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July 25, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket, on behalf of Tampa Electric Company, is the following:

Prepared Direct Testimony and Exhibit No. ZDJ-2 of Zel Jones, regarding the Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2025 through December 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20250001-EI
FUEL & PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY**

**ACTUAL/ESTIMATED TRUE-UP
JANUARY 2025 THROUGH DECEMBER 2025**

**TESTIMONY AND EXHIBIT
OF
ZEL D. JONES**

FILED: JULY 25, 2025

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

ZEL D. JONES

Q. Please state your name, address, occupation, and employer.

A. My name is Zel D. Jones. My business address is 702 N. Franklin Street, Tampa, Florida 33602. I am employed by Tampa Electric Company ("Tampa Electric" or "company") in the position of Manager, Rates in the Regulatory Affairs department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science degree in Civil Engineering with a concentration in Environmental Science from Tennessee State University in 2002, and I received a Master of Business degree in 2006 from City University of Seattle in 2006. I joined Tampa Electric in 2011 as the Environmental and Water Systems Engineer at the Big Bend Power Station in Apollo Beach, Florida. In December 2019, I joined the Outage & Project Management (O&PM) Department as a Project Engineer. I became a Project

1 Manager within the same department in 2020 and managed
2 capital projects for Big Bend and Bayside Power Stations.
3 In 2022, I became the Capital Program Lead at Bayside
4 Power Station - overseeing the capital program budget. I
5 joined the Regulatory Affairs Department in October 2023
6 as a Manager, Rates. My current duties entail managing
7 cost recovery for fuel and purchased power, interchange
8 sales, capacity payments and approved environmental
9 projects. I have over 14 years of electric utility
10 experience in power plant operations, operational
11 environmental compliance, large capital project and
12 program management.

13
14 **Q.** What is the purpose of your direct testimony?

15
16 **A.** The purpose of my testimony is to present, for Commission
17 review and approval, the calculation of the January 2025
18 through December 2025 fuel and purchased power and
19 capacity actual/estimated true-up amounts to be recovered
20 in the January 2026 through December 2026 projection
21 period. My testimony addresses the recovery of the fuel
22 and purchased power costs as well as capacity costs for
23 2025, based on six months of actual data and six months
24 of estimated data. This information will be used in the
25 determination of the 2026 fuel and purchased power and

1 capacity cost recovery factors.

2
3 **Q.** Have you prepared an exhibit to support your direct
4 testimony?

5
6 **A.** Yes, I have prepared Exhibit No. ZDJ-2, which consists of
7 two documents. Document No. 1 includes Schedules E1-A,
8 E1-B, E-2, E-3, E-4, E-5, E-6, E-7, E-8, and E-9, which
9 provide the actual/estimated fuel and purchased power
10 cost recovery true-up amount for the period January 2025
11 through December 2025. Document No. 2 provides the
12 actual/estimated capacity cost recovery true-up amount
13 for the period January 2025 through December 2025.

14
15 **Fuel and Purchased Power Cost Recovery Factors**

16 **Q.** What has Tampa Electric calculated as the estimated net
17 true-up amount for the current period to be applied in
18 the January 2026 through December 2026 fuel and purchased
19 power cost recovery factors?

20
21 **A.** The estimated net true-up amount for 2025 to be applied
22 in January 2026 through December 2026 is an under-recovery
23 of \$24,509,430.

24
25 **Q.** How did Tampa Electric calculate the estimated net true-

1 up to be applied in the January 2026 through December
2 2026 fuel and purchased power cost recovery factors?

3
4 **A.** The net true-up amount to be recovered in 2026 is the sum
5 of the final true-up amount for the period January 2024
6 through December 2024 and the actual/estimated true-up
7 amount for the period January 2025 through December 2025.
8 This calculation is shown on Schedule E1-A of Exhibit No.
9 ZDJ-2, Document No. 1.

10
11 **Q.** What did Tampa Electric calculate as the actual/estimated
12 fuel and purchased power cost recovery amount for the
13 period January 2025 through December 2025?

14
15 **A.** The actual/estimated 2025 fuel true-up amount is an under-
16 recovery amount of \$56,725,609 for the period January 2025
17 through December 2025. The detailed calculations
18 supporting the actual/estimated current period true-up
19 are shown in Exhibit No. ZDJ-2, Document No. 1, Schedule
20 E1-B.

21
22 **Capacity Cost Recovery Clause**

23 **Q.** What has Tampa Electric calculated as the estimated net
24 true-up amount to be applied in the January 2026 through
25 December 2026 capacity cost recovery factors?

1 **A.** The estimated net true-up amount applicable for January
2 2025 through December 2025 is an under-recovery of
3 \$29,688,827 as shown in Exhibit No. ZDJ-2, Document No.
4 2, page 1 of 4.

5
6 **Q.** How did Tampa Electric calculate the estimated net true-
7 up amount to be applied in the January 2026 through
8 December 2026 capacity cost recovery factors?

9
10 **A.** The net true-up amount to be recovered in the 2026
11 capacity cost recovery factors includes the final true-
12 up amount for 2024 and the actual/estimated true-up amount
13 for January 2025 and December 2025.

14
15 **Q.** What did Tampa Electric calculate as the final capacity
16 cost recovery true-up amount for 2024?

17
18 **A.** The final 2024 true-up is an under-recovery of \$8,961,534
19 as shown on Exhibit No. ZDJ-2, Document No. 2, page 1 of
20 4.

21
22 **Q.** What did Tampa Electric calculate as the actual/estimated
23 capacity cost recovery true-up amount for the period
24 January 2025 through December 2025?

1 **A.** The actual/estimated true-up amount is an under-recovery
2 of \$20,727,294 as shown on Exhibit No. ZDJ-2, Document
3 No. 2, page 1 of 4.

4
5 **Q.** What did Tampa Electric calculate as the net capacity
6 cost recovery true-up amount for the period January 2025
7 through December 2025?

8
9 **A.** The net capacity cost recovery true-up amount for the
10 period January 2025 through December 2025 is an under-
11 recovery of \$29,688,827. This calculation is shown on
12 Exhibit No. ZDJ-2, Document No. 2, page 1 of 4.

13
14 **Q.** Does this conclude your direct testimony?

15
16 **A.** Yes, it does.

EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
2	Schedule E1-A Calculation of Total True-Up	(JAN. 2025 - DEC. 2025)
3	Schedule E1-B Calculation of Estimated True-Up	(")
4	Schedule E2 Cost Recovery Clause Calculation	(")
5-6	Schedule E3 Generating System Comparative Data	(")
7-24	Schedule E4 System Net Generation and Fuel Cost	(")
25-26	Schedule E5 Inventory Analysis	(")
27-28	Schedule E6 Power Sold	(")
29	Schedule E7 Purchased Power	(")
30	Schedule E8 Energy Payment to Qualifying Facilities	(")
31	Schedule E9 Economy Energy Purchases	(")

**TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025**

SCHEDULE E1-A

1. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2025 - December 2025 (6 months actual, 6 months estimated)		(56,725,609)
2. FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	\$	<u>32,216,179</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026		<u><u>(\$24,509,430)</u></u>
4. JURISDICTIONAL MWH SALES (Projected January 2026 through December 2026)		20,781,051
5. TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,747,514 January 2026 - December 2026)		0.1181

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-B

	ACTUAL						ESTIMATED						TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
A. 1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,480	49,361,305	50,920,507	67,608,738	70,594,658	62,843,087	54,637,780	50,362,902	58,309,736	668,999,227
2. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	104,697	77,980	113,620	64,333	115,042	117,345	13,736,718
3. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	4,695,603	869,591	922,997	4,935,027	922,997	1,554,867	57,145,571
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	51,671	334,172	319,066	244,045	159,995	160,131	193,321	193,321	187,085	193,321	187,085	193,321	2,416,554
4. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,328	5,318,410	8,382,897	17,052,022	6,610,482	4,007,067	1,096,415	3,912,703	2,194,172	1,698,875	56,052,665
5. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,812,519
2. Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES (LINE B1+B2)	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,812,519
4. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	48,033,306	47,012,533	41,827,431	45,744,404	55,619,580	68,499,615	68,851,531	68,722,531	70,289,877	63,210,944	53,004,889	49,389,735	680,206,376
2. True-up Provision	5,686,266	5,686,266	5,686,266	5,686,266	5,686,266	0	0	0	0	0	0	0	26,431,329
2a. Mid-Course True Up	0	0	0	0	0	0	0	0	0	0	0	0	0
2b. Incentive Provision	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,557)	(1,830,750)
2c. 2023 Optimization Mechanism Gains	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(3,122,688)
3. FUEL REVENUE APPLICABLE TO PERIOD	53,306,785	52,286,012	47,100,910	51,017,883	60,893,059	68,086,828	68,438,744	68,309,744	69,877,090	62,798,157	52,592,102	48,976,954	703,684,267
4. Total Fuel and Net Power Transactions (Line A6)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
5. Jurisd. Total Fuel and Net Power Transactions (Line A6+Line B4)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
5a. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
5b. Jurisdictional Sales Adjusted for Line Losses	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
5c. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
7. Over/(Under) Recovery	(9,339,147)	6,234,503	(3,877,162)	(10,174,723)	(7,803,083)	(5,094,059)	(10,564,703)	(7,276,933)	5,141,126	(816,341)	(960,012)	(12,662,500)	(57,193,035)
8. Interest Provision	192,879	167,303	150,713	104,491	52,620	19,413	(6,513)	(38,857)	(42,642)	(34,461)	(36,632)	(58,888)	467,426
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(56,725,609)

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E2

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	Jan-25	Feb-25	Actual Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Estimated Sep-25	Oct-25	Nov-25	Dec-25	TOTAL PERIOD
1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,460	49,361,305	50,920,507	67,608,738	70,594,658	62,643,087	54,637,780	50,362,902	58,309,736	658,999,227
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	104,697	77,980	113,620	64,333	115,042	117,345	13,736,718
4. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	4,695,603	869,591	922,997	4,935,027	922,997	1,554,867	57,145,571
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	159,995	160,131	193,321	193,321	187,085	193,321	187,085	193,321	2,416,554
7. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	6,610,482	4,007,087	1,096,415	3,912,703	2,194,172	1,698,875	56,052,665
8. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
12. Jurisdictional MWh Sold	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,812,519
13. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
15. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
19. Cost Per kWh Sold (Cents/kWh)	4.0131	3.0098	3.7039	4.1008	3.8410	3.6324	3.9128	3.7465	3.1472	3.3979	3.3634	4.1320	3.6559
20. Optimization Mechanism (Cents/kWh) ⁽²⁾	(0.0167)	(0.0170)	(0.0189)	(0.0174)	(0.0145)	(0.0129)	(0.0129)	(0.0129)	(0.0127)	(0.0139)	(0.0163)	(0.0174)	(0.0153)
21. True-up (Cents/kWh) ⁽²⁾	(0.3643)	(0.3716)	(0.4131)	(0.3811)	(0.3179)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1540)
22. Total (Cents/kWh) (Line 19+20+21)	3.6321	2.6212	3.2719	3.7023	3.5086	3.6195	3.8999	3.7336	3.1345	3.3840	3.3471	4.1146	3.4866
23. Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.6352	2.6234	3.2746	3.7054	3.5116	3.6226	3.9032	3.7368	3.1372	3.3869	3.3500	4.1181	3.4895
25. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0098	0.0100	0.0111	0.0102	0.0085	0.0076	0.0076	0.0076	0.0074	0.0081	0.0096	0.0102	0.0090
26. TOTAL RECOVERY FACTOR (LINE 24+25)	3.6450	2.6334	3.2857	3.7156	3.5201	3.6302	3.9108	3.7444	3.1446	3.3950	3.3596	4.1283	3.4985
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	3.645	2.633	3.286	3.716	3.520	3.630	3.911	3.744	3.145	3.395	3.360	4.128	3.498

⁽¹⁾ Includes Gains

⁽²⁾ Based on Jurisdictional Sales Only

**TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025**

SCHEDULE E3

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	137,445	106,681	21,443	91,741	12,984	87,904
3. COAL	2,768,780	19,375	152	13,539	25,041	0
4. NATURAL GAS	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	63,622,880	42,306,716	40,213,458	48,417,461	49,361,305	50,920,505
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	348	355	229	347	96	254
10. COAL	34,899	0	0	934	1,715	0
11. NATURAL GAS	1,558,583	1,197,290	1,102,246	1,247,107	1,518,319	1,477,568
12. SOLAR	130,147	150,825	226,180	274,898	246,863	217,832
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,723,977	1,348,470	1,328,655	1,523,286	1,766,993	1,695,654
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,050	815	164	701	99	671
17. COAL (TON)	19,373	0	0	0	0	0
18. NATURAL GAS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	6,119	4,749	955	4,084	578	3,913
23. COAL	385,445	0	0	0	0	0
24. NATURAL GAS	11,103,166	8,292,615	7,700,482	9,463,278	11,116,981	11,080,700
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	11,494,730	8,297,364	7,701,437	9,467,362	11,117,559	11,084,613
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.02	0.03	0.02	0.02	0.01	0.01
30. COAL	2.02	0.00	0.00	0.06	0.10	0.00
31. NATURAL GAS	90.41	88.79	82.96	81.87	85.93	87.14
32. SOLAR	7.55	11.18	17.02	18.05	13.97	12.85
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
37. COAL (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
38. NATURAL GAS (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.46	22.46	22.45	22.46	22.46	22.46
43. COAL	7.18	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	5.47	5.09	5.22	5.11	4.44	4.59
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.53	5.10	5.22	5.11	4.44	4.59
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	17,583	13,377	4,173	11,770	6,046	15,390
50. COAL	11,045	0	0	0	0	0
51. NATURAL GAS	7,124	6,926	6,986	7,588	7,322	7,499
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,668	6,153	5,796	6,215	6,292	6,537
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	39.50	30.05	9.37	26.44	13.58	34.57
57. COAL	7.93	0.00	0.00	1.45	1.46	0.00
58. NATURAL GAS	3.90	3.52	3.65	3.87	3.25	3.44
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.69	3.14	3.03	3.18	2.79	3.00

