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June 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of May 2025.

In addition, attached are Tampa Electric Company's revised A-Schedules for January 2025, February 2025, March 2025 and April 2025 (Schedules A1, A2 and A12).

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of June, 2025 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	49,361,305	51,996,265	(2,634,960)	-5.1%	1,766,993	1,853,355	(86,362)	-4.7%	2.79352	2.80552	(0.01200)	-0.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	49,361,305	51,996,265	(2,634,960)	-5.1%	1,766,993	1,853,355	(86,362)	-4.7%	2.79352	2.80552	(0.01200)	-0.4%
6. Fuel Cost of Purchased Power - Firm (A7)	11,515,137	574,432	10,940,705	1904.6%	181,422	13,236	168,186	1270.7%	6.34716	4.33992	2.00723	46.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,382,897	2,179,888	6,203,009	284.6%	181,074	45,495	135,579	298.0%	4.62954	4.79149	(0.16195)	-3.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	159,995	244,129	(84,134)	-34.5%	8,552	8,184	368	4.5%	1.87085	2.98300	(1.11215)	-37.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,058,029	2,998,449	17,059,580	568.9%	371,048	66,915	304,133	454.5%	5.40578	4.48098	0.92480	20.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,138,041	1,920,270	217,771	11.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	59,462	93,178	(33,716)	-36.2%	3,598	2,915	683	23.4%	1.65264	3.19650	(1.54386)	-48.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	407,760	0	407,760	0.0%	26,212	0	26,212	0.0%	1.55562	0.00000	1.55562	0.0%
18. Gains on Sales	255,970	4,954	251,016	5066.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	723,192	98,132	625,060	637.0%	29,810	2,915	26,895	922.6%	2.42600	3.36645	(0.94044)	-27.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(1,703)	0	(1,703)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					220	0	220	0.0%				
22. Interchange and Wheeling Losses					698	0	698	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	68,696,142	54,896,582	13,799,560	25.1%	2,106,050	1,917,355	188,695	9.8%	3.26185	2.86314	0.39871	13.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	7,562,104	4,880,282	2,681,822	55.0%	231,835	170,452	61,383	36.0%	3.26185	2.86314	0.39871	13.9%
25. Company Use	99,030	85,894	13,136	15.3%	3,036	3,000	36	1.2%	3.26186	2.86313	0.39872	13.9%
26. T & D Losses	2,696,790	2,770,286	(73,496)	-2.7%	82,677	96,757	(14,080)	-14.6%	3.26185	2.86314	0.39871	13.9%
27. System KWH Sales	68,696,142	54,896,582	13,799,560	25.1%	1,788,502	1,647,146	141,356	8.6%	3.84099	3.33283	0.50816	15.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	68,696,142	54,896,582	13,799,560	25.1%	1,788,502	1,647,146	141,356	8.6%	3.84099	3.33283	0.50816	15.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	68,696,142	54,896,582	13,799,560	25.1%	1,788,502	1,647,146	141,356	8.6%	3.84099	3.33283	0.50816	15.2%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,647,146	(1,647,146)	-100.0%	0.00000	0.01580	(0.01580)	-100.0%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,788,502	1,647,146	141,356	8.6%	(0.31793)	(0.34522)	0.02728	-7.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	63,270,100	49,470,540	13,799,560	27.9%	1,788,502	1,647,146	141,356	8.6%	3.53760	3.00341	0.53419	17.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	63,323,753	49,506,159	13,817,594	27.9%	1,788,502	1,647,146	141,356	8.6%	3.54060	3.00557	0.53503	17.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,788,502	1,647,146	141,356	8.6%	0.00853	0.00926	(0.00073)	-7.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	63,476,316	49,658,722	13,817,594	27.8%	1,788,502	1,647,146	141,356	8.6%	3.54913	3.01483	0.53430	17.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.549	3.015	0.534	17.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: May 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	243,921,819	236,183,758	7,738,061	3.3%	7,691,381	7,795,111	(103,730)	-1.3%	3.17137	3.02990	0.14147	4.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	243,921,819	236,183,758	7,738,061	3.3%	7,691,381	7,795,111	(103,730)	-1.3%	3.17137	3.02990	0.14147	4.7%
6. Fuel Cost of Purchased Power - Firm (A7)	36,776,545	5,615,418	31,161,127	554.9%	553,527	113,192	440,335	389.0%	6.64404	4.96097	1.68307	33.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	19,480,910	16,423,045	3,057,865	18.6%	433,773	283,399	150,374	53.1%	4.49104	5.79503	(1.30399)	-22.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,108,969	1,248,347	(139,378)	-11.2%	56,635	39,864	16,771	42.1%	1.95810	3.13151	(1.17342)	-37.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	57,366,424	23,286,810	34,079,614	146.3%	1,043,935	436,455	607,480	139.2%	5.49521	5.33544	0.15977	3.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,735,316	8,231,566	503,750	6.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	249,973	474,478	(224,505)	-47.3%	15,472	14,443	1,029	7.1%	1.61565	3.28518	(1.66953)	-50.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,444,225	0	6,444,225	0.0%	220,121	0	220,121	0.0%	2.92758	0.00000	2.92758	0.0%
18. Gains on Sales	5,029,785	25,227	5,004,558	19838.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	11,723,983	499,705	11,224,278	2246.2%	235,593	14,443	221,150	1531.2%	4.97637	3.45984	1.51653	43.8%
20. Net Inadvertent Interchange					1,280	0	1,280	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					599	0	599	0.0%				
22. Interchange and Wheeling Losses					4,350	0	4,350	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	289,564,260	258,970,863	30,593,397	11.8%	8,497,252	8,217,123	280,129	3.4%	3.40774	3.15160	0.25614	8.1%
24. Net Unbilled	11,947,258 (a)	5,416,333 (a)	6,530,925	120.6%	345,687	203,738	141,949	69.7%	3.45609	2.65848	0.79761	30.0%
25. Company Use	494,784 (a)	474,713 (a)	20,071	4.2%	14,254	15,000	(746)	-5.0%	3.47119	3.16475	0.30644	9.7%
26. T & D Losses	13,292,040 (a)	13,812,883 (a)	(520,843)	-3.8%	389,135	435,435	(46,301)	-10.6%	3.41580	3.17220	0.24359	7.7%
27. System KWH Sales	289,564,260	258,970,863	30,593,397	11.8%	7,748,176	7,562,948	185,229	2.4%	3.73719	3.42421	0.31299	9.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	289,564,260	258,970,863	30,593,397	11.8%	7,748,176	7,562,948	185,229	2.4%	3.73719	3.42421	0.31299	9.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	289,564,259	258,970,861	30,593,398	11.8%	7,748,176	7,562,948	185,229	2.4%	3.73719	3.42421	0.31299	9.1%
32. 2022 Optimization Mechanism Gain	1,301,120	1,301,120	0	0.0%	7,748,176	7,562,948	185,229	2.4%	0.01679	0.01720	(0.00041)	-2.4%
33. True-up *	(28,431,329)	(28,431,330)	1	0.0%	7,748,176	7,562,948	185,229	2.4%	(0.36694)	(0.37593)	0.00899	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	262,434,050	231,840,652	30,593,398	13.2%	7,748,176	7,562,948	185,229	2.4%	3.38704	3.06548	0.32156	10.5%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	262,656,594	232,007,577	30,649,017	13.2%	7,748,176	7,562,948	185,229	2.4%	3.38991	3.06769	0.32222	10.5%
37. GPIF * (Already Adjusted for Taxes)	762,815	762,815	0	0.0%	7,748,176	7,562,948	185,229	2.4%	0.00985	0.01009	(0.00024)	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	263,419,409	232,770,392	30,649,017	13.2%	7,748,176	7,562,948	185,229	2.4%	3.39976	3.07778	0.32198	10.5%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.400	3.078	0.322	10.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	49,361,305	51,996,265	(2,634,960)	-5.1%	243,921,819	236,183,756	7,738,063	3.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	467,222	93,178	374,044	401.4%	6,694,198	474,478	6,219,720	1310.9%
2a. GAINS FROM SALES	255,970	4,954	251,016	5066.9%	5,029,785	25,227	5,004,558	19838.1%
3. FUEL COST OF PURCHASED POWER	11,515,137	574,432	10,940,705	1904.6%	36,776,545	5,615,418	31,161,127	554.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	159,995	244,129	(84,134)	-34.5%	1,108,969	1,248,347	(139,378)	-11.2%
4. ENERGY COST OF ECONOMY PURCHASES	8,382,897	2,179,888	6,203,009	284.6%	19,480,910	16,423,045	3,057,865	18.6%
5. TOTAL FUEL & NET POWER TRANSACTION	68,696,142	54,896,582	13,799,560	25.1%	289,564,260	258,970,861	30,593,399	11.8%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	68,696,142	54,896,582	13,799,560	25.1%	289,564,260	258,970,861	30,593,399	11.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,788,502	1,647,146	141,356	8.6%	7,748,176	7,562,948	185,228	2.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,788,502	1,647,146	141,356	8.6%	7,748,176	7,562,948	185,228	2.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	55,619,580	51,105,231	4,514,349	8.8%	238,237,254	232,465,094	5,772,160	2.5%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	28,431,329	28,431,329	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(762,815)	(762,815)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(1,301,120)	(1,301,120)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	60,893,059	56,378,710	4,514,349	8.0%	264,604,648	258,832,488	5,772,160	2.2%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,696,142	54,896,582	13,799,560	25.1%	289,564,259	258,970,861	30,593,398	11.8%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	68,696,142	54,896,582	13,799,560	25.1%	289,564,259	258,970,861	30,593,398	11.8%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	68,696,142	54,896,582	13,799,560	25.1%	289,564,259	258,970,861	30,593,398	11.8%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	68,696,142	54,896,582	13,799,560	25.1%	289,564,259	258,970,861	30,593,398	11.8%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,803,083)	1,482,128	(9,285,211)	-626.5%	(24,959,611)	(138,373)	(24,821,238)	17937.9%
	8. INTEREST PROVISION FOR THE MONTH	52,620	6,252	46,368	741.7%	668,006	183,682	484,324	263.7%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	21,361,301	4,243,193	17,118,108	403.4%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	7,924,573	45,307	7,879,266	17390.8%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	21,361,301	4,243,193	17,118,108	403.4%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	7,871,952	39,055	7,832,897	20056.0%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	29,233,253	4,282,248	24,951,005	582.7%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	14,616,627	2,141,124	12,475,503	582.7%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.280	3.500	0.780	22.3%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.350	3.500	0.850	24.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	8.630	7.000	1.630	23.3%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.315	3.500	0.815	23.3%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.360	0.292	0.068	23.3%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	52,620	6,252	46,368	741.7%	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	12,984	203,532	(190,549)	-93.6%	370,293	1,009,838	(639,545)	-63.3%
3 COAL	25,041	0	25,041	0.0%	2,826,887	3,077,054	(250,167)	-8.1%
4 NATURAL GAS	49,323,280	51,792,733	(2,469,453)	-4.8%	240,724,639	232,096,866	8,627,773	3.7%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	49,361,305	51,996,265	(2,634,961)	-5.1%	243,921,819	236,183,758	7,738,061	3.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	96	839	(743)	-88.6%	1,374	4,443	(3,069)	-69.1%
10 COAL	1,715	0	1,715	0.0%	37,548	64,628	(27,080)	-41.9%
11 NATURAL GAS	1,518,319	1,528,145	(9,826)	-0.6%	6,623,546	6,511,235	112,311	1.7%
12 SOLAR	246,863	324,371	(77,508)	-23.9%	1,028,913	1,214,805	(185,892)	-15.3%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,766,993	1,853,355	(86,362)	-4.7%	7,691,381	7,795,111	(103,730)	-1.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	99	1,553	(1,454)	-93.6%	2,828	7,644	(4,816)	-63.0%
17 COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	10,877,672	10,555,762	321,910	3.0%	46,492,516	44,912,029	1,580,487	3.5%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	578	9,000	(8,422)	-93.6%	16,485	44,300	(27,815)	-62.8%
23 COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	11,116,981	10,840,248	276,733	2.6%	47,676,522	46,099,819	1,576,703	3.4%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,117,559	10,849,248	268,311	2.5%	48,078,452	46,896,759	1,181,693	2.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.05%	-0.04%	-88.0%	0.02%	0.06%	-0.04%	-68.6%
30 COAL	0.10%	0.00%	0.10%	0.0%	0.49%	0.83%	-0.34%	-41.1%
31 NATURAL GAS	85.93%	82.45%	3.47%	4.2%	86.12%	83.53%	2.59%	3.1%
32 SOLAR	13.97%	17.50%	-3.53%	-20.2%	13.38%	15.58%	-2.21%	-14.2%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	131.06	(0.11)	-0.1%	130.95	132.11	(1.16)	-0.9%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	145.92	91.99	53.93	58.6%
38 NATURAL GAS (\$/MCF)	4.53	4.91	(0.37)	-7.6%	5.18	5.17	0.01	0.2%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.61	(0.15)	-0.7%	22.46	22.80	(0.33)	-1.5%
43 COAL	0.00	0.00	0.00	0.0%	7.33	4.09	3.25	79.4%
44 NATURAL GAS	4.44	4.78	(0.34)	-7.1%	5.05	5.03	0.01	0.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.44	4.79	(0.35)	-7.4%	5.07	5.04	0.04	0.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	6,046	10,727	(4,681)	-43.6%	11,994	9,971	2,023	20.3%	
50 COAL	0	0	0	0.0%	10,265	11,646	(1,381)	-11.9%	
51 NATURAL GAS	7,322	7,094	228	3.2%	7,198	7,080	118	1.7%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,292	5,854	438	7.5%	6,251	6,016	235	3.9%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	13.58	24.26	(10.68)	-44.0%	26.94	22.73	4.21	18.5%	
57 COAL	1.46	0.00	1.46	0.0%	7.53	4.76	2.77	58.2%	
58 NATURAL GAS	3.25	3.39	(0.14)	-4.1%	3.63	3.56	0.07	2.0%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.79	2.81	(0.02)	-0.7%	3.17	3.03	0.14	4.6%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A4
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	320.0	26.9	-	55.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,860.0	19.5	-	36.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	220.0	21.1	-	42.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,880.0	20.9	-	41.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,227.0	27.6	-	54.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,823.0	26.8	-	52.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,036.0	26.6	-	51.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,444.0	23.0	-	44.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,824.0	24.5	-	45.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,142.0	24.9	-	49.2	-	SOLAR	-	-	-	-	-	-
W MAUMA SOLAR	74.7	9,650.0	17.4	-	34.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,769.0	19.5	-	39.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	1,785.0	4.0	-	9.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	122.5	17.3	-	33.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,394.0	26.0	-	48.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,687.0	26.6	-	53.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,682.0	28.5	-	51.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,957.0	27.1	-	49.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,699.0	28.0	-	53.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	11,489.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	15,481.0	29.8	-	56.9	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,682.0	26.2	-	51.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)	0.0	13.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,129.0	27.6	-	55.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not included in Generation)	0.0	203.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	13,687.0	24.7	-	46.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,964.0	32.4	-	60.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,909.0	28.7	-	60.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not included in Generation)		1,307.0						-	-	-	-	-	-
W/MAUMA BESS (Not included in Generation)		446.7						-	-	-	-	-	-
SOLAR TOTAL	1,348.0	246,862.5	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	210,355	84	100.0	79.9	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(5) 360	214,033	80	100.0	79.8	9,515	GAS	1,992,790	1,022,000	2,036,631.4	9,037,686	4.22	4.54
BIG BEND 6 CT	(5) 360	213,703	80	100.0	81.3	9,505	GAS	1,987,528	1,022,000	2,031,253.3	9,012,069	4.22	4.53
BIG BEND #1 CC TOTAL	1,055	638,092	81	100.0	81.3	6,375	GAS	3,980,318	1,022,000	4,067,884.7	18,049,756	2.83	-
B.B.#4 (COAL)	(4) 437	1,715	1	100.0	0.0	-	COAL	0	0	0.0	25,041	1.46	0.00
B.B.#4 (GAS)	(5) 410	135,512	44	100.0	44.4	-	GAS	1,631,711	1,022,000	1,667,608.9	7,400,195	5.46	4.54
BIG BEND #4 TOTAL	437	137,227	42	100.0	42.2	12,152	-	-	-	1,667,608.9	7,425,236	5.41	-
B.B. IGNITION	(5) -	-	-	-	-	-	GAS	0	0	0.0	(52)	-	0.00
BIG BEND CT #4 TOTAL	(5) 56	(83)	0	100.0	0.0	0	GAS	0	1,022,000	0.0	(8)	0.01	0.00
BIG BEND STATION TOTAL	1,548	775,236	67	100.0	67.3	7,398	-	-	-	5,735,493.6	25,474,932	3.29	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(430)	0	12.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(761)	0	12.9	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(1,191)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	(5) 461	2,638	1	-	17.0	8,400	GAS	21,678	1,022,000	22,155.0	98,243	3.72	4.53
POLK #2 ST W/O DUCT FIRING	341	153,104	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	155,742	46	100.0	45.4	-	GAS	-	-	22,155.0	98,243	0.06	-
POLK #2 CT (GAS)	(5) 150	33,032	30	51.0	83.0	12,060	GAS	389,799	1,022,000	398,374.6	1,765,453	5.34	4.53
POLK #2 CT (OIL)	159	96	0	51.0	54.7	6,046	LGT.OIL	99	5,829,600	578.0	12,984	13.58	130.95
POLK #2 TOTAL	150	33,127	30	51.0	82.6	12,043	-	-	-	398,952.6	1,778,437	5.37	-
POLK #3 CT (GAS)	(5) 150	84,198	75	100.0	0.0	10,701	GAS	881,585	1,022,000	900,979.6	3,997,142	4.75	4.53
POLK #3 CT (OIL)	159	0	0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	150	84,198	75	100.0	81.2	10,701	-	-	-	900,979.6	3,997,142	4.75	-
POLK #4 TOTAL	(5) 150	59,295	53	100.0	80.6	11,887	GAS	689,691	1,022,000	704,864.0	3,127,187	5.27	4.53
POLK #5 TOTAL	(5) 150	83,892	75	100.0	81.4	11,805	GAS	969,066	1,022,000	990,385.8	4,393,957	5.24	4.53
POLK #2 CC TOTAL	1,061	416,254	53	93.1	52.7	7,249	GAS	-	-	3,017,337.0	13,394,965	3.22	-
POLK STATION TOTAL	1,256	415,063	44	78.6	44.4	7,270	-	-	-	3,017,337.0	13,394,965	3.23	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A4
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(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	245	115,579	63	97.7	63.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	76,527	61	97.8	73.9	11,076	GAS	829,335	1,022,000	847,580.8	3,760,365	4.91	4.53
BAYSIDE CT1B	168	61,776	49	95.5	73.4	11,063	GAS	668,730	1,022,000	683,441.7	3,032,148	4.91	4.53
BAYSIDE CT1C	168	70,409	56	100.0	73.5	10,836	GAS	746,541	1,022,000	762,964.6	3,384,958	4.81	4.53
BAYSIDE UNIT 1 TOTAL	⁽⁵⁾ 749	324,290	58	97.7	58.2	7,074	GAS	2,244,606	1,022,000	2,293,987.1	10,177,470	3.14	4.53
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	1,255	1	70.6	53.0	15,735	GAS	19,316	1,022,000	19,740.6	87,603	6.98	4.54
BAYSIDE CT2B	168	330	0	70.6	47.4	14,086	GAS	4,554	1,022,000	4,654.2	20,654	6.25	4.54
BAYSIDE CT2C	168	(24)	(0)	70.6	0.0	0	GAS	86	1,022,000	88.2	391	(1.67)	4.54
BAYSIDE CT2D	168	(24)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	0	(0.00)	0.00
BAYSIDE UNIT 2 TOTAL	⁽⁵⁾ 999	1,538	0	35.6	10.9	15,919	GAS	23,956	1,022,000	24,483.0	108,648	7.06	4.54
BAYSIDE UNIT 3 TOTAL	⁽⁵⁾ 56	1,193	3	100.0	86.3	11,102	GAS	12,964	1,022,000	13,249.2	58,811	4.93	4.54
BAYSIDE UNIT 4 TOTAL	⁽⁵⁾ 56	1,151	3	100.0	89.4	11,111	GAS	12,508	1,022,000	12,783.3	56,748	4.93	4.54
BAYSIDE UNIT 5 TOTAL	⁽⁵⁾ 56	1,259	3	86.3	91.1	11,691	GAS	14,399	1,022,000	14,715.6	65,315	5.19	4.54
BAYSIDE UNIT 6 TOTAL	⁽⁵⁾ 56	418	1	95.6	90.0	13,173	GAS	5,392	1,022,000	5,510.1	24,450	5.85	4.53
BAYSIDE STATION TOTAL	1,972	329,849	22	66.0	22.5	7,169	GAS	2,313,824	1,022,000	2,364,728.4	10,491,442	3.18	4.53
MACDILL 1	⁽³⁾⁽⁵⁾ 18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(18)	0.20	0.00
MACDILL 2	⁽³⁾⁽⁵⁾ 18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(17)	0.19	0.00
MACDILL STATION TOTAL	36	(18)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	(35)	0.19	0.00
SYSTEM	6,160	1,766,993	39	79.7	43.0	6,292	-	-	-	11,117,559.0	49,361,305	2.79	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

