



April 30, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20200001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2020.

Sincerely,

A handwritten signature in blue ink that reads 'Richard Hume'.

Richard Hume
Regulatory Issues Manager

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Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JANUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Crist	Petroleum Traders	Athens, GA		Crist	01/20	FO2/LS		138,810	1,943	78.50
2	Daniel	Diversified Oil	Milton, GA		Daniel	01/20	FO2/LS		138,810	534	76.48
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	01/20	FO2/LS		138,810	(140)	(286.30)

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JANUARY Year: 2020

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Crist	Petroleum Traders	Crist	01/20	FO2/LS	1943	78.50	152,513.19	-	152,513.19	78.500	-	78.50	-	-	-	78.500
2	Daniel	Diversified Oil	Daniel	01/20	FO2/LS	534	76.48	40,870.73	-	40,870.73	76.477	-	76.48	-	-	-	76.477
3	Scherer	Petroleum Traders	Scherer	01/20	FO2/LS	(140)	(286.30)	40,048.52	-	40,048.52	(286.30)	-	(286.30)	-	-	-	(286.30)

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: JANUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	47,130.02		78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	20,198.58		60.563	2.77	11,831	8.17	10.81

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	47,130.02		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	20,198.58		-		-		0.093	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	47,130.02		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	20,198.58		-		-			-	-	-		60.563

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: JANUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	23,533.63			47.826	0.32	8,905	4.78	27.15

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	23,533.63	██████████	0.200	██████████	-	██████████	(0.060)	██████████

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	23,533.63	████████	-	████████	-	-	-	-	-	-	████████	47.826	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA	19/WY/5	S	UR	1,174			40.976	0.23	8,165	4.42	32.11
2	PEABODY COALSALES, LLC	19/WY/5	S	UR	2,321			42.874	0.30	8,527	4.98	28.77
3	BLACKJEWEL	19/WY/5	S	UR	1,000			39.812	0.22	8,171	4.73	31.71
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	4,584			42.107	0.34	8,598	5.22	28.78
5	PEABODY COALSALES, LLC	19/WY/5	S	UR	474			42.991	0.15	8,640	4.10	28.73
6	BUCKSKIN MINING CO.	19/WY/5	S	UR	426			41.891	0.24	8,501	4.36	29.63
7	BLACKJEWEL	19/WY/5	S	UR	1,759			42.302	0.45	8,315	5.70	29.79
8	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,869			42.423	0.33	8,258	4.99	30.68
9	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,760			42.969	0.30	8,304	4.88	30.61
10	KENNECOTT	19/WY/5	S	UR	2,494			43.470	0.28	8,384	5.48	29.66
11	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,985			44.424	0.24	8,540	4.54	28.69
12	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,810			43.509	0.32	8,505	5.25	29.18
13	CONTURA	19/WY/5	S	UR	4,332			42.686	0.34	8,310	4.74	30.76

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA	19/WY/5	S	1,174		0.147		-		(0.911)	
2	PEABODY COALSALES, LLC	19/WY/5	S	2,321		0.132		-		0.018	
3	BLACKJEWEL	19/WY/5	S	1,000		0.147		-		(0.857)	
4	PEABODY COALSALES, LLC	19/WY/5	S	4,584		0.130		-		0.102	
5	PEABODY COALSALES, LLC	19/WY/5	S	474		0.130		-		(0.103)	
6	BUCKSKIN MINING CO.	19/WY/5	S	426		0.145		-		(0.226)	
7	BLACKJEWEL	19/WY/5	S	1,759		0.147		-		(0.175)	
8	BUCKSKIN MINING CO.	19/WY/5	S	5,869		0.125		-		(0.716)	
9	BUCKSKIN MINING CO.	19/WY/5	S	1,760		0.125		-		(0.488)	
10	KENNECOTT	19/WY/5	S	2,494		0.149		-		(0.029)	
11	PEABODY COALSALES, LLC	19/WY/5	S	1,985		0.131		-		(0.306)	
12	PEABODY COALSALES, LLC	19/WY/5	S	1,810		0.131		-		0.009	
13	CONTURA	19/WY/5	S	4,332		0.147		-		(0.344)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA	19/WY/5	EAGLE JUNCTION	UR	1,174		-		-	-	-	-	-	-		40.976
2	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	2,321		-		-	-	-	-	-	-		42.874
3	BLACKJEWEL	19/WY/5	EAGLE JUNCTION	UR	1,000		-		-	-	-	-	-	-		39.812
4	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	4,584		-		-	-	-	-	-	-		42.107
5	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	474		-		-	-	-	-	-	-		42.991
6	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	426		-		-	-	-	-	-	-		41.891
7	BLACKJEWEL	19/WY/5	EAGLE JUNCTION	UR	1,759		-		-	-	-	-	-	-		42.302
8	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	5,869		-		-	-	-	-	-	-		42.423
9	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	1,760		-		-	-	-	-	-	-		42.969
10	KENNECOTT	19/WY/5	CORDERO JUNCTION	UR	2,494		-		-	-	-	-	-	-		43.470
11	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	1,985		-		-	-	-	-	-	-		44.424
12	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	1,810		-		-	-	-	-	-	-		43.509
13	CONTURA	19/WY/5	EAGLE JUNCTION	UR	4,332		-		-	-	-	-	-	-		42.686

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2020
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: FEBRUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Athens, GA		CRIST	02/20	FO2/LS		138,810	(15)	11.809
2	Daniel	Diversified Oil	Milton, GA		Daniel	02/20	FO2/LS		138,810	365	66.833
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	02/20	FO2/LS		138,810	(66)	408.009