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E3

	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
	Estimated						
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	182,637	185,325	174,821	185,083	194,850	179,397	1,560,310
3. COAL	3,238,232	2,755,946	585,560	0	2,201,218	5,144,190	16,752,033
4. NATURAL GAS	64,187,869	67,653,387	61,882,706	54,452,697	47,966,834	52,986,149	640,686,882
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	67,608,738	70,594,658	62,643,087	54,637,780	50,362,902	58,309,736	658,999,227
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	671	707	663	636	731	789	5,826
10. COAL	46,506	39,580	8,410	0	31,613	75,500	239,157
11. NATURAL GAS	1,803,449	1,912,097	1,786,698	1,510,303	1,287,571	1,277,479	17,678,711
12. SOLAR	245,356	237,704	207,326	203,836	158,151	149,368	2,448,486
13. OTHER	(596)	(432)	(350)	(575)	(391)	(814)	(3,158)
14. TOTAL (MWH)	2,095,386	2,189,656	2,002,747	1,714,200	1,477,675	1,502,322	20,369,020
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,407	1,441	1,370	1,462	1,553	1,441	12,173
17. COAL (TON)	24,727	21,044	4,471	0	16,808	39,854	126,277
18. NATURAL GAS (MCF)	12,626,830	13,271,783	12,368,355	10,642,584	9,259,746	8,587,755	124,091,911
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	8,155	8,349	7,940	8,476	9,000	8,350	70,668
23. COAL	556,354	473,494	100,604	0	378,187	896,717	2,790,801
24. NATURAL GAS	12,959,006	13,627,751	12,709,520	10,939,947	9,505,721	8,812,638	127,311,804
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	13,523,516	14,109,593	12,818,064	10,948,423	9,892,908	9,717,705	130,173,274
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.03	0.03	0.03	0.04	0.05	0.05	0.03
30. COAL	2.22	1.81	0.43	0.00	2.15	5.03	1.18
31. NATURAL GAS	86.07	87.32	89.21	88.11	87.13	85.03	86.79
32. SOLAR	11.71	10.86	10.35	11.89	10.70	9.94	12.02
33. OTHER	(0.03)	(0.02)	(0.02)	(0.03)	(0.03)	(0.05)	(0.02)
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	129.81	128.61	127.61	126.60	125.47	124.49	128.18
37. COAL (\$/TON)	130.96	130.96	130.97	0.00	130.96	129.08	132.66
38. NATURAL GAS (\$/MCF)	5.08	5.10	5.00	5.12	5.18	6.17	5.16
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.40	22.20	22.02	21.84	21.65	21.48	22.08
43. COAL	5.82	5.82	5.82	0.00	5.82	5.74	6.00
44. NATURAL GAS	4.95	4.96	4.87	4.98	5.05	6.01	5.03
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.00	5.00	4.89	4.99	5.09	6.00	5.06
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	12,154	11,809	11,976	13,327	12,312	10,584	12,131
50. COAL	11,963	11,963	11,962	0	11,963	11,877	11,669
51. NATURAL GAS	7,186	7,127	7,113	7,244	7,383	6,898	7,201
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,454	6,444	6,400	6,387	6,695	6,468	6,391
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	27.22	26.21	26.37	29.10	26.66	22.74	26.78
57. COAL	6.96	6.96	6.96	0.00	6.96	6.81	7.00
58. NATURAL GAS	3.56	3.54	3.46	3.61	3.73	4.15	3.62
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.23	3.22	3.13	3.19	3.41	3.88	3.24

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	179.0	15.0	-	44.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,560.3	10.7	-	25.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133.0	12.8	-	31.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,183.0	11.9	-	29.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,943.0	14.4	-	36.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,751.0	14.0	-	35.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,396.0	14.1	-	36.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,336.0	13.0	-	32.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,659.0	13.1	-	31.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,454.0	14.9	-	37.5	-	SOLAR	-	-	-	-	-	-
WIMALUA SOLAR	74.7	4,974.0	8.9	-	23.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	6,187.0	11.2	-	27.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(37.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	62.0	8.8	-	27.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(2) 1.0	(22.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,038.0	14.5	-	35.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,212.0	14.9	-	39.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,309.0	9.8	-	24.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,907.0	14.6	-	37.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(2) 0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(2) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(2) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,187.0	15.8	-	39.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,172.0	12.6	-	31.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	8,607.0	16.6	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,094.0	13.7	-	34.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,528.0	13.6	-	39.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	7,623.0	13.8	-	33.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,646.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,064.0	12.1	-	31.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	130,147.2	13.2	-	30.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	217,989	87	100.0	79.3	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	230,971	79	99.9	79.6	9,317	GAS	2,099,423	1,025,000	2,151,908.7	11,762,078	5.09	5.60
BIG BEND 6 CT	392	231,874	79	99.7	81.9	9,282	GAS	2,099,823	1,025,000	2,152,318.9	11,764,320	5.07	5.60
BIG BEND #1 CC TOTAL	1,120	680,834	82	99.7	81.9	6,322	GAS	4,199,246	1,025,000	4,304,227.6	23,526,398	3.46	-
B B #4 (COAL)	(4) 442	34,899	1	94.6	1.3	-	COAL	19,373	19,896,000	385,445.2	2,768,780	7.93	142.92
B B #4 (GAS)	420	84,612	27	94.6	31.2	-	GAS	952,476	1,025,000	976,287.6	5,336,272	6.31	5.60
BIG BEND #4 TOTAL	442	119,511	36	94.6	42.1	11,394	-	-	-	1,361,732.8	8,105,053	6.78	-
B B IGNITION	-	-	-	-	-	-	GAS	5,009	1,025,000	11,483,395.5	28,085	-	5.60
BIG BEND CT #4 TOTAL	61	1,407	3	91.7	90.2	12,397	GAS	17,019	1,025,000	17,444.0	95,347	6.78	5.60
BIG BEND STATION TOTAL	1,623	801,752	67	98.1	67.0	7,089	-	-	-	5,683,404.5	31,754,862	3.96	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	0	0	98.1	0.0	0	GAS	181,743	1,025,000	186,286.8	1,018,221	0.00	5.60
POLK #1 ST	180	0	0	98.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	18,835	13	98.2	70.6	9,890	-	-	-	186,286.8	1,018,221	5.41	-
POLK #2 ST DUCT FIRING	480	9,637	3	-	21.0	8,400	GAS	78,977	1,025,000	80,951.7	442,472	4.59	5.60
POLK #2 ST W/O DUCT FIRING	341	169,129	67	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,766	50	99.9	50.1	-	GAS	-	-	80,951.7	442,472	0.25	-
POLK #2 CT (GAS)	180	79,314	0	100.0	0.0	11,361	GAS	880,677	1,025,000	902,693.8	4,934,017	6.22	5.60
POLK #2 CT (OIL)	187	170	0	100.0	37.2	15,915	LGT OIL	464	5,829,600	2,705.6	60,776	35.75	130.95
POLK #2 TOTAL	180	79,484	59	100.0	75.2	11,391	-	-	-	905,399.4	4,994,793	6.28	-
POLK #3 CT (GAS)	180	83,392	0	100.0	0.0	11,344	GAS	922,926	1,025,000	945,999.0	5,170,718	6.20	5.60
POLK #3 CT (OIL)	187	178	0	100.0	40.4	19,175	LGT OIL	585	5,829,600	3,413.2	76,669	43.07	130.95
POLK #3 TOTAL	180	83,570	62	100.0	74.9	11,361	-	-	-	949,412.2	5,247,387	6.28	-
POLK #4 TOTAL	180	54,230	40	100.0	77.2	11,150	GAS	589,892	1,025,000	604,638.8	3,304,884	6.09	5.60
POLK #5 TOTAL	180	77,392	58	99.8	74.9	11,156	GAS	842,313	1,025,000	863,370.9	4,719,083	6.10	5.60
POLK #2 CC TOTAL	1,200	473,442	53	99.9	53.0	7,189	GAS	-	-	3,403,773.0	18,708,620	3.95	-
POLK STATION TOTAL	1,390	492,277	47	99.6	46.6	7,293	-	-	-	3,590,059.8	19,726,841	4.01	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2025

SCHEDULE A4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	102,796	53	100.0	53.4	-		-	-	-	-	-	-
BAYSIDE CT1A	196	64,405	44	100.0	64.7	11,422	GAS	717,710	1,025,000	735,653.2	4,020,993	6.24	5.60
BAYSIDE CT1B	196	66,298	45	100.0	64.0	11,417	GAS	738,444	1,025,000	756,905.2	4,137,154	6.24	5.60
BAYSIDE CT1C	196	57,206	39	99.6	64.9	11,138	GAS	621,602	1,025,000	637,141.6	3,482,540	6.09	5.60
BAYSIDE UNIT 1 TOTAL	847	290,705	46	99.9	46.1	7,326	GAS	2,077,756	1,025,000	2,129,700.0	11,640,688	4.00	5.60
BAYSIDE ST 2	337	0	(1)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	609	0	96.3	46.3	12,733	GAS	7,560	1,025,000	7,749.4	42,357	6.96	5.60
BAYSIDE CT2B	196	150	0	95.5	32.2	15,390	GAS	2,253	1,025,000	2,309.3	12,622	8.41	5.60
BAYSIDE CT2C	196	65	0	82.2	22.4	19,597	GAS	1,245	1,025,000	1,275.8	6,973	10.71	5.60
BAYSIDE CT2D	196	(28)	(0)	59.4	0.0	0	GAS	0	1,025,000	0.0	(0)	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	796	(0)	58.3	(9.9)	14,239	GAS	11,058	1,025,000	11,334.4	61,953	7.78	5.60
BAYSIDE UNIT 3 TOTAL	61	1,064	2	71.9	90.7	10,716	GAS	11,127	1,025,000	11,405.7	62,342	5.86	5.60
BAYSIDE UNIT 4 TOTAL	61	1,231	3	73.0	90.7	10,647	GAS	12,788	1,025,000	13,107.6	71,645	5.82	5.60
BAYSIDE UNIT 5 TOTAL	61	1,427	3	76.2	89.0	10,810	GAS	15,954	1,025,000	15,430.6	84,342	5.91	5.60
BAYSIDE UNIT 6 TOTAL	61	1,674	4	92.1	92.9	10,680	GAS	17,443	1,025,000	17,879.4	97,726	5.84	5.60
BAYSIDE STATION TOTAL	2,212	296,898	19	77.1	18.6	7,406	GAS	2,145,227	1,025,000	2,198,857.6	12,018,695	4.05	5.60
MACDILL 1	⁽³⁾ 18	1,490	11	0.0	0.0	0	GAS	11,221	1,025,000	11,501.2	62,866	4.22	5.60
MACDILL 2	⁽³⁾ 18	1,413	10	0.0	0.0	0	GAS	10,641	1,025,000	10,906.8	59,615	4.22	5.60
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	2,903	11	0.0	0.0	7,719	GAS	21,861	1,025,000	22,408.0	122,482	4.22	5.60
SYSTEM	6,609	1,723,977	36	89.0	40.1	6,668	-	-	-	11,494,729.9	63,622,880	3.69	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
⁽¹⁾ As burned fuel cost system total includes Ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes Ignition
⁽³⁾ Test Energy
⁽⁴⁾ Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2025

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	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	16	229.0	21.3	-	54.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,854.3	14.0	-	30.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	143.0	15.2	-	36.9	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,547.0	16.0	-	36.7	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,733.0	15.5	-	37.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,503.0	19.0	-	44.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,975.0	19.5	-	45.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,889.0	15.9	-	38.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,965.0	15.8	-	37.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,545.0	16.7	-	42.9	-	SOLAR	-	-	-	-	-	-
WIMALUA SOLAR	74.7	6,551.0	13.1	-	31.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,429.0	14.9	-	35.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(30.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	73.9	11.6	-	30.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(2.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,221.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,332.0	18.7	-	42.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,778.0	15.6	-	35.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,932.0	19.0	-	43.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,923.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	6,548.0	17.7	-	39.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	9,355.0	19.9	-	45.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,964.0	17.3	-	41.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,865.0	17.1	-	40.9	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	8,276.0	16.5	-	38.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,759.0	23.5	-	53.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,462.0	15.9	-	39.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	150,824.9	16.7	-	35.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	129,690	57	100.0	82.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	215,110	82	36.0	78.4	9,337	GAS	1,961,461	1,024,000	2,008,536.6	10,325,450	4.80	5.26
BIG BEND 6 CT	392	74,355	28	67.4	55.8	9,341	GAS	678,249	1,024,000	694,526.7	3,570,411	4.80	5.26
BIG BEND #1 CC TOTAL	1,120	419,155	56	67.4	55.8	6,449	GAS	2,639,710	1,024,000	2,703,063.3	13,895,860	3.32	-
B B #4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	19,375	0.00	0.00
B B #4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	19,375	0.00	-
B B IGNITION	-	-	-	-	-	-	GAS	2,846	1,024,000	8,297,363.6	14,983	-	5.26
BIG BEND CT #4 TOTAL	61	663	2	100.0	65.9	16,350	GAS	10,584	1,024,000	10,838.4	55,718	8.41	5.26
BIG BEND STATION TOTAL	1,623	419,818	39	77.5	38.6	6,464	-	-	-	2,713,901.7	13,985,936	3.33	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(847)	0	52.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(319)	0	52.6	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,166)	0	52.6	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	9,439	3	-	20.6	8,400	GAS	77,427	1,024,000	79,285.0	407,587	4.32	5.26
POLK #2 ST W/O DUCT FIRING	341	168,716	74	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,155	55	94.1	55.2	-	GAS	-	-	79,285.0	407,587	0.23	-
POLK #2 CT (GAS)	180	67,875	56	93.7	74.5	11,445	GAS	758,594	1,024,000	776,800.0	3,993,360	5.68	5.26
POLK #2 CT (OIL)	187	107	0	93.7	52.0	14,868	LGT OIL	273	5,829,600	1,590.8	35,734	33.40	130.95
POLK #2 TOTAL	180	67,982	56	93.7	74.5	11,450	-	-	-	778,390.8	4,029,094	5.93	-
POLK #3 CT (GAS)	180	70,558	58	82.5	0.0	11,376	GAS	783,840	1,024,000	802,652.0	4,126,259	5.85	5.26
POLK #3 CT (OIL)	187	248	0	82.5	60.3	12,736	LGT OIL	542	5,829,600	3,158.4	70,946	28.61	130.95
POLK #3 TOTAL	180	70,806	59	82.5	73.9	11,381	-	-	-	805,810.4	4,197,206	5.93	-
POLK #4 TOTAL	180	64,073	53	100.0	75.6	11,175	GAS	699,213	1,024,000	715,994.0	3,680,769	5.74	5.26
POLK #5 TOTAL	180	86,734	72	100.0	74.5	11,146	GAS	944,072	1,024,000	966,730.0	4,969,749	5.73	5.26
POLK #2 CC TOTAL	1,200	467,750	58	94.1	58.0	7,154	GAS	-	-	3,346,210.3	17,284,405	3.70	-
POLK STATION TOTAL	1,390	466,585	49	87.6	48.9	7,172	-	-	-	3,346,210.3	17,284,405	3.70	-

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	109,145	63	91.4	62.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	73,078	55	100.0	84.6	11,186	GAS	798,312	1,024,000	817,471.9	4,031,530	5.52	5.05
BAYSIDE CT1B	196	53,592	41	75.0	65.1	11,126	GAS	582,277	1,024,000	596,251.1	2,940,534	5.49	5.05
BAYSIDE CT1C	196	70,087	53	100.0	84.2	10,956	GAS	749,847	1,024,000	767,843.3	3,786,776	5.40	5.05
BAYSIDE UNIT 1 TOTAL	847	305,902	54	91.6	53.9	7,132	GAS	2,130,436	1,024,000	2,181,566.3	10,758,840	3.52	5.05
BAYSIDE ST 2	337	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	(32)	(0)	56.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.26)	5.05
BAYSIDE CT2B	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2C	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2D	196	(28)	(0)	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	(115)	(0)	30.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.07)	5.05
BAYSIDE UNIT 3 TOTAL	61	1,096	3	100.0	84.3	10,775	GAS	11,532	1,024,000	11,808.5	58,236	5.31	5.05
BAYSIDE UNIT 4 TOTAL	61	734	2	100.0	88.8	10,654	GAS	7,639	1,024,000	7,822.5	38,578	5.25	5.05
BAYSIDE UNIT 5 TOTAL	61	1,029	3	100.0	84.4	10,764	GAS	10,821	1,024,000	11,080.8	54,847	5.31	5.05
BAYSIDE UNIT 6 TOTAL	61	1,031	3	83.7	87.9	10,697	GAS	10,774	1,024,000	11,032.7	54,410	5.28	5.05
BAYSIDE STATION TOTAL	2,212	309,678	21	61.2	21.1	7,179	GAS	2,171,218	1,024,000	2,223,327.4	10,964,793	3.54	5.05
MACDILL 1	⁽³⁾ 18	885	7	0.0	0.0	8,940	GAS	7,729	1,024,000	7,914.8	40,688	4.60	5.26
MACDILL 2	⁽³⁾ 18	679	6	0.0	0.0	8,855	GAS	5,869	1,024,000	6,009.5	30,893	4.55	5.26
MACDILL STATION TOTAL	36	1,564	6	0.0	0.0	8,903	GAS	13,598	1,024,000	13,924.3	71,582	4.58	5.26
SYSTEM	6,609	1,348,470	31	72.8	34.3	6,153	-	-	-	8,297,363.6	42,306,716	3.14	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
⁽¹⁾ As burned fuel cost system total includes Ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes Ignition
⁽³⁾ Test Energy
⁽⁴⁾ Consists of fixed costs