⁽⁵⁾ Includes natural gas adjustment to April 2025, details on Schedule A5 page 2

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	2,569	7,644	(5,075)	-66.4%
17 UNIT COST (\$/BBL)	0.00	118.81	(118.81)	-100.0%	119.16	118.82	0.35	0.3%
18 AMOUNT (\$)	0	184,515	(184,515)	-100.0%	306,130	908,230	(602,100)	-66.3%
19 BURNED:								
20 UNITS (BBL)	99	1,553	(1,454)	-93.6%	2,828	7,644	(4,816)	-63.0%
21 UNIT COST (\$/BBL)	130.95	131.06	(0.11)	-0.1%	130.95	132.11	(1.16)	-0.9%
22 AMOUNT (\$)	12,984	203,532	(190,549)	-93.6%	370,293	1,009,838	(639,545)	-63.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	39,447	36,430	3,017	8.3%	39,447	36,430	3,017	8.3%
25 UNIT COST (\$/BBL)	130.95	130.73	0.22	0.2%	130.95	130.73	0.22	0.2%
26 AMOUNT (\$)	5,165,464	4,762,526	402,938	8.5%	5,165,464	4,762,526	402,938	8.5%
27								
28 DAYS SUPPLY: NORMAL	785	725	60	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(8,675)	14,500	(23,175)	-159.8%	(51,113)	72,500	(123,613)	-170.5%
32 UNIT COST (\$/TON)	70.00	87.91	(17.91)	-20.4%	59.92	87.91	(27.99)	-31.8%
33 AMOUNT (\$)	(607,244)	1,274,691	(1,881,935)	-147.6%	(3,062,557)	6,373,455	(9,436,012)	-148.1%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	145.92	91.99	53.93	58.6%
37 AMOUNT (\$)	25,041	0	25,041	0.0%	2,826,887	3,077,054	(250,167)	-8.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	254,640	294,131	(39,491)	-13.4%	254,640	294,131	(39,491)	-13.4%
40 UNIT COST (\$/TON)	127.17	90.42	36.75	40.6%	127.17	90.42	36.75	40.6%
41 AMOUNT (\$)	32,381,908	26,594,033	5,787,875	21.8%	32,381,908	26,594,033	5,787,875	21.8%
42								
43 DAYS SUPPLY:	2,085	2,409	(324)	-10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	10,940,246	10,555,765	384,481	3.6%	46,473,168	44,912,034	1,561,134	3.5%
46 UNIT COST (\$/MCF)	4.53	4.91	(0.38)	-7.7%	5.18	5.16	0.02	0.4%
47 AMOUNT (\$)	49,525,469	51,797,892	(2,272,423)	-4.4%	240,890,340	231,917,704	8,972,636	3.9%
48 BURNED:								
49 UNITS (MCF)	10,877,672	10,555,762	321,910	3.0%	46,492,516	44,912,029	1,580,487	3.5%
50 UNIT COST (\$/MCF)	4.53	4.91	(0.37)	-7.6%	5.18	5.17	0.01	0.2%
51 AMOUNT (\$)	49,323,280	51,792,733	(2,469,453)	-4.8%	240,724,639	232,096,866	8,627,773	3.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	362,571	291,829	70,742	24.2%	362,571	291,829	70,742	24.2%
54 UNIT COST (\$/MCF)	3.53	3.23	0.30	9.3%	3.53	3.23	0.30	9.3%
55 AMOUNT (\$)	1,280,248	942,720	337,528	35.8%	1,280,248	942,720	337,528	35.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
OTHER										
62 PURCHASES:										
63 UNITS (MMBTU)										
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%		-	-	-	-	

* Includes natural gas adjustment to April 2025 of:

	Dollars
Bayside 1	\$ (6,213)
Bayside 2	\$ (39)
Bayside 3	\$ (6)
Bayside 4	\$ (1)
Bayside 5	\$ (12)
Bayside 6	\$ (11)
Big Bend 4	\$ (2,811)
Big Bend CT4	\$ (8)
Big Bend CT5	\$ (3,519)
Big Bend CT6	\$ (5,261)
Big Bend Ignition	\$ (52)
Polk 2	\$ (3,049)
Polk 2 Duct Firing	\$ (110)
Polk 3	\$ (2,571)
Polk 4	\$ (1,912)
Polk 5	\$ (2,657)
MacDill 1	\$ (18)
MacDill 2	\$ (17)
Total	<u>\$ (28,267)</u>

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	<u>0</u>	<u>0</u>

⁽⁴⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	19,880
NON-INV EXPENSE	0	5,161
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	<u>0</u>	<u>25,041</u>

⁽²⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	<u>0</u>	<u>0</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,914.7	0.0	2,914.7	3.197	3.367	93,177.85	98,131.85	4,954.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,914.7	0.0	2,914.7	3.197	3.367	93,177.85	98,131.85	4,954.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,598.0	0.0	3,598.0	1.653	1.818	59,462.35	65,408.59	2,788.65
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	34.0	0.0	34.0	1.892	2.684	643.38	912.42	255.97
DUKE ENERGY FLORIDA		SCH. - MA	3,754.0	0.0	3,754.0	1.384	2.385	51,937.87	89,527.57	35,690.99
DUKE ENERGY CAROLINAS		SCH. - MA	333.0	0.0	333.0	1.632	2.154	5,434.19	7,173.97	1,615.22
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	377.0	0.0	377.0	1.834	3.120	6,912.46	11,763.99	4,584.76
MEAG POWER		SCH. - MA	1,282.0	0.0	1,282.0	1.725	2.966	22,118.37	38,019.14	15,106.76
DOMINION SOUTH CAROLINA		SCH. - MA	432.0	0.0	432.0	1.379	2.574	5,955.15	11,119.08	4,977.28
ORLANDO UTILITIES		SCH. - MA	1,800.0	0.0	1,800.0	1.756	2.971	31,604.00	53,485.48	21,137.48
TENNESSEE VALLEY AUTHORITY		SCH. - MA	324.0	0.0	324.0	1.428	2.163	4,625.28	7,008.58	2,258.34
SOUTHERN COMPANY		SCH. - MA	6,829.0	0.0	6,829.0	1.514	2.410	103,411.30	164,597.88	57,643.41
THE ENERGY AUTHORITY		SCH. - MA	11,047.0	0.0	11,047.0	1.585	2.646	175,117.70	292,322.56	109,911.52
SUB-TOTAL CURRENT MONTH			29,810.0	0.0	29,810.0	1.567	2.487	467,222.05	741,339.26	255,970.38
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,598.0	0.0	3,598.0	1.653	1.818	59,462.35	65,408.59	2,788.65
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			26,212.0	0.0	26,212.0	1.556	2.579	407,759.70	675,930.67	253,181.73
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			29,810.0	0.0	29,810.0	1.567	2.487	467,222.05	741,339.26	255,970.38
CURRENT MONTH:										
DIFFERENCE			26,895.3	0.0	26,895.3	(1.630)	(0.880)	374,044.20	643,207.41	251,016.38
DIFFERENCE %			922.7%	0.0%	922.7%	-51.0%	-26.1%	401.4%	655.5%	5066.9%
PERIOD TO DATE:										
ACTUAL			235,593.0	0.0	235,593.0	2.841	5.049	6,694,198.24	11,895,014.00	5,029,784.56
ESTIMATED			14,443.6	0.0	14,443.6	3.285	3.460	474,478.07	499,705.07	25,227.00
DIFFERENCE			221,149.4	0.0	221,149.4	(0.444)	1.589	6,219,720.17	11,395,308.93	5,004,557.56
DIFFERENCE %			1531.1%	0.0%	1531.1%	-13.5%	45.9%	1310.9%	2280.4%	19838.1%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
PURCHASED FROM									
ESTIMATED:									
VARIOUS			13,236.1	0.0	0.0	13,236.1	4.340	4.340	574,432.49
TOTAL			13,236.1	0.0	0.0	13,236.1	4.340	4.340	574,432.49
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,481.0	0.0	0.0	12,481.0	3.833	3.833	478,396.73
CONSTELLATION ENERGY GENERATION		SCH. - J	3,482.0	0.0	0.0	3,482.0	7.396	7.396	257,520.00
EDF TRADING		SCH. - J	592.0	0.0	0.0	592.0	8.493	8.493	50,280.00
MACQUARIE ENERGY LLC		SCH. - J	18,814.0	0.0	0.0	18,814.0	9.720	9.720	1,828,720.00
FLA. POWER & LIGHT		SCH. - J	12,954.0	0.0	0.0	12,954.0	8.082	8.082	1,046,895.00
SOUTHERN COMPANY		SCH. - J	7,956.0	0.0	0.0	7,956.0	7.051	7.051	561,016.00
THE ENERGY AUTHORITY		SCH. - J	13,801.0	0.0	0.0	13,801.0	8.185	8.185	1,129,672.22
DUKE ENERGY FLORIDA		SCH. - J	64,374.0	0.0	0.0	64,374.0	4.246	4.246	2,733,516.84
MORGAN STANLEY		SCH. - J	2,854.0	0.0	0.0	2,854.0	7.500	7.500	214,050.00
ORLANDO UTILITIES		SCH. - J	1,700.0	0.0	0.0	1,700.0	15.118	15.118	257,000.00
RAINBOW ENERGY		SCH. - J	42,414.0	0.0	0.0	42,414.0	6.987	6.987	2,963,520.00
TYR ENERGY		OATT	0.0	0.0	0.0	0.0	0.000	0.000	-79,597.34
SUB-TOTAL CURRENT MONTH			181,422.0	0.0	0.0	181,422.0	6.306	6.306	11,440,989.45
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	March 2025	SCH. - J	(67,822.0)	0.0	0.0	(67,822.0)	4.891	4.891	(3,317,145.29)
DUKE ENERGY FLORIDA	March 2025	SCH. - J	67,822.0	0.0	0.0	67,822.0	5.038	5.038	3,417,048.03
DUKE ENERGY FLORIDA	April 2025	SCH. - J	(66,840.0)	0.0	0.0	(66,840.0)	4.919	4.919	(3,287,562.80)
DUKE ENERGY FLORIDA	April 2025	SCH. - J	66,840.0	0.0	0.0	66,840.0	4.880	4.880	3,261,807.20
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.0	0.000	0.000	74,147.14
SUB-TOTAL SCHEDULE REH PURCHASED POWER			12,481.0	0.0	0.0	12,481.0	3.833	3.833	478,396.73
SUB-TOTAL SCHEDULE J PURCHASED POWER			168,941.0	0.0	0.0	168,941.0	6.580	6.580	11,116,337.20
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			0.0	0.0	0.0	0.0	0.000	0.000	(79,597.34)
TOTAL			181,422.0	0.0	0.0	181,422.0	6.347	6.347	11,515,136.59
CURRENT MONTH:									
DIFFERENCE			168,185.9	0.0	0.0	168,185.9	2.007	2.007	10,940,704.10
DIFFERENCE %			1270.7%	0.0%	0.0%	1270.7%	46.2%	46.2%	1904.6%
PERIOD TO DATE:									
ACTUAL			553,806.0	0.0	279.5	553,526.5	6.644	6.644	36,776,544.74
ESTIMATED			113,191.0	0.0	0.0	113,191.0	4.961	4.961	5,615,418.04
DIFFERENCE			440,615.0	0.0	279.5	440,335.5	1.683	1.683	31,161,126.70
DIFFERENCE %			389.3%	0.0%	0.0%	389.0%	33.9%	33.9%	554.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED: VARIOUS	COGEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	2.983	2.983	244,128.72
TOTAL		<u>8,184.0</u>	<u>0.0</u>	<u>0.0</u>	<u>8,184.0</u>	<u>2.983</u>	<u>2.983</u>	<u>244,128.72</u>
ACTUAL:	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	2.0	0.0	0.0	2.0	1.660	1.660	33.19
IMC-AGRICO-NEW WALES	COGEN.	643.0	0.0	0.0	643.0	1.745	1.745	11,222.00
IMC-AGRICO-S. PIERCE	COGEN.	3,714.0	0.0	0.0	3,714.0	1.773	1.773	65,832.02
HILLSBOROUGH COUNTY	COGEN.	4,010.0	0.0	0.0	4,010.0	1.983	1.983	79,537.25
SUB-TOTAL CURRENT MONTH		<u>8,369.0</u>	<u>0.0</u>	<u>0.0</u>	<u>8,369.0</u>	<u>1.871</u>	<u>1.871</u>	<u>156,624.46</u>
NET METERING		183.0	0.0	0.0	183.0	1.842	1.842	3,371.02
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>8,552.0</u>	<u>0.0</u>	<u>0.0</u>	<u>8,552.0</u>	<u>1.871</u>	<u>1.871</u>	<u>159,995.5</u>
CURRENT MONTH:								
DIFFERENCE		368.0	0.0	0.0	368.0	(1.112)	(1.112)	(84,133.24)
DIFFERENCE %		4.5%	0.0%	0.0%	4.5%	-37.3%	-37.3%	-34.5%
PERIOD TO DATE:								
ACTUAL		56,635.0	0.0	0.0	56,635.0	1.958	1.958	1,108,969.52
ESTIMATED		39,864.0	0.0	0.0	39,864.0	3.132	3.132	1,248,347.76
DIFFERENCE		16,771.0	0.0	0.0	16,771.0	(1.173)	(1.173)	(139,378.24)
DIFFERENCE %		42.1%	0.0%	0.0%	42.1%	-37.5%	-37.5%	-11.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	45,494.6	0.0	45,494.6	4.792	2,179,887.52	7.245	3,296,140.08	1,116,252.56
TOTAL		45,494.6	0.0	45,494.6	4.792	2,179,887.52	7.245	3,296,140.08	1,116,252.56
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	130,200.0	0.0	130,200.0	4.819	6,274,338.00	5.969	7,772,142.00	1,497,804.00
DUKE ENERGY FLORIDA	SCH. - J	50,412.0	0.0	50,412.0	4.191	2,112,813.34	6.047	3,048,429.64	935,616.30
DUKE ENERGY CAROLINAS	SCH. - J	73.0	0.0	73.0	1.953	1,425.46	2.051	1,497.00	71.54
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	43.0	0.0	43.0	1.824	784.20	2.103	904.28	120.08
MEAG POWER	SCH. - J	16.0	0.0	16.0	1.773	283.64	2.288	366.08	82.44
THE ENERGY AUTHORITY	SCH. - J	318.0	0.0	318.0	1.934	6,150.14	2.096	6,666.25	516.11
SOUTHERN COMPANY	SCH. - J	12.0	0.0	12.0	2.919	350.28	3.096	371.52	21.24
SUB-TOTAL CURRENT MONTH		181,074.0	0.0	181,074.0	4.637	8,396,145.06	5.981	10,830,376.77	2,434,231.71
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	April 2025 SCH. - J	(34,505.0)	0.0	(34,505.0)	4.815	(1,661,436.83)	5.066	(1,747,921.38)	(86,484.55)
DUKE ENERGY FLORIDA	April 2025 SCH. - J	34,505.0	0.0	34,505.0	4.777	1,648,188.53	5.027	1,734,673.08	86,484.55
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(13,248.30)	0.000	(13,248.30)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
TOTAL		181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
CURRENT MONTH:									
DIFFERENCE		135,579.4	0.0	135,579.4	(0.162)	6,203,009.24	(1.271)	7,520,988.39	1,317,979.15
DIFFERENCE %		298.0%	0.0%	298.0%	-3.4%	284.6%	-17.5%	228.2%	118.1%
PERIOD TO DATE:									
ACTUAL		433,773.0	0.0	433,773.0	4.491	19,480,909.25	5.709	24,765,876.88	5,284,967.63
ESTIMATED		283,398.9	0.0	283,398.9	5.795	16,423,045.23	4.776	13,534,869.09	(2,888,176.14)
DIFFERENCE		150,374.1	0.0	150,374.1	(1.304)	3,057,864.02	0.934	11,231,007.79	8,173,143.77
DIFFERENCE %		53.1%	0.0%	53.1%	-22.5%	18.6%	19.5%	83.0%	-283.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC		3.8	8.6	2.9	10.2	8.8							
DEF		250.0	250.0	250.0	250.0	250.0							
FMPA		100.0	100.0	0.0	0.0	0.0							
ORLANDO UTILITIES		150.0	150.0	0.0	0.0	0.0							
FLORIDA POWER & LIGHT		300.0	300.0	250.0	200.0	300.0							
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,769,798
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,769,798

