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Public Service Commission

June 26, 2025

Ms. Alexandra Leijon
Administrative Code and Register Director
Office of General Counsel
Florida Department of State
Room 701, The Capitol
Tallahassee, FL 32399-0250

VIA EMAIL
AdministrativeCode@dos.fl.gov

Re: Technical Changes to Rule 25-22.0022 Oral Argument Rule, Rule 25-22.029 Point of Entry Into Proposed Agency Action Proceedings, Rule 25-22.0406 Notice and Public Information on General Rate Increase Requests and Petitions for Limited Proceedings by Electric and Gas Utilities, Rule 25-22.071 Submission and Review of the Ten-Year Site Plans, Rule 25-22.080 Electrical Power Plant Permitting Proceedings, Rule 25-22.082 Selection of Generating Capacity, Rule 25-22.090 Natural Gas Transmission Pipeline Permitting Proceedings, and Rule 25-22.108 Change of Regulated Utility Contact Information

Dear Ms. Leijon:

Please make the following technical changes to Rules 25-22.0022, 25-22.029, 25-22.0406, 25-22.071, 25-22.080, 25-22.082, 25-22.090, and 25-22.108, F.A.C., which are reflected in the attached versions of the rule:

Rule 25-22.0022, F.A.C., *Rulemaking Authority*: ~~350.01(7)~~, 350.127(2) FS.
This technical change is to correct the statutory citation.

Rule 25-22.029, F.A.C., *Rulemaking Authority*: ~~350.01(7)~~, 350.127(2) FS.
This technical change is to correct the statutory citation.

Rule 25-22.0406, F.A.C., *Rulemaking Authority*: 350.127(2), ~~366.05~~, ~~366.06(1)~~
FS.
This technical change is to correct the statutory citation.

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Rule 25-22.071(3)(g), F.A.C.: The Florida Department of Commerce ~~Economic Opportunity~~, Division of Community Development;

This technical change is to reflect the current, correct agency name.

Rule 25-22.080(1), F.A.C.: "...electrical power plant, as defined in Section 403.503(14) ~~403.503(7)~~, F.S., shall begin..."

This technical change is to correct the statutory citation.

Rule 25-22.080(3)(b), F.A.C.: The Department of Commerce, ~~Department of Economic Opportunity~~, Division of Community Development;

This technical change is to reflect the current, correct agency name.

Rule 25-22.082, F.A.C., *Rulemaking Authority*: 350.127(2), 366.05(1), ~~(7)~~ FS.

This technical change is to correct the statutory citation.

Rule 25-22.090(2)(b), F.A.C.: The Department of Commerce, ~~Department of Economic Opportunity~~, Division of Community Development;

This technical change is to reflect the current, correct agency name.

Rule 25-22.108, F.A.C., *Rulemaking Authority*: 350.127(2), 364.183, ~~366.05, 367.121, 368.05, 427.704(8)~~ FS.

This technical change is to correct the statutory citation.

The need for these technical changes was discovered during our review of our regulatory plan. Please let me know if you have any questions. You may reach me at (850) 413-6630 or at Susan.Sapoznikoff@psc.state.fl.us.

Sincerely,

/s/ Susan Sapoznikoff

Susan Sapoznikoff
Senior Attorney

Enclosures

cc: Office of Commission Clerk

CHAPTER 25-22
RULES GOVERNING PRACTICE AND PROCEDURE

25-22.0022 Oral Argument Rule.

(1) Oral argument must be sought by separate written request filed concurrently with the motion on which argument is requested, or no later than 10 days after exceptions to a recommended order are filed. Failure to timely file a request for oral argument shall constitute waiver thereof. Failure to timely file a response to the request for oral argument waives the opportunity to object to oral argument. The request for oral argument shall state with particularity why oral argument would aid the Commissioners, the Prehearing Officer, or the Commissioner appointed by the Chair to conduct a hearing in understanding and evaluating the issues to be decided, and the amount of time requested for oral argument.

(2) The Commission may request oral argument on matters over which it presides. The Prehearing Officer may request oral argument on matters over which he or she presides. The parties will be notified directly when oral argument is scheduled.

(3) Granting or denying a request for oral argument is within the sole discretion of the Commission or the Prehearing Officer whichever presides over the matter to be argued.

(4) The staff attorney assigned to the docket may participate in any oral argument on that docket.

