



August 20, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of July 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

Signed by:

A handwritten signature in black ink that reads "Matthew Elliott". The signature is written in a cursive style.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25							SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: July 2025				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$73,576	\$130,037	\$56,461	43.42	\$333,902	\$1,210,688	\$876,786	72.42	
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$270,130	\$271,830	\$1,700	0.63	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$6,176,688	\$1,489,156	(\$4,687,532)	(314.78)	\$56,497,287	\$36,366,835	(\$20,130,453)	(55.35)	
5	DEMAND	\$4,867,300	\$4,838,601	(\$28,699)	(0.59)	\$45,560,345	\$44,047,976	(\$1,512,369)	(3.43)	
6	OTHER	\$472,760	\$591,246	\$118,486	20.04	\$5,362,357	\$4,105,822	(\$1,256,535)	(30.60)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$468,832	\$469,683	\$851	0.18	\$4,078,171	\$3,964,731	(\$113,440)	(2.86)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,155,283	\$6,613,149	(\$4,542,135)	(68.68)	\$103,945,850	\$82,038,420	(\$21,907,430)	(26.70)	
12	NET UNBILLED	(\$284,140)	\$0	\$284,140	0.00	(\$2,217,269)	\$0	\$2,217,269	0.00	
13	COMPANY USE	\$26,631	\$0	(\$26,631)	0.00	\$384,622	\$0	(\$384,622)	0.00	
14	TOTAL THERM SALES (11)	\$10,215,625	\$6,613,149	(\$3,602,476)	(54.47)	\$120,668,346	\$82,038,420	(\$38,629,926)	(47.09)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,510,167	8,468,506	(7,041,660)	(83.15)	154,982,348	96,196,487	(58,785,860)	(61.11)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,615,000	335,000	0.62	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	21,964,530	8,138,341	(13,826,189)	(169.89)	184,261,036	90,381,801	(93,879,235)	(103.87)	
19	DEMAND	111,610,920	197,850,370	86,239,450	43.59	984,878,730	1,525,995,963	541,117,233	35.46	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,964,530	8,138,341	(13,826,189)	(169.89)	184,261,036	90,381,801	(93,879,235)	(103.87)	
25	NET UNBILLED	(356,958)	0	356,958	0.00	(3,678,735)	0	3,678,735	0.00	
26	COMPANY USE	33,180	0	(33,180)	0.00	425,090	0	(425,090)	0.00	
27	TOTAL THERM SALES (24)	17,361,767	8,138,341	(9,223,426)	(113.33)	173,646,702	90,381,801	(83,264,901)	(92.13)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00474	0.01536	0.01061	69.11	0.00215	0.01259	0.01043	82.88	
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.28121	0.18298	(0.09823)	(53.68)	0.30662	0.40237	0.09575	23.80	
32	DEMAND (5/19)	0.04361	0.02446	(0.01915)	(78.32)	0.04626	0.02887	(0.01739)	(60.26)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.50788	0.81259	0.30471	37.50	0.56412	0.90769	0.34356	37.85	
38	NET UNBILLED (12/25)	0.79600	0.00000	(0.79600)	0.00	0.60273	0.00000	(0.60273)	0.00	
39	COMPANY USE (13/26)	0.80264	0.00000	(0.80264)	0.00	0.90480	0.00000	(0.90480)	0.00	
40	TOTAL THERM SALES (11/27)	0.64252	0.81259	0.17007	20.93	0.59861	0.90769	0.30908	34.05	
41	TRUE-UP (E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.62593	0.79600	0.17007	21.37	0.58202	0.89110	0.30908	34.69	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62908	0.80000	0.17093	21.37	0.58494	0.89558	0.31064	34.69	
45	PGA FACTOR ROUNDED TO NEAREST .001	62.908	80.000	17.09200	21.37	58.494	89.558	31.06400	34.69	

