

TABLE 1

Row	Mo-Yr	2015 FUELING PROJECTIONS				2015 ACTUAL DATA				MARKET DATA				TRUE-UP				REFUND CALCULATION				
		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	A	B	C	D		
		Total Projected Woodford Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Total Reserves Expenses (\$)	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Columbia Gulf Mainline Index (\$/MMBtu)	Total Market Cost of Gas (\$)	Monthly True-Up (Included in 2016 MCC) (\$)	Refund (Hedging Activity Report) (\$)	Cumulative Refund Balance (\$)	Average Refund Balance (\$)	Average Monthly Commercial Payer Rate %	Monthly Interest (\$)	Total Refund (\$)						
1	Jan-15	\$0	0	\$0.0000	\$0	0	\$0.0000	\$2,9189	\$0	\$0	\$0	\$0	\$0	0.00792%	\$0	\$0						
2	Feb-15	\$0	0	\$0.0000	\$0	0	\$0.0000	\$2,8041	\$0	\$0	\$0	\$0	\$0	0.00792%	\$0	\$0						
3	Mar-15	\$0	0	\$0.0000	\$476,186	72,945	\$6,5280	\$1,983,965	\$1,983,965	\$476,186	(\$277,220)	(\$277,220)	(\$138,610)	0.00792%	\$0	(\$277,220)						
4	Apr-15	\$0	0	\$0.0000	\$665,756	52,896	\$12,5861	\$1,333,033	\$1,333,033	\$665,756	(\$52,721)	(\$309,941)	(\$593,581)	0.00625%	\$0	(\$309,941)						
5	May-15	\$0	0	\$0.0000	\$707,473	57,765	\$12,2468	\$1,100,289	\$1,100,289	\$707,473	(\$47,164)	(\$1,357,125)	(\$1,093,333)	0.00657%	\$0	(\$1,357,125)						
6	Jun-15	\$0	0	\$0.0000	\$1,693,026	245,427	\$6,8953	\$650,450	\$650,450	\$1,693,026	(\$103,236)	(\$2,359,951)	(\$1,873,333)	0.00750%	\$0	(\$2,359,951)						
7	Jul-15	\$0	0	\$0.0000	\$1,759,519	499,272	\$3,4923	\$1,267,160	\$1,267,160	\$1,759,519	(\$715,353)	(\$3,075,305)	(\$2,783,952)	0.00792%	\$0	(\$3,075,305)						
8	Aug-15	\$0	0	\$0.0000	\$1,474,472	904,472	\$1,7174	\$1,717,400	\$1,717,400	\$1,474,472	(\$1,051,120)	(\$4,127,025)	(\$5,133,112)	0.00792%	\$0	(\$4,127,025)						
9	Sep-15	\$0	0	\$0.0000	\$4,200,246	904,472	\$4,6582	\$2,321,788	\$2,321,788	\$4,200,246	(\$1,543,226)	(\$6,670,251)	(\$6,130,730)	0.01004%	\$0	(\$6,670,251)						
10	Oct-15	\$0	0	\$0.0000	\$4,680,801	1,216,430	\$3,8572	\$2,747,078	\$2,747,078	\$4,680,801	(\$2,061,164)	(\$8,731,415)	(\$8,233,175)	0.01125%	\$0	(\$8,731,415)						
11	Nov-15	\$0	0	\$0.0000	\$4,684,443	1,305,443	\$3,5856	\$2,619,632	\$2,619,632	\$4,684,443	(\$1,991,352)	(\$10,722,767)	(\$10,259,433)	0.02282%	\$0	(\$10,722,767)						
12	Dec-15	\$0	0	\$0.0000	\$4,844,491	1,555,219	\$3,0560	\$2,853,077	\$2,853,077	\$4,844,491	(\$1,255,109)	(\$11,977,876)	(\$11,260,381)									
13	Total	\$0	0	\$0.0000	\$26,985,345	6,919,853	\$3,9014	\$15,730,138	\$15,730,138	\$26,985,345	(\$11,255,109)	(\$11,255,109)	(\$11,255,109)									

