Antonia Hover

From: Ellen Plendl
Sent: Tuesday, June 24, 2025 10:16 AM
To: Consumer Correspondence
Subject: Docket No 20250011
Attachments: FW: PSC Docket 20250011, FP&L's proposed $9.0B Rate Hike; FW: ***Docket 20250011 ***; FW: FPL solar; FW: Docket 20250011; FW: Florida Public Service Commission Docket 20250011; FW: Docket # 20250011; FW: 20250011; FW: docket #20250011

See attached customer correspondence for Docket 20250011.

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Tuesday, June 24, 2025 9:23 AM
To: EOG-Referral
Subject: FW: PSC Docket 20250011, FP&L's proposed $9.0B Rate Hike

From: Valerie Giardini <vga349@hotmail.com>
Sent: Tuesday, June 24, 2025 8:03 AM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: PSC Docket 20250011, FP&L's proposed $9.0B Rate Hike

Governor DeSantis:

We urge you to **reject** this extremely costly FP&L plan to continue to install a non-diversified supply of predominantly solar and BESS technology across Florida. This will be a detriment to the Florida economy, the reliability and quantity of our energy, as well as the land availability of present & potential future Florida Power & Light ratepayers.

Specifically,

- The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.

- Based on filed ten year site plans by the regulated utilities within SERC Florida project, some 91% of 2025-2034 new capacity additions will be solar and battery storage (BESS).

- The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation, have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters of Chinese origin.

- On an energy supply basis, this form of electrification supports Florida power generation for only some 5.2 average hours per day per the NREL. Per The DOE Berkeley National Labs, the net accredited capacity factor of Florida Solar power is only 23%.

- Based on the above, the Energy basis KwH cost of Florida solar power is 8.5X that of the advanced gas-fired combined cycle power technology installed across Florida during the 2010-2019 period, and

4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.

- The battery storage proposed within the ten-year site plans, required to back up just a portion of the intermittent solar power, is only 2-3 hrs. per day, and costs 3.9X advanced combined cycle power.

- Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (e.g., four thirty PM to seven thirty PM summer peak periods) and shift this demand to midnight to five AM.

- The Docket assumes as well that existing Florida constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.

- FP&L 74.5MW solar farms consume on average 680 acres each; across FP&L's filed ten-year site plan, thos totals approxiamtely 192,000 acres. This same annual KwH electrical capacity would consume only some 66 acres.

- As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to 40%, according to MISO and WECC studies.

- Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.

- Cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.

Again, I urge you to **reject** this extremely costly FP&L plan to continue to install solar and BESS technology across Florida. Floridians need abundant, reliable 24/7, low-cost & low-footprint electricity. Reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Thank you,

Valerie Giardini

4833 Hampshire Ct, #102

Naples, FL 34112

Please note that under Florida law correspondence sent to the Governor's Office, which is not confidential or exempt pursuant to chapter 119 of the Florida Statutes, is a public record made available upon request.

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Tuesday, June 24, 2025 9:03 AM
To: EOG-Referral
Subject: FW: ***Docket 20250011***

From: Dorella Sanakidis <dsanakidis@gmail.com>
Sent: Tuesday, June 24, 2025 9:01 AM
To: passidomo.kathleen.web@flsenate.gov
Cc: GovernorRon.DeSantis@eog.myflorida.com
Subject: ***Docket 20250011***

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
4. *On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
6. *The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*

7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).*
8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
9. *FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
10. *As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
11. *Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*
12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.

Dorotea Sanakidis

16225 Verilyn Circle

Naples, FL 34110

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 4:44 PM
To: EOG-Referral
Subject: FW: FPL solar

From: John Krol <naplesflbroker@aol.com>
Sent: Saturday, June 21, 2025 7:00 PM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: FPL solar

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
4. *On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
6. *The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*
7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10%*

according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).

8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
9. *FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
10. *As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
11. *Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*
12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.

John Krol
7345 Davis blvd 4
Naples FL 34104

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 4:43 PM
To: EOG-Referral
Subject: FW: Docket 20250011

From: Donald Pecor <pecordonald88@gmail.com>
Sent: Monday, June 23, 2025 3:34 PM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: Docket 20250011

Dear Governor DeSantis,

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
4. *On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
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7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty*

PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).

8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
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12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.

Bruce Pecor
8236 Potomac Lane
Naples Florida 34104

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 2:35 PM
To: EOG-Referral
Subject: FW: Florida Public Service Commission Docket 20250011

-----Original Message-----
From: Jerry Mercola <jmercola@att.net>
Sent: Friday, June 20, 2025 4:32 PM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: Florida Public Service Commission Docket 20250011

Dear Governor,

FPL is a Florida Utility and they are supposed to be providing electricity to Floridians at the lowest price possible for a modest profit. Their move away from 24/7 base power to a 6 hour power generation does not provide power when we need it most. Simply put, utility solar and wind farms are not economical and rely on Government grants, subsidies and rate hikes to cover their cost. FPL will greatly benefit from the guaranteed depreciation and ownership of thousands of acres of land. Meanwhile, us rate payers will be advised to run our appliances at midnight.

I urge you and the Florida Public Service Commission to turn down this request and instruct FPL to go back to generating base power.

Sincerely,

Jerry Mercola
Estero, Florida

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 1:48 PM
To: EOG-Referral
Subject: FW: Docket # 20250011

From: donp44627@aol.com <donp44627@aol.com>
Sent: Sunday, June 22, 2025 6:35 PM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: Docket # 20250011

Dear Governor Desantis,

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
2. *Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
3. *The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
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Donald Pecor
695 Luisa Lane unit 3
Naples Florida 34104

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 12:18 PM
To: EOG-Referral
Subject: FW: 20250011

From: karen ann flinn <kflinn@icloud.com>
Sent: Sunday, June 22, 2025 8:37 AM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: 20250011

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
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Karen Flinn

6622 Ilex Circle,Naples 34109

Sent from my iPad

Antonia Hover

From: Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>
Sent: Monday, June 23, 2025 12:02 PM
To: EOG-Referral
Subject: FW: docket #20250011

From: Debra DeMaria <debrademaria@gmail.com>
Sent: Sunday, June 22, 2025 2:17 PM
To: GovernorRon.DeSantis@eog.myflorida.com
Subject: docket #20250011

From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed $9.0B rate hike.

Whereas:

1. *The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
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Dr. Bob and Debbie DeMaria

9045 Whimbrel Watch Lane #202 Naples, Florida 34109

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Debra DeMaria

Clinical Thermographist
The Drugless Doctors - CFO; Westlake, Ohio & Naples, Florida
The Drugless Doctor - Website & Media; Co-Founder

Web:
druglessdrs.com
druglessdoctor.com
My LinkedIn Profile

Please note that under Florida law correspondence sent to the Governor's Office, which is not confidential or exempt pursuant to chapter 119 of the Florida Statutes, is a public record made available upon request.