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February 21, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2022. Also included is a revised Schedule A5 Notes page for period to date December 2021, which reflects final Scherer Unit 4 adjustments for July and October 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of February 2022 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21		
Mar-21		
Apr-21	586,747	\$ 1,593,999.52
May-21		
Jun-21		
Jul-21	(189,752)	(533,244.63)
Aug-21		
Sep-21		
Oct-21	320,975	876,360.22
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽⁵⁾	321,389,077	359,199,505	(37,810,429)	(10.5%)	10,392,455	10,310,686	81,769	0.8%	3.0925	3.4838	(0.3912)	(11.2%)
3	Fuel Cost of Stratified Sales	(1,140,934)	(2,622,171)	1,481,237	(56.5%)	(35,422)	(54,569)	19,147	(35.1%)	3.2210	4.8053	(1.5843)	(33.0%)
4	Rail Car Leases	64,207	172,112	(107,905)	(62.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(285,980)	0	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		320,026,370	356,749,446	(36,723,076)	(10.3%)	10,357,033	10,256,118	100,916	1.0%	3.0899	3.4784	(0.3885)	(11.2%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,924,397	16,365,110	6,559,286	40.1%	611,957	402,779	209,177	51.9%	3.7461	4.0630	(0.3170)	(7.8%)
9	Energy Payments to Qualifying Facilities (A8)	583,760	1,815,148	(1,231,388)	(67.8%)	22,226	49,890	(27,664)	(55.5%)	2.6265	3.6383	(1.0118)	(27.8%)
10	Energy Cost of Economy Purchases (A9)	730,947	893,533	(162,585)	(18.2%)	5,435	30,010	(24,575)	(81.9%)	13.4489	2.9775	10.4714	351.7%
11		24,239,104	19,073,791	5,165,313	27.1%	639,617	482,679	156,939	32.5%	3.7896	3.9517	(0.1620)	(4.1%)
12	TOTAL AVAILABLE	344,265,474	375,823,237	(31,557,763)	(8.4%)	10,996,651	10,738,796	257,854	2.4%	3.1306	3.4997	(0.3690)	(10.5%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	(0.0238)	(4.6%)
17		(30,855,888)	(24,675,456)	(6,180,432)	25.0%	(846,873)	(778,326)	(68,547)	8.8%	3.6435	3.1703	0.4732	14.9%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		230,180	195,238	34,942	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	10,149,778	9,960,470	189,308	1.9%	3.0901	3.5274	(0.4373)	(12.4%)
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	(3,775,643)	5,350,244	(9,125,887)	(170.6%)	(122,185)	151,677	(273,862)	(180.6%)	(0.0398)	0.0547	(0.0946)	(172.8%)
26	T & D Losses ⁽²⁾	24,287,684	804,575	23,483,109	2,918.7%	785,984	22,809	763,174	3,345.9%	0.2563	0.0082	0.2481	3,013.9%
27	Company Use ⁽²⁾	308,887	389,477	(80,590)	(20.7%)	9,996	11,041	(1,045)	(9.5%)	0.0033	0.0040	(0.0007)	(18.2%)
28	System Sales kWh	313,639,766	351,343,020	(37,703,253)	(10.7%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.3098	3.5943	(0.2845)	(7.9%)
29	Wholesale Sales kWh (excluding Stratified Sales)	313,639,766	13,217,841	300,421,925	2,272.9%	432,888,349	367,741,988	65,146,361	17.7%	72.4528	3.5943	68.8585	1,915.8%
30	Jurisdictional kWh Sales	9,043,095,245	338,125,179	8,704,970,066	2,574.5%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	100.0000	3.5943	96.4057	2,682.2%
31	Jurisdictional Line Loss Multiplier									1.001672	1.001672		
32	Jurisdictional kWh Sales Adjusted for Line Losses	299,811,706	338,690,635	(38,878,930)	(11.5%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.3154	3.6003	(0.2850)	(7.9%)
33	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%
34	TOTAL JURISDICTIONAL FUEL COST	356,770,029	395,648,957	(38,878,928)	(9.8%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.9452	4.2058	(0.2606)	(6.2%)
35	GPIF ⁽³⁾	395,683	395,683	0	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%
36	Asset Optimization - Company Portion ⁽⁴⁾	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%
37	SolarTogether (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%
38	Fuel Factor after adjustments									4.0304	4.2764	(0.2460)	(5.8%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									4.030	4.276	(0.246)	(5.8%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments, which will be reclassified to the appropriate accounts in February's business.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽⁵⁾	321,389,077	359,199,505	(37,810,429)	(10.5%)	10,392,455	10,310,686	81,769	0.8%	3.0925	3.4838	-0.3912	(11.2%)
3	Fuel Cost of Stratified Sales	(1,140,934)	(2,622,171)	1,481,237	(56.5%)	(35,422)	(54,569)	19,147	(35.1%)	3.2210	4.8053	-1.5843	(33.0%)
4	Rail Car Leases	64,207	172,112	(107,905)	(62.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(285,980)	N/A	(285,980)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		320,026,370	356,749,446	(36,723,076)	(10.3%)	10,357,033	10,256,118	100,916	1.0%	3.0899	3.4784	-0.3885	(11.2%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	22,924,397	16,365,110	6,559,286	40.1%	611,957	402,779	209,177	51.9%	3.7461	4.0630	-0.3170	(7.8%)
9	Energy Payments to Qualifying Facilities (A8)	583,760	1,815,148	(1,231,388)	(67.8%)	22,226	49,890	(27,664)	(55.5%)	2.6265	3.6383	-1.0118	(27.8%)
