



July 26, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Fuel and Purchased Power Cost Recovery Clause and Generating
Performance Incentive Factor
Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached is Gulf Power Company's 2019 Estimated Actual Testimony and Exhibits of C. Shane Boyett to be filed in the above-referenced docket.

Pursuant to the Order Establishing Procedure in this docket, electronic copies of exhibits CSB-3 and CSB-4 will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Florida Public Service Commission
Suzanne Brownless, Sr Attorney, Office of the General Counsel (6 copies)
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

Docket No. 20190001-EI

**Prepared Direct Testimony and
Exhibits of**

C. Shane Boyett

Date of Filing: July 26, 2019



Gulf Power®

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission
3 Prepared Direct Testimony of
4 C. Shane Boyett
5 Docket No. 20190001-EI
6 July 26, 2019

7 Q. Please state your name and business address.

8 A. My name is Shane Boyett. My business address is One Energy Place,
9 Pensacola, Florida 32520. I am the Regulatory, Forecasting and Pricing
10 Manager for Gulf Power Company (Gulf or the Company).

11 Q. Have you previously filed testimony in this docket?

12 A. Yes, I provided direct testimony on March 1, 2019.

13
14 Q. What is the purpose of your testimony in this docket?

15 A. The purpose of my testimony is to present the estimated true-up amounts
16 for the period January 2019 through December 2019 for both the Fuel and
17 Purchased Power Cost Recovery Clause and the Capacity Cost Recovery
18 Clause. I will also compare Gulf Power Company's original projected fuel
19 and net power transaction expense and purchased power capacity costs
20 with current estimated/actual costs for the period January 2019 through
21 December 2019 and summarize any variances in these areas. The
22 current actual and estimated costs consist of actual expenses for the
23 period January 2019 through June 2019 and projected costs for July 2019
24 through December 2019.

25

1 Q. Have you prepared any exhibits that contain information to which you will
2 refer in your testimony?

3 A. Yes, I am sponsoring two exhibits. My first exhibit consists of 16 schedules
4 that relate to the fuel and purchased power capacity estimated true-up
5 schedules. My second exhibit contains the calculation of the purchased
6 power capacity credit provision related to Scherer wholesale revenue
7 (Scherer/Flint Credit) contained in the Stipulation and Settlement Agreement
8 that resolved consolidated Docket Nos. 20160186-EI and 20160170-EI.

9 Counsel: We ask that Mr. Boyett's exhibits be marked
10 as Exhibit Nos. ____ (CSB-3) and ____ (CSB-4).

11

12 Q. Are you familiar with the Fuel and Purchased Power (Energy)
13 estimated true-up calculations for the period January 2019 through
14 December 2019, the Purchased Power Capacity Cost estimated true-up
15 calculations for the period January 2019 through December 2019 and the
16 Scherer/Flint Credit calculations as set forth in your exhibits?

17 A. Yes, these documents were prepared under my supervision.

18

19 Q. Have you verified that to the best of your knowledge and belief, the
20 information contained in these documents is correct?

21 A. Yes, I have. The actual data in these documents is taken from the books and
22 records of Gulf Power Company. The books and records are kept in the
23 regular course of business in accordance with generally accepted accounting
24 principles and practices, and provisions of the Uniform System of Accounts as
25 prescribed by the Commission.

1 **I. FUEL COST RECOVERY CLAUSE**

2

3 Q. Mr. Boyett, what has Gulf calculated as the fuel cost recovery true-up
4 factor to be applied in the period January 2020 through December 2020?

5 A. The fuel cost recovery true-up factor for this period is 0.0061 cents per
6 kWh. As shown on Schedule E-1A, this calculation includes an estimated
7 under-recovery for the January through December 2019 period of
8 \$5,178,904. It also includes a final over-recovery for the January through
9 December 2018 period of \$4,512,071 (see Schedule 1 of Exhibit CSB-1
10 filed in this docket on March 1, 2019). The resulting total under-recovery
11 of \$666,834 will be incorporated into Gulf's proposed 2020 fuel cost
12 recovery factors.

13

14 Q. Please explain the variances on Schedule E-1B-1.

15 A. Below is an explanation of key areas of Schedule E-1B-1 of my Exhibit
16 CSB-3.

17

18 Total Fuel and Net Power Transactions (Schedule E-1B-1, line 13)

19 Gulf's currently projected recoverable total fuel and net power transactions
20 cost for the period is \$376,284,806, which is \$6,985,117, or 1.89% higher
21 than the original projected amount of \$369,299,689. The higher total fuel
22 and net power transactions cost for the period is attributed to higher fuel
23 cost of generated power together with lower than expected revenue from
24 power sales, partially offset by lower purchased power expense. The
25 resulting average per unit fuel and net power transactions cost is estimated

1 to be 3.1828 cents per kWh, or 0.50% higher than the original projection of
2 3.1670 cents per kWh.

3
4 Total Cost of Generated Power (Schedule E-1B-1, line 4)

5 Gulf's currently projected recoverable total fuel cost of generated power for
6 the twelve months ending December 2019 is \$274,733,590, which is
7 \$14,381,006, or 5.52% above the original projected amount of
8 \$260,352,584. Total generation is expected to be 8,918,709 MWh
9 compared to the original projected generation of 8,760,506 MWh, or 1.81%
10 above original projections. The resulting average fuel cost is expected to be
11 3.0804 cents per kWh, or 3.65% above the original projected amount of
12 2.9719 cents per kWh.

13
14 The total fuel cost of system net generation for the first six months of 2019
15 was \$114,355,513, which is \$2,172,991, or 1.94% higher than the projected
16 cost of \$112,182,522. On a fuel cost per kWh basis, the actual cost was
17 3.18 cents per kWh, which is 10.80% higher than the projected cost of 2.87
18 cents per kWh. This higher than projected average cost of system
19 generation was due to a lower than projected mix of lower-cost gas-fired
20 generation for the period. This information is found on Schedule A-3, Period
21 to Date, of the June 2019 Monthly Fuel Filing.

22
23 The total cost of coal burned (including boiler lighter) for the first six months
24 of 2019 was \$68,126,785, which is \$12,206,086, or 21.83% higher than the
25 projection of \$55,920,699. Total coal-fired generation was 1,910,740 MWh,

1 which is 12.31% higher than the projection of 1,701,275 MWh for the period.
2 On a fuel cost per kWh basis, the actual cost was 3.57 cents per kWh,
3 which is 8.51% higher than the projected cost of 3.29 cents per kWh. The
4 higher per kWh cost of coal-fired generation is due to actual coal prices
5 (including boiler lighter) being 10.77% higher than projected on a \$/MMBtu
6 basis, partially offset by the weighted average heat rate (Btu/kWh) of the
7 coal-fired generating units that operated performing 2.18% better than
8 projected. This information is found on Schedule A-3, Period to Date, of the
9 June 2019 Monthly Fuel Filing.

10
11 The total cost of natural gas burned for generation for the first six months of
12 2019 was \$43,690,454, which is \$10,279,178, or 19.05% lower than Gulf's
13 projection of \$53,969,632. The total gas-fired generation was 1,608,317
14 MWh, which is 24.38% lower than the projection of 2,126,802 MWh for the
15 period. Gulf's gas-fired generating units consumed 11,022,160 MMBtu, or
16 23.33% less than the projected amount of 14,375,396 MMBtu during the
17 period. On a cost per unit basis, the actual cost of gas-fired generation was
18 2.72 cents per kWh, which is 7.09% higher than the projected cost of 2.54
19 cents per kWh. The lower than projected total cost of natural gas is due to
20 lower gas-fired generation(MWH). This information is found on Schedule A-
21 3, Period to Date, of the June 2019 Monthly Fuel Filing.

22
23 Total Fuel Cost and Gains on Power Sales (Schedule E-1B-1, line 12)

24 Gulf's currently projected recoverable fuel cost and gains on power sales for
25 the twelve months ending December 2019 are \$101,489,520, or 3.58%

1 lower the original projected amount of \$105,253,229. Total power sales are
2 expected to be 4,212,573 MWh, in comparison to the original projection of
3 4,417,871 MWh, or 4.65% below projections. The currently projected price
4 for the fuel cost and gains on power sales is 2.4092 cents per kWh, which is
5 1.12% higher than the original projection of 2.3824 cents per kWh.

6
7 The total fuel cost of power sold for the first six months of 2019 was
8 \$31,092,839, which is \$10,866,948, or 25.90% lower than the projection of
9 \$41,959,786. The quantity of power sales for the period was 33.75% lower
10 than projected. The actual cost was 2.5244 cents per kWh, which is
11 11.85% above the projected cost of 2.2570 cents per kWh. The lower than
12 projected total power sales during the period is due to lower than projected
13 quantities of sales for the period. This information is found on Schedule A-
14 1, Period to Date, line 12 of the June 2019 Monthly Fuel Filing.

15
16 Total Cost of Purchased Power (Schedule E-1B-1, line 7)

17 Gulf's currently projected recoverable fuel cost of purchased power for the
18 twelve months ending December 2019 is \$203,040,737, or 5.21% below
19 the original projected amount of \$214,200,334. The total amount of
20 purchased power is expected to be 7,116,310 MWh, in comparison to the
21 original projection of 7,318,073 MWh, or 2.76% below projections. The
22 resulting average fuel cost of purchased power is expected to be 2.8532
23 cents per kWh, or 2.52% below the original projected amount of 2.9270
24 cents per kWh. The lower total fuel cost of purchased power is attributed
25 to lower than projected quantities of purchased power for the period.

1 The total fuel cost of purchased power for the first six months of 2019 was
2 \$99,213,477, which is \$5,593,307, or 5.34% lower than the original
3 projection of \$104,806,784. The quantity of purchased power for the period
4 was 238,209 MWh, or 6.75% lower than the original projection. The lower
5 than projected purchased power expense is due to lower quantities of
6 purchases made during the first half of 2019. On an average cost per kWh
7 basis, the actual cost was 3.0168 cents per kWh, which is 1.52% higher
8 than the projected cost of 2.9716 cents per kWh. This information is found
9 on Schedule A-1, Period to Date, line 7 of the June 2019 Monthly Fuel
10 Filing. A majority of Gulf's purchases are from energy or power purchase
11 agreements (PPAs), which include contracts associated with a gas-fired
12 generating unit and multiple renewable energy purchase agreements.

15 II. HEDGING

16
17 Q. Please briefly discuss the status of Gulf's hedging program.

18 A. There has been no change in the status of Gulf's hedging program. Gulf's
19 hedging program is currently subject to a moratorium pursuant to the Joint
20 Stipulation and Agreement for Interim Resolution of Hedging Issues filed
21 on October 24, 2016, in Docket No. 20160001-EI and approved by the
22 Commission in Order No. PSC-16-0547-FOF-EI. Subsequently, on March
23 20, 2017, Gulf filed a Stipulation and Settlement Agreement which
24 resolved all issues in consolidated Docket Nos. 20160186-EI and
25 20160170-EI. As part of the Stipulation and Settlement Agreement

1 approved by the Commission in Order No. PSC-17-0178-S-FOF-EI, the
2 existing moratorium for new natural gas financial hedges shall continue
3 until January 1, 2021. Accordingly, Gulf has not entered into any new
4 financial natural gas hedges since the effective date of the stipulated
5 moratorium.

6

7 Q. For the period January 2019 through June 2019, what volume of natural
8 gas was hedged using a fixed price contract or instrument?

9 A. Under previously-approved Risk Management Plans, Gulf Power
10 financially hedged 2,700,000 MMBtu of natural gas for the period. This
11 equates to 10% of the 26,638,836 MMBtu actual natural gas burn for Plant
12 Smith Unit 3 and the Central Alabama PPA.

13

14 Q. What types of hedging instruments were used by Gulf Power Company
15 and what type and volume of fuel was hedged by each type of instrument?

16 A. Natural gas was hedged using financial swaps that fixed the price of gas
17 to a certain price. The swaps settled against the monthly NYMEX
18 settlement price. The total amount of gas hedged for the period was
19 hedged using financial swaps.

20

21 Q. What was the actual total cost (e.g., fees, commission, option premiums,
22 futures gains and losses, swap settlements) associated with each type of
23 hedging instrument?

24 A. No fees, commission, or option premiums were incurred. Gulf's gas
25 hedging program generated hedging settlement costs of \$2,878,590 for the

1 period January through June 2019. This information is found on Schedule
2 A-1, Period to Date, line 1a of the June 2019 Monthly Fuel Filing.

3
4
5 **III. PURCHASED POWER CAPACITY**
6

7 Q. Mr. Boyett, you stated earlier that you are responsible for the Purchased
8 Power Capacity Cost (PPCC) true-up calculation. Which schedules of
9 your Exhibit CSB-3 relate to the calculation of these factors?