(5) Oral argument will not be entertained on a post-hearing recommendation on the merits of the case. However, when the Commission votes on a recommended order requests for oral argument will be entertained.

(6) Oral argument will not be entertained on a request for oral argument.

(7) Oral argument at an agenda conference.

(a) Oral argument at an agenda conference will only be entertained for recommended orders and dispositive motions, such as motions to dismiss, motions for summary final order, and motions for reconsideration of non-final or final orders. Only parties to the docket and the staff attorney may participate in the oral argument.

(b) The Commission can request oral argument on any issue to be decided by a dispositive motion or recommended order. The listing of the dispositive motion or recommended order on the notice of the agenda conference shall serve as notice to the parties to be prepared for oral argument on all issues associated with the dispositive motion or recommended order on the agenda, even if a request for oral argument has not been made by a party, or if a request made by a party pertains to a limited number of issues. Notice of the agenda conference can be found at www.psc.state.fl.us/agendas, as explained in subsection 25-22.0021(1), F.A.C.

(c) If a request for oral argument filed by a party is scheduled to be taken up at an agenda conference, and the request is granted at that time, the oral argument will occur at that agenda conference. At the agenda conference where the request is taken up, parties should be prepared to proceed with oral argument on all issues pertaining to the dispositive motion or recommended order, whether raised in the request for oral argument or not. Notice that such a request will be taken up is provided at www.psc.state.fl.us/agendas, as explained in subsection 25-22.0021(1), F.A.C.

(d) This rule does not restrict the scheduling of oral arguments to agenda conferences. Oral arguments can be scheduled at any time, in which case the parties will be directly notified of the time and place.

Rulemaking Authority 350.01(7), 350.127(2) FS. Law Implemented 120.569(1), 120.57(1), (2)(a) FS. History—New 1-1-07.

25-22.029 Point of Entry Into Proposed Agency Action Proceedings.

(1) After agenda conference, the Office of Commission Clerk shall issue written notice of the proposed agency action (PAA), advising all parties of record that, except for PAA orders establishing a price index pursuant to Section 367.081(4)(a), F.S., they have 21 days after issuance of the notice in which to file a request for a Section 120.569 or 120.57, F.S., hearing. For PAA orders establishing a price index pursuant to

Section 367.081(4)(a), F.S., the time for requesting a Section 120.569 or 120.57, F.S., hearing shall be 14 days from issuance of the notice. The Commission will require a utility to serve written notice of the PAA on its customers if the Commission finds that it is necessary in order to afford adequate notice.

(2) The Commission will require a utility to publish notice of the decision in newspapers of general circulation in its service area if the Commission finds that it is necessary in order to afford adequate notice.

(3) One whose substantial interests may or will be affected by the Commission's proposed action may file a petition for a Section 120.569 or 120.57, F.S., hearing, in the form provided by Rule 28-106.201, F.A.C. Any such petition shall be filed within the time stated in the notice issued pursuant to subsection (1) of this rule, and shall identify the particular issues in the proposed action that are in dispute. Within 10 days of service of the initial petition, any other person substantially affected by the proposed agency action or Commission staff may file a cross-petition identifying additional particular issues on which a hearing is requested. Issues in the proposed action that are not identified in the petition or a cross-petition shall be deemed stipulated.

(4) The Commission will not entertain a motion for reconsideration of a notice of proposed agency action.

Rulemaking Authority 350.01(7), 350.127(2) FS. Law Implemented 120.569, 120.57, 120.80(13)(b), 364.05, 366.06, 367.081, 367.081(4)(a) FS. History—New 12-21-81, Formerly 25-22.29, Amended 7-8-92, 5-3-99, 1-1-07.

25-22.0406 Notice and Public Information on General Rate Increase Requests and Petitions for Limited Proceedings by Electric and Gas Utilities.

(1) The provisions of this rule apply to all requests for general rate increases and to all limited proceedings filed by electric and gas utilities pursuant to Rules 25-6.0431 and 25-7.0391, F.A.C.

(2) The following noticing procedures apply to requests for a general rate increase:

(a) The utility must establish a clearly identifiable link on the utility's website to provide electronic access to the utility's petition and Minimum Filing Requirements (MFRs).

(b) The utility must establish a clearly identifiable link on the utility's website to the address on the Commission's website that provides electronic access to all documents filed in the rate case.

