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July 22, 2025

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20250003-GU
Purchased Gas Cost Recovery Monthly for June 2025

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2025.

Respectfully submitted,

Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025								SCHEDULE A-1	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		JUNE		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$576.19	\$576.19	0	0.00	\$5,008.85	\$5,008.85	0	0.00		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
4	COMMODITY (Other)	\$24,501.44	\$24,501.44	0	0.00	\$249,259.03	\$249,259.03	0	0.00		
5	DEMAND	\$3,130.17	\$3,130.17	0	0.00	\$31,592.18	\$31,592.18	0	0.00		
6	OTHER	\$6,703.97	\$7,192.00	488	6.79	\$18,663.47	\$72,206.00	53,543	74.15		
<u>LESS END-USE CONTRACT</u>											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,911.77	\$35,399.80	488	1.38	\$304,523.53	\$358,066.06	53,543	14.95		
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
13	COMPANY USE	\$1.56	\$0.00	-2	0.00	\$101.89	\$0.00	-102	0.00		
14	TOTAL THERM SALES	\$42,787.90	\$35,399.80	-7,388	-20.87	\$326,336.67	\$358,066.06	31,729	8.86		
<u>THERMS PURCHASED</u>											
15	COMMODITY (Pipeline)	60,780	59,390	-1,390	-2.34	613,440	600,720	-12,720	-2.12		
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	60,780	60,780	0	0.00	613,440	613,440	0	0.00		
19	DEMAND	60,780	60,780	0	0.00	613,440	613,440	0	0.00		
20	OTHER	0	1,743	1,743	0.00	0	13,483	13,483	0.00		
<u>LESS END-USE CONTRACT</u>											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (15-21+23)	60,780	59,390	-1,390	-2.34	613,440	600,720	-12,720	-2.12		
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26	COMPANY USE	3	0	-3	0.00	204	0	-204	0.00		
27	TOTAL THERM SALES	71,649	59,390	-12,259	-20.64	616,353	600,720	-15,633	-2.60		
<u>CENTS PER THERM</u>											
28	COMMODITY (Pipeline) (1/15)	\$0.00948	\$0.00970	\$0.00022	2.29	\$0.00817	\$0.00834	0	2.07		
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	\$0.40312	\$0.40312	\$0.00000	0.00	\$0.40633	\$0.40633	0.00000	0.00		
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00		
33	OTHER (6/20)	#DIV/0!	\$4.12622	#DIV/0!	#DIV/0!	#DIV/0!	\$5.35534	#DIV/0!	#DIV/0!		
<u>LESS END-USE CONTRACT</u>											
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST (11/24)	\$0.57440	\$0.59606	\$0.02166	3.63	\$0.49407	\$0.59606	0.10199	17.11		
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49834	#DIV/0!	#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES (11/27)	0.48726	0.59606	\$0.10879	18.25	0.49407	0.59606	0.10199	17.11		
41	TRUE-UP (E-2)	-\$0.09856	-\$0.09856	\$0.00000	\$0.00000	-\$0.09856	-\$0.09856	0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.38870	\$0.49750	\$0.10879	21.87	\$0.39551	\$0.49750	0.10199	20.50		
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.39065	\$0.50000	\$0.10934	21.87	\$0.39750	\$0.50000	0.10250	20.50		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.391	\$0.500	\$0.109	21.80	\$0.398	\$0.500	\$0.102	20.40		

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2025 THROUGH:
JUNE

DECEMBER 2025

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	60,780	\$576.19	0.00948
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	60,780	\$576.19	0.00948
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	60,780	\$24,501.44	0.40312
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	60,780	\$24,501.44	0.40312
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	60,780	\$3,130.17	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,780	\$3,130.17	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,703.97	
39 Other			
40 TOTAL OTHER	0	\$6,703.97	0.00000

