



FILED 5/20/2025 DOCUMENT NO. 03775-2025 **FPSC - COMMISSION CLERK**

1635 Meathe Drive West Palm Beach, FL 33411

May 20, 2025

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:

Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the April 2025 Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams

Diana Williams Regulatory Analyst III

Enclosure

Beth Keating, Gunster & Yoakley CC:

SJ 80-445





COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			FO	R THE PERIO	00	F: JANUARY		H D	ECEMBER 20:	25				
		CU	RRE	NT MONTH:		APR					AR-TO-DATE			
				ORIGINAL		DIFFERE					ORIGINAL		DIFFER	
		ACTUAL		ESTIMATE		AMOUNT	%	⊢	ACTUAL		ESTIMATE		AMOUNT	%
COST OF GAS PURCHASED								_						
1 COMMODITY (Pipeline)	\$			25,004	\$	(73,613)	-294.40	\$	344,238		109,495	\$	(234,743)	-214.39
2 NO NOTICE SERVICE	\$. , ,		4,152	\$	7,569	182.31	\$	(545)	\$	26,533	\$	27,078	102.05
3 SWING SERVICE	\$		\$	-	\$	-		\$	-	\$	-	\$	-	
4 COMMODITY (Other)	\$		\$	3,781,074	\$	1,672,203	44.23	\$		\$	18,427,240	\$	6,486,703	35.20
5 DEMAND	\$, ,	\$		\$	5,684	0.11	\$		\$	22,797,947	\$	1,456,578	6.39
6 OTHER	\$	109,451	\$	104,500	\$	(4,951)	-4.74	\$	373,159	\$	418,001	\$	44,843	10.73
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$	-	\$	-	\$	-		\$	-	\$	-	\$	-	
8 DEMAND - SWING SERVICE CREDIT (1)	\$	-	\$	1,958,554	\$	1,958,554	100.00	\$	-	\$	7,834,214	\$	7,834,214	100.00
9 COMMODITY (Other)	\$		\$	_	\$	-		\$	-	\$	-	 \$	-	
10 Margin Sharing	\$		\$	148,044	\$	148,044	100.00	\$	- '	\$	589,715	\$	589.715	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$	7.710.155	l s	7,210,451	\$	(203,617)	-2.82	\$	33,998,758	\$	33,355,287	l s	535,960	1.61
12 NET UNBILLED	\$		s		\$			\$	· · · - I	\$		l s	· - I	
13 COMPANY USE	\$		\$	1,681	\$	212	12.60	\$	5,616	\$	7,593	\$	1,978	26.04
14 TOTAL THERM SALES	\$		\$	7,208,770	ŝ	(1,435,884)	-19.92	\$	33,249,919	\$	33,347,693	š	97,774	0.29
	ľ	-, , 55 1		.,_55,0	*	(.,.50,001)		١	,0,0.0	Ť	,,550	້	,	
THERMS PURCHASED			-		_			T						
15 COMMODITY (Pipeline)		10,452,690	Ι	8,164,807		(2,287,883)	-28.02	т	43,274,820		36,350,075		(6,924,745)	-19.05
16 NO NOTICE SERVICE		(360,480)		0		360,480	20.02		(5,860)		0		5,860	10.00
17 SWING SERVICE		(300,400)	1	0		000,400		ı	(0,000)		0		0,000	
18 COMMODITY (Other)		11,541,585		8,151,107		(3,390,478)	-41.60	l	34,604,441		36,295,275		1,690,834	4.66
19 DEMAND		27,972,929		24,764,400		(3,208,529)	-12.96		134,332,026		126,224,240		(8,107,786)	-6.42
20 OTHER		0		15,700		15,700	100.00		0		62,800		62,800	100.00
LESS END-USE CONTRACT		· ·		10,700		10,700	100.00		~		02,000		02,000	100.00
21 COMMODITY (Pipeline)		0		0		0		l	0		0		0	
22 DEMAND		0		0		ő			ő		0		ŏ	
23 COMMODITY (Other)		0		0		0			ő		0		ől	
24 TOTAL PURCHASES (+17+18+20)-(21+23)		11,541,585		8,166,807		(3,374,778)	-41.32		34,604,441		36,358,075		1,753,634	4.82
25 NET UNBILLED		11,541,565		0,100,007		(3,374,770)	-41.32		34,004,441		30,330,073		1,755,034	4.02
26 COMPANY USE		•		•		513	22.16		١		9,858		- 1	20.33
27 TOTAL THERM SALES (For Estimated, 24 - 26)		1,801		2,313			11.77		7,854 33,386,399				2,004	20.33 8.15
21 TOTAL THERIN SALES (For Estimated, 24 - 20)		7,203,833		8,164,494		960,661	11.77	l	33,300,399		36,348,217		2,961,818	0.13
CENTS PER THERM			_					\vdash						
28 COMMODITY (Pipeline) (1/	15)	0.943		0.306		(0.637)	-208.17	t	0.795		0.301		(0.494)	-164.12
29 NO NOTICE SERVICE (2)		0.948	1	0.000		(0.948)	0.00	ı	9.299		0.000		(9.299)	
30 SWING SERVICE (3/		0.000	1	0.000		0.000	0.00	ı	0.000		0.000		0.000	
31 COMMODITY (Other) (4/		18.272	1	46.387		28.115	60.61	ı	34.506		50.770		16.264	32.03
32 DEMAND (5/		19.292	1	21.815		2.523	11.57	ı	15.887		18.061		2.174	12.04
33 OTHER (6/		0.000	1	665.607		665.607	100.00	ı	0.000		665.607		665.607	100.00
LESS END-USE CONTRACT	/	0.000	1	555.507		000.007	100.00	ı	0.000		000.007		000.007	100.00
34 COMMODITY Pipeline (7)	21)	0.000	1	0.000		0.000	0.00	ı	0.000		0.000		0.000	
35 DEMAND (8/		0.000	1	0.000		0.000	0.00	ı	0.000		0.000		0.000	
36 COMMODITY Other (9/		0.000		0.000		0.000	0.00	l	0.000		0.000	l	0.000	
37 TOTAL COST OF PURCHASES (11		66.803		88.290		21.487	24.34	l	98.250		91.741	l	(6.509)	-7.10
		0.000		0.000		0.000	0.00	l	0.000		0.000	l	0.000	-7.10
· ·			1					ı						7 40
39 COMPANY USE (13		81.590	1	72.665		(8.925)	-12.28	ı	71.499		77.028		5.529	7.18
40 TOTAL COST OF THERM SOLD (11		107.029	1	88.315		(18.714)	-21.19	ı	101.834		91.766	l	(10.068)	-10.97
41 TRUE-UP (E		(3.666)	1	(3.666)		0.000	0.00	l	(3.666)		(3.666)	l	0.000	0.00
·	·41)	103.363	1	84.649		(18.714)	-22.11	ı	98.168		88.100		(10.068)	-11.43
43 REVENUE TAX FACTOR		1.00503		1.00503		0.000	0.00	l	1.00503		1.00503	l	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42)	(43)	103.88292		85.07478		(18.808)	-22.11	l	98.66179		88.54314	l	(10.119)	-11.43
45 PGA FACTOR ROUNDED TO NEAREST .001		103.883		85.075		(18.808)	-22.11		98.662		88.543		(10.119)	-11.43

