



May 20, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of April 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes			FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25							
			CURRENT MONTH:April 2025				PERIOD TO DATE			
			ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
AMOUNT	%	AMOUNT			%					
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)		\$244,335	\$165,908	(\$78,427)	(47.27)	(\$82,063)	\$792,965	\$875,028	110.35
2	NO NOTICE SERVICE		\$32,702	\$32,702	\$1	0.00	\$169,845	\$171,544	\$1,699	0.99
3	SWING SERVICE		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)		\$8,136,788	\$5,181,373	(\$2,955,415)	(57.04)	\$38,495,793	\$28,827,466	(\$9,668,327)	(33.54)
5	DEMAND		\$6,569,173	\$6,347,040	(\$222,133)	(3.50)	\$30,533,451	\$29,342,243	(\$1,191,208)	(4.06)
6	OTHER		\$754,961	\$583,114	(\$171,846)	(29.47)	\$3,156,703	\$2,315,707	(\$840,996)	(36.32)
LESS END-USE CONTRACT:							\$0	\$0		
7	COMMODITY (Pipeline)		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER		\$587,080	\$584,555	(\$2,525)	(0.43)	\$2,566,456	\$2,475,561	(\$90,895)	(3.67)
10							\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$15,150,877	\$11,725,582	(\$3,425,295)	(29.21)	\$69,707,273	\$58,974,364	(\$10,732,908)	(18.20)
12	NET UNBILLED		(\$928,192)	\$0	\$928,192	0.00	\$1,167,852	\$0	(\$1,167,852)	0.00
13	COMPANY USE		\$60,075	\$0	(\$60,075)	0.00	\$293,430	\$0	(\$293,430)	0.00
14	TOTAL THERM SALES (11)		\$17,590,519	\$11,725,582	(\$5,864,937)	(50.02)	\$84,719,455	\$58,974,364	(\$25,745,091)	(43.65)
THERMS PURCHASED										
15	COMMODITY (Pipeline)		28,385,494	13,882,410	(14,503,084)	(104.47)	98,513,015	66,623,315	(31,889,699)	(47.87)
16	NO NOTICE SERVICE		6,450,000	6,450,000	0	0.00	33,500,000	33,835,000	335,000	0.99
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		28,541,325	12,581,197	(15,960,128)	(126.86)	116,069,872	62,634,150	(53,435,722)	(85.31)
19	DEMAND		142,693,640	217,708,200	75,014,560	34.46	641,028,600	938,827,123	297,798,523	31.72
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:							0	0		
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23	OTHER		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)		28,541,325	12,581,197	(15,960,128)	(126.86)	116,069,872	62,634,150	(53,435,722)	(85.31)
25	NET UNBILLED		(769,971)	0	769,971	0.00	(432,990)	0	432,990	0.00
26	COMPANY USE		65,210	0	(65,210)	0.00	312,057	0	(312,057)	0.00
27	TOTAL THERM SALES (24)		29,243,644	12,581,197	(16,662,447)	(132.44)	109,267,431	62,634,150	(46,633,281)	(74.45)
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00861	0.01195	0.00334	27.97	(0.00083)	0.01190	0.01274	107.00
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.28509	0.41183	0.12675	30.78	0.33166	0.46025	0.12859	27.94
32	DEMAND	(5/19)	0.04604	0.02915	(0.01688)	(57.91)	0.04763	0.03125	(0.01638)	(52.40)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.53084	0.93199	0.40115	43.04	0.60056	0.94157	0.34101	36.22
38	NET UNBILLED	(12/25)	1.20549	0.00000	(1.20549)	0.00	(2.69718)	0.00000	2.69718	0.00
39	COMPANY USE	(13/26)	0.92126	0.00000	(0.92126)	0.00	0.94031	0.00000	(0.94031)	0.00
40	TOTAL THERM SALES	(11/27)	0.51809	0.93199	0.41390	44.41	0.63795	0.94157	0.30362	32.25
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.50150	0.91540	0.41390	45.22	0.62136	0.92498	0.30362	32.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50402	0.92000	0.41598	45.22	0.62449	0.92963	0.30514	32.82
45	PGA FACTOR ROUNDED TO NEAREST .001		50.402	92.000	41.59800	45.22	62.449	92.963	30.51400	32.82

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: April 2025		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	20,681,580	196,062.12	\$0.00948	
2 Commodity Pipeline (SNG)	765,530	29,495.86	\$0.03853	
3 Commodity Pipeline (FGT) -Mar'25 Accrual Adj.	0	(6,122.69)	\$0.00000	
4	20,815	12,613.74	\$0.60599	
5 Commodity Pipeline (SNG) - Mar'25 Accrual Adj	18,490	712.39	\$0.03853	
6 Commodity Pipeline (Trunkline)	6,892,350	964.92	\$0.00014	
7 Commodity Pipeline - Mar'25 Accrual Adj	(13,271)	(7,862.35)	\$0.59245	
8 Commodity Pipeline	20,000	22,765.09	\$1.13825	
9 Penalties	0	(4,294.53)	\$0.00000	
10 TOTAL COMMODITY (Pipeline)	28,385,494	244,334.57	\$0.00861	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
12 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	24,689,670	6,968,288.27	\$0.28223	
14 Purchases from 3rd Party Suppliers -Mar'25 Accrual Adj.	976,783	187,993.84	\$0.19246	
15 Imbalance Cashout (FGT)	2,372,360	846,597.30	\$0.35686	
16 Imbalance Cashout (FGT)-Mar'25 Accrual Adj.	(913,390)	(376,864.72)	\$0.41260	
17 Imbalance Cashout (SNG)	765,530	310,422.42	\$0.40550	
18 Imbalance Cashout (SNG)-Mar'25 Accrual Adj.	(7,920)	(3,413.52)	\$0.43100	
19 Imbalance Cashout (Gulfstream)	(42,450)	(15,196.38)	\$0.35798	
20 Imbalance Cashout (Gulfstream)-Mar'25 Accrual Adj.	(6,160)	(2,683.98)	\$0.43571	
21 Bookout	34,610	12,389.80	\$0.35798	
22 FGT Cashout	4,960	1,775.60	\$0.35798	