(c) Upon filing a petition for a general rate increase, the utility must notify the chief executive officer of the governing body of each municipality and county within the service areas included in the rate request that the utility has petitioned for a general rate increase and must clearly identify the Commission-assigned docket number. The notification must be accompanied by a statement that a copy of the petition and MFRs can be accessed on the Commission's website.

(d) Rate Case Synopsis.

1. Within 15 days after the time schedule for the case has been posted to the Commission's website, the utility must prepare and submit to the Commission staff for approval a synopsis of the rate request. The synopsis must include:

a. A summary of the section of the MFRs showing a comparison of the present and proposed rates for major services,

b. A statement of the anticipated major issues involved in the rate case,

c. A copy of the executive summary filed with the MFRs,

d. A description of the ratemaking process and the time schedule established for the rate case; and,

e. The website addresses at which complete MFRs are available.

2. Within 7 days following approval of the synopsis, the utility must establish a clearly identifiable link on its website to provide electronic access to the synopsis and must provide this link to the chief executive officer of each county and municipality within the service area affected.

(e) Within 15 days after the rate case time schedule has been posted on the Commission's website, the

utility must prepare and submit a customer notice to Commission staff for approval. The customer notice must include:

1. A statement that the utility has applied for a rate increase and the general reasons for the request,
2. The locations at which copies of the MFRs and synopsis are available, including the link on the utility's website,
3. The time schedule established for the case, and the dates, times and locations of any hearings that have been scheduled,
4. A comparison of current rates and service charges and the proposed new rates and service charges,
5. The docket number assigned to the petition by the Commission's Office of Commission Clerk,
6. A statement that written comments regarding the proposed changes in rates and charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and that such correspondence should include the docket number; and,
7. A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach at this toll free number: 1(800)342-3552.

(f) The utility must begin sending the notice to customers within 30 days after it has been approved by Commission Staff.

(3) The following noticing procedures apply to a petition for a limited proceeding filed pursuant to Rules 25-6.0431 and 25-7.0391, F.A.C.:

(a) The utility must establish a clearly identifiable link on the utility's website to the address on the Commission's website that provides electronic access to all documents filed in the limited proceeding.

(b) Within 15 days after the time schedule for the limited proceeding has been posted to the Commission's website, the utility must prepare and submit a customer notice to the Commission staff for approval. The customer notice must contain:

1. A statement that the utility has requested a change in rates, a statement of the amount requested, and the general reason for the request,
2. A statement of where and when the petition and supporting documentation are available for public inspection, including the link on the utility's website,
3. A comparison of the current and proposed rates,
4. The utility's address, telephone number, and website address,
5. The docket number assigned to the petition by the Commission's Office of Commission Clerk,
6. A statement that written comments regarding the proposed changes in rates and charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and that such correspondence should include the docket number; and,
7. A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach at this toll free number: 1(800)342-3552.

(c) The utility must begin sending the notice to customers within 30 days after it has been approved by staff.

(4) All customer notices prepared pursuant to this rule must be sent to the customer's address of record at the time the notice is issued, in the manner in which the customer typically receives the monthly bill, whether electronically or via U.S. mail.

(5) All customer notices regarding the locations and time of any service hearings or customer meetings must be sent to the customer no less than 10 days, or more than 45 days, prior to the first service hearing or customer meeting.

(6) At least 7 days and not more than 20 days prior to any service hearing or customer meeting, the utility must have published in a newspaper of general circulation in the area in which the hearing or customer meeting is to be held a display advertisement stating the date, time, location and purpose of the hearing or

customer meeting. The advertisement must be approved by the Commission staff prior to publication.

(7) When the Commission issues proposed agency action and a hearing is subsequently held, the utility must give written notice of the hearing to its customers at least 14 days in advance of the hearing. This notice must be approved by the Commission staff prior to distribution.

(8) After the Commission's issuance of an order granting or denying a rate change, the utility must give notice to its customers of the order and the revised rates. The notice must be approved in advance by the Commission or its staff and transmitted to the customers with the first bill containing the new rates.

Rulemaking Authority 350.127(2), 366.05, ~~366.06(1)~~ FS. Law Implemented 366.03, 366.041(1), 366.05(1), 366.06(1), 366.076(1) FS. History—New 9-27-83, Formerly 25-22.406, Amended 5-27-93, 5-3-99, 10-8-13, 1-27-21.

25-22.071 Submission and Review of the Ten-Year Site Plans.

