



P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 20, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-E1
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the July 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at jhusted@chpk.com or Michelle Napier at Michelle.Napier@chpk.com.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Husted".

Jessica Husted
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,199,014	1,475,812	1,723,202	116.8%	62,586	52,597	9,989	19.0%	5.11139	2.80590	2.30549	82.2%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,666,620	1,366,923	299,697	21.9%	62,586	52,597	9,989	19.0%	2.66293	2.59887	0.06406	2.5%
11	Energy Payments to Qualifying Facilities (A8a)	1,724,962	2,310,693	(585,731)	-25.4%	11,552	14,331	(2,779)	-19.4%	14.93278	16.12374	(1.19096)	-7.4%
12	TOTAL COST OF PURCHASED POWER	6,590,596	5,153,428	1,437,168	27.9%	74,138	66,928	7,210	10.8%	8.88969	7.69998	1.18971	15.5%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					74,138	66,928	7,210	10.8%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	196,443	121,373	75,070	141.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,394,153	5,032,055	1,362,098	27.1%	74,138	66,928	7,210	10.8%	8.62472	7.51863	1.10609	14.7%
21	Net Unbilled Sales (A4)	(163,069) *	(59,939) *	(103,130)	172.1%	(1,891)	(797)	(1,094)	137.2%	(0.22793)	(0.09408)	(0.13385)	142.3%
22	Company Use (A4)	3,124 *	0 *	3,124	0.0%	36	0	36	0.0%	0.00437	0.00000	0.00437	0.0%
23	T & D Losses (A4)	383,628 *	301,948 *	81,680	27.1%	4,448	4,016	432	10.8%	0.53621	0.47395	0.06226	13.1%
24	SYSTEM KWH SALES	6,394,153	5,032,055	1,362,098	27.1%	71,544	63,709	7,835	12.3%	8.93737	7.89850	1.03887	13.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	6,394,153	5,032,055	1,362,098	27.1%	71,544	63,709	7,835	12.3%	8.93737	7.89850	1.03887	13.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	6,394,153	5,032,055	1,362,098	27.1%	71,544	63,709	7,835	12.3%	8.93737	7.89850	1.03887	13.2%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	71,544	63,709	7,835	12.3%	(0.54683)	(0.61408)	0.06725	-11.0%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,002,930	4,640,832	1,362,098	29.4%	71,544	63,709	7,835	12.3%	8.39054	7.28442	1.10612	15.2%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									8.52554	7.40163	1.12391	15.2%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.526	7.402	1.124	15.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH: JULY 2025