⁽¹⁾Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: April 2025

COMMODITY (Pipeline) 1 Commodity Pipeline - Scheduled FTS - System Supply 2 No Notice Commodity Adjustment - System Supply 3 Commodity Pipeline - Scheduled FTS - 4 Commodity Pipeline - Scheduled FTS - OSSS 5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments 8 TOTAL COMMODITY (Pipeline)	10,452,690 (360,480) 0 0	98,617 (3,417) 0	(¢ PER THERM) 0.9 0.9
2 No Notice Commodity Adjustment - System Supply 3 Commodity Pipeline - Scheduled FTS - 4 Commodity Pipeline - Scheduled FTS - OSSS 5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments	(360,480) 0 0	(3,417)	0.9
3 Commodity Pipeline - Scheduled FTS - 4 Commodity Pipeline - Scheduled FTS - OSSS 5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments	0		
4 Commodity Pipeline - Scheduled FTS - OSSS 5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments	0	0	
5 Commodity Pipeline - Scheduled - NUI 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments			0.0
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS 7 Commodity Adjustments	_ 1	0	0.0
7 Commodity Adjustments	0	0	0.0
	0	0	0.0
8 TOTAL COMMODITY (Pipeline)	0	0	0.0
	10,092,210	95,199.15	0.9
WING SERVICE		,	
9 Swing Service - Scheduled	0	0	0.0
10 Alert Day Volumes - FGT	0	0	0.0
11 Alert Day Volumes - TECO	0	0	0.0
12 Operational Flow Order Volumes - FGT	0	0	0.0
13 Less Alert Day Volumes Direct Billed to Others	o l	0	0.0
14 Other	ōl	o l	0.0
15	ől	o o	0.0
16 TOTAL SWING SERVICE	ŏl	0.00	0.0
DMMODITY OTHER		0.00	0.0
17 Commodity Other - Scheduled FTS - System Supply	12,257,017	2,094,331	17.0
18 Commodity Other - Scheduled FTS - System Supply 18 Commodity Other - Scheduled FTS - OSSS	12,237,017	2,094,331	0.0
19 Commodity Other - Marlin	6,950	7,153	102.9
20 Imbalance Cashout - FGT	· · · · · · · · · · · · · · · · · · ·		
	(1,295,492)	(245,562)	18.9
21 Imbalance Cashout - Other Shippers	0	(14,856)	0.0
22 Imbalance Cashout - OSSS	573,110	267,805	46.7
23 Commodity Other - System Supply - June Adjustment	0	0	0.0
24 TOTAL COMMODITY (Other)	11,541,585	2,108,870.70	18.2
EMAND			
25 Demand (Pipeline) Entitlement to System Supply	27,078,900	1,553,815	5.7
26 Demand (Pipeline) No Notice - System Supply	819,000	4,152	0.5
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.0
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.0
29 Other - PPC	0	3,281,809	0.0
30 Other - Marlin	67,297	471,630	700.8
31 Other - Teco	13,490	47,188	349.
32 Other - Bay Gas	(5,758)	38,041	(660.6
33 TOTAL DEMAND	27,972,929	5,396,634.50	19.:
HER			
34 Company Use of Natural Gas	0	(1,232)	0.0
35 Transportation Trailer Charges	0	0	0.0
36 Propane Gas	0	0	0.0
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.0
38 PIERPONT AND MCLELLAND LLC	0	15,703	0.0
39 Other	0	0	0.0
40 Other	0	0	0.0
41 S&P Global Platts	0	4,120	0.0
42 GUNSTER YOAKLEY & STEWART	0	1,225	0.0
43 GUNSTER YOAKLEY & STEWART	ō	72,531	0.0
44 Other	ō	0	0.0
45 Other	ō	Ö	0.0
46 Other	ő	o o	0.1
47 Snell & Wilmer	ő	o o	0.0
48 Other	ő	0	0.0
49 Other	0	4,604	0.0
	0	4,004	0.0
50 Other TECO and FPL		- 1	
52 Other Storage 51 TOTAL OTHER	0 0	100 451 12	0.0
	0.00	109,451.12	0.0
FF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0
I Q-	Supply Area Volume	From Schedule A-4	
	Required to provide	Weighted Average	