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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	316.0	26.5	-	60.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,293.9	15.8	-	32.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	222.0	21.3	-	45.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,228.0	21.5	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,554.0	20.9	-	45.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,737.0	24.9	-	52.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,076.0	24.4	-	51.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,890.0	24.1	-	50.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,393.0	23.0	-	47.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,173.0	22.3	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,102.0	16.4	-	35.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,816.0	17.8	-	37.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(35.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	0.1	16.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,582.0	24.6	-	50.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,448.0	26.1	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,565.0	22.3	-	45.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,484.0	25.9	-	53.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,480.0	27.5	-	56.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,734.0	23.8	-	49.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,262.0	27.5	-	56.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,531.0	25.8	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	17.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,888.0	24.2	-	43.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS	0.0	604.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	0.0	12,844.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	16,545.0	23.2	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	74.5	4,430.0	29.8	-	63.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,325.0	226,180.1	22.6	-	41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	145,278	58	93.6	73.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	186,683	64	65.8	0.0	9,570	GAS	1,714,482	1,042,000	1,786,490.5	9,210,958	4.93	5.37
BIG BEND 6 CT	392	132,119	0	78.7	41.3	9,650	GAS	1,223,498	1,042,000	1,274,884.4	6,614,583	5.01	5.41
BIG BEND #1 CC TOTAL	1,120	464,079	40	78.7	41.3	6,597	GAS	2,937,980	1,042,000	3,061,374.9	15,825,541	3.41	-
B B #4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	152	0.00	0.00
B B #4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	152	0.00	-
B B IGNITION	-	-	-	-	-	-	GAS	681	0	1,663,845.7	3,540	-	5.20
BIG BEND CT #4 TOTAL	61	1,179	3	100.0	86.2	12,340	GAS	13,960	1,042,000	14,546.0	75,307	6.39	5.39
BIG BEND STATION TOTAL	1,623	465,258	28	85.3	28.6	6,611	-	-	-	3,075,920.9	15,904,539	3.42	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(683)	0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(389)	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,072)	0	0.1	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	7,936	2	-	16.7	8,400	GAS	63,979	1,042,000	66,665.7	343,479	4.33	5.37
POLK #2 ST W/O DUCT FIRING	341	151,947	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	159,884	0	81.3	44.8	-	GAS	-	-	66,665.7	343,479	0.21	-
POLK #2 CT (GAS)	180	80,247	60	93.7	73.9	11,390	GAS	877,185	1,042,000	914,026.6	4,726,685	5.89	5.39
POLK #2 CT (OIL)	187	177	0	93.7	41.5	4,185	LGT OIL	127	5,829,600	738.8	16,596	9.40	130.95
POLK #2 TOTAL	180	80,423	60	93.7	0.0	11,374	-	-	-	914,765.5	4,743,282	5.90	-
POLK #3 CT (GAS)	180	93,863	70	96.8	0.0	11,452	GAS	1,031,603	1,042,000	1,074,930.4	5,564,979	5.93	5.39
POLK #3 CT (OIL)	187	52	0	96.8	44.7	4,125	LGT OIL	37	5,829,600	215.8	4,846	9.27	130.95
POLK #3 TOTAL	180	93,916	70	96.8	73.6	11,448	-	-	-	1,075,146.1	5,569,826	5.93	-
POLK #4 TOTAL	180	52,989	40	80.6	75.5	11,114	GAS	565,178	1,042,000	588,915.4	3,033,366	5.72	5.37
POLK #5 TOTAL	180	37,704	28	54.9	71.6	11,264	GAS	407,596	1,042,000	424,714.9	2,162,363	5.74	5.31
POLK #2 CC TOTAL	1,200	424,916	21	81.5	20.7	7,225	GAS	-	-	3,070,207.6	15,852,315	3.73	-
POLK STATION TOTAL	1,390	423,845	18	70.4	17.9	7,244	-	-	-	3,070,207.6	15,852,315	3.74	-

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REVISED 06/25/25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	74,353	39	65.1	46.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	65,042	45	82.6	62.8	11,213	GAS	699,922	1,042,000	729,318.3	3,969,371	6.10	5.67
BAYSIDE CT1B	196	16,565	11	30.3	60.3	11,266	GAS	179,091	1,042,000	186,613.3	1,015,657	6.13	5.67
BAYSIDE CT1C	196	52,822	36	83.5	61.2	10,917	GAS	553,414	1,042,000	576,657.9	3,138,505	5.84	5.67
BAYSIDE UNIT 1 TOTAL	847	208,781	33	65.4	40.3	7,149	GAS	1,432,428	1,042,000	1,492,589.5	8,123,533	3.89	5.67
BAYSIDE ST 2	337	(93)	(0)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	121	0	1.2	7.0	41,299	GAS	4,777	1,042,000	4,978.1	25,981	21.55	5.44
BAYSIDE CT2B	196	175	0	1.5	8.0	36,102	GAS	6,059	1,042,000	6,313.8	32,952	18.84	5.44
BAYSIDE CT2C	196	259	0	2.0	8.7	35,052	GAS	8,698	1,042,000	9,063.5	47,303	18.29	5.44
BAYSIDE CT2D	196	(33)	(0)	0.0	0.0	0	GAS	0	1,042,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	428	0	1.0	2.6	47,504	GAS	19,535	1,042,000	20,355.3	106,235	24.79	5.44
BAYSIDE UNIT 3 TOTAL	61	111	0	100.0	73.2	11,225	GAS	1,192	1,042,000	1,242.1	8,290	7.49	6.95
BAYSIDE UNIT 4 TOTAL	61	216	0	86.1	70.2	11,018	GAS	2,279	1,042,000	2,374.9	13,591	6.31	5.96
BAYSIDE UNIT 5 TOTAL	61	1,133	3	100.0	83.6	10,892	GAS	11,839	1,042,000	12,335.9	66,076	5.83	5.58
BAYSIDE UNIT 6 TOTAL	61	1,140	3	95.0	85.0	10,819	GAS	11,839	1,042,000	12,336.6	66,072	5.79	5.58
BAYSIDE STATION TOTAL	2,212	211,809	13	36.4	15.8	7,277	GAS	1,479,112	1,042,000	1,541,234.4	8,383,797	3.96	5.67
MACDILL 1	⁽³⁾ 18	768	6	0.0	0.0	8,990	GAS	6,626	1,042,000	6,904.4	35,727	4.65	5.39
MACDILL 2	⁽³⁾ 18	795	6	0.0	0.0	9,018	GAS	6,881	1,042,000	7,169.5	37,080	4.66	5.39
MACDILL STATION TOTAL	36	1,563	6	0.0	0.0	9,004	GAS	13,507	1,042,000	14,073.9	72,807	4.66	5.39
SYSTEM	6,586	1,328,655	23	92.9	41.2	0	-	-	-	7,701,436.8	40,213,457	3.03	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	342.0	29.7	-	60.9	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,779.0	19.6	-	39.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	241.0	23.9	-	48.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,620.0	25.0	-	50.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	16,378.0	30.7	-	62.5	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	16,300.0	30.5	-	61.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	13,582.0	31.0	-	62.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	11,838.0	29.8	-	60.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	7,854.0	29.2	-	59.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	11,030.0	31.1	-	62.7	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,753.0	16.3	-	32.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,812.0	22.1	-	44.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	2,430.0	5.6	-	14.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	128.0	18.7	-	36.4	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	17,037.0	31.8	-	63.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	16,771.0	31.4	-	62.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,352.0	28.5	-	55.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	12,069.0	30.8	-	59.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	14,263.0	32.5	-	65.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,390.0	31.3	-	64.9	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	17,600.0	35.0	-	71.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,297.0	30.8	-	62.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	49.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,569.0	30.9	-	60.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	241.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	15,334.0	28.6	-	55.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	19,790.0	36.9	-	74.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	5,339.0	32.2	-	65.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	274,898.0	28.3	-	52.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	105,016	44	76.0	70.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	119,618	46	100.0	69.0	9,868	GAS	1,156,081	1,021,000	1,180,359.0	6,014,994	5.03	5.20
BIG BEND 6 CT	360	178,813	69	77.0	53.2	9,868	GAS	1,728,306	1,021,000	1,764,600.3	8,992,231	5.03	5.20
BIG BEND #1 CC TOTAL	1,055	403,447	53	77.0	53.2	7,299	GAS	2,884,387	1,021,000	2,944,959.3	15,007,225	3.72	-
B B #4 (COAL)	(4) 437	934	0	92.6	0.0	-	COAL	0	0	0.0	13,539	1.45	0.00
B B #4 (GAS)	410	73,733	25	92.6	36.0	-	GAS	923,512	1,021,000	942,906.0	4,804,957	6.52	5.20
BIG BEND #4 TOTAL	437	74,667	24	92.6	34.6	12,628	-	-	-	942,906.0	4,818,495	6.45	-
B B IGNITION	-	-	-	-	-	-	GAS	16,960	0	4,084.2	88,242	-	5.20
BIG BEND CT #4 TOTAL	56	118	0	100.0	53.8	22,083	GAS	2,543	1,021,000	2,596.0	13,229	11.25	5.20
BIG BEND STATION TOTAL	1,548	478,231	43	82.2	42.9	8,135	-	-	-	3,890,461.3	19,927,191	4.17	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(710)	0	99.6	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(275)	0	99.4	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(985)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	4,381	1	-	20.6	7,990	GAS	34,285	1,021,000	35,004.8	187,524	4.28	5.47
POLK #2 ST W/O DUCT FIRING	341	177,929	72	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	182,310	55	100.0	54.9	-	GAS	-	-	35,004.8	187,524	0.10	-
POLK #2 CT (GAS)	150	84,894	79	100.0	85.5	11,458	GAS	952,685	1,021,000	972,691.2	5,210,788	6.14	5.47
POLK #2 CT (OIL)	159	119	0	100.0	68.4	12,673	LGT OIL	259	5,829,600	1,509.2	33,900	26.47	130.95
POLK #2 TOTAL	150	85,013	79	100.0	85.5	11,459	-	-	-	974,200.4	5,244,688	6.17	-
POLK #3 CT (GAS)	150	86,380	80	100.0	0.0	11,447	GAS	968,427	1,021,000	988,763.7	4,394,763	5.09	4.54
POLK #3 CT (OIL)	159	228	0	100.0	69.5	11,299	LGT OIL	442	5,829,600	2,575.0	57,841	25.38	130.95
POLK #3 TOTAL	150	86,608	80	100.0	84.9	11,446	-	-	-	991,338.7	4,452,604	5.14	-
POLK #4 TOTAL	150	53,902	50	100.0	85.1	11,314	GAS	597,324	1,021,000	609,867.7	3,267,113	6.06	5.47
POLK #5 TOTAL	150	75,714	70	100.0	86.4	11,196	GAS	830,252	1,021,000	847,687.5	4,541,134	6.00	5.47
POLK #2 CC TOTAL	1,061	483,546	63	100.0	63.3	7,152	GAS	-	-	3,458,099.2	17,693,064	3.66	-
POLK STATION TOTAL	1,256	482,561	53	84.5	53.4	7,166	-	-	-	3,458,099.2	17,693,064	3.67	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽⁶⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	102,696	58	100.0	58.2	-		-	-	-	-	-	-
BAYSIDE CT1A	168	72,783	60	100.0	71.3	11,557	GAS	823,873	1,021,000	841,174.8	4,286,544	5.89	5.20
BAYSIDE CT1B	168	57,800	48	100.0	71.2	11,518	GAS	652,050	1,021,000	665,743.5	3,392,564	5.87	5.20
BAYSIDE CT1C	168	51,290	42	100.0	72.1	11,248	GAS	565,051	1,021,000	576,917.3	2,939,914	5.73	5.20
BAYSIDE UNIT 1 TOTAL	749	284,570	53	100.0	52.8	7,323	GAS	2,040,975	1,021,000	2,083,835.6	10,619,022	3.73	5.20
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	560	0	18.8	61.3	12,882	GAS	7,069	1,021,000	7,217.4	36,779	6.56	5.20
BAYSIDE CT2B	168	363	0	16.3	57.9	13,701	GAS	4,870	1,021,000	4,971.9	25,336	6.98	5.20
BAYSIDE CT2C	168	(3)	0	13.1	(4.1)	0	GAS	1,025	1,021,000	1,046.3	5,332	(170.35)	5.20
BAYSIDE CT2D	168	(19)	(0)	0.0	0.0	0	GAS	0	1,021,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	999	901	0	8.1	16.6	14,690	GAS	12,963	1,021,000	13,235.6	67,447	7.49	5.20
BAYSIDE UNIT 3 TOTAL	56	159	0	100.0	77.0	12,123	GAS	1,893	1,021,000	1,933.2	9,851	6.18	5.20
BAYSIDE UNIT 4 TOTAL	56	36	0	99.4	40.7	12,733	GAS	452	1,021,000	461.5	2,352	6.49	5.20
BAYSIDE UNIT 5 TOTAL	56	341	1	99.1	85.7	11,862	GAS	3,958	1,021,000	4,041.1	20,593	6.04	5.20
BAYSIDE UNIT 6 TOTAL	56	303	1	99.8	82.0	11,835	GAS	3,508	1,021,000	3,581.5	18,251	6.03	5.20
BAYSIDE STATION TOTAL	1,972	286,310	20	53.4	20.2	7,359	GAS	2,063,750	1,021,000	2,107,088.5	10,737,517	3.75	5.20
MACDILL 1	⁽³⁾ 18	671	5	99.6	84.4	9,075	GAS	5,962	1,021,000	6,087.6	31,022	4.62	5.20
MACDILL 2	⁽³⁾ 18	615	5	99.4	83.5	9,145	GAS	5,510	1,021,000	5,625.5	28,667	4.66	5.20
MACDILL STATION TOTAL	36	1,286	5	99.5	80.9	9,108	GAS	11,472	1,021,000	11,713.2	59,689	4.64	5.20
SYSTEM	6,160	1,523,286	34	70.4	38.4	6,215	-	-	-	9,467,362.1	48,417,460	3.18	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ^(2,3)	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	320.0	26.9	-	55.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,860.0	19.5	-	36.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	220.0	21.1	-	42.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,880.0	20.9	-	41.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,227.0	27.6	-	54.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,823.0	26.8	-	52.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,036.0	26.6	-	51.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,444.0	23.0	-	44.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,824.0	24.5	-	45.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,142.0	24.9	-	49.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,650.0	17.4	-	34.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,769.0	19.5	-	39.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.6	1,765.0	4.0	-	9.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	122.5	17.3	-	33.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,394.0	26.0	-	48.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,667.0	26.6	-	53.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,662.0	26.5	-	51.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,957.0	27.1	-	49.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,699.0	26.0	-	53.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	11,489.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	15,481.0	29.8	-	56.9	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,682.0	26.2	-	51.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	13.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,129.0	27.6	-	55.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	203.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	13,667.0	24.7	-	46.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,964.0	32.4	-	60.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,909.0	26.7	-	60.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		1,307.0						-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		446.7						-	-	-	-	-	-
SOLAR TOTAL	1,348.0	246,862.5	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	210,355	84	100.0	79.9	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(5) 360	214,033	80	100.0	79.8	9,515	GAS	1,992,790	1,022,000	2,036,631.4	9,037,686	4.22	4.54
BIG BEND 6 CT	(5) 360	213,703	80	100.0	81.3	9,505	GAS	1,987,528	1,022,000	2,031,253.3	9,012,069	4.22	4.53
BIG BEND #1 CC TOTAL	1,055	638,092	81	100.0	81.3	6,375	GAS	3,980,318	1,022,000	4,067,884.7	18,049,756	2.83	-
B B #4 (COAL)	(4) 437	1,715	1	100.0	0.0	-	COAL	0	0	0.0	25,041	1.46	0.00
B B #4 (GAS)	(5) 410	135,512	44	100.0	44.4	-	GAS	1,631,711	1,022,000	1,667,608.9	7,400,195	5.46	4.54
BIG BEND #4 TOTAL	437	137,227	42	100.0	42.2	12,152	-	-	-	1,667,608.9	7,425,236	5.41	-
B B IGNITION	(5) -	-	-	-	-	-	GAS	0	0	0.0	(52)	-	0.00
BIG BEND CT #4 TOTAL	(5) 56	(83)	0	100.0	0.0	0	GAS	0	1,022,000	0.0	(8)	0.01	0.00
BIG BEND STATION TOTAL	1,548	775,236	67	100.0	67.3	7,398	-	-	-	5,735,493.6	25,474,932	3.29	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	(430)	0	12.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(761)	0	12.9	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(1,191)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	(5) 461	2,638	1	-	17.0	8,400	GAS	21,678	1,022,000	22,155.0	98,243	3.72	4.53
POLK #2 ST W/O DUCT FIRING	341	153,104	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	155,742	46	100.0	45.4	-	GAS	-	-	22,155.0	98,243	0.06	-
POLK #2 CT (GAS)	(5) 150	33,032	30	51.0	83.0	12,060	GAS	389,799	1,022,000	396,374.6	1,765,453	5.34	4.53
POLK #2 CT (OIL)	159	96	0	51.0	54.7	6,046	LGT OIL	99	5,829,600	578.0	12,964	13.58	130.95
POLK #2 TOTAL	150	33,127	30	51.0	82.6	12,043	-	-	-	398,952.6	1,778,437	5.37	-
POLK #3 CT (GAS)	(5) 150	84,196	75	100.0	0.0	10,701	GAS	881,565	1,022,000	900,979.6	3,997,142	4.75	4.53
POLK #3 CT (OIL)	159	0	0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	150	84,196	75	100.0	81.2	10,701	-	-	-	900,979.6	3,997,142	4.75	-
POLK #4 TOTAL	(5) 150	59,295	53	100.0	80.6	11,887	GAS	689,691	1,022,000	704,864.0	3,127,187	5.27	4.53
POLK #5 TOTAL	(5) 150	83,892	75	100.0	81.4	11,805	GAS	969,066	1,022,000	990,385.8	4,393,957	5.24	4.53
POLK #2 CC TOTAL	1,061	416,254	53	93.1	52.7	7,249	GAS	-	-	3,017,337.0	13,394,965	3.22	-
POLK STATION TOTAL	1,256	415,063	44	78.6	44.4	7,270	-	-	-	3,017,337.0	13,394,965	3.23	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2025

