

Stephanie A. Cuello SENIOR COUNSEL

July 31, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of April, May, and June 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

CERTIFICATE OF SERVICE

Docket No. 20250001-EL

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of July, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Ryan Sandy

Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us

J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com

Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com

Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com

Beth Keating

sbn@smxblaw.com

Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate – White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com

C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

W. Trierweiler / P. Christensen /

Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com

Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

mkl@smxblaw.com jrb@smxblaw.com

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pim@smxblaw.com

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Apr - Jun 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No.		Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Apr 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	04/2025	FO2	0.03	137,665	2,486.1667	\$152.4039
2	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	04/2025	FO2	0.03	137,665	24,986.6600	\$119.8098
1	May 2025 Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2025	FO2	0.03	137,665	4,961.9524	\$154.1825
2	•	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	05/2025	FO2	0.03	137,665	177.5714	\$152,4220
	Jun 2025								727,222		
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	06/2025	FO2	0.03	137,665	7,962.5000	\$156.5456
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	06/2025	FO2	0.03	137,665	50.1190	\$149.4943

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: Apr - Jun 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	Apr 2025															Ī
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	04/2025	FO2	2,486 1667										\$152 4039
2	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	04/2025	FO2	24,986 6600										\$119 8098
1 2	May 2025 Crystal River Crystal River	GENERIC TRANSFER COMPANY GENERIC TRANSFER COMPANY	FACILITY FACILITY	05/2025 05/2025	FO2 FO2	4,961 9524 177 5714										\$154 1825 \$152 4220
	Jun 2025															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	06/2025	FO2	7,962 5000										\$156 5456
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	06/2025	FO2	50 11900										\$149 4943





Reporting Company:

Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

2.98

2.93

2.87

11,385

11,169

11,577

9.35

8.49

8.91

12.15 13.18

11.45

Plant Name: Associated Terminals

DATE COMPLETED: 07/24/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

April 2025

NO ITEMS TO REPORT.

May 2025

NO ITEMS TO REPORT.

June 2025

1 ALLIANCE COAL LLC 9,KY,225 LTC RB 4 7,907.30 2 CENTRAL COAL CO 10,IL,145 LTC RB 14 27,407.08 3 FORESIGHT COAL SALES LLC 10,IL,55 LTC RB 1 1,861.60		.5					
	1 Al	LLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,907.30
3 FORESIGHT COAL SALES LLC 10,IL,55 LTC RB 1 1,861.60	2 CE	ENTRAL COAL CO	10,IL,145	LTC	RB	14	27,407.08
	3 FC	Dresight coal sales LLC	10,IL,55	LTC	RB	1	1,861.60



Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

_Amy Gu

Plant Name: Crystal River

Reporting Company:

									-		As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
April 2025 1 IMT (KII	NDER MORGAN)	N/A	Transfer	ОВ	8	150,797.13			\$100.098	2.98	11,109	8.10	14.15
May 2025 1 IMT (KII	NDER MORGAN)	N/A	Transfer	ОВ	7	130,580.71			\$90.569	3.02	11,135	8.25	13.59
June 2025													
1 ASSOC	ΓERM	N/A	Transfer	ОВ	2	36,676.08			\$63.777	2.94	11,243	8.71	12.83
2 IMT (KII	NDER MORGAN)	N/A	Transfer	ОВ	8	149,165.02			\$68.154	3.02	11,153	8.36	13.40
							•	·					



Reporting Company:

Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

									1 2		As Received (Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
April	2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	32	60,270.30			\$78.885	2.98	11,413	9.26	12.47
2	CENTRAL COAL CO	10,IL,145	LTC	RB	47	91,868.97	•		\$73.196	2.91	11,093	8.54	13.71
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	2	3,934.43			\$68.885	2.95	11,572	7.92	12.23
May 2	2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	32,118.09			\$79.102	2.91	11,414	9.11	12.21
2	CENTRAL COAL CO	10,IL,145	LTC	RB	45	90,420.96	<mark>-</mark>		\$72.074	2.92	11,101	8.50	13.68
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	RB	4	7,495.57			\$69.111	3.04	11,527	8.83	11.73
June	2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	23	44,612.36			\$77.948	2.97	11,413	9.26	12.17
2	ASSOCTERM	N/A	Transfer	RB	1	1,180.52			\$69.167	2.94	11,127	8.52	13.28
3	CENTRAL COAL CO	10,IL,145	LTC	RB	45	91,885.35	4		\$64.963	2.95	11,164	8.45	13.29
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	13	25,435.93			\$67.948	3.01	11,447	8.86	12.08

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

ture of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 07/24/2025

											As Received	Coal Quality	
					Number			Total					
142					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

April 2025

NO ITEMS TO REPORT.

May 2025

NO ITEMS TO REPORT.

June 2025

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 07/24/2025

line.					COR Mina Palas	Short Haul &		Retroactive Price		Quality	Effective
Line		Mine	Purchase		FOB Mine Price	Loading	Original Invoice	Increases	Base Price	Adjustments	Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ü	(k)	(1)

April 2025

NO ITEMS TO REPORT.