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,622,880	51,252,615	12,370,265	24.1%	1,723,977	1,489,017	234,960	15.8%	3.69047	3.44204	0.24843	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	63,622,880	51,252,615	12,370,265	24.1%	1,723,977	1,489,017	234,960	15.8%	3.69047	3.44204	0.24843	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	6,092,790	2,136,027	3,956,763	185.2%	54,492	38,948	15,544	39.9%	11.18107	5.48430	5.69677	103.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(36,339)	5,975,399	(6,011,738)	-100.6%	2,045	73,882	(71,837)	-97.2%	(1.77697)	8.08776	(9.86473)	-122.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	51,671	272,936	(221,265)	-81.1%	2,806	8,184	(5,378)	-65.7%	1.84145	3.33500	(1.49355)	-44.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,108,122	8,384,362	(2,276,240)	-27.1%	59,343	121,014	(61,671)	-51.0%	10.29291	6.92842	3.36449	48.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,783,320	1,610,031	173,289	10.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,804	105,972	(57,168)	-53.9%	3,137	2,977	160	5.4%	1.55575	3.55969	(2.00394)	-56.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,019,489	0	4,019,489	0.0%	86,257	0	86,257	0.0%	4.65990	0.00000	4.65990	0.0%
18. Gains on Sales	3,016,777	5,634	3,011,143	53445.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	7,085,070	111,606	6,973,464	6248.3%	89,394	2,977	86,417	2902.8%	7.92567	3.74894	4.17672	111.4%
20. Net Inadvertent Interchange					99	0	99	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					47	0	47	0.0%				
22. Interchange and Wheeling Losses					1,469	0	1,469	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	62,645,932	59,525,371	3,120,561	5.2%	1,692,603	1,607,054	85,549	5.3%	3.70116	3.70401	(0.00285)	-0.1%
24. Net Unbilled	1,802,650	(1,642,748)	3,445,398	-209.7%	48,705	(44,351)	93,056	-209.8%	3.70116	3.70401	(0.00285)	-0.1%
25. Company Use	182,430	111,120	71,310	64.2%	4,929	3,000	1,929	64.3%	3.70116	3.70400	(0.00284)	-0.1%
26. T & D Losses	2,884,039	3,622,445	(738,406)	-20.4%	77,923	97,798	(19,875)	-20.3%	3.70116	3.70401	(0.00285)	-0.1%
27. System KWH Sales	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83885	0.17423	4.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83885	0.17423	4.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83884	0.17423	4.5%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,561,046	1,550,606	10,440	0.7%	0.01667	0.01678	(0.00011)	-0.7%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,561,046	1,550,606	10,440	0.7%	(0.36426)	(0.36671)	0.00245	-0.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,219,890	54,099,329	3,120,561	5.8%	1,561,046	1,550,606	10,440	0.7%	3.66548	3.48891	0.17657	5.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,268,413	54,138,281	3,130,132	5.8%	1,561,046	1,550,606	10,440	0.7%	3.66859	3.49143	0.17716	5.1%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,561,046	1,550,606	10,440	0.7%	0.00977	0.00984	(0.00007)	-0.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	57,420,976	54,290,844	3,130,132	5.8%	1,561,046	1,550,606	10,440	0.7%	3.67836	3.50127	0.17709	5.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.678	3.501	0.177	5.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,622,880	51,252,615	12,370,265	24.1%	1,723,977	1,489,017	234,960	15.8%	3.69047	3.44204	0.24843	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	63,622,880	51,252,615	12,370,265	24.1%	1,723,977	1,489,017	234,960	15.8%	3.69047	3.44204	0.24843	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	6,092,790	2,136,027	3,956,763	185.2%	54,492	38,948	15,544	39.9%	11.18107	5.48430	5.69677	103.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	(36,339)	5,975,399	(6,011,738)	-100.6%	2,045	73,882	(71,837)	-97.2%	(1.77697)	8.08776	(9.86473)	-122.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	51,671	272,936	(221,265)	-81.1%	2,806	8,184	(5,378)	-65.7%	1.84145	3.33500	(1.49355)	-44.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,108,122	8,384,362	(2,276,240)	-27.1%	59,343	121,014	(61,671)	-51.0%	10.29291	6.92842	3.36449	48.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,783,320	1,610,031	173,289	10.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,804	105,972	(57,168)	-53.9%	3,137	2,977	160	5.4%	1.55575	3.55969	(2.00394)	-56.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,019,489	0	4,019,489	0.0%	86,257	0	86,257	0.0%	4.65990	0.00000	4.65990	0.0%
18. Gains on Sales	3,016,777	5,634	3,011,143	53445.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	7,085,070	111,606	6,973,464	6248.3%	89,394	2,977	86,417	2902.8%	7.92567	3.74894	4.17672	111.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					99	0	99	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					47	0	47	0.0%				
22. Interchange and Wheeling Losses					1,469	0	1,469	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	62,645,932	59,525,371	3,120,561	5.2%	1,692,603	1,607,054	85,549	5.3%	3.70116	3.70401	(0.00285)	-0.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,802,650 (a)	(1,642,748) (a)	3,445,398	-209.7%	48,705	(44,351)	93,056	-209.8%	3.70116	3.70397	(0.00281)	-0.1%
25. Company Use	182,430 (a)	111,120 (a)	71,310	64.2%	4,929	3,000	1,929	64.3%	3.70116	3.70400	(0.00284)	-0.1%
26. T & D Losses	2,884,039 (a)	3,622,445 (a)	(738,406)	-20.4%	77,923	97,798	(19,875)	-20.3%	3.70116	3.70401	(0.00285)	-0.1%
27. System KWH Sales	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83885	0.17423	4.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83885	0.17423	4.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,645,932	59,525,371	3,120,561	5.2%	1,561,046	1,550,606	10,440	0.7%	4.01307	3.83884	0.17423	4.5%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,561,046	1,550,606	10,440	0.7%	0.01667	0.01678	(0.00011)	-0.7%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,561,046	1,550,606	10,440	0.7%	(0.36426)	(0.36671)	0.00245	-0.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	57,219,890	54,099,329	3,120,561	5.8%	1,561,046	1,550,606	10,440	0.7%	3.66548	3.48891	0.17657	5.1%
35. Revenue Tax Factor									1.000848	1.000848	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	57,268,413	54,138,281	3,130,132	5.8%	1,561,046	1,550,606	10,440	0.7%	3.66859	3.49187	0.17672	5.1%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,561,046	1,550,606	10,440	0.7%	0.00977	0.00984	(0.00007)	-0.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	57,420,976	54,290,844	3,130,132	5.8%	1,561,046	1,550,606	10,440	0.7%	3.67836	3.50171	0.17665	5.0%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.678	3.502	0.176	5.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	63,622,880	51,252,615	12,370,265	24.1%	63,622,880	51,252,615	12,370,265	24.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	4,068,293	105,972	3,962,321	3739.0%	4,068,293	105,972	3,962,321	3739.0%
2a. GAINS FROM SALES	3,016,777	5,634	3,011,143	53445.9%	3,016,777	5,634	3,011,143	53445.9%
3. FUEL COST OF PURCHASED POWER	6,092,790	2,136,027	3,956,763	185.2%	6,092,790	2,136,027	3,956,763	185.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	51,671	272,936	(221,265)	-81.1%	51,671	272,936	(221,265)	-81.1%
4. ENERGY COST OF ECONOMY PURCHASES	(36,339)	5,975,399	(6,011,738)	-100.6%	(36,339)	5,975,399	(6,011,738)	-100.6%
5. TOTAL FUEL & NET POWER TRANSACTION	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,561,047	1,550,606	10,441	0.7%	1,561,047	1,550,606	10,441	0.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,561,047	1,550,606	10,441	0.7%	1,561,047	1,550,606	10,441	0.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	48,033,306	47,778,555	254,751	0.5%	48,033,306	47,778,555	254,751	0.5%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	5,686,266	5,686,266	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(152,563)	(152,563)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(260,224)	(260,224)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,306,785	53,052,034	254,751	0.5%	53,306,785	53,052,034	254,751	0.5%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	62,645,932	59,525,371	3,120,561	5.2%	62,645,932	59,525,371	3,120,561	5.2%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(9,339,147)	(6,473,337)	(2,865,810)	44.3%	(9,339,147)	(6,473,337)	(2,865,810)	44.3%
	8. INTEREST PROVISION FOR THE MONTH	192,879	73,537	119,342	162.3%	192,879	73,537	119,342	162.3%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,647,508	28,431,329	32,216,179	113.3%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	45,814,974	16,345,263	29,469,711	180.3%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	60,647,508	28,431,329	32,216,179	113.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	45,622,095	16,271,726	29,350,369	180.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	106,269,603	44,703,055	61,566,548	137.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	53,134,802	22,351,528	30,783,274	137.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.360	4.100	0.260	6.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.710	7.900	0.810	10.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.355	3.950	0.405	10.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.363	0.329	0.034	10.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	192,879	73,537	119,342	162.3%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	137,445	206,821	(69,377)	-33.5%	137,445	206,821	(69,377)	-33.5%
3 COAL	2,768,780	3,077,054	(308,274)	-10.0%	2,768,780	3,077,054	(308,274)	-10.0%
4 NATURAL GAS	60,716,655	47,968,740	12,747,915	26.6%	60,716,655	47,968,740	12,747,915	26.6%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,622,880	51,252,615	12,370,264	24.1%	63,622,880	51,252,615	12,370,264	24.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	348	922	(574)	-62.3%	348	922	(574)	-62.3%
10 COAL	34,899	64,628	(29,729)	-46.0%	34,899	64,628	(29,729)	-46.0%
11 NATURAL GAS	1,558,583	1,251,415	307,168	24.5%	1,558,583	1,251,415	307,168	24.5%
12 SOLAR	130,147	172,052	(41,905)	-24.4%	130,147	172,052	(41,905)	-24.4%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,723,977	1,489,017	234,960	15.8%	1,723,977	1,489,017	234,960	15.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,050	1,553	(503)	-32.4%	1,050	1,553	(503)	-32.4%
17 COAL (TON)	19,373	33,451	(14,078)	-42.1%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	10,837,366	8,380,597	2,456,769	29.3%	10,837,366	8,380,597	2,456,769	29.3%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	6,119	9,000	(2,881)	-32.0%	6,119	9,000	(2,881)	-32.0%
23 COAL	385,445	752,640	(367,195)	-48.8%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	11,103,166	8,595,691	2,507,475	29.2%	11,103,166	8,595,691	2,507,475	29.2%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,494,730	9,357,331	2,137,399	22.8%	11,494,730	9,357,331	2,137,399	22.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.06%	-0.04%	-67.4%	0.02%	0.06%	-0.04%	-67.4%
30 COAL	2.02%	4.34%	-2.32%	-53.4%	2.02%	4.34%	-2.32%	-53.4%
31 NATURAL GAS	90.41%	84.04%	6.36%	7.6%	90.41%	84.04%	6.36%	7.6%
32 SOLAR	7.55%	11.55%	-4.01%	-34.7%	7.55%	11.55%	-4.01%	-34.7%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	133.18	(2.23)	-1.7%	130.95	133.18	(2.23)	-1.7%
37 COAL (\$/TON)	142.92	91.99	50.93	55.4%	142.92	91.99	50.93	55.4%
38 NATURAL GAS (\$/MCF)	5.60	5.72	(0.12)	-2.1%	5.60	5.72	(0.12)	-2.1%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.98	(0.52)	-2.3%	22.46	22.98	(0.52)	-2.3%
43 COAL	7.18	4.09	3.09	75.7%	7.18	4.09	3.09	75.7%
44 NATURAL GAS	5.47	5.58	(0.11)	-2.0%	5.47	5.58	(0.11)	-2.0%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.53	5.48	0.06	1.1%	5.53	5.48	0.06	1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%		0	0	0	0.0%
49 LIGHT OIL	17,583	9,761	7,822	80.1%		17,583	9,761	7,822	80.1%
50 COAL	11,045	11,646	(601)	-5.2%		11,045	11,646	(601)	-5.2%
51 NATURAL GAS	7,124	6,869	255	3.7%		7,124	6,869	255	3.7%
52 SOLAR	0	0	0	0.0%		0	0	0	0.0%
53 OTHER	0	0	0	0.0%		0	0	0	0.0%
54 TOTAL (BTU/KWH)	6,668	6,284	384	6.1%		6,668	6,284	384	6.1%
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
56 LIGHT OIL	39.50	22.43	17.07	76.1%		39.50	22.43	17.07	76.1%
57 COAL	7.93	4.76	3.17	66.6%		7.93	4.76	3.17	66.6%
58 NATURAL GAS	3.90	3.83	0.07	1.8%		3.90	3.83	0.07	1.8%
59 SOLAR	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.69	3.44	0.25	7.3%		3.69	3.44	0.25	7.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
PAGE 1 OF 2
REVISED 6/25/25

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	179.0	15.0	-	44.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,560.3	10.7	-	25.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133.0	12.8	-	31.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,183.0	11.9	-	29.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,943.0	14.4	-	36.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,751.0	14.0	-	35.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,396.0	14.1	-	36.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	56.2	5,336.0	13.0	-	32.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,659.0	13.1	-	31.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,454.0	14.9	-	37.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	4,974.0	8.9	-	23.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	6,187.0	11.2	-	27.7	-	SOLAR	-	-	-	-	-	-
DURRRANCE	59.8	(37.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	62.0	8.8	-	27.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(22.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,038.0	14.5	-	35.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,212.0	14.9	-	39.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,309.0	9.8	-	24.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,907.0	14.6	-	37.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,187.0	15.8	-	39.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	56.0	5,172.0	12.6	-	31.0	-	SOLAR	-	-	-	-	-	-
JUNIFER SOLAR	69.8	8,607.0	16.6	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,094.0	13.7	-	34.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,528.0	13.6	-	39.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	7,623.0	13.8	-	33.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,646.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,064.0	12.1	-	31.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	130,147.2	13.2	-	30.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	217,989	87	100.0	79.3	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	230,971	79	99.9	79.6	9,317	GAS	2,099,423	1,025,000	2,151,908.7	11,762,078	5.09	5.60
BIG BEND 6 CT	392	231,874	79	99.7	81.9	9,282	GAS	2,099,823	1,025,000	2,152,318.9	11,764,320	5.07	5.60
BIG BEND #1 CC TOTAL	1,120	680,834	82	99.7	81.9	6,322	GAS	4,199,246	1,025,000	4,304,227.6	23,526,398	3.46	-
B.B.#4 (COAL)	(4) 442	34,899	1	94.6	1.3	-	COAL	19,373	19,896,000	385,445.2	2,768,780	7.93	142.92
B.B.#4 (GAS)	420	84,612	27	94.6	31.2	-	GAS	952,476	1,025,000	976,287.6	5,336,272	6.31	5.60
BIG BEND #4 TOTAL	442	119,511	36	94.6	42.1	11,394	-	-	-	1,361,732.8	8,105,053	6.78	-
B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,025,000	11,483,395.5	28,065	-	5.60
BIG BEND CT #4 TOTAL	61	1,407	3	91.7	90.2	12,397	GAS	17,019	1,025,000	17,444.0	95,347	6.78	5.60
BIG BEND STATION TOTAL	1,623	801,752	67	98.1	67.0	7,089	-	-	-	5,683,404.5	31,754,862	3.96	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	0	0	98.1	0.0	0	GAS	181,743	1,025,000	186,286.8	1,018,221	0.00	5.60
POLK #1 ST	180	0	0	98.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	18,835	13	98.2	70.6	9,890	-	-	-	186,286.8	1,018,221	5.41	-
POLK #2 ST DUCT FIRING	480	9,637	3	-	21.0	8,400	GAS	78,977	1,025,000	80,951.7	442,472	4.59	5.60
POLK #2 ST W/O DUCT FIRING	341	169,129	67	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,766	50	99.9	50.1	-	GAS	-	-	80,951.7	442,472	0.25	-
POLK #2 CT (GAS)	180	79,314	0	100.0	0.0	11,381	GAS	880,677	1,025,000	902,693.8	4,934,017	6.22	5.60
POLK #2 CT (OIL)	187	170	0	100.0	37.2	15,915	LGT.OIL	464	5,829,600	2,705.6	60,776	35.75	130.95
POLK #2 TOTAL	180	79,484	59	100.0	75.2	11,391	-	-	-	905,399.4	4,994,793	6.28	-
POLK #3 CT (GAS)	180	83,392	0	100.0	0.0	11,344	GAS	922,926	1,025,000	945,999.0	5,170,718	6.20	5.60
POLK #3 CT (OIL)	187	178	0	100.0	40.4	19,175	LGT.OIL	585	5,829,600	3,413.2	76,669	43.07	130.95
POLK #3 TOTAL	180	83,570	62	100.0	74.9	11,361	-	-	-	949,412.2	5,247,387	6.28	-
POLK #4 TOTAL	180	54,230	40	100.0	77.2	11,150	GAS	589,892	1,025,000	604,638.8	3,304,884	6.09	5.60
POLK #5 TOTAL	180	77,392	58	99.8	74.9	11,156	GAS	842,313	1,025,000	863,370.9	4,719,083	6.10	5.60
POLK #2 CC TOTAL	1,200	473,442	53	99.9	53.0	7,189	GAS	-	-	3,403,773.0	18,708,620	3.95	-
POLK STATION TOTAL	1,390	492,277	47	99.6	46.6	7,293	-	-	-	3,590,059.8	19,726,841	4.01	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
PAGE 2 OF 2
REVISED 8/25/25

(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	259	102,796	53	100.0	53.4	-		-	-	-	-	-	-
BAYSIDE CT1A	196	64,405	44	100.0	64.7	11,422	GAS	717,710	1,025,000	735,653.2	4,020,993	6.24	5.60
BAYSIDE CT1B	196	66,298	45	100.0	64.0	11,417	GAS	738,444	1,025,000	756,905.2	4,137,154	6.24	5.60
BAYSIDE CT1C	196	57,206	39	99.6	64.9	11,138	GAS	621,602	1,025,000	637,141.6	3,482,540	6.09	5.60
BAYSIDE UNIT 1 TOTAL	847	290,705	46	99.9	46.1	7,326	GAS	2,077,756	1,025,000	2,129,700.0	11,640,688	4.00	5.60
BAYSIDE ST 2	337	0	(1)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	609	0	96.3	46.3	12,733	GAS	7,560	1,025,000	7,749.4	42,357	6.96	5.60
BAYSIDE CT2B	196	150	0	95.5	32.2	15,390	GAS	2,253	1,025,000	2,309.3	12,622	8.41	5.60
BAYSIDE CT2C	196	65	0	82.2	22.4	19,597	GAS	1,245	1,025,000	1,275.8	6,973	10.71	5.60
BAYSIDE CT2D	196	(28)	(0)	59.4	0.0	0	GAS	0	1,025,000	0.0	(0)	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	796	(0)	58.3	(9.9)	14,239	GAS	11,058	1,025,000	11,334.4	61,953	7.78	5.60
BAYSIDE UNIT 3 TOTAL	61	1,064	2	71.9	90.7	10,716	GAS	11,127	1,025,000	11,405.7	62,342	5.86	5.60
BAYSIDE UNIT 4 TOTAL	61	1,231	3	73.0	90.7	10,647	GAS	12,788	1,025,000	13,107.6	71,645	5.82	5.60
BAYSIDE UNIT 5 TOTAL	61	1,427	3	76.2	89.0	10,810	GAS	15,054	1,025,000	15,430.6	84,342	5.91	5.60
BAYSIDE UNIT 6 TOTAL	61	1,674	4	92.1	92.9	10,680	GAS	17,443	1,025,000	17,879.4	97,726	5.84	5.60
BAYSIDE STATION TOTAL	2,212	296,898	19	77.1	18.6	7,406	GAS	2,145,227	1,025,000	2,198,857.6	12,018,695	4.05	5.60
MACDILL 1	(3)	18	1,490	11	0.0	0.0	GAS	11,221	1,025,000	11,501.2	62,866	4.22	5.60
MACDILL 2	(3)	18	1,413	10	0.0	0.0	GAS	10,641	1,025,000	10,906.8	59,615	4.22	5.60
MACDILL STATION TOTAL	36	2,903	11	0.0	0.0	7,719	GAS	21,861	1,025,000	22,408.0	122,482	4.22	5.60
SYSTEM	6,609	1,723,977	36	89.0	40.1	6,668	-	-	-	11,494,729.9	63,622,880	3.69	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025**