SCHEDULE A4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	115,579	63	97.7	63.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	76,527	61	97.8	73.9	11,076	GAS	829,335	1,022,000	847,580.8	3,760,365	4.91	4.53
BAYSIDE CT1B	168	61,776	49	95.5	73.4	11,063	GAS	668,730	1,022,000	683,441.7	3,032,148	4.91	4.53
BAYSIDE CT1C	168	70,409	56	100.0	73.5	10,836	GAS	746,541	1,022,000	762,964.6	3,364,958	4.81	4.53
BAYSIDE UNIT 1 TOTAL	(5) 749	324,290	58	97.7	58.2	7,074	GAS	2,244,606	1,022,000	2,293,987.1	10,177,470	3.14	4.53
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	1,255	1	70.6	53.0	15,735	GAS	19,316	1,022,000	19,740.6	87,603	6.96	4.54
BAYSIDE CT2B	168	330	0	70.6	47.4	14,066	GAS	4,554	1,022,000	4,854.2	20,654	6.25	4.54
BAYSIDE CT2C	168	(24)	(0)	70.6	0.0	0	GAS	86	1,022,000	88.2	391	(1.67)	4.54
BAYSIDE CT2D	168	(24)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	0	(0.00)	0.00
BAYSIDE UNIT 2 TOTAL	(5) 999	1,538	0	35.6	10.9	15,919	GAS	23,956	1,022,000	24,483.0	108,648	7.06	4.54
BAYSIDE UNIT 3 TOTAL	(5) 56	1,193	3	100.0	86.3	11,102	GAS	12,964	1,022,000	13,249.2	58,811	4.93	4.54
BAYSIDE UNIT 4 TOTAL	(5) 56	1,151	3	100.0	89.4	11,111	GAS	12,508	1,022,000	12,783.3	56,748	4.93	4.54
BAYSIDE UNIT 5 TOTAL	(5) 56	1,259	3	86.3	91.1	11,691	GAS	14,399	1,022,000	14,715.6	65,315	5.19	4.54
BAYSIDE UNIT 6 TOTAL	(5) 56	418	1	95.6	90.0	13,173	GAS	5,392	1,022,000	5,510.1	24,450	5.85	4.53
BAYSIDE STATION TOTAL	1,972	329,849	22	66.0	22.5	7,169	GAS	2,313,824	1,022,000	2,364,728.4	10,491,442	3.18	4.53
MACDILL 1	(3)(5) 18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(18)	0.20	0.00
MACDILL 2	(3)(5) 18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(17)	0.19	0.00
MACDILL STATION TOTAL	36	(18)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	(35)	0.19	0.00
SYSTEM	6,160	1,766,993	39	79.7	43.0	6,292	-	-	-	11,117,559.0	49,361,305	2.79	-

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs
⁽⁵⁾ Includes natural gas adjustment to April 2025, details on Schedule A5 page 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A4
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PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ^(2,3)	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	267.0	23.2	-	49.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,800.0	19.7	-	36.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	223.0	22.1	-	44.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,892.0	19.6	-	39.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,514.0	25.3	-	49.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,097.0	24.5	-	47.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	10,843.0	24.7	-	48.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,976.0	20.1	-	40.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,174.0	22.9	-	41.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,200.0	23.1	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,328.0	17.3	-	35.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,105.0	9.5	-	19.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.6	3,600.0	8.4	-	16.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	42.1	6.2	-	26.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,406.0	25.1	-	46.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	13,196.0	24.7	-	45.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,479.0	25.8	-	46.3	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,619.0	24.6	-	44.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	11,745.0	26.7	-	49.9	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,728.0	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	13,817.0	27.5	-	51.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	10,381.0	24.0	-	47.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	4.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,443.0	24.7	-	50.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	162.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	12,292.0	22.9	-	43.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	15,069.0	28.1	-	52.5	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,576.0	27.6	-	58.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)		592.1						-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)		57.7						-	-	-	-	-	-
SOLAR TOTAL	1,348.0	217,832.1	22.4	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	162,188	67	99.6	79.8	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	205,160	79	68.3	77.1	9,541	GAS	1,915,382	1,022,000	1,957,520.4	8,981,654	4.38	4.69
BIG BEND 6 CT	360	134,924	52	88.8	66.5	9,609	GAS	1,268,586	1,022,000	1,296,494.7	5,948,151	4.41	4.69
BIG BEND #1 CC TOTAL	1,055	502,272	66	88.8	66.5	6,479	GAS	3,183,968	1,022,000	3,254,015.1	14,929,805	2.97	-
B B #4 (COAL)	(4) 437	0	0	92.6	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B B #4 (GAS)	410	133,034	45	92.6	48.7	-	GAS	1,536,068	1,022,000	1,571,926.2	7,211,795	5.42	4.69
BIG BEND #4 TOTAL	437	133,034	42	92.6	45.7	11,816	-	-	-	1,571,926.2	7,211,795	5.42	-
B B IGNITION	-	-	-	-	-	-	GAS	171	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL	56	137	0	100.0	52.7	24,858	GAS	3,341	1,022,000	3,414.0	15,663	11.40	4.69
BIG BEND STATION TOTAL	1,548	635,444	57	90.3	57.4	7,600	-	-	-	4,829,355.3	22,157,262	3.49	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	11,483	11	0.0	73.9	14,641	GAS	164,502	1,022,000	168,120.6	907,695	7.90	5.52
POLK #1 ST	50	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	11,483	8	35.4	55.0	14,641	-	-	-	168,120.6	907,695	7.90	-
POLK #2 ST DUCT FIRING	461	3,164	1	-	24.0	7,138	GAS	22,239	1,022,000	22,728.4	122,712	3.85	5.52
POLK #2 ST W/O DUCT FIRING	341	178,740	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	181,924	55	97.4	54.8	-	GAS	-	-	22,728.4	122,712	0.07	-
POLK #2 CT (GAS)	150	83,922	78	100.0	80.8	11,890	GAS	976,360	1,022,000	997,660.0	5,367,510	6.42	5.52
POLK #2 CT (OIL)	159	135	0	100.0	58.9	15,839	LGT OIL	366	5,829,600	2,131.7	47,864	35.56	130.95
POLK #2 TOTAL	150	84,057	78	100.0	80.8	11,897	-	-	-	999,991.7	5,435,394	6.47	-
POLK #3 CT (GAS)	150	83,097	77	100.0	0.0	11,880	GAS	965,934	1,022,000	967,184.5	2,368,233	2.85	2.45
POLK #3 CT (OIL)	159	120	0	100.0	50.4	14,866	LGT OIL	306	5,829,600	1,761.6	40,020	33.44	130.95
POLK #3 TOTAL	150	83,217	77	100.0	80.4	11,884	-	-	-	968,966.2	2,408,253	2.89	-
POLK #4 TOTAL	150	52,702	49	90.8	79.7	11,637	GAS	600,111	1,022,000	613,313.0	3,311,316	6.28	5.52
POLK #5 TOTAL	150	75,982	70	100.0	80.3	11,260	GAS	837,156	1,022,000	855,573.3	4,619,295	6.08	5.52
POLK #2 CC TOTAL	1,061	477,882	63	97.6	62.6	7,283	GAS	-	-	3,480,572.5	15,896,970	3.33	-
POLK STATION TOTAL	1,256	489,365	54	87.9	54.1	7,456	-	-	-	3,648,693.4	16,804,666	3.43	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

SCHEDULE A4
PAGE 2 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	126,712	72	100.0	71.8	-		-	-	-	-	-	-
BAYSIDE CT1A	168	61,507	67	100.0	71.3	11,466	GAS	914,473	1,022,000	934,591.6	4,267,766	5.26	4.69
BAYSIDE CT1B	168	72,024	60	99.2	71.0	11,441	GAS	806,270	1,022,000	824,008.2	3,760,443	5.25	4.69
BAYSIDE CT1C	168	69,996	58	100.0	71.1	11,199	GAS	766,999	1,022,000	783,872.5	3,596,306	5.14	4.69
BAYSIDE UNIT 1 TOTAL	749	350,240	65	99.8	65.0	7,259	GAS	2,487,742	1,022,000	2,542,472.3	11,664,535	3.33	4.69
BAYSIDE ST 2	327	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	(23)	(0)	85.6	0.0	0	GAS	17,444	1,022,000	17,827.3	61,789	(363.51)	4.69
BAYSIDE CT2B	168	(23)	(0)	86.7	0.0	0	GAS	410	1,022,000	419.0	1,922	(6.54)	4.69
BAYSIDE CT2C	168	(9)	(0)	86.5	0.0	0	GAS	472	1,022,000	482.6	2,214	(25.44)	4.69
BAYSIDE CT2D	168	353	0	61.6	36.6	37,535	GAS	12,954	1,022,000	13,238.6	60,737	17.22	4.69
BAYSIDE UNIT 2 TOTAL	999	299	0	54.0	5.5	106,915	GAS	31,279	1,022,000	31,967.6	146,663	49.05	4.69
BAYSIDE UNIT 3 TOTAL	56	710	2	99.7	80.7	12,502	GAS	8,684	1,022,000	8,875.4	40,719	5.74	4.69
BAYSIDE UNIT 4 TOTAL	56	273	1	84.4	64.8	15,587	GAS	4,160	1,022,000	4,251.2	19,504	7.15	4.69
BAYSIDE UNIT 5 TOTAL	56	420	1	76.2	80.3	16,140	GAS	6,633	1,022,000	6,779.4	31,103	7.40	4.69
BAYSIDE UNIT 6 TOTAL	56	759	2	96.6	81.9	12,018	GAS	8,929	1,022,000	9,125.1	41,865	5.51	4.69
BAYSIDE STATION TOTAL	1,972	352,701	25	75.4	24.8	7,382	GAS	2,547,427	1,022,000	2,603,470.9	11,944,389	3.39	4.69
MACDILL 1	18	110	1	0.0	0.0	10,690	GAS	1,168	1,022,000	1,193.6	5,476	5.00	4.69
MACDILL 2	18	202	2	0.0	0.0	9,385	GAS	1,859	1,022,000	1,899.4	8,714	4.31	4.69
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	312	1	0.0	0.0	9,914	GAS	3,026	1,022,000	3,093.0	14,190	4.55	4.69
SYSTEM	6,160	1,695,654	38	82.9	42.7	6,537	-	-	-	11,084,612.6	50,920,507	3.00	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