10	Energy Cost of Economy Purchases (A9)	730,947	893,533	(162,585)	(18.2%)	5,435	30,010	(24,575)	(81.9%)	13.4489	2.9775	10.4714	351.7%
11		24,239,104	19,073,791	5,165,313	27.1%	639,617	482,679	156,939	32.5%	3.7896	3.9517	-0.1620	(4.1%)
12	TOTAL AVAILABLE	344,265,474	375,823,237	(31,557,763)	(8.4%)	10,996,651	10,738,796	257,854	2.4%	3.1306	3.4997	-0.3690	(10.5%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,108,987)	(20,553,745)	(2,555,242)	12.4%	(792,531)	(724,135)	(68,395)	9.4%	2.9158	2.8384	0.0775	2.7%
15	Gains from Off-System Sales (A6)	(7,477,925)	(3,840,601)	(3,637,324)	94.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(268,975)	(281,110)	12,134	(4.3%)	(54,342)	(54,191)	(151)	0.3%	0.4950	0.5187	-0.0238	(4.6%)
17		(30,855,888)	(24,675,456)	(6,180,432)	25.0%	(846,873)	(778,326)	(68,547)	8.8%	3.6435	3.1703	0.4732	14.9%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	41,384	39,038	2,346	6.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	191,405	158,559	32,846	20.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(2,609)	(2,359)	(250)	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		230,180	195,238	34,942	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	10,149,778	9,960,470	189,308	1.9%	3.0901	3.5274	-0.4373	(12.4%)
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	(3,775,643)	5,350,244	(9,125,887)	(170.6%)	(122,185)	151,677	(273,862)	(180.6%)	-0.0398	0.0547	-0.0946	(172.8%)
26	T & D Losses ⁽²⁾	24,287,684	804,575	23,483,109	2,918.7%	785,984	22,809	763,174	3,345.9%	0.2563	0.0082	0.2481	3,013.9%
27	Company Use ⁽²⁾	308,887	389,477	(80,590)	(20.7%)	9,996	11,041	(1,045)	(9.5%)	0.0033	0.0040	-0.0007	(18.2%)
28	System Sales kWh	313,639,766	351,343,020	(37,703,253)	(10.7%)	9,475,983,594	9,774,943,009	(298,959,415)	(3.1%)	3.3098	3.5943	-0.2845	(7.9%)
29	Wholesale Sales kWh (excluding Stratified Sales)	313,639,766	13,217,841	300,421,925	2,272.9%	432,888,349	367,741,988	65,146,361	17.7%	72.4528	3.5943	68.8585	1,915.8%
30	Jurisdictional kWh Sales	9,043,095,245	338,125,179	8,704,970,066	2,574.5%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	100.0000	3.5943	96.4057	2,682.2%
31	Jurisdictional Line Loss Multiplier		1		(1)					1.001672	1.001672		
32	Jurisdictional kWh Sales Adjusted for Line Losses	299,811,706	338,690,635	(38,878,930)	(11.5%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.3154	3.6003	-0.2850	(7.9%)
33	True-Up	56,958,324	56,958,322	2	0.0%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.6299	0.6055	0.0244	4.0%
34	TOTAL JURISDICTIONAL FUEL COST	356,770,029	395,648,957	(38,878,928)	(9.8%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	3.9452	4.2058	-0.2606	(6.2%)
35	GPIF ⁽³⁾	395,683	395,683	N/A	N/A	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0044	0.0042	0.0002	4.0%
36	Asset Optimization - Company Portion ⁽⁴⁾	291,934	291,934	(0)	(0.0%)	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0032	0.0031	0.0001	4.0%
37	SolarTogether (ST) Credit	7,019,108	5,952,813	1,066,295	17.9%	9,043,095,245	9,407,201,021	(364,105,776)	(3.9%)	0.0776	0.0633	0.0143	22.7%
38	Fuel Factor after adjustments									4.0304	4.2764	-0.2460	(5.8%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.030	4.276	-0.246	(5.8%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments, which will be reclassified to the appropriate accounts in February's business.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	Adjusted Total Fuel Costs & Net Power Transactions	313,639,766	351,343,020	(37,703,253)	(10.7%)	313,639,766	351,343,020	(37,703,253)	(10.7%)
38	Jurisdictional Sales % of Total kWh Sales	95.4%	96.2%	(0.01)	(0.8%)				
39	Retail Total Fuel Costs & Net Power Transactions ⁽⁵⁾	299,811,706	338,690,635	(38,878,930)	(11.5%)	299,811,706	338,690,635	(38,878,930)	(11.5%)
40	True-Up Provision for the Month-Over/(Under) Recovery	(41,894,966)	(45,286,109)	3,391,142	(7.5%)	(41,894,966)	(45,286,109)	3,391,142	(7.5%)
41	Interest Provision for the Month	(61,024)	0	(61,024)	N/A	(61,024)	0	(61,024)	N/A
42	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(683,499,887)	(683,499,863)	(24)	0.0%	(683,499,887)	(683,499,863)	(24)	0.0%
43	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
44	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	56,958,324	56,958,322	2	0.0%
45	End of Period Net True-up Amount Over/(Under) Recovery	(658,241,169)	(671,827,650)	13,586,481	(2.0%)	(658,241,169)	(671,827,650)	13,586,481	(2.0%)
46									
47	Interest Provision								
48	Beginning True-up Amount	(673,243,503)							
49	Ending True-up Amount Before Interest	(658,180,145)							
50	Total of Beginning & Ending True-up Amount	(1,331,423,648)							
51	Average True-up Amount	(665,711,824)							
52	Interest Rate - First Day Reporting Business Month	0.08000%							
53	Interest Rate - First Day Subsequent Business Month	0.14000%							
54	Total Interest Rate - First Day Current and Subsequent Month	0.22000%							
55	Average Interest Rate	0.11000%							
56	Monthly Average Interest Rate	0.00917%							
57	Interest Provision	(61,024)							

