



FILED 8/20/2025
DOCUMENT NO. 08070-2025
FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

August 20, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **July 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams, Regulatory Analyst

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025									
		CURRENT MONTH: JULY				YEAR-TO-DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 99,819	\$ 17,322	\$ (82,497)	-476.26	\$ 633,029	\$ 166,505	\$ (466,524)	-280.19
2	NO NOTICE SERVICE	\$ -	\$ 1,745	\$ 1,745	100.00	\$ (4,504)	\$ 31,742	\$ 36,246	114.19
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 1,011,391	\$ 3,407,955	\$ 2,396,563	70.32	\$ 15,319,516	\$ 28,781,223	\$ 13,461,707	46.77
5	DEMAND	\$ 4,860,996	\$ 5,336,404	\$ 475,408	8.91	\$ 37,029,268	\$ 38,995,908	\$ 1,966,641	5.04
6	OTHER	\$ 92,748	\$ 104,500	\$ 11,752	11.25	\$ 651,087	\$ 731,502	\$ 80,415	10.99
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 13,709,875	\$ 13,709,875	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Margin Sharing	\$ -	\$ 210,808	\$ 210,808	100.00	\$ -	\$ 1,173,765	\$ 1,173,765	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 6,064,954	\$ 6,698,565	\$ 1,055,225	15.75	\$ 53,628,395	\$ 53,823,240	\$ 2,542,376	4.72
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 3,404	\$ 2,068	\$ (1,335)	-64.55	\$ 13,478	\$ 13,308	\$ (170)	-1.28
14	TOTAL THERM SALES	\$ 6,544,036	\$ 6,696,496	\$ 152,460	2.28	\$ 53,518,798	\$ 53,809,933	\$ 291,135	0.54
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,818,400	6,111,684	(4,706,716)	-77.01	74,090,120	56,334,737	(17,755,383)	-31.52
16	NO NOTICE SERVICE	(188,450)	0	188,450		(611,980)	0	611,980	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,311,671	6,097,984	1,786,313	29.29	47,855,099	56,238,837	8,383,738	14.91
19	DEMAND	17,584,205	15,382,820	(2,201,385)	-14.31	188,808,720	173,454,470	(15,354,250)	-8.85
20	OTHER	0	15,700	15,700	100.00	0	109,900	109,900	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,311,671	6,113,684	1,802,013	29.48	47,855,099	56,348,737	8,493,638	15.07
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,974	2,712	(1,262)	-46.55	17,100	17,763	663	3.74
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,563,078	6,110,973	547,895	8.97	51,658,098	56,330,974	4,672,876	8.30
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.923	0.283	(0.640)	-226.15	0.854	0.296	(0.558)	-188.51
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.736	0.000	(0.736)	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	23.457	55.887	32.430	58.03	32.012	51.177	19.165	37.45
32	DEMAND (5/19)	27.644	34.691	7.047	20.31	19.612	22.482	2.870	12.77
33	OTHER (6/20)	0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	140.664	109.567	(31.097)	-28.38	112.064	95.518	(16.546)	-17.32
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE (13/26)	85.645	76.275	(9.370)	-12.28	78.817	74.916	(3.901)	-5.21
40	TOTAL COST OF THERM SOLD (11/27)	109.022	109.615	0.593	0.54	103.814	95.548	(8.266)	-8.65
41	TRUE-UP (E-2)	(3.660)	(3.660)	0.000	0.00	(3.660)	(3.660)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	105.362	105.955	0.593	0.56	100.154	91.888	(8.266)	-9.00
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	105.89197	106.48795	0.596	0.56	100.65777	92.35020	(8.308)	-9.00
45	PGA FACTOR ROUNDED TO NEAREST .001	105.892	106.488	0.596	0.56	100.658	92.350	(8.308)	-9.00