10 A. Schedules CCE-1A, CCE-1B, CCE-2, CCE-3 and CCE-4 of my Exhibit
11 CSB-3 relate to the Purchased Power Capacity Cost true-up calculation.

12
13 Q. What has Gulf calculated as the purchased power capacity factor true-up
14 to be applied in the period January 2020 through December 2020?

15 A. The true-up for this period is 0.0022 cents per kWh, as shown on
16 Schedule CCE-1A. This calculation includes an estimated under-recovery
17 of \$622,746 for January 2019 through December 2019. It also includes a
18 final over-recovery of \$384,798 for the period January 2018 through
19 December 2018 (see Schedule CCA-1 of Exhibit CSB-1 filed in this docket
20 on March 1, 2019). The resulting total under-recovery of \$237,948 will be
21 incorporated into Gulf Power's proposed 2020 purchased power capacity
22 cost recovery factors.

1 Q. During the period January 2019 through December 2019, what is Gulf's
2 projection of purchased power capacity costs and how does it compare
3 with the original projection of capacity costs?

4 A. As shown on Schedule CCE-1B, lines 1 and 2, of Exhibit CSB-3, Gulf's total
5 capacity payments projection for the January 2019 through December 2019
6 recovery period is \$86,178,359. Gulf's original projection for the period was
7 \$86,048,498 and is shown on lines 1 and 2 of Schedule CCE-1 filed August
8 24, 2018. Gulf's capacity payments were on budget at 0.15%, or \$129,861
9 higher than the original projection. Actual capacity costs during the first six
10 months of 2019 were \$43,198,381 (Lines 1 & 2 of Schedule CCE-1B), which
11 is \$129,678 higher than projected amount of \$43,068,703 for the period
12 (from Lines 1 & 2 of Schedule CCE-1 filed August 24, 2018).

13

14 Q. Please describe how the Stipulation and Settlement Agreement in
15 consolidated Docket Nos. 20160186-EI and 20160170-EI is applied to the
16 Capacity Clause as it relates to the portion of Gulf's ownership of Scherer
17 Unit 3 that is still committed to a wholesale customer.

18 A. I have prepared Exhibit CSB-4 to present the calculation of Flint Electric
19 Membership Corporation (Flint) wholesale contract revenue that was
20 committed to retail customers pursuant to the relevant provisions of the
21 approved Stipulation and Settlement agreement. The credit that is
22 included in the PPCC is equal to total Flint revenue less the environmental
23 cost recovery revenue requirements and fuel costs attributable to the
24 portion of Scherer Unit 3 that is currently contracted to Flint through
25 December 2019. The total estimated Scherer/Flint credit for 2019 is

1 \$8,722,800. The estimated Scherer/Flint Credit for the period January
2 through December 2019, as shown on line 4 of Schedule CCE-1B of
3 Exhibit CSB-3, has the effect of lowering retail capacity payments (line 5).
4 The calculation of the credit, as presented in Exhibit CSB-4, is performed
5 in accordance with the Stipulation and Settlement Agreement approved by
6 Order No. PSC-17-0178-S-EI in the consolidated Docket Nos. 20160186-
7 EI and 20160170-EI.

8

9 Q. Mr. Boyett, does this complete your testimony?

10 A. Yes.

11

12

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AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 20190001-EI

Before me, the undersigned authority, personally appeared C. Shane Boyett, who being first duly sworn, deposes and says that he is the Regulatory, Forecasting and Pricing Manager of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of his knowledge and belief. He is personally known to me.

C. Shane Boyett
C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

Sworn to and subscribed before me this 26th day of July, 2019.

Melissa Darnes
Notary Public, State of Florida at Large



MELISSA DARNES
MY COMMISSION # FF 912698
EXPIRES: December 17, 2019
Bonded Thru Budget Notary Services

Schedule E-1A

**GULF POWER COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2020 - DECEMBER 2020

(1) Line No.	(2) Description	(3) Total
1.	Estimated over/(under)-recovery for the period January 2019 - December 2019 (Sch. E-1B, Page 2, line C9)	\$ (5,178,904)
2.	Final over/(under)-recovery for the period January 2018 - December 2018 (Exhibit CSB-1, Schedule 1, line 3)	<u>\$ 4,512,071</u>
3.	Total over/(under)-recovery (Lines 1 + 2) To be included in January 2020 - December 2020	<u>\$ (666,834)</u>
4.	Jurisdictional kWh sales for the period January 2020 - December 2020	<u>10,951,029,000</u>
5.	True-Up Factor (Line 3/Line 4) x 100(¢/kWH)	<u>0.0061</u>

Schedule E-1B

GULF POWER COMPANY
 CALCULATION OF ESTIMATED TRUE-UP
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) Total Period
A 1	Fuel Cost of System Generation	23,179,762.07	10,379,345.74	19,124,590.38	16,011,423.76	22,744,884.73	21,829,691.65	32,355,942.00	33,932,386.00	28,876,538.00	26,477,294.00	16,096,467.00	20,688,685.00	271,697,010.33
1a	Fuel Cost of Hedging Settlement	142,790.00	451,190.00	498,940.00	560,840.00	626,980.00	596,840.00	700,340.00	761,540.00	772,790.00	757,490.00	722,980.00	619,640.00	7,213,380.00
1b	Schedule/Flint Credit	(511,810.14)	0.00	1,541.56	(376,161.34)	(655,819.50)	(513,522.52)	(763,107.73)	(738,824.35)	(627,971.57)	(527,931.36)	(415,019.64)	(599,952.54)	(5,728,579.13)
2	Fuel Cost of Power Sold	(6,315,373.90)	(3,847,602.75)	(11,789,380.30)	(2,592,931.79)	(4,832,360.33)	(1,715,190.22)	(11,989,619.00)	(14,428,288.00)	(13,972,870.00)	(9,376,224.00)	(9,287,276.00)	(11,340,424.00)	(101,489,520.29)
3	Fuel Cost of Purchased Power	13,982,321.47	13,445,845.38	18,675,300.26	14,107,961.11	17,941,515.70	18,094,689.47	19,326,343.00	18,449,475.00	17,874,387.00	12,677,788.00	18,593,413.00	17,905,863.00	200,077,892.39
3a	Demand & Non-Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b	Energy Payments to Qualified Facilities	639,169.63	523,201.78	497,243.49	444,567.42	520,567.74	338,094.18	0.00	0.00	0.00	0.00	0.00	0.00	2,962,844.24
4	Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Other Generation	177,352.92	149,457.86	237,961.29	190,881.88	171,705.71	158,454.96	156,204.00	156,204.00	151,173.00	156,204.00	151,173.00	156,204.00	2,012,976.62
6	Adjustments to Fuel Cost	0.00	(311,628.74)	(248,867.42)	0.00	(6,380.84)	105,679.30	0.00	0.00	0.00	0.00	0.00	0.00	(461,197.70)
7	TOTAL FUEL & NET POWER TRANSACTIONS	31,294,212.05	20,792,809.27	26,995,329.26	28,346,581.04	36,511,103.21	36,894,736.82	38,786,102.27	38,132,512.65	33,074,046.43	30,162,620.64	25,861,747.36	27,430,005.46	376,284,806.46
B 1	Jurisdictional kWh Sales	864,788,358	670,334,830	747,527,553	754,647,350	1,008,838,581	1,116,743,905	1,182,325,000	1,171,710,000	1,004,542,000	848,931,000	731,492,000	827,032,000	10,928,912,577
2	Non-Jurisdictional kWh Sales	24,797,417	18,315,462	20,326,293	19,981,205	27,436,089	27,436,089	30,780,000	30,334,000	26,676,000	22,945,000	21,483,000	25,124,000	295,644,555
3	TOTAL SALES (Lines B1 + B2)	889,585,775	688,650,292	767,853,846	774,628,555	1,036,274,670	1,144,179,994	1,213,105,000	1,202,044,000	1,031,218,000	871,876,000	752,985,000	852,156,000	11,224,557,132
4	Jurisdictional % of Total Sales (Line B1/B3)	97.2125%	97.3404%	97.3528%	97.4205%	97.3524%	97.6021%	97.4627%	97.4765%	97.4132%	97.3683%	97.1456%	97.0517%	
C 1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25,873,403.53	19,672,728.02	22,537,774.01	22,548,788.96	30,354,039.24	34,011,265.87	35,798,672.46	35,477,269.37	30,415,723.28	25,704,102.35	22,148,260.85	25,041,040.05	329,583,067.98
2	True-Up Provision	1,950,781.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	1,950,778.00	23,409,338.00
2a	Incentive Provision	21,386.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	21,391.00	256,687.00
2b	Retail Tax Savings Credit	674,592.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	674,590.00	8,095,082.00
3	FUEL REVENUE APPLICABLE TO PERIOD	28,520,162.53	22,319,487.02	25,184,533.01	25,195,547.96	33,000,798.24	36,658,024.87	38,445,431.46	38,124,028.37	33,062,482.28	28,350,861.35	24,795,019.85	27,687,799.05	353,249,093.98
4	Fuel & Net Power Transactions (Line A7) Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	31,294,212.05	20,792,809.27	26,995,329.26	28,346,581.04	36,511,103.21	36,894,736.82	38,786,102.27	38,132,512.65	33,074,046.43	30,162,620.64	25,861,747.36	27,430,005.46	\$376,284,806.46
5	Over/(Under) Recovery (Line C3-C5)	(1,938,229.62)	2,055,395.54	(1,130,636.83)	(2,452,971.48)	(2,586,290.32)	(1,349,609.55)	598,087	809,185	805,333	(1,053,212)	(358,678)	1,034,567	(\$5,467,060.54)
7	Interest Provision	52,291.51	48,467.09	46,256.62	38,875.52	29,254.97	20,964.32	16,187	13,904	11,818	7,830	2,710	(403)	\$288,156.30
8	Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
9	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2019 - DECEMBER 2019													(\$5,178,904.24)

* (Gain)/Loss on sales of natural gas and contract dispute litigation
 Notes 1: Projected Revenues based on the current approved 2019 Fuel Factor excluding revenue taxes of: 3.0278 ¢/KWH

Schedule E-2

GULF POWER COMPANY
 FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Line Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) TOTAL
1	Fuel Cost of System Generation ⁽¹⁾	23,179,762	10,379,346	19,124,590	16,011,424	22,744,885	21,829,692	32,355,942	33,932,386	28,876,538	26,477,294	16,096,467	20,686,685	271,697,010
1a	Other Generation	177,353	149,458	237,961	190,882	171,706	158,455	156,204	156,204	151,173	156,204	151,173	156,204	2,012,977
1b	Scherer/Flint Credit	(511,810)	0	1,542	(376,161)	(655,820)	(513,523)	(763,108)	(738,824)	(627,972)	(527,931)	(415,020)	(599,953)	(5,728,579)
2	Fuel Cost of Power Sold	(6,315,374)	(3,847,603)	(11,789,380)	(2,592,932)	(4,832,360)	(1,715,190)	(11,989,619)	(14,428,268)	(13,972,870)	(9,376,224)	(9,287,276)	(11,340,424)	(101,489,520)
3	Fuel Cost of Purchased Power	13,982,321	13,445,846	18,678,301	14,107,961	17,941,515	18,094,689	18,326,343	18,449,475	17,874,387	12,677,788	18,593,413	17,905,853	200,077,892
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	639,170	523,202	497,244	444,567	520,568	338,094	0	0	0	0	0	0	2,962,844
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	142,790	454,190	496,940	560,840	626,990	596,840	700,340	761,540	772,790	757,490	722,990	619,640	7,213,360
6	Adjustment to Fuel Cost	0	(314,629)	(248,867)	0	(6,381)	105,679	0	0	0	0	0	0	(461,198)
7	Total Fuel & Net Power Trans.	\$ 31,294,212	\$ 20,792,810	\$ 26,996,329	\$ 28,346,581	\$ 36,511,103	\$ 38,894,737	\$ 38,786,102	\$ 38,132,513	\$ 33,074,046	\$ 30,162,821	\$ 25,861,747	\$ 27,430,005	\$ - 376,284,806
8	System kWh Sold	889,585,775	688,650,292	767,853,846	774,628,555	1,036,274,670	1,144,179,994	1,213,105,000	1,202,044,000	1,031,218,000	871,876,000	752,985,000	852,156,000	11,224,557,132
8a	Jurisdictional % of Total Sales	97.2125%	97.3404%	97.3528%	97.4205%	97.3524%	97.6021%	97.4627%	97.4765%	97.4132%	97.3683%	97.1456%	97.0517%	
9	Cost per kWh Sold (¢/kWh)	3.5178	3.0194	3.5161	3.6594	3.5233	3.3994	3.1973	3.1723	3.2073	3.4595	3.4346	3.2189	3.3523
9a	Jurisdictional Loss Multiplier	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
9b	Jurisdictional Cost (¢/kWh)	3.5220	3.0230	3.5203	3.6638	3.5275	3.4035	3.2011	3.1761	3.2111	3.4637	3.4387	3.2228	3.3563
10	GPIF (¢/kWh) *	(0.0025)	(0.0032)	(0.0029)	(0.0028)	(0.0021)	(0.0019)	(0.0018)	(0.0018)	(0.0021)	(0.0025)	(0.0029)	(0.0026)	(0.0024)
11	True-Up (¢/kWh) *	3.2939	2.7288	3.2564	3.4025	3.3320	3.2269	(0.1747)	(0.1650)	(0.1942)	(0.2298)	(0.2667)	(0.2359)	(0.2142)
12	TOTAL	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072	1,00072
13	Revenue Tax Factor	3.2963	2.7308	3.2587	3.4049	3.3344	3.2292	3.0365	3.0100	3.0170	3.2337	3.1714	2.9864	3.1421
14	Recovery Factor Adjusted for Taxes	(0.0781)	(0.1007)	(0.0903)	(0.0895)	(0.0669)	(0.0605)	(0.0571)	(0.0576)	(0.0672)	(0.0795)	(0.0923)	(0.0816)	(0.0741)
15	Tax Savings Credit	3.218	2.630	3.168	3.315	3.268	3.169	2.979	2.952	2.950	3.154	3.079	2.905	3.068
16	Recovery Factor Rounded to the Nearest .001 ¢/kWh													