TABLE 2

Row	Mo-Yr	2016 FUELING PROJECTIONS				2016 ACTUAL DATA				MARKET DATA				TRUE-UP				REFUND CALCULATION				
		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	A	B	C	D		
		Total Reserves Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Total Reserves Expenses (\$)	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	*Columbia Gulf Mainline Index (\$/MMBtu)	Total Market Cost of Gas (\$)	Monthly True-Up (January - June) (\$)	Estimated Monthly True-Up (July - December) (\$)	Refund (Hedging Activity Report) (\$)	Cumulative Refund Balance (\$)	Average Refund Balance (\$)	Average Monthly Commercial Payer Rate %	Monthly Interest (\$)	Total Refund (\$)					
1	Jan-16	\$5,905,286	2,204,117	\$2,6792	\$5,135,390	1,505,617	\$3,4104	\$2,2227	\$3,346,979	(\$769,896)	\$0	(\$1,789,459)	(\$13,043,568)	\$12,149,338	0.03333%	(\$4,049)	(\$1,793,508)					
2	Feb-16	\$5,612,581	2,038,350	\$2,7535	\$4,949,496	1,451,405	\$3,4101	\$1,8929	\$2,747,365	(\$663,069)	\$0	(\$2,202,072)	(\$15,245,639)	\$14,144,603	0.03417%	(\$4,833)	(\$2,206,905)					
3	Mar-16	\$5,515,140	1,949,433	\$2,8291	\$5,099,048	1,655,927	\$3,0793	\$1,6326	\$2,703,486	(\$416,093)	\$0	(\$2,395,630)	(\$17,641,269)	\$16,443,454	0.03653%	(\$5,892)	(\$2,401,521)					
4	Apr-16	\$5,232,321	1,821,145	\$2,8731	\$5,614,754	1,733,919	\$3,2382	\$1,8212	\$3,158,333	(\$382,433)	\$0	(\$2,456,443)	(\$20,097,712)	\$18,869,480	0.03250%	(\$6,133)	(\$2,462,576)					
5	May-16	\$5,065,997	1,749,748	\$2,8939	\$5,532,116	1,968,705	\$2,8100	\$1,8237	\$3,590,327	(\$465,519)	\$0	(\$1,941,734)	(\$22,039,446)	\$21,068,579	0.02917%	(\$6,146)	(\$1,947,879)					
6	Jun-16	\$4,814,459	1,649,726	\$2,9163	\$3,788,288	1,870,983	\$2,0302	\$2,4493	\$4,582,659	(\$1,016,070)	\$0	(\$84,129)	(\$21,255,317)	\$21,647,381	0.03083%	(\$6,674)	(\$1,777,455)					
7	Jul-16	\$4,619,748	1,566,526	\$2,9490	\$0	0	\$0,0000	\$2,8798	\$4,511,282	\$0	(\$106,466)	\$0				\$0						
8	Aug-16	\$4,492,838	1,520,109	\$2,9556	\$0	0	\$0,0000	\$2,7275	\$4,146,097	\$0	(\$346,741)	\$0				\$0						
9	Sep-16	\$4,262,047	1,425,199	\$2,9905	\$0	0	\$0,0000	\$2,7274	\$3,878,577	\$0	(\$329,555)	\$0				\$0						
10	Oct-16	\$4,169,419	1,389,795	\$3,0000	\$0	0	\$0,0000	\$2,7629	\$3,839,865	\$0	(\$292,555)	\$0				\$0						
11	Nov-16	\$4,005,405	1,325,176	\$3,0225	\$0	0	\$0,0000	\$2,9157	\$3,863,816	\$0	(\$141,580)	\$0				\$0						
12	Dec-16	\$3,882,280	1,251,879	\$3,1012	\$0	0	\$0,0000	\$3,1697	\$3,868,081	\$0	(\$85,801)	\$0				\$0						
13	Total	\$57,575,101	19,891,203	\$2,8945	\$30,129,193	10,186,756	\$2,9577	\$1,9760	\$4,336,746	(\$2,014,171)	(\$1,224,061)	(\$10,000,208)	(\$10,000,208)				(\$33,726)					

