



April 30, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance
Incentive Factor FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of December 2024, January 2025, and February 2025, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Enclosures
cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
Cost Recovery Clause and)
Generating Performance Incentive)
Factor.)
_____)

DOCKET NO. 20250001-EI

FILED: April 30, 2025

**TAMPA ELECTRIC COMPANY'S
REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
AND MOTION FOR TEMPORARY PROTECTIVE ORDER**

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of December 2024, January 2025, and February 2025:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of December 2024, January 2025, and February 2025.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 30th day of April, 2025.

Respectfully submitted,



J. JEFFRY WAHLEN
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VIRGINIA PONDER
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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 30th day of April, 2025 to the following:

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ATTORNEY

Request for Specified Confidential Treatment
Justification for December 2024, January 2025, and February 2025

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FORM 423-1

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

FORM 423-1(a)

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	H	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.

Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.

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FORM 423-1(a)

Tampa Electric Company: 0 December 0 January 0 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
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Tampa Electric Company: 0 December 0 January 0 February	J	(4) See item (3) above.
---	---	-------------------------

Tampa Electric Company: 0 December 0 January 0 February	K	(5) See item (3) above.
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Tampa Electric Company: 0 December 0 January 0 February	L	(6) See item (3) above.
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Tampa Electric Company: 0 December 0 January 0 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
---	---	--

Tampa Electric Company: 0 December 0 January 0 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).
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FORM 423-1(a)

Tampa Electric Company: 0 December 0 January 0 February	O	(9) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	G	(16) Disclosure of the effective purchase price “would impair the efforts of Tampa Electric to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla Stat. Additionally, publishing the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any competitor with knowledge of the total transportation charges would be able to use that information in conjunction with the published delivered price at the United Bulk Terminal Transfer Facility to determine the segmented transportation costs, i.e., the separate breakdown of transportation charges for river barge transport and for deep water transportation across the Gulf of Mexico from the transfer facility to Tampa. It is this segmented transportation cost data which is proprietary and confidential. The disclosure of the segmented transportation costs would have a direct impact on Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docket No. 860001-EI-D (“Rowe Testimony”).
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

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FORM 423-2

Plant Name/Lines

Column Justification

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February	H	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Big Bend Station 1 December 2 January 1 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February	I	(18) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	H	
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	L	
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	H	
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	I	(25) Disclosure of the rail rate per ton would adversely affect the ability of Tampa Electric to negotiate favorable rail rates. Disclosure of the rail rates paid would effectively eliminate any negotiating leverage and could lead to higher rail rates. This would work to the ultimate detriment of Tampa Electric and its customers. Accordingly, disclosure of this information “would impair the efforts of Tampa Electric to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February		
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	K	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station 0 December 0 January 0 February		Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	L	(28) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	M	(29) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
Big Bend Station	N	(30) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	O	(31) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	P	(32) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	Q	(33) Disclosure of the delivered price could impair
1 December		the effort of Tampa Electric to contract for goods and
2 January		services on favorable terms, as in this instance, the
1 February		effective purchase price and the delivered price are
Polk Station		the same, no transportation charges apply.
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

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FORM 423-1

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

FORM 423-1(a)

Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 December 0 January 0 February	H	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.

Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.

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FORM 423-1(a)

Tampa Electric Company: 0 December 0 January 0 February	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
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Tampa Electric Company: 0 December 0 January 0 February	J	(4) See item (3) above.
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Tampa Electric Company: 0 December 0 January 0 February	K	(5) See item (3) above.
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Tampa Electric Company: 0 December 0 January 0 February	L	(6) See item (3) above.
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Tampa Electric Company: 0 December 0 January 0 February	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
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Tampa Electric Company: 0 December 0 January 0 February	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).
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FORM 423-1(a)

Tampa Electric Company: 0 December 0 January 0 February	O	(9) See item (3) above.
Tampa Electric Company: 0 December 0 January 0 February	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 December 0 January 0 February	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	G	(16) Disclosure of the effective purchase price “would impair the efforts of Tampa Electric to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla Stat. Additionally, publishing the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any competitor with knowledge of the total transportation charges would be able to use that information in conjunction with the published delivered price at the United Bulk Terminal Transfer Facility to determine the segmented transportation costs, i.e., the separate breakdown of transportation charges for river barge transport and for deep water transportation across the Gulf of Mexico from the transfer facility to Tampa. It is this segmented transportation cost data which is proprietary and confidential. The disclosure of the segmented transportation costs would have a direct impact on Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docket No. 860001-EI-D (“Rowe Testimony”).
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

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FORM 423-2

Plant Name/Lines

Column Justification

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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Justification for December 2024, January 2025, and February 2025

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FORM 423-2		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	H	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February		
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

Request for Specified Confidential Treatment
Justification for December 2024, January 2025, and February 2025

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Big Bend Station 1 December 2 January 1 February Polk Station 0 December 0 January 0 February United Bulk Terminal Big Bend Station 0 December 0 January 0 February United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February	H	(20) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony.