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: AUGUST 20, 2025

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: AUGUST 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: July 2025		
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,638,130	71,769.08	\$0.00940	
2 Commodity Pipeline (SNG)	221,020	8,539.00	\$0.03863	
3 Commodity Pipeline (Gulfstream)	1,950,930	3,987.47	\$0.00204	
4 Commodity Pipeline (FGT) ~Jun'25 Accrual Adj.	980	(3,736.97)	(\$3.81323)	
5	20,314	11,308.27	\$0.55667	
6 Commodity Pipeline (Gulfstream) ~Jun'25 Accrual Adj.	8,020	119.71	\$0.01493	
7 Commodity Pipeline (SNG) ~ Jun'25 Accrual Adj	(15,230)	(586.81)	\$0.03853	
8 Commodity Pipeline (Trunkline)	5,656,220	791.85	\$0.00014	
9 Commodity Pipeline ~ Jun'25 Accrual Adj	1,783	7,816.85	\$4.38530	
10 Commodity Pipeline	28,000	31,559.89	\$1.12714	
11 Commodity Pipeline ~ (Trunkline) ~ Nov'24 Accrual Adj	0	0.02	\$0.00000	
12 Penalties	0	(57,992.62)	\$0.00000	
13 TOTAL COMMODITY (Pipeline)	15,510,167	73,575.74	\$0.00474	
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
15 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
16 Purchases from 3rd Party Suppliers	19,792,240	5,800,216.88	\$0.29306	
17 Purchases from 3rd Party Suppliers ~Jun'25 Accrual Adj.	1,040,005	301,253.71	\$0.28967	
18 Imbalance Cashout (FGT)	(2,234,990)	(664,592.06)	\$0.29736	
19 Imbalance Cashout (FGT)~Jun'25 Accrual Adj.	1,978,070	498,687.73	\$0.25211	
20 Imbalance Cashout (SNG)	221,620	82,664.26	\$0.37300	
21 Imbalance Cashout (SNG)~Jun'25 Accrual Adj.	(15,230)	(6,165.20)	\$0.40481	
22 Imbalance Cashout (Gulfstream)	224,960	106,177.52	\$0.47198	
23 Imbalance Cashout (Gulfstream)~Jun'25 Accrual Adj.	(3,060)	(1,060.87)	\$0.34659	
24 Bookout	49,300	23,268.80	\$0.47198	
25 FGT Cashout	(469,040)	(221,379.37)	\$0.47198	
26 FGT Cashout ~ PM Adj.	0	(9.53)	\$0.00000	
27 Jun'25 Accrual Adj.	11,688	6,685.39	\$0.57199	
28 Jun'25 Accrual Adj.	2,790	926.28	\$0.33200	
29 Jan'25 Accrual Adj.	11,040	3,698.40	\$0.33500	
30 Jun'25 Accrual Adj.	8,430	4,244.26	\$0.50347	
31 SEACOAST Cashout	(23,651)	(65,827.83)	\$2.78330	
32 SEACOAST Cashout ~Jun'25 Accrual Adj.	5,930	27,545.71	\$4.64515	
33 Cashouts-Peoples' Transportation Customers	1,084,878	208,998.69	\$0.19265	
34 Cashouts-NCTS Program	279,549	71,355.41	\$0.25525	
35 TOTAL COMMODITY (Other)	21,964,530	6,176,688.18	\$0.28121	
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
36 Demand (SNG)	28,873,090	1,302,882.16	\$0.04512	
37 Demand (SNG) ~ Capacity Release	(21,877,320)	(981,384.12)	\$0.04486	
38 Demand (SNG) ~Jun'25 Accrual Adj.	0	(8.60)	\$0.00000	
39 Demand (SNG) Capacity Release ~Jun'25 Adj	0	(11.10)	\$0.00000	
40 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
41 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
42 Volume Not Recalled	(1,040,000)	(57,552.00)	\$0.05534	
43 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
44 Demand (FGT)	116,535,510	\$7,592,653.82	\$0.06515	
45 Temporary Relinquishment Credit ~ (FGT)	(73,286,630)	(5,372,116.79)	\$0.07330	
46 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
47 Demand	8,042,330	176,127.03	\$0.02190	
48	0	650.00	\$0.00000	
49 (FGT)~Jun'25 Accrual Adj.	0	(0.13)	\$0.00000	
50 Jun'25 Accrual Adj.	24,500	3,430.00	\$0.14000	
51 Demand	2,500,000	67,500.00	\$0.02700	
52 TOTAL DEMAND	111,610,920	4,867,300.11	\$0.04361	
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
53 Administrative Costs	0	290,496.17	\$0.00000	
54 Legal	0	1,129.00	\$0.00000	
55 LNG/CNG	0	181,134.58	\$0.00000	
56 Odorant	0	0.00	\$0.00000	
57 TOTAL OTHER	0	472,759.75	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