23 FGT Cashout - PM Accrual Adj.	0	0.08	\$0.00000	
24 FGT Cashout	(290)	(103.82)	\$0.35800	
25 FGT Cashout - Prior Month Adj.	0	0.02	\$0.00000	
26 Mar'25 Accrual Adj.	(11,327)	(3,730.41)	\$0.32934	
27 Mar'25 Accrual Adj.	184,460	76,735.36	\$0.41600	
28 Mar'25 Accrual Adj.	2,780	1,211.42	\$0.43576	
29 SEACOAST Cashout	(8,664)	(34,587.55)	\$3.99210	
30 SEACOAST Cashout -Mar'25 Accrual Adj.	1,687	1,954.90	\$1.15880	
31 Cashouts-Peoples' Transportation Customers	102,317	31,300.43	\$0.30592	
32 Cashouts-NCTS Program	396,368	134,698.48	\$0.33983	
33 TOTAL COMMODITY (Other)	28,541,325	8,136,787.53	\$0.28509	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
34 Demand (SNG)	27,941,700	1,302,892.54	\$0.04663	
35 Demand (SNG) - Capacity Release	(21,171,600)	(943,294.77)	\$0.04455	
36 Demand (SNG) -Mar'25 Accrual Adj.	0	1.78	\$0.00000	
37 Demand (SNG) Capacity Release -Mar'25 Adj	0	(11.77)	\$0.00000	
38 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
39 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
40 Demand (Trunkline)	7,500,000	502,500.00	\$0.06700	
41 Demand (FGT)	139,316,400	\$8,714,544.78	\$0.06255	
42 Temporary Relinquishment Credit - (FGT)	(64,148,740)	(4,992,105.60)	\$0.07782	
43 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
44 Demand	7,782,900	170,445.51	\$0.02190	
45	0	650.00	\$0.00000	
46 (FGT)-Mar'25 Accrual Adj.	0	(0.17)	\$0.00000	
47 Mar'25 Accrual Adj.	109,780	15,369.20	\$0.14000	
48 Capacity Sales Reclass FGT	196,000	166,926.65	\$0.85167	
49 Demand	2,500,000	67,500.00	\$0.02700	
50 TOTAL DEMAND	142,693,640	6,569,172.83	\$0.04604	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
51 Administrative Costs	0	276,090.95	\$0.00000	
52 Legal	0	34,902.44	\$0.00000	
53 LNG/CNG	0	443,967.13	\$0.00000	
54 Odorant	0	0.00	\$0.00000	
55 TOTAL OTHER	0	754,960.52	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2									
FOR THE PERIOD OF:		CALCULATION OF TRUE-UP AND INTEREST PROVISION									
JANUARY 25 through DECEMBER 25		Page 1 of 1									
CURRENT MONTH: April 2025											
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	PERIOD TO DATE ESTIMATE		DIFFERENCE		%	
			AMOUNT	%		AMOUNT	%				
TRUE-UP CALCULATION											
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$8,076,712	\$5,181,373	(\$2,895,340)		\$38,202,363	\$28,827,466		(\$9,374,897)		(0.32521)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,014,090	\$6,544,210	(\$469,880)		\$31,211,479	\$30,146,898		(\$1,064,581)		(0.03531)	
3 TOTAL	\$15,090,802	\$11,725,582	(\$3,365,220)		\$69,413,842	\$58,974,364		(\$10,439,478)		(0.17702)	
4 FUEL REVENUES	\$17,590,519	\$11,725,582	(\$5,864,937)		\$84,719,455	\$58,974,364		(\$25,745,091)		(0.43655)	
5 (NET OF REVENUE TAX)		\$0			\$0	\$0		\$0			
5 TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0		\$802,228	\$802,228		\$0		0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$17,791,076	\$11,926,139	(\$5,864,937)		\$85,521,683	\$59,776,592		(\$25,745,091)		(0.43069)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 4 (+ or -) LINE 5)	\$2,700,274	\$200,557	(\$2,499,717)		\$16,107,841	\$802,228		(\$15,305,613)		(19.07888)	
8 INTEREST PROVISION-THIS PERIOD (21)	\$69,771	\$68,688	(\$1,083)		\$0	\$0		\$0			
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$18,219,760	\$19,168,866	\$949,106		\$49,529,521	\$49,509,437		(\$20,084)		(0.15619)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0		\$0	\$0		\$0		(0.00041)	
10a OVER EARNINGS REFUND	\$0	\$0	\$0		(\$802,228)	(\$802,228)		\$0		0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$20,789,248	\$19,237,554	(\$1,551,693)		\$65,041,478	\$49,687,906		(\$15,353,572)		(0.30900)	
11a REFUNDS FROM PIPELINE	\$2,844	\$0	(\$2,844)		\$33,789	\$0		(\$33,789)		(0.00000)	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$20,792,092	\$19,237,554	(\$1,554,538)		\$65,075,267	\$49,687,906		(\$15,387,361)		(0.30968)	
INTEREST PROVISION											
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	18,219,760	19,168,866	949,106		0.04951	* If line 5 is a refund add to line 4					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10+11a)	20,722,321	19,168,866	(1,553,455)		(0.08104)	If line 5 is a collection () subtract from line 4					
15 TOTAL (13+14)	38,942,081	38,337,732	(604,349)		(0.01576)						
16 AVERAGE (50% OF 15)	19,471,040	19,168,866	(302,174)		(0.01576)						
17 INTEREST RATE - FIRST DAY OF MONTH	4.32	4.32	0		0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.28	4.28	0		0.00000						
19 TOTAL (17+18)	8.600	8.600	0		0.00000						
20 AVERAGE (50% OF 19)	4.300	4.300	0		0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.35833	0.35833	0		0.00001						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM											
ACTUAL FOR THE PERIOD OF:				TRANSPORTATION PURCHASES							
PRESENT MONTH				SYSTEM SUPPLY AND END USE							
APR 25				JANUARY 25 through DECEMBER 25							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL COST PER THERM