**SCHEDULE A5
PAGE 1 OF 2
REVISED 6/25/25**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	2,569	1,553	1,016	65.4%	2,569	1,553	1,016	65.4%
17 UNIT COST (\$/BBL)	119.16	118.81	0.35	0.3%	119.16	118.81	0.35	0.3%
18 AMOUNT (\$)	306,130	184,515	121,615	65.9%	306,130	184,515	121,615	65.9%
19 BURNED:								
20 UNITS (BBL)	1,050	1,553	(503)	-32.4%	1,050	1,553	(503)	-32.4%
21 UNIT COST (\$/BBL)	130.95	133.18	(2.23)	-1.7%	130.95	133.18	(2.23)	-1.7%
22 AMOUNT (\$)	137,445	206,821	(69,377)	-33.5%	137,445	206,821	(69,377)	-33.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	41,225	36,430	4,795	13.2%	41,225	36,430	4,795	13.2%
25 UNIT COST (\$/BBL)	130.95	132.85	(1.90)	-1.4%	130.95	132.85	(1.90)	-1.4%
26 AMOUNT (\$)	5,398,312	4,839,694	558,618	11.5%	5,398,312	4,839,694	558,618	11.5%
27								
28 DAYS SUPPLY: NORMAL	820	725	95	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(11,358)	14,500	(25,858)	-178.3%	(11,358)	14,500	(25,858)	-178.3%
32 UNIT COST (\$/TON)	35.00	87.91	(52.91)	-60.2%	35.00	87.91	(52.91)	-60.2%
33 AMOUNT (\$)	(397,568)	1,274,691	(1,672,259)	-131.2%	(397,568)	1,274,691	(1,672,259)	-131.2%
34 BURNED:								
35 UNITS (TONS)	19,373	33,451	(14,078)	-42.1%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	142.92	91.99	50.93	55.4%	142.92	91.99	50.93	55.4%
37 AMOUNT (\$)	2,768,780	3,077,054	(308,274)	-10.0%	2,768,780	3,077,054	(308,274)	-10.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	294,394	236,131	58,263	24.7%	294,394	236,131	58,263	24.7%
40 UNIT COST (\$/TON)	119.11	91.03	28.08	30.8%	119.11	91.03	28.08	30.8%
41 AMOUNT (\$)	35,064,279	21,495,269	13,569,010	63.1%	35,064,279	21,495,269	13,569,010	63.1%
42								
43 DAYS SUPPLY:	792	635	157	20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	10,704,387	8,380,597	2,323,790	27.7%	10,704,387	8,380,597	2,323,790	27.7%
46 UNIT COST (\$/MCF)	5.64	5.73	(0.09)	-1.6%	5.64	5.73	(0.09)	-1.6%
47 AMOUNT (\$)	60,408,722	48,048,060	12,360,662	25.7%	60,408,722	48,048,060	12,360,662	25.7%
48 BURNED:								
49 UNITS (MCF)	10,837,366	8,380,597	2,456,769	29.3%	10,837,366	8,380,597	2,456,769	29.3%
50 UNIT COST (\$/MCF)	5.60	5.72	(0.12)	-2.1%	5.60	5.72	(0.12)	-2.1%
51 AMOUNT (\$)	60,716,655	47,968,740	12,747,915	26.6%	60,716,655	47,968,740	12,747,915	26.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	248,942	291,829	(42,887)	-14.7%	248,942	291,829	(42,887)	-14.7%
54 UNIT COST (\$/MCF)	3.24	4.12	(0.88)	-21.3%	3.24	4.12	(0.88)	-21.3%
55 AMOUNT (\$)	806,614	1,201,200	(394,586)	-32.8%	806,614	1,201,200	(394,586)	-32.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A5
PAGE 2 OF 2
REVISED 6/25/25

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽⁴⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	(4,185)
NON-INV EXPENSE	0	9,567
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	5,382

⁽⁵⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	TOTAL \$ FOR TOTAL COST (5)(X)(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	204.0	0.0	204.0	1.964	3.912	4,007.08	7,980.13	3,859.66
DUKE ENERGY FLORIDA		SCH. - MA	1,933.0	0.0	1,933.0	4.610	11.250	89,114.80	217,467.29	124,887.66
ORLANDO UTILITIES COMMISSION		SCH. - MA	1,375.0	0.0	1,375.0	0.000	0.688	0.00	9,460.44	9,460.44
MACQUARIE ENERGY LLC		SCH. - MA	11,610.0	0.0	11,610.0	5.407	8.341	627,707.70	968,438.89	326,152.75
DUKE ENERGY CAROLINAS		SCH. - MA	3,621.0	0.0	3,621.0	2.191	3.114	79,331.08	112,763.88	31,364.77
MEAG POWER		SCH. - MA	59.0	0.0	59.0	2.208	2.937	1,302.76	1,733.09	387.13
FLORIDA POWER & LIGHT		SCH. - MA	950.0	0.0	950.0	0.000	2.705	0.00	25,697.64	25,697.64
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	62.0	0.0	62.0	3.412	7.469	2,115.72	4,631.04	2,464.90
DOMINION SOUTH CAROLINA		SCH. - MA	1,162.0	0.0	1,162.0	2.345	3.997	27,250.53	46,442.80	18,439.01
CONSTELLATION ENERGY GENERATION		SCH. - MA	750.0	0.0	750.0	8.114	16.307	60,855.00	122,303.38	60,720.88
TENNESSEE VALLEY AUTHORITY		SCH. - MA	7,092.0	0.0	7,092.0	5.442	8.506	385,944.63	603,250.41	210,458.06
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	225.0	0.0	225.0	2.901	3.711	6,527.05	8,349.47	1,608.67
SOUTHERN COMPANY		SCH. - MA	3,679.0	0.0	3,679.0	1.277	2.293	46,991.22	84,369.41	35,994.99
THE ENERGY AUTHORITY		SCH. - MA	27,647.0	0.0	27,647.0	4.817	8.416	1,331,837.54	2,326,748.84	973,456.34
MORGAN STANLEY		SCH. - MA	18,125.0	0.0	18,125.0	6.239	12.168	1,130,818.75	2,205,420.42	1,053,757.92
RAINBOW ENERGY		SCH. - MA	7,763.0	0.0	7,763.0	2.907	4.760	225,685.74	369,555.71	135,555.31
SUB-TOTAL CURRENT MONTH			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			86,257.0	0.0	86,257.0	4.660	8.248	4,019,489.60	7,114,612.84	3,014,266.13
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
CURRENT MONTH:										
DIFFERENCE			86,416.7	0.0	86,416.7	0.992	4.270	3,962,321.04	7,056,690.65	3,011,142.71
DIFFERENCE %			2902.6%	0.0%	2902.6%	27.9%	113.9%	3739.0%	6322.8%	53445.9%
PERIOD TO DATE:										
ACTUAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
ESTIMATED			2,977.3	0.0	2,977.3	3.559	3.749	105,972.28	111,606.28	5,634.00
DIFFERENCE			86,416.7	0.0	86,416.7	0.992	4.270	3,962,321.04	7,056,690.65	3,011,142.71
DIFFERENCE %			2902.6%	0.0%	2902.6%	27.9%	113.9%	3739.0%	6322.8%	53445.9%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
TOTAL		38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
ACTUAL:								
PASCO COUNTY	SCH. - REH	13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
ORLANDO UTILITIES	SCH. - J	10,800.0	0.0	0.0	10,800.0	11.470	11.470	1,238,769.38
MACQUARIE ENERGY LLC	SCH. - J	450.0	0.0	0.0	450.0	29.900	29.900	134,550.00
FMPA	SCH. - J	9,000.0	0.0	0.0	9,000.0	12.338	12.338	1,110,448.50
FLA. POWER & LIGHT	SCH. - J	3,500.0	0.0	0.0	3,500.0	16.429	16.429	575,000.00
SOUTHERN COMPANY	SCH. - J	1,050.0	0.0	0.0	1,050.0	14.000	14.000	147,000.00
DUKE ENERGY FLORIDA	SCH. - J	1,200.0	0.0	0.0	1,200.0	10.708	10.708	128,500.00
SEMINOLE ELECTRIC	SCH. - J	15,100.0	0.0	0.0	15,100.0	14.838	14.838	2,240,564.50
SUB-TOTAL CURRENT MONTH		54,492.0	0.0	0.0	54,492.0	11.173	11.173	6,088,147.74
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	November 2024 SCH. - J	(113,051.0)	0.0	0.0	(113,051.0)	3.945	3.945	(4,459,718.84)
DUKE ENERGY FLORIDA	November 2024 SCH. - J	113,051.0	0.0	0.0	113,051.0	3.575	3.575	4,041,115.60
FMPA	December 2024 SCH. - J	(15,525.0)	0.0	0.0	(15,525.0)	0.680	0.680	(105,570.00)
FMPA	December 2024 SCH. - J	15,525.0	0.0	0.0	15,525.0	4.582	4.582	711,397.07
SEMINOLE ELECTRIC	December 2024 SCH. - J	(13,250.0)	0.0	0.0	(13,250.0)	7.066	7.066	(936,250.00)
SEMINOLE ELECTRIC	December 2024 SCH. - J	13,250.0	0.0	0.0	13,250.0	5.688	5.688	753,668.50
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	4,642.33
SUB-TOTAL SCHEDULE REH PURCHASED POWER		13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
SUB-TOTAL SCHEDULE J PURCHASED POWER		41,100.0	0.0	0.0	41,100.0	13.575	13.575	5,579,474.71
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		54,492.0	0.0	0.0	54,492.0	11.181	11.181	6,092,790.07
CURRENT MONTH:								
DIFFERENCE		15,544.3	0.0	0.0	15,544.3	5.697	5.697	3,956,762.93
DIFFERENCE %		39.9%	0.0%	0.0%	39.9%	103.9%	103.9%	185.2%
PERIOD TO DATE:								
ACTUAL		54,492.0	0.0	0.0	54,492.0	11.181	11.181	6,092,790.07
ESTIMATED		38,947.7	0.0	0.0	38,947.7	5.484	5.484	2,136,027.14
DIFFERENCE		15,544.3	0.0	0.0	15,544.3	5.697	5.697	3,956,762.93
DIFFERENCE %		39.9%	0.0%	0.0%	39.9%	103.9%	103.9%	185.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
TOTAL		8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	21.0	0.0	0.0	21.0	1.631	1.631	342.59
IMC-AGRICO-NEW WALES	COGEN.	65.0	0.0	0.0	65.0	1.620	1.620	1,052.68
IMC-AGRICO-S. PIERCE	COGEN.	2,658.0	0.0	0.0	2,658.0	1.845	1.845	49,032.53
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	1.643	1.643	16.43
SUB-TOTAL CURRENT MONTH		2,745.0	0.0	0.0	2,745.0	1.838	1.838	50,444.23
NET METERING		61.0	0.0	0.0	61.0	2.010	2.010	1,226.32
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.6
CURRENT MONTH:								
DIFFERENCE		(5,378.0)	0.0	0.0	(5,378.0)	(1.494)	(1.494)	(221,265.85)
DIFFERENCE %		-65.7%	0.0%	0.0%	-65.7%	-44.8%	-44.8%	-81.1%
PERIOD TO DATE:								
ACTUAL		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.55
ESTIMATED		8,184.0	0.0	0.0	8,184.0	3.335	3.335	272,936.40
DIFFERENCE		(5,378.0)	0.0	0.0	(5,378.0)	(1.494)	(1.494)	(221,265.85)
DIFFERENCE %		-65.7%	0.0%	0.0%	-65.7%	-44.8%	-44.8%	-81.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH		(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
TOTAL		73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	100.0	0.0	100.0	4.200	4,200.00	4.779	4,779.00	579.00
DUKE ENERGY FLORIDA	SCH. - J	1,798.0	0.0	1,798.0	2.441	43,890.42	2.570	46,210.86	2,320.44
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	20.0	0.0	20.0	2.557	511.49	3.242	648.35	136.86
ORLANDO UTIL. COMM.	SCH. - J	100.0	0.0	100.0	4.500	4,500.00	4.585	4,585.00	86.00
THE ENERGY AUTHORITY	SCH. - J	12.0	0.0	12.0	2.293	275.20	3.996	479.56	204.36
MEAG POWER	SCH. - J	7.0	0.0	7.0	2.343	164.01	2.539	177.73	13.72
SOUTHERN COMPANY	SCH. - J	8.0	0.0	8.0	2.893	231.44	3.057	244.56	13.12
SUB-TOTAL CURRENT MONTH		2,045.0	0.0	2,045.0	2.629	53,772.56	2.793	57,125.06	3,352.50
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	November 20; SCH. - J	(26,786.0)	0.0	(26,786.0)	3.694	(989,424.11)	4.184	(1,120,613.64)	(131,189.53)
DUKE ENERGY FLORIDA	November 20; SCH. - J	26,786.0	0.0	26,786.0	3.357	899,312.55	3.847	1,030,502.08	131,189.53
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(90,111.56)	0.000	(90,111.56)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
TOTAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
CURRENT MONTH:									
DIFFERENCE		(71,837.3)	0.0	(71,837.3)	(9.865)	(6,011,738.47)	(4.214)	(1,955,007.12)	4,056,731.35
DIFFERENCE %		-97.2%	0.0%	-97.2%	-122.0%	-100.6%	-162.0%	-101.7%	-100.1%
PERIOD TO DATE:									
ACTUAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
ESTIMATED		73,882.3	0.0	73,882.3	8.088	5,975,399.47	2.601	1,922,020.62	(4,053,378.85)
DIFFERENCE		(71,837.3)	0.0	(71,837.3)	(9.865)	(6,011,738.47)	(4.214)	(1,955,007.12)	4,056,731.35
DIFFERENCE %		-97.2%	0.0%	-97.2%	-122.0%	-100.6%	-162.0%	-101.7%	-100.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A12
PAGE 1 OF 1
REVISED 6/25/25

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8												
DEF	250.0												
FMPA	100.0												
ORLANDO UTILITIES	150.0												
FLORIDA POWER & LIGHT	300.0												
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,034,597
TOTAL CAPACITY	\$ 3,034,597	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,034,597