		ACCRU				ACTUAL	March TR	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE# PAGE NO.	\$	THERMS
OMMODITY (PIPELINE)	FGT	\$0.00	0	\$48,628.19	6,003,480		\$48,628.19 \$7,192.80	6,003,4
OMMODITY (PIPELINE) OMMODITY (PIPELINE)	FGT FGT	\$0.00 \$56,630.99	0 6,991,480	\$7,192.80 \$0.00	888,000 0		(\$56,630.99)	888,0 (6,991,4)
OMMODITY (PIPELINE)		\$0.00	0	\$0.00	Ö		\$0.00	(0,552,
OMMODITY (PIPELINE)		\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE)		\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE)		\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE) OMMODITY (PIPELINE)		\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	
OMMODITY (PIPELINE)	FGT	\$21,815.57	2,693,280	\$21.815.57	2,693,280	410505	\$0.00	
OMMODITY (PIPELINE)	FGT	\$2,184.57	269,700	\$2,184.57	269,700	410482	\$0.00	
OMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE) OMMODITY (PIPELINE)	FGT FGT	\$0.00 \$1,837.99	0 303,800	\$0.00 \$1,825.84	0 303,800	410631	\$0.00 (\$12.15)	
OMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (PIPELINE) - NO NOTICE	FGT	\$2,871.69	354,530	\$2,871.69	354,530	410715	\$0.00	
OMMODITY (PIPELINE) OMMODITY (PIPELINE)	FGT FGT	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	
OMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	Ö	\$0.00	0		\$0.00	
OMMODITY (PIPELINE)		\$0.00	0	\$0.00	0		\$0.00	
COMMODITY (PIPELINE) TOTAL		\$85,340.81	10,612,790	\$84,518.66	10,512,790		(\$822.15)	(100,00
IO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	
LERT DAY		\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	
LERT DAY		\$0.00	0	\$0.00	0		\$0.00	
		*		*			*	
LERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,499,158.39	3,589,530	\$1,499,158.39	3,589,530		\$0.00	
OMMODITY (OTHER) OMMODITY (OTHER)	SPIRE MARKETING INC TENASKA MARKETING VENTURES	\$31,622.08 \$0.00	78,910 0	\$31,622.08 \$0.00	78,910 0		\$0.00 \$0.00	
OMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,367,700.61	3,360,900	\$1,395,221.09	3,360,900		\$27,520.48	
OMMODITY (OTHER)	FGT	\$0.00	481,930	(\$158,456.40)	(424,930)		(\$158,456.40)	(906,8
OMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (OTHER) OMMODITY (OTHER)	TEA TECO	\$0.00 \$0.00	0	\$0.00 \$0.00	0		\$0.00 \$0.00	
OMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	Ö	\$0.00	0		\$0.00	
OMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$0.00	0		\$0.00	
DMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0		\$0.00	
OMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0		\$0.00	
DMMODITY (OTHER) DMMODITY (OTHER)	ATRIUM ECONOMICS LLC NEXTERA ENERGY SERVICES FL LLC	\$0.00 \$0.00	0	\$12,337.50 \$5,087.12	0 62,857		\$12,337.50 \$5,087.12	62,
DMMODITY (OTHER)	FGT	(\$393,665.05)	(37,131)	(\$393,592.27)	(47,397)	FGT CICO Report	\$72.78	(10,2
DMMODITY (OTHER)	FCG	\$2,628.02	0	\$1,414.53	(47,557)	VARIOUS	(\$1,213.49)	(10)
OMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223	\$0.00	
OMMODITY (OTHER)			0		0	271129	(\$9,350.34)	
	Gulfstream	(\$1,028.27)		(\$10,378.61)				
	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund	\$0.00	
MMODITY (OTHER)		\$0.00 \$0.00		\$0.00 \$0.00		Airidai Nerdilo	\$0.00	
DMMODITY (OTHER) DMMODITY (OTHER)	FGT Interest	\$0.00	0 0 0	\$0.00	0	Author Net and		
MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0		\$0.00 \$0.00 \$0.00 \$0.00	
MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0	VARIOUS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER) MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0		\$0.00 \$0.00 \$0.00 \$0.00	
IMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0	VARIOUS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 9,240	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.108.52 \$0.00	0 0 0 0 0 0 0 0 0 0 8,380	VARIOUS VARIOUS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$955.76)	
IMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARUIN MARUIN MARUIN MARUIN MARUIN MARUIN MARUIN MARUIN TECO	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 9,240 570	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$955.76 \$0.00	(
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 9,240	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.108.52 \$0.00	0 0 0 0 0 0 0 0 0 0 8,380	VARIOUS VARIOUS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$955.76)	(.
MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARUIN MARUIN MARUIN MARUIN MARUIN MARUIN MECO TECO TECO TECO TECO TECO	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 6,810	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145440-0325	\$0.00 \$0.00	(
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MECO TECO TECO TECO TECO TECO TECO TECO	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145947-0325 21101214597-0325	\$0.00 \$0.00	(
MMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MEDION MARLIN MEDION	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 0 6,810 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.108.52 \$0.00 \$11,939.92 \$56.53 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(
IMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MECO TECO TECO TECO TECO TECO TECO TECO T	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$5.26.46 \$56.53 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 21101214540-0325 211012145587-0325 221008502041-0325	\$0.00 \$0.00	(
MMODITY (OTHER) DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MEDION MARLIN MEDION	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 0 6,810 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8.108.52 \$0.00 \$11,939.92 \$56.53 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(.
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO TECO TECO TECO TECO	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 6,810 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,959.92 \$65.33 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145849-0325 211012145897-0325 221008502041-0325 235275 118560	\$0.00 \$0.00	3,3
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO TECO TECO TECO TECO	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$8,108.52 \$0.00 \$11,959.92 \$6.53 \$0.00 \$0.00 \$11,933.542.50 \$1.333,542.50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(£ 3,3 (1,5
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO TECO TECO TECO TECO	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,226.46 \$56.53 \$0.00 \$	0 0 0 0 0 0 0 0 0 0 9,240 570 0 0 6,810 0 0 0 0 3,267,180 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.08.52 \$0.00 \$0.00 \$1.959.92 \$6.53 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00	(. 3, (1,
DAMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MECO TECO TECO TECO TECO TECO TECO TECO T	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 0 6,810 0 0 0 0 0 1,463 0 0 0 1,463 0 0 1,463 0 0 0 1,463 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.08.52 \$0.00 \$1.959.92 \$56.53 \$0.00 \$0.00 \$1.333,542.50 \$3.124.16 \$0.00 \$3.872,025.50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00	(1,4 (854,2 2,756,3
DAMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MECO TECO TECO TECO TECO TECO TECO TECO FCG CONOCO EMERA RADIATE BP-RNG	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,939.92 \$56.53 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3,733.46 \$0.00 \$0	(1,4 (854,2 2,756,3
OMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN TECO TECO TECO TECO TECO TECO TECO TECO	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 9,240 570 0 0 6,810 0 0 0 0 0 1,463 0 0 0 1,463 0 0 1,463 0 0 0 1,463 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.08.52 \$0.00 \$1.959.92 \$56.53 \$0.00 \$0.00 \$1.333,542.50 \$3.124.16 \$0.00 \$3.872,025.50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00	(1,s) (854,2) (2,756,2
DMMODITY (OTHER)	FGT Interest IND OBA-PGA FCG MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN MECO TECO TECO TECO TECO TECO TECO TECO FCG CONOCO EMERA RADIATE BP-RNG	\$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.08.52 \$0.00 \$1.1,959.92 \$56.53 \$0.00 \$0.00 \$1.2,405.70 \$3.872.025.50	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VARIOUS VARIOUS 211012145184-0325 211012145597-0325 221008502041-0325 235275 118560 202461083	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.22,172.01)	(1,5 (854,2 (2,756,3 (2,756,5