SCHEDULE EA

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/kWh)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	261	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	16.7	267	11.7	-	11.7	-	SOLAR	-	-	-	-	-	-
3. PAYNE CREEK SOLAR	14.4	314	30.4	-	30.4	-	SOLAR	-	-	-	-	-	-
4. BAYVIEW CREEK SOLAR	701	10,038	20.4	-	20.4	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	15,069	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	15,336	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
7. PEACOCK CREEK SOLAR	562	11,201	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
8. PEACOCK CREEK SOLAR	562	11,201	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,272	28.1	-	28.1	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	18,108	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
11. LAKE HANCOCK SOLAR	49.3	18,108	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,540	15.4	-	15.4	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	56.8	7,062	15.9	-	15.9	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	80.0	11,810	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
15. BAYVIEW CREEK SOLAR	74.3	15,336	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,695	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	26.2	4,874	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,874	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
19. MAGNOLIA PARK SOLAR	56.8	7,062	15.9	-	15.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	15,194	27.4	-	27.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,210	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	98.8	13,915	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
23. JUNIPER SOLAR	98.8	13,915	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,511	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,349	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	14,062	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
27. BULLFROG CREEK SOLAR	74.5	14,062	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,493.3	245,356	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(53)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(90)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(188)	-0.0	-	-0.0	-	OTHER	-	-	-	-	-	-
33. BAYVIEW ENERGY STORAGE	20.0	(90)	-0.0	-	-0.0	-	OTHER	-	-	-	-	-	-
34. BAYVIEW ENERGY STORAGE	20.0	(90)	-0.0	-	-0.0	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(580)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	224,875	90.2	98.0	90.2	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#1 (GAS)	380	75,494	26.7	-	-	-	GAS	878,538	1,028,000	903,136.3	4,468,003	5.92	5.08
38. BIG BEND #2 (GAS)	35	122,090	14.1	-	-	-	COAL	24,772	27,498,975	1,458,350.7	7,734,623.5	8.91	13,930
39. BIG BEND #4 TOTAL	385	122,090	43.2	53.1	65.8	11,083	-	-	-	1,458,350.7	7,734,623.5	8.91	13,930
40. B.B. IGNITION	-	-	-	-	-	-	-	-	-	-	-	-	-
41. B.B. CT #4 TOTAL	56	3,014	7.2	98.7	98.7	11,155	GAS	20,035	1,068,933	213,760.0	101,847	5.64	5.08
42. B.B. CT #5 TOTAL	360	245,028	91.9	97.1	91.9	9,446	GAS	33,466	1,004,679	33,622.6	170,123	5.84	5.08
43. B.B. CT #6 TOTAL	360	245,028	91.7	96.8	91.7	9,447	GAS	2,260,743	1,028,000	2,324,043.4	11,492,373	4.67	5.08
44. BIG BEND STATION TOTAL	1,491	841,410	75.9	86.1	86.4	7,293	-	-	-	6,136,285.1	30,936,642	3.68	-
45. POLK #1 ST	209	28,511	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	179	34,860	26.1	-	26.1	8,442	GAS	284,533	1,028,000	292,500.0	1,448,410	4.17	5.08
47. POLK #1 CT DUCT FIRING	206	28,511	18.0	93.5	77.1	11,164	-	0	1,028,000	315,001.3	1,551,876	5.46	5.08
48. POLK #2 ST DUCT FIRING	481	245,652	77.5	-	77.5	1,107	GAS	0	-	282,500.0	1,448,410	0.54	-
49. POLK #2 CT (GAS)	149	101,209	91.8	-	91.8	11,162	GAS	1,098,888	1,028,000	1,129,854.9	5,584,134	5.52	5.08
50. POLK #2 CT DUCT FIRING	149	101,209	92.1	-	92.1	11,164	LOI LOI	995	5,735,565	1,135,688.3	5,715,031	5.82	12,931
51. POLK #3 CT (GAS)	149	83,974	78.0	-	92.2	11,168	GAS	912,289	1,028,000	937,833.4	4,037,577	5.52	5.08
52. POLK #3 CT DUCT FIRING	149	83,974	78.2	-	92.2	11,168	LOI LOI	411	5,801,426	1,402,235.1	4,091,317	5.37	12,931
53. POLK #3 TOTAL	149	84,152	78.2	-	43.9	11,173	-	-	-	840,235.1	4,091,317	5.37	-
54. POLK #4 CT (GAS)	149	102,096	92.4	-	92.4	11,153	GAS	1,107,680	1,028,000	1,138,694.6	5,630,837	5.52	5.08
55. POLK #4 CT DUCT FIRING	149	102,096	91.3	-	92.4	11,157	GAS	1,094,884	1,028,000	1,124,550.9	5,565,840	5.52	5.08
56. POLK #5 CT (GAS) TOTAL	1,055	654,486	83.4	91.4	71.2	7,078	-	-	-	4,032,389.0	23,049,435	3.52	-
57. POLK #5 CT TOTAL	1,281	832,909	72.8	91.7	284.5	7,244	-	-	-	4,047,390.5	24,607,111	3.60	-
58. POLK #6 CT (GAS) TOTAL	1,774	312,257	54.2	97.5	54.2	7,381	GAS	2,233,016	1,028,000	2,295,540.7	11,361,431	3.84	5.08
59. POLK #6 CT TOTAL	1,055	654,486	83.4	91.4	71.2	7,078	-	-	-	4,032,389.0	23,049,435	3.52	-
60. POLK #7 CT (GAS)	149	83,974	78.0	-	92.2	11,168	GAS	912,289	1,028,000	937,833.4	4,037,577	5.52	5.08
61. BAYSIDE #1	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
62. BAYSIDE #2	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
63. BAYSIDE #3	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
64. BAYSIDE #4	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
65. BAYSIDE #5	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
66. BAYSIDE #6	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
67. BAYSIDE #7	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
68. BAYSIDE STATION TOTAL	2,021	322,695	21.5	48.3	55.0	7,489	GAS	2,347,357	1,028,000	2,413,084.0	11,353,678	3.70	5.08
69. MACCHILL 1	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
70. MACCHILL 2	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
71. MACCHILL 3	18	1,811	13.4	100.0	98.5	7,387	GAS	6,507	2,064,019	133,780.0	33,077	1.83	5.08
72. SOUTH TAMPA REBILIENCE PROJECT TOTAL	73	3,622	0	6.7	50.0	98.5	GAS	26,027	1,028,000	26,756.0	132,307	3.65	5.08
73. SYSTEM TOTAL	6,467	2,095,386	43.6	53.4	95.5	6,454	-	-	-	13,523,515.6	67,603,738	3.23	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

CT = COMBUSTION TURBINE
B.B. = BIG BEND
CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.8	284	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	229	1.8	-	1.8	-	SOLAR	-	-	-	-	-	-
3. LEGSLAND SOLAR	1.4	3,214	308.5	-	308.5	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	10,267	19.7	-	19.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	14,571	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	14,837	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	80.9	11,927	28.3	-	28.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,832	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	7,154	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	9,750	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	7,860	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,254	14.9	-	14.9	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	8,815	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	80.0	11,452	25.7	-	25.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,817	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,848	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,728	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,386	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	81.0	12,127	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,869	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	10,865	28.8	-	28.8	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	68.8	13,200	25.4	-	25.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,632	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	13,101	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	4,218	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	13,861	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽¹⁾ 1,493.3	237,704	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(43)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(85)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(148)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	23.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(17)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽¹⁾ 127.6	(432)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	225,376	90.4	98.0	90.4	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	54,920	19.4	-	-	-	GAS	698,119	1,028,000	667,013.8	3,267,929	5.93	5.10
38. B.B.#4 (COAL)	385	38,580	14.6	-	-	-	COAL	21,044	22,500,178	473,493.7	2,755,946	8.86	130.98
39. BIG BEND #4 TOTAL	380	94,500	33.4	65.8	65.8	11,963	-	-	-	1,139,507.5	6,013,875	6.36	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	15,028	1,040,996	15,842.0	76,596	-	5.10
41. B.B.C.T.#4 TOTAL	56	835	2.0	95.7	99.4	11,163	GAS	9,257	1,006,892	9,320.8	47,188	5.65	5.10
42. B.B.C.T.#5 TOTAL	360	247,100	92.3	97.1	92.3	9,436	GAS	2,268,215	1,028,000	2,331,725.1	11,562,308	4.68	5.10
43. B.B.C.T.#6 TOTAL	360	246,113	91.9	96.8	91.9	9,438	GAS	2,259,439	1,028,000	2,322,703.6	11,517,572	4.68	5.10
44. BIG BEND STATION TOTAL	1,491	813,924	73.4	89.3	87.6	7,119	-	-	-	5,794,257.0	29,217,530	3.59	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	28,511	20.1	-	73.8	11,159	GAS	287,782	1,028,000	295,839.9	1,488,978	5.53	5.10
47. POLK #1 TOTAL	206	28,511	17.3	93.5	-	73.8	-	-	-	295,839.9	1,488,978	5.53	-
48. POLK #2 ST DUCT FIRING	179	25,280	19.8	-	19.8	8,578	GAS	219,300	1,027,998	225,440.0	1,117,889	4.26	5.10
49. POLK #2 ST W/O DUCT FIRING	283	229,650	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	248,930	72.0	-	72.0	913	GAS	-	-	225,440.0	1,117,889	0.45	-
51. POLK #2 CT (GAS)	149	100,857	91.3	-	92.7	11,126	GAS	1,091,560	1,028,000	1,122,154.5	5,564,419	5.52	5.10
52. POLK #2 CT (OIL)	158	499	0.4	-	0.4	11,773	LGT. OIL	953	5,793,809	5,521.5	122,564	28.13	128.61
53. POLK #2 TOTAL	149	101,326	91.7	-	45.2	11,129	-	-	-	1,127,676.0	5,686,983	5.81	-
54. POLK #3 CT (GAS)	149	100,048	90.6	-	92.3	11,147	GAS	1,084,863	1,028,000	1,115,239.6	5,530,126	5.53	5.10
55. POLK #3 CT (OIL)	158	238	0.2	-	0.2	11,879	LGT. OIL	498	5,793,443	2,827.2	62,781	28.37	128.61
56. POLK #3 TOTAL	149	100,284	90.8	-	44.9	11,149	-	-	-	1,118,066.8	5,592,887	5.58	-
57. POLK #4 CT (GAS) TOTAL	149	70,296	63.6	-	92.3	11,159	GAS	763,043	1,027,999	784,407.8	3,889,638	5.53	5.10
58. POLK #5 CT (GAS) TOTAL	149	101,097	91.5	-	92.6	11,140	GAS	1,095,584	1,028,000	1,126,260.0	5,584,777	5.52	5.10
59. POLK #2 CC TOTAL	1,055	619,933	79.0	91.4	68.0	7,068	-	-	-	4,381,850.6	21,872,174	3.53	-
60. POLK STATION TOTAL	1,261	646,444	68.9	91.7	263.8	7,236	-	-	-	4,677,690.5	23,339,152	3.61	-
61. BAYSIDE #1	774	383,228	66.5	97.5	66.5	7,305	GAS	2,723,227	1,028,000	2,799,477.5	13,881,751	3.62	5.10
62. BAYSIDE #2	1,023	103,891	13.6	57.1	36.8	7,360	GAS	767,316	1,028,000	788,893.2	3,911,432	3.76	5.10
63. BAYSIDE #3	56	764	1.9	96.9	100.0	11,397	GAS	8,692	1,028,014	8,936.5	44,308	5.65	5.10
64. BAYSIDE #4	56	728	1.7	96.9	99.7	11,425	GAS	8,089	1,027,984	8,294.8	41,132	5.67	5.10
65. BAYSIDE #5	56	891	2.1	96.9	99.4	11,381	GAS	9,864	1,028,001	10,140.2	50,282	5.64	5.10
66. BAYSIDE #6	56	894	2.1	96.9	99.8	11,367	GAS	9,885	1,028,032	10,162.1	50,389	5.64	5.10
67. BAYSIDE STATION TOTAL	2,021	490,414	32.6	77.2	57.7	7,393	GAS	3,527,055	1,028,000	3,625,813.3	17,979,294	3.67	5.10
68. MACDILL 1	18	801	5.9	100.0	97.8	7,386	GAS	2,878	2,056,021	5,918.2	14,868	1.83	5.10
69. MACDILL 2	18	801	5.9	100.0	97.8	7,386	GAS	2,878	2,056,021	5,918.2	14,868	1.83	5.10
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	2,878	0	0.0	14,868	0.00	5.10
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	2,878	0	0.0	14,868	0.00	5.10
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	1,602	3.0	50.0	97.8	7,386	GAS	11,510	1,028,010	11,832.4	58,673	3.66	5.10
73. SYSTEM TOTAL	6,467	2,189,656	45.5	63.2	92.7	6,444	-	-	-	14,109,593.2	70,594,658	3.22	-

LEGEND:

B.B. = BIG BEND
CC = COMBINED CYCLE

CT = COMBUSTION TURBINE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.3	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	191	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGSLAND SOLAR	1.4	2,861	284.0	-	284.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,921	17.7	-	17.7	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,841	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,788	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	80.9	10,341	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	56.2	9,406	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,775	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,475	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	8,809	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	7,082	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	5,924	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	80.0	10,100	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,128	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,509	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	26.0	4,188	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	13,568	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	81.0	10,891	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,928	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,575	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,336	23.2	-	23.2	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,491	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,564	21.5	-	21.5	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,719	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽¹⁾ 1,493.3	207,326	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(28)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(85)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(85)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	23.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(17)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽¹⁾ 127.6	(350)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	228,825	91.6	98.0	91.6	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	21,590	7.9	-	-	-	GAS	261,262	1,028,000	268,287.4	1,267,082	5.82	5.00
38. B.B.#4 (COAL)	385	5,410	3.2	-	-	-	COAL	4,471	22,501,431	100,833.9	585,560	8.88	130.97
39. BIG BEND #4 TOTAL	380	30,000	11.0	65.8	65.8	11,963	-	-	-	358,891.3	1,842,652	6.14	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	5,009	1,027,950	5,149.0	25,082	-	5.00
41. B.B.C.T.#4 TOTAL	56	0	0.0	98.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	241,534	93.2	97.1	93.2	9,435	GAS	2,216,906	1,028,000	2,278,979.4	11,091,866	4.59	5.00
43. B.B.C.T.#6 TOTAL	360	240,803	92.9	96.8	92.9	9,436	GAS	2,210,310	1,028,000	2,272,198.6	11,058,864	4.59	5.00
44. BIG BEND STATION TOTAL	1,491	733,162	88.3	89.3	91.1	6,697	-	-	-	4,910,069.3	24,018,444	3.28	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	9,884	7.6	-	7.1	11,377	GAS	107,172	1,028,000	110,173.5	538,216	5.54	5.00
47. POLK #1 TOTAL	206	9,884	6.5	93.5	71.1	11,377	-	-	-	110,173.5	538,216	5.54	-
48. POLK #2 ST DUCT FIRING	179	9,120	7.1	-	13.3	8,748	GAS	77,588	1,027,994	79,760.0	388,197	4.26	5.00
49. POLK #2 ST W/O DUCT FIRING	283	115,008	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	124,128	37.4	-	70.1	643	GAS	-	-	79,760.0	388,197	0.31	-
51. POLK #2 CT (GAS)	149	57,567	53.8	-	89.1	11,294	GAS	831,886	1,028,000	849,578.9	3,181,521	5.49	5.00
52. POLK #2 CT (OIL)	158	321	0.3	-	0.5	12,150	LGT. OIL	873	5,793,314	3,388.9	35,879	28.75	127.81
53. POLK #2 TOTAL	149	57,888	54.1	-	43.5	11,289	-	-	-	653,477.8	3,247,400	5.61	-
54. POLK #3 CT (GAS)	149	59,456	56.6	-	88.4	11,333	GAS	865,439	1,028,000	873,791.2	3,279,384	5.52	5.00
55. POLK #3 CT (OIL)	158	342	0.3	-	0.5	11,815	LGT. OIL	897	5,797,561	4,240.9	88,942	28.01	127.81
56. POLK #3 TOTAL	149	59,798	55.9	-	43.1	11,335	-	-	-	677,832.1	3,368,306	5.63	-
57. POLK #4 CT (GAS) TOTAL	149	45,720	42.8	-	87.0	11,463	GAS	509,835	1,028,000	524,110.6	2,950,862	5.58	5.00
58. POLK #5 CT (GAS) TOTAL	149	59,783	55.9	-	88.9	11,342	GAS	659,588	1,028,000	678,056.4	3,300,123	5.52	5.00
59. POLK #2 CC TOTAL	1,055	347,317	45.7	48.7	65.6	7,524	-	-	-	2,613,236.9	12,854,888	3.70	-
60. POLK STATION TOTAL	1,261	357,001	39.3	56.0	267.7	7,629	-	-	-	2,723,410.4	13,391,103	3.75	-
61. BAYSIDE #1	774	378,960	88.0	97.5	79.5	7,219	GAS	2,881,088	1,028,000	2,735,575.4	13,314,138	3.51	5.00
62. BAYSIDE #2	1,023	328,565	63.2	50.2	52.3	7,497	GAS	2,381,911	1,028,000	2,448,886.9	11,917,438	3.85	5.00
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	705,553	48.5	84.5	64.0	7,348	GAS	5,042,977	1,028,000	5,184,180.4	25,231,574	3.58	5.00
68. MACDILL 1	18	28	0.2	100.0	75.5	7,344	GAS	98	2,065,471	202.0	492	1.79	5.00
69. MACDILL 2	18	28	0.2	100.0	75.5	7,344	GAS	98	2,065,471	202.0	492	1.79	5.00
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	98	0	0.0	492	0.00	5.00
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	98	0	0.0	492	0.00	5.00
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	55	0.1	50.0	75.5	7,344	GAS	393	1,027,735	403.9	1,966	3.57	5.00
73. SYSTEM TOTAL	6,467	2,002,747	43.0	58.5	89.3	6,400	-	-	-	12,818,064.0	62,643,087	3.13	-

