W355-T-PULLOFFS-12CP</b>											
External Allocator A		FPL101-TRANS-ALL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W355-D	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654
Result A			0.018551	0.000725	0.009678	0.055979	0.000450	0.216426	0.087374	0.017343	0.001176
External Allocator B		FPL301-TRANS-TPUL-C			0.447368						0.184211
Weighted Factor B		W355-C	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346
Result B					0.001049						0.000432
<b>Compound Allocator - Calc</b>			<b>0.018551</b>	<b>0.000725</b>	<b>0.010727</b>	<b>0.055979</b>	<b>0.000450</b>	<b>0.216426</b>	<b>0.087374</b>	<b>0.017343</b>	<b>0.001609</b>
Compound Allocator - Actual			0.018551	0.000725	0.010727	0.055979	0.000450	0.216426	0.087374	0.017343	0.001609
<b>W364-D-POLES-PP</b>											
External Allocator A		FPL104-DIST-P-POLES-D	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186	0.016561	
Weighted Factor A		W364-PD	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391
Result A			0.015972	0.000624		0.056003	0.000382	0.201399	0.082773	0.015723	
External Allocator B		FPL105-DIST-S-POLES-D	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293	0.011472	

COS - Compound Allocators		Attribute	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Weighted Factor B		W364-SD	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259
Result B			0.000518	0.000032		0.002956	0.000020	0.010600	0.004201	0.000565	
External Allocator C		FPL302-DIST-PPUL-C	0.15608	0.00184				0.30926	0.19668	0.10441	
Weighted Factor C		W364-C	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135
Result C			0.00021	0.00000				0.00042	0.00027	0.00014	
<b>Compound Allocator - Calc</b>			<b>0.016700</b>	<b>0.000659</b>		<b>0.058958</b>	<b>0.000402</b>	<b>0.212417</b>	<b>0.087240</b>	<b>0.016429</b>	
Compound Allocator - Actual			0.016700	0.000659		0.058958	0.000402	0.212417	0.087240	0.016429	
<b>W365-D-OH-CONDUCT-PP</b>											
External Allocator A		FPL104-DIST-P-OH-C&D-D	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186	0.016561	
Weighted Factor A		W365-PD	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877
Result A			0.012716	0.000497		0.044588	0.000304	0.160348	0.065902	0.012518	
External Allocator B		FPL105-DIST-S-OH-C&D-D	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293	0.011472	
Weighted Factor B		W365-SD	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865
Result B			0.002554	0.000160		0.014573	0.000099	0.052262	0.020715	0.002786	
External Allocator C		FPL302-DIST-PPUL-C	0.15608	0.00184				0.30926	0.19668	0.10441	
Weighted Factor C		W365-C	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126
Result C			0.00020	0.00000				0.00039	0.00025	0.00013	
<b>Compound Allocator - Calc</b>			<b>0.015467</b>	<b>0.000659</b>		<b>0.059161</b>	<b>0.000403</b>	<b>0.212999</b>	<b>0.086864</b>	<b>0.015436</b>	
Compound Allocator - Actual			0.015467	0.000659		0.059161	0.000403	0.212999	0.086864	0.015436	
<b>W366-D-UG-CONDUIT</b>											
External Allocator A		FPL104-DIST-P-UG-COND-D	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186	0.016561	
Weighted Factor A		W366-PD	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156
Result A			0.015665	0.000612		0.054927	0.000375	0.197531	0.081183	0.015421	
External Allocator B		FPL105-DIST-S-UG-COND-D	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293	0.011472	
Weighted Factor B		W366-SD	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844
Result B			0.000724	0.000045		0.004131	0.000028	0.014815	0.005872	0.000790	
<b>Compound Allocator - Calc</b>			<b>0.016389</b>	<b>0.000657</b>		<b>0.059058</b>	<b>0.000403</b>	<b>0.212345</b>	<b>0.087055</b>	<b>0.016211</b>	
Compound Allocator - Actual			0.016389	0.000657		0.059058	0.000403	0.212345	0.087055	0.016211	
<b>W367-D-UG-CONDUIT</b>											
External Allocator A		FPL104-DIST-P-UG-C&D-D	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186	0.016561	
Weighted Factor A		W367-PD	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444
Result A			0.014559	0.000569		0.051051	0.000348	0.183591	0.075454	0.014333	
External Allocator B		FPL105-DIST-S-UG-C&D-D	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293	0.011472	
Weighted Factor B		W367-SD	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556
Result B			0.001415	0.000089		0.008074	0.000055	0.028955	0.011477	0.001544	
<b>Compound Allocator - Calc</b>			<b>0.015975</b>	<b>0.000657</b>		<b>0.059125</b>	<b>0.000403</b>	<b>0.212546</b>	<b>0.086931</b>	<b>0.015876</b>	
Compound Allocator - Actual			0.015975	0.000657		0.059125	0.000403	0.212546	0.086931	0.015876	
<b>W368-D-TRANSF</b>											
External Allocator A		FPL104-DIST-P-CAPAC-D	0.016823	0.000657		0.058988	0.000402	0.212135	0.087186	0.016561	
Weighted Factor A		W368-PD	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599
Result A			0.001827	0.000071		0.006406	0.000044	0.023038	0.009468	0.001799	
External Allocator B		FPL109-DIST-S-TRANSF-D	0.006090	0.000392		0.048119	0.000208	0.139612	0.048877	0.006971	
Weighted Factor B		W368-SD	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401
Result B			0.005429	0.000349		0.042893	0.000185	0.124450	0.043569	0.006214	





COS - Compound Allocators		Attribute	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result B			0.020034	0.000763	0.010993	0.044853	0.000528	0.194058	0.078897	0.018768	0.001261
<b>Compound Allocator - Calc</b>			<b>0.023657</b>	<b>0.000905</b>	<b>0.012883</b>	<b>0.055788</b>	<b>0.000616</b>	<b>0.236332</b>	<b>0.095964</b>	<b>0.022155</b>	<b>0.001491</b>
Compound Allocator - Actual			0.023657	0.000905	0.012883	0.055788	0.000616	0.236332	0.095964	0.022155	0.001491
<b>W517-P-NUCL-OPER-S&amp;E</b>											
External Allocator A		FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W517-DN	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169
Result A			0.008743	0.000342	0.004561	0.026382	0.000212	0.101996	0.041177	0.008173	0.000554
External Allocator B		FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W517-EN	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831
Result B			0.013183	0.000502	0.007234	0.029517	0.000347	0.127703	0.051920	0.012350	0.000830
<b>Compound Allocator - Calc</b>			<b>0.021926</b>	<b>0.000844</b>	<b>0.011795</b>	<b>0.055898</b>	<b>0.000560</b>	<b>0.229700</b>	<b>0.093097</b>	<b>0.020524</b>	<b>0.001384</b>
Compound Allocator - Actual			0.021926	0.000844	0.011795	0.055898	0.000560	0.229700	0.093097	0.020524	0.001384
<b>W519-P-NUCL-COOLANTS</b>											
External Allocator A		FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W519-D	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973
Result A			0.008925	0.000349	0.004656	0.026932	0.000217	0.104123	0.042036	0.008344	0.000566
External Allocator B		FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W519-E	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027
Result B			0.012939	0.000493	0.007100	0.028970	0.000341	0.125340	0.050959	0.012122	0.000814
<b>Compound Allocator - Calc</b>			<b>0.021865</b>	<b>0.000842</b>	<b>0.011756</b>	<b>0.055902</b>	<b>0.000558</b>	<b>0.229463</b>	<b>0.092995</b>	<b>0.020465</b>	<b>0.001380</b>
Compound Allocator - Actual			0.021865	0.000842	0.011756	0.055902	0.000558	0.229463	0.092995	0.020465	0.001380
<b>W520-P-NUCL-STEAM-EXP</b>											
External Allocator A		FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W520-D	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746
Result A			0.014499	0.000567	0.007564	0.043752	0.000352	0.169155	0.068290	0.013555	0.000919
External Allocator B		FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W520-E	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254
Result B			0.005480	0.000209	0.003007	0.012270	0.000144	0.053087	0.021583	0.005134	0.000345
<b>Compound Allocator - Calc</b>			<b>0.019980</b>	<b>0.000776</b>	<b>0.010571</b>	<b>0.056023</b>	<b>0.000496</b>	<b>0.222242</b>	<b>0.089873</b>	<b>0.018689</b>	<b>0.001264</b>
Compound Allocator - Actual			0.019980	0.000776	0.010571	0.056023	0.000496	0.222242	0.089873	0.018689	0.001264
<b>W523-P-NUCL-ELECT-EXP</b>											
External Allocator A		FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W523-D									
External Allocator B		FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W523-E	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
Result B			0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
<b>Compound Allocator - Calc</b>			<b>0.024882</b>	<b>0.000948</b>	<b>0.013653</b>	<b>0.055710</b>	<b>0.000656</b>	<b>0.241027</b>	<b>0.097993</b>	<b>0.023310</b>	<b>0.001566</b>
Compound Allocator - Actual			0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
<b>W528-P-NUCL-MAINT-S&amp;E</b>											
External Allocator A		FPL101-PROD-NUCL-D	0.018595	0.000727	0.009701	0.056111	0.000451	0.216935	0.087580	0.017383	0.001179
Weighted Factor A		W528-DN	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195
Result A			0.000431	0.000017	0.000225	0.001301	0.000010	0.005032	0.002031	0.000403	0.000027
External Allocator B		FPL201-PROD-NUCL-E	0.024882	0.000948	0.013653	0.055710	0.000656	0.241027	0.097993	0.023310	0.001566
Weighted Factor B		W528-EN	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805
Result B			0.024305	0.000926	0.013337	0.054417	0.000640	0.235436	0.095720	0.022770	0.001530



COS - Compound Allocators		Attribute	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3
Result A			0.012144	0.000474		0.042581	0.000290	0.153132	0.062936	0.011955	
External Allocator B		FPL105-DIST-S-OH-C&D-D	0.010517	0.000659		0.060005	0.000409	0.215190	0.085293	0.011472	
Weighted Factor B		W584-SD	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123
Result B			0.000916	0.000057		0.005228	0.000036	0.018748	0.007431	0.000999	
External Allocator C		FPL303-DIST-SERV-C	0.00004	0.00001		0.08783	0.00222	0.02177	0.00062	0.00002	
Weighted Factor C		W584-C	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101
Result C			0.00001	0.00000		0.01678	0.00042	0.00416	0.00012	0.00000	
<b>Compound Allocator - Calc</b>			<b>0.013069</b>	<b>0.000534</b>		<b>0.064585</b>	<b>0.000750</b>	<b>0.176038</b>	<b>0.070485</b>	<b>0.012959</b>	
Compound Allocator - Actual			0.013069	0.000534		0.064585	0.000750	0.176038	0.070485	0.012959	

COS - Compound Allocators		Attribute	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
<b>W310-P-STEAM-12CP&amp;1/13th</b>										
External Allocator A		FPL101-PROD-STEAM-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W310-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.000698	0.000092	0.000064	0.543725	0.000541	0.000194	0.000083	0.000452
External Allocator B		FPL201-PROD-STEAM-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W310-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.000064	0.000070	0.000008	0.040919	0.000403	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>			<b>0.000762</b>	<b>0.000162</b>	<b>0.000072</b>	<b>0.584645</b>	<b>0.000944</b>	<b>0.000218</b>	<b>0.000091</b>	<b>0.000515</b>
Compound Allocator - Actual			0.000762	0.000162	0.000072	0.584645	0.000944	0.000218	0.000091	0.000515
<b>W315-P-STEAM-12CP&amp;25%</b>										
External Allocator A		FPL101-PROD-STEAM-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W315-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A			0.000567	0.000075	0.000052	0.441777	0.000440	0.000158	0.000068	0.000367
External Allocator B		FPL201-PROD-STEAM-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W315-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B			0.000208	0.000228	0.000025	0.132987	0.001309	0.000076	0.000027	0.000203
<b>Compound Allocator - Calc</b>			<b>0.000776</b>	<b>0.000303</b>	<b>0.000077</b>	<b>0.574764</b>	<b>0.001748</b>	<b>0.000234</b>	<b>0.000095</b>	<b>0.000570</b>
Compound Allocator - Actual			0.000776	0.000303	0.000077	0.574764	0.001748	0.000234	0.000095	0.000570
<b>W320-P-NUCL-12CP&amp;1/13th</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W320-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.000698	0.000092	0.000064	0.543725	0.000541	0.000194	0.000083	0.000452
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W320-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.000064	0.000070	0.000008	0.040919	0.000403	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>			<b>0.000762</b>	<b>0.000162</b>	<b>0.000072</b>	<b>0.584645</b>	<b>0.000944</b>	<b>0.000218</b>	<b>0.000091</b>	<b>0.000515</b>
Compound Allocator - Actual			0.000762	0.000162	0.000072	0.584645	0.000944	0.000218	0.000091	0.000515
<b>W325-P-NUCL-12CP&amp;25%</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W325-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A			0.000567	0.000075	0.000052	0.441777	0.000440	0.000158	0.000068	0.000367
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W325-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B			0.000208	0.000228	0.000025	0.132987	0.001309	0.000076	0.000027	0.000203
<b>Compound Allocator - Calc</b>			<b>0.000776</b>	<b>0.000303</b>	<b>0.000077</b>	<b>0.574764</b>	<b>0.001748</b>	<b>0.000234</b>	<b>0.000095</b>	<b>0.000570</b>
Compound Allocator - Actual			0.000776	0.000303	0.000077	0.574764	0.001748	0.000234	0.000095	0.000570
<b>W340-P-OTHER-12CP&amp;1/13th</b>										
External Allocator A		FPL101-PROD-OTHER-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W340-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.000698	0.000092	0.000064	0.543725	0.000541	0.000194	0.000083	0.000452
External Allocator B		FPL201-PROD-OTHER-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W340-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.000064	0.000070	0.000008	0.040919	0.000403	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>			<b>0.000762</b>	<b>0.000162</b>	<b>0.000072</b>	<b>0.584645</b>	<b>0.000944</b>	<b>0.000218</b>	<b>0.000091</b>	<b>0.000515</b>
Compound Allocator - Actual			0.000762	0.000162	0.000072	0.584645	0.000944	0.000218	0.000091	0.000515

COS - Compound Allocators		Attribute	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
<b>W345-P-OTHER-12CP&amp;25%</b>										
External Allocator A		FPL101-PROD-OTHER-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W345-D	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000	0.750000
Result A			0.000567	0.000075	0.000052	0.441777	0.000440	0.000158	0.000068	0.000367
External Allocator B		FPL201-PROD-OTHER-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W345-E	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000	0.250000
Result B			0.000208	0.000228	0.000025	0.132987	0.001309	0.000076	0.000027	0.000203
<b>Compound Allocator - Calc</b>			<b>0.000776</b>	<b>0.000303</b>	<b>0.000077</b>	<b>0.574764</b>	<b>0.001748</b>	<b>0.000234</b>	<b>0.000095</b>	<b>0.000570</b>
Compound Allocator - Actual			0.000776	0.000303	0.000077	0.574764	0.001748	0.000234	0.000095	0.000570
<b>W350-T-PULLOFFS-12CP&amp;1/13th</b>										
External Allocator A		FPL101-TRANS-ALL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W350-D	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912	0.920912
Result A			0.000698	0.000092	0.000064	0.542450	0.000540	0.000194	0.000083	0.000451
External Allocator B		FPL201-TRANS-ALL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W350-E	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743	0.076743
Result B			0.000064	0.000070	0.000008	0.040823	0.000402	0.000023	0.000008	0.000062
External Allocator C		FPL301-TRANS-TPUL-C								0.36842
Weighted Factor C		W350-C	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235	0.00235
Result C										0.00086
<b>Compound Allocator - Calc</b>			<b>0.000760</b>	<b>0.000162</b>	<b>0.000072</b>	<b>0.583273</b>	<b>0.000941</b>	<b>0.000217</b>	<b>0.000091</b>	<b>0.001378</b>
Compound Allocator - Actual			0.000760	0.000162	0.000072	0.583273	0.000941	0.000217	0.000091	0.001378
<b>W351-T-12CP&amp;1/13th</b>										
External Allocator A		FPL101-TRANS-ALL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W351-D	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077	0.923077
Result A			0.000698	0.000092	0.000064	0.543725	0.000541	0.000194	0.000083	0.000452
External Allocator B		FPL201-TRANS-ALL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W351-E	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923	0.076923
Result B			0.000064	0.000070	0.000008	0.040919	0.000403	0.000024	0.000008	0.000062
<b>Compound Allocator - Calc</b>			<b>0.000762</b>	<b>0.000162</b>	<b>0.000072</b>	<b>0.584645</b>	<b>0.000944</b>	<b>0.000218</b>	<b>0.000091</b>	<b>0.000515</b>
Compound Allocator - Actual			0.000762	0.000162	0.000072	0.584645	0.000944	0.000218	0.000091	0.000515
<b>W355-T-PULLOFFS-12CP</b>										
External Allocator A		FPL101-TRANS-ALL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W355-D	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654	0.997654
Result A			0.000755	0.000099	0.000069	0.587654	0.000585	0.000210	0.000090	0.000489
External Allocator B		FPL301-TRANS-TPUL-C								0.368421
Weighted Factor B		W355-C	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346	0.002346
Result B										0.000864
<b>Compound Allocator - Calc</b>			<b>0.000755</b>	<b>0.000099</b>	<b>0.000069</b>	<b>0.587654</b>	<b>0.000585</b>	<b>0.000210</b>	<b>0.000090</b>	<b>0.001353</b>
Compound Allocator - Actual			0.000755	0.000099	0.000069	0.587654	0.000585	0.000210	0.000090	0.001353
<b>W364-D-POLES-PP</b>										
External Allocator A		FPL104-DIST-P-POLES-D	0.000755	0.001195	0.000529	0.597241	0.006982	0.000185	0.000361	
Weighted Factor A		W364-PD	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391	0.949391
Result A			0.000716	0.001135	0.000502	0.567015	0.006628	0.000175	0.000343	
External Allocator B		FPL105-DIST-S-POLES-D		0.001216	0.000406	0.607542	0.007102	0.000188		

COS - Compound Allocators		Attribute	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Weighted Factor B		W364-SD	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259	0.049259
Result B				0.000060	0.000020	0.029927	0.000350	0.000009		
External Allocator C		FPL302-DIST-PPUL-C	0.07052		0.14555				0.01567	
Weighted Factor C		W364-C	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135
Result C			0.00010		0.00020				0.00002	
<b>Compound Allocator - Calc</b>			<b>0.000812</b>	<b>0.001195</b>	<b>0.000719</b>	<b>0.596942</b>	<b>0.006978</b>	<b>0.000185</b>	<b>0.000364</b>	
Compound Allocator - Actual			0.000812	0.001195	0.000719	0.596942	0.006978	0.000185	0.000364	
<b>W365-D-OH-CONDUCT-PP</b>										
External Allocator A		FPL104-DIST-P-OH-C&D-D	0.000755	0.001195	0.000529	0.597241	0.006982	0.000185	0.000361	
Weighted Factor A		W365-PD	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877	0.755877
Result A			0.000570	0.000904	0.000400	0.451441	0.005277	0.000140	0.000273	
External Allocator B		FPL105-DIST-S-OH-C&D-D		0.001216	0.000406	0.607542	0.007102	0.000188		
Weighted Factor B		W365-SD	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865	0.242865
Result B				0.000295	0.000099	0.147551	0.001725	0.000046		
External Allocator C		FPL302-DIST-PPUL-C	0.07052		0.14555				0.01567	
Weighted Factor C		W365-C	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126	0.00126
Result C			0.00009		0.00018				0.00002	
<b>Compound Allocator - Calc</b>			<b>0.000659</b>	<b>0.001199</b>	<b>0.000682</b>	<b>0.598991</b>	<b>0.007002</b>	<b>0.000185</b>	<b>0.000293</b>	
Compound Allocator - Actual			0.000659	0.001199	0.000682	0.598991	0.007002	0.000185	0.000293	
<b>W366-D-UG-CONDUIT</b>										
External Allocator A		FPL104-DIST-P-UG-COND-D	0.000755	0.001195	0.000529	0.597241	0.006982	0.000185	0.000361	
Weighted Factor A		W366-PD	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156	0.931156
Result A			0.000703	0.001113	0.000493	0.556124	0.006501	0.000172	0.000336	
External Allocator B		FPL105-DIST-S-UG-COND-D		0.001216	0.000406	0.607542	0.007102	0.000188		
Weighted Factor B		W366-SD	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844	0.068844
Result B				0.000084	0.000028	0.041826	0.000489	0.000013		
<b>Compound Allocator - Calc</b>			<b>0.000703</b>	<b>0.001197</b>	<b>0.000521</b>	<b>0.597950</b>	<b>0.006990</b>	<b>0.000185</b>	<b>0.000336</b>	
Compound Allocator - Actual			0.000703	0.001197	0.000521	0.597950	0.006990	0.000185	0.000336	
<b>W367-D-UG-CONDUIT</b>										
External Allocator A		FPL104-DIST-P-UG-C&D-D	0.000755	0.001195	0.000529	0.597241	0.006982	0.000185	0.000361	
Weighted Factor A		W367-PD	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444	0.865444
Result A			0.000653	0.001034	0.000458	0.516878	0.006042	0.000160	0.000313	
External Allocator B		FPL105-DIST-S-UG-C&D-D		0.001216	0.000406	0.607542	0.007102	0.000188		
Weighted Factor B		W367-SD	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556	0.134556
Result B				0.000164	0.000055	0.081749	0.000956	0.000025		
<b>Compound Allocator - Calc</b>			<b>0.000653</b>	<b>0.001198</b>	<b>0.000513</b>	<b>0.598627</b>	<b>0.006998</b>	<b>0.000185</b>	<b>0.000313</b>	
Compound Allocator - Actual			0.000653	0.001198	0.000513	0.598627	0.006998	0.000185	0.000313	
<b>W368-D-TRANSF</b>										
External Allocator A		FPL104-DIST-P-CAPAC-D	0.000755	0.001195	0.000529	0.597241	0.006982	0.000185	0.000361	
Weighted Factor A		W368-PD	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599	0.108599
Result A			0.000082	0.000130	0.000057	0.064860	0.000758	0.000020	0.000039	
External Allocator B		FPL109-DIST-S-TRANSF-D		0.000592	0.000249	0.745342	0.003457	0.000092		
Weighted Factor B		W368-SD	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401	0.891401
Result B				0.000528	0.000222	0.664399	0.003081	0.000082		



COS - Compound Allocators		Attribute	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Result B			0.000671	0.000736	0.000079	0.428288	0.004214	0.000246	0.000087	0.000654
<b>Compound Allocator - Calc</b>			<b>0.000818</b>	<b>0.000755</b>	<b>0.000093</b>	<b>0.543074</b>	<b>0.004328</b>	<b>0.000287</b>	<b>0.000105</b>	<b>0.000749</b>
Compound Allocator - Actual			0.000818	0.000755	0.000093	0.543074	0.004328	0.000287	0.000105	0.000749
<b>W517-P-NUCL-OPER-S&amp;E</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W517-DN	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169	0.470169
Result A			0.000356	0.000047	0.000033	0.276947	0.000276	0.000099	0.000042	0.000230
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W517-EN	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831	0.529831
Result B			0.000442	0.000484	0.000052	0.281843	0.002773	0.000162	0.000057	0.000430
<b>Compound Allocator - Calc</b>			<b>0.000797</b>	<b>0.000531</b>	<b>0.000085</b>	<b>0.558790</b>	<b>0.003049</b>	<b>0.000261</b>	<b>0.000100</b>	<b>0.000660</b>
Compound Allocator - Actual			0.000797	0.000531	0.000085	0.558790	0.003049	0.000261	0.000100	0.000660
<b>W519-P-NUCL-COOLANTS</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W519-D	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973	0.479973
Result A			0.000363	0.000048	0.000033	0.282721	0.000281	0.000101	0.000043	0.000235
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W519-E	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027	0.520027
Result B			0.000433	0.000475	0.000051	0.276628	0.002722	0.000159	0.000056	0.000422
<b>Compound Allocator - Calc</b>			<b>0.000796</b>	<b>0.000523</b>	<b>0.000085</b>	<b>0.559349</b>	<b>0.003003</b>	<b>0.000260</b>	<b>0.000100</b>	<b>0.000657</b>
Compound Allocator - Actual			0.000796	0.000523	0.000085	0.559349	0.003003	0.000260	0.000100	0.000657
<b>W520-P-NUCL-STEAM-EXP</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W520-D	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746	0.779746
Result A			0.000590	0.000078	0.000054	0.459298	0.000457	0.000164	0.000070	0.000382
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W520-E	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254	0.220254
Result B			0.000184	0.000201	0.000022	0.117164	0.001153	0.000067	0.000024	0.000179
<b>Compound Allocator - Calc</b>			<b>0.000773</b>	<b>0.000279</b>	<b>0.000076</b>	<b>0.576462</b>	<b>0.001610</b>	<b>0.000231</b>	<b>0.000094</b>	<b>0.000561</b>
Compound Allocator - Actual			0.000773	0.000279	0.000076	0.576462	0.001610	0.000231	0.000094	0.000561
<b>W523-P-NUCL-ELECT-EXP</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W523-D								
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W523-E	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
Result B			0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
<b>Compound Allocator - Calc</b>			<b>0.000833</b>	<b>0.000914</b>	<b>0.000099</b>	<b>0.531949</b>	<b>0.005234</b>	<b>0.000306</b>	<b>0.000108</b>	<b>0.000812</b>
Compound Allocator - Actual			0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
<b>W528-P-NUCL-MAINT-S&amp;E</b>										
External Allocator A		FPL101-PROD-NUCL-D	0.000756	0.000100	0.000070	0.589036	0.000586	0.000210	0.000090	0.000490
Weighted Factor A		W528-DN	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195	0.023195
Result A			0.000018	0.000002	0.000002	0.013662	0.000014	0.000005	0.000002	0.000011
External Allocator B		FPL201-PROD-NUCL-E	0.000833	0.000914	0.000099	0.531949	0.005234	0.000306	0.000108	0.000812
Weighted Factor B		W528-EN	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805	0.976805
Result B			0.000814	0.000893	0.000096	0.519611	0.005113	0.000299	0.000106	0.000793





COS - Compound Allocators		Attribute	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
Result A			0.000545	0.000863	0.000382	0.431126	0.005040	0.000133	0.000261	
External Allocator B		FPL105-DIST-S-OH-C&D-D		0.001216	0.000406	0.607542	0.007102	0.000188		
Weighted Factor B		W584-SD	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123	0.087123
Result B				0.000106	0.000035	0.052931	0.000619	0.000016		
External Allocator C		FPL303-DIST-SERV-C			0.00003	0.88747				
Weighted Factor C		W584-C	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101	0.19101
Result C					0.00000	0.16952				
<b>Compound Allocator - Calc</b>			<b>0.000545</b>	<b>0.000969</b>	<b>0.000422</b>	<b>0.653575</b>	<b>0.005659</b>	<b>0.000150</b>	<b>0.000261</b>	
Compound Allocator - Actual			0.000545	0.000969	0.000422	0.653575	0.005659	0.000150	0.000261	

**Compound Weights - Calculation**

**Dec 2017**

<b>Company Total</b>	
B:[]	
C:[W310-D, W320-D, W340-D, W351-D]	
D:[]	
E:[Compound Weight - 12/13]	0.923077
F:[Compound Weight - W310-D]	0.923077
G:[Compound Weight - W320-D]	0.923077
H:[Compound Weight - W340-D]	0.923077
I:[Compound Weight - W351-D]	0.923077
J:[]	
K:[W310-E, W320-E, W340-E, W351-E]	
L:[]	
M:[Compound Weight - 1/13]	0.076923
N:[Compound Weight - W310-E]	0.076923
O:[Compound Weight - W320-E]	0.076923
P:[Compound Weight - W340-E]	0.076923
Q:[Compound Weight - W351-E]	0.076923
R:[]	
S:[W315-D, W325-D, W345-D]	
T:[]	
U:[Compound Weight - 75%]	0.750000
V:[Compound Weight - W315-D]	0.750000
W:[Compound Weight - W325-D]	0.750000
X:[Compound Weight - W345-D]	0.750000
Y:[]	
Z:[W315-E, W325-E, W345-E]	
AA:[]	
AB:[Compound Weight - 25%]	0.250000
AC:[Compound Weight - W315-E]	0.250000
AD:[Compound Weight - W325-E]	0.250000
AE:[Compound Weight - W345-E]	0.250000
AF:[]	
AU:[W350 & W355]	
AV:[No. Transmission Customers]	
AW:[CILC-1T]	
AX:[CS-3]	17.00
AY:[GSLD-3]	7.00
AZ:[SST-TST]	14.00
BA:[Total FPSC]	38.00
BB:[Avg Pulloff Unit Cost]	273,879
BC:[Transmission Pulloff Costs]	10,407,402
BD:[]	
BE:[Transmission Plant (BAL001400)]	4,436,534,563
BF:[Transmission Plant - Customer]	10,407,402
BG:[Transmission Plant - Excluding Customer]	4,426,127,161
BH:[Transmission Plant - Demand (12/13)]	4,085,655,841
BI:[Transmission Plant - Energy (1/13)]	340,471,320
BJ:[]	
BK:[Compound Weight - W350-C]	0.002346
BL:[Compound Weight - W350-D]	0.920912
BM:[Compound Weight - W350-E]	0.076743
BN:[Total]	1.000000
BO:[Compound Weight - W355-C]	0.002346
BP:[Compound Weight - W355-D]	0.997654
BQ:[]	
BR:[W364]	
BS:[]	

**Compound Weights - Calculation**

**Dec 2017**

BT:[CILC-1D - 12 Month Average Customers]	278.00
BU:[CILC-1G - 12 Month Average Customers]	62.00
BV:[CS1 - 12 Month Average Customers]	
BW:[CS2 - 12 Month Average Customers]	
BX:[GSD1 - 12 Month Average Customers]	106,794.25
BY:[GSLD1 - 12 Month Average Customers]	3,093.83
BZ:[GSLD2 - 12 Month Average Customers]	157.50
CA:[HLFT-1 - 12 Month Average Customers]	
CB:[HLFT-2 - 12 Month Average Customers]	
CC:[HLFT-3 - 12 Month Average Customers]	
CD:[MET - 12 Month Average Customers]	27.00
CE:[OS-2 - 12 Month Average Customers]	181.92
CF:[SDTR-1 - 12 Month Average Customers]	
CG:[SDTR-2 - 12 Month Average Customers]	
CH:[SDTR-3 - 12 Month Average Customers]	
CI:[SST-DST - 12 Month Average Customers]	6.00
CJ:[]	
CK:[CILC-1D - Primary]	0.214973
CL:[CILC-1G - Primary]	0.011342
CM:[CS1 - Primary]	
CN:[CS2 - Primary]	
CO:[GSD1 - Primary]	0.001109
CP:[GSLD1 - Primary]	0.024340
CQ:[GSLD2 - Primary]	0.253812
CR:[HLFT-1 - Primary]	
CS:[HLFT-2 - Primary]	
CT:[HLFT-3 - Primary]	
CU:[MET - Primary]	1.000000
CV:[OS-2 - Primary]	0.306349
CW:[SDTR-1 - Primary]	
CX:[SDTR-2 - Primary]	
CY:[SDTR-3 - Primary]	
CZ:[SST-DST - Primary]	1.000000
DA:[]	
DB:[Avg Primary Pulloff Unit Cost]	13,753
DC:[]	
DD:[Total Pulloff Costs]	5,265,809
DE:[]	
DF:[Acct 364 Basis]	2,569
DG:[Acct 365 Basis]	2,613
DH:[Total A/C 364/365]	5,183
DI:[]	
DJ:[Acct 364 - Primary Pulloffs]	2,610,485
DK:[Acct 365 - Primary Pulloffs]	2,655,324
DL:[]	
DM:[Account 364]	
DN:[Primary]	1,839,203,997
DO:[Primary Pulloffs]	2,610,485
DP:[Primary Adjusted]	1,836,593,512
DQ:[Secondary]	95,291,527
DR:[Customer]	2,610,485
DS:[Total Account 364]	1,934,495,524
DT:[]	
<b>DU:[Compound Weight - W364-PD]</b>	<b>0.949391</b>
<b>DV:[Compound Weight - W364-SD]</b>	<b>0.049259</b>
<b>DW:[Compound Weight - W364-C]</b>	<b>0.001349</b>
DX:[Total]	1.000000

**Compound Weights - Calculation**

**Dec 2017**

DY:[]	
<b>EH:[W365]</b>	
<i>EI:[Account 365]</i>	
EJ:[Primary]	1,597,518,912
EK:[Primary Pullofs]	2,655,324
EL:[Primary Adjusted]	1,594,863,588
EM:[Secondary]	512,432,919
EN:[Customer]	2,655,324
EO:[Total Account 365]	2,109,951,831
EP:[]	
<b>EQ:[Compound Weight - W365-PD]</b>	<b>0.755877</b>
<b>ER:[Compound Weight - W365-SD]</b>	<b>0.242865</b>
<b>ES:[Compound Weight - W365-C]</b>	<b>0.001258</b>
ET:[Total]	1.000000
EU:[]	
<b>FD:[W366]</b>	
<i>FE:[Account 366]</i>	
FF:[Primary]	1,645,575,093
FG:[Primary Pullofs]	
FH:[Primary Adjusted]	1,645,575,093
FI:[Secondary]	121,664,675
FJ:[Customer]	
FK:[Total Account 366]	1,767,239,768
FL:[]	
<b>FM:[Compound Weight - W366-PD]</b>	<b>0.931156</b>
<b>FN:[Compound Weight - W366-SD]</b>	<b>0.068844</b>
FO:[Total]	1.000000
FP:[]	
<b>FY:[W367]</b>	
<i>FZ:[Account 367]</i>	
GA:[Primary]	2,211,959,480
GB:[Secondary]	343,908,624
GC:[Total Account 367]	2,555,868,103
GD:[]	
<b>GE:[Compound Weight - W367-PD]</b>	<b>0.865444</b>
<b>GF:[Compound Weight - W367-SD]</b>	<b>0.134556</b>
GG:[Total]	1.000000
GH:[]	
<b>GQ:[W368]</b>	
<i>GR:[Account 368]</i>	
GS:[Primary]	238,534,839
GT:[Secondary]	1,957,937,276
GU:[Total Account 368]	2,196,472,115
GV:[]	
<b>GW:[Compound Weight - W368-PD]</b>	<b>0.108599</b>
<b>GX:[Compound Weight - W368-SD]</b>	<b>0.891401</b>
GY:[Total]	1.000000
GZ:[]	
<b>HI:[W454]</b>	
HJ:[]	
HK:[454.580 - Rent Income - Misc Cell Attachments]	
HL:[454.611 - Rent Income - Attachment Revenues - AAV]	
HM:[Sub-Total]	
HN:[454.000 - Rental from Electric Property]	16,703,739
HO:[Total]	16,703,739
<i>HP:[Acct 454.000 Basis]</i>	
HQ:[Long-term Distribution Substations]	1,990,466

**Compound Weights - Calculation**

**Dec 2017**

HR:[Rental for Facilities]	14,713,273
HS:[Total]	16,703,739
HT:[Adjusted Total]	16,703,739
HU:[]	
<b>HV:[Compound Weight - W454-T&amp;CTV]</b>	
<b>HW:[Compound Weight - W454-SUBS]</b>	<b>0.119163</b>
<b>HX:[Compound Weight - W454-OTHER]</b>	<b>0.880837</b>
HY:[]	
<b>HZ:[W500]</b>	
IA:[Total Production Steam Operation O&M - Excluding S&E]	
IB:[]	
IC:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	9,641,142
ID:[INC102000 - STEAM POWER - STEAM EXPENSES]	5,883,308
IE:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	1,708,562
IG:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	17,412,558
IH:[INC107000 - STEAM POWER - RENTS]	66,099
II:[Subtotal Acct 500 Basis - Total Prod Steam Operation O&M - Excl S&E]	34,711,669
IJ:[Total Labor - Production Steam Operation O&M - Excluding S&E]	
IK:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	1,031,614
IL:[INC102000 - STEAM POWER - STEAM EXPENSES]	1,406,179
IM:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	582,041
IN:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	8,042,299
IO:[Subtotal Acct 500 Basis - Total Labor - Prod Steam Operation O&M - Excl S&E]	11,062,133
IP:[Prod O&M - Steam Operation Demand]	
IQ:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	
IR:[INC102000 - STEAM POWER - STEAM EXPENSES]	1,406,179
IS:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	582,041
IT:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	17,412,558
IU:[INC107000 - STEAM POWER - RENTS]	66,099
IV:[Subtotal Acct 500 Basis - Prod O&M Steam Demand]	19,466,877
IW:[Prod O&M - Steam Operation Energy]	
IX:[INC101210 - STEAM POWER - FUEL - NON RECV EXP]	9,641,142
IY:[INC102000 - STEAM POWER - STEAM EXPENSES]	4,477,129
IZ:[INC105000 - STEAM POWER - ELECTRIC EXPENSE]	1,126,521
JA:[INC106000 - STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES]	
JB:[INC107000 - STEAM POWER - RENTS]	
JC:[Subtotal Acct 500 Basis - Prod O&M Steam Energy]	15,244,792
JD:[]	
JE:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING]	7,007,719
JF:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING - Labor]	3,134,654
JG:[INC100000 - STEAM POWER - OPERATION SUPERVISION & ENGINEERING]	
JJ:[Prod O&M - Steam Operation S&E Demand - NARUC Methodology]	2,233,264
JK:[Prod O&M - Steam Operation S&E Energy - NARUC Methodology]	4,774,455
JL:[]	
<b>JO:[Compound Weight - W500-DN]</b>	<b>0.318686</b>
<b>JP:[Compound Weight - W500-EN]</b>	<b>0.681314</b>
JQ:[]	
<b>JR:[W502]</b>	
JS:[]	
JT:[INC102000 - Prod O&M Steam Demand]	1,406,179
JU:[INC102000 - Prod O&M Steam Energy]	4,477,129
JV:[]	
<b>JW:[Compound Weight - W502-D]</b>	<b>0.239012</b>
<b>JX:[Compound Weight - W502-E]</b>	<b>0.760988</b>
JY:[]	
<b>JZ:[W505]</b>	

**Compound Weights - Calculation**

**Dec 2017**

KA:[]	
KB:[INC105000 - Prod O&M Steam Demand]	582,041
KC:[INC105000 - Prod O&M Steam Energy]	1,126,521
KD:[]	
<b>KE:[Compound Weight - W505-D]</b>	<b>0.340661</b>
<b>KF:[Compound Weight - W505-E]</b>	<b>0.659339</b>
KG:[]	
<b>KH:[W510]</b>	
<i>KI:[Total Production Steam Maintenance O&amp;M - Excluding S&amp;E]</i>	
KJ:[]	
KK:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	5,532,802
KL:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	17,293,958
KM:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	4,694,835
KN:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	1,729,759
KO:[Subtotal Acct 510 Basis - Total Prod Steam Maintenance O&M - Excl S&E]	29,251,354
<i>KP:[Total Labor - Production Steam Maintenance O&amp;M - Excluding S&amp;E]</i>	
KQ:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	1,377,999
KR:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	2,470,742
KS:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	1,545,044
KT:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	306,427
KU:[Subtotal Acct 510 Basis - Total Labor - Prod Steam Maintenance O&M - Excl S&E]	5,700,213
<i>KV:[Prod O&amp;M Steam Maintenance Demand]</i>	
KW:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	5,532,802
KX:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	
KY:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	
KZ:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	
LA:[Subtotal Acct 510 Basis - Prod O&M Steam Demand]	5,532,802
<i>LB:[Prod O&amp;M Steam Maintenance Energy]</i>	
LC:[INC111000 - STEAM POWER - MAINTENANCE OF STRUCTURES]	
LD:[INC112000 - STEAM POWER - MAINTENANCE OF BOILER PLANT]	17,293,958
LE:[INC113000 - STEAM POWER - MAINTENANCE OF ELECTRIC PLANT]	4,694,835
LF:[INC114000 - STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT]	1,729,759
LG:[Subtotal Acct 510 Basis - Prod O&M Steam Energy]	23,718,552
LH:[]	
LI:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING]	7,552,021
LJ:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING - Labor]	1,654,132
<i>LK:[INC110000 - STEAM POWER - MAINTENANCE SUPERVISION &amp; ENGINEERING]</i>	
LN:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]	1,471,663
LO:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]	6,080,358
LP:[]	
<b>LS:[Compound Weight - W510-DN]</b>	<b>0.194870</b>
<b>LT:[Compound Weight - W510-EN]</b>	<b>0.805130</b>
LU:[]	
<b>LV:[W517-P-NUCL-OPER-S&amp;E]</b>	
LW:[Total Production Nuclear Operation O&M - Excluding S&E]	
LX:[]	
LY:[INC118210 - NUCLEAR O&M - NUCL FUEL EXP]	11,753,695
LZ:[INC119000 - NUCLEAR O&M - COOLANTS AND WATER]	9,741,268
MA:[INC120000 - NUCLEAR O&M - STEAM EXPENSES]	49,339,304
MB:[INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES]	104,022
MC:[INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP]	87,668,029
MD:[Subtotal Acct 517 Basis - Total Nuclear Operation O&M Excl S&E]	158,606,318
<i>ME:[Total Labor - Production Nuclear Operation O&amp;M - Excluding S&amp;E]</i>	
MF:[L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER]	4,675,548
MG:[L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES]	38,472,140
MH:[L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP]	
MI:[L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP]	31,424,139

**Compound Weights - Calculation**

**Dec 2017**

MJ:[Subtotal Acct 517 Basis - Total Labor - Prod Nuclear Operation O&M - Excl S&E]	74,571,827
MK:[]	
ML:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING]	77,979,736
MM:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING - Labor]	55,466,366
MN:[INC117000 - NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING]	
MQ:[Prod O&M - Nuclear Operation S&E Demand - NARUC Methodology]	36,663,681
MR:[Prod O&M - Nuclear Operation S&E Energy - NARUC Methodology]	41,316,056
MS:[]	
<b>MV:[Compound Weight - W517-DN]</b>	<b>0.470169</b>
<b>MW:[Compound Weight - W517-EN]</b>	<b>0.529831</b>
MX:[]	
<b>MY:[W519-P-NUCL-COOLANTS]</b>	
MZ:[]	
NA:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER]	9,741,268.10000
NB:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER - Labor]	4,675,547.733181
NC:[INC119000 - NUCLEAR POWER - COOLANTS AND WATER]	
ND:[Prod O&M Nuclear Demand]	4,675,547.733181
NE:[Prod O&M Nuclear Energy]	5,065,720.366819
NF:[]	
<b>NG:[Compound Weight - W519-D]</b>	<b>0.479973</b>
<b>NH:[Compound Weight - W519-E]</b>	<b>0.520027</b>
NI:[]	
<b>NJ:[W520-P-NUCL-STEAM-EXP]</b>	
NK:[]	
NL:[INC120000 - NUCLEAR POWER - STEAM EXPENSES]	49,339,303.560000
NM:[INC120000 - NUCLEAR POWER - STEAM EXPENSES - Labor]	38,472,139.777119
NN:[INC120000 - NUCLEAR POWER - STEAM EXPENSES]	
NO:[Prod O&M Nuclear Demand]	38,472,139.777119
NP:[Prod O&M Nuclear Energy]	10,867,163.782881
NQ:[]	
<b>NR:[Compound Weight - W520-D]</b>	<b>0.779746</b>
<b>NS:[Compound Weight - W520-E]</b>	<b>0.220254</b>
NT:[]	
<b>NU:[W523-P-NUCL-ELECT-EXP]</b>	
NV:[]	
NW:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES]	104,021.720000
NX:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES - Labor]	
NY:[INC123000 - NUCLEAR POWER - ELECTRIC EXPENSES]	
NZ:[Prod O&M Nuclear Demand]	
OA:[Prod O&M Nuclear Energy]	104,021.720000
OB:[]	
<b>OC:[Compound Weight - W523-D]</b>	
<b>OD:[Compound Weight - W523-E]</b>	<b>1.000000</b>
OE:[]	
<b>OF:[W528-P-NUCL-MAINT-S&amp;E]</b>	
OG:[Total Production Nuclear Maintenance O&M - Excluding S&E]	
OH:[]	
OI:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	8,282,053.220000
OJ:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	20,982,857.240000
OK:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	7,381,795
OL:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	18,014,840
OM:[Subtotal Acct 528 Basis - Total Nuclear Maintenance O&M Excl S&E]	54,661,546
ON:[Total Labor - Production Nuclear Maintenance O&M - Excluding S&E]	
OO:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	30,084
OP:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	173,860
OQ:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	511,843
OS:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	552,068



**Compound Weights - Calculation**

**Dec 2017**

OT:[Subtotal Acct 528 Basis - Total Labor - Prod Nuclear Maintenance O&M - Excl S&E]	1,267,855
OU:[Prod O&M Nuclear Demand]	
OV:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	8,282,053
OW:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	
OX:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	
OY:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	
OZ:[Subtotal Maint (Nuc) Excl Acct 528 - Prod O&M Nuclear Demand]	8,282,053
PA:[Prod O&M Nuclear Energy]	
PB:[INC129000 - NUCLEAR POWER - MAINTENANCE OF STRUCTURES]	
PC:[INC130000 - NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT]	20,982,857
PD:[INC131000 - NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT]	7,381,795
PE:[INC132000 - NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT]	18,014,840
PF:[Subtotal Maint (Nuc) Excl Acct 528 - Prod O&M Nuclear Energy]	46,379,493
PG:[]	
PH:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING]	84,394,215
PI:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING - Labor]	75,136,504
PJ:[INC128000 - NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING]	
PM:[Prod O&M - Nuclear Maintenance S&E Demand - NARUC Methodology]	1,957,494
PN:[Prod O&M - Nuclear Maintenance S&E Energy - NARUC Methodology]	82,436,721
PO:[]	
<b>PR:[Compound Weight - W528-DN]</b>	<b>0.023195</b>
<b>PS:[Compound Weight - W528-EN]</b>	<b>0.976805</b>
PT:[]	
<b>PU:[W546-P-OTHER-OPER-S&amp;E]</b>	
PV:[Retail Jurisdictional - Other Production Operation O&M - Excluding S&E]	
PW:[INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG]	
PX:[]	
PY:[INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG]	15,432,470
PZ:[L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG]	9,455,014
QA:[]	
QB:[INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS]	4,171,275
QC:[INC148000 - OTH PWR O&M - GENERATION EXPENSES]	18,727,480
QD:[INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT]	27,956,976
QE:[INC150000 - OTH PWR O&M - RENTS - GAS TURBINES ENGINE SERVCINGPLT]	
QF:[Subtotal - Jurisdictional Adjusted Expenses]	50,855,732
QG:[]	
QH:[L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE]	2,459,409
QI:[L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES]	7,572,570
QJ:[L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES]	18,131,237
QK:[Subtotal - Jurisdictional Adjusted Labor]	28,163,216
QL:[]	
QM:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]	8,546,293
QN:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]	6,886,177
QO:[]	
<b>QP:[Compound Weight - W546-DN]</b>	<b>0.553786</b>
<b>QQ:[Compound Weight - W546-EN]</b>	<b>0.446214</b>
QR:[]	
<b>QS:[W548-P-OTHER-OPER-GENER]</b>	
QT:[Retail Jurisdictional - Labor Costs are Allocated to Demand]	
QU:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - ENERGY]	
<b>QV:[]</b>	
QW:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - DEMAND (Labor)]	7,572,570
QX:[INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES - ENERGY]	11,154,910
QY:[]	
<b>QZ:[Compound Weight - W548-DN]</b>	<b>0.404356</b>
<b>RA:[Compound Weight - W548-EN]</b>	<b>0.595644</b>
RB:[]	

**Compound Weights - Calculation**

**Dec 2017**

**RC:[W551-P-OTHER-MAINT-S&E]**

*RD:[Retail Jurisdictional - Other Production Maintenance O&M - Excluding S&E]*

RE:[INC151000 - OTH PWR O&M - MAINT SUPERV & ENG]

RF:[]

RG:[INC151000 - OTH PWR O&M - MAINT SUPERV & ENG]

9,779,454

RH:[L\_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG]

5,338,867

RI:[]

RJ:[INC152000 - OTH PWR O&M - MAINT OF STRUCTURES]

14,252,905

RK:[INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT]

59,624,978

RL:[INC154000 - OTH PWR O&M - MAINT MISC OTH PWR]

7,430,482

RM:[Subtotal - Jurisdictional Adjusted Expenses]

81,308,364

RN:[]

RO:[L\_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES]

4,066,328

RP:[L\_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT]

25,289,049

RQ:[L\_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT]

3,632,626

RR:[Subtotal - Jurisdictional Adjusted Labor]

32,988,003

RS:[]

RT:[Prod O&M - Steam Maintenance S&E Demand - NARUC Methodology]

3,967,669

RU:[Prod O&M - Steam Maintenance S&E Energy - NARUC Methodology]

5,811,785

RV:[]

**RW:[Compound Weight - W551-DN]**

**0.405715**

**RX:[Compound Weight - W551-EN]**

**0.594285**

RY:[]

**RZ:[W583]**

*SA:[Account 369]*

SB:[Overhead]

300,470,582

SC:[Underground]

1,020,754,558

SD:[Total Account 369]

1,321,225,141

*SE:[Overhead]*

SF:[Acct 364 - Primary]

1,836,593,512

SG:[Acct 364 - Secondary]

95,291,527

SH:[Acct 365 - Primary]

1,594,863,588

SI:[Acct 365 - Secondary]

512,432,919

SJ:[Acct 369 - Services]

300,470,582

SK:[Overhead]

SL:[Primary]

3,431,457,099

SM:[Secondary]

607,724,447

SN:[Services]

300,470,582

SO:[Total Overhead]

4,339,652,128

SP:[]

**SQ:[Compound Weight - W583-PD]**

**0.790722**

**SR:[Compound Weight - W583-SD]**

**0.140040**

**SS:[Compound Weight - W583-C]**

**0.069238**

ST:[Total]

1.000000

SU:[]

**SV:[W584]**

*SW:[Account 369]*

SX:[Overhead]

300,470,582

SY:[Underground]

1,020,754,558

SZ:[Total Account 369]

1,321,225,141

*TA:[Underground]*

TB:[Acct 366 - Primary]

1,645,575,093

TC:[Acct 366 - Secondary]

121,664,675

TD:[Acct 367 - Primary]

2,211,959,480

TE:[Acct 367 - Secondary]

343,908,624

TF:[Acct 369 - Services]

1,020,754,558

TG:[Underground]

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**Compound Weights - Calculation**

**Dec 2017**

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TH:[Primary]	3,857,534,573
TI:[Secondary]	465,573,298
TJ:[Services]	1,020,754,558
TK:[Total Underground]	5,343,862,429
TL:[]	
<b>TM:[Compound Weight - W584-PD]</b>	<b>0.721863</b>
<b>TN:[Compound Weight - W584-SD]</b>	<b>0.087123</b>
<b>TO:[Compound Weight - W584-C]</b>	<b>0.191014</b>
TP:[Total]	1.000000
TQ:[]	