(1) Filing Requirements:

(a) All electric utilities in the State of Florida with existing generating capacity of 250 megawatt (mW) or greater shall prepare a ten-year site plan, and submit 25 copies to the Florida Public Service Commission's Office of Commission Clerk on the first working day of April of each year, unless extended. The plan shall date from December 31 of the prior calendar year.

(b) Any electric utility, other than those filing ten-year site plans pursuant to paragraph (1)(a), that elects to construct an additional generating facility exceeding 75 mW gross generating capacity shall prepare a ten-year site plan, and submit 25 copies to the Public Service Commission's Office of Commission Clerk in the year the decision to construct is made or at least three years prior to application for site certification, and every year thereafter until the facility becomes fully operational.

(2) The Commission will provide a copy of the ten-year site plans to appropriate federal, state, and local agencies, water management districts, and regional planning councils.

(3) The Commission will solicit comments from various federal, state, and local agencies, water management districts, and regional planning councils regarding the individual utility ten-year site plans. Any written comments shall be filed with the Commission within 90 days from the date of receipt of the plans. The state agencies from which comments will be solicited will include:

(a) The Department of Environmental Protection.

(b) The Department of Transportation.

(c) The Department of Agriculture and Consumer Services.

(d) The Department of Health.

(e) The Fish and Wildlife Conservation Commission.

(f) The Board of Trustees of the Internal Improvement Trust Fund.

(g) The Department of Commerce, ~~Department of Economic Opportunity~~, Division of Community Development.

(4) The Commission will complete its review of the plans within nine months following submission and will report its findings, along with any comments or recommendations, to the Florida Department of Environmental Protection and the utilities filing a plan. Other agencies to which the Commission sent the plan for review, and other entities may request a copy of the review from the Division of Engineering, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399.

(5) Plans that have been previously classified by the Commission as unsuitable may be classified suitable based on additional data.

(6) The electric utilities in Florida shall compile aggregate statewide and peninsular Florida (the area east of the Apalachicola River) data derived from individual electric utility plans and shall submit this data to the Commission by July 1 of each year.

Rulemaking Authority 350.127(2), 186.801(4) FS. Law Implemented 186.801, 366.04(5), 366.05(7) FS. History—New 11-10-97.

25-22.080 Electrical Power Plant Permitting Proceedings.

(1) Proceedings to determine the need for a proposed electrical power plant, as defined in Section 403.503(7), F.S., shall begin with a petition by a utility or on the Commission's own motion and shall be disposed of in accordance with the provisions of Chapter 25-22, F.A.C., except that the time deadlines set forth in this rule and in Sections 403.501 through 403.517, F.S., to the extent applicable, shall control. Proceedings may begin prior to the filing of an application for site certification of the proposed electrical power plant.

(2) Within 7 days following receipt of a petition, or in its order commencing a proceeding on its own motion, the Commission shall set a date for hearing, which shall be within 90 days of receipt of the petition or of issuance of its order. Following the hearing, each party may make submittals to the Commission on a time schedule to be determined in accordance with the requirements of each proceeding, but terminating no later than 120 days from the receipt of the petition. The matter will be placed before the Commission on an agenda which will permit a decision no later than 135 days from the date of receiving the petition or the issuance of the order commencing the proceeding. A petition for reconsideration must be filed within 5 days of the Commission's decision.

(3) Upon receipt of a petition by a utility or issuance of an order pursuant to subsection (1), notice shall be given of the commencement of the proceeding to:

(a) The affected utility or utilities, if appropriate;

(b) The Department of Commerce, ~~Department of Economic Opportunity~~, Division of Community Development;

(c) The Department of Environmental Protection; and,

(d) Each person who has requested placement on the mailing list for receipt of such notice.

Rulemaking Authority 350.127(2), 366.05(1) FS. Law Implemented 403.519 FS. History—New 12-20-81, Formerly 25-2.132, 25-22.80.

25-22.082 Selection of Generating Capacity.

(1) Scope and Intent. The intent of this rule is to provide the Commission information to evaluate a public utility's decision regarding the addition of generating capacity pursuant to Section 403.519, F.S. The use of a Request for Proposals (RFP) process is an appropriate means to ensure that a public utility's selection of a proposed generation addition is the most cost-effective alternative available.

(2) Definitions. For the purpose of this rule, the following terms shall have the following meaning:

(a) Public Utility: all electric utilities subject to the Florida Public Service Commission's ratemaking authority, as defined in Section 366.02(8), F.S.