LEGEND:

B.B. = BIG BEND

CC = COMBINED CYCLE

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.3	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	187	1.3	-	1.3	-	SOLAR	-	-	-	-	-	-
3. LEGSLAND SOLAR	1.4	2,759	284.9	-	284.9	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,819	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,499	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,431	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	80.9	10,212	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	9,253	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	6,105	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,380	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUMA SOLAR	74.7	7,076	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	6,928	12.5	-	12.5	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	5,866	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	9,831	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	4,992	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,067	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	13,202	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	10,408	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	12,587	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,323	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	11,309	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,268	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	11,248	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	3,819	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	11,727	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽¹⁾ 1,493.3	203,836	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(48)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(93)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(170)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	23.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUMA ENERGY STORAGE	40.0	(26)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽¹⁾ 127.6	(575)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	210,396	84.4	98.0	84.4	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	0	0.0	-	-	-	GAS	0	0	0.0	0	0.00	0.00
38. B.B.#4 (COAL)	385	0	0.0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
39. BIG BEND #4 TOTAL	380	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	830.0	0	-	0.00
41. B.B.C.T.#4 TOTAL	56	99	0.2	98.7	88.4	11,359	GAS	1,220	921,721	1,124.5	6,242	6.31	5.12
42. B.B.C.T.#5 TOTAL	360	251,367	93.8	97.1	93.8	9,435	GAS	2,306,986	1,028,000	2,371,581.7	11,803,676	4.70	5.12
43. B.B.C.T.#6 TOTAL	360	214,799	80.2	90.5	93.4	9,436	GAS	1,972,099	1,027,746	2,026,817.6	10,090,229	4.70	5.12
44. BIG BEND STATION TOTAL	1,491	676,661	61.0	71.0	90.6	6,592	-	-	-	4,399,523.8	21,900,147	3.24	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	40,940	30.9	-	71.3	10,960	GAS	433,206	1,027,998	445,395.0	2,216,797	6.45	5.12
47. POLK #1 TOTAL	206	40,940	26.5	93.5	71.3	10,960	-	-	-	445,395.0	2,216,797	5.45	-
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	283	0	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	-	-	0.0	0	0.00	-
51. POLK #2 CT (GAS)	149	5,481	4.9	-	73.5	12,295	GAS	65,315	1,028,007	67,144.3	334,183	6.12	5.12
52. POLK #2 CT (OIL)	158	89	0.1	-	36.3	13,492	LGT. OIL	207	5,800,960	1,200.8	29,205	29.44	120.80
53. POLK #2 TOTAL	149	5,569	5.0	-	36.3	12,314	-	-	-	68,345.1	360,388	6.49	-
54. POLK #3 CT (GAS)	149	18,988	17.2	-	72.7	12,196	GAS	226,267	1,028,000	231,574.4	1,152,577	6.07	5.12
55. POLK #3 CT (OIL)	158	547	0.5	-	2.0	13,300	LGT. OIL	1,255	5,797,062	7,275.3	158,878	29.05	120.80
56. POLK #3 TOTAL	149	19,535	17.7	-	36.3	12,227	-	-	-	238,849.7	1,311,455	6.71	-
57. POLK #4 CT (GAS) TOTAL	149	18,985	17.2	-	75.6	12,231	GAS	225,877	1,028,002	232,202.0	1,155,698	6.09	5.12
58. POLK #5 CT (GAS) TOTAL	149	18,888	17.1	-	75.7	12,229	GAS	224,694	1,028,002	230,985.9	1,149,645	6.09	5.12
59. POLK #2 CC TOTAL	1,055	62,958	8.0	0.0	59.9	12,236	-	-	-	770,382.7	3,977,186	6.32	-
60. POLK STATION TOTAL	1,261	103,598	11.0	15.3	113.8	11,736	-	-	-	1,215,778.3	6,193,983	5.98	-
61. BAYSIDE #1	774	503,287	87.4	97.5	87.4	7,182	GAS	3,518,152	1,028,000	3,614,804.7	17,990,394	3.57	5.12
62. BAYSIDE #2	1,023	228,572	29.8	63.1	44.5	7,564	GAS	1,865,088	1,028,000	1,711,890.1	8,519,308	3.76	5.12
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	107	0.3	98.9	95.5	12,476	GAS	1,299	1,027,837	1,334.9	6,048	6.21	5.12
66. BAYSIDE #6	56	52	0.1	98.9	92.9	12,448	GAS	630	1,027,490	647.3	3,223	6.20	5.12
67. BAYSIDE STATION TOTAL	2,021	730,025	48.6	74.8	67.4	7,290	GAS	5,183,149	1,028,000	5,328,277.0	26,519,541	3.63	5.12
68. MACDILL 1	18	308	2.4	90.3	94.7	7,395	GAS	1,178	2,055,942	2,421.9	6,027	1.84	5.12
69. MACDILL 2	18	308	2.4	90.3	94.7	7,395	GAS	1,178	2,055,942	2,421.9	6,027	1.84	5.12
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	1,178	0	0.0	6,027	0.00	5.12
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	1,178	0	0.0	6,027	0.00	5.12
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	655	1.2	45.2	94.7	7,395	GAS	4,712	1,027,971	4,843.8	24,109	3.68	5.12
73. SYSTEM TOTAL	6,467	1,714,200	35.6	43.2	86.4	6,387	-	-	-	10,948,422.9	54,637,780	3.19	-

LEGEND:

B.B. = BIG BEND
CC = COMBINED CYCLE

CT = COMBUSTION TURBINE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.3	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	152	1.1	-	1.1	-	SOLAR	-	-	-	-	-	-
3. LEGSLAND SOLAR	1.4	2,270	225.2	-	225.2	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	6,591	13.1	-	13.1	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	9,338	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	10,857	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	80.9	7,916	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	6,938	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,184	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,294	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
11. WIMAUJA SOLAR	74.7	5,844	10.9	-	10.9	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	5,930	11.1	-	11.1	-	SOLAR	-	-	-	-	-	-
13. DURRANCE SOLAR	59.8	4,378	10.2	-	10.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	80.0	7,547	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	3,832	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	1,875	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,114	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,134	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	81.0	7,989	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,862	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	69.8	8,596	17.3	-	17.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,345	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,833	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	9,006	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
27. DUETTE	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	⁽¹⁾ 1,493.3	158,151	14.7	-	14.7	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.8	(28)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(75)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(90)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	23.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUJA ENERGY STORAGE	40.0	(190)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	⁽¹⁾ 127.6	(391)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	111,879	48.4	81.6	55.7	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	28,387	10.4	-	-	-	GAS	330,348	1,028,000	339,595.7	1,711,239	6.03	5.18
38. B.B.#4 (COAL)	385	31,013	12.0	-	-	-	COAL	18,808	22,500,411	378,180.8	2,201,218	8.86	130.96
39. BIG BEND #4 TOTAL	380	60,000	21.9	63.6	65.8	11,963	-	-	-	717,782.6	3,912,457	6.52	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	10,018	1,327,411	13,298.0	51,895	-	5.18
41. B.B.C.T.#4 TOTAL	56	0	0.0	95.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	145,488	56.1	64.7	91.0	9,470	GAS	1,342,247	1,026,510	1,377,829.8	6,953,034	4.78	5.18
43. B.B.C.T.#6 TOTAL	360	140,065	54.0	61.3	90.1	9,469	GAS	1,291,106	1,027,225	1,326,256.7	6,688,116	4.78	5.18
44. BIG BEND STATION TOTAL	1,491	457,432	42.6	68.7	75.3	7,481	-	-	-	3,421,869.1	17,605,502	3.85	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	24,551	19.3	-	71.1	11,235	GAS	288,312	1,028,000	275,824.8	1,389,896	5.65	5.18
47. POLK #1 TOTAL	206	24,551	16.6	93.5	71.1	11,235	-	-	-	275,824.8	1,389,896	5.66	-
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	283	0	-	-	-	-	-	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	-	-	0.0	0	0.00	-
51. POLK #2 CT (GAS)	149	1,108	1.0	-	74.6	12,678	GAS	13,686	1,027,984	14,047.4	70,787	6.39	5.18
52. POLK #2 CT (OIL)	158	0	0.0	-	0.0	0	LGT. OIL	0	0	0.0	0	0.00	0.00
53. POLK #2 TOTAL	149	1,108	1.0	-	36.2	12,678	-	-	-	14,047.4	70,787	6.39	-
54. POLK #3 CT (GAS)	149	5,578	5.2	-	64.8	12,592	GAS	68,323	1,027,999	70,236.0	353,923	6.34	5.18
55. POLK #3 CT (OIL)	158	731	0.6	-	8.0	12,312	LGT. OIL	1,953	5,795,236	9,000.0	194,850	26.86	126.47
56. POLK #3 TOTAL	149	6,309	5.9	-	35.5	12,599	-	-	-	79,236.0	548,773	8.70	-
57. POLK #4 CT (GAS) TOTAL	149	5,468	5.1	-	75.1	12,597	GAS	66,525	1,028,006	68,388.1	344,609	6.30	5.18
58. POLK #5 CT (GAS) TOTAL	149	4,576	4.3	-	75.2	12,620	GAS	56,178	1,028,002	57,751.1	291,010	6.36	5.18
59. POLK #2 CC TOTAL	1,055	17,461	2.3	0.0	58.1	12,566	-	-	-	219,422.6	1,255,179	7.19	-
60. POLK STATION TOTAL	1,261	42,012	4.6	15.3	91.1	11,788	-	-	-	495,247.4	2,645,075	6.30	-
61. BAYSIDE #1	774	485,482	87.1	97.5	7.190	7,190	GAS	3,395,585	1,028,000	3,490,881.5	17,589,827	3.82	5.18
62. BAYSIDE #2	1,023	335,002	45.5	69.2	82.3	7,418	GAS	2,417,385	1,028,000	2,485,073.9	12,522,408	3.74	5.18
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	820,464	56.4	84.5	74.9	7,283	GAS	5,812,970	1,028,000	5,975,733.4	30,112,035	3.67	5.18
68. MACDILL 1	18	4	0.0	98.3	19.2	8,257	GAS	14	2,064,286	28.9	73	2.07	5.18
69. MACDILL 2	18	4	0.0	98.3	19.2	8,257	GAS	14	2,064,286	28.9	73	2.07	5.18
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	14	0	0.0	73	0.00	5.18
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	14	0	0.0	73	0.00	5.18
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	7	0.0	49.2	19.2	8,257	GAS	56	1,032,143	57.8	290	4.14	5.18
73. SYSTEM TOTAL	6,467	1,477,675	31.7	45.8	83.6	6,695	-	-	-	9,892,907.7	50,362,902	3.41	-

LEGEND:

B.B. = BIG BEND
CC = COMBINED CYCLE

CT = COMBUSTION TURBINE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ AC rating