1	APR 25	FET	FTS-1 COMM. PIPELINE	6,335,150		6,335,150		36,454.95	2,443,930.98		62.99
2	APR 25	FET	FTS-2 COMM. PIPELINE	3,545,350		3,545,350			1,098,176.52		44.24
3	APR 25	FET	FTS-3 COMM. PIPELINE	10,506,400		10,506,400			1,775,444.50		510.38
4	APR 25	FET	FTS-4 COMM. PIPELINE	7,450,000		7,450,000			168,528.65		88.17
5	APR 25	FET	FTS-5 COMM. PIPELINE	198,000		198,000			1,302,892.54		54.88
6	APR 25	FET	FTS-6 COMM. PIPELINE	27,241,700		27,241,700			943,284.77		54.66
7	APR 25	FET	FTS-7 COMM. PIPELINE	(21,171,600)		(21,171,600)			952,444.88		52.40
8	APR 25	FET	FTS-8 COMM. PIPELINE	24,687,200		24,687,200			87,500.00		52.70
9	APR 25	FET	FTS-9 COMM. PIPELINE	15,162,450		15,162,450			246,444.48		511.93
10	APR 25	FET	FTS-10 COMM. PIPELINE	2,500,000		2,500,000			800.00		86.60
11	APR 25	FET	FTS-11 COMM. PIPELINE	7,200,000		7,200,000					335.99
12	APR 25	FET	FTS-12 COMM. PIPELINE	20,815		20,815					42.01
13	APR 25	FET	FTS-13 COMM. PIPELINE	102,317		102,317					333.47
14	APR 25	FET	FTS-14 COMM. PIPELINE	8,802,350		8,802,350					533.35
15	APR 25	FET	FTS-15 COMM. PIPELINE	816,500		816,500					448.78
16	APR 25	FET	FTS-16 COMM. PIPELINE	928,000		928,000					533.32
17	APR 25	FET	FTS-17 COMM. PIPELINE	4,982,000		4,982,000					341.39
18	APR 25	FET	FTS-18 COMM. PIPELINE	4,306,610		4,306,610					335.78
19	APR 25	FET	FTS-19 COMM. PIPELINE	3,300,000		3,300,000					331.07
20	APR 25	FET	FTS-20 COMM. PIPELINE	322,000		322,000					87.08
21	APR 25	FET	FTS-21 COMM. PIPELINE	850,000		850,000					
22	APR 25	FET	FTS-22 COMM. PIPELINE	1,672,000		1,672,000					
23	APR 25	FET	FTS-23 COMM. PIPELINE	1,800,000		1,800,000					
24	APR 25	FET	FTS-24 COMM. PIPELINE	900,000		900,000					
25	APR 25	FET	FTS-25 COMM. PIPELINE	1,766,400		1,766,400					
26	APR 25	FET	FTS-26 COMM. PIPELINE	20,326,571		20,326,571					
27	APR 25	FET	FTS-27 COMM. PIPELINE	20,326,571		20,326,571					
28	APR 25	FET	FTS-28 COMM. PIPELINE	20,326,571		20,326,571					
29	APR 25	FET	FTS-29 COMM. PIPELINE	20,326,571		20,326,571					
30	APR 25	FET	FTS-30 COMM. PIPELINE	20,326,571		20,326,571					
31	APR 25	FET	FTS-31 COMM. PIPELINE	20,326,571		20,326,571					
32	APR 25	FET	FTS-32 COMM. PIPELINE	20,326,571		20,326,571					
33	APR 25	FET	FTS-33 COMM. PIPELINE	20,326,571		20,326,571					
34	APR 25	FET	FTS-34 COMM. PIPELINE	20,326,571		20,326,571					
35	APR 25	FET	FTS-35 COMM. PIPELINE	20,326,571		20,326,571					
36	APR 25	FET	FTS-36 COMM. PIPELINE	20,326,571		20,326,571					
37	APR 25	FET	FTS-37 COMM. PIPELINE	20,326,571		20,326,571					
38	APR 25	FET	FTS-38 COMM. PIPELINE	20,326,571		20,326,571					
39	APR 25	FET	FTS-39 COMM. PIPELINE	20,326,571		20,326,571					
40	APR 25	FET	FTS-40 COMM. PIPELINE	20,326,571		20,326,571					
41	APR 25	FET	FTS-41 COMM. PIPELINE	20,326,571		20,326,571					
42	APR 25	FET	FTS-42 COMM. PIPELINE	20,326,571		20,326,571					
43	APR 25	FET	FTS-43 COMM. PIPELINE	20,326,571		20,326,571					
44	APR 25	FET	FTS-44 COMM. PIPELINE	20,326,571		20,326,571					
45	APR 25	FET	FTS-45 COMM. PIPELINE	20,326,571		20,326,571					
46	APR 25	FET	FTS-46 COMM. PIPELINE	20,326,571		20,326,571					
47	APR 25	FET	FTS-47 COMM. PIPELINE	20,326,571		20,326,571					
48	APR 25	FET	FTS-48 COMM. PIPELINE	20,326,571		20,326,571					
49	APR 25	FET	FTS-49 COMM. PIPELINE	20,326,571		20,326,571					
50	APR 25	FET	FTS-50 COMM. PIPELINE	20,326,571		20,326,571					
51	APR 25	FET	FTS-51 COMM. PIPELINE	20,326,571		20,326,571					
52	APR 25	FET	FTS-52 COMM. PIPELINE	20,326,571		20,326,571					
53	APR 25	FET	FTS-53 COMM. PIPELINE	20,326,571		20,326,571					
54	APR 25	FET	FTS-54 COMM. PIPELINE	20,326,571		20,326,571					
55	APR 25	FET	FTS-55 COMM. PIPELINE	20,326,571		20,326,571					
56	APR 25	FET	FTS-56 COMM. PIPELINE	20,326,571		20,326,571					
57	APR 25	FET	FTS-57 COMM. PIPELINE	20,326,571		20,326,571					
58	APR 25	FET	FTS-58 COMM. PIPELINE	20,326,571		20,326,571					
59	APR 25	FET	FTS-59 COMM. PIPELINE	20,326,571		20,326,571					
60	APR 25	FET	FTS-60 COMM. PIPELINE	20,326,571		20,326,571					
61	APR 25	FET	FTS-61 COMM. PIPELINE	20,326,571		20,326,571					
62	APR 25	FET	FTS-62 COMM. PIPELINE	20,326,571		20,326,571					
63	APR 25	FET	FTS-63 COMM. PIPELINE	20,326,571		20,326,571					
64	APR 25	FET	FTS-64 COMM. PIPELINE	20,326,571		20,326,571					
65	APR 25	FET	FTS-65 COMM. PIPELINE	20,326,571		20,326,571					
66	APR 25	FET	FTS-66 COMM. PIPELINE	20,326,571		20,326,571					
67	APR 25	FET	FTS-67 COMM. PIPELINE	20,326,571		20,326,571					
68	APR 25	FET	FTS-68 COMM. PIPELINE	20,326,571		20,326,571					
69	APR 25	FET	FTS-69 COMM. PIPELINE	20,326,571		20,326,571					
70	APR 25	FET	FTS-70 COMM. PIPELINE	20,326,571		20,326,571					
71	APR 25	FET	FTS-71 COMM. PIPELINE	20,326,571		20,326,571					
72	APR 25	FET	FTS-72 COMM. PIPELINE	20,326,571		20,326,571					
73	APR 25	FET	FTS-73 COMM. PIPELINE	20,326,571		20,326,571					
74	APR 25	FET	FTS-74 COMM. PIPELINE	20,326,571		20,326,571					
75	APR 25	FET	FTS-75 COMM. PIPELINE	20,326,571		20,326,571					