59 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

60 ⁽²⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

61 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

62 ⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

63 ⁽⁵⁾ Line 21 x Line 27 x 1.001636

64 ⁽⁶⁾ There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory
65 adjustments, which will be reclassified to the appropriate accounts in February's business.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	79	0	79	N/A	79	0	79	N/A
3	Light Oil ⁽¹⁾	711,418	0	711,418	N/A	711,418	0	711,418	N/A
4	Coal	7,202,821	14,625,076	(7,422,256)	(50.8%)	7,202,821	14,625,076	(7,422,256)	(50.8%)
5	Gas ⁽²⁾	300,789,396	331,039,355	(30,249,959)	(9.1%)	300,789,396	331,039,355	(30,249,959)	(9.1%)
6	Nuclear	12,684,629	13,535,074	(850,446)	(6.3%)	12,684,629	13,535,074	(850,446)	(6.3%)
7		321,388,343	359,199,505	(37,811,163)	(10.5%)	321,388,343	359,199,505	(37,811,163)	(10.5%)
8	System Net Generation (MWh)								
9	Heavy Oil	23	0	23	N/A	23	0	23	N/A
10	Light Oil	65,535	0	65,535	N/A	65,535	0	65,535	N/A
11	Coal	171,979	516,069	(344,090)	(66.7%)	171,979	516,069	(344,090)	(66.7%)
12	Gas	7,266,559	6,687,363	579,196	8.7%	7,266,559	6,687,363	579,196	8.7%
13	Nuclear	2,377,129	2,602,438	(225,309)	(8.7%)	2,377,129	2,602,438	(225,309)	(8.7%)
14	Solar ⁽⁴⁾	511,230	504,817	6,413	1.3%	511,230	504,817	6,413	1.3%
15		10,392,455	10,310,686	81,769	0.8%	10,392,455	10,310,686	81,769	0.8%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	1	0	1	N/A	1	0	1	N/A
18	Light Oil ⁽¹⁾	55,991	0	55,991	N/A	55,991	0	55,991	N/A
19	Coal	139,901	298,104	(158,203)	(53.1%)	139,901	298,104	(158,203)	(53.1%)
20	Gas ⁽²⁾	50,420,235	45,762,571	4,657,664	10.2%	50,420,235	45,762,571	4,657,664	10.2%
21	Nuclear	25,065,874	27,047,123	(1,981,249)	(7.3%)	25,065,874	27,047,123	(1,981,249)	(7.3%)
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	6	0	6	N/A	6	0	6	N/A
25	Light Oil	322,589	0	322,589	N/A	322,589	0	322,589	N/A
26	Coal	2,499,032	5,233,757	(2,734,726)	(52.3%)	2,499,032	5,233,757	(2,734,726)	(52.3%)
27	Gas	51,600,189	45,762,571	5,837,618	12.8%	51,600,189	45,762,571	5,837,618	12.8%
28	Nuclear	25,065,874	27,047,123	(1,981,249)	(7.3%)	25,065,874	27,047,123	(1,981,249)	(7.3%)
29		79,487,689	78,043,450	1,444,238	1.9%	79,487,689	78,043,450	1,444,238	1.9%
30	Generation Mix (%)								
31	Heavy Oil	0.00%	0%	0.00%	N/A	0.00%	0%	0.00%	N/A
32	Light Oil	0.63%	0%	0.63%	N/A	0.63%	0%	0.63%	N/A
33	Coal	1.65%	5.01%	(3.35%)	(66.9%)	1.65%	5.01%	(3.35%)	(66.9%)
34	Gas	69.92%	64.86%	5.06%	7.8%	69.92%	64.86%	5.06%	7.8%
35	Nuclear	22.87%	25.24%	(2.37%)	(9.4%)	22.87%	25.24%	(2.37%)	(9.4%)
36	Solar	4.92%	4.90%	0.02%	0.5%	4.92%	4.90%	0.02%	0.5%
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil ⁽¹⁾	87.8222		87.8222	N/A	87.8222		87.8222	N/A
40	Light Oil ⁽¹⁾	12.7059		12.7059	N/A	12.7059		12.7059	N/A
41	Coal	51.4851	49.0603	2.4249	4.9%	51.4851	49.0603	2.4249	4.9%
42	Gas ⁽²⁾	5.9656	7.2338	(1.2682)	(17.5%)	5.9656	7.2338	(1.2682)	(17.5%)
43	Nuclear	0.5061	0.5004	0.0056	1.1%	0.5061	0.5004	0.0056	1.1%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil ⁽¹⁾	13.8762		13.8762	N/A	13.8762		13.8762	N/A
46	Light Oil ⁽¹⁾	2.2053		2.2053	N/A	2.2053		2.2053	N/A
47	Coal	2.8822	2.7944	0.0879	3.1%	2.8822	2.7944	0.0879	3.1%
48	Gas ⁽²⁾	5.8292	7.2338	(1.4046)	(19.4%)	5.8292	7.2338	(1.4046)	(19.4%)
49	Nuclear	0.5061	0.5004	0.0056	1.1%	0.5061	0.5004	0.0056	1.1%
50		4.0432	4.6026	(0.5593)	(12.2%)	4.0432	4.6026	(0.5593)	(12.2%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	248	0	248	N/A	248	0	248	N/A
53	Light Oil	4,922	0	4,922	N/A	4,922	0	4,922	N/A
54	Coal	14,531	10,142	4,389	43.3%	14,531	10,142	4,389	43.3%
55	Gas	7,101	6,843	258	3.8%	7,101	6,843	258	3.8%
56	Nuclear	10,545	10,393	152	1.5%	10,545	10,393	152	1.5%
57		7,649	7,569	79	1.0%	7,649	7,569	79	1.0%
58	Generated Fuel Cost per KWH								
59	Heavy Oil ⁽¹⁾	0.3437		0.3437	N/A	0.3437		0.3437	N/A
60	Light Oil ⁽¹⁾	1.0855		1.0855	N/A	1.0855		1.0855	N/A
61	Coal	4.1882	2.8339	1.3543	47.8%	4.1882	2.8339	1.3543	47.8%
62	Gas ⁽²⁾	4.1394	4.9502	(0.8109)	(16.4%)	4.1394	4.9502	(0.8109)	(16.4%)
63	Nuclear	0.5336	0.5201	0.0135	2.6%	0.5336	0.5201	0.0135	2.6%
64		3.0925	3.4838	(0.3912)	(11.2%)	3.0925	3.4838	(0.3912)	(11.2%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments, which will be reclassified to the appropriate accounts in February's business.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
125	Solar		9,023					N/A	N/A	N/A	N/A	N/A	N/A