SCHEDULE EA

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$ ⁽¹⁾)	FUEL COST PER KWH (cents/kwh) ⁽¹⁾	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	1.6	234	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	19.7	139	0.9	-	0.9	-	SOLAR	-	-	-	-	-	-
3. BAYVIEW SOLAR	10.6	10.6	10.6	-	10.6	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	5,632	10.6	-	10.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,834	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
6. LUTKA SOLAR	74.3	9,176	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
7. PEACE CREEK SOLAR	56.2	5,812	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
8. BONNIE MINE SOLAR	37.4	4,310	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
9. LANE HANCOCK SOLAR	74.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
10. LANE HANCOCK SOLAR	74.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
11. LANE HANCOCK SOLAR	74.3	5,256	14.3	-	14.3	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	5,115	9.3	-	9.3	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	56.8	7,351	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	30.0	3,288	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	25.2	2,621	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	25.0	2,621	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	24.0	2,621	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	8,062	14.6	-	14.6	-	SOLAR	-	-	-	-	-	-
19. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	14.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	5,715	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
22. WINKER SOLAR	56.8	7,351	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
23. ROBERTSON SOLAR	74.3	8,062	14.6	-	14.6	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	8,898	12.4	-	12.4	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
26. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
27. LUTKA CREEK SOLAR	74.5	7,496	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	7,496	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,483.3	140,368	13.4	-	13.4	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(81)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
31. DOVER ENERGY STORAGE	15.0	(181)	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(202)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
33. WINKER ENERGY STORAGE	15.0	(181)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
34. WATKINS ENERGY STORAGE	40.0	(202)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(814)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	336	220,914	92.4	98.0	92.4	0	GAS	0	0	0	0	0.00	0.00
37. B.B.#4 (GAS)	380	0	0.0	-	-	-	GAS	0	0	0	0	0.00	0.00
38. B.B.#4 (GAS)	380	36,620	26.7	-	-	-	CCAL	36,620	22,500,000	5,444,130	5,444,130	6.81	12,900
39. BIG BEND #4 TOTAL	380	75,590	26.7	54.7	65.8	11,877	-	-	-	88,671.2	88,671.2	6.81	-
40. B.B. #1 IGNITION	-	-	-	-	-	-	-	-	-	-	-	-	-
41. B.B. CT #4 TOTAL	61	113	0.2	98.7	92.6	11,058	GAS	15,028	1,038,870	15,577.0	92,710	8.17	-
42. B.B. CT #5 TOTAL	350	272,131	104.5	97.1	104.5	9,168	GAS	2,426,337	1,028,000	12,499.6	8,280	7.33	6.17
43. B.B. CT #6 TOTAL	350	270,613	103.9	96.8	103.9	9,167	GAS	2,413,074	1,028,000	14,970,411	14,970,411	5.50	6.17
44. BIG BEND STATION TOTAL	1,477	849,271	77.3	86.4	95.0	6,915	-	-	-	5,872,881.2	35,104,170	4.13	-
45. POLK #1 ST	208	0	0.0	-	0.0	0	-	0	0	0	0	0.00	0.00
46. POLK #1 ST (GAS)	208	18,213	10.0	-	35.8	14,145	GAS	223,006	1,028,000	1,374,470	1,374,470	8.49	8.17
47. POLK #1 TOTAL	208	18,213	10.0	93.5	35.8	14,145	-	-	-	1,374,470	1,374,470	8.49	8.17
48. POLK #2 ST DUCT FIRING	179	8,840	7.4	-	14.4	8,881	GAS	83,098	1,028,006	512,981	512,981	5.21	8.17
49. POLK #2 ST TOTAL	480	112,864	31.6	-	61.2	757	GAS	-	0	512,981	512,981	0.45	0.00
50. POLK #2 CT (GAS)	179	62,068	48.7	-	87.4	10,623	GAS	941,309	1,028,000	3,968,866	3,968,866	6.38	8.17
51. POLK #2 CT TOTAL	179	62,068	48.7	-	87.4	10,623	GAS	941,309	1,028,000	3,968,866	3,968,866	6.38	8.17
52. POLK #3 CT (GAS)	179	60,569	45.8	-	87.0	10,665	GAS	624,832	1,028,000	3,968,192	3,968,192	6.39	8.17
53. POLK #3 CT TOTAL	179	60,569	45.8	-	87.0	10,665	GAS	624,832	1,028,000	3,968,192	3,968,192	6.39	8.17
54. POLK #3 CT (GAS)	179	60,569	45.8	-	87.0	10,665	GAS	624,832	1,028,000	3,968,192	3,968,192	6.39	8.17
55. POLK #3 CT TOTAL	179	60,569	45.8	-	87.0	10,665	GAS	624,832	1,028,000	3,968,192	3,968,192	6.39	8.17
56. POLK #3 TOTAL	179	61,230	46.1	-	43.1	10,603	-	-	-	4,003,714	4,003,714	6.54	12,440
57. POLK #4 CT (GAS) TOTAL	179	54,976	41.4	-	90.1	10,614	GAS	597,636	1,028,000	3,902,295	3,902,295	6.37	6.17
58. POLK #5 CT (GAS) TOTAL	179	58,187	43.8	-	90.5	10,577	GAS	598,680	1,028,001	3,893,835	3,893,835	6.35	6.17
59. POLK #2 CC TOTAL	1,194	340,440	39.3	47.2	64.5	7,424	-	-	-	2,594,356.9	15,700,255	4.49	-
60. POLK STATION TOTAL	1,400	365,656	35.1	54.0	208.2	7,722	-	-	-	2,823,675.6	17,075,725	4.67	-
61. BAYSIDE #1	854	110,203	17.3	80.0	52.7	7,915	GAS	784,478	1,028,000	826,441.2	4,944,193	4.38	8.17
62. BAYSIDE #2	1,194	217,440	0.2	98.9	91.8	12,184	GAS	1,327	1,028,335	1,394.8	8,188	7.31	8.17
63. BAYSIDE #3	81	112	0.2	98.9	91.8	12,184	GAS	1,327	1,028,335	1,394.8	8,188	7.31	8.17
64. BAYSIDE #4	81	112	0.2	98.9	91.8	12,184	GAS	1,327	1,028,335	1,394.8	8,188	7.31	8.17
65. BAYSIDE #5	81	112	0.2	98.9	91.8	12,184	GAS	1,327	1,028,335	1,394.8	8,188	7.31	8.17
66. BAYSIDE #6	81	112	0.2	98.9	91.8	12,184	GAS	1,327	1,028,335	1,394.8	8,188	7.31	8.17
67. BAYSIDE STATION TOTAL	2,227	132,283	8.0	80.7	58.7	7,353	GAS	94,190	1,028,001	972,684.1	5,837,964	4.41	6.17
68. MACCHILL 1	18	1,602	11.4	84.1	77.0	7,908	GAS	11,786	967,304	77,719	77,719	4.72	8.17
69. MACCHILL 2	18	1,594	11.1	84.1	77.0	7,908	GAS	11,786	967,304	77,719	77,719	4.72	8.17
70. MACCHILL 3	18	1,737	12.8	98.9	90.9	7,387	GAS	11,786	1,088,707	12,815.5	72,719	4.19	6.17
71. MACCHILL 4	18	1,737	12.8	98.9	90.9	7,387	GAS	11,786	1,088,707	12,815.5	72,719	4.19	6.17
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	6,558	12.1	91.5	83.8	7,390	GAS	47,144	1,028,006	290,877	290,877	4.44	6.17
73. SYSTEM TOTAL	6,798	1,502,322	29.7	57.3	98.7	6,468	-	-	-	9,717,705.2	58,305,736	3.88	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

CT = COMBUSTION TURBINE
ST = STEAM TURBINE
CC = COMBINED CYCLE

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E5

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	2,569	0	0	0	0	0
16. UNIT COST (\$/BBL)	119.16	0.00	0.00	0.00	0.00	0.00
17. AMOUNT (\$)	306,130	0	0	0	0	0
18. BURNED:						
19. UNITS (BBL)	1,050	815	164	701	99	671
20. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
21. AMOUNT (\$)	137,445	106,681	21,443	91,741	12,984	87,904
22. ENDING INVENTORY:						
23. UNITS (BBL)	41,225	40,410	40,246	39,546	39,447	38,775
24. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
25. AMOUNT (\$)	5,398,312	5,291,631	5,270,188	5,178,447	5,165,464	5,077,559
26. DAYS SUPPLY: NORMAL	820	804	801	787	785	772
27. DAYS SUPPLY: EMERGENCY	6	6	6	6	6	6
COAL						
28. PURCHASES:						
29. UNITS (TONS)	(11,358)	(11,782)	(9,791)	(9,507)	(8,675)	0
30. UNIT COST (\$/TON)	35.00	60.09	69.89	70.00	70.00	0.00
31. AMOUNT (\$)	(397,568)	(707,942)	(684,318)	(665,485)	(607,244)	0
32. BURNED:						
33. UNITS (TONS)	19,373	0	0	0	0	0
34. UNIT COST (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
35. AMOUNT (\$)	2,768,780	19,375	152	13,539	25,041	0
36. ENDING INVENTORY:						
37. UNITS (TONS)	294,394	282,613	272,822	263,315	254,640	254,640
38. UNIT COST (\$/TON)	119.11	121.51	123.36	125.28	127.17	127.17
39. AMOUNT (\$)	35,064,279	34,339,107	33,654,638	32,989,153	32,381,908	32,381,908
40. DAYS SUPPLY:	792	-	-	-	2,085	418
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	10,704,387	8,075,435	7,479,501	9,273,599	10,940,246	10,846,102
43. UNIT COST (\$/MCF)	5.64	5.22	5.42	5.20	4.53	4.69
44. AMOUNT (\$)	60,408,722	42,136,509	40,571,207	48,248,433	49,525,469	50,874,363
45. BURNED:						
46. UNITS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
47. UNIT COST (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
48. AMOUNT (\$)	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
49. ENDING INVENTORY:						
50. UNITS (MCF)	248,942	223,274	311,996	299,998	362,571	366,331
51. UNIT COST (\$/MCF)	3.24	3.41	3.66	3.59	3.53	3.61
52. AMOUNT (\$)	806,614	762,463	1,141,807	1,078,060	1,280,248	1,322,010
53. DAYS SUPPLY:	1	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS

(2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E5

	Jul-25	Aug-25	Estimated Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	0	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	1,407	1,440	1,370	1,462	1,553	1,441	11,242
16. UNIT COST (\$/BBL)	98.28	97.86	98.13	98.52	98.60	98.55	103.09
17. AMOUNT (\$)	138,285	140,917	134,436	144,040	153,127	142,005	1,158,940
18. BURNED:							
19. UNITS (BBL)	1,407	1,441	1,370	1,462	1,553	1,441	12,173
20. UNIT COST (\$/BBL)	129.81	128.61	127.61	126.60	125.47	124.49	128.18
21. AMOUNT (\$)	182,637	185,325	174,821	185,083	194,850	179,397	1,560,310
22. ENDING INVENTORY:							
23. UNITS (BBL)	38,775	38,775	38,775	38,775	38,775	38,775	38,775
24. UNIT COST (\$/BBL)	129.81	128.66	127.62	126.56	125.48	124.52	124.52
25. AMOUNT (\$)	5,033,208	4,988,800	4,948,414	4,907,372	4,865,649	4,828,256	4,828,256
26. DAYS SUPPLY: NORMAL	802	799	796	788	790	790	-
27. DAYS SUPPLY: EMERGENCY	6	6	6	6	6	6	
COAL							
28. PURCHASES:							
29. UNITS (TONS)	0	0	0	0	0	0	(51,113)
30. UNIT COST (\$/TON)	0.00	0.00	0.00	0.00	0.00	0.00	59.92
31. AMOUNT (\$)	0	0	0	0	0	0	(3,062,557)
32. BURNED:							
33. UNITS (TONS)	24,727	21,044	4,471	0	16,808	39,854	126,277
34. UNIT COST (\$/TON)	130.96	130.96	130.97	0.00	130.96	129.08	132.66
35. AMOUNT (\$)	3,238,232	2,755,946	585,560	0	2,201,218	5,144,190	16,752,033
36. ENDING INVENTORY:							
37. UNITS (TONS)	229,913	208,869	204,398	204,398	187,590	147,736	147,736
38. UNIT COST (\$/TON)	126.77	126.35	126.25	126.25	125.83	124.98	124.98
39. AMOUNT (\$)	29,145,287	26,390,712	25,805,443	25,805,443	23,605,320	18,463,727	18,463,727
40. DAYS SUPPLY:	421	753	874	332	195	152	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	12,552,329	13,271,783	12,368,355	10,642,584	9,259,745	8,587,757	124,001,823
43. UNIT COST (\$/MCF)	5.09	5.10	5.00	5.12	5.19	6.19	5.17
44. AMOUNT (\$)	63,945,859	67,674,987	61,877,306	54,479,097	48,074,235	53,140,350	640,956,537
45. BURNED:							
46. UNITS (MCF)	12,626,830	13,271,783	12,368,355	10,642,584	9,259,746	8,587,755	124,091,911
47. UNIT COST (\$/MCF)	5.08	5.10	5.00	5.12	5.18	6.17	5.16
48. AMOUNT (\$)	64,187,869	67,653,387	61,882,706	54,452,697	47,966,834	52,986,149	640,686,882
49. ENDING INVENTORY:							
50. UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51. UNIT COST (\$/MCF)	3.70	3.77	3.76	3.85	4.21	4.74	4.74
52. AMOUNT (\$)	1,080,000	1,101,600	1,096,199	1,122,600	1,229,999	1,384,200	1,384,200
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING
(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES	
				WHEELED		(A)	(B)				
				FROM OTHER SYSTEMS		FUEL COST	TOTAL COST				
ACTUAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
	VARIOUS	JURISD.	SCH. - MA	86,257.0	0.0	86,257.0	4.660	8.248	4,019,489.60	7,114,612.84	3,014,266.13
	TOTAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
ACTUAL											
Feb-25	SEMINOLE	JURISD.	SCH. - D	2,636.0	0.0	2,636.0	1.657	1.823	43,674.81	48,042.29	3,140.79
	VARIOUS	JURISD.	SCH. - MA	32,574.0	0.0	32,574.0	3.257	5.747	1,061,006.83	1,872,173.93	788,027.18
	TOTAL			35,210.0	0.0	35,210.0	3.137	5.454	1,104,681.64	1,920,216.22	791,167.97
ACTUAL											
Mar-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
	VARIOUS	JURISD.	SCH. - MA	39,233.0	0.0	39,233.0	1.070	2.452	419,773.76	962,104.95	527,332.82
	TOTAL			42,370.0	0.0	42,370.0	1.102	2.393	466,871.97	1,013,912.98	530,169.93
ACTUAL											
Apr-25	SEMINOLE	JURISD.	SCH. - D	2,964.0	0.0	2,964.0	1.718	1.890	50,933.84	56,027.22	2,396.31
	VARIOUS	JURISD.	SCH. - MA	35,845.0	0.0	35,845.0	1.496	2.776	536,195.42	995,221.39	433,303.26
	TOTAL			38,809.0	0.0	38,809.0	1.513	2.709	587,129.26	1,051,248.61	435,699.57
ACTUAL											
May-25	SEMINOLE	JURISD.	SCH. - D	3,598.0	0.0	3,598.0	1.653	1.818	59,462.35	65,408.59	2,788.65
	VARIOUS	JURISD.	SCH. - MA	26,212.0	0.0	26,212.0	1.556	2.579	407,759.70	675,930.67	253,181.73
	TOTAL			29,810.0	0.0	29,810.0	1.567	2.487	467,222.05	741,339.26	255,970.38
ACTUAL											
Jun-25	SEMINOLE	JURISD.	SCH. - D	1,388.0	0.0	1,388.0	1.609	1.770	22,328.98	24,561.88	1,229.20
	VARIOUS	JURISD.	SCH. - MA	32,402.0	0.0	32,402.0	2.198	4.399	712,229.87	1,425,255.30	683,929.19
	TOTAL			33,790.0	0.0	33,790.0	2.174	4.291	734,558.85	1,449,817.18	685,158.39

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES		
			TOTAL	FROM	MWH	(A)				(B)	
			MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST				TOTAL COST	
ESTIMATED											
Jul-25	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.308	3.490	99,234.00	104,697.00	5,463.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.308	3.490	99,234.00	104,697.00	5,463.00
ESTIMATED											
Aug-25	SEMINOLE	JURISD.	SCH. - D	2,200.0	0.0	2,200.0	3.360	3.545	73,911.20	77,980.00	4,069.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,200.0	0.0	2,200.0	3.360	3.545	73,911.20	77,980.00	4,069.00
ESTIMATED											
Sep-25	SEMINOLE	JURISD.	SCH. - D	3,300.0	0.0	3,300.0	3.263	3.443	107,692.20	113,620.00	5,928.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,300.0	0.0	3,300.0	3.263	3.443	107,692.20	113,620.00	5,928.00
ESTIMATED											
Oct-25	SEMINOLE	JURISD.	SCH. - D	2,000.0	0.0	2,000.0	3.049	3.217	60,976.00	64,333.00	3,357.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,000.0	0.0	2,000.0	3.049	3.217	60,976.00	64,333.00	3,357.00
ESTIMATED											
Nov-25	SEMINOLE	JURISD.	SCH. - D	3,500.0	0.0	3,500.0	3.115	3.287	109,040.00	115,042.00	6,003.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,500.0	0.0	3,500.0	3.115	3.287	109,040.00	115,042.00	6,003.00
ESTIMATED											
Dec-25	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.707	3.912	111,222.00	117,345.00	6,123.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.707	3.912	111,222.00	117,345.00	6,123.00
TOTAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	33,860.0	0.0	33,860.0	2.464	2.636	834,377.31	892,549.10	45,845.64
THRU	VARIOUS	JURISD.	SCH. - MA	252,523.0	0.0	252,523.0	2.834	5.166	7,156,455.18	13,045,299.08	5,700,040.31
Dec-25	TOTAL			286,383.0	0.0	286,383.0	2.790	4.867	7,990,832.49	13,937,848.18	5,745,885.95