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
ADJ101020: ADJ101020 - PLT IN SERV - GEN PLT - OTH AVIATION	FPL600-NJ-REGADJ		
ADJ101030: ADJ101030 - PLT IN SERV - CAPITALIZED EXEC COMP	FPL600-NJ-REGADJ		
ADJ101050: ADJ101050 - PLT IN SERV - INTAN - FT LAUD GAS	FPL600-NJ-CLAUSE		
ADJ101051: ADJ101051 - PLT IN SERV - NUCLEAR RECOVERY - INTANGIBLE	FPL600-NJ-CLAUSE		
ADJ101070: ADJ101070 - PLT IN SERV - INTAN - ECRC	FPL600-NJ-CLAUSE		
ADJ101080: ADJ101080 - PLT IN SERV - INTAN - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101092: ADJ101092 - PLT IN SERV - INTAN - ECRC	FPL600-NJ-CLAUSE		
ADJ101098: ADJ101098 - PLT IN SERV - INTANGIBLE ARO	FPL600-NJ-REGADJ		
ADJ101140: ADJ101140 - PLT IN SERV - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ101145: ADJ101145 - PLT IN SERV - STEAM - ECRC	FPL600-NJ-CLAUSE		
ADJ101146: ADJ101146 - PLT IN SERV - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101170: ADJ101170 - PLT IN SERV - COAL CARS	FPL600-NJ-CLAUSE		
ADJ101251: ADJ101251 - PLT IN SERV - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ101252: ADJ101252 - PLT IN SERV - NUCLEAR RECOVERY - TRANS	FPL600-NJ-REGADJ		
ADJ101280: ADJ101280 - PLT IN SERV - NUCLEAR - ECRC	FPL600-NJ-CLAUSE		
ADJ101281: ADJ101281 - PLT IN SERV - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101291: ADJ101291 - PLT IN SERV - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ101352: ADJ101352 - PLT IN SERV - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ101380: ADJ101380 - PLT IN SERV - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ101385: ADJ101385 - PLT IN SERV - OTH PROD - ECRC	FPL600-NJ-CLAUSE		
ADJ101386: ADJ101386 - SOLAR ECRC CONVERT ITC - SPECIFIC	FPL600-NJ-CLAUSE		
ADJ101387: ADJ101387 - SOLAR ECRC CONVERT ITC - PRORATA REVERSAL	FPL600-NJ-CLAUSE		
ADJ101388: ADJ101388 - PLT IN SERV - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
ADJ101410: ADJ101410 - PLT IN SERV - TRANSMISSION - ECRC	FPL600-NJ-CLAUSE		
ADJ101440: ADJ101440 - PLT IN SERV - TRANS ECRC	FPL600-NJ-CLAUSE		
ADJ101450: ADJ101450 - PLT IN SERV - NUCLEAR RECOVERY - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ101451: ADJ101451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ101530: ADJ101530 - PLT IN SERV - DISTRIBUTION - ECRC	FPL600-NJ-CLAUSE		
ADJ101561: ADJ101561 - PLT IN SERV - DIST 361 - ECRC	FPL600-NJ-CLAUSE		
ADJ101562: ADJ101562 - PLT IN SERV - DIST 362 - ECRC	FPL600-NJ-CLAUSE		
ADJ101564: ADJ101564 - PLT IN SERV - DIST 364 - ECRC	FPL600-NJ-CLAUSE		
ADJ101565: ADJ101565 - PLT IN SERV - DIST 365 ECRC	FPL600-NJ-CLAUSE		
ADJ101568: ADJ101568 - PLT IN SERV - DIST 368 - ECRC	FPL600-NJ-CLAUSE		
ADJ101569: ADJ101569 - PLT IN SERV - DIST 369 ECRC	FPL600-NJ-CLAUSE		
ADJ101570: ADJ101570 - PLT IN SERV - DIST 370 - ECRC	FPL600-NJ-CLAUSE		
ADJ101571: ADJ101571 - PLT IN SERV - DIST 371 - ECRC	FPL600-NJ-CLAUSE		
ADJ101573: ADJ101573 - PLT IN SERV - DIST 373 - ECRC	FPL600-NJ-CLAUSE		
ADJ101710: ADJ101710 - PLT IN SERV - STRUCTURES LRIC ATRIUM	FPL600-NJ-REGADJ		
ADJ101730: ADJ101730 - PLT IN SERV - GEN PLT - OTH ECRC	FPL600-NJ-CLAUSE		
ADJ101740: ADJ101740 - PLT IN SERV - GEN PLT - OTH ECRC	FPL600-NJ-CLAUSE		
ADJ101750: ADJ101750 - PLT IN SERV - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAUSE		
ADJ101900: ADJ101900 - PROPERTY UNDER CAPITAL LEASES - NON NUCLEAR	FPL600-NJ-REGADJ		
ADJ105301: ADJ105301 - PLT FUTURE USE - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ107000: ADJ107000 - CWIP - INTANGIBLE PLANT	FPL600-NJ-REGADJ		
ADJ107100: ADJ107100 - CWIP - STEAM (EXC COAL)	FPL600-NJ-REGADJ		
ADJ107188: ADJ107188 - CWIP - ENVIRONMENTAL PROJECTS (STEAM)	FPL600-NJ-CLAUSE		
ADJ107200: ADJ107200 - CWIP - NUCLEAR	FPL600-NJ-REGADJ		
ADJ107201: ADJ107201 - CWIP - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ107210: ADJ107210 - CWIP - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ107250: ADJ107250 - CWIP - CAPACITY PROJECTS (NUCLEAR)	FPL600-NJ-CLAUSE		
ADJ107288: ADJ107288 - CWIP - ENVIRONMENTAL PROJECTS (NUCLEAR)	FPL600-NJ-CLAUSE		
ADJ107300: ADJ107300 - CWIP - OTH PRODUCTION - GT	FPL600-NJ-REGADJ		
ADJ107330: ADJ107330 - CWIP - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ107388: ADJ107388 - CWIP - ENVIRONMENTAL PROJECTS (OTHER)	FPL600-NJ-CLAUSE		
ADJ107400: ADJ107400 - CWIP - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ107401: ADJ107401 - CWIP - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ107410: ADJ107410 - CWIP - TRANSMISSION (NUCLEAR RECOVERY)	FPL600-NJ-REGADJ		
ADJ107488: ADJ107488 - CWIP - ENVIRONMENTAL PROJECTS (TRANSMISSION)	FPL600-NJ-CLAUSE		
ADJ107500: ADJ107500 - CWIP - DISTRIBUTION	FPL600-NJ-REGADJ		
ADJ107588: ADJ107588 - CWIP - ENVIRONMENTAL PROJECTS (TRANSMISSION)	FPL600-NJ-CLAUSE		
ADJ107600: ADJ107600 - CWIP - GENERAL - TRANSPORT EQ	FPL600-NJ-REGADJ		
ADJ107888: ADJ107888 - CWIP - ENVIRONMENTAL PROJECTS	FPL600-NJ-CLAUSE		
ADJ108001: ADJ108001 - ACC PRV DEPR - INTANGIBLE ARO	FPL600-NJ-REGADJ		
ADJ108020: ADJ108020 - ACC PRV DEPR - GEN PLT - OTHER AVIATION	FPL600-NJ-REGADJ		
ADJ108050: ADJ108050 - ACC PRV DEPR - FT LAUD GAS	FPL600-NJ-CLAUSE		
ADJ108051: ADJ108051 - ACC PRV DEPR - NUCLEAR RECOVERY - INTANGIBLE	FPL600-NJ-CLAUSE		
ADJ108070: ADJ108070 - ACC PRV DEPR - INTAN - ECRC	FPL600-NJ-CLAUSE		
ADJ108080: ADJ108080 - ACC PRV DEPR - INTAN - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108092: ADJ108092 - ACC PRV DEPR - INTAN - ECRC	FPL600-NJ-CLAUSE		
ADJ108140: ADJ108140 - ACC PRV DEPR & AMORT - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ108145: ADJ108145 - ACC PRV DEPR & AMORT - STEAM - ECRC	FPL600-NJ-CLAUSE		
ADJ108146: ADJ108146 - ACC PRV DEPR & AMORT - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108170: ADJ108170 - ACC PRV DEPR - COAL CARS	FPL600-NJ-CLAUSE		
ADJ108178: ADJ108178 - ACC PRV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	FPL600-NJ-CLAUSE		
ADJ108250: ADJ108250 - ACC PRV DEPR - NUCLEAR RECOVERY	FPL600-NJ-CLAUSE		
ADJ108251: ADJ108251 - ACC PRV DEPR - NUCLEAR RECOVERY	FPL600-NJ-REGADJ		
ADJ108252: ADJ108252 - ACC PRV DEPR - NUCLEAR RECOVERY - TRAN	FPL600-NJ-REGADJ		
ADJ108280: ADJ108280 - ACC PRV DEPR & AMORT - NUCLEAR - ECRC	FPL600-NJ-CLAUSE		
ADJ108281: ADJ108281 - ACC PRV DEPR & AMORT - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108291: ADJ108291 - ACC PRV DEPR - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
ADJ108339: ADJ108339 - ACC PRV DEPR - ARO - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ108370: ADJ108370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ108380: ADJ108380 - ACC PRV DEPR & AMORT - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
ADJ108385: ADJ108385 - ACC PRV DEPR & AMORT - OTH PROD - ECRC	FPL600-NJ-CLAUSE		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
ADJ108386: ADJ108386 - ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
ADJ108410: ADJ108410 - ACC PRV DEPR & AMORT - TRANSMISSION - ECRC	FPL600-NJ-CLAUSE		
ADJ108440: ADJ108440 - ACC PRV DEPR - TRANS ECRC	FPL600-NJ-CLAUSE		
ADJ108450: ADJ108450 - ACC PROV DEPR - NUCLEAR RECOVERY - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ108451: ADJ108451 - ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
ADJ108530: ADJ108530 - ACC PRV DEPR & AMORT - DISTRIBUTION - ECRC	FPL600-NJ-CLAUSE		
ADJ108561: ADJ108561 - ACC PRV DEPR - DIST 361 - ECCR	FPL600-NJ-CLAUSE		
ADJ108562: ADJ108562 - ACC PRV DEPR - DIST 362 - ECCR	FPL600-NJ-CLAUSE		
ADJ108564: ADJ108564 - ACC PRV DEPR & AMORT - DIST 364 - ECCR	FPL600-NJ-CLAUSE		
ADJ108565: ADJ108565 - ACC PRV DEPR & AMORT - DIST 365 - ECCR	FPL600-NJ-CLAUSE		
ADJ108568: ADJ108568 - ACC PRV DEPR & AMORT - DIST 368 - ECCR	FPL600-NJ-CLAUSE		
ADJ108569: ADJ108569 - ACC PRV DEPR & AMORT - DIST 369 - ECCR	FPL600-NJ-CLAUSE		
ADJ108570: ADJ108570 - ACC PRV DEPR - DIST 370 ECCR	FPL600-NJ-CLAUSE		
ADJ108571: ADJ108571 - ACC PRV DEPR - DIST 371 - ECCR	FPL600-NJ-CLAUSE		
ADJ108573: ADJ108573 - ACC PRV DEPR & AMORT - DIST 373 - ECCR	FPL600-NJ-CLAUSE		
ADJ108710: ADJ108710 - ACC PRV DEPR - STRUCTURES LRIC ATRIUM	FPL600-NJ-REGADJ		
ADJ108730: ADJ108730 - ACC PRV DEPR - GENERAL - OTHER ECRC	FPL600-NJ-CLAUSE		
ADJ108740: ADJ108740 - ACC PRV DEPR - GENERAL OTHER ECRC	FPL600-NJ-CLAUSE		
ADJ108750: ADJ108750 - ACCUM PROV DEPR - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAUSE		
ADJ108900: ADJ108900 - ACCUM PRV CAPITAL LEASES	FPL600-NJ-REGADJ		
ADJ109009: ADJ109009 - FLOWBACK RESERVE ADJ	FPL600-NJ-REGADJ		
ADJ109109: ADJ109109 - DEPR. STUDY RESERVE ADJ - STEAM	FPL600-NJ-REGADJ		
ADJ109150: ADJ109150 - ACC PRV DEPR - NUCLEAR DECOM COSTS	FPL600-NJ-REGADJ		
ADJ109171: ADJ109171 - ACC PRV DEPR - NUCLEAR DECOM ARO CONTRA	FPL600-NJ-REGADJ		
ADJ109209: ADJ109209 - DEPR. STUDY RESERVE ADJ - NUCLEAR	FPL600-NJ-REGADJ		
ADJ109309: ADJ109309 - DEPR. STUDY RESERVE ADJ - OTHER	FPL600-NJ-REGADJ		
ADJ109409: ADJ109409 - DEPR. STUDY RESERVE ADJ - TRANSMISSION	FPL600-NJ-REGADJ		
ADJ109509: ADJ109509 - DEPR. STUDY RESERVE ADJ - DISTRIBUTION	FPL600-NJ-REGADJ		
ADJ109609: ADJ109609 - DEPR. STUDY RESERVE ADJ - GENERAL PLANT	FPL600-NJ-REGADJ		
ADJ120100: ADJ120100 - NUCLEAR FUEL IN PROCESS	FPL600-NJ-REGADJ		
ADJ120200: ADJ120200 - NUCLEAR FUEL MATERIALS & ASSEMBLIES	FPL600-NJ-REGADJ		
ADJ120600: ADJ120600 - NUCLEAR FUEL UNDER CAPITAL LEASES	FPL600-NJ-REGADJ		
ADJ136000: ADJ136000 - TEMPORARY CASH INVESTMENTS	FPL600-NJ-REGADJ		
ADJ143124: ADJ143124 - ACCTS RECEIV - NON FPL MEDICAL REIMS	FPL600-NJ-REGADJ		
ADJ143200: ADJ143200 - EMPLOYEE INSTALLMENTS & EDUCAT ASSIST	FPL600-NJ-REGADJ		
ADJ143210: ADJ143210 - EMPLOYEE LOANS RECEIVABLE	FPL600-NJ-REGADJ		
ADJ143800: ADJ143800 - ACCTS RECEIV - INCOME TAX REFUND	FPL600-NJ-REGADJ		
ADJ143900: ADJ143900 - ACCTS RECEIV - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ144600: ADJ144600 - ACCUM PROV FOR UNCOLLECT ACCTS - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ145000: ADJ145000 - NOTES REC FROM ASSOC COMP	FPL600-NJ-REGADJ		
ADJ146000: ADJ146000 - ACCTS RECEIV - ASSOC CO.	FPL600-NJ-REGADJ		
ADJ146300: ADJ146300 - ACCTS RECEIV - FPL GROUP	FPL600-NJ-REGADJ		
ADJ155000: ADJ155000 - MERCHANDISE INVENTORY - ENRGY STORE	FPL600-NJ-REGADJ		
ADJ165500: ADJ165500 - PREPAYMENTS - SWAPC ECRC	FPL600-NJ-REGADJ		
ADJ165600: ADJ165600 - PREPAID INTEREST - COMMERCIAL PAPER	FPL600-NJ-REGADJ		
ADJ165700: ADJ165700 - PREPAYMENTS - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ166700: ADJ166700 - ADV FOR GAS EXPLOR, DEV, & RPOD - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ171000: ADJ171000 - INTEREST & DIVIDENDS RECEIVABLE	FPL600-NJ-REGADJ		
ADJ172000: ADJ172000 - POLE ATTACHMENTS RENT RECEIVABLE	FPL600-NJ-REGADJ		
ADJ173400: ADJ173400 - ACCRUED REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ174100: ADJ174100 - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ174110: ADJ174110 - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ174400: ADJ174400 - WEST COUNTY WATER RECLAMATION PROJECT	FPL600-NJ-REGADJ		
ADJ182341: ADJ182341 - REG ASSET - ARO ASSET	FPL600-NJ-REGADJ		
ADJ182364: ADJ182364 - UNDERRECOVERED ENVIRONMENTAL - ECRC	FPL600-NJ-REGADJ		
ADJ182390: ADJ182390 - WEST COUNTY WATER RECLAMATION PROJECT - OTHER REG ASSETS	FPL600-NJ-REGADJ		
ADJ186110: ADJ186110 - MISC DEF DEB - RATE CASE	FPL600-NJ-REGADJ		
ADJ186150: ADJ186150 - MISC DEFERRED DEBITS - GPIF	FPL600-NJ-CLAUSE		
ADJ186292: ADJ186292 - REG ASSET - CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-REGADJ		
ADJ186294: ADJ186294 - REG ASSET - CEDAR BAY - FUEL	FPL600-NJ-CLAUSE		
ADJ186700: ADJ186700 - MISC DEF DEBITS - ADVANCE PAYMENTS	FPL600-NJ-REGADJ		
ADJ186800: ADJ186800 - UNDERRECOV ECRC	FPL600-NJ-REGADJ		
ADJ186900: ADJ186900 - UNDERRECOVERED FUEL FPSC	FPL600-NJ-REGADJ		
ADJ186928: ADJ186928 - MISC DEF DEB - 2009 RATE CASE EXPENSE	FPL600-NJ-REGADJ		
ADJ186944: ADJ186944 - UNDERRECOVERED CAPACITY	FPL600-NJ-REGADJ		
ADJ186950: ADJ186950 - UNDERRECOVERED OBF	FPL600-NJ-CLAUSE		
ADJ186980: ADJ186980 - UNDERRECOVERED FUEL FERC	FPL600-NJ-FERC		
ADJ228100: ADJ228100 - ACCUM PRV FOR PROP INSURANCE - STORM	FPL600-NJ-REGADJ		
ADJ228101: ADJ228101 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX	FPL600-NJ-REGADJ		
ADJ228102: ADJ228102 - ACCUM PRV FOR PROP INSURANCE - STORM DEF TAX OFFSET	FPL600-NJ-REGADJ		
ADJ228432: ADJ228432 - DIRECTOR DEF COMPENSATION - INTEREST	FPL600-NJ-REGADJ		
ADJ228433: ADJ228433 - DEF COMPENSATION - GROUP	FPL600-NJ-REGADJ		
ADJ228450: ADJ228450 - ACC MISC OPER PRV - ACCUM DEF RETIR BENEF	FPL600-NJ-REGADJ		
ADJ228700: ADJ228700 - ACCUM DEFERRED INCOME TAXES - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ229000: ADJ229000 - ACCUM PRV FOR RATE REFUNDS - FERC	FPL600-NJ-FERC		
ADJ229100: ADJ229100 - ACCUM PRV FOR RATE REFUNDS - FPSC	FPL600-NJ-REGADJ		
ADJ230143: ADJ230143 - ARO NON CURRENT LIABILITY	FPL600-NJ-REGADJ		
ADJ230700: ADJ230700 - ARO LIABILITY - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ231110: ADJ231110 - CASH - OTHER CAPITAL SUBACCOUNT	FPL600-NJ-REGADJ		
ADJ231151: ADJ231151 - CASH - FREC CAPITAL SUBACCOUNT	FPL600-NJ-REGADJ		
ADJ231900: ADJ231900 - CASH - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ232320: ADJ232320 - PAYABLE TO NUCL DECOMM RESERVE FUND	FPL600-NJ-REGADJ		
ADJ232800: ADJ232800 - ACCTS PAY - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ233000: ADJ233000 - NOTES PAYABLE TO ASSOC COMPANIES	FPL600-NJ-REGADJ		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
ADJ234800: ADJ234800 - ACCTS PAYABLE TO ASSOCIATED COMPANIES - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ235550: ADJ235550 - MARGIN CASH CALL COLLATERAL	FPL600-NJ-REGADJ		
ADJ237470: ADJ237470 - ACCR INTEREST - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ237471: ADJ237471 - ACCR INTEREST - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ242470: ADJ242470 - MISC CURR & ACC LIAB - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ242471: ADJ242471 - MISC CURR & ACC LIAB - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ242490: ADJ242490 - S&P EQUITY RATIO ADJUSTMENT	FPL600-NJ-REGADJ		
ADJ242600: ADJ242600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS	FPL600-NJ-REGADJ		
ADJ242801: ADJ242801 - MISC CURR & ACC LIAB - POLE ATTCH RENT	FPL600-NJ-REGADJ		
ADJ242900: ADJ242900 - MISC CURR & ACC LIAB - GAS RESERVES	FPL600-NJ-REGADJ		
ADJ253100: ADJ253100 - PREFERRED STOCK DIVIDENDS ACCRUED	FPL600-NJ-REGADJ		
ADJ253102: ADJ253102 - OTH DEF CREDITS - FLAGAMI SETTLEMENT	FPL600-NJ-REGADJ		
ADJ253113: ADJ253113 - OTH DEF CREDITS - INC TAX PAY - FIN48	FPL600-NJ-REGADJ		
ADJ253410: ADJ253410 - OTH DEF CREDITS - GAS TURBINE VAR MAINT	FPL600-NJ-CLAUSE		
ADJ253420: ADJ253420 - OTH REG LIAB - DEF GAIN LAND SALES	FPL600-NJ-REGADJ		
ADJ253725: ADJ253725 - OTH DEF CREDITS - WEST COUNTY RECLAIMED WATER	FPL600-NJ-REGADJ		
ADJ253903: ADJ253903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
ADJ253944: ADJ253944 - OTH REG LIAB - OVERRECOV CAP COSTS	FPL600-NJ-CLAUSE		
ADJ253950: ADJ253950 - OTH REG LIAB - OVERRECOV OBF COSTS	FPL600-NJ-CLAUSE		
ADJ253970: ADJ253970 - OTH REG LIAB - OVERRECOV ECCR COSTS	FPL600-NJ-CLAUSE		
ADJ253972: ADJ253972 - OTH DEF CREDITS - GREEN POWER PROGRAM	FPL600-NJ-CLAUSE		
ADJ253980: ADJ253980 - OTH REG LIAB - OVERRECOV FUEL COSTS - FERC	FPL600-NJ-FERC		
ADJ253990: ADJ253990 - OTH REG LIAB - OVERRECOV FUEL COSTS - FPSC	FPL600-NJ-CLAUSE		
ADJ254143: ADJ254143 - OTHER REG LIABILITY - ARO CURRENT LIABILITY	FPL600-NJ-REGADJ		
ADJ256100: ADJ256100 - DEF GAINS FUTURE USE	FPL600-NJ-REGADJ		
ADJ273151: ADJ273151 - STORM SECURITIZATION - ACCRUED REVENUES	FPL600-NJ-REGADJ		
ADJ382144: ADJ382144 - EXTRAORD PROPERTY LOSS - STORM DEFICIENCY	FPL600-NJ-REGADJ		
ADJ382151: ADJ382151 - EXTRAORD PROPERTY LOSS - STORM DEF INT INCOME	FPL600-NJ-REGADJ		
ADJ382305: ADJ382305 - OTHER REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE	FPL600-NJ-CLAUSE	2W315-P-STEAM-12CP&25%	
ADJ382315: ADJ382315 - OTHER REG ASSETS- NUCLEAR COST RECOVERY	FPL600-NJ-REGADJ		
ADJ382351: ADJ382351 - STORM SECURITIZATION - OTH REG ASSETS - BONDS	FPL600-NJ-REGADJ		
ADJ382352: ADJ382352 - STORM SECURITIZATION - OTH REG ASSETS -DEF TAX	FPL600-NJ-REGADJ		
ADJ382353: ADJ382353 - CEDAR BAY - OTH REG ASSETS - TAX GROSS UP - CAPACITY	FPL600-NJ-CLAUSE		
ADJ382355: ADJ382355 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -TAX	FPL600-NJ-REGADJ		
ADJ382356: ADJ382356 - STORM SECURITIZATION - OTH REG ASSETS - OVER/UNDER -BONDS	FPL600-NJ-REGADJ		
ADJ382380: ADJ382380 - OTHER REG ASSETS - PTN THERMAL UPRATE	FPL600-NJ-REGADJ		
ADJ382383: ADJ382383 - REG ASSET - DEF SECURITY	FPL600-NJ-REGADJ		
ADJ628101: ADJ628101 - ACCUM PRV FOR PROP INS - STORM DAMAGE OFFSET	FPL600-NJ-REGADJ		
ADJ628105: ADJ628105 - ACCUM PRV FOR PROP INS - STORM RECOVERY	FPL600-NJ-REGADJ		
ADJ732138: ADJ732138 - PAYABLE TO LEHMAN HEDGE	FPL600-NJ-REGADJ		
ADJ736100: ADJ736100 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ736910: ADJ736910 - TAXES ACCR-STATE INC TAX-GAS RESERVES	FPL600-NJ-CLAUSE		
ADJ737151: ADJ737151 - STORM SECURITIZATION - INTEREST ACCR LTD	FPL600-NJ-REGADJ		
ADJ742151: ADJ742151 - STORM SECURITIZATION - MISC CURR & ACCR LIAB	FPL600-NJ-REGADJ		
ADJ853249: ADJ853249 - OTH REG LIAB - SURPP ACCELERATED RECOVERY	FPL600-NJ-CLAUSE		
ADJ854301: ADJ854301 - OTHER REG LIAB - FERC RATE REFUND	FPL600-NJ-FERC		
ADJ854302: ADJ854302 - OTHER REG LIAB - FPSC RATE REFUND	FPL600-NJ-REGADJ		
ADJ854325: ADJ854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY	FPL600-NJ-REGADJ		
ADJ854640: ADJ854640 - OTHER REG LIAB - OVERRECOV ECCR COSTS	FPL600-NJ-REGADJ		
ADJ854900: ADJ854900 - OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	FPL600-NJ-CLAUSE		
AJI003051: AJI003051 - GAS RESERVES - FEDERAL INCOME TAX			
AJI003052: AJI003052 - GAS RESERVES - STATE INCOME TAX			
AJI009001: AJI009001 - RATE CASE EXPENSE ADJ - FEDERAL TAX	FPL600-NJ-REGADJ		
AJI009051: AJI009051 - RATE CASE EXPENSE ADJ - STATE TAX	FPL600-NJ-REGADJ		
AJI018010: AJI018010 - OPERATING REVENUES - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018015: AJI018015 - O&M EXPENSE - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018016: AJI018016 - BAD DEBT EXPENSE - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018020: AJI018020 - PROPERTY INSURANCE - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018030: AJI018030 - DEPRECIATION EXPENSE - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018040: AJI018040 - PROPERTY TAXES - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018050: AJI018050 - REGULATORY ASSESSMENT FEE - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018051: AJI018051 - FEDERAL INCOME TAX - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI018052: AJI018052 - STATE INCOME TAX - NUCLEAR UPRATE	FPL600-NJ-REGADJ		
AJI030051: AJI030051 - FED INCOME TAX - AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
AJI030052: AJI030052 - STATE INCOME TAX - AVOIDED AFUDC OFFSET	FPL600-NJ-REGADJ		
AJI040050: AJI040050 - RETAIL SALES - FUEL REVENUES	FPL600-NJ-CLAUSE		
AJI040051: AJI040051 - FUEL CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040052: AJI040052 - FUEL CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040058: AJI040058 - FUEL CLAUSE - REAL TIME PRICING INCREMENTAL REVENUE	FPL600-NJ-CLAUSE		
AJI040060: AJI040060 - FUEL CLAUSE - COAL CARS DEPRECIATION	FPL600-NJ-CLAUSE		
AJI040090: AJI040090 - OPERATING REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
AJI040091: AJI040091 - GAS RESERVES - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040092: AJI040092 - GAS RESERVES - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040110: AJI040110 - FRANCHISE REVENUE	FPL600-NJ-REGADJ		
AJI040111: AJI040111 - FRANCHISE REVENUE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJI040112: AJI040112 - FRANCHISE REVENUE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJI040200: AJI040200 - ECCR CLAUSE - ECCR REVENUES	FPL600-NJ-CLAUSE		
AJI040250: AJI040250 - ECCR CLAUSE - ECCR REVENUES	FPL600-NJ-CLAUSE		
AJI040251: AJI040251 - ECCR CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040252: AJI040252 - ECCR CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJI040300: AJI040300 - STORM RECOVERY - REVENUE	FPL600-NJ-REGADJ		
AJI040301: AJI040301 - STORM RECOVERY - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJI040302: AJI040302 - STORM RECOVERY - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJI040320: AJI040320 - RETAIL SALES - CAPACITY REVENUES	FPL600-NJ-CLAUSE		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ1040321: AJ1040321 - CAPACITY CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040322: AJ1040322 - CAPACITY CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040400: AJ1040400 - ECCR CLAUSE - RECOV CLC INCENTIVES & PENALTY	FPL600-NJ-CLAUSE		
AJ1040421: AJ1040421 - ENVIRONMENTAL CLAUSE - FEDERAL INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040422: AJ1040422 - ENVIRONMENTAL CLAUSE - STATE INCOME TAXES	FPL600-NJ-CLAUSE		
AJ1040500: AJ1040500 - REAL TIME PRICING REVENUES	FPL600-NJ-REGADJ		
AJ1040501: AJ1040501 - REAL TIME PRICING REVENUES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040502: AJ1040502 - REAL TIME PRICING REVENUES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1040503: AJ1040503 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RTP	FPL600-NJ-REGADJ		
AJ1040504: AJ1040504 - TAX OTH TH INC TAX - REG ASSESS FEE - RTP	FPL600-NJ-REGADJ		
AJ1047050: AJ1047050 - SALES FOR RESALE - FUEL REVENUES	FPL600-NJ-FERC		
AJ1047110: AJ1047110 - INTERCHANGE SALES RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047115: AJ1047115 - CAPACITY SALES - 1990 RATE REDUCTION - RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047120: AJ1047120 - CAPACITY SALES INTERCHG RECOVERABLE	FPL600-NJ-CLAUSE		
AJ1047210: AJ1047210 - 20% OF GAIN ON ECONOMY SALES FPSC	FPL600-NJ-REGADJ		
AJ1047211: AJ1047211 - 20% OF GAIN ON ECONOMY SALES FPSC - FEDERAL INCOME TX	FPL600-NJ-REGADJ		
AJ1047212: AJ1047212 - 20% OF GAIN ON ECONOMY SALES FPSC - STATE INCOME TAX	FPL600-NJ-REGADJ		
AJ1051060: AJ1051060 - RATE RELIEF REVENUE	FPL600-NJ-REGADJ		
AJ1051061: AJ1051061 - RATE RELIEF REV - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1051062: AJ1051062 - RATE RELIEF REV - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1056111: AJ1056111 - OTH ELECTRIC REVENUES - SWAPC ECCR	FPL600-NJ-CLAUSE		
AJ1056151: AJ1056151 - STORM RECOVERY - DEF REVENUE	FPL600-NJ-REGADJ		
AJ1056310: AJ1056310 - OTH ELECTRIC REVENUES - ENGY AUDIT FEE RESIDENT ECCR	FPL600-NJ-CLAUSE		
AJ1056320: AJ1056320 - OTH ELECTRIC REVENUES - ENGY AUDIT FEES COMMIND ECCR	FPL600-NJ-CLAUSE		
AJ1056800: AJ1056800 - OTH ELECTRIC REVENUES - ECR	FPL600-NJ-REGADJ		
AJ1056820: AJ1056820 - OTH ELECTRIC REVENUES - SCHERER COAL CARS - FCR	FPL600-NJ-CLAUSE		
AJ1056910: AJ1056910 - GROVE OPERATIONS	FPL600-NJ-REGADJ		
AJ1056911: AJ1056911 - GROVE OPERATIONS - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1056912: AJ1056912 - GROVE OPERATIONS - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1056913: AJ1056913 - GROVE OPERATIONS - REG ASSESSMENT FEE	FPL600-NJ-REGADJ		
AJ1056942: AJ1056942 - OTHER REVENUES-CEDAR BAY-A05-CAPACITY	FPL600-NJ-CLAUSE		
AJ1056944: AJ1056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL600-NJ-CLAUSE		
AJ1056945: AJ1056945 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - FUEL	FPL600-NJ-CLAUSE		
AJ1056947: AJ1056947 - OTH ELECTRIC REVENUES - DEF REG ASSES FEE - ECCR	FPL600-NJ-CLAUSE		
AJ1056948: AJ1056948 - OTHER ELECTRIC REVENUES - DEF REG ASSESS FEE - CAP	FPL600-NJ-CLAUSE		
AJ1056949: AJ1056949 - OTH ELECTRIC REVENUES - DEF REG ASSES FEE - ECR	FPL600-NJ-CLAUSE		
AJ1056970: AJ1056970 - OTH ELECTRIC REVENUES - DEF ECCR REVS	FPL600-NJ-CLAUSE		
AJ1056980: AJ1056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL600-NJ-FERC		
AJ1056983: AJ1056983 - OTH ELECTRIC REVENUES - DEF ECR REVENUES	FPL600-NJ-CLAUSE		
AJ1056984: AJ1056984 - OTHER ELECTRIC REV - FUEL - GPFI	FPL600-NJ-CLAUSE		
AJ1056990: AJ1056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL600-NJ-CLAUSE		
AJ1101110: AJ1101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL600-NJ-CLAUSE		
AJ1101122: AJ1101122 - STEAM O&M - FUEL - FT LAUD GAS AMORT	FPL600-NJ-CLAUSE		
AJ1101141: AJ1101141 - STEAM O&M - FUEL - SJRPP COAL CARS DEPRECIATION	FPL600-NJ-CLAUSE		
AJ1101190: AJ1101190 - STEAM O&M - FUEL RECOV - OTHER	FPL600-NJ-CLAUSE		
AJ1106100: AJ1106100 - STEAM O&M - MISC STEAM EXP ECCR	FPL600-NJ-CLAUSE		
AJ1106310: AJ1106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
AJ1109000: AJ1109000 - STEAM O&M - MISC STEAM EXPENSES - ECR	FPL600-NJ-CLAUSE		
AJ1111000: AJ1111000 - ATRIUM EXPENSES	FPL600-NJ-REGADJ		
AJ1111001: AJ1111001 - ATRIUM EXPENSES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1111002: AJ1111002 - ATRIUM EXPENSES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1111003: AJ1111003 - ATRIUM EXPENSES - DEPRECIATION EXPENSE	FPL600-NJ-REGADJ		
AJ1111006: AJ1111006 - ATRIUM EXPENSES - DEF INCOME TAXES STAT	FPL600-NJ-REGADJ		
AJ1111007: AJ1111007 - ATRIUM EXPENSES - DEF INCOME TAXES FED	FPL600-NJ-REGADJ		
AJ1111100: AJ1111100 - STEAM O&M - MAINT OF STRUCTURE - ECR	FPL600-NJ-CLAUSE		
AJ111880: AJ111880 - STEAM O&M - LOW GRAVITY FUEL OIL MOD	FPL600-NJ-CLAUSE		
AJ1112100: AJ1112100 - STEAM O&M - MAINT BOILER PLT - ECR	FPL600-NJ-CLAUSE		
AJ1113100: AJ1113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECR	FPL600-NJ-CLAUSE		
AJ1114100: AJ1114100 - STEAM O&M - MAINT MISC PLT - ECR	FPL600-NJ-CLAUSE		
AJ1118110: AJ1118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED	FPL600-NJ-CLAUSE		
AJ1118151: AJ1118151 - NUCLEAR O&M - NUCL FUEL EXP - FUEL DISPOSAL COSTS	FPL600-NJ-CLAUSE		
AJ1118160: AJ1118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
AJ1118161: AJ1118161 - NUCLEAR O&M - NUCL FUEL EXP - DOE CREDIT	FPL600-NJ-CLAUSE		
AJ1118165: AJ1118165 - NUCLEAR O&M - NUCL FUEL EXP - D & D FUND - FPSC	FPL600-NJ-CLAUSE		
AJ1118166: AJ1118166 - NUCLEAR O&M - NUCL FUEL EXP - D & D FUND - FERC	FPL600-NJ-FERC		
AJ1118170: AJ1118170 - NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	FPL600-NJ-CLAUSE		
AJ1118175: AJ1118175 - NUCLEAR FUEL EXP-RECOVERABLE-D&D ASSESS	FPL600-NJ-CLAUSE		
AJ1118180: AJ1118180 - NUCLEAR FUEL PLANTS RECOVERABLE ADJUSTMENTS	FPL600-NJ-CLAUSE		
AJ1120100: AJ1120100 - NUCLEAR O&M - STEAM EXPENSE - ECR	FPL600-NJ-CLAUSE		
AJ1123000: AJ1123000 - DEF INC TAX - DEF ECCR COST - FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1124000: AJ1124000 - DEF INC TAX - DEF ECCR REVENUE - FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1124100: AJ1124100 - NUCLEAR O&M - MISC NUCL PWR EXP - ECR	FPL600-NJ-CLAUSE		
AJ1124500: AJ1124500 - NUCLEAR O&M - COSTS RECOVERED IN NUC COST REC (NCR)	FPL600-NJ-CLAUSE		
AJ1129100: AJ1129100 - NUCLEAR O&M - MAINT OF STRUCTURE - ECR	FPL600-NJ-CLAUSE		
AJ1129900: AJ1129900 - NUCLEAR POWER - MAINTENANCE OF STRUCTURE - CAPACITY	FPL600-NJ-CLAUSE		
AJ1131005: AJ1131005 - NUCLEAR POWER - MAINTENANCE OF STRUCTURE - CAPACITY	FPL600-NJ-CLAUSE		
AJ1132100: AJ1132100 - NUCLEAR O&M - MAINT MISC PLT - ECR	FPL600-NJ-CLAUSE		
AJ1137000: AJ1137000 - DEF INC TAX - DEF FUEL COST FERC - FEDERAL	FPL600-NJ-FERC		
AJ1138000: AJ1138000 - DEF INC TAX - DEF FUEL COST FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1138010: AJ1138010 - DEF INC TAX - DEF CAPACITY COST - FEDERAL	FPL600-NJ-CLAUSE		
AJ1138900: AJ1138900 - DEF INC TAX - DEF GAS RESERVES COST - FEDERAL	FPL600-NJ-CLAUSE		
AJ1139000: AJ1139000 - DEF INC TAX - DEF FUEL REV & COST - FERC - FEDERAL	FPL600-NJ-FERC		
AJ1140000: AJ1140000 - DEF INC TAX - DEF FUEL REV & COST - FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1140010: AJ1140010 - DEF INC TAX - DEF CAPACITY REV - FEDERAL	FPL600-NJ-CLAUSE		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ1142010: AJ1142010 - DEF INC TAX - DEF GROSS RECPT TAX ECRC FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1142020: AJ1142020 - DEF INC TAX - DEF REV TAX FUEL FPSC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1142030: AJ1142030 - DEF INC TAX - DEF REV TAX CAPACITY - FEDERAL	FPL600-NJ-CLAUSE		
AJ1144900: AJ1144900 - DEF INC TAX - DEF GAS RESERVES REV - FEDERAL	FPL600-NJ-CLAUSE		
AJ1146100: AJ1146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECRC	FPL600-NJ-CLAUSE		
AJ1147110: AJ1147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL600-NJ-CLAUSE		
AJ1149075: AJ1149075 - OTH PWR O&M - MISC OTH PWR - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
AJ1149100: AJ1149100 - OTH PWR O&M - MISC OTH PWR EXP - ECRC	FPL600-NJ-CLAUSE		
AJ1151100: AJ1151100 - OTH PWR O&M - MAINT SUPERV & ENG ECRC	FPL600-NJ-CLAUSE		
AJ1152100: AJ1152100 - OTH PWR O&M - MAINT OF STRUCTURE ECRC	FPL600-NJ-CLAUSE		
AJ1153090: AJ1153090 - OTH PWR O&M - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
AJ1153100: AJ1153100 - OTH PWR O&M - MAINT GEN & ELEC PLT - ECRC	FPL600-NJ-CLAUSE		
AJ1154100: AJ1154100 - OTH PWR O&M - MAINT MISC - ECRC	FPL600-NJ-CLAUSE		
AJ1155110: AJ1155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL600-NJ-CLAUSE		
AJ1155111: AJ1155111 - OTHER POWER - PURCHASED POWER - SWAPC ECRC	FPL600-NJ-CLAUSE		
AJ1155112: AJ1155112 - OTHER POWER - PURCHASED POWER - SWAPC ECRC OFFSET	FPL600-NJ-CLAUSE		
AJ1155161: AJ1155161 - OTH PWR O&M - PURCHASED OF CAPACITY PMT	FPL600-NJ-CLAUSE		
AJ1155410: AJ1155410 - OTH PWR O&M - PURCHASED CAPACITY PMT	FPL600-NJ-CLAUSE		
AJ1155420: AJ1155420 - OTH PWR O&M - PURCHASED QUALIFYING FACIL	FPL600-NJ-CLAUSE		
AJ1155431: AJ1155431 - OTH PWR O&M - SJRPP CAP - FPSC - 88TSR	FPL600-NJ-CLAUSE		
AJ1156100: AJ1156100 - MANUAL OTHER O & M ADJUSTMENTS - ECRC	FPL600-NJ-CLAUSE		
AJ1157900: AJ1157900 - OTH POWER - OTHER EXPENSES - DEF FUEL FPSC	FPL600-NJ-CLAUSE		
AJ1157903: AJ1157903 - OTH POWER - OTHER EXPENSES - DEFERRED CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
AJ1157944: AJ1157944 - OTH POWER - OTHER EXPENSES DEF CAPACITY	FPL600-NJ-CLAUSE		
AJ1157949: AJ1157949 - OTH POWER - OTHER EXPENSES DEF ECRC	FPL600-NJ-CLAUSE		
AJ1157980: AJ1157980 - OTH POWER - OTHER EXPENSES - DEF FUEL FERC	FPL600-NJ-FERC		
AJ1158750: AJ1158750 - GAS RESERVES - OPERATION SUPERVISION & ENGINEERING	FPL600-NJ-CLAUSE		
AJ1158751: AJ1158751 - GAS RESERVES - PRODUCTION MAPS & RECORDS	FPL600-NJ-CLAUSE		
AJ1158752: AJ1158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL600-NJ-CLAUSE		
AJ1158753: AJ1158753 - GAS RESERVES - FIELD LINES EXPENSES	FPL600-NJ-CLAUSE		
AJ1158754: AJ1158754 - GAS RESERVES - FIELD COMPRESSOR STATION EXPENSES	FPL600-NJ-CLAUSE		
AJ1158755: AJ1158755 - GAS RESERVES - FIELD COMPRESSOR STATION FUEL & POWER	FPL600-NJ-CLAUSE		
AJ1158756: AJ1158756 - GAS RESERVES - FIELD MEASURING & REGULATING STATION EXP	FPL600-NJ-CLAUSE		
AJ1158758: AJ1158758 - GAS RESERVES - GAS WELL ROYALTIES	FPL600-NJ-CLAUSE		
AJ1158759: AJ1158759 - GAS RESERVES - OTHER EXPENSES	FPL600-NJ-CLAUSE		
AJ1158760: AJ1158760 - GAS RESERVES - RENTS	FPL600-NJ-CLAUSE		
AJ1158761: AJ1158761 - GAS RESERVES - MAINT SUPERVISION & ENGINEERING	FPL600-NJ-CLAUSE		
AJ1158763: AJ1158763 - GAS RESERVES - MAINT OF PRODUCING GAS WELLS	FPL600-NJ-CLAUSE		
AJ1158769: AJ1158769 - GAS RESERVES - MAINT OF OTHER EQUIPMENT	FPL600-NJ-CLAUSE		
AJ1158795: AJ1158795 - GAS RESERVES - DELAY RENTALS	FPL600-NJ-CLAUSE		
AJ1158796: AJ1158796 - GAS RESERVES - NONPRODUCTIVE WELL DRILLING	FPL600-NJ-CLAUSE		
AJ1158798: AJ1158798 - GAS RESERVES - OTHER EXPLORATION	FPL600-NJ-CLAUSE		
AJ1172000: AJ1172000 - DEF INC TAX - DEF ECRC COST - FEDERAL	FPL600-NJ-CLAUSE		
AJ1174000: AJ1174000 - DEF INC TAX - DEF ECRC REV - FEDERAL	FPL600-NJ-CLAUSE		
AJ1176000: AJ1176000 - DEF INC TAX - DEF REV TAX ECRC - FEDERAL	FPL600-NJ-CLAUSE		
AJ1198000: AJ1198000 - DEF INC TAX - DEF ECRC REV TAX - FEDERAL	FPL600-NJ-CLAUSE		
AJ1221200: AJ1221200 - FINANCIAL PLANNING SERVICES - OFFICERS,EXEC,OTH EMP	FPL600-NJ-REGADJ		
AJ1221201: AJ1221201 - FINANCIAL PLANNING SERVICES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1221202: AJ1221202 - FINANCIAL PLANNING SERVICES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1226650: AJ1226650 - DENTAL EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1226651: AJ1226651 - DENTAL EXPENSES DISALLOWED - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1226652: AJ1226652 - DENTAL EXPENSES DISALLOWED - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1228000: AJ1228000 - RATE CASE EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1228100: AJ1228100 - RATE CASE EXPENSE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1228200: AJ1228200 - RATE CASE EXPENSE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230110: AJ1230110 - ADVERTISING EXPENSES DISALLOWED	FPL600-NJ-REGADJ		
AJ1230111: AJ1230111 - ADVERTISING EXP DISALLOWED - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230112: AJ1230112 - ADVERTISING EXP DISALLOWED - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230205: AJ1230205 - INDUSTRY ASSOCIATION DUES	FPL600-NJ-REGADJ		
AJ1230206: AJ1230206 - INDUSTRY ASSOCIATION DUES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230207: AJ1230207 - INDUSTRY ASSOCIATION DUES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230310: AJ1230310 - ECONOMIC DEVELOPMENT 5%	FPL600-NJ-REGADJ		
AJ1230311: AJ1230311 - ECONOMIC DEVELOPMENT 5% - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1230312: AJ1230312 - ECONOMIC DEVELOPMENT 5% - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1260030: AJ1260030 - TRANS O&M - OPERAT SUPERV & ENG ECRC	FPL600-NJ-CLAUSE		
AJ1265120: AJ1265120 - CAP TRANSMISSION BY OTHERS - FPL SALES	FPL600-NJ-CLAUSE		
AJ1265130: AJ1265130 - TRANS O&M - INTERCHANGE RECOV	FPL600-NJ-CLAUSE		
AJ1270020: AJ1270020 - TRAN EXP - MAINT OF STATION EQ - ECRC	FPL600-NJ-REGADJ		
AJ1308110: AJ1308110 - FRANCHISE EXPENSE	FPL600-NJ-REGADJ		
AJ1308111: AJ1308111 - FRANCHISE EXPENSE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1308112: AJ1308112 - FRANCHISE EXPENSE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1387010: AJ1387010 - DIST O&M - LMS LOAD CONTROL ECRC	FPL600-NJ-CLAUSE		
AJ1390010: AJ1390010 - DIST O&M - MAINT LMS LOAD CONTROL ECRC	FPL600-NJ-CLAUSE		
AJ1392010: AJ1392010 - DIST O&M - MAINT OF STATION EQ ECRC	FPL600-NJ-CLAUSE		
AJ1403078: AJ1403078 - DEPR EXP - DISMANT OTH PROD ECRC	FPL600-NJ-CLAUSE		
AJ1404151: AJ1404151 - STORM SECURITIZATION - UNCOLL ACCTS	FPL600-NJ-REGADJ		
AJ1407100: AJ1407100 - CUST SERV & INFO - SUPERVISION - ECRC	FPL600-NJ-CLAUSE		
AJ1408100: AJ1408100 - CUST SERV & INFO - CUST ASSIST EXP ECRC	FPL600-NJ-CLAUSE		
AJ1409100: AJ1409100 - CUST SERV & INFO - INFO & INST ADV - ECRC RECOV	FPL600-NJ-CLAUSE		
AJ1410100: AJ1410100 - CUST SERV & INFO - MISC CUST SERV & INF ECRC	FPL600-NJ-CLAUSE		
AJ1410200: AJ1410200 - MANUAL OTHER O&M ADJUSTMENTS - ECRC	FPL600-NJ-CLAUSE		
AJ1410300: AJ1410300 - PENSION & WELFARE RECOVERABLE - ECRC	FPL600-NJ-CLAUSE		
AJ1411600: AJ1411600 - GAIN FR DISP OF UTIL PLT FUTURE USE	FPL600-NJ-REGADJ		
AJ1411601: AJ1411601 - GAIN FR DISP OF UTIL PLT FUT USE - DEF INC TAX FED	FPL600-NJ-REGADJ		



COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ1411602: AJ1411602 - GAIN FR DISP OF UTIL PLT FUT USE - DEF INC TAX STATE	FPL600-NJ-REGADJ		
AJ1411710: AJ1411710 - LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	FPL600-NJ-REGADJ		
AJ1411711: AJ1411711 - LOSS FR DISP OF UTIL PLT FUT USE - DEF INC TAX FED	FPL600-NJ-REGADJ		
AJ1411712: AJ1411712 - LOSS FR DISP OF UTIL PLT FUT USE - DEF INC TAX STATE	FPL600-NJ-REGADJ		
AJ1411800: AJ1411800 - GAIN FROM DISP OF ALLOWANCE - ECRC	FPL600-NJ-REGADJ		
AJ1421100: AJ1421100 - GAIN ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421101: AJ1421101 - GAIN ON DISP OF PROP PLANT IN SERVICE - FED DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421102: AJ1421102 - GAIN ON DISP OF PROP PLANT IN SERVICE - STATE DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421103: AJ1421103 - GAIN ON DISP OF PROP PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421210: AJ1421210 - LOSS ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-REGADJ		
AJ1421211: AJ1421211 - LOSS ON DISP OF PROP PLANT IN SERVICE - FED DEF INC TAX	FPL600-NJ-REGADJ		
AJ1421212: AJ1421212 - LOSS ON DISP OF PROP PLANT IN SERVICE - STATE DEF INC TAX	FPL600-NJ-REGADJ		
AJ1423100: AJ1423100 - DEF INC TAX - DEF ECRC COST - FPSC - STATE	FPL600-NJ-REGADJ		
AJ1424100: AJ1424100 - DEF INC TAX - DEF ECRC REVENUE - FPSC - STATE	FPL600-NJ-REGADJ		
AJ1431000: AJ1431000 - INTEREST ON TAX DEFICIENCIES	FPL600-NJ-REGADJ		
AJ1431001: AJ1431001 - INTEREST ON TAX DEFICIENCIES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431002: AJ1431002 - INTEREST ON TAX DEFICIENCIES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431101: AJ1431101 - INTEREST SYNCHRONIZATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1431102: AJ1431102 - INTEREST SYNCHRONIZATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1432101: AJ1432101 - INTEREST SYNCHRONIZATION - FED DEF TAXES	FPL600-NJ-REGADJ		
AJ1432102: AJ1432102 - INTEREST SYNCHRONIZATION - STATE DEF TAXES	FPL600-NJ-REGADJ		
AJ1437100: AJ1437100 - DEF INC TAX - DEF FUEL REV & COST - FERC - STATE	FPL600-NJ-REGADJ		
AJ1438100: AJ1438100 - DEF INC TAX - DEF FUEL REV & COST - FPSC - STATE	FPL600-NJ-REGADJ		
AJ1438110: AJ1438110 - DEF INC TAX - DEF CAPACITY COST - STATE	FPL600-NJ-REGADJ		
AJ1438900: AJ1438900 - DEF INC TAX - DEF GAS RESERVES COST - STATE	FPL600-NJ-REGADJ		
AJ1439100: AJ1439100 - DEF INC TAX - DEF FUEL REV FERC - STATE	FPL600-NJ-REGADJ		
AJ1440100: AJ1440100 - DEF INC TAX - DEF REV TAX FPSC - STATE	FPL600-NJ-REGADJ		
AJ1440110: AJ1440110 - DEF INC TAX - DEF CAPACITY REV - STATE	FPL600-NJ-REGADJ		
AJ1440900: AJ1440900 - DEF INC TAX - DEF GAS RESERVES REV - STATE	FPL600-NJ-REGADJ		
AJ1442101: AJ1442101 - GRT REVENUES	FPL600-NJ-REGADJ		
AJ1442110: AJ1442110 - DEF INC TAX - DEF GROSS RECPT TAX ECRC FPSC - STATE	FPL600-NJ-REGADJ		
AJ1442120: AJ1442120 - DEF INC TAX - DEF REV TAX FUEL FPSC - STATE	FPL600-NJ-REGADJ		
AJ1442130: AJ1442130 - DEF INC TAX - DEF REV TAX CAPACITY - STATE	FPL600-NJ-REGADJ		
AJ1442131: AJ1442131 - GRT REVENUE - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1442132: AJ1442132 - GRT REVENUE - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1472000: AJ1472000 - DEF INC TAX - DEF ECRC COST - STATE	FPL600-NJ-REGADJ		
AJ1474000: AJ1474000 - DEF INC TAX - DEF ECRC REV - STATE	FPL600-NJ-REGADJ		
AJ1476000: AJ1476000 - DEF INC TAX - DEF REV TAX ECRC - STATE	FPL600-NJ-REGADJ		
AJ1498100: AJ1498100 - DEF INC TAX - DEF ECRC REV TAX - STATE	FPL600-NJ-REGADJ		
AJ1520010: AJ1520010 - EXECUTIVE COMPENSATION	FPL600-NJ-REGADJ		
AJ1520011: AJ1520011 - EXECUTIVE COMPENSATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520012: AJ1520012 - EXECUTIVE COMPENSATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520020: AJ1520020 - AVIATION - EXPENSES	FPL600-NJ-REGADJ		
AJ1520021: AJ1520021 - AVIATION - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1520022: AJ1520022 - AVIATION - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1521151: AJ1521151 - STORM SECURITIZATION - A&G ADMIN FEES	FPL600-NJ-REGADJ		
AJ1521900: AJ1521900 - A&G EXP - OFFICE SUPPLIES AND EXPENSES - GAS RESERVES	FPL600-NJ-REGADJ		
AJ1522151: AJ1522151 - STORM SECURITIZATION - A&G EXPENSE TRANSFER	FPL600-NJ-REGADJ		
AJ1523151: AJ1523151 - STORM SECURITIZATION - A&G SERVICING FEES	FPL600-NJ-REGADJ		
AJ1523500: AJ1523500 - OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE	FPL600-NJ-REGADJ		
AJ1523900: AJ1523900 - OUTSIDE SERVICES - GAS RESERVES	FPL600-NJ-REGADJ		
AJ1524121: AJ1524121 - STORM RECOVERY - AMORT OF DEFICIENCY	FPL600-NJ-REGADJ		
AJ1524900: AJ1524900 - A&G EXP - PROPERTY INSURANCE - GAS RESERVES	FPL600-NJ-REGADJ		
AJ1525100: AJ1525100 - A&G EXPENSE - INJURIES & DAMAGES - CPCR	FPL600-NJ-REGADJ		
AJ1525101: AJ1525101 - A&G EXPENSE - INJURIES & DAMAGES - NUC	FPL600-NJ-REGADJ		
AJ1525106: AJ1525106 - A&G EXPENSE - INJURIES & DAMAGES - FUEL	FPL600-NJ-REGADJ		
AJ1525110: AJ1525110 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL600-NJ-REGADJ		
AJ1525120: AJ1525120 - A&G EXPENSE - INJURIES & DAMAGES - ECRC	FPL600-NJ-REGADJ		
AJ1526110: AJ1526110 - A&G EXPENSE - PENSION & WELFARE - FUEL	FPL600-NJ-REGADJ		
AJ1526120: AJ1526120 - A&G EXPENSE - PENSION & WELFARE - ECRC	FPL600-NJ-REGADJ		
AJ1526130: AJ1526130 - A&G EXPENSE - PENSION & WELFARE - CAPACITY	FPL600-NJ-REGADJ		
AJ1526131: AJ1526131 - A&G EXPENSE - PENSION & WELFARE - NUC	FPL600-NJ-REGADJ		
AJ1526650: AJ1526650 - DENTAL EXPENSES - INTERCO - OTHER	FPL600-NJ-REGADJ		
AJ1529100: AJ1529100 - A&G EXP - DUPLICATE CHARGES CR - ECRC COSTS DEF	FPL600-NJ-REGADJ		
AJ1530151: AJ1530151 - STORM SECURITIZATION - MISC GENERAL EXPENSES	FPL600-NJ-REGADJ		
AJ1530500: AJ1530500 - A&G EXP - MISC GEN EXP - RTP O&M	FPL600-NJ-REGADJ		
AJ1531100: AJ1531100 - A&G EXP - RENTS - ECRC	FPL600-NJ-REGADJ		
AJ1535100: AJ1535100 - A&G EXP - GEN PLT MAINT - ECRC	FPL600-NJ-REGADJ		
AJ1588730: AJ1588730 - DEPR. STUDY EXPENSE ADJ - TRANSPORTATION ALLOC	FPL600-NJ-REGADJ		
AJ1603002: AJ1603002 - DEPR & AMORT EXP - INTANGIBLE CAPACITY	FPL600-NJ-REGADJ		
AJ1603007: AJ1603007 - DEPR EXP - INTANGIBLE ECRC	FPL600-NJ-REGADJ		
AJ1603009: AJ1603009 - DEPRECIATION FLOWBACK ADJ	FPL600-NJ-REGADJ		
AJ1603013: AJ1603013 - DEPR & AMORT EXP - STEAM PLT - ECRC	FPL600-NJ-REGADJ		
AJ1603014: AJ1603014 - DEPR & AMORT EXP - STEAM PLANT - CAPACITY	FPL600-NJ-REGADJ		
AJ1603020: AJ1603020 - DEPR EXPENSE - GENERAL PLANT OTHER - AVIATION	FPL600-NJ-REGADJ		
AJ1603027: AJ1603027 - DEPR EXPENSE - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-REGADJ		
AJ1603028: AJ1603028 - DEPR & AMORT EXP - NUCLEAR PLT - ECRC	FPL600-NJ-REGADJ		
AJ1603039: AJ1603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL600-NJ-REGADJ		
AJ1603040: AJ1603040 - DEPR & AMORT EXP - OTH PROD - ECRC	FPL600-NJ-REGADJ		
AJ1603042: AJ1603042 - DEPR & AMORT EXP - TRANSMISSION - ECRC	FPL600-NJ-REGADJ		
AJ1603043: AJ1603043 - DEPR & AMORT EXP - TRANS ECRC	FPL600-NJ-REGADJ		
AJ1603046: AJ1603046 - DEPR EXPENSE - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-REGADJ		
AJ1603065: AJ1603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC	FPL600-NJ-REGADJ		
AJ1603071: AJ1603071 - DEPR & AMORT EXP - DIST 361 - ECRC	FPL600-NJ-REGADJ		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
AJ1603072: AJ1603072 - DEPR & AMORT EXP - DIST 362 - ECCR	FPL600-NJ-CLAU		
AJ1603074: AJ1603074 - DEPR & AMORT EXP - DIST 364 - ECCR	FPL600-NJ-CLAU		
AJ1603075: AJ1603075 - DEPR & AMORT EXP - DIST 365 - ECCR	FPL600-NJ-CLAU		
AJ1603078: AJ1603078 - DEPR & AMORT EXP - DIST 368 - ECCR	FPL600-NJ-CLAU		
AJ1603079: AJ1603079 - DEPR & AMORT EXP - DIST 369 ECCR	FPL600-NJ-CLAU		
AJ1603080: AJ1603080 - DEPR & AMORT EXP - DIST 370 - ECCR	FPL600-NJ-CLAU		
AJ1603081: AJ1603081 - DEPR & AMORT EXP - DIST 371 - ECCR	FPL600-NJ-CLAU		
AJ1603083: AJ1603083 - DEPR & AMORT EXP - DIST 373 - ECCR	FPL600-NJ-CLAU		
AJ1603092: AJ1603092 - DEPR & AMORT EXP - INTANGIBLE ECRC	FPL600-NJ-CLAU		
AJ1603095: AJ1603095 - DEPR & AMORT EXP - GENERAL OTHER ECCR	FPL600-NJ-CLAU		
AJ1603097: AJ1603097 - DEPR & AMORT EXP - GENERAL OTHER ECRC	FPL600-NJ-REGADJ		
AJ1603098: AJ1603098 - DEPR & AMORT EXP - GENERAL OTHER CAPACITY	FPL600-NJ-CLAU		
AJ1603109: AJ1603109 - DEPR. STUDY EXPENSE ADJ - STEAM	FPL600-NJ-REGADJ		
AJ1603110: AJ1603110 - DEPR & AMORT LIGHTING PROGRAM - ECCR	FPL600-NJ-CLAU		
AJ1603120: AJ1603120 - AMORT OF CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-CLAU		
AJ1603128: AJ1603128 - DEPR & AMORT EXP - NUCLEAR PLANT - CAPACITY	FPL600-NJ-CLAU		
AJ1603140: AJ1603140 - DEPR & AMORT EXP - OTH PROD - CAPACITY	FPL600-NJ-CLAU		
AJ1603209: AJ1603209 - DEPR. STUDY EXPENSE ADJ - NUCLEAR	FPL600-NJ-REGADJ		
AJ1603309: AJ1603309 - DEPR. STUDY EXPENSE ADJ - OTHER	FPL600-NJ-REGADJ		
AJ1603339: AJ1603339 - DEPR & AMORT EXP - ARO - GAS RESERVES	FPL600-NJ-CLAU		
AJ1603409: AJ1603409 - DEPR. STUDY EXPENSE ADJ - TRANSMISSION	FPL600-NJ-REGADJ		
AJ1603509: AJ1603509 - DEPR. STUDY EXPENSE ADJ - DISTRIBUTION	FPL600-NJ-REGADJ		
AJ1603609: AJ1603609 - DEPR. STUDY EXPENSE ADJ - GENERAL PLANT	FPL600-NJ-REGADJ		
AJ1603900: AJ1603900 - DEPR & AMORT EXP - GAS RESERVES	FPL600-NJ-CLAU		
AJ1607305: AJ1607305 - AMORT OF CEDAR BAY - CAPACITY	FPL600-NJ-CLAU		
AJ1607350: AJ1607350 - AMORT OF OKEELANTA SETTLEMENT - FUEL	FPL600-NJ-CLAU		
AJ1607351: AJ1607351 - STORM SECURITIZATION AMORT	FPL600-NJ-REGADJ		
AJ1607352: AJ1607352 - STORM SECURITIZATION - AMORT TAX OVER/UNDER	FPL600-NJ-REGADJ		
AJ1607365: AJ1607365 - AMORT OF DBT SECURITY COSTS - CPRC	FPL600-NJ-CLAU		
AJ1607370: AJ1607370 - AMORTIZATION NUCLEAR COST RECOVERY - CPRC	FPL600-NJ-CLAU		
AJ1607373: AJ1607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL600-NJ-CLAU		
AJ1607404: AJ1607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL600-NJ-CLAU		
AJ1607900: AJ1607900 - AMORTIZATION - GAS RESERVES	FPL600-NJ-CLAU		
AJ1608101: AJ1608101 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL600-NJ-CLAU		
AJ1608102: AJ1608102 - TAX OTH TH INC TAX - PAYROLL TAXES - ECCR	FPL600-NJ-CLAU		
AJ1608103: AJ1608103 - TAX OTH TH INC TAX - PAYROLL TAXES - ECRC	FPL600-NJ-CLAU		
AJ1608104: AJ1608104 - TAX OTH TH INC TAX - PAYROLL TAXES - CAPACITY	FPL600-NJ-CLAU		
AJ1608106: AJ1608106 - TAX OTH TH INC TAX - PAYROLL TAXES - FUEL	FPL600-NJ-CLAU		
AJ1608128: AJ1608128 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	FPL600-NJ-CLAU		
AJ1608129: AJ1608129 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	FPL600-NJ-CLAU		
AJ1608130: AJ1608130 - GRT - TAXES OTHER INCOME TAXES	FPL600-NJ-REGADJ		
AJ1608131: AJ1608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL600-NJ-REGADJ		
AJ1608132: AJ1608132 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	FPL600-NJ-CLAU		
AJ1608133: AJ1608133 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	FPL600-NJ-CLAU		
AJ1608134: AJ1608134 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - STORM RECOVERY	FPL600-NJ-CLAU		
AJ1608135: AJ1608135 - TAX OTH TH INC TAX - GR REC TAX - RATE RELIEF	FPL600-NJ-REGADJ		
AJ1608136: AJ1608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL600-NJ-REGADJ		
AJ1608137: AJ1608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	FPL600-NJ-CLAU		
AJ1608138: AJ1608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL600-NJ-CLAU		
AJ1608139: AJ1608139 - TAX OTH TH INC TAX - REG ASSESS FEE - STORM RECOV	FPL600-NJ-REGADJ		
AJ1608140: AJ1608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL600-NJ-CLAU		
AJ1608147: AJ1608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL600-NJ-CLAU		
AJ1608190: AJ1608190 - TAX OTH TH IN TAX - OTHER - GAS RESERVES	FPL600-NJ-CLAU		
AJ1608191: AJ1608191 - TAX OTH TH INC TAX - PROPERTY - GAS RESERVES	FPL600-NJ-CLAU		
AJ1608440: AJ1608440 - TAX OTH TH INC TAX - REG ASS FEE - RATE RELIEF	FPL600-NJ-REGADJ		
AJ1853249: AJ1853249 - CAP RETURN ON SJRPP SUSPENSION LIABILITY	FPL600-NJ-CLAU		
AJ1904000: AJ1904000 - RATE RELIEF - UNCOLLECTIBLE ACCOUNTS	FPL600-NJ-REGADJ		
AJ1921000: AJ1921000 - LIAISON EXPENSES	FPL600-NJ-REGADJ		
AJ1921100: AJ1921100 - LIAISON EXPENSES - FEDERAL INCOME TAXES	FPL600-NJ-REGADJ		
AJ1921101: AJ1921101 - LIAISON EXPENSES - FEDERAL INCOME TAXES - STATE INCOME TAXES	FPL600-NJ-REGADJ		
AJ1930200: AJ1930200 - FPL MUSEUM O&M EXPENSES	FPL600-NJ-REGADJ		
BAL001000: BAL001000 - PLT IN SERV - INTANGIBLE			
BAL001050: BAL001050 - PLT IN SERV - INTAN - FT LAUD GAS	FPL600-NJ-CLAU	1900-LABOR-EXC-A&G	I300-INTANG-PLANT
BAL001070: BAL001070 - PLT IN SERV - INTAN - ECCR	FPL600-NJ-CLAU		
BAL001080: BAL001080 - PLT IN SERV - INTAN - CAPACITY	FPL600-NJ-CLAU		
BAL001092: BAL001092 - PLT IN SERV - INTAN - ECRC	FPL600-NJ-CLAU		
BAL001093: BAL001093 - PLT IN SERV - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-REGADJ		
BAL001098: BAL001098 - PLT IN SERV - INTANGIBLE ARO			
BAL001100: BAL001100 - PLT IN SERV - STEAM		1900-LABOR-EXC-A&G	I300-INTANG-PLANT
BAL001140: BAL001140 - PLT IN SERV - STEAM - MARTIN PIPELINE	FPL600-NJ-CLAU	2W315-P-STEAM-12CP&25%	I310-PROD-PLT-STEAM
BAL001145: BAL001145 - PLT IN SERV - STEAM - ECRC	FPL600-NJ-CLAU		
BAL001146: BAL001146 - PLT IN SERV - STEAM - CAPACITY	FPL600-NJ-CLAU		
BAL001170: BAL001170 - PLT IN SERV - STEAM - COAL CARS	FPL600-NJ-CLAU		
BAL001200: BAL001200 - PLT IN SERV - NUCLEAR - TURKEY PT			
BAL001220: BAL001220 - PLT IN SERV - NUCLEAR - ST LUCIE 1		2W325-P-NUCL-12CP&25%	I320-PROD-PLT-NUCL
BAL001250: BAL001250 - PLT IN SERV - NUCLEAR - ST LUCIE COM		2W325-P-NUCL-12CP&25%	I320-PROD-PLT-NUCL
BAL001270: BAL001270 - PLT IN SERV - NUCLEAR - ST LUCIE 2		2W325-P-NUCL-12CP&25%	I320-PROD-PLT-NUCL
BAL001280: BAL001280 - PLT IN SERV - NUCLEAR - ECRC	FPL600-NJ-CLAU		
BAL001281: BAL001281 - PLT IN SERV - NUCLEAR - CAPACITY	FPL600-NJ-CLAU		
BAL001291: BAL001291 - PLT IN SERV - NCRG AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
BAL001300: BAL001300 - PLT IN SERV - OTH PRODUCTION		2W345-P-OTHER-12CP&25%	I340-PROD-PLT-OTHER
BAL001352: BAL001352 - PLT IN SERV - GAS RESERVES	FPL600-NJ-CLAU		
BAL001380: BAL001380 - PLT IN SERV - OTH PROD - MARTIN PIPELINE	FPL600-NJ-CLAU		
BAL001385: BAL001385 - PLT IN SERV - OTH PROD - ECRC	FPL600-NJ-CLAU		
BAL001388: BAL001388 - PLT IN SERV - OTH PROD - CAPACITY	FPL600-NJ-CLAU		
BAL001400: BAL001400 - PLT IN SERV - TRANSMISSION		2W355-T-PULLOFFS-12CP	I350-TRANS-PLANT
BAL001401: BAL001401 - PLT IN SERV - TRANSMISSION - GSU		I345T-PROD-PLANT	I350-TRANS-PLANT
BAL001402: BAL001402 - PLT IN SERV - TRANSMISSION - OTHER		2W355-T-PULLOFFS-12CP	I350-TRANS-PLANT

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
BAL001403: BAL001403 - PLT IN SERV - TRANSMISSION - OTH WHOLESALE	FPL600-NJ-FERC		
BAL001405: BAL001405 - PLT IN SERV - TRANSMISSION - FPLE NED	FPL600-NJ-FERC		
BAL001410: BAL001410 - PLT IN SERV - TRANSMISSION - ECCR	FPL600-NJ-CLAUSE		
BAL001440: BAL001440 - PLT IN SERV - TRANSMISSION - ECCR	FPL600-NJ-CLAUSE		
BAL001451: BAL001451 - PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL001510: BAL001510 - PLT IN SERV - DIST 360 - LAND	FPL104-DIST-LAND-D		1374-DIST-PLT-OTHER
BAL001511: BAL001511 - PLT IN SERV - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		1374-DIST-PLT-OTHER
BAL001512: BAL001512 - PLT IN SERV - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		1374-DIST-PLT-OTHER
BAL001514: BAL001514 - PLT IN SERV - DIST 364 - POL, TWR & FIX		W364-D-POLES-PP	1364-DIST-PLT-POLES
BAL001515: BAL001515 - PLT IN SERV - DIST 365 - OH COND & DEV		W365-D-OH-CONDUCT-PP	1365-DIST-PLT-OH-C&D
BAL001516: BAL001516 - PLT IN SERV - DIST 366 - UG CONDUIT		W366-D-UG-CONDUIT	1366-DIST-PLT-UGCOND
BAL001517: BAL001517 - PLT IN SERV - DIST 367 - UG COND & DEV		W367-D-UG-CONDUIT	1367-DIST-PLT-UG-C&D
BAL001518: BAL001518 - PLT IN SERV - DIST 368 - TRANSF		W368-D-TRANSF	1374-DIST-PLT-OTHER
BAL001519: BAL001519 - PLT IN SERV - DIST 369 - SERVICES	FPL303-DIST-SERV-C		1374-DIST-PLT-OTHER
BAL001520: BAL001520 - PLT IN SERV - DIST 370 - METERS	FPL325-DIST-METERS-C		1370-DIST-PLT-METERS
BAL001521: BAL001521 - PLT IN SERV - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		1374-DIST-PLT-OTHER
BAL001523: BAL001523 - PLT IN SERV - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		1374-DIST-PLT-OTHER
BAL001530: BAL001530 - PLT IN SERV - DISTRIBUTION - ECCR	FPL600-NJ-CLAUSE		
BAL001561: BAL001561 - PLT IN SERV - DIST 361 - STRUCT ECCR	FPL600-NJ-CLAUSE		
BAL001562: BAL001562 - PLT IN SERV - DIST 362 - STAT EQ ECCR	FPL600-NJ-CLAUSE		
BAL001564: BAL001564 - PLT IN SERV - DIST 364 - POL, TOW & FIX - ECCR	FPL600-NJ-CLAUSE		
BAL001565: BAL001565 - PLT IN SERV - DIST 365 - OH COND & DEV - ECCR	FPL600-NJ-CLAUSE		
BAL001568: BAL001568 - PLT IN SERV - DIST 368 - TRANSF ECCR	FPL600-NJ-CLAUSE		
BAL001569: BAL001569 - PLT IN SERV - DIST 369 - SERVICES ECCR	FPL600-NJ-CLAUSE		
BAL001570: BAL001570 - PLT IN SERV - DIST 370 - METERS - ECCR	FPL600-NJ-CLAUSE		
BAL001571: BAL001571 - PLT IN SERV - DIST 371 - INSTAL ON CP ECCR	FPL600-NJ-CLAUSE		
BAL001573: BAL001573 - PLT IN SERV - DIST 373 - S LGT & TFC SIG ECCR	FPL600-NJ-CLAUSE		
BAL001590: BAL001590 - ELECTRIC PLANT PURCHASED OR SOLD			
BAL001600: BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT		2W355-T-PULLOFFS-12CP	1350-TRANS-PLANT
BAL001710: BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001720: BAL001720 - PLT IN SERV - GEN PLT - OTHER		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001730: BAL001730 - PLT IN SERV - GEN PLT - OTHER ECCR		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL001740: BAL001740 - PLT IN SERV - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		
BAL001750: BAL001750 - PLT IN SERV - GENERAL PLANT OTHER CAPACITY	FPL600-NJ-CLAUSE		
BAL001800: BAL001800 - PLT IN SERV - ACQ ADJ SCHERER 4			
BAL001900: BAL001900 - PROPERTY UNDER CAPITAL LEASES			
BAL005100: BAL005100 - PLT FUTURE USE - STEAM		2W315-P-STEAM-12CP&25%	1310-PROD-PLT-STEAM
BAL005200: BAL005200 - PLT FUTURE USE - NUCLEAR		1900-LABOR-EXC-A&G	1389-GENERAL-PLANT
BAL005300: BAL005300 - PLT FUTURE USE - OTH PRODUCTION		2W315-P-STEAM-12CP&25%	410-FUTURE-USE
BAL005301: BAL005301 - PLT FUTURE USE - GAS RESERVES		2W325-P-NUCL-12CP&25%	410-FUTURE-USE
BAL005400: BAL005400 - PLT FUTURE USE - TRANSMISSION		2W345-P-OTHER-12CP&25%	410-FUTURE-USE
BAL005500: BAL005500 - PLT FUTURE USE - DISTRIBUTION	FPL600-NJ-CLAUSE		
BAL005700: BAL005700 - PLT FUTURE USE - GENERAL	FPL104-DIST-LAND-D	2W355-T-PULLOFFS-12CP	410-FUTURE-USE
BAL007000: BAL007000 - CWIP - INTANGIBLE PLANT		1900-LABOR-EXC-A&G	410-FUTURE-USE
BAL007001: BAL007001 - CWIP - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-REGADJ	1900-LABOR-EXC-A&G	415-CWIP
BAL007100: BAL007100 - CWIP - STEAM		2W315-P-STEAM-12CP&25%	415-CWIP
BAL007200: BAL007200 - CWIP - NUCL - TURKEY POINT		2W315-P-STEAM-12CP&25%	415-CWIP
BAL007201: BAL007201 - CWIP - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC	2W325-P-NUCL-12CP&25%	415-CWIP
BAL007300: BAL007300 - CWIP - OTHER PRODUCTION - GT		2W345-P-OTHER-12CP&25%	415-CWIP
BAL007330: BAL007330 - CWIP - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL007400: BAL007400 - CWIP - TRANSMISSION		2W355-T-PULLOFFS-12CP	415-CWIP
BAL007401: BAL007401 - CWIP - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL007500: BAL007500 - CWIP - DISTRIBUTION		1375T-DIST-PLT-EXC-MTR	415-CWIP
BAL007600: BAL007600 - CWIP - GENERAL - TRANSPORT EQ		1900-LABOR-EXC-A&G	415-CWIP
BAL007998: BAL007998 - CWIP - FPL NED	FPL600-NJ-FERC		
BAL008000: BAL008000 - ACC PRV DEPR - INTANGIBLE		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008001: BAL008001 - ACC PRV DEPR - INTANGIBLE ARO		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008050: BAL008050 - ACC PRV DEPR - FT LAUD GAS	FPL600-NJ-CLAUSE		
BAL008070: BAL008070 - ACC PRV DEPR - INTANGIBLE - ECCR	FPL600-NJ-CLAUSE		
BAL008075: BAL008075 - ACC PRV DEPR - ITC INTEREST SYNCHRONIZATION		1900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008080: BAL008080 - ACC AMORT - INTANGIBLE - CAPACITY		1399T-GROSS-PLANT	400-ACCUM-PROV-DEPR
BAL008090: BAL008090 - ACC PRV DEPR - UNASSIGNED BOTTOM LINE	FPL600-NJ-CLAUSE		
BAL008091: BAL008091 - ACC PRV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	FPL600-NJ-FERC		
BAL008092: BAL008092 - ACC PRV DEPR - INTANGIBLE ECCR	FPL600-NJ-CLAUSE		
BAL008093: BAL008093 - ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-FERC		
BAL008100: BAL008100 - ACC PRV DEPR - STEAM		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008140: BAL008140 - ACC PRV DEPR - STEAM MARTIN PIPELINE	FPL600-NJ-CLAUSE		
BAL008145: BAL008145 - ACC PRV DEPR - STEAM - ECCR	FPL600-NJ-CLAUSE		
BAL008146: BAL008146 - ACC PROV DEPR & AMORT - STEAM - CAPACITY	FPL600-NJ-CLAUSE		
BAL008155: BAL008155 - ACC PRV DEPR - FOSSIL DECOM		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008170: BAL008170 - ACC PRV DEPR - COAL CARS	FPL600-NJ-CLAUSE		
BAL008175: BAL008175 - ACC PROV DEPR - SURPLUS DISMANTLEMENT DEPR		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL008176: BAL008176 - ACC PROV DEPR - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL600-NJ-FERC		
BAL008200: BAL008200 - ACC PRV DEPR - TURKEY POINT		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008220: BAL008220 - ACC PRV DEPR - ST LUCIE 1		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008250: BAL008250 - ACC PRV DEPR - ST LUCIE COM		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008270: BAL008270 - ACC PRV DEPR - ST LUCIE 2		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008280: BAL008280 - ACC PRV DEPR - NUCLEAR - ECCR	FPL600-NJ-CLAUSE		
BAL008281: BAL008281 - ACC PROV DEPR & AMORT - NUCLEAR - CAPACITY	FPL600-NJ-CLAUSE		
BAL008289: BAL008289 - ACC PRV DEPR - NUCLEAR FLOWBACK		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL008291: BAL008291 - ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
BAL008300: BAL008300 - ACC PRV DEPR - OTH PRODUCTION		2W345-P-OTHER-12CP&25%	400-ACCUM-PROV-DEPR
BAL008339: BAL008339 - ACC PRV DEPR & AMORT - ARO - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL008350: BAL008350 - ACC PRV DEPR - DISMANTLEMENT - OTHER		2W345-P-OTHER-12CP&25%	400-ACCUM-PROV-DEPR
BAL008351: BAL008351 - ACC PRV DEPR - DISMANTLEMENT - OTHER PROD (ECCR)	FPL600-NJ-CLAUSE		
BAL008370: BAL008370 - ACC PRV DEPR & AMORT - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL008380: BAL008380 - ACC PRV DEPR - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
BAL008385: BAL008385 - ACC PRV DEPR - OTH PROD - ECCR	FPL600-NJ-CLAUSE		
BAL008386: BAL008386 - ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
BAL008400: BAL008400 - ACC PRV DEPR - TRANSMISSION		2W355-T-PULLOFFS-12CP	400-ACCUM-PROV-DEPR
BAL008401: BAL008401 - ACC PRV DEPR - TRANSMISSION - GSU		1345T-PROD-PLANT	400-ACCUM-PROV-DEPR
BAL008402: BAL008402 - ACC PRV DEPR - TRANSMISSION - OTHER		2W355-T-PULLOFFS-12CP	400-ACCUM-PROV-DEPR
BAL008403: BAL008403 - ACC PRV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	FPL600-NJ-FERC		
BAL008405: BAL008405 - ACC PRV DEPR - TRANSMISSION - FPLE NED	FPL600-NJ-FERC		
BAL008410: BAL008410 - ACC PRV DEPR - TRANSMISSION - ECCR	FPL600-NJ-CLAUSE		
BAL008440: BAL008440 - ACC PRV DEPR - TRANSMISSION - ECCR	FPL600-NJ-CLAUSE		
BAL008451: BAL008451 - ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	FPL600-NJ-FERC		
BAL008510: BAL008510 - ACC PRV DEPR - DIST 360 - LAND	FPL104-DIST-LAND-D		400-ACCUM-PROV-DEPR
BAL008511: BAL008511 - ACC PRV DEPR - DIST 361 - STRUCTURES	FPL104-DIST-STRUCT-D		400-ACCUM-PROV-DEPR

