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May 6, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RE: Docket No. 20250000-OT
Florida Power & Light Company's 2025-2034 Ten Year Power Plant Site Plan

Dear Mr. Teitzman:

Please find attached Florida Power & Light Company's responses to Staff's Second Data Request (No. 1).

If there are any questions regarding this transmittal, please contact me at (561) 304-5662.

Sincerely,

/s/ William P. Cox
William P. Cox
Senior Counsel
Fla. Bar No. 00093531

WPC:ec

Enclosures

cc: Philip Ellis, Division of Engineering (via electronic mail pellis@psc.state.fl.us)
Greg Davis, Division of Engineering (via electronic mail gdavis@psc.state.fl.us)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

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QUESTION:

Please refer to FPL's 2024 and 2025 Ten Year Site Plans, Schedule 2. Explain the reporting discrepancies shown in Tables 1, 2 and 3 and provide reconciliations, if applicable.

Table 1: Discrepancies in Reported Historical Data FPL Presented in Schedule 2.1									
	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference
	Schedule 2.1 Column (4)			Schedule 2.1 Column (7)			Schedule 2.1 Column (9)		
	Rural & Residential			Commercial			Commercial Ave. kWh Consumption		
	GWh	GWh		GWh	GWh	GWh	Per Customer	Per Customer	
Year	(a)	(b)	(c)=(b)-(a)	(d)	(e)	(f)=(e)-(d)	(g)	(h)	(i)=(h)-(g)
2015	64,211	64,232	20	51,266	51,263	-4	87,193	87,186	-6
2016	64,045	64,027	-18	51,224	51,225	1	85,913	85,915	2
2017	63,418	63,373	-45	50,964	50,951	-13	84,331	84,309	-22
2018	64,616	64,643	27	51,223	51,238	16	83,909	83,935	26
2019	65,845	65,872	28	51,853	51,857	5	83,336	83,344	7
2020	69,197	69,197	0	49,685	49,685	0	79,007	79,007	0
2021	67,162	67,162	0	50,506	50,506	0	79,407	79,407	0
2022	69,348	69,348	0	51,851	51,851	0	80,813	80,814	1
2023	70,206	70,206	0	52,507	52,507	0	81,689	81,689	0

Table 2: Discrepancies in Reported Historical Data FPL Presented in Schedule 2.2												
	FPL's 2024 TYSP Schedule 2.2 Column (10)	FPL's 2025 TYSP Schedule 2.2 Column (10)	Reporting Difference	FPL's 2024 TYSP Schedule 2.2 Column (11)	FPL's 2025 TYSP Schedule 2.2 Column (11)	Reporting Difference	FPL's 2024 TYSP Schedule 2.2 Column (12)	FPL's 2025 TYSP Schedule 2.2 Column (12)	Reporting Difference	FPL's 2024 TYSP Schedule 2.2 Column (16)	FPL's 2025 TYSP Schedule 2.2 Column (16)	Reporting Difference
	Industrial			Industrial Ave. No. of			Industrial Ave. kWh Consumption			Sales to Ultimate		
	GWh	GWh		Customers	Customers		GWh	Per Customer		Per Customer	Customers	
Year	(a)	(b)	(c)=(b)-(a)	(d)	(e)	(f)=(e)-(d)	(g)	(h)	(i)=(h)-(g)	(j)	(k)	(l)=(k)-(j)
2015	4,840	4,849	9	11,566	11,560	-6	418,477	419,443	965	120,906	120,931	25
2016	4,889	4,892	3	12,018	12,012	-5	406,809	407,231	422	120,744	120,730	-14
2017	4,701	4,693	-8	11,909	11,904	-5	394,738	394,249	-489	119,680	119,614	-66
2018	4,770	4,770	1	11,855	11,850	-4	402,350	402,549	198	121,186	121,227	42
2019	4,750	4,759	9	12,049	12,043	-5	394,249	395,169	919	123,008	123,050	41
2020	4,749	4,749	0	12,244	12,239	-5	387,863	388,022	158	124,166	124,166	0
2021	4,721	4,721	0	12,790	12,785	-5	369,087	369,236	149	122,908	122,908	0
2022	4,714	4,714	0	14,094	14,094	0	334,458	334,458	0	126,450	126,450	0
2023	4,617	4,617	0	15,625	15,625	0	295,521	295,521	0	127,904	127,904	0

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Table 3: Discrepancies in Reported Historical Data FPL Presented in Schedule 2.3									
	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference	FPL's 2024 TYSP	FPL's 2025 TYSP	Reporting Difference
	Schedule 2.3 Column (17)			Schedule 2.3 Column (18)			Schedule 2.3 Column (21)		
	Sales for Resales			Utility Use & Losses			Total Ave. No. of Customers		
	GWh	GWh	GWh	GWh	GWh	GWh			
Year	(a)	(b)	(c)=(b)-(a)	(d)	(e)	(f)=(e)-(d)	(g)	(h)	(i)=(h)-(g)
2015	6,940	6,926	-14	6,906	6,895	-11	5,222,938	5,222,932	-6
2016	6,953	6,937	-16	5,951	5,981	30	5,293,419	5,293,413	-5
2017	6,724	6,711	-13	6,056	6,136	79	5,360,936	5,360,931	-5
2018	7,091	7,089	-2	6,227	6,188	-39	5,426,012	5,426,008	-4
2019	7,571	7,616	45	6,585	6,499	-86	5,526,409	5,526,403	-5
2020	8,503	8,503	0	6,514	6,514	0	5,607,675	5,607,670	-5
2021	7,081	7,060	-21	6,779	6,800	21	5,691,935	5,691,932	-3
2022	8,476	8,476	0	5,990	5,990	0	5,775,850	5,775,844	-6
2023	8,565	8,167	-397	7,287	7,684	397	5,845,160	5,845,160	0

RESPONSE:

Table 1:

The variances observed in the Residential and Commercial categories are due to a correction made to the historical data for the Northwest Florida (NWFL) region. Previously, Gulf Power reported delivered sales, whereas FPL reports billed energy. To ensure consistency, the historical data for 2015–2019 has been restated to reflect billed sales only. The variance in Commercial Unit Per Customer (UPC) results directly from the change in Commercial energy (GWh), as UPC is calculated using reported customer counts and energy usage. The variance noted for 2022 is attributed to rounding.

Table 2:

The differences in Industrial GWh are driven by a revision to the historical data for NWFL, aligning it with FPL's reporting standards. The change in the number of Industrial customers stems from updated reporting practices for historical Gulf Power customer data. The variance in Industrial UPC directly reflects the change in Industrial energy (GWh) and customers. Additionally, the total variances in Rural & Residential GWh, Commercial GWh, and Industrial GWh collectively account for the difference shown in the Sales to Ultimate GWh figure.

Table 3:

The resale history for NWFL has been revised to reflect only billed sales. The change in 2023 results from a data correction made to ensure consistency with a corresponding report. Utility use and losses are calculated figures, effectively serving as a balancing item to align all values with Net Energy for Load (NEL). The change in the total average number of customers is primarily driven by variances in Industrial customer counts, along with other changes in reporting and rounding.