



P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-E1
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the April 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michelle Napier at Michelle_Napier@chpk.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Brittnee Baker".

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,015,637	1,424,985	(409,348)	-28.7%	38,741	27,783	10,958	39.4%	2.62161	5.12897	(2.50736)	-48.9%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,727,346	1,126,703	600,643	53.3%	38,741	27,783	10,958	39.4%	4.45870	4.05536	0.40334	10.0%
11	Energy Payments to Qualifying Facilities (A8a)	1,487,734	964,377	523,356	54.3%	12,509	14,731	(2,222)	-15.1%	11.89294	6.54659	5.34635	81.7%
12	TOTAL COST OF PURCHASED POWER	4,230,717	3,516,065	714,652	20.3%	51,250	42,514	8,736	20.6%	8.25500	8.27036	(0.01536)	-0.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					51,250	42,514	8,736	20.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	98,328	61,119	37,209	99.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,132,389	3,454,946	677,443	19.6%	51,250	42,514	8,736	20.6%	8.06314	8.12659	(0.06345)	-0.8%
21	Net Unbilled Sales (A4)	(66,782) *	(35,426) *	(31,356)	88.5%	(828)	(436)	(392)	90.0%	(0.13637)	(0.08769)	(0.04868)	55.5%
22	Company Use (A4)	2,550 *	0 *	2,550	0.0%	32	0	32	0.0%	0.00521	0.00000	0.00521	0.0%
23	T & D Losses (A4)	247,942 *	207,309 *	40,633	19.6%	3,075	2,551	524	20.5%	0.50629	0.51315	(0.00686)	-1.3%
24	SYSTEM KWH SALES	4,132,389	3,454,946	677,443	19.6%	48,972	40,399	8,573	21.2%	8.43827	8.55205	(0.11378)	-1.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,132,389	3,454,946	677,443	19.6%	48,972	40,399	8,573	21.2%	8.43827	8.55205	(0.11378)	-1.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,132,389	3,454,946	677,443	19.6%	48,972	40,399	8,573	21.2%	8.43827	8.55205	(0.11378)	-1.3%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	48,972	40,399	8,573	21.2%	(0.79887)	(0.96840)	0.16953	-17.5%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,741,166	3,063,723	677,443	22.1%	48,972	40,399	8,573	21.2%	7.63940	7.58366	0.05574	0.7%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.76232	7.70568	0.05664	0.7%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.762	7.706	0.056	0.7%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

		PERIOD TO DATE				DOLLARS				PERIOD TO DATE				MWH				CENTS/KWH							
		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%	
1	Fuel Cost of System Net Generation (A3)																	0.00000	0.00000	0.00000	0.0%				
2	Nuclear Fuel Disposal Cost (A13)																								
3	FPL Interconnect	0	0	0	0.0%																				
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%																				
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%					0	0	0	0.0%					0.00000	0.00000	0.00000	0.0%				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,238,771	6,080,356	158,414	2.6%					160,974	127,278	33,696	26.5%					3.87564	4.77722	(0.90158)	-18.9%				
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)																								
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)																								
9	Energy Cost of Sched E Economy Purch (A9)																								
10	Demand and Non Fuel Cost of Purchased Power (A9)	5,985,105	4,749,576	1,235,529	26.0%					160,974	127,278	33,696	26.5%					3.71806	3.73165	(0.01359)	-0.4%				
11	Energy Payments to Qualifying Facilities (A8a)	5,819,284	5,133,586	685,698	13.4%					52,490	58,934	(6,444)	-10.9%					11.08643	8.71074	2.37569	27.3%				
12	TOTAL COST OF PURCHASED POWER	18,043,160	15,963,518	2,079,641	13.0%					213,464	186,212	27,252	14.6%					8.45255	8.57276	(0.12021)	-1.4%				
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)									213,464	186,212	27,252	14.6%												
14	Fuel Cost of Economy Sales (A7)																								
15	Gain on Economy Sales (A7a)																								
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)																								
17	Fuel Cost of Other Power Sales (A7)																								
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%					0	0	0	0.0%					0.00000	0.00000	0.00000	0.0%				
19	NET INADVERTENT INTERCHANGE (A10)																								
20	LESS GSLD APPORTIONMENT OF FUEL COST	362,965	0	362,965	0.0%					0	0	0	0.0%												
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,680,195	15,963,518	1,716,676	10.8%					213,464	186,212	27,252	14.6%					8.28251	8.57276	(0.29025)	-3.4%				
21	Net Unbilled Sales (A4)	(1,145,822) *	(118,114) *	(1,027,708)	870.1%					(13,834)	(1,378)	(12,456)	904.1%					(0.53452)	(0.06695)	(0.46757)	698.4%				
22	Company Use (A4)	10,550 *	0 *	10,550	0.0%					127	0	127	0.0%					0.00492	0.00000	0.00492	0.0%				
23	T & D Losses (A4)	1,060,824 *	957,834 *	102,990	10.8%					12,808	11,173	1,635	14.6%					0.49487	0.54294	(0.04807)	-8.9%				
24	SYSTEM KWH SALES	17,680,195	15,963,518	1,716,676	10.8%					214,363	176,417	37,946	21.5%					8.24778	9.04875	(0.80097)	-8.9%				
25	Wholesale KWH Sales																								
26	Jurisdictional KWH Sales	17,680,195	15,963,518	1,716,676	10.8%					214,363	176,417	37,946	21.5%					8.24778	9.04875	(0.80097)	-8.9%				
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%					1.000	1.000	0.000	0.0%					1.000	1.000	0.00000	0.0%				
27	Jurisdictional KWH Sales Adjusted for Line Losses	17,680,195	15,963,518	1,716,677	10.8%					214,363	176,417	37,946	21.5%					8.24778	9.04875	(0.80097)	-8.9%				
28	GPIF**																								
29	TRUE-UP**	(1,564,892)	(1,564,892)	(0)	0.0%					214,363	176,417	37,946	21.5%					(0.73002)	(0.88704)	0.15702	-17.7%				
30	TOTAL JURISDICTIONAL FUEL COST	16,115,303	14,398,626	1,716,677	11.9%					214,363	176,417	37,946	21.5%					7.51776	8.16170	(0.64394)	-7.9%				
31	Revenue Tax Factor																	1.01609	1.01609	0.00000	0.0%				
32	Fuel Factor Adjusted for Taxes																	7.63872	8.29302	(0.65430)	-7.9%				
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)																	7.639	8.293	(0.654)	-7.9%				