(b) Next Planned Generating Unit: the next generating unit addition planned for construction by a public utility that will require certification pursuant to Section 403.519, F.S.

(c) Request for Proposals (RFP): a document in which a public utility publishes the price and non-price attributes of its next planned generating unit in order to solicit and screen, for potential subsequent contract negotiations, competitive proposals for supply-side alternatives to the public utility's next planned generating unit.

(d) Participant: a potential generation supplier who submits a proposal in compliance with both the schedule and informational requirements of a public utility's RFP. A participant may include, but is not limited to, utility and non-utility generators, Exempt Wholesale Generators (EWGs), Qualifying Facilities (QFs), marketers, and affiliates of public utilities, as well as providers of turnkey offerings, distributed

generation, and other utility supply side alternatives.

(e) Finalist: one or more participants selected by the public utility with whom to conduct subsequent contract negotiations.

(3) Prior to filing a petition for determination of need for an electrical power plant pursuant to Section 403.519, F.S., each public utility shall evaluate supply-side alternatives to its next planned generating unit by issuing a Request for Proposals (RFP).

(4) Each public utility shall provide timely notification of its issuance of an RFP by publishing public notices in major newspapers, periodicals and trade publications to ensure statewide and national circulation. The public notice given shall include, at a minimum:

(a) The name and address of the contact person from whom an RFP package may be requested;

(b) A general description of the public utility's next planned generating unit, including its planned in-service date, MW size, location, fuel type and technology; and,

(c) A schedule of critical dates for the solicitation, evaluation, screening of proposals and subsequent contract negotiations.

(5) No term of the RFP shall be unfair, unduly discriminatory, onerous, or commercially infeasible. Each public utility's RFP shall include, at a minimum:

(a) A detailed technical description of the public utility's next planned generating unit or units on which the RFP is based, as well as the financial assumptions and parameters associated with it, including, at a minimum, the following information:

1. A description of the public utility's next planned generating unit(s) and its proposed location(s),
2. The MW size,
3. The estimated in-service date,
4. The primary and secondary fuel type,
5. An estimate of the total direct cost,
6. An estimate of the annual revenue requirements,
7. An estimate of the annual economic value of deferring construction,
8. An estimate of the fixed and variable operation and maintenance expense,
9. An estimate of the fuel cost,
10. An estimate of the planned and forced outage rates, heat rate, minimum load and ramp rates, and other technical details,
11. A description and estimate of the costs required for associated facilities such as gas laterals and transmission interconnection,
12. A discussion of the actions necessary to comply with environmental requirements; and,
13. A summary of all major assumptions used in developing the above estimates.

(b) A copy of the public utility's most recent Ten-Year Site Plan;

(c) A schedule of critical dates for solicitation, evaluation, screening of proposals, selection of finalists, and subsequent contract negotiations;

(d) A description of the price and non-price attributes to be addressed by each alternative generating proposal including, but not limited to:

1. Technical and financial viability,
2. Dispatchability,
3. Deliverability (interconnection and transmission),
4. Fuel supply,
5. Water supply,
6. Environmental compliance,
7. Performance criteria,

8. Pricing structure; and,

(e) A detailed description of the criteria and the methodology, including any weighting and ranking factors, to be used to evaluate alternative generating proposals on the basis of price and non-price attributes.

(f) Any application fees that will be required of a participant. Any such fees or deposits shall be cost-based.

(g) Best available information regarding system-specific conditions which may include, but not be limited to, preferred locations proximate to load centers, transmission constraints, the need for voltage support in particular areas, and/or the public utility's need or desire for greater diversity of fuel sources.

(6) No attribute, criterion, or methodology shall be employed that is not identified in the RFP absent a showing that such attribute, criterion, or methodology is necessary for and consistent with the purpose of the rule.

(7) As part of its RFP, the public utility shall require each participant to publish a notice in a newspaper of general circulation in each county in which the participant proposes to build an electrical power plant. The notice shall be at least one-quarter of a page and shall be published no later than 10 days after the date that proposals are due. The notice shall state that the participant has submitted a proposal to build an electrical power plant, and shall include the name and address of the participant submitting the proposal, the name and address of the public utility that solicited proposals, and a general description of the proposed power plant and its location.

