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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

October 24, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual
Unit Performance Data Schedules for the month of September 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Ryan Sandy (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on the 24th day of October 2025 to the following:

Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities
Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	91.6	65.3	100.0	97.7	99.8	98.4	100.0	98.2				94.5
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	744.0	670.2	612.3	720.0	744.0	720.0	744.0	744.0	720.0				6,418.5
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. Unavailable Hours	UH	0.7	39.5	217.0	0.0	11.2	1.3	0.0	0.0	2.5				272.2
6. Planned Outage Hours	POH	0.0	39.0	160.5	0.0	0.0	0.0	0.0	0.0	0.0				199.5
7. Forced Outage Hours	FOH	0.0	0.6	56.5	0.0	1.9	1.3	0.0	0.0	0.1				60.4
8. Maintenance Outage Hours	MOH	0.7	0.0	0.0	0.0	9.3	0.0	0.0	0.0	2.4				12.4
9a. Partial Planned Outage Hours	PPOH	2.9	168.4	147.1	0.0	41.5	0.0	54.3	0.0	24.5				438.7
9b. Load Reduction Partial Planned (MW)	LRPP	86.3	86.0	92.8	0.0	85.0	0.0	165.5	0.0	322.9				111.3
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	241.0	0.0	7.5	0.0	0.0	0.0	2.8				251.3
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	86.0	0.0	84.9	0.0	0.0	0.0	30.3				85.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0				749.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,129.7	2,181.6	1,492.6	2,083.8	2,294.0	2,542.5	2,847.0	2,536.3	2,866.4				20,973.9
14. Net Generation (MWH)	NETGEN	290,705.0	305,902.0	208,781.5	284,570.0	324,290.1	350,240.0	391,005.0	347,044.7	397,862.2				2,900,400.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,326.0	7,132.0	7,149.0	7,323.0	7,074.0	7,259.0	7,281.0	7,308.0	7,205.0				7,231.4
16. Net Output Factor (%)	NOF	46.1	53.9	40.3	52.8	58.2	65.0	69.6	61.8	73.2				57.7
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0	749.0	755.0	755.0	755.0				783.7
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF { -7.294 } + 7,882													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAf	58.3	29.4	0.8	8.1	35.6	54.0	65.0	78.4	99.4				47.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	6.7	0.0	15.2	5.4	14.1	5.4	14.7	390.3	720.0				1,171.8
4. Reserve Shutdown Hours	RSH	426.9	197.6	0.0	53.0	250.8	383.1	469.0	198.2	0.0				1,978.6
5. Unavailable Hours	UH	310.4	474.4	736.8	661.6	479.1	331.5	260.3	155.5	3.0				3,412.6
6. Planned Outage Hours	POH	0.0	203.4	492.5	301.7	110.4	49.5	0.0	33.5	0.0				1,191.0
7. Forced Outage Hours	FOH	283.9	271.0	244.3	359.8	368.6	282.0	243.0	120.2	1.6				2,174.4
8. Maintenance Outage Hours	MOH	26.5	0.0	0.0	0.0	0.0	0.0	17.2	1.8	1.4				46.9
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	8.3				21.2
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	79.9				81.2
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	9.5				74.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	79.9				69.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
12. Net Summer Continuous Rating (MW)	NSC	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0				999.0
13. Operating British Thermal Units (GBTU)	OPR BTU	11.3	0.0	20.4	13.2	24.5	32.0	66.5	1,547.3	3,790.0				5,505.2
14. Net Generation (MWH)	NETGEN	796.0	-115.2	428.5	901.1	1,538.0	299.0	4,587.0	208,732.3	531,003.8				748,170.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	14,239.0	0.0	47,504.0	14,690.0	15,919.0	106,915.0	14,506.0	7,413.0	7,137.0				7,358.2
16. Net Output Factor (%)	NOF	10.6	0.0	2.5	16.6	10.9	5.5	31.3	53.6	73.9				61.4
17. Net Period Continuous Rating (MW)	NPC	1,121.0	1,121.0	1,121.0	999.0	999.0	999.0	999.0	999.0	999.0				1,039.7
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-35.618) + 9,594													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