May 2025

1 ALLIANCE COAL LLC 9,KY,225 LTC 2,000.90
2 CENTRAL COAL CO 10,IL,145 LTC 15,692.87

0 0

June 2025

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
April 20)25 IMT (KINDER MORGAN)	N/A	Transfer	150,697.59		0		0			
	,, ,,			·							
May 20	25 IMT (KINDER MORGAN)	N/A	Transfer	111,918.43		0		0			
June 20				36,676.08		0		0			
	ASSOCTERM	N/A	Transfer	· ·				0			
2	IMT (KINDER MORGAN)	N/A	Transfer	186,565.02		0		U			



Report For: Reporting Company: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Original Inv. Charges (\$/ton) Price (\$/to (g) (h)		Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
April	2025			ı						
1	ALLIANCE COAL LLC	9,KY,225	LTC	20,564.51		О	0			
2	CENTRAL COAL CO	10,IL,145	LTC	51,497.91		0	0			
3	FORESIGHT COAL SALES LLC	10,IL,135	LTC	7,495.57		0	0			
May	2025									
1	ALLIANCE COAL LLC	9,KY,225	LTC	42,531.11		0	0			
2	CENTRAL COAL CO	10,IL,145	LTC	74,115.32		0	0			
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	27,297.53		0	0			
June	2025									
1	ALLIANCE COAL LLC	9,KY,225	LTC	45,863.36		0	0			
2	ASSOCTERM	N/A	Transfer	1,180.52		0	0			
3	CENTRAL COAL CO	10,IL,145	LTC	78,553.23		0	0			





Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 07/24/2025

Line		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)		(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

April 2025

NO ITEMS TO REPORT.

May 2025

NO ITEMS TO REPORT.

June 2025



Reporting Company:

Report For: April - June 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

\$72.400 \$65.771 \$62.400

Plant Name: Associated Terminals

DE Florida

DATE COMPLETED: 07/24/2025

								Rail Ch	arges		Waterbo	rne Charges			
3.0						Effective	Additional		Other	River Barge	Transloading		Other Charges		
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(1)	(m)	(n)	(o)	(p)

April 2025

NO ITEMS TO REPORT.

May 2025

lune	2025					
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	7,907.30	0
2	CENTRAL COAL CO	10,IL, 145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	27,407.08	0
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	1,861.60	



Report For: April - June 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

DE Florida

Reporting Company:

							Shirt Shirt S	Rail Ch				rne Charges			
Line No. (a)		Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	FOB Plant Price (\$/ton) (p)	
April 1	2025 IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	150,797.13		o							\$100.098	
May 1	2025 IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	130,580.7		0							\$90.569	
June	2025														
1	ASSOCTERM IMT (KINDER MORGAN)	N/A N/A	Associated Terminals IMT (Intl Marine Terminal)	OB OB	36,676.08 149,165.02		o o							\$63.777 \$68.154	



Report For: April - June 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

Reporting Company:

DE Florida

								Rail Charges		Waterborne Charges					
Line No.	Supplier Name	Mine Location	Shipping Point	Transp Mode	Tons	Effective Purchase Price (\$)	Additional Short Haul & Loading	Rail Rate (\$)	Other Charges Incurred (\$)	Rate (\$)	Transloading Rate (\$)	Ocean Barge Rate (\$)	Incurred (\$)	Total Transp Charges (\$)	FOB Plant Price (\$)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)
April 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								
May 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								
June 2025															
1 Various		N/A	N/A	UR	0.00		\$0.000								



Reporting Company:

Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

								Rail Charges		4	Waterbo	3			
Line No (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Apri	il 2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	60,270.30		0								\$78.885
2	CENTRAL COAL CO FORESIGHT COAL SALES LLC	10,IL,145 10,IL,135	PRAIRIE EAGLE (KNIGHT HAWK) DEER RUN MINE, IL (24)	RB RB	91,868.97 3,934.43		0								\$73.196 \$68.885
May	2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	32,118.09		0								\$79.102
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	90,420.96		0								\$72.074
3	FORESIGHT COAL SALES LLC	10,IL,135	DEER RUN MINE, IL (24)	RB	7,495.57		0								\$69.111
June	2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	44,612.36		0								\$77.948
2	ASSOCTERM	N/A	Associated Terminals	RB	1,180.52		0								\$69.167
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	91,885.35		0								\$64.963
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	25,435.93		0								\$67.948



Reporting Company:

Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

								Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rat (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
April 2025							Ī								
1 Various		N/A	N/A	RB	0.00		\$0.000								
May 2025															
1 Various		N/A	N/A	RB	0.00		\$0.000								
June 2025															
1 Various		N/A	N/A	RB	0.00		\$0.000								



Report For: April - June 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 07/24/2025

								Rail Ch	narges		Waterborne Charges				
						Effective	Additional		Other	River Barge			Other Charges		
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(I)	(m)	(n)	(0)	(p)

April 2025

NO ITEMS TO REPORT.

May 2025

NO ITEMS TO REPORT.

June 2025