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: July 2025			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	10,818,400	101,605	0.939
2 No Notice Commodity Adjustment - System Supply	(188,450)	(1,787)	0.948
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	10,629,950	99,818.75	0.939
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,733,249	860,119	23.039
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	6,870	5,950	86.606
20 Imbalance Cashout - FGT	(830,598)	(663,823)	79.921
21 Imbalance Cashout - Other Shippers	0	20,819	0.000
22 Imbalance Cashout - OSSS	1,402,150	788,327	56.223
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	4,311,671	1,011,391.42	23.457
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	17,207,570	1,017,439	5.913
26 Demand (Pipeline) No Notice - System Supply	344,100	1,745	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	3,427,521	0.000
30 Other - Marlin	22,472	297,500	1,323.871
31 Other - Teco	4,470	62,717	1,403.065
32 Other - Bay Gas	5,593	54,074	966.836
33 TOTAL DEMAND	17,584,205	4,860,995.98	27.644
OTHER			
34 Company Use of Natural Gas	0	(2,748)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.000
38 PIERPONT AND MCLELLAND LLC	0	7,816	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	4,120	0.000
42 GUNSTER YOAKLEY & STEWART	0	365	0.000
43 GUNSTER YOAKLEY & STEWART	0	61,693	0.000
44 Other	0	0	0.000
45 Other	0	4,296	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	4,706	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	92,748.34	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June ACTUAL				May TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$47,614.63	5,022,640			\$47,614.63	5,022,640
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$22,961.89	2,422,140			\$22,961.89	2,422,140
COMMODITY (PIPELINE)	FGT	\$73,405.53	7,444,780	\$0.00	0			(\$73,405.53)	(7,444,780)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$12,294.14	1,296,850	\$12,294.14	1,296,850	411051		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,065.74	323,390	\$3,065.74	323,390	411030		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$4,355.47	586,200	\$4,332.02	586,200	411093		(\$23.45)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,677.77)	(176,980)	(\$1,684.41)	(177,680)	410983		(\$6.64)	(700)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$91,443.11	9,474,240	\$88,584.01	9,473,540			(\$2,859.10)	(700)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,585,868.19	4,076,970	\$1,585,169.53	4,074,500		\$2,101,133.01	(\$698.66)	(2,470)
COMMODITY (OTHER)	SPIRE MARKETING INC	\$0.00	0	\$25,237.62	84,690			\$25,237.62	84,690
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	\$718,408.71	1,948,330			\$718,408.71	1,948,330
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$544,708.09	1,512,080	\$555,074.71	1,512,070			\$10,366.62	(10)
COMMODITY (OTHER)	FGT	(\$248,687.20)	(848,540)	(\$84,041.61)	(423,620)			\$164,645.59	424,920
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$1,852.60	21,657			\$1,852.60	21,657
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$5,681.82	0	\$0.00	0			(\$5,681.82)	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Sternik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$4,766.08	55,270	\$4,766.08	55,272			\$0.00	2
COMMODITY (OTHER)	FGT	(\$454,055.74)	(413,427)	(\$455,411.36)	(431,374)	FGT CICO Report		(\$1,355.62)	(17,947)
COMMODITY (OTHER)	FCG	\$533.53	0	\$513.18	0	VARIOUS		(\$20.35)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$3,136.69)	0	(\$3,136.70)	0	274864		(\$0.01)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$4,758.94	4,740	\$5,354.38	5,720	VARIOUS		\$595.44	980
COMMODITY (OTHER)	MARLIN	\$0.00	800	\$0.00	0			\$0.00	(800)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145194-0625		\$0.00	0
COMMODITY (OTHER)	TECO	\$7,550.37	7,130	\$6,125.33	5,800	211012145440-0625		(\$1,425.04)	(1,330)
COMMODITY (OTHER)	TECO	\$56.53	0	\$56.53	0	211012145697-0625		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0325		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$778,356.11	2,206,440	\$779,106.34	2,206,440	240243		\$750.23	0
COMMODITY (OTHER)	EMERA	\$81,313.71	0	\$81,313.61	0	119212		(\$0.10)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461093		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$25,144.96	64,640	\$24,514.78	63,020	21450873		(\$630.18)	(1,620)
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$2,332,868.70	6,666,103	\$3,244,903.73	9,122,505			\$912,045.03	2,466,402
DEMAND	FGT	\$319,166.10	6,197,400	\$178,864.65	3,473,100			(\$140,301.45)	(2,724,300)
DEMAND	FGT	\$178,864.65	3,473,100	\$319,166.10	6,197,400			\$140,301.45	2,724,300
DEMAND	Bay Gas	\$27,000.00	0	\$38,651.00	0			\$11,651.00	0
DEMAND	LNG Storage	\$0.00	0	\$10,663.73	5,593			\$10,663.73	5,593
DEMAND	PPC	\$556,978.00	0	\$0.00	0			(\$556,978.00)	0
DEMAND	Marlin	\$297,142.02	0	\$223,385.46	15,772			(\$73,756.56)	15,772
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0
DEMAND - NO NOTICE	FGT	\$1,703.52	336,000	\$1,703.52	336,000	411913		\$0.00	0
DEMAND	FGT	\$165,064.23	3,982,800	\$165,064.23	3,982,800	411913		\$0.00	0
DEMAND	FGT	\$8,803.80	498,000	\$8,803.80	498,000	411928		\$0.00	0
DEMAND	FSC	\$28,454.62	1,500,000	\$28,577.65	1,500,000	2208		\$123.03	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	958685		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	\$724.74	92,100	\$724.74	92,100	411809		\$0.00	0
DEMAND	FGT	\$312,369.84	1,229,400	\$312,369.84	1,229,400	411743		\$0.00	0
DEMAND	Gulfstream	\$5,292.00	270,000	\$5,292.00	270,000	274664		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$216,975.00	4,740	\$200,830.00	5,720	VARIOUS		(\$16,145.00)	980
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0			\$0.00	0