* ¢/kWh calculations based on jurisdictional kWh sales
⁽¹⁾ Includes portion of Gulf's 25% ownership of Scherer Unit 3

**GULF POWER COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019**

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) TOTAL
FUEL COST - NET GEN. (\$)														
1	LIGHTER OIL (B.L.)	135,828	16,388	192,046	229,142	96,752	181,594	89,014	89,782	90,399	90,872	50,530	46,059	1,308,406
2	COAL	10,611,130	1,810,103	10,454,743	8,576,042	15,195,828	12,953,234	18,458,969	18,221,585	16,067,829	13,682,436	7,685,025	8,967,455	142,684,379
2a	Coal at Scherer	2,137,289	(314)	(6,146)	1,518,970	2,748,393,26	2,135,307	3,206,335	3,104,304	2,638,536	2,218,199	1,743,780	2,520,809	23,965,463
2b	Scherer/Flint Credit	(511,810)	0	1,542	(376,161)	(655,820)	(513,523)	(763,108)	(738,824)	(627,972)	(527,931)	(415,020)	(599,953)	(5,728,579)
3	GAS - Generation	10,084,319	8,400,206	8,622,667	5,569,290	4,564,376	6,449,596	10,458,056	12,430,103	9,991,145	10,396,571	6,519,767	9,142,282	102,628,377
4	GAS (B.L.)	301,908	231,213	19,924	202,957	240,715	199,510	168,408	168,408	167,736	171,012	176,472	93,876	2,142,139
5	Landfill Gas	62,171	61,038	70,668	70,607	70,525	68,707	74,408	74,408	72,066	74,408	72,066	74,408	845,480
6	OIL - C.T.	24,471	10,170	8,650	35,297	0	199	56,956	0	0	0	0	0	135,743
7	TOTAL (\$)	22,845,305	10,528,804	19,364,093	15,826,144	22,260,770	21,474,625	31,749,038	33,349,766	28,399,739	26,105,567	15,832,620	20,244,936	267,981,408
SYSTEM NET GEN. (MWH)														
8	LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	COAL	324,217	70,363	310,648	219,005	408,796	361,738	593,978	589,116	516,075	436,423	235,877	279,973	4,346,209
9a	Coal at Scherer	71,578	(894)	(851)	50,673	93,850	70,063	113,925	111,001	95,512	79,784	62,178	91,993	838,812
9b	Scherer/Flint Credit	(17,080)	0	0	(12,206)	(22,394)	(16,765)	(27,114)	(26,418)	(22,732)	(18,989)	(14,798)	(21,894)	(200,390)
10	GAS	368,800	361,281	337,689	191,948	145,554	203,045	354,042	463,734	391,177	422,622	278,700	391,186	3,909,778
11	Landfill Gas	1,771	1,711	2,018	2,004	1,969	1,905	2,097	2,097	2,031	2,097	2,031	2,097	23,828
12	OIL - C.T.	28	24	19	132	(11)	24	256	0	0	0	0	0	472
13	TOTAL (MWH)	749,314	432,485	649,523	451,556	627,764	620,010	1,037,184	1,139,530	982,063	921,937	563,988	743,355	8,918,709
UNITS OF FUEL BURNED														
14	LIGHTER OIL (BBL)	1,592	195	2,287	2,539	1,137	2,098	1,018	1,018	1,018	1,018	564	513	14,996
15	COAL excl. Scherer (TON) (2)	167,418	26,854	156,055	131,808	224,142	191,317	291,465	291,730	258,308	216,940	119,653	139,304	2,214,994
16	GAS-all (MCF) (1)	2,502,591	2,416,864	2,277,147	1,363,858	1,001,584	1,371,459	2,954,901	3,736,174	2,943,722	3,072,647	2,031,835	2,770,839	28,443,621
17	OIL - C.T. (BBL)	257	107	91	381	0	2	615	0	0	0	0	0	1,453
BTUS BURNED (MMBTU)														
18	COAL + GAS B.L. + OIL B.L.	4,180,599	601,900	3,359,497	3,045,205	5,256,477	4,688,622	7,241,479	7,182,880	6,348,822	5,408,381	3,177,888	3,794,848	54,286,597
19	GAS-Generation (1)	2,546,145	2,466,142	2,322,216	1,293,547	1,000,675	1,393,435	2,894,901	3,676,174	2,883,722	3,012,647	1,971,835	2,740,839	28,202,278
20	OIL - C.T.	1,498	622	529	2,214	0	12	3,601	0	0	0	0	0	8,476
21	TOTAL (MMBTU)	6,728,242	3,068,664	5,682,242	4,340,966	6,257,152	6,082,069	10,139,981	10,859,054	9,232,544	8,421,028	5,149,723	6,538,687	82,497,352

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) TOTAL
GENERATION MIX (% MWH)														
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	COAL	50.54	16.05	47.69	57.02	76.50	66.94	65.65	59.12	59.96	53.93	50.22	47.09	55.88
24	GAS-Generation	49.22	83.54	52.00	42.51	23.19	32.75	34.13	40.70	39.83	45.84	49.42	52.62	43.84
25	Landfill Gas	0.24	0.40	0.31	0.44	0.31	0.31	0.20	0.18	0.21	0.23	0.36	0.29	0.27
26	OIL - C.T.	0.00	0.01	0.00	0.03	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.01
27	TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT														
28	LIGHTER OIL (\$/BBL)	85.32	84.04	83.97	90.25	85.09	86.56	87.46	88.22	88.82	89.29	89.59	89.83	87.25
29	COAL (\$/TON)(2)	63.38	67.41	66.99	65.06	67.80	67.71	63.33	62.46	62.20	63.07	64.23	64.37	64.42
30	GAS + B.L. (\$/MCF) (1)	4.08	3.51	3.69	4.09	4.63	4.73	3.54	3.33	3.40	3.39	3.22	3.28	3.61
31	OIL - C.T.	95.22	95.05	95.05	92.64	0.00	99.50	92.60	0.00	0.00	0.00	0.00	0.00	93.42
FUEL COST \$ / MMBTU														
32	COAL + GAS B.L. + OIL B.L.	3.03	3.42	3.17	3.33	3.35	3.19	2.92	2.90	2.89	2.89	2.91	2.91	3.03
33	GAS-Generation (1)	3.89	3.35	3.61	4.16	4.39	4.51	3.56	3.34	3.41	3.40	3.23	3.28	3.57
34	OIL - C.T.	16.34	16.35	16.35	15.94	0.00	16.58	15.82	0.00	0.00	0.00	0.00	0.00	16.01
35	TOTAL (\$/MMBTU)	3.36	3.36	3.35	3.59	3.52	3.49	3.11	3.05	3.05	3.07	3.03	3.06	3.21
BTU BURNED BTU / KWH														
36	COAL + GAS B.L. + OIL B.L.	11,039	8,664	10,844	11,827	10,945	11,297	10,637	10,662	10,782	10,877	11,219	10,840	10,891
37	GAS-Generation (1)	7,026	6,935	7,064	6,992	7,174	7,060	8,311	8,026	7,478	7,226	7,218	7,110	7,352
38	OIL - C.T.	53,500	25,917	27,842	16,773	0	500	14,066	0	0	0	0	0	17,958
39	TOTAL (BTU/KWH)	9,078	7,218	8,699	9,808	10,097	9,931	9,851	9,595	9,474	9,212	9,255	8,885	9,352
FUEL COST CENTS / KWH														
40	COAL + GAS B.L. + OIL B.L.	3.35	2.96	3.44	3.94	3.67	3.60	3.11	3.09	3.11	3.14	3.26	3.15	3.30
41	GAS-Generation	2.73	2.33	2.55	2.90	3.14	3.18	2.95	2.68	2.55	2.46	2.34	2.34	2.62
42	Landfill Gas	3.51	3.57	3.50	3.52	3.58	3.61	3.55	3.55	3.55	3.55	3.55	3.55	3.55
43	OIL - C.T.	87.40	42.38	45.53	26.74	0.00	0.83	22.25	0.00	0.00	0.00	0.00	0.00	28.76
44	TOTAL (¢/KWH)	3.05	2.43	2.98	3.50	3.55	3.46	3.06	2.93	2.89	2.83	2.81	2.72	3.00

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.
(2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: JANUARY 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(539)	0.0%	0.0%	0.0%	-	-	-	-	-	-	0
2	Coal												0
3	Gas-G												0
4	Gas-S												0
5	Oil-S												0
6	Crist 5	75	(533)	0.0%	0.0%	0.0%	-	-	-	-	-	-	0
7	Coal												0
8	Gas-G												0
9	Gas-S												0
10	Oil-S												0
11	Crist 6	299	72,889	32.8%	100.0%	74.3%	10,561	34,193	11,256	769,753	2,221,635	3.05	64.97
12	Coal												0
13	Gas-G												0
14	Gas-S												19.01
15	Oil-S												81.00
16	Crist 7	475	180,963	51.2%	82.8%	62.2%	10,437	84,233	11,211	1,888,672	5,472,904	3.02	64.97
17	Coal												0
18	Gas-G												0
19	Gas-S												19.01
20	Oil-S												85.32
21	Smith 3	621	362,382	78.4%	100.0%	78.4%	7,026	2,486,713	1,024	2,546,145	9,906,966	2.73	3.98
22	Gas-G												0
23	Smith A	40	28	0.1%	100.0%	47.5%	53,486	257	138,500	1,498	24,471	87.40	95.22
24	Oil												0
25	Scherer 3 ⁽²⁾	216	71,578	44.5%	100.0%	44.5%	10,998		38,696	787,180	2,055,379	2.87	0
26	Coal												0
27	Oil												86.42
28	Scherer/Flint Credit	(52)	(17,080)	N/A	N/A	N/A			N/A	(187,835)	(490,450)	N/A	N/A
29	Coal												0
30	Oil												0
31	Other Generation		6,418					(21)	N/A	(122)	(1,815)	N/A	N/A
32	Gas										177,353	2.76	0.00
33	Perdido		1,771								62,171	3.51	0.00
34	Landfill Gas												0
35	Daniel 1 ⁽³⁾	251	22,302	11.9%	94.9%	33.1%	12,708	15,392	9,206	283,410	916,296	4.11	59.53
36	Coal												0
37	Oil-S							439	138,500	2,554	36,678	83.55	83.55
38	Daniel 2 ⁽³⁾	251	49,136	26.3%	86.1%	30.4%	12,015	33,600	8,785	590,342	2,000,295	4.07	59.53
39	Coal												0
40	Oil-S							615	138,500	3,577	51,371	83.53	83.53
41	Gas,BL												0
42	Gas												0
43	Ltr. Oil												0
44	Oil												0
45	Total	2,251	749,314	44.7%	89.9%	56.8%	9,047	6,704,606	22,782,940	3.04			

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
31,045	Scherer Inv Adjustment - Coal	81,909	
(7,408)	Scherer/Flint Credit Inv Adj. - Coal	(19,545)	
	Recoverable Fuel	22,845,305	3.05