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,015,637	1,424,985	(409,348)	-28.7%	6,238,771	6,080,356	158,414	2.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,727,346	1,126,703	600,643	53.3%	5,985,105	4,749,576	1,235,529	26.0%
3b. Energy Payments to Qualifying Facilities	1,487,734	964,377	523,356	54.3%	5,819,284	5,133,586	685,698	13.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,230,717	3,516,065	714,652	20.3%	18,043,160	15,963,518	2,079,641	13.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,477)	6,423	(11,900)	-185.3%	74,866	25,692	49,174	191.4%
7. Adjusted Total Fuel & Net Power Transactions	4,225,240	3,522,488	702,752	20.0%	18,118,026	15,989,211	2,128,815	13.3%
8. Less Apportionment To GSLD Customers	98,328	61,119	37,209	60.9%	362,965	443,950	(80,985)	-18.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,126,912	\$ 3,461,369	\$ 665,543	19.2%	\$ 17,755,061	\$ 15,545,261	\$ 2,209,800	14.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2025

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$			\$	\$	\$		
a. Base Fuel Revenue										
b. Fuel Recovery Revenue	2,889,555	3,113,541	(223,986)	-7.2%		13,813,081	13,851,591	(38,510)	-0.3%	
c. Jurisdictional Fuel Revenue	2,889,555	3,113,541	(223,986)	-7.2%		13,813,081	13,851,591	(38,510)	-0.3%	
d. Non Fuel Revenue	4,180,510	4,644,078	(463,567)	-10.0%		15,925,229	17,678,861	(1,753,632)	-9.9%	
e. Total Jurisdictional Sales Revenue	7,070,065	7,757,619	(687,554)	-8.9%		29,738,310	31,530,452	(1,792,142)	-5.7%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 7,070,065	\$ 7,757,619	\$ (687,554)	-8.9%		\$ 29,738,310	\$ 31,530,452	\$ (1,792,142)	-5.7%	
C. KWH Sales (Excluding GSLD)										
1. Jurisdictional Sales KWH	42,839,231	40,399,492	2,439,739	6.0%		191,860,648	176,139,554	15,721,094	8.9%	
2. Non Jurisdictional Sales	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales	42,839,231	40,399,492	2,439,739	6.0%		191,860,648	176,139,554	15,721,094	8.9%	
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%		100.00%	100.00%	0.00%	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,889,555	\$ 3,113,541	\$ (223,986)	-7.2%	\$ 13,813,081	\$ 13,851,591	\$ (38,510)	-0.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	(0)	0.0%	(1,564,892)	(1,564,892)	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,280,778	3,504,764	(223,986)	-6.4%	15,377,973	15,416,483	(38,510)	-0.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,126,912	3,461,369	665,543	19.2%	17,755,061	15,545,261	2,209,800	14.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,126,912	3,461,369	665,543	19.2%	17,755,061	15,545,261	2,209,800	14.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(846,134)	43,395	(889,529)	-2049.9%	(2,377,088)	(128,778)	(2,248,310)	1745.9%
8. Interest Provision for the Month	16,436	0	16,436	0.0%	84,196	0	84,196	0.0%
9. True-up & Inst. Provision Beg. of Month	5,189,258	(6,040,519)	11,229,777	-185.9%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	(0)	0.0%	(1,564,892)	(1,564,892)	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,968,337	\$ (6,388,347)	\$ 10,356,684	-162.1%	\$ 3,968,337	\$ (6,388,347)	\$ 10,356,684	-162.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2025