DEMAND	OSS-Gulfstream	\$9,540.00	0	\$9,540.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$3,414,665.55	0	\$3,414,665.55	0	375223-0625	\$0.00	0
DEMAND	FPUC	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$665.24	0	\$665.24	0	211012145184-0625	\$0.00	0
DEMAND	TECO	\$665.24	7,130	\$665.24	5,800	211012145440-0625	\$0.00	(1,330)
DEMAND	TECO	\$891.24	0	\$891.24	0	211012145697-0625	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$48,698.10	0	\$48,698.10	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	221008502041-0325	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$5,597,653.89	17,590,670	\$4,973,212.09	17,611,685		(\$624,441.80)	21,015

OTHER	GUNSTER YOAKLEY & STEWART PA	\$221.13	0	\$221.13	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$7,779.35	0	\$7,779.35	0		\$0.00	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	S&P Global Platt inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	payroll	\$0.00	0	\$23,076.24	0		\$23,076.24	0
OTHER	VERVANTIS	\$0.00	0	\$29.05	0	03817905-0625	\$29.05	0
OTHER	VERVANTIS	\$0.00	0	\$2.50	0	04003944-0625	\$2.50	0
OTHER	VERVANTIS	\$0.00	0	\$18.04	0	04886578-0625	\$18.04	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$10.00	0	05085097-0625	\$10.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000632	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$11,149.27	0	\$6,608.33	0	711	(\$4,540.94)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$4,120.02	0	\$4,120.02	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$212.20	0	863788	\$212.20	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$1,013.58	0	867413	\$1,013.58	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171787	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Payroll	\$4,288.72	0	\$4,288.72	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$40,058.49	0	\$69,879.16	0		\$19,820.67	0

CONSOLIDATED
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$86,485.12	8,771,310	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$9,868.11	1,040,940	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,907.80	306,730	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$5,196.69	699,420	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$1,779.87)	(187,750)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$102,677.85	10,630,650	
NO NOTICE TOTAL		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$2,101,831.67	5,211,280	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$165,050.14	505,200	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$497,279.24	1,407,330	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$639,284.09	1,764,870	
COMMODITY (OTHER)	FGT	(\$394,021.45)	(1,308,640)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$2,444,158.36)	(5,042,630)	
COMMODITY (OTHER)	Gas South	(\$33,622.50)	(75,000)	
COMMODITY (OTHER)	TEA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	
COMMODITY (OTHER)	Tenaska OSS	(\$671,742.68)	(1,953,510)	
COMMODITY (OTHER)	Optimization	\$250,063.70	0	
COMMODITY (OTHER)	Starnik	\$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	(\$247,877.55)	(465,000)	

COMMODITY (OTHER)	Rainbow Energy Marketing	(\$79,200.00)	(104,000)	
COMMODITY (OTHER)	Seminole	(\$47,169.16)	(96,460)	
COMMODITY (OTHER)	FGT	(\$432,774.56)	71,069	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$297.10)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	\$20,819.21	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$5,354.38	5,720	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	970	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0725
COMMODITY (OTHER)	TECO	\$6,125.33	5,800	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-0725
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0425
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$652,715.69	1,853,230	ACCRUAL
COMMODITY (OTHER)	EMERA	\$81,313.61	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$30,316.16	75,040	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$99,346.39	1,855,269	

DEMAND	FGT	\$329,804.97	6,403,980	
DEMAND	FGT	\$184,826.81	3,588,870	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$0.00	0	
DEMAND	PPC	\$620,390.00	0	
DEMAND	Marlin	\$176,713.83	0	
DEMAND		\$0.00	0	
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	411913
DEMAND	FGT	\$87,337.26	2,763,960	411913
DEMAND	FGT	\$4,602.01	443,920	412359
DEMAND	FSC	\$29,432.14	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$5,303.91)	0	412408
DEMAND	FGT	\$359,959.23	1,823,730	412429
DEMAND	Gulfstream	\$22,657.78	633,110	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$200,830.00	5,720	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,858.00	0	ACCRUAL
DEMAND	PPC	\$3,364,109.14	0	375223-0725
DEMAND	FPU/FCG Opti	\$4,758.92	0	VARIOUS
DEMAND		\$0.00	0	