126	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
127	<u>Horizon PV Solar</u>												
128	Solar		11,232					N/A	N/A	N/A	N/A	N/A	N/A
129	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
130	<u>Immokalee PV Solar</u> ⁽⁶⁾												
131	Solar		5,480					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info			0.0	N/A	0.0	N/A						
133	<u>Indian River PV Solar</u>												
134	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
135	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
136	<u>Interstate PV Solar</u>												
137	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
138	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
139	<u>Lakeside PV Solar</u>												
140	Solar		11,559					N/A	N/A	N/A	N/A	N/A	N/A
141	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
142	<u>Lauderdale 1-12</u>												
143	Gas		16					221	227	1.026	1,323	8.2043	5.98
144	Plant Unit Info	58.6		0.0	100.0	26.0	14,073						
145	<u>Lauderdale 6A</u>												
146	Gas		1,613					16,543	16,971	1.026	98,937	6.1337	5.98
147	Plant Unit Info	216.0		1.0	75.0	85.0	10,521						
148	<u>Lauderdale 6B</u>												
149	Gas		2,375					25,371	26,027	1.026	151,732	6.3887	5.98
150	Plant Unit Info	216.0		1.0	98.0	81.0	10,959						
151	<u>Lauderdale 6C</u>												
152	Gas		6,085					63,142	64,774	1.026	377,618	6.2057	5.98
153	Plant Unit Info	216.0		4.0	77.0	82.0	10,645						
154	<u>Lauderdale 6D</u>												
155	Gas		909					10,386	10,654	1.026	62,110	6.8328	5.98
156	Plant Unit Info	216.0		1.0	100.0	63.0	11,721						
157	<u>Lauderdale 6E</u>												
158	Gas		2,249					23,196	23,796	1.026	138,725	6.1683	5.98
159	Plant Unit Info	216.0		1.0	100.0	81.0	10,581						
160	<u>Loggerhead PV Solar</u>												
161	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
163	<u>Magnolia PV Solar</u>												
164	Solar		10,283					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
166	<u>Manatee 1</u>												
167	Heavy Oil ⁽⁵⁾		11					0	3	6.329	40	0.3593	87.82
168	Gas		3,597					75,628	77,199	1.021	450,053	12.5119	5.95
169	Plant Unit Info	789.0		1.0	100.0	24.0	21,397						
170	<u>Manatee 2</u>												
171	Heavy Oil ⁽⁵⁾		12					0	3	6.329	40	0.3293	87.82
172	Gas		12,188					165,190	168,621	1.021	983,023	8.0655	5.95
173	Plant Unit Info	789.0		2.0	100.0	27.0	13,822						
174	<u>Manatee 3</u>												
175	Gas		509,044					3,446,003	3,517,576	1.021	20,506,679	4.0285	5.95
176	Plant Unit Info	1,246.0		56.0	99.0	56.0	6,910						
177	<u>Manatee PV Solar</u>												
178	Solar		8,548					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
180	<u>Martin 3</u>												
181	Gas		33,356					296,353	303,271	1.023	1,768,002	5.3004	5.97
182	Plant Unit Info	488.0		10.0	85.0	38.0	9,092						
183	<u>Martin 4</u>												
184	Gas		42,672					350,789	358,978	1.023	2,092,761	4.9043	5.97
185	Plant Unit Info	488.0		12.0	86.0	38.0	8,412						
186	<u>Martin 8</u>												
187	Gas		533,006					3,718,844	3,805,657	1.023	22,186,127	4.1625	5.97
188	Plant Unit Info	1,251.0		59.0	99.0	60.0	7,140						
189	<u>Miami-Dade PV Solar</u>												
190	Solar		10,725					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
192	<u>Nassau PV Solar</u>												
193	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
195	<u>Northern Preserve ST Solar</u>												
196	Solar		10,234					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
198	<u>OKEECHOBEE 1</u>												
199	Light Oil		0					0	0	5.587	0	0.0000	
200	Gas		846,133					5,296,155	5,446,011	1.028	31,749,023	3.7522	5.99
201	Plant Unit Info	1,625.0		71.0	85.0	85.0	6,436						
202	<u>Okeechobee PV Solar</u>												
203	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
205	<u>Orange Blossom PV Solar</u>												
206	Solar		12,594					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
207	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
208	<u>Palm Bay PV Solar</u>												
209	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
211	<u>Pea Ridge</u>												
212	Gas		9,737								4,942	0.0508	
213	<u>PEEC</u>												
214	Light Oil		0					0	0	5.764	0	0.0000	
215	Gas		866,926					5,523,145	5,671,237	1.027	33,062,040	3.8137	5.99
216	Plant Unit Info	1,271.0		93.0	100.0	93.0	6,542						
217	<u>Pelican PV Solar</u>												
218	Solar		12,155					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
220	<u>Perdido</u>												
221	Gas		1,223								(33,076)	(2.7045)	