JANUARY 2025 - DECEMBER 2025

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ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
4	1. Equivalent Availability Factor (%)	EAF	99.9	94.0	81.4	100.0	93.0	97.6	98.8	96.9	100.0		95.6
	2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0		6,551.0
	3. Service Hours	SH	744.0	672.0	743.0	720.0	744.0	720.0	741.6	744.0	519.3		6,347.9
	4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.8		200.8
	5. Unavailable Hours	UH	0.0	24.0	82.4	0.0	51.5	9.4	4.2	3.6	0.0		175.1
	6. Planned Outage Hours	POH	0.0	17.7	75.3	0.0	51.4	0.0	0.0	0.0	0.0		144.4
	7. Forced Outage Hours	FOH	0.0	0.1	0.2	0.0	0.2	0.0	4.2	0.0	0.0		4.7
	8. Maintenance Outage Hours	MOH	0.0	6.3	6.9	0.0	0.0	9.4	0.0	3.6	0.0		26.2
	9a. Partial Planned Outage Hours	PPOH	3.0	159.4	548.8	0.0	0.0	69.1	0.0	57.4	0.0		837.7
	9b. Load Reduction Partial Planned (MW)	LRPP	119.2	120.0	120.0	0.0	0.0	120.0	0.0	119.8	0.0		120.0
	10a. Partial Forced Outage Hours	PFOH	22.4	0.4	5.6	0.0	1.1	5.8	180.2	180.0	0.0		395.5
	10b. Load Reduction Partial Forced (MW)	LRPF	37.2	120.0	120.2	0.0	119.5	33.4	30.0	78.4	0.0		54.1
	11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
	11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
	12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0		1,061.0
	13. Operating British Thermal Units (GBTU)	OPR BTU	3,403.8	3,346.2	3,070.2	3,458.1	3,017.3	3,480.6	3,973.7	3,632.9	2,045.1		29,427.9
	14. Net Generation (MWH)	NETGEN	473,442.0	467,750.0	424,916.0	483,547.0	416,253.9	477,882.3	552,257.0	508,917.0	253,199.0		4,058,164.3
	15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,189.0	7,154.0	7,225.0	7,152.0	7,249.0	7,283.0	7,195.0	7,139.0	8,077.0		7,251.5
16. Net Output Factor (%)	NOF	53.0	58.0	47.7	63.3	52.7	62.6	70.4	64.8	46.2		57.7	
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0		1,107.3	
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.998) + 8,177												