76	APR 25	FET	FTS-76 COMM. PIPELINE	20,326,571		20,326,571					
77	APR 25	FET	FTS-77 COMM. PIPELINE	20,326,571		20,326,571					
78	APR 25	FET	FTS-78 COMM. PIPELINE	20,326,571		20,326,571					
79	APR 25	FET	FTS-79 COMM. PIPELINE	20,326,571		20,326,571					
80	APR 25	FET	FTS-80 COMM. PIPELINE	20,326,571		20,326,571					
81	APR 25	FET	FTS-81 COMM. PIPELINE	20,326,571		20,326,571					
82	APR 25	FET	FTS-82 COMM. PIPELINE	20,326,571		20,326,571					
83	APR 25	FET	FTS-83 COMM. PIPELINE	20,326,571		20,326,571					
84	APR 25	FET	FTS-84 COMM. PIPELINE	20,326,571		20,326,571					
85	APR 25	FET	FTS-85 COMM. PIPELINE	20,326,571		20,326,571					
86	APR 25	FET	FTS-86 COMM. PIPELINE	20,326,571		20,326,571					
87	APR 25	FET	FTS-87 COMM. PIPELINE	20,326,571		20,326,571					
88	APR 25	FET	FTS-88 COMM. PIPELINE	20,326,571		20,326,571					
89	APR 25	FET	FTS-89 COMM. PIPELINE	20,326,571		20,326,571					
90	APR 25	FET	FTS-90 COMM. PIPELINE	20,326,571		20,326,571					
91	APR 25	FET	FTS-91 COMM. PIPELINE	20,326,571		20,326,571					
92	APR 25	FET	FTS-92 COMM. PIPELINE	20,326,571		20,326,571					
93	APR 25	FET	FTS-93 COMM. PIPELINE	20,326,571		20,326,571					
94	APR 25	FET	FTS-94 COMM. PIPELINE	20,326,571		20,326,571					
95	APR 25	FET	FTS-95 COMM. PIPELINE	20,326,571		20,326,571					
96	APR 25	FET	FTS-96 COMM. PIPELINE	20,326,571		20,326,571					
97	APR 25	FET	FTS-97 COMM. PIPELINE	20,326,571		20,326,571					
98	APR 25	FET	FTS-98 COMM. PIPELINE	20,326,571		20,326,571					
99	APR 25	FET	FTS-99 COMM. PIPELINE	20,326,571		20,326,571					
100	APR 25	FET	FTS-100 COMM. PIPELINE	20,326,571		20,326,571					

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25					Page 1 of 6	
		PRESENT MONTH: APR'25						
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	80.9333	79.0800	2,428.0000	2,372	2.9600	3.02937
2	FGT	78427-Markham Gulf Shore	66.6667	65.1400	2,000.0000	1,954	2.8950	2.96285
3	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	2.9750	3.04472
4	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.0700	3.14195
5	FGT	78427-Markham Gulf Shore	45.2000	44.1649	1,356.0000	1,325	3.1150	3.18801
6	FGT	78427-Markham Gulf Shore	500.0000	488.5500	15,000.0000	14,657	3.2700	3.34664
7	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.2900	3.36711
8	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.4050	3.48480
9	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.4400	3.52062
10	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.7150	3.80207
11	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.7250	3.81230
12	FGT	78427-Markham Gulf Shore	500.0000	488.5500	15,000.0000	14,657	3.7950	3.88394
13	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.8300	3.91976
14	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.9200	4.01187
15	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	3.9750	4.06816
16	FGT	78427-Markham Gulf Shore	166.6667	162.8500	5,000.0000	4,886	4.1200	4.21656
17	FGT	78533-Frisco Acadian	300.0000	293.1300	9,000.0000	8,794	2.7650	2.82980
18	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	2.8850	2.95261
19	FGT	78533-Frisco Acadian	400.0000	390.8400	12,000.0000	11,725	2.9450	3.01402
20	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	2.9600	3.02937
21	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.0150	3.08566
22	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.1200	3.19312
23	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.1250	3.19824
24	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.1950	3.26988
25	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.2200	3.29547
26	FGT	78533-Frisco Acadian	300.0000	293.1300	9,000.0000	8,794	3.3500	3.42851
27	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.3700	3.44898
28	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.4850	3.56668
29	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.6150	3.69972
30	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	3.9100	4.00164
31	FGT	78533-Frisco Acadian	84.3333	82.4021	2,530.0000	2,472	3.9300	4.02211
32	FGT	78533-Frisco Acadian	253.0000	247.2063	7,590.0000	7,416	4.0100	4.10398
33	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	4.0150	4.10910
34	FGT	78533-Frisco Acadian	100.0000	97.7100	3,000.0000	2,931	4.0750	4.17050
35	FGT	78533-Frisco Acadian	84.3333	82.4021	2,530.0000	2,472	4.1750	4.27285
36	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500.0000	1,465.6500	45,000.0000	43,970	2.7750	2.84004
37	FGT	25309-Cs #11 Mt Vernon Zone 3	600.0000	586.2600	18,000.0000	17,588	2.9500	3.01914
38	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	2.9600	3.02937
39	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.4200	6,000.0000	5,863	3.1900	3.26476
40		SUBTOTAL	8,214.4667	8,026.3554	246,434.0000	240,791	2.8223	2.88850

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 2 of 6		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				APR '25		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.8625	3.95302