CURRENT MONTH: July 2025

PERIOD TO DATE

Page 1 of 1

	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,150,057	\$1,489,156	(\$4,660,901)	(\$3.12989)	\$56,112,666	\$36,366,835	(\$19,745,831)	(0.54296)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,978,595	\$5,123,993	\$145,398	\$0.02838	\$47,448,563	\$45,671,585	(\$1,776,977)	(0.03891)
3 TOTAL	\$11,128,652	\$6,613,149	(\$4,515,503)	(\$0.68281)	\$103,561,228	\$82,038,420	(\$21,522,808)	(0.26235)
4 FUEL REVENUES	\$10,215,625	\$6,613,149	(\$3,602,476)	(\$0.54474)	\$120,668,346	\$82,038,420	(\$38,629,926)	(0.47088)
(NET OF REVENUE TAX)					\$0	\$0		
5 TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$1,403,899	\$1,403,899	\$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,416,182	\$6,813,706	(\$3,602,476)	(\$0.52871)	\$122,072,245	\$83,442,319	(\$38,629,926)	(0.46295)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$712,470)	\$200,557	\$913,027	\$4.55246	\$18,511,017	\$1,403,899	(\$17,107,118)	(12.18543)
8 INTEREST PROVISION-THIS PERIOD (21)	\$83,472	\$85,893	\$2,421	\$0.02819	\$452,627	\$436,616	(\$16,011)	(0.03667)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$23,670,263	\$23,886,926	\$216,662	\$0.00907	\$117,039,235	\$121,211,106	\$4,171,872	0.03442
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	\$0	\$0	\$0	0.00000
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$22,840,708	\$23,972,819	\$1,132,111	\$0.04722	\$134,598,980	\$121,647,722	(\$12,951,257)	(0.10647)
11a REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$34,617	\$0	(\$34,617)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$22,840,708	\$23,972,819	\$1,132,111	0.04722	\$134,633,596	\$121,647,722	(\$12,985,874)	(0.10675)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,670,263	23,886,926	216,662	0.00907	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	22,757,236	23,886,926	1,129,689	0.04729	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	46,427,499	47,773,851	1,346,352	0.02818				
16 AVERAGE (50% OF 15)	23,213,750	23,886,926	673,176	0.02818				
17 INTEREST RATE - FIRST DAY OF MONTH	4.31	4.31	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.32	4.32	0	0.00000				
19 TOTAL (17+18)	8.630	8.630	0	0.00000				
20 AVERAGE (50% OF 19)	4.315	4.315	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.35958	0.35958	0	0.00001				
22 INTEREST PROVISION (16x21)	\$83,472	\$85,893	\$2,421	0.02819				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25			Page 1 of 7	
		PRESENT MONTH:		CURRENT MONTH: July 2025				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
2	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
3	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
4	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7800	1.83140
5	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
6	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
7	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
8	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7800	1.78000
9	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
10	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
11	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.9550	0.98258
12	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
13	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
14	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.9550	0.95500
15	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
16	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
17	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4100	1.45072
18	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
19	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
20	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4100	1.41000
21	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
22	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
23	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.3850	1.42500
24	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
25	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
26	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.3850	1.38500
27	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.6050	0.62247
28	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.6050	0.60500
29	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8100	0.83339
30	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8100	0.81000
31	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.1300	1.16263
32	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.1300	1.13000
33	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3300	1.36841
34	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3300	1.33000
35	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3350	1.37355
36	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3350	1.33500
37	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.3550	1.39413
38	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.3550	1.35500
39	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4450	1.48673
40		SUBTOTAL	16,191.3547	15,851.9448	501,932.0000	491,410	2.9568	3.02012