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: FEBRUARY 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(699)	0.0%	100.0%	0.0%	N/A						
2	Coal												0.00
3	Gas-G												0
4	Gas-S												0
5	Oil-S												0
6	Crist 5	75	(700)	0.0%	100.0%	0.0%	N/A						
7	Coal												0.00
8	Gas-G												0
9	Gas-S												0
10	Oil-S												0
11	Crist 6	299		1.9%	100.0%	45.4%	-		11,224				0
12	Coal		3,825										0
13	Gas-G												0
14	Gas-S							2,138	1,022	2,185	94,624		44.26
15	Oil-S												0
16	Crist 7	475		20.2%	100.0%	60.7%	8,363						
17	Coal		64,540					23,707	11,384	539,761	1,631,419	2.53	68.82
18	Gas-G												0
19	Gas-S							3,087	1,022	3,155	136,589		44.25
20	Oil-S							81	139,075	471	6,861		84.70
21	Smith 3	621	355,633	85.2%	100.0%	85.2%	6,935						
22	Gas-G							2,411,639	1,023	2,466,142	8,250,748	2.32	3.42
23	Smith A	40	24	0.1%	99.3%	60.0%	25,913						
24	Oil							107	138,388	622	10,170	42.38	95.05
25	Scherer 3 ⁽²⁾	216	(894)	0.0%	1.8%	0.0%	-						
26	Coal												0
27	Oil												0
28	Scherer/Flint Credit	0	-										
29	Coal												N/A
30	Oil												N/A
31	Other Generation		5,648										
32	Gas												0.00
33	Perdido		1,711								149,458	2.65	0.00
34	Landfill Gas										61,038	3.57	0.00
35	Daniel 1 ⁽³⁾	251	2,732	1.6%	98.8%	12.0%	16,825						
36	Coal							2,574	8,929	45,966	152,723	5.59	59.33
37	Oil-S							73	8,929	28	6,113		83.74
38	Daniel 2 ⁽³⁾	251	665	0.4%	92.0%	6.2%	15,337						
39	Coal							573	8,900	10,199	34,004	5.11	59.34
40	Oil-S							41	8,929	15	3,414		83.27
41	Gas, BL												
42	Gas												
43	Ltr. Oil												
44	Oil												N/A
45	Total	2,303	432,484	27.9%	89.8%	44.4%	7,218	3,068,544	10,536,847	10,528,804	2.44		N/A

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units: N/A Daniel Railcar Track Depr
 Adj. \$: (8,043)
 cents/kWh

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: MARCH 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	4.5%	100.0%	48.1%	12,432	-	-	-	-	0	0
2	Coal							30,616	1,025	31,067	187,436	7.50	6.12
3	Gas-G		2,499					1,961	1,025	2,010	12,126	6.18	6.18
4	Gas-S							1	139,075	7	101		101.00
5	Oil-S												
6	Crist 5	75	-	5.8%	100.0%	49.0%	14,977	-	-	-	-	0	0
7	Coal							47,613	1,025	48,795	294,387	9.04	6.18
8	Gas-G		3,258					1,089	1,025	1,116	6,734	6.18	6.18
9	Gas-S							40	139,075	231	3,370		84.25
10	Oil-S												
11	Crist 6	299	-	12.3%	100.0%	62.2%	9,131	10,946	11,081	242,585	756,512	2.85	69.11
12	Coal		26,566					6,150	1,025	6,302	38,022	5.51	6.18
13	Gas-G		690					172	1,025	176	1,062	6.19	6.19
14	Gas-S							12	139,075	73	1,062		88.50
15	Oil-S												
16	Crist 7	475	-	62.1%	100.0%	62.2%	10,579	102,515	11,322	2,321,350	7,085,130	3.23	69.11
17	Coal		219,428					-	-	-	-	0	0
18	Gas-G							-	-	-	-	0	0
19	Gas-S							-	-	-	-	0	0
20	Oil-S							108	139,075	631	9,193		85.12
21	Smith 3	604	322,298	71.7%	82.3%	71.8%	6,938	2,189,846	1,021	2,236,052	7,864,861	2.44	3.59
22	Gas-G												
23	Smith A	36	19	0.1%	98.0%	57.6%	27,842	91	138,388	529	8,650	45.53	95.05
24	Oil												
25	Scherer 3 ⁽²⁾	216	(851)	0.0%	0.0%	0.0%	-	-	-	-	(6,146)	0.72	0
26	Coal							-	-	-	-		0
27	Oil							-	-	-	-		0
28	Scherer/Flint Credit	0	-		N/A	N/A			N/A	-	1,542	N/A	N/A
29	Coal								N/A	-	-	N/A	N/A
30	Oil								N/A	-	-	N/A	N/A
31	Other Generation		8,944										0.00
32	Gas										237,961	2.66	0.00
33	Perdido		2,018										0.00
34	Landfill Gas										70,668	3.50	0.00
35	Daniel 1 ⁽³⁾	251	21,030	11.3%	93.4%	36.0%	12,485	14,252	9,211	262,550	869,826	4.14	61.03
36	Coal							1,120	139,240	6,548	93,913		83.85
37	Oil-S												
38	Daniel 2 ⁽³⁾	251	43,624	23.4%	81.8%	36.5%	11,836	28,342	9,109	516,335	1,725,776	3.96	60.89
39	Coal							1,006	139,240	5,885	84,407		83.90
40	Oil-S												
41	Gas, BL												
42	Gas												
43	Ltr. Oil												
44	Oil												
45	Total	2,282	649,523	38.3%	83.1%	52.2%	8,699	5,682,242	19,346,594	5,682,242	19,346,594	2.98	N/A

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(4,022)	
	Crist Coal Additive	21,521	
	Recoverable Fuel	19,364,093	2.98

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: APRIL 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh) (997)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cfGal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		0.0%	100.0%	48.1%	N/A						
2	Coal												0
3	Gas-G												0
4	Gas-S												0
5	Oil-S												0
6	Crist 5	75	(1,003)	0.0%	100.0%	49.0%	N/A						
7	Coal												0
8	Gas-G												0
9	Gas-S												0
10	Oil-S												0
11	Crist 6	299	(2,824)	0.0%	100.0%	62.2%	N/A						
12	Coal												0
13	Gas-G												0
14	Gas-S												0
15	Oil-S												0
16	Crist 7	475		23.2%	56.1%	62.2%	10,732						
17	Coal		79,494					39,298	10,852	852,924	2,698,380	3.39	68.66
18	Gas-G		3					272	1,013	275	555	18.50	2.04
19	Gas-S							99,390	1,013	100,683	202,957	2.04	2.04
20	Oil-S							160	139,075	932	14,040		87.75
21	Smith 3	604	184,989	42.5%	50.0%	71.8%	6,991	1,264,196	1,023	1,293,272	5,377,863	2.91	4.25
22	Gas-G												
23	Smith A	36	132	0.5%	100.0%	57.6%	16,773	381	138,338	2,214	35,298	26.74	92.65
24	Oil												
25	Scherer 3 ⁽²⁾	216	50,673	32.6%	68.2%	47.6%	11,061						
26	Coal								142	560,500	1,518,970	3.00	0
27	Oil							425	138,388	2,471	42,649		100.35
28	Scherer/Flint Credit	(52)	(12,206)		N/A	N/A	N/A		N/A	(135,014)	(365,888)	N/A	N/A
29	Coal							(102)	N/A	(595)	(10,273)	N/A	N/A
30	Oil												
31	Other Generation		6,956								190,882	2.74	0.00
32	Gas												
33	Perdido		2,004								70,607	3.52	0.00
34	Landfill Gas												
35	Daniel 1 ⁽³⁾	251	71,663	39.7%	94.8%	39.7%	11,341	46,080	8,819	812,759	2,917,536	4.07	63.31
36	Coal							348	139,147	2,035	29,193		83.89
37	Oil-S												
38	Daniel 2 ⁽³⁾	251	72,673	40.2%	92.3%	10.3%	11,538	46,430	9,030	838,526	2,939,697	4.05	63.31
39	Coal							1,708	139,147	9,984	143,259		83.88
40	Oil-S												
41	Gas, BL												
42	Gas												
43	Ltr. Oil												
44	Oil												
45	Total	2,230	451,557	28.1%	74.9%	55.5%	9,608	4,340,965		4,340,965	15,805,714	3.50	N/A

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(4,022)	
	Crist Coal Additive	24,451	

Recoverable Fuel 15,826,144 3.50

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: MAY 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(447)	0.0%	100.0%	0.0%	N/A						
2	Coal												0
3	Gas-G												0
4	Gas-S												0
5	Oil-S												0
6	Crist 5	75	(443)	0.0%	100.0%	0.0%	N/A						
7	Coal												0
8	Gas-G												0
9	Gas-S												0
10	Oil-S												0
11	Crist 6	299	71,993	32.4%	99.7%	65.3%	11,756	37,933	11,156	846,361	2,676,470	3.72	70.56
12	Coal												0
13	Gas-G												10.30
14	Gas-S												10.30
15	Oil-S												82.83
16	Crist 7	475	220,762	62.6%	100.0%	62.6%	10,610	103,922	11,269	2,342,194	7,332,510	3.32	70.56
17	Coal												10.30
18	Gas-G												10.30
19	Gas-S												10.30
20	Oil-S												88.17
21	Smith 3	604	139,031	30.9%	39.5%	42.3%	7,162	72	139,075	421	6,348		
22	Gas-G												4.46
23	Smith A	36	(11)	0.0%	100.0%	0.0%	-	973,388	1,023	995,776	4,343,015	3.12	N/A
24	Oil												0.00
25	Scherer 3 ⁽²⁾	216	93,850	58.4%	100.0%	58.7%	10,772	-	8,298	1,010,936	2,748,393	2.93	0
26	Coal												0
27	Oil												0
28	Scherer/Flint Credit	(52)	(22,394)	N/A	N/A	N/A			N/A	(241,229)	(655,819)	N/A	N/A
29	Coal												N/A
30	Oil												N/A
31	Other Generation		6,063										0.00
32	Gas												
33	Perdido		1,969										
34	Landfill Gas												
35	Daniel 1 ⁽³⁾	251	65,517	35.1%	98.8%	43.8%	11,136	39,808	9,164	729,601	2,498,461	3.81	62.76
36	Coal												84.82
37	Oil-S												84.82
38	Daniel 2 ⁽³⁾	251	51,415	27.5%	94.4%	47.7%	10,469	24,080	11,176	538,236	1,511,340	2.94	62.76
39	Coal												84.94
40	Oil-S												84.94
41	Gas, BL												
42	Gas												
43	Ltr. Oil												
44	Oil												
45	Total	2,230	627,764	37.8%	85.1%	49.5%	10,097	6,257,151	21,083,723	22,260,771	3.55		

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(4,022)	
	Crist Coal Additive	10,785	
18,399	Inventory Adjustment - Coal	1,170,284	
	Recoverable Fuel	22,260,771	3.55

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: JUNE 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(452)	0.0%	100.0%	0.0%	N/A						
2	Coal												0
3	Gas-G												0
4	Gas-S												0
5	Oil-S												0
6	Crist 5	75	(454)	0.0%	100.0%	0.0%	N/A						
7	Coal												0
8	Gas-G												0
9	Gas-S												0
10	Oil-S												0
11	Crist 6	299	65,563	30.5%	99.9%	60.7%	11,699	33,823	11,339	767,038	2,398,254	3.66	70.91
12	Coal												3.66
13	Gas-G		3					36	1,016	37	632	21.07	17.56
14	Gas-S							4,852	1,016	4,942	84,424	17.40	17.40
15	Oil-S							32	139,075	181	2,726	85.19	85.19
16	Crist 7	475	184,598	54.2%	92.8%	58.3%	10,953	90,302	11,195	2,021,862	6,402,953	3.47	70.91
17	Coal							6,482	1,016	6,602	112,782	18.70	17.40
18	Gas-G		603					2,461	1,016	2,507	42,827	17.40	17.40
19	Gas-S							734	139,075	4,291	64,625	88.04	88.04
20	Oil-S												
21	Smith 3	604	196,762	46.0%	48.7%	71.7%	7,070	1,357,628	1,025	1,391,026	6,249,986	3.18	4.60
22	Gas-G												
23	Smith A	36	24	0.1%	100.0%	64.3%	500	2	138,388	12	199	0.83	99.50
24	Oil												
25	Scherer 3 ⁽²⁾	216	70,063	45.1%	92.7%	47.7%	11,187						
26	Coal								8,341	783,780	2,135,307	3.05	0
27	Oil							128	138,500	747	10,754	84.02	84.02
28	Scherer/Flint Credit	(52)	(16,765)	N/A	N/A	N/A			N/A	(187,548)	(510,949)	N/A	N/A
29	Coal							(31)	N/A	(179)	(2,573)	N/A	N/A
30	Oil												
31	Other Generation		5,677								158,455	2.79	0.00
32	Gas												
33	Perdido		1,905										
34	Landfill Gas										68,707	3.61	0.00
35	Daniel 1 ⁽³⁾	251	50,373	27.9%	99.4%	40.2%	11,413	31,518	9,120	574,888	1,949,477	3.87	61.85
36	Coal							330	138,393	1,919	27,668	83.84	83.84
37	Oil-S												
38	Daniel 2 ⁽³⁾	251	62,110	34.4%	81.8%	37.7%	11,346	35,674	9,877	704,704	2,206,572	3.55	61.85
39	Coal							905	138,393	5,260	75,821	83.78	83.78
40	Oil-S												
41	Gas, BL												
42	Gas												
43	Ltr. Oil												
44	Oil												
45	Total	2,230	620,009	38.6%	84.1%	54.4%	9,931	6,082,069	21,478,647	6,082,069	21,478,647	3.46	N/A