DEMAND - NO NOTICE	FGT	\$6,208,22	1,224,500	\$6,208.22	1,224,500	410408	\$0.00	0
DEMAND NO NOTICE	FGT	\$553,925.98	10,781,800	\$553,925.98	10,781,800	410408	\$0.00	0
DEMAND	FGT	(\$3,163.55)	680,760	(\$3,163.55)	680,760	410276	\$0.00	0
DEMAND	FSC	\$29,002.10	1,550,000	\$28,935.22	1,550,000	2186	(\$66.88)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0,000,000	939685	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$15,832.97)	0	(\$15,832.97)	0	410355	\$0.00	0
DEMAND	FGT	\$368,156.00	1,395,000	\$368,156.00	1,395,000	410292	\$0.00	0
DEMAND	Gulfstream	\$28,829.99	775,000	\$28,829.69	775,000	271129	(\$0.30)	0
DEMAND	FCG	\$20,829.99	773,000	\$20,629.69	773,000	271129	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$246,065.36	9,240	\$236,073.91	8,380	VARIOUS	(\$9,991.45)	(860)
DEMAND	PATHPOINT	\$0.00	9,240	\$0.00	0,360	VARIOUS	\$0.00	(800)
DEMAND	OSS-Gulfstream	\$9,858.00	0	\$9,858.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$2,733,990.31	0	\$2,853,124.54	0	375223-0325	\$119,134.23	0
DEMAND	FPUC	\$2,755,990.51	0	\$2,633,124.34	0	VARIOUS	\$0.00	0
DEMAND	FFOC	\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$665.24	0	\$665.24		211012145184-0325	\$0.00	0
DEMAND	TECO	\$665.24	6.810	\$665.24		211012145164-0325	\$0.00	3,340
DEMAND		\$881.24	0,610	\$881.24		211012145697-0325	\$0.00	3,340
DEMAND	TECO TECO	\$0.00	0	\$0.00	0	211012145697-0323	\$0.00	0
DEMAND	OSS-FGT	\$44,976.19	0	\$44,976.19	_	ACCRUAL	\$0.00	0
DEMAND	TECO	\$50,000.00	0	\$50,000.00		221008502041-0325	\$0.00	0
DEMAND	IECO	\$0.00	0	\$0.00	0	221006502041-0323	\$0.00	0
DEIVIAND		\$0.00	U	\$0.00	U		\$0.00	U
DEMAND TOTAL		\$5,758,175.50	37,799,160	\$5,867,919.85	37,861,417		\$109,744.35	62,257
OT UTO		40.00		4505.40			4505.40	
OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$625.12	0		\$625.12	0
OTHER	PIERPONT AND MCLELLAND LLC	(\$1,532.63)	0	\$5,176.08	0		\$6,708.71	0
OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG	(\$1,532.63) \$0.00	0	\$5,176.08 \$0.00	0		\$6,708.71 \$0.00	0
OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205	(\$1,532.63) \$0.00 \$0.00	0 0 0	\$5,176.08 \$0.00 \$0.00	0 0 0		\$6,708.71 \$0.00 \$0.00	0 0 0
OTHER OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv# 1001532205 Company Use Gas Used for Utility	(\$1,532.63) \$0.00 \$0.00 \$0.00	0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00	0 0 0		\$6,708.71 \$0.00 \$0.00 \$0.00	0 0 0
OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205	(\$1,532.63) \$0.00 \$0.00	0 0 0	\$5,176.08 \$0.00 \$0.00	0		\$6,708.71 \$0.00 \$0.00	0 0 0
OTHER OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utillity Other	(\$1,532.63) \$0.00 \$0.00 \$0.00	0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0	03817905-0325	\$6,708.71 \$0.00 \$0.00 \$0.00	0 0 0
OTHER OTHER OTHER OTHER OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt In # 1001532205 Company Use Gas Used for Utility Other VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00	0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0		\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0
OTHER OTHER OTHER OTHER OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv# 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14	0 0 0 0	04003844-0325	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14	0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08	0 0 0	04003844-0325 04886578-0325	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08	0 0 0 0 0 0
OTHER OTHER OTHER OTHER OTHER OTHER OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv# 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14	0 0 0 0	04003844-0325	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14	0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCC S&P Global Plats In w # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00	0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00	0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE POR FCG S&P Global Platt Inv# L001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$12,500.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND	(\$1,532.63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$1.198 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE POR FCG S&P Global Platt Inv# L001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND	(\$1,532,63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND	(\$1,522,63) \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 0488678-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE OBA RECLASS	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS	(\$1,532,63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$1.5.98 \$21.14 \$77.08 \$0.00 \$12,500.00 \$4,693.83 \$0.00 \$4,693.83 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS	(\$1,532,63) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 0488678-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE OBA RECLASS	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS S&P Global Platts	(\$1,532,63) \$0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$1.598 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00 \$0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03306987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS AMORTIZE	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS S&P Global Platts GUNSTER YOAKLEY & STEWART	(\$1,522,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$12,500.00 \$1,2500.00 \$4,693.83 \$0.00 \$0.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 0488678-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS 0BA MECLASS	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC 1CX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS S&P Global Platts GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00		04003844-0325 04886578-0325 03300987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS AMORTIZE 853062 849241	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS S&P Global Platts GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00 \$0.00 \$0.00 \$1,200.00 \$0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS OBA RECLASS OBA RECLASS AMORTIZE 853062 849241 202371083	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.1.4 \$77.08 \$0.00 \$0.0	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS GUSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE ENVERUS	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00		04003844-0325 0488678-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS 0BA RECLASS AMORTIZE 853062 849241 202371083 INV-171787	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$5.000 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS S&P Global Platts GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE ENVERUS Snell & Wilmer	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00 \$0.00 \$4,493.83 \$0.00 \$0.00 \$5,12,500.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		04003844-0325 04886578-0325 03306987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS AMORTIZE 833062 849241 203371083 INV-171787 2906528	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001532205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS S&P Global Platts GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE ENVERUS Snell & Wilmer Snell & Wilmer	(\$1,522,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$12,500.00 \$0.00 \$4,693.83 \$0.00 \$0.00 \$4,120.02 \$539.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS 0BA RECLASS 0BA RECLASS 108 AECLASS 108 AECLASS 108 AECLASS 109 AECLASS 1	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001332205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS OBA RECLASS GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE ENVERUS Snell & Wilmer Snell & Wilmer Snell & Wilmer Snell & Wilmer	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$4,693.83 \$0.00 \$0.00 \$4,412.02 \$599.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS 0BA RECLASS 0BA RECLASS 108 AECLASS 108 AECLASS 108 AECLASS 109 AECLASS 1	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$1.598 \$21.14 \$77.08 \$0.00	
OTHER	PIERPONT AND MCLELLAND LLC LCX GASTAR SOFTWARE FOR FCG S&P Global Platt Inv # 1001332205 Company Use Gas Used for Utility Other VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS VERVANTIS CONVERGENCE PIERPONT & MCLELLAND PIERPONT & MCLELLAND PIERPONT & MCLELLAND OBA RECLASS OBA RECLASS OBA RECLASS GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART RADIATE ENVERUS Snell & Wilmer Snell & Wilmer Snell & Wilmer Snell & Wilmer	(\$1,532,63) \$0.00		\$5,176.08 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.14 \$77.08 \$0.00 \$0.00 \$12,500.00 \$0.00 \$4,693.83 \$0.00 \$0.00 \$4,4909.88 \$0.00 \$0.00 \$0.00 \$5,000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		04003844-0325 04886578-0325 03506987-1124 05085097-1024 1000619 692 AMORTIZE 0BA RECLASS 0BA RECLASS 0BA RECLASS 0BA RECLASS 108 AECLASS 108 AECLASS 108 AECLASS 109 AECLASS 1	\$6,708.71 \$0.00 \$0.00 \$0.00 \$0.00 \$15.98 \$21.1.4 \$77.08 \$0.00	