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: July 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4450	1.44500
42	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.4650	1.50731
43	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.4650	1.46500
44	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.5550	1.59991
45	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.5550	1.55500
46	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.6900	1.73880
47	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.6900	1.69000
48	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7150	1.76453
49	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7150	1.71500
50	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7700	1.82112
51	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7700	1.77000
52	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7950	1.84684
53	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7950	1.79500
54	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8550	1.90857
55	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8550	1.85500
56	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8900	1.94458
57	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8900	1.89000
58	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.9450	2.00117
59	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.9450	1.94500
60	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.9550	2.01146
61	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.9550	1.95500
62	Trunkline	533511-Rebel II Residue to NTP	566.0968	550.2076	17,549.0000	17,056	1.7200	1.76967
63	Trunkline	533511-Rebel II Residue to NTP	202.0968	202.0968	6,265.0000	6,265	1.7200	1.72000
64	FGT	60953-PGS-Lake Blue Teco/FGT	829.2903	829.2903	25,708.0000	25,708	3.5300	3.53000
65	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.8400	3.84000
66	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	4.3100	4.31000
67	FGT	60953-PGS-Lake Blue Teco/FGT	575.8065	575.8065	17,850.0000	17,850	3.9400	3.94000
68	FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,854.0000	12,854	3.7750	3.77500
69	FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,854.0000	12,854	3.8200	3.82000
70	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6600	3.66000
71	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6800	3.68000
72	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7150	3.71500
73	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7350	3.73500
74	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7500	3.75000
75	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8050	3.80500
76	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8350	3.83500
77	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.8500	3.85000
78	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.9750	3.97500
79	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.9950	3.99500
80		SUBTOTAL	14,835.1289	14,647.6266	459,889.0000	454,076	2.9568	2.99466

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: July 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.0900	4.09000
82	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.2600	4.26000
83	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.2800	4.28000
84	FGT	60953-PGS-Lake Blue Teco/FGT	191.9355	191.9355	5,950.0000	5,950	3.7800	3.78000
85	FGT	25309-Cs #11 Mt Vernon Zone 3	165.0645	161.2845	5,117.0000	5,000	3.8300	3.91976
86	FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.7866	1,992.0000	1,946	3.5850	3.66902
87	FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.7866	1,992.0000	1,946	3.6050	3.68949
88	FGT	78427-Markham Gulf Shore	97.0323	94.8102	3,008.0000	2,939	3.5850	3.66902
89	FGT	57391-Ngpl Vermillion	51.0000	49.8321	1,581.0000	1,545	3.6900	3.77648
90	FGT	57391-Ngpl Vermillion	17.0000	16.6107	527.0000	515	3.5300	3.61273
91	FGT	57391-Ngpl Vermillion	17.0000	16.6107	527.0000	515	3.7250	3.81230
92	FGT	25309-Cs #11 Mt Vernon Zone 3	201.8387	197.2166	6,257.0000	6,114	3.8250	3.91465
93	FGT	25309-Cs #11 Mt Vernon Zone 3	177.4194	173.3565	5,500.0000	5,374	3.8250	3.91465
94	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8250	3.90147
95	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
96	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
97	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.8500	3.92697
98	FGT	25309-Cs #11 Mt Vernon Zone 3	201.8387	197.2166	6,257.0000	6,114	3.7825	3.87115
99	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.7825	3.85812
100	FGT	25309-Cs #11 Mt Vernon Zone 3	195.4839	191.0073	6,060.0000	5,921	3.6700	3.75601
101	FGT	25309-Cs #11 Mt Vernon Zone 3	127.0968	124.6057	3,940.0000	3,863	3.6700	3.74337
102	FGT	25309-Cs #11 Mt Vernon Zone 3	174.0323	170.0469	5,395.0000	5,271	3.7750	3.86347
103	FGT	25309-Cs #11 Mt Vernon Zone 3	148.5484	145.6368	4,605.0000	4,515	3.7750	3.85047
104	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0387	2,000.0000	1,954	3.8375	3.92744
105	FGT	78427-Markham Gulf Shore	640.8065	626.1320	19,865.0000	19,410	3.0300	3.10101
106	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.3350	3.41316
107	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.6050	3.68949
108	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.8100	3.89929
109	FGT	78427-Markham Gulf Shore	161.2903	157.5968	5,000.0000	4,886	3.5850	3.66902
110	FGT	78427-Markham Gulf Shore	96.7742	94.5581	3,000.0000	2,931	3.2150	3.29035
111	FGT	78427-Markham Gulf Shore	15.6129	15.2554	484.0000	473	3.4500	3.53086
112	FGT	10102-Gulf So-St Landry FGT	73.9677	72.2739	2,293.0000	2,240	3.3850	3.46433
113	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.8868	1,900.0000	1,856	3.3350	3.41316
114	FGT	62410-Columbia Gulf-Lafayette FGT	32.0323	31.2987	993.0000	970	3.3500	3.42851
115	FGT	62410-Columbia Gulf-Lafayette FGT	12.9032	12.6077	400.0000	391	3.2800	3.35687
116	FGT	62410-Columbia Gulf-Lafayette FGT	12.9032	12.6077	400.0000	391	3.3150	3.39269
117	FGT	100807-Polk County RNG - TECO	1,538.4839	1,538.4839	47,693.0000	47,693	4.1400	4.14000
118	FGT	78533-Frisco Acadian	1,525.9032	1,490.9601	47,303.0000	46,220	3.3400	3.41828
119	FGT	City-Gates	220.1613	220.1613	6,825.0000	6,825	3.7776	3.77756
120		SUBTOTAL	8,489.3548	8,357.2206	263,170.0000	259,074	2.9568	3.00356