TABLE 3

Line 1	Total Reserves Recovery	\$84,560,446	TABLE 1 D13 + TABLE 2 A13
Line 2	Total Market Cost of Gas	\$60,066,885	TABLE 1 H13 + TABLE 2 H13
Line 3	Total Amount Owed to Customers	\$24,532,560	Line 1 - Line 2 (+ Interest)
Line 4	Total Market Value Refund (HAR)	(\$21,255,317)	TABLE 1 J13 + TABLE 2 K13
Line 5	Total Interest on Refund	(\$58,999)	TABLE 1 N13 + TABLE 2 O13
Line 6	Total Refund with Interest	(\$21,294,315)	Line 4 + Line 5
Line 7	January- June Total Actual True-Up	(\$2,014,171)	TABLE 2 I13
Line 8	July- December Estimated True-Up	(\$1,224,061)	TABLE 2 J13
Line 9	Rounding Difference	\$13	Line 3 + Line 6 + Line 7 + Line 8

* Note: July through December prices are estimated based on July 5, 2016 Fuel Forecast

TABLE 1

Mo-Yr	2015 FUEL FILING PROJECTIONS				2015 ACTUAL DATA				MARKET DATA				TRUE-UP				REFUND CALCULATION			
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O					
	Total Projected Woodford Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Total Reserves Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Columbia Gulf Mainline Index (\$/MMBtu)	Total Market Cost of Gas	Monthly True-Up (Included in 2016 MCC)	Refund (Hedging Activity Report)	Cumulative Refund Balance	Average Refund Balance	Average Monthly Commercial Paper Rate %	Monthly Interest	Total Refund					
1	Jan-15	\$0	0	\$0.0000	0	\$0.0000	\$2,9189	\$0	\$0	\$0	\$0	\$0	0.00792%	\$0	\$0					
2	Feb-15	\$0	0	\$0.0000	0	\$0.0000	\$2,9041	\$0	\$0	\$0	\$0	\$0	0.00792%	\$0	\$0					
3	Mar-15	\$0	0	\$0.0000	72,945	\$5.9280	\$2,7276	\$198,965	\$476,186	(\$277,220)	(\$277,220)	(\$138,610)	0.00792%	\$0	(\$277,220)					
4	Apr-15	\$0	0	\$0.0000	66,576	\$2,9851	\$2,7150	\$133,033	\$65,756	(\$352,721)	(\$352,721)	(\$343,681)	0.00625%	\$0	(\$352,721)					
5	May-15	\$0	0	\$0.0000	57,769	\$12,2468	\$2,7477	\$10,269	\$707,473	(\$47,184)	(\$1,357,125)	(\$1,093,533)	0.00625%	\$0	(\$52,755)					
6	Jun-15	\$0	0	\$0.0000	2,559	\$1,9859	\$2,5912	\$1,9859	\$1,985,926	(\$1,985,926)	(\$2,359,058)	(\$2,359,058)	0.00750%	\$0	(\$2,359,058)					
7	Jul-15	\$0	0	\$0.0000	1,019,972	\$4,3747	\$2,7134	\$2,7134	\$4,374,707	(\$1,705,773)	(\$4,078,831)	(\$4,078,831)	0.00817%	\$0	(\$4,078,831)					
8	Aug-15	\$0	0	\$0.0000	904,446	\$2,2582	\$2,6682	\$2,2582	\$3,374,346	(\$1,051,503)	(\$5,658,867)	(\$5,658,867)	0.01004%	\$0	(\$1,052,022)					
9	Sep-15	\$0	0	\$0.0000	1,216,430	\$3,5272	\$2,2582	\$2,247,078	\$4,290,744	(\$1,543,726)	(\$7,202,593)	(\$8,430,730)	0.01042%	\$0	(\$1,544,356)					
10	Oct-15	\$0	0	\$0.0000	1,305,433	\$3,5666	\$2,0067	\$2,0067	\$4,680,801	(\$2,981,164)	(\$10,283,757)	(\$10,283,757)	0.01125%	\$0	(\$2,982,000)					
11	Nov-15	\$0	0	\$0.0000	1,895,219	\$3,0560	\$1,7988	\$2,853,077	\$4,844,491	(\$1,981,352)	(\$12,265,109)	(\$12,265,109)	0.02292%	\$0	(\$1,983,704)					
12	Dec-15	\$0	0	\$0.0000	6,916,853	\$3,9014	\$2,2742	\$15,730,138	\$26,985,345	(\$11,255,109)	(\$23,520,218)	(\$23,520,218)	0.02292%	\$0	(\$11,260,381)					
13	Total	\$0	0	\$0.0000	18,665,440	\$2,8945	\$2,2845	\$30,129,193	\$30,129,193	(\$11,255,109)	(\$23,520,218)	(\$23,520,218)	0.02292%	\$0	(\$11,260,381)					