222	<u>Pioneer Trail PV Solar</u>												
223	Solar		11,263					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
225	<u>Riviera 5</u>												
226	Light Oil		0					0	0	5.917	0	0.0000	
227	Gas		411,337					2,720,983	2,792,006	1.026	16,276,769	3.9570	5.98
228	Plant Unit Info	1,313.0		42.0	95.0	42.0	6,788						
229	<u>Rodeo PV Solar</u>												
230	Solar		10,179					N/A	N/A	N/A	N/A	N/A	N/A
231	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
232	<u>Sabal Palm PV Solar</u>												
233	Solar		11,824					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
235	<u>Sanford 4</u>												
236	Gas		272,540					2,003,088	2,055,959	1.026	11,985,780	4.3978	5.98
237	Plant Unit Info	1,180.0		32.0	99.0	37.0	7,544						
238	<u>Sanford 5</u>												
239	Gas		221,720					1,616,530	1,659,198	1.026	9,672,752	4.3626	5.98
240	Plant Unit Info	1,180.0		26.0	99.0	42.0	7,483						
241	<u>Sawgrass PV Solar</u> ⁽⁶⁾												
242	Solar		4,855					N/A	N/A	N/A	N/A	N/A	N/A
243	Plant Unit Info			0.0	N/A	0.0	N/A						
244	<u>Scherer 3</u>												
245	Light Oil		12,517					9,448	54,959	5.817	21,784	0.1740	2.31
246	Coal		70,745					53,400	867,047	8.712	2,602,102	3.6781	48.73
247	Plant Unit Info	860.0		52.0	100.0	53.0	11,074						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
248	<u>Smith 3</u>												
249	Gas		429,530										
250	Plant Unit Info	660.0		90.0	100.0	90.0	6,989	2,930,074	3,002,126	1.025	17,501,721	4.0746	5.97
251	<u>Smith A</u>												
252	Plant Unit Info	32.0		N/A	100.0		N/A						
253	<u>Southfork PV Solar</u>												
254	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
256	<u>Space Coast</u>												
257	Solar		1,182					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	10.0		16.0	N/A	16.0	N/A						
259	<u>St Lucie 1</u>												
260	Nuclear		732,926					7,538,977	7,538,977	N/A	3,629,404	0.4952	0.48
261	Plant Unit Info	1,003.0		100.0	98.0	100.0	10,286						
262	<u>St Lucie 2</u>												
263	Nuclear		338,891					4,121,057	4,121,057	N/A	1,749,386	0.5162	0.42
264	Plant Unit Info	860.0		54.0	54.0	100.0	12,160						
265	<u>Sundew PV Solar</u> ⁽⁶⁾												
266	Solar		8,231					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info			0.0	N/A	0.0	N/A						
268	<u>Sunshine Gateway PV Solar</u>												
269	Solar		11,148					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
271	<u>Sweetbay PV Solar</u>												
272	Solar		10,393					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
274	<u>Trailside PV Solar</u>												
275	Solar		9,768					N/A	N/A	N/A	N/A	N/A	N/A
276	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
277	<u>Turkey Point 3</u>												
278	Nuclear		650,567					6,698,242	6,698,242	N/A	3,366,092	0.5174	0.50
279	Plant Unit Info	859.0		104.0	100.0	104.0	10,296						
280	<u>Turkey Point 4</u>												
281	Nuclear		654,745					6,707,598	6,707,598	N/A	3,939,747	0.6017	0.59
282	Plant Unit Info	866.0		104.0	100.0	104.0	10,245						
283	<u>Turkey Point 5</u>												
284	Light Oil		0					0	0	6.054	0	0.0000	
285	Gas		370,766					2,674,312	2,743,449	1.026	15,993,692	4.3137	5.98
286	Plant Unit Info	1,286.0		40.0	92.0	43.0	7,399						
287	<u>Twin Lakes ST Solar</u>												
288	Solar		9,376					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
289	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
290	<u>Union Springs PV Solar</u>												
291	Solar		10,342					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
293	<u>WCEC 01</u>												
294	Light Oil		610					755	4,345	5.755	78,864	12.9285	104.46
295	Gas		506,852					3,513,336	3,572,360	1.017	20,826,058	4.1089	5.93
296	Plant Unit Info	1,226.0		56.0	95.0	56.0	7,048						
297	<u>WCEC 02</u>												
298	Light Oil		0					0	0	5.755	0	0.0000	104.46
299	Gas		435,387					3,072,903	3,124,528	1.017	18,215,298	4.1837	5.93
300	Plant Unit Info	1,226.0		48.0	90.0	48.0	7,176						
301	<u>WCEC 03</u>												
302	Light Oil		446					539	3,102	5.755	56,301	12.6236	104.46
303	Gas		449,530					3,146,121	3,198,976	1.017	18,649,313	4.1486	5.93
304	Plant Unit Info	1,225.0		49.0	91.0	49.0	7,116						
305	<u>Wildflower PV Solar</u>												
306	Solar		11,750					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
308	<u>Willow PV Solar</u>												
309	Solar		11,142					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
311	<u>System Totals</u>												
312	Total	32,912	10,392,455				7,649		79,487,689		321,388,343	3.0925	