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: AUGUST 20, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: July 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	City-Gates	220.1613	220.1613	6,825.0000	6,825	4.2503	4.25028
122	FGT	City-Gates	183.8710	183.8710	5,700.0000	5,700	3.6306	3.63059
123	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.6405	3.64047
124	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.6509	3.65086
125	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.7067	3.70673
126	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.8351	3.83507
127	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.8724	3.87242
128	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	3.9706	3.97063
129	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	4.0712	4.07123
130	FGT	City-Gates	73.3871	73.3871	2,275.0000	2,275	4.0946	4.09457
131	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.4908	3.49079
132	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.5751	3.57512
133	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6086	3.60864
134	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6109	3.61089
135	FGT	City-Gates	61.2903	61.2903	1,900.0000	1,900	3.6387	3.63868
136	FGT	25309-Cs #11 Mt Vernon Zone 3	605.5161	591.6498	18,771.0000	18,341	3.8475	3.93767
137	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	4.1000	4.19609
138	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	4.2800	4.38031
139	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	4.2600	4.35984
140	FGT	100767-New River RNG-PGS	1,352.8387	1,352.8387	41,938.0000	41,938	4.0400	4.04000
141	FGT	78460-Southern Pines Citronelle (Rec)	967.7419	945.5806	30,000.0000	29,313	3.9400	4.03234
142	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	315.1936	10,000.0000	9,771	3.8050	3.89418
143	FGT	10102-Gulf So-St Landry FGT	322.5806	315.1936	10,000.0000	9,771	3.2300	3.30570
144	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.5950	3.67925
145	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.6150	3.69972
146	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.8000	3.88906
147	FGT	10102-Gulf So-St Landry FGT	85.6129	83.6524	2,654.0000	2,593	3.8200	3.90953
148	FGT	10102-Gulf So-St Landry FGT	80.6129	78.7669	2,499.0000	2,442	3.4150	3.49504
149	FGT	10102-Gulf So-St Landry FGT	67.2258	65.6863	2,084.0000	2,036	3.6500	3.73554
150	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.3000	3.37734
151	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.4900	3.57179
152	FGT	62410-Columbia Gulf-Lafayette FGT	39.2903	38.3906	1,218.0000	1,190	3.7700	3.85836
153	FGT	62410-Columbia Gulf-Lafayette FGT	26.1936	25.5937	812.0000	793	3.2350	3.31082
154	FGT	62410-Columbia Gulf-Lafayette FGT	26.1936	25.5937	812.0000	793	3.2800	3.35687
155	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.1200	3.19312
156	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.2950	3.37222
157	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.3050	3.38246
158	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.3300	3.40804
159	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5250	3.60761
160		SUBTOTAL	6,401.3226	6,315.4269	198,441.0000	195,778	2.9568	2.99702