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	64	Reserve Shutdown	9/1/2025	23:55:00	9/2/2025	11:54:00	11.98			Reserve Shutdown		168
BS CT1(A)	65	Planned Derating	9/4/2025	6:05:00	9/4/2025	14:14:00	8.15	9320	Other miscellaneous external problems	Units 1A and 1B taken out of AGC to fix leak in Unit 1 flash tank caused by large volu	88	168
BS CT1(A)	66	Reserve Shutdown	9/5/2025	22:31:00	9/6/2025	11:16:00	12.75			Reserve Shutdown		168
BS CT1(A)	67	Reserve Shutdown	9/7/2025	21:42:00	9/8/2025	8:46:00	11.07			Reserve Shutdown		168
BS CT1(A)	68	Unplanned (Forced) Outage	9/8/2025	15:22:00	9/8/2025	15:54:00	0.53	5160	Cooling and seal air system	Unit 1A motor for exhaust frame blower needed to be replaced. Was able to start and ru		168
BS CT1(A)	69	Reserve Shutdown	9/8/2025	15:54:00	9/8/2025	16:16:00	0.37					168
BS CT1(A)	70	Reserve Shutdown	9/8/2025	22:26:00	9/9/2025	0:48:00	2.37					168
BS CT1(A)	71	Maintenance Outage	9/9/2025	0:48:00	9/9/2025	11:34:00	10.77	5160	Cooling and seal air system	Unit 1A motor for exhaust frame blower needed to be replaced		168
BS CT1(A)	72	Reserve Shutdown	9/9/2025	11:34:00	9/9/2025	13:39:00	2.08					168
BS CT1(A)	73	Reserve Shutdown	9/17/2025	23:00:00	9/18/2025	11:34:00	12.57			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	90	Reserve Shutdown	9/3/2025	2:24:00	9/3/2025	11:13:00	8.82			Reserve Shutdown		168
BS CT1(B)	91	Planned Derating	9/4/2025	6:05:00	9/4/2025	14:14:00	8.15	9320	Other miscellaneous ex Units 1A and 1B taken out of AGC to fix leak in Unit 1 flash tan		88	168
BS CT1(B)	92	Reserve Shutdown	9/5/2025	23:31:00	9/6/2025	12:58:00	13.45			Reserve Shutdown		168
BS CT1(B)	93	Reserve Shutdown	9/9/2025	23:20:00	9/10/2025	8:33:00	9.22			Reserve Shutdown		168
BS CT1(B)	94	Reserve Shutdown	9/12/2025	1:10:00	9/12/2025	17:10:00	16			Reserve Shutdown		168
BS CT1(B)	95	Reserve Shutdown	9/12/2025	22:45:00	9/13/2025	14:18:00	15.55			Reserve Shutdown		168
BS CT1(B)	96	Reserve Shutdown	9/16/2025	1:49:00	9/16/2025	11:11:00	9.37			Reserve Shutdown		168
BS CT1(B)	97	Reserve Shutdown	9/19/2025	21:49:00	9/20/2025	12:40:00	14.85			Reserve Shutdown		168
BS CT1(B)	98	Reserve Shutdown	9/27/2025	20:48:00	9/28/2025	11:31:00	14.72			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
85 CT1(C)	99	Reserve Shutdown	9/1/2025	0:00:00	9/1/2025	12:29:00	12:48			Reserve Shutdown		168
85 CT1(C)	100	Reserve Shutdown	9/3/2025	23:46:00	9/4/2025	14:36:00	14:83					168
85 CT1(C)	101	Reserve Shutdown	9/5/2025	0:50:00	9/5/2025	11:16:00	10:43					168
85 CT1(C)	102	Reserve Shutdown	9/7/2025	0:39:00	9/7/2025	12:13:00	11:57					168
85 CT1(C)	103	Reserve Shutdown	9/11/2025	1:13:00	9/11/2025	13:25:00	12:2			Reserve Shutdown		168
85 CT1(C)	104	Reserve Shutdown	9/12/2025	21:52:00	9/13/2025	11:38:00	13:77			Reserve Shutdown		168
85 CT1(C)	105	Reserve Shutdown	9/14/2025	1:48:00	9/14/2025	12:38:00	10:83			Reserve Shutdown		168
85 CT1(C)	106	Reserve Shutdown	9/19/2025	21:02:00	9/20/2025	11:12:00	14:17			Reserve Shutdown		168
85 CT1(C)	107	Reserve Shutdown	9/28/2025	0:01:00	9/28/2025	12:21:00	12:33			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	25	Unplanned (Forced) Derating - Immediat	9/2/2025	22.08.00	9/3/2025	0.39.00	2.52	3681	Other voltage circuit breakers	Steam plant experienced power outage that resulted in ST1 venting steam to flash tan	221	251
BS ST 1	26	Unplanned (Forced) Derating - Immediat	9/3/2025	1.10.00	9/3/2025	1.28.00	0.3	3681	Other voltage circuit breakers	Steam plant experienced power outage that resulted in ST1 venting steam to flash tan	221	251
BS ST 1	27	Planned Derating	9/4/2025	6.05.00	9/4/2025	14.14.00	8.15	3681	Other voltage circuit breakers	Units 1A and 1B taken out of AGC to fix leak in Unit 1 flash tank caused by large volu	88	251