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(4,022)	

- Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Recoverable Fuel 21,474,624 3.46

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: JULY 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	39.6%	96.0%	64.8%	12,640	-	-	-	-	-	N/A
2	Coal							274,145	1,020	279,628	931,452	4.21	3.40
3	Gas-G		22,123					-	-	-	-	-	N/A
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75	-	67.8%	96.0%	64.8%	12,089	-	-	-	-	-	N/A
7	Coal							448,185	1,020	457,148	1,429,715	3.78	3.19
8	Gas-G		37,816					-	-	-	-	-	N/A
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	299	122,091	54.9%	96.5%	56.9%	11,023	59,097	11,386	1,345,798	3,916,739	3.21	66.28
12	Coal							-	-	-	-	0	N/A
13	Gas-G							-	-	-	-	-	N/A
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	475	263,718	74.6%	95.6%	78.1%	10,439	120,883	11,386	2,752,840	8,011,721	3.04	66.28
17	Coal							-	-	-	-	0	N/A
18	Gas-G							-	-	-	-	-	N/A
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	594	288,391	65.3%	98.0%	66.6%	7,483	2,115,809	1,020	2,158,125	7,940,685	2.75	3.75
22	Gas-G							-	-	-	-	-	N/A
23	Smith A	32	256	1.1%	98.4%	0.1%	14,066	615	139,400	3,601	56,956	22.25	92.60
24	Oil							-	-	-	-	-	N/A
25	Scherer ⁽²⁾	216	113,925	71.0%	95.7%	57.1%	10,582	-	8,399	1,205,555	3,206,335	2.81	N/A
26	Coal							-	-	-	-	-	N/A
27	Oil							-	-	-	-	-	N/A
28	Scherer/Flint Credit	(13)	(27,114)	N/A	N/A	N/A		-	N/A	(286,922)	(763,108)	N/A	N/A
29	Coal							-	-	-	-	-	N/A
30	Oil							-	-	-	-	-	N/A
31	Other Generation		5,712					-	-	-	-	-	N/A
32	Gas							-	-	-	156,204	-	-
33	Perdido		2,087					-	-	-	-	-	-
34	Landfill Gas							-	-	-	74,408	-	-
35	Daniel 1 ⁽³⁾	251	97,239	52.1%	95.7%	56.9%	10,444	52,458	9,680	1,015,541	3,072,862	3.16	58.58
36	Coal							-	-	-	-	-	-
37	Oil-S							-	-	-	-	-	-
38	Daniel 2 ⁽³⁾	251	110,930	59.4%	95.7%	62.1%	10,301	59,027	9,680	1,142,708	3,457,647	3.12	58.58
39	Coal							-	-	-	-	-	-
40	Oil-S							-	-	-	-	-	-
41	Gas:BL							-	-	-	-	-	-
42	Gas							58,824	1,020	60,000	168,408	N/A	2.86
43	Ltr. Oil							-	-	-	-	-	-
44	Oil							1,018	139,400	5,959	89,014	N/A	87.44
45	Total	2,255	1,037,184	61.8%	97.0%	64.6%	9,851	10,139,981	31,749,038	31,749,038	31,749,038	3.06	3.06

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	31,749,038	3.06

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: AUGUST 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	58.4%	96.0%	63.4%	12,685	-	-	-	-	-	N/A
2	Coal							404,973	1,020	413,072	1,306,002	4.01	3.22
3	Gas-G		32,563					-	-	-	-	-	N/A
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75	-	44.0%	96.0%	63.4%	12,083	-	-	-	-	-	N/A
7	Coal							290,859	1,020	296,677	979,303	3.99	3.37
8	Gas-G		24,553					-	-	-	-	-	N/A
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	299	-	55.0%	96.5%	57.0%	11,021	59,130	11,399	1,348,044	3,926,172	3.21	66.40
12	Coal		122,320					-	-	-	-	-	N/A
13	Gas-G		-					-	-	-	-	-	N/A
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	475	-	74.3%	95.6%	77.7%	10,444	120,244	11,399	2,741,329	7,984,106	3.04	66.40
17	Coal		262,480					-	-	-	-	-	N/A
18	Gas-G							-	-	-	-	-	N/A
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	594	400,906	90.8%	98.0%	93.4%	7,399	2,908,260	1,020	2,966,425	9,988,594	2.49	3.43
22	Gas-G		-					-	-	-	-	-	N/A
23	Smith A	32	-	0.0%	97.7%	0.0%	N/A	-	-	-	-	-	N/A
24	Oil							-	-	-	-	-	N/A
25	Scherer ⁽²⁾	216	111,001	69.2%	95.7%	56.2%	10,630	-	8,398	1,179,891	3,104,304	2.80	N/A
26	Coal							-	-	-	-	-	N/A
27	Oil							-	-	-	-	-	N/A
28	Scherer/Flint Credit	(51)	(26,418)	N/A	N/A	N/A		-	N/A	(280,814)	(738,825)	N/A	N/A
29	Coal							-	-	-	-	-	N/A
30	Oil							-	-	-	-	-	N/A
31	Other Generation		5,712					-	-	-	156,204	-	-
32	Gas							-	-	-	-	-	-
33	Perdido		2,087					-	-	-	74,408	-	-
34	Landfill Gas							-	-	-	-	-	-
35	Daniel 1 ⁽³⁾	251	97,922	52.4%	95.7%	54.8%	10,508	54,317	9,472	1,028,978	3,051,108	3.12	56.17
36	Coal							-	-	-	-	-	-
37	Oil-S							-	-	-	-	-	-
38	Daniel 2 ⁽³⁾	251	106,394	57.0%	95.7%	60.9%	10,334	58,039	9,472	1,099,493	3,260,199	3.06	56.17
39	Coal							-	-	-	-	-	-
40	Oil-S							-	-	-	-	-	-
41	Gas,BL							58,824	1,020	60,000	168,408	N/A	2.86
42	Gas							-	-	-	-	-	-
43	Ltr. Oil							-	-	-	-	-	-
44	Oil							1,018	139,400	5,959	89,782	N/A	88.19
45	Total	2,216	1,139,530	69.1%	98.7%	72.2%	9,529	10,859,054	33,349,765	2.93			

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	33,349,765	2.93

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: SEPTEMBER 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	14.7%	96.0%	62.9%	12,703	-	-	-	-	0	N/A
2	Coal							98,748	1,020	100,723	423,444	5.34	4.29
3	Gas-G		7,929					-	-	-	-	-	N/A
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	96.0%	62.9%	N/A	-	-	-	-	0	N/A
7	Coal							-	-	-	-	0	N/A
8	Gas-G							-	-	-	-	0	N/A
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	299	116,877	54.3%	96.5%	56.2%	11,038	56,560	11,405	1,290,136	3,758,841	3.22	66.46
12	Coal							-	-	-	-	0	N/A
13	Gas-G							-	-	-	-	-	N/A
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	475	239,100	69.9%	95.6%	73.2%	10,510	110,170	11,405	2,512,993	7,321,661	3.06	66.46
17	Coal							-	-	-	-	0	N/A
18	Gas-G							-	-	-	-	-	N/A
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	594	377,720	88.4%	98.1%	93.0%	7,368	2,728,430	1,020	2,782,999	9,416,528	2.49	3.45
22	Gas-G							-	-	-	-	-	N/A
23	Smith A	32	-	0.0%	98.5%	0.0%	N/A	-	-	-	-	-	N/A
24	Oil							-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	216	95,512	61.5%	95.7%	49.4%	10,607	-	8,405	1,013,077	2,638,536	2.76	N/A
26	Coal							-	-	-	-	-	N/A
27	Oil							-	-	-	-	-	N/A
28	Scherer/Flint Credit	(51)	(22,732)		N/A	N/A		-	N/A	(241,112)	(627,972)	N/A	N/A
29	Coal							-	-	-	-	-	N/A
30	Oil							-	-	-	-	-	N/A
31	Other Generation		5,528					-	-	-	151,173	-	-
32	Gas							-	-	-	-	-	-
33	Perdido		2,031					-	-	-	72,066	-	-
34	Landfill Gas							-	-	-	-	-	-
35	Daniel 1 ⁽³⁾	251	81,136	44.9%	95.7%	46.9%	10,793	46,958	9,324	875,688	2,557,336	3.15	54.46
36	Coal							-	-	-	-	-	-
37	Oil-S							-	-	-	-	-	-
38	Daniel 2 ⁽³⁾	251	78,963	43.7%	95.7%	54.1%	10,538	44,620	9,324	832,081	2,429,990	3.08	54.46
39	Coal							-	-	-	-	-	-
40	Oil-S							-	-	-	-	-	-
41	Gas,BL							-	-	-	-	-	-
42	Gas							58,824	1,020	60,000	167,736	N/A	2.85
43	Ltr. Oil							-	-	-	-	-	-
44	Oil							1,018	139,400	5,959	90,399	N/A	88.80
45	Total	2,216	982,064	61.5%	98.7%	68.7%	9,401	9,232,544	28,399,738	28,399,738	2.89	2.89	2.89

Adj. Units	Adj. Description	Adj. \$	cents/kWh

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Recoverable Fuel 28,399,738 2.89

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: OCTOBER 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	299	111,893	50.3%	94.5%	56.2%	11,040	54,142	11,408	1,235,271	3,605,661	3.22	66.60
12	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
13	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	475	220,546	62.4%	99.9%	70.2%	10,551	101,987	11,408	2,326,872	6,791,958	3.08	66.60
17	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
18	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	638	416,910	87.8%	97.0%	92.0%	7,226	2,953,575	1,020	3,012,647	10,240,367	2.46	3.47
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
23	Smith A	36	-	0.0%	98.4%	0.0%	N/A	-	-	-	-	-	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	216	79,784	49.7%	93.5%	42.7%	10,727	-	8,411	855,871	2,218,199	2.78	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	-
27	Oil	-	-	-	-	-	-	-	-	-	-	-	-
28	Scherer/Flint Credit	(51)	(18,989)	N/A	N/A	N/A	N/A	-	N/A	(203,697)	(527,931)	N/A	N/A
29	Coal	-	-	-	-	-	-	-	-	-	-	-	-
30	Oil	-	-	-	-	-	-	-	-	-	-	-	-
31	Other Generation	-	5,712	-	-	-	-	-	-	-	156,204	-	-
32	Gas	-	-	-	-	-	-	-	-	-	-	-	-
33	Perdido	-	2,087	-	-	-	-	-	-	-	74,408	-	-
34	Landfill Gas	-	-	-	-	-	-	-	-	-	-	-	-
35	Daniel 1 ⁽³⁾	251	70,415	37.7%	93.5%	42.0%	11,038	41,899	9,276	777,272	2,263,260	3.21	54.02
36	Coal	-	-	-	-	-	-	-	-	-	-	-	-
37	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
38	Daniel 2 ⁽³⁾	251	33,569	18.0%	39.2%	55.3%	10,451	18,912	9,276	350,833	1,021,557	3.04	54.02
39	Coal	-	-	-	-	-	-	-	-	-	-	-	-
40	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
42	Gas	-	-	-	-	-	-	-	-	-	-	-	-
43	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
44	Oil	-	-	-	-	-	-	1,018	139,400	5,959	90,872	N/A	89.27
45	Total	2,264	921,937	54.7%	92.1%	62.9%	9,134	8,421,028	26,105,567	26,105,567	2.83	2.83	2.83