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 4.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: July 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5450	3.62808
162	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.5500	3.63320
163	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.7400	3.82765
164	FGT	62410-Columbia Gulf-Lafayette FGT	13.0968	12.7969	406.0000	397	3.7600	3.84812
165	FGT	25309-Cs #11 Mt Vernon Zone 3	46.0645	45.0096	1,428.0000	1,395	3.6800	3.76625
166	FGT	57391-Ngpl Vermilion	106.4516	104.0139	3,300.0000	3,224	3.4350	3.51551
167	FGT	57391-Ngpl Vermilion	96.7742	94.5581	3,000.0000	2,931	3.3300	3.40804
168	FGT	57391-Ngpl Vermilion	80.6452	78.7984	2,500.0000	2,443	3.4000	3.47968
169	FGT	57391-Ngpl Vermilion	51.0000	49.8321	1,581.0000	1,545	3.2900	3.36711
170	FGT	57391-Ngpl Vermilion	51.0000	49.8321	1,581.0000	1,545	3.7600	3.84812
171	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2250	3.30058
172	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2600	3.33640
173	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.2700	3.34664
174	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.3500	3.42851
175	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.3750	3.45410
176	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.4200	3.50015
177	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.4450	3.52574
178	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.5400	3.62297
179	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.7100	3.79695
180	FGT	57391-Ngpl Vermilion	17.0000	16.6107	527.0000	515	3.7300	3.81742
181	FGT	25309-Cs #11 Mt Vernon Zone 3	330.1290	322.5691	10,234.0000	10,000	3.7775	3.86603
182	FGT	78475-Tres Palacios Storage (Rec)	41.7097	40.7545	1,293.0000	1,263	3.8700	3.96070
183	FGT	78475-Tres Palacios Storage (Rec)	41.0323	40.0926	1,272.0000	1,243	3.5900	3.67414
184	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.3800	3.45922
185	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.3950	3.47457
186	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.4300	3.51039
187	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.5950	3.67925
188	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.6500	3.73554
189	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.8200	3.90953
190	FGT	78475-Tres Palacios Storage (Rec)	13.9032	13.5848	431.0000	421	3.8400	3.93000
191	FGT	78475-Tres Palacios Storage (Rec)	11.0000	10.7481	341.0000	333	3.6150	3.69972
192	FGT	25309-Cs #11 Mt Vernon Zone 3	69.3226	67.7351	2,149.0000	2,100	3.7450	3.83277
193	FGT	100761-Trenton RNG-PGS	19.3871	19.3871	601.0000	601	4.3100	4.31000
194	FGT	100761-Trenton RNG-PGS	18.2581	18.2581	566.0000	566	3.9400	3.94000
195	FGT	100761-Trenton RNG-PGS	15.9032	15.9032	493.0000	493	3.8400	3.84000
196	FGT	100761-Trenton RNG-PGS	12.0645	12.0645	374.0000	374	3.8200	3.82000
197	FGT	100761-Trenton RNG-PGS	10.8710	10.8710	337.0000	337	3.7750	3.77500
198	FGT	100761-Trenton RNG-PGS	7.0645	7.0645	219.0000	219	3.9950	3.99500
199	FGT	100761-Trenton RNG-PGS	6.8387	6.8387	212.0000	212	4.2800	4.28000
200		SUBTOTAL	1,335.2258	1,306.7190	41,392.0000	40,508	2.9568	3.02131