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: FEBRUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	02/20	FO2/LS	(15)	11.809	(172.64)	-	(172.64)	11.809	-	11.809	-	-	-	11.809
2	Daniel	Diversified Oil	Daniel	02/20	FO2/LS	365	66.833	24,412.18	-	24,412.18	66.833	-	66.833	-	-	-	66.833
3	Scherer	Petroleum Traders	Scherer	02/20	FO2/LS	(66)	408.009	(26,850.87)	-	(26,850.87)	408.009	-	408.009	-	-	-	408.009

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: FEBRUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: FEBRUARY Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

3. Plant Name: Crist Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	25,943.40		78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	60,534.60		60.661	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	25,943.40		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	60,534.60		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	25,943.40		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	60,534.60		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: FEBRUARY Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	15,951.83			47.55	0.21	8943	5.07	26.53

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	15,951.83	██████████	0.200	██████████	-	██████████	(0.070)	██████████

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	15,951.83	██████████	-	██████████	-	-	-	-	-	-	██████████	47.55	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2020

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,174			43.878	0.330	8531	6.02	28.31
2	BLACKJEWEL	19/WY/5	S	UR	3,713			42.560	0.415	8381	5.51	29.41
3	BUCKSKIN MINING CO.	19/WY/5	S	UR	2,932			42.999	0.310	8370	4.76	29.94
4	BUCKSKIN MINING CO.	19/WY/5	S	UR	880			43.191	0.330	8347	5.33	29.48
5	KENNECOTT	19/WY/5	S	UR	830			43.503	0.340	8545	5.71	28.13
6	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,000			44.856	0.180	8736	4.25	27.81
7	PEABODY COALSALES, LLC	19/WY/5	S	UR	905			43.581	0.320	8584	4.94	28.83
8	CONTURA	19/WY/5	S	UR	5,748			42.938	0.410	8303	5.36	30.04

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES, LLC	19/WY/5	S	1,174		0.130		-		0.036	
2	BLACKJEWEL	19/WY/5	S	3,713		0.147		-		0.032	
3	BUCKSKIN MINING CO.	19/WY/5	S	2,932		0.125		-		(0.151)	
4	BUCKSKIN MINING CO.	19/WY/5	S	880		0.125		-		(0.269)	
5	KENNECOTT	19/WY/5	S	830		0.149		-		(0.029)	
6	PEABODY COALSALES, LLC	19/WY/5	S	1,000		0.130		-		0.238	
7	PEABODY COALSALES, LLC	19/WY/5	S	905		0.131		-		0.085	
8	CONTURA	19/WY/5	S	5,748		0.147		-		(0.164)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	1,174		-		-	-	-	-	-	-		43.878
2	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	3,713		-		-	-	-	-	-	-		42.560
3	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	2,932		-		-	-	-	-	-	-		42.999
4	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	880		-		-	-	-	-	-	-		43.191
5	KENNECOTT	19/WY/5	CORDERO	UR	830		-		-	-	-	-	-	-		43.503
6	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,000		-		-	-	-	-	-	-		44.856
7	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	905		-		-	-	-	-	-	-		43.581
8	CONTURA	19/WY/5	EAGLE BUTTE	UR	5,748		-		-	-	-	-	-	-		42.938

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2020
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MARCH Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	03/20	FO2/LS		138,810	621	61.205
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	03/20	FO2/LS		138,810	591	50.233

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: MARCH Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	03/20	FO2/LS	621	61.205	37,992.92	-	37,992.92	61.205	-	61.205	-	-	-	61.205
2	Scherer	Petroleum Traders	Scherer	03/20	FO2/LS	591	50.23	29,666.05	-	29,666.05	50.23	-	50.23	-	-	-	50.233

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: MARCH Year: 2020

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	42,248.29		78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	18,106.41		60.661	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	42,248.29		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	18,106.41		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	42,248.29		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	18,106.41		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: MARCH Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	6,159.81			88.164	0.46	11200	7.83	12.20
2	ARCH COAL, INC.	19/WY/7	S	UR	31,797.48			47.647	0.28	8868	5.30	26.85

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	6,159.81				-		(0.632)	
2	ARCH COAL, INC.	19/WY/7	S	31,797.48		0.200		-		(0.078)	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	6,159.81		-		-	-	-	-	-	-		88.164	
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	31,797.48		-		-	-	-	-	-	-		47.647	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2020

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT	19/WY/5	S	UR	825			43.608	0.29	8,437	5.00	29.86
2	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,993			44.814	0.21	8,802	4.45	27.14
3	PEABODY COALSALES, LLC	19/WY/5	S	UR	226			43.566	0.33	8,571	5.27	28.46
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	6,627			43.131	0.30	8,485	4.89	29.50
5	CONTURA	19/WY/5	S	UR	5,747			43.105	0.45	8,319	5.23	30.27

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT	19/WY/5	S	825		0.150		-		(0.015)	
2	PEABODY COALSALES, LLC	19/WY/5	S	1,993		0.130		-		0.214	
3	PEABODY COALSALES, LLC	19/WY/5	S	226		0.131		-		0.079	
4	PEABODY COALSALES, LLC	19/WY/5	S	6,627		0.031		-		(0.075)	
5	CONTURA	19/WY/5	S	5,747		0.147		-			

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	KENNECOTT	19/WY/5	CORDERO	UR	825		-		-	-	-	-	-	-		43.608
2	PEABODY COALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,993		-		-	-	-	-	-	-		44.814
3	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	226		-		-	-	-	-	-	-		43.566
4	PEABODY COALSALES, LLC	19/WY/5	CABALLO	UR	6,627		-		-	-	-	-	-	-		43.131
5	CONTURA	19/WY/5	EAGLE BUTTE	UR	5,747		-		-	-	-	-	-	-		43.105

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2020

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2020 to the following:

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