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	L	
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

Request for Specified Confidential Treatment
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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	H	
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	I	(25) Disclosure of the rail rate per ton would adversely affect the ability of Tampa Electric to negotiate favorable rail rates. Disclosure of the rail rates paid would effectively eliminate any negotiating leverage and could lead to higher rail rates. This would work to the ultimate detriment of Tampa Electric and its customers. Accordingly, disclosure of this information “would impair the efforts of Tampa Electric to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February		
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

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Justification for December 2024, January 2025, and February 2025

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	K	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station 0 December 0 January 0 February		Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	L	(28) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal Transfer Facility Polk Station 0 December 0 January 0 February		

Request for Specified Confidential Treatment
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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	M	(29) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		
Big Bend Station	N	(30) See item (27) above.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station 1 December 2 January 1 February	O	(31) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		
Big Bend Station 1 December 2 January 1 February	P	(32) See item (27) above.
Polk Station 0 December 0 January 0 February		
United Bulk Terminal		
Big Bend Station 0 December 0 January 0 February		
United Bulk Terminal		
Transfer Facility Polk Station 0 December 0 January 0 February		

Request for Specified Confidential Treatment
Justification for December 2024, January 2025, and February 2025

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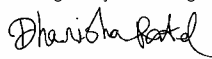
FORM 423-2(b)		
Plant Name/Lines	Column	Justification
Big Bend Station	Q	(33) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
1 December		
2 January		
1 February		
Polk Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Big Bend Station		
0 December		
0 January		
0 February		
United Bulk Terminal		
Transfer Facility Polk Station		
0 December		
0 January		
0 February		

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: February 14, 2025

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month December 2024

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting
 (813) - 228 - 4769

4 Signature of Official Submitting Report *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6 Date Completed February 14, 2025

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	None																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769
 5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting
 6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	S	OB	19,065.13				2.92	11,011	8.25	14.34

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December 2024
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769
- 5. Signature of Official Submitting Form: 
Dhanisha Patel, Supervisor Regulatory Accounting
- 6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Knight Hawk Coal	8, IL, 145	S	19,065.13	N/A			\$0.00		\$0.51	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	19,065.13											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: 
Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

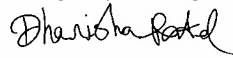
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

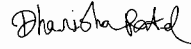
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769


5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2024
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769
 5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting
 6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

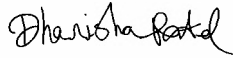
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: February 14, 2025

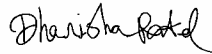
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: March 14, 2025

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month January 2025

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting
 (813) - 228 - 4769

4 Signature of Official Submitting Report *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6 Date Completed March 14, 2025

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	None																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	0.00	0	0	-	0.00				0.00	0	0.00	0.00
2	0.00	0	0	-	0.00				0.00	0	0.00	0.00

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	
2	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	0.00	0	0	0	0.00											
2	0.00	0	0	0	0.00											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

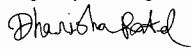
(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

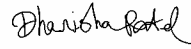
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

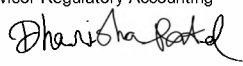
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: March 14, 2025


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting
(813) - 228 - 4769

4. Signature of Official Submitting Report: 
Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: April 15, 2025

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month February 2025
 2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Dhanisha Patel Supervisor Regulatory Accounting
 (813) - 228 - 4789

4 Signature of Official Submitting Report *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6 Date Completed April 15, 2025

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	None																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	0.00	0	0	-	0.00				0.00	0	0.00	0.00
2	None											

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Dhanisha Patel*
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	0.00	0.00	0.00	-	\$0.00			\$0.00		\$0.00	
2	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	0.00	0	0	0	0.00										
2	None														

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

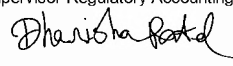
5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769
 5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting
 6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769


5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025
2. Reporting Company: Tampa Electric Company
3. Plant Name: United Bulk Terminal - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769
5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting
6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

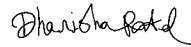
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form: 
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form: 
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6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

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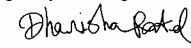
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2025

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
 (813) 228 - 4769



5. Signature of Official Submitting Form: _____
 Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: April 15, 2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
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