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 6 of 7		
		JANUARY 25 through DECEMBER 25						
		CURRENT MONTH: July 2025						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
201	FGT	100761-Trenton RNG-PGS	6.8065	6.8065	211.0000	211	3.6600	3.66000
202	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	3.7500	3.75000
203	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	3.7800	3.78000
204	FGT	100761-Trenton RNG-PGS	6.3226	6.3226	196.0000	196	3.7150	3.71500
205	FGT	100761-Trenton RNG-PGS	6.1290	6.1290	190.0000	190	3.6800	3.68000
206	FGT	100761-Trenton RNG-PGS	6.0323	6.0323	187.0000	187	3.8050	3.80500
207	FGT	100761-Trenton RNG-PGS	5.7097	5.7097	177.0000	177	3.8500	3.85000
208	FGT	100761-Trenton RNG-PGS	5.4194	5.4194	168.0000	168	3.8350	3.83500
209	FGT	100761-Trenton RNG-PGS	5.0968	5.0968	158.0000	158	3.9750	3.97500
210	FGT	100761-Trenton RNG-PGS	4.9355	4.9355	153.0000	153	4.2600	4.26000
211	FGT	100761-Trenton RNG-PGS	4.2581	4.2581	132.0000	132	4.0900	4.09000
212	FGT	100761-Trenton RNG-PGS	1.2903	1.2903	40.0000	40	3.5300	3.53000
213	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.5581	3,000.0000	2,931	3.7125	3.79951
214	FGT	16115-PGS-No Miami	45.4516	45.4516	1,409.0000	1,409	4.1300	4.13000
215	FGT	60953-PGS-Lake Blue Teco/FGT	11.5807	11.5807	359.0000	359	3.8400	3.84000
216	FGT	60953-PGS-Lake Blue Teco/FGT	5.8065	5.8065	180.0000	180	4.1300	4.13000
217	FGT	60953-PGS-Lake Blue Teco/FGT	1.5807	1.5807	49.0000	49	3.9600	3.96000
218	Gulfstream	9000020-Peoples - Reunion	2,478.0323	2,478.0323	76,819.0000	76,819	4.1384	4.13842
219	Gulfstream	9002020-Peoples - Bayside	1,967.7419	1,967.7419	61,000.0000	61,000	4.1384	4.13842
220	Gulfstream	9000040-Peoples - S. Hills	1,290.3226	1,290.3226	40,000.0000	40,000	4.1384	4.13842
221	Gulfstream	8205219-Cfg - Baseball City	150.0000	150.0000	4,650.0000	4,650	4.1384	4.13842
222	Gulfstream	9000041-Peoples - Combee Road	112.9032	112.9032	3,500.0000	3,500	4.1384	4.13842
223	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	31.0000	31	4.1384	4.13842
224	Gulfstream	8205175-Destin	645.1613	635.4839	20,000.0000	19,700	3.5400	3.59391
225	Gulfstream	8205175-Destin	589.4516	580.6098	18,273.0000	17,999	3.9550	4.01523
226	Gulfstream	8205175-Destin	589.4516	580.6098	18,273.0000	17,999	4.3200	4.38579
227	Gulfstream	8205175-Destin	491.2258	483.8574	15,228.0000	15,000	3.8525	3.91117
228	Gulfstream	8205175-Destin	451.6129	444.8387	14,000.0000	13,790	4.2875	4.35279
229	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.8600	3.91878
230	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.6900	3.74619
231	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7600	3.81726
232	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.7450	3.80203
233	Gulfstream	8205175-Destin	491.2258	483.8574	15,228.0000	15,000	4.1050	4.16751
234	Gulfstream	8205175-Destin	322.5807	317.7419	10,000.0000	9,850	4.2675	4.33249
235	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.6700	3.72589
236	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.7825	3.84010
237	Gulfstream	8205175-Destin	196.4839	193.5366	6,091.0000	6,000	3.8250	3.88325
238	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7150	3.77157
239	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.7900	3.84772
240		SUBTOTAL	11,364	11,285	352,290	349,832	2.9568	2.97758