42	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.2800	4,000.0000	3,908	3.9200	4.01187
43	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	4.0950	4.19097
44	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	4.2725	4.37263
45	FGT	62410-Columbia Gulf-Lafayette FGT	490.0000	478.7790	14,700.0000	14,363	2.7150	2.77863
46	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	2.8100	2.87586
47	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	2.8350	2.90144
48	FGT	62410-Columbia Gulf-Lafayette FGT	653.3333	638.3720	19,600.0000	19,151	2.8950	2.96285
49	FGT	62410-Columbia Gulf-Lafayette FGT	55.7333	54.4570	1,672.0000	1,634	2.9100	2.97820
50	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	2.9650	3.03449
51	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.0700	3.14195
52	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.0750	3.14707
53	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.1450	3.21871
54	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.1700	3.24429
55	FGT	62410-Columbia Gulf-Lafayette FGT	490.0000	478.7790	14,700.0000	14,363	3.3000	3.37734
56	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.3600	3.43875
57	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.4350	3.51551
58	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.5100	3.59226
59	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.7650	3.85324
60	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.8250	3.91465
61	FGT	62410-Columbia Gulf-Lafayette FGT	490.0000	478.7790	14,700.0000	14,363	3.8450	3.93511
62	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.9100	4.00164
63	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	3.9700	4.06304
64	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
65	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
66	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
67	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
68	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
69	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
70	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
71	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
72	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
73	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
74	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
75	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
76	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
77	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
78	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
79	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
80		SUBTOTAL	5,915.0666	5,798.2980	177,452.0000	173,949	2.8223	2.87919

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 3 of 6		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				APR '25		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
82	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
83	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
84	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
85	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
86	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
87	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
88	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
89	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
90	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
91	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
92	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
93	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	51.0000	1,530.0000	1,530	4.0150	4.01500
94	FGT	62410-Columbia Gulf-Lafayette FGT	51.0000	49.8321	1,530.0000	1,495	4.0150	4.10910
95	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	4.0250	4.11933
96	FGT	62410-Columbia Gulf-Lafayette FGT	163.3333	159.5930	4,900.0000	4,788	4.1700	4.26773
97	FGT	78303-Anr/FGT St Landry Parish Exchng	530.0000	517.8630	15,900.0000	15,536	2.7150	2.77863
98	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	2.8100	2.87586
99	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	2.8350	2.90144
100	FGT	78303-Anr/FGT St Landry Parish Exchng	706.6667	690.4840	21,200.0000	20,715	2.8950	2.96285
101	FGT	78303-Anr/FGT St Landry Parish Exchng	174.4667	170.4714	5,234.0000	5,114	2.9100	2.97820
102	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	2.9650	3.03449
103	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.0700	3.14195
104	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.0750	3.14707
105	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.1450	3.21871
106	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.1700	3.24429
107	FGT	78303-Anr/FGT St Landry Parish Exchng	530.0000	517.8630	15,900.0000	15,536	3.3000	3.37734
108	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.3600	3.43875
109	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.4350	3.51551
110	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.8050	3.89418