DEMAND	TECO	\$665.24	0	211012145184-0725
DEMAND	TECO	\$665.24	5,800	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-0725
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$60,505.29	0	ACCRUAL
DEMAND	TECO	\$0.00	0	221009411556-0425
DEMAND		\$0.00	0	

DEMAND TOTAL		\$5,485,437.78	17,563,190	
---------------------	--	-----------------------	-------------------	--

OTHER	GUNSTER YOAKLEY & STEWART PA	\$153.09	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$3,556.95	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$4,929.94	0	
OTHER	Company Use Gas Used for Utility	(\$2,807.55)		
OTHER	payroll	\$32,673.20	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000637
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$8,800.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$4,120.02	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$4,296.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$4,706.02	0	
OTHER		\$0.00	0	

OTHER TOTAL		\$72,927.67	0	
--------------------	--	--------------------	----------	--

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A-2	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											
			CURRENT MONTH: JULY				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	1,011,391	\$ 3,618,762	\$ 2,607,371	72.1	15,319,516	\$ 29,954,988	\$ 14,635,472	48.9	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	5,053,563	\$ 3,501,418	\$ (1,552,145)	(44.3)	38,308,880	\$ 26,215,783	\$ (12,093,097)	(46.1)	
3	TOTAL COST		6,064,954	\$ 7,120,180	\$ 1,055,226	14.8	53,628,396	\$ 56,170,771	\$ 2,542,375	4.5	
4	FUEL REVENUES (NET OF REVENUE TAX)		6,544,036	\$ 6,696,496	\$ 152,460	2.3	53,518,799	\$ 53,809,933	\$ 291,134	0.5	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	1,931,756	\$ 1,931,756	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	6,820,002	\$ 6,972,462	\$ 152,460	2.2	55,450,555	\$ 55,741,689	\$ 291,134	0.5	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	755,048	\$ (147,718)	\$ (902,766)	611.1	1,822,159	\$ (429,082)	\$ (2,251,241)	524.7	
8	INTEREST PROVISION -THIS PERIOD	Line 21	8,136	\$ (21,422)	\$ (29,558)	138.0	48,025	\$ (122,878)	\$ (170,903)	139.1	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,033,135	\$ (5,771,980)	\$ (7,805,115)	135.2	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(1,931,756)	\$ (1,931,756)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,520,353	\$ (6,217,085)	\$ (8,737,439)	140.5	2,520,353	\$ (6,217,085)	\$ (8,737,438)	140.5	
MEMO: Unbilled Over-recovery			3,816,914								
Over/(under)-recovery Book Balance			6,337,267								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,033,135	\$ (5,771,980)	\$ (7,805,115)	135.2					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,512,217	\$ (6,195,663)	\$ (8,707,881)	140.6					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,545,352	\$ (11,967,643)	\$ (16,512,996)	138.0					
15	AVERAGE	50% of Line 14	\$ 2,272,676	\$ (5,983,822)	\$ (8,256,498)	138.0					
16	INTEREST RATE - FIRST DAY OF MONTH		0.04310	0.04310	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04280	0.04280	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.08590	0.08590	-	0.0					
19	AVERAGE	50% of Line 18	0.04295	0.04295	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00358	0.00358	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ 8,136	\$ (21,422)	\$ (29,558)	138.0					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: JULY												
LINE NO.	2025 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES ACQUISITION FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	FGT	SYS SUPPLY	N/A	288,641	-	288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-	-	-	\$ (838.71)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-	-	-	\$ (26,223.98)	N/A	N/A	INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590	-	9,590	\$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915	-	112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060	-	4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-	-	-	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120	-	41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540	-	3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800	-	4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)	-	(510,000)	\$ (415,845.00)	N/A	N/A	INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)	-	(2,742,000)	\$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850	-	2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)	-	(1,179,980)	\$ (828,874.41)	N/A	N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510	-	570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)	-	(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-	-	-	\$ 211,641.68	N/A	N/A	INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)	-	(960,910)	\$ (422,684.23)	N/A	N/A	INCL IN COST	43.99
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457	-	32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400	-	1,594,400	\$ 677,625.68	N/A	N/A	INCL IN COST	42.50
23	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	521,020	-	521,020	\$ 277,902.20	N/A	N/A	INCL IN COST	53.34
24	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	183,590	-	183,590	\$ 84,081.58	N/A	N/A	INCL IN COST	45.80