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
E. Interest Provision (Excluding GSLD)								--	--	
1. Beginning True-up Amount (lines D-9)	\$ 5,189,258	\$ (6,040,519)	\$ 11,229,777	-185.9%		N/A	N/A	--	--	
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,951,902	(6,388,347)	10,340,249	-161.9%		N/A	N/A	--	--	
3. Total of Beginning & Ending True-up Amount	9,141,160	(12,428,866)	21,570,026	-173.6%		N/A	N/A	--	--	
4. Average True-up Amount (50% of Line E-3)	\$ 4,570,580	\$ (6,214,433)	10,785,013	-173.6%		N/A	N/A	--	--	
5. Interest Rate - First Day Reporting Business Month	4.3000%	N/A	--	--		N/A	N/A	--	--	
6. Interest Rate - First Day Subsequent Business Month	4.3300%	N/A	--	--		N/A	N/A	--	--	
7. Total (Line E-5 + Line E-6)	8.6300%	N/A	--	--		N/A	N/A	--	--	
8. Average Interest Rate (50% of Line E-7)	4.3150%	N/A	--	--		N/A	N/A	--	--	
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3596%	N/A	--	--		N/A	N/A	--	--	
10. Interest Provision (Line E-4 x Line E-9)	16,436	N/A	--	--		N/A	N/A	--	--	

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,741	27,783	10,958	39.44%	160,974	127,278	33,696	26.47%
4a	Energy Purchased For Qualifying Facilities	12,509	14,731	(2,222)	-15.08%	52,490	58,934	(6,444)	-10.93%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	51,250	42,514	8,736	20.55%	213,464	186,212	27,252	14.63%
8	Sales (Billed)	48,972	40,399	8,573	21.22%	214,363	176,417	37,946	21.51%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	32	0	32	0.00%	127	0	127	0.00%
10	T&D Losses Estimated @ 0.06	3,075	2,551	524	20.54%	12,808	11,173	1,635	14.63%
11	Unaccounted for Energy (estimated)	(828)	(436)	(392)	90.00%	(13,834)	(1,378)	(12,456)	904.10%
12									
13	% Company Use to NEL	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-1.62%	-1.03%	-0.59%	57.28%	-6.48%	-0.74%	-5.74%	775.68%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,015,637	1,424,985	(409,348)	-28.73%	6,238,771	6,080,356	158,414	2.61%
18a	Demand & Non Fuel Cost of Pur Power	1,727,346	1,126,703	600,643	53.31%	5,985,105	4,749,576	1,235,529	26.01%
18b	Energy Payments To Qualifying Facilities	1,487,734	964,377	523,356	54.27%	5,819,284	5,133,586	685,698	13.36%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,230,717	3,516,065	714,652	20.33%	18,043,160	15,963,518	2,079,641	13.03%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.622	5.129	(2.507)	-48.88%	3.876	4.777	(0.901)	-18.86%
23a	Demand & Non Fuel Cost of Pur Power	4.459	4.055	0.404	9.96%	3.718	3.732	(0.014)	-0.38%
23b	Energy Payments To Qualifying Facilities	11.893	6.547	5.346	81.66%	11.086	8.711	2.375	27.26%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.255	8.270	(0.015)	-0.18%	8.453	8.573	(0.120)	-1.40%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: APRIL 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	27,783			27,783	5.128969	9.184324	1,424,985
TOTAL		27,783	0	0	27,783	5.128969	9.184324	1,424,985
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		38,741			38,741	2.621608	7.080310	1,015,637
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,741	0	0	38,741	2.621608	0.000000	1,015,637
CURRENT MONTH:								
DIFFERENCE		10,958	0	0	10,958	(2.507361)	(9.18432)	(409,348)
DIFFERENCE (%)		39.4%	0.0%	0.0%	39.4%	-48.9%	-100.0%	-28.7%
PERIOD TO DATE:								
ACTUAL	MS	160,974			160,974	3.875639	3.975639	6,238,771
ESTIMATED	MS	127,278			127,278	4.777217	4.877217	6,080,356
DIFFERENCE		33,696	0	0	33,696	(0.901578)	-0.901578	158,414
DIFFERENCE (%)		26.5%	0.0%	0.0%	26.5%	-18.9%	-18.5%	2.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,731			14,731	6.546585	6.546585	964,377
TOTAL		14,731	0	0	14,731	6.546585	6.546585	964,377
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,509			12,509	11.892941	11.892941	1,487,734
TOTAL		12,509	0	0	12,509	11.892941	11.892941	1,487,734
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(2,222) -15.1%	0 0.0%	0 0.0%	(2,222) -15.1%	5.346356 81.7%	5.346356 81.7%	523,356 54.3%
PERIOD TO DATE: ACTUAL	MS	52,490			52,490	11.086433	11.086433	5,819,284
ESTIMATED	MS	58,934			58,934	8.710738	8.710738	5,133,586
DIFFERENCE		(6,444)	0	0	(6,444)	2.375695	2.375695	685,698
DIFFERENCE (%)		-10.9%	0.0%	0.0%	-10.9%	27.3%	27.3%	13.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of:APRIL 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							