111	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	3.8250	3.91465
112	FGT	78303-Anr/FGT St Landry Parish Exchng	530.0000	517.8630	15,900.0000	15,536	3.8850	3.97605
113	FGT	78303-Anr/FGT St Landry Parish Exchng	165.1667	161.3844	4,955.0000	4,842	3.9500	4.04257
114	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	4.0650	4.16027
115	FGT	78303-Anr/FGT St Landry Parish Exchng	176.6667	172.6210	5,300.0000	5,179	4.2100	4.30867
116	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	2.7650	2.82980
117	FGT	25309-Cs #11 Mt Vernon Zone 3	266.6667	260.5600	8,000.0000	7,817	2.8600	2.92703
118	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	2.8850	2.95261
119	FGT	25309-Cs #11 Mt Vernon Zone 3	320.0000	312.6720	9,600.0000	9,380	2.9575	3.02681
120		SUBTOTAL	7,226.9667	7,076.6518	216,809.0000	212,300	2.8223	2.88230

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 4 of 6		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				APR '25		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	25309-Cs #11 Mt Vernon Zone 3	320.0000	312.6720	9,600.0000	9,380	3.1250	3.19824
122	FGT	25309-Cs #11 Mt Vernon Zone 3	320.0000	312.6720	9,600.0000	9,380	3.2200	3.29547
123	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	3.9450	4.03746
124	FGT	57391-Ngpl Vermillion	700.0000	683.9700	21,000.0000	20,519	3.9150	4.00675
125	FGT	57391-Ngpl Vermillion	233.3333	227.9900	7,000.0000	6,840	3.3900	3.46945
126	FGT	57391-Ngpl Vermillion	233.3333	227.9900	7,000.0000	6,840	3.5500	3.63320
127	FGT	57391-Ngpl Vermillion	233.3333	227.9900	7,000.0000	6,840	4.0200	4.11422
128	FGT	57391-Ngpl Vermillion	233.3333	227.9900	7,000.0000	6,840	4.0950	4.19097
129	FGT	57391-Ngpl Vermillion	233.3333	227.9900	7,000.0000	6,840	4.2400	4.33937
130	FGT	100767-New River RNG-PGS	1,240.1333	1,240.1333	37,204.0000	37,204	4.1900	4.19000
131	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	2.9750	3.04472
132	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.0850	3.15730
133	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.1800	3.25453
134	FGT	282-Sabine Pass Plt	500.0000	488.5500	15,000.0000	14,657	3.3100	3.38758
135	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.3700	3.44898
136	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.5200	3.60250
137	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.7850	3.87371
138	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.8450	3.93511
139	FGT	282-Sabine Pass Plt	500.0000	488.5500	15,000.0000	14,657	3.8650	3.95558
140	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.9300	4.02211
141	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	3.9900	4.08351
142	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	4.0450	4.13980
143	FGT	282-Sabine Pass Plt	166.6667	162.8500	5,000.0000	4,886	4.1900	4.28820
144	FGT	100761-Trenton RNG-PGS	22.5000	22.5000	675.0000	675	2.7650	2.76500
145	FGT	100761-Trenton RNG-PGS	7.4333	7.4333	223.0000	223	2.8600	2.86000
146	FGT	100761-Trenton RNG-PGS	7.8333	7.8333	235.0000	235	2.8850	2.88500
147	FGT	100761-Trenton RNG-PGS	29.5333	29.5333	886.0000	886	2.9450	2.94500
148	FGT	100761-Trenton RNG-PGS	6.9000	6.9000	207.0000	207	2.9600	2.96000
149	FGT	100761-Trenton RNG-PGS	7.2667	7.2667	218.0000	218	3.0150	3.01500
150	FGT	100761-Trenton RNG-PGS	7.2667	7.2667	218.0000	218	3.1200	3.12000
151	FGT	100761-Trenton RNG-PGS	7.4667	7.4667	224.0000	224	3.1250	3.12500
152	FGT	100761-Trenton RNG-PGS	6.8000	6.8000	204.0000	204	3.1950	3.19500
153	FGT	100761-Trenton RNG-PGS	7.1667	7.1667	215.0000	215	3.2200	3.22000
154	FGT	100761-Trenton RNG-PGS	21.3000	21.3000	639.0000	639	3.3500	3.35000
155	FGT	100761-Trenton RNG-PGS	7.5667	7.5667	227.0000	227	3.4100	3.41000
156	FGT	100761-Trenton RNG-PGS	6.8000	6.8000	204.0000	204	3.4850	3.48500
157	FGT	100761-Trenton RNG-PGS	7.8667	7.8667	236.0000	236	3.5600	3.56000
158	FGT	100761-Trenton RNG-PGS	7.9000	7.9000	237.0000	237	3.8650	3.86500
159	FGT	100761-Trenton RNG-PGS	4.8000	4.8000	144.0000	144	3.8750	3.87500
160		SUBTOTAL	7,246.5334	7,112.7973	217,396.0000	213,384	2.8223	2.87542

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 5 of 6		
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:				APR '25		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	100761-Trenton RNG-PGS	24.7000	24.7000	741.0000	741	3.9450	3.94500
162	FGT	100761-Trenton RNG-PGS	8.2333	8.2333	247.0000	247	4.0100	4.01000
163	FGT	100761-Trenton RNG-PGS	8.3333	8.3333	250.0000	250	4.0700	4.07000
164	FGT	100761-Trenton RNG-PGS	8.4000	8.4000	252.0000	252	4.1250	4.12500
165	FGT	100761-Trenton RNG-PGS	7.5667	7.5667	227.0000	227	4.2700	4.27000
166	FGT	25309-Cs #11 Mt Vernon Zone 3	481.4667	470.4411	14,444.0000	14,113	2.7650	2.82980
167	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	2.8600	2.92703
168	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.1300	9,000.0000	8,794	2.8825	2.95006
169	FGT	25309-Cs #11 Mt Vernon Zone 3	1,590.3333	1,553.9147	47,710.0000	46,617	2.9450	3.01402