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,849,280	-	2,849,280	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)	-	(717,409)	\$ (25,084.99)	N/A	N/A	INCL IN COST	3.50
27	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,234,580)	-	(2,234,580)	\$ (1,023,822.45)	N/A	N/A	INCL IN COST	45.82
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)	-	(170,000)	\$ (86,900.00)	N/A	N/A	INCL IN COST	51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)	-	(80,990)	\$ (64,007.20)	N/A	N/A	INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064	-	88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33
31	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	42,497	-	42,497	\$ 198,424.83	N/A	N/A	INCL IN COST	466.91
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-	-	-	\$ (65,067.68)	N/A	N/A	INCL IN COST	N/A
33	Feb	Optimization	SYS SUPPLY	N/A	-	-	-	\$ 46,695.70	N/A	N/A	INCL IN COST	N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-	-	-	\$ 18,610.57	N/A	N/A	INCL IN COST	N/A
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	-	\$ 700.00	N/A	N/A	INCL IN COST	N/A
35	Feb	FCG	SYS SUPPLY	N/A	-	-	-	\$ (302.17)	N/A	N/A	INCL IN COST	N/A
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-	-	-	\$ (6,384.83)	N/A	N/A	INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-	-	-	\$ (5,508.61)	N/A	N/A	INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330	-	23,330	\$ 23,557.68	N/A	N/A	INCL IN COST	100.98
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190	-	3,511,190	\$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15
40	Feb	EMERA	SYS SUPPLY	N/A	-	-	-	\$ 133,401.70	N/A	N/A	INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330	-	73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80
43	March	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,587,100.00	-	3,587,100	\$ 1,499,239.53	N/A	N/A	INCL IN COST	N/A
44	March	SPIRE MARKETING INC	SYS SUPPLY	N/A	54,310.00	-	54,310	\$ 22,776.12	N/A	N/A	INCL IN COST	41.94
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00	-	3,349,460	\$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)	-	(310,475)	\$ (623,107.05)	N/A	N/A	INCL IN COST	200.69
48	March	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,250,000.00)	-	(2,250,000)	\$ (1,073,105.60)	N/A	N/A	INCL IN COST	47.69
49	March	Gas South	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)	-	(578,660)	\$ (241,712.02)	N/A	N/A	INCL IN COST	41.77
51	March	TECO	SYS SUPPLY	N/A	60,024.00	-	60,024	\$ 926.65	N/A	N/A	INCL IN COST	1.54
52	March	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	9,807.00	-	9,807	\$ 283,540.20	N/A	N/A	INCL IN COST	2,891.20
53	March	Tenaska OSS	SYS SUPPLY	N/A	-	-	-	\$ (8,629.17)	N/A	N/A	INCL IN COST	N/A
54	March	Optimization	SYS SUPPLY	N/A	-	-	-	\$ 38,756.94	N/A	N/A	INCL IN COST	N/A
55	March	Starnik	SYS SUPPLY	N/A	-	-	-	\$ 78,274.53	N/A	N/A	INCL IN COST	N/A
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
57	March	FCG	SYS SUPPLY	N/A	-	-	-	\$ 2,633.50	N/A	N/A	INCL IN COST	N/A
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
59	March	Gulfstream	SYS SUPPLY	N/A	-	-	-	\$ (1,028.27)	N/A	N/A	INCL IN COST	N/A
60	March	FGT Interest	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00	-	3,360	\$ 2,852.18	N/A	N/A	INCL IN COST	84.89
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00	-	3,267,080	\$ 1,333,542.36	N/A	N/A	INCL IN COST	40.82
64	March	EMERA	SYS SUPPLY	N/A	-	-	-	\$ 103,200.87	N/A	N/A	INCL IN COST	N/A
65	March	RADIATE	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00	-	72,800	\$ 31,213.30	N/A	N/A	INCL IN COST	42.88
67	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,269,890	-	5,269,890	\$ 2,038,078.29	N/A	N/A	INCL IN COST	38.67
68	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540	-	460,540	\$ 158,205.79	N/A	N/A	INCL IN COST	34.35
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110	-	573,110	\$ 166,733.88	N/A	N/A	INCL IN COST	29.09
70	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100	-	1,535,100	\$ 649,235.98	N/A	N/A	INCL IN COST	42.29
71	April	FGT	SYS SUPPLY	N/A	(1,295,492)	-	(1,295,492)	\$ (244,234.37)	N/A	N/A	INCL IN COST	18.85
72	April	Interconn Resources, LLC	SYS SUPPLY	N/A	3,234,030	-	3,234,030	\$ (1,614,098.95)	N/A	N/A	INCL IN COST	(49.91)
73	April	Gas South	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
74	April	TEA	SYS SUPPLY	N/A	(1,290,000)	-	(1,290,000)	\$ (455,645.00)	N/A	N/A	INCL IN COST	35.32
75	April	TECO	SYS SUPPLY	N/A	13,490	-	13,490	\$ 15,749.91	N/A	N/A	INCL IN COST	116.75
76	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
77	April	Tenaska OSS	SYS SUPPLY	N/A	-	-	-	\$ (7,953.52)	N/A	N/A	INCL IN COST	N/A
78	April	Optimization	SYS SUPPLY	N/A	-	-	-	\$ 109,024.44	N/A	N/A	INCL IN COST	N/A
79	April	Starnik	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	-	\$ 12,337.50	N/A	N/A	INCL IN COST	N/A
81	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	62,857	-	62,857	\$ 10,154.76	N/A	N/A	INCL IN COST	16.16
82	April	FCG	SYS SUPPLY	N/A	-	-	-	\$ (1,327.29)	N/A	N/A	INCL IN COST	N/A
83	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
84	April	Gulfstream	SYS SUPPLY	N/A	-	-	-	\$ (14,856.12)	N/A	N/A	INCL IN COST	N/A