CONSOLIDATED April GAS SUPPLY COSTS

NVOICE #	ACCRUAL ACCRUAL ACCRUAL	ACRUAL ACRUAL S8947					FGT CICD Repart ACCRUAL 548397-4228 Gulfstream CICD	ACERUAL.	10.190 ACTION ASSISTANCE AND ACTION A			410408 410408 410408 40CRUJAL 9CCRUJAL 410803 410803	ACTRUAL ACTRUAL	VARIDUS ACCRUAL B78228 0225 VARIDUS 21102745188 0425	ACCRUAL 211012145697 0425 ACCRUAL 221009411556 0425	ĺ	0881705-0624 04003844-0624 04003844-0624	9608509 7.0634 1000654 ACCRUAL GOA RECLASS RADORTZE RADORTZE	28803 70
THERMS 7 662 750	2 2 2 8 8 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	293 100 293 100 (360 480) 10,492,210	۰	000	\$ 269 BNO 460 540 578 110 1 585 100 (399 950) 3 234 030	(1290000)	(38.416)	000000000000000000000000000000000000000	10 150 10 150 2 888 950 88 950 88 970	12,395,854	\$ 409 600 6 201 600 0 (\$ 738) 0	819 000 9 424 500 934 500 1 500 000 0 0 458 700 2 400 000			10110	Ziehiel/Z	98		9,00000
April ACCRUAL. \$ 572 642 87 5000 5000 5000	25 25 25 25 25 25 25 25 25 25 25 25 25 2	\$211773 \$000 \$400 \$400 \$600 \$600 \$600 \$600 \$600	60 PS	8 8 8 8 8 8	\$ 2 038,078,29 \$ 158,209,79 \$ 166,799,888 \$ 216,175,50 \$ 1510,849,10 \$ 151,64,688,89	(\$455.95 \$5000 (\$4500) \$5000 (\$7000) \$5000	522.259 35 (5118.80) (55.90 78) (50.00 50.00 50.00 50.00 50.00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$1195 92 \$56 32 \$200 \$200 \$114 689 23 \$104 889 24 \$200 \$200 \$200 \$200 \$200 \$200 \$200 \$2	50.00 52,234,142.71	5 273 594 40 5 319 824 40 5 27 000 00 5 268 227 20 5 268 227 20 5 269 599 696 5 000 00	\$4157.33 \$480.08.39 \$14477.02 \$25.822.50 \$40.00 \$13.821.09 \$388.740.00 \$388.740.00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$236.073.91 \$9.000 \$2.000 \$2.000 \$2.000 \$3.000 \$45.33 \$6.000	\$669.24 \$88.74 \$60.00 \$44.978.19 \$0.00 \$0.00	SO 000	50 00 00 00 00 00 00 00 00 00 00 00 00 0	512 50 50 50 50 50 50 50 50 50 50 50 50 50	\$2000 \$2000 \$2000 \$2000 \$46042 \$5000 \$4002709-38
SUPPLER FGT FGT FGT	FGT FGT FGT	FET : FET :			ECT BARROT NATURAL ESS LLC SYRE, MANSOTING THE THE THE STATEMENT OF THE THE STATEMENT OF THE THE STATEMENT OF THE THE STATEMENT OF THE STATEME	TEA STAND TEA ST	FOT FOT PROAMTOWN) GAITTERN GAITTERN BID CHALFERA	MARCIN MARCIN MARCIN MARCIN MARCIN MARCIN MARCIN MARCIN	TECO TECO TECO TECO TECO TECO TECO TECO		FGT FGT By-645 LHG-1020pc Py-6 Martin	FGT	Golfsteen Colfsteen FTG FTG MARIN MARIN MARIN MARIN	MARLIN PATHODINT 035 Guifatream PPUC PPUC TECO	1600 1600 1600 1600 1600 1700 1700	CLANTER YDAN EY & STEWART PA	ACTION OF STATEMENT OF STATEMEN	CONVERGENCE CONVER	EACOATE PROCESTE SHARE SHARE & HOSTFILES LP Other
DESCRIPTION COMMODY PRELINE COMMODY PRELINE COMMODY PRELINE COMMODY PRELINE COMMODY PRELINE	одимосту ревсие) соммосту ревсие) соммосту ревсие) соммосту ревсие) соммосту ревсие) соммосту ревсие)	соммосил Ізьеннії соммосил Ізьеннії соммосил соммос	NO NOTICE TOTAL	ALERT DAY ALERT DAY ALERT DAY	COMMOCYT (DTHER)	COMMODITY (DIRES)	COMMODEY IONER	COMMOSTY DIVER COMMOSTY DIVER COMMOSTY DIVER COMMOSTY POTHER COMMOSTY POTHER COMMOSTY POTHER COMMOSTY POTHER COMMOSTY POTHER	COMMODITY (DTHES)	СОММОВЛІУ (ВІНЕК) СОММОВІТУ (ОТНЕК) ТОТАL	DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	DENAND NO NOTICE EKNAND	EKMAND CEKMAND CEKMAND CEKMAND CEKMAND CEKMAND CEKMAND CEKMAND CEKMAND CEKMAND	DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	DÉMAND DEMAND DEMAND DEMAND DEMAND DEMAND	DIAL DIAL	0.07488 0.07488 0.07488 0.07488 0.07488 0.07488 0.07488 0.07488 0.07488	OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER	OTHER OTHER OTHER OTHER OTHER OTHER OTHER