(8) Within 30 days after the public utility has selected finalists, if any, from the participants who responded to the RFP, the public utility shall publish notice in a newspaper of general circulation in each county in which a finalist proposes to build an electrical power plant. The notice shall include the name and address of each finalist, the name and address of the public utility, and a general description of each proposed electrical power plant, including its location, size, fuel type, and associated facilities.

(9) Each public utility shall file a copy of its RFP with the Commission.

(10) The public utility shall allow participants to formulate creative responses to the RFP, such as responses which employ innovative or inventive technologies or processes. The public utility shall evaluate all proposals.

(11) The public utility shall conduct a meeting prior to the release of the RFP with potential participants to discuss the requirements of the RFP. The public utility shall also conduct a meeting within two weeks after the issuance of the RFP and prior to the submission of any proposals. The Office of Public Counsel and the Commission staff shall be notified in a timely manner of the date, time, and location of such meetings.

(12) A potential participant may file with the Commission objections to the RFP limited to specific allegations of violations of this rule within 10 days of the issuance of the RFP. The public utility may file a written response within 5 days. Within 30 days from the date of the objection, the Commission panel assigned shall determine whether the objection as stated would demonstrate that a rule violation has occurred, based on the written submission and oral argument by the objector and the public utility, without discovery or an evidentiary hearing. The RFP process will not be abated pending the resolution of such objections.

(13) A minimum of 60 days shall be provided between the issuance of the RFP, and the due date for proposals in response to the RFP.

(14) The public utility shall evaluate the proposals received in response to the RFP in a fair comparison with the public utility's next planned generating unit identified in the RFP. The public utility may modify the construction costs and/or performance parameters affecting revenue requirements in its next planned generating unit that it included in the RFP. However, if it chooses to do so, it must inform participants of its intent, and provide the participants (limited to the remaining finalists) a corresponding opportunity to revise their bids.

(15) If the Commission approves a purchase power agreement as a result of the RFP, the public utility

shall be authorized to recover the prudently incurred costs of the agreement through the public utility's capacity, and fuel and purchased power cost recovery clauses absent evidence of fraud, mistake, or similar grounds sufficient to disturb the finality of the approval under governing law. If the public utility selects a self-build option, costs in addition to those identified in the need determination proceeding shall not be recoverable unless the utility can demonstrate that such costs were prudently incurred and due to extraordinary circumstance.

(16) The Commission shall not allow potential suppliers of capacity who were not participants to contest the outcome of the selection process in a power plant need determination proceeding.

(17) In implementing an RFP under this rule, the public utility may use or incorporate an auction process.

(18) Upon a showing by a public utility and a finding by the Commission that a proposal not in compliance with this rule's provisions will likely result in a lower cost supply of electricity to the utility's general body of ratepayers, increase the reliable supply of electricity to the utility's general body of ratepayers, or otherwise will serve the public welfare, the Commission shall exempt the utility from compliance with the rule or any part of it for which such justification is found.

Rulemaking Authority 350.127(2), 366.05(1), (7) FS. Law Implemented 366.04(1), (2), (5), 366.041, 366.051, 366.06(1), (2), 366.07, 403.519 FS. History—New 1-10-94, Amended 6-17-03.

25-22.090 Natural Gas Transmission Pipeline Permitting Proceedings.

(1) Proceedings to determine the need for a proposed natural gas transmission pipeline pursuant to Section 403.9422, F.S., shall begin with a petition filed by a new or existing natural gas transmission pipeline company or an order issued on the Commission's own motion and shall be disposed of as provided in Chapter 25-22, F.A.C., except that the time deadlines and notice requirements in Section 403.9422, F.S., shall control. Proceedings may begin whether or not an application for corridors site certification of a proposed natural gas transmission pipeline pursuant to Sections 403.9401 through 403.9425, F.S., is pending.

(a) In order for the Commission to have sufficient information to provide the 45 days notice of final hearing required by Section 403.9422, F.S., a natural gas transmission pipeline company that intends to petition for a natural gas transmission pipeline need determination may file a Notice of Intent to File Petition for Natural Gas Transmission Pipeline Need Determination at least 30 days prior to the filing of a petition. The notice of intent shall identify the proposed beginning and ending points of the natural gas transmission pipeline, and the counties, regional planning councils, and water management districts in whose jurisdiction the natural gas transmission pipeline could be placed. The notice of intent shall further specify the date on which the natural gas transmission pipeline company reasonably expects to file the petition for need determination.