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	50	Reserve Shutdown	9/1/2025	22:07:00	9/2/2025	13:44:00	15.62			Reserve Shutdown		168
BS CT2(A)	51	Maintenance Outage	9/3/2025	1:00:00	9/3/2025	9:19:00	8.32	3420	Feedwater piping and supports	Unit 2A maintenance outage to repair leak on feedwater line to HP section		168
BS CT2(A)	52	Reserve Shutdown	9/3/2025	9:19:00	9/3/2025	9:42:00	0.38					168
BS CT2(A)	53	Reserve Shutdown	9/4/2025	0:24:00	9/4/2025	11:12:00	10.8			Reserve Shutdown		168
BS CT2(A)	54	Reserve Shutdown	9/5/2025	0:01:00	9/5/2025	12:48:00	12.78			Reserve Shutdown		168
BS CT2(A)	55	Reserve Shutdown	9/6/2025	7:47:00	9/6/2025	13:52:00	6.08			Reserve Shutdown		168
BS CT2(A)	56	Reserve Shutdown	9/6/2025	21:40:00	9/7/2025	11:25:00	13.75			Reserve Shutdown		168
BS CT2(A)	57	Reserve Shutdown	9/8/2025	0:25:00	9/8/2025	13:27:00	13.03			Reserve Shutdown		168
BS CT2(A)	58	Reserve Shutdown	9/8/2025	22:43:00	9/9/2025	7:01:00	8.3			Reserve Shutdown		168
BS CT2(A)	59	Reserve Shutdown	9/9/2025	22:14:00	9/10/2025	14:00:00	15.77			Reserve Shutdown		168
BS CT2(A)	60	Reserve Shutdown	9/11/2025	21:53:00	9/12/2025	14:00:00	16.12			Reserve Shutdown		168
BS CT2(A)	61	Unplanned (Forced) Outa	9/13/2025	2:46:00	9/13/2025	10:07:00	7.35	5160	Cooling and seal air system	Unit 2A tripped due to compressor bleed valve #4. Checked out all valves while unit wa		168
BS CT2(A)	62	Reserve Shutdown	9/13/2025	10:07:00	9/13/2025	16:44:00	6.62					168
BS CT2(A)	63	Reserve Shutdown	9/14/2025	8:52:00	9/14/2025	16:18:00	7.43			Reserve Shutdown		168
BS CT2(A)	64	Reserve Shutdown	9/22/2025	23:23:00	9/23/2025	1:32:00	2.15			Reserve Shutdown		168
BS CT2(A)	65	Reserve Shutdown	9/30/2025	23:44:00	9/30/2025	23:59:00	0.27			Reserve Shutdown		168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	43	Reserve Shutdown	9/1/2025	0:38:00	9/1/2025	14:45:00	14.12		Reserve Shutdown			168
BS CT2(B)	44	Reserve Shutdown	9/10/2025	21:50:00	9/11/2025	11:29:00	13.65		Reserve Shutdown			168
BS CT2(B)	45	Reserve Shutdown	9/13/2025	1:01:00	9/13/2025	15:29:00	14.47		Reserve Shutdown			168
BS CT2(B)	46	Reserve Shutdown	9/15/2025	0:28:00	9/15/2025	13:03:00	12.58		Reserve Shutdown			168
BS CT2(B)	47	Reserve Shutdown	9/22/2025	23:13:00	9/23/2025	1:01:00	1.8		Reserve Shutdown			168
BS CT2(B)	48	Reserve Shutdown	9/30/2025	23:59:00	9/30/2025	23:59:00	0.02		Reserve Shutdown			168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	54	Reserve Shutdown	9/3/2025	1:46:00	9/3/2025	12:56:00	11.17			Reserve Shutdown		168
BS CT2(C)	55	Reserve Shutdown	9/6/2025	0:55:00	9/6/2025	11:56:00	11.02			Reserve Shutdown		168
BS CT2(C)	56	Reserve Shutdown	9/6/2025	23:02:00	9/7/2025	13:43:00	14.68			Reserve Shutdown		168
BS CT2(C)	57	Reserve Shutdown	9/9/2025	7:29:00	9/9/2025	14:07:00	6.63			Reserve Shutdown		168
BS CT2(C)	58	Reserve Shutdown	9/10/2025	23:58:00	9/11/2025	13:48:00	13.83			Reserve Shutdown		168
BS CT2(C)	59	Reserve Shutdown	9/13/2025	23:20:00	9/14/2025	15:21:00	16.02			Reserve Shutdown		168
BS CT2(C)	60	Reserve Shutdown	9/19/2025	0:07:00	9/19/2025	13:09:00	13.03			Reserve Shutdown		168
BS CT2(C)	61	Reserve Shutdown	9/22/2025	1:27:00	9/22/2025	9:55:00	8.47			Reserve Shutdown		168
BS CT2(C)	62	Unplanned (Forced) Outage	9/23/2025	4:47:00	9/23/2025	6:54:00	2.12	5160	Cooling and seal air system	Unit 2C #1 compressor bleed valve failed to close tripping the unit.		168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	26	Reserve Shutdown	9/2/2025	1:00:00	9/2/2025	11:55:00	10.92		Reserve Shutdown			168
BS CT2(D)	27	Reserve Shutdown	9/10/2025	0:42:00	9/10/2025	13:26:00	12.73		Reserve Shutdown			168
BS CT2(D)	28	Reserve Shutdown	9/11/2025	23:07:00	9/12/2025	12:44:00	13.62		Reserve Shutdown			168
BS CT2(D)	29	Reserve Shutdown	9/13/2025	22:18:00	9/14/2025	13:52:00	15.57		Reserve Shutdown			168
BS CT2(D)	30	Reserve Shutdown	9/15/2025	1:03:00	9/15/2025	15:16:00	14.22		Reserve Shutdown			168
BS CT2(D)	31	Reserve Shutdown	9/21/2025	2:32:00	9/21/2025	12:01:00	9.48		Reserve Shutdown			168