313
314 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

315
316 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

317 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

318 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

319 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

320 ⁽⁶⁾ DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

321 ⁽⁷⁾ There is \$734 difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is due to Solar RECs, lease payments for GCEC gas meter station and inventory adjustments,
322 which will be reclassified to the appropriate accounts in February's business.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	55,992
4	MCF (total fuel burned for Gas)	50,420,235
5	MMBTU (Coal - TONS)	139,901
6	MMBTU (Nuclear)	25,065,874
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,649
9	Fuel Cost Per KWH (Cents/KWH)	3.0925

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	7,216	0	7,216	100.00	7,216	0	7,216	100.00
3 UNIT COST (\$/BBL)	\$118.7162	\$0.0000	\$118.7162	100.00	119	0	119	100.00
4 AMOUNT (\$)	\$856,652	\$0	\$856,652	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	50,129	0	50,129	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$3.3185	\$0.0000	\$3.3185	100.00	3	0	3	100.00
8 AMOUNT (\$)	\$166,355	\$0	\$166,355	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	634,912	500,118	134,794	27.00	634,912	500,118	134,794	67.80
11 UNIT COST (\$/BBL)	\$80.8945	\$74.9652	\$5.9294	7.90	81	75	6	(18.40)
12 AMOUNT (\$)	\$51,360,876	\$37,491,427	\$13,869,449	37.00	51,360,876	37,491,427	13,869,449	37.00
13 OTHER USAGE (\$)	(\$20,230)	\$0	(\$20,230)	-	(20,230)	0	(20,230)	-
14 DAYS SUPPLY		0	0	-	0	0	0	-
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	436	0	436	100.00	436	0	436	100.00
17 UNIT COST (\$/BBL)	\$212.5375	\$0.0000	\$212.5375	100.00	213	0	213	100.00
18 AMOUNT (\$)	\$92,611	\$0	\$92,611	100.00	92,611	0	92,611	100.00
19 BURNED								
20 UNITS (BBL)	5,861	0	5,861	100.00	5,861	0	5,861	100.00
21 UNIT COST (\$/BBL)	\$92.9984	\$0.0000	\$92.9984	100.00	93	0	93	100.00
22 AMOUNT (\$)	\$545,063	\$0	\$545,063	100.00	545,063	0	545,063	100.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,400,820	1,536,509	(135,689)	(8.80)	1,400,820	1,536,509	(135,689)	16.50
25 UNIT COST (\$/BBL)	\$92.3934	\$93.1194	(\$0.7260)	(0.80)	92	93	(1)	(21.90)
26 AMOUNT (\$)	\$129,426,530	\$143,078,812	(\$13,652,282)	(9.50)	129,426,530	143,078,812	(13,652,282)	(9.00)
27 OTHER USAGE (\$)	(\$49,848)	\$0	(\$49,848)	100.00	(49,848)	0	(49,848)	100.00
28 DAYS SUPPLY		\$0	\$0	100.00	0	0	0	100.00
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	84,098	0	84,098	100.00	84,098	0	84,098	100.00
31 UNIT COST (\$/TON)	\$53.1869	0	\$53.1869	100.00	53	0	53	100.00
32 AMOUNT (\$)	\$4,472,917	0	\$4,472,917	100.00	4,472,917	0	4,472,917	100.00
33 BURNED								
34 UNITS (TON)	86,501	0	86,501	100.00	86,501	0	86,501	100.00