TAMPA ELECTRIC COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES) ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025								SCHEDULE E7	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL Jan-25	VARIOUS	SCH. - J	41,100.0	0.0	0.0	41,100.0	13.575	13.575	5,579,474.71
	VARIOUS	REH	13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
	TOTAL		54,492.0	0.0	0.0	54,492.0	11.181	11.181	6,092,790.07
ACTUAL Feb-25	VARIOUS	SCH. - J	52,660.0	0.0	0.0	52,660.0	7.386	7.386	3,889,341.74
	VARIOUS	REH	11,597.0	0.0	0.0	11,597.0	3.833	3.833	444,513.01
	TOTAL		64,257.0	0.0	0.0	64,257.0	6.745	6.745	4,333,854.75
ACTUAL Mar-25	VARIOUS	SCH. - J	109,172.0	0.0	279.5	108,892.5	5.793	5.793	6,307,677.99
	VARIOUS	OATT	(645.0)	0.0	0.0	(645.0)	1.618	1.618	(10,436.10)
	VARIOUS	REH	7,879.0	0.0	0.0	7,879.0	3.833	3.833	302,002.07
	TOTAL		116,406.0	0.0	279.5	116,126.5	5.683	5.683	6,599,243.96
ACTUAL Apr-25	VARIOUS	SCH. - J	125,165.0	0.0	0.0	125,165.0	6.198	6.198	7,757,236.84
	VARIOUS	OATT	(717.0)	0.0	0.0	-717.0	1.620	1.620	(11,613.20)
	VARIOUS	REH	12,781.0	0.0	0.0	12,781.0	3.833	3.833	489,895.73
	TOTAL		137,229.0	0.0	0.0	137,229.0	6.001	6.001	8,235,519.37
ACTUAL May-25	VARIOUS	SCH. - J	168,941.0	0.0	0.0	168,941.0	6.580	6.580	11,116,337.20
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	(79,597.34)
	VARIOUS	REH	12,481.0	0.0	0.0	12,481.0	3.833	3.833	478,396.73
	TOTAL		181,422.0	0.0	0.0	181,422.0	6.347	6.347	11,515,136.59
ACTUAL Jun-25	VARIOUS	SCH. - J	74,889.0	0.0	215.7	74,673.3	8.014	8.014	5,984,462.71
	VARIOUS	OATT	(690.0)	0.0	0.0	-690.0	1.618	1.618	(11,166.36)
	VARIOUS	REH	12,905.0	0.0	0.0	12,905.0	3.833	3.833	494,648.65
	TOTAL		87,104.0	0.0	215.7	86,888.3	7.444	7.444	6,467,945.00
ESTIMATED Jul-25	VARIOUS	SCH. - J	64,026.0	0.0	0.0	64,026.0	7.334	7.334	4,695,602.58
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		64,026.0	0.0	0.0	64,026.0	7.334	7.334	4,695,602.58
ESTIMATED Aug-25	VARIOUS	SCH. - J	23,100.0	0.0	0.0	23,100.0	3.764	3.764	869,590.68
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		23,100.0	0.0	0.0	23,100.0	3.764	3.764	869,590.68
ESTIMATED Sep-25	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.0	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.0	3.770	3.770	922,996.80
ESTIMATED Oct-25	VARIOUS	SCH. - J	90,396.0	0.0	0.0	90,396.0	5.459	5.459	4,935,027.36
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		90,396.0	0.0	0.0	90,396.0	5.459	5.459	4,935,027.36
ESTIMATED Nov-25	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.0	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.0	3.770	3.770	922,996.80
ESTIMATED Dec-25	VARIOUS	SCH. - J	34,896.0	0.0	0.0	34,896.0	4.456	4.456	1,554,867.36
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		34,896.0	0.0	0.0	34,896.0	4.456	4.456	1,554,867.36
TOTAL Jan-25 THRU Dec-25	VARIOUS	SCH. - J	833,305.0	0.0	495.2	832,809.8	6.548	6.548	54,535,612.77
	VARIOUS	OATT	(2,052.0)	0.0	0.0	(2,052.0)	5.498	5.498	(112,813.00)
	VARIOUS	REH	71,035.0	0.0	0.0	71,035.0	3.83	3.83	2,722,771.55
	TOTAL		902,288.0	0.0	495.2	901,792.8	6.337	6.337	57,145,571.32

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL Jan-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	61.0 2,745.0	0.0 0.0	0.0 0.0	61.0 2,745.0	2.010 1.838	2.010 1.838	1,226.32 50,444.23
	TOTAL		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.55
ACTUAL Feb-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	13,286.0 4,918.0	0.0 0.0	0.0 0.0	13,286.0 4,918.0	1.847 1.806	1.847 1.806	245,356.99 88,815.40
	TOTAL		18,204.0	0.0	0.0	18,204.0	1.836	1.836	334,172.39
ACTUAL Mar-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	103.0 14,600.0	0.0 0.0	0.0 0.0	103.0 14,600.0	1.839 2.173	1.839 2.173	1,893.78 317,192.05
	TOTAL		14,703.0	0.0	0.0	14,703.0	2.170	2.170	319,085.83
ACTUAL Apr-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	136.0 22,255.0	0.0 0.0	0.0 0.0	136.0 22,255.0	1.849 1.085	1.849 1.085	2,515.06 241,530.21
	TOTAL		22,391.0	0.0	0.0	22,391.0	1.090	1.090	244,045.27
ACTUAL May-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	183.0 8,369.0	0.0 0.0	0.0 0.0	183.0 8,369.0	1.842 1.871	1.842 1.871	3,371.02 156,624.46
	TOTAL		8,552.0	0.0	0.0	8,552.0	1.871	1.871	159,995.48
ACTUAL Jun-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	229.0 8,052.0	0.0 0.0	0.0 0.0	229.0 8,052.0	1.842 1.936	1.842 1.936	4,218.77 155,912.57
	TOTAL		8,281.0	0.0	0.0	8,281.0	1.934	1.934	160,131.34
ESTIMATED Jul-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Aug-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Sep-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Oct-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Nov-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
TOTAL Jan-25 THRU Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	13,998.0 96,267.0	0.0 0.0	0.0 0.0	13,998.0 96,267.0	1.847 2.242	1.847 2.242	258,581.94 2,157,972.36
	TOTAL		110,265.0	0.0	0.0	110,265.0	2.192	2.192	2,416,554.30

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED		FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
ACTUAL	VARIOUS	SCH. - J	2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
Jan-25	TOTAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
ACTUAL	VARIOUS	SCH. - J	20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
Feb-25	TOTAL		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
ACTUAL	VARIOUS	SCH. - J	111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
Mar-25	TOTAL		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
ACTUAL	VARIOUS	SCH. - J	118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
Apr-25	TOTAL		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
ACTUAL	VARIOUS	SCH. - J	181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
May-25	TOTAL		181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
ACTUAL	VARIOUS	SCH. - J	318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
Jun-25	TOTAL		318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
ESTIMATED	VARIOUS	SCH. - J	90,838.4	0.0	90,838.4	7.277	6,610,481.99	7.992	7,259,481.02	648,999.03
Jul-25	TOTAL		90,838.4	0.0	90,838.4	7.277	6,610,481.99	7.992	7,259,481.02	648,999.03
ESTIMATED	VARIOUS	SCH. - J	54,090.0	0.0	54,090.0	7.408	4,007,086.93	9.373	5,069,950.59	1,062,863.66
Aug-25	TOTAL		54,090.0	0.0	54,090.0	7.408	4,007,086.93	9.373	5,069,950.59	1,062,863.66
ESTIMATED	VARIOUS	SCH. - J	18,946.5	0.0	18,946.5	5.787	1,096,414.93	6.684	1,266,390.43	169,975.50
Sep-25	TOTAL		18,946.5	0.0	18,946.5	5.787	1,096,414.93	6.684	1,266,390.43	169,975.50
ESTIMATED	VARIOUS	SCH. - J	70,254.8	0.0	70,254.8	5.569	3,912,702.85	8.209	5,767,342.63	1,854,639.78
Oct-25	TOTAL		70,254.8	0.0	70,254.8	5.569	3,912,702.85	8.209	5,767,342.63	1,854,639.78
ESTIMATED	VARIOUS	SCH. - J	49,796.6	0.0	49,796.6	4.406	2,194,171.77	5.000	2,489,671.05	295,499.28
Nov-25	TOTAL		49,796.6	0.0	49,796.6	4.406	2,194,171.77	5.000	2,489,671.05	295,499.28
ESTIMATED	VARIOUS	SCH. - J	29,786.4	0.0	29,786.4	5.704	1,698,875.12	10.172	3,030,018.41	1,331,143.29
Dec-25	TOTAL		29,786.4	0.0	29,786.4	5.704	1,698,875.12	10.172	3,030,018.41	1,331,143.29
TOTAL										
Jan-25										
THRU	VARIOUS	SCH. - J	1,066,023.8	0.0	1,066,023.8	5.258	56,052,665.25	6.738	71,825,093.00	15,772,427.75
Dec-25	TOTAL		1,066,023.8	0.0	1,066,023.8	5.258	56,052,665.25	6.738	71,825,093.00	15,772,427.75

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES**

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2025 THROUGH DECEMBER 2025

1. ESTIMATED OVER/(UNDER) RECOVERY January 2025 - December 2025 (6 months actual, 6 months estimated)	\$ (20,727,294)
2. FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	<u>\$ (8,961,534)</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026	<u><u>\$ (29,688,827)</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 UNIT POWER CAPACITY CHARGES	3,606,501	8,805,554	1,689,098	2,312,510	3,591,453	5,049,092	0	0	0	542,031	0	1,834,521	27,430,760
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(571,904)	(255,776)	(163,156)	(160,501)	(83,981)	(134,536)	(48,020)	(48,020)	(48,020)	(48,020)	(48,020)	(48,020)	(1,657,974)
4 TOTAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	(48,020)	(48,020)	(48,020)	494,011	(48,020)	1,786,501	25,772,786
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	(48,020)	(48,020)	(48,020)	494,011	(48,020)	1,786,501	25,772,786
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	1,310,625	1,318,203	1,170,926	1,270,423	1,504,735	1,683,805	1,693,160	1,702,256	1,719,105	1,589,524	1,344,225	1,241,840	17,548,827
8 PRIOR PERIOD TRUE-UP PROVISION	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(11,236,969)
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	374,211	381,789	234,512	334,009	568,321	747,391	756,746	765,842	782,691	653,110	407,811	305,426	6,311,858
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(2,660,386)	(8,167,989)	(1,291,430)	(1,818,000)	(2,939,151)	(4,167,165)	804,766	813,862	830,711	159,099	455,831	(1,481,075)	(19,460,928)
11 INTEREST PROVISION FOR MONTH	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(123,818)	(115,441)	(109,821)	(102,531)	(96,358)	(95,294)	(1,266,366)
12 ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(34,629,880)	(32,995,045)	(31,337,741)	(30,344,759)	(29,048,872)	(20,198,503)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	11,236,969
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(34,629,880)	(32,995,045)	(31,337,741)	(30,344,759)	(29,048,872)	(29,688,827)	(29,688,827)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 BEGINNING TRUE-UP AMOUNT	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(34,629,880)	(32,995,045)	(31,337,741)	(30,344,759)	(29,048,872)	(20,198,503)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(21,922,475)	(29,230,500)	(29,678,497)	(30,666,582)	(32,777,527)	(36,122,671)	(34,506,062)	(32,879,604)	(31,227,920)	(30,242,228)	(28,952,514)	(29,593,533)	(28,422,462)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(42,120,978)	(51,229,425)	(59,001,978)	(60,451,578)	(63,552,317)	(69,014,591)	(70,753,304)	(67,509,484)	(64,222,965)	(61,579,969)	(59,297,273)	(58,642,405)	(48,620,965)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(21,060,489)	(25,614,713)	(29,500,989)	(30,225,789)	(31,776,159)	(34,507,296)	(35,376,652)	(33,754,742)	(32,111,483)	(30,789,985)	(29,648,637)	(29,321,203)	(24,310,483)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.360	4.350	4.350	4.320	4.280	4.350	4.310	4.100	4.100	4.100	3.900	3.900	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.350	4.350	4.320	4.280	4.350	4.310	4.100	4.100	4.100	3.900	3.900	3.900	NA
7 TOTAL (LINE 5 + LINE 6)	8.710	8.700	8.670	8.600	8.630	8.660	8.410	8.200	8.200	8.000	7.800	7.800	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.355	4.350	4.335	4.300	4.315	4.330	4.205	4.100	4.100	4.000	3.900	3.900	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.363	0.363	0.361	0.358	0.360	0.361	0.350	0.342	0.342	0.333	0.325	0.325	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(123,818)	(115,441)	(109,821)	(102,531)	(96,358)	(95,294)	(1,266,366)

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E12

CONTRACT	TERM		CONTRACT TYPE									
	START	END										
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY								
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST	LT = LONG TERM								
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM								
ORLANDO UTILITIES	01/01/2025-02/28/2025 12/13/2024-02/17/2025		ST	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.								
FLORIDA POWER & LIGHT	03/01/2025-06/30/2025 10/01/2025-10/31/2025 12/01/2025-12/31/2025		ST									
CONTRACT	ACT JANUARY MW	ACT FEBRUARY MW	ACT MARCH MW	ACT APRIL MW	ACT MAY MW	ACT JUNE MW	EST JULY MW	EST AUGUST MW	EST SEPTEMBER MW	EST OCTOBER MW	EST NOVEMBER MW	EST DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	6.5	7.0	11.8	10.5	10.5	8.0
DEF	250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0	150.0	0.0	300.0
VARIOUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CAPACITY	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
VARIOUS												
SEMINOLE ELECTRIC												
PASCO COUNTY												
TENNESSEE VALLEY AUTHORITY												
SANTEE COOPER												
MEAG POWER												
GEORGIA TRANSMISSION CORPORATION												
ORLANDO UTILITIES												
DUKE ENERGY CAROLINAS												
SEMINOLE ELECTRIC												
FLORIDA POWER & LIGHT												
DUKE ENERGY FLORIDA												
SOUTHERN COMPANY												
FMPA												
DOMINION SOUTH CAROLINA												
JACKSONVILLE ELECTRIC AUTHORITY												
DUKE ENERGY PROGRESS, INC												
SUBTOTAL CAPACITY PURCHASES												
SEMINOLE ELECTRIC - D												
DUKE ENERGY FLORIDA - MA												
FLORIDA POWER & LIGHT - MA												
CITY OF LAKELAND - MA												
ORLANDO UTILITIES - MA												
CONSTELLATION ENERGY GENERATION-MA												
THE ENERGY AUTHORITY - MA												
MACQUARIE ENERGY LLC - MA												
MORGAN STANLEY - MA												
SOUTHERN CO - MA												
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT - MA												
TENNESSEE VALLEY AUTHORITY - MA												
RAINBOW ENERGY - MA												
SUBTOTAL CAPACITY SALES												
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ (48,020)	\$ (48,020)	\$ (48,020)	\$ 494,011	\$ (48,020)	\$ 1,786,501
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ (48,020)	\$ (48,020)	\$ (48,020)	\$ 494,011	\$ (48,020)	\$ 1,786,501