TABLE 2

Mo-Yr	2016 FUEL FILING PROJECTIONS				2016 ACTUAL DATA				MARKET DATA				TRUE-UP				REFUND CALCULATION			
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O					
	Total Reserves Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	Total Reserves Expenses	Delivered to SESH Volume (MMBtu)	SESH Delivered Price (\$/MMBtu)	*Columbia Gulf Mainline Index (\$/MMBtu)	Total Market Cost of Gas	Actual Monthly True-Up (January - June)	Actual True-Up (July - December)	Refund (Hedging Activity Report)	Cumulative Refund Balance	Average Refund Balance	Average Monthly Commercial Paper Rate %	Monthly Interest	Total Refund				
1	Jan-16	\$5,905,286	2,204,117	\$2,6792	\$5,135,390	1,505,817	\$3,4104	\$2,2227	\$3,346,979	(\$769,896)	(\$1,768,459)	(\$13,043,688)	(\$12,149,338)	0.03333%	\$0	(\$1,792,608)				
2	Feb-16	\$5,612,561	2,038,350	\$2,7535	\$4,949,486	1,451,405	\$1,8929	\$2,747,365	(\$663,065)	\$0	(\$2,202,072)	(\$15,245,639)	(\$14,144,603)	0.03417%	\$0	(\$2,206,905)				
3	Mar-16	\$5,515,140	1,949,433	\$2,8291	\$5,099,048	1,655,927	\$3,0793	\$1,6326	\$2,703,466	(\$416,093)	(\$2,395,630)	(\$17,641,269)	(\$16,443,454)	0.03583%	\$0	(\$2,401,521)				
4	Apr-16	\$5,232,321	1,821,145	\$2,8731	\$5,614,754	1,735,919	\$3,2382	\$1,8215	\$3,156,333	\$382,433	(\$2,456,443)	(\$22,097,712)	(\$18,569,480)	0.03250%	\$0	(\$2,462,576)				
5	May-16	\$5,053,391	1,749,748	\$2,8939	\$5,532,116	1,968,705	\$2,8100	\$1,8237	\$3,590,327	\$488,519	(\$1,941,734)	(\$22,039,446)	(\$21,088,579)	0.02917%	\$0	(\$1,947,879)				
6	Jun-16	\$4,814,459	1,649,726	\$2,9183	\$3,798,386	1,870,963	\$2,0002	\$2,4483	\$4,592,599	\$0	\$784,129	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
7	Jul-16	\$4,619,748	1,566,526	\$2,9400	\$0	1,566,526	\$2,7003	\$4,230,080	\$0	(\$389,657)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
8	Aug-16	\$4,482,838	1,520,109	\$2,9556	\$0	1,520,109	\$2,6885	\$4,086,813	\$0	(\$406,025)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
9	Sep-16	\$4,262,047	1,455,199	\$2,9505	\$0	1,455,199	\$2,8752	\$4,097,732	\$0	(\$166,315)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
10	Oct-16	\$4,059,419	1,389,795	\$3,0000	\$0	1,389,795	\$2,6202	\$3,919,500	\$0	(\$249,919)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
11	Nov-16	\$4,005,405	1,325,176	\$3,0228	\$0	1,325,176	\$2,3638	\$3,132,451	\$0	(\$67,959)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
12	Dec-16	\$3,862,280	1,251,879	\$3,1012	\$0	1,251,879	\$3,4615	\$4,353,379	\$0	(\$457,089)	\$0	(\$21,255,317)	(\$21,647,381)	0.03083%	\$0	(\$777,455)				
13	Total	\$7,575,101	19,897,203	\$2,8945	\$30,129,193	18,665,440	\$2,3535	\$43,929,635	(\$2,014,171)	(\$7,637,772)	(\$10,000,208)	(\$10,000,208)	0.03083%	\$0	(\$3,726)					