85	April	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
86	April	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
87	April	MARLIN	SYS SUPPLY	N/A	6,950	6,950	\$ 7,152.76	N/A	N/A	INCL IN COST	102.92
88	April	CONOCO	SYS SUPPLY	N/A	2,889,950	2,889,950	\$ 1,141,633.23	N/A	N/A	INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-	-	\$ 104,690.56	N/A	N/A	INCL IN COST	N/A
90	April	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	April	BP-RNG	SYS SUPPLY	N/A	81,160	81,160	\$ 33,988.85	N/A	N/A	INCL IN COST	41.88
92	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,124,660	4,124,660	1,393,117	N/A	N/A	INCL IN COST	33.78
93	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	306,230	306,230	104,601	N/A	N/A	INCL IN COST	34.16
94	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,197,900	2,197,900	697,332	N/A	N/A	INCL IN COST	31.73
95	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,408,500	1,408,500	466,229	N/A	N/A	INCL IN COST	33.10
96	May	FGT	SYS SUPPLY	N/A	(825,634)	(825,634)	(408,831)	N/A	N/A	INCL IN COST	49.52
97	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,046,570)	(4,046,570)	(1,680,273)	N/A	N/A	INCL IN COST	41.52
97	May	Gas South	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
98	May	TEA	SYS SUPPLY	N/A	(553,080)	(553,080)	(180,758)	N/A	N/A	INCL IN COST	32.68
99	May	TECO	SYS SUPPLY	N/A	70,354	70,354	(6,233)	N/A	N/A	INCL IN COST	(8.86)
100	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
101	May	Tenaska OSS	SYS SUPPLY	N/A	-	-	(5,682)	N/A	N/A	INCL IN COST	N/A
102	May	Optimization	SYS SUPPLY	N/A	-	-	137,096	N/A	N/A	INCL IN COST	N/A
103	May	Starnik	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
104	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
105	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(379,383)	(379,383)	(179,872)	N/A	N/A	INCL IN COST	47.41
106	May	FCG	SYS SUPPLY	N/A	-	-	(8)	N/A	N/A	INCL IN COST	N/A
107	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
108	May	Gulfstream	SYS SUPPLY	N/A	-	-	(1,329)	N/A	N/A	INCL IN COST	N/A
109	May	FGT Interest	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
110	May	IND OBA-PGA	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
111	May	MARLIN	SYS SUPPLY	N/A	2,260	2,260	2,876	N/A	N/A	INCL IN COST	127.28
112	May	CONOCO	SYS SUPPLY	N/A	2,514,120	2,514,120	830,834	N/A	N/A	INCL IN COST	33.05
113	May	EMERA	SYS SUPPLY	N/A	-	-	101,145	N/A	N/A	INCL IN COST	N/A
114	May	RADIATE	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
115	May	BP-RNG	SYS SUPPLY	N/A	69,300	69,300	23,322	N/A	N/A	INCL IN COST	33.65
116	May	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	-	-	59,346	N/A	N/A	INCL IN COST	N/A
117	June	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,093,410	4,093,410	\$ 1,588,908.47	N/A	N/A	INCL IN COST	38.82
118	June	SPIRE MARKETING INC	SYS SUPPLY	N/A	84,690	84,690	\$ 24,385.98	N/A	N/A	INCL IN COST	28.79
119	June	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	4,116,030	4,116,030	\$ 1,344,715.53	N/A	N/A	INCL IN COST	32.67
120	June	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,512,080	1,512,080	\$ 553,783.99	N/A	N/A	INCL IN COST	36.62
121	June	FGT	SYS SUPPLY	N/A	(839,754)	(839,754)	\$ (569,508.81)	N/A	N/A	INCL IN COST	67.82
122	June	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,694,000)	(4,694,000)	\$ (2,021,359.73)	N/A	N/A	INCL IN COST	43.06
123	June	Gas South	SYS SUPPLY	N/A	(112,320)	(112,320)	\$ (52,284.56)	N/A	N/A	INCL IN COST	46.55
124	June	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
125	June	TECO	SYS SUPPLY	N/A	66,894	66,894	\$ 18,339.30	N/A	N/A	INCL IN COST	27.42