170	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	2.9600	3.02937
171	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.0125	3.08310
172	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.1175	3.19056
173	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.1225	3.19568
174	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.1950	3.26988
175	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.2250	3.30058
176	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	3.3550	3.43363
177	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.4150	3.49504
178	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	3.4825	3.56412
179	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.5550	3.63832
180	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.8625	3.95302
181	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.8900	3.98117
182	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.4200	6,000.0000	5,863	3.9450	4.03746
183	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	65.1400	2,000.0000	1,954	4.2700	4.37007
184	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000.0000	977.1000	30,000.0000	29,313	2.7750	2.84004
185	FGT	25309-Cs #11 Mt Vernon Zone 3	133.3333	130.2800	4,000.0000	3,908	2.8850	2.95261
186	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	2.9575	3.02681
187	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.0150	3.08566
188	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	3.3500	3.42851
189	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.4825	3.56412
190	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.5550	3.63832
191	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	3.9425	4.03490
192	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	2.8625	2.92959
193	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	2.8850	2.95261
194	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,954.2000	60,000.0000	58,626	2.9450	3.01402
195	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	2.9575	3.02681
196	FGT	25309-Cs #11 Mt Vernon Zone 3	566.6667	553.6900	17,000.0000	16,611	3.1175	3.19056
197	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.7100	3,000.0000	2,931	3.1250	3.19824
198	FGT	25309-Cs #11 Mt Vernon Zone 3	400.0000	390.8400	12,000.0000	11,725	3.1925	3.26732
199	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.2200	3.29547
200		SUBTOTAL	13,295.7000	12,992.5391	398,871.0000	389,776	2.8223	2.88820

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 6 of 6	
		JANUARY 25 through DECEMBER 25						
		APR '25						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	488.5500	15,000.0000	14,657	3.3475	3.42595
162	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.4150	3.49504
163	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	325.7000	10,000.0000	9,771	3.4850	3.56668
164	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	3.8825	3.97349
165	FGT	25309-Cs #11 Mt Vernon Zone 3	154.7333	151.1899	4,642.0000	4,536	4.1325	4.22935
166	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	162.8500	5,000.0000	4,886	4.2700	4.37007
167	Gulfstream	8205217-Cfg - Clear Springs	350.0000	350.0000	10,500.0000	10,500	4.2982	4.29821
168	Gulfstream	9000020-Peoples - Reunion	4,516.6667	4,516.6667	135,500.0000	135,500	4.2982	4.29821
169	Gulfstream	9000040-Peoples - S. Hills	3,300.0000	3,300.0000	99,000.0000	99,000	4.2982	4.29821
170	Gulfstream	9000041-Peoples - Combee Road	800.0000	800.0000	24,000.0000	24,000	4.2982	4.29821
171	Gulfstream	9000541-Peoples - Vandolah	100.0000	100.0000	3,000.0000	3,000	4.2982	4.29821
172	Gulfstream	9002020-Peoples - Bayside	2,716.6667	2,716.6667	81,500.0000	81,500	4.2982	4.29821
173	Gulfstream	9003540-Peoples Port Manatee	1,066.6667	1,066.6667	32,000.0000	32,000	4.2982	4.29821
174	Gulfstream	9006322-Peoples-Weedon Island	5.0000	5.0000	150.0000	150	4.2982	4.29821
175	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	4.1727	4.17270
176	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	(0.1400)	(0.14404)
177	Trunkline	533511-Rebel II Residue to NTP	3,429.4667	3,333.3421	102,884.0000	100,000	(0.0450)	(0.04630)
178	Trunkline	533511-Rebel II Residue to NTP	550.3667	534.9404	16,511.0000	16,048	0.1750	0.18005
179	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	0.3050	0.31380
180	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	0.4950	0.50927
181	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	0.7150	0.73562
182	Trunkline	533511-Rebel II Residue to NTP	5,144.2000	5,000.0132	154,326.0000	150,000	0.7250	0.74591
183	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	0.7950	0.81793
184	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.0450	1.07513
185	Trunkline	533511-Rebel II Residue to NTP	557.4667	541.8414	16,724.0000	16,255	1.0700	1.10086
186	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.0950	1.12658
187	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.2900	1.32720