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

		CURRENT MONTH: JUNE				PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$24,501	\$24,501	0	0	\$249,259	\$249,259	0	0
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))		\$10,410	\$10,898	488	0.04478	\$55,265	\$108,807	53,543	0.492087
3	TOTAL		\$34,912	\$35,400	488	0.013786	\$304,524	\$358,066	53,543	0.149533
4	FUEL REVENUES (NET OF REVENUE TAX)		\$42,788	\$35,400	-7,388	-0.2087	\$326,337	\$358,066	31,729	0.088613
5	TRUE-UP(COLLECTED) OR REFUNDED		\$7,185	\$7,185	0	0	\$43,111	\$43,111	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$49,973	\$42,585	-7,388	-0.17349	\$369,447	\$401,177	31,729	0.079091
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$15,061	\$7,185	-7,876	-1.09518	\$64,924	\$43,111	-21,813	-0.50598
8	INTEREST PROVISION-THIS PERIOD (21)		\$686	-\$262	-948	3.621701	\$3,988	-\$1,557	-5,545	3.561918
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$186,497	(\$72,638)	-259,135	3.567486	\$169,258	(\$71,343)	-240,601	3.372454
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(7,185)	(7,185)	0	0	(43,111)	(43,111)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$195,059	-\$72,900	-267,959	3.675721	\$195,059	-\$72,900	-267,959	3.675721
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		186,497	(72,638)	(259,135)	3.567486	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		194,373	(72,638)	(267,011)	3.675916				
14	TOTAL (12+13)		380,870	(145,276)	(526,146)	3.621701				
15	AVERAGE (50% OF 14)		190,435	(72,638)	(263,073)	3.621701				
16	INTEREST RATE - FIRST DAY OF MONTH		4.34	4.34	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.31	4.31	0	0				
18	TOTAL (16+17)		8.65	8.65	0	0				
19	AVERAGE (50% OF 18)		4.33	4.33	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.36042	0.36042	0	0				
21	INTEREST PROVISION (15x20)		686	-262	-948	3.621701				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF:				JUNE					DECEMBER 2025			
PRESENT MONTH:				JUNE								
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JUNE	INTERCONN RES	SJNG	FT	0		0		\$576.19	\$3,130.17			
2 "	INTERCONN RES	SJNG	FT	60,780		60,780	\$24,501.44				\$40.31	
3						0					#DIV/0!	
4						0					#DIV/0!	
5						0					#DIV/0!	
6												
7												
8												
9												
10												
11												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL				60,780	0	60,780	\$24,501.44	\$576.19	\$3,130.17	\$0.00	46.41	

SCHEDULE A-4

1.023404614

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN RESOURCE	CS#11	6,078	5,939	6,078	5,939	4.03	4.13
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	6,078	5,939	6,078	5,939		
20.				WEIGHTED AVERAGE		4.03	4.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 2025

THRU DECEMBER 2025

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	74,153	40,516	50,942	34,918	24,228	24,501	0	0	0	0	0	0
2	Transportation costs	(2,027)	11,000	13,429	11,461	10,990	10,410	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	72,126	51,516	64,372	46,379	35,218	34,912	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	87,219	63,609	47,528	52,081	34,015	32,345	0	0	0	0	0	0
14	Commercial	69,008	50,987	43,028	40,612	32,945	49,874	0	0	0	0	0	0
15	Interruptible	7,733	494	11,405	2,284	2,054	1,905			0	0		
18	Total:	163,961	115,090	101,961	94,977	69,014	84,124	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50						
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50						
21	Interruptible	0.98	0.98	0.98	0.98	0.98	0.98						
22													
23													
PGA REVENUES													
24	Residential	43,391	31,645	23,645	25,910	16,922	16,092	0	0	0	0	0	0
25	Commercial	34,332	25,366	21,406	20,204	16,390	24,813	0	0	0	0	0	0
26	Interruptible	7,574	484	11,171	2,237	2,012	1,866	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	85,298	57,495	56,223	48,352	35,324	42,770	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,220	3,218	3,216	3,227	3,232	3,256						
47	Commercial	200	202	202	202	203	203						
48	Interruptible *	1	1	1	1	1	1						

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2025		through		DECEMBER 2025							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.026745	1.025736	1.023334	1.021931	1.024125	1.023798						
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044171	1.043145	1.040703	1.039276	1.041506	1.041174	0	0	0	0	0	0