**SCHEDULE A1
PAGE 2 OF 2**

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,638,986	10,294,950	2,344,036	22.8%	310,693	258,465	52,228	20.2%	4.06800	3.98311	0.08489	2.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,717,560	8,663,770	2,053,790	23.7%	310,693	258,465	52,228	20.2%	3.44957	3.35201	0.09756	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	10,151,197	10,452,984	(301,787)	-2.9%	86,855	101,027	(14,172)	-14.0%	11.68751	10.34672	1.34079	13.0%
12 TOTAL COST OF PURCHASED POWER	33,507,743	29,411,704	4,096,039	13.9%	397,548	359,492	38,056	10.6%	8.42860	8.18146	0.24714	3.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					397,548	359,492	38,056	10.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLED APPORTIONMENT OF FUEL COST	1,120,348	0	1,120,348	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	32,387,395	29,411,704	2,975,691	10.1%	397,548	359,492	38,056	10.6%	8.14679	8.18146	(0.03467)	-0.4%
21 Net Unbilled Sales (A4)	(1,989,159) *	(200,267) *	(1,788,892)	893.3%	(24,416)	(2,448)	(21,969)	897.5%	(0.49997)	(0.05884)	(0.44113)	749.7%
22 Company Use (A4)	20,818 *	0 *	20,818	0.0%	256	0	256	0.0%	0.00523	0.00000	0.00523	0.0%
23 T & D Losses (A4)	1,943,254 *	1,764,741 *	178,513	10.1%	23,853	21,570	2,283	10.6%	0.48843	0.51848	(0.03005)	-5.8%
24 SYSTEM KWH SALES	32,387,395	29,411,704	2,975,691	10.1%	397,856	340,370	57,486	16.9%	8.14048	8.64110	(0.50062)	-5.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	32,387,395	29,411,704	2,975,691	10.1%	397,856	340,370	57,486	16.9%	8.14048	8.64110	(0.50062)	-5.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	32,387,395	29,411,704	2,975,691	10.1%	397,856	340,370	57,486	16.9%	8.14048	8.64110	(0.50062)	-5.8%
28 GPIF**												
29 TRUE-UP**	(2,738,561)	(2,738,561)	0	0.0%	397,856	340,370	57,486	16.9%	(0.68833)	(0.80458)	0.11625	-14.5%
30 TOTAL JURISDICTIONAL FUEL COST	29,648,834	26,673,143	2,975,691	11.2%	397,856	340,370	57,486	16.9%	7.45215	7.83651	(0.38436)	-4.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.57206	7.96260	(0.39054)	-4.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.572	7.963	(0.391)	-4.9%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,199,014	1,475,812	1,723,202	116.8%	12,638,986	10,294,950	2,344,036	22.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,666,620	1,366,923	299,697	21.9%	10,717,560	8,663,770	2,053,790	23.7%
3b. Energy Payments to Qualifying Facilities	1,724,962	2,310,693	(585,731)	-25.4%	10,151,197	10,452,984	(301,787)	-2.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,590,596	5,153,428	1,437,168	27.9%	33,507,743	29,411,704	4,096,039	13.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,459	6,423	(3,965)	-61.7%	76,320	44,961	31,358	69.8%
7. Adjusted Total Fuel & Net Power Transactions	6,593,054	5,159,851	1,433,203	27.8%	33,584,063	29,456,666	4,127,397	14.0%
8. Less Apportionment To GSLD Customers	196,443	121,373	75,070	61.9%	1,120,348	691,012	429,336	62.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,396,611	\$ 5,038,478	\$ 1,358,133	27.0%	\$ 32,463,715	\$ 28,765,654	\$ 3,698,061	12.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,814,084	4,982,491	(168,407)	-3.4%	27,433,320	26,516,838	916,482	3.5%
c. Jurisdictional Fuel Revenue	4,814,084	4,982,491	(168,407)	-3.4%	27,433,320	26,516,838	916,482	3.5%
d. Non Fuel Revenue	5,093,603	6,134,854	(1,041,251)	-17.0%	29,709,324	34,812,246	(5,102,922)	-14.7%
e. Total Jurisdictional Sales Revenue	9,907,687	11,117,345	(1,209,658)	-10.9%	57,142,644	61,329,084	(4,186,440)	-6.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,907,687	\$ 11,117,345	\$ (1,209,658)	-10.9%	\$ 57,142,644	\$ 61,329,084	\$ (4,186,440)	-6.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,362,149	63,032,650	2,329,499	3.7%	358,443,803	338,399,781	20,044,022	5.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,362,149	63,032,650	2,329,499	3.7%	358,443,803	338,399,781	20,044,022	5.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,814,084	\$ 4,982,491	\$ (168,407)	-3.4%	\$ 27,433,320	\$ 26,516,838	\$ 916,482	3.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(2,738,561)	(2,738,561)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,205,307	5,373,714	(168,407)	-3.1%	30,171,881	29,255,399	916,482	3.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,396,611	5,038,478	1,358,133	27.0%	32,463,715	28,765,654	3,698,061	12.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,396,611	5,038,478	1,358,133	27.0%	32,463,715	28,765,654	3,698,061	12.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,191,304)	335,236	(1,526,540)	-455.4%	(2,291,834)	489,745	(2,781,579)	-568.0%
8. Interest Provision for the Month	13,249	0	13,249	0.0%	128,040	0	128,040	0.0%
9. True-up & Inst. Provision Beg. of Month	4,493,044	0	4,493,044	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(2,738,561)	(2,738,561)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,923,766	\$ (55,987)	\$ 2,979,753	-5322.2%	\$ 2,923,766	\$ (6,943,493)	\$ 9,867,259	-142.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 4,493,044	\$ 0	\$ 4,493,044	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,910,517	(55,987)	2,966,504	-5298.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	7,403,562	(55,987)	7,459,549	-13323.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,701,781	(27,994)	\$ 3,729,775	-13323.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.3100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.2800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.5900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.2950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3579%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	13,249	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	62,586	52,597	9,989	18.99%	310,693	258,465	52,228	20.21%
4a	Energy Purchased For Qualifying Facilities	11,552	14,331	(2,779)	-19.39%	86,855	101,027	(14,172)	-14.03%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	74,138	66,928	7,210	10.77%	397,548	359,492	38,056	10.59%
8	Sales (Billed)	71,544	63,709	7,835	12.30%	397,856	340,370	57,486	16.89%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	36	0	36	0.00%	256	0	256	0.00%
10	T&D Losses Estimated @ 0.06	4,448	4,016	432	10.76%	23,853	21,570	2,283	10.58%
11	Unaccounted for Energy (estimated)	(1,891)	(797)	(1,094)	137.17%	(24,416)	(2,448)	(21,969)	897.48%
12									
13	% Company Use to NEL	0.05%	0.00%	0.05%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-2.55%	-1.19%	-1.36%	114.29%	-6.14%	-0.68%	-5.46%	802.94%