188	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.3800	1.41980
189	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.5400	1.58441
190	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.6100	1.65643
191	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	1.8750	1.92907
192	Trunkline	533511-Rebel II Residue to NTP	2,572.1000	2,500.0066	77,163.0000	75,000	1.8950	1.94965
193	Trunkline	533511-Rebel II Residue to NTP	237.7333	231.0699	7,132.0000	6,932	1.9600	2.01652
194	Trunkline	533511-Rebel II Residue to NTP	857.3667	833.3355	25,721.0000	25,000	2.0900	2.15027
195								
196								
197								
198								
199								
200		SUBTOTAL	40,400	39,704	1,212,005	1,191,107	2.8223	2.87187
201		TOTAL	82,299	80,710	2,468,967	2,421,306	2.8223	2.87790

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 393,559 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19	\$ 8,136,787.53									\$ 38,495,793	
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87	\$ 6,259,129.36									\$ 28,054,776	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -									\$ -	
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)									\$ (293,430)	
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08									\$ 3,034,738	
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -									\$ 74,104	
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44									\$ 47,860	
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802									\$ 69,413,842	
PGA THERM SALES															
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156									45,437,024	
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788									24,019,026	
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700									39,811,380	
12	Total	28,111,326	27,131,505	24,780,956	29,243,644									109,267,431	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000									\$ 0.93000	
14	Commercial	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000									\$ 0.93000	
PGA REVENUES															
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281									\$ 42,017,340	
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902									\$ 19,999,043	
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155									\$ 19,237,963	
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706									\$ 2,710,590	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)									\$ (413,333)	
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)									\$ 703,110	
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)									\$ 464,742	
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519									\$ 84,719,455	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	465,899	467,095	468,290	469,297									467,645	
24	Commercial	16,263	16,291	16,435	16,451									16,360	
25	Off System Sales	6	6	4	5									5	
26	Total	482,168	483,392	484,729	485,753									484,011	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25													
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043										
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0256	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042										
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
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ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0256	1.0266	1.0256								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043								
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0246	1.0256	1.0266	1.0256								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043								
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT		1.0266	1.0266	1.0276	1.0266								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044								

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LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0315	1.0285	1.0256	1.0246								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042								
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246	1.0256	1.0266	1.0256								
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043								

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
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AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042								
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042								
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043								

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25													
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT															
CCF PURCHASED		1.0233	1.0262	1.0262	1.0253										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050										
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT															
CCF PURCHASED		1.0236	1.0256	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043										
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT															
CCF PURCHASED		1.0236	1.0256	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042										