(b) If the Commission does not receive a Notice of Intent to File Petition for Natural Gas Transmission Pipeline Need Determination at least 30 days prior to the filing of a petition, or does not receive the petition within 5 days after the date specified in the notice of intent, the Commission shall have good cause, pursuant to Section 403.9422(3), F.S., to extend the time for conduct of the hearing for 30 days.

(2) Upon receipt of a Notice of Intent to File Petition for Natural Gas Transmission Pipeline Need Determination or a petition by a natural gas transmission pipeline company, whichever occurs first, or upon issuance of an order pursuant to subsection (1), the Commission shall schedule a hearing and shall give notice of the proceeding to:

(a) All interstate and intrastate natural gas transmission companies within Florida and all electric and natural gas utilities;

(b) The Department of Commerce, ~~Department of Economic Opportunity~~, Division of Community Development;

(c) The Department of Environmental Protection;

- (d) Each person who has requested placement on the mailing list for receipt of such notice;
 - (e) The counties, water management districts, and regional planning councils in whose jurisdiction the natural gas transmission pipeline could be placed;
 - (f) The Fish and Wildlife Conservation Commission;
 - (g) The Department of Transportation; and,
 - (h) The Department of State, Division of Historical Resources.
- (3) The Commission shall also publish notice of the hearing at least 45 days before the hearing date in the Florida Administrative Register.
- (4) The natural gas transmission pipeline company shall publish notice of the hearing at least 45 days before the hearing date in newspapers of general circulation in each county where the natural gas transmission pipeline may be placed. Every notice published in a newspaper shall be at least one-quarter page in size. A copy of each newspaper notice, which includes the date of publication, shall be filed with the Office of Commission Clerk at least 30 days prior to the hearing date.

Rulemaking Authority 350.127(2), 403.9422(2) FS. Law Implemented 403.9422 FS. History—New 1-25-95.

25-22.108 Change of Regulated Utility Contact Information

(1) Within 30 days of being regulated by the Florida Public Service Commission as defined by Section 350.111, F.S., a utility shall submit its contact information to the Office of the Commission Clerk using Form PSC 1024 (6/19) “Change of Regulated Utility Contact Information” except when all current information was submitted in the utility’s application form. Form PSC 1024 (6/19) “Change of Regulated Utility Contact Information,” which is incorporated by reference in this rule and is available at the Department of State website at <http://www.flrules.org/Gateway/reference.asp?No=Ref-10888> and at the Commission’s website at <http://www.floridapsc.com/ClerkOffice/ChangeOfCompanyInfo>.

(2) If a utility makes any changes to the information listed in the form, the utility must submit an updated Form PSC 1024 (6/19) to the Office of the Commission Clerk that shows all changes within 30 days of the changes.

Rulemaking Authority 350.127(2), 364.183, ~~366.05~~, 367.121, 368.05, 427.704(8) FS. Law Implemented, 364.183, 366.05, 367.121, 368.05, 368.108, 427.704 FS. History—New 8-6-19.

Susan Sapoznikoff

From: Administrative Code <AdministrativeCode@dos.fl.gov>
Sent: Thursday, June 26, 2025 2:51 PM
To: Susan Sapoznikoff; Administrative Code
Subject: RE: Technical Changes to 25-22 rules

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Good afternoon,

This request has been completed.

Best,

Alexandra Leijon
Administrative Code and Register Director
Office of General Counsel
Department of State
Room 701| The Capitol | Tallahassee, FL
P: (850)245-6208
Alexandra.Leijon@dos.fl.gov

From: Susan Sapoznikoff <SSapozni@psc.state.fl.us>
Sent: Thursday, June 26, 2025 8:54 AM
To: Administrative Code <AdministrativeCode@dos.fl.gov>
Subject: Technical Changes to 25-22 rules

EMAIL RECEIVED FROM EXTERNAL SOURCE

The attachments/links in this message have been scanned by Proofpoint. 

Good morning, Ms. Leijon:

I have attached the Commission's technical changes to rules in 25-22, F.A.C.

I have attached the texts of the rules in Word format due to the number of rules involved.

Please contact me with any questions or concerns.

With best regards,

Suzie

Susan Sapoznikoff
Senior Attorney

Appeals, Rules & Ethics Section
Office of the General Counsel
Florida Public Service Commission
(850)-413-6630
Susan.Sapoznikoff@psc.state.fl.us



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