35 UNIT COST (\$/TON)	\$53.1869	0	\$53.1869	100.00	53	0	53	100.00
36 AMOUNT (\$)	\$4,600,718	0	\$4,600,718	100.00	4,600,718	0	4,600,718	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	261,027	0	261,027	100.00	261,027	0	261,027	100.00
39 UNIT COST (\$/TON)	\$54.2136	0	\$54.2136	100.00	54	0	54	100.00
40 AMOUNT (\$)	\$14,151,213	0	\$14,151,213	100.00	14,151,213	0	14,151,213	100.00
41 OTHER USAGE (\$)	\$0	\$0	\$0	0	0	0	0	0
42 DAYS SUPPLY		\$0	\$0	0	0	0	0	0
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,362,601	4,250,474	(1,887,873)	(44.40)	2,362,601	4,250,474	(1,887,873)	(44.40)
45 UNIT COST (\$/MMBTU)	\$3.1513	\$2.7817	\$0.3696	13.30	3	3	0	13.30
46 AMOUNT (\$)	\$7,445,328	\$11,823,621	(\$4,378,293)	(37.00)	7,445,328	11,823,621	(4,378,293)	(37.00)

47 BURNED									
48 UNITS (MMBTU)	867,047	5,233,757	(4,366,710)	(83.40)	867,047	5,233,757	(4,366,710)	(83.40)	
49 UNIT COST (\$/MMBTU)	\$2.9596	\$2.7944	\$0.1652	5.90	3	3	0	5.90	
50 AMOUNT (\$)	\$2,566,080	\$14,625,076	(\$12,058,996)	(82.50)	2,566,080	14,625,076	(12,058,996)	(82.50)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	3,299,611	5,235,560	(1,935,949)	(37.00)	3,299,611	5,235,560	(1,935,949)	(37.00)	
53 UNIT COST (\$/MMBTU)	\$3.1625	\$2.7783	\$0.3841	13.80	3	3	0	13.80	
54 AMOUNT (\$)	\$10,434,884	\$14,546,105	(\$4,111,221)	(28.30)	10,434,884	14,546,105	(4,111,221)	(28.30)	
55 OTHER USAGE (\$)	\$0	\$0	\$0	0	0	0	0	0	
56 DAYS SUPPLY		\$0	\$0	0	0	0	0	0	
57 PURCHASES	GAS								
58 UNITS (MMBTU)	50,925,031	0	50,925,031	100.00	50,925,031	0	50,925,031	100.00	
59 UNIT COST (\$/MMBTU)	\$5.9448	\$0.0000	\$5.9448	100.00	6	0	6	100.00	
60 AMOUNT (\$)	\$302,738,370	\$0	\$302,738,370	100.00	302,738,370	0	302,738,370	100.00	
61 BURNED									
62 UNITS (MMBTU)	51,600,189	45,762,571	5,837,618	12.80	51,600,189	45,762,571	5,837,618	19.40	
63 UNIT COST (\$/MMBTU)	\$5.9056	\$7.2338	(\$1.3283)	(18.40)	6	7	(1)	(19.50)	
64 AMOUNT (\$)	\$304,728,651	\$331,039,355	(\$26,310,704)	(7.90)	304,728,651	331,039,355	(26,310,704)	(3.90)	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	3,479,198	0	3,479,198	100.00	3,479,198	0	3,479,198	100.00	
67 UNIT COST (\$/MMBTU)	\$3.8507	\$0.0000	\$3.8507	100.00	4	0	4	100.00	
68 AMOUNT (\$)	\$13,397,442	\$0	\$13,397,442	100.00	13,397,442	0	13,397,442	100.00	
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00	
70 DAYS SUPPLY		\$0	\$0	100.00	0	0	0	100.00	
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	25,065,874	27,047,123	(1,981,249)	(7.30)	25,065,874	27,047,123	(1,981,249)	-7.3	
73 UNIT COST (\$/MMBTU)	\$0.5061	\$1	\$0.0056	1.10	1	1	0	1.1	
74 AMOUNT (\$)	\$12,684,629	\$13,535,074	(\$850,446)	(6.30)	12,684,629	13,535,074	(850,446)	-6.3	
75 BURNED	PROPANE								
76 UNITS (GAL)	40	0	40	100.00	40	0	40	100	
77 UNIT COST (\$/GAL)	\$1.9760	\$0.0000	\$1.9760	100.00	2	0	2	100	
78 AMOUNT (\$)	\$79	\$0	\$79	100.00	79	0	79	100	