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	42,306,716	42,250,356	56,360	0.1%	1,348,470	1,364,979	(16,509)	-1.2%	3.13739	3.09531	0.04207	1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	42,306,716	42,250,356	56,360	0.1%	1,348,470	1,364,979	(16,509)	-1.2%	3.13739	3.09531	0.04207	1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	4,333,855	1,912,279	2,421,576	126.6%	64,257	36,709	27,548	75.0%	6.74456	5.20929	1.53527	29.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	972,616	2,005,511	(1,032,895)	-51.5%	20,738	32,026	(11,288)	-35.2%	4.69002	6.26213	(1.57212)	-25.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	334,172	243,788	90,384	37.1%	18,204	7,392	10,812	146.3%	1.83571	3.29800	(1.46229)	-44.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,640,643	4,161,578	1,479,065	35.5%	103,199	76,127	27,072	35.6%	5.46579	5.46663	(0.00083)	0.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,451,669	1,441,106	10,563	0.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	43,675	99,925	(56,250)	-56.3%	2,636	2,910	(274)	-9.4%	1.65687	3.43385	(1.77698)	-51.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,061,007	0	1,061,007	0.0%	32,574	0	32,574	0.0%	3.25722	0.00000	3.25722	0.0%
18. Gains on Sales	791,168	5,313	785,855	14791.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,895,850	105,238	1,790,612	1701.5%	35,210	2,910	32,300	1110.0%	5.38441	3.61643	1.76798	48.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,389	0	1,389	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					0	0	0	0.0%				
22. Interchange and Wheeling Losses					560	0	560	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	46,051,509	46,306,696	(255,187)	-0.6%	1,417,288	1,438,196	(20,908)	-1.5%	3.24927	3.21978	0.02949	0.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,947,106)	(2,617,356)	(3,329,750)	127.2%	(183,029)	(81,290)	(101,739)	125.2%	3.24927	3.21978	0.02949	0.9%
25. Company Use	29,243	96,593	(67,350)	-69.7%	900	3,000	(2,100)	-70.0%	3.24922	3.21977	0.02946	0.9%
26. T & D Losses	2,253,427	2,385,302	(131,875)	-5.5%	69,352	74,083	(4,731)	-6.4%	3.24927	3.21978	0.02949	0.9%
27. System KWH Sales	46,051,509	46,306,696	(255,187)	-0.6%	1,530,065	1,442,403	87,662	6.1%	3.00977	3.21039	(0.20061)	-6.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	46,051,509	46,306,696	(255,187)	-0.6%	1,530,065	1,442,403	87,662	6.1%	3.00977	3.21039	(0.20061)	-6.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	46,051,509	46,306,696	(255,187)	-0.6%	1,530,065	1,442,403	87,662	6.1%	3.00977	3.21039	(0.20061)	-6.2%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,530,065	1,442,403	87,662	6.1%	0.01701	0.01804	(0.00103)	-5.7%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,530,065	1,442,403	87,662	6.1%	(0.37164)	(0.39422)	0.02259	-5.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	40,625,467	40,880,654	(255,187)	-0.6%	1,530,065	1,442,403	87,662	6.1%	2.65515	2.83420	(0.17906)	-6.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	40,659,918	40,910,088	(250,170)	-0.6%	1,530,065	1,442,403	87,662	6.1%	2.65740	2.83625	(0.17885)	-6.3%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,530,065	1,442,403	87,662	6.1%	0.00997	0.01058	(0.00061)	-5.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	40,812,481	41,062,651	(250,170)	-0.6%	1,530,065	1,442,403	87,662	6.1%	2.66737	2.84683	(0.17946)	-6.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.667	2.847	(0.180)	-6.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	105,929,596	93,502,972	12,426,624	13.3%	3,072,447	2,853,995	218,452	7.7%	3.44773	3.27621	0.17151	5.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	105,929,596	93,502,972	12,426,624	13.3%	3,072,447	2,853,995	218,452	7.7%	3.44773	3.27621	0.17151	5.2%
6. Fuel Cost of Purchased Power - Firm (A7)	10,426,645	4,048,306	6,378,339	157.6%	118,749	75,657	43,092	57.0%	8.78041	5.35087	3.42954	64.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	936,277	7,980,910	(7,044,633)	-88.3%	22,783	105,908	(83,125)	-78.5%	4.10954	7.53570	(3.42616)	-45.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	385,843	516,724	(130,881)	-25.3%	21,010	15,576	5,434	34.9%	1.83647	3.31744	(1.48096)	-44.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,748,765	12,545,940	(797,175)	-6.4%	162,542	197,141	(34,599)	-17.6%	7.22814	6.36394	0.86420	13.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,234,989	3,051,136	183,853	6.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	92,479	205,897	(113,418)	-55.1%	5,773	5,887	(114)	-1.9%	1.60192	3.49749	(1.89556)	-54.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,080,496	0	5,080,496	0.0%	118,831	0	118,831	0.0%	4.27540	0.00000	4.27540	0.0%
18. Gains on Sales	3,807,945	10,947	3,796,998	34685.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	8,980,920	216,844	8,764,076	4041.7%	124,604	5,887	118,717	2016.6%	7.20757	3.68344	3.52413	95.7%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					1,488	0	1,488	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					47	0	47	0.0%				
22. Interchange and Wheeling Losses					2,029	0	2,029	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	108,697,441	105,832,068	2,865,373	2.7%	3,109,891	3,045,249	64,642	2.1%	3.49522	3.47532	0.01990	0.6%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,144,456) (a)	(4,260,104) (a)	115,648	-2.7%	(134,324)	(125,641)	(8,683)	6.9%	3.08542	3.39070	(0.30528)	-9.0%
25. Company Use	211,673 (a)	207,713 (a)	3,960	1.9%	5,829	6,000	(171)	-2.9%	3.63138	3.46188	0.16949	4.9%
26. T & D Losses	5,137,466 (a)	6,007,747 (a)	(870,281)	-14.5%	147,274	171,881	(24,606)	-14.3%	3.48836	3.49530	(0.00693)	-0.2%
27. System KWH Sales	108,697,441	105,832,068	2,865,373	2.7%	3,091,112	2,993,009	98,102	3.3%	3.51645	3.53598	(0.01952)	-0.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	108,697,441	105,832,068	2,865,373	2.7%	3,091,112	2,993,009	98,102	3.3%	3.51645	3.53598	(0.01952)	-0.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	108,697,441	105,832,067	2,865,374	2.7%	3,091,112	2,993,009	98,102	3.3%	3.51645	3.53598	(0.01952)	-0.6%
32. 2022 Optimization Mechanism Gain	520,448	520,448	0	0.0%	3,091,112	2,993,009	98,102	3.3%	0.01684	0.01739	(0.00055)	-3.2%
33. True-up *	(11,372,532)	(11,372,532)	0	0.0%	3,091,112	2,993,009	98,102	3.3%	(0.36791)	(0.37997)	0.01206	-3.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,845,357	94,979,983	2,865,374	3.0%	3,091,112	2,993,009	98,102	3.3%	3.16538	3.17339	(0.00802)	-0.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	97,928,331	95,048,369	2,879,962	3.0%	3,091,112	2,993,009	98,102	3.3%	3.16806	3.17568	(0.00762)	-0.2%
37. GPIF * (Already Adjusted for Taxes)	305,126	305,126	0	0.0%	3,091,112	2,993,009	98,102	3.3%	0.00987	0.01019	(0.00032)	-3.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	98,233,457	95,353,495	2,879,962	3.0%	3,091,112	2,993,009	98,102	3.3%	3.17793	3.18587	(0.00794)	-0.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.178	3.186	(0.008)	-0.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	42,306,716	42,250,356	56,360	0.1%	105,929,596	93,502,971	12,426,625	13.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,104,682	99,925	1,004,757	1005.5%	5,172,975	205,897	4,967,078	2412.4%
2a. GAINS FROM SALES	791,168	5,313	785,855	14791.2%	3,807,945	10,947	3,796,998	34685.3%
3. FUEL COST OF PURCHASED POWER	4,333,855	1,912,279	2,421,576	126.6%	10,426,645	4,048,306	6,378,339	157.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	334,172	243,788	90,384	37.1%	385,843	516,724	(130,881)	-25.3%
4. ENERGY COST OF ECONOMY PURCHASES	972,616	2,005,511	(1,032,895)	-51.5%	936,277	7,980,910	(7,044,633)	-88.3%
5. TOTAL FUEL & NET POWER TRANSACTION	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,530,065	1,442,402	87,663	6.1%	3,091,112	2,993,008	98,104	3.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,530,065	1,442,402	87,663	6.1%	3,091,112	2,993,008	98,104	3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	47,012,533	44,154,691	2,857,842	6.5%	95,045,839	91,933,246	3,112,593	3.4%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	11,372,532	11,372,532	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(305,126)	(305,126)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(520,448)	(520,448)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	52,286,012	49,428,170	2,857,842	5.8%	105,592,797	102,480,204	3,112,593	3.0%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	46,051,509	46,306,696	(255,187)	-0.6%	108,697,441	105,832,067	2,865,374	2.7%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,234,503	3,121,474	3,113,029	99.7%	(3,104,644)	(3,351,863)	247,219	-7.4%
	8. INTEREST PROVISION FOR THE MONTH	167,303	47,749	119,554	250.4%	360,182	121,286	238,896	197.0%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	45,814,974	16,345,262	29,469,712	180.3%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	46,530,514	13,828,219	32,702,295	236.5%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	45,814,974	16,345,262	29,469,712	180.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	46,363,211	13,780,470	32,582,741	236.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	92,178,185	30,125,732	62,052,453	206.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	46,089,093	15,062,866	31,026,227	206.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.700	7.600	1.100	14.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.363	0.317	0.046	14.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	167,303	47,749	119,554	250.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	106,681	198,053	(91,372)	-46.1%	244,126	404,875	(160,749)	-39.7%
3 COAL	19,375	0	19,375	0.0%	2,788,155	3,077,054	(288,899)	-9.4%
4 NATURAL GAS	42,180,660	42,052,303	128,357	0.3%	102,897,315	90,021,043	12,876,272	14.3%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	42,306,716	42,250,356	56,360	0.1%	105,929,596	93,502,972	12,426,624	13.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	355	900	(545)	-60.6%	703	1,822	(1,119)	-61.4%
10 COAL	0	0	0	0.0%	34,899	64,628	(29,729)	-46.0%
11 NATURAL GAS	1,197,290	1,171,462	25,828	2.2%	2,755,873	2,422,877	332,996	13.7%
12 SOLAR	150,825	192,617	(41,792)	-21.7%	280,972	364,668	(83,696)	-23.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,348,470	1,364,979	(16,509)	-1.2%	3,072,447	2,853,995	218,452	7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	815	1,493	(678)	-45.4%	1,864	3,046	(1,182)	-38.8%
17 COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	8,101,102	7,594,241	506,861	6.7%	18,938,468	15,974,838	2,963,630	18.6%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	4,749	8,654	(3,905)	-45.1%	10,868	17,654	(6,786)	-38.4%
23 COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	8,292,615	7,804,893	487,722	6.2%	19,395,781	16,400,584	2,995,197	18.3%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	8,297,364	7,813,547	483,817	6.2%	19,792,094	17,170,877	2,621,217	15.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.03%	0.07%	-0.04%	-60.1%	0.02%	0.06%	-0.04%	-64.2%
30 COAL	0.00%	0.00%	0.00%	0.0%	1.14%	2.26%	-1.13%	-49.8%
31 NATURAL GAS	88.79%	85.82%	2.97%	3.5%	89.70%	84.89%	4.80%	5.7%
32 SOLAR	11.18%	14.11%	-2.93%	-20.7%	9.14%	12.78%	-3.63%	-28.4%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	132.65	(1.71)	-1.3%	130.95	132.92	(1.97)	-1.5%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	143.92	91.99	51.93	56.5%
38 NATURAL GAS (\$/MCF)	5.21	5.54	(0.33)	-6.0%	5.43	5.64	(0.20)	-3.6%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.89	(0.42)	-1.8%	22.46	22.93	(0.47)	-2.1%
43 COAL	0.00	0.00	0.00	0.0%	7.23	4.09	3.15	76.9%
44 NATURAL GAS	5.09	5.39	(0.30)	-5.6%	5.31	5.49	(0.18)	-3.3%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.10	5.41	(0.31)	-5.7%	5.35	5.45	(0.09)	-1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	13,377	9,615	3,762	39.1%	15,459	9,689	5,770	59.6%	
50 COAL	0	0	0	0.0%	11,045	11,646	(601)	-5.2%	
51 NATURAL GAS	6,926	6,663	263	3.9%	7,038	6,769	269	4.0%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,153	5,724	429	7.5%	6,442	6,016	426	7.1%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	30.05	22.01	8.04	36.5%	34.73	22.22	12.51	56.3%	
57 COAL	0.00	0.00	0.00	0.0%	7.99	4.76	3.23	67.9%	
58 NATURAL GAS	3.52	3.59	(0.07)	-1.9%	3.73	3.72	0.01	0.3%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	3.14	3.10	0.04	1.3%	3.45	3.28	0.17	5.2%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

SCHEDULE A4
PAGE 1 OF 2
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	229.0	21.3	-	54.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,854.3	14.0	-	30.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	143.0	15.2	-	36.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,547.0	16.0	-	36.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,733.0	15.5	-	37.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,503.0	19.0	-	44.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,975.0	19.5	-	45.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,889.0	15.9	-	38.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,965.0	15.8	-	37.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,545.0	16.7	-	42.9	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	6,551.0	13.1	-	31.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,429.0	14.9	-	35.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(30.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	73.9	11.6	-	30.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(2.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,221.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,332.0	18.7	-	42.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,778.0	15.6	-	35.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,932.0	19.0	-	43.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,923.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	6,548.0	17.7	-	39.6	-	SOLAR	-	-	-	-	-	-
JUNIFER SOLAR	69.8	9,355.0	19.9	-	45.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,964.0	17.3	-	41.3	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,865.0	17.1	-	40.9	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	8,276.0	16.5	-	38.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,759.0	23.5	-	53.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,462.0	15.9	-	39.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	150,824.9	16.7	-	35.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	129,690	57	100.0	82.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	215,110	82	36.0	78.4	9,337	GAS	1,961,461	1,024,000	2,008,536.6	10,325,450	4.80	5.26
BIG BEND 6 CT	392	74,355	28	67.4	55.8	9,341	GAS	678,249	1,024,000	694,526.7	3,570,411	4.80	5.26
BIG BEND #1 CC TOTAL	1,120	419,155	56	67.4	55.8	6,449	GAS	2,639,710	1,024,000	2,703,063.3	13,895,860	3.32	-
B.B.#4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	19.375	0.00	0.00
B.B.#4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	19,375	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	2.846	1,024,000	8,297,363.6	14.983	-	5.26
BIG BEND CT #4 TOTAL	61	663	2	100.0	65.9	16,350	GAS	10,584	1,024,000	10,838.4	55,718	8.41	5.26
BIG BEND STATION TOTAL	1,623	419,818	39	77.5	38.6	6,464	-	-	-	2,713,901.7	13,985,936	3.33	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(847)	0	52.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(319)	0	52.6	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,166)	0	52.6	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	9,439	3	-	20.6	8,400	GAS	77,427	1,024,000	79,285.0	407,587	4.32	5.26
POLK #2 ST W/O DUCT FIRING	341	168,716	74	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,155	55	94.1	55.2	-	GAS	-	-	79,285.0	407,587	0.23	-
POLK #2 CT (GAS)	180	67,875	56	93.7	74.5	11,445	GAS	758,594	1,024,000	776,800.0	3,993,360	5.88	5.26
POLK #2 CT (OIL)	187	107	0	93.7	52.0	14,868	LGT.OIL	273	5,829,600	1,590.8	35,734	33.40	130.95
POLK #2 TOTAL	180	67,982	56	93.7	74.5	11,450	-	-	-	778,390.8	4,029,094	5.93	-
POLK #3 CT (GAS)	180	70,558	58	82.5	0.0	11,376	GAS	783,840	1,024,000	802,652.0	4,126,259	5.85	5.26
POLK #3 CT (OIL)	187	248	0	82.5	60.3	12,736	LGT.OIL	542	5,829,600	3,158.4	70,946	28.61	130.95
POLK #3 TOTAL	180	70,806	59	82.5	73.9	11,381	-	-	-	805,810.4	4,197,206	5.93	-
POLK #4 TOTAL	180	64,073	53	100.0	75.6	11,175	GAS	699,213	1,024,000	715,994.0	3,680,769	5.74	5.26
POLK #5 TOTAL	180	86,734	72	100.0	74.5	11,146	GAS	944,072	1,024,000	966,730.0	4,969,749	5.73	5.26
POLK #2 CC TOTAL	1,200	467,750	58	94.1	58.0	7,154	GAS	-	-	3,346,210.3	17,284,405	3.70	-
POLK STATION TOTAL	1,390	466,585	49	87.6	48.9	7,172	-	-	-	3,346,210.3	17,284,405	3.70	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

SCHEDULE A4
PAGE 2 OF 2
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(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H)	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	259	109,145	63	91.4	62.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	73,078	55	100.0	64.6	11,186	GAS	798,312	1,024,000	817,471.9	4,031,530	5.52	5.05
BAYSIDE CT1B	196	53,592	41	75.0	65.1	11,126	GAS	582,277	1,024,000	596,251.1	2,940,534	5.49	5.05
BAYSIDE CT1C	196	70,087	53	100.0	64.2	10,956	GAS	749,847	1,024,000	767,843.3	3,786,776	5.40	5.05
BAYSIDE UNIT 1 TOTAL	847	305,902	54	91.6	53.9	7,132	GAS	2,130,436	1,024,000	2,181,566.3	10,758,840	3.52	5.05
BAYSIDE ST 2	337	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	(32)	(0)	56.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.26)	5.05
BAYSIDE CT2B	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2C	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2D	196	(28)	(0)	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	(115)	(0)	30.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.07)	5.05
BAYSIDE UNIT 3 TOTAL	61	1,096	3	100.0	84.3	10,775	GAS	11,532	1,024,000	11,808.5	58,236	5.31	5.05
BAYSIDE UNIT 4 TOTAL	61	734	2	100.0	88.8	10,654	GAS	7,639	1,024,000	7,822.5	38,578	5.25	5.05
BAYSIDE UNIT 5 TOTAL	61	1,029	3	100.0	84.4	10,764	GAS	10,821	1,024,000	11,080.8	54,647	5.31	5.05
BAYSIDE UNIT 6 TOTAL	61	1,031	3	83.7	87.9	10,697	GAS	10,774	1,024,000	11,032.7	54,410	5.28	5.05
BAYSIDE STATION TOTAL	2,212	309,678	21	61.2	21.1	7,179	GAS	2,171,218	1,024,000	2,223,327.4	10,964,793	3.54	5.05
MACDILL 1	(3) 18	885	7	0.0	0.0	8,940	GAS	7,729	1,024,000	7,914.8	40,688	4.60	5.26
MACDILL 2	(3) 18	679	6	0.0	0.0	8,855	GAS	5,869	1,024,000	6,009.5	30,893	4.55	5.26
MACDILL STATION TOTAL	36	1,564	6	0.0	0.0	8,903	GAS	13,598	1,024,000	13,924.3	71,582	4.58	5.26
SYSTEM	6,609	1,348,470	31	72.8	34.3	6,153	-	-	-	8,297,363.6	42,306,716	3.14	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025**

**SCHEDULE A5
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REVISED 06/25/25**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,493	(1,493)	-100.0%	2,569	3,046	(477)	-15.7%
17 UNIT COST (\$/BBL)	0.00	118.83	(118.83)	-100.0%	119.16	118.82	0.34	0.3%
18 AMOUNT (\$)	0	177,410	(177,410)	-100.0%	306,130	361,925	(55,795)	-15.4%
19 BURNED:								
20 UNITS (BBL)	815	1,493	(678)	-45.4%	1,864	3,046	(1,182)	-38.8%
21 UNIT COST (\$/BBL)	130.95	132.65	(1.71)	-1.3%	130.95	132.92	(1.97)	-1.5%
22 AMOUNT (\$)	106,681	198,053	(91,372)	-46.1%	244,126	404,875	(160,749)	-39.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	40,410	36,430	3,980	10.9%	40,410	36,430	3,980	10.9%
25 UNIT COST (\$/BBL)	130.95	132.30	(1.35)	-1.0%	130.95	132.30	(1.35)	-1.0%
26 AMOUNT (\$)	5,291,631	4,819,584	472,047	9.8%	5,291,631	4,819,584	472,047	9.8%
27								
28 DAYS SUPPLY: NORMAL	804	725	79	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(11,782)	14,500	(26,282)	-181.3%	(23,140)	29,000	(52,140)	-179.8%
32 UNIT COST (\$/TON)	60.09	87.91	(27.82)	-31.6%	47.77	87.91	(40.13)	-45.7%
33 AMOUNT (\$)	(707,942)	1,274,691	(1,982,633)	-155.5%	(1,105,510)	2,549,382	(3,654,892)	-143.4%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	143.92	91.99	51.93	56.5%
37 AMOUNT (\$)	19,375	0	19,375	0.0%	2,788,155	3,077,054	(288,899)	-9.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	282,613	250,631	31,982	12.8%	282,613	250,631	31,982	12.8%
40 UNIT COST (\$/TON)	121.51	90.85	30.66	33.7%	121.51	90.85	30.66	33.7%
41 AMOUNT (\$)	34,339,107	22,769,960	11,569,147	50.8%	34,339,107	22,769,960	11,569,147	50.8%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,075,435	7,594,245	481,190	6.3%	18,779,822	15,974,842	2,804,980	17.6%
46 UNIT COST (\$/MCF)	5.22	5.53	(0.31)	-5.7%	5.46	5.64	(0.18)	-3.1%
47 AMOUNT (\$)	42,136,509	42,002,382	134,127	0.3%	102,545,231	90,050,442	12,494,789	13.9%
48 BURNED:								
49 UNITS (MCF)	8,101,102	7,594,241	506,861	6.7%	18,938,468	15,974,838	2,963,630	18.6%
50 UNIT COST (\$/MCF)	5.21	5.54	(0.33)	-6.0%	5.43	5.64	(0.20)	-3.6%
51 AMOUNT (\$)	42,180,660	42,052,303	128,357	0.3%	102,897,315	90,021,043	12,876,272	14.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	223,274	291,829	(68,555)	-23.5%	223,274	291,829	(68,555)	-23.5%
54 UNIT COST (\$/MCF)	3.41	3.95	(0.53)	-13.4%	3.41	3.95	(0.53)	-13.4%
55 AMOUNT (\$)	762,463	1,151,280	(388,817)	-33.8%	762,463	1,151,280	(388,817)	-33.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

SCHEDULE A5
PAGE 2 OF 2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽⁴⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	2,145
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	2,145