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
BAL008512: BAL008512 - ACC PRV DEPR - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		400-ACCUM-PROV-DEPR
BAL008514: BAL008514 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX		W364-D-POLES-PP	400-ACCUM-PROV-DEPR
BAL008515: BAL008515 - ACC PRV DEPR - DIST 365 - OH COND & DEV		W365-D-OH-CONDUCT-PP	400-ACCUM-PROV-DEPR
BAL008516: BAL008516 - ACC PRV DEPR - DIST 366 - UG CONDUIT		W366-D-UG-CONDUIT	400-ACCUM-PROV-DEPR
BAL008517: BAL008517 - ACC PRV DEPR - DIST 367 - UG COND & DEV		W367-D-UG-CONDUCT	400-ACCUM-PROV-DEPR
BAL008518: BAL008518 - ACC PRV DEPR - DIST 368 - TRANSF		W368-D-TRANSF	400-ACCUM-PROV-DEPR
BAL008519: BAL008519 - ACC PRV DEPR - DIST 369 - SERVICES	FPL303-DIST-SERV-C		400-ACCUM-PROV-DEPR
BAL008520: BAL008520 - ACC PRV DEPR - DIST 370 - METERS	FPL325-DIST-METERS-C		400-ACCUM-PROV-DEPR
BAL008521: BAL008521 - ACC PRV DEPR - DIST 371 - INSTAL ON CP	FPL509-DIST-OL1-L		400-ACCUM-PROV-DEPR
BAL008523: BAL008523 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG	FPL508-DIST-SL1&SL2-L		400-ACCUM-PROV-DEPR
BAL008530: BAL008530 - ACC PRV DEPR - DISTRIBUTION - ECRC	FPL600-NJ-CLAUSE		400-ACCUM-PROV-DEPR
BAL008561: BAL008561 - ACC PRV DEPR - DIST 361 - STRUCT ECCR	FPL600-NJ-CLAUSE		
BAL008562: BAL008562 - ACC PRV DEPR - DIST 362 - STAT EQ ECCR	FPL600-NJ-CLAUSE		
BAL008564: BAL008564 - ACC PRV DEPR - DIST 364 - POL, TWR & FIX ECCR	FPL600-NJ-CLAUSE		
BAL008565: BAL008565 - ACC PRV DEPR - DIST 365 - OH COND & DEV ECCR	FPL600-NJ-CLAUSE		
BAL008568: BAL008568 - ACC PRV DEPR - DIST 368 - TRANSF ECCR	FPL600-NJ-CLAUSE		
BAL008569: BAL008569 - ACC PRV DEPR - DIST 369 - SERVICES ECCR	FPL600-NJ-CLAUSE		
BAL008570: BAL008570 - ACC PRV DEPR - DIST 370 - METERS ECCR	FPL600-NJ-CLAUSE		
BAL008571: BAL008571 - ACC PRV DEPR - DIST 371 - INSTAL ON CP ECCR	FPL600-NJ-CLAUSE		
BAL008573: BAL008573 - ACC PRV DEPR - DIST 373 - S LGT & TFC SIG ECCR	FPL600-NJ-CLAUSE		
BAL008589: BAL008589 - ACC PRV DEPR - DISTRIBUTION FLOWBACK		I375T-DIST-PLT-EXC-MTR	400-ACCUM-PROV-DEPR
BAL008600: BAL008600 - ACC PRV DEPR - GEN PLT - TRANSP EQ		I900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008710: BAL008710 - ACC PRV DEPR - GEN PLT - STRUCTURES		I900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL008720: BAL008720 - ACC PRV DEPR - GEN PLT - OTHER	FPL600-NJ-CLAUSE		400-ACCUM-PROV-DEPR
BAL008730: BAL008730 - ACC PRV DEPR - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		
BAL008740: BAL008740 - ACC PRV DEPR - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		
BAL008750: BAL008750 - ACCUM PROV DEPR & AMORT - GENERAL PLT OTH CAPACITY			
BAL008900: BAL008900 - ACC PRV DEPR - PROP UND CAPT LEASES		I900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL009150: BAL009150 - ACC PRV DEPR - NUCLEAR DECOMM RESV		2W325-P-NUCL-12CP&25%	400-ACCUM-PROV-DEPR
BAL009171: BAL009171 - ACC PRV DEPR - DECOMM RESV - ARO CONTRA		I900-LABOR-EXC-A&G	400-ACCUM-PROV-DEPR
BAL009180: BAL009180 - ACC PRV DEPR - AMORT ELECT PLANT		2W315-P-STEAM-12CP&25%	400-ACCUM-PROV-DEPR
BAL020100: BAL020100 - NUCLEAR FUEL IN PROCESS	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020200: BAL020200 - NUCLEAR FUEL MATERIALS & ASSEMBLIES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020300: BAL020300 - NUCLEAR FUEL ASSEMBLIES IN REACTOR	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020400: BAL020400 - SPENT NUCLEAR FUEL	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020500: BAL020500 - ACCUM PRV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL020600: BAL020600 - NUCLEAR FUEL UNDER CAPITAL LEASES	FPL201-PROD-NUCL-E		420-NUCLEAR-FUEL
BAL121000: BAL121000 - NONUTILITY PROPERTY	FPL600-NJ-NON-UTILITY		420-NUCLEAR-FUEL
BAL121100: BAL121100 - NON UTILITY PROPERTY ENERGYS	FPL600-NJ-NON-UTILITY		
BAL122000: BAL122000 - ACCUM PRV FOR NONUTILITY DEPR & AMORT	FPL600-NJ-NON-UTILITY		
BAL122100: BAL122100 - ACCUM PRV FOR NONUTILITY DEPR & AMORT	FPL600-NJ-NON-UTILITY		
BAL123000: BAL123000 - INVESTMENT IN ASSOC COMPANIES (EXC GROUP)	FPL600-NJ-NON-UTILITY		
BAL123170: BAL123170 - INVEST IN ASSOC CO ENERGYS	FPL600-NJ-NON-UTILITY		
BAL124000: BAL124000 - OTHER INVESTMENTS	FPL600-NJ-NON-UTILITY		
BAL125000: BAL125000 - SINKING FUNDS PFD STOCK	FPL600-NJ-NON-UTILITY		
BAL128100: BAL128100 - OTH SPECIAL FUNDS - GENERAL	FPL600-NJ-NON-UTILITY		
BAL128151: BAL128151 - OTH SPECIAL FUNDS - FREC SUB ACCOUNT	FPL600-NJ-NON-UTILITY		
BAL128300: BAL128300 - OTH SPECIAL FUNDS - STORM & PROPERTY INSURANCE	FPL600-NJ-NON-UTILITY		
BAL128320: BAL128320 - OTH SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST	FPL600-NJ-NON-UTILITY		
BAL128321: BAL128321 - OTHER SPECIAL FUNDS - NUCLEAR DECOMMISSIONING COST NON RETAIL	FPL600-NJ-FERC		
BAL128400: BAL128400 - OTH SPECIAL FUNDS - VEHICLE LIAB CLAIMS	FPL600-NJ-NON-UTILITY		
BAL231000: BAL231000 - CASH		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL231110: BAL231110 - CASH - OTHER CAPITAL SUB ACCT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL231151: BAL231151 - CASH - FREC CAPITAL SUB ACCT		I379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL231900: BAL231900 - CASH - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL232000: BAL232000 - INTEREST/DIVIDENDS SPECIAL DEPOSITS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL234000: BAL234000 - OTHER SPECIAL DEPOSITS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL235000: BAL235000 - WORKING FUNDS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL236000: BAL236000 - TEMPORARY CASH INVESTMENTS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL241000: BAL241000 - NOTES RECEIVABLE		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL242000: BAL242000 - CUSTOMER ACCOUNTS RECEIVABLE		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL243100: BAL243100 - OTH ACCTS REC - MISC		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL243105: BAL243105 - OTH ACCTS REC - MISC - FPLE NED	FPL600-NJ-FERC		
BAL243200: BAL243200 - OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES		I900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL243210: BAL243210 - OTH ACCTS REC - EMPLOYEE LOAN		I900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL243900: BAL243900 - OTH ACCTS REC - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL244000: BAL244000 - ACCUM PRV FR UNCOLLECTIBLE ACCTS	FPL205-CA-UNCOLL-E		425-WORKING_CAPITAL
BAL244600: BAL244600 - ACCUM PROV FOR UNCOLLECT ACCTS - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL245000: BAL245000 - NOTES RECEIV FROM ASSOC COMPANIES		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL246000: BAL246000 - ACCTS RECEIV FROM ASSOC COMPANIES		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL251000: BAL251000 - FUEL STOCK	FPL201-PROD-STEAM-E		425-WORKING_CAPITAL
BAL254100: BAL254100 - PLANT MATERIALS & OPERATING SUPPLIES		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL255000: BAL255000 - MERCHANDISE ENERGY STORE		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL255160: BAL255160 - MERCHANDISE EMPLOYEE PROGRAM		I900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL258000: BAL258000 - ALLOWANCE INVENTORY		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL263000: BAL263000 - STORES EXPENSE		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL265100: BAL265100 - PREPAYMENTS - GENERAL		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL265210: BAL265210 - PREPAYMENTS - FRANCHISE TAXES		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL265500: BAL265500 - PREPAYMENTS - SWAPC ECCR	FPL600-NJ-CLAUSE		
BAL265600: BAL265600 - PREPAYMENTS - INTEREST PAPER & DEBT		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL265700: BAL265700 - PREPAYMENTS - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL266700: BAL266700 - ADV FOR GAS EXPLOR, DEV, & PROD - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL271000: BAL271000 - INTEREST AND DIVIDENDS RECEIVABLE	FPL600-NJ-CLAUSE		
BAL272000: BAL272000 - RENTS RECEIVABLE		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL273151: BAL273151 - ACCRUED REVENUES - STORM SECURITIZATION		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL273200: BAL273200 - ACCRUED UTILITY REVENUES - FPSC		I379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL273220: BAL273220 - ACCRUED UTILITY REVENUES - FERC	FPL600-NJ-FERC		425-WORKING_CAPITAL
BAL273400: BAL273400 - ACCRUED REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
BAL274100: BAL274100 - MISC CUR & ACC ASSTS - JOB ACCT OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL274400: BAL274400 - MISC CUR & ACC ASSTS - WEST COUNTY WATER RECLAMATION PROJ		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL275000: BAL275000 - MISC CUR & ACC ASSTS - DERIVATIVES	FPL201-PROD-STEAM-E		425-WORKING_CAPITAL
BAL381000: BAL381000 - UNAMORTIZED DEBT EXPENSE	FPL600-NJ-CAPSTRUC		425-WORKING_CAPITAL
BAL381151: BAL381151 - UNAMORTIZED DEBT EXPENSE - STORM SECURITIZATION		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL382100: BAL382100 - EXTRAORDINARY PROPERTY LOSSES		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL382144: BAL382144 - EXTRAORDINARY PROP LOSS - STORM DEFICIENCY		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL382151: BAL382151 - EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL382200: BAL382200 - UNRECOVERED PLANT & REGULATORY COSTS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL382301: BAL382301 - OTH REG ASSETS - OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL382302: BAL382302 - OTH REG ASSETS - NUCL ASS URANIUM ENRICH D&D		2W325-P-NUCL-12CP&25%	425-WORKING_CAPITAL

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
BAL382303; BAL382303 - OTH REG ASSETS - UNDERREC FRANCHISE			
BAL382304; BAL382304 - OTH REG ASSETS - CEDAR BAY - BASE			
BAL382305; BAL382305 - OTH REG ASSETS - TAX GROSS-UP - CEDAR BAY BASE			
BAL382310; BAL382310 - OTH REG ASSETS - FAS109 - DEFERRED TAXES	FPL600-NJ-CAPSTRUC	1599T-O&M-TOTAL 2W315-P-STEAM-12CP&25% 2W315-P-STEAM-12CP&25%	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL382314; BAL382314 - OTH REG ASSETS - INT EXP - FIN 48			
BAL382315; BAL382315 - OTH REG ASSETS - NUCLEAR COST RECOVERY			
BAL382321; BAL382321 - OTH REG ASSETS - DERIVATIVES			
BAL382326; BAL382326 - OTH REG ASSETS - DEPREC SURPLUS FLOWBACK	FPL201-PROD-STEAM-E	1599T-O&M-TOTAL 1320-PROD-PLT-NUCL	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL382330; BAL382330 - OTH REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLASS	FPL600-NJ-FERC		
BAL382340; BAL382340 - OTH REG ASSETS - GLADES POWER PARK			
BAL382341; BAL382341 - OTH REG ASSETS - ARO ASSETS			
BAL382351; BAL382351 - OTH REG ASSETS - STORM SECURITIZATION - BONDS			
BAL382352; BAL382352 - OTH REG ASSETS - STORM SECURITIZATION - DEF TAX			
BAL382353; BAL382353 - OTH REG ASSETS - CEDAR BAY - TAX GROSS UP			
BAL382355; BAL382355 - OTH REG ASSETS - STORM SECUR- OVER/UNDER - TAX			
BAL382356; BAL382356 - OTH REG ASSETS - STORM SECUR- OVER/UNDER - BONDS			
BAL382360; BAL382360 - OTH REG ASSETS - UNDERREC ECCR			
BAL382361; BAL382361 - OTH REG ASSETS - UNDERREC FUEL - FPSC			
BAL382362; BAL382362 - OTH REG ASSETS - UNDERREC ECCR			
BAL382364; BAL382364 - OTH REG ASSETS - UNDERREC ECRC			
BAL382370; BAL382370 - OTH REG ASSETS - UNDERREC FUEL COST - FERC	FPL600-NJ-FERC		
BAL382373; BAL382373 - OTH REG ASSETS - CONVERT ITC DEP LSS			
BAL382381; BAL382381 - OTH REG ASSETS - SPECIAL DEFED FUEL	FPL201-PROD-STEAM-E	1599T-O&M-TOTAL	425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL382382; BAL382382 - OTH REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY	FPL600-NJ-CLAUSE		
BAL382383; BAL382383 - OTH REG ASSETS - DEF SECURITY			
BAL382384; BAL382384 - OTH REG ASSETS - CEDAR BAY - FUEL			
BAL382390; BAL382390 - OTH REG ASSETS - WEST COUNTY WATER RECLAMATION PROJ			
BAL383000; BAL383000 - PRELIM SURVEY & INVEST CHARG & R/W			
BAL384000; BAL384000 - CLEARING ACCOUNTS - OTHER			
BAL385000; BAL385000 - TEMPORARY FACILITIES			
BAL386100; BAL386100 - MISC DEF DEB - OTHER			
BAL386102; BAL386102 - MISC DEF DEB - FIN 48 - INTEREST REC			
BAL386130; BAL386130 - MISC DEF DEB - GROSS RECEIPTS TAX			
BAL386150; BAL386150 - MISC DEF DEBITS - GPIF	FPL600-NJ-CLAUSE		
BAL386180; BAL386180 - MISC DEF DEB - STORM MAINTENANCE			
BAL386181; BAL386181 - MISC DEF DEB - STORM MAINT - OFFSET			
BAL386190; BAL386190 - MISC DEF DEB - DEF PENSION DEBIT			
BAL386415; BAL386415 - MISC DEF DEB - SJRPP			
BAL387000; BAL387000 - DEF LOSSES FROM DISP OF UTILITY PLT			
BAL388000; BAL388000 - RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES			
BAL389000; BAL389000 - UNAMORTIZED LOSS ON REACQUIRED DEBT			
BAL390000; BAL390000 - ACCUM DEF INCOME TAXES	FPL600-NJ-CAPSTRUC		
BAL399999; BAL399999 - OTHER & ROUNDING	FPL600-NJ-FERC		
BAL401000; BAL401000 - COMMON STOCK ISSUED	FPL600-NJ-CAPSTRUC		
BAL404000; BAL404000 - PREFERRED STOCK ISSUED	FPL600-NJ-CAPSTRUC		
BAL407000; BAL407000 - PREMIUM ON CAPITAL STOCK	FPL600-NJ-CAPSTRUC		
BAL410000; BAL410000 - GAIN ON RESALE/CANCEL OF REACQUIRED CAPITAL STOCK	FPL600-NJ-CAPSTRUC		
BAL411000; BAL411000 - MISC PAID-IN CAPITAL	FPL600-NJ-CAPSTRUC		
BAL414000; BAL414000 - CAPITAL STOCK EXPENSE -PREFERRED	FPL600-NJ-CAPSTRUC		
BAL414200; BAL414200 - CAPITAL STOCK EXPENSE - COMMON	FPL600-NJ-CAPSTRUC		
BAL416000; BAL416000 - UNAPPROPRIATED RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		
BAL521000; BAL521000 - BONDS	FPL600-NJ-CAPSTRUC		
BAL521151; BAL521151 - BONDS - STORM SECURITIZATION	FPL600-NJ-CAPSTRUC		
BAL523000; BAL523000 - ADVANCES FROM ASSOC COMPANIES	FPL600-NJ-CAPSTRUC		
BAL524000; BAL524000 - OTHER LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL525000; BAL525000 - UNAMORTIZED PREMIUM ON LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL526000; BAL526000 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	FPL600-NJ-CAPSTRUC		
BAL526151; BAL526151 - UNAMORTIZED DISC LONG-TERM DEBT - STORM SECURITIZATION	FPL600-NJ-CAPSTRUC		
BAL627000; BAL627000 - OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (NUC)	FPL600-NJ-CAPSTRUC		
BAL627100; BAL627100 - OBLIG UNDER CAP LEASES - NON CURRENT (OTHER THAN NUC)	FPL600-NJ-CAPSTRUC		
BAL628100; BAL628100 - ACCUM PRV FOR PROPERTY INSUR			
BAL628101; BAL628101 - ACCUM PRV FOR PROPERTY INS - OFFSET			
BAL628105; BAL628105 - ACCUM PRV FOR PROPERTY INS - STORM RECOVERY			
BAL628106; BAL628106 - ACCUM PRV FOR PROPERTY INS - STORM - FERC	FPL600-NJ-FERC	1399T-GROSS-PLANT 1399T-GROSS-PLANT 1399T-GROSS-PLANT	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL628200; BAL628200 - ACCUM PRV INJURIES & DAMAGES - WORKERS COMPENSATION			
BAL628370; BAL628370 - ACC PRV PEN/BENFS-POST RETIREMENT BENEFITS			
BAL628410; BAL628410 - ACC MISC OPER PRV - MISC OPER RESERV			
BAL628411; BAL628411 - ACC MISC OPER PRV - NUCL MAINT RSV			
BAL628420; BAL628420 - ACC MISC OPER PRV - NUCL ASS URANIUM ENRICH D&D			
BAL628430; BAL628430 - ACC MISC OPER PRV - DEF COMPENSAT			
BAL629000; BAL629000 - ACCUM PRV FOR RATE REFUNDS - FERC	FPL600-NJ-FERC	1900-LABOR-EXC-A&G 1900-LABOR-EXC-A&G 1599T-O&M-TOTAL 1320-PROD-PLT-NUCL 1320-PROD-PLT-NUCL 1900-LABOR-EXC-A&G	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL629100; BAL629100 - ACCUM PRV FOR RATE REFUNDS - FPSC			
BAL730000; BAL730000 - OTHER NON CURRENT LIABILITY - ARO LIABILITY			
BAL730200; BAL730200 - OTHER NON CURRENT LIABILITY - OTHER			
BAL730700; BAL730700 - ARO LIABILITY - GAS RESERVES			
BAL731000; BAL731000 - NOTES PAYABLE	FPL600-NJ-CLAUSE		
BAL732100; BAL732100 - ACCTS PAY - GENERAL	FPL600-NJ-CAPSTRUC		
BAL732138; BAL732138 - ACCTS PAY - LEHMAN HEDGE			
BAL732320; BAL732320 - ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING			
BAL732800; BAL732800 - ACCTS PAY - GAS RESERVES	FPL600-NJ-CLAUSE	1599T-O&M-TOTAL 1599T-O&M-TOTAL 1320-PROD-PLT-NUCL	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL733100; BAL733100 - NOTES PAYABLE - ASSOC COMPANIES			
BAL734100; BAL734100 - ACCTS PAYABLE - ASSOC COMPANIES			
BAL734896; BAL734896 - ACCTS PAYABLE - ASSOC COMPANIES - FERC			
BAL735100; BAL735100 - CUSTOMER DEPOSITS - ACTIVE	FPL600-NJ-FERC	1599T-O&M-TOTAL 1599T-O&M-TOTAL	425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL735200; BAL735200 - CUSTOMER DEPOSITS - INACTIVE	FPL600-NJ-CAPSTRUC		
BAL735600; BAL735600 - CUSTOMER DEPOSITS - NON-ELECTRIC			
BAL735998; BAL735998 - CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL			
BAL735999; BAL735999 - CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET			
BAL736100; BAL736100 - TAXES ACCRUED - FEDERAL INCOME TAXES			
BAL736105; BAL736105 - TAXES ACCRUED - FPLE NED	FPL600-NJ-FERC	1599T-O&M-TOTAL 1599T-O&M-TOTAL 1599T-O&M-TOTAL	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL736110; BAL736110 - TAXES ACCRUED - STATE INCOME TAXES			
BAL736205; BAL736205 - TAXES ACCRUED - PERSONAL PROPERTY			
BAL736210; BAL736210 - TAXES ACCRUED - REVENUE TAXES			
BAL736245; BAL736245 - TAXES ACCRUED - OTHER			
BAL736280; BAL736280 - TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX			
BAL736900; BAL736900 - TAXES ACCR - FEDERAL INC TAX - GAS RESERVES	FPL600-NJ-CLAUSE	1599T-O&M-TOTAL 1409T-NET-PLANT 1599T-O&M-TOTAL 1599T-O&M-TOTAL	425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL 425-WORKING_CAPITAL
BAL736910; BAL736910 - TAXES ACCR-STATE INC TAX-GAS RESERVES	FPL600-NJ-CLAUSE		
BAL737000; BAL737000 - INTEREST ACCR ON LONG - TERM DEBT			
BAL737151; BAL737151 - INTEREST ACCR ON LTD - STORM SECUR			

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BAL737200: BAL737200 - INTEREST ACCR ON CUST DEPOSITS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL737211: BAL737211 - INTEREST ACCR ON OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL737470: BAL737470 - INTEREST ACCR ON WHOLESALE REFUND	FPL600-NJ-FERC		
BAL737471: BAL737471 - INTEREST ACCR ON RETAIL REFUND		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL738100: BAL738100 - COMMON AND PREFERRED DIVIDENDS DECLARED		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL739000: BAL739000 - MATURED LONG-TERM DEBT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL740000: BAL740000 - MATURED INTEREST		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL741100: BAL741100 - TAX COLLECTIONS PAYABLE		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742100: BAL742100 - MISC CURR & ACC LIAB - OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742101: BAL742101 - MISC CURR & ACC LIAB - STORM LIABILITIES		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742105: BAL742105 - MISC CURR & ACC LIAB - FPLE NED	FPL600-NJ-FERC		
BAL742121: BAL742121 - MISC CURR & ACC LIAB - MISC - FERC	FPL600-NJ-FERC		
BAL742151: BAL742151 - MISC CURR & ACC LIAB - STORM SECURITIZATION		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL742210: BAL742210 - OTH DEF CREDITS - PREFERRED STOCK DIVIDENDS ACCR		I379T-TRANS-DIST-PLT	425-WORKING_CAPITAL
BAL742600: BAL742600 - MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742720: BAL742720 - MISC CURR & ACC LIAB - NUCL ASS D&D - CURRENT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL742800: BAL742800 - MISC CURR & ACC LIAB - POLE ATTACH RNT		I320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL742801: BAL742801 - MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE		W364-D-POLES-PP	425-WORKING_CAPITAL
BAL742900: BAL742900 - MISC CURR & ACC LIAB - GAS RESERVES		W364-D-POLES-PP	425-WORKING_CAPITAL
BAL742905: BAL742905 - MISC CURR & ACC LIAB - WHOLESALE REFUND	FPL600-NJ-FERC		
BAL742910: BAL742910 - MISC CURR & ACC LIAB - RETAIL REFUND		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL743000: BAL743000 - CURRENT OBLIGATIONS UNDER CAPITAL LEASES	FPL600-NJ-CAPSTRUC		
BAL744000: BAL744000 - MISC CURRENT LIAB - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL852000: BAL852000 - CUSTOMER ADVANCES FOR CONSTRUCT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853113: BAL853113 - OTH DEF CREDITS - INC TAX PAY - FIN48		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853182: BAL853182 - OTH DEF CREDITS - STORM LIABILITIES		I399T-GROSS-PLANT	425-WORKING_CAPITAL
BAL853200: BAL853200 - OTH DEF CREDITS - OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853250: BAL853250 - OTH DEF CREDITS - DEF SJRPP INT		I310-PROD-PLT-STEAM	425-WORKING_CAPITAL
BAL853410: BAL853410 - OTH DEF CREDITS - GAS TURBINE VARIABLE MAINT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL853725: BAL853725 - OTH DEF CREDITS - WEST COUNTY RECLAIMED WATER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854143: BAL854143 - OTHER REG LIAB - ARO LIABILITY		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854301: BAL854301 - OTHER REG LIAB - WHOLESALE REFUNDS	FPL600-NJ-FERC		
BAL854302: BAL854302 - OTHER REG LIAB - RETAIL REFUNDS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854303: BAL854303 - OTHER REG LIAB - OTHER		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854304: BAL854304 - OTHER REG LIAB - TAX AUDIT REFUND INT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854305: BAL854305 - OTH REG LIAB - DEF PENSION CREDIT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854306: BAL854306 - OTH REG LIAB - DEF GAIN LAND SALES		I900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL854310: BAL854310 - OTHER REG LIAB - FAS109 - DEFERRED TAXES	FPL600-NJ-CAPSTRUC	I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854311: BAL854311 - OTHER REG LIAB - DF GAIN AVIAT TRF-FPL GROUP		I900-LABOR-EXC-A&G	425-WORKING_CAPITAL
BAL854314: BAL854314 - OTHER REG LIAB - INTEREST INCOME - FIN 48		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854321: BAL854321 - OTHER REG LIAB - DERIVATIVES	FPL201-PROD-STEAM-E		
BAL854325: BAL854325 - OTHER REG LIAB - NUCLEAR COST RECOVERY		I320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL854333: BAL854333 - OTHER REG LIAB - NCRG AVOIDED AFUDC	FPL600-NJ-FERC		
BAL854401: BAL854401 - OTHER REG LIAB - NUCLEAR AMORT		I320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL854402: BAL854402 - OTHER REG LIAB - UNALLOD PROD RESERVE		I320-PROD-PLT-NUCL	425-WORKING_CAPITAL
BAL854404: BAL854404 - OTH REG LIAB - CONVERT ITC GROSS-UP		I340-PROD-PLT-OTHER	425-WORKING_CAPITAL
BAL854600: BAL854600 - OTHER REG LIAB - OVERRECOV ECRC REVS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854610: BAL854610 - OTHER REG LIAB - OVERRECOV FUEL REVS FPSC		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854620: BAL854620 - OTHER REG LIAB - OVERRECOV CAPACITY REVS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854640: BAL854640 - OTHER REG LIAB - OVERRECOV ECRC REVS		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854700: BAL854700 - OTHER REG LIAB - OVERRECOV FUEL REVS FERC		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL854900: BAL854900 - OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	FPL600-NJ-FERC		
BAL854903: BAL854903 - OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
BAL855000: BAL855000 - ACCUM DEF ITC	FPL600-NJ-CLAUSE		
BAL856100: BAL856100 - DEF GAINS FUTURE USE	FPL600-NJ-CAPSTRUC		
BAL857000: BAL857000 - UNAMORTIZED GAIN ON REACQUIRED DEBT		I599T-O&M-TOTAL	425-WORKING_CAPITAL
BAL881000: BAL881000 - ACCUM DEF INCOME TAXES - ACCEL AMORT PROPERTY	FPL600-NJ-CAPSTRUC		
BAL882000: BAL882000 - ACCUM DEF INCOME TAXES - OTH PROPERTY	FPL600-NJ-CAPSTRUC		
BAL883000: BAL883000 - ACCUM DEF INCOME TAXES - OTHER	FPL600-NJ-CAPSTRUC		
BAL899999: BAL899999 - WORKING CAPITAL DIFF EOP & 13 MONTH AVG	FPL600-NJ-NON-UTILITY		
COS000005: COS000005 - Reassign Curtailment Credit Revenue	2FPL101-PROD-CURTAL-D		
INC040000: INC040000 - RETAIL SALES - BASE REVENUES	FPL401-R-BREVS-RR		440-REVS-EXCL-MISC-SERV
INC040050: INC040050 - RETAIL SALES - FUEL REVENUES	FPL600-NJ-CLAUSE		
INC040090: INC040090 - OPERATING REVENUES - GAS RESERVES	FPL600-NJ-CLAUSE		
INC040110: INC040110 - RETAIL SALES - FRANCHISE REVENUES	FPL600-NJ-REGADJ		
INC040200: INC040200 - RETAIL SALES - ECRC REVENUES	FPL600-NJ-CLAUSE		
INC040250: INC040250 - RETAIL SALES - ENVIRONMENTAL REVENUES	FPL600-NJ-CLAUSE		
INC040300: INC040300 - RETAIL SALES - STORM RECOVERY REVENUES	FPL600-NJ-REGADJ		
INC040301: INC040301 - RETAIL SALES - OIL BACKUP REVENUES	FPL600-NJ-REGADJ		
INC040320: INC040320 - RETAIL SALES - CAPACITY REVENUES	FPL600-NJ-CLAUSE		
INC040350: INC040350 - GROSS RECEIPTS TAX REVENUES	FPL600-NJ-REGADJ		
INC040400: INC040400 - RECOV CILC INCENTIVES & PENALTY	FPL600-NJ-CLAUSE		
INC040410: INC040410 - NON RECOV CILC INCENTIVE	FPL206-REV/REL-E-R		
INC040420: INC040420 - CILC INCENTIVES OFFSET	FPL402-R-CILCINC-RR		440-REVS-EXCL-MISC-SERV
INC047000: INC047000 - SALES FOR RESALE - BASE REVENUES	FPL600-NJ-FERC		440-REVS-EXCL-MISC-SERV
INC047001: INC047001 - SALES FOR RESALE SECI	FPL600-NJ-FERC		
INC047050: INC047050 - SALES FOR RESALE - FUEL REVENUES	FPL600-NJ-FERC		
INC047110: INC047110 - INTERCHANGE SALES RECOVERABLE	FPL600-NJ-CLAUSE		
INC047115: INC047115 - CAP REV CCR-FPSC 1990 RATE REDUCTION	FPL600-NJ-CLAUSE		
INC047120: INC047120 - CAPACITY SALES - INTERCHG -	FPL600-NJ-CLAUSE		
INC047210: INC047210 - 20% OF GAIN ON ECONOMY SALES FPSC	FPL201-PROD-OPS-E		
INC047215: INC047215 - INTERCHANGE SALES NON RECOVERABLE	FPL101-PROD-OPS-D		440-REVS-EXCL-MISC-SERV
INC047230: INC047230 - CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	FPL401-R-BREVS-RR		440-REVS-EXCL-MISC-SERV
INC049100: INC049100 - PRV FOR RATE REFUNDS - FERC	FPL600-NJ-FERC		440-REVS-EXCL-MISC-SERV
INC049110: INC049110 - PRV FOR RATE REFUNDS - FPSC	FPL206-REV/REL-E-R		
INC050100: INC050100 - FORFEITED DISCOUNTS - LATE PAYMENT INT ON WHSLE ACCTS	FPL600-NJ-FERC		440-REVS-EXCL-MISC-SERV
INC050200: INC050200 - FORFEITED DISCOUNTS - LATE PAYMENT INT ON OTHER ACCTS	FPL206-CA-MREVS-C		
INC050400: INC050400 - FIELD COLLECTION LATE PAYMENT CHARGES	FPL311-CA-LATEPAY-C		450-MISC-SERV-REVS
INC051010: INC051010 - MISC SERV REVS - INITIAL CONNECTION	FPL312-CA-ICON-C		450-MISC-SERV-REVS
INC051020: INC051020 - MISC SERV REVS - RECONNECT AFTER NON PAYMENT	FPL313-CA-RECON-C		450-MISC-SERV-REVS
INC051030: INC051030 - MISC SERV REVS - CONNECT / DISCONNECT	FPL314-CA-CONEX-C		450-MISC-SERV-REVS
INC051040: INC051040 - MISC SERV REVS - RETURNED CUSTOMER CHECKS	FPL315-CA-RETCK-C		450-MISC-SERV-REVS
INC051050: INC051050 - MISC SERV REVS - CURRENT DIVERSION PENALTY	FPL316-CA-CURDVN-C		450-MISC-SERV-REVS
INC051080: INC051080 - MISC SERV REVS - OTHER BILLINGS	1FPL356-CA-OBILL-C		450-MISC-SERV-REVS
INC051100: INC051100 - MISC SERV REVS - REIMBURSEMENTS - OTHER	1FPL360-CA-REMB-C		450-MISC-SERV-REVS
INC054000: INC054000 - RENT FROM ELECTRIC PROPERTY - GENERAL		I900-LABOR-EXC-A&G	440-REVS-EXCL-MISC-SERV
INC054100: INC054100 - RENT FROM ELECTRIC PROPERTY - FUT USE & PLT IN SERV & STORAGE TANKS		I900-LABOR-EXC-A&G	440-REVS-EXCL-MISC-SERV
INC054400: INC054400 - RENT FROM ELECTRIC PROPERTY - POLE ATTACHMENTS	W364-D-POLES-PP		440-REVS-EXCL-MISC-SERV
INC056100: INC056100 - OTH ELECTRIC REVENUES - PRODUCTION PLANT RELATED	I345T-PROD-PLANT		440-REVS-EXCL-MISC-SERV

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INC056105: INC056105 - OTH ELECTRIC REVENUES - FPLE NED	FPL600-NJ-FERC		
INC056110: INC056110 - OTH ELECTRIC REVENUES - WHOLESALE	FPL600-NJ-FERC		
INC056111: INC056111 - OTH ELECTRIC REVENUES - SWAPC ECCR	FPL600-NJ-CLAUSE		
INC056130: INC056130 - OTH ELECTRIC REVENUES - TRANSMISSION	FPL101-TRANS-ALL-D	1Not Used I/C	1440-REVS-EXCL-MISC-SERV
INC056151: INC056151 - OTH ELECTRIC REVENUES - DEF REV STORM SECURITIZATION	FPL206-OTH-STORM-CL		1440-REVS-EXCL-MISC-SERV
INC056211: INC056211 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (LONG-TERM FIRM)	FPL600-NJ-FERC		
INC056212: INC056212 - OTH ELECTRIC REVENUES - TRANS. SERV RADIAL LINE CH	FPL600-NJ-FERC		
INC056213: INC056213 - OTH ELECTRIC REVENUES - TRANS. SERVICE DEMAND (SHORT-TERM FIRM & NON	FPL101-TRANS-ALL-D	1Not Used I/C	1440-REVS-EXCL-MISC-SERV
INC056222: INC056222 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REACTIVE & VOLTAGE CNTL	I345T-PROD-PLANT		1440-REVS-EXCL-MISC-SERV
INC056224: INC056224 - OTH ELECTRIC REVENUES - ANCILLARY SERVICES (REG. SPINNING & SUPPLEME	I310-PROD-PLT-STEAM		1440-REVS-EXCL-MISC-SERV
INC056249: INC056249 - OTH ELECTRIC REVENUES - WHOLESALE DISTRIBUTION WHEELING	I375T-DIST-PLT-EXC-MTR		1440-REVS-EXCL-MISC-SERV
INC056252: INC056252 - OTH ELECTRIC REVENUES - SEMINOLE TRANSMISSION CREDIT	1Not Used I/C		1440-REVS-EXCL-MISC-SERV
INC056310: INC056310 - OTH ELECTRIC REVENUES - ENERGY AUDIT FEE RESIDENT ECCR	FPL101-TRANS-ALL-D		
INC056400: INC056400 - OTH ELECTRIC REVENUES - USE CHARGE RECOVERIES PSL 2	FPL600-NJ-CLAUSE		
INC056700: INC056700 - OTH ELECTRIC REVENUES - MISC	I320-PROD-PLT-NUCL		1440-REVS-EXCL-MISC-SERV
INC056800: INC056800 - OTH ELECTRIC REVENUES - ENVIRONMENTAL - ECRG -	I599T-O&M-TOTAL		1440-REVS-EXCL-MISC-SERV
INC056820: INC056820 - OTH ELECTRIC REVENUES - OTHER REVENUE - FCR	FPL600-NJ-CLAUSE		
INC056820: INC056820 - OTH ELECTRIC REVENUES - OTHER REVENUE - FCR	FPL600-NJ-CLAUSE		
INC056920: INC056920 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	FPL206-REVREL-E-R		1440-REVS-EXCL-MISC-SERV
INC056921: INC056921 - OTH ELECTRIC REVENUES - NET METERING	FPL206-REVREL-E-R		1440-REVS-EXCL-MISC-SERV
INC056930: INC056930 - OTH ELECTRIC REVENUES - UNBILLED REVENUES - FERC	FPL600-NJ-FERC		
INC056942: INC056942 - OTH REVENUES- CEDAR BAY-A05-CAPACITY	FPL120-OTH-JCAP-CL		
INC056944: INC056944 - OTH ELECTRIC REVENUES - DEF CAPACITY REVENUES	FPL600-NJ-CLAUSE		
INC056945: INC056945 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - FUEL	FPL600-NJ-CLAUSE		
INC056946: INC056946 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - OBF	FPL600-NJ-CLAUSE		
INC056947: INC056947 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR	FPL600-NJ-CLAUSE		
INC056948: INC056948 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - CAP	FPL600-NJ-CLAUSE		
INC056949: INC056949 - OTH ELECTRIC REVENUES - DEF REG ASSESS FEE - ECCR	FPL600-NJ-CLAUSE		
INC056950: INC056950 - OTH ELECTRIC REVENUES - DEF OBF REVENUES	FPL600-NJ-CLAUSE		
INC056970: INC056970 - OTH ELECTRIC REVENUES - DEF ECCR REVS	FPL600-NJ-CLAUSE		
INC056980: INC056980 - OTH ELECTRIC REVENUES - DEF FUEL FERC REVENUES	FPL600-NJ-FERC		
INC056983: INC056983 - OTH ELECTRIC REVENUES - DEF ECCR REVENUES	FPL600-NJ-CLAUSE		
INC056984: INC056984 - OTH ELECTRIC REVENUES - FUEL - GPIF	FPL600-NJ-CLAUSE		
INC056990: INC056990 - OTH ELECTRIC REVENUES - DEF FUEL FPSC REVENUES	FPL600-NJ-CLAUSE		
INC100000: INC100000 - STEAM O&M - OPERATION SUPERV & ENG	FPL600-NJ-CLAUSE	W500-P-STEAM-OPER-S&E	1500-O&M-EXCL-CUST-ACCTS
INC101110: INC101110 - STEAM O&M - FUEL - OIL, GAS & COAL	FPL600-NJ-CLAUSE		
INC101210: INC101210 - STEAM O&M - FUEL - NON RECV EXP	FPL201-PROD-STEAM-E		
INC102000: INC102000 - STEAM O&M - STEAM EXPENSES			
INC105000: INC105000 - STEAM O&M - ELECTRIC EXPENSES		W502-P-STEAM-EXP	1500-O&M-EXCL-CUST-ACCTS
INC106000: INC106000 - STEAM O&M - MISC STEAM EXP		W505-P-STEAM-ELECT-EXP	1500-O&M-EXCL-CUST-ACCTS
INC106100: INC106100 - STEAM O&M - MISC STEAM EXP ECCR	FPL101-PROD-STEAM-D		
INC106310: INC106310 - STEAM O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
INC107000: INC107000 - STEAM O&M - RENTS	FPL101-PROD-STEAM-D		
INC109000: INC109000 - STEAM O&M - EMISSION ALLOWANCES - ECCR -	FPL600-NJ-CLAUSE		
INC110000: INC110000 - STEAM O&M - MAINT SUPERV & ENG			
INC111000: INC111000 - STEAM O&M - MAINT OF STRUCTURES			
INC111100: INC111100 - STEAM O&M - MAINT OF STRUCTURES - ECCR -	FPL101-PROD-STEAM-D	W510-P-STEAM-MAINT-S&E	1500-O&M-EXCL-CUST-ACCTS
INC111880: INC111880 - STEAM O&M - LOW GRAVITY FUEL OIL MOD	FPL600-NJ-CLAUSE		
INC112000: INC112000 - STEAM O&M - MAINT OF BOILER PLANT	FPL600-NJ-CLAUSE		
INC112100: INC112100 - STEAM O&M - MAINT OF BOILER PLANT - ECCR -	FPL201-PROD-STEAM-E		
INC113000: INC113000 - STEAM O&M - MAINT OF ELECTRIC PLANT	FPL600-NJ-CLAUSE		
INC113100: INC113100 - STEAM O&M - MAINT OF ELECTRIC PLANT - ECCR	FPL201-PROD-STEAM-E		
INC114000: INC114000 - STEAM O&M - MAINT OF MISC STEAM PLT	FPL600-NJ-CLAUSE		
INC114100: INC114100 - STEAM O&M - MAINT OF MISC STEAM PLT - ECCR -	FPL201-PROD-STEAM-E		
INC117000: INC117000 - NUCLEAR O&M - OPERAT SUPERV & ENG	FPL600-NJ-CLAUSE	W517-P-NUCL-OPER-S&E	1500-O&M-EXCL-CUST-ACCTS
INC118110: INC118110 - NUCLEAR O&M - NUCL FUEL EXP - BURNUP CHARGE LEASED			
INC118151: INC118151 - NUCLEAR O&M - NUCL FUEL EXP - FUEL DISPOSAL COSTS	FPL600-NJ-CLAUSE		
INC118160: INC118160 - NUCLEAR O&M - MISC - ADDITIONAL SECURITY	FPL600-NJ-CLAUSE		
INC118165: INC118165 - NUCLEAR O&M - NUC FUEL EXP - D&D FUND - FPSC	FPL600-NJ-CLAUSE		
INC118166: INC118166 - NUCLEAR O&M - NUC FUEL EXP - D&D FUND - FERC	FPL600-NJ-FERC		
INC118170: INC118170 - NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	FPL600-NJ-CLAUSE		
INC118175: INC118175 - NUCLEAR FUEL EXP - RECOVERABLE-D&D ASSESS	FPL600-NJ-CLAUSE		
INC118180: INC118180 - NUCLEAR FUEL - PLANT RECOVERABLE ADJUSTMENT	FPL600-NJ-CLAUSE		
INC118210: INC118210 - NUCLEAR O&M - NUCL FUEL EXP	FPL201-PROD-NUCL-E		
INC119000: INC119000 - NUCLEAR O&M - COOLANTS AND WATER			
INC120000: INC120000 - NUCLEAR O&M - STEAM EXPENSES		W519-P-NUCL-COOLANTS	1500-O&M-EXCL-CUST-ACCTS
INC120100: INC120100 - NUCLEAR O&M - STEAM EXPENSES ECCR		W520-P-NUCL-STEAM-EXP	1500-O&M-EXCL-CUST-ACCTS
INC123000: INC123000 - NUCLEAR O&M - ELECTRIC EXPENSES	FPL600-NJ-CLAUSE		
INC124000: INC124000 - NUCLEAR O&M - MISC NUCLEAR PWR EXP		W523-P-NUCL-ELECT-EXP	1500-O&M-EXCL-CUST-ACCTS
INC124100: INC124100 - NUCLEAR O&M - MISC NUCLEAR PWR EXP ECCR	FPL101-PROD-NUCL-D		
INC124500: INC124500 - NUCLEAR O&M - COSTS RECOVERED IN NUC COST REC (NCRG)	FPL600-NJ-CLAUSE		
INC124502: INC124502 - NUCLEAR O&M - COSTS NOT RECOVERED IN NUC COST REC	FPL600-NJ-CLAUSE		
INC125000: INC125000 - NUCLEAR O&M - RENTS	FPL600-NJ-FERC		
INC128000: INC128000 - NUCLEAR O&M - MAINT SUPERV & ENG		W320-P-NUCL-12CP&1/13th	1500-O&M-EXCL-CUST-ACCTS
INC129000: INC129000 - NUCLEAR O&M - MAINT OF STRUCTURES		W528-P-NUCL-MAINT-S&E	1500-O&M-EXCL-CUST-ACCTS
INC129100: INC129100 - NUCLEAR O&M - MAINT OF STRUCTURES ECCR	FPL101-PROD-NUCL-D		
INC129900: INC129900 - NUCLEAR POWER - MAINT OF STRUCTURES - CAPACITY	FPL600-NJ-CLAUSE		
INC130000: INC130000 - NUCLEAR O&M - MAINT OF REACTOR PLANT	FPL600-NJ-CLAUSE		
INC131000: INC131000 - NUCLEAR O&M - MAINT OF ELECTRIC PLANT	FPL201-PROD-NUCL-E		
INC131005: INC131005 - NUCLEAR POWER - MAINT OF STRUCTURES - CAPACITY	FPL201-PROD-NUCL-E		
INC132000: INC132000 - NUCLEAR O&M - MAINT OF MISC NUCL PLT	FPL600-NJ-CLAUSE		
INC132100: INC132100 - NUCLEAR O&M - MAINT OF MISC NUCL PLT ECCR	FPL201-PROD-NUCL-E		
INC146000: INC146000 - OTH PWR O&M - OPERAT SUPERV & ENG	FPL600-NJ-CLAUSE		
INC146100: INC146100 - OTH PWR O&M - OPERAT SUPERV & ENG ECCR		2W546-P-OTHER-OPER-S&E	1500-O&M-EXCL-CUST-ACCTS
INC147110: INC147110 - OTH PWR O&M - FUEL - OIL, GAS & COAL	FPL600-NJ-CLAUSE		
INC147200: INC147200 - OTH PWR O&M - FUEL N-RECOV EMISSIONS	FPL201-PROD-OTHER-E		
INC148000: INC148000 - OTH PWR O&M - GENERATION EXPENSES			
INC149000: INC149000 - OTH PWR O&M - MISC OTH PWR GENERAT			
INC149100: INC149100 - OTH PWR O&M - MISC OTHER POWER GEN EXP - ECCR -	FPL101-PROD-OTHER-D	3W548-P-OTHER-OPER-GENER	1500-O&M-EXCL-CUST-ACCTS
INC149111: INC149111 - OTH PWR O&M - WC H2O RECLAMATION	FPL600-NJ-CLAUSE		
INC149900: INC149900 - OTH PWR O&M - ADDITIONAL SECURITY	FPL101-PROD-OTHER-D		
INC150000: INC150000 - OTH PWR O&M - RENTS - GAS TURBINES ENGINE SERVICING	FPL500-NJ-CLAUSE		
INC151000: INC151000 - OTH PWR O&M - MAINT SUPERV & ENG	FPL101-PROD-OTHER-D		
INC151100: INC151100 - OTH PWR O&M - MAINT SUPERV & ENG ECCR		3W551-P-OTHER-MAINT-S&E	1500-O&M-EXCL-CUST-ACCTS
INC152000: INC152000 - OTH PWR O&M - MAINT OF STRUCTURES	FPL600-NJ-CLAUSE		
INC152100: INC152100 - OTH PWR O&M - MAINT OF STRUCTURES - ECCR -	FPL101-PROD-OTHER-D		
INC153000: INC153000 - OTH PWR O&M - MAINT GENR & ELECT PLT	FPL600-NJ-CLAUSE		
INC153090: INC153090 - OTH PWR O&M - GAS TURBINE MAINT FUEL	FPL201-PROD-OTHER-E		
INC153100: INC153100 - OTH PWR O&M - MAINT GENR & ELECT PLT ECCR	FPL600-NJ-CLAUSE		
INC154000: INC154000 - OTH PWR O&M - MAINT MISC OTH PWR GEN	FPL201-PROD-OTHER-E		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC154100: INC154100 - OTH PWR O&M - MAINT MISC OTH PWR GEN - ECRC -	FPL600-NJ-CLAUSE		
INC155110: INC155110 - OTH PWR O&M - PURCHASED POWER - INTERCHANGE RECOV	FPL600-NJ-CLAUSE		
INC155111: INC155111 - OTHER POWER - PURCHASED POWER - SWAPC ECCR	FPL600-NJ-CLAUSE		
INC155112: INC155112 - OTHER POWER - PURCHASED POWER - SWAPC ECCR OFFSET	FPL600-NJ-CLAUSE		
INC155210: INC155210 - OTH PWR O&M - PURCHASED POWER - NON RECOVERABLE	FPL101-PROD-OPS-D		1500-O&M-EXCL-CUST-ACCTS
INC155250: INC155250 - OTH PWR O&M - SJRPP - FPSC - 88TSR	FPL101-PROD-OPS-D		1500-O&M-EXCL-CUST-ACCTS
INC155410: INC155410 - OTH PWR O&M - UPS CAPACITY CHGS -	FPL600-NJ-CLAUSE		
INC155431: INC155431 - OTH PWR O&M - SJRPP CAP - - 88TSR	FPL600-NJ-CLAUSE		
INC156000: INC156000 - OTH PWR O&M - SYS CNTR & L DISPATCH	FPL101-PROD-OPS-D		1500-O&M-EXCL-CUST-ACCTS
INC157000: INC157000 - OTH PWR O&M - OTHER EXPENSES	FPL101-PROD-OPS-D		1500-O&M-EXCL-CUST-ACCTS
INC157900: INC157900 - OTH POWER - OTH EXPENSES - DEF FUEL FPSC	FPL600-NJ-CLAUSE		
INC157903: INC157903 - OTH POWER - OTH EXPENSES - DEFERRED CAPACITY - CEDAR BAY	FPL600-NJ-CLAUSE		
INC157944: INC157944 - OTH POWER - OTH EXPENSES - DEF CAPACITY	FPL600-NJ-CLAUSE		
INC157949: INC157949 - OTH POWER - OTH EXPENSES - DEF - ECRC	FPL600-NJ-CLAUSE		
INC157980: INC157980 - OTH POWER - OTH EXPENSES - DEF FUEL FERC	FPL600-NJ-CLAUSE		
INC158750: INC158750 - GAS RESERVES - OPERATION SUPERVISOR & ENGINEERING	FPL600-NJ-CLAUSE		
INC158751: INC158751 - GAS RESERVES - PRODUCTION MAPS & RECORDS	FPL600-NJ-CLAUSE		
INC158752: INC158752 - GAS RESERVES - GAS WELLS EXPENSES	FPL600-NJ-CLAUSE		
INC158753: INC158753 - GAS RESERVES - FIELD LINES EXPENSES	FPL600-NJ-CLAUSE		
INC158754: INC158754 - GAS RESERVES - FIELD COMPRESSOR STATION EXPENSES	FPL600-NJ-CLAUSE		
INC158755: INC158755 - GAS RESERVES - FIELD COMPRESSOR STATION FUEL & POWER	FPL600-NJ-CLAUSE		
INC158756: INC158756 - GAS RESERVES - FIELD MEASURING & REGULATING STATION EXP	FPL600-NJ-CLAUSE		
INC158758: INC158758 - GAS RESERVES - GAS WELL ROYALTIES	FPL600-NJ-CLAUSE		
INC158759: INC158759 - GAS RESERVES - OTHER EXPENSES	FPL600-NJ-CLAUSE		
INC158760: INC158760 - GAS RESERVES - RENTS	FPL600-NJ-CLAUSE		
INC158761: INC158761 - GAS RESERVES - MAINT SUPERVISION & ENGINEERING	FPL600-NJ-CLAUSE		
INC158763: INC158763 - GAS RESERVES - MAINT OF PRODUCING GAS WELLS	FPL600-NJ-CLAUSE		
INC158769: INC158769 - GAS RESERVES - MAINT OF OTHER EQUIPMENT	FPL600-NJ-CLAUSE		
INC158795: INC158795 - GAS RESERVES - DELAY RENTALS	FPL600-NJ-CLAUSE		
INC158796: INC158796 - GAS RESERVES - NONPRODUCTIVE WELL DRILLING	FPL600-NJ-CLAUSE		
INC158798: INC158798 - GAS RESERVES - OTHER EXPLORATION	FPL600-NJ-CLAUSE		
INC260010: INC260010 - TRANS O&M - OPERAT SUPERV & ENG		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC261000: INC261000 - TRANS O&M - LOAD DISPATCHING	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC262000: INC262000 - TRANS O&M - STATION EXPENSES	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC262005: INC262005 - TRANS O&M - STATION EXPENSES FPLNE	FPL600-NJ-FERC		
INC263000: INC263000 - TRANS O&M - OVERHEAD LINE EXPENSES		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC264000: INC264000 - TRANS O&M - UNDERGROUND LINE EXP		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC265000: INC265000 - TRANS O&M - TRANS OF ELECTR BY OTH	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC265120: INC265120 - TRANS O&M - BY OTHERS FPL SALES	FPL600-NJ-CLAUSE		
INC265130: INC265130 - TRANS O&M - INTERCHANGE RECOVERABLE	FPL600-NJ-CLAUSE		
INC265200: INC265200 - TRANS O&M - TRANS OF ELECTR RTO		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC266000: INC266000 - TRANS O&M - MISC TRANS EXP		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC266050: INC266050 - TRANS EXP - MISC TRANS EXP - SEMINOLE CREDIT	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC267000: INC267000 - TRANS O&M - RENTS	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC268010: INC268010 - TRANS O&M - MAINT SUPERV & ENG		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC269000: INC269000 - TRANS O&M - MAINT OF STRUCTURES	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC270000: INC270000 - TRANS O&M - MAINT OF STATION EQ	FPL101-TRANS-ALL-D	1Not Used I/C	1500-O&M-EXCL-CUST-ACCTS
INC270005: INC270005 - TRANS O&M - MAINT OF STATION EQ - FPLNE	FPL600-NJ-FERC		
INC270020: INC270020 - TRANS O&M - MAINT OF STATION EQ ECRC	FPL600-NJ-CLAUSE		
INC271000: INC271000 - TRANS O&M - MAINT OF OVERHEAD LINES		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC272000: INC272000 - TRANS O&M - MAINT UNDERGROUND LINES		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC273000: INC273000 - TRANS O&M - MAINT OF MISC TRANS PLANT		2W355-T-PULLOFFS-12CP	1500-O&M-EXCL-CUST-ACCTS
INC380000: INC380000 - DIST O&M - OPERATION SUPERV & ENG		I378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC381000: INC381000 - DIST O&M - LOAD DISPATCHING	FPL104-DIST-SUBS-D		
INC382000: INC382000 - DIST O&M - SUBSTATION EXPENSES	FPL104-DIST-SUBS-D		
INC383000: INC383000 - DIST O&M - OVERHEAD LINE EXPENSES		W583-93-D-OH-LINE-EXP	1500-O&M-EXCL-CUST-ACCTS
INC384000: INC384000 - DIST O&M - UNDERGROUND LINE EXP		W584-94-D-UG-LINE-EXP	1500-O&M-EXCL-CUST-ACCTS
INC385000: INC385000 - DIST O&M - ST LIGHT & SIGNAL SYSTEMS	FPL508-DIST-SL1&SL2-L		1500-O&M-EXCL-CUST-ACCTS
INC386000: INC386000 - DIST O&M - METER EXPENSES	FPL325-DIST-METERS-C		1500-O&M-EXCL-CUST-ACCTS
INC387000: INC387000 - DIST O&M - CUSTOMER INSTALLATIONS EXP	FPL310-DIST-CINST-C		1500-O&M-EXCL-CUST-ACCTS
INC387010: INC387010 - DIST O&M - LMS LOAD CONTROL ECCR	FPL600-NJ-CLAUSE		
INC388000: INC388000 - DIST O&M - MISC DISTRIBUTION EXPENSES		I378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC389000: INC389000 - DIST O&M - RENTS		I378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC390000: INC390000 - DIST O&M - MAINT SUPERV & ENG		I378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC390010: INC390010 - DIST O&M - MAINT LMS LOAD CONTROL ECCR	FPL600-NJ-CLAUSE		
INC391000: INC391000 - DIST O&M - MAINT OF STRUCTURES	FPL104-DIST-STRUCT-D		
INC392000: INC392000 - DIST O&M - MAINT OF STATION EQ	FPL104-DIST-SUBS-D		
INC392010: INC392010 - DIST O&M - MAINT OF STATION EQ ECRC	FPL600-NJ-CLAUSE		
INC393000: INC393000 - DIST O&M - MAINT OF OVERHEAD LINES		W583-93-D-OH-LINE-EXP	1500-O&M-EXCL-CUST-ACCTS
INC394000: INC394000 - DIST O&M - MAINT UNDERGROUND LINES		W584-94-D-UG-LINE-EXP	1500-O&M-EXCL-CUST-ACCTS
INC395000: INC395000 - DIST O&M - MAINT OF LINE TRANSFORMERS		W368-D-TRANSF	1500-O&M-EXCL-CUST-ACCTS
INC396000: INC396000 - DIST O&M - MAINT S LIGHT & SIGNAL SYST	FPL508-DIST-SL1&SL2-L		1500-O&M-EXCL-CUST-ACCTS
INC397000: INC397000 - DIST O&M - MAINT OF METERS	FPL325-DIST-METERS-C		1500-O&M-EXCL-CUST-ACCTS
INC398000: INC398000 - DIST O&M - MAINT OF MISC DISTRIBUTION PLANT		I378T-DIST-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC401000: INC401000 - CUST ACCT O&M - SUPERVISION		I540-O&M-CA-EXCL-SUP	1500-O&M-EXCL-CUST-ACCTS
INC402000: INC402000 - CUST ACCT O&M - METER READING EXP	FPL330-CA-MREAD-C		1540-O&M-CA-EXCL-SUP
INC403000: INC403000 - CUST ACCT O&M - CUST REC & COLLECT	FPL356-CA-CCOLL-C		1540-O&M-CA-EXCL-SUP
INC404000: INC404000 - CUST ACCT O&M - UNCOLLECTIBLE ACCTS	FPL205-CA-UNCOLL-E		1540-O&M-CA-EXCL-SUP
INC404151: INC404151 - CUST ACCT O&M - UNCOLL ACCTS - STORM SECURITIZATION	FPL205-CA-UNCOLL-E		
INC405000: INC405000 - CUST ACCT - MISC CUSTOMER ACCOUNTS EXPENSES	FPL320-CA-MISC-C		1540-O&M-CA-EXCL-SUP
INC407000: INC407000 - CUST SERV & INFO - SUPERVISION	FPL356-CA-CINFO-C		1500-O&M-EXCL-CUST-ACCTS
INC407100: INC407100 - CUST SERV & INFO - SUPERVISION ECCR	FPL600-NJ-CLAUSE		
INC408000: INC408000 - CUST SERV & INFO - CUST ASSIST EXP	FPL356-CA-CINFO-C		1500-O&M-EXCL-CUST-ACCTS
INC408100: INC408100 - CUST SERV & INFO - CUST ASSIST EXP ECCR	FPL600-NJ-CLAUSE		
INC409000: INC409000 - CUST SERV & INFO - INFO & INST ADV GEN	FPL356-CA-CINFO-C		1500-O&M-EXCL-CUST-ACCTS
INC409100: INC409100 - CUST SERV & INFO - INFO & INST ADV ECCR	FPL600-NJ-CLAUSE		
INC410000: INC410000 - CUST SERV & INFO - MISC CUST SERV & INF	FPL356-CA-CINFO-C		1500-O&M-EXCL-CUST-ACCTS
INC410100: INC410100 - CUST SERV & INFO - MISC CUST SERV & INF ECCR	FPL600-NJ-CLAUSE		
INC411000: INC411000 - SUPERVISION - SALES EXPENSES	FPL356-CA-SALES-C		1500-O&M-EXCL-CUST-ACCTS
INC510000: INC510000 - DEMONSTRATING AND SELLING EXPENSES	FPL356-CA-SALES-C		1500-O&M-EXCL-CUST-ACCTS
INC516000: INC516000 - MISC AND SELLING EXPENSES	FPL356-CA-SALES-C		1500-O&M-EXCL-CUST-ACCTS
INC520010: INC520010 - A&G O&M - SALARIES		I900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC520998: INC520998 - A&G O&M - SALARIES - FPLNE	FPL600-NJ-FERC		
INC521000: INC521000 - A&G O&M - OFF SUPPL & EXP		I900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC521005: INC521005 - A&G O&M - OFF SUPPL & EXP FPLNE NED	FPL600-NJ-FERC		
INC521151: INC521151 - A&G O&M - ADMINISTRATION FEES - FREC		I379T-TRANS-DIST-PLT	
INC521900: INC521900 - A&G EXP - OFFICE SUPPLIES AND EXPENSES - GAS RESERVES	FPL600-NJ-CLAUSE		
INC522000: INC522000 - A&G O&M - ADMIN EXP TRANSFERRED CR		I900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC522151: INC522151 - A&G O&M - EXPENSES TRANSFERRED - FREC		I379T-TRANS-DIST-PLT	



COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC522998: INC522998 - A&G O&M - PENSION & WELFARE CR. - FPLNE	FPL600-NJ-FERC		
INC523000: INC523000 - A&G O&M - OUTSIDE SERVICES EMPLOYED		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC523100: INC523100 - A&G O&M - LEGAL EXPENSES - SEABROOK	FPL600-NJ-FERC		
INC523151: INC523151 - A&G O&M - SERVICING FEES - FREC		1379T-TRANS-DIST-PLT	1500-O&M-EXCL-CUST-ACCTS
INC523500: INC523500 - OUTSIDE SERVICES LEGAL - CAPACITY CLAUSE	FPL600-NJ-CLAUSE		
INC523900: INC523900 - OUTSIDE SERVICE - GAS RESERVES	FPL600-NJ-CLAUSE		
INC524000: INC524000 - A&G O&M - PROPERTY INSURANCE		1399T-GROSS-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC524100: INC524100 - A&G O&M - PROP INSUR NUCL OUTAGE		1320-PROD-PLT-NUCL	1500-O&M-EXCL-CUST-ACCTS
INC524121: INC524121 - A&G O&M - STORM DEFICIENCY RECOVERY		1399T-GROSS-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC524900: INC524900 - A&G - PROPERTY INSURANCE - GAS RESERVES	FPL600-NJ-CLAUSE		
INC524998: INC524998 - A&G O&M - PROPERTY INSURANCE - FPLNE	FPL600-NJ-FERC		
INC525000: INC525000 - A&G O&M - INJURIES AND DAMAGES		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC525100: INC525100 - A&G O&M - INJURIES & DAMAGES - CPRC	FPL600-NJ-CLAUSE		
INC525101: INC525101 - A&G O&M - INJURIES & DAMAGES - NUC	FPL600-NJ-CLAUSE		
INC525106: INC525106 - A&G EXP - INJURIES & DAMAGES - FUEL	FPL600-NJ-CLAUSE		
INC525110: INC525110 - A&G O&M - INJURIES & DAMAGES - ECCR	FPL600-NJ-CLAUSE		
INC525120: INC525120 - A&G O&M - INJURIES & DAMAGES - ECRC	FPL600-NJ-CLAUSE		
INC525998: INC525998 - A&G O&M - INJURIES AND DAMAGES - FPLNE	FPL600-NJ-FERC		
INC526100: INC526100 - A&G O&M - EMP PENSIONS & BENEFITS		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC526110: INC526110 - A&G O&M - EMP PENSIONS & BENEFITS - FUEL		1900-LABOR-EXC-A&G	
INC526120: INC526120 - A&G O&M - EMP PENSIONS & BENEFITS - ECRC	FPL600-NJ-CLAUSE		
INC526130: INC526130 - A&G O&M - EMP PENSIONS & BENEFITS - CAPACITY	FPL600-NJ-CLAUSE		
INC526131: INC526131 - A&G O&M - EMP PENSIONS & BENEFITS - NUC	FPL600-NJ-CLAUSE		
INC526211: INC526211 - A&G O&M - EMP PENSIONS & BENEFITS - ECCR	FPL600-NJ-CLAUSE		
INC526650: INC526650 - A&G O&M - EMP PENSIONS & BENEFITS - DENTAL EXPENSES		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC526998: INC526998 - A&G O&M - EMP PENSIONS & BENEFITS - FPLNE	FPL600-NJ-FERC		
INC528010: INC528010 - A&G O&M - REG COMM EXP FPSC		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC528020: INC528020 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC	FPL600-NJ-FERC		
INC528100: INC528100 - A&G O&M - REGULATORY COMMISSION EXPENSE - FERC FEE	FPL600-NJ-FERC		
INC529100: INC529100 - A&G O&M - DUPLICATE CHARGES CR - ECCR COSTS DEF	FPL600-NJ-CLAUSE		
INC530000: INC530000 - A&G O&M - MISC GENERAL EXPENSES		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC530002: INC530002 - A&G - MISC GENERAL EXPENSES - WHOLESALE			
INC530151: INC530151 - MISC GENERAL EXPENSES - FREC		1379T-TRANS-DIST-PLT	1500-O&M-EXCL-CUST-ACCTS
INC530300: INC530300 - A&G O&M - MISC GENERAL EXPENSES - EPRI		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC531000: INC531000 - A&G O&M - RENTS		1900-LABOR-EXC-A&G	1500-O&M-EXCL-CUST-ACCTS
INC531100: INC531100 - A&G O&M - RENTS - ECCR	FPL600-NJ-CLAUSE		
INC535000: INC535000 - A&G O&M - MAINT OF GEN PLT		1389-GENERAL-PLANT	1500-O&M-EXCL-CUST-ACCTS
INC535100: INC535100 - A&G EXP - MAINT GENERAL PLANT - ECRC	FPL600-NJ-CLAUSE		
INC603000: INC603000 - DEPR & AMORT EXP - INTANGIBLE		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603001: INC603001 - DEPR & AMORT EXP - INTANGIBLE ARO		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603002: INC603002 - DEPR & AMORT EXP - INTANGIBLE CAPACITY	FPL600-NJ-CLAUSE		
INC603005: INC603005 - DEPR & AMORT EXP - NCRG AVOIDED AFUDC - INTANG OFFSET	FPL600-NJ-FERC		
INC603006: INC603006 - DEPR & AMORT EXP - SURPLUS FLOWBACK OFFSET	FPL600-NJ-FERC		
INC603007: INC603007 - DEPR & AMORT EXP - INT ECCR	FPL600-NJ-CLAUSE		
INC603008: INC603008 - DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603009: INC603009 - DEPR & AMORT EXP - INTANG UNASSIGNED BOTTOM LINE		1399T-GROSS-PLANT	1600-DEPR-EXP-TOTAL
INC603010: INC603010 - DEPR & AMORT EXP - STEAM (EXC COAL)		2W315-P-STEAM-12CP&25%	1600-DEPR-EXP-TOTAL
INC603011: INC603011 - DEPR & AMORT EXP - FOSSIL DECOM		2W315-P-STEAM-12CP&25%	1600-DEPR-EXP-TOTAL
INC603013: INC603013 - DEPR & AMORT EXP - STEAM PLANT - ECRC -	FPL600-NJ-CLAUSE		
INC603014: INC603014 - DEPR & AMORT EXP - STEAM PLANT - CAPACITY	FPL600-NJ-CLAUSE		
INC603015: INC603015 - DEPR & AMORT EXP - SURPLUS DISMANTLEMENT DEPR		2W315-P-STEAM-12CP&25%	1400-ACCUM-PROV-DEPR
INC603016: INC603016 - DEPR & AMORT EXP - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL600-NJ-FERC		
INC603018: INC603018 - DEPR & AMORT EXP - COAL CARS	FPL600-NJ-CLAUSE		
INC603020: INC603020 - DEPR & AMORT EXP - TURKEY POINT		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603022: INC603022 - DEPR & AMORT EXP - ST LUCIE 1		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603024: INC603024 - DEPR & AMORT EXP - ST LUCIE COMMON		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603026: INC603026 - DEPR & AMORT EXP - ST LUCIE 2		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603027: INC603027 - DEPR & AMORT EXP - NCRG AVOIDED AFUDC - OFFSET	FPL600-NJ-FERC		
INC603028: INC603028 - DEPR & AMORT EXP - NUCLEAR PLANT - ECRC -	FPL600-NJ-CLAUSE		
INC603029: INC603029 - DEPR & AMORT EXP - NUCLEAR FLOWBACK		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603030: INC603030 - DEPR & AMORT EXP - OTH PROD - GT		2W345-P-OTHER-12CP&25%	1600-DEPR-EXP-TOTAL
INC603036: INC603036 - DEPR & AMORT EXP - DISMANT OTH PROD		2W345-P-OTHER-12CP&25%	1600-DEPR-EXP-TOTAL
INC603037: INC603037 - DEPR & AMORT EXP - DISMANT OTH PROD ECRC	FPL600-NJ-CLAUSE		
INC603039: INC603039 - DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	FPL600-NJ-CLAUSE		
INC603040: INC603040 - DEPR & AMORT EXP - OTH PROD - ECRC -	FPL600-NJ-CLAUSE		
INC603041: INC603041 - DEPR & AMORT EXP - TRANSMISSION		2W355-T-PULLOFFS-12CP	1600-DEPR-EXP-TOTAL
INC603042: INC603042 - DEPR & AMORT EXP - TRANS - ECRC -	FPL600-NJ-CLAUSE		
INC603043: INC603043 - DEPR & AMORT EXP - TRANS ECCR	FPL600-NJ-CLAUSE		
INC603045: INC603045 - DEPR & AMORT EXP - FPLE NED	FPL600-NJ-FERC		
INC603046: INC603046 - DEPR & AMORT EXP - AVOIDED AFUDC - TRANS OFFSET			
INC603047: INC603047 - DEPR & AMORT EXP - TRANSMISSION - GSU		1345T-PROD-PLANT	1600-DEPR-EXP-TOTAL
INC603048: INC603048 - DEPR & AMORT EXP - TRANSMISSION - OTHER		1350-TRANS-PLANT	1600-DEPR-EXP-TOTAL
INC603049: INC603049 - DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESALE			
INC603051: INC603051 - DEPR & AMORT EXP - DIST 361 - STRUCTURES	FPL600-NJ-FERC		
INC603052: INC603052 - DEPR & AMORT EXP - DIST 362 - STATION EQ	FPL104-DIST-SUBS-D		
INC603054: INC603054 - DEPR & AMORT EXP - DIST 364 - POL, TOWER & FIX			1600-DEPR-EXP-TOTAL
INC603055: INC603055 - DEPR & AMORT EXP - DIST 365 - OH COND & DEV			1600-DEPR-EXP-TOTAL
INC603056: INC603056 - DEPR & AMORT EXP - DIST 366 - UG CONDUIT		W364-D-POLES-PP	1600-DEPR-EXP-TOTAL
INC603057: INC603057 - DEPR & AMORT EXP - DIST 367 - UG COND & DEV		W365-D-OH-CONDUCT-PP	1600-DEPR-EXP-TOTAL
INC603058: INC603058 - DEPR & AMORT EXP - DIST 368 - TRANSF		W366-D-UG-CONDUIT	1600-DEPR-EXP-TOTAL
INC603059: INC603059 - DEPR & AMORT EXP - DIST 369 - SERVICES		W367-D-UG-CONDUCT	1600-DEPR-EXP-TOTAL
INC603060: INC603060 - DEPR & AMORT EXP - DIST 370 - METERS		W368-D-TRANSF	1600-DEPR-EXP-TOTAL
INC603061: INC603061 - DEPR & AMORT EXP - DIST 371 - INSTAL ON CP	FPL303-DIST-SERV-C		
INC603063: INC603063 - DEPR & AMORT EXP - DIST 373 - S LGT & TFC SIG	FPL325-DIST-METERS-C		
INC603065: INC603065 - DEPR & AMORT EXP - DISTRIBUTION - ECRC -	FPL509-DIST-OL1-L		
INC603071: INC603071 - DEPR & AMORT EXP - DIST 361 - ECCR	FPL508-DIST-SL1&SL2-L		
INC603072: INC603072 - DEPR & AMORT EXP - DIST 362 - ECCR	FPL600-NJ-CLAUSE		
INC603074: INC603074 - DEPR & AMORT EXP - DIST 364 - ECCR	FPL600-NJ-CLAUSE		
INC603075: INC603075 - DEPR & AMORT EXP - DIST 365 - ECCR	FPL600-NJ-CLAUSE		
INC603078: INC603078 - DEPR & AMORT EXP - DIST 368 - ECCR	FPL600-NJ-CLAUSE		
INC603079: INC603079 - DEPR & AMORT EXP - DIST 369 - ECCR	FPL600-NJ-CLAUSE		
INC603080: INC603080 - DEPR & AMORT EXP - DIST 370 - ECCR	FPL600-NJ-CLAUSE		
INC603081: INC603081 - DEPR & AMORT EXP - DIST 371 - ECCR	FPL600-NJ-CLAUSE		
INC603083: INC603083 - DEPR & AMORT EXP - DIST 373 - ECCR	FPL600-NJ-CLAUSE		
INC603089: INC603089 - DEPR & AMORT EXP - DISTRIBUTION FLOWBACK			
INC603091: INC603091 - DEPR & AMORT EXP - GEN PLT - STRUCTURES		1375T-DIST-PLT-EXC-MTR	1600-DEPR-EXP-TOTAL
INC603092: INC603092 - DEPR & AMORT EXP - INT ECRC		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603093: INC603093 - DEPR & AMORT EXP - GEN PLT - OTHER	FPL600-NJ-CLAUSE		
INC603095: INC603095 - DEPR & AMORT EXP - GEN PLT - OTHER ECCR	FPL600-NJ-CLAUSE		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC603097: INC603097 - DEPR & AMORT EXP - GEN PLT - OTHER ECRC	FPL600-NJ-CLAUSE		
INC603098: INC603098 - DEPR & AMORT EXP - GENERAL OTHER CAPACITY	FPL600-NJ-CLAUSE		
INC603117: INC603117 - DEPR & AMORT EXP - FOSSIL PLANT - ADDITIONAL FERC	FPL600-NJ-FERC		
INC603128: INC603128 - DEPR & AMORT EXP - NUCLEAR PLANT - CAPACITY	FPL600-NJ-CLAUSE		
INC603140: INC603140 - DEPR & AMORT EXP - OTH PROD - CAPACITY	FPL600-NJ-CLAUSE		
INC603144: INC603144 - REGULATORY DEBIT - ASSET RET OBLIGATION			
INC603200: INC603200 - DEPR & AMORT EXP - PROP UNDER CAPT LEASES		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603310: INC603310 - DEPR EXP - NUCLEAR DECOMMISSIONING		1900-LABOR-EXC-A&G	1600-DEPR-EXP-TOTAL
INC603339: INC603339 - DEPR & AMORT EXP - ARO - GAS RESERVES		2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC603371: INC603371 - DECOMMISSIONING EXPENSE - ARO RECLASS	FPL600-NJ-CLAUSE		
INC603900: INC603900 - DEPR & AMORT EXP - GAS RESERVES			
INC603980: INC603980 - DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	FPL600-NJ-CLAUSE	2W325-P-NUCL-12CP&25%	1600-DEPR-EXP-TOTAL
INC605000: INC605000 - ACCRETION EXPENSE - ARO REG DEBIT			
INC607000: INC607000 - AMORT PROP LOSS & UNRECOV REG CSTS		2W315-P-STEAM-12CP&25%	1600-DEPR-EXP-TOTAL
INC607143: INC607143 - REGULATORY CREDIT - ASSET RET OBLIG		1900-LABOR-EXC-A&G	1605-AMORT-PROP-LOSS
INC607144: INC607144 - REGULATORY DEBIT - ASSET RET OBLIGATION		409T-NET-PLANT	1605-AMORT-PROP-LOSS
INC607300: INC607300 - AMORT OF CEDAR BAY PPA LOSS - CAPACITY		1900-LABOR-EXC-A&G	1605-AMORT-PROP-LOSS
INC607303: INC607303 - OTHER EXP - DEFERRED EXPENSE - CEDAR BAY BASE	FPL600-NJ-CLAUSE		
INC607305: INC607305 - AMORT OF CEDAR BAY - CAPACITY		1310-PROD-PLT-STEAM	
INC607340: INC607340 - AMORT OF GLADES POWER PARK	FPL600-NJ-CLAUSE		
INC607346: INC607346 - ANALOG METER RETIREMENTS		1310-PROD-PLT-STEAM	1605-AMORT-PROP-LOSS
INC607350: INC607350 - AMORT OF CEDAR BAY PPA LOSS	FPL600-NJ-CLAUSE		
INC607351: INC607351 - AMORT OF STORM SECURITIZATION			
INC607352: INC607352 - AMORT OF STORM SECURITIZATION - OVER/UNDER TAX RECOV		1379T-TRANS-DIST-PLT	1605-AMORT-PROP-LOSS
INC607360: INC607360 - AMORTIZATION OF NUCLEAR RESERVE		1379T-TRANS-DIST-PLT	1605-AMORT-PROP-LOSS
INC607361: INC607361 - AMORTIZATION OF UNALLOCATED PROD RESERVE		2W325-P-NUCL-12CP&25%	1605-AMORT-PROP-LOSS
INC607365: INC607365 - AMORTIZATION OF DBT DEF SECURITY		1310-PROD-PLT-STEAM	1605-AMORT-PROP-LOSS
INC607366: INC607366 - AMORTIZATION OF STORM DEFICIENCY		1599T-Q&M-TOTAL	1605-AMORT-PROP-LOSS
INC607370: INC607370 - NUCLEAR RECOVERY AMORTIZATION		1379T-TRANS-DIST-PLT	1605-AMORT-PROP-LOSS
INC607371: INC607371 - AMORT NCRB BASE RATE REV REQ	FPL600-NJ-CLAUSE		
INC607373: INC607373 - AMORT REG ASSET - CONVERT ITC DEP LOSS	FPL101-PROD-NUCL-D		
INC607404: INC607404 - AMORT REG LIAB - CONVERT ITC GROSS-UP	FPL600-NJ-CLAUSE		1605-AMORT-PROP-LOSS
INC607408: INC607408 - AMORT OF REG ASSETS - DEPREC RESERVE SURPLUS	FPL600-NJ-CLAUSE		
INC607409: INC607409 - AMORT OF REG ASSETS - SURPLUS DISMANTLEMENT - FERC RECLASS	FPL600-NJ-FERC		
INC607411: INC607411 - AMORT OF PROP GAINS-AVIAT TRF-FPL GROUP	FPL600-NJ-FERC		
INC607900: INC607900 - AMORTIZATION - GAS RESERVES	FPL600-NJ-CLAUSE	1900-LABOR-EXC-A&G	
INC608050: INC608050 - AMORT OF REG ASSETS - AVOIDED AFUDC DEPR - FERC RECLASS	FPL600-NJ-FERC		
INC608100: INC608100 - TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING		1900-LABOR-EXC-A&G	1608-TAX-OTH-INC-TAX
INC608101: INC608101 - TAX OTH TH INC TAX - PAYROLL - CAPACITY	FPL600-NJ-CLAUSE		
INC608102: INC608102 - TAX OTH TH INC TAX - PAYROLL - ECCR	FPL600-NJ-CLAUSE		
INC608103: INC608103 - TAX OTH TH INC TAX - PAYROLL - ECRC	FPL600-NJ-CLAUSE		
INC608104: INC608104 - TAX OTH TH INC TAX - PAYROLL - NUC	FPL600-NJ-CLAUSE		
INC608105: INC608105 - TAX OTH TH INC TAX - PROPERTY TAX		409T-NET-PLANT	1608-TAX-OTH-INC-TAX
INC608106: INC608106 - TAX OTH TH INC TAX - PAYROLL - FUEL	FPL600-NJ-CLAUSE		
INC608110: INC608110 - TAX OTH TH INC TAX - FRANCHISE TAX	FPL600-NJ-REGADJ		
INC608115: INC608115 - TAX OTH INC TAX - FED UNEMPLOY TAX			
INC608120: INC608120 - TAX OTH INC TAX - STATE UNEMPLOY TAX		1900-LABOR-EXC-A&G	1608-TAX-OTH-INC-TAX
INC608125: INC608125 - TAX OTH INC TAX - FICA		1900-LABOR-EXC-A&G	1608-TAX-OTH-INC-TAX
INC608128: INC608128 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECRC	FPL600-NJ-CLAUSE		
INC608129: INC608129 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - CAPACITY	FPL600-NJ-CLAUSE		
INC608130: INC608130 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	FPL401-R-BREVS-RR		
INC608131: INC608131 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - FRANCHISE	FPL600-NJ-REGADJ		1608-TAX-OTH-INC-TAX
INC608132: INC608132 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - ECCR	FPL600-NJ-CLAUSE		
INC608133: INC608133 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL FUEL	FPL600-NJ-CLAUSE		
INC608134: INC608134 - TAX OTH TH INC TAX - GROSS RECEIPTS TAX - STORM RECOVERY	FPL600-NJ-REGADJ		
INC608135: INC608135 - TAX OTH INC TAX - REG ASSES FEE RETAIL	FPL401-R-BREVS-RR		
INC608136: INC608136 - TAX OTH TH INC TAX - REG ASSESS FEE - FRANCHISE	FPL600-NJ-REGADJ		1608-TAX-OTH-INC-TAX
INC608137: INC608137 - TAX OTH TH INC TAX - REG ASSESS FEE - ECCR	FPL600-NJ-CLAUSE		
INC608138: INC608138 - TAX OTH TH INC TAX - REG ASSESS FEE - FUEL FPSC	FPL600-NJ-CLAUSE		
INC608139: INC608139 - TAX OTH TH INC TAX - REG ASSESS FEE - STORM RECOV	FPL600-NJ-REGADJ		
INC608140: INC608140 - TAX OTH TH INC TAX - REG ASSESS FEE - CAPACITY	FPL600-NJ-CLAUSE		
INC608145: INC608145 - TAX OTH TH INC TAX - INTANGIBLE TAX		1900-LABOR-EXC-A&G	1608-TAX-OTH-INC-TAX
INC608146: INC608146 - TAX OTH TH INC TAX - DEF GROSS RECPT TX - OTHER	FPL401-R-BREVS-RR		1608-TAX-OTH-INC-TAX
INC608147: INC608147 - TAX OTH TH INC TAX - REG ASSESS FEE - ECRC	FPL600-NJ-CLAUSE		
INC608150: INC608150 - TAX OTH INC TAX - OCCUPATIONAL LIC		1900-LABOR-EXC-A&G	1608-TAX-OTH-INC-TAX
INC608180: INC608180 - TAX OTH TH INC TAX - SUPERFUND ENVIRONMENTAL TAX		409T-NET-PLANT	1608-TAX-OTH-INC-TAX
INC608190: INC608190 - TAX OTH TH INC TAX - OTHER - GAS RESERVES	FPL600-NJ-CLAUSE		
INC608191: INC608191 - TAX OTH TH INC TAX - PROPERTY - GAS RESERVES	FPL600-NJ-CLAUSE		
INC608998: INC608998 - TAX OTH TH INC TAX - FPNE	FPL600-NJ-FERC		
INC609100: INC609100 - INCOME TAXES - CURRENT FEDERAL			
INC609110: INC609110 - INCOME TAXES - CURRENT STATE		1850T-PRETAX-INC	
INC610000: INC610000 - INCOME TAXES - DEFERRED FEDERAL		1850T-PRETAX-INC	
INC611000: INC611000 - INCOME TAXES - DEFERRED STATE		1850T-PRETAX-INC	
INC611450: INC611450 - AMORTIZATION OF ITC		409T-NET-PLANT	
INC611600: INC611600 - GAIN FR DISP OF UTIL PLT FUTURE USE			
INC611710: INC611710 - LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	FPL104-DIST-LAND-D		1611-GAIN-LOSS-SALE-PLT
INC611800: INC611800 - GAIN FROM DISP OF ALLOWANCE - ECRC -	FPL104-DIST-LAND-D		1611-GAIN-LOSS-SALE-PLT
INC715310: INC715310 - MERCHANDISE, JOBBING AND CONTRACT WORK REVENUES	FPL600-NJ-CLAUSE		
INC716300: INC716300 - MERCHANDISE, JOBBING AND CONTRACT WORK - EXPENSES	FPL600-NJ-BLINE		
INC717000: INC717000 - REVENUES FROM NON UTILITY OPERATIONS - MISC	FPL600-NJ-BLINE		
INC718000: INC718000 - NON OPER RENTAL INCOME & EXPENSE - NON UTILITY PROP	FPL600-NJ-BLINE		
INC719000: INC719000 - INTEREST INCOME AND DIVIDENDS - OTHER	FPL600-NJ-BLINE		
INC719071: INC719071 - INTEREST INCOME AND DIVIDENDS - FREC	FPL600-NJ-BLINE		
INC719110: INC719110 - AFUDC	FPL600-NJ-BLINE		
INC719112: INC719112 - NUCLEAR GAU CARRYING COST	FPL600-NJ-BLINE		
INC719210: INC719210 - INTEREST & DIVIDEND INCOME - STORM FUND PREFERRED DIV	FPL600-NJ-BLINE		
INC719300: INC719300 - INTEREST & DIVIDEND INCOME - OTHER INVESTMENTS	FPL600-NJ-BLINE		
INC719320: INC719320 - INTEREST & DIVIDEND INCOME - IRS REFUND	FPL600-NJ-BLINE		
INC719600: INC719600 - INTEREST & DIVIDEND INCOME - NUCLEAR DECOMM FUND INC	FPL600-NJ-BLINE		
INC719700: INC719700 - INTEREST & DIVIDEND INCOME - TRF TO STORM FUND RESERVE	FPL600-NJ-BLINE		
INC719720: INC719720 - INTEREST & DIVIDEND INCOME - TRF TO DECOMM RESERV FUND	FPL600-NJ-BLINE		
INC719721: INC719721 - EARNINGS QUALIFIED FUND	FPL600-NJ-BLINE		
INC719725: INC719725 - TRANSFER QUALIFIED RESERVE NET AFTER TAXES	FPL600-NJ-BLINE		
INC720000: INC720000 - INVEST TAX CREDIT ADJ - NON UTILITY	FPL600-NJ-BLINE		
INC721000: INC721000 - MISC NON OPERATING INCOME	FPL600-NJ-BLINE		
INC721010: INC721010 - MISC NON OPER NUKE AFUDC	FPL600-NJ-BLINE		
INC721100: INC721100 - GAIN ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-BLINE		
INC721210: INC721210 - LOSS ON DISPOSITION OF PROPERTY - PLANT IN SERVICE	FPL600-NJ-BLINE		
INC721211: INC721211 - LOSS ON DISPOSITION OF PROPERTY - NON UTILITY PLANT	FPL600-NJ-BLINE		

COSS ID	COS - COSS ID -> Allocator Identifier - External	COS - COSS ID -> Allocator Identifier - Internal/Compound	COSS ID -> Include in Internal Allocator Calc
INC726300: INC726300 - PENALTIES	FPL600-NJ-BLINE		
INC726530: INC726530 - OTHER MISC INCOME & DEDUCTIONS	FPL600-NJ-BLINE		
INC726600: INC726600 - BENEFIT RESTORATION EXPENSE	FPL600-NJ-BLINE		
INC728200: INC728200 - TAX OTH TH INC TAX, OTH INC & DED - PROP & SALES TAX	FPL600-NJ-BLINE		
INC729200: INC729200 - INCOME TAXES - CURRENT - FEDERAL - OTH INC & DED	FPL600-NJ-BLINE		
INC729210: INC729210 - INCOME TAXES - CURRENT - STATE - OTH INC & DED	FPL600-NJ-BLINE		
INC730000: INC730000 - INCOME TAXES - DEF FEDERAL- OTH INCOME & DED	FPL600-NJ-BLINE		
INC731000: INC731000 - INCOME TAXES - DEF STATE- OTH INCOME & DED	FPL600-NJ-BLINE		
INC827000: INC827000 - INTEREST ON LONG-TERM DEBT		I439T-RATE-BASE	I827-INTEREST-EXP
INC827151: INC827151 - INTEREST ON LONG-TERM DEBT - SECURITIZATION		I379T-TRANS-DIST-PLT	I827-INTEREST-EXP
INC828000: INC828000 - AMORTIZATION OF DEBT DISCOUNT & EXPENSE		I439T-RATE-BASE	I827-INTEREST-EXP
INC828100: INC828100 - AMORTIZATION OF LOSS ON REACO. DEBT		I439T-RATE-BASE	I827-INTEREST-EXP
INC828151: INC828151 - AMORT DEBT DISCOUNT & EXPENSE - SECURITIZATION		I379T-TRANS-DIST-PLT	I827-INTEREST-EXP
INC829000: INC829000 - AMORTIZATION OF PREMIUM ON DEBT-CREDIT		I439T-RATE-BASE	I827-INTEREST-EXP
INC830700: INC830700 - INTEREST ON DEBT TO ASSOC CO - GAS RESERVES	FPL600-NJ-CLAUSE		
INC831100: INC831100 - INTEREST ON CUSTOMER DEPOSITS		I439T-RATE-BASE	I827-INTEREST-EXP
INC831200: INC831200 - INTEREST ON DEF COMPENSATION		I439T-RATE-BASE	I827-INTEREST-EXP
INC831300: INC831300 - INTEREST ON RETAIL RATE REFUND- 1985	FPL401-R-BREVS-RR		
INC831470: INC831470 - INTEREST ON DEF REVENUES-FERC	FPL600-NJ-FERC		
INC831471: INC831471 - INTEREST EXPENSE RETAIL REFUNDS		I439T-RATE-BASE	I827-INTEREST-EXP
INC831500: INC831500 - OTHER INTEREST EXPENSE		I439T-RATE-BASE	I827-INTEREST-EXP
INC831510: INC831510 - INTEREST ON SHORT TERM DEBT		I439T-RATE-BASE	I827-INTEREST-EXP
INC831520: INC831520 - INTEREST ON INTERNAL REVENUE SERVICE AUDITS	FPL401-R-BREVS-RR		
INC831560: INC831560 - INTEREST ON CAPITAL LEASES - COMPUTERS		I439T-RATE-BASE	I827-INTEREST-EXP
INC832000: INC832000 - AFBFUDC		I439T-RATE-BASE	I827-INTEREST-EXP
INC836000: INC836000 - APPROPRIATIONS OF RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		
INC837000: INC837000 - DIVIDENDS DECLARED - PREF. STOCK	FPL600-NJ-CAPSTRUC		
INC838000: INC838000 - DIVIDENDS DECLARED - COMMON STOCK	FPL600-NJ-CAPSTRUC		
INC839000: INC839000 - ADJUSTMENT TO RETAINED EARNINGS	FPL600-NJ-CAPSTRUC		

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO: 160021-EI

EXPLANATION: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/17  
 Prior Year Ended  / /  
 Historical Test Year Ended  / /

Witness: Renae B. Deaton, Rosemary Morley

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Historical load research data was combined with the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2017 Test Year. Historical load research data for the years 2012 through 2014 was used for all rate classes. Monthly ratios of each rate class's Coincident Peak (CP), Group Non-Coincident Peak (GNCP) and customer Non-Coincident Peak (NCP) to actual kWh sales were developed for each of the three years of historical load research data available. In developing these ratios, no adjustments were necessary to account for historical load control events or to address the effects of customer migration between rate classes. Relying on three years of load research data reduces the impact of abnormal weather conditions that might have occurred in any single given month.

Projected 2017 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2017 CP ratios were developed using historical CP ratios that correspond best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Morley. The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demands for each class. The sales forecast by rate class was developed by FPL MFR Nos. E-19a, E-19b and E-19c.

The historical ratios were generated from FPL's 2012 through 2014 Load Research Studies. The following methodologies were used to develop the studies:

- The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% metered rate classes with a large number of customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class.
- The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for 100% metered rate classes with a small number of customers. This methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.
- Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic Signal Service SL-2 rate class is modeled based on a 100% load factor.

The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques on a consistent basis in its load research filings with the FPSC.

Attachment 1 contains the load data forecast for the projected Test Year 2017.

Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2012, 2013 and 2014 respectively.

RBD-3 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes.

FPL 2017 Test Year Load Data Forecast

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017
<b>CILC-1D: Commercial/Industrial Load Control - Distribution</b>												
Sales <sup>(1)</sup>	230,781	211,834	212,924	214,436	221,456	229,270	236,318	234,796	232,721	224,976	214,509	223,400
CP	351,157	358,905	328,923	356,041	354,913	370,329	364,459	375,555	349,750	340,949	336,113	340,881
GNCP	365,872	371,815	337,813	356,041	354,913	370,329	364,459	375,555	371,903	353,372	358,176	358,567
NCP	441,188	444,577	405,588	420,343	418,402	443,443	439,596	436,278	446,831	424,423	427,845	430,233
CP - L.F.	88.33%	87.83%	87.01%	83.65%	83.87%	85.99%	87.15%	84.03%	92.42%	88.69%	88.64%	88.09%
GNCP - L.F.	84.78%	84.78%	84.72%	83.65%	83.87%	85.99%	87.15%	84.03%	86.91%	85.57%	83.18%	83.74%
NCP - L.F.	70.31%	70.91%	70.56%	70.85%	71.14%	71.81%	72.26%	72.34%	72.34%	71.25%	69.63%	69.79%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>CILC-1G: Commercial/Industrial Load Control - General</b>												
Sales <sup>(1)</sup>	8,791	8,102	8,044	8,070	8,363	8,574	8,775	8,799	8,768	8,506	8,194	8,637
CP	13,652	13,966	12,896	13,654	13,982	14,262	14,060	14,517	13,533	13,324	12,686	13,012
GNCP	13,889	14,438	12,896	13,654	13,982	14,262	14,060	14,517	14,397	13,664	13,595	13,802
NCP	17,283	17,596	15,703	16,242	16,637	17,520	17,209	17,322	17,734	16,674	16,813	17,139
CP - L.F.	86.55%	86.33%	83.84%	82.09%	80.40%	83.50%	83.89%	81.47%	89.99%	85.80%	89.71%	89.21%
GNCP - L.F.	85.07%	83.51%	83.84%	82.09%	80.40%	83.50%	83.89%	81.47%	84.59%	83.67%	83.72%	84.10%
NCP - L.F.	68.37%	68.52%	68.85%	69.01%	67.57%	67.97%	68.54%	68.28%	68.67%	68.56%	67.69%	67.73%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>CILC-1T: Commercial/Industrial Load Control - Transmission</b>												
Sales <sup>(1)</sup>	125,750	117,222	118,767	123,452	122,801	127,537	128,194	127,369	130,512	126,791	129,769	130,169
CP	178,848	189,733	194,426	186,007	197,024	192,146	190,789	194,012	183,901	180,861	191,816	192,915
GNCP	197,532	208,367	194,426	198,616	197,024	205,531	200,007	197,284	215,870	200,289	212,999	208,407
NCP	228,933	242,388	222,089	230,731	218,426	241,521	231,569	227,643	249,350	229,519	246,172	235,859
CP - L.F.	94.50%	91.94%	82.11%	92.18%	83.77%	92.19%	90.31%	88.24%	98.57%	94.23%	93.96%	90.69%
GNCP - L.F.	85.57%	83.72%	82.11%	86.33%	83.77%	86.18%	86.15%	86.78%	83.97%	85.09%	84.62%	83.95%
NCP - L.F.	73.83%	71.97%	71.88%	74.31%	75.57%	73.34%	74.41%	75.20%	72.70%	74.25%	73.22%	74.18%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GS(T)-1: General Service - Non Demand (0-20 kW)</b>												
Sales <sup>(1)</sup>	474,037	421,493	436,128	452,175	505,437	540,810	570,905	571,131	555,577	515,189	464,021	461,888
CP	690,875	1,032,439	674,748	1,046,329	1,148,803	1,285,833	1,277,831	1,302,480	1,151,449	1,106,356	1,005,809	896,019
GNCP	1,035,357	1,043,251	944,415	1,089,943	1,148,803	1,285,833	1,277,831	1,302,480	1,300,772	1,185,969	1,101,526	1,050,206
NCP	2,109,951	1,984,683	1,839,957	1,848,987	1,928,490	2,103,522	2,072,248	2,043,890	2,146,001	1,999,009	2,044,495	1,993,856
CP - L.F.	92.22%	60.75%	86.88%	60.02%	59.14%	58.42%	60.05%	58.94%	67.01%	62.59%	64.08%	69.29%
GNCP - L.F.	61.54%	60.12%	62.07%	57.62%	59.14%	58.42%	60.05%	58.94%	59.32%	58.39%	58.51%	59.11%
NCP - L.F.	30.20%	31.60%	31.86%	33.97%	35.23%	35.71%	37.03%	37.56%	35.96%	34.64%	31.52%	31.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL 2017 Test Year Load Data Forecast

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017
<b>GSCU-1: General Service Constant Use</b>												
Sales <sup>(1)</sup>	5,820	5,825	5,831	5,838	5,844	5,851	5,857	5,863	5,870	5,875	5,881	5,886
CP	8,352	8,881	8,787	8,526	8,683	8,577	8,404	8,683	8,272	8,092	8,075	8,162
GNCP	8,352	8,881	8,787	8,526	8,683	8,577	8,404	8,683	8,272	8,092	8,315	8,251
NCP	8,483	9,279	8,787	8,582	8,683	8,892	8,404	8,683	8,849	8,834	8,721	8,769
CP - L.F.	93.65%	97.61%	89.20%	95.10%	90.47%	94.74%	93.67%	90.75%	98.55%	97.59%	101.14%	96.93%
GNCP - L.F.	93.65%	97.61%	89.20%	95.10%	90.47%	94.74%	93.67%	90.75%	98.55%	97.59%	98.23%	95.89%
NCP - L.F.	92.21%	93.42%	89.20%	94.48%	90.47%	91.39%	93.67%	90.75%	92.13%	89.39%	93.66%	90.22%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSD(T)-1: General Service Demand (21-499 kW)</b>												
Sales <sup>(1)</sup>	2,125,028	1,868,655	1,921,618	1,978,696	2,175,878	2,293,503	2,382,586	2,376,881	2,357,808	2,225,516	2,047,495	2,071,765
CP	3,364,725	3,961,324	3,275,102	3,986,202	4,317,263	4,536,051	4,580,686	4,583,812	4,299,302	4,213,048	3,951,871	3,721,860
GNCP	4,162,992	4,054,188	3,732,875	4,062,639	4,317,263	4,548,061	4,580,686	4,583,812	4,684,416	4,378,316	4,238,800	4,101,395
NCP	6,047,829	5,809,094	5,410,039	5,563,624	5,738,763	6,121,521	6,011,736	5,974,401	6,244,346	5,924,812	5,935,624	5,756,207
CP - L.F.	84.89%	70.20%	78.86%	68.94%	67.74%	70.22%	69.91%	69.70%	76.17%	71.00%	71.96%	74.82%
GNCP - L.F.	68.61%	68.59%	69.19%	67.65%	67.74%	70.04%	69.91%	69.70%	69.91%	68.32%	67.09%	67.89%
NCP - L.F.	47.23%	47.87%	47.74%	49.40%	50.96%	52.04%	53.27%	53.47%	52.44%	50.49%	47.91%	48.38%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSLD(T)-1: General Service Large Demand (500-1999 kW)</b>												
Sales <sup>(1)</sup>	869,349	781,904	799,875	813,283	891,963	918,624	934,556	941,226	945,179	910,045	839,335	862,160
CP	1,450,118	1,687,248	1,411,687	1,630,913	1,725,299	1,812,710	1,741,948	1,797,585	1,626,715	1,733,418	1,589,541	1,510,532
GNCP	1,764,828	1,760,319	1,635,942	1,678,946	1,757,629	1,822,864	1,745,952	1,830,142	1,927,209	1,827,625	1,826,626	1,848,975
NCP	2,107,551	2,067,523	1,954,010	1,981,357	2,094,924	2,235,802	2,111,454	2,150,047	2,269,087	2,141,851	2,121,577	2,145,573
CP - L.F.	80.58%	68.96%	76.16%	69.26%	69.49%	70.38%	72.11%	70.38%	80.70%	70.56%	73.34%	76.72%
GNCP - L.F.	66.21%	66.10%	65.72%	67.28%	68.21%	69.99%	71.94%	69.13%	68.12%	66.93%	63.82%	62.67%
NCP - L.F.	55.44%	56.28%	55.02%	57.01%	57.23%	57.07%	59.49%	58.84%	57.85%	57.11%	54.95%	54.01%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>GSLD(T)-2: General Service Large Demand (2000 kW +)</b>												
Sales <sup>(1)</sup>	214,055	188,479	192,960	194,211	207,829	219,262	226,094	228,910	222,456	213,253	201,078	206,885
CP	304,592	342,035	307,881	318,873	332,901	334,533	344,054	348,552	327,748	325,394	330,023	328,472
GNCP	364,888	352,584	327,008	334,280	337,928	351,419	357,854	353,565	369,017	347,696	360,256	358,198
NCP	450,751	437,032	406,580	414,178	421,206	437,138	446,577	441,975	460,738	437,853	441,706	441,764
CP - L.F.	94.46%	82.00%	84.24%	84.59%	83.91%	91.03%	88.33%	88.27%	94.27%	88.09%	84.62%	84.66%
GNCP - L.F.	78.85%	79.55%	79.31%	80.69%	82.66%	86.66%	84.92%	87.02%	83.73%	82.44%	77.52%	77.63%
NCP - L.F.	63.83%	64.18%	63.79%	65.13%	66.32%	69.66%	68.05%	69.61%	67.06%	65.46%	63.23%	62.95%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL 2017 Test Year Load Data Forecast

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017
<b>GSLD(T)-3: General Service Large Demand - Transmission</b>												
Sales <sup>(1)</sup>	15,148	16,444	14,961	15,206	16,116	16,104	13,744	14,208	12,822	13,195	12,005	13,039
CP	22,546	26,329	25,353	27,078	24,835	26,617	22,699	25,654	18,978	21,283	17,671	17,189
GNCP	27,381	36,184	28,922	31,958	31,039	33,976	25,819	28,907	27,488	27,112	25,303	25,395
NCP	34,932	42,817	36,443	37,758	37,992	41,596	33,415	32,680	33,164	32,760	34,101	32,251
CP - L.F.	90.30%	92.94%	79.31%	78.00%	87.22%	84.03%	81.38%	74.44%	93.84%	83.33%	94.35%	101.96%
GNCP - L.F.	74.36%	67.63%	69.53%	66.09%	69.79%	65.83%	71.55%	66.06%	64.79%	65.41%	65.89%	69.01%
NCP - L.F.	58.29%	57.15%	55.18%	55.94%	57.02%	53.77%	55.28%	58.44%	53.70%	54.14%	48.89%	54.34%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>MET: Metropolitan Transit Service</b>												
Sales <sup>(1)</sup>	7,722	7,033	6,655	7,773	7,767	7,706	8,084	8,169	8,100	8,011	7,260	6,928
CP	15,649	13,769	12,233	15,796	16,022	15,235	15,691	16,422	14,104	13,958	13,802	12,265
GNCP	16,372	16,724	13,961	16,288	16,022	16,528	16,564	16,462	17,139	16,299	16,290	14,691
NCP	18,744	19,832	16,409	19,559	18,557	19,858	20,612	20,453	21,161	19,976	18,660	16,612
CP - L.F.	66.33%	76.01%	73.12%	68.34%	65.16%	70.25%	69.25%	66.86%	79.76%	77.15%	73.05%	75.93%
GNCP - L.F.	63.40%	62.58%	64.07%	66.28%	65.16%	64.75%	65.60%	66.70%	65.63%	66.06%	61.90%	63.39%
NCP - L.F.	55.38%	52.77%	54.51%	55.19%	56.25%	53.90%	52.72%	53.69%	53.16%	53.91%	54.04%	56.06%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OL-1: Outdoor Lighting</b>												
Sales <sup>(1)</sup>	8,181	8,177	8,173	8,168	8,164	8,160	8,156	8,152	8,148	8,144	8,140	8,136
CP	8,961										6,761	6,695
GNCP	19,912	22,960	22,035	24,242	24,823	26,394	25,193	23,978	23,237	21,104	20,724	19,575
NCP	19,912	22,960	22,035	24,242	24,823	26,394	25,193	23,978	23,237	21,104	20,724	19,575
CP - L.F.	122.71%										167.21%	163.35%
GNCP - L.F.	55.22%	52.99%	49.85%	46.80%	44.21%	42.94%	43.52%	45.70%	48.70%	51.87%	54.55%	55.86%
NCP - L.F.	55.22%	52.99%	49.85%	46.80%	44.21%	42.94%	43.52%	45.70%	48.70%	51.87%	54.55%	55.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>OS-2: Sports Field Service</b>												
Sales <sup>(1)</sup>	868	981	1,051	908	861	824	714	720	909	936	1,076	944
CP	2,435	596	936	985	951	938	805	959	941	813	2,665	3,063
GNCP	8,219	10,671	11,768	9,102	7,956	6,645	5,040	5,682	8,678	9,169	10,975	9,220
NCP	11,991	13,791	14,817	14,240	13,554	11,959	9,298	9,954	14,270	12,797	14,735	13,886
CP - L.F.	47.92%	244.68%	150.92%	128.10%	121.76%	121.94%	119.21%	101.01%	134.13%	154.85%	56.08%	41.44%
GNCP - L.F.	14.20%	13.67%	12.01%	13.86%	14.55%	17.22%	19.05%	17.04%	14.54%	13.73%	13.62%	13.77%
NCP - L.F.	9.73%	10.58%	9.54%	8.86%	8.54%	9.57%	10.33%	9.73%	8.85%	9.84%	10.14%	9.14%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

FPL 2017 Test Year Load Data Forecast

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017
<b>RS(T)-1: Residential Service</b>												
Sales <sup>(1)</sup>	4,459,036	3,960,504	3,878,065	3,972,699	4,630,612	5,289,857	5,760,290	5,891,590	5,704,212	5,133,789	4,240,281	4,072,743
CP	12,266,437	8,706,780	10,092,341	10,223,745	11,309,182	12,157,255	12,587,332	12,995,889	12,467,263	11,211,193	9,341,469	9,111,411
GNCP	12,266,437	10,690,369	10,092,341	10,223,745	11,309,182	12,157,255	12,587,332	12,995,889	13,187,358	11,711,310	9,915,916	9,119,560
NCP	33,240,570	30,841,388	26,868,872	24,206,423	24,180,258	25,527,480	26,017,220	25,729,593	27,628,682	27,124,752	29,740,366	28,509,270
CP - L.F.	48.86%	67.69%	51.65%	53.97%	55.03%	60.43%	61.51%	60.93%	63.55%	61.55%	63.04%	60.08%
GNCP - L.F.	48.86%	55.13%	51.65%	53.97%	55.03%	60.43%	61.51%	60.93%	60.08%	58.92%	59.39%	60.03%
NCP - L.F.	18.03%	19.11%	19.40%	22.79%	25.74%	28.78%	29.76%	30.78%	28.67%	25.44%	19.80%	19.20%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-1: Street Lighting</b>												
Sales <sup>(1)</sup>	49,090	45,452	45,699	47,161	46,983	44,454	45,979	52,413	46,488	43,851	43,397	49,840
CP	54,021										38,700	39,096
GNCP	119,484	127,621	123,214	139,961	142,845	143,774	142,027	154,157	132,575	113,636	110,486	119,847
NCP	119,484	127,621	123,214	139,961	142,845	143,774	142,027	154,157	132,575	113,636	110,486	119,847
CP - L.F.	122.14%										155.74%	171.35%
GNCP - L.F.	55.22%	53.00%	49.85%	46.80%	44.21%	42.94%	43.51%	45.70%	48.70%	51.87%	54.55%	55.90%
NCP - L.F.	55.22%	53.00%	49.85%	46.80%	44.21%	42.94%	43.51%	45.70%	48.70%	51.87%	54.55%	55.90%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SL-2: Traffic Signal Service</b>												
Sales <sup>(1)</sup>	2,699	2,705	2,710	2,716	2,722	2,730	2,736	2,739	2,743	2,748	2,755	2,759
CP	3,962	4,055	4,081	4,074	4,025	3,986	3,912	4,039	3,846	3,767	3,752	3,805
GNCP	3,962	4,055	4,081	4,074	4,025	3,986	3,912	4,039	3,846	3,767	3,832	3,805
NCP	3,962	4,055	4,081	4,074	4,025	3,986	3,912	4,039	3,846	3,767	3,832	3,805
CP - L.F.	91.57%	99.29%	89.25%	92.59%	90.89%	95.11%	93.99%	91.13%	99.06%	98.05%	101.97%	97.46%
GNCP - L.F.	91.57%	99.29%	89.25%	92.59%	90.89%	95.11%	93.99%	91.13%	99.06%	98.05%	99.86%	97.46%
NCP - L.F.	91.57%	99.29%	89.25%	92.59%	90.89%	95.11%	93.99%	91.13%	99.06%	98.05%	99.86%	97.46%
Hours	744	672	744	720	744	720	744	744	720	744	720	744
<b>SST-DST: Standby Service - Distribution</b>												
Sales <sup>(1)</sup>	603	686	667	1,231	1,462	1,188	1,088	1,182	1,205	1,239	800	508
CP	1,076	1,500	1,167	2,151	1,889	2,226	2,122	1,707	1,234	2,597	2,591	563
GNCP	2,095	3,688	1,560	3,753	3,781	3,298	3,154	3,348	3,632	5,012	8,201	2,238
NCP	2,594	4,195	2,074	4,503	4,385	4,269	3,784	4,126	4,197	7,192	9,916	3,484
CP - L.F.	75.31%	68.04%	76.75%	79.46%	104.01%	74.13%	68.88%	93.06%	135.66%	64.13%	42.86%	121.21%
GNCP - L.F.	38.68%	27.67%	57.45%	45.55%	51.98%	50.03%	46.36%	47.45%	46.08%	33.24%	13.54%	30.48%
NCP - L.F.	31.24%	24.33%	43.19%	37.96%	44.82%	38.64%	38.64%	38.50%	39.88%	23.16%	11.20%	19.58%
Hours	744	672	744	720	744	720	744	744	720	744	720	744



**FPL 2017 Test Year Load Data Forecast**

	Jan - 2017	Feb - 2017	Mar - 2017	Apr - 2017	May - 2017	Jun - 2017	Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017
SST-TST: Standby Service - Transmission												
Sales <sup>(1)</sup>	5,812	6,787	8,318	7,684	10,687	7,416	7,202	6,421	4,741	9,838	9,759	5,003
CP	11,021	9,702	8,563	9,228	10,154	8,163	6,926	6,129	10,820	7,218	18,842	7,999
GNCP	27,161	35,824	51,499	38,255	51,961	42,020	27,418	33,208	25,999	35,228	57,626	29,999
NCP	77,165	79,340	126,195	85,237	130,359	93,865	69,829	81,030	54,471	75,766	143,698	68,169
CP - L.F.	70.88%	104.10%	130.56%	115.65%	141.46%	126.18%	139.77%	140.82%	60.86%	183.20%	71.93%	84.06%
GNCP - L.F.	28.76%	28.19%	21.71%	27.90%	27.64%	24.51%	35.31%	25.99%	25.33%	37.53%	23.52%	22.41%
NCP - L.F.	10.12%	12.73%	8.86%	12.52%	11.02%	10.97%	13.86%	10.65%	12.09%	17.45%	9.43%	9.86%
Hours	744	672	744	720	744	720	744	744	720	744	720	744

<sup>(1)</sup> MWH Sales at Meter.

<sup>(2)</sup> Coincident peak (CP), class or group non-coincident peak (GNCP), and customer non-coincident peak (NCP) demands are shown in KW at Meter.

FPL 2012 Load Research Study

THIS AGGREGATED FILE WAS COMPILED ON Mar 25, 2013 AT HOUR 14:18  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED

TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P  
 SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P  
 EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK

DATE	1/4/2012	2/24/2012	3/22/2012	4/4/2012	5/30/2012	6/4/2012	7/26/2012	8/9/2012	9/1/2012	10/5/2012	11/12/2012	12/10/2012
DAY OF WEEK	Wednesday	Friday	Thursday	Wednesday	Wednesday	Monday	Thursday	Thursday	Saturday	Friday	Monday	Monday
CP HOUR ENDING	8:00	16:00	17:00	18:00	17:00	17:00	17:00	17:00	17:00	16:00	19:00	19:00
CP (MW)	17934	16228	16310	18108	19981	20351	21343	21440	19711	19337	14282	16025

SUNRISE	7:07	6:49	7:22	7:08	6:30	6:29	6:44	6:51	7:00	7:14	6:36	6:56
SUNSET	17:43	18:19	19:33	19:39	20:06	20:08	20:09	20:01	19:40	19:02	17:33	17:32

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
- Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report
- The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 21,440 MW on 08/09/12 (Thursday) at 5:00 PM.
- FPL's winter peak was 17,934 MW on 01/04/12 (Wednesday) at 8:00 AM.
- FPL invoked no load control or CDR rider events in 2012.
- City of Blountstown contract began May 1, 2012.

Report Definitions:

- |   |  |
|---|--|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS           |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND             |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK              |

FPL 2012 Load Research Study

BLOUNTSTOWN	Wholesale City of Blountstown	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
BLOUNTSTOWN	MONTH					3	4	4	4	4	4	4	4
BLOUNTSTOWN	CUSTOMERS												
BLOUNTSTOWN	SALES					62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
BLOUNTSTOWN	KW												
BLOUNTSTOWN	N					1	1	1	1	1	1	1	1
BLOUNTSTOWN	RLR ENERGY:												
BLOUNTSTOWN	KWH					3589862	3674229	4116013	3897045	3490948	3039865	2758265	3043736
BLOUNTSTOWN	KWH ONPK					1236115	1251097	1312891	1351874	1052865	1039136	703847	710016
BLOUNTSTOWN	KWH OFFPK					2353747	2423132	2803123	2545171	2438082	2000730	2054418	2333720
BLOUNTSTOWN	KWH ONPK%					34.43%	34.05%	31.90%	34.69%	30.16%	34.18%	25.52%	23.33%
BLOUNTSTOWN	KWH OFFPK%					65.57%	65.95%	68.10%	65.31%	69.84%	65.82%	74.48%	76.67%
BLOUNTSTOWN	DEMAND (KW):												
BLOUNTSTOWN	NCP					8313	8105	8571	8455	7681	6442	6021	6464
BLOUNTSTOWN	NCP ONPK					8313	8105	8571	8455	7681	6442	6021	6200
BLOUNTSTOWN	NCP OFFPK					7220	7683	7625	7252	6936	5980	5378	6464
BLOUNTSTOWN	GCP DATE					Wed, May 30	Tue, Jun 5	Wed, Jul 25	Thu, Aug 2	Thu, Sep 6	Mon, Oct 15	Mon, Nov 26	Sat, Dec 22
BLOUNTSTOWN	GCP TIME					17:00	16:00	15:00	16:00	16:00	17:00	8:00	8:00
BLOUNTSTOWN	GCP					8313	8105	8571	8455	7681	6442	6021	6464
BLOUNTSTOWN	GCP ONPK					8313	8105	8571	8455	7681	6442	6021	6200
BLOUNTSTOWN	GCP OFFPK					7220	7683	7625	7252	6936	5980	5378	6464
BLOUNTSTOWN	CP					8313	7717	7540	6239	6691	5957	4439	4700
BLOUNTSTOWN	PERIOD START					5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
BLOUNTSTOWN	NCP LF					58.04%	62.97%	64.55%	61.95%	63.12%	63.42%	63.63%	63.29%
BLOUNTSTOWN	NCP LF ONPK					75.10%	81.68%	81.05%	77.24%	80.16%	77.93%	69.59%	71.57%
BLOUNTSTOWN	NCP LF OFFPK					59.71%	59.39%	66.24%	65.35%	64.03%	62.31%	69.21%	61.82%
BLOUNTSTOWN	GCP CF					100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN	CP CF					100.00%	95.21%	87.97%	73.79%	87.11%	92.47%	73.72%	72.71%
BLOUNTSTOWN	GCP LF					58.04%	62.97%	64.55%	61.95%	63.12%	63.42%	63.63%	63.29%
BLOUNTSTOWN	GCP LF ONPK					75.10%	81.68%	81.05%	77.24%	80.16%	77.93%	69.59%	71.57%
BLOUNTSTOWN	GCP LF OFFPK					59.71%	59.39%	66.24%	65.35%	64.03%	62.31%	69.21%	61.82%
BLOUNTSTOWN	CP LF					58.04%	66.13%	73.37%	83.95%	72.47%	68.59%	86.31%	87.04%
BLOUNTSTOWN	REL PREC:												
BLOUNTSTOWN	NCP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	NCP RP ONPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	NCP RP OFFPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP ONPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	GCP RP OFFPK					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	CP RP					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN	SAMPLE SIZE:												
BLOUNTSTOWN	GCPSZ					1	1	1	1	1	1	1	1
BLOUNTSTOWN	GCPSZ ONPK					1	1	1	1	1	1	1	1
BLOUNTSTOWN	GCPSZ OFFPK					1	1	1	1	1	1	1	1
BLOUNTSTOWN	CPSZ					1	1	1	1	1	1	1	1

NOTE: City of Blountstown contract began May 1, 2012. Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2012 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1D	MONTH												
CILC1D	CUSTOMERS	329	327	328	326	325	326	325	322	322	322	322	321
CILC1D	SALES	240060582	224214863	230521509	241758458	234910121	254778662	254806610	253796272	245903197	195161909	226348921	232145640
CILC1D	KW												
CILC1D	N	324	325	326	325	323	324	323	321	322	322	321	321
CILC1D	RLR ENERGY:												
CILC1D	KWH	239853027	221510912	231465244	239895103	235822650	251627300	253028204	253954652	251873684	246996400	229184830	228387595
CILC1D	KWH ONPK	56558056	55609206	56651332	67399252	66765181	70162320	68374210	74774474	63856929	72914836	55151339	51234855
CILC1D	KWH OFFPK	183294971	165901706	174813911	172495850	169057469	181464980	184653993	179180178	188016755	174081564	174033491	177152739
CILC1D	KWH ONPK%	23.58%	25.10%	24.48%	28.10%	28.31%	27.88%	27.02%	29.44%	25.35%	29.52%	24.06%	22.43%
CILC1D	KWH OFFPK%	76.42%	74.90%	75.53%	71.91%	71.69%	72.12%	72.98%	70.56%	74.65%	70.48%	75.94%	77.57%
CILC1D	DEMAND (KW):												
CILC1D	NCP	464891	450121	436741	472311	445083	489022	464823	479985	482019	466700	448728	443355
CILC1D	NCP ONPK	441437	426518	411585	451577	422677	464538	446510	462127	463058	448595	426872	422615
CILC1D	NCP OFFPK	462176	447828	434651	467333	441285	484310	459787	473946	477594	461180	446334	441593
CILC1D	GCP DATE	Wed, Jan 25	Mon, Feb 27	Wed, Mar 21	Wed, Apr 4	Wed, May 30	Tue, Jun 26	Thu, Jul 19	Mon, Aug 20	Wed, Sep 5	Mon, Oct 1	Tue, Nov 13	Mon, Dec 10
CILC1D	GCP TIME	12:00	13:00	15:00	15:00	15:00	14:00	12:00	12:00	12:00	12:00	12:00	12:00
CILC1D	GCP	379965	374619	366419	389240	362668	402873	386058	392671	403040	386650	377780	370360
CILC1D	GCP ONPK	366546	360459	345090	389240	362668	402873	385619	391197	402694	384898	366699	361419
CILC1D	GCP OFFPK	379965	374619	366419	387649	361701	400015	386058	392671	403040	386650	377780	370360
CILC1D	CP	320760	351450	337471	372802	354874	375001	366211	370238	352792	359733	346795	349867
CILC1D	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1D	NCP LF	69.35%	70.71%	71.23%	70.54%	71.22%	71.47%	73.17%	71.11%	72.57%	71.13%	70.94%	69.24%
CILC1D	NCP LF ONPK	76.26%	77.61%	78.21%	78.97%	79.78%	79.91%	81.02%	78.17%	80.64%	78.52%	76.90%	75.77%
CILC1D	NCP LF OFFPK	68.85%	70.16%	70.81%	69.51%	70.17%	70.56%	72.36%	70.40%	71.71%	70.29%	70.64%	68.69%
CILC1D	GCP CF	81.73%	83.23%	83.90%	82.41%	81.48%	82.38%	83.05%	81.81%	83.62%	82.85%	84.19%	83.54%
CILC1D	CP CF	69.00%	78.08%	77.27%	78.93%	79.73%	76.68%	78.79%	77.14%	73.19%	77.08%	77.28%	78.91%
CILC1D	GCP LF	84.85%	84.96%	84.91%	85.60%	87.40%	86.75%	88.09%	86.93%	86.80%	85.86%	84.26%	82.88%
CILC1D	GCP LF ONPK	91.85%	91.83%	93.28%	91.62%	92.98%	92.15%	93.82%	92.34%	92.73%	91.52%	89.52%	88.60%
CILC1D	GCP LF OFFPK	83.75%	83.87%	83.99%	83.80%	85.60%	85.43%	86.18%	84.97%	84.97%	83.84%	83.46%	81.91%
CILC1D	CP LF	100.51%	90.56%	92.19%	89.37%	89.32%	93.19%	92.87%	92.19%	99.16%	92.29%	91.79%	87.74%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.38%	0.30%	0.32%	0.20%	0.22%	0.33%	0.00%	0.33%	0.31%	0.37%	0.28%	0.20%
CILC1D	NCP RP ONPK	0.36%	0.28%	0.28%	0.20%	0.21%	0.32%	0.00%	0.32%	0.31%	0.36%	0.26%	0.20%
CILC1D	NCP RP OFFPK	0.38%	0.30%	0.32%	0.20%	0.22%	0.33%	0.00%	0.33%	0.31%	0.37%	0.27%	0.20%
CILC1D	GCP RP	0.32%	0.28%	0.30%	0.18%	0.25%	0.34%	0.00%	0.27%	0.28%	0.27%	0.24%	0.25%
CILC1D	GCP RP ONPK	0.25%	0.25%	0.21%	0.18%	0.25%	0.34%	0.00%	0.21%	0.29%	0.26%	0.23%	0.29%
CILC1D	GCP RP OFFPK	0.32%	0.28%	0.30%	0.18%	0.19%	0.40%	0.00%	0.27%	0.28%	0.27%	0.24%	0.25%
CILC1D	CP RP	0.33%	0.16%	0.28%	0.11%	0.15%	0.15%	0.00%	0.17%	0.20%	0.24%	0.22%	0.13%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	321	323	324	324	321	320	323	318	318	318	319	319
CILC1D	GCPSZ ONPK	321	323	324	324	321	320	323	318	318	318	319	318
CILC1D	GCPSZ OFFPK	321	323	324	324	322	321	323	318	318	318	319	319
CILC1D	CPSZ	321	323	324	324	322	321	323	318	318	318	319	319
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	429.401	454.932	466.695	427.578	390.909	416.549	342.23	369.989	343.736	309.682	390.31	401.841
CILC1D	SDR GCP ONPK	322.223	391.533	309.776	427.578	390.909	416.549	385.438	290.156	351.902	300.961	365.189	360.422
CILC1D	SDR GCP OFFPK	429.401	454.932	466.695	435.235	417.022	557.816	342.23	369.989	343.736	309.682	390.31	401.841
CILC1D	SDR CP	365.956	234.651	403.751	242.143	332.299	191.304	237.254	215.326	241.563	264.17	322.063	282.085

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Commercial/Industrial Load Control - General (56)												
MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1G CUSTOMERS	107	106	105	106	107	105	106	107	106	106	106	106
CILC1G SALES	16302100	14465220	14500004	14979920	15759740	16252240	16563340	16450131	16213620	16295516	15453984	14909600
CILC1G KW	107	107	105	106	107	105	105	107	106	106	106	106
CILC1G RLR ENERGY:												
CILC1G KWH	15961053	14296128	14504413	15499880	15360694	16352528	16354076	16691424	16496283	16236782	15190829	14910803
CILC1G KWH ONPK	3755080	3582228	3557865	4445736	4442519	4663687	4500522	5022212	4263971	4871473	3650033	3349473
CILC1G KWH OFFPK	12205973	10713900	10946548	11054144	10918175	11688841	11853554	11669213	12232312	11365309	11540796	11561330
CILC1G KWH ONPK%	23.53%	25.06%	24.53%	28.68%	28.92%	28.52%	27.52%	30.09%	25.85%	30.00%	24.03%	22.46%
CILC1G KWH OFFPK%	76.47%	74.94%	75.47%	71.32%	71.08%	71.48%	72.48%	69.91%	74.15%	70.00%	75.97%	77.54%
CILC1G DEMAND (KW):												
CILC1G NCP	31607	29796	27723	31416	29917	32318	31252	32184	33086	31548	30268	29476
CILC1G NCP ONPK	29964	28624	26441	30075	28966	31318	29581	30948	31377	30078	28638	27931
CILC1G NCP OFFPK	31335	29029	27209	30687	29210	31581	30672	31682	32593	30946	30063	29317
CILC1G GCP DATE	Thu, Jan 26	Tue, Feb 28	Thu, Mar 22	Tue, Apr 3	Wed, May 30	Thu, Jun 14	Thu, Jul 19	Tue, Aug 21	Thu, Sep 20	Thu, Oct 4	Tue, Nov 13	Tue, Dec 11
CILC1G GCP TIME	15:00	15:00	15:00	14:00	12:00	14:00	15:00	13:00	15:00	14:00	14:00	16:00
CILC1G GCP	25338	24763	22727	26010	24210	26406	25616	26344	27088	26026	24789	23955
CILC1G GCP ONPK	24597	23707	22178	26010	24081	26406	25616	26344	27088	26026	24283	23430
CILC1G GCP OFFPK	25338	24763	22727	25833	24210	26359	25581	25815	26697	25829	24789	23955
CILC1G CP	21883	23575	22290	24142	23781	25658	24842	25435	23910	24936	23037	22223
CILC1G PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1G NCP LF	67.87%	68.94%	70.32%	68.53%	69.01%	70.28%	70.33%	69.71%	69.25%	69.17%	69.70%	67.99%
CILC1G NCP LF ONPK	74.60%	74.49%	76.45%	78.21%	77.46%	78.79%	80.50%	78.40%	79.47%	78.24%	75.87%	74.95%
CILC1G NCP LF OFFPK	67.63%	69.90%	70.83%	67.84%	68.46%	69.70%	69.63%	68.59%	68.36%	68.39%	69.55%	67.53%
CILC1G GCP CF	80.16%	83.11%	81.98%	82.79%	80.92%	81.71%	81.97%	81.85%	81.87%	82.50%	81.90%	81.27%
CILC1G CP CF	69.23%	79.12%	80.40%	76.85%	79.49%	79.39%	79.49%	79.03%	72.27%	79.04%	76.11%	75.39%
CILC1G GCP LF	84.67%	82.95%	85.78%	82.77%	85.28%	86.01%	85.81%	85.16%	84.58%	83.85%	85.11%	83.66%
CILC1G GCP LF ONPK	90.87%	89.94%	91.15%	90.44%	93.17%	93.45%	92.96%	92.10%	92.05%	90.42%	89.47%	89.35%
CILC1G GCP LF OFFPK	83.63%	81.94%	84.80%	80.59%	82.60%	83.51%	83.49%	84.18%	83.46%	81.94%	84.34%	82.64%
CILC1G CP LF	98.03%	87.13%	87.46%	89.17%	86.82%	88.52%	88.48%	88.20%	95.82%	87.52%	91.58%	90.18%
CILC1G REL PREC:												
CILC1G NCP RP	0.43%	0.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%
CILC1G NCP RP ONPK	0.40%	0.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.42%
CILC1G NCP RP OFFPK	0.43%	0.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.43%
CILC1G GCP RP	0.29%	0.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%
CILC1G GCP RP ONPK	0.34%	0.27%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.37%
CILC1G GCP RP OFFPK	0.29%	0.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%	0.00%	0.00%	0.35%
CILC1G CP RP	0.33%	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.31%
CILC1G SAMPLE SIZE:												
CILC1G GCPSZ	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G GCPSZ ONPK	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G GCPSZ OFFPK	106	106	105	106	107	105	105	107	105	106	106	105
CILC1G CPSZ	106	106	105	106	107	105	105	107	106	106	106	105
CILC1G STD DEV OF R												
CILC1G SDR GCP	43.959	47.276	40.129	50.913	47.143	41.636	51.166	55.316	53.332	46.457	52.718	50.645
CILC1G SDR GCP ONPK	50.761	38.338	32.814	50.913	44.325	41.636	51.166	55.316	53.332	46.457	46.537	52.611
CILC1G SDR GCP OFFPK	43.959	47.276	40.129	50.611	47.143	41.791	53.807	63.41	54.675	60.868	52.718	50.645
CILC1G SDR CP	44.169	43.832	37.491	38.743	41.257	44.293	39.655	37.729	39.898	42.321	38.201	42.133

FPL 2012 Load Research Study

CILC1T	Commercial/Industrial Load Control - Transmission (55)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CILC1T	MONTH	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	CUSTOMERS	106283651	112915427	105335416	106777174	109262478	124949200	114736529	123399323	99303513	127146139	116831896	105490500
CILC1T	SALES												
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	17	17	17	17
CILC1T	RLR ENERGY:												
CILC1T	KWH	120157275	93335490	111625386	103051052	119321764	112494740	119890037	115386094	115265036	123963255	104622727	107059964
CILC1T	KWH ONPK	26842852	22546175	26433696	27298153	32124911	29461914	31082998	32481334	28075167	34614403	24665383	23444667
CILC1T	KWH OFFPK	93314423	70789315	85191689	75752899	87196853	83032825	88807039	82904759	87189869	89348852	79957344	83615297
CILC1T	KWH ONPK%	22.34%	24.16%	23.68%	26.49%	26.92%	26.19%	25.93%	28.15%	24.36%	27.92%	23.58%	21.90%
CILC1T	KWH OFFPK%	77.66%	75.84%	76.32%	73.51%	73.08%	73.81%	74.07%	71.85%	75.64%	72.08%	76.42%	78.10%
CILC1T	DEMAND (KW):												
CILC1T	NCP	217973	187035	215155	194563	211637	207944	219513	215704	217027	221144	203537	196475
CILC1T	NCP ONPK	203142	172148	198042	183601	201807	189828	207822	200631	212745	219939	198119	191171
CILC1T	NCP OFFPK	217639	186682	214664	191964	209080	205114	217233	213401	214401	218992	202614	195887
CILC1T	GCP DATE	Thu, Jan 26	Thu, Feb 23	Wed, Mar 21	Thu, Apr 12	Tue, May 8	Tue, Jun 26	Fri, Jul 6	Tue, Aug 7	Tue, Sep 18	Fri, Oct 5	Wed, Nov 21	Thu, Dec 13
CILC1T	GCP TIME	13:00	17:00	14:00	10:00	11:00	9:00	7:00	11:00	13:00	13:00	13:00	7:00
CILC1T	GCP	185688	160854	180774	168732	184685	176538	185096	183989	186359	196118	176353	175226
CILC1T	GCP ONPK	181122	155893	169985	166024	182432	176027	180997	179488	186359	196118	174877	175226
CILC1T	GCP OFFPK	185688	160854	180774	168732	184685	176538	185096	183989	185192	191986	176353	172978
CILC1T	CP	139015	160413	170626	125695	182432	158879	173334	150983	148018	185242	153101	159232
CILC1T	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CILC1T	NCP LF	74.09%	71.70%	69.83%	73.56%	75.78%	75.14%	73.41%	71.90%	73.77%	75.34%	71.39%	73.24%
CILC1T	NCP LF ONPK	78.65%	77.96%	75.84%	78.67%	80.40%	82.12%	79.14%	78.21%	77.17%	76.03%	74.11%	76.65%
CILC1T	NCP LF OFFPK	74.44%	71.82%	69.99%	74.32%	76.38%	76.24%	73.66%	72.35%	74.07%	75.98%	71.49%	73.09%
CILC1T	GCP CF	85.19%	86.00%	84.02%	86.72%	87.26%	84.90%	84.32%	85.30%	85.87%	88.68%	86.64%	89.18%
CILC1T	CP CF	63.78%	85.77%	79.30%	64.60%	86.20%	76.40%	78.96%	70.00%	68.20%	83.77%	75.22%	81.04%
CILC1T	GCP LF	86.97%	83.37%	83.11%	84.82%	86.84%	88.50%	87.06%	84.29%	85.90%	84.96%	82.40%	82.12%
CILC1T	GCP LF ONPK	88.22%	86.09%	88.36%	87.00%	88.94%	88.56%	90.86%	87.42%	88.10%	85.26%	83.96%	83.62%
CILC1T	GCP LF OFFPK	87.25%	83.35%	83.11%	84.55%	86.47%	88.58%	86.45%	83.91%	85.76%	86.67%	82.14%	82.77%
CILC1T	CP LF	116.18%	83.60%	88.05%	113.87%	87.91%	98.34%	92.97%	102.72%	108.16%	89.95%	94.91%	90.37%
CILC1T	REL PREC:												
CILC1T	NCP RP	7.17%	8.89%	7.27%	0.00%	7.36%	0.00%	0.00%	0.00%	0.00%	0.00%	7.08%	6.56%
CILC1T	NCP RP ONPK	6.00%	8.63%	7.05%	0.00%	6.29%	0.00%	0.00%	0.00%	0.00%	0.00%	7.22%	6.67%
CILC1T	NCP RP OFFPK	7.19%	8.92%	7.27%	0.00%	7.46%	0.00%	0.00%	0.00%	0.00%	0.00%	7.05%	6.53%
CILC1T	GCP RP	6.08%	8.77%	7.58%	0.00%	7.40%	0.00%	0.00%	0.00%	0.00%	0.00%	7.75%	7.21%
CILC1T	GCP RP ONPK	6.34%	8.64%	6.84%	0.00%	6.54%	0.00%	0.00%	0.00%	0.00%	0.00%	7.88%	7.21%
CILC1T	GCP RP OFFPK	6.08%	8.77%	7.58%	0.00%	7.40%	0.00%	0.00%	0.00%	0.00%	0.00%	7.75%	6.92%
CILC1T	CP RP	5.44%	8.90%	8.10%	0.00%	6.54%	0.00%	0.00%	0.00%	0.00%	0.00%	6.58%	5.87%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	GCPSZ ONPK	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	GCPSZ OFFPK	16	15	16	17	16	17	17	17	17	17	16	16
CILC1T	CPSZ	16	15	16	17	16	17	17	17	17	17	16	16

FPL 2012 Load Research Study

Wholesale - Contract Rate (FKEC)													
CNTRFK	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CNTRFK	CUSTOMERS	3	3	3	3	3	4	4	4	4	4	4	4
CNTRFK	SALES	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	50700167	52001391	59426613	56812768	65761789	69686606	77142427	77510269	67199957	62223980	45468804	52971707
CNTRFK	KWH ONPK	12416321	13233387	14425756	18247992	20703989	21594726	23499464	26093239	18882517	20483711	11229136	12063256
CNTRFK	KWH OFFPK	38283846	38768004	45000857	38564776	45057799	48091880	53642963	51417030	48317440	41740269	34239669	40908450
CNTRFK	KWH ONPK%	24.49%	25.45%	24.28%	32.12%	31.48%	30.99%	30.46%	33.66%	28.10%	32.92%	24.70%	22.77%
CNTRFK	KWH OFFPK%	75.51%	74.55%	75.73%	67.88%	68.52%	69.01%	69.54%	66.34%	71.90%	67.08%	75.30%	77.23%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	102096	111487	112607	126051	135351	137906	148604	144516	135020	125289	86408	111909
CNTRFK	NCP ONPK	102096	107003	104613	126051	129326	137847	148604	143829	127756	125289	84874	105265
CNTRFK	NCP OFFPK	96636	111487	112607	116503	135351	137906	144986	144516	135020	125288	86408	111909
CNTRFK	GCP DATE	Wed, Jan 4	Sat, Feb 25	Sat, Mar 3	Fri, Apr 6	Sun, May 27	Sat, Jun 30	Fri, Jul 27	Sun, Aug 5	Sat, Sep 1	Fri, Oct 5	Tue, Nov 6	Sat, Dec 29
CNTRFK	GCP TIME	9:00	17:00	17:00	17:00	18:00	18:00	17:00	18:00	18:00	18:00	16:00	19:00
CNTRFK	GCP	102096	111487	112607	126051	135351	137906	148604	144516	135020	125289	86408	111909
CNTRFK	GCP ONPK	102096	107003	104613	126051	129326	137847	148604	143829	127756	125289	84874	105265
CNTRFK	GCP OFFPK	96636	111487	112607	116503	135351	137906	144986	144516	135020	125288	86408	111909
CNTRFK	CP	97571	110218	103301	117445	123481	121995	145446	143143	134477	125289	84874	99138
CNTRFK	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CNTRFK	NCP LF	66.75%	67.02%	71.03%	62.60%	65.30%	70.18%	69.77%	72.09%	69.13%	66.75%	73.08%	63.62%
CNTRFK	NCP LF ONPK	72.39%	73.61%	78.35%	76.60%	80.85%	82.89%	83.67%	87.64%	86.43%	78.98%	78.75%	71.62%
CNTRFK	NCP LF OFFPK	68.78%	65.86%	70.48%	62.34%	60.97%	65.67%	66.66%	66.25%	65.18%	62.04%	71.79%	62.59%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	95.57%	98.86%	91.74%	93.17%	91.23%	88.46%	97.87%	99.05%	99.60%	100.00%	98.22%	88.59%
CNTRFK	GCP LF	66.75%	67.02%	71.03%	62.60%	65.30%	70.18%	69.77%	72.09%	69.13%	66.75%	73.08%	63.62%
CNTRFK	GCP LF ONPK	72.39%	73.61%	78.35%	76.60%	80.85%	82.89%	83.67%	87.64%	86.43%	78.98%	78.75%	71.62%
CNTRFK	GCP LF OFFPK	68.78%	65.86%	70.48%	62.34%	60.97%	65.67%	66.66%	66.25%	65.18%	62.04%	71.79%	62.59%
CNTRFK	CP LF	69.84%	67.79%	77.43%	67.19%	71.58%	79.34%	71.29%	72.78%	69.40%	66.75%	74.41%	71.82%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2012 Load Research Study

Wholesale - Contract Rate (Key West)		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
CNTRKE	MONTH	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	SALES	32670000	16110000	15975000	17100000	17235000	20115000	21060000	22140000	22815000	21060000	19395000	16560000
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16110000	15975000	17100000	17235000	20115000	21060000	22140000	22815000	21060000	19395000	16560000	16110000
CNTRKE	KWH ONPK	4815000	4230000	4410000	8505000	8910000	8505000	8505000	9315000	7695000	9090000	4230000	3780000
CNTRKE	KWH OFFPK	11295000	11745000	12690000	8730000	11205000	12555000	13635000	13500000	13365000	10305000	12330000	12330000
CNTRKE	KWH ONPK%	29.89%	26.48%	25.79%	49.35%	44.30%	40.39%	38.42%	40.83%	36.54%	46.87%	25.54%	23.46%
CNTRKE	KWH OFFPK%	70.11%	73.52%	74.21%	50.65%	55.71%	59.62%	61.59%	59.17%	63.46%	53.13%	74.46%	76.54%
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP DATE	Sun, Jan 1	Wed, Feb 1	Thu, Mar 1	Sun, Apr 1	Tue, May 1	Fri, Jun 1	Sun, Jul 1	Wed, Aug 1	Sat, Sep 1	Mon, Oct 1	Thu, Nov 1	Sat, Dec 1
CNTRKE	GCP TIME	12:00	11:00	10:00	11:00	9:00	9:00	9:00	8:00	8:00	10:00	11:00	10:00
CNTRKE	GCP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	CP	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000	45000
CNTRKE	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
CNTRKE	NCP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	NCP LF ONPK	63.69%	55.95%	55.68%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.58%	55.95%	52.50%
CNTRKE	NCP LF OFFPK	43.58%	49.43%	49.74%	36.53%	45.60%	52.54%	54.59%	55.87%	54.10%	42.64%	49.64%	46.92%
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRKE	GCP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	GCP LF ONPK	63.69%	55.95%	55.68%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.58%	55.95%	52.50%
CNTRKE	GCP LF OFFPK	43.58%	49.43%	49.74%	36.53%	45.60%	52.54%	54.59%	55.87%	54.10%	42.64%	49.64%	46.92%
CNTRKE	CP LF	48.12%	51.01%	51.14%	53.19%	60.08%	65.00%	66.13%	68.15%	65.00%	57.93%	51.11%	48.12%
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRKE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.