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	13	Planned Derating	9/3/2025	1:00:00	9/3/2025	9:19:00	8.32	3999	Other miscellaneous balance of plant problems	Unit 2A maintenance outage to repair leak on feedwater line to HP section	246	326
BS ST 2	14	Unplanned (Forced) Derating	9/13/2025	2:46:00	9/13/2025	10:07:00	7.35	3999	Other miscellaneous balance of plant problems	Unit 2A tripped due to compressor bleed valve #4. Checked out all valves	246	326
BS ST 2	15	Unplanned (Forced) Derating	9/23/2025	4:47:00	9/23/2025	6:54:00	2.12	3999	Other miscellaneous balance of plant problems	Unit 2C #1 compressor bleed valve failed to close tripping the unit.	246	326

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	13	Maintenance Outage	9/16/2025	9:11:00	9/17/2025	20:42:00	35 52	5019	Other high pressure problems	CT5 was taken Offline to replace one of the redundant VSV actuators and perform conden		360
BB CT5	14	Reserve Shutdown	9/27/2025	2:18:00	9/27/2025	5:01:00	2 72			Reserve Shutdown		360

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	11	Reserve Shutdown	9/16/2025	0:13:00	9/16/2025	0:56:00	0.72			Reserve Shutdown		360
BB CT6	12	Reserve Shutdown	9/16/2025	2:21:00	9/16/2025	3:04:00	0.72			Reserve Shutdown		360

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BG BEND ST1	10	Planned Derating	9/16/2025	9 11 00	9/17/2025	8 42 00	23.52	3999	Other miscellaneous balance of plant problems	CTS was taken down for planned maintenance and to perform condenser cleaning o	165	335
BG BEND ST1	11	Planned Derating	9/23/2025	13 33 00	9/27/2025	6 04 00	88.52	3999	Other miscellaneous balance of plant problems	HRSG 5 was isolated to repair BFP fluid coupling.	165	335