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				CURRENT MONTH: July 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
241	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8150	3.87310
242	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8400	3.89848
243	Gulfstream	8205175-Destin	152.8387	150.5461	4,738.0000	4,667	3.9000	3.95939
244	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.8275	3.88579
245	Gulfstream	8205175-Destin	129.0323	127.0968	4,000.0000	3,940	3.8600	3.91878
246	Gulfstream	9004282-Sesh Coden Gngs In - 095	98.2258	96.7524	3,045.0000	2,999	3.8525	3.91117
247	Gulfstream	9004282-Sesh Coden Gngs In - 095	96.7742	95.3226	3,000.0000	2,955	3.7775	3.83503
248	Gulfstream	9004282-Sesh Coden Gngs In - 095	96.7742	95.3226	3,000.0000	2,955	3.8275	3.88579
249	Gulfstream	8205171-Williams Mobile Bay	225.8065	222.4194	7,000.0000	6,895	3.8500	3.90863
250	Callahan	Radio PPC - North	1,548.3871	1,548.3871	48,000.0000	48,000	4.3800	4.38000
251	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	3.9750	3.97500
252	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	4.1200	4.12000
253	Callahan	Radio PPC - North	516.1290	516.1290	16,000.0000	16,000	4.3000	4.30000
254	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.9068	3.90683
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280		SUBTOTAL	6,768	6,749	209,803	209,221	2.9568	2.96503
281		TOTAL	65,384	64,513	2,026,917	1,999,901	2.9568	2.99675

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 144,578 dth's nominated under FGT FTS-2 and 36,070 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY										SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25										Page 1 of 1		
CURRENT MONTH: July 2025														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$13,985,978.20	\$6,715,117.53	\$ 9,657,910.19	\$8,136,787.53	\$ 6,213,797.81	\$5,611,007.80	\$6,176,688.18						\$ 56,497,287
2	Transportation Costs	\$ 7,600,904.39	\$5,958,550.78	\$ 8,236,191.87	\$6,259,129.36	\$ 5,076,604.32	\$4,448,989.86	\$4,505,835.42						\$ 42,086,206
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)	\$ (26,631.40)						\$ (384,622)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$1,091,964.33	\$ 471,630.75						\$ 5,133,785
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74	\$ -						\$ 151,567
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75	\$ 1,129.00						\$ 77,005
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663	\$ 11,128,652						\$103,561,229
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626						62,680,710
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161						36,021,972
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980						74,944,020
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767						173,646,702
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000						\$0.88143
14	Commercial	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000						\$0.88143
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877	\$ 3,717,818						\$ 56,107,207
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408	\$ 2,743,734						\$ 29,674,878
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685	\$ 3,967,561						\$ 35,012,547
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043	\$ 48,757						\$ 2,883,412
19	Swing Charges-Transportation Custor	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)						\$ (723,333)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)	\$ (85,398)						\$ (1,604,283)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)	\$ (73,513)						\$ (487,757)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930	\$ 10,215,625						\$ 120,862,670
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673						469,158
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412						16,375
25	Off System Sales	6	6	4	5	5	6	5						5
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090						485,539

COMPANY: PEOPLES GAS SYSTEM				CONVERSION FACTOR CALCULATION								SCHEDULE A-6 Page 1 of 5			
ACTUAL FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25 CURRENT MONTH: July 2025											
SOUTH FLORIDA DIVISION:				JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.043	1.044	1.045	1.043	1.042	1.040	1.042					
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.041	1.042	1.043	1.042	1.040	1.039	1.040					
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED				1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.				14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.				14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.				1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR				1.041	1.043	1.044	1.043	1.041	1.039	1.041					

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25								Page 2 of 5			
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042					
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042					
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045	1.045	1.050					

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LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040	1.039	1.040					
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042					

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		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040	1.041					
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.041					
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042					

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ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0233	1.0223	1.0243					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048	1.047	1.049					
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041					
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0217	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.039	1.041					