FPL 2012 Load Research Study

GS09	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GS09	CUSTOMERS	402713	403251	403708	404300	404881	404581	404847	405107	405383	405746	406152	406488
GS09	SALES	442992228	406558049	439715670	471223095	473402826	533320673	544013657	560463570	540643364	516395119	443218764	422861805
GS09	KW	402713	403251	403709	404300	404881	404581	404846	405106	405382	405746	406152	406488
GS09	RLR ENERGY:												
GS09	KWH	442996535	406558049	439720773	471223095	473402825	533320673	544013658	560524830	540643364	516395119	443218764	422861805
GS09	KWH ONPK	102164779	98376793	103617301	157742022	161226724	178410992	175733575	199855438	164428975	180532439	104762548	93865871
GS09	KWH OFFPK	340831756	308181256	336103472	313481073	312176101	354909681	368280083	360669393	376214389	335862680	338456216	328995934
GS09	KWH ONPK%	23.06%	24.20%	23.56%	33.48%	34.06%	33.45%	32.30%	35.66%	30.41%	34.96%	23.64%	22.20%
GS09	KWH OFFPK%	76.94%	75.80%	76.44%	66.53%	65.94%	66.55%	67.70%	64.35%	69.59%	65.04%	76.36%	77.80%
GS09	DEMAND (KW):												
GS09	NCP	2050823	1881623	1787686	1974048	1808592	2059033	1945565	2015514	2127107	2054774	1948475	1846402
GS09	NCP ONPK	1734985	1664145	1558237	1848489	1690171	1897489	1831491	1900238	1941676	1893710	1704974	1598218
GS09	NCP OFFPK	2003966	1834526	1748628	1871531	1745369	1985081	1880146	1916360	2056705	1965345	1913910	1799253
GS09	GCP DATE	Wed, Jan 25	Tue, Feb 28	Thu, Mar 1	Tue, Apr 3	Wed, May 30	Thu, Jun 14	Wed, Jul 25	Thu, Aug 9	Wed, Sep 5	Thu, Oct 4	Tue, Nov 6	Tue, Dec 11
GS09	GCP TIME	15:00	16:00	16:00	15:00	15:00	15:00	15:00	15:00	15:00	14:00	12:00	12:00
GS09	GCP	937949	928858	887784	1071615	1043117	1184837	1146447	1199798	1195183	1145880	942631	934253
GS09	GCP ONPK	793630	800479	754953	1071615	1043117	1184837	1146447	1199798	1195183	1145880	820052	809889
GS09	GCP OFFPK	937949	928858	887784	982006	994347	1111928	1066585	1129783	1156998	1083802	942631	934253
GS09	CP	529322	920338	825885	892169	994179	1102751	1084009	1139761	840906	1052737	785247	778060
GS09	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
GS09	NCP LF	29.03%	31.04%	33.06%	33.15%	35.18%	35.97%	37.58%	37.38%	35.30%	33.78%	31.59%	30.78%
GS09	NCP LF ONPK	35.05%	35.19%	37.78%	45.15%	48.18%	49.75%	50.77%	50.81%	49.52%	46.05%	36.57%	36.71%
GS09	NCP LF OFFPK	29.53%	31.82%	33.84%	31.54%	32.76%	33.67%	35.29%	35.05%	33.32%	31.82%	32.04%	31.31%
GS09	GCP CF	45.74%	49.36%	49.66%	54.29%	57.68%	57.54%	58.93%	59.53%	56.19%	55.77%	48.38%	50.60%
GS09	CP CF	25.81%	48.91%	46.20%	45.19%	54.97%	53.56%	55.72%	56.55%	39.53%	51.23%	40.30%	42.14%
GS09	GCP LF	63.48%	62.89%	66.57%	61.07%	61.00%	62.52%	63.78%	62.79%	62.83%	60.57%	65.30%	60.84%
GS09	GCP LF ONPK	76.63%	73.15%	77.98%	77.88%	78.06%	79.67%	81.10%	80.47%	80.45%	76.11%	76.04%	72.44%
GS09	GCP LF OFFPK	63.09%	62.84%	66.65%	60.12%	57.50%	60.11%	62.21%	59.45%	59.23%	57.71%	65.05%	60.30%
GS09	CP LF	112.49%	63.47%	71.56%	73.36%	64.00%	67.17%	67.45%	66.10%	89.30%	65.93%	78.39%	73.05%
GS09	REL PREC:												
GS09	NCP RP	7.57%	8.01%	7.18%	5.74%	6.45%	5.63%	5.94%	5.37%	5.54%	5.81%	7.01%	7.71%
GS09	NCP RP ONPK	7.47%	8.05%	7.14%	5.59%	6.05%	5.26%	5.63%	5.22%	5.22%	5.38%	6.96%	7.44%
GS09	NCP RP OFFPK	7.52%	7.81%	6.83%	5.72%	6.32%	5.57%	6.02%	5.22%	5.54%	5.77%	6.98%	7.48%
GS09	GCP RP	8.18%	9.65%	8.64%	7.46%	7.28%	6.38%	6.34%	6.24%	6.34%	6.79%	8.58%	9.05%
GS09	GCP RP ONPK	6.27%	9.97%	8.60%	7.46%	7.28%	6.38%	6.34%	6.24%	6.34%	6.79%	8.51%	9.96%
GS09	GCP RP OFFPK	8.18%	9.65%	8.64%	7.69%	7.37%	6.72%	7.14%	6.74%	6.83%	7.20%	8.58%	9.05%
GS09	CP RP	12.93%	9.38%	8.76%	7.35%	6.97%	5.87%	6.25%	6.07%	7.38%	6.93%	5.77%	7.08%
GS09	SAMPLE SIZE:												
GS09	GCPSZ	281	278	279	278	282	285	284	285	286	284	284	283
GS09	GCPSZ ONPK	281	278	279	278	282	285	284	285	286	284	284	283
GS09	GCPSZ OFFPK	281	278	279	278	282	285	284	285	286	284	284	283
GS09	CPSZ	281	278	279	278	282	285	284	285	286	284	284	283

FPL 2012 Load Research Study

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GS09	SDR GCP	1.255	1.503	1.251	1.315	1.249	1.251	1.195	1.247	1.258	1.275	1.343	1.386
GS09	SDR GCP ONPK	0.803	1.351	1.053	1.315	1.249	1.251	1.195	1.247	1.258	1.275	1.147	1.318
GS09	SDR GCP OFFP	1.255	1.503	1.251	1.231	1.191	1.234	1.246	1.252	1.317	1.289	1.343	1.386
GS09	SDR CP	1.167	1.425	1.186	1.051	1.138	1.043	1.103	1.137	1.021	1.199	0.725	0.908
GS09	I SDR GCP	1.431	1.816	1.447	1.531	1.46	1.451	1.376	1.473	1.457	1.477	1.582	1.603
GS09	I SDR GCP ONPK	0.921	1.706	1.197	1.531	1.46	1.451	1.376	1.473	1.457	1.477	1.331	1.507
GS09	I SDR GCP OFFPK	1.431	1.816	1.447	1.402	1.347	1.428	1.419	1.437	1.555	1.519	1.582	1.603
GS09	I SDR CP	1.464	1.692	1.391	1.182	1.32	1.134	1.255	1.328	1.192	1.403	0.841	1.096
GS09	II SDR GCP	1.768	2.59	2.327	2.132	2.637	2.356	2.365	2.54	2.854	3.15	2.196	3.265
GS09	II SDR GCP ONPK	2.204	2.323	2.381	2.132	2.637	2.356	2.365	2.54	2.854	3.15	2.433	2.375
GS09	II SDR GCP OFFPK	1.768	2.59	2.327	2.011	2.171	2.859	2.636	2.742	2.452	3.264	2.196	3.265
GS09	II SDR CP	1.204	2.616	2.653	3.08	2.351	2.895	2.227	3.027	1.773	2.906	2.943	2.468
GS09	III SDR GCP	5.368	4.458	3.922	3.636	3.422	3.353	3.24	3.269	3.433	3.913	4.301	4.955
GS09	III SDR GCP ONPK	3.582	2.52	2.875	3.636	3.422	3.353	3.24	3.269	3.433	3.913	3.609	3.796
GS09	III SDR GCP OFFPK	5.368	4.458	3.922	2.97	3.291	3.156	3.051	3.175	3.302	3.715	4.301	4.955
GS09	III SDR CP	2.897	4.523	3.316	2.921	3.283	3.024	3.205	3.127	2.488	3.261	2.474	2.62
GS09	IV SDR GCP	3.222	3.127	3.072	3.176	2.966	3.047	2.982	2.856	3.069	3.104	3.114	3.383
GS09	IV SDR GCP ONPK	2	2.129	2.718	3.176	2.966	3.047	2.982	2.856	3.069	3.104	2.785	3.362
GS09	IV SDR GCP OFFPK	3.222	3.127	3.072	3.17	3.128	3.025	3.205	3.143	3.03	2.952	3.114	3.383
GS09	IV SDR CP	1.96	3.203	2.776	2.77	2.77	2.973	2.846	2.687	2.446	2.822	1.7	1.878

FPL 2012 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GSCU09 CUSTOMERS	3747	3707	3663	3613	3564	3513	3451	3394	3347	3301	3252	3209
GSCU09 SALES	2712462	2380979	2417152	2443598	2379805	2439863	2335971	2288478	2223990	2183929	2138289	2151175
GSCU09 KW	3747	3707	3663	3613	3564	3513	3451	3394	3347	3301	3252	3209
GSCU09 RLR ENERGY:												
GSCU09 KWH	2712462	2380979	2417152	2443598	2379805	2439863	2335971	2288478	2223990	2183929	2138289	2151248
GSCU09 KWH ONPK	611897	574522	571928	643613	634497	641506	594674	638184	528821	608589	498445	462929
GSCU09 KWH OFFPK	2100565	1806457	1845224	1799985	1745308	1798357	1741297	1650294	1695169	1575340	1639844	1688319
GSCU09 KWH ONPK%	22.56%	24.13%	23.66%	26.34%	26.66%	26.29%	25.46%	27.89%	23.78%	27.87%	23.31%	21.52%
GSCU09 KWH OFFPK%	77.44%	75.87%	76.34%	73.66%	73.34%	73.71%	74.54%	72.11%	76.22%	72.13%	76.69%	78.48%
GSCU09 DEMAND (KW):												
GSCU09 NCP	3859	3543	3394	3626	3322	3630	3266	3361	3258	3105	3212	3088
GSCU09 NCP ONPK	3786	3499	3339	3466	3275	3477	3229	3297	3180	3010	3103	3018
GSCU09 NCP OFFPK	3835	3526	3384	3622	3318	3611	3237	3223	3231	3086	3170	3026
GSCU09 GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 23	Thu, Apr 26	Sat, May 5	Sat, Jun 2	Tue, Jul 10	Fri, Aug 17	Sat, Sep 8	Fri, Oct 5	Mon, Nov 12	Thu, Dec 13
GSCU09 GCP TIME	11:00	16:00	17:00	10:00	20:00	3:00	14:00	16:00	4:00	11:00	10:00	19:00
GSCU09 GCP	3707	3450	3293	3455	3228	3471	3173	3157	3111	2958	3045	2948
GSCU09 GCP ONPK	3700	3443	3285	3418	3223	3408	3173	3157	3107	2953	3045	2948
GSCU09 GCP OFFPK	3707	3450	3293	3455	3228	3471	3169	3105	3111	2958	3028	2926
GSCU09 CP	3558	3450	3271	3409	3210	3398	3149	3083	3094	2935	2994	2911
GSCU09 PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
GSCU09 NCP LF	94.48%	96.55%	95.73%	93.59%	96.29%	93.36%	96.12%	91.52%	94.80%	94.55%	92.45%	93.63%
GSCU09 NCP LF ONPK	96.20%	97.73%	97.31%	98.25%	97.84%	97.61%	97.44%	93.51%	97.26%	97.69%	95.62%	95.86%
GSCU09 NCP LF OFFPK	95.10%	97.03%	95.99%	93.58%	96.35%	93.79%	96.92%	95.34%	95.57%	95.06%	93.72%	95.53%
GSCU09 GCP CF	96.08%	97.37%	97.04%	95.28%	97.16%	95.62%	97.16%	93.94%	95.47%	95.28%	94.80%	95.48%
GSCU09 CP CF	92.22%	97.37%	96.39%	94.01%	96.63%	93.62%	96.40%	91.73%	94.97%	94.54%	93.20%	94.26%
GSCU09 GCP LF	98.34%	99.16%	98.65%	98.22%	99.11%	97.64%	98.94%	97.43%	99.30%	99.23%	97.53%	98.07%
GSCU09 GCP LF ONPK	98.43%	99.33%	98.92%	99.64%	99.43%	99.59%	99.15%	97.65%	99.55%	99.55%	97.43%	98.13%
GSCU09 GCP LF OFFPK	98.36%	99.17%	98.64%	98.10%	99.04%	97.58%	99.01%	98.96%	99.27%	99.17%	98.11%	98.80%
GSCU09 CP LF	102.45%	99.16%	99.32%	99.55%	99.65%	99.72%	99.71%	99.77%	99.83%	100.01%	99.20%	99.34%
GSCU09 REL PREC:												
GSCU09 NCP RP	1.50%	0.81%	1.05%	3.09%	1.57%	3.43%	1.65%	4.21%	1.44%	1.67%	4.03%	2.80%
GSCU09 NCP RP ONPK	1.30%	0.53%	0.78%	0.66%	0.87%	0.81%	1.38%	4.15%	0.95%	0.92%	3.29%	2.70%
GSCU09 NCP RP OFFPK	1.44%	0.73%	1.03%	3.10%	1.58%	3.43%	1.11%	1.78%	1.35%	1.52%	3.10%	1.26%
GSCU09 GCP RP	1.25%	0.30%	0.64%	2.54%	1.30%	3.53%	1.35%	3.66%	0.76%	0.62%	3.30%	2.77%
GSCU09 GCP RP ONPK	1.20%	0.31%	0.50%	0.23%	0.82%	0.22%	1.35%	3.66%	0.44%	0.91%	3.30%	2.77%
GSCU09 GCP RP OFFPK	1.25%	0.30%	0.64%	2.54%	1.30%	3.53%	1.03%	0.73%	0.76%	0.62%	2.13%	0.51%
GSCU09 CP RP	0.68%	0.30%	0.27%	0.21%	0.15%	0.13%	0.14%	0.14%	0.16%	0.51%	0.35%	0.34%
GSCU09 SAMPLE SIZE:												
GSCU09 GCPSZ	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09 GCPSZ ONPK	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09 GCPSZ OFFPK	60	60	60	59	59	59	59	56	57	58	57	55
GSCU09 CPSZ	60	60	60	59	59	59	59	56	57	58	57	55

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GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU09	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
GSCU09	SDR GCP	0.043	0.009	0.02	0.084	0.039	0.121	0.041	0.107	0.023	0.018	0.105	0.085
GSCU09	SDR GCP ONPK	0.041	0.01	0.015	0.007	0.025	0.007	0.041	0.107	0.013	0.028	0.105	0.085
GSCU09	SDR GCP OFFP	0.043	0.009	0.02	0.084	0.039	0.121	0.032	0.021	0.023	0.018	0.067	0.015
GSCU09	SDR CP	0.024	0.009	0.008	0.007	0.005	0.004	0.004	0.004	0.005	0.015	0.011	0.01
GSCU09	I SDR GCP	0.008	0.008	0.016	0.011	0.046	0.016	0.049	0.127	0.027	0.021	0.013	0.013
GSCU09	I SDR GCP ONPK	0.008	0.01	0.016	0.004	0.029	0.008	0.049	0.127	0.015	0.005	0.013	0.013
GSCU09	I SDR GCP OFFPK	0.008	0.008	0.016	0.011	0.046	0.016	0.037	0.025	0.027	0.021	0.01	0.013
GSCU09	I SDR CP	0.01	0.008	0.007	0.005	0.003	0.004	0.004	0.004	0.004	0.017	0.004	0.004
GSCU09	II SDR GCP	0.262	0.04	0.089	0.513	0.034	0.737	0.029	0.065	0.022	0.023	0.643	0.522
GSCU09	II SDR GCP ONPK	0.251	0.034	0.038	0.039	0.03	0.019	0.029	0.065	0.021	0.169	0.643	0.522
GSCU09	II SDR GCP OFFPK	0.262	0.04	0.089	0.513	0.034	0.737	0.032	0.026	0.022	0.023	0.412	0.067
GSCU09	II SDR CP	0.135	0.04	0.033	0.034	0.025	0.016	0.018	0.017	0.022	0.026	0.066	0.061

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TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSD1	CUSTOMERS	100121	99842	99824	99815	99847	100230	100505	100771	100891	100859	100749	100750
TGSD1	SALES	1924051415	1770264341	1889446278	1993397838	2000818126	2215933426	2246716665	2282999975	2263870968	2194203034	1929563489	1861993550
TGSD1	KW												
TGSD1	N	100121	99843	99824	99814	99847	100230	100505	100773	100890	100860	100750	100750
TGSD1	RLR ENERGY:												
TGSD1	KWH	1924054108	1770327580	1889449337	1993569086	2000839356	2215933425	2246815097	2283347585	2264143538	2194203414	1929618719	1862000094
TGSD1	KWH ONPK	473901263	463917613	477555181	656509498	661314019	719446906	705480498	788529536	674770364	754376485	492247920	439183690
TGSD1	KWH OFFPK	1450152845	1306409967	1411894156	1337059588	1339525337	1496486519	1541334598	1494818049	1589373174	1439826930	1437370799	1422816404
TGSD1	KWH ONPK%	24.63%	26.21%	25.28%	32.93%	33.05%	32.47%	31.40%	34.53%	29.80%	34.38%	25.51%	23.59%
TGSD1	KWH OFFPK%	75.37%	73.80%	74.73%	67.07%	66.95%	67.53%	68.60%	65.47%	70.20%	65.62%	74.49%	76.41%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5374431	5274091	5008972	5521833	5193640	5882347	5601284	5747980	5914223	5836802	5457009	5185520
TGSD1	NCP ONPK	5042120	4942083	4674562	5369044	5011082	5656713	5423661	5563081	5681447	5665186	5057528	4813221
TGSD1	NCP OFFPK	5164090	5148633	4938654	5318869	5075787	5731117	5474973	5593038	5808703	5672167	5400788	5078153
TGSD1	GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 2	Wed, Apr 4	Wed, May 30	Thu, Jun 14	Fri, Jul 20	Wed, Aug 1	Thu, Sep 20	Wed, Oct 3	Tue, Nov 13	Tue, Dec 11
TGSD1	GCP TIME	14:00	14:00	15:00	14:00	14:00	15:00	14:00	14:00	15:00	14:00	13:00	14:00
TGSD1	GCP	3911017	3709107	3602955	4068519	3959026	4397750	4287978	4360564	4503487	4390200	3790525	3814544
TGSD1	GCP ONPK	3435142	3420044	3274421	4068519	3959026	4397750	4287978	4360564	4503487	4390200	3533046	3443496
TGSD1	GCP OFFPK	3911017	3709107	3602955	3973729	3814726	4250186	4155570	4236930	4390951	4217175	3790525	3814544
TGSD1	CP	2329607	3646554	3430463	3719380	3725307	4083111	4028548	4027015	3718796	4157666	3447774	3306108
TGSD1	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSD1	NCP LF	48.12%	48.23%	50.70%	50.14%	51.78%	52.32%	53.91%	53.39%	53.17%	50.53%	49.11%	48.26%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	72.77%	70.33%	71.93%	73.68%	76.23%	74.76%	76.55%	75.86%	76.15%	75.22%	69.46%	73.56%
TGSD1	CP CF	43.35%	69.14%	68.49%	67.36%	71.73%	69.41%	71.92%	70.06%	62.88%	71.23%	63.18%	63.76%
TGSD1	GCP LF	66.12%	68.58%	70.49%	68.06%	67.93%	69.98%	70.43%	70.38%	69.83%	67.18%	70.70%	65.61%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	111.01%	69.75%	74.03%	74.44%	72.19%	75.38%	74.96%	76.21%	84.56%	70.93%	77.73%	75.70%
TGSD1	REL PREC:												
TGSD1	NCP RP	4.99%	5.18%	5.01%	4.72%	4.71%	4.82%	4.73%	4.96%	4.32%	4.72%	4.53%	5.31%
TGSD1	NCP RP ONPK	5.00%	5.24%	4.98%	4.75%	4.60%	4.39%	4.49%	4.20%	4.12%	4.63%	4.66%	5.33%
TGSD1	NCP RP OFFPK	4.62%	5.15%	5.07%	4.73%	4.79%	4.89%	4.83%	5.15%	4.37%	4.85%	4.54%	5.29%
TGSD1	GCP RP	4.76%	5.00%	5.13%	4.60%	4.91%	4.47%	4.41%	4.28%	4.55%	4.06%	4.92%	5.51%
TGSD1	GCP RP ONPK	4.10%	6.78%	6.71%	4.60%	4.91%	4.47%	4.41%	4.28%	4.55%	4.06%	5.40%	5.73%
TGSD1	GCP RP OFFPK	4.76%	5.00%	5.13%	5.25%	5.04%	4.63%	4.78%	4.77%	5.02%	4.66%	4.92%	5.51%
TGSD1	CP RP	7.07%	5.20%	4.57%	4.58%	4.67%	4.35%	4.25%	4.45%	4.73%	4.41%	4.77%	4.72%
TGSD1	SAMPLE SIZE:												
TGSD1	GCP SZ	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	GCP SZ ONPK	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	GCP SZ OFFPK	499	499	499	495	496	495	495	495	496	494	496	499
TGSD1	CPSZ	499	499	499	495	496	495	495	495	496	494	496	499

NOTE: TGSD1 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. Customer and Sales lines reflects the total of the aggregated rate schedules.

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TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD1	CUSTOMERS	3041	3036	3048	3070	3087	3094	3128	3116	3082	3047	3020	3021
TGSLD1	SALES	831493001	783154242	813895972	851542669	892287663	934579434	958209833	953867445	957730653	1001655971	823077811	803070920
TGSLD1	KW												
TGSLD1	N	3041	3036	3049	3069	3086	3094	3126	3114	3080	3045	3019	3021
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	828796952	783226217	814454027	853018446	890579029	936367206	956532603	953756918	958249658	1000828928	823634345	805201580
TGSLD1	KWH ONPK	212130722	212638593	214896302	287728960	298673159	303999006	300533023	326919868	290959146	348480307	216224436	197333137
TGSLD1	KWH OFFPK	616666230	570587624	599557725	565289486	591905870	632368200	655999579	626837050	667290512	652348621	607409909	607868443
TGSLD1	KWH ONPK%	25.60%	27.15%	26.39%	33.73%	33.54%	32.47%	31.42%	34.28%	30.36%	34.82%	26.25%	24.51%
TGSLD1	KWH OFFPK%	74.41%	72.85%	73.62%	66.27%	66.46%	67.53%	68.58%	65.72%	69.64%	65.18%	73.75%	75.49%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2098175	2057824	2013556	2150695	2145826	2348628	2239010	2245256	2395989	2438934	2078698	2101903
TGSLD1	NCP ONPK	1951158	1895057	1846535	2048015	2036273	2219523	2116757	2115292	2245160	2295038	1919986	1923268
TGSLD1	NCP OFFPK	2071262	2035741	1996851	2100739	2108254	2316451	2198448	2209094	2356428	2401814	2063419	2090640
TGSLD1	GCP DATE	Thu, Jan 26	Fri, Feb 24	Thu, Mar 1	Wed, Apr 4	Tue, May 29	Tue, Jun 5	Mon, Jul 30	Mon, Aug 20	Tue, Sep 18	Thu, Oct 4	Wed, Nov 14	Mon, Dec 10
TGSLD1	GCP TIME	12:00	14:00	14:00	14:00	12:00	12:00	12:00	12:00	12:00	12:00	14:00	12:00
TGSLD1	GCP	1725139	1724427	1687140	1793507	1801109	1929788	1818688	1885681	2013462	2072336	1785896	1836752
TGSLD1	GCP ONPK	1576933	1570366	1539229	1793507	1768430	1904376	1804689	1848623	1970419	2044310	1642605	1696411
TGSLD1	GCP OFFPK	1725139	1724427	1687140	1790967	1801109	1929788	1818688	1885681	2013462	2072336	1785896	1836752
TGSLD1	CP	1182438	1655413	1495588	1617606	1646599	1794378	1742336	1673753	1333428	1924923	1384398	1496608
TGSLD1	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD1	NCP LF	53.09%	54.69%	54.37%	55.09%	55.78%	55.37%	57.42%	57.10%	55.55%	55.16%	55.03%	51.49%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	82.22%	83.80%	83.79%	83.39%	83.94%	82.17%	81.23%	83.99%	84.03%	84.97%	85.91%	87.39%
TGSLD1	CP CF	56.36%	80.44%	74.28%	75.21%	76.73%	76.40%	77.82%	74.55%	55.65%	78.92%	66.60%	71.20%
TGSLD1	GCP LF	64.57%	65.26%	64.88%	66.06%	66.46%	67.39%	70.69%	67.98%	66.10%	64.91%	64.05%	58.92%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	94.21%	67.98%	73.20%	73.24%	72.70%	72.48%	73.79%	76.59%	99.81%	69.88%	82.63%	72.31%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	2.33%	2.40%	2.64%	2.40%	2.56%	2.48%	2.54%	2.65%	2.48%	2.23%	2.29%	2.48%
TGSLD1	NCP RP ONPK	2.18%	2.17%	2.41%	2.16%	2.39%	2.13%	2.17%	2.29%	2.18%	2.03%	1.88%	2.21%
TGSLD1	NCP RP OFFPK	2.29%	2.33%	2.58%	2.42%	2.65%	2.52%	2.60%	2.71%	2.54%	2.27%	2.31%	2.48%
TGSLD1	GCP RP	2.38%	2.35%	2.60%	2.17%	2.64%	2.43%	2.51%	2.58%	2.45%	2.10%	2.32%	2.72%
TGSLD1	GCP RP ONPK	2.49%	2.19%	2.37%	2.17%	2.64%	2.45%	2.20%	2.47%	2.31%	1.98%	2.28%	2.69%
TGSLD1	GCP RP OFFPK	2.38%	2.35%	2.60%	2.39%	2.64%	2.43%	2.51%	2.58%	2.45%	2.10%	2.32%	2.72%
TGSLD1	CP RP	3.58%	2.10%	2.23%	2.00%	2.29%	2.20%	2.25%	2.30%	3.84%	1.96%	2.73%	2.17%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	624	626	625	623	627	626	627	621	614	614	627	629
TGSLD1	GCPSZ ONPK	624	626	625	623	627	626	626	622	614	614	627	629
TGSLD1	GCPSZ OFFPK	624	626	625	623	627	626	627	621	614	614	627	629
TGSLD1	CPSZ	624	626	625	623	627	626	627	622	615	614	627	629

NOTE: TGSLD1 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HFLT-2, SDTR-2A and SDTR-2B rate schedules. Customer and Sales lines reflects the total of the aggregated rate schedules.

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Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)													
TGSLD2	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD2	CUSTOMERS	148	148	150	150	150	149	151	152	152	152	151	151
TGSLD2	SALES	194803226	181878714	189246133	204179526	203503740	216001141	223237092	223006500	221201781	217472075	194714536	189438056
TGSLD2	KW	148	148	150	150	150	150	151	152	152	152	151	151
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	194629182	183181351	194348539	197324479	200784776	220576853	218326169	223937859	220025826	221008037	193650988	188927426
TGSLD2	KWH ONPK	44335110	44388191	45284954	54096102	55358870	59615429	57521851	64867231	54401643	63634505	45162351	41117453
TGSLD2	KWH OFFPK	150294072	138793160	149063585	143228378	145425906	160961424	160804317	159070628	165624182	157373531	148488636	147809973
TGSLD2	KWH ONPK%	22.78%	24.23%	23.30%	27.42%	27.57%	27.03%	26.35%	28.97%	24.73%	28.79%	23.32%	21.76%
TGSLD2	KWH OFFPK%	77.22%	75.77%	76.70%	72.59%	72.43%	72.97%	73.65%	71.03%	75.28%	71.21%	76.68%	78.24%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	404433	403383	396749	416585	401592	453309	433698	451522	460146	461794	422550	413979
TGSLD2	NCP ONPK	353779	353856	334273	358493	343798	389387	376418	397479	392638	398385	359584	353852
TGSLD2	NCP OFFPK	402254	401094	396072	409524	397829	448922	430887	447421	456490	452871	420821	412602
TGSLD2	GCP DATE	Fri, Jan 27	Wed, Feb 29	Thu, Mar 22	Wed, Apr 4	Wed, May 30	Fri, Jun 8	Tue, Jul 24	Wed, Aug 22	Thu, Sep 27	Fri, Oct 5	Tue, Nov 13	Mon, Dec 10
TGSLD2	GCP TIME	12:00	14:00	14:00	11:00	11:00	11:00	11:00	11:00	11:00	11:00	15:00	14:00
TGSLD2	GCP	334054	323543	325434	334283	325162	358606	351506	355272	365498	361965	348293	332568
TGSLD2	GCP ONPK	305180	299061	284445	313688	297923	335459	327878	334615	338648	343154	301388	301714
TGSLD2	GCP OFFPK	334054	323543	325434	334283	325162	358606	351506	355272	365498	361965	348293	332568
TGSLD2	CP	235472	314440	313040	299070	296969	325058	318639	323417	311232	327507	294871	297622
TGSLD2	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD2	NCP LF	64.68%	65.25%	65.84%	65.79%	67.20%	67.58%	67.66%	66.66%	66.41%	64.33%	63.65%	61.34%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	82.60%	80.21%	82.03%	80.24%	80.97%	79.11%	81.05%	78.68%	79.43%	78.38%	82.43%	80.33%
TGSLD2	CP CF	58.22%	77.95%	78.90%	71.79%	73.95%	71.71%	73.47%	71.63%	67.64%	70.92%	69.78%	71.89%
TGSLD2	GCP LF	78.31%	81.35%	80.27%	81.98%	83.00%	85.43%	83.48%	84.72%	83.61%	82.07%	77.22%	76.36%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	111.10%	83.70%	83.45%	91.64%	90.88%	94.25%	92.09%	93.07%	98.19%	90.70%	91.21%	85.32%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.00%	0.48%	0.75%	0.89%	0.54%	0.44%	0.63%	0.92%	0.51%	0.51%	0.55%	0.75%
TGSLD2	NCP RP ONPK	0.00%	0.32%	0.53%	0.69%	0.50%	0.44%	0.62%	0.72%	0.46%	0.42%	0.37%	0.69%
TGSLD2	NCP RP OFFPK	0.00%	0.48%	0.75%	0.89%	0.54%	0.45%	0.64%	0.92%	0.51%	0.52%	0.55%	0.75%
TGSLD2	GCP RP	0.00%	0.34%	0.68%	0.63%	0.41%	0.32%	0.45%	0.73%	0.39%	0.32%	0.50%	0.74%
TGSLD2	GCP RP ONPK	0.00%	0.26%	0.52%	0.63%	0.43%	0.59%	0.58%	0.67%	0.39%	0.39%	0.36%	0.59%
TGSLD2	GCP RP OFFPK	0.00%	0.34%	0.68%	0.63%	0.41%	0.32%	0.45%	0.73%	0.39%	0.32%	0.50%	0.74%
TGSLD2	CP RP	0.00%	0.28%	0.59%	0.67%	0.45%	0.42%	0.56%	0.64%	0.35%	0.38%	0.40%	0.63%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	148	147	148	147	149	148	149	148	151	150	149	148
TGSLD2	GCPSZ ONPK	148	147	148	146	149	147	149	149	151	150	149	149
TGSLD2	GCPSZ OFFPK	148	147	148	147	149	148	149	148	151	150	149	148
TGSLD2	CPSZ	148	147	148	147	149	148	149	149	151	150	149	149

NOTE: TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules.  
Customer and Sales lines reflects the total of the aggregated rate schedules.

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	13751800	16005962	14039495	15277800	16254003	15334522	12998851	13327400	12087800	12699065	11927600	13664800
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	15545888	14409474	15583845	15657780	15061955	12861708	13027603	13232097	12597552	12461853	12635354	14958781
TGSLD3	KWH ONPK	3542746	3540090	3745294	4367549	4323706	3580571	3512589	3913066	3134372	3622691	2936227	3149178
TGSLD3	KWH OFFPK	12003141	10869385	11838551	11290231	10738250	9281136	9515014	9319031	9463180	8839162	9699127	11809604
TGSLD3	KWH ONPK%	22.79%	24.57%	24.03%	27.89%	28.71%	27.84%	26.96%	29.57%	24.88%	29.07%	23.24%	21.05%
TGSLD3	KWH OFFPK%	77.21%	75.43%	75.97%	72.11%	71.29%	72.16%	73.04%	70.43%	75.12%	70.93%	76.76%	78.95%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	36769	35955	36567	36171	37716	31012	31690	31593	35242	35476	36969	34145
TGSLD3	NCP ONPK	29409	27850	26568	28130	29809	23120	22737	23404	22490	21995	25136	25776
TGSLD3	NCP OFFPK	36231	35955	36539	35650	36542	30761	30835	31025	34688	34813	36787	34112
TGSLD3	GCP DATE	Sun, Jan 22	Sat, Feb 4	Sat, Mar 31	Mon, Apr 30	Sat, May 12	Sun, Jun 10	Sat, Jul 7	Mon, Aug 20	Sat, Sep 15	Sat, Oct 13	Sun, Nov 25	Sat, Dec 8
TGSLD3	GCP TIME	7:00	11:00	13:00	10:00	11:00	18:00	17:00	11:00	13:00	10:00	18:00	16:00
TGSLD3	GCP	27522	29770	26797	31692	29061	24028	24104	26885	29287	28471	25482	28451
TGSLD3	GCP ONPK	24439	25410	23584	26564	27110	22055	21146	21565	21060	20757	21889	24506
TGSLD3	GCP OFFPK	27522	29770	26797	31692	29061	24028	24104	26885	29287	28471	25482	28451
TGSLD3	CP	22856	23740	23348	25489	20919	19512	19924	19872	18294	17679	17738	23596
TGSLD3	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
TGSLD3	NCP LF	56.83%	57.58%	57.28%	60.12%	53.68%	57.60%	55.25%	56.29%	49.65%	47.21%	47.47%	58.88%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	74.85%	82.80%	73.28%	87.62%	77.05%	77.48%	76.06%	85.10%	83.10%	80.25%	68.93%	83.32%
TGSLD3	CP CF	62.16%	66.03%	63.85%	70.47%	55.47%	62.92%	62.87%	62.90%	51.91%	49.83%	47.98%	69.10%
TGSLD3	GCP LF	75.92%	69.54%	78.17%	68.62%	69.66%	74.34%	72.64%	66.15%	59.74%	58.83%	68.87%	70.67%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	91.42%	87.21%	89.71%	85.32%	96.78%	91.55%	87.89%	89.50%	95.64%	94.75%	98.93%	85.21%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ ONPK	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	GCPSZ OFFPK	8	7	8	8	8	8	8	8	8	8	8	8
TGSLD3	CPSZ	8	7	8	8	8	8	8	8	8	8	8	8

NOTE: TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules.  
 Customer and Sales lines reflects the total of the aggregated rate schedules.



FPL 2012 Load Research Study

LEE	Lee County Wholesale	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
LEE	MONTH	2	2	2	2	2	2	2	2	2	2	2	2
LEE	CUSTOMERS	85559116	89991825	86884248	97530348	95089768	109264155	105197075	113099623	115345071	104983170	100007636	79468152
LEE	SALES												
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	89991552	86884369	97530484	95089901	109264307	105197222	113098673	115344101	104982932	100006795	79387660	87505906
LEE	KWH ONPK	22801289	22762726	24347818	32047873	36953365	34560665	36594677	41669762	31160096	34906021	20004750	20273621
LEE	KWH OFFPK	67190263	64121643	73182666	63042028	72310942	70636557	76503996	73674340	73822837	65100774	59382910	67232285
LEE	KWH ONPK%	25.34%	26.20%	24.96%	33.70%	33.82%	32.85%	32.36%	36.13%	29.68%	34.90%	25.20%	23.17%
LEE	KWH OFFPK%	74.66%	73.80%	75.04%	66.30%	66.18%	67.15%	67.64%	63.87%	70.32%	65.10%	74.80%	76.83%
LEE	DEMAND (KW):												
LEE	NCP	224965	207234	189386	207338	217637	217981	229570	238022	216824	214833	151505	174495
LEE	NCP ONPK	224965	207234	183138	207338	217637	217981	229570	238022	211763	214833	151505	174495
LEE	NCP OFFPK	200993	182287	189386	191445	207415	216450	222337	220628	216824	203934	150479	169791
LEE	GCP DATE	Wed, Jan 4	Mon, Feb 13	Fri, Mar 23	Tue, Apr 3	Tue, May 29	Wed, Jun 13	Fri, Jul 20	Wed, Aug 8	Sat, Sep 1	Fri, Oct 5	Wed, Nov 14	Mon, Dec 10
LEE	GCP TIME	8:00	8:00	17:00	18:00	17:00	17:00	17:00	17:00	16:00	17:00	19:00	19:00
LEE	GCP	224965	207234	189386	207338	217637	217981	229570	238022	216824	214833	151505	174495
LEE	GCP ONPK	224965	207234	183138	207338	217637	217981	229570	238022	211763	214833	151505	174495
LEE	GCP OFFPK	200993	182287	189386	191445	207415	216450	222337	220628	216824	203934	150479	169791
LEE	CP	224965	178631	189024	205486	215855	206019	226667	223403	215817	211904	147772	174495
LEE	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
LEE	NCP LF	53.77%	60.24%	69.31%	63.70%	67.48%	67.03%	66.22%	65.13%	67.25%	62.57%	72.78%	67.40%
LEE	NCP LF ONPK	60.33%	65.38%	75.54%	81.78%	85.75%	83.89%	84.34%	84.57%	86.05%	78.49%	78.60%	72.62%
LEE	NCP LF OFFPK	58.04%	66.62%	68.15%	62.01%	63.85%	61.46%	62.00%	62.18%	62.02%	59.45%	71.49%	67.80%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	86.20%	99.81%	99.11%	99.18%	94.51%	98.74%	93.86%	99.54%	98.64%	97.54%	100.00%
LEE	GCP LF	53.77%	60.24%	69.31%	63.70%	67.48%	67.03%	66.22%	65.13%	67.25%	62.57%	72.78%	67.40%
LEE	GCP LF ONPK	60.33%	65.38%	75.54%	81.78%	85.75%	83.89%	84.34%	84.57%	86.05%	78.49%	78.60%	72.62%
LEE	GCP LF OFFPK	58.04%	66.62%	68.15%	62.01%	63.85%	61.46%	62.00%	62.18%	62.02%	59.45%	71.49%	67.80%
LEE	CP LF	53.77%	69.88%	69.44%	64.27%	68.04%	70.92%	67.07%	69.40%	67.56%	63.43%	74.62%	67.40%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

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Wholesale - Metro Dade County Solid Waste Management													
MDWS	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
MDWS	CUSTOMERS	3	3	3	3	3	4	4	4	4	4	4	4
MDWS	SALES	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	573010	365380	568669	500344	520575	532691	551085	497992	479164	437069	487405	594618
MDWS	KWH ONPK	126645	87966	132664	128025	136923	139779	132523	128207	110725	123900	113097	132995
MDWS	KWH OFFPK	446364	277413	436005	372319	383652	392912	418562	369785	368439	313169	374308	461623
MDWS	KWH ONPK%	22.10%	24.08%	23.33%	25.59%	26.30%	26.24%	24.05%	25.75%	23.11%	28.35%	23.20%	22.37%
MDWS	KWH OFFPK%	77.90%	75.93%	76.67%	74.41%	73.70%	73.76%	75.95%	74.26%	76.89%	71.65%	76.80%	77.63%
MDWS	DEMAND (KW):												
MDWS	NCP	1058	1007	990	973	975	972	986	950	949	879	1010	1015
MDWS	NCP ONPK	1025	990	955	973	975	944	986	916	923	879	979	995
MDWS	NCP OFFPK	1058	1007	990	955	957	972	986	950	949	875	1010	1015
MDWS	GCP DATE	Tue, Jan 3	Tue, Feb 21	Mon, Mar 19	Mon, Apr 2	Wed, May 30	Sun, Jun 17	Fri, Jul 6	Fri, Aug 3	Thu, Sep 13	Wed, Oct 17	Thu, Nov 22	Thu, Dec 6
MDWS	GCP TIME	13:00	11:00	16:00	18:00	13:00	8:00	24:00	10:00	7:00	19:00	19:00	13:00
MDWS	GCP	1058	1007	990	973	975	972	986	950	949	879	1010	1015
MDWS	GCP ONPK	1025	990	955	973	975	944	986	916	923	879	979	995
MDWS	GCP OFFPK	1058	1007	990	955	957	972	986	950	949	875	1010	1015
MDWS	CP	978	920	350	570	896	898	601	363	682	301	573	660
MDWS	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
MDWS	NCP LF	72.79%	52.12%	77.32%	71.43%	71.73%	76.10%	75.11%	70.47%	70.15%	66.87%	67.03%	78.76%
MDWS	NCP LF ONPK	73.52%	52.87%	78.94%	69.63%	70.89%	78.31%	71.14%	67.61%	70.12%	68.13%	68.76%	83.52%
MDWS	NCP LF OFFPK	73.24%	52.17%	77.69%	73.39%	73.42%	76.11%	76.47%	72.50%	70.74%	66.63%	67.14%	77.89%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	92.41%	91.37%	35.40%	58.55%	91.89%	92.32%	60.94%	38.24%	71.84%	34.32%	56.72%	65.01%
MDWS	GCP LF	72.79%	52.12%	77.32%	71.43%	71.73%	76.10%	75.11%	70.47%	70.15%	66.87%	67.03%	78.76%
MDWS	GCP LF ONPK	73.52%	52.87%	78.94%	69.63%	70.89%	78.31%	71.14%	67.61%	70.12%	68.13%	68.76%	83.52%
MDWS	GCP LF OFFPK	73.24%	52.17%	77.69%	73.39%	73.42%	76.11%	76.47%	72.50%	70.74%	66.63%	67.14%	77.89%
MDWS	CP LF	78.76%	57.05%	218.40%	121.99%	78.07%	82.43%	123.25%	184.27%	97.65%	194.85%	118.18%	121.14%
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

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METRO	MET Metropolitan Transit Service (Metrorail)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
METRO	MONTH	23	23	23	23	23	23	23	23	26	26	26	26
METRO	CUSTOMERS	6876800	6484100	6335350	6652450	6435800	7466200	6688850	6947150	6337450	6850550	6909700	6613950
METRO	SALES												
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	26	26	26
METRO	RLR ENERGY:												
METRO	KWH	6510581	6196531	6827619	6599191	6994195	6820919	6791602	6643306	6218802	7224126	6533638	6750303
METRO	KWH ONPK	1849492	1883435	1992129	2143029	2245994	2180167	2130065	2256685	1838867	2454822	1927450	1863827
METRO	KWH OFFPK	4661089	4313096	4835491	4456163	4748201	4640752	4661537	4386620	4379935	4769303	4606188	4886476
METRO	KWH ONPK%	28.41%	30.40%	29.18%	32.47%	32.11%	31.96%	31.36%	33.97%	29.57%	33.98%	29.50%	27.61%
METRO	KWH OFFPK%	71.59%	69.61%	70.82%	67.53%	67.89%	68.04%	68.64%	66.03%	70.43%	66.02%	70.50%	72.39%
METRO	DEMAND (KW):												
METRO	NCP	15637	16041	16232	15754	16225	17746	17306	15471	15046	17727	15736	15983
METRO	NCP ONPK	14990	15177	15335	15558	15611	16957	16285	14505	14376	17264	15115	15630
METRO	NCP OFFPK	15462	15920	15910	15198	15737	16890	16708	15156	14588	16545	15629	15459
METRO	GCP DATE	Fri, Jan 27	Fri, Feb 24	Fri, Mar 2	Thu, Apr 5	Fri, May 4	Thu, Jun 14	Thu, Jul 19	Tue, Aug 21	Wed, Sep 19	Thu, Oct 18	Mon, Nov 5	Wed, Dec 26
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	19:00	8:00	18:00	18:00
METRO	GCP	13595	13719	14007	13809	13777	14513	13948	13368	13158	14494	14114	14113
METRO	GCP ONPK	13158	13494	13334	13809	13777	14513	13948	12859	13158	14237	13536	14058
METRO	GCP OFFPK	13595	13719	14007	13328	13771	14205	13788	13368	13007	14494	14114	14113
METRO	CP	12232	11609	12758	13643	12865	13203	12177	12181	7599	11527	12963	13111
METRO	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
METRO	NCP LF	55.96%	55.50%	56.61%	58.18%	57.94%	53.38%	52.75%	57.71%	57.41%	54.78%	57.67%	56.77%
METRO	NCP LF ONPK	73.44%	73.87%	73.81%	72.88%	72.66%	68.03%	69.21%	75.16%	74.80%	68.69%	75.91%	74.53%
METRO	NCP LF OFFPK	52.34%	51.31%	53.60%	55.22%	55.26%	51.74%	50.27%	53.90%	54.69%	53.68%	53.39%	54.13%
METRO	GCP CF	86.94%	85.53%	86.30%	87.65%	84.91%	81.78%	80.60%	86.41%	87.45%	81.76%	89.69%	88.30%
METRO	CP CF	78.22%	72.37%	78.60%	86.60%	79.29%	74.40%	70.36%	78.73%	50.50%	65.03%	82.38%	82.03%
METRO	GCP LF	64.37%	64.90%	65.60%	66.38%	68.23%	65.28%	65.45%	66.79%	65.64%	66.99%	64.30%	64.29%
METRO	GCP LF ONPK	83.67%	83.08%	84.89%	82.11%	82.33%	79.48%	80.80%	84.78%	81.73%	83.30%	84.76%	82.86%
METRO	GCP LF OFFPK	59.52%	59.54%	60.88%	62.97%	63.15%	61.52%	60.92%	61.10%	61.33%	61.28%	59.12%	59.29%
METRO	CP LF	71.54%	76.69%	72.03%	67.18%	73.07%	71.75%	74.97%	73.31%	113.66%	84.23%	70.01%	69.20%
METRO	REL PREC:												
METRO	NCP RP	4.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	4.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	4.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	4.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	4.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	4.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	22	23	23	23	23	23	23	23	23	26	26	26
METRO	GCPSZ ONPK	22	23	23	23	23	23	23	23	23	26	26	26
METRO	GCPSZ OFFPK	22	23	23	23	23	23	23	23	23	26	26	26
METRO	CPSZ	22	23	23	23	23	23	23	23	23	26	26	26



FPL 2012 Load Research Study

OS202	Sports Field (Sampled)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
OS202	MONTH												
OS202	CUSTOMERS	185	185	185	184	184	184	184	184	184	184	184	185
OS202	SALES	1022726	1059960	1158236	1042360	858877	860869	753136	803701	891962	1076211	1122975	1151684
OS202	KW												
OS202	N	185	185	185	184	184	184	184	184	184	184	184	185
OS202	RLR ENERGY:												
OS202	KWH	1022726	1059960	1158236	1042364	858877	860869	753434	803701	891962	1076211	1122975	1151684
OS202	KWH ONPK	560147	633176	616431	454066	358019	320378	258777	318016	375515	554547	605630	526704
OS202	KWH OFFPK	462579	426784	541805	588298	500858	540491	494656	485685	516447	521664	517345	624980
OS202	KWH ONPK%	54.77%	59.74%	53.22%	43.56%	41.69%	37.22%	34.35%	39.57%	42.10%	51.53%	53.93%	45.73%
OS202	KWH OFFPK%	45.23%	40.26%	46.78%	56.44%	58.32%	62.78%	65.65%	60.43%	57.90%	48.47%	46.07%	54.27%
OS202	DEMAND (KW):												
OS202	NCP	14025	14580	15515	16881	14043	12790	9957	11026	14487	15125	14665	16497
OS202	NCP ONPK	13669	14203	15135	16296	13605	12159	9596	10525	13692	14964	14348	15507
OS202	NCP OFFPK	10528	9799	10591	13033	11336	10151	7990	9164	11205	11442	12176	14048
OS202	GCP DATE	Tue, Jan 31	Tue, Feb 28	Tue, Mar 6	Tue, Apr 3	Tue, May 1	Tue, Jun 5	Tue, Jul 24	Wed, Aug 29	Thu, Sep 27	Tue, Oct 9	Thu, Nov 1	Tue, Dec 4
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	20:00
OS202	GCP	9482	11364	12039	10789	7933	6759	5244	6382	9393	10818	11047	10729
OS202	GCP ONPK	9482	11364	12039	10789	7933	6759	5244	6382	9393	10818	11047	10729
OS202	GCP OFFPK	4365	3441	3959	6471	5188	4561	3454	4634	5452	5011	5848	6890
OS202	CP	602	666	1036	1213	896	903	814	880	856	943	7168	8883
OS202	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
OS202	NCP LF	9.80%	10.45%	10.03%	8.58%	8.22%	9.35%	10.17%	9.80%	8.55%	9.56%	10.64%	9.38%
OS202	NCP LF ONPK	24.39%	26.54%	23.14%	14.74%	13.29%	13.94%	14.27%	14.60%	16.04%	17.90%	25.13%	21.23%
OS202	NCP LF OFFPK	7.63%	8.25%	9.01%	8.50%	8.09%	10.03%	11.16%	9.87%	8.40%	8.49%	7.70%	7.62%
OS202	GCP CF	67.61%	77.95%	77.59%	63.91%	56.49%	52.85%	52.67%	57.88%	64.84%	71.52%	75.32%	65.04%
OS202	CP CF	4.29%	4.57%	6.68%	7.19%	6.38%	7.06%	8.18%	7.98%	5.91%	6.23%	48.87%	53.85%
OS202	GCP LF	14.50%	13.40%	12.93%	13.42%	14.55%	17.69%	19.31%	16.93%	13.19%	13.37%	14.12%	14.43%
OS202	GCP LF ONPK	35.16%	33.16%	29.09%	22.27%	22.79%	25.08%	26.11%	24.07%	23.38%	24.76%	32.63%	30.68%
OS202	GCP LF OFFPK	18.40%	23.49%	24.09%	17.12%	17.68%	22.32%	25.81%	19.52%	17.25%	19.39%	16.03%	15.53%
OS202	CP LF	228.43%	228.65%	150.30%	119.36%	128.86%	132.39%	124.37%	122.79%	144.71%	153.46%	21.76%	17.43%
OS202	REL PREC:												
OS202	NCP RP	11.30%	9.38%	8.90%	7.59%	12.26%	13.52%	19.92%	17.17%	13.17%	9.16%	9.48%	9.44%
OS202	NCP RP ONPK	11.21%	9.40%	8.89%	7.66%	12.30%	13.49%	19.97%	17.74%	13.14%	9.12%	9.38%	9.62%
OS202	NCP RP OFFPK	10.81%	10.14%	9.25%	7.81%	12.85%	13.49%	20.25%	17.39%	13.53%	9.90%	9.45%	9.30%
OS202	GCP RP	12.01%	10.79%	10.37%	9.12%	15.95%	16.17%	24.24%	21.16%	13.82%	9.92%	9.92%	10.05%
OS202	GCP RP ONPK	12.01%	10.79%	10.37%	9.12%	15.95%	16.17%	24.24%	21.16%	13.82%	9.92%	9.92%	10.05%
OS202	GCP RP OFFPK	17.26%	22.37%	18.88%	12.44%	17.04%	19.33%	26.42%	21.76%	19.14%	14.81%	10.71%	10.89%
OS202	CP RP	30.40%	23.66%	33.62%	19.94%	23.14%	17.04%	15.77%	21.22%	24.37%	25.56%	11.66%	11.26%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	110	109	110	110	110	110	110	110	110	110	113	110
OS202	GCPSZ ONPK	110	109	110	110	110	110	110	110	110	110	113	110
OS202	GCPSZ OFFPK	110	109	110	110	110	110	110	110	110	110	113	110
OS202	CPSZ	110	109	110	110	110	110	110	110	110	110	113	110
OS202	STD DEV OF R												
OS202	SDR GCP	61.643	65.609	67.569	53.742	69.139	59.707	69.44	73.791	70.919	58.634	61.964	58.394
OS202	SDR GCP ONPK	61.643	65.609	67.569	53.742	69.139	59.707	69.44	73.791	70.919	58.634	61.964	58.394
OS202	SDR GCP OFFPK	40.782	41.205	40.465	44.003	48.304	48.184	49.85	55.096	57.02	40.538	35.4	40.6
OS202	SDR CP	9.901	8.434	18.85	13.214	11.325	8.411	7.016	10.2	11.399	13.166	47.238	54.136

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
RS11	CUSTOMERS	4034332	4039820	4047644	4050206	4049337	4047884	4049143	4051156	4050243	4051766	4054836	4058605
RS11	SALES	3998081065	3387930544	3699042035	4088173384	4191237453	5172499208	5519033833	5760921935	5419541916	4947308382	3730784499	3486376350
RS11	KW												
RS11	N	4034332	4039819	4047643	4050206	4049336	4047884	4049143	4051156	4050243	4051765	4054836	4058605
RS11	RLR ENERGY:												
RS11	KWH	3998081065	3387930544	3699050314	4088185842	4191383822	5172508013	5519033833	5760945499	5419556567	4947427811	3730833980	3486557116
RS11	KWH ONPK	1046748288	900678489	918808713	1379673062	1390003841	1674773078	1758113170	2032163430	1579714237	1707886584	963524752	817168887
RS11	KWH OFFPK	2951332777	2487252055	2780241600	2708512780	2801379981	3497734934	3760920663	3728782069	3839842330	3239541227	2767309228	2669388229
RS11	KWH ONPK%	26.18%	26.59%	24.84%	33.75%	33.16%	32.38%	31.86%	35.28%	29.15%	34.52%	25.83%	23.44%
RS11	KWH OFFPK%	73.82%	73.42%	75.16%	66.25%	66.84%	67.62%	68.15%	64.73%	70.85%	65.48%	74.17%	76.56%
RS11	DEMAND (KW):												
RS11	NCP	31118474	25886873	23440701	25212065	21553115	25029198	24226593	25406883	25973806	26534798	27621089	25025983
RS11	NCP ONPK	26776739	21679685	19092841	22459165	18955370	22719469	22094891	23310359	23168665	23892543	22727161	20086453
RS11	NCP OFFPK	29266316	24937557	22645256	23436597	20586505	23669710	22987755	23830829	24824465	24782023	26326426	24185464
RS11	GCP DATE	Wed, Jan 4	Mon, Feb 13	Sat, Mar 24	Wed, Apr 4	Wed, May 30	Sun, Jun 10	Sun, Jul 29	Thu, Aug 9	Sat, Sep 1	Fri, Oct 5	Sun, Nov 4	Mon, Dec 10
RS11	GCP TIME	8:00	8:00	18:00	19:00	18:00	18:00	17:00	18:00	18:00	18:00	17:00	20:00
RS11	GCP	11904320	9568420	8116901	9975203	9298234	11363172	11558790	12090717	12298113	11077417	8366554	7438988
RS11	GCP ONPK	11904320	9568420	7705674	9975203	9298234	11252502	11297200	12090717	10809010	11077417	7983718	7438988
RS11	GCP OFFPK	10220675	7855963	8116901	9691047	9283403	11363172	11558790	11945758	12298113	10309645	8366554	7323240
RS11	CP	11904320	7112688	7428799	9958459	9088596	10962459	11154200	11793380	11922085	10299292	7983718	7329404
RS11	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
RS11	NCP LF	17.27%	18.80%	21.21%	22.52%	26.14%	28.70%	30.62%	30.48%	28.98%	25.06%	18.76%	18.73%
RS11	NCP LF ONPK	23.27%	24.73%	27.34%	32.50%	37.04%	39.00%	42.10%	42.12%	39.87%	34.53%	25.24%	25.43%
RS11	NCP LF OFFPK	17.51%	18.89%	21.62%	21.76%	24.92%	27.83%	29.48%	29.14%	28.17%	24.34%	19.04%	18.90%
RS11	GCP CF	38.25%	36.96%	34.63%	39.57%	43.14%	45.40%	47.71%	47.59%	47.35%	41.75%	30.29%	29.73%
RS11	CP CF	38.25%	27.48%	31.69%	39.50%	42.17%	43.80%	46.04%	46.42%	45.90%	38.81%	28.90%	29.29%
RS11	GCP LF	45.14%	50.87%	61.25%	56.92%	60.59%	63.22%	64.18%	64.04%	61.21%	60.03%	61.93%	63.00%
RS11	GCP LF ONPK	52.34%	56.03%	67.75%	73.18%	75.50%	78.75%	82.34%	81.20%	85.47%	74.48%	71.84%	68.66%
RS11	GCP LF OFFPK	50.13%	59.96%	60.30%	52.63%	55.27%	57.97%	58.63%	58.13%	56.87%	58.51%	59.92%	62.42%
RS11	CP LF	45.14%	68.44%	66.93%	57.02%	61.99%	65.53%	66.50%	65.66%	63.14%	64.57%	64.90%	63.94%
RS11	REL PREC:												
RS11	NCP RP	3.05%	3.55%	3.32%	2.82%	3.23%	2.53%	2.73%	2.51%	2.48%	2.66%	3.04%	3.44%
RS11	NCP RP ONPK	3.01%	3.64%	3.24%	2.73%	3.13%	2.58%	2.68%	2.44%	2.46%	2.63%	3.39%	3.54%
RS11	NCP RP OFFPK	3.08%	3.56%	3.33%	2.84%	3.19%	2.51%	2.75%	2.52%	2.53%	2.65%	2.82%	3.50%
RS11	GCP RP	7.65%	9.41%	4.91%	4.13%	4.13%	3.96%	3.99%	3.33%	3.48%	3.50%	4.98%	5.84%
RS11	GCP RP ONPK	7.65%	9.41%	5.08%	4.13%	4.13%	3.59%	3.42%	3.33%	3.53%	3.50%	4.75%	5.84%
RS11	GCP RP OFFPK	7.39%	5.18%	4.91%	4.94%	5.19%	3.96%	3.99%	3.81%	3.48%	3.94%	4.98%	6.61%
RS11	CP RP	7.65%	5.20%	5.11%	4.30%	4.35%	3.45%	3.54%	3.57%	3.58%	3.99%	4.75%	5.76%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	366	366	364	368	373	373	370	371	373	375	371	367
RS11	GCPSZ ONPK	366	366	364	368	373	373	370	371	373	375	371	367
RS11	GCPSZ OFFPK	366	366	364	368	373	373	370	371	373	375	371	367
RS11	CPSZ	366	366	364	368	373	373	370	371	373	375	371	367

FPL 2012 Load Research Study

RS(T)-1 Residential Service 1 with TOU included (Sampled)													
RS11	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
RS11	SDR GCP	1.46	1.423	0.634	0.667	0.631	0.729	0.731	0.667	0.69	0.628	0.667	0.692
RS11	SDR GCP ONPK	1.46	1.423	0.617	0.667	0.631	0.647	0.634	0.667	0.607	0.628	0.626	0.692
RS11	SDR GCP OFFP	1.164	0.646	0.634	0.77	0.773	0.729	0.731	0.723	0.69	0.646	0.667	0.766
RS11	SDR CP	1.46	0.575	0.615	0.678	0.652	0.608	0.625	0.697	0.704	0.662	0.626	0.673
RS11	I SDR GCP	1.841	1.987	0.744	0.807	0.698	0.813	1.118	0.671	0.874	0.776	0.732	0.672
RS11	I SDR GCP ONPK	1.841	1.987	0.784	0.807	0.698	0.872	0.622	0.671	0.817	0.776	0.49	0.672
RS11	I SDR GCP OFFPK	1.674	0.736	0.744	0.952	0.921	0.813	1.118	0.858	0.874	0.747	0.732	0.989
RS11	I SDR CP	1.841	0.77	0.682	0.894	0.701	0.812	0.877	0.679	0.696	0.882	0.49	0.687
RS11	II SDR GCP	2.69	2.371	1.169	1.304	1.186	1.324	1.294	1.38	1.362	1.23	1.287	1.334
RS11	II SDR GCP ONPK	2.69	2.371	1.167	1.304	1.186	1.21	1.369	1.38	1.173	1.23	1.261	1.334
RS11	II SDR GCP OFFPK	1.812	1.137	1.169	1.529	1.536	1.324	1.294	1.298	1.362	1.231	1.287	1.274
RS11	II SDR CP	2.69	0.961	1.128	1.217	1.257	1.155	1.196	1.453	1.41	1.255	1.261	1.203
RS11	III SDR GCP	3.514	3.644	1.593	1.476	1.554	1.912	1.596	1.437	1.433	1.359	1.597	1.736
RS11	III SDR GCP ONPK	3.514	3.644	1.397	1.476	1.554	1.438	1.233	1.437	1.243	1.359	1.576	1.736
RS11	III SDR GCP OFFPK	3.113	1.738	1.593	1.604	1.639	1.912	1.596	1.846	1.433	1.51	1.597	2.083
RS11	III SDR CP	3.514	1.481	1.601	1.64	1.583	1.316	1.266	1.512	1.664	1.445	1.576	1.854
RS11	IV SDR GCP	4.109	4.862	1.785	1.903	2.373	2.174	1.835	1.993	2.111	1.795	2.239	2.578
RS11	IV SDR GCP ONPK	4.109	4.862	2.071	1.903	2.373	1.889	1.559	1.993	1.989	1.795	1.674	2.578
RS11	IV SDR GCP OFFPK	4.588	2.218	1.785	2.363	2.78	2.174	1.835	2.835	2.111	2.598	2.239	2.102
RS11	IV SDR CP	4.109	2.6	1.583	2.07	1.882	1.877	1.844	1.637	1.751	1.814	1.674	2.213







FPL 2012 Load Research Study

SSTD	SSTD-D Distribution S 2D & 3D)												
SSTD	MONTH	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
SSTD	CUSTOMERS	4	4	5	5	5	5	5	5	6	6	6	6
SSTD	SALES	6570	3938	605295	1665953	692331	774811	706030	745804	2551907	1289798	538982	324274
SSTD	KW												
SSTD	N	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	RLR ENERGY:												
SSTD	KWH	3644	239645	1909633	720953	732039	714121	1255514	1550424	1496846	731680	190308	301432
SSTD	KWH ONPK	686	69797	448421	203592	217033	205784	347083	430350	396046	225051	54939	76278
SSTD	KWH OFFPK	2958	169848	1461212	517362	515006	508337	908430	1120075	1100799	506629	135369	225154
SSTD	KWH ONPK%	18.83%	29.13%	23.48%	28.24%	29.65%	28.82%	27.65%	27.76%	26.46%	30.76%	28.87%	25.31%
SSTD	KWH OFFPK%	81.18%	70.88%	76.52%	71.76%	70.35%	71.18%	72.36%	72.24%	73.54%	69.24%	71.13%	74.70%
SSTD	DEMAND (KW):												
SSTD	NCP	343	3476	3811	1881	1730	1870	3340	3730	3704	5932	5021	5687
SSTD	NCP ONPK	150	3239	3569	1735	1684	1789	3162	3670	3612	5739	3542	2750
SSTD	NCP OFFPK	343	3476	3739	1851	1638	1637	3236	3413	3564	4870	3717	5677
SSTD	GCP DATE	Tue, Jan 24	Wed, Feb 29	Fri, Mar 2	Wed, Apr 4	Thu, May 3	Mon, Jun 18	Tue, Jul 17	Wed, Aug 15	Thu, Sep 27	Wed, Oct 17	Mon, Nov 26	Wed, Dec 5
SSTD	GCP TIME	18:00	14:00	18:00	12:00	14:00	17:00	11:00	11:00	17:00	13:00	11:00	4:00
SSTD	GCP	173	3093	3259	1479	1473	1473	2632	2934	3077	4084	3250	3691
SSTD	GCP ONPK	137	3020	3089	1445	1473	1473	2500	2927	3077	4084	2118	2580
SSTD	GCP OFFPK	173	3093	3259	1479	1380	1440	2632	2934	2986	3345	3250	3691
SSTD	CP	0	0	3058	1087	1333	1424	2154	2684	699	2680	1607	311
SSTD	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
SSTD	NCP LF	1.43%	9.90%	67.44%	53.23%	56.87%	53.05%	50.52%	55.87%	56.13%	16.58%	5.26%	7.12%
SSTD	NCP LF ONPK	2.73%	12.83%	71.39%	62.09%	65.11%	60.86%	58.08%	56.65%	64.12%	18.94%	9.23%	17.34%
SSTD	NCP LF OFFPK	1.50%	9.25%	68.92%	52.63%	57.60%	58.48%	50.58%	61.12%	56.26%	19.37%	6.60%	6.79%
SSTD	GCP CF	50.34%	88.98%	85.51%	78.59%	85.14%	78.79%	78.79%	78.67%	83.09%	68.85%	64.74%	64.90%
SSTD	CP CF	0.00%	0.00%	80.26%	57.78%	77.07%	76.18%	64.48%	71.97%	18.87%	45.18%	32.01%	5.47%
SSTD	GCP LF	2.84%	11.13%	78.87%	67.72%	66.79%	67.33%	64.13%	71.03%	67.56%	24.08%	8.13%	10.98%
SSTD	GCP LF ONPK	2.98%	13.76%	82.49%	74.55%	74.41%	73.91%	73.46%	71.03%	75.26%	26.62%	15.44%	18.48%
SSTD	GCP LF OFFPK	2.98%	10.40%	79.08%	65.89%	68.38%	66.48%	62.20%	71.09%	67.16%	28.20%	7.55%	10.45%
SSTD	CP LF	0.00%	0.00%	84.03%	92.11%	73.79%	69.64%	78.36%	77.64%	297.42%	36.69%	16.45%	130.23%
SSTD	REL PREC:												
SSTD	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTD	SAMPLE SIZE:												
SSTD	GCPSZ	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	GCPSZ ONPK	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	GCPSZ OFFPK	5	5	5	5	5	5	6	6	6	6	6	6
SSTD	CPSZ	5	5	5	5	5	5	6	6	6	6	6	6



FPL 2012 Load Research Study

WAUCHULA	Wholesale City of Wauchula	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
WAUCHULA	MONTH												
WAUCHULA	CUSTOMERS	3	3	3	3	3	4	4	4	4	4	4	4
WAUCHULA	SALES	56129329	55969779	56754611	64918601	62296913	75993810	79622845	88049119	88321780	76919724	71039401	52889179
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4696802	4387832	4923176	4983318	6121061	5728761	6238877	6415755	5749036	5337916	4118235	4579340
WAUCHULA	KWH ONPK	1229946	1175172	1258070	1714745	2134574	1903612	2023567	2331245	1732168	1908959	1066772	1088668
WAUCHULA	KWH OFFPK	3466856	3212660	3665106	3268573	3986487	3825148	4215310	4084510	4016868	3428958	3051463	3490672
WAUCHULA	KWH ONPK%	26.19%	26.78%	25.55%	34.41%	34.87%	33.23%	32.44%	36.34%	30.13%	35.76%	25.90%	23.77%
WAUCHULA	KWH OFFPK%	73.81%	73.22%	74.45%	65.59%	65.13%	66.77%	67.57%	63.66%	69.87%	64.24%	74.10%	76.23%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	13129	11883	10638	11650	13132	13054	13417	13650	12873	12111	8158	10033
WAUCHULA	NCP ONPK	13129	11883	9418	11650	13132	13054	13417	13650	12873	12111	7902	9140
WAUCHULA	NCP OFFPK	11650	10249	10638	9574	10930	11138	11655	11733	11034	10280	8158	10033
WAUCHULA	GCP DATE	Wed, Jan 4	Mon, Feb 13	Thu, Mar 22	Wed, Apr 4	Wed, May 30	Tue, Jun 12	Mon, Jul 9	Wed, Aug 8	Tue, Sep 4	Wed, Oct 3	Tue, Nov 13	Sun, Dec 23
WAUCHULA	GCP TIME	8:00	8:00	17:00	17:00	17:00	17:00	17:00	17:00	16:00	16:00	16:00	9:00
WAUCHULA	GCP	13129	11883	10638	11650	13132	13054	13417	13650	12873	12111	8158	10033
WAUCHULA	GCP ONPK	13129	11883	9418	11650	13132	13054	13417	13650	12873	12111	7902	9140
WAUCHULA	GCP OFFPK	11650	10249	10638	9574	10930	11138	11655	11733	11034	10280	8158	10033
WAUCHULA	CP	13129	9782	10638	11027	13132	12251	12666	13210	10827	11498	7682	9140
WAUCHULA	PERIOD START	1/1/2012	2/1/2012	3/1/2012	4/1/2012	5/1/2012	6/1/2012	7/1/2012	8/1/2012	9/1/2012	10/1/2012	11/1/2012	12/1/2012
WAUCHULA	NCP LF	48.08%	53.05%	62.29%	59.41%	62.65%	60.95%	62.50%	63.18%	62.03%	59.24%	70.11%	61.35%
WAUCHULA	NCP LF ONPK	55.76%	58.86%	75.90%	77.88%	82.10%	77.16%	79.80%	82.51%	78.69%	76.14%	80.36%	74.45%
WAUCHULA	NCP LF OFFPK	51.66%	59.37%	60.76%	64.29%	66.80%	64.68%	65.16%	64.83%	66.31%	62.12%	67.76%	59.58%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	100.00%	82.31%	100.00%	94.65%	100.00%	93.85%	94.40%	96.77%	84.10%	94.94%	94.17%	91.10%
WAUCHULA	GCP LF	48.08%	53.05%	62.29%	59.41%	62.65%	60.95%	62.50%	63.18%	62.03%	59.24%	70.11%	61.35%
WAUCHULA	GCP LF ONPK	55.76%	58.86%	75.90%	77.88%	82.10%	77.16%	79.80%	82.51%	78.69%	76.14%	80.36%	74.45%
WAUCHULA	GCP LF OFFPK	51.66%	59.37%	60.76%	64.29%	66.80%	64.68%	65.16%	64.83%	66.31%	62.12%	67.76%	59.58%
WAUCHULA	CP LF	48.08%	64.45%	62.29%	62.77%	62.65%	64.95%	66.21%	65.28%	73.75%	62.40%	74.45%	67.34%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2013 Load Research Study

THIS FILE WAS COMPILED ON Apr 21, 2014 AT HOUR 10:21  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED  
 TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P  
 SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P  
 EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK	DATE	1/9/2013	2/25/2013	3/4/2013	4/19/2013	5/24/2013	6/18/2013	7/26/2013	8/13/2013	9/6/2013	10/22/2013	11/1/2013	12/23/2013
DAY OF WEEK		Wednesday	Monday	Monday	Friday	Friday	Tuesday	Friday	Tuesday	Friday	Tuesday	Friday	Monday
CP HOUR ENDING		19:00	16:00	8:00	17:00	17:00	17:00	16:00	17:00	16:00	17:00	17:00	15:00
CP (MW)		15,135	15,627	15,931	18,419	19,579	21,147	20,261	21,576	20,297	19,313	18,028	16,161

SUNRISE		7:09	6:47	6:41	6:54	6:31	6:30	6:44	6:53	7:03	7:23	7:29	7:04
SUNSET		17:47	18:20	18:24	19:46	20:04	20:14	20:10	19:58	19:34	18:47	18:39	17:36

PLEASE VERIFY THE SUN POSITION AND VERIFY THE LIGHTING CLASSES CP

Notes:

1. All demands are in KW unless otherwise stated.
2. Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
3. Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
4. Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
5. Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report
6. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.
7. FPL's summer peak was 21,576 MW on 08/13/13 (Tuesday) at 5:00 PM.
8. FPL's winter peak was 18,028 MW on 11/01/13 (Friday) at 5:00 PM.
9. FPL invoked no load control or CDR rider events in 2013.
10. Key West contract ended 05/31/13. Metro Dade County Solid Waste contract ended 10/31/13.