⁽⁵⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,910.2	0.0	2,910.2	3.434	3.616	99,924.77	105,237.77	5,313.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,910.2	0.0	2,910.2	3.434	3.616	99,924.77	105,237.77	5,313.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,636.0	0.0	2,636.0	1.657	1.823	43,674.81	48,042.29	3,140.79
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	17.0	0.0	17.0	2.431	2.969	413.26	504.66	80.94
DUKE ENERGY FLORIDA		SCH. - MA	2,296.0	0.0	2,296.0	2.363	3.105	54,254.93	71,287.75	15,261.88
DUKE ENERGY CAROLINAS		SCH. - MA	1,604.0	0.0	1,604.0	2.304	3.713	36,954.81	59,556.41	21,260.41
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	488.0	0.0	488.0	2.468	4.883	12,044.28	23,827.38	11,439.22
MACQUARIE ENERGY LLC		SCH. - MA	14,079.0	0.0	14,079.0	3.946	7.457	555,595.21	1,049,865.68	485,089.30
MEAG POWER		SCH. - MA	838.0	0.0	838.0	2.004	2.790	16,794.59	23,378.89	5,992.54
DOMINION SOUTH CAROLINA		SCH. - MA	1,203.0	0.0	1,203.0	2.012	2.924	24,198.75	35,175.12	10,029.73
CONSTELLATION ENERGY GENERATION		SCH. - MA	2,400.0	0.0	2,400.0	3.541	6.069	84,984.00	145,666.12	58,354.12
SOUTHERN COMPANY		SCH. - MA	1,710.0	0.0	1,710.0	1.927	2.315	32,945.72	39,584.11	5,462.60
THE ENERGY AUTHORITY		SCH. - MA	2,951.0	0.0	2,951.0	2.158	2.772	63,690.76	81,810.22	16,278.65
TENNESSEE VALLEY AUTHORITY		SCH. - MA	4,988.0	0.0	4,988.0	3.591	6.847	179,130.52	341,517.59	158,777.79
SUB-TOTAL CURRENT MONTH			35,210.0	0.0	35,210.0	3.137	5.454	1,104,681.64	1,920,216.22	791,167.97
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,636.0	0.0	2,636.0	1.657	1.823	43,674.81	48,042.29	3,140.79
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			32,574.0	0.0	32,574.0	3.257	5.747	1,061,006.83	1,872,173.93	788,027.18
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			35,210.0	0.0	35,210.0	3.137	5.454	1,104,681.64	1,920,216.22	791,167.97
CURRENT MONTH:										
DIFFERENCE			32,299.8	0.0	32,299.8	(0.297)	1.838	1,004,756.87	1,814,978.45	785,854.97
DIFFERENCE %			1109.9%	0.0%	1109.9%	-8.6%	50.8%	1005.5%	1724.6%	14791.2%
PERIOD TO DATE:										
ACTUAL			124,604.0	0.0	124,604.0	4.152	7.294	5,172,974.96	9,088,513.15	3,807,944.68
ESTIMATED			5,887.5	0.0	5,887.5	3.497	3.683	205,897.05	216,844.05	10,947.00
DIFFERENCE			118,716.5	0.0	118,716.5	0.655	3.611	4,967,077.91	8,871,669.10	3,796,997.68
DIFFERENCE %			2016.4%	0.0%	2016.4%	18.7%	98.0%	2412.4%	4091.3%	34685.3%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			36,708.7	0.0	0.0	36,708.7	5.209	5.209	1,912,278.77
TOTAL			36,708.7	0.0	0.0	36,708.7	5.209	5.209	1,912,278.77
ACTUAL:									
PASCO COUNTY		SCH. - REH	11,597.0	0.0	0.0	11,597.0	3.833	3.833	444,513.01
ORLANDO UTILITIES		SCH. - J	12,600.0	0.0	0.0	12,600.0	6.304	6.304	794,260.52
FMPA		SCH. - J	10,125.0	0.0	0.0	10,125.0	9.754	9.754	987,565.00
FLA. POWER & LIGHT		SCH. - J	4,169.0	0.0	0.0	4,169.0	6.771	6.771	282,270.00
DUKE ENERGY FLORIDA		SCH. - J	21,766.0	0.0	0.0	21,766.0	5.060	5.060	1,101,290.10
SEMINOLE ELECTRIC		SCH. - J	3,700.0	0.0	0.0	3,700.0	10.784	10.784	399,002.00
SUB-TOTAL CURRENT MONTH			63,957.0	0.0	0.0	63,957.0	6.268	6.268	4,008,900.63
ADJUSTMENTS TO PRIOR MONTHS:									
ORLANDO UTILITIES		January 2025 SCH. - J	(10,800.0)	0.0	0.0	(10,800.0)	11.470	11.470	(1,238,769.38)
ORLANDO UTILITIES		January 2025 SCH. - J	10,800.0	0.0	0.0	10,800.0	12.587	12.587	1,359,390.00
SEMINOLE ELECTRIC		January 2025 SCH. - J	(15,100.0)	0.0	0.0	(15,100.0)	14.838	14.838	(2,240,564.50)
SEMINOLE ELECTRIC		January 2025 SCH. - J	15,100.0	0.0	0.0	15,100.0	16.072	16.072	2,426,898.00
FLA. POWER & LIGHT		January 2025 SCH. - J	(3,500.0)	0.0	0.0	(3,500.0)	16.429	16.429	(575,000.00)
FLA. POWER & LIGHT		January 2025 SCH. - J	3,800.0	0.0	0.0	3,800.0	15.605	15.605	593,000.00
SUB-TOTAL CURRENT MONTH			300.0	0.0	0.0	300.0	108.318	108.318	324,954.12
SUB-TOTAL SCHEDULE REH PURCHASED POWER			11,597.0	0.0	0.0	11,597.0	3.833	3.833	444,513.01
SUB-TOTAL SCHEDULE J PURCHASED POWER			52,660.0	0.0	0.0	52,660.0	7.386	7.386	3,889,341.74
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL			64,257.0	0.0	0.0	64,257.0	6.745	6.745	4,333,854.75
CURRENT MONTH:									
DIFFERENCE			27,548.3	0.0	0.0	27,548.3	1.536	1.536	2,421,575.98
DIFFERENCE %			75.0%	0.0%	0.0%	75.0%	29.5%	29.5%	126.6%
PERIOD TO DATE:									
ACTUAL			118,749.0	0.0	0.0	118,749.0	8.780	8.780	10,426,644.82
ESTIMATED			75,656.4	0.0	0.0	75,656.4	5.351	5.351	4,048,305.91
DIFFERENCE			43,092.6	0.0	0.0	43,092.6	3.429	3.429	6,378,338.91
DIFFERENCE %			57.0%	0.0%	0.0%	57.0%	64.1%	64.1%	157.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED: VARIOUS	COGEN. AS AVAIL.	7,392.0	0.0	0.0	7,392.0	3.298	3.298	243,788.16
TOTAL		<u>7,392.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,392.0</u>	<u>3.298</u>	<u>3.298</u>	<u>243,788.16</u>
ACTUAL:	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	18.0	0.0	0.0	18.0	1.836	1.836	330.41
IMC-AGRICO-NEW WALES	COGEN.	9.0	0.0	0.0	9.0	1.672	1.672	150.52
IMC-AGRICO-S. PIERCE	COGEN.	4,891.0	0.0	0.0	4,891.0	1.806	1.806	88,334.47
SUB-TOTAL CURRENT MONTH		<u>4,918.0</u>	<u>0.0</u>	<u>0.0</u>	<u>4,918.0</u>	<u>1.806</u>	<u>1.806</u>	<u>88,815.40</u>
NET METERING		13,286.0	0.0	0.0	13,286.0	1.847	1.847	245,356.99
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>18,204.0</u>	<u>0.0</u>	<u>0.0</u>	<u>18,204.0</u>	<u>1.836</u>	<u>1.836</u>	<u>334,172.4</u>
CURRENT MONTH:								
DIFFERENCE		10,812.0	0.0	0.0	10,812.0	(1.462)	(1.462)	90,384.23
DIFFERENCE %		146.3%	0.0%	0.0%	146.3%	-44.3%	-44.3%	37.1%
PERIOD TO DATE:								
ACTUAL		21,010.0	0.0	0.0	21,010.0	1.836	1.836	385,842.94
ESTIMATED		15,576.0	0.0	0.0	15,576.0	3.317	3.317	516,724.56
DIFFERENCE		5,434.0	0.0	0.0	5,434.0	(1.481)	(1.481)	(130,881.62)
DIFFERENCE %		34.9%	0.0%	0.0%	34.9%	-44.6%	-44.6%	-25.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH		(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	32,025.6	0.0	32,025.6	6.262	2,005,511.20	4.743	1,518,839.58	(486,671.62)
TOTAL		32,025.6	0.0	32,025.6	6.262	2,005,511.20	4.743	1,518,839.58	(486,671.62)
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	14,916.0	0.0	14,916.0	4.693	699,955.00	6.546	976,412.22	276,457.22
DUKE ENERGY FLORIDA	SCH. - J	4,203.0	0.0	4,203.0	4.320	181,554.82	5.643	237,168.55	55,613.73
DUKE ENERGY CAROLINAS	SCH. - J	55.0	0.0	55.0	2.563	1,409.39	2.692	1,480.47	71.08
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	16.0	0.0	16.0	1.839	294.30	1.905	304.76	10.46
MEAG POWER	SCH. - J	30.0	0.0	30.0	1.790	537.12	1.867	560.04	22.92
THE ENERGY AUTHORITY	SCH. - J	32.0	0.0	32.0	2.257	722.16	2.763	884.28	162.12
SOUTHERN COMPANY	SCH. - J	1,486.0	0.0	1,486.0	5.932	88,143.20	6.909	102,672.14	14,528.94
SUB-TOTAL CURRENT MONTH		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
TOTAL		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
CURRENT MONTH:									
DIFFERENCE		(11,287.6)	0.0	(11,287.6)	(1.572)	(1,032,895.21)	1.620	(199,357.12)	833,538.09
DIFFERENCE %		-35.2%	0.0%	-35.2%	-25.1%	-51.5%	34.2%	-13.1%	-171.3%
PERIOD TO DATE:									
ACTUAL		22,783.0	0.0	22,783.0	4.110	936,276.99	5.647	1,286,495.96	350,218.97
ESTIMATED		105,907.9	0.0	105,907.9	7.536	7,980,910.67	3.249	3,440,860.20	(4,540,050.47)
DIFFERENCE		(83,124.9)	0.0	(83,124.9)	(3.426)	(7,044,633.68)	2.398	(2,154,364.24)	4,890,269.44
DIFFERENCE %		-78.5%	0.0%	-78.5%	-45.5%	-88.3%	73.8%	-62.6%	-107.7%

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC		3.8	8.6										
DEF		250.0	250.0										
FMPA		100.0	100.0										
ORLANDO UTILITIES		150.0	150.0										
FLORIDA POWER & LIGHT		300.0	300.0										
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,584,375
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,584,375

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	40,213,457	44,239,398	(4,025,941)	-9.1%	1,328,655	1,513,257	(184,602)	-12.2%	3.02663	2.92346	0.10317	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	40,213,457	44,239,398	(4,025,941)	-9.1%	1,328,655	1,513,257	(184,602)	-12.2%	3.02663	2.92346	0.10317	3.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,599,244	507,446	6,091,798	1200.5%	116,127	12,736	103,391	811.8%	5.68278	3.98434	1.69844	42.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,843,326	3,115,124	1,728,202	55.5%	111,262	65,492	45,770	69.9%	4.35308	4.75650	(0.40341)	-8.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	319,086	253,458	65,628	25.9%	14,703	8,184	6,519	79.7%	2.17021	3.09699	(0.92678)	-29.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,761,656	3,876,028	7,885,628	203.4%	242,092	86,412	155,680	180.2%	4.85834	4.48552	0.37282	8.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,570,747	1,599,669	(28,922)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,098	91,960	(44,862)	-48.8%	3,137	2,994	143	4.8%	1.50137	3.07148	(1.57011)	-51.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	419,774	0	419,774	0.0%	39,233	0	39,233	0.0%	1.06995	0.00000	1.06995	0.0%
18. Gains on Sales	530,170	4,889	525,281	10744.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	997,042	96,849	900,193	929.5%	42,370	2,994	39,376	1315.2%	2.35318	3.23477	(0.88159)	-27.3%
20. Net Inadvertent Interchange					(1,189)	0	(1,189)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					203	0	203	0.0%				
22. Interchange and Wheeling Losses					877	0	877	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	50,978,071	48,018,577	2,959,494	6.2%	1,526,514	1,596,675	(70,161)	-4.4%	3.33951	3.00741	0.33210	11.0%
24. Net Unbilled	2,820,115	2,517,956	302,159	12.0%	84,447	83,725	722	0.9%	3.33951	3.00741	0.33210	11.0%
25. Company Use	86,894	90,222	(3,328)	-3.7%	2,602	3,000	(398)	-13.3%	3.33951	3.00740	0.33211	11.0%
26. T & D Losses	2,107,891	2,488,043	(380,152)	-15.3%	63,120	82,730	(19,611)	-23.7%	3.33951	3.00741	0.33210	11.0%
27. System KWH Sales	50,978,071	48,018,577	2,959,494	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70387	3.36448	0.33939	10.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,978,071	48,018,577	2,959,494	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70387	3.36448	0.33939	10.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,978,071	48,018,577	2,959,494	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70387	3.36448	0.33939	10.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	0.01891	0.01823	0.00067	3.7%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	(0.41314)	(0.39842)	(0.01473)	3.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,552,029	42,592,535	2,959,494	6.9%	1,376,345	1,427,220	(50,874)	-3.6%	3.30964	2.98430	0.32534	10.9%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,590,657	42,623,202	2,967,455	7.0%	1,376,345	1,427,220	(50,874)	-3.6%	3.31244	2.98645	0.32599	10.9%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	0.01108	0.01069	0.00040	3.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,743,220	42,775,765	2,967,455	6.9%	1,376,345	1,427,220	(50,874)	-3.6%	3.32352	2.99714	0.32639	10.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.324	2.997	0.327	10.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	146,143,054	137,742,370	8,400,683	6.1%	4,401,102	4,367,252	33,850	0.8%	3.32060	3.15398	0.16662	5.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	146,143,054	137,742,370	8,400,683	6.1%	4,401,102	4,367,252	33,850	0.8%	3.32060	3.15398	0.16662	5.3%
6. Fuel Cost of Purchased Power - Firm (A7)	17,025,889	4,555,752	12,470,137	273.7%	234,876	88,393	146,483	165.7%	7.24888	5.15397	2.09491	40.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,779,603	11,096,034	(5,316,431)	-47.9%	134,045	171,400	(37,355)	-21.8%	4.31169	6.47377	(2.16208)	-33.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	704,929	770,182	(65,253)	-8.5%	35,713	23,760	11,953	50.3%	1.97387	3.24151	(1.26763)	-39.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,510,421	16,421,968	7,088,453	43.2%	404,634	283,553	121,081	42.7%	5.81029	5.79150	0.01879	0.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,805,736	4,650,805	154,931	3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	139,577	297,857	(158,280)	-53.1%	8,910	8,881	29	0.3%	1.56652	3.35387	(1.78735)	-53.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,500,270	0	5,500,270	0.0%	158,064	0	158,064	0.0%	3.47977	0.00000	3.47977	0.0%
18. Gains on Sales	4,338,115	15,836	4,322,279	27294.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	9,977,962	313,693	9,664,269	3080.8%	166,974	8,881	158,093	1780.1%	5.97576	3.53218	2.44358	69.2%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					299	0	299	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					250	0	250	0.0%				
22. Interchange and Wheeling Losses					2,906	0	2,906	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	159,675,513	153,850,645	5,824,867	3.8%	4,636,405	4,641,924	(5,519)	-0.1%	3.44395	3.31437	0.12958	3.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,324,341) (a)	(1,742,148) (a)	417,807	-24.0%	(49,877)	(41,916)	(7,961)	19.0%	2.65521	4.15628	(1.50107)	-36.1%
25. Company Use	298,567 (a)	297,935 (a)	632	0.2%	8,431	9,000	(569)	-6.3%	3.54130	3.31039	0.23091	7.0%
26. T & D Losses	7,245,357 (a)	8,495,790 (a)	(1,250,433)	-14.7%	210,394	254,610	(44,216)	-17.4%	3.44371	3.33678	0.10692	3.2%
27. System KWH Sales	159,675,513	153,850,645	5,824,867	3.8%	4,467,457	4,420,228	47,229	1.1%	3.57419	3.48060	0.09359	2.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	159,675,513	153,850,645	5,824,867	3.8%	4,467,457	4,420,228	47,229	1.1%	3.57419	3.48060	0.09359	2.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	159,675,512	153,850,644	5,824,868	3.8%	4,467,457	4,420,228	47,229	1.1%	3.57419	3.48060	0.09359	2.7%
32. 2022 Optimization Mechanism Gain	780,672	780,672	0	0.0%	4,467,457	4,420,228	47,229	1.1%	0.01747	0.01766	(0.00019)	-1.1%
33. True-up *	(17,058,797)	(17,058,798)	1	0.0%	4,467,457	4,420,228	47,229	1.1%	(0.38185)	(0.38593)	0.00408	-1.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	143,397,387	137,572,519	5,824,868	4.2%	4,467,457	4,420,228	47,229	1.1%	3.20982	3.11234	0.09748	3.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	143,518,988	137,671,571	5,847,417	4.2%	4,467,457	4,420,228	47,229	1.1%	3.21254	3.11458	0.09796	3.1%
37. GPIF * (Already Adjusted for Taxes)	457,689	457,689	0	0.0%	4,467,457	4,420,228	47,229	1.1%	0.01024	0.01035	(0.00011)	-1.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	143,976,677	138,129,260	5,847,417	4.2%	4,467,457	4,420,228	47,229	1.1%	3.22278	3.12493	0.09785	3.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.223	3.125	0.098	3.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	40,213,457	44,239,398	(4,025,941)	-9.1%	146,143,054	137,742,369	8,400,685	6.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	466,872	91,960	374,912	407.7%	5,639,847	297,857	5,341,990	1793.5%
2a. GAINS FROM SALES	530,170	4,889	525,281	10744.1%	4,338,115	15,836	4,322,279	27294.0%
3. FUEL COST OF PURCHASED POWER	6,599,244	507,446	6,091,798	1200.5%	17,025,889	4,555,752	12,470,137	273.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	319,086	253,458	65,628	25.9%	704,929	770,182	(65,253)	-8.5%
4. ENERGY COST OF ECONOMY PURCHASES	4,843,326	3,115,124	1,728,202	55.5%	5,779,603	11,096,034	(5,316,431)	-47.9%
5. TOTAL FUEL & NET POWER TRANSACTION	50,978,071	48,018,577	2,959,494	6.2%	159,675,513	153,850,644	5,824,869	3.8%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	50,978,071	48,018,577	2,959,494	6.2%	159,675,513	153,850,644	5,824,869	3.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,376,345	1,427,220	(50,875)	-3.6%	4,467,457	4,420,228	47,229	1.1%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,376,345	1,427,220	(50,875)	-3.6%	4,467,457	4,420,228	47,229	1.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	41,827,431	43,540,994	(1,713,563)	-3.9%	136,873,270	135,474,240	1,399,030	1.0%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	17,058,797	17,058,797	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(457,689)	(457,689)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(780,672)	(780,672)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	47,100,910	48,814,473	(1,713,563)	-3.5%	152,693,706	151,294,676	1,399,030	0.9%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,978,071	48,018,577	2,959,494	6.2%	159,675,512	153,850,644	5,824,868	3.8%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	50,978,071	48,018,577	2,959,494	6.2%	159,675,512	153,850,644	5,824,868	3.8%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	50,978,071	48,018,577	2,959,494	6.2%	159,675,512	153,850,644	5,824,868	3.8%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	50,978,071	48,018,577	2,959,494	6.2%	159,675,512	153,850,644	5,824,868	3.8%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,877,161)	795,896	(4,673,057)	-587.1%	(6,981,806)	(2,555,968)	(4,425,838)	173.2%
	8. INTEREST PROVISION FOR THE MONTH	150,713	36,084	114,629	317.7%	510,895	157,370	353,525	224.6%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	46,530,514	13,828,218	32,702,296	236.5%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	37,117,800	8,973,932	28,143,868	313.6%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	46,530,514	13,828,218	32,702,296	236.5%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	36,967,087	8,937,848	28,029,239	313.6%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	83,497,601	22,766,066	60,731,535	266.8%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	41,748,801	11,383,033	30,365,768	266.8%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.350	3.800	0.550	14.5%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.320	3.800	0.520	13.7%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	8.670	7.600	1.070	14.1%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.335	3.800	0.535	14.1%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.361	0.317	0.044	13.9%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	150,713	36,084	114,629	317.7%	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	21,443	197,261	(175,819)	-89.1%	265,568	602,136	(336,568)	-55.9%
3 COAL	152	0	152	0.0%	2,788,307	3,077,054	(288,747)	-9.4%
4 NATURAL GAS	40,191,863	44,042,137	(3,850,274)	-8.7%	143,089,178	134,063,180	9,025,998	6.7%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	40,213,458	44,239,398	(4,025,941)	-9.1%	146,143,053	137,742,370	8,400,683	6.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	229	900	(671)	-74.6%	932	2,722	(1,790)	-65.8%
10 COAL	0	0	0	0.0%	34,899	64,628	(29,729)	-46.0%
11 NATURAL GAS	1,102,246	1,280,872	(178,626)	-13.9%	3,858,119	3,703,749	154,370	4.2%
12 SOLAR	226,180	231,485	(5,305)	-2.3%	507,152	596,153	(89,001)	-14.9%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,328,655	1,513,257	(184,602)	-12.2%	4,401,102	4,367,252	33,850	0.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	164	1,493	(1,329)	-89.0%	2,028	4,539	(2,511)	-55.3%
17 COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18 NATURAL GAS (MCF)	7,390,779	8,955,741	(1,564,962)	-17.5%	26,329,247	24,930,579	1,398,668	5.6%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	955	8,654	(7,699)	-89.0%	11,823	26,307	(14,484)	-55.1%
23 COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24 NATURAL GAS	7,700,482	9,188,213	(1,487,731)	-16.2%	27,096,263	25,588,797	1,507,466	5.9%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	7,701,437	9,196,866	(1,495,429)	-16.3%	27,493,531	26,367,744	1,125,788	4.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.02%	0.06%	-0.04%	-71.0%	0.02%	0.06%	-0.04%	-66.0%
30 COAL	0.00%	0.00%	0.00%	0.0%	0.79%	1.48%	-0.69%	-46.4%
31 NATURAL GAS	82.96%	84.64%	-1.68%	-2.0%	87.66%	84.81%	2.86%	3.4%
32 SOLAR	17.02%	15.30%	1.73%	11.3%	11.52%	13.65%	-2.13%	-15.6%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	132.12	(1.18)	-0.9%	130.95	132.66	(1.71)	-1.3%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	143.93	91.99	51.94	56.5%
38 NATURAL GAS (\$/MCF)	5.44	4.92	0.52	10.6%	5.43	5.38	0.06	1.1%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.45	22.80	(0.34)	-1.5%	22.46	22.89	(0.43)	-1.9%
43 COAL	0.00	0.00	0.00	0.0%	7.23	4.09	3.15	76.9%
44 NATURAL GAS	5.22	4.79	0.43	8.9%	5.28	5.24	0.04	0.8%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.22	4.81	0.41	8.6%	5.32	5.22	0.09	1.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%		0	0	0	0.0%
49 LIGHT OIL	4,173	9,615	(5,442)	-56.6%		12,688	9,665	3,023	31.3%
50 COAL	0	0	0	0.0%		11,045	11,646	(601)	-5.2%
51 NATURAL GAS	6,986	7,173	(187)	-2.6%		7,023	6,909	114	1.7%
52 SOLAR	0	0	0	0.0%		0	0	0	0.0%
53 OTHER	0	0	0	0.0%		0	0	0	0.0%
54 TOTAL (BTU/KWH)	5,796	6,078	(282)	-4.6%		6,247	6,038	209	3.5%
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
56 LIGHT OIL	9.37	21.92	(12.55)	-57.3%		28.50	22.12	6.38	28.8%
57 COAL	0.00	0.00	0.00	0.0%		7.99	4.76	3.23	67.9%
58 NATURAL GAS	3.65	3.44	0.21	6.1%		3.71	3.62	0.09	2.5%
59 SOLAR	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.03	2.92	0.11	3.8%		3.32	3.15	0.17	5.4%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025**