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	26,105,567	2.83

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: NOVEMBER 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
2	Coal		-										N/A
3	Gas-G		-										N/A
4	Gas-S		-										N/A
5	Oil-S		-										N/A
6	Crist 5	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
7	Coal		-										N/A
8	Gas-G		-										N/A
9	Gas-S		-										N/A
10	Oil-S		-										N/A
11	Crist 6	299	9,072	4.2%	98.2%	56.2%	11,040	4,390	11,409	100,157	296,043	3.26	67.44
12	Coal		-										N/A
13	Gas-G		-										N/A
14	Gas-S		-										N/A
15	Oil-S		-										N/A
16	Crist 7	475	175,777	51.4%	100.0%	56.2%	10,855	83,624	11,409	1,908,088	5,639,839	3.21	67.44
17	Coal		-										N/A
18	Gas-G		-										N/A
19	Gas-S		-										N/A
20	Oil-S		-										N/A
21	Smith 3	638	273,172	59.5%	67.9%	90.7%	7,218	1,933,171	1,020	1,971,835	6,368,594	2.33	3.29
22	Gas-G		-										N/A
23	Smith A	36	-	0.0%	97.9%	0.0%	N/A	-	-	-	-	N/A	N/A
24	Oil		-										N/A
25	Scherer 3 ⁽²⁾	216	62,178	40.0%	93.5%	34.5%	10,870	-	8,413	675,846	1,743,780	2.80	N/A
26	Coal		-										N/A
27	Oil		-										N/A
28	Scherer/Flint Credit	(51)	(14,798)	N/A	N/A	N/A			N/A	(160,851)	(415,020)	N/A	N/A
29	Coal		-										N/A
30	Oil		-										N/A
31	Other Generation		5,528								151,173		
32	Gas		-										
33	Perdido		2,031								72,066		
34	Landfill Gas		-										
35	Daniel 1 ⁽³⁾	251	51,028	28.2%	93.5%	35.1%	11,589	31,639	9,346	591,366	1,749,143	3.43	55.28
36	Coal		-										N/A
37	Oil-S		-										N/A
38	Daniel 2 ⁽³⁾	251	-	0.0%	0.0%	0.0%	N/A	-	-	-	-	N/A	N/A
39	Coal		-										N/A
40	Oil-S		-										N/A
41	Gas:BL		-										N/A
42	Gas		-										N/A
43	Ltr. Oil		-										N/A
44	Oil		-										N/A
45	Total	2,264	563,988	34.6%	80.1%	51.9%	9,131	5,149,723	15,832,620	15,832,620	2.81		

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units Adj. Description Adj. \$ cents/kWh

Recoverable Fuel 15,832,620 2.81

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: DECEMBER 2019

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
2	Coal		-										N/A
3	Gas-G		-									0	N/A
4	Gas-S		-										N/A
5	Oil-S		-										N/A
6	Crist 5	75	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	0	N/A
7	Coal		-										N/A
8	Gas-G		-									0	N/A
9	Gas-S		-										N/A
10	Oil-S		-										N/A
11	Crist 6	299	-	0.0%	0.0%	0.0%	N/A	-	-	-	-	0	N/A
12	Coal		-										N/A
13	Gas-G		-									0	N/A
14	Gas-S		-										N/A
15	Oil-S		-										N/A
16	Crist 7	475	211,714	59.9%	94.0%	63.8%	10,671	99,007	11,409	2,259,182	6,709,164	3.17	67.76
17	Coal		-										N/A
18	Gas-G		-									0	N/A
19	Gas-S		-										N/A
20	Oil-S		-										N/A
21	Smith 3	655	365,474	79.1%	97.0%	88.1%	7,110	2,687,097	1,020	2,740,839	8,966,078	2.33	3.34
22	Gas-G		-										N/A
23	Smith A	40	-	0.0%	97.8%	0.0%	N/A	-	-	-	-	N/A	N/A
24	Oil		-										N/A
25	Scherer ⁽²⁾	216	91,993	57.3%	93.5%	48.0%	10,643	-	8,414	979,127	2,520,809	2.74	N/A
26	Coal		-										N/A
27	Oil		-										N/A
28	Scherer/Flint Credit	(51)	(21,894)	N/A	N/A	N/A		-	N/A	(233,032)	(599,953)	N/A	N/A
29	Coal		-										N/A
30	Oil		-										N/A
31	Other Generation		5,712								156,204		
32	Gas		-										
33	Perdido		2,087								74,408		
34	Landfill Gas		-										
35	Daniel 1 ⁽³⁾	251	68,259	36.6%	93.5%	41.6%	11,084	40,297	9,387	756,569	2,258,291	3.31	56.04
36	Coal		-										
37	Oil-S		-										
38	Daniel 2 ⁽³⁾	251	-	0.0%	45.3%	0.0%	N/A	-	-	-	-	N/A	N/A
39	Coal		-										
40	Oil-S		-										
41	Gas:BL		-										
42	Gas		-										
43	Ltr. Oil		-										
44	Oil		-										
45	Total	2,286	743,354	43.7%	79.3%	47.6%	8,792	6,535,687	20,244,936	20,244,936	2,772	2.72	20,244,936

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	20,244,936	2.72

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	9.4%	89.0%	0.2%	13,303	-	-	-	-	N/A	N/A
2	Coal									824,490	2,848,334	4.60	3.52
3	Gas-G		61,980					808,482	1,020	2,010	12,126	4.60	6.18
4	Gas-S							1,961	1,025	7	101		101.00
5	Oil-S							1	166,667				
6	Crist 5	75	-	9.5%	89.0%	24.1%	12,843	-	-	-	-	N/A	N/A
7	Coal									802,620	2,703,405	4.33	3.44
8	Gas-G		62,494					786,657	1,020	1,116	6,734	4.33	6.18
9	Gas-S							1,089	1,025	231	3,370		84.25
10	Oil-S							40	137,500				
11	Crist 6	299	-	27.5%	90.2%	54.4%	11,029	350,214	11,343	7,945,143	23,556,327	3.27	67.26
12	Coal		720,265					6,186	1,025	6,339	38,654	6.25	5.58
13	Gas-G		693					30,692	1,018	31,238	515,402	16.79	16.79
14	Gas-S							53	136,568	304	4,528		85.43
15	Oil-S												
16	Crist 7	475	-	55.9%	92.7%	65.6%	10,533	1,079,892	11,329	24,468,047	73,081,745	3.15	67.68
17	Coal		2,323,120					11,576	1,017	11,776	162,992	15.28	14.08
18	Gas-G		1,067					120,660	1,014	122,334	589,705	4.89	4.89
19	Gas-S							1,623	138,964	9,474	140,998		86.87
20	Oil-S												
21	Smith 3	614	3,703,668	68.9%	81.4%	78.8%	7,172	26,009,752	1,021	26,561,283	94,934,275	2.56	3.65
22	Gas-G												
23	Smith A	36	472	0.1%	98.8%	23.9%	17,958	1,453	138,892	8,476	135,743	28.76	93.42
24	Oil-G												
25	Scherer 3 ⁽²⁾	216	838,812	44.3%	77.5%	40.5%	10,791	641	N/A	9,051,763	23,883,552	2.85	N/A
26	Coal									3,729	61,011		
27	Oil												
28	Scherer/Flint Credit	(40)	(200,390)					N/A	N/A	(2,158,055)	(5,694,372)	N/A	N/A
29	Coal							(154)	N/A	(896)	(14,662)		
30	Oil												
31	Other Generation		73,610								2,012,977		
32	Gas												
33	Perdido		23,828										
34	Landfill Gas												
35	Daniel 1 ⁽³⁾	251	699,616	31.8%	95.6%	40.2%	11,084	417,192	9,294	7,754,588	24,256,319	3.47	58.14
36	Coal							2,702	135,420	15,368	226,813		
37	Oil-S												
38	Daniel 2 ⁽³⁾	251	609,479	27.7%	75.0%	33.4%	10,867	349,297	9,481	6,623,457	20,587,077	3.38	58.94
39	Coal							4,942	137,847	28,612	414,929		
40	Oil-S												
41	Gas,BL												
42	Gas							323,532	1,020	330,000	945,912	N/A	2.92
43	Ltr. Oil												
44	Oil							5,149	139,371	30,140	456,656	N/A	88.69
45	Total	2,252	8,918,709	4520.9%	87.7%	55.8%	9,349	30,313,632	82,473,594	266,716,131		2.99	

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Daniel Railcar Track Depr	(24,129)	
31,045	Scherer Inv Adjustment - Coal	81,909	
(7,408)	Scherer/Flint Credit Inv Adj. - Coal	(19,545)	
	Crist Coal Additive	56,757	
18,399	Inventory Adjustment - Coal	1,170,284	
	Recoverable Fuel	267,981,408	3.00

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership
 Total may not add due to rounding

GULF POWER COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
LIGHT OIL														
1	PURCHASES :													
2	UNITS (BBL)	2,825	324	1,744	4,167	1,099	1,503	950	951	1,021	1,013	567	516	16,680
3	UNIT COST (\$/BBL)	73.01	72.93	91.76	89.61	80.21	76.99	91.02	91.03	91.33	91.29	91.70	91.70	86.45
4	AMOUNT (\$)	206,246	23,630	160,025	373,414	88,147	115,712	86,467	86,574	93,247	92,476	51,992	47,315	1,425,245
5	BURNED :													
6	UNITS (BBL)	1,613	195	2,287	2,685	1,192	2,190	1,018	1,018	1,018	1,018	564	513	15,310
7	UNIT COST (\$/BBL)	84.25	84.04	83.97	86.97	85.41	85.26	87.46	88.22	88.82	89.29	89.59	89.83	86.42
8	AMOUNT (\$)	135,892	16,388	192,046	233,517	101,805	186,717	89,014	89,782	90,399	90,872	50,530	46,059	1,323,021
9	ENDING INVENTORY :													
10	UNITS (BBL)	6,700	6,829	6,285	7,768	7,674	6,987	6,919	6,853	6,856	6,851	6,854	6,857	
11	UNIT COST (\$/BBL)	84.81	84.27	86.47	87.97	87.27	85.69	86.16	86.53	86.90	87.20	87.37	87.51	
12	AMOUNT (\$)	568,243	575,486	543,465	683,362	669,705	598,700	596,153	592,945	595,793	597,397	598,859	600,115	
COAL EXCLUDING PLANT SCHERER														
13	PURCHASES :													
14	UNITS (TONS)	206,797	123,476	163,015	85,427	222,558	165,458	270,000	264,000	264,000	222,000	179,000	187,000	2,352,731
15	UNIT COST (\$/TON)	64.94	65.54	64.27	72.41	64.55	66.97	61.89	61.13	61.13	62.83	64.32	64.27	63.80
16	AMOUNT (\$)	13,429,192	8,092,634	10,476,793	6,185,485	14,365,204	11,079,932	16,709,762	16,137,092	16,137,092	13,948,568	11,513,930	12,018,666	150,094,350
17	BURNED :													
18	UNITS (TONS)	167,418	26,854	156,055	131,808	224,142	191,317	291,465	291,730	258,308	216,940	119,653	139,304	2,214,994
19	UNIT COST (\$/TON)	60.73	63.35	62.58	63.45	64.16	65.21	63.33	62.46	62.20	63.07	64.23	64.37	63.18
20	AMOUNT (\$)	10,166,593	1,701,138	9,766,531	8,362,747	14,380,558	12,476,685	18,458,969	18,221,585	16,067,829	13,682,436	7,685,025	8,967,455	139,937,551
21	ENDING INVENTORY :													
22	UNITS (TONS)	420,853	517,475	524,435	478,054	476,470	450,611	429,146	401,416	407,108	412,168	471,515	519,211	
23	UNIT COST (\$/TON)	60.46	61.53	62.06	63.53	63.71	64.27	63.40	62.59	61.89	61.77	62.12	62.29	
24	AMOUNT (\$)	25,446,771	31,838,267	32,548,528	30,371,267	30,355,914	28,959,161	27,209,954	25,125,461	25,194,724	25,460,856	29,289,761	32,340,972	