TABLE 3

Line 1	Total Reserves Recovery	\$4,560,446	TABLE 1 D13 + TABLE 2 A13
Line 2	Total Market Cost of Gas	\$39,690,173	TABLE 1 H13 + TABLE 2 H13
Line 3	Total Amount Owed to Customers	\$24,940,272	Line 1 - Line 2 (+ Interest)
Line 4	Total Market Value Refund (HAR)	(\$2,255,317)	TABLE 1 J13 + TABLE 2 K13
Line 5	Total Interest on Refund	(\$38,999)	TABLE 1 N13 + TABLE 2 O13
Line 6	Total Refund with Interest	(\$2,294,315)	Line 4 + Line 5
Line 7	Januar-June Total Actual True-Up	(\$2,014,171)	TABLE 2 J13
Line 8	July - December Total Actual True-Up	(\$1,631,772)	TABLE 2 J13
Line 9	Rounding Difference	\$13	Line 3 + Line 6 + Line 7 + Line 8

TABLE 1

Row	2016 FUEL FILING PROJECTIONS			ESTIMATED MARKET DATA		ACTUAL MARKET DATA			TRUE-UP		
	A	B	C	D	E	F	G	H	I	J	K
Mo-Yr	Total Reserves Expenses	Delivered to SESH Volume	SESH Delivered Price	Columbia Gulf Mainline Index (7/5/2016 Forecast)	Total Market Cost of Gas	Columbia Gulf Mainline Index	Total Market Cost of Gas	Estimated Monthly True-Up (July - December)	Actual Monthly True-Up (July - December)	True-Up Included in 2017 FCR Factors	True-Up Included in 2018 FCR Factors
	(\$)	(MMBtu)	(\$/MMBtu)	(\$/MMBtu)	(\$)	(\$/MMBtu)	(\$)	(\$)	(\$)	(\$)	(\$)
1	Jul-16	\$4,619,748	1,566,526	\$2.9490	\$2.8798	\$2.7003	\$4,230,090	(\$108,466)	(\$389,657)	(\$389,657)	\$0
2	Aug-16	\$4,492,838	1,520,109	\$2.9556	\$2.7275	\$2.6885	\$4,086,813	(\$346,741)	(\$406,025)	(\$346,741)	(\$59,284)
3	Sep-16	\$4,262,047	1,425,199	\$2.9905	\$2.7214	\$2.8752	\$4,097,732	(\$383,510)	(\$164,315)	(\$383,510)	\$219,196
4	Oct-16	\$4,169,419	1,389,795	\$3.0000	\$2.7629	\$2.8202	\$3,919,500	(\$329,555)	(\$249,919)	(\$329,555)	\$79,635
5	Nov-16	\$4,005,405	1,325,176	\$3.0225	\$2.9157	\$2.3638	\$3,132,451	(\$141,590)	(\$872,954)	(\$141,590)	(\$731,365)
6	Dec-16	\$3,882,280	1,251,879	\$3.1012	\$3.1697	\$3.4615	\$4,333,379	\$85,801	\$451,099	\$85,801	\$365,298
7	Total	\$25,431,737	8,478,684	\$2.9995	\$17.2110	\$2.8164	\$23,799,965	(\$1,224,061)	(\$1,631,772)	(\$1,505,252)	(\$126,520)