Definitions:

- |   |  |
|---|--|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM MARKETING WAREHOUSE & CISII |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMANDS           |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND             |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK              |

FPL 2013 Load Research Study

BLOUNTSTOWN Wholesale City of Blountstown	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
BLOUNTSTOWN MONTH	4	4	4	4	4	4	4	4	4	4	4	4
BLOUNTSTOWN CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
BLOUNTSTOWN SALES	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
BLOUNTSTOWN KW	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN N	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN RLR ENERGY:												
BLOUNTSTOWN KWH	2945213	2702863	2949091	2772409	3156020	3746268	3766602	3922942	3620488	2964078	2659422	2936488
BLOUNTSTOWN KWH ONPK	770145	705917	744710	949262	1086106	1213850	1302695	1344991	1189633	1036988	653412	751328
BLOUNTSTOWN KWH OFFPK	2175069	1996946	2204381	1823147	2069914	2532418	2463907	2577950	2430855	1927091	2006010	2185160
BLOUNTSTOWN KWH ONPK%	26.15%	26.12%	25.25%	34.24%	34.41%	32.40%	34.59%	34.29%	32.86%	34.99%	24.57%	25.59%
BLOUNTSTOWN KWH OFFPK%	73.85%	73.88%	74.75%	65.76%	65.59%	67.60%	65.42%	65.72%	67.14%	65.02%	75.43%	74.41%
BLOUNTSTOWN DEMAND (KW):												
BLOUNTSTOWN NCP	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN NCP ONPK	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN NCP OFFPK	5747	6147	5796	5510	6400	7183	7068	7283	7192	6145	5638	6030
BLOUNTSTOWN GCP DATE	Wed, Jan 23	Mon, Feb 18	Mon, Mar 4	Tue, Apr 16	Tue, May 21	Thu, Jun 27	Tue, Jul 30	Wed, Aug 7	Thu, Sep 5	Fri, Oct 4	Thu, Nov 14	Mon, Dec 16
BLOUNTSTOWN GCP TIME	9:00	9:00	8:00	16:00	17:00	16:00	16:00	15:00	17:00	16:00	9:00	10:00
BLOUNTSTOWN GCP	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN GCP ONPK	6529	6727	6742	6324	7555	7987	8255	8389	8163	7220	5707	6401
BLOUNTSTOWN GCP OFFPK	5747	6147	5796	5510	6400	7183	7068	7283	7192	6145	5638	6030
BLOUNTSTOWN CP	4302	4307	6742	4318	6673	7798	7539	6256	7974	4534	4625	4302
BLOUNTSTOWN PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
BLOUNTSTOWN NCP LF	60.63%	59.79%	58.87%	60.89%	56.15%	65.14%	61.33%	62.85%	61.60%	55.18%	64.72%	61.66%
BLOUNTSTOWN NCP LF ONPK	67.02%	65.58%	65.75%	75.81%	72.61%	84.43%	79.70%	80.97%	80.96%	69.39%	71.56%	69.86%
BLOUNTSTOWN NCP LF OFFPK	66.64%	63.45%	66.15%	63.38%	59.23%	65.29%	63.84%	64.83%	62.59%	58.40%	63.54%	62.91%
BLOUNTSTOWN GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN CP CF	65.90%	64.02%	100.00%	68.29%	88.33%	97.63%	91.32%	74.57%	97.68%	62.80%	81.04%	67.20%
BLOUNTSTOWN GCP LF	60.63%	59.79%	58.87%	60.89%	56.15%	65.14%	61.33%	62.85%	61.60%	55.18%	64.72%	61.66%
BLOUNTSTOWN GCP LF ONPK	67.02%	65.58%	65.75%	75.81%	72.61%	84.43%	79.70%	80.97%	80.96%	69.39%	71.56%	69.86%
BLOUNTSTOWN GCP LF OFFPK	66.64%	63.45%	66.15%	63.38%	59.23%	65.29%	63.84%	64.83%	62.59%	58.40%	63.54%	62.91%
BLOUNTSTOWN CP LF	92.01%	93.39%	58.87%	89.17%	63.57%	66.72%	67.15%	84.28%	63.06%	87.87%	79.87%	91.75%
BLOUNTSTOWN REL PREC:												
BLOUNTSTOWN NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN SAMPLE SIZE:												
BLOUNTSTOWN GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2013 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CILC1D	MONTH												
CILC1D	CUSTOMERS	321	320	319	319	318	315	315	315	315	314	314	314
CILC1D	SALES	236852071	223834835	217250590	231321369	243434924	242110860	243825334	250329782	262177082	234484651	229364555	235383370
CILC1D	KW												
CILC1D	N	321	320	318	318	318	316	315	315	315	314	314	313
CILC1D	RLR ENERGY:												
CILC1D	KWH	237455148	224589723	215691041	231521252	243133579	241945532	245212136	251840117	260019952	235575458	228430701	234295211
CILC1D	KWH ONPK	58299321	55700495	50582076	67895374	68892703	64783983	69526477	71323995	69737662	69979029	52498107	54460020
CILC1D	KWH OFFPK	179155827	168889228	165108965	163625877	174240876	177161549	175685658	180516121	190282290	165596429	175932594	179835191
CILC1D	KWH ONPK%	24.55%	24.80%	23.45%	29.33%	28.34%	26.78%	28.35%	28.32%	26.82%	29.71%	22.98%	23.24%
CILC1D	KWH OFFPK%	75.45%	75.20%	76.55%	70.67%	71.67%	73.22%	71.65%	71.68%	73.18%	70.29%	77.02%	76.76%
CILC1D	DEMAND (KW):												
CILC1D	NCP	444782	472220	414095	452550	462553	466586	465006	463695	504734	441738	448957	445264
CILC1D	NCP ONPK	426057	453423	394583	435855	442473	446884	448733	447260	481269	426826	428929	425706
CILC1D	NCP OFFPK	442200	469252	411872	446698	458381	461173	458676	458675	499688	434689	447124	442954
CILC1D	GCP DATE	Wed, Jan 9	Wed, Feb 13	Wed, Mar 20	Thu, Apr 18	Wed, May 22	Tue, Jun 18	Mon, Jul 22	Mon, Aug 19	Tue, Sep 3	Tue, Oct 22	Thu, Nov 7	Wed, Dec 11
CILC1D	GCP TIME	16:00	14:00	12:00	11:00	11:00	12:00	12:00	11:00	11:00	12:00	14:00	15:00
CILC1D	GCP	374886	398989	342129	373383	379168	386503	381032	392308	416826	368642	373453	374946
CILC1D	GCP ONPK	359453	383696	331332	367813	373523	385777	376309	385702	411530	366828	362810	360149
CILC1D	GCP OFFPK	374886	398989	342129	373383	379168	386503	381032	392308	416826	368642	373453	374946
CILC1D	CP	352593	392112	288381	349139	352811	378979	352513	369960	402957	356598	360840	346680
CILC1D	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CILC1D	NCP LF	71.76%	70.77%	70.01%	71.05%	70.65%	72.02%	70.88%	73.00%	71.55%	71.68%	70.67%	70.72%
CILC1D	NCP LF ONPK	77.75%	76.78%	76.30%	78.67%	78.64%	80.54%	78.25%	80.54%	80.50%	79.20%	76.50%	76.15%
CILC1D	NCP LF OFFPK	71.33%	70.30%	69.60%	70.17%	69.62%	71.14%	70.15%	72.08%	70.52%	70.94%	70.26%	70.48%
CILC1D	GCP CF	84.29%	84.49%	82.62%	82.51%	81.97%	82.84%	81.94%	84.60%	82.58%	83.45%	83.18%	84.21%
CILC1D	CP CF	79.27%	83.04%	69.64%	77.15%	76.27%	81.22%	75.81%	79.79%	79.84%	80.73%	80.37%	77.86%
CILC1D	GCP LF	85.14%	83.76%	84.74%	86.12%	86.19%	86.94%	86.50%	86.28%	86.64%	85.89%	84.95%	83.99%
CILC1D	GCP LF ONPK	92.15%	90.73%	90.87%	93.23%	93.15%	93.30%	93.31%	93.39%	94.14%	92.16%	90.44%	90.01%
CILC1D	GCP LF OFFPK	84.14%	82.67%	83.78%	83.95%	84.16%	84.88%	84.45%	84.27%	84.54%	83.65%	84.12%	83.27%
CILC1D	CP LF	90.52%	85.23%	100.53%	92.10%	92.63%	88.67%	93.50%	91.49%	89.62%	88.79%	87.92%	90.84%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.19%	0.18%	0.21%	0.19%	0.52%	0.40%	0.38%	0.20%	0.19%	0.30%	0.29%	0.21%
CILC1D	NCP RP ONPK	0.18%	0.17%	0.20%	0.18%	0.49%	0.39%	0.37%	0.20%	0.18%	0.29%	0.28%	0.20%
CILC1D	NCP RP OFFPK	0.19%	0.18%	0.21%	0.19%	0.51%	0.40%	0.37%	0.20%	0.19%	0.29%	0.29%	0.21%
CILC1D	GCP RP	0.18%	0.15%	0.20%	0.18%	0.37%	0.35%	0.30%	0.14%	0.14%	0.26%	0.33%	0.20%
CILC1D	GCP RP ONPK	0.16%	0.15%	0.19%	0.17%	0.39%	0.36%	0.33%	0.14%	0.16%	0.26%	0.22%	0.20%
CILC1D	GCP RP OFFPK	0.18%	0.15%	0.20%	0.18%	0.37%	0.35%	0.30%	0.14%	0.14%	0.26%	0.33%	0.20%
CILC1D	CP RP	0.13%	0.17%	0.17%	0.10%	0.39%	0.28%	0.21%	0.14%	0.17%	0.22%	0.24%	0.11%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	320	319	317	317	312	312	312	314	314	312	311	312
CILC1D	GCPSZ ONPK	320	319	317	317	312	312	312	314	314	312	312	312
CILC1D	GCPSZ OFFPK	320	319	317	317	312	312	312	314	314	312	312	312
CILC1D	CPSZ	320	319	317	317	312	312	312	314	314	312	311	312
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	416.177	369.911	415.294	416.557	346.747	408.513	394.676	341.113	366.334	410.304	436.15	448.593
CILC1D	SDR GCP ONPK	343.609	338.277	384.058	375.283	356.103	416.473	428.812	316.76	392.621	414.109	344.363	437.449
CILC1D	SDR GCP OFFPK	416.177	369.911	415.294	416.557	346.747	408.513	394.676	341.113	366.334	410.304	436.15	448.593
CILC1D	SDR CP	276.788	399.07	299.125	216.973	337.167	321.034	252.867	305.08	423.609	332.973	377.378	223.901

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CILC1G	Commercial/Industrial Load Control - General (56)												
CILC1G	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CILC1G	CUSTOMERS	106	106	108	108	108	109	109	108	106	108	106	105
CILC1G	SALES	15511416	14520344	14215040	15539260	16081190	16177519	16368920	16565740	17412680	16008620	15577140	16394280
CILC1G	KW												
CILC1G	N	106	106	108	109	108	109	109	109	106	107	107	105
CILC1G	RLR ENERGY:												
CILC1G	KWH	15530104	14503304	14204414	15396162	16085247	16179938	16373128	16724332	17336820	16007820	15580456	16397980
CILC1G	KWH ONPK	3815504	3601352	3350401	4569795	4583107	4367483	4701011	4783994	4667053	4793382	3586683	3811271
CILC1G	KWH OFFPK	11714600	10901951	10854013	10826367	11502140	11812455	11672117	11940338	12669768	11214438	11993773	12586709
CILC1G	KWH ONPK%	24.57%	24.83%	23.59%	29.68%	28.49%	26.99%	28.71%	28.61%	26.92%	29.94%	23.02%	23.24%
CILC1G	KWH OFFPK%	75.43%	75.17%	76.41%	70.32%	71.51%	73.01%	71.29%	71.40%	73.08%	70.06%	76.98%	76.76%
CILC1G	DEMAND (KW):												
CILC1G	NCP	30381	32149	28622	30971	31447	32356	31449	32503	33959	30459	31019	31289
CILC1G	NCP ONPK	28882	30509	27239	29653	29675	30672	29925	31039	32436	29129	29359	29575
CILC1G	NCP OFFPK	30128	31656	28313	30358	31046	31869	30879	31878	33462	29785	30726	31081
CILC1G	GCP DATE	Thu, Jan 10	Mon, Feb 25	Mon, Mar 18	Fri, Apr 12	Fri, May 24	Wed, Jun 19	Mon, Jul 1	Thu, Aug 8	Thu, Sep 5	Tue, Oct 22	Tue, Nov 5	Wed, Dec 11
CILC1G	GCP TIME	11:00	11:00	11:00	14:00	11:00	12:00	11:00	12:00	12:00	15:00	13:00	12:00
CILC1G	GCP	24910	26264	22751	25352	25091	26367	25681	26051	28011	25175	25271	25532
CILC1G	GCP ONPK	24183	25857	21777	25352	24944	26306	25620	25972	27908	25175	24598	24998
CILC1G	GCP OFFPK	24910	26264	22751	25238	25091	26367	25681	26051	28011	24812	25271	25532
CILC1G	CP	22904	25415	19855	24128	24322	25542	24618	24725	27282	24342	24343	23790
CILC1G	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CILC1G	NCP LF	68.71%	67.13%	66.70%	69.04%	68.75%	69.45%	69.98%	69.16%	70.91%	70.64%	69.76%	70.44%
CILC1G	NCP LF ONPK	75.06%	73.78%	73.21%	77.83%	78.00%	79.11%	79.34%	77.84%	79.94%	79.50%	76.35%	76.71%
CILC1G	NCP LF OFFPK	68.45%	67.26%	66.56%	68.32%	67.85%	68.64%	69.23%	68.60%	70.12%	70.12%	69.71%	70.31%
CILC1G	GCP CF	81.99%	81.70%	79.49%	81.86%	79.79%	81.49%	81.66%	80.15%	82.48%	82.65%	81.47%	81.60%
CILC1G	CP CF	75.39%	79.05%	69.37%	77.91%	77.34%	78.94%	78.28%	76.07%	80.34%	79.92%	78.48%	76.03%
CILC1G	GCP LF	83.80%	82.17%	83.92%	84.35%	86.17%	85.23%	85.69%	86.29%	85.96%	85.47%	85.63%	86.32%
CILC1G	GCP LF ONPK	89.65%	87.05%	91.58%	91.04%	92.80%	92.24%	92.67%	93.03%	92.91%	91.98%	91.13%	90.75%
CILC1G	GCP LF OFFPK	82.79%	81.07%	82.82%	82.18%	83.96%	82.96%	83.24%	83.95%	83.76%	84.17%	84.75%	85.58%
CILC1G	CP LF	91.14%	84.92%	96.15%	88.63%	88.89%	87.98%	89.39%	90.92%	88.26%	88.39%	88.89%	92.64%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.38%	0.00%	0.51%	0.60%	0.00%	0.00%	0.00%	0.45%	0.00%	0.41%	0.41%	0.00%
CILC1G	NCP RP ONPK	0.37%	0.00%	0.48%	0.54%	0.00%	0.00%	0.00%	0.39%	0.00%	0.35%	0.39%	0.00%
CILC1G	NCP RP OFFPK	0.38%	0.00%	0.51%	0.60%	0.00%	0.00%	0.00%	0.46%	0.00%	0.41%	0.40%	0.00%
CILC1G	GCP RP	0.36%	0.00%	0.36%	0.47%	0.00%	0.00%	0.00%	0.27%	0.00%	0.32%	0.33%	0.00%
CILC1G	GCP RP ONPK	0.36%	0.00%	0.43%	0.47%	0.00%	0.00%	0.00%	0.27%	0.00%	0.32%	0.31%	0.00%
CILC1G	GCP RP OFFPK	0.36%	0.00%	0.36%	0.43%	0.00%	0.00%	0.00%	0.30%	0.00%	0.37%	0.33%	0.00%
CILC1G	CP RP	0.27%	0.00%	0.50%	0.39%	0.00%	0.00%	0.00%	0.25%	0.00%	0.25%	0.27%	0.00%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	GCPSZ ONPK	105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	GCPSZ OFFPK	105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	CPSZ	105	106	107	107	108	109	109	108	106	106	106	105
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	54.315	48.107	49.657	50.557	40.16	60.15	47.952	46.982	43.599	48.046	50.429	43.626
CILC1G	SDR GCP ONPK	52.934	57.273	56.15	50.557	44.954	50.271	52.617	42.921	46.656	48.046	46.24	41.805
CILC1G	SDR GCP OFFPK	54.315	48.107	49.657	46.729	40.16	60.15	47.952	46.982	43.599	55.043	50.429	43.626
CILC1G	SDR CP	37.333	46.768	60.015	39.855	42.591	41.839	38.773	37.574	43.615	36.177	39.705	50.252





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CNTRFK	Wholesale - Contract Rate (FKEC)												
	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CNTRFK	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	SALES	16110000	16110000	15615000	17100000	17235000	20115000	0	0	0	0	0	0
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	55277672	50969284	53073832	61920103	64215223	71684757	75399325	77640402	68405081	66036123	55849706	58139677
CNTRFK	KWH ONPK	13812310	12968268	12720866	20689729	19971351	21231166	23489575	24007003	20340650	22358383	12785143	13413219
CNTRFK	KWH OFFPK	41465362	38001015	40352967	41230374	44243871	50453590	51909750	53633398	48064431	43677740	43064562	44726458
CNTRFK	KWH ONPK%	24.99%	25.44%	23.97%	33.41%	31.10%	29.62%	31.15%	30.92%	29.74%	33.86%	22.89%	23.07%
CNTRFK	KWH OFFPK%	75.01%	74.56%	76.03%	66.59%	68.90%	70.38%	68.85%	69.08%	70.26%	66.14%	77.11%	76.93%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	104213	114437	126051	126807	139147	141451	147695	143002	140826	129638	114961	115885
CNTRFK	NCP ONPK	104213	108678	98374	126807	139147	139433	147695	140477	133456	129638	105406	115885
CNTRFK	NCP OFFPK	101297	114437	126051	122427	132986	141451	142529	143002	140826	126141	114961	112686
CNTRFK	GCP DATE	Thu, Jan 3	Sun, Feb 24	Sun, Mar 24	Mon, Apr 15	Fri, May 24	Sat, Jun 22	Fri, Jul 26	Sat, Aug 10	Sun, Sep 1	Tue, Oct 22	Sat, Nov 2	Mon, Dec 30
CNTRFK	GCP TIME	19:00	17:00	18:00	17:00	17:00	18:00	18:00	18:00	18:00	16:00	17:00	19:00
CNTRFK	GCP	104213	114437	126051	126807	139147	141451	147695	143002	140826	129638	114961	115885
CNTRFK	GCP ONPK	104213	108678	98374	126807	139147	139433	147695	140477	133456	129638	105406	115885
CNTRFK	GCP OFFPK	101297	114437	126051	122427	132986	141451	142529	143002	140826	126141	114961	112686
CNTRFK	CP	101889	111566	88285	119855	139147	136713	145669	139253	132932	129236	113619	110488
CNTRFK	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
CNTRFK	NCP LF	71.29%	66.28%	56.67%	67.82%	62.03%	70.39%	68.62%	72.98%	67.46%	68.47%	67.47%	67.43%
CNTRFK	NCP LF ONPK	75.31%	74.58%	76.97%	82.40%	72.49%	84.59%	80.32%	86.31%	84.67%	83.32%	75.81%	68.90%
CNTRFK	NCP LF OFFPK	72.07%	64.86%	55.68%	64.52%	60.93%	66.05%	66.70%	68.69%	63.20%	64.48%	66.89%	68.91%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	97.77%	97.49%	70.04%	94.52%	100.00%	96.65%	98.63%	97.38%	94.39%	99.69%	98.83%	95.34%
CNTRFK	GCP LF	71.29%	66.28%	56.67%	67.82%	62.03%	70.39%	68.62%	72.98%	67.46%	68.47%	67.47%	67.43%
CNTRFK	GCP LF ONPK	75.31%	74.58%	76.97%	82.40%	72.49%	84.59%	80.32%	86.31%	84.67%	83.32%	75.81%	68.90%
CNTRFK	GCP LF OFFPK	72.07%	64.86%	55.68%	64.52%	60.93%	66.05%	66.70%	68.69%	63.20%	64.48%	66.89%	68.91%
CNTRFK	CP LF	72.92%	67.98%	80.91%	71.75%	62.03%	72.83%	69.57%	74.94%	71.47%	68.68%	68.27%	70.73%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

FPL 2013 Load Research Study

CNTRKE	Wholesale - Contract Rate (Key West)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
CNTRKE	MONTH	1	1	1	1	1	1						
CNTRKE	CUSTOMERS	1	1	1	1	1	1						
CNTRKE	SALES	16110000	16110000	15615000	17100000	17235000	20115000						
CNTRKE	KW												
CNTRKE	N	1	1	1	1	1							
CNTRKE	RLR ENERGY:												
CNTRKE	KWH	16110000	15615000	17100000	17235000	20115000							
CNTRKE	KWH ONPK	4455000	4995000	6030000	8910000	8910000							
CNTRKE	KWH OFFPK	11655000	10620000	11070000	8325000	11205000							
CNTRKE	KWH ONPK%	27.65%	31.99%	35.26%	51.70%	44.30%							
CNTRKE	KWH OFFPK%	72.35%	68.01%	64.74%	48.30%	55.71%							
CNTRKE	DEMAND (KW):												
CNTRKE	NCP	45000	45000	45000	45000	45000							
CNTRKE	NCP ONPK	45000	45000	45000	45000	45000							
CNTRKE	NCP OFFPK	45000	45000	45000	45000	45000							
CNTRKE	GCP DATE	Tue, Jan 1	Fri, Feb 1	Fri, Mar 1	Mon, Apr 1	Wed, May 1							
CNTRKE	GCP TIME	11:00	6:00	7:00	10:00	9:00							
CNTRKE	GCP	45000	45000	45000	45000	45000							
CNTRKE	GCP ONPK	45000	45000	45000	45000	45000							
CNTRKE	GCP OFFPK	45000	45000	45000	45000	45000							
CNTRKE	CP	45000	45000	45000	45000	45000							
CNTRKE	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013							
CNTRKE	NCP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	NCP LF ONPK	56.25%	69.38%	79.76%	100.00%	100.00%							
CNTRKE	NCP LF OFFPK	45.60%	46.09%	42.78%	35.44%	45.60%							
CNTRKE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%							
CNTRKE	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%							
CNTRKE	GCP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	GCP LF ONPK	56.25%	69.38%	79.76%	100.00%	100.00%							
CNTRKE	GCP LF OFFPK	45.60%	46.09%	42.78%	35.44%	45.60%							
CNTRKE	CP LF	48.12%	51.64%	51.14%	53.19%	60.08%							
CNTRKE	REL PREC:												
CNTRKE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%							
CNTRKE	SAMPLE SIZE:												
CNTRKE	GCPSZ	1	1	1	1	1							
CNTRKE	GCPSZ ONPK	1	1	1	1	1							
CNTRKE	GCPSZ OFFPK	1	1	1	1	1							
CNTRKE	CPSZ	1	1	1	1	1							

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. City of Key West's contract ended on 5/31/2013.

FPL 2013 Load Research Study

GS12	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)												
GS12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GS12	CUSTOMERS	407346	407781	408004	408372	409164	403265	404036	404773	406460	413617	417740	418390
GS12	SALES	438632494	419130492	400775049	441897864	494309552	509065026	533744277	563427425	572508849	515766795	483043870	465451717
GS12	KW												
GS12	N	407347	407781	408004	408372	409164	403266	404036	404774	406460	413617	417740	418390
GS12	RLR ENERGY:												
GS12	KWH	438632493	419130492	400800672	441897864	494310513	509159880	533744277	563437135	572532020	515827482	483284703	465453640
GS12	KWH ONPK	102731265	98453547	90173911	160791379	172674591	169710210	188152222	197740066	190395751	189349099	107596608	104376582
GS12	KWH OFFPK	335901228	320676945	310626761	281106485	321635922	339449670	345592055	365697069	382136268	326478383	375688095	361077058
GS12	KWH ONPK%	23.42%	23.49%	22.50%	36.39%	34.93%	33.33%	35.25%	35.10%	33.26%	36.71%	22.26%	22.43%
GS12	KWH OFFPK%	76.58%	76.51%	77.50%	63.61%	65.07%	66.67%	64.75%	64.91%	66.75%	63.29%	77.74%	77.58%
GS12	DEMAND (KW):												
GS12	NCP	1822066	2032594	1819436	1772656	1928147	1949022	1984997	1984318	2199307	1947806	2049212	1933033
GS12	NCP ONPK	1583300	1692110	1551288	1681507	1837444	1858609	1912487	1898890	2087064	1851217	1743531	1645851
GS12	NCP OFFPK	1770814	1983507	1780731	1666656	1814542	1860580	1865721	1884558	2106780	1857692	2011450	1891841
GS12	GCP DATE	Fri, Jan 11	Mon, Feb 25	Mon, Mar 25	Mon, Apr 15	Fri, May 24	Tue, Jun 25	Wed, Jul 31	Tue, Aug 13	Thu, Sep 5	Tue, Oct 1	Wed, Nov 6	Tue, Dec 10
GS12	GCP TIME	15:00	14:00	15:00	16:00	15:00	15:00	16:00	16:00	15:00	15:00	16:00	15:00
GS12	GCP	979569	1054849	886639	1081166	1135987	1188137	1215462	1234954	1363722	1173059	1141850	1106222
GS12	GCP ONPK	788217	857835	724178	1081166	1135987	1188137	1215462	1234954	1363722	1173059	943927	891534
GS12	GCP OFFPK	979569	1054849	886639	981965	1086117	1147799	1131000	1169104	1315921	1119410	1141850	1106222
GS12	CP	754646	1050096	398652	978298	1041044	1138091	1153225	1181251	1343042	1049601	1086417	1023217
GS12	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
GS12	NCP LF	32.36%	30.69%	29.61%	34.62%	34.46%	36.28%	36.14%	38.16%	36.16%	35.59%	32.76%	32.36%
GS12	NCP LF ONPK	36.87%	36.36%	34.60%	48.29%	47.46%	50.73%	49.69%	52.59%	50.68%	49.41%	38.57%	37.75%
GS12	NCP LF OFFPK	33.40%	31.58%	30.28%	32.31%	32.46%	33.79%	33.93%	35.54%	33.59%	32.73%	33.35%	33.14%
GS12	GCP CF	53.76%	51.90%	48.73%	60.99%	58.92%	60.96%	61.23%	62.24%	62.01%	60.22%	55.72%	57.23%
GS12	CP CF	41.42%	51.66%	21.91%	55.19%	53.99%	58.39%	58.10%	59.53%	61.07%	60.22%	55.72%	52.93%
GS12	GCP LF	60.19%	59.13%	60.76%	56.77%	58.49%	59.52%	59.02%	61.32%	58.31%	59.10%	58.78%	56.55%
GS12	GCP LF ONPK	74.05%	71.73%	74.12%	75.11%	76.77%	79.35%	78.18%	80.87%	77.56%	77.98%	71.24%	69.69%
GS12	GCP LF OFFPK	60.37%	59.38%	60.82%	54.84%	54.24%	54.77%	55.96%	57.29%	53.78%	54.31%	58.75%	56.67%
GS12	CP LF	78.12%	59.40%	135.13%	62.74%	63.82%	62.14%	62.21%	64.11%	59.21%	66.06%	61.78%	61.14%
GS12	REL PREC:												
GS12	NCP RP	4.91%	5.15%	6.59%	4.66%	4.69%	4.71%	4.22%	3.97%	3.91%	4.21%	4.49%	4.84%
GS12	NCP RP ONPK	4.89%	4.57%	6.07%	4.51%	4.68%	4.67%	4.19%	3.89%	3.79%	4.16%	4.23%	4.58%
GS12	NCP RP OFFPK	4.92%	5.16%	6.57%	4.65%	4.48%	4.46%	4.15%	3.91%	3.91%	4.17%	4.47%	4.79%
GS12	GCP RP	7.44%	6.71%	8.21%	7.01%	5.96%	5.55%	5.59%	5.21%	5.05%	5.85%	6.29%	6.87%
GS12	GCP RP ONPK	7.32%	6.98%	7.99%	7.01%	5.96%	5.55%	5.59%	5.21%	5.05%	5.85%	6.71%	7.30%
GS12	GCP RP OFFPK	7.44%	6.71%	8.21%	6.72%	6.06%	5.84%	5.73%	5.64%	5.00%	5.96%	6.29%	6.87%
GS12	CP RP	5.86%	6.55%	10.03%	6.63%	6.05%	5.72%	5.76%	5.18%	5.09%	6.20%	6.63%	7.24%
GS12	SAMPLE SIZE:												
GS12	GCPSZ	351	352	354	349	353	354	350	353	354	354	352	356
GS12	GCPSZ ONPK	351	352	354	349	353	354	350	353	354	354	352	356
GS12	GCPSZ OFFPK	351	352	354	349	353	354	350	353	354	354	352	356
GS12	CPSZ	351	352	354	349	353	354	350	353	354	354	352	356

NOTE: Revenue and Rate Report's number of customers was revised for September and October.

FPL 2013 Load Research Study

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GS12	SDR GCP	0.992	0.961	1.023	1.049	0.954	0.93	0.976	0.905	1.002	0.944	0.957	1.017
GS12	SDR GCP ONPK	0.784	0.798	0.81	1.049	0.954	0.93	0.976	0.905	1.002	0.944	0.832	0.836
GS12	SDR GCP OFFP	0.992	0.961	1.023	0.897	0.904	0.961	0.918	0.946	0.924	0.926	0.957	1.017
GS12	SDR CP	0.593	0.937	0.61	0.882	0.878	0.918	0.919	0.859	0.972	0.875	0.977	0.973
GS12	I SDR GCP	0.905	0.883	1.045	1.164	0.938	0.807	1.011	0.909	1.045	1.043	0.823	0.922
GS12	I SDR GCP ONPK	0.681	0.646	0.712	1.164	0.938	0.807	1.011	0.909	1.045	1.043	0.672	0.692
GS12	I SDR GCP OFFPK	0.905	0.883	1.045	0.892	0.97	0.999	1.037	1.048	1.029	1.052	0.823	0.922
GS12	I SDR CP	0.585	0.739	0.488	0.941	0.798	0.832	0.885	0.86	1.101	0.942	0.917	0.982
GS12	II SDR GCP	1.885	1.805	2.019	2.109	1.95	1.953	1.96	1.884	2.14	1.728	2.029	2.09
GS12	II SDR GCP ONPK	1.605	1.579	1.735	2.109	1.95	1.953	1.96	1.884	2.14	1.728	1.774	1.729
GS12	II SDR GCP OFFPK	1.885	1.805	2.019	1.864	1.796	2.043	1.766	2.015	1.755	1.831	2.029	2.09
GS12	II SDR CP	1.079	1.788	1.618	1.719	1.894	1.869	1.721	1.792	1.846	1.731	2.058	1.769
GS12	III SDR GCP	3.498	3.376	3.429	3.152	3.192	3.182	3.204	2.825	3.031	3.143	3.141	3.328
GS12	III SDR GCP ONPK	2.674	2.86	2.699	3.152	3.192	3.182	3.204	2.825	3.031	3.143	2.669	2.743
GS12	III SDR GCP OFFPK	3.498	3.376	3.429	2.755	2.856	2.956	2.905	2.738	2.943	2.78	3.141	3.328
GS12	III SDR CP	2.116	3.513	1.632	2.814	2.89	3.211	3.329	2.747	3.14	2.757	3.157	3.349
GS12	IV SDR GCP	5.604	5.576	4.99	5.445	4.507	4.685	4.652	4.738	4.785	4.85	5.332	5.804
GS12	IV SDR GCP ONPK	4.307	4.528	4.039	5.445	4.507	4.685	4.652	4.738	4.785	4.85	5.116	5.16
GS12	IV SDR GCP OFFPK	5.604	5.576	4.99	4.983	4.596	4.509	4.507	4.413	4.815	4.769	5.332	5.804
GS12	IV SDR CP	3.165	5.198	1.987	4.681	4.203	4.436	4.517	4.224	4.624	4.51	5.097	5.561

FPL 2013 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU12	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GSCU12	CUSTOMERS	3172	3139	3108	3036	2849	9307	9137	9010	8817	1151	678	668
GSCU12	SALES	2199758	2028689	1922578	2019508	1998791	4171965	4818228	4840420	4849563	894610	851715	894875
GSCU12	KW												
GSCU12	N	3172	3139	3108	3036	2849	9307	9137	9010	8817	1151	678	668
GSCU12	RLR ENERGY:												
GSCU12	KWH	2199758	2028689	1922866	2019508	1998791	4173966	4819399	4840420	4850906	895007	852730	894920
GSCU12	KWH ONPK	519985	482646	433689	556908	532938	1045392	1286711	1292155	1214860	249648	190592	201848
GSCU12	KWH OFFPK	1679773	1546043	1489178	1462600	1465853	3128575	3532688	3548265	3636045	645359	662138	693072
GSCU12	KWH ONPK%	23.64%	23.79%	22.55%	27.58%	26.66%	25.05%	26.70%	26.70%	25.04%	27.89%	22.35%	22.56%
GSCU12	KWH OFFPK%	76.36%	76.21%	77.45%	72.42%	73.34%	74.95%	73.30%	73.31%	74.96%	72.11%	77.65%	77.45%
GSCU12	DEMAND (KW):												
GSCU12	NCP	3135	3248	2845	3051	2966	6359	7002	7135	7163	1277	1257	1285
GSCU12	NCP ONPK	3052	3116	2709	2937	2867	6186	6802	6848	6996	1262	1232	1234
GSCU12	NCP OFFPK	3107	3232	2820	3007	2944	6210	6913	7027	7089	1249	1251	1275
GSCU12	GCP DATE	Fri, Jan 11	Wed, Feb 20	Sat, Mar 23	Fri, Apr 5	Wed, May 1	Wed, Jun 12	Fri, Jul 12	Sun, Aug 25	Sat, Sep 7	Wed, Oct 23	Mon, Nov 4	Thu, Dec 26
GSCU12	GCP TIME	19:00	23:00	1:00	9:00	21:00	13:00	17:00	22:00	14:00	16:00	18:00	14:00
GSCU12	GCP	2993	3078	2685	2865	2759	5888	6576	6672	6841	1215	1204	1222
GSCU12	GCP ONPK	2993	3049	2628	2834	2759	5888	6576	6582	6824	1215	1200	1208
GSCU12	GCP OFFPK	2992	3078	2685	2865	2758	5882	6538	6672	6841	1215	1204	1222
GSCU12	CP	2970	3057	2503	2820	2701	5818	6519	6547	6797	1211	1199	1209
GSCU12	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
GSCU12	NCP LF	94.31%	92.96%	90.85%	91.94%	90.59%	91.16%	92.51%	91.19%	94.05%	94.21%	94.24%	93.64%
GSCU12	NCP LF ONPK	96.80%	96.81%	95.29%	95.77%	93.88%	93.88%	95.54%	95.30%	96.47%	95.53%	96.67%	97.39%
GSCU12	NCP LF OFFPK	95.17%	93.42%	91.69%	93.18%	91.20%	93.29%	93.60%	92.49%	94.99%	96.25%	94.52%	94.37%
GSCU12	GCP CF	95.46%	94.78%	94.39%	93.90%	93.03%	92.59%	93.92%	93.52%	95.50%	95.18%	95.78%	95.16%
GSCU12	CP CF	94.73%	94.12%	87.98%	92.43%	91.07%	91.48%	93.10%	91.76%	94.89%	94.81%	95.43%	94.14%
GSCU12	GCP LF	98.79%	98.08%	96.25%	97.92%	97.37%	98.45%	98.50%	97.51%	98.49%	98.98%	98.39%	98.40%
GSCU12	GCP LF ONPK	98.72%	98.94%	98.23%	99.24%	97.55%	98.63%	98.82%	99.15%	98.90%	99.23%	99.23%	99.49%
GSCU12	GCP LF OFFPK	98.84%	98.10%	96.29%	97.81%	97.33%	98.51%	98.96%	97.40%	98.43%	98.91%	98.23%	98.44%
GSCU12	CP LF	99.56%	98.76%	103.27%	99.48%	99.47%	99.65%	99.37%	99.38%	99.12%	99.36%	98.76%	99.47%
GSCU12	REL PREC:												
GSCU12	NCP RP	1.65%	2.52%	4.96%	4.47%	5.01%	4.86%	3.36%	5.62%	2.74%	2.80%	0.94%	1.21%
GSCU12	NCP RP ONPK	1.35%	0.85%	1.34%	1.58%	4.73%	4.46%	2.42%	2.37%	2.06%	2.48%	0.67%	0.37%
GSCU12	NCP RP OFFPK	1.38%	2.52%	4.97%	4.44%	5.06%	3.85%	3.24%	5.49%	2.24%	1.65%	0.93%	1.20%
GSCU12	GCP RP	1.08%	2.44%	4.98%	4.40%	4.87%	3.03%	1.92%	5.34%	1.59%	0.69%	0.73%	1.01%
GSCU12	GCP RP ONPK	1.08%	0.30%	0.89%	0.84%	4.87%	3.03%	1.92%	1.72%	1.79%	0.69%	0.61%	0.10%
GSCU12	GCP RP OFFPK	0.98%	2.44%	4.98%	4.40%	4.84%	2.48%	0.99%	5.34%	1.59%	1.58%	0.73%	1.01%
GSCU12	CP RP	0.22%	0.41%	0.98%	0.25%	0.25%	0.24%	0.43%	0.57%	0.64%	0.52%	0.24%	0.13%
GSCU12	SAMPLE SIZE:												
GSCU12	GCPSZ	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	GCPSZ ONPK	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	GCPSZ OFFPK	57	57	58	56	57	57	59	59	54	53	55	60
GSCU12	CPSZ	57	57	58	56	57	57	59	59	54	53	55	60

NOTE: In June 2013, approximately 6,000 Comcast customers were added to GSCU rate 168. In September 2013, Comcast had a name change which cause the system to remove them from rate 168. In July 2014 a cancel/replace was issued for 12,876 accounts to change their rate code back to rate 168 from December 2013 forward.

FPL 2013 Load Research Study

GSCU12		GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)												
GSCU12		MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
GSCU12	SDR GCP		0.034	0.08	0.146	0.138	0.157	0.064	0.046	0.132	0.04	0.024	0.048	0.07
GSCU12	SDR GCP ONPK		0.034	0.01	0.027	0.026	0.157	0.064	0.046	0.042	0.044	0.024	0.04	0.006
GSCU12	SDR GCP OFFP		0.031	0.08	0.146	0.138	0.156	0.052	0.024	0.132	0.04	0.061	0.048	0.07
GSCU12	SDR CP		0.007	0.014	0.03	0.008	0.008	0.005	0.01	0.014	0.016	0.019	0.015	0.008
GSCU12	I SDR GCP		0.007	0.013	0.023	0.018	0.193	0.009	0.056	0.018	0.046	0.018	0.011	0.01
GSCU12	I SDR GCP ONPK		0.007	0.007	0.01	0.006	0.193	0.009	0.056	0.007	0.011	0.018	0.011	0.006
GSCU12	I SDR GCP OFFPK		0.008	0.013	0.023	0.018	0.192	0.011	0.028	0.018	0.046	0.013	0.011	0.01
GSCU12	I SDR CP		0.003	0.007	0.019	0.007	0.007	0.005	0.011	0.005	0.008	0.006	0.009	0.007
GSCU12	II SDR GCP		0.174	0.408	0.747	0.706	0.082	0.326	0.042	0.674	0.072	0.099	0.244	0.359
GSCU12	II SDR GCP ONPK		0.174	0.043	0.133	0.132	0.082	0.326	0.042	0.213	0.219	0.099	0.203	0.021
GSCU12	II SDR GCP OFFPK		0.155	0.408	0.747	0.706	0.085	0.264	0.041	0.674	0.072	0.308	0.244	0.359
GSCU12	II SDR CP		0.032	0.067	0.133	0.027	0.029	0.016	0.027	0.069	0.073	0.097	0.067	0.034

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TGSD1	Total GSD(T)-1 General Service Demand including TOU (21-499 kW)												
TGSD1	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSD1	CUSTOMERS	100362	100058	100305	100439	100598	100683	100787	100850	100688	100535	100424	100425
TGSD1	SALES	1921493018	1818007568	1732121566	1909082469	2108462743	2152883104	2223672874	2332092198	2394203663	2153228329	2041832009	2028669838
TGSD1	KW												
TGSD1	N	100362	100058	100305	100440	100598	100682	100786	100850	100687	100536	100423	100425
TGSD1	RLR ENERGY:												
TGSD1	KWH	1954254475	1850363668	1747565407	1930271326	2131021662	2174700544	2247125544	2356627770	2394215780	2153472963	2042148688	2028688093
TGSD1	KWH ONPK	679518385	651418876	524568440	749307967	805044190	783725314	844657624	882501840	740571327	736997967	493698236	488867904
TGSD1	KWH OFFPK	1336583096	1288334864	1259266770	1219673239	1360871092	1439825789	1438632528	1511948351	1653644453	1416474996	1548450452	1539820189
TGSD1	KWH ONPK%	34.77%	35.21%	30.02%	38.82%	37.78%	36.04%	37.59%	37.45%	30.93%	34.22%	24.18%	24.10%
TGSD1	KWH OFFPK%	68.39%	69.63%	72.06%	63.19%	63.86%	66.21%	64.02%	64.16%	69.07%	65.78%	75.83%	75.90%
TGSD1	DEMAND (KW):												
TGSD1	NCP	5075959	5560669	5040997	5227747	5571337	5616268	5486164	5769811	6302910	5523735	5582497	5424970
TGSD1	NCP ONPK	4769510	5182799	4493076	4978790	5262781	5403223	5317378	5527849	5988471	5349545	5251355	5043766
TGSD1	NCP OFFPK	4694903	5273494	4840321	4990698	5318403	5404618	5226833	5515652	6178851	5373525	5510963	5374549
TGSD1	GCP DATE	Wed, Jan 9	Tue, Feb 26	Wed, Mar 20	Fri, Apr 19	Thu, May 23	Wed, Jun 19	Mon, Jul 29	Wed, Aug 14	Thu, Sep 26	Tue, Oct 1	Fri, Nov 1	Wed, Dec 11
TGSD1	GCP TIME	14:00	13:00	15:00	14:00	15:00	14:00	15:00	15:00	14:00	15:00	13:00	14:00
TGSD1	GCP	3718687	4029480	3443746	3834841	4056388	4252129	4222956	4408520	4754302	4139363	4138085	3954194
TGSD1	GCP ONPK	3423828	3774244	3052541	3834841	4056388	4252129	4222956	4408520	4754302	4139363	3721819	3656233
TGSD1	GCP OFFPK	3718687	4029480	3443746	3804006	3942592	4168416	4161646	4282968	4647948	4073921	4138085	3954194
TGSD1	CP	3400470	3835690	2036681	3585846	3821051	3997871	4076255	4126683	4609471	3784508	3887127	3608376
TGSD1	PERIOD START	11/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSD1	NCP LF	51.75%	49.52%	46.60%	51.28%	51.41%	53.78%	55.05%	54.90%	52.76%	52.40%	50.81%	50.26%
TGSD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP CF	73.26%	72.46%	68.31%	73.36%	72.81%	75.71%	76.97%	76.41%	75.43%	74.94%	74.13%	72.89%
TGSD1	CP CF	66.99%	68.98%	40.40%	68.59%	68.58%	71.18%	74.30%	71.52%	73.13%	73.13%	68.51%	66.51%
TGSD1	GCP LF	70.63%	68.33%	68.21%	69.91%	70.61%	71.03%	71.52%	71.85%	69.94%	69.93%	68.54%	68.96%
TGSD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSD1	CP LF	77.24%	71.79%	115.33%	74.76%	74.96%	75.55%	74.10%	76.76%	72.14%	76.48%	72.97%	75.57%
TGSD1	REL PREC:												
TGSD1	NCP RP	4.95%	4.84%	5.05%	5.14%	4.77%	4.72%	4.22%	5.04%	4.50%	4.84%	4.64%	5.04%
TGSD1	NCP RP ONPK	4.89%	4.34%	4.35%	4.29%	3.79%	4.38%	3.88%	4.06%	3.88%	4.61%	4.66%	4.88%
TGSD1	NCP RP OFFPK	0.00%	5.05%	0.00%	5.32%	0.00%	4.87%	0.00%	0.00%	4.57%	4.92%	4.52%	5.06%
TGSD1	GCP RP	5.42%	5.00%	5.90%	4.73%	4.44%	4.37%	4.44%	4.49%	4.03%	4.36%	4.61%	5.19%
TGSD1	GCP RP ONPK	5.36%	4.71%	5.40%	4.73%	4.44%	4.37%	4.63%	4.49%	4.03%	4.36%	4.85%	4.86%
TGSD1	GCP RP OFFPK	5.42%	5.00%	5.90%	4.85%	4.50%	5.07%	4.56%	4.69%	3.92%	4.77%	4.61%	5.19%
TGSD1	CP RP	4.12%	5.12%	7.67%	4.66%	4.40%	4.86%	4.31%	4.14%	4.18%	4.22%	4.33%	5.08%
TGSD1	SAMPLE SIZE:												
TGSD1	GCPSZ	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	GCPSZ ONPK	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	GCPSZ OFFPK	497	493	494	496	498	496	495	496	498	498	498	496
TGSD1	CPSZ	497	493	494	496	498	496	495	496	498	498	498	496



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TGSLD1	Total GSLD(T)-1 General Service Large Demand including TOU (500-1999 kW)												
TGSLD1	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD1	CUSTOMERS	3019	3012	3016	3015	3011	3004	2989	2981	2985	2963	2948	2943
TGSLD1	SALES	825283266	783702281	746420323	813536348	895671132	888563463	893473594	946303896	990334684	890922703	841886211	851158888
TGSLD1	KW												
TGSLD1	N	3020	3012	3017	3015	3011	3001	2990	2979	2985	2962	2946	2944
TGSLD1	RLR ENERGY:												
TGSLD1	KWH	823546198	782911300	751409328	812397329	893530992	888691482	931437729	949277384	991427871	890444090	842094027	851172159
TGSLD1	KWH ONPK	216586849	209143631	191372650	281937121	300813670	278391617	479779012	329863078	313668143	310589010	212315426	213445108
TGSLD1	KWH OFFPK	606959349	573767669	560036679	530460207	592717322	610299865	506854845	624795149	677759728	579855080	629778601	637727051
TGSLD1	KWH ONPK%	26.30%	26.71%	25.47%	34.70%	33.67%	31.33%	51.51%	34.75%	31.64%	34.88%	25.21%	25.08%
TGSLD1	KWH OFFPK%	73.70%	73.29%	74.53%	65.30%	66.33%	68.67%	54.42%	65.82%	68.36%	65.12%	74.79%	74.92%
TGSLD1	DEMAND (KW):												
TGSLD1	NCP	2006979	2174824	1977752	2017806	2188417	2227775	2105714	2207396	2436863	2134464	2162349	2159376
TGSLD1	NCP ONPK	1840673	2001866	1795822	1903101	2046765	2085874	2003043	2080677	2285255	2003571	1988751	1980803
TGSLD1	NCP OFFPK	1991588	2157057	1956425	1977849	2147038	2189101	1838979	2145239	2400061	2091728	2150881	2147740
TGSLD1	GCP DATE	Wed, Jan 9	Mon, Feb 25	Mon, Mar 18	Fri, Apr 19	Mon, May 20	Wed, Jun 19	Wed, Jul 31	Mon, Aug 19	Fri, Sep 6	Mon, Oct 21	Fri, Nov 1	Tue, Dec 10
TGSLD1	GCP TIME	12:00	14:00	14:00	12:00	11:00	12:00	12:00	11:00	12:00	12:00	13:00	12:00
TGSLD1	GCP	1717389	1854537	1620765	1681831	1788105	1786484	1741315	1872146	2065260	1793082	1841255	1841312
TGSLD1	GCP ONPK	1580231	1710509	1459480	1670448	1757510	1771212	1727792	1846503	2018220	1757296	1676274	1713381
TGSLD1	GCP OFFPK	1717389	1854537	1620765	1681831	1788105	1786484	1741315	1872146	2065260	1793082	1841255	1841312
TGSLD1	CP	1424053	1767164	1111330	1521966	1590541	1685665	1579438	1652843	1914669	1634090	1665404	1431741
TGSLD1	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD1	NCP LF	55.15%	53.57%	51.07%	55.92%	54.88%	55.40%	59.45%	57.80%	56.51%	56.07%	54.09%	52.98%
TGSLD1	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP CF	85.57%	85.27%	81.95%	83.35%	81.71%	80.19%	82.69%	84.81%	84.75%	84.01%	85.15%	85.27%
TGSLD1	CP CF	70.96%	81.26%	56.19%	75.43%	72.68%	75.67%	75.01%	74.88%	78.57%	76.56%	77.02%	66.30%
TGSLD1	GCP LF	64.45%	62.82%	62.31%	67.09%	67.17%	69.09%	71.90%	68.15%	66.67%	66.75%	63.52%	62.13%
TGSLD1	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD1	CP LF	77.73%	65.93%	90.88%	74.14%	75.51%	73.22%	79.26%	77.19%	71.92%	73.24%	70.23%	79.91%
TGSLD1	REL PREC:												
TGSLD1	NCP RP	2.30%	2.40%	2.66%	2.55%	2.41%	2.66%	2.53%	2.45%	2.20%	2.46%	2.44%	2.56%
TGSLD1	NCP RP ONPK	2.12%	2.05%	2.33%	2.14%	2.14%	2.36%	2.28%	2.16%	2.03%	2.35%	2.25%	2.17%
TGSLD1	NCP RP OFFPK	2.27%	2.37%	2.62%	2.57%	2.47%	2.71%	0.00%	0.00%	2.22%	2.50%	2.42%	2.56%
TGSLD1	GCP RP	2.58%	2.81%	2.82%	2.34%	2.59%	2.28%	2.70%	2.89%	2.21%	2.63%	2.82%	2.61%
TGSLD1	GCP RP ONPK	2.54%	2.54%	2.70%	2.32%	2.33%	2.61%	2.65%	2.57%	2.18%	2.49%	2.48%	2.52%
TGSLD1	GCP RP OFFPK	2.58%	2.81%	2.82%	2.34%	2.59%	2.28%	2.70%	2.89%	2.21%	2.63%	2.82%	2.61%
TGSLD1	CP RP	2.51%	2.89%	3.52%	2.06%	2.31%	2.34%	2.68%	2.43%	2.23%	2.36%	2.58%	3.12%
TGSLD1	SAMPLE SIZE:												
TGSLD1	GCPSZ	629	626	628	630	629	621	618	619	621	615	615	615
TGSLD1	GCPSZ ONPK	629	625	629	630	629	621	618	619	621	615	615	615
TGSLD1	GCPSZ OFFPK	629	626	628	630	629	621	618	619	621	615	615	615
TGSLD1	CPSZ	629	626	629	630	629	621	617	619	621	615	615	615

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TGSLD2	Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)												
TGSLD2	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD2	CUSTOMERS	151	151	151	152	151	155	156	154	151	151	151	152
TGSLD2	SALES	199142273	186337764	180767379	189215358	213550229	215675207	216526066	226927569	225596689	214250783	201860320	205940818
TGSLD2	KW												
TGSLD2	N	151	151	151	152	151	154	154	154	150	150	150	151
TGSLD2	RLR ENERGY:												
TGSLD2	KWH	199633330	187328272	179501716	195046693	207164109	236154680	225013194	248169698	226955503	207626624	201222971	202532997
TGSLD2	KWH ONPK	46952488	44360766	40126706	55419255	57037067	174848936	87108890	166922992	59441025	59381398	44045299	44859547
TGSLD2	KWH OFFPK	152680842	142967505	139375010	139627438	150127041	116211036	164306573	120737464	167514478	148245226	157177672	157673449
TGSLD2	KWH ONPK%	23.52%	23.68%	22.35%	28.41%	27.53%	74.04%	38.71%	67.26%	26.19%	28.60%	21.89%	22.15%
TGSLD2	KWH OFFPK%	76.48%	76.32%	77.65%	71.59%	72.47%	49.21%	73.02%	48.65%	73.81%	71.40%	78.11%	77.85%
TGSLD2	DEMAND (KW):												
TGSLD2	NCP	413634	442732	391085	413501	421937	434381	438336	444070	467940	421938	434236	420649
TGSLD2	NCP ONPK	354768	375553	323104	350715	361246	384711	389252	395665	410407	367005	362172	352522
TGSLD2	NCP OFFPK	411900	440627	389281	408377	416796	330101	435623	342155	463242	417882	431203	420121
TGSLD2	GCP DATE	Thu, Jan 10	Tue, Feb 26	Tue, Mar 12	Tue, Apr 16	Thu, May 23	Wed, Jun 26	Tue, Jul 23	Thu, Aug 22	Tue, Sep 24	Tue, Oct 8	Fri, Nov 1	Tue, Dec 10
TGSLD2	GCP TIME	13:00	14:00	14:00	11:00	11:00	11:00	10:00	11:00	10:00	10:00	12:00	14:00
TGSLD2	GCP	335977	357286	307137	331800	336676	358396	350386	364018	377895	334595	345990	344823
TGSLD2	GCP ONPK	300247	316082	269276	310089	309289	335830	325750	345018	357607	314951	302117	307011
TGSLD2	GCP OFFPK	335977	357286	307137	331800	336676	358396	350386	364018	377895	334595	345990	344823
TGSLD2	CP	300247	348274	220574	295288	305594	325176	318165	326115	339631	310951	339263	317599
TGSLD2	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD2	NCP LF	64.87%	62.96%	61.69%	65.51%	65.99%	75.51%	69.00%	75.11%	67.36%	66.14%	64.36%	64.71%
TGSLD2	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP CF	81.23%	80.70%	78.53%	80.24%	79.79%	82.51%	79.94%	81.97%	80.76%	79.30%	79.68%	81.97%
TGSLD2	CP CF	72.59%	78.66%	56.40%	71.41%	72.43%	74.86%	72.58%	73.44%	72.58%	73.70%	78.13%	75.50%
TGSLD2	GCP LF	79.86%	78.02%	78.55%	81.64%	82.70%	91.52%	86.32%	91.63%	83.41%	83.40%	80.78%	78.95%
TGSLD2	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD2	CP LF	89.37%	80.04%	109.38%	91.74%	91.12%	100.87%	95.06%	102.28%	92.81%	89.75%	82.38%	85.71%
TGSLD2	REL PREC:												
TGSLD2	NCP RP	0.83%	0.68%	0.22%	0.10%	0.49%	0.68%	0.69%	1.83%	1.49%	0.48%	0.00%	1.02%
TGSLD2	NCP RP ONPK	0.85%	0.76%	0.18%	0.09%	0.45%	0.63%	0.64%	2.01%	1.71%	0.47%	0.00%	0.68%
TGSLD2	NCP RP OFFPK	0.83%	0.65%	0.23%	0.10%	0.49%	0.00%	0.61%	0.00%	1.38%	0.48%	0.00%	1.02%
TGSLD2	GCP RP	0.76%	0.86%	0.14%	0.09%	0.36%	0.84%	0.53%	1.20%	0.82%	0.36%	0.33%	0.94%
TGSLD2	GCP RP ONPK	0.91%	1.18%	0.07%	0.13%	0.41%	0.89%	0.85%	1.26%	0.94%	0.46%	0.00%	0.59%
TGSLD2	GCP RP OFFPK	0.76%	0.86%	0.14%	0.09%	0.36%	0.84%	0.53%	1.20%	0.82%	0.36%	0.33%	0.94%
TGSLD2	CP RP	0.91%	0.79%	0.27%	0.10%	0.40%	0.90%	0.85%	0.97%	0.76%	0.42%	0.00%	1.07%
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ	149	148	150	151	150	152	152	149	146	148	149	150
TGSLD2	GCPSZ ONPK	149	148	150	151	150	152	152	149	146	148	150	150
TGSLD2	GCPSZ OFFPK	149	148	150	151	150	152	152	149	146	148	149	150
TGSLD2	CPSZ	149	148	150	151	150	152	152	149	146	148	150	150

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TGSLD3	Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
TGSLD3	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
TGSLD3	CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
TGSLD3	SALES	15563600	15858000	12375600	14274400	14140308	14965600	12026030	12746421	13416800	9748710	12751290	10785976
TGSLD3	KW												
TGSLD3	N	8	8	8	8	8	8	8	8	8	8	8	8
TGSLD3	RLR ENERGY:												
TGSLD3	KWH	16805416	12488943	14315233	14608459	14566871	11576923	12074340	12864442	11008116	11884295	10443460	13199876
TGSLD3	KWH ONPK	3877277	3159238	3518675	4552530	4092189	3107927	4245662	4330496	2809120	3504460	2306847	2886345
TGSLD3	KWH OFFPK	12928140	9329705	10796558	10055930	10474681	8468996	8577294	9082407	8198996	8379835	8136613	10313532
TGSLD3	KWH ONPK%	23.07%	25.30%	24.58%	31.16%	28.09%	26.85%	35.16%	33.66%	25.52%	29.49%	22.09%	21.87%
TGSLD3	KWH OFFPK%	76.93%	74.70%	75.42%	68.84%	71.91%	73.15%	71.04%	70.60%	74.48%	70.51%	77.91%	78.13%
TGSLD3	DEMAND (KW):												
TGSLD3	NCP	38641	32524	36469	38875	33109	33596	30181	30019	27830	30532	27424	35760
TGSLD3	NCP ONPK	33409	30703	32828	36999	26134	24607	32799	32189	19488	23042	19258	27413
TGSLD3	NCP OFFPK	37424	32501	36444	33441	32132	33365	33030	32304	27241	29381	27351	35518
TGSLD3	GCP DATE	Sat, Jan 12	Tue, Feb 26	Tue, Mar 19	Wed, Apr 10	Sat, May 18	Sat, Jun 1	Tue, Jul 30	Thu, Aug 29	Mon, Sep 9	Sat, Oct 5	Sat, Nov 2	Sat, Dec 21
TGSLD3	GCP TIME	14:00	14:00	14:00	15:00	11:00	11:00	16:00	9:00	11:00	7:00	12:00	11:00
TGSLD3	GCP	31544	29139	29955	31101	26108	28619	23434	26355	23617	22934	21354	25855
TGSLD3	GCP ONPK	29672	28525	28515	31101	24011	23309	23434	22505	17997	20691	17635	23034
TGSLD3	GCP OFFPK	31544	29139	29955	30466	26108	28619	23030	26355	23617	22934	21354	25855
TGSLD3	CP	21218	22443	17560	20825	20842	17412	18672	19979	15656	19224	15892	16874
TGSLD3	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
TGSLD3	NCP LF	58.46%	57.14%	52.76%	52.19%	59.14%	47.86%	53.77%	57.60%	54.94%	52.32%	52.89%	49.61%
TGSLD3	NCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP CF	81.63%	89.59%	82.14%	80.00%	78.85%	85.19%	77.64%	87.80%	84.86%	75.11%	77.87%	72.30%
TGSLD3	CP CF	54.91%	69.01%	48.15%	53.57%	62.95%	51.83%	61.87%	66.55%	56.26%	62.96%	57.95%	47.19%
TGSLD3	GCP LF	71.61%	63.78%	64.23%	65.24%	74.99%	56.18%	69.25%	65.61%	64.74%	69.65%	67.93%	68.62%
TGSLD3	GCP LF ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP LF OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP LF	106.45%	82.81%	109.57%	97.43%	93.94%	92.35%	86.91%	86.55%	97.65%	83.09%	91.27%	105.14%
TGSLD3	REL PREC:												
TGSLD3	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TGSLD3	SAMPLE SIZE:												
TGSLD3	GCPSZ	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	GCPSZ ONPK	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	GCPSZ OFFPK	8	8	8	8	8	8	8	8	6	7	8	8
TGSLD3	CPSZ	8	8	8	8	8	8	8	8	6	7	8	8

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LEE	Lee County Wholesale	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
LEE	MONTH												
LEE	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
LEE	SALES	87506642	89786426	84958675	92662204	101520484	102931974	107378415	108944627	116066398	104907725	106317407	93649225
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	89785672	84957961	92661425	101519631	102931109	107377484	108943682	116065392	104906815	106316485	93554288	93355584
LEE	KWH ONPK	23031866	22039682	22952574	35248317	33983774	32887592	35858435	38655811	32463097	37482874	21872762	22111037
LEE	KWH OFFPK	66753806	62918280	69708851	66271314	68947334	74489892	73085248	77409581	72443718	68833611	71681526	71244547
LEE	KWH ONPK%	25.65%	25.94%	24.77%	34.72%	33.02%	30.63%	32.92%	33.31%	30.95%	35.26%	23.38%	23.69%
LEE	KWH OFFPK%	74.35%	74.06%	75.23%	65.28%	66.98%	69.37%	67.09%	66.70%	69.06%	64.74%	76.62%	76.32%
LEE	DEMAND (KW):												
LEE	NCP	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	200240	186591
LEE	NCP ONPK	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	187306	183623
LEE	NCP OFFPK	170168	185425	178811	206997	210254	222978	218861	233219	223763	217926	200240	186591
LEE	GCP DATE	Wed, Jan 9	Mon, Feb 18	Mon, Mar 4	Mon, Apr 15	Fri, May 24	Mon, Jun 17	Tue, Jul 23	Tue, Aug 13	Fri, Sep 6	Tue, Oct 22	Fri, Nov 1	Mon, Dec 23
LEE	GCP TIME	19:00	8:00	8:00	18:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	16:00
LEE	GCP	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	200240	186591
LEE	GCP ONPK	172867	194639	196069	223880	224198	231785	226251	236361	227263	220995	187306	183623
LEE	GCP OFFPK	170168	185425	178811	206997	210254	222978	218861	233219	223763	217926	200240	186591
LEE	CP	172867	180391	196069	206991	224198	220994	216226	236361	223470	220995	200240	185242
LEE	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
LEE	NCP LF	69.81%	64.95%	63.61%	62.98%	61.71%	64.34%	64.72%	66.00%	64.11%	64.66%	64.89%	67.25%
LEE	NCP LF ONPK	75.70%	70.77%	69.68%	79.52%	76.56%	78.83%	80.05%	82.60%	79.36%	81.94%	72.98%	71.68%
LEE	NCP LF OFFPK	69.06%	66.27%	67.80%	61.33%	60.06%	61.86%	61.16%	60.79%	59.95%	58.82%	63.92%	66.29%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	92.68%	100.00%	92.46%	100.00%	95.34%	95.57%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	GCP LF	69.81%	64.95%	63.61%	62.98%	61.71%	64.34%	64.72%	66.00%	64.11%	64.66%	64.89%	67.25%
LEE	GCP LF ONPK	75.70%	70.77%	69.68%	79.52%	76.56%	78.83%	80.05%	82.60%	79.36%	81.94%	72.98%	71.68%
LEE	GCP LF OFFPK	69.06%	66.27%	67.80%	61.33%	60.06%	61.86%	61.16%	60.79%	59.95%	58.82%	63.92%	66.29%
LEE	CP LF	69.81%	70.08%	63.61%	68.12%	61.71%	67.48%	67.72%	66.00%	65.20%	64.66%	64.89%	67.74%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Effective 2014, Lee County changed from Partial Requirement to Full Requirement.