	ANY: CONSOLIDATED DA PUBLIC UTILITIES COMPANY &	FLORIDA CI	TY GAS	CA	ALCULATIO	ON (OF TRUE-UP	AND INTER	EST PROVISION			SCHE	DULE A
		_						RY 2025 TH	ROUGH DECEMBE				
					MONTH:	AF				YE	AR-TO-DATE		
			ACTUAL	E	STIMATE	_	DIFFERE	NCE %	ACTUAL		ESTIMATE	DIFFER	RENCE %
TRI	UE-UP CALCULATION			1		<u> </u>	Allociti	70				AMOUNT	
PU	RCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch.	2,108,871	\$	3,929,117	\$	1,820,246	46.3	11,940,537	\$	19,016,956	\$ 7,076,419	37.2
TR	ANSPORTATION COST	A-1 Line 10 Sch. A-1 Lines 1, 2, 3, 5, 6	5,601,285	\$	3,577,421	\$	(2,023,864)	(56.6)	22,058,220	\$	15,517,762	\$ (6,540,458)	(42.2
	TAL COST	0,0	7,710,156	\$	7,506,538	\$	(203,618)	(2.7)	33,998,757	\$	34,534,718	\$ 535,961	1.6
TAX	7		8,644,654	\$	7,208,770	\$	(1,435,884)	(19.9)	33,249,916	\$	33,347,693	\$ 97,777	0.3
RE	UE-UP - (COLLECTED) OR FUNDED *		275,966	\$	275,966	\$	-	0.0	1,103,858	\$	1,103,858	\$ -	0.0
PEI	EL REVENUE APPLICABLE TO RIOD	Add Lines 4 + 5	8,920,620	\$	7,484,736	\$	(1,435,884)	(19.2)	34,353,774	\$	34,451,551	\$ 97,777	0.3
	UE-UP - OVER(UNDER) - THIS RIOD	Line 6 - Line 3	1,210,464	\$	(21,802)	\$	(1,232,266)	5652.1	355,017	\$	(83,166)	\$ (438,183)	526
		Line 21	4,989	\$	(17,341)	\$	(22,330)	128.8	24,983	\$	(62,764)	\$ (87,747)	139
AN	GINNING OF PERIOD TRUE-UP D INTEREST: over/(under)		918,580	\$ ((4,668,048)	\$	(5,586,628)	119.7	2,581,925	\$	(3,733,369)	\$ (6,315,294)	169
(RE	JE-UP COLLECTED OR FUNDED)	Reverse of Line 5	(275,966)		(275,966)	Ľ	-	0.0	(1,103,858)		(1,103,858)	-	0.0
	EX RATE REFUND (if applicable)	Add Lines 7	-	\$	-	\$	-	0.0	-	\$	-	\$ -	0.0
l II	TAL ACTUAL/ESTIMATED TRUE- : over/(under)	+ 8 + 9 + 10 +	1,858,067	\$ ((4,983,157)	\$	(6,841,224)	137.3	1,858,067	\$	(4,983,157)	\$ (6,841,224)	137
МЕМ	O: Unbilled Over-recovery		2,872,047]									
	Over/(under)-recovery Book Balance	=	4,730,114										
INT	EREST PROVISION			<u> </u>									
	GINNING TRUE-UP AND INTEREST	Line 9	\$ 918,580	\$ ((4,668,048)	\$	(5,586,628)	119.7					
EN	DING TRUE-UP BEFORE	A d d 1 : 40	\$ 1,853,078	ļ.,	(4,965,816)		(6,818,894)	137.3					
то	TAL (12+13)	+ 13	\$ 2,771,658	\$ ((9,633,865)	\$	(12,405,523)	128.8					
AVI	ERAGE	50% of Line 14	\$ 1,385,829	\$ ((4,816,932)	\$	(6,202,761)	128.8					
: 1	EREST RATE - FIRST DAY OF NTH		0.04300		0.04300		-	0.0					
/ I	EREST RATE - FIRST DAY OF BSEQUENT MONTH		0.04330		0.04330		-	0.0					
		Add Lines 16											

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

0.08630

0.04315

0.00360

4,989 \$

Add Lines 16

Line 19 / 12

mos. Line 15 x Line

+ 17 50% of Line

18 TOTAL

19 AVERAGE

20 MONTHLY AVERAGE

21 INTEREST PROVISION

0.0

0.0

0.0

128.8

(22,330)