126	June	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
127	June	Tenaska OSS	SYS SUPPLY	N/A	(2,197,900)	(2,197,900)	\$ (707,955.37)	N/A	N/A	INCL IN COST	32.21
128	June	Optimization	SYS SUPPLY	N/A	-	-	\$ 169,401.81	N/A	N/A	INCL IN COST	N/A
129	June	Starnik	SYS SUPPLY	N/A	-	-	\$ (63,015.79)	N/A	N/A	INCL IN COST	N/A
130	June	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
131	June	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(252,970)	(252,970)	\$ (133,283.29)	N/A	N/A	INCL IN COST	52.69
132	June	FCG	SYS SUPPLY	N/A	-	-	\$ 525.00	N/A	N/A	INCL IN COST	N/A
133	June	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
134	June	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (3,136.69)	N/A	N/A	INCL IN COST	N/A
135	June	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
136	June	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
137	June	MARLIN	SYS SUPPLY	N/A	4,960	4,960	\$ 4,025.40	N/A	N/A	INCL IN COST	81.16
138	June	CONOCO	SYS SUPPLY	N/A	2,206,440	2,206,440	\$ 762,689.04	N/A	N/A	INCL IN COST	34.57
139	June	EMERA	SYS SUPPLY	N/A	-	-	\$ 73,931.73	N/A	N/A	INCL IN COST	N/A
140	June	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
141	June	BP-RNG	SYS SUPPLY	N/A	62,770	62,770	\$ 24,511.03	N/A	N/A	INCL IN COST	39.05
142	July	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,208,810	5,208,810	2,101,133	N/A	N/A	INCL IN COST	40.34
143	July	SPIRE MARKETING INC	SYS SUPPLY	N/A	589,890	589,890	190,288	N/A	N/A	INCL IN COST	32.26
144	July	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	3,355,660	3,355,660	1,215,688	N/A	N/A	INCL IN COST	36.23
145	July	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,764,860	1,764,860	649,651	N/A	N/A	INCL IN COST	36.81
146	July	FGT	SYS SUPPLY	N/A	(830,598)	(830,598)	(663,506)	N/A	N/A	INCL IN COST	79.88
147	July	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,042,630)	(5,042,630)	(2,444,158)	N/A	N/A	INCL IN COST	48.47
148	July	Gas South	SYS SUPPLY	N/A	(75,000)	(75,000)	(33,623)	N/A	N/A	INCL IN COST	44.83
149	July	TEA	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
150	July	TECO	SYS SUPPLY	N/A	26,127	26,127	6,609	N/A	N/A	INCL IN COST	25.30
151	July	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
152	July	Tenaska OSS	SYS SUPPLY	N/A	(1,953,510)	(1,953,510)	(677,425)	N/A	N/A	INCL IN COST	34.68
153	July	Optimization	SYS SUPPLY	N/A	-	-	250,064	N/A	N/A	INCL IN COST	N/A
154	July	Starnik	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
155	July	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
156	July	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(464,998)	(464,998)	(247,878)	N/A	N/A	INCL IN COST	53.31
157	July	FCG	SYS SUPPLY	N/A	-	-	(317)	N/A	N/A	INCL IN COST	N/A
158	July	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
159	July	Gulfstream	SYS SUPPLY	N/A	-	-	20,819	N/A	N/A	INCL IN COST	N/A
160	July	FGT Interest	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
161	July	IND OBA-PGA	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
162	July	MARLIN	SYS SUPPLY	N/A	6,870	6,870	5,950	N/A	N/A	INCL IN COST	86.61
163	July	CONOCO	SYS SUPPLY	N/A	1,853,230	1,853,230	653,466	N/A	N/A	INCL IN COST	35.26
164	July	EMERA	SYS SUPPLY	N/A	-	-	81,314	N/A	N/A	INCL IN COST	N/A
165	July	RADIATE	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
166	July	BP-RNG	SYS SUPPLY	N/A	73,420	73,420	29,686	N/A	N/A	INCL IN COST	40.43
167	July	Rainbow Energy Marketing	SYS SUPPLY	N/A	(104,000)	(104,000)	(79,200)	N/A	N/A	INCL IN COST	76.15
168	July	Seminole	SYS SUPPLY	N/A	(96,460)	(96,460)	(47,169)	N/A	N/A	INCL IN COST	48.90
TOTAL					47,855,099	47,855,099	15,319,516				32.01