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Wholesale - Metro Dade County Solid Waste Management													
MDWS	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
MDWS	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
MDWS	SALES	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	495657	262108	399068	563317	547913	531087	487205	523511	513303	483480	414089	
MDWS	KWH ONPK	115633	60629	87168	148467	140239	127095	123498	132728	126546	127714	96214	
MDWS	KWH OFFPK	380025	201479	311900	414850	407674	403992	363708	390783	386756	355766	317875	
MDWS	KWH ONPK%	23.33%	23.13%	21.84%	26.36%	25.60%	23.93%	25.35%	25.35%	24.65%	26.42%	23.24%	
MDWS	KWH OFFPK%	76.67%	76.87%	78.16%	73.64%	74.41%	76.07%	74.65%	74.65%	75.35%	73.58%	76.77%	
MDWS	DEMAND (KW):												
MDWS	NCP	986	602	980	978	1001	972	951	949	919	960	947	
MDWS	NCP ONPK	986	587	974	978	1001	939	900	890	919	944	923	
MDWS	NCP OFFPK	982	602	980	973	974	972	951	949	918	960	947	
MDWS	GCP DATE	Thu, Jan 10	Sun, Feb 17	Sat, Mar 30	Fri, Apr 26	Fri, May 10	Thu, Jun 27	Mon, Jul 15	Sat, Aug 3	Tue, Sep 3	Sun, Oct 13	Sun, Nov 24	
MDWS	GCP TIME	9:00	16:00	13:00	13:00	13:00	1:00	11:00	19:00	15:00	22:00	10:00	
MDWS	GCP	986	602	980	978	1001	972	951	949	919	960	947	
MDWS	GCP ONPK	986	587	974	978	1001	939	900	890	919	944	923	
MDWS	GCP OFFPK	982	602	980	973	974	972	951	949	918	960	947	
MDWS	CP	625	538	550	801	506	718	714	818	543	325	133	
MDWS	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	
MDWS	NCP LF	67.55%	64.79%	54.79%	80.03%	73.54%	75.85%	68.86%	74.18%	77.59%	67.72%	60.74%	
MDWS	NCP LF ONPK	66.62%	64.59%	53.29%	76.70%	70.73%	75.17%	69.29%	75.31%	76.51%	65.35%	65.12%	
MDWS	NCP LF OFFPK	68.15%	65.37%	55.34%	81.66%	76.66%	76.93%	70.04%	75.45%	78.05%	69.04%	59.95%	
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
MDWS	CP CF	63.35%	89.35%	56.11%	81.95%	50.50%	73.80%	75.06%	86.21%	59.05%	33.89%	14.05%	
MDWS	GCP LF	67.55%	64.79%	54.79%	80.03%	73.54%	75.85%	68.86%	74.18%	77.59%	67.72%	60.74%	
MDWS	GCP LF ONPK	66.62%	64.59%	53.29%	76.70%	70.73%	75.17%	69.29%	75.31%	76.51%	65.35%	65.12%	
MDWS	GCP LF OFFPK	68.15%	65.37%	55.34%	81.66%	76.66%	76.93%	70.04%	75.45%	78.05%	69.04%	59.95%	
MDWS	CP LF	106.63%	72.52%	97.65%	97.65%	145.63%	102.78%	91.73%	86.04%	131.38%	199.79%	432.25%	
MDWS	REL PREC:												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Metro Dade Solid Waste Management's contract ended 10/31/2013. In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.









FPL 2013 Load Research Study

OS202	Sports Field (Sampled)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
OS202	MONTH												
OS202	STD DEV OF R:												
OS202	SDR GCP	56.587	61.185	79.834	60.251	66.309	56.068	66.38	76.844	68.668	58.717	59.402	53.114
OS202	SDR GCP ONPK	56.587	61.185	79.834	60.251	66.309	56.068	66.38	76.844	68.668	58.717	59.402	53.114
OS202	SDR GCP OFFPK	24.475	34.309	23.58	42.937	45.409	39.901	41.698	49.641	47.551	48.883	39.735	36.972
OS202	SDR CP	48.125	6.592	8.641	11.35	14.935	8.221	6.303	7.599	9.733	7.576	8.263	6.315

FPL 2013 Load Research Study

RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
RS11	MONTH												
RS11	CUSTOMERS	4065032	4069240	4075307	4078633	4079927	4081488	4087995	4097154	4109389	4121208	4127414	4133493
RS11	SALES	3854898868	3476453782	3502283927	3877958799	4439157428	4883078726	5400569896	5716914744	5722278014	4865053811	4219719501	3938512779
RS11	KW												
RS11	N	4065032	4069240	4075307	4078633	4079927	4081488	4087994	4097153	4109389	4121208	4127413	4133492
RS11	RLR ENERGY:												
RS11	KWH	3854898868	3476505327	3502481624	3878283075	4439157429	4884788501	5400710213	5716990634	5722780526	4865811236	4221523243	3938635150
RS11	KWH ONPK	996068354	913390488	882612205	1348960192	1461988355	1507459383	1802283997	1899652536	1772350849	1711063578	991081098	939908806
RS11	KWH OFFPK	2858830514	2563114838	2619869419	2529322883	2977169074	3377329117	3598426216	3817338098	3950429677	3154747658	3230442145	2998726343
RS11	KWH ONPK%	25.84%	26.27%	25.20%	34.78%	32.93%	30.86%	33.37%	33.23%	30.97%	35.17%	23.48%	23.86%
RS11	KWH OFFPK%	74.16%	73.73%	74.80%	65.22%	67.07%	69.14%	66.63%	66.77%	69.03%	64.84%	76.52%	76.14%
RS11	DEMAND (KW):												
RS11	NCP	27475476	27923233	27043129	23406572	24166010	23029873	25081511	25459602	28027482	25502217	27060209	25722581
RS11	NCP ONPK	22918309	23633507	22821210	21083839	21711226	20730393	22815104	23086236	25004123	22959271	21743276	21666049
RS11	NCP OFFPK	25902087	26828085	25844508	21727913	22880917	21949528	23804805	23961347	26593882	24048215	26313197	24606564
RS11	GCP DATE	Sun, Jan 13	Sun, Feb 24	Sun, Mar 24	Sun, Apr 14	Thu, May 23	Tue, Jun 18	Thu, Jul 25	Sun, Aug 11	Sat, Sep 14	Sat, Oct 19	Fri, Nov 1	Mon, Dec 23
RS11	GCP TIME	16:00	15:00	16:00	17:00	18:00	18:00	18:00	17:00	18:00	17:00	16:00	19:00
RS11	GCP	8291154	9241469	8720911	9049227	10398686	10930175	11297498	12065227	12887259	10915857	9718972	8585304
RS11	GCP ONPK	8034252	9009082	8597070	8927037	10398686	10930175	11297498	11578314	12216969	10466559	9207408	8585304
RS11	GCP OFFPK	8291154	9241469	8720911	9049227	10046391	10544600	10924570	12065227	12887259	10915857	9718972	8323902
RS11	CP	7502823	7648044	8597070	8461719	10319502	10746876	10588266	11362260	12216969	10166633	9647121	8039326
RS11	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
RS11	NCP LF	18.86%	18.53%	17.41%	23.01%	24.69%	29.46%	28.94%	30.18%	28.36%	25.65%	21.67%	20.58%
RS11	NCP LF ONPK	24.69%	24.16%	23.02%	32.31%	34.01%	40.40%	39.90%	41.56%	39.38%	36.00%	28.49%	25.82%
RS11	NCP LF OFFPK	19.43%	18.66%	17.60%	22.30%	23.83%	28.49%	27.69%	29.18%	27.51%	24.43%	21.92%	21.16%
RS11	GCP CF	30.18%	33.10%	32.25%	38.66%	43.03%	47.46%	45.04%	47.39%	45.98%	42.80%	35.92%	33.38%
RS11	CP CF	27.31%	27.39%	31.79%	36.15%	42.70%	46.66%	42.22%	44.63%	43.59%	39.87%	35.65%	31.25%
RS11	GCP LF	62.49%	55.98%	53.98%	59.52%	57.38%	62.07%	64.25%	63.69%	61.68%	59.91%	60.33%	61.66%
RS11	GCP LF ONPK	70.44%	63.37%	61.11%	76.32%	71.01%	76.62%	80.57%	82.86%	80.60%	78.98%	67.27%	65.17%
RS11	GCP LF OFFPK	60.71%	54.17%	52.15%	53.55%	54.28%	59.31%	60.33%	57.95%	56.77%	53.82%	59.35%	62.54%
RS11	CP LF	69.06%	67.64%	54.76%	63.66%	57.82%	63.13%	68.56%	67.63%	65.06%	64.33%	60.78%	65.85%
RS11	REL PREC:												
RS11	NCP RP	3.17%	3.05%	3.37%	3.01%	2.92%	3.04%	2.51%	2.74%	2.38%	2.66%	2.78%	2.94%
RS11	NCP RP ONPK	3.60%	3.18%	3.51%	3.00%	2.88%	2.96%	2.50%	2.71%	2.36%	2.64%	2.91%	3.10%
RS11	NCP RP OFFPK	2.99%	3.15%	3.28%	3.07%	2.92%	3.10%	2.61%	2.79%	2.47%	2.67%	2.72%	2.88%
RS11	GCP RP	5.01%	5.09%	5.75%	4.88%	4.08%	3.68%	3.84%	3.69%	3.14%	3.54%	4.35%	4.94%
RS11	GCP RP ONPK	4.93%	9.26%	8.33%	4.64%	4.08%	3.68%	3.84%	3.27%	3.36%	4.05%	4.41%	4.94%
RS11	GCP RP OFFPK	5.01%	5.09%	5.75%	4.88%	4.72%	4.05%	3.62%	3.69%	3.14%	3.54%	4.35%	4.74%
RS11	CP RP	4.90%	5.20%	8.33%	4.46%	4.30%	3.58%	3.92%	3.37%	3.36%	4.28%	4.17%	4.71%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	365	367	370	363	369	372	368	366	364	364	369	374
RS11	GCPSZ ONPK	365	367	370	363	369	372	368	366	364	364	369	374
RS11	GCPSZ OFFPK	365	367	370	363	369	372	368	366	364	364	369	374
RS11	CPSZ	365	367	370	363	369	372	368	366	364	364	369	374

NOTE: Residential Service (RS) rate class included RS and RST, Rate Codes 44 and 45, on FPL's Rate & Revenue Report for the months from January to June. RTR, rate code 145, was added to the RS rate class for the month of July. Rate code 45 was cancelled in July and the RS rate class included Rate Code 44 and 145 for the months from August to December.

FPL 2013 Load Research Study

RS(T)-1 Residential Service 1 with TOU included (Sampled)													
RS11	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
RS11	SDR GCP	0.656	0.736	0.78	0.685	0.677	0.644	0.701	0.694	0.639	0.604	0.666	0.674
RS11	SDR GCP ONPK	0.619	1.332	1.128	0.654	0.677	0.644	0.701	0.604	0.652	0.665	0.632	0.674
RS11	SDR GCP OFFP	0.656	0.736	0.78	0.685	0.752	0.678	0.625	0.694	0.639	0.604	0.666	0.627
RS11	SDR CP	0.586	0.628	1.128	0.599	0.719	0.611	0.652	0.62	0.652	0.682	0.641	0.595
RS11	I SDR GCP	0.863	0.932	1.055	0.895	0.861	0.776	0.748	0.967	0.731	0.861	0.794	0.817
RS11	I SDR GCP ONPK	0.909	1.772	1.004	0.791	0.861	0.776	0.748	0.638	0.891	0.828	0.829	0.817
RS11	I SDR GCP OFFPK	0.863	0.932	1.055	0.895	0.941	0.81	0.824	0.967	0.731	0.861	0.794	0.678
RS11	I SDR CP	0.637	0.815	1.004	0.701	0.823	0.769	0.857	0.655	0.891	0.851	0.699	0.736
RS11	II SDR GCP	1.109	1.247	1.315	1.118	1.251	1.234	1.386	1.236	1.263	1.162	1.269	1.213
RS11	II SDR GCP ONPK	1.055	2.565	2.141	1.223	1.251	1.234	1.386	1.146	1.309	1.29	1.114	1.213
RS11	II SDR GCP OFFPK	1.109	1.247	1.315	1.118	1.453	1.309	1.196	1.236	1.263	1.162	1.269	1.173
RS11	II SDR CP	1.005	1.131	2.141	1.143	1.423	1.185	1.224	1.287	1.309	1.339	1.277	1.068
RS11	III SDR GCP	1.742	1.969	2.003	1.868	1.616	1.483	1.62	1.613	1.439	1.181	1.572	1.726
RS11	III SDR GCP ONPK	1.496	2.778	2.93	1.583	1.616	1.483	1.62	1.517	1.2	1.469	1.577	1.726
RS11	III SDR GCP OFFPK	1.742	1.969	2.003	1.868	1.656	1.542	1.348	1.613	1.439	1.181	1.572	1.596
RS11	III SDR CP	1.669	1.531	2.93	1.404	1.611	1.324	1.461	1.297	1.2	1.472	1.458	1.504
RS11	IV SDR GCP	1.501	2.506	2.835	2.344	1.652	1.895	2.321	2.505	1.707	1.826	1.807	1.774
RS11	IV SDR GCP ONPK	1.602	4.656	5.111	1.689	1.652	1.895	2.321	1.916	1.675	1.776	1.923	1.774
RS11	IV SDR GCP OFFPK	1.501	2.506	2.835	2.344	2.422	2.116	1.843	2.505	1.707	1.826	1.807	2.005
RS11	IV SDR CP	1.466	1.903	5.111	2.084	1.856	1.983	2.17	1.704	1.675	1.689	1.653	1.879









FPL 2013 Load Research Study

WAUCHULA	Wholesale City of Wauchula												
WAUCHULA	MONTH	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
WAUCHULA	CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
WAUCHULA	SALES	61189908	63149555	58105670	60933431	70271983	73381393	81686209	85307849	88503862	78273789	74983627	63486551
WAUCHULA	KW	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	4430530	4216119	4511771	5016720	5417904	5724584	5675470	6416429	5734275	5499348	4489660	4642288
WAUCHULA	KWH ONPK	1183597	1109801	1150694	1800945	1832158	1840399	1912792	2222234	1830508	1966062	1090982	1149287
WAUCHULA	KWH OFFPK	3246933	3106318	3361076	3215775	3585746	3884185	3762678	4194195	3903767	3533286	3398678	3493001
WAUCHULA	KWH ONPK%	26.72%	26.32%	25.50%	35.90%	33.82%	32.15%	33.70%	34.63%	31.92%	35.75%	24.30%	24.76%
WAUCHULA	KWH OFFPK%	73.29%	73.68%	74.50%	64.10%	66.18%	67.85%	66.30%	65.37%	68.08%	64.25%	75.70%	75.24%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	8962	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	NCP ONPK	8708	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	NCP OFFPK	8962	9588	9630	9726	10930	11150	11019	11855	10824	10666	10309	9574
WAUCHULA	GCP DATE	Wed, Jan 9	Mon, Feb 18	Mon, Mar 4	Mon, Apr 15	Mon, May 20	Mon, Jun 17	Tue, Jul 30	Wed, Aug 14	Fri, Sep 6	Mon, Oct 21	Mon, Nov 18	Wed, Dec 11
WAUCHULA	GCP TIME	15:00	9:00	8:00	16:00	17:00	17:00	16:00	17:00	16:00	16:00	16:00	16:00
WAUCHULA	GCP	8962	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	GCP ONPK	8708	10853	11363	11581	12367	13187	12500	13557	13021	11905	10309	9574
WAUCHULA	GCP OFFPK	8962	9588	9630	9726	10930	11150	11019	11855	10824	10666	10309	9574
WAUCHULA	CP	8708	9537	11363	10198	11922	11777	10634	13072	13021	10666	10309	9574
WAUCHULA	PERIOD START	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
WAUCHULA	NCP LF	66.45%	57.81%	53.44%	60.17%	58.88%	60.29%	61.03%	63.62%	61.16%	62.09%	60.48%	65.17%
WAUCHULA	NCP LF ONPK	77.23%	63.91%	60.28%	78.54%	74.82%	77.29%	77.29%	82.79%	78.10%	79.78%	70.78%	71.66%
WAUCHULA	NCP LF OFFPK	63.79%	63.28%	60.70%	63.34%	60.08%	64.51%	62.54%	64.79%	66.79%	61.69%	58.87%	63.34%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	97.17%	87.88%	100.00%	88.06%	96.40%	89.31%	85.07%	96.42%	100.00%	95.36%	99.29%	97.27%
WAUCHULA	GCP LF	66.45%	57.81%	53.44%	60.17%	58.88%	60.29%	61.03%	63.62%	61.16%	62.09%	60.48%	65.17%
WAUCHULA	GCP LF ONPK	77.23%	63.91%	60.28%	78.54%	74.82%	77.29%	77.29%	82.79%	78.10%	79.78%	70.78%	71.66%
WAUCHULA	GCP LF OFFPK	63.79%	63.28%	60.70%	63.34%	60.08%	64.51%	62.54%	64.79%	66.79%	61.69%	58.87%	63.34%
WAUCHULA	CP LF	68.39%	65.79%	53.44%	68.33%	61.08%	67.51%	71.73%	65.98%	61.16%	65.11%	60.92%	67.00%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, Metro Dade and City of Wauchula are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.



**FPL 2014 Load Research Study**

THIS FILE WAS COMPILED ON Mar 31, 2015 AT HOUR 14:31  
 ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED  
 TIME OF USE PERIOD ON-PEAK:

WINTER: NOVEMBER THROUGH MARCH PEAK TIMES 6A-10A AND 6P-10P  
 SUMMER: APRIL THROUGH OCTOBER PEAK TIMES 12N-9P  
 EXCLUDING HOLIDAYS

TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS

DAY OF SYSTEM PEAK

DATE	1/23/2014	2/24/2014	3/23/2014	4/28/2014	5/23/2014	6/25/2014	7/28/2014	8/21/2014	9/2/2014	10/3/2014	11/24/2014	12/24/2014
DAY OF WEEK	Thursday	Monday	Sunday	Monday	Friday	Wednesday	Monday	Thursday	Tuesday	Friday	Monday	Wednesday
CP HOUR ENDING	8:00	16:00	17:00	17:00	17:00	16:00	17:00	17:00	17:00	16:00	15:00	15:00
CP (MW)	17500	16297	16183	19934	20295	21786	22935	22900	21673	21079	17830	16095

SUNRISE	7:07	6:49	7:22	6:46	6:32	6:31	6:45	6:56	7:00	7:12	6:44	7:03
SUNSET	17:57	18:19	19:33	19:49	20:02	20:14	20:09	19:52	19:40	19:05	17:31	17:37

PLEASE VERIFY THE SUN POSITION AND VERIFY THE LIGHTING CLASSES CP

Notes:

- All demands are in KW unless otherwise stated.
- Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and 6 to 10 PM. Summer season occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- Sales row represents the kWh totals sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by Lodestar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- Customers row represents the number of customers per the Rate & Revenue Report. As part of the load research process, the customer count utilized by Lodestar may be adjusted for actual customer counts. As a result the N totals in the load research study may not match the Customers count from the Rate & Revenue Report.
- Load Research analysis is performed on basis consistent with FPL's Rate & Revenue Report<sup>5</sup> though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.
- FPL's summer peak was 22,935 MW on 07/28/14 (Monday) at 5:00 PM.
- FPL's winter peak was 17,830 MW on 11/24/14 (Monday) at 3:00 PM.
- FPL invoked no load control or CDR rider events in 2014.
- New Smyrna Beach contract started 02/01/14 rate code 840. Seminole contract started 06/01/14 rate code 810. Winter Park contract started 01/01/14 rate code 840.
- January 2014 billing for Lee County changed from partial requirements (rate code 840) to full requirements (rate code 940).
- In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the sales and customers for the January to July months.
- For SL02 Customer Service's data warehouse was utilized for sales for the months of June and July.

Definitions:

- |   |  |
|---|--|
| 1. RLR: RATE LOAD RESEARCH  | 5. N: # OF CUSTOMERS KNOWN TO RLR FROM DATA WAREHOUSE  |
| 2. CUSTOMER: CUSTOMER COUNT FROM RATE AND REVENUE REPORT            | 6. NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAX DEMAN |
| 3. SALES: ENERGY SALES FROM RATE AND REVENUE REPORT                 | 7. GCP: GROUP COINCIDENT PEAK: (RATE) GROUP MAX DEMAND |
| 4. KW: AVERAGE DEMAND CALCULATED (TOTAL SALES/# OF HOURS IN PERIOD) | 8. CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK  |

FPL 2014 Load Research Study

BLOUNTSTOWN Wholesale City of Blountstown	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
BLOUNTSTOWN MONTH	5	6	7	7	7	7	7	7	7	7	7	7
BLOUNTSTOWN CUSTOMERS	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
BLOUNTSTOWN KW												
BLOUNTSTOWN N	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN RLR ENERGY:												
BLOUNTSTOWN KWH	3643984	2606702	2685405	2650109	3184909	3664642	3860323	4054256	3505075	2903655	2827855	2884736
BLOUNTSTOWN KWH ONPK	992555	696902	675492	872910	1055379	1250057	1329894	1329155	1170964	1020929	673161	761386
BLOUNTSTOWN KWH OFFPK	2651430	1909799	2009912	1777199	2129530	2414585	2530430	2725100	2334111	1882725	2154695	2123350
BLOUNTSTOWN KWH ONPK%	27.24%	26.74%	25.15%	32.94%	33.14%	34.11%	34.45%	32.78%	33.41%	35.16%	23.81%	26.39%
BLOUNTSTOWN KWH OFFPK%	72.76%	73.27%	74.85%	67.06%	66.86%	65.89%	65.55%	67.22%	66.59%	64.84%	76.20%	73.61%
BLOUNTSTOWN DEMAND (KW):												
BLOUNTSTOWN NCP	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN NCP ONPK	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN NCP OFFPK	8416	6173	5785	5633	6340	7387	7134	7689	7149	6078	6440	6017
BLOUNTSTOWN GCP DATE	Tue, Jan 7	Fri, Feb 28	Fri, Mar 7	Mon, Apr 28	Wed, May 28	Mon, Jun 30	Mon, Jul 28	Fri, Aug 22	Tue, Sep 2	Thu, Oct 2	Wed, Nov 19	Mon, Dec 15
BLOUNTSTOWN GCP TIME	10:00	9:00	10:00	17:00	17:00	17:00	17:00	15:00	15:00	17:00	9:00	9:00
BLOUNTSTOWN GCP	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN GCP ONPK	8505	6861	5883	6515	7297	8300	8358	8658	8237	6928	7506	6384
BLOUNTSTOWN GCP OFFPK	8416	6173	5785	5633	6340	7387	7134	7689	7149	6078	6440	6017
BLOUNTSTOWN CP	7005	4416	3073	6515	6900	7066	8358	8412	8215	5359	4212	3874
BLOUNTSTOWN PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
BLOUNTSTOWN NCP LF	57.59%	56.53%	61.44%	56.49%	58.66%	61.32%	62.08%	62.94%	59.10%	56.33%	52.32%	60.73%
BLOUNTSTOWN NCP LF ONPK	66.31%	63.48%	68.35%	67.67%	76.52%	79.69%	80.37%	81.23%	75.21%	71.19%	59.00%	67.76%
BLOUNTSTOWN NCP LF OFFPK	55.47%	60.42%	60.42%	60.44%	60.52%	61.56%	64.96%	63.86%	61.49%	57.68%	58.91%	62.12%
BLOUNTSTOWN GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
BLOUNTSTOWN CP CF	82.36%	64.36%	52.24%	100.00%	94.56%	85.13%	100.00%	97.16%	99.73%	77.35%	56.11%	60.68%
BLOUNTSTOWN GCP LF	57.59%	56.53%	61.44%	56.49%	58.66%	61.32%	62.08%	62.94%	59.10%	56.33%	52.32%	60.73%
BLOUNTSTOWN GCP LF ONPK	66.31%	63.48%	68.35%	67.67%	76.52%	79.69%	80.37%	81.23%	75.21%	71.19%	59.00%	67.76%
BLOUNTSTOWN GCP LF OFFPK	55.47%	60.42%	60.42%	60.44%	60.52%	61.56%	64.96%	63.86%	61.49%	57.68%	58.91%	62.12%
BLOUNTSTOWN CP LF	69.92%	87.85%	117.61%	56.49%	62.04%	72.03%	62.08%	64.78%	59.26%	72.83%	93.25%	100.09%
BLOUNTSTOWN REL PREC:												
BLOUNTSTOWN NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
BLOUNTSTOWN SAMPLE SIZE:												
BLOUNTSTOWN GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
BLOUNTSTOWN CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.

In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

CILC1D	Commercial/Industrial Load Control - Distribution (54)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CILC1D	MONTH	313	313	313	294	292	290	291	291	291	291	291	287
CILC1D	CUSTOMERS	313	313	313	294	292	290	291	291	291	291	291	287
CILC1D	SALES	236373858	221147094	212538839	229852165	228681330	231558838	240684459	241882294	247186911	228733040	219509265	216001677
CILC1D	KW												
CILC1D	N	313	313	313	313	291	290	290	291	291	291	291	290
CILC1D	RLR ENERGY:												
CILC1D	KWH	238235898	220275876	216599087	226528203	229739269	233369529	239223253	243426000	243580177	229570625	219350081	216857105
CILC1D	KWH ONPK	58320068	54311150	50984203	66168305	62013281	64835892	67525654	65554295	67824755	67862474	48190040	52959070
CILC1D	KWH OFFPK	179915830	165964726	165614884	160359899	167725988	168533636	171697599	177871705	175755423	161708151	171160042	163898034
CILC1D	KWH ONPK%	24.48%	24.66%	23.54%	29.21%	26.99%	27.78%	28.23%	26.93%	27.85%	29.56%	21.97%	24.42%
CILC1D	KWH OFFPK%	75.52%	75.34%	76.46%	70.79%	73.01%	72.22%	71.77%	73.07%	72.16%	70.44%	78.03%	75.58%
CILC1D	DEMAND (KW):												
CILC1D	NCP	458243	459732	413518	443271	431321	450407	441994	448459	463776	435039	452544	420066
CILC1D	NCP ONPK	442529	438731	397789	426621	412899	434116	424623	429420	444510	417772	431318	405654
CILC1D	NCP OFFPK	454566	457338	411551	437835	426601	443582	437541	445059	457991	430363	450923	417153
CILC1D	GCP DATE	Tue, Jan 28	Tue, Feb 4	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Wed, Jun 25	Thu, Jul 31	Mon, Aug 25	Mon, Sep 15	Thu, Oct 2	Mon, Nov 17	Tue, Dec 2
CILC1D	GCP TIME	14:00	14:00	11:00	12:00	12:00	15:00	11:00	11:00	12:00	12:00	12:00	14:00
CILC1D	GCP	379547	382269	344528	375042	362582	372897	368770	376342	387428	363279	379131	345387
CILC1D	GCP ONPK	365600	368020	334017	370024	357781	372897	362361	368393	382792	358389	366049	337360
CILC1D	GCP OFFPK	379547	382269	344528	375042	362582	372456	368770	376342	387428	363279	379131	345387
CILC1D	CP	323588	364544	290522	350991	324593	362640	350324	351877	369087	341846	375563	314053
CILC1D	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CILC1D	NCP LF	69.88%	71.30%	70.40%	70.98%	71.59%	71.96%	72.75%	72.96%	72.95%	70.93%	67.32%	69.39%
CILC1D	NCP LF ONPK	74.88%	77.37%	76.29%	78.33%	79.47%	79.02%	80.32%	80.77%	80.73%	78.47%	73.50%	74.18%
CILC1D	NCP LF OFFPK	69.68%	70.88%	69.86%	70.16%	70.84%	71.55%	71.87%	72.01%	72.27%	69.97%	66.83%	69.17%
CILC1D	GCP CF	82.83%	83.15%	83.32%	84.61%	84.06%	82.79%	83.43%	83.92%	83.54%	83.50%	83.78%	82.22%
CILC1D	CP CF	70.61%	79.29%	70.26%	79.18%	75.26%	80.51%	79.26%	78.46%	79.58%	78.58%	82.99%	74.76%
CILC1D	GCP LF	84.37%	85.75%	84.50%	83.89%	85.16%	86.92%	87.19%	86.94%	87.32%	84.94%	80.36%	84.39%
CILC1D	GCP LF ONPK	90.64%	92.24%	90.86%	90.31%	91.71%	92.00%	94.12%	94.15%	93.75%	91.48%	86.61%	89.19%
CILC1D	GCP LF OFFPK	83.46%	84.80%	83.46%	81.91%	83.35%	85.22%	85.27%	85.16%	85.43%	82.89%	79.48%	83.54%
CILC1D	CP LF	98.96%	89.92%	100.21%	89.64%	95.13%	89.38%	91.78%	92.98%	91.66%	90.26%	81.12%	92.81%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.19%	0.33%	0.00%	0.34%	0.30%	0.20%	0.31%	0.43%	0.40%	0.50%	0.40%	0.33%
CILC1D	NCP RP ONPK	0.19%	0.32%	0.00%	0.32%	0.27%	0.19%	0.29%	0.40%	0.38%	0.47%	0.38%	0.31%
CILC1D	NCP RP OFFPK	0.19%	0.33%	0.00%	0.34%	0.30%	0.19%	0.30%	0.43%	0.40%	0.50%	0.40%	0.32%
CILC1D	GCP RP	0.15%	0.35%	0.00%	0.33%	0.23%	0.18%	0.26%	0.41%	0.33%	0.36%	0.31%	0.31%
CILC1D	GCP RP ONPK	0.18%	0.20%	0.00%	0.30%	0.23%	0.18%	0.24%	0.32%	0.33%	0.35%	0.35%	0.29%
CILC1D	GCP RP OFFPK	0.15%	0.35%	0.00%	0.33%	0.23%	0.15%	0.26%	0.41%	0.33%	0.36%	0.31%	0.31%
CILC1D	CP RP	0.15%	0.37%	0.00%	0.22%	0.18%	0.17%	0.20%	0.23%	0.21%	0.32%	0.46%	0.25%
CILC1D	SAMPLE SIZE:												
CILC1D	GCPSZ	312	310	313	309	289	289	288	286	287	286	288	288
CILC1D	GCPSZ ONPK	312	310	313	310	289	289	288	287	287	286	288	288
CILC1D	GCPSZ OFFPK	312	310	313	309	289	289	288	286	287	286	288	288
CILC1D	CPSZ	312	309	313	310	289	289	288	287	286	286	286	288
CILC1D	STD DEV OF R												
CILC1D	SDR GCP	336.827	463.681	341.456	377.032	363.356	412.661	416.586	413.235	381.851	357.015	414.676	464.506
CILC1D	SDR GCP ONPK	392.02	253.887	310.092	383.204	352.912	412.661	374.034	353.018	383.842	334.454	447.38	419.572
CILC1D	SDR GCP OFFPK	336.827	463.681	341.456	377.032	363.356	343.31	416.586	413.235	381.851	357.015	414.676	464.506
CILC1D	SDR CP	303.481	410.363	303.718	265.729	244.046	382.376	304.858	244.441	204.024	295.001	467.372	334.965

FPL 2014 Load Research Study

CILC1G	Commercial/Industrial Load Control - General (56)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CILC1G	MONTH	105	105	105	83	76	78	78	78	77	73	73	66
CILC1G	CUSTOMERS	16455300	15228340	14838540	15501700	10838220	11201160	10918220	11448020	11157200	10027282	9772200	9551020
CILC1G	SALES												
CILC1G	KW												
CILC1G	N	105	105	105	105	77	78	78	77	76	74	73	71
CILC1G	RLR ENERGY:												
CILC1G	KWH	16458096	15228781	14841558	15503259	10841278	11205019	11145752	11213008	10949823	10250246	9772609	9551446
CILC1G	KWH ONPK	4022807	3750281	3485470	4567025	3018154	3198839	3215050	3106022	3172555	3138676	2198739	2379391
CILC1G	KWH OFFPK	12435289	11478500	11356088	10936234	7823123	8006180	7930702	8106986	7777268	7111570	7573870	7172054
CILC1G	KWH ONPK%	24.44%	24.63%	23.49%	29.46%	27.84%	28.55%	28.85%	27.70%	28.97%	30.62%	22.50%	24.91%
CILC1G	KWH OFFPK%	75.56%	75.37%	76.52%	70.54%	72.16%	71.45%	71.15%	72.30%	71.03%	69.38%	77.50%	75.09%
CILC1G	DEMAND (KW):												
CILC1G	NCP	32282	32547	28670	30998	22757	24700	23339	23168	23532	21299	21898	20323
CILC1G	NCP ONPK	30378	30669	27127	29389	21278	23294	22055	21937	22186	20172	20445	19153
CILC1G	NCP OFFPK	31720	32220	28452	30361	22474	24226	22920	22848	23073	20947	21691	20225
CILC1G	GCP DATE	Mon, Jan 6	Wed, Feb 5	Wed, Mar 12	Tue, Apr 29	Thu, May 29	Tue, Jun 24	Fri, Jul 18	Wed, Aug 20	Fri, Sep 5	Thu, Oct 2	Mon, Nov 17	Tue, Dec 2
CILC1G	GCP TIME	12:00	14:00	12:00	15:00	12:00	11:00	14:00	13:00	11:00	15:00	11:00	12:00
CILC1G	GCP	25511	26507	23547	25426	17549	18673	18246	17883	18434	17067	17204	15812
CILC1G	GCP ONPK	24903	25677	23014	25426	17515	18622	18246	17883	18375	17067	16902	15572
CILC1G	GCP OFFPK	25511	26507	23547	25262	17549	18673	17923	17795	18434	16884	17204	15812
CILC1G	CP	23400	25496	20253	24417	16151	17984	16615	16941	17285	15990	16716	13987
CILC1G	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CILC1G	NCP LF	68.52%	69.63%	69.58%	69.46%	64.03%	63.01%	64.19%	65.05%	64.63%	64.68%	61.98%	63.17%
CILC1G	NCP LF ONPK	75.24%	76.43%	76.48%	78.48%	75.05%	72.66%	73.62%	74.91%	75.66%	75.17%	70.75%	70.58%
CILC1G	NCP LF OFFPK	69.02%	69.58%	69.29%	69.01%	62.72%	62.24%	63.37%	63.93%	63.48%	63.22%	61.47%	62.43%
CILC1G	GCP CF	79.02%	81.44%	82.13%	82.03%	77.11%	75.60%	78.18%	77.19%	78.33%	80.13%	78.56%	77.81%
CILC1G	CP CF	72.49%	78.34%	70.64%	78.77%	70.97%	72.81%	71.19%	73.12%	73.45%	75.07%	76.33%	68.82%
CILC1G	GCP LF	86.71%	85.49%	84.72%	84.69%	83.03%	83.34%	82.11%	84.28%	82.50%	80.73%	78.90%	81.19%
CILC1G	GCP LF ONPK	91.78%	91.28%	90.15%	90.72%	91.18%	90.89%	88.99%	91.90%	91.35%	88.84%	85.58%	86.82%
CILC1G	GCP LF OFFPK	85.82%	84.58%	83.73%	82.93%	80.32%	80.74%	81.04%	82.09%	79.45%	78.43%	77.51%	79.85%
CILC1G	CP LF	94.53%	88.88%	98.50%	88.19%	90.22%	86.54%	90.17%	88.96%	87.98%	86.16%	81.20%	91.79%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.00%	0.00%	0.00%	0.00%	0.68%	0.95%	0.00%	0.65%	0.83%	0.64%	0.91%	0.93%
CILC1G	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.59%	0.86%	0.00%	0.60%	0.71%	0.55%	0.87%	0.86%
CILC1G	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.70%	0.97%	0.00%	0.66%	0.83%	0.65%	0.89%	0.92%
CILC1G	GCP RP	0.00%	0.00%	0.36%	0.00%	0.61%	0.96%	0.00%	0.60%	0.77%	0.54%	0.87%	0.73%
CILC1G	GCP RP ONPK	0.00%	0.00%	0.41%	0.00%	0.62%	0.90%	0.00%	0.60%	0.66%	0.54%	1.03%	0.78%
CILC1G	GCP RP OFFPK	0.00%	0.00%	0.36%	0.00%	0.61%	0.96%	0.00%	0.43%	0.77%	0.52%	0.87%	0.73%
CILC1G	CP RP	0.00%	0.00%	0.00%	0.00%	0.41%	0.71%	0.00%	0.43%	0.60%	0.48%	0.82%	0.79%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	GCPSZ ONPK	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	GCPSZ OFFPK	105	105	104	105	76	76	78	76	74	73	71	69
CILC1G	CPSZ	105	105	105	105	76	76	78	76	74	73	71	69
CILC1G	STD DEV OF R												
CILC1G	SDR GCP	51.747	49.65	50.608	52.214	64.601	75.671	68.268	65.3	60.001	55.264	63.513	49.132
CILC1G	SDR GCP ONPK	44.358	35.788	56.585	52.214	65.651	70.89	68.268	65.3	51.123	55.264	73.77	51.535
CILC1G	SDR GCP OFFPK	51.747	49.65	50.608	55.211	64.601	75.671	66.085	46.734	60.001	53.258	63.513	49.132
CILC1G	SDR CP	51.482	44.185	45.937	46.081	39.607	54.131	62.032	44.393	43.835	46.656	58.028	46.54



FPL 2014 Load Research Study

CNTRFK	Wholesale - Contract Rate (FKEC)												
CNTRFK	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CNTRFK	CUSTOMERS	5	6	7	7	7	7	7	7	7	7	7	7
CNTRFK	SALES	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
CNTRFK	KW												
CNTRFK	N	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	RLR ENERGY:												
CNTRFK	KWH	53908077	55149873	59094648	63568647	69356881	72738909	84671098	85515076	68248488	64111841	50236552	53858177
CNTRFK	KWH ONPK	13604776	13733641	13928287	21185230	21071683	22527888	26638718	26025359	21037355	21420494	11111808	13466759
CNTRFK	KWH OFFPK	40303301	41416232	45166361	42383417	48285198	50211022	58032381	59489716	47211133	42691346	39124745	40391418
CNTRFK	KWH ONPK%	25.24%	24.90%	23.57%	33.33%	30.38%	30.97%	31.46%	30.43%	30.83%	33.41%	22.12%	25.00%
CNTRFK	KWH OFFPK%	74.76%	75.10%	76.43%	66.67%	69.62%	69.03%	68.54%	69.57%	69.18%	66.59%	77.88%	75.00%
CNTRFK	DEMAND (KW):												
CNTRFK	NCP	119648	118724	124969	130649	135618	144202	158706	156563	143516	136857	115289	118302
CNTRFK	NCP ONPK	116339	111866	112653	130649	129272	144202	158706	156563	141684	136857	110957	118302
CNTRFK	NCP OFFPK	119648	118724	124969	127904	135618	143799	158259	156275	143516	133405	115289	114580
CNTRFK	GCP DATE	Wed, Jan 1	Sun, Feb 23	Sun, Mar 23	Wed, Apr 30	Sat, May 24	Fri, Jun 27	Tue, Jul 29	Fri, Aug 15	Mon, Sep 1	Fri, Oct 3	Mon, Nov 24	Wed, Dec 31
CNTRFK	GCP TIME	19:00	17:00	18:00	17:00	18:00	17:00	17:00	17:00	16:00	16:00	15:00	19:00
CNTRFK	GCP	119648	118724	124969	130649	135618	144202	158706	156563	143516	136857	115289	118302
CNTRFK	GCP ONPK	116339	111866	112653	130649	129272	144202	158706	156563	141684	136857	110957	118302
CNTRFK	GCP OFFPK	119648	118724	124969	127904	135618	143799	158259	156275	143516	133405	115289	114580
CNTRFK	CP	87751	111326	123018	128551	122592	140109	150640	146084	128297	136857	115289	105411
CNTRFK	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
CNTRFK	NCP LF	60.56%	69.12%	63.64%	67.58%	68.74%	70.06%	71.71%	73.41%	66.05%	62.96%	60.52%	61.19%
CNTRFK	NCP LF ONPK	66.44%	76.73%	73.59%	81.90%	86.24%	82.66%	84.77%	87.95%	78.56%	75.61%	65.88%	64.68%
CNTRFK	NCP LF OFFPK	59.30%	68.13%	62.86%	63.48%	64.15%	65.76%	67.16%	68.59%	61.95%	59.59%	59.75%	62.06%
CNTRFK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTRFK	CP CF	73.34%	93.77%	98.44%	98.39%	90.40%	97.16%	94.92%	93.31%	89.40%	100.00%	100.00%	89.10%
CNTRFK	GCP LF	60.56%	69.12%	63.64%	67.58%	68.74%	70.06%	71.71%	73.41%	66.05%	62.96%	60.52%	61.19%
CNTRFK	GCP LF ONPK	66.44%	76.73%	73.59%	81.90%	86.24%	82.66%	84.77%	87.95%	78.56%	75.61%	65.88%	64.68%
CNTRFK	GCP LF OFFPK	59.30%	68.13%	62.86%	63.48%	64.15%	65.76%	67.16%	68.59%	61.95%	59.59%	59.75%	62.06%
CNTRFK	CP LF	82.57%	73.72%	64.65%	68.68%	76.04%	72.11%	75.55%	78.68%	73.88%	62.96%	60.52%	68.67%
CNTRFK	REL PREC:												
CNTRFK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTRFK	SAMPLE SIZE:												
CNTRFK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CNTRFK	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

GS12	GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GS12	MONTH	418701	419169	418708	420049	420656	420732	410407	410443	411492	412090	412857	413270
GS12	CUSTOMERS	461380132	426918154	429132026	452779463	518885327	532379575	512601461	575389721	577047383	514570202	462022193	428584046
GS12	SALES												
GS12	KW												
GS12	N	412508	413012	412301	413473	414258	414551	414564	410444	411492	412090	412856	413271
GS12	RLR ENERGY:												
GS12	KWH	560170537	522254320	524996218	554272429	634324590	654238466	680895353	575471479	577054559	514571404	462042952	428706486
GS12	KWH ONPK	134045250	123772247	118975754	201752240	218780512	229820837	238967602	194830668	202116865	191143009	99321127	102512249
GS12	KWH OFFPK	426125287	398482073	406020464	352520189	415544078	424417628	441927751	380640812	374937694	323428395	362721825	326194237
GS12	KWH ONPK%	23.93%	23.70%	22.66%	36.40%	34.49%	35.13%	35.10%	33.86%	35.03%	37.15%	21.50%	23.91%
GS12	KWH OFFPK%	76.07%	76.30%	77.34%	63.60%	65.51%	64.87%	64.90%	66.14%	64.97%	62.85%	78.50%	76.09%
GS12	DEMAND (KW):												
GS12	NCP	2544592	2358162	2153780	2253607	2375819	2591468	2452926	2081883	2202357	1999212	2120300	1905819
GS12	NCP ONPK	2162075	1992059	1851713	2125517	2278361	2450736	2343515	1986834	2077347	1897320	1803435	1653334
GS12	NCP OFFPK	2472837	2313434	2114102	2124986	2242039	2467597	2327855	1970248	2103789	1889090	2084268	1849718
GS12	GCP DATE	Thu, Jan 2	Tue, Feb 25	Mon, Mar 17	Tue, Apr 29	Tue, May 27	Thu, Jun 26	Mon, Jul 28	Thu, Aug 21	Tue, Sep 2	Thu, Oct 2	Mon, Nov 24	Fri, Dec 5
GS12	GCP TIME	15:00	16:00	15:00	16:00	16:00	15:00	16:00	16:00	15:00	16:00	14:00	15:00
GS12	GCP	1231551	1313378	1182539	1384291	1434550	1605649	1543768	1293480	1398431	1241796	1211747	954068
GS12	GCP ONPK	1015931	1073481	985755	1384291	1434550	1605649	1543768	1293480	1398431	1241796	1070613	820253
GS12	GCP OFFPK	1231551	1313378	1182539	1305352	1413630	1527690	1487384	1234972	1334862	1185068	1211747	954068
GS12	CP	640150	1270152	663577	1273390	1274265	1595520	1462737	1210875	1286582	1154527	1201871	688842
GS12	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GS12	NCP LF	29.59%	32.96%	32.76%	34.16%	35.89%	35.06%	37.31%	37.15%	36.39%	34.60%	30.27%	30.23%
GS12	NCP LF ONPK	35.23%	38.83%	38.25%	47.94%	50.81%	49.62%	51.50%	51.88%	51.48%	48.67%	36.23%	35.23%
GS12	NCP LF OFFPK	30.34%	33.64%	33.34%	31.78%	33.39%	32.39%	34.77%	34.81%	33.56%	31.88%	30.64%	31.05%
GS12	GCP CF	48.40%	55.69%	54.91%	61.43%	60.38%	61.96%	62.94%	62.13%	63.50%	62.11%	57.15%	50.06%
GS12	CP CF	25.16%	53.86%	30.81%	56.50%	53.63%	61.57%	59.63%	58.16%	58.42%	57.75%	56.68%	36.14%
GS12	GCP LF	61.14%	59.17%	59.67%	55.61%	59.43%	56.59%	59.28%	59.80%	57.31%	55.70%	52.96%	60.40%
GS12	GCP LF ONPK	74.97%	72.06%	71.84%	73.61%	80.69%	75.73%	78.18%	79.70%	76.47%	74.36%	61.03%	71.01%
GS12	GCP LF OFFPK	60.92%	59.26%	59.61%	51.74%	52.96%	52.32%	54.42%	55.53%	52.90%	50.82%	52.70%	60.19%
GS12	CP LF	117.62%	61.19%	106.34%	60.45%	66.91%	56.95%	62.57%	63.88%	62.29%	59.91%	53.39%	83.65%
GS12	REL PREC:												
GS12	NCP RP	4.25%	3.97%	4.37%	4.11%	3.74%	3.44%	3.52%	4.30%	3.65%	4.79%	5.05%	5.60%
GS12	NCP RP ONPK	4.11%	3.80%	4.13%	3.94%	3.69%	3.38%	3.51%	4.26%	3.51%	4.72%	4.76%	5.49%
GS12	NCP RP OFFPK	4.21%	3.98%	4.37%	4.05%	3.58%	3.40%	3.46%	4.13%	3.65%	4.64%	4.99%	5.49%
GS12	GCP RP	5.88%	5.33%	5.57%	5.18%	4.71%	4.33%	4.51%	5.02%	4.73%	5.64%	6.42%	7.46%
GS12	GCP RP ONPK	6.29%	5.25%	6.01%	5.18%	4.71%	4.33%	4.51%	5.02%	4.73%	5.64%	6.82%	7.74%
GS12	GCP RP OFFPK	5.88%	5.33%	5.57%	5.14%	5.04%	4.40%	4.39%	5.37%	4.92%	6.01%	6.42%	7.46%
GS12	CP RP	6.49%	5.14%	6.23%	5.58%	4.52%	4.26%	4.65%	4.99%	4.78%	5.62%	6.71%	7.91%
GS12	SAMPLE SIZE:												
GS12	GCPSZ	357	353	353	327	342	348	327	341	353	356	346	356
GS12	GCPSZ ONPK	357	353	353	327	342	348	327	341	353	356	346	356
GS12	GCPSZ OFFPK	357	353	353	327	342	348	327	341	353	356	346	356
GS12	CPSZ	357	353	353	327	342	348	327	341	353	356	346	356

NOTE: In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the SALES CUSTOMERS for the January to July months.

FPL 2014 Load Research Study

GS(T)-1 General Service Non Demand including TOU (0-20 kW) (Sampled)													
GS12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GS12	SDR GCP	0.942	0.959	0.894	0.974	0.905	0.957	0.911	0.923	0.943	1.001	1.002	0.963
GS12	SDR GCP ONPK	0.834	0.755	0.78	0.974	0.905	0.957	0.911	0.923	0.943	1.001	0.978	0.858
GS12	SDR GCP OFFPK	0.942	0.959	0.894	0.888	0.969	0.906	0.869	0.929	0.931	1.006	1.002	0.963
GS12	SDR CP	0.62	0.869	0.529	0.928	0.779	0.928	0.881	0.85	0.89	0.915	1.046	0.715
GS12	I SDR GCP	0.86	0.916	0.699	0.825	0.864	1.154	0.895	0.995	0.982	1.156	0.88	0.897
GS12	I SDR GCP ONPK	0.787	0.578	0.613	0.825	0.864	1.154	0.895	0.995	0.982	1.156	0.96	0.878
GS12	I SDR GCP OFFPK	0.86	0.916	0.699	0.749	1.168	0.992	0.944	1.037	1.086	1.342	0.88	0.897
GS12	I SDR CP	0.646	0.682	0.367	0.852	0.776	0.947	0.777	0.865	1.056	0.969	0.913	0.645
GS12	II SDR GCP	1.746	1.914	1.742	2.041	1.86	1.789	1.895	1.932	1.907	1.961	1.943	1.923
GS12	II SDR GCP ONPK	1.668	1.719	1.563	2.041	1.86	1.789	1.895	1.932	1.907	1.961	2.045	1.665
GS12	II SDR GCP OFFPK	1.746	1.914	1.742	1.919	1.915	1.824	1.823	1.923	1.76	1.796	1.943	1.923
GS12	II SDR CP	1.567	1.832	1.054	1.922	1.627	1.908	1.885	1.74	1.755	1.796	2.095	1.485
GS12	III SDR GCP	3.335	3.312	3.35	3.478	2.945	2.978	2.963	2.941	3.161	3.166	3.52	3.288
GS12	III SDR GCP ONPK	2.661	2.43	2.786	3.478	2.945	2.978	2.963	2.941	3.161	3.166	3.129	2.867
GS12	III SDR GCP OFFPK	3.335	3.312	3.35	2.952	2.717	2.799	2.641	2.852	3.051	2.895	3.52	3.288
GS12	III SDR CP	1.468	3.029	1.92	3.105	2.544	3.009	2.934	2.877	2.803	3.063	3.613	2.325
GS12	IV SDR GCP	5.559	4.713	4.777	4.394	4.837	4.442	4.454	3.621	3.962	4.325	5.733	5.104
GS12	IV SDR GCP ONPK	5.075	4.016	4.464	4.394	4.837	4.442	4.454	3.621	3.962	4.325	4.938	4.418
GS12	IV SDR GCP OFFPK	5.559	4.713	4.777	4.625	4.98	4.512	3.973	3.997	3.873	4.586	5.733	5.104
GS12	IV SDR CP	2.136	4.673	3.265	4.797	3.605	4.371	4.406	3.481	3.364	4.168	5.84	4.038



FPL 2014 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSCU12	CUSTOMERS	663	647	2255	2215	2169	2126	12601	12411	12238	12135	11991	11865
GSCU12	SALES	918671	804725	1792597	1929316	1958441	1924211	41787537	6819776	6727169	6411761	6377984	6431428
GSCU12	KW												
GSCU12	N	11255	11234	12648	12795	12743	12708	12451	12411	12238	12135	11991	11865
GSCU12	RLR ENERGY:												
GSCU12	KWH	8299373	7512177	7365548	7584222	7893259	7880822	7911843	6823391	6727914	6414178	6378240	6431428
GSCU12	KWH ONPK	1960001	1783717	1663710	2091260	2010878	2068768	2109375	1735493	1768299	1786979	1346140	1518841
GSCU12	KWH OFFPK	6339372	5728461	5701838	5492962	5882381	5812054	5802468	5087899	4959615	4627199	5032100	4912587
GSCU12	KWH ONPK%	23.62%	23.74%	22.59%	27.57%	25.48%	26.25%	26.66%	25.43%	26.28%	27.86%	21.11%	23.62%
GSCU12	KWH OFFPK%	76.38%	76.26%	77.41%	72.43%	74.52%	73.75%	73.34%	74.57%	73.72%	72.14%	78.90%	76.38%
GSCU12	DEMAND (KW):												
GSCU12	NCP	12264	11976	10536	11033	10960	12039	11202	10094	10387	9892	9425	9746
GSCU12	NCP ONPK	11612	11683	10124	10915	10908	11819	11061	9676	9877	9380	9124	9034
GSCU12	NCP OFFPK	12244	11885	10532	10838	10809	11546	10981	9914	10074	9608	9371	9665
GSCU12	GCP DATE	Fri, Jan 24	Thu, Feb 6	Sun, Mar 2	Sat, Apr 19	Fri, May 2	Fri, Jun 20	Wed, Jul 30	Thu, Aug 28	Tue, Sep 23	Thu, Oct 9	Sun, Nov 23	Wed, Dec 31
GSCU12	GCP TIME	18:00	18:00	12:00	14:00	13:00	13:00	16:00	7:00	15:00	17:00	14:00	18:00
GSCU12	GCP	11473	11409	10046	10666	10712	11291	10819	9338	9488	8854	8999	9115
GSCU12	GCP ONPK	11337	11382	9976	10648	10712	11291	10819	9278	9488	8854	8939	8798
GSCU12	GCP OFFPK	11473	11409	10046	10666	10662	11117	10779	9338	9482	8801	8999	9115
GSCU12	CP	10834	11332	9990	10062	10660	10992	10653	9201	9381	8673	8945	8689
GSCU12	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSCU12	NCP LF	90.96%	93.34%	93.96%	95.47%	96.80%	90.92%	94.93%	90.86%	89.96%	87.15%	93.99%	88.70%
GSCU12	NCP LF ONPK	95.90%	95.42%	97.82%	96.76%	97.54%	92.61%	96.31%	94.90%	94.73%	92.04%	97.06%	95.53%
GSCU12	NCP LF OFFPK	91.15%	94.14%	93.99%	97.09%	98.06%	94.80%	96.78%	92.47%	92.72%	89.68%	94.54%	89.49%
GSCU12	GCP CF	93.55%	95.26%	95.35%	96.67%	97.74%	93.78%	96.59%	92.51%	91.34%	89.50%	95.48%	93.53%
GSCU12	CP CF	88.34%	94.62%	94.82%	91.20%	97.26%	91.31%	95.11%	91.15%	90.31%	87.67%	94.91%	89.15%
GSCU12	GCP LF	97.23%	97.98%	98.54%	98.76%	99.04%	96.94%	98.29%	98.22%	98.49%	97.37%	98.44%	94.84%
GSCU12	GCP LF ONPK	98.23%	97.94%	99.26%	99.20%	99.32%	96.95%	98.47%	98.97%	98.61%	97.50%	99.08%	98.09%
GSCU12	GCP LF OFFPK	97.28%	98.07%	98.53%	98.66%	99.41%	98.46%	98.60%	98.18%	98.50%	97.91%	98.45%	94.89%
GSCU12	CP LF	102.96%	98.64%	99.09%	104.68%	99.52%	99.57%	99.82%	99.68%	99.61%	99.40%	99.03%	99.49%
GSCU12	REL PREC:												
GSCU12	NCP RP	3.82%	1.87%	2.15%	2.06%	1.66%	5.50%	3.18%	4.91%	5.01%	7.35%	2.73%	9.78%
GSCU12	NCP RP ONPK	1.09%	1.56%	1.00%	1.77%	1.58%	5.54%	2.34%	3.19%	3.85%	5.67%	1.30%	2.73%
GSCU12	NCP RP OFFPK	3.82%	1.84%	2.15%	1.50%	0.70%	3.04%	2.54%	4.35%	4.01%	6.40%	2.65%	9.89%
GSCU12	GCP RP	3.95%	1.68%	0.80%	1.07%	1.27%	4.78%	2.26%	3.95%	3.49%	4.64%	1.35%	9.80%
GSCU12	GCP RP ONPK	0.85%	1.42%	0.28%	1.09%	1.27%	4.78%	2.26%	2.56%	3.49%	4.64%	0.36%	2.67%
GSCU12	GCP RP OFFPK	3.95%	1.68%	0.80%	1.07%	0.29%	2.66%	2.62%	3.95%	2.66%	4.54%	1.35%	9.80%
GSCU12	CP RP	1.08%	0.40%	0.38%	7.11%	0.29%	0.57%	0.79%	0.33%	0.27%	0.26%	0.49%	0.42%
GSCU12	SAMPLE SIZE:												
GSCU12	GCPSZ	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	GCPSZ ONPK	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	GCPSZ OFFPK	60	59	56	34	39	47	36	50	58	58	50	59
GSCU12	CPSZ	60	59	56	34	39	47	36	50	58	58	50	59

NOTE: In July 2014, a cancel/replace was done to move Comcast from GS12 to GSCU12. As FPL's Rate & Revenue Report showed the change in July, the Customer Service data warehouse was utilized to get the SA CUSTOMERS for the January to July months.

FPL 2014 Load Research Study

GSCU-1 General Service Constant Usage (0-20 kW) (Sampled)													
GSCU12	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSCU12	SDR GCP	0.137	0.058	0.021	0.022	0.03	0.125	0.051	0.094	0.09	0.114	0.03	0.249
GSCU12	SDR GCP ONPK	0.03	0.049	0.007	0.022	0.03	0.125	0.051	0.058	0.09	0.114	0.009	0.065
GSCU12	SDR GCP OFFP	0.137	0.058	0.021	0.022	0.006	0.069	0.059	0.094	0.069	0.108	0.03	0.249
GSCU12	SDR CP	0.036	0.014	0.01	0.141	0.006	0.015	0.018	0.008	0.007	0.006	0.011	0.01
GSCU12	I SDR GCP	0.019	0.012	0.025	0.024	0.007	0.154	0.063	0.014	0.11	0.141	0.037	0.308
GSCU12	I SDR GCP ONPK	0.01	0.011	0.005	0.025	0.007	0.154	0.063	0.071	0.11	0.141	0.005	0.08
GSCU12	I SDR GCP OFFPK	0.019	0.012	0.025	0.024	0.007	0.084	0.073	0.014	0.009	0.015	0.037	0.308
GSCU12	I SDR CP	0.028	0.009	0.009	0.118	0.007	0.007	0.01	0.007	0.003	0.004	0.008	0.006
GSCU12	II SDR GCP	0.698	0.296	0.034	0.053	0.153	0.085	0.044	0.478	0.068	0.058	0.039	0.12
GSCU12	II SDR GCP ONPK	0.148	0.249	0.033	0.046	0.153	0.085	0.044	0.042	0.068	0.058	0.04	0.034
GSCU12	II SDR GCP OFFPK	0.698	0.296	0.034	0.053	0.016	0.058	0.037	0.478	0.351	0.551	0.039	0.12
GSCU12	II SDR CP	0.143	0.064	0.033	0.535	0.015	0.07	0.082	0.027	0.033	0.028	0.047	0.047

FPL 2014 Load Research Study

GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSD13	CUSTOMERS	100751	100994	100724	100637	100877	101107	101528	101948	102150	102284	102317	102471
GSD13	SALES	2000117663	1838272468	1838899437	1923738577	2168347085	2211446323	2276701478	2371227987	2403292537	2187709175	2008961779	1908349382
GSD13	KW												
GSD13	N	100751	100993	100724	100636	100877	101107	101528	101949	102150	102285	102317	102471
GSD13	RLR ENERGY:												
GSD13	KWH	2001000026	1839017721	1838909820	1923967245	2168776144	2211587289	2278750115	2372078435	2403312101	2187709174	2009129688	1908976896
GSD13	KWH ONPK	511467401	469027654	446282034	647343076	677837142	700096691	728962419	732089894	764283724	740772510	462823985	482062694
GSD13	KWH OFFPK	1489532625	1369990067	1392627787	1276624169	1490939002	1511490598	1549787696	1639988541	1639028378	1446936664	1546305703	1426914203
GSD13	KWH ONPK%	25.56%	25.50%	24.27%	33.65%	31.25%	31.66%	31.99%	30.86%	31.80%	33.86%	23.04%	25.25%
GSD13	KWH OFFPK%	74.44%	74.50%	75.73%	66.35%	68.75%	68.34%	68.01%	69.14%	68.20%	66.14%	76.96%	74.75%
GSD13	DEMAND (KW):												
GSD13	NCP	6282120	5938173	5366713	5693067	5852618	6123182	6001395	6107329	6484783	6038095	6298926	5503340
GSD13	NCP ONPK	5716501	5376733	4949407	5359575	5534741	5746465	5670898	5798934	6114629	5696449	5770478	5081223
GSD13	NCP OFFPK	6125258	5760370	5198574	5513810	5684372	5927542	5774277	5892780	6283138	5688946	6199934	5405462
GSD13	GCP DATE	Tue, Jan 14	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Wed, Jun 25	Mon, Jul 28	Thu, Aug 21	Fri, Sep 5	Thu, Oct 2	Mon, Nov 24	Thu, Dec 4
GSD13	GCP TIME	14:00	14:00	14:00	15:00	14:00	15:00	14:00	15:00	15:00	15:00	15:00	15:00
GSD13	GCP	3888033	3967306	3590660	4103300	4223266	4442457	4347017	4508362	4772110	4327672	4453263	3712640
GSD13	GCP ONPK	3610080	3597358	3188690	4103300	4223266	4442457	4347017	4508362	4772110	4327672	4001086	3338749
GSD13	GCP OFFPK	3888033	3967306	3590660	4016363	4068812	4265869	4174360	4365804	4625678	4149786	4453263	3712640
GSD13	CP	2794071	3877250	2873867	3602331	3815983	4336638	4134365	4169735	4428678	4188243	4453263	3240267
GSD13	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSD13	NCP LF	42.81%	46.09%	46.06%	46.94%	49.81%	50.16%	51.04%	52.20%	51.47%	48.70%	44.30%	46.62%
GSD13	NCP LF ONPK	50.84%	54.52%	53.67%	61.00%	64.80%	64.46%	64.92%	66.80%	66.13%	62.82%	52.77%	53.90%
GSD13	NCP LF OFFPK	42.81%	46.45%	46.51%	44.35%	47.26%	48.02%	49.16%	50.14%	49.13%	47.36%	43.91%	46.47%
GSD13	GCP CF	61.89%	66.81%	66.91%	72.08%	72.16%	72.55%	72.43%	73.82%	73.59%	71.67%	70.70%	67.46%
GSD13	CP CF	44.48%	65.29%	53.55%	63.28%	65.20%	70.82%	68.89%	68.27%	68.29%	69.36%	70.70%	58.88%
GSD13	GCP LF	69.17%	68.98%	68.84%	65.12%	69.02%	69.14%	70.46%	70.72%	69.95%	67.95%	62.66%	69.11%
GSD13	GCP LF ONPK	80.50%	81.49%	83.31%	79.68%	84.92%	83.38%	84.69%	85.92%	84.74%	82.69%	76.10%	82.04%
GSD13	GCP LF OFFPK	67.45%	67.45%	67.33%	60.89%	66.02%	66.73%	68.00%	67.68%	66.73%	64.93%	61.13%	67.67%
GSD13	CP LF	96.26%	70.58%	86.00%	74.18%	76.39%	70.83%	74.08%	76.46%	75.37%	70.21%	62.66%	79.19%
GSD13	REL PREC:												
GSD13	NCP RP	4.07%	4.18%	4.36%	4.15%	3.70%	3.83%	4.43%	4.12%	3.64%	4.27%	4.07%	4.18%
GSD13	NCP RP ONPK	4.10%	4.15%	4.49%	3.72%	3.31%	3.12%	3.70%	3.57%	3.04%	3.83%	4.09%	4.18%
GSD13	NCP RP OFFPK	3.72%	3.63%	3.77%	4.29%	3.77%	3.68%	4.04%	3.80%	3.49%	3.68%	3.97%	4.07%
GSD13	GCP RP	3.18%	2.90%	3.46%	3.70%	3.27%	2.73%	3.01%	2.93%	2.51%	2.81%	3.19%	3.26%
GSD13	GCP RP ONPK	4.84%	3.17%	3.66%	3.70%	3.27%	2.73%	3.01%	2.93%	2.51%	2.81%	3.65%	4.68%
GSD13	GCP RP OFFPK	3.18%	2.90%	3.46%	3.66%	3.23%	2.77%	2.95%	3.00%	2.59%	2.88%	3.19%	3.26%
GSD13	CP RP	4.23%	2.93%	4.02%	3.83%	2.66%	2.68%	2.60%	2.39%	2.13%	2.72%	3.19%	3.54%
GSD13	SAMPLE SIZE:												
GSD13	GCPSZ	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	GCPSZ ONPK	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	GCPSZ OFFPK	393	398	394	311	354	385	343	397	397	391	356	398
GSD13	CPSZ	393	398	394	311	354	385	343	397	397	391	356	398

Note: In 2014, the GSD13 rate class includes the GSD-1, GSDT-1, HLFT-1, SDTR-1A and SDTR-1B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules.