GULF POWER COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Estimated	(10) August Estimated	(11) September Estimated	(12) October Estimated	(13) November Estimated	(14) December Estimated	(15) 12 Month Period
COAL at Plant Scherer⁽¹⁾														
PURCHASES :														
1	UNITS (MMBTU)	1,013,526	523,373	330,078	610,716	450,913	345,670	664,871	883,432	1,149,106	1,286,106	1,283,519	1,264,670	9,805,980
3	UNIT COST (\$/MMBTU)	2.56	3.03	2.98	2.64	2.78	2.77	2.56	2.59	2.58	2.58	2.56	2.56	2.63
4	AMOUNT (\$)	2,593,108	1,587,217	984,969	1,610,743	1,251,573	956,001	1,701,030	2,287,629	2,966,110	3,317,742	3,291,465	3,242,610	25,790,197
BURNED :														
5	UNITS (MMBTU)	818,225	120	0	560,500	1,010,936	783,780	1,205,555	1,179,891	1,013,077	855,871	675,846	979,127	9,082,928
7	UNIT COST (\$/MMBTU)	2.61	2.63	0.00	2.71	2.72	2.72	2.66	2.63	2.60	2.59	2.58	2.57	2.64
8	AMOUNT (\$)	2,137,289	315	0	1,518,970	2,748,393	2,135,307	3,206,335	3,104,304	2,638,536	2,218,199	1,743,780	2,520,809	23,972,237
ENDING INVENTORY :														
10	UNITS (MMBTU)	2,158,676	2,682,169	3,012,247	3,062,463	2,502,440	2,064,330	1,523,646	1,227,187	1,363,216	1,793,451	2,401,124	2,686,667	
11	UNIT COST (\$/MMBTU)	2.61	2.69	2.73	2.71	2.72	2.72	2.70	2.69	2.66	2.64	2.61	2.60	
12	AMOUNT (\$)	5,635,927	7,223,459	8,208,427	8,300,200	6,803,380	5,624,073	4,118,768	3,302,093	3,629,667	4,729,210	6,276,895	6,998,696	
GAS (Reported on a MMBTU and \$ basis)														
BURNED :														
13	UNITS (MMBTU)	2,562,321	2,473,080	2,325,498	1,304,784	1,024,423	1,405,113	2,954,901	3,736,174	2,943,722	3,072,647	2,031,835	2,770,839	28,605,337
15	UNIT COST (\$/MMBTU)	3.98	3.43	3.61	4.28	4.52	4.62	3.54	3.33	3.40	3.39	3.22	3.28	3.59
16	AMOUNT (\$)	10,208,874	8,481,961	8,404,629	5,581,366	4,633,385	6,490,651	10,470,260	12,442,307	10,007,708	10,411,379	6,545,066	9,079,954	102,757,540
OTHER - C.T. OIL														
PURCHASES :														
17	UNITS (BBL)	0	0	0	0	0	0	0	0	0	0	0	0	0
18	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	AMOUNT (\$)	0	0	0	0	0	0	0	0	0	0	0	0	0
BURNED :														
21	UNITS (BBL)	257	107	91	381	0	2	615	0	0	0	0	0	1,453
22	UNIT COST (\$/BBL)	95.22	95.05	95.05	92.64	0.00	99.50	92.60	0.00	0.00	0.00	0.00	0.00	93.42
23	AMOUNT (\$)	24,471	10,170	8,650	35,297	0	199	56,956	0	0	0	0	0	135,743
ENDING INVENTORY :														
25	UNITS (BBL)	7,388	7,281	7,190	6,993	6,993	6,991	6,376	6,376	6,376	6,376	6,376	6,376	
26	UNIT COST (\$/BBL)	95.05	95.05	95.05	92.68	92.68	92.68	92.69	92.69	92.69	92.69	92.69	92.69	
27	AMOUNT (\$)	702,252	692,082	683,432	648,135	648,135	647,936	590,980	590,980	590,980	590,980	590,980	590,980	

(1) Includes Gulf's 100% ownership in Scherer Unit 3.

Schedule E-6
Page 1 of 2

POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) / (7) ¢ / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JANUARY								
1		Other Power Sales	241,780,271	241,780,271	2.55	2.73	6,171,223	6,607,603
2		Economy Sales	5,569,027	5,569,027	2.40	3.14	133,849	174,861
3		Gain on Economy Sales	0	0	0.00	0.00	10,302	10,302
4		TOTAL ACTUAL SALES	247,349,298	247,349,298	2.55	2.75	6,315,374	6,792,766
FEBRUARY								
5		Other Power Sales	172,603,816	172,603,816	2.14	2.32	3,694,345	4,002,212
6		Economy Sales	6,861,897	6,861,897	1.97	2.68	134,925	183,751
7		Gain on Economy Sales	0	0	0.00	0.00	18,333	18,333
8		TOTAL ACTUAL SALES	179,465,713	179,465,713	2.14	2.34	3,847,603	4,204,296
MARCH								
9		Other Power Sales	463,829,900	463,829,900	2.52	2.72	11,675,998	12,617,331
10		Economy Sales	4,367,129	4,367,129	2.42	3.35	105,746	146,217
11		Gain on Economy Sales	0	0	0.00	0.00	7,636	7,636
12		TOTAL ACTUAL SALES	468,197,029	468,197,029	2.52	2.73	11,789,380	12,771,184
APRIL								
13		Other Power Sales	99,028,024	99,028,024	2.53	2.75	2,502,824	2,719,726
14		Economy Sales	4,916,214	4,916,214	2.50	2.31	122,681	113,800
15		Gain on Economy Sales	0	0	0.00	0.00	(32,574)	(32,574)
16		TOTAL ACTUAL SALES	103,944,238	103,944,238	2.49	2.69	2,592,931	2,800,952
MAY								
17		Other Power Sales	160,825,925	160,825,925	2.99	3.27	4,804,046	5,251,478
18		Economy Sales	2,917,380	2,917,380	1.89	3.90	55,208	113,905
19		Gain on Economy Sales	0	0	0.00	0.00	(26,894)	(26,894)
20		TOTAL ACTUAL SALES	163,743,305	163,743,305	2.95	3.26	4,832,360	5,338,489
JUNE								
21		Other Power Sales	64,581,122	64,581,122	2.33	2.54	1,507,172	1,642,988
22		Economy Sales	4,398,577	4,398,577	4.10	3.94	180,452	173,114
23		Gain on Economy Sales	0	0	0.00	0.00	27,566	27,566
24		TOTAL ACTUAL SALES	68,979,699	68,979,699	2.49	2.67	1,715,190	1,843,668

Schedule E-6
Page 2 of 2

POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) / (7) ¢ / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JULY								
1		Other Power Sales	456,556,000	456,556,000	2.57	2.96	11,729,149	13,532,541
2		Economy Sales	8,426,000	8,426,000	2.75	3.15	231,470	265,081
3		Gain on Economy Sales	0	0	0.00	0.00	29,000	29,000
4		TOTAL ESTIMATED SALES	464,982,000	464,982,000	2.58	2.97	11,989,619	13,826,622
AUGUST								
5		Other Power Sales	569,637,000	569,637,000	2.48	2.89	14,113,842	16,464,662
6		Economy Sales	10,476,000	10,476,000	2.72	3.11	284,426	325,717
7		Gain on Economy Sales	0	0	0.00	0.00	30,000	30,000
8		TOTAL ESTIMATED SALES	580,113,000	580,113,000	2.49	2.90	14,428,268	16,820,379
SEPTEMBER								
9		Other Power Sales	568,899,000	568,899,000	2.42	2.77	13,750,408	15,775,056
10		Economy Sales	7,986,000	7,986,000	2.54	2.87	202,462	229,389
11		Gain on Economy Sales	0	0	0.00	0.00	20,000	20,000
12		TOTAL ESTIMATED SALES	576,885,000	576,885,000	2.42	2.78	13,972,870	16,024,445
OCTOBER								
13		Other Power Sales	412,356,000	412,356,000	2.22	2.60	9,149,976	10,717,579
14		Economy Sales	9,424,000	9,424,000	2.32	2.68	218,248	252,204
15		Gain on Economy Sales	0	0	0.00	0.00	10,000	10,000
16		TOTAL ESTIMATED SALES	421,780,000	421,780,000	2.22	2.60	9,378,224	10,979,783
NOVEMBER								
17		Other Power Sales	437,478,000	437,478,000	2.08	2.38	9,113,977	10,399,543
18		Economy Sales	7,339,000	7,339,000	2.20	2.50	161,299	183,467
19		Gain on Economy Sales	0	0	0.00	0.00	12,000	12,000
20		TOTAL ESTIMATED SALES	444,817,000	444,817,000	2.09	2.38	9,287,276	10,595,010
DECEMBER								
21		Other Power Sales	480,458,000	480,458,000	2.30	2.69	11,035,078	12,923,125
22		Economy Sales	11,859,000	11,859,000	2.42	2.78	287,346	329,788
23		Gain on Economy Sales	0	0	0.00	0.00	18,000	18,000
24		TOTAL ESTIMATED SALES	492,317,000	492,317,000	2.30	2.70	11,340,424	13,270,913
TOTAL								
25		Other Power Sales	4,128,033,058	4,128,033,058	2.40	2.73	99,248,038	112,653,844
26		Economy Sales	84,540,224	84,540,224	2.51	2.95	2,118,112	2,491,294
27		Gain on Economy Sales	0	0	0.00	0.00	123,369	123,369
28		TOTAL ESTIMATED SALES	4,212,573,282	4,212,573,282	2.41	2.74	101,489,520	115,268,507

Totals may not add due to rounding

Schedule E-7

GULF POWER COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	Other Utilities	KWH for Interruptible	KWH for Firm	Fuel Cost	¢ / kWh Total Cost	Total \$ for Fuel Adj
1	January	NONE								
2	February	NONE								
3	March	NONE								
4	April	NONE								
5	May	NONE								
6	June	NONE								
7	July	NONE								
8	August	NONE								
9	September	NONE								
10	October	NONE								
11	November	NONE								
12	December	NONE								
13	Total	NONE								

Schedule E-8

**GULF POWER COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019**

(1) Line No.	(2) Month	(3) Purchased From	(4) Type & Schedule	(5) Total KWH Purchased	(6) KWH for Other Utilities	(7) KWH for Interruptible	(8) KWH for Firm	(9) Fuel Cost ¢ / kWh	(10) Total Cost	(11) Total \$ for Fuel Adj
1	JANUARY	Total		24,261,384			None	2.63	0.00	639,170
2	FEBRUARY	Total		21,465,759			None	2.44	0.00	523,202
3	MARCH	Total		18,894,616			None	2.63	0.00	497,243
4	APRIL	Total		17,246,654			None	2.58	0.00	444,567
5	MAY	Total		17,704,864			None	2.94	0.00	520,568
6	JUNE	Total		12,858,008			None	2.63	0.00	338,094
7	JULY	Total		0			None	0.00	0.00	0
8	AUGUST	Total		0			None	0.00	0.00	0
9	SEPTEMBER	Total		0			None	0.00	0.00	0
10	OCTOBER	Total		0			None	0.00	0.00	0
11	NOVEMBER	Total		0			None	0.00	0.00	0
12	DECEMBER	Total		0			None	0.00	0.00	0
13	TOTAL			<u>112,431,285</u>				<u>2.64</u>	<u>0.00</u>	<u>2,962,844</u>

Schedule E-9
Page 1 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY

ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JANUARY					
1		Southern Co. Interchange	39,639,612	2.40	951,673
2		Economy Purchases	2,255,142	3.56	80,362
3		Other Purchases	372,458,611	3.48	12,950,287
4		TOTAL ACTUAL PURCHASES	<u>414,353,365</u>	3.37	<u>13,982,322</u>
FEBRUARY					
5		Southern Co. Interchange	32,014,689	2.07	662,802
6		Economy Purchases	7,284,750	2.76	201,075
7		Other Purchases	411,396,518	3.06	12,581,968
8		TOTAL ACTUAL PURCHASES	<u>450,695,957</u>	2.98	<u>13,445,846</u>
MARCH					
9		Southern Co. Interchange	8,310,962	2.15	178,300
10		Economy Purchases	9,333,090	3.61	336,683
11		Other Purchases	598,908,854	3.03	18,163,317
12		TOTAL ACTUAL PURCHASES	<u>616,552,906</u>	3.03	<u>18,678,300</u>
APRIL					
13		Southern Co. Interchange	173,103,958	2.69	4,660,258
14		Economy Purchases	6,819,537	2.66	181,266
15		Other Purchases	263,005,229	3.52	9,266,437
16		TOTAL ACTUAL PURCHASES	<u>442,928,724</u>	3.19	<u>14,107,961</u>
MAY					
17		Southern Co. Interchange	42,064,777	2.84	1,195,202
18		Economy Purchases	27,003,613	3.29	889,366
19		Other Purchases	536,183,756	2.96	15,856,947
20		TOTAL ACTUAL PURCHASES	<u>605,252,146</u>	2.96	<u>17,941,515</u>
JUNE					
21		Southern Co. Interchange	67,977,827	2.53	1,720,005
22		Economy Purchases	18,737,282	3.05	570,838
23		Other Purchases	559,781,593	2.82	15,803,847
24		TOTAL ACTUAL PURCHASES	<u>646,496,702</u>	2.80	<u>18,094,690</u>

Schedule E-9
Page 2 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JULY					
1		Southern Co. Interchange	87,000	2.76	2,399
2		Economy Purchases	5,777,000	3.20	184,944
3		Other Purchases	698,534,000	2.60	18,139,000
4		TOTAL ESTIMATED PURCHASES	<u>704,398,000</u>	2.60	<u>18,326,343</u>
AUGUST					
5		Southern Co. Interchange	1,157,000	3.51	40,605
6		Economy Purchases	6,163,000	3.16	194,870
7		Other Purchases	698,285,000	2.61	18,214,000
8		TOTAL ESTIMATED PURCHASES	<u>705,605,000</u>	2.61	<u>18,449,475</u>
SEPTEMBER					
9		Southern Co. Interchange	1,775,000	2.63	46,652
10		Economy Purchases	4,537,000	2.79	126,735
11		Other Purchases	673,928,000	2.63	17,701,000
12		TOTAL ESTIMATED PURCHASES	<u>680,240,000</u>	2.63	<u>17,874,387</u>
OCTOBER					
13		Southern Co. Interchange	4,007,000	2.36	94,613
14		Economy Purchases	3,792,000	2.43	92,175
15		Other Purchases	409,855,000	3.05	12,491,000
16		TOTAL ESTIMATED PURCHASES	<u>417,654,000</u>	3.04	<u>12,677,788</u>
NOVEMBER					
17		Southern Co. Interchange	8,060,000	2.71	218,402
18		Economy Purchases	3,227,000	2.39	77,011
19		Other Purchases	662,314,000	2.76	18,298,000
20		TOTAL ESTIMATED PURCHASES	<u>673,601,000</u>	2.76	<u>18,593,413</u>
DECEMBER					
21		Southern Co. Interchange	362,000	2.82	10,198
22		Economy Purchases	3,611,000	2.79	100,655
23		Other Purchases	642,128,000	2.77	17,795,000
24		TOTAL ESTIMATED PURCHASES	<u>646,101,000</u>	2.77	<u>17,905,853</u>
TOTAL FOR PERIOD					
25		Southern Co. Interchange	378,559,825	2.58	9,781,109
26		Economy Purchases	98,540,414	3.08	3,035,980
27		Other Purchases	6,526,778,561	2.87	187,260,803
28		TOTAL ACT/EST PURCHASES	<u>7,003,878,800</u>	2.86	<u>200,077,892</u>

