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May 19, 2025

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20250003-GU
Purchased Gas Cost Recovery Monthly for April 2025

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2025.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2025 Through				DECEMBER 2025			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$763.05	\$763.05	0	0.00	\$3,780.06	\$3,780.06	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$34,918.17	\$34,918.17	0	0.00	\$200,529.69	\$200,529.69	0	0.00
5	DEMAND	\$4,145.24	\$4,145.24	0	0.00	\$24,916.75	\$24,916.75	0	0.00
6	OTHER	\$6,552.85	\$7,065.50	513	7.26	\$5,166.89	\$53,366.50	48,200	90.32
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$46,379.31	\$46,891.96	513	1.09	\$234,393.39	\$282,593.00	48,200	17.06
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$5.18	\$0.00	-5	0.00	\$96.71	\$0.00	-97	0.00
14	TOTAL THERM SALES	\$48,756.06	\$46,891.96	-1,864	-3.98	\$247,680.94	\$282,593.00	34,912	12.35
THERMS PURCHASED									
15	COMMODITY (Pipeline)	80,490	78,670	-1,820	-2.31	483,820	474,100	-9,720	-2.05
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	80,490	80,490	0	0.00	483,820	483,820	0	0.00
19	DEMAND	80,490	80,490	0	0.00	483,820	483,820	0	0.00
20	OTHER	0	1,592	1,592	0.00	0	8,508	8,508	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	80,490	78,670	-1,820	-2.31	483,820	474,100	-9,720	-2.05
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	10	0	-10	0.00	194	0	-194	0.00
27	TOTAL THERM SALES	95,363	78,670	-16,693	-21.22	475,697	474,100	-1,597	-0.34
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00948	\$0.00970	\$0.00022	2.26	\$0.00781	\$0.00797	0	2.01
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.43382	\$0.43382	\$0.00000	0.00	\$0.41447	\$0.41447	0.00000	0.00
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$4.43813	#DIV/0!	#DIV/0!	#DIV/0!	\$6.27251	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.57621	\$0.59606	\$0.01985	3.33	\$0.49274	\$0.59606	0.10333	17.33
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49839	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.48635	0.59606	\$0.10971	18.41	0.49274	0.59606	0.10333	17.33
41	TRUE-UP (E-2)	-\$0.09856	-\$0.09856	\$0.00000	\$0.00000	-\$0.09856	-\$0.09856	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.38779	\$0.49750	\$0.10971	22.05	\$0.39418	\$0.49750	0.10333	20.77
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.38974	\$0.50000	\$0.11026	22.05	\$0.39616	\$0.50000	0.10385	20.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.39	\$0.500	\$0.110	22.00	\$0.396	\$0.500	\$0.104	20.80

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2025 THROUGH: DECEMBER 2025
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	80,490	\$763.05	0.00948
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	80,490	\$763.05	0.00948
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	80,490	\$34,918.17	0.43382
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	80,490	\$34,918.17	0.43382
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	80,490	\$4,145.24	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	80,490	\$4,145.24	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,552.85	
39 Other			
40 TOTAL OTHER	0	\$6,552.85	0.00000

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

	CURRENT MONTH: APRIL				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$34,918	\$34,918	0	0	\$200,530	\$200,530	0	0	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,461	\$11,974	513	0.042814	\$33,864	\$82,063	48,200	0.587347	
3 TOTAL	\$46,379	\$46,892	513	0.010933	\$234,393	\$282,593	48,200	0.170562	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$48,756	\$46,892	-1,864	-0.03975	\$247,681	\$282,593	34,912	0.123542	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,185	\$7,185	0	0	\$28,740	\$28,740	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$55,941	\$54,077	-1,864	-0.03447	\$276,421	\$311,333	34,912	0.112137	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,562	\$7,185	-2,377	-0.33079	\$42,028	\$28,740	-13,288	-0.46233	
8 INTEREST PROVISION-THIS PERIOD (21)	\$659	-\$259	-919	3.542109	\$2,632	-\$1,034	-3,665	3.546497	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$182,141	(\$72,117)	-254,259	3.525631	\$169,258	(\$71,343)	-240,601	3.372454	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,185)	(7,185)	0	0	(28,740)	(28,740)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$185,177	-\$72,377	-257,554	3.558529	\$185,177	-\$72,377	-257,554	3.558529	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	182,141	(72,117)	(254,259)	3.525631					If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	184,518	(72,117)	(256,635)	3.558588					
14 TOTAL (12+13)	366,660	(144,234)	(510,894)	3.542109					
15 AVERAGE (50% OF 14)	183,330	(72,117)	(255,447)	3.542109					
16 INTEREST RATE - FIRST DAY OF MONTH	4.30	4.30	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.33	4.33	0	0					
18 TOTAL (16+17)	8.63	8.63	0	0					
19 AVERAGE (50% OF 18)	4.32	4.32	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.35958	0.35958	0	0					
21 INTEREST PROVISION (15x20)	659	-259	-919	3.542109					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2025

Through

DECEMBER 2025

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRU/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	INTERCONN	SJNG	FT	0	0		\$763.05	\$4,145.24	\$0.00		
2	"	INTERCONN	SJNG	FT	80,490	80,490	\$34,918.17				43.38	
3						0						
4						0						
5						0						
6						0						
7												
8												
9												
10												
11												
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28												
29												
30												
TOTAL					80,490	0	80,490	\$34,918.17	\$763.05	\$4,145.24	\$0.00	49.48

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025
1.0231346

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	8,049	7,867	8,049	7,867	4.34	4.44
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	8,049	7,867	8,049	7,867		
20.				WEIGHTED AVERAGE		4.34	4.44

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2025

THRU DECEMBER 2025

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	74,153	40,516	50,942	34,918	0	0	0	0	0	0	0	0
2	Transportation costs	(2,027)	11,000	13,429	11,461	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	72,126	51,516	64,372	46,379	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	87,219	63,609	47,528	52,081	0	0	0	0	0	0	0	0
14	Commercial	69,009	50,987	43,028	40,612	0	0	0	0	0	0	0	0
15	Interruptible	7,733	22,915	11,405	2,284					0	0		
18	Total:	163,961	137,511	101,961	94,977	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50								
20	Commercial	0.50	0.50	0.50	0.50								
21	Interruptible	0.98	0.98	0.98	0.98								
22													
23													
PGA REVENUES													
24	Residential	43,610	31,805	23,764	26,041	0	0	0	0	0	0	0	0
25	Commercial	34,505	25,493	21,514	20,306	0	0	0	0	0	0	0	0
26	Interruptible	7,612	22,558	11,227	2,238					0	0		
27	Adjustments*												
28													
29													
45	Total:	85,727	79,856	56,505	48,585	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,220	3,218	3,216	3,227								
47	Commercial	200	202	202	202								
48	Interruptible *	1	1	1	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