(S)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,199,014	1,475,812	1,723,202	116.76%	12,638,986	10,294,950	2,344,036	22.77%
18a	Demand & Non Fuel Cost of Pur Power	1,666,620	1,366,923	299,697	21.92%	10,717,560	8,663,770	2,053,790	23.71%
18b	Energy Payments To Qualifying Facilities	1,724,962	2,310,693	(585,731)	-25.35%	10,151,197	10,452,984	(301,787)	-2.89%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,590,596	5,153,428	1,437,168	27.89%	33,507,743	29,411,704	4,096,039	13.93%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.111	2.806	2.305	82.15%	4.068	3.983	0.085	2.13%
23a	Demand & Non Fuel Cost of Pur Power	2.663	2.599	0.064	2.46%	3.450	3.352	0.098	2.92%
23b	Energy Payments To Qualifying Facilities	14.933	16.124	(1.191)	-7.39%	11.688	10.347	1.341	12.96%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.890	7.700	1.190	15.45%	8.429	8.181	0.248	3.03%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

JULY 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	52,597			52,597	2.805897	5.404769	1,475,812
TOTAL		52,597	0	0	52,597	2.805897	5.404769	1,475,812
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		62,586			62,586	5.111388	7.346772	3,199,014
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		62,586	0	0	62,586	5.111388	0.000000	3,199,014
CURRENT MONTH: DIFFERENCE		9,989	0	0	9,989	2.305491	(5.40477)	1,723,202
DIFFERENCE (%)		19.0%	0.0%	0.0%	19.0%	82.2%	-100.0%	116.8%
PERIOD TO DATE: ACTUAL	MS	310,693			310,693	4.067998	4.167998	12,638,986
ESTIMATED	MS	258,465			258,465	3.983109	4.083109	10,294,950
DIFFERENCE		52,228	0	0	52,228	0.084889	0.084889	2,344,036
DIFFERENCE (%)		20.2%	0.0%	0.0%	20.2%	2.1%	2.1%	22.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

JULY 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,331			14,331	16.123737	16.123737	2,310,693
TOTAL		14,331	0	0	14,331	16.123737	16.123737	2,310,693

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,552			11,552	14.932779	14.932779	1,724,962
TOTAL		11,552	0	0	11,552	14.932779	14.932779	1,724,962

CURRENT MONTH: DIFFERENCE		(2,779)	0	0	(2,779)	-1.190958	-1.190958	(585,731)
DIFFERENCE (%)		-19.4%	0.0%	0.0%	-19.4%	-7.4%	-7.4%	-25.3%
PERIOD TO DATE: ACTUAL	MS	86,855			86,855	11.687514	11.687514	10,151,197
ESTIMATED	MS	101,027			101,027	10.346723	10.346723	10,452,984
DIFFERENCE		(14,172)	0	0	(14,172)	1.340791	1.340791	(301,787)
DIFFERENCE (%)		-14.0%	0.0%	0.0%	-14.0%	13.0%	13.0%	-2.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JULY 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							