Totals may not add due to rounding

Schedule CCE-1A

**GULF POWER COMPANY
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2020 - DECEMBER 2020

Line No.	Description	Total
1	Estimated over/(under)-recovery, January 2019 - December 2019 (Schedule CCE-1B, line 16 + 19)	\$ (622,746)
2	Final over/(under)-recovery, January 2018 - December 2018 (Exhibit CSB-1, Schedule CCA-1, line 3)	<u>384,798</u>
3	Total Over/(Under)-Recovery (Line 1 + 2) (To be included in January 2020 - December 2020)	<u>\$ (237,948)</u>
4	Jurisdictional kWh sales, January 2020 - December 2020	<u>10,951,029,000</u>
5	True-up Factor (Line 3 / Line 4) x 100 (¢/kWh)	<u>0.0022</u>

SCHEDULE CCE-1B

GULF POWER COMPANY
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ESTIMATED TRUE-UP AMOUNT
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

Line No.	Line Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
1	IIC Payments/(Receipts)	24,045	16,194	(2,995)	(3,628)	(2,995)	(2,995)	0	0	0	0	0	0	27,626
2	Other Capacity Payments / (Receipts)	7,161,383	7,181,450	7,181,449	7,181,449	7,266,193	7,198,831	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	86,150,733
3	Transmission Revenue	(726)	(541)	(541)	(681)	(151)	(311)	(500)	(500)	(500)	(500)	(500)	(500)	(5,951)
4	Schrier/Flint Credit	(682,078)	(610,960)	(589,922)	(533,987)	(720,007)	(651,768)	(775,216)	(798,886)	(851,222)	(857,561)	(866,108)	(785,065)	(8,722,800)
5	Total Net Capacity Payments/(Receipts)	6,502,624	6,586,123	6,587,991	6,643,153	6,543,040	6,543,757	6,387,614	6,363,944	6,311,608	6,305,269	6,296,722	6,377,765	77,449,608
6	Jurisdictional %	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277
7	Jurisdictional Capacity Payments/(Receipts)	6,319,430	6,400,577	6,402,392	6,456,000	6,358,708	6,359,404	6,207,660	6,184,657	6,133,795	6,127,635	6,119,329	6,198,089	75,267,676
8	Retail KWH Sales							1,182,325,000	1,171,710,000	1,004,542,000	848,931,000	731,492,000	827,032,000	
9	Purchased Power Capacity Cost Recovery Factor (¢/KWH)							0.672	0.672	0.672	0.672	0.672	0.672	
10	Capacity Cost Recovery Revenues	5,699,684	4,374,885	4,856,216	4,880,950	6,633,211	7,475,622	7,945,224	7,873,891	6,750,522	5,704,816	4,915,626	5,557,655	72,668,302
11	Revenue Taxes (Line 10 x .00072)	4,104	3,150	3,496	3,514	4,776	5,382	5,721	5,669	4,860	4,107	3,539	4,002	52,320
12	True-Up Provision	169,499	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	2,034,010
13	Capacity Cost Recovery Revenues (net of Revenue Taxes)	5,865,079	4,541,236	5,022,220	5,046,937	6,797,936	7,639,741	8,109,004	8,037,723	6,915,163	5,870,210	5,081,588	5,723,154	74,649,992
14	Over/(Under) Recovery	(454,351)	(1,859,341)	(1,380,172)	(1,408,063)	439,228	1,280,337	1,901,344	1,853,066	781,368	(257,425)	(1,037,741)	(474,935)	(617,685)
15	Interest Provision	4,241	1,576	(2,044)	(5,256)	(6,463)	(4,996)	(2,182)	1,115	3,336	3,521	1,948	163	(5,061)
16	Total Estimated True-Up for the Period													(622,746)
17	Beginning Balance True-Up & Interest Provision	2,418,808	1,799,199	(228,067)	(1,779,784)	(3,363,604)	(3,100,360)	(1,994,520)	(264,859)	1,419,821	2,035,024	1,611,619	406,325	2,418,808
18	True-Up Collected/(Refunded)	(169,499)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(2,034,010)
19	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
20	End of Period TOTAL Net True-Up	1,799,199	(228,067)	(1,779,784)	(3,363,604)	(3,100,360)	(1,994,520)	(264,859)	1,419,821	2,035,024	1,611,619	406,325	(237,948)	(237,948)

SCHEDULE CCE-2

GULF POWER COMPANY
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

Line No.	Line Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
1	IIC Payments / (Receipts)	24,045	16,194	(2,995)	(3,628)	(2,995)	(2,995)	-	-	-	-	-	-	27,626
2	Other Capacity Payments / (Receipts)	7,161,383	7,181,450	7,181,449	7,181,449	7,266,193	7,198,831	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	86,150,733
3	Transmission Revenue	(726)	(541)	(541)	(681)	(151)	(311)	(500)	(500)	(500)	(500)	(500)	(500)	(5,951)
4	Scherer/Flint Credit	(682,078)	(6,10,980)	(5,89,922)	(533,987)	(720,007)	(651,768)	(775,216)	(798,886)	(851,222)	(857,561)	(866,108)	(785,065)	(8,722,800)
5	Total Capacity Payments/(Receipts)	6,502,624	6,586,124	6,587,991	6,643,153	6,543,040	6,543,757	6,387,614	6,363,944	6,311,608	6,305,269	6,296,722	6,377,765	77,449,608
6	Jurisdictional %	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277	0.9718277
7	Total Jurisdictional Recovery Amount	6,319,430	6,400,578	6,402,392	6,456,000	6,358,708	6,359,404	6,207,660	6,184,657	6,133,795	6,127,635	6,119,329	6,198,088	75,267,676
8	Jurisdictional Capacity Cost Recovery Revenues (Net of Taxes)	5,695,580	4,371,735	4,852,719	4,877,436	6,628,435	7,470,240	7,939,503	7,868,222	6,745,662	5,700,709	4,912,087	5,553,654	72,615,982
9	True-Up Provision	169,499	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	169,501	2,034,010
10	Jurisdictional Capacity Cost Recovery Revenue	5,865,079	4,541,236	5,022,220	5,046,937	6,797,936	7,639,741	8,109,004	8,037,723	6,915,163	5,870,210	5,081,588	5,723,155	74,649,992
11	Over/(Under) Recovery	(454,351)	(1,859,342)	(1,380,172)	(1,409,063)	439,228	1,280,337	1,901,344	1,853,066	781,368	(257,425)	(1,037,741)	(474,933)	(617,685)
12	Interest Provision	4,241	1,576	(2,044)	(5,256)	(6,483)	(4,996)	(2,182)	1,115	3,336	3,521	1,948	163	(5,061)
13	Beginning Balance True-Up & Interest Provision	2,418,808	1,799,199	(228,068)	(1,779,785)	(3,363,605)	(3,100,361)	(1,994,521)	(264,860)	1,419,820	2,035,023	1,611,618	406,324	2,418,808
14	True-Up Collected/(Refunded)	(169,499)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(169,501)	(2,034,010)
15	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
16	End of Period Total Net True-Up (\$)	1,799,199	(228,068)	(1,779,785)	(3,363,605)	(3,100,361)	(1,994,521)	(264,860)	1,419,820	2,035,023	1,611,618	406,324	(237,948)	(237,948)

SCHEDULE CCE-3

GULF POWER COMPANY
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

Line No.	Line Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
1	Beginning True-Up Amount	2,418,808	1,799,199	(228,068)	(1,779,785)	(3,363,605)	(3,100,361)	(1,994,521)	(264,860)	1,419,820	2,035,023	1,611,618	406,324	
2	Ending True-Up Amount Before Interest	1,794,958	(229,644)	(1,777,741)	(3,358,349)	(3,093,878)	(1,989,525)	(262,678)	1,418,705	2,031,687	1,608,097	404,376	(238,110)	
3	Total Beginning & Ending True-Up Amount (Lines 1 + 2)	4,213,766	1,569,555	(2,005,809)	(5,138,134)	(6,457,483)	(5,089,886)	(2,257,199)	1,153,845	3,451,507	3,643,120	2,015,994	168,214	
4	Average True-Up Amount	2,106,883	784,778	(1,002,905)	(2,569,067)	(3,228,742)	(2,544,943)	(1,128,600)	576,923	1,725,754	1,821,560	1,007,997	84,107	
5	Interest Rate - First Day of Reporting Business Month	2.42%	2.41%	2.41%	2.48%	2.43%	2.39%	2.32%	2.32%	2.32%	2.32%	2.32%	2.32%	
6	Interest Rate - First Day of Subsequent Business Month	2.41%	2.41%	2.48%	2.43%	2.39%	2.32%	2.32%	2.32%	2.32%	2.32%	2.32%	2.32%	
7	Total Interest Rate (Lines 5 + 6)	4.83%	4.82%	4.89%	4.91%	4.82%	4.71%	4.64%	4.64%	4.64%	4.64%	4.64%	4.64%	
8	Average Interest Rate	2.415%	2.410%	2.445%	2.455%	2.410%	2.355%	2.320%	2.320%	2.320%	2.320%	2.320%	2.320%	
9	Monthly Average Interest Rate	0.2013%	0.2008%	0.2038%	0.2046%	0.2008%	0.1963%	0.1933%	0.1933%	0.1933%	0.1933%	0.1933%	0.1933%	
10	Interest Provision For the Month (Lines 4 X 9)	4,241	1,576	(2,044)	(5,256)	(6,483)	(4,986)	(2,182)	1,115	3,336	3,521	1,948	163	(5,061)

SCHEDULE CCE-4

Gulf Power Company
 2019 Capacity Contracts
 ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1													
2		5/1/2007											
3	Southern Intercompany Interchange		SES Opco										
4	PPAs												
5	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023										
6	Other												
7	South Carolina PSA	9/1/2003											
8	Rainbow Energy Marketing Corporation	1/1/2019	2/22/2019										
9	PowerSouth Energy Cooperative	4/14/2019	4/15/2019										
10													
11	Southern Intercompany Interchange	0	0	0	0	0	0	0	0	0	0	0	0
12	PPAs												
13	Shell Energy N.A. (U.S.), LP												
14	Other												
15	South Carolina PSA												
16	Rainbow Energy Marketing Corporation												
17	PowerSouth Energy Cooperative												
18	Total	7,197,644	7,178,454	7,283,198	7,195,836	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330	7,163,330
19													
20	Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21	PPAs												
22	Shell Energy N.A. (U.S.), LP	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0	885.0
23	Other												
24	South Carolina PSA												
25	Rainbow Energy Marketing Corporation												
26	PowerSouth Energy Cooperative												

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

GULF POWER COMPANY
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
SCHERER/FLINT CREDIT CALCULATION
ACTUAL FOR THE PERIOD JANUARY 2019 - JUNE 2019 / ESTIMATED FOR JULY 2019 - DECEMBER 2019

Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
1	Projected Flint Revenue	1,544,611	1,015,516	1,015,496	1,261,844	1,787,396	1,552,235	1,933,012	1,920,612	1,858,846	1,755,105	1,650,730	1,731,272	19,026,675
2	Less: Environmental Flint Expenses	350,723	404,536	427,116	351,696	411,570	386,944	394,688	382,902	379,652	369,613	369,602	346,254	4,575,296
3	Less: Flint Fuel Costs	511,810	-	(1,542)	376,161	655,820	513,523	763,108	738,824	627,972	527,931	415,020	599,953	5,728,579
4	Total Flint Revenue Available for Capacity Credit	682,078	610,980	589,922	533,987	720,007	651,768	775,216	798,886	851,222	857,561	866,108	785,065	8,722,800

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 26th day of July, 2019 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura A. Wynn
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
Joel T. Baker
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
joel.baker@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.ir@leg.state.fl.us
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com



RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550

STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggsllane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power