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	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
TIA SOLAR	1.6	316.0	26.5	-	60.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,293.9	15.8	-	32.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	222.0	21.3	-	45.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,228.0	21.5	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,554.0	20.9	-	45.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,737.0	24.9	-	52.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,076.0	24.4	-	51.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,890.0	24.1	-	50.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,393.0	23.0	-	47.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,173.0	22.3	-	47.5	-	SOLAR	-	-	-	-	-	-
W MAUMA SOLAR	74.7	9,102.0	16.4	-	35.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,816.0	17.8	-	37.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(35.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	0.1	16.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,582.0	24.6	-	50.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,448.0	26.1	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,565.0	22.3	-	45.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,484.0	25.9	-	53.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,480.0	27.5	-	56.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,734.0	23.8	-	49.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,262.0	27.5	-	58.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,531.0	25.8	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	17.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,888.0	24.2	-	43.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS	0.0	604.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	0.0	12,844.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	16,545.0	23.2	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	74.5	4,430.0	29.8	-	63.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,325.0	226,180.1	22.6	-	41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	145,278	58	93.6	73.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	186,683	64	65.8	0.0	9,570	GAS	1,714,482	1,042,000	1,786,490.5	9,210,958	4.93	5.37
BIG BEND 6 CT	392	132,119	0	78.7	41.3	9,650	GAS	1,223,498	1,042,000	1,274,884.4	6,614,583	5.01	5.41
BIG BEND #1 CC TOTAL	1,120	464,079	40	78.7	41.3	6,597	GAS	2,937,980	1,042,000	3,061,374.9	15,825,541	3.41	-
B.B.#4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	152	0.00	0.00
B.B.#4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	152	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	681	0	1,663,845.7	3,540	-	5.20
BIG BEND CT #4 TOTAL	61	1,179	3	100.0	86.2	12,340	GAS	13,960	1,042,000	14,546.0	75,307	6.39	5.39
BIG BEND STATION TOTAL	1,623	465,258	28	85.3	28.6	6,611	-	-	-	3,075,920.9	15,904,539	3.42	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(683)	0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(389)	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,072)	0	0.1	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	7,936	2	-	16.7	8,400	GAS	63,979	1,042,000	66,665.7	343,479	4.33	5.37
POLK #2 ST W/O DUCT FIRING	341	151,947	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	159,884	0	81.3	44.8	-	GAS	-	-	66,665.7	343,479	0.21	-
POLK #2 CT (GAS)	180	80,247	60	93.7	73.9	11,390	GAS	877,185	1,042,000	914,026.6	4,726,685	5.89	5.39
POLK #2 CT (OL)	187	177	0	93.7	41.5	4,185	LGT.OIL	127	5,829,600	738.8	16,596	9.40	130.95
POLK #2 TOTAL	180	80,423	60	93.7	0.0	11,374	-	-	-	914,765.5	4,743,282	5.90	-
POLK #3 CT (GAS)	180	93,863	70	96.8	0.0	11,452	GAS	1,031,603	1,042,000	1,074,930.4	5,564,979	5.93	5.39
POLK #3 CT (OL)	187	52	0	96.8	44.7	4,125	LGT.OIL	37	5,829,600	215.8	4,846	9.27	130.95
POLK #3 TOTAL	180	93,916	70	96.8	73.6	11,448	-	-	-	1,075,146.1	5,569,826	5.93	-
POLK #4 TOTAL	180	52,989	40	80.6	75.5	11,114	GAS	565,178	1,042,000	588,915.4	3,033,366	5.72	5.37
POLK #5 TOTAL	180	37,704	28	54.9	71.6	11,264	GAS	407,596	1,042,000	424,714.9	2,162,363	5.07	5.31
POLK #2 CC TOTAL	1,200	424,916	21	81.5	20.7	7,225	GAS	-	-	3,070,207.6	15,852,315	3.73	-
POLK STATION TOTAL	1,390	423,845	18	70.4	17.9	7,244	-	-	-	3,070,207.6	15,852,315	3.74	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

SCHEDULE A4
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(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	259	74,353	39	65.1	46.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	65,042	45	82.6	62.8	11,213	GAS	699,922	1,042,000	729,318.3	3,969,371	6.10	5.67
BAYSIDE CT1B	196	16,565	11	30.3	60.3	11,266	GAS	179,091	1,042,000	186,613.3	1,015,657	6.13	5.67
BAYSIDE CT1C	196	52,822	36	83.5	61.2	10,917	GAS	553,414	1,042,000	576,657.9	3,138,505	5.94	5.67
BAYSIDE UNIT 1 TOTAL	847	208,781	33	65.4	40.3	7,149	GAS	1,432,428	1,042,000	1,492,589.5	8,123,533	3.89	5.67
BAYSIDE ST 2	337	(93)	(0)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	121	0	1.2	7.0	41,299	GAS	4,777	1,042,000	4,978.1	25,981	21.55	5.44
BAYSIDE CT2B	196	175	0	1.5	8.0	36,102	GAS	6,059	1,042,000	6,313.8	32,952	18.84	5.44
BAYSIDE CT2C	196	259	0	2.0	8.7	35,052	GAS	8,698	1,042,000	9,063.5	47,303	18.29	5.44
BAYSIDE CT2D	196	(33)	(0)	0.0	0.0	0	GAS	0	1,042,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	428	0	1.0	2.6	47,504	GAS	19,535	1,042,000	20,355.3	106,235	24.79	5.44
BAYSIDE UNIT 3 TOTAL	61	111	0	100.0	73.2	11,225	GAS	1,192	1,042,000	1,242.1	8,290	7.49	6.95
BAYSIDE UNIT 4 TOTAL	61	216	0	86.1	70.2	11,018	GAS	2,279	1,042,000	2,374.9	13,591	6.31	5.96
BAYSIDE UNIT 5 TOTAL	61	1,133	3	100.0	83.6	10,892	GAS	11,839	1,042,000	12,335.9	66,076	5.83	5.58
BAYSIDE UNIT 6 TOTAL	61	1,140	3	95.0	85.0	10,819	GAS	11,839	1,042,000	12,336.6	66,072	5.79	5.58
BAYSIDE STATION TOTAL	2,212	211,809	13	36.4	15.8	7,277	GAS	1,479,112	1,042,000	1,541,234.4	8,383,797	3.96	5.67
MACDILL 1	(3) 18	768	6	0.0	0.0	8,990	GAS	6,626	1,042,000	6,904.4	35,727	4.65	5.39
MACDILL 2	(3) 18	795	6	0.0	0.0	9,018	GAS	6,881	1,042,000	7,169.5	37,080	4.66	5.39
MACDILL STATION TOTAL	36	1,563	6	0.0	0.0	9,004	GAS	13,507	1,042,000	14,073.9	72,807	4.66	5.39
SYSTEM	6,586	1,328,655	23	92.9	41.2	0	-	-	-	7,701,436.8	40,213,457	3.03	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025**

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,493	(1,493)	-100.0%	2,569	4,539	(1,970)	-43.4%
17 UNIT COST (\$/BBL)	0.00	118.83	(118.83)	-100.0%	119.16	118.82	0.34	0.3%
18 AMOUNT (\$)	0	177,410	(177,410)	-100.0%	306,130	539,335	(233,205)	-43.2%
19 BURNED:								
20 UNITS (BBL)	164	1,493	(1,329)	-89.0%	2,028	4,539	(2,511)	-55.3%
21 UNIT COST (\$/BBL)	130.95	132.12	(1.18)	-0.9%	130.95	132.66	(1.71)	-1.3%
22 AMOUNT (\$)	21,443	197,261	(175,819)	-89.1%	265,568	602,136	(336,568)	-55.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	40,246	36,430	3,816	10.5%	40,246	36,430	3,816	10.5%
25 UNIT COST (\$/BBL)	130.95	131.77	(0.82)	-0.6%	130.95	131.77	(0.82)	-0.6%
26 AMOUNT (\$)	5,270,188	4,800,266	469,922	9.8%	5,270,188	4,800,266	469,922	9.8%
27								
28 DAYS SUPPLY: NORMAL	801	725	76	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(9,791)	14,500	(24,291)	-167.5%	(32,931)	43,500	(76,431)	-175.7%
32 UNIT COST (\$/TON)	69.89	87.91	(18.02)	-20.5%	54.35	87.91	(33.56)	-38.2%
33 AMOUNT (\$)	(684,318)	1,274,691	(1,959,009)	-153.7%	(1,789,828)	3,824,073	(5,613,901)	-146.8%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	143.93	91.99	51.94	56.5%
37 AMOUNT (\$)	152	0	152	0.0%	2,788,307	3,077,054	(288,747)	-9.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	272,822	265,131	7,691	2.9%	272,822	265,131	7,691	2.9%
40 UNIT COST (\$/TON)	123.36	90.69	32.67	36.0%	123.36	90.69	32.67	36.0%
41 AMOUNT (\$)	33,654,638	24,044,651	9,609,987	40.0%	33,654,638	24,044,651	9,609,987	40.0%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	7,479,501	8,955,740	(1,476,239)	-16.5%	26,259,323	24,930,582	1,328,741	5.3%
46 UNIT COST (\$/MCF)	5.42	4.90	0.52	10.6%	5.45	5.37	0.08	1.4%
47 AMOUNT (\$)	40,571,207	43,911,818	(3,340,611)	-7.6%	143,116,438	133,962,260	9,154,178	6.8%
48 BURNED:								
49 UNITS (MCF)	7,390,779	8,955,741	(1,564,962)	-17.5%	26,329,247	24,930,579	1,398,668	5.6%
50 UNIT COST (\$/MCF)	5.44	4.92	0.52	10.6%	5.43	5.38	0.06	1.1%
51 AMOUNT (\$)	40,191,863	44,042,137	(3,850,274)	-8.7%	143,089,178	134,063,180	9,025,998	6.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	311,996	291,829	20,167	6.9%	311,996	291,829	20,167	6.9%
54 UNIT COST (\$/MCF)	3.66	3.50	0.16	4.6%	3.66	3.50	0.16	4.6%
55 AMOUNT (\$)	1,141,807	1,020,960	120,847	11.8%	1,141,807	1,020,960	120,847	11.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

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	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
OTHER										
62 PURCHASES:										
63 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%		-	-	-	-	