**SCHEDULE A - NOTES
JAN 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
113	\$8,471.06	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
113	\$8,471.06	TOTAL ADJUSTMENT

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22		
Mar-22		
Apr-22		
May-22		
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	N/A	193,096	0	193,096	193,096	0	193,096	5.117	\$9,881,240	\$0	\$9,881,240
3	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	4.503	\$3,215,924	\$0	\$3,215,924
4	Solid Waste Authority 40MW	PPA	30,623	0	30,623	30,623	0	30,623	2.638	\$807,872	\$0	\$807,872
5	Solid Waste Authority 70MW	PPA	53,070	0	53,070	53,070	0	53,070	4.173	\$2,214,838	\$0	\$2,214,838
6	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0.449	\$245,236	\$0	\$245,236
7	Subtotal Estimated		402,779	0	402,779	402,779	0	402,779	4.063	\$16,365,110	\$0	\$16,365,110
8	<u>Actual</u>											
9	Associated Interchange	IIC	40,862	0	40,862	40,862	0	40,862	4.197	\$1,714,822	\$0	\$1,714,822
10	Central Alabama	N/A	413,153	0	413,153	413,153	0	413,153	3.642	\$15,048,570	\$0	\$15,048,570
11	FMPA (SL 2)	SL 2	6,125	(29)	6,096	6,125	(29)	6,096	0.585	\$36,635	(\$966)	\$35,669
12	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	4.503	\$3,215,924	\$0	\$3,215,924
13	OUC (SL 2)	SL 2	4,236	(20)	4,216	4,236	(20)	4,216	0.709	\$24,339	\$5,542	\$29,881
14	Solid Waste Authority 40MW	PPA	27,486	0	27,486	27,486	0	27,486	2.594	\$713,004	\$0	\$713,004
15	Solid Waste Authority 70MW	PPA	48,720	0	48,720	48,720	0	48,720	4.447	\$2,166,526	\$0	\$2,166,526
16	Subtotal Actual		612,006	(49)	611,957	612,006	(49)	611,957	3.746	\$22,919,820	\$4,576	\$22,924,397

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	611,957	611,957	3.746	\$22,924,397
3	Estimated	402,779	402,779	4.063	\$16,365,110
4	Difference	209,177	209,177	(0.317)	\$6,559,286
5	Difference (%)	51.9%	51.9%	(7.8%)	40.1%
6	<u>Year to Date</u>				
7	Actual	611,957	611,957	3.746	\$22,924,397
8	Estimated	402,779	402,779	4.063	\$16,365,110
9	Difference	209,177	209,177	(0.317)	\$6,559,286
10	Difference (%)	51.9%	51.9%	(7.8%)	40.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,890	49,890	3.638	\$1,815,148
3	Subtotal Estimated	49,890	49,890	3.638	\$1,815,148
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,012	3,012	2.681	\$80,769
7	Broward County Resource Recovery - South AA QF	4,996	4,996	2.593	\$129,538
8	Broward County Resource Recovery - South QF	2,604	2,604	2.593	\$67,512
9	Georgia Pacific Corporation QF	1,356	1,356	2.667	\$36,171
10	GES-PORT CHARLOTTE, L.L.C.	0	0		\$730
11	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	174	174	6.272	\$10,905
12	Lee County Solid Waste	3,105	3,105	2.432	\$75,515
13	Miami-Dade South District Water Treatment QF	915	915	2.415	\$22,105
14	Okeelanta Power Limited Partnership QF	3,495	3,495	2.557	\$89,378
15	SEMINOLE ENERGY, LLC	1,789	1,789	2.662	\$47,627
16	Tropicana Products QF	545	545	2.654	\$14,464
17	WM-Renewable LLC QF	191	191	2.632	\$5,022
18	WM-Renewables LLC - Naples QF	44	44	9.242	\$4,024
19	Subtotal Actual	22,226	22,226	2.626	\$583,760
20					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	22,226	22,226	2.626	\$583,760
3	Estimated	49,890	49,890	3.638	\$1,815,148
4	Difference	(27,664)	(27,664)	(1.012)	(\$1,231,388)
5	Difference (%)	(55.5%)	(55.5%)	(27.8%)	(67.8%)
6	<u>Year to Date</u>				
7	Actual	22,226	22,226	2.626	\$583,760
8	Estimated	49,890	49,890	3.638	\$1,815,148
9	Difference	(27,664)	(27,664)	(1.012)	(\$1,231,388)
10	Difference (%)	(55.5%)	(55.5%)	(27.8%)	(67.8%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
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For the Month of Jan-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Shell Energy N.A. (U.S), LP	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	160											
4	310											
5	885											
Total	1,465	-	-	-	-	-	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	8,439,300 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20220001-EI

Date: February 21, 2022

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
GCEC	Gulf Clean Energy Center
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center