FPL 2014 Load Research Study

GSD(T)-1 General Service Demand 1 including TOU (21-499 kW) (Sampled)													
GSD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSD13	SDR GCP	8.856	8.175	8.929	9.883	9.44	8.605	8.709	9.578	8.563	8.807	9.559	8.642
GSD13	SDR GCP ONPK	12.301	8.116	8.344	9.883	9.44	8.605	8.709	9.578	8.563	8.807	9.709	11.059
GSD13	SDR GCP OFFP	8.856	8.175	8.929	9.27	8.768	8.183	8.027	9.122	8.284	8.367	9.559	8.642
GSD13	SDR CP	8.397	8.331	8.246	8.637	6.881	8.051	7.163	7.102	6.838	8.138	9.559	8.235
GSD13	I SDR GCP	7.614	8.011	7.928	8.067	8.946	8.419	9.391	8.713	7.631	8.46	7.989	7.34
GSD13	I SDR GCP ONPK	16.838	7.36	7.15	8.067	8.946	8.419	9.391	8.713	7.631	8.46	8.503	14.106
GSD13	I SDR GCP OFFPK	7.614	8.011	7.928	8.588	8.672	8.174	8.567	8.971	8.303	8.445	7.989	7.34
GSD13	I SDR CP	8.46	8.175	8.394	7.155	6.114	7.991	6.983	7.046	6.981	8.42	7.989	6.539
GSD13	II SDR GCP	23.454	19.432	23.165	26.783	23.26	20.355	18.451	24.622	21.634	22.005	25.545	23.148
GSD13	II SDR GCP ONPK	16.296	20.348	21.79	26.783	23.26	20.355	18.451	24.622	21.634	22.005	24.913	19.722
GSD13	II SDR GCP OFFPK	23.454	19.432	23.165	22.526	20.217	18.537	16.892	20.899	18.135	19.32	25.545	23.148
GSD13	II SDR CP	19.396	20.874	19.326	22.074	17.425	17.629	17.06	16.804	15.934	18.601	25.545	22.815
GSD13	III SDR GCP	57.036	53.948	57.502	65.318	61.238	57.897	57.288	59.795	59.937	51.749	63.448	54.723
GSD13	III SDR GCP ONPK	39.745	55.831	57.064	65.318	61.238	57.897	57.288	59.795	59.937	51.749	67.173	35.874
GSD13	III SDR GCP OFFPK	57.036	53.948	57.502	66.516	61.396	58.253	55.639	65.855	63.029	54.923	63.448	54.723
GSD13	III SDR CP	55.388	44.249	50.053	67.061	48.115	62.623	47.716	45.704	41.853	50.496	63.448	52.504

FPL 2014 Load Research Study

GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)													
GSLD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSLD13	CUSTOMERS	2949	2952	2954	2962	2970	2985	2988	3005	3020	3006	3005	3015
GSLD13	SALES	825040161	777645814	775754262	796817158	897950180	897160050	914500346	955841870	979002639	907467424	832631085	811273094
GSLD13	KW												
GSLD13	N	2949	2952	2954	2962	2970	2985	2988	3005	3020	3006	3005	3015
GSLD13	RLR ENERGY:												
GSLD13	KWH	825276840	777777567	775789256	796837650	898034703	897229483	914651298	955904779	979055653	907475688	832671147	811384088
GSLD13	KWH ONPK	212623086	201091161	190633236	261384204	274034068	276390037	283128058	291614063	308534076	303868543	197495860	210403012
GSLD13	KWH OFFPK	612653754	576686407	585156020	535453447	624000635	620839445	631523240	664290716	670521577	603607145	635175287	600981076
GSLD13	KWH ONPK%	25.76%	25.86%	24.57%	32.80%	30.52%	30.81%	30.96%	30.51%	31.51%	33.49%	23.72%	25.93%
GSLD13	KWH OFFPK%	74.24%	74.15%	75.43%	67.20%	69.49%	69.20%	69.05%	69.49%	68.49%	66.52%	76.28%	74.07%
GSLD13	DEMAND (KW):												
GSLD13	NCP	1901308	1892253	1729101	1830157	1965224	2049263	1987275	2078038	2198142	2013645	2074129	1879991
GSLD13	NCP ONPK	1790175	1769283	1620032	1772133	1888051	1973350	1888617	2010001	2121214	1952370	1963133	1783906
GSLD13	NCP OFFPK	1869183	1872378	1712054	1792432	1933096	2023801	1955923	2049458	2171901	1979623	2055291	1864376
GSLD13	GCP DATE	Mon, Jan 13	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 1	Thu, Jun 26	Tue, Jul 29	Mon, Aug 25	Fri, Sep 5	Fri, Oct 3	Mon, Nov 17	Thu, Dec 4
GSLD13	GCP TIME	14:00	14:00	14:00	12:00	12:00	12:00	11:00	12:00	12:00	12:00	14:00	13:00
GSLD13	GCP	1587181	1635866	1481351	1607753	1696002	1685675	1675900	1801163	1892928	1755255	1810063	1614253
GSLD13	GCP ONPK	1521419	1540151	1389076	1585868	1680941	1667693	1646164	1788826	1887240	1740166	1695838	1538916
GSLD13	GCP OFFPK	1587181	1635866	1481351	1607753	1696002	1685675	1675900	1801163	1892928	1755255	1810063	1614253
GSLD13	CP	1177783	1541580	1086605	1432104	1478147	1628458	1588464	1649246	1745649	1667874	1781884	1285620
GSLD13	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
GSLD13	NCP LF	58.34%	61.17%	60.30%	60.47%	61.42%	60.81%	61.86%	61.83%	61.86%	60.57%	55.76%	58.01%
GSLD13	NCP LF ONPK	67.48%	71.04%	70.04%	74.49%	76.79%	74.11%	75.71%	76.76%	76.96%	75.19%	66.19%	67.01%
GSLD13	NCP LF OFFPK	57.71%	60.16%	59.34%	57.23%	58.16%	57.77%	59.14%	58.40%	58.14%	56.78%	54.41%	56.75%
GSLD13	GCP CF	83.48%	86.45%	85.67%	87.85%	86.30%	82.26%	84.33%	86.68%	86.11%	87.17%	87.27%	85.86%
GSLD13	CP CF	61.95%	81.47%	62.84%	78.25%	75.22%	79.47%	79.93%	79.37%	79.41%	82.83%	85.91%	68.38%
GSLD13	GCP LF	69.89%	70.75%	70.39%	68.84%	71.17%	73.93%	73.36%	71.33%	71.84%	69.49%	63.89%	67.56%
GSLD13	GCP LF ONPK	79.41%	81.60%	81.69%	83.24%	86.26%	87.69%	86.86%	86.25%	86.50%	84.36%	76.62%	77.68%
GSLD13	GCP LF OFFPK	67.96%	68.85%	68.58%	63.80%	66.29%	69.36%	69.02%	66.45%	66.71%	64.04%	61.78%	65.55%
GSLD13	CP LF	94.18%	75.08%	95.96%	77.28%	81.66%	76.52%	77.39%	77.90%	77.90%	73.13%	64.90%	84.83%
GSLD13	REL PREC:												
GSLD13	NCP RP	2.82%	2.71%	2.98%	3.02%	2.87%	2.98%	3.27%	3.05%	2.72%	2.67%	2.90%	2.83%
GSLD13	NCP RP ONPK	2.83%	2.71%	2.89%	3.03%	2.86%	2.94%	3.12%	3.04%	2.66%	2.66%	2.89%	2.82%
GSLD13	NCP RP OFFPK	2.67%	2.65%	2.93%	3.03%	2.86%	2.96%	3.27%	3.03%	2.74%	2.68%	2.86%	2.77%
GSLD13	GCP RP	2.78%	2.63%	2.91%	3.09%	2.82%	2.52%	2.90%	3.24%	2.55%	2.77%	2.98%	3.00%
GSLD13	GCP RP ONPK	2.70%	2.54%	2.95%	3.17%	2.82%	2.65%	2.82%	3.03%	2.62%	2.76%	3.14%	3.01%
GSLD13	GCP RP OFFPK	2.78%	2.63%	2.91%	3.09%	2.82%	2.52%	2.90%	3.24%	2.55%	2.77%	2.98%	3.00%
GSLD13	CP RP	3.73%	2.50%	3.58%	3.19%	2.28%	2.38%	2.68%	2.49%	2.29%	2.61%	3.11%	2.95%
GSLD13	SAMPLE SIZE:												
GSLD13	GCPSZ	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	GCPSZ ONPK	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	GCPSZ OFFPK	226	226	224	214	222	221	217	226	225	227	218	227
GSLD13	CPSZ	226	226	224	214	222	221	217	226	225	227	218	227

Note: In 2014, the GSLD13 rate class includes the GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2A and SDTR-2B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedule:

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GSLD13	GSLD(T)-1 General Service Large Demand 1 including TOU (Sampled)												
GSLD13	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
GSLD13	SDR GCP	112.779	110.669	112.414	124.428	120.958	103.987	121.475	148.196	123.171	126.355	140.247	125.953
GSLD13	SDR GCP ONPK	103.595	99.493	105.368	124.014	118.869	107.258	112.28	137.931	125.005	122.758	131.208	117.867
GSLD13	SDR GCP OFFP	112.779	110.669	112.414	124.428	120.958	103.987	121.475	148.196	123.171	126.355	140.247	125.953
GSLD13	SDR CP	101.996	95.584	89.835	103.095	79.015	92.308	97.577	98.015	93.607	107.738	139.226	85.821
GSLD13	I SDR GCP	134.491	135.577	139.506	152.323	147.697	124.299	150.16	189.285	151.095	156.058	170.452	153.187
GSLD13	I SDR GCP ONPK	129.867	127.663	139.011	156.206	149.718	133.79	139.644	177.785	157.282	155.935	163.361	148.534
GSLD13	I SDR GCP OFFPK	134.491	135.577	139.506	152.323	147.697	124.299	150.16	189.285	151.095	156.058	170.452	153.187
GSLD13	I SDR CP	129.054	112.656	115.962	125.167	99.782	113.546	118.727	121.743	117.709	135.741	159.296	109.72
GSLD13	II SDR GCP	203.145	191.114	189.815	215.136	210.024	186.66	206.554	236.503	212.226	215.177	245.375	220.12
GSLD13	II SDR GCP ONPK	171.683	157.206	155.676	203.634	195.207	179.426	188.841	215.758	205.702	198.178	220.241	193.361
GSLD13	II SDR GCP OFFPK	203.145	191.114	189.815	215.136	210.024	186.66	206.554	236.503	212.226	215.177	245.375	220.12
GSLD13	II SDR CP	165.983	175.064	140.054	180.679	129.088	158.309	170.409	165.242	154.209	176.82	264.946	136.678

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Total GSLD(T)-2 General Service Large Demand 2 including TOU (2000+ KW)													
MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	
TGSLD2	CUSTOMERS												
TGSLD2	152	152	151	152	150	149	148	153	154	153	152	151	
TGSLD2	SALES												
TGSLD2	205443460	182247130	189438549	186139581	211863827	203413039	229060159	230571126	234383495	213413479	202107580	193550602	
TGSLD2	KW												
TGSLD2	152	152	151	151	150	149	148	153	154	153	151	150	
TGSLD2	RLR ENERGY:												
TGSLD2	KWH												
TGSLD2	206470677	185043043	186296772	190637671	207417870	215589224	217089754	230520308	233196952	214277441	201351398	193174600	
TGSLD2	KWH ONPK												
TGSLD2	48410197	43714820	41526267	54022858	53990619	57670681	59223155	59940381	62871048	61057805	42177283	45012063	
TGSLD2	KWH OFFPK												
TGSLD2	158060480	141328223	144770506	136614814	153427251	157918543	157866599	170579926	170325903	153219636	159174114	148162537	
TGSLD2	KWH ONPK%												
TGSLD2	23.45%	23.62%	22.29%	28.34%	26.03%	26.75%	27.28%	26.00%	26.96%	28.50%	20.95%	23.30%	
TGSLD2	KWH OFFPK%												
TGSLD2	76.55%	76.38%	77.71%	71.66%	73.97%	73.25%	72.72%	74.00%	73.04%	71.51%	79.05%	76.70%	
TGSLD2	DEMAND (KW):												
TGSLD2	NCP												
TGSLD2	446941	426909	392437	413252	423632	452702	432433	461029	480660	436302	452938	413751	
TGSLD2	NCP ONPK												
TGSLD2	379439	358179	325696	348926	357202	386208	374619	398083	414868	366726	380213	348320	
TGSLD2	NCP OFFPK												
TGSLD2	441283	424809	391533	408103	418820	446607	427593	454973	476014	431369	451408	410783	
TGSLD2	GCP DATE												
TGSLD2	Thu, Jan 2	Wed, Feb 5	Mon, Mar 17	Tue, Apr 29	Thu, May 15	Wed, Jun 25	Thu, Jul 31	Fri, Aug 29	Fri, Sep 5	Fri, Oct 3	Tue, Nov 25	Thu, Dec 4	
TGSLD2	GCP TIME												
TGSLD2	15:00	14:00	12:00	11:00	10:00	10:00	10:00	11:00	11:00	10:00	15:00	14:00	
TGSLD2	GCP												
TGSLD2	354006	346208	316709	337405	338744	360551	343410	365959	384908	351669	373929	334840	
TGSLD2	GCP ONPK												
TGSLD2	315292	303690	274441	307798	308507	333923	324111	339171	360536	324705	326163	296350	
TGSLD2	GCP OFFPK												
TGSLD2	354006	346208	316709	337405	338744	360551	343410	365959	384908	351669	373929	334840	
TGSLD2	CP												
TGSLD2	247004	326775	265142	291917	293308	325246	307838	325433	341951	323384	365158	289470	
TGSLD2	PERIOD START												
TGSLD2	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014	
TGSLD2	NCP LF												
TGSLD2	62.09%	64.50%	63.81%	64.07%	65.81%	66.14%	67.48%	67.21%	67.38%	66.01%	61.74%	62.75%	
TGSLD2	NCP LF ONPK												
TGSLD2	72.49%	76.28%	75.89%	78.20%	79.97%	79.01%	79.84%	79.67%	80.18%	80.43%	72.98%	73.42%	
TGSLD2	NCP LF OFFPK												
TGSLD2	63.06%	64.98%	64.19%	64.13%	66.01%	66.59%	67.62%	67.55%	67.39%	66.14%	62.08%	63.50%	
TGSLD2	GCP CF												
TGSLD2	79.21%	81.10%	80.70%	81.65%	79.96%	79.64%	79.41%	79.38%	80.08%	80.60%	82.56%	80.93%	
TGSLD2	CP CF												
TGSLD2	55.27%	76.54%	67.56%	70.64%	69.24%	71.85%	71.19%	70.59%	71.14%	74.12%	80.62%	69.96%	
TGSLD2	GCP LF												
TGSLD2	78.39%	79.54%	79.06%	78.47%	82.30%	83.05%	84.97%	84.66%	84.15%	81.90%	74.79%	77.54%	
TGSLD2	GCP LF ONPK												
TGSLD2	87.24%	89.97%	90.07%	88.64%	92.60%	91.38%	92.29%	93.51%	92.27%	90.84%	85.07%	86.30%	
TGSLD2	GCP LF OFFPK												
TGSLD2	78.61%	79.73%	79.36%	77.57%	81.61%	82.48%	84.19%	83.99%	83.34%	81.13%	74.94%	77.90%	
TGSLD2	CP LF												
TGSLD2	112.35%	84.27%	94.44%	90.70%	95.05%	92.06%	94.79%	95.21%	94.72%	89.06%	76.58%	89.70%	
TGSLD2	REL PREC:												
TGSLD2	NCP RP												
TGSLD2	0.62%	0.59%	0.60%	0.57%	0.59%	0.77%	0.66%	0.78%	0.64%	0.75%	0.00%	0.00%	
TGSLD2	NCP RP ONPK												
TGSLD2	0.53%	0.49%	0.62%	0.61%	0.59%	0.79%	0.63%	0.85%	0.67%	0.63%	0.00%	0.00%	
TGSLD2	NCP RP OFFPK												
TGSLD2	0.61%	0.58%	0.60%	0.57%	0.61%	0.77%	0.66%	0.78%	0.64%	0.75%	0.00%	0.00%	
TGSLD2	GCP RP												
TGSLD2	0.45%	0.50%	0.52%	0.53%	0.48%	0.52%	0.47%	0.51%	0.37%	0.51%	0.00%	0.00%	
TGSLD2	GCP RP ONPK												
TGSLD2	0.43%	0.47%	0.58%	0.66%	0.59%	0.68%	0.55%	0.76%	0.59%	0.62%	0.00%	0.00%	
TGSLD2	GCP RP OFFPK												
TGSLD2	0.45%	0.50%	0.52%	0.53%	0.48%	0.52%	0.47%	0.51%	0.37%	0.51%	0.00%	0.00%	
TGSLD2	CP RP												
TGSLD2	0.70%	0.45%	0.49%	0.57%	0.56%	0.69%	0.81%	0.89%	0.67%	0.61%	0.00%	0.00%	
TGSLD2	SAMPLE SIZE:												
TGSLD2	GCPSZ												
TGSLD2	150	150	149	149	148	146	146	149	151	150	151	150	
TGSLD2	GCPSZ ONPK												
TGSLD2	150	150	149	149	148	146	146	149	151	150	151	150	
TGSLD2	GCPSZ OFFPK												
TGSLD2	150	150	149	149	148	146	146	149	151	150	151	150	
TGSLD2	CPSZ												
TGSLD2	150	150	149	149	148	146	146	149	151	150	151	150	
TGSLD2	STD DEV OF R												
TGSLD2	SDR GCP												
TGSLD2	681.984	736.855	699.569	766.193	695.251	647.992	686.58	558.113	496.817	622.869	855.076	739.207	
TGSLD2	SDR GCP ONPK												
TGSLD2	579.905	615.46	675.591	861.13	771.861	787.943	757.219	775.24	741.779	695.166	734.109	616.614	
TGSLD2	SDR GCP OFFPK												
TGSLD2	681.984	736.855	699.569	766.193	695.251	647.992	686.58	558.113	496.817	622.869	855.076	739.207	
TGSLD2	SDR CP												
TGSLD2	735.339	629.776	554.917	709.766	696.934	781.342	1061.768	868.423	797.067	682.351	821.048	694.468	

Note: In 2014, the TGSLD2 rate class includes the GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3A and SDTR-3B rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedule

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Total GSLD(T)-3 General Service Large Demand 3 including TOU (2000+ KW)												
MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
SALES	13740600	13836683	12361000	13330800	15069645	15658698	12950787	14811200	12769600	14069200	11011800	11704400
KW												
N	8	8	8	8	8	8	8	8	8	8	9	9
RLR ENERGY:												
KWH	14051374	12312425	12910835	14990990	16392533	12134684	12852819	13935670	12577830	14023508	11709232	14467182
KWH ONPK	3242970	2811192	2886249	4614329	4700750	3265563	3674858	3960742	3456007	4416089	2462865	3375679
KWH OFFPK	10808404	9501232	10024586	10376661	11691783	8869121	9177961	9974928	9121823	9607419	9246367	11091503
KWH ONPK%	23.08%	22.83%	22.36%	30.78%	28.68%	26.91%	28.59%	28.42%	27.48%	31.49%	21.03%	23.33%
KWH OFFPK%	76.92%	77.17%	77.65%	69.22%	71.32%	73.09%	71.41%	71.58%	72.52%	68.51%	78.97%	76.67%
DEMAND (KW):												
NCP	31597	32420	31244	37329	37663	29860	30407	30465	30515	29255	34428	35529
NCP ONPK	23754	23713	22811	36751	37272	22695	23234	30116	23246	28844	21652	28262
NCP OFFPK	31597	32420	31244	36249	36438	28986	29933	29656	30159	28330	34428	35323
GCP DATE	Mon, Jan 6	Sat, Feb 1	Sat, Mar 22	Wed, Apr 30	Tue, May 20	Sun, Jun 29	Sat, Jul 26	Thu, Aug 21	Mon, Sep 22	Wed, Oct 15	Sat, Nov 22	Sat, Dec 6
GCP TIME	2:00	17:00	12:00	14:00	13:00	13:00	16:00	14:00	11:00	14:00	12:00	13:00
GCP	24808	26358	26008	32321	33464	24514	23763	28206	24664	27435	26489	28713
GCP ONPK	21771	21427	21564	32321	33464	20646	22106	28206	22082	27435	18845	23329
GCP OFFPK	24808	26358	26008	32164	33168	24514	23763	27507	24664	26670	26489	28713
CP	19167	15436	23929	28302	22695	20561	20326	26019	19106	23779	18663	14299
PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
NCP LF	59.77%	56.52%	55.62%	55.78%	58.50%	56.44%	56.81%	61.48%	57.25%	64.43%	47.24%	54.73%
NCP LF ONPK	77.57%	74.09%	75.31%	63.41%	66.73%	76.13%	79.88%	69.59%	78.66%	73.96%	74.84%	67.86%
NCP LF OFFPK	60.22%	57.24%	55.80%	54.84%	57.81%	57.62%	56.16%	60.60%	56.96%	63.15%	47.28%	55.28%
GCP CF	78.52%	81.30%	83.24%	86.58%	88.85%	82.10%	78.15%	92.59%	80.83%	93.78%	76.94%	80.82%
CP CF	60.66%	47.61%	76.59%	75.82%	60.26%	68.86%	66.85%	85.41%	62.61%	81.28%	54.21%	40.25%
GCP LF	76.13%	69.51%	66.81%	64.42%	65.84%	68.75%	72.70%	66.41%	70.83%	68.70%	61.39%	67.72%
GCP LF ONPK	84.64%	82.00%	79.67%	72.10%	74.32%	83.69%	83.96%	74.30%	82.81%	77.76%	85.98%	82.22%
GCP LF OFFPK	76.70%	70.40%	67.03%	61.80%	63.51%	68.13%	70.74%	65.34%	69.65%	67.08%	61.46%	68.01%
CP LF	98.54%	118.70%	72.62%	73.57%	97.08%	81.97%	84.99%	71.99%	91.43%	79.27%	87.14%	135.99%
REL PREC:												
NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GCP RP ONPK	0.00%	0.00%	29.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SAMPLE SIZE:												
GCPSZ	8	8	8	8	8	8	8	8	8	8	9	9
GCPSZ ONPK	8	8	7	8	8	8	8	8	8	8	9	9
GCPSZ OFFPK	8	8	8	8	8	8	8	8	8	8	9	9
CPSZ	8	8	8	8	8	8	8	8	8	8	9	9

Note: In 2014, the TGSLD3 rate class includes the GSLD-3, GSLDT-3, CS-3 and CST-3 rate schedules. CUSTOMERS and SALES lines reflects the total of the aggregated rate schedules. The kWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.



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LEE	Wholesale Lee County Electric Cooperative	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
LEE	MONTH	5	6	7	7	7	7	7	7	7	7	7	7
LEE	CUSTOMERS	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
LEE	SALES												
LEE	KW												
LEE	N	1	1	1	1	1	1	1	1	1	1	1	1
LEE	RLR ENERGY:												
LEE	KWH	303248253	259023403	278686789	301213415	344687920	353502093	382786469	406624217	338360635	323498944	260316137	280529780
LEE	KWH ONPK	79835071	66111883	66853447	106381120	117060460	120653720	130526742	134566019	116843705	120140551	59708762	72222524
LEE	KWH OFFPK	223413181	192911520	211833342	194832295	227627460	232848373	252259727	272058198	221516931	203358393	200607375	208307256
LEE	KWH ONPK%	26.33%	25.52%	23.99%	35.32%	33.96%	34.13%	34.10%	33.09%	34.53%	37.14%	22.94%	25.75%
LEE	KWH OFFPK%	73.67%	74.48%	76.01%	64.68%	66.04%	65.87%	65.90%	66.91%	65.47%	62.86%	77.06%	74.26%
LEE	DEMAND (KW):												
LEE	NCP	759818	607977	587761	720832	754990	810713	805670	837392	788046	761167	598817	561480
LEE	NCP ONPK	759818	537921	537710	720832	729301	810713	793641	836336	768510	761167	562147	539994
LEE	NCP OFFPK	736778	607977	587761	707253	754990	798589	805670	837392	788046	740972	598817	561480
LEE	GCP DATE	Thu, Jan 23	Sat, Feb 22	Sun, Mar 23	Tue, Apr 29	Mon, May 26	Thu, Jun 26	Sun, Jul 20	Sun, Aug 24	Mon, Sep 1	Thu, Oct 2	Tue, Nov 25	Wed, Dec 24
LEE	GCP TIME	8:00	16:00	16:00	16:00	16:00	17:00	15:00	16:00	15:00	17:00	14:00	13:00
LEE	GCP	759818	607977	587761	720832	754990	810713	805670	837392	788046	761167	598817	561480
LEE	GCP ONPK	759818	537921	537710	720832	729301	810713	793641	836336	768510	761167	562147	539994
LEE	GCP OFFPK	736778	607977	587761	707253	754990	798589	805670	837392	788046	740972	598817	561480
LEE	CP	759818	555405	585861	710173	728052	780103	725301	829055	701642	760590	597790	556950
LEE	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
LEE	NCP LF	53.64%	63.40%	63.82%	58.04%	61.36%	60.56%	63.86%	65.27%	59.63%	57.12%	60.38%	67.15%
LEE	NCP LF ONPK	59.70%	76.81%	74.01%	74.54%	84.93%	78.74%	83.06%	85.13%	80.44%	76.25%	69.88%	75.99%
LEE	NCP LF OFFPK	53.39%	61.97%	62.68%	52.77%	54.32%	54.91%	57.35%	58.54%	52.94%	51.11%	58.98%	65.32%
LEE	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
LEE	CP CF	100.00%	91.35%	99.68%	98.52%	96.43%	96.22%	90.02%	99.00%	99.04%	99.92%	99.83%	99.19%
LEE	GCP LF	53.64%	63.40%	63.82%	58.04%	61.36%	60.56%	63.86%	65.27%	59.63%	57.12%	60.38%	67.15%
LEE	GCP LF ONPK	59.70%	76.81%	74.01%	74.54%	84.93%	78.74%	83.06%	85.13%	80.44%	76.25%	69.88%	75.99%
LEE	GCP LF OFFPK	53.39%	61.97%	62.68%	52.77%	54.32%	54.91%	57.35%	58.54%	52.94%	51.11%	58.98%	65.32%
LEE	CP LF	53.64%	69.40%	64.02%	58.91%	63.63%	62.94%	70.94%	65.92%	66.98%	57.17%	60.48%	67.70%
LEE	REL PREC:												
LEE	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LEE	SAMPLE SIZE:												
LEE	GCP SZ	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCP SZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	GCP SZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
LEE	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: January 2014 billing for Lee County changed from partial requirements (rate code 840) to full requirements (rate code 940). Sales line does not match sales in the Rate and Revenue Report due to billing lag. In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

METRO	MET Metropolitan Transit Service (Metrorail)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
METRO	MONTH	27	27	27	27	27	27	27	27	27	27	27	27
METRO	CUSTOMERS	7818300	7222950	6524700	7231000	8336650	7799750	8283532	7994350	7991200	7990150	7327950	6884850
METRO	SALES												
METRO	KW	27	27	27	27	27	27	27	27	27	27	27	27
METRO	N												
METRO	RLR ENERGY:												
METRO	KWH	7275924	6622690	7513756	7607478	8025867	7866068	8226378	8192948	7839607	7899957	6955280	7354672
METRO	KWH ONPK	2111680	1936655	2119953	2553107	2477699	2519719	2668123	2598023	2555012	2725108	1888865	2177165
METRO	KWH OFFPK	5164244	4686034	5393802	5054371	5548168	5346349	5558255	5594925	5284595	5174849	5066415	5177507
METRO	KWH ONPK%	29.02%	29.24%	28.21%	33.56%	30.87%	32.03%	32.43%	31.71%	32.59%	34.50%	27.16%	29.60%
METRO	KWH OFFPK%	70.98%	70.76%	71.79%	66.44%	69.13%	67.97%	67.57%	68.29%	67.41%	65.51%	72.84%	70.40%
METRO	DEMAND (KW):												
METRO	NCP	18217	19529	18333	19636	19302	19589	20575	20749	20366	19748	18832	17805
METRO	NCP ONPK	17207	18749	17294	18560	18548	18834	19608	19812	19364	19004	18071	16823
METRO	NCP OFFPK	18026	19313	18124	18791	18144	18824	19803	20101	19739	19133	18402	17666
METRO	GCP DATE	Tue, Jan 28	Wed, Feb 5	Wed, Mar 5	Tue, Apr 8	Thu, May 15	Thu, Jun 12	Mon, Jul 28	Thu, Aug 7	Tue, Sep 2	Thu, Oct 2	Tue, Nov 25	Tue, Dec 2
METRO	GCP TIME	18:00	18:00	18:00	18:00	8:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
METRO	GCP	15931	16334	16009	15901	16016	16493	16494	16573	16315	16308	16525	15723
METRO	GCP ONPK	14485	15505	14988	15901	15942	16493	16494	16573	16315	16308	16525	15723
METRO	GCP OFFPK	15931	16334	16009	15852	16016	15931	16147	16351	16253	16195	16525	15723
METRO	CP	12924	12611	9034	13327	15147	13525	15710	15115	15833	14209	12357	11987
METRO	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
METRO	NCP LF	53.68%	50.46%	55.16%	53.81%	55.89%	55.77%	53.74%	53.07%	53.46%	53.77%	51.30%	55.52%
METRO	NCP LF ONPK	69.73%	64.56%	72.97%	69.47%	70.68%	70.79%	68.72%	69.38%	69.81%	69.27%	68.77%	73.53%
METRO	NCP LF OFFPK	50.44%	47.39%	51.76%	51.53%	55.10%	53.49%	51.41%	50.15%	50.42%	50.37%	48.47%	51.60%
METRO	GCP CF	87.45%	83.64%	87.32%	80.98%	82.97%	84.19%	80.16%	79.87%	80.11%	82.58%	87.75%	88.31%
METRO	CP CF	70.94%	64.57%	49.27%	67.87%	78.47%	69.04%	76.35%	72.85%	77.74%	71.95%	65.61%	67.33%
METRO	GCP LF	61.39%	60.34%	63.17%	66.45%	67.35%	66.24%	67.04%	66.45%	66.74%	65.11%	58.46%	62.87%
METRO	GCP LF ONPK	82.83%	78.07%	84.19%	81.09%	82.23%	80.83%	81.70%	82.95%	82.86%	80.73%	79.06%	82.45%
METRO	GCP LF OFFPK	57.07%	56.03%	58.59%	61.08%	62.42%	63.20%	63.04%	61.65%	61.23%	59.50%	53.98%	57.97%
METRO	CP LF	75.67%	78.15%	111.94%	79.28%	71.22%	80.78%	70.38%	72.85%	68.77%	74.73%	78.18%	82.47%
METRO	REL PREC:												
METRO	NCP RP	5.44%	0.00%	0.00%	6.40%	7.32%	4.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP ONPK	5.33%	0.00%	0.00%	6.29%	6.65%	3.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	NCP RP OFFPK	5.49%	0.00%	0.00%	6.47%	7.79%	4.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP	5.18%	0.00%	0.00%	7.06%	6.74%	3.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP ONPK	5.04%	0.00%	0.00%	7.06%	6.64%	3.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	GCP RP OFFPK	5.18%	0.00%	0.00%	6.35%	6.74%	3.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	CP RP	5.05%	0.00%	0.00%	6.24%	7.56%	4.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METRO	SAMPLE SIZE:												
METRO	GCPSZ	25	27	27	25	24	26	27	27	27	27	27	27
METRO	GCPSZ ONPK	25	27	27	25	24	26	27	27	27	27	27	27
METRO	GCPSZ OFFPK	25	27	27	25	24	26	27	27	27	27	27	27
METRO	CPSZ	25	27	27	25	24	26	27	27	27	27	27	27

FPL 2014 Load Research Study

NEWSMYRNA	Wholesale Utilities Commission. City of New Smyrna Beach	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
NEWSMYRNA	MONTH												
NEWSMYRNA	CUSTOMERS		3	3	3	3	3	2	2	2	2	2	2
NEWSMYRNA	SALES		16537000	34099000	31857000	22587000	31565000	39650000	41742000	42082000	34460000	31168000	23287000
NEWSMYRNA	KW												
NEWSMYRNA	N		1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	RLR ENERGY:												
NEWSMYRNA	KWH		18643000	14860000	7200000	14775000	23090000	24630000	24970000	17900000	14585000	7190000	14375000
NEWSMYRNA	KWH ONPK		4960000	3360000	1980000	3780000	6615000	6930000	6615000	4725000	4140000	1520000	3520000
NEWSMYRNA	KWH OFFPK		13683000	11500000	5220000	10995000	16475000	17700000	18355000	13175000	10445000	5670000	10855000
NEWSMYRNA	KWH ONPK%		26.61%	22.61%	27.50%	25.58%	28.65%	28.14%	26.49%	26.40%	28.39%	21.14%	24.49%
NEWSMYRNA	KWH OFFPK%		73.40%	77.39%	72.50%	74.42%	71.35%	71.86%	73.51%	73.60%	71.62%	78.86%	75.51%
NEWSMYRNA	DEMAND (KW):												
NEWSMYRNA	NCP		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	NCP ONPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	NCP OFFPK		35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000
NEWSMYRNA	GCP DATE	Tue, Feb 4	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1	
NEWSMYRNA	GCP TIME	12:00	1:00	1:00	1:00	9:00	8:00	1:00	1:00	1:00	1:00	1:00	1:00
NEWSMYRNA	GCP	35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000	
NEWSMYRNA	GCP ONPK	35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000	
NEWSMYRNA	GCP OFFPK	35000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000	
NEWSMYRNA	CP	30000	20000	10000	20000	35000	35000	35000	25000	20000	10000	20000	
NEWSMYRNA	PERIOD START	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014	
NEWSMYRNA	NCP LF	79.26%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%	
NEWSMYRNA	NCP LF ONPK	88.57%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
NEWSMYRNA	NCP LF OFFPK	76.36%	100.00%	100.00%	99.05%	88.65%	92.62%	94.49%	99.25%	97.25%	99.82%	95.55%	
NEWSMYRNA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
NEWSMYRNA	CP CF	85.71%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
NEWSMYRNA	GCP LF	79.26%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%	
NEWSMYRNA	GCP LF ONPK	88.57%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
NEWSMYRNA	GCP LF OFFPK	76.36%	100.00%	100.00%	99.05%	88.65%	92.62%	94.49%	99.25%	97.25%	99.82%	95.55%	
NEWSMYRNA	CP LF	92.48%	100.00%	100.00%	99.29%	91.63%	94.59%	95.89%	99.44%	98.02%	99.86%	96.61%	
NEWSMYRNA	REL PREC:												
NEWSMYRNA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
NEWSMYRNA	SAMPLE SIZE:												
NEWSMYRNA	GCP SZ	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCP SZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	GCP SZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
NEWSMYRNA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, New Smyrna and Winter Park are classified as Rate Code 840. The sales for the contracts are reported combined in the Rate & Revenue Report.



FPL 2014 Load Research Study

OS202	Sports Field (Sampled)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
OS202	MONTH	185	185	185	185	185	185	185	185	185	185	185	184
OS202	CUSTOMERS	893542	1037077	1100267	915390	927409	867087	751333	746702	964676	972237	1136693	972313
OS202	SALES	185	185	185	185	185	185	185	185	185	185	185	184
OS202	KW	893542	1037182	1100267	915390	927409	867087	751424	746702	964676	972237	1136775	972363
OS202	N	470346	584896	543296	417801	359964	307040	263462	273582	416572	498345	561194	470120
OS202	RLR ENERGY:	423196	452286	556971	497589	567445	560047	487962	473120	548104	473892	575581	502243
OS202	KWH	52.64%	56.39%	49.38%	45.64%	38.81%	35.41%	35.06%	36.64%	43.18%	51.26%	49.37%	48.35%
OS202	KWH ONPK	47.36%	43.61%	50.62%	54.36%	61.19%	64.59%	64.94%	63.36%	56.82%	48.74%	50.63%	51.65%
OS202	KWH OFFPK%	12787	14298	15555	13976	13816	12794	9867	10312	14478	13181	15913	14634
OS202	DEMAND (KW):	12459	14020	15175	13601	13484	11977	9023	9868	13741	13041	15484	14318
OS202	NCP	9417	10476	10816	10796	10836	9634	8045	7830	11084	9782	13560	11073
OS202	NCP ONPK	Tue, Jan 28	Tue, Feb 25	Tue, Mar 4	Wed, Apr 2	Tue, May 6	Tue, Jun 3	Tue, Jul 1	Tue, Aug 19	Tue, Sep 16	Thu, Oct 30	Thu, Nov 6	Thu, Dec 4
OS202	NCP OFFPK	19:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS202	GCP DATE	9128	11286	12949	8683	8170	7644	5191	5634	8161	9538	11457	9996
OS202	GCP TIME	9128	11286	12949	8683	8170	7644	5191	5634	8161	9538	11457	9996
OS202	GCP	4581	3223	3068	4821	4866	4561	3465	4188	4225	4292	7175	5723
OS202	GCP ONPK	4581	3223	3068	4821	4866	4561	3465	4188	4225	4292	7175	5723
OS202	GCP OFFPK	575	622	998	790	773	966	801	1181	1114	990	617	460
OS202	CP	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
OS202	PERIOD START	9.39%	10.79%	9.51%	9.10%	9.02%	9.41%	10.24%	9.73%	9.25%	9.91%	9.92%	8.93%
OS202	NCP LF	21.45%	26.07%	21.31%	15.51%	14.13%	13.56%	14.75%	14.67%	16.04%	18.46%	23.84%	18.66%
OS202	NCP LF ONPK	7.91%	8.43%	8.94%	8.83%	9.44%	10.95%	11.11%	10.89%	9.31%	9.02%	7.47%	7.99%
OS202	NCP LF OFFPK	71.38%	78.94%	83.25%	62.13%	59.13%	59.75%	52.60%	54.63%	56.37%	72.36%	72.00%	68.31%
OS202	GCP CF	4.50%	4.35%	6.42%	5.65%	5.59%	7.55%	8.11%	11.45%	7.69%	7.51%	3.88%	3.14%
OS202	CP CF	13.16%	13.68%	11.42%	14.64%	15.26%	15.75%	19.46%	17.81%	16.42%	13.70%	13.78%	13.07%
OS202	GCP LF	29.28%	32.39%	24.97%	24.30%	23.31%	21.25%	25.63%	25.69%	27.01%	25.24%	32.22%	26.72%
OS202	GCP LF ONPK	16.26%	27.41%	31.52%	19.77%	21.01%	23.12%	25.79%	20.36%	24.43%	20.56%	14.12%	15.45%
OS202	GCP LF OFFPK	208.81%	247.97%	148.13%	160.89%	161.28%	124.69%	126.15%	84.98%	120.32%	132.02%	255.77%	283.99%
OS202	CP LF	REL PREC:											
OS202	NCP RP	13.28%	9.03%	10.75%	11.10%	11.94%	12.13%	19.63%	19.28%	12.44%	10.88%	9.44%	10.43%
OS202	NCP RP ONPK	13.23%	9.21%	10.72%	11.24%	12.00%	12.29%	19.75%	19.20%	12.49%	10.91%	9.39%	10.50%
OS202	NCP RP OFFPK	13.46%	9.58%	10.23%	10.92%	11.85%	12.05%	20.17%	19.54%	12.34%	10.78%	9.50%	10.21%
OS202	GCP RP	14.13%	10.24%	11.26%	11.83%	15.38%	14.91%	24.05%	23.11%	13.74%	13.09%	9.64%	11.35%
OS202	GCP RP ONPK	14.13%	10.24%	11.26%	11.83%	15.38%	14.91%	24.05%	23.11%	13.74%	13.09%	9.64%	11.35%
OS202	GCP RP OFFPK	16.71%	22.33%	20.27%	18.32%	18.57%	16.70%	27.11%	25.77%	17.40%	20.85%	12.88%	13.39%
OS202	CP RP	27.53%	19.54%	31.55%	20.30%	17.50%	13.50%	16.00%	39.98%	21.53%	30.65%	15.11%	16.14%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	111	110	109	108	110	110	104	106	109	106	107	109
OS202	GCPSZ ONPK	111	110	109	108	110	110	104	106	109	106	107	109
OS202	GCPSZ OFFPK	111	110	109	108	110	110	104	106	109	106	107	109
OS202	CPSZ	111	110	109	108	110	110	104	106	109	106	107	109
OS202	STD DEV OF R												
OS202	SDR GCP	70.622	62.584	78.065	54.365	67.995	61.712	63.208	67.403	60.041	64.641	57.817	61.276
OS202	SDR GCP ONPK	70.622	62.584	78.065	54.365	67.995	61.712	63.208	67.403	60.041	64.641	57.817	61.276
OS202	SDR GCP OFFPK	41.904	38.942	33.284	46.741	48.899	41.237	47.581	55.857	39.356	46.334	48.371	41.402
OS202	SDR CP	8.669	6.584	16.857	8.489	7.323	7.058	6.489	24.446	12.832	15.708	4.883	4.013

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
RS11	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
RS11	CUSTOMERS	4140554	4147375	4154262	4157828	4159871	4162679	4165852	4169294	4174016	4179566	4185879	4192808
RS11	SALES	4248857270	3843494299	3617317386	3863513485	4756914773	5067249771	5461672971	5887827861	5883591950	4870933167	3920148332	3748253136
RS11	KW												
RS11	N	4140554	4147374	4154262	4157828	4159871	4162679	4165853	4169294	4174016	4179566	4185878	4192808
RS11	RLR ENERGY:												
RS11	KWH	4249023495	3843668788	3617577556	3863723935	4756928638	5068953745	5461762279	5888430963	5884099124	4871233221	3920210261	3748478258
RS11	KWH ONPK	1137283245	991702801	872554814	1346036587	1550124242	1666546236	1808911197	1876036957	1910488928	1721657348	907810572	986384709
RS11	KWH OFFPK	3111740250	2851965986	2745022742	2517687348	3206804396	3402407509	3652851082	4012394007	3973610196	3149575874	3012399690	2762093550
RS11	KWH ONPK%	26.77%	25.80%	24.12%	34.84%	32.59%	32.88%	33.12%	31.86%	32.47%	35.34%	23.16%	26.31%
RS11	KWH OFFPK%	73.23%	74.20%	75.88%	65.16%	67.41%	67.12%	66.88%	68.14%	67.53%	64.66%	76.84%	73.69%
RS11	DEMAND (KW):												
RS11	NCP	31622291	28595438	24475525	23465021	24187937	24936290	24681439	24975444	28467250	25549473	28590187	27467322
RS11	NCP ONPK	27391882	23493714	20209655	21036145	21581543	22673132	22588857	22947321	25701682	23442680	23229953	23819641
RS11	NCP OFFPK	30379479	27442620	23678003	21875205	23042039	23702586	23288975	23754428	26930734	23629338	27629173	26054144
RS11	GCP DATE	Thu, Jan 23	Sun, Feb 23	Sun, Mar 23	Mon, Apr 28	Sat, May 24	Sun, Jun 29	Mon, Jul 28	Sun, Aug 24	Mon, Sep 1	Thu, Oct 2	Mon, Nov 24	Wed, Dec 24
RS11	GCP TIME	8:00	16:00	18:00	17:00	18:00	15:00	19:00	17:00	17:00	17:00	20:00	18:00
RS11	GCP	11077038	9753860	9243748	9768230	10678156	11881815	12367046	12241609	14177423	11505260	9678526	8995446
RS11	GCP ONPK	11077038	9053832	7716589	9768230	10308619	11349872	12367046	11754348	13029337	11505260	9678526	8680907
RS11	GCP OFFPK	10762106	9753860	9243748	9673658	10678156	11881815	11687239	12241609	14177423	11355031	9666692	8995446
RS11	CP	11077038	8343846	9137675	9768230	10308619	11349872	11904960	11754348	12728890	10976136	9078625	8994864
RS11	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
RS11	NCP LF	18.06%	20.00%	19.87%	22.87%	26.43%	28.23%	29.74%	31.69%	28.71%	25.63%	19.04%	18.34%
RS11	NCP LF ONPK	23.59%	26.38%	25.70%	32.32%	38.00%	38.89%	40.44%	43.26%	39.33%	35.48%	25.71%	23.53%
RS11	NCP LF OFFPK	18.03%	20.30%	20.13%	22.05%	25.08%	27.03%	28.73%	30.43%	27.79%	24.82%	19.20%	18.66%
RS11	GCP CF	35.03%	34.11%	37.77%	41.63%	44.15%	47.65%	50.11%	49.01%	49.80%	45.03%	33.85%	32.75%
RS11	CP CF	35.03%	29.18%	37.33%	41.63%	42.62%	45.52%	48.23%	47.06%	44.71%	42.96%	31.75%	32.75%
RS11	GCP LF	51.56%	58.64%	52.60%	54.94%	59.88%	59.25%	59.36%	64.65%	57.64%	56.91%	56.26%	56.01%
RS11	GCP LF ONPK	58.34%	68.46%	67.31%	69.59%	79.56%	77.69%	73.87%	84.45%	77.58%	72.29%	61.71%	64.56%
RS11	GCP LF OFFPK	50.90%	57.11%	51.56%	49.86%	54.11%	53.93%	57.24%	59.06%	52.78%	51.65%	54.86%	54.06%
RS11	CP LF	51.56%	68.55%	53.21%	54.94%	62.02%	62.03%	61.66%	67.33%	64.20%	59.65%	59.97%	56.01%
RS11	REL PREC:												
RS11	NCP RP	3.05%	3.11%	3.28%	3.60%	3.15%	2.65%	2.80%	2.67%	2.51%	2.58%	3.04%	3.12%
RS11	NCP RP ONPK	3.10%	3.19%	3.45%	3.60%	3.00%	2.62%	2.86%	2.64%	2.49%	2.61%	3.16%	3.41%
RS11	NCP RP OFFPK	3.07%	3.07%	3.20%	3.62%	3.22%	2.62%	2.79%	2.73%	2.52%	2.65%	3.00%	3.08%
RS11	GCP RP	7.11%	4.65%	5.14%	5.27%	4.60%	4.03%	4.06%	3.56%	3.42%	3.68%	4.77%	6.28%
RS11	GCP RP ONPK	7.11%	5.27%	5.49%	5.27%	4.18%	3.92%	4.06%	3.50%	3.29%	3.68%	4.77%	6.38%
RS11	GCP RP OFFPK	7.83%	4.65%	5.14%	4.91%	4.60%	4.03%	4.05%	3.56%	3.42%	3.73%	5.18%	6.28%
RS11	CP RP	7.11%	4.91%	5.13%	5.27%	4.18%	3.92%	3.97%	3.50%	3.44%	3.84%	4.85%	5.75%
RS11	SAMPLE SIZE:												
RS11	GCPSZ	368	356	367	318	335	357	321	346	368	373	355	372
RS11	GCPSZ ONPK	368	356	367	318	335	357	321	346	369	373	355	372
RS11	GCPSZ OFFPK	368	356	367	318	335	357	321	346	368	373	355	372
RS11	CPSZ	368	356	367	318	335	357	321	346	369	373	355	372

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RS11	RS(T)-1 Residential Service 1 with TOU included (Sampled)												
RS11	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
RS11	SDR GCP	1.237	0.703	0.725	0.749	0.719	0.744	0.731	0.667	0.758	0.655	0.689	0.875
RS11	SDR GCP ONPK	1.237	0.718	0.648	0.749	0.637	0.679	0.731	0.626	0.687	0.655	0.689	0.853
RS11	SDR GCP OFFP	1.342	0.703	0.725	0.684	0.719	0.744	0.695	0.667	0.758	0.666	0.757	0.875
RS11	SDR CP	1.237	0.624	0.713	0.749	0.637	0.679	0.692	0.626	0.703	0.66	0.657	0.793
RS11	I SDR GCP	1.447	0.731	0.776	0.921	1.015	0.847	0.896	0.844	0.78	0.849	0.942	1.193
RS11	I SDR GCP ONPK	1.447	0.912	0.95	0.921	0.83	0.941	0.896	0.643	0.701	0.849	0.942	1.201
RS11	I SDR GCP OFFPK	1.463	0.731	0.776	0.796	1.015	0.847	0.709	0.844	0.78	0.798	1.014	1.193
RS11	I SDR CP	1.447	0.818	0.834	0.921	0.83	0.941	0.942	0.643	0.603	0.93	0.758	1.119
RS11	II SDR GCP	2.442	1.277	1.378	1.442	1.26	1.445	1.41	1.279	1.573	1.211	1.234	1.495
RS11	II SDR GCP ONPK	2.442	1.27	1.091	1.442	1.18	1.306	1.41	1.246	1.44	1.211	1.234	1.511
RS11	II SDR GCP OFFPK	2.569	1.277	1.378	1.362	1.26	1.445	1.379	1.279	1.573	1.29	1.398	1.495
RS11	II SDR CP	2.442	1.093	1.356	1.442	1.18	1.306	1.306	1.246	1.517	1.199	1.232	1.424
RS11	III SDR GCP	2.709	1.903	1.752	1.686	1.705	1.752	1.601	1.482	1.573	1.521	1.622	2.242
RS11	III SDR GCP ONPK	2.709	1.799	1.589	1.686	1.47	1.373	1.601	1.451	1.415	1.521	1.622	2.016
RS11	III SDR GCP OFFPK	3.287	1.903	1.752	1.478	1.705	1.752	1.622	1.482	1.573	1.513	1.746	2.242
RS11	III SDR CP	2.709	1.569	1.642	1.686	1.47	1.373	1.501	1.451	1.471	1.494	1.563	1.822
RS11	IV SDR GCP	4.273	1.875	3.288	2.258	2.355	1.631	3.069	1.953	2.96	2.322	2.276	2.041
RS11	IV SDR GCP ONPK	4.273	2.749	1.882	2.258	2.156	1.987	3.069	2.105	2.085	2.322	2.276	2.25
RS11	IV SDR GCP OFFPK	3.849	1.875	3.288	2.285	2.355	1.631	2.427	1.953	2.96	1.867	1.904	2.041
RS11	IV SDR CP	4.273	1.985	3.262	2.258	2.156	1.987	1.796	2.105	1.721	1.738	3.025	2.392

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SEMINOLE	Wholesale Seminole E Inc.	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SEMINOLE	MONTH												
SEMINOLE	CUSTOMERS						2	2	2	2	2	2	2
SEMINOLE	SALES						0	81900000	90850000	96050000	93375000	87075000	44020000
SEMINOLE	KW												
SEMINOLE	N						1	1	1	1	1	1	1
SEMINOLE	RLR ENERGY:												
SEMINOLE	KWH						81900000	90850000	96050000	93375000	87075000	43795000	13575000
SEMINOLE	KWH ONPK						36625000	39025000	37350000	36875000	34475000	12700000	5325000
SEMINOLE	KWH OFFPK						45275000	51825000	58700000	56500000	52600000	31095000	8250000
SEMINOLE	KWH ONPK%						44.72%	42.96%	38.89%	39.49%	39.59%	29.00%	39.23%
SEMINOLE	KWH OFFPK%						55.28%	57.05%	61.11%	60.51%	60.41%	71.00%	60.77%
SEMINOLE	DEMAND (KW):												
SEMINOLE	NCP						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	NCP ONPK						200000	200000	200000	200000	200000	200000	200000
SEMINOLE	NCP OFFPK						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	GCP DATE						Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sun, Nov 2	Wed, Dec 10
SEMINOLE	GCP TIME						14:00	12:00	12:00	12:00	12:00	2:00	8:00
SEMINOLE	GCP						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	GCP ONPK						200000	200000	200000	200000	200000	200000	200000
SEMINOLE	GCP OFFPK						200000	200000	200000	200000	200000	225000	200000
SEMINOLE	CP						200000	200000	200000	200000	200000	0	0
SEMINOLE	PERIOD START						6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SEMINOLE	NCP LF						56.88%	61.06%	64.55%	64.84%	58.52%	27.03%	9.12%
SEMINOLE	NCP LF ONPK						96.89%	98.55%	98.81%	97.55%	83.27%	41.78%	15.13%
SEMINOLE	NCP LF OFFPK						42.63%	47.46%	52.88%	53.20%	48.98%	24.33%	7.26%
SEMINOLE	GCP CF						100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SEMINOLE	CP CF						100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%
SEMINOLE	GCP LF						56.88%	61.06%	64.55%	64.84%	58.52%	27.03%	9.12%
SEMINOLE	GCP LF ONPK						96.89%	98.55%	98.81%	97.55%	83.27%	41.78%	15.13%
SEMINOLE	GCP LF OFFPK						42.63%	47.46%	52.88%	53.20%	48.98%	24.33%	7.26%
SEMINOLE	CP LF						56.88%	61.06%	64.55%	64.84%	58.52%	0.00%	0.00%
SEMINOLE	REL PREC:												
SEMINOLE	NCP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP ONPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	NCP RP OFFPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP ONPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	GCP RP OFFPK						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	CP RP						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SEMINOLE	SAMPLE SIZE:												
SEMINOLE	GCPSZ						1	1	1	1	1	1	1
SEMINOLE	GCPSZ ONPK						1	1	1	1	1	1	1
SEMINOLE	GCPSZ OFFPK						1	1	1	1	1	1	1
SEMINOLE	CPSZ						1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag. Seminole contract started 6/1/14 and is classified as Rate Code 810.





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SL02	Traffic Signal (Modeled Rate Class)	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SL02	MONTH	870	870	870	868	869	869	869	870	870	870	869	871
SL02	CUSTOMERS	2624220	2628866	2631376	2630105	2630281	-6387704	11340320	2603306	2434253	2591162	2570889	2606185
SL02	SALES												
SL02	KW												
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1
SL02	RLR ENERGY:												
SL02	KWH	2584177	2589235	2591818	2589686	2589863	2593042	2592118	2603305	2434253	2591162	2563757	2606186
SL02	KWH ONPK	611311	616484	586037	712164	657909	680674	689838	661323	638991	720928	541990	616517
SL02	KWH OFFPK	1972866	1972750	2005781	1877522	1931954	1912369	1902280	1941982	1795262	1870234	2021767	1989669
SL02	KWH ONPK%	23.66%	23.81%	22.61%	27.50%	25.40%	26.25%	26.61%	25.40%	26.25%	27.82%	21.14%	23.66%
SL02	KWH OFFPK%	76.34%	76.19%	77.39%	72.50%	74.60%	73.75%	73.39%	74.60%	73.75%	72.18%	78.86%	76.34%
SL02	DEMAND (KW):												
SL02	NCP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	NCP ONPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	NCP OFFPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP DATE	Wed, Jan 1	Sat, Feb 1	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL02	GCP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP ONPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	GCP OFFPK	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	CP	3473	3853	3488	3597	3481	3601	3484	3499	3381	3483	3566	3503
SL02	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SL02	NCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.82%	100.00%
SL02	CP LF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.86%	100.00%
SL02	REL PREC:												
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL02	SAMPLE SIZE:												
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

Note: For SL02 Customer Service's data warehouse was utilized for SALES in the months of June and July.



FPL 2014 Load Research Study

SSTTST	SST-1 Transmission Standby												
SSTTST	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	SALES	7046869	4868478	6235371	4282499	5472720	4916526	2561708	3452471	3152656	6729596	5386908	3574719
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY:												
SSTTST	KWH	4951647	5211959	4942531	4021046	6612643	3068714	2329146	4004650	5829316	5063154	5367514	3908225
SSTTST	KWH ONPK	1200236	1242425	1123706	1111407	1394339	736818	683726	740507	1853830	1452008	932790	593261
SSTTST	KWH OFFPK	3751411	3969534	3818825	2909639	5218305	2331896	1645420	3264143	3975486	3611146	4434724	3314964
SSTTST	KWH ONPK%	24.24%	23.84%	22.74%	27.64%	21.09%	24.01%	29.36%	18.49%	31.80%	28.68%	17.38%	15.18%
SSTTST	KWH OFFPK%	75.76%	76.16%	77.27%	72.36%	78.91%	75.99%	70.65%	81.51%	68.20%	71.32%	82.62%	84.82%
SSTTST	DEMAND (KW):												
SSTTST	NCP	72610	66743	83941	66018	93509	66562	36647	53502	97677	66460	92768	64722
SSTTST	NCP ONPK	46242	44488	36581	42961	54030	60507	35979	29909	61843	48390	54139	32613
SSTTST	NCP OFFPK	67984	65372	83024	65120	93044	65312	27292	53236	94289	63091	84962	54414
SSTTST	GCP DATE	Tue, Jan 28	Thu, Feb 20	Sat, Mar 8	Thu, Apr 24	Fri, May 16	Wed, Jun 11	Thu, Jul 24	Sun, Aug 31	Tue, Sep 2	Thu, Oct 9	Sat, Nov 22	Sat, Dec 6
SSTTST	GCP TIME	15:00	18:00	6:00	8:00	1:00	20:00	14:00	3:00	15:00	3:00	4:00	3:00
SSTTST	GCP	23786	28525	26449	21693	33037	34118	15725	20400	39259	24496	36623	29585
SSTTST	GCP ONPK	22606	21825	25424	20202	18803	34118	15725	14881	39259	22088	24892	10900
SSTTST	GCP OFFPK	23786	28525	26449	21693	33037	25699	11527	20400	33358	24496	36623	29585
SSTTST	CP	4428	4455	5431	13901	3369	1884	1350	8026	31709	5136	12666	5108
SSTTST	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
SSTTST	NCP LF	9.17%	11.62%	7.92%	8.46%	9.50%	6.40%	8.54%	10.06%	8.29%	10.24%	8.04%	8.12%
SSTTST	NCP LF ONPK	14.75%	17.45%	18.28%	13.07%	13.65%	6.44%	9.60%	13.10%	15.86%	14.50%	11.34%	10.34%
SSTTST	NCP LF OFFPK	9.71%	11.86%	8.00%	8.56%	10.11%	6.72%	11.04%	11.05%	7.94%	10.66%	9.19%	10.73%
SSTTST	GCP CF	32.76%	42.74%	31.51%	32.86%	35.33%	51.26%	42.91%	38.13%	40.19%	36.86%	39.48%	45.71%
SSTTST	CP CF	6.10%	6.67%	6.47%	21.06%	3.60%	2.83%	3.68%	15.00%	32.46%	7.73%	13.65%	7.89%
SSTTST	GCP LF	27.98%	27.19%	25.15%	25.74%	26.90%	12.49%	19.91%	26.39%	20.62%	27.78%	20.36%	17.76%
SSTTST	GCP LF ONPK	30.17%	35.58%	26.31%	27.79%	39.24%	11.43%	21.96%	26.33%	24.98%	31.76%	24.65%	30.92%
SSTTST	GCP LF OFFPK	27.77%	27.18%	25.11%	25.70%	28.46%	17.09%	26.14%	28.83%	22.44%	27.45%	21.32%	19.73%
SSTTST	CP LF	150.30%	174.11%	122.49%	40.18%	263.81%	226.29%	231.86%	67.07%	25.53%	132.50%	58.86%	102.84%
SSTTST	REL PREC:												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

Note: The KWh sales for standby and supplemental service components for Tropicana Manufacturing Company, Inc. are captured on the Rate & Revenue Report under the SST-1 rate class, even though only the standby component should be billed using the SST-1 rate. The supplemental load is billed utilizing the GSLDT-3 tariff. Accordingly, the load research study reflects the supplemental component in the GSLDT-3 rate class.

FPL 2014 Load Research Study

WAUCHULA	Wholesale City of Wauchula	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
WAUCHULA	MONTH	5	6	7	7	7	7	7	7	7	7	7	7
WAUCHULA	CUSTOMERS	65718983	363393801	320951303	347436900	372411170	423074060	444647562	469005158	502571938	416168345	395833111	317966615
WAUCHULA	SALES												
WAUCHULA	KW												
WAUCHULA	N	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	RLR ENERGY:												
WAUCHULA	KWH	5095503	4168602	4477924	4975809	5840816	6004206	6211056	6508255	5816683	5320273	4306542	4695773
WAUCHULA	KWH ONPK	1394777	1096314	1115810	1758852	1968994	2052926	2146355	2154519	1986577	1953477	1025589	1246157
WAUCHULA	KWH OFFPK	3700726	3072288	3362115	3216956	3871821	3951280	4064700	4353736	3830106	3366796	3280953	3449616
WAUCHULA	KWH ONPK%	27.37%	26.30%	24.92%	35.35%	33.71%	34.19%	34.56%	33.10%	34.15%	36.72%	23.82%	26.54%
WAUCHULA	KWH OFFPK%	72.63%	73.70%	75.08%	64.65%	66.29%	65.81%	65.44%	66.90%	65.85%	63.28%	76.19%	73.46%
WAUCHULA	DEMAND (KW):												
WAUCHULA	NCP	12444	9408	9018	12473	12655	13244	12957	13556	13084	12339	9516	9621
WAUCHULA	NCP ONPK	12444	8991	8619	12473	12655	13244	12957	13556	13084	12339	9197	9621
WAUCHULA	NCP OFFPK	11201	9408	9018	10727	11797	11873	11368	12351	11956	10730	9516	9064
WAUCHULA	GCP DATE	Thu, Jan 23	Tue, Feb 25	Wed, Mar 5	Mon, Apr 28	Fri, May 23	Tue, Jun 10	Wed, Jul 30	Thu, Aug 21	Tue, Sep 2	Thu, Oct 2	Mon, Nov 24	Mon, Dec 15
WAUCHULA	GCP TIME	8:00	17:00	16:00	17:00	16:00	16:00	17:00	17:00	17:00	18:00	17:00	8:00
WAUCHULA	GCP	12444	9408	9018	12473	12655	13244	12957	13556	13084	12339	9516	9621
WAUCHULA	GCP ONPK	12444	8991	8619	12473	12655	13244	12957	13556	13084	12339	9197	9621
WAUCHULA	GCP OFFPK	11201	9408	9018	10727	11797	11873	11368	12351	11956	10730	9516	9064
WAUCHULA	CP	12444	8971	7541	12473	12591	12731	12637	13556	13084	11571	9252	8931
WAUCHULA	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
WAUCHULA	NCP LF	55.04%	65.94%	66.83%	55.41%	62.03%	62.96%	64.43%	64.53%	61.75%	57.95%	62.86%	65.60%
WAUCHULA	NCP LF ONPK	63.68%	76.21%	77.06%	71.22%	82.32%	82.01%	83.66%	84.09%	80.33%	76.48%	73.36%	73.59%
WAUCHULA	NCP LF OFFPK	58.17%	63.78%	64.84%	57.45%	59.13%	62.67%	65.49%	63.51%	60.33%	58.43%	60.70%	67.00%
WAUCHULA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WAUCHULA	CP CF	100.00%	95.36%	83.62%	100.00%	99.49%	96.12%	97.53%	100.00%	100.00%	93.78%	97.23%	92.82%
WAUCHULA	GCP LF	55.04%	65.94%	66.83%	55.41%	62.03%	62.96%	64.43%	64.53%	61.75%	57.95%	62.86%	65.60%
WAUCHULA	GCP LF ONPK	63.68%	76.21%	77.06%	71.22%	82.32%	82.01%	83.66%	84.09%	80.33%	76.48%	73.36%	73.59%
WAUCHULA	GCP LF OFFPK	58.17%	63.78%	64.84%	57.45%	59.13%	62.67%	65.49%	63.51%	60.33%	58.43%	60.70%	67.00%
WAUCHULA	CP LF	55.04%	69.15%	79.92%	55.41%	62.35%	65.50%	66.06%	64.53%	61.75%	61.80%	64.65%	70.67%
WAUCHULA	REL PREC:												
WAUCHULA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WAUCHULA	SAMPLE SIZE:												
WAUCHULA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WAUCHULA	CP SZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, the City of Blountstown, FKEC, City of Wauchula and Lee County are classified as Rate Code 940. The sales for the contracts are reported combined in the Rate & Revenue Report.

FPL 2014 Load Research Study

WINTERPARK	Wholesale City of Winter Park												
WINTERPARK	MONTH	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
WINTERPARK	CUSTOMERS	2	3	3	3	3	3	2	2	2	2	2	2
WINTERPARK	SALES	93356393	16537000	34099000	31857000	22587000	31565000	39650000	41742000	42082000	34460000	31168000	23287000
WINTERPARK	KW												
WINTERPARK	N	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	RLR ENERGY:												
WINTERPARK	KWH	16537000	15456000	16974000	15387000	16790000	16560000	17112000	17112000	16560000	16583000	16031000	15847000
WINTERPARK	KWH ONPK	4048000	3680000	3864000	4554000	4347000	4347000	4554000	4347000	4347000	4761000	3496000	4048000
WINTERPARK	KWH OFFPK	12489000	11776000	13110000	10833000	12443000	12213000	12558000	12765000	12213000	11822000	12535000	11799000
WINTERPARK	KWH ONPK%	24.48%	23.81%	22.76%	29.60%	25.89%	26.25%	26.61%	25.40%	26.25%	28.71%	21.81%	25.54%
WINTERPARK	KWH OFFPK%	75.52%	76.19%	77.24%	70.40%	74.11%	73.75%	73.39%	74.60%	73.75%	71.29%	78.19%	74.46%
WINTERPARK	DEMAND (KW):												
WINTERPARK	NCP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	NCP ONPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	NCP OFFPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	GCP DATE	Wed, Jan 1	Sat, Feb 1	Sat, Mar 1	Tue, Apr 1	Thu, May 1	Sun, Jun 1	Tue, Jul 1	Fri, Aug 1	Mon, Sep 1	Wed, Oct 1	Sat, Nov 1	Mon, Dec 1
WINTERPARK	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
WINTERPARK	GCP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	GCP ONPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	GCP OFFPK	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	CP	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000	23000
WINTERPARK	PERIOD START	1/1/2014	2/1/2014	3/1/2014	4/1/2014	5/1/2014	6/1/2014	7/1/2014	8/1/2014	9/1/2014	10/1/2014	11/1/2014	12/1/2014
WINTERPARK	NCP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	NCP LF OFFPK	95.60%	100.00%	99.13%	90.23%	97.48%	100.00%	100.00%	100.00%	100.00%	95.72%	95.95%	90.32%
WINTERPARK	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	GCP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
WINTERPARK	GCP LF OFFPK	95.60%	100.00%	99.13%	90.23%	97.48%	100.00%	100.00%	100.00%	100.00%	95.72%	95.95%	90.32%
WINTERPARK	CP LF	96.64%	100.00%	99.33%	92.92%	98.12%	100.00%	100.00%	100.00%	100.00%	96.91%	96.81%	92.61%
WINTERPARK	REL PREC:												
WINTERPARK	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
WINTERPARK	SAMPLE SIZE:												
WINTERPARK	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
WINTERPARK	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

NOTE: Winter Park contract started 1/1/14. Sales line does not match sales in the Rate and Revenue Report due to billing lag.  
 In addition, New Smyrna and Winter Park are classified as Rate Code 840. The sales for the contracts are reported combined in the Rate & Revenue Report.