MONTH: July 2025

ARE GROSSED UP ONLY FOR EGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary										SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS													
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1 Commodity costs	4,097,825	2,895,862	2,837,980	2,108,871	1,352,914	1,014,673	1,011,391	0	0	0	0	0	
2 Transportation costs	5,214,644	5,550,910	5,691,382	5,601,285	5,644,639	5,552,458	5,053,563	0	0	0	0	0	
3 Hedging costs													
4 (financial settlement)													
5 Adjustments*													
6 Total	9,312,469	8,446,771	8,529,361	7,710,155	6,997,552	6,567,131	6,064,954	0	0	0	0	0	
PGA THERM SALES													
7 Residential	4,857,005	4,462,465	3,618,711	3,258,564	2,273,273	2,663,952	2,043,128	0	0	0	0	0	
8 Commercial	4,273,907	4,045,522	3,761,187	3,542,885	3,433,142	3,237,778	3,014,253	0	0	0	0	0	
9 Large Volume Service	380,061	407,108	363,448	399,571	339,953	755,039	501,111	0	0	0	0	0	
10 Outdoor Lights	4,583	4,284	4,284	2,813	4,970	3,355	4,586	0	0	0	0	0	
11 Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0	
12 Industrial	0	0	0	0	0	0	0	0	0	0	0	0	
PGA RATES (FLEX-DOWN FACTORS)													
13 Residential	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ -	\$ -	\$ -	\$ -	\$ -	
14 Commercial	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ -	\$ -	\$ -	\$ -	\$ -	
PGA REVENUES													
18 Residential	3,150,833	2,875,890	2,859,238	2,862,918	2,272,689	1,971,942	1,817,547	0	0	0	0	0	
19 Commercial	2,825,071	2,767,114	3,083,216	3,309,727	2,824,124	2,410,363	2,593,087	0	0	0	0	0	
20 Large Volume Service	59,408	86,810	48,123	55,587	372,209	335,070	356,278	0	0	0	0	0	
21 Outdoor Lights	1,846	580	3,697	2,329	2,414	2,414	2,442	0	0	0	0	0	
22 Interdepartmental	639	352	294	329	462	524	578	0	0	0	0	0	
NUMBER OF PGA CUSTOMERS													
23 Residential	188,501	188,891	189,469	190,176	190,391	190,419	190,901	0	0	0	0	0	
24 Commercial	9,923	9,919	9,942	9,845	9,836	9,818	9,460	0	0	0	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
		FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT		1.0252	1.0267	1.0271	1.0258	1.0242	1.0227	1.0244					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04					
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT		1.0244	1.0261	1.0270	1.0259	1.0237	1.0225	1.0242					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04					
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTEN 0													
THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT		1.0250	1.0252	1.0242	1.0246	1.0243	1.0257	1.0265					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	0.00	1.04					
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT		1.0235	1.0249	1.0259	1.0247	1.0234	1.0221	1.0233					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04					
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT		1.0237	1.0256	1.0269	1.0255	1.0224	1.0227	1.0231					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04					

FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256	1.0263	1.0252	1.0231	1.0221	1.0238						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04						
FLORIDA CITY GAS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683	1.02566	1.02442	1.0224	1.02402	1.02383	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.06	1.06	1.06	1.06	1.06	0.00	0.00	0.00	0.0000	0.00	0.00