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	65	Reserve Shutdown	9/1/2025	0:00:00	9/1/2025	15:35:00	15.58			Reserve Shutdown		148.5
Polk 2	66	Reserve Shutdown	9/1/2025	22:56:00	9/2/2025	15:50:00	16.9			Reserve Shutdown		148.5
Polk 2	67	Reserve Shutdown	9/2/2025	21:40:00	9/3/2025	15:19:00	17.65			Reserve Shutdown		148.5
Polk 2	68	Reserve Shutdown	9/3/2025	22:54:00	9/4/2025	6:44:00	7.83			Reserve Shutdown		148.5
Polk 2	69	Reserve Shutdown	9/5/2025	0:01:00	9/5/2025	11:02:00	11.02			Reserve Shutdown		148.5
Polk 2	70	Reserve Shutdown	9/7/2025	2:45:00	9/7/2025	11:03:00	8.3			Reserve Shutdown		148.5
Polk 2	71	Reserve Shutdown	9/7/2025	22:59:00	9/8/2025	13:19:00	14.33			Reserve Shutdown		148.5
Polk 2	72	Reserve Shutdown	9/8/2025	23:34:00	9/9/2025	13:07:00	13.55			Reserve Shutdown		148.5
Polk 2	73	Reserve Shutdown	9/9/2025	20:41:00	9/10/2025	16:40:00	19.98			Reserve Shutdown		148.5
Polk 2	74	Reserve Shutdown	9/11/2025	0:09:00	9/11/2025	14:39:00	14.5			Reserve Shutdown		148.5
Polk 2	75	Reserve Shutdown	9/11/2025	23:54:00	9/12/2025	10:41:00	10.78			Reserve Shutdown		148.5
Polk 2	76	Reserve Shutdown	9/12/2025	23:57:00	9/13/2025	11:27:00	11.5			Reserve Shutdown		148.5
Polk 2	77	Reserve Shutdown	9/14/2025	1:10:00	9/14/2025	12:13:00	11.05			Reserve Shutdown		148.5
Polk 2	78	Reserve Shutdown	9/15/2025	0:50:00	9/15/2025	12:15:00	11.42			Reserve Shutdown		148.5
Polk 2	79	Reserve Shutdown	9/16/2025	1:14:00	9/16/2025	12:06:00	10.87			Reserve Shutdown		148.5
Polk 2	80	Reserve Shutdown	9/16/2025	20:27:00	9/18/2025	17:39:00	45.2			Reserve Shutdown		148.5
Polk 2	81	Reserve Shutdown	9/18/2025	22:13:00	9/19/2025	15:08:00	16.92			Reserve Shutdown		148.5
Polk 2	82	Reserve Shutdown	9/19/2025	23:41:00	9/20/2025	18:37:00	18.93			Reserve Shutdown		148.5
Polk 2	83	Reserve Shutdown	9/20/2025	23:12:00	9/21/2025	17:56:00	18.73			Reserve Shutdown		148.5
Polk 2	84	Reserve Shutdown	9/21/2025	22:31:00	9/22/2025	16:21:00	17.83			Reserve Shutdown		148.5
Polk 2	85	Reserve Shutdown	9/23/2025	1:59:00	9/23/2025	15:30:00	13.52			Reserve Shutdown		148.5
Polk 2	86	Reserve Shutdown	9/23/2025	22:25:00	9/24/2025	17:52:00	19.45			Reserve Shutdown		148.5
Polk 2	87	Reserve Shutdown	9/24/2025	23:44:00	9/25/2025	12:49:00	13.08			Reserve Shutdown		148.5
Polk 2	88	Reserve Shutdown	9/25/2025	23:27:00	9/26/2025	15:15:00	15.8			Reserve Shutdown		148.5
Polk 2	89	Reserve Shutdown	9/27/2025	1:37:00	9/28/2025	17:44:00	40.12			Reserve Shutdown		148.5
Polk 2	90	Reserve Shutdown	9/28/2025	21:39:00	9/29/2025	15:08:00	17.48			Reserve Shutdown		148.5
Polk 2	91	Reserve Shutdown	9/29/2025	20:25:00	9/30/2025	9:16:00	12.85			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	30	Reserve Shutdown	9/17/2025	0:01:00	9/30/2025	23:59:00	335:98		Reserve Shutdown			461

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	29	Reserve Shutdown	9/1/2025	0:00:00	9/1/2025	10:30:00	10.5			Reserve Shutdown		148.5
Polk 3	30	Reserve Shutdown	9/17/2025	2:10:00	9/17/2025	10:58:00	8.8			Reserve Shutdown		148.5
Polk 3	31	Reserve Shutdown	9/17/2025	22:15:00	9/18/2025	16:13:00	17.97			Reserve Shutdown		148.5
Polk 3	32	Reserve Shutdown	9/18/2025	23:22:00	9/19/2025	16:35:00	17.22			Reserve Shutdown		148.5
Polk 3	33	Reserve Shutdown	9/20/2025	1:03:00	9/20/2025	16:50:00	15.78			Reserve Shutdown		148.5
Polk 3	34	Reserve Shutdown	9/20/2025	22:37:00	9/21/2025	14:59:00	16.37			Reserve Shutdown		148.5
Polk 3	35	Reserve Shutdown	9/21/2025	23:27:00	9/22/2025	13:32:00	14.08			Reserve Shutdown		148.5
Polk 3	36	Reserve Shutdown	9/23/2025	1:48:00	9/23/2025	9:34:00	7.77