0.08630

0.04315

0.00360

(17,341) | \$

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

							PRES	ENT MONTH:	APRIL			
LINE NO	2009 DATE	PURCHASED	PURCHASED	SCH TYPE	UNITS SYSTEM	UNITS END USE	UNITS TOTAL	COMMODITY THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES	TOTAL CENTS PER
1	Jan	FGT FROM	SYS SUPPLY	N/A	288,641	USE	288,641	\$ 97,680.44		COST N/A	INCL IN COST	THERM 33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71		N/A	INCL IN COST	N/A
3	Jan Jan	FGT (INDIANTOWN) Gulfstream	SYS SUPPLY	N/A N/A	-		-	\$ - \$ (26,223.98	N/A) N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		- :	\$ (26,223.96	N/A	N/A N/A	INCL IN COST	N/A N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	\$ (49,766.96) N/A	N/A	INCL IN COST	(518.95)
8	Jan Jan	TECO CONOCO	SYS SUPPLY	N/A N/A	112,915 4,112,060		112,915 4,112,060	\$ 33,233.55 \$ 1,557,448.34	N/A N/A	N/A N/A	INCL IN COST	29.43 37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-,112,000		-,112,000	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		- 11 100	\$ -	N/A	N/A	INCL IN COST	N/A
12 13	Jan Jan	BP-RNG ECO ENERGY	SYS SUPPLY	N/A N/A	41,120 3,714,540		41,120 3,714,540	\$ 15,582.92 \$ 1,821,863.10	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	37.90 49.05
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800			\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)			N/A	INCL IN COST	81.54
16 17	Jan Jan	INTERCONN SPIRE MARKETING	SYS SUPPLY SYS SUPPLY	N/A N/A	(2,742,000) 2,431,850			\$ (1,456,205.60		N/A N/A	INCL IN COST INCL IN COST	53.11 50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ 1,227,711.15 \$ (828,874.41		N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91		N/A	INCL IN COST	(26.77)
21	Jan Jan	Margin Sharing FGT Cashout	SYS SUPPLY SYS SUPPLY	N/A N/A	(960,910)		(960,910)	\$ 211,641.68 \$ (422,684.23		N/A N/A	INCL IN COST INCL IN COST	N/A 43.99
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68		N/A	INCL IN COST	42.50
23	Feb Feb	SPIRE MARKETING INC TENASKA MARKETING VENTURES	SYS SUPPLY SYS SUPPLY	N/A N/A	521,020 183,590		521,020 183,590	\$ 277,902.20 \$ 84,081.58		N/A N/A	INCL IN COST INCL IN COST	53.34 45.80
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,849,280		2,849,280	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	\$ (25,084.99) N/A	N/A	INCL IN COST	3.50
27	Feb Feb	Interconn Resources, LLC Gas South	SYS SUPPLY	N/A N/A	(2,234,580) (170,000)		(2,234,580) (170,000)	\$ (1,023,822.45 \$ (86,900.00) N/A) N/A	N/A N/A	INCL IN COST INCL IN COST	45.82 51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	\$ (64,007.20) N/A	N/A	INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33
31 32	Feb Feb	MARLIN GAS SERVICES LLC Tenaska OSS	SYS SUPPLY	N/A N/A	42,497		42,497	\$ 198,424.83 \$ (65.067.68	N/A) N/A	N/A N/A	INCL IN COST INCL IN COST	466.91 N/A
32	Feb	Optimization	SYS SUPPLY	N/A N/A	-		-	\$ 46,695.70	N/A N/A	N/A N/A	INCL IN COST	N/A N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ 18,610.57	N/A	N/A	INCL IN COST	N/A
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 700.00	N/A	N/A	INCL IN COST	N/A
35 34	Feb Feb	FCG FGT (INDIANTOWN)	SYS SUPPLY	N/A N/A	-		-	\$ (302.17 \$ -) N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (6,384.83) N/A	N/A	INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (5,508.61		N/A	INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-			\$ -	N/A	N/A	INCL IN COST	N/A
38 39	Feb Feb	MARLIN CONOCO	SYS SUPPLY	N/A N/A	23,330 3,511,190		23,330 3,511,190	\$ 23,557.68 \$ 1,339,426.43	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	100.98 38.15
40	Feb	EMERA	SYS SUPPLY	N/A	3,311,180		3,511,190	\$ 133,401.70	N/A	N/A	INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80
43	March March	ECO ENERGY NATURAL GAS LLC SPIRE MARKETING INC	SYS SUPPLY SYS SUPPLY	N/A N/A	3,587,100.00 54,310.00		3,587,100 54,310	\$ 1,499,239.53 \$ 22,776.12	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 41.94
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00		3,349,460	\$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	\$ (623,107.05		N/A	INCL IN COST	200.69
48 49	March March	Interconn Resources, LLC Gas South	SYS SUPPLY	N/A N/A	(2,250,000.00)		(2,250,000)	\$ (1,073,105.60 \$ -) N/A N/A	N/A N/A	INCL IN COST INCL IN COST	47.69 N/A
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	\$ (241,712.02) N/A	N/A	INCL IN COST	41.77
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	\$ 926.65	N/A	N/A	INCL IN COST	1.54
52 53	March March	MARLIN GAS SERVICES LLC Tenaska OSS	SYS SUPPLY	N/A N/A	9,807.00		9,807	\$ 283,540.20 \$ (8,629.17	N/A) N/A	N/A N/A	INCL IN COST INCL IN COST	2,891.20 N/A
54	March	Optimization	SYS SUPPLY	N/A	-		-	\$ 38,756.94	N/A	N/A	INCL IN COST	N/A
55	March	Starnik	SYS SUPPLY	N/A			-	\$ 78,274.53	N/A	N/A	INCL IN COST	N/A
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
57 58	March March	FCG FGT (INDIANTOWN)	SYS SUPPLY	N/A N/A	-		-	\$ 2,633.50 \$ -	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
59		Gulfstream	SYS SUPPLY	N/A	-		- :	\$ (1,028.27		N/A	INCL IN COST	N/A N/A
60	March	FGT Interest	SYS SUPPLY	N/A	1		-	\$ -	N/A	N/A	INCL IN COST	N/A
61		IND OBA-PGA	SYS SUPPLY SYS SUPPLY	N/A	2 260 00		2 200	\$ - \$ 2,852.18	N/A	N/A	INCL IN COST	N/A 84.89
62 63		MARLIN CONOCO	SYS SUPPLY	N/A N/A	3,360.00 3,267,080.00		3,360 3,267,080	\$ 2,852.18 \$ 1,333,542.36		N/A N/A	INCL IN COST INCL IN COST	40.82
64	March	EMERA	SYS SUPPLY	N/A	-		,	\$ 103,200.87	N/A	N/A	INCL IN COST	N/A
65		RADIATE	SYS SUPPLY	N/A	70.000.55		70.00	\$ -	N/A	N/A	INCL IN COST	N/A
66 67		BP-RNG ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A N/A	72,800.00 5,269,890		72,800 5,269,890	\$ 31,213.30 \$ 2,038,078.29		N/A N/A	INCL IN COST INCL IN COST	42.88 38.67
68		SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540		460,540	\$ 158,205.79		N/A	INCL IN COST	34.35
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110		573,110	\$ 166,733.88	N/A	N/A	INCL IN COST	29.09
70		ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100		1,535,100	\$ 649,235.98		N/A	INCL IN COST	42.29
71 72	April April	FGT Interconn Resources, LLC	SYS SUPPLY SYS SUPPLY	N/A N/A	(1,295,492) 3,234,030		(1,295,492) 3,234,030	\$ (244,234.37 \$ (1,614,098.95		N/A N/A	INCL IN COST	18.85 (49.91)
73	April	Gas South	SYS SUPPLY	N/A			-	\$ -	N/A	N/A	INCL IN COST	N/A
74		TEA	SYS SUPPLY	N/A	(1,290,000)		(1,290,000)	\$ (455,645.00		N/A	INCL IN COST	35.32
75		TECO MARLIN GAS SERVICES LLC	SYS SUPPLY SYS SUPPLY	N/A	13,490		13,490	\$ 15,749.91 \$ -	N/A N/A	N/A N/A	INCL IN COST	116.75 N/A
76 77	April April	Tenaska OSS	SYS SUPPLY	N/A N/A	-		-	\$ (7,953.52) N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
78	April	Optimization	SYS SUPPLY	N/A	-		-	\$ 109,024.44	N/A	N/A	INCL IN COST	N/A
79	April	Starnik	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A				\$ 12,337.50 \$ 10,154.76	N/A	N/A	INCL IN COST	N/A
81 82	April April	NEXTERA ENERGY SERVICES FL LLC FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	62,857		62,857	\$ 10,154.76 \$ (1,327.29		N/A N/A	INCL IN COST INCL IN COST	16.16 N/A
83		FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		- :	\$ -	N/A	N/A	INCL IN COST	N/A
84	April	Gulfstream	SYS SUPPLY	N/A	-			\$ (14,856.12		N/A	INCL IN COST	N/A
85	April	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
86 87	April April	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	6,950		6,950	\$ - \$ 7,152.76	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 102.92
88		солосо	SYS SUPPLY	N/A	2,889,950		2,889,950	\$ 1,141,633.23	N/A	N/A	INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-		-	\$ 104,690.56		N/A	INCL IN COST	N/A
90 91		RADIATE BP-RNG	SYS SUPPLY	N/A N/A	- 81,160		- 81,160	\$ - \$ 33,988.85	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 41.88
	TOTAL	por nato	JIJ JUFFLY	IN/A	23,062,856		34,604,441	11,940,537	I IN/A	INDA	INGL IN COST	34.51
-												

SCHEDULE A-4

\$3.9844

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: CONSOLIDATED:

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

FOR THE PERIOD: JAN 2025 THROUGH DEC 2025

MONTH: April 2025

SUPPLIER POINT MMBtu/d MMBtu/d MMBtu MMBtu PRICE PRICE CONOCO 78475 6.207 6.065 186,213 181,948 3.6100 33 CONOCO 57391 0 0 0.0000 0.0000 0.0000 CONOCO 78349 0 0 0.0000 0.0000 0.0000 CONOCO 8205175 0 0 0 0.0000 0.0000 CONOCO 25309 3.562 3.588 109,555 107,046 4.2330 34 CONOCO 25309 3.652 3.588 109,555 107,046 4.2330 34 CONOCO Various FCG 25,209 24,880 756,275 740,393 4.0405 34 CONOCO 0 0 0 0 0 0 0 CONOCO 0 0 0 0 0 0 0 0 0 0 0 0 0 0			GROSS	NET	MONTHLY	MONTHLY		
CONOCO	PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
CONOCO	SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO 62410 0 0 0 0 0 0.0000 CONOCO 57391 0 0 0 0 0 0.0000 CONOCO 78349 0 0 0 0 0 0.0000 CONOCO 10102 0 0 0 0 0 0.0000 CONOCO 8205175 0 0 0 0 0 0 0.0000 CONOCO 25309 3.652 3.568 109,555 107,046 4.2330 \$4 0.0000 CONOCO 25309 0 0 0 0 0 0 0.0000 CONOCO CONOCO CONOCO CONOCO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								\$3.6946
CONOCO 78349 0 0 0.0000 CONOCO 10102 0 0 0.0000 CONOCO 8205175 0 0 0 0.0000 CONOCO 25309 3,852 3,568 109,555 107,046 4,2330 \$4 CONOCO Various FCG 25,209 24,680 756,275 740,393 4,0405 \$4 CONOCO 0			0	0	,	,		
CONOCO 10102 0 0 0.0000 0.0000 CONOCO 8205175 0 0 0 0.0000 0.0000 CONOCO 25309 3,852 3,568 109,555 107,046 4,2330 \$4 CONOCO Various FCG 25,209 24,680 756,275 740,393 4,0405 \$4 CONOCO 0	CONOCO	57391	0	0			0.0000	
CONOCO 10102 0 0 0.0000 0.0000 CONOCO 8205175 0 0 0 0.0000 0.0000 CONOCO 25309 3,852 3,568 109,555 107,046 4,2330 \$4 CONOCO Various FCG 25,209 24,680 756,275 740,393 4,0405 \$4 CONOCO 0	CONOCO	78349	0	0			0.0000	
CONOCO 25309 3.652 3.568 109,555 107,046 4.2330 \$4 CONOCO 25309 0 0 0.0000 0 0.0000 \$4 CONOCO Various FCG 25.209 24.680 756,275 740,393 4.0405 \$4 CONOCO 0		10102	0	0			0.0000	
CONOCO 25309 0 0 0 0.0000 0.0000 0.0000 0.0000 9 24,680 756,275 740,393 4,0405 \$4 54 <td>CONOCO</td> <td>8205175</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0000</td> <td></td>	CONOCO	8205175	0	0	0	0	0.0000	
CONOCO Various FCG 25,209 24,680 756,275 740,393 4.0405 \$4 CONOCO 0 <td< td=""><td>CONOCO</td><td>25309</td><td>3,652</td><td>3,568</td><td>109,555</td><td>107,046</td><td>4.2330</td><td>\$4.3322</td></td<>	CONOCO	25309	3,652	3,568	109,555	107,046	4.2330	\$4.3322
CONOCO	CONOCO	25309	0	0		·	0.0000	
CONOCO 0 <td>CONOCO</td> <td>Various FCG</td> <td>25,209</td> <td>24,680</td> <td>756,275</td> <td>740,393</td> <td>4.0405</td> <td>\$4.1272</td>	CONOCO	Various FCG	25,209	24,680	756,275	740,393	4.0405	\$4.1272
CONOCO 0 <td>CONOCO</td> <td></td> <td>0</td> <td>0</td> <td></td> <td></td> <td></td> <td></td>	CONOCO		0	0				
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CONOCO 78475 0 0 0 0 0 0.0000			0	0				
			0	0	0	0	0.0000	
35.068 34.313 1.052.043 1.020.387	CONOCO	78475	0	0	0	0	0.0000	
1			35,068	34,313	1,052,043	1,029,387		

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

WEIGHTED AVERAGE

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COV	PANY: CONSOLIDATED				F	urchased Ga	s Adjus	tment (P	GA) - Summa	ry				SCHE	DULE A-5
FLO	RIDA PUBLIC UTILITIES (COMPANY & FL	ORID	A CITY GAS											
l															
l					FOR THE PER	IOD OF: JAI	NUARY 2	2025 THE	ROUGH DECE	MBER 2025					
_										T	1				
<u> </u>		JAN		FEB	MAR	APR	l M	IAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
_	COST														
1	Commodity costs	4,097,82	5	2,895,862	2,837,980	2,108,871		0	0	0	0	0	0	0	0
2	Transportation costs	5,214,64	4	5,550,910	5,691,382	5,601,285		0	0	0	0	0	0	0	0
3	Hedging costs														
4	(financial settlement)														
5	Adjustments*														
6	Total	9,312,46	9	8,446,771	8,529,361	7,710,155		0	0	0	0	0	0	0	0
PGA	THERM SALES														
7	Residential	4,857,00	5	4,462,465	3,618,711	3,258,564		0	0	0	0	0	0	0	0
8	Commercial	4,273,90	7	4,045,522	3,761,187	3,542,885		0	0	0	0	0	0	0	0
PG/	RATES (FLEX-DOWN FA	(CTORS)													
13	Residential	\$ 0.6500	0 \$	0.66000	\$ 0.77000	\$ 0.82000	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commercial	\$ 0.6500	0 \$	0.66000	\$ 0.77000	\$ 0.82000	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA	REVENUES														
18	Residential	3,150,83	3	2,875,890	2,859,238	2,862,918		0	0	0	0	0	0	0	0
19	Commercial	2,825,07	1	2,767,114	3,083,216	3,309,727		0	0	0	0	0	0	0	0
NUN	BER OF PGA CUSTOME	RS		-								-			
23	Residential	188,50	1	188,891	189,469	201,660		0	0	0	0	0	0	0	0
24	Commercial	9,92	3	9,919	9,942	10,564		0	0	0	0	0	0	0	0

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		FOR THE		/ERSION F				ER 2025			SCHE	DULE A-6
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
SOUTH FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0252	1.0267	1.0271	1.0258								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0244	1.0261	1.0270	1.0259								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0252	1.0242	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0235	1.0249	1.0259	1.0247								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0237	1.0256	1.0269	1.0255								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								

FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												- 1
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0235	1.0256	1.0263	1.0252								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
FLORIDA CITY GAS 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0268	1.02683	1.02566	1.02442	-	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.06	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.00