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽⁴⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽⁵⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	44.0	0.0	44.0	0.000	0.960	0.00	422.44	422.44
DUKE ENERGY FLORIDA		SCH. - MA	2,176.0	0.0	2,176.0	1.442	2.257	31,368.81	49,110.41	16,775.13
DUKE ENERGY CAROLINAS		SCH. - MA	7,627.0	0.0	7,627.0	0.750	1.983	57,172.99	151,267.14	92,657.23
FLORIDA POWER & LIGHT		SCH. - MA	1,000.0	0.0	1,000.0	0.000	0.706	0.00	7,055.33	7,055.33
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	679.0	0.0	679.0	2.091	3.234	14,196.91	21,958.17	7,422.88
MEAG POWER		SCH. - MA	917.0	0.0	917.0	0.902	2.317	8,272.87	21,243.25	12,754.15
DOMINION SOUTH CAROLINA		SCH. - MA	594.0	0.0	594.0	2.327	3.211	13,822.82	19,074.48	4,819.87
CITY OF LAKELAND		SCH. - MA	500.0	0.0	500.0	2.745	4.386	13,723.00	21,928.12	7,735.12
ORLANDO UTILITIES		SCH. - MA	3,000.0	0.0	3,000.0	0.967	2.360	29,024.00	70,792.34	41,472.34
TENNESSEE VALLEY AUTHORITY		SCH. - MA	1,500.0	0.0	1,500.0	0.511	1.710	7,665.61	25,649.08	17,781.61
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	365.0	0.0	365.0	2.752	4.860	10,046.30	17,740.35	6,816.00
SOUTHERN COMPANY		SCH. - MA	2,915.0	0.0	2,915.0	0.737	1.757	21,470.28	51,210.51	29,174.84
THE ENERGY AUTHORITY		SCH. - MA	15,491.0	0.0	15,491.0	1.359	2.714	210,505.37	420,371.24	200,668.06
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY		SCH. - MA	79.0	0.0	79.0	0.000	0.887	0.00	700.66	700.66
SUB-TOTAL CURRENT MONTH			40,024.0	0.0	40,024.0	1.160	2.324	464,367.17	930,331.55	449,092.77
ADJUSTMENTS TO PRIOR MONTHS										
MACQUARIE ENERGY LLC	February 2025	SCH. - MA	(14,079.0)	0.0	(14,079.0)	3.946	7.457	(555,595.21)	(1,049,865.68)	(485,089.30)
MACQUARIE ENERGY LLC	February 2025	SCH. - MA	16,425.0	0.0	16,425.0	3.398	6.901	558,105.43	1,133,453.66	566,167.06
TENNESSEE VALLEY AUTHORITY	February 2025	SCH. - MA	(4,988.0)	0.0	(4,988.0)	3.591	6.847	(179,130.52)	(341,517.59)	(158,777.79)
TENNESSEE VALLEY AUTHORITY	February 2025	SCH. - MA	4,988.0	0.0	4,988.0	3.591	6.847	179,125.10	341,511.04	158,777.19
SUB-TOTAL CURRENT MONTH			2,346.0	0.0	2,346.0	0.107	3.563	2,504.80	83,581.43	81,077.16
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			39,233.0	0.0	39,233.0	1.070	2.452	419,773.76	962,104.95	527,332.82
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			42,370.0	0.0	42,370.0	1.102	2.393	466,871.97	1,013,912.98	530,169.93
CURRENT MONTH:										
DIFFERENCE			39,375.5	0.0	39,375.5	(1.969)	(0.841)	374,911.79	917,063.80	525,280.93
DIFFERENCE %			1314.9%	0.0%	1314.9%	-64.1%	-26.0%	407.7%	946.9%	10744.1%
PERIOD TO DATE:										
ACTUAL			166,974.0	0.0	166,974.0	3.378	6.050	5,639,846.93	10,102,426.13	4,338,114.61
ESTIMATED			8,881.9	0.0	8,881.9	3.354	3.532	297,857.23	313,693.23	15,836.00
DIFFERENCE			158,092.1	0.0	158,092.1	0.024	2.518	5,341,989.70	9,788,732.90	4,322,278.61
DIFFERENCE %			1779.9%	0.0%	1779.9%	0.7%	71.3%	1793.5%	3120.5%	27294.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
PURCHASED FROM									
ESTIMATED:									
VARIOUS			12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
TOTAL			12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
ACTUAL:									
PASCO COUNTY	SCH. - REH		7,879.0	0.0	0.0	7,879.0	3.833	3.833	302,002.07
CONSTELLATION ENERGY GENERATION	SCH. - J		724.0	0.0	0.0	724.0	6.951	6.951	50,325.00
MORGAN STANLEY	SCH. - J		1,200.0	0.0	0.0	1,200.0	5.600	5.600	67,200.00
FLA. POWER & LIGHT	SCH. - J		34,488.0	0.0	181.5	34,306.5	7.622	7.622	2,614,812.47
SOUTHERN COMPANY	SCH. - J		1,558.0	0.0	0.0	1,558.0	5.694	5.694	88,705.00
THE ENERGY AUTHORITY	SCH. - J		1,300.0	0.0	0.0	1,300.0	8.154	8.154	106,000.00
DUKE ENERGY FLORIDA	SCH. - J		67,822.0	0.0	98.0	67,724.0	5.099	5.099	3,453,539.45
NEXTERA MARKETING	SCH. - J		700.0	0.0	0.0	700.0	5.700	5.700	39,900.00
ORLANDO UTILITIES	SCH. - J		100.0	0.0	0.0	100.0	4.700	4.700	4,700.00
RAINBOW ENERGY	SCH. - J		1,280.0	0.0	0.0	1,280.0	6.375	6.375	81,600.00
TYR ENERGY	OATT		(645.0)	0.0	0.0	(645.0)	1.618	1.618	-10,436.10
SUB-TOTAL CURRENT MONTH			116,406.0	0.0	279.5	116,126.5	5.854	5.854	6,798,347.89
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	February 2025	SCH. - J	(21,766.0)	0.0	0.0	(21,766.0)	5.060	5.060	(1,101,290.10)
DUKE ENERGY FLORIDA	February 2025	SCH. - J	21,766.0	0.0	0.0	21,766.0	5.335	5.335	1,161,180.90
FMPA	February 2025	SCH. - J	(10,125.0)	0.0	0.0	(10,125.0)	9.754	9.754	(987,565.00)
FMPA	February 2025	SCH. - J	10,125.0	0.0	0.0	10,125.0	7.014	7.014	710,190.41
ORLANDO UTILITIES	February 2025	SCH. - J	(12,600.0)	0.0	0.0	(12,600.0)	6.304	6.304	(794,260.52)
ORLANDO UTILITIES	February 2025	SCH. - J	12,600.0	0.0	0.0	12,600.0	6.450	6.450	812,640.38
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.0	0.000	0.000	(199,103.93)
SUB-TOTAL SCHEDULE REH PURCHASED POWER			7,879.0	0.0	0.0	7,879.0	3.833	3.833	302,002.07
SUB-TOTAL SCHEDULE J PURCHASED POWER			109,172.0	0.0	279.5	108,892.5	5.793	5.793	6,307,677.99
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(645.0)	0.0	0.0	(645.0)	1.618	1.618	(10,436.10)
TOTAL			116,406.0	0.0	279.5	116,126.5	5.683	5.683	6,599,243.96
CURRENT MONTH:									
DIFFERENCE			103,670.4	0.0	279.5	103,390.9	1.699	1.699	6,091,798.14
DIFFERENCE %			814.0%	0.0%	0.0%	811.8%	42.6%	42.6%	1200.5%
PERIOD TO DATE:									
ACTUAL			235,155.0	0.0	279.5	234,875.5	7.249	7.249	17,025,888.78
ESTIMATED			88,392.0	0.0	0.0	88,392.0	5.154	5.154	4,555,751.73
DIFFERENCE			146,763.0	0.0	279.5	146,483.5	2.095	2.095	12,470,137.05
DIFFERENCE %			166.0%	0.0%	0.0%	165.7%	40.6%	40.6%	273.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
TOTAL		8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	219.0	0.0	0.0	219.0	2.363	2.363	5,175.51
CARGILL MILLPOINT	COGEN.	14.0	0.0	0.0	14.0	3.796	3.796	531.48
IMC-AGRICO-NEW WALES	COGEN.	445.0	0.0	0.0	445.0	2.184	2.184	9,720.06
IMC-AGRICO-S. PIERCE	COGEN.	3,901.0	0.0	0.0	3,901.0	2.007	2.007	78,287.94
HILLSBOROUGH COUNTY	COGEN.	10,021.0	0.0	0.0	10,021.0	2.230	2.230	223,477.06
SUB-TOTAL CURRENT MONTH		14,600.0	0.0	0.0	14,600.0	2.173	2.173	317,192.05
NET METERING		103.0	0.0	0.0	103.0	1.839	1.839	1,893.78
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		14,703.0	0.0	0.0	14,703.0	2.170	2.170	319,085.8
CURRENT MONTH:								
DIFFERENCE		6,519.0	0.0	0.0	6,519.0	(0.927)	(0.927)	65,627.35
DIFFERENCE %		79.7%	0.0%	0.0%	79.7%	-29.9%	-29.9%	25.9%
PERIOD TO DATE:								
ACTUAL		35,713.0	0.0	0.0	35,713.0	1.974	1.974	704,928.77
ESTIMATED		23,760.0	0.0	0.0	23,760.0	3.242	3.242	770,183.04
DIFFERENCE		11,953.0	0.0	0.0	11,953.0	(1.268)	(1.268)	(65,254.27)
DIFFERENCE %		50.3%	0.0%	0.0%	50.3%	-39.1%	-39.1%	-8.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
TOTAL		65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	108,775.0	0.0	108,775.0	4.393	4,778,025.00	5.750	6,254,100.08	1,476,075.08
DUKE ENERGY FLORIDA	SCH. - J	2,255.0	0.0	2,255.0	2.459	55,451.54	2.644	59,612.26	4,160.72
THE ENERGY AUTHORITY	SCH. - J	22.0	0.0	22.0	3.008	661.77	3.404	748.92	87.15
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY	SCH. - J	7.0	0.0	7.0	4.030	282.10	4.349	304.43	22.33
SOUTHERN COMPANY	SCH. - J	203.0	0.0	203.0	4.387	8,905.40	5.487	11,138.41	2,233.01
SUB-TOTAL CURRENT MONTH		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
TOTAL		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
CURRENT MONTH:									
DIFFERENCE		45,769.6	0.0	45,769.6	(0.403)	1,728,201.94	2.984	4,556,496.40	2,828,294.46
DIFFERENCE %		69.9%	0.0%	69.9%	-8.5%	55.5%	110.4%	257.5%	-210.2%
PERIOD TO DATE:									
ACTUAL		134,045.0	0.0	134,045.0	4.312	5,779,602.80	5.679	7,612,400.06	1,832,797.26
ESTIMATED		171,400.3	0.0	171,400.3	6.474	11,096,034.54	3.040	5,210,267.90	(5,885,766.64)
DIFFERENCE		(37,355.3)	0.0	(37,355.3)	(2.162)	(5,316,431.74)	2.639	2,402,132.16	7,718,563.90
DIFFERENCE %		-21.8%	0.0%	-21.8%	-33.4%	-47.9%	86.8%	46.1%	-131.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

SCHEDULE A12
PAGE 1 OF 1
REVISED 06/25/25

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9										
DEF	250.0	250.0	0.0										
FMPA	100.0	100.0	0.0										
ORLANDO UTILITIES	150.0	150.0	0.0										
FLORIDA POWER & LIGHT	300.0	300.0	0.0										
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,110,317
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,110,317

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	48,417,460	46,445,122	1,972,338	4.2%	1,523,286	1,574,504	(51,218)	-3.3%	3.17849	2.94983	0.22866	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	48,417,460	46,445,122	1,972,338	4.2%	1,523,286	1,574,504	(51,218)	-3.3%	3.17849	2.94983	0.22866	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	8,235,519	485,234	7,750,285	1597.2%	137,229	11,563	125,666	1086.8%	6.00130	4.19644	1.80486	43.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,318,410	3,147,123	2,171,287	69.0%	118,654	66,504	52,150	78.4%	4.48228	4.73223	(0.24995)	-5.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	244,045	234,036	10,009	4.3%	12,370	7,920	4,450	56.2%	1.97288	2.95500	(0.98212)	-33.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,797,974	3,866,393	9,931,581	256.9%	268,253	85,987	182,266	212.0%	5.14364	4.49649	0.64716	14.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,791,539	1,660,491	131,048	7.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	50,934	83,443	(32,509)	-39.0%	2,964	2,647	317	12.0%	1.71842	3.15236	(1.43394)	-45.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	536,195	0	536,195	0.0%	35,845	0	35,845	0.0%	1.49587	0.00000	1.49587	0.0%
18. Gains on Sales	435,700	4,437	431,263	9719.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,022,829	87,880	934,949	1063.9%	38,809	2,647	36,162	1366.2%	2.63555	3.31998	(0.68444)	-20.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					2,684	0	2,684	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					129	0	129	0.0%				
22. Interchange and Wheeling Losses					746	0	746	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	61,192,605	50,223,635	10,968,970	21.8%	1,754,797	1,657,844	96,953	5.8%	3.48716	3.02945	0.45771	15.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	5,709,495	2,278,199	3,431,296	150.6%	163,729	75,202	88,527	117.7%	3.48716	3.02946	0.45771	15.1%
25. Company Use	97,187	90,884	6,303	6.9%	2,787	3,000	(213)	-7.1%	3.48715	3.02947	0.45769	15.1%
26. T & D Losses	3,349,893	2,546,807	803,086	31.5%	96,064	84,068	11,995	14.3%	3.48716	3.02945	0.45771	15.1%
27. System KWH Sales	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,192,605	50,223,635	10,968,970	21.8%	1,492,217	1,495,574	(3,357)	-0.2%	4.10078	3.35815	0.74263	22.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,495,574	(1,495,574)	-100.0%	0.00000	0.01740	(0.01740)	-100.0%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,492,217	1,495,574	(3,357)	-0.2%	(0.38106)	(0.38021)	(0.00086)	0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,766,563	44,797,593	10,968,970	24.5%	1,492,217	1,495,574	(3,357)	-0.2%	3.73716	2.99534	0.74182	24.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,813,853	44,829,847	10,984,006	24.5%	1,492,217	1,495,574	(3,357)	-0.2%	3.74033	2.99750	0.74283	24.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,492,217	1,495,574	(3,357)	-0.2%	0.01022	0.01020	0.00002	0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,966,416	44,982,410	10,984,006	24.4%	1,492,217	1,495,574	(3,357)	-0.2%	3.75055	3.00770	0.74285	24.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.751	3.008	0.743	24.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	194,560,514	184,187,492	10,373,022	5.6%	5,924,388	5,941,756	(17,368)	-0.3%	3.28406	3.09988	0.18418	5.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	194,560,514	184,187,492	10,373,022	5.6%	5,924,388	5,941,756	(17,368)	-0.3%	3.28406	3.09988	0.18418	5.9%
6. Fuel Cost of Purchased Power - Firm (A7)	25,261,408	5,040,986	20,220,422	401.1%	372,105	99,956	272,149	272.3%	6.78878	5.04321	1.74558	34.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,098,013	14,243,157	(3,145,144)	-22.1%	252,699	237,904	14,795	6.2%	4.39179	5.98693	(1.59514)	-26.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	948,974	1,004,218	(55,244)	-5.5%	48,083	31,680	16,403	51.8%	1.97362	3.16988	(1.19626)	-37.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	37,308,395	20,288,361	17,020,034	83.9%	672,887	369,540	303,347	82.1%	5.54453	5.49017	0.05436	1.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,597,275	6,311,296	285,979	4.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	190,511	381,300	(190,789)	-50.0%	11,874	11,528	346	3.0%	1.60444	3.30760	(1.70316)	-51.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,036,465	0	6,036,465	0.0%	193,909	0	193,909	0.0%	3.11304	0.00000	3.11304	0.0%
18. Gains on Sales	4,773,815	20,273	4,753,542	23447.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	11,000,791	401,573	10,599,218	2639.4%	205,783	11,528	194,255	1685.1%	5.34582	3.48346	1.86236	53.5%
20. Net Inadvertent Interchange					2,983	0	2,983	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					379	0	379	0.0%				
22. Interchange and Wheeling Losses					3,652	0	3,652	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	220,868,118	204,074,280	16,793,838	8.2%	6,391,202	6,299,768	91,434	1.5%	3.45582	3.23939	0.21642	6.7%
24. Net Unbilled	4,385,154 (a)	536,051 (a)	3,849,103	718.0%	113,852	33,286	80,566	242.0%	3.85163	1.61044	2.24119	139.2%
25. Company Use	395,754 (a)	388,819 (a)	6,935	1.8%	11,218	12,000	(782)	-6.5%	3.52785	3.24016	0.28769	8.9%
26. T & D Losses	10,595,250 (a)	11,042,597 (a)	(447,347)	-4.1%	306,458	338,678	(32,221)	-9.5%	3.45733	3.26050	0.19683	6.0%
27. System KWH Sales	220,868,118	204,074,280	16,793,838	8.2%	5,959,674	5,915,802	43,872	0.7%	3.70604	3.44965	0.25640	7.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	220,868,118	204,074,280	16,793,838	8.2%	5,959,674	5,915,802	43,872	0.7%	3.70604	3.44965	0.25640	7.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	220,868,117	204,074,279	16,793,838	8.2%	5,959,674	5,915,802	43,872	0.7%	3.70604	3.44965	0.25640	7.4%
32. 2022 Optimization Mechanism Gain	1,040,896	1,040,896	0	0.0%	5,959,674	5,915,802	43,872	0.7%	0.01747	0.01760	(0.00013)	-0.7%
33. True-up *	(22,745,063)	(22,745,064)	1	0.0%	5,959,674	5,915,802	43,872	0.7%	(0.38165)	(0.38448)	0.00283	-0.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	199,163,950	182,370,112	16,793,838	9.2%	5,959,674	5,915,802	43,872	0.7%	3.34186	3.08276	0.25910	8.4%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	199,332,841	182,501,418	16,831,423	9.2%	5,959,674	5,915,802	43,872	0.7%	3.34469	3.08498	0.25971	8.4%
37. GPIF * (Already Adjusted for Taxes)	610,252	610,252	0	0.0%	5,959,674	5,915,802	43,872	0.7%	0.01024	0.01032	(0.00008)	-0.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	199,943,093	183,111,670	16,831,423	9.2%	5,959,674	5,915,802	43,872	0.7%	3.35493	3.09530	0.25963	8.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.355	3.095	0.260	8.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	48,417,460	46,445,122	1,972,338	4.2%	194,560,514	184,187,491	10,373,023	5.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	587,129	83,443	503,686	603.6%	6,226,976	381,300	5,845,676	1533.1%
2a. GAINS FROM SALES	435,700	4,437	431,263	9719.7%	4,773,815	20,273	4,753,542	23447.6%
3. FUEL COST OF PURCHASED POWER	8,235,519	485,234	7,750,285	1597.2%	25,261,408	5,040,986	20,220,422	401.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	244,045	234,036	10,009	4.3%	948,974	1,004,218	(55,244)	-5.5%
4. ENERGY COST OF ECONOMY PURCHASES	5,318,410	3,147,123	2,171,287	69.0%	11,098,013	14,243,157	(3,145,144)	-22.1%
5. TOTAL FUEL & NET POWER TRANSACTION	61,192,605	50,223,635	10,968,970	21.8%	220,868,118	204,074,279	16,793,839	8.2%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	61,192,605	50,223,635	10,968,970	21.8%	220,868,118	204,074,279	16,793,839	8.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,492,217	1,495,574	(3,357)	-0.2%	5,959,674	5,915,802	43,872	0.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,492,217	1,495,574	(3,357)	-0.2%	5,959,674	5,915,802	43,872	0.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION									
[	1. JURISDICTIONAL FUEL REVENUE	45,744,404	45,885,623	(141,219)	-0.3%	182,617,674	181,359,863	1,257,811	0.7%
	2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
	2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	22,745,063	22,745,063	0	0.0%
	2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(610,252)	(610,252)	0	0.0%
	2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(1,040,896)	(1,040,896)	0	0.0%
	3. JURIS. FUEL REVENUE APPL. TO PERIOD	51,017,883	51,159,102	(141,219)	-0.3%	203,711,589	202,453,778	1,257,811	0.6%
	4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,192,605	50,223,635	10,968,970	21.8%	220,868,117	204,074,279	16,793,838	8.2%
	5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
	6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	61,192,605	50,223,635	10,968,970	21.8%	220,868,117	204,074,279	16,793,838	8.2%
	6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
	6b. (LINE C6 x LINE C6a)	61,192,605	50,223,635	10,968,970	21.8%	220,868,117	204,074,279	16,793,838	8.2%
	6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
	6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	61,192,605	50,223,635	10,968,970	21.8%	220,868,117	204,074,279	16,793,838	8.2%
	7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(10,174,722)	935,467	(11,110,189)	-1187.7%	(17,156,528)	(1,620,501)	(15,536,027)	958.7%
	8. INTEREST PROVISION FOR THE MONTH	104,491	20,060	84,431	420.9%	615,386	177,430	437,956	246.8%
	9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,117,800	8,973,932	28,143,868	313.6%	NOT APPLICABLE			
	10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
	11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	21,361,301	4,243,193	17,118,108	403.4%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	37,117,800	8,973,932	28,143,868	313.6%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	21,256,812	4,223,133	17,033,679	403.3%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	58,374,612	13,197,065	45,177,547	342.3%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	29,187,306	6,598,533	22,588,773	342.3%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.320	3.800	0.520	13.7%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.280	3.500	0.780	22.3%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	8.600	7.300	1.300	17.8%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.300	3.650	0.650	17.8%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.358	0.304	0.054	17.8%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	104,491	20,060	84,431	420.9%	-----NOT APPLICABLE-----			

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

SCHEDULE A12
PAGE 1 OF 1
REVISED 06/25/25

CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025 03/01/2025-06/30/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2									
DEF	250.0	250.0	250.0	250.0									
FMPA	100.0	100.0	0.0	0.0									
ORLANDO UTILITIES	150.0	150.0	0.0	0.0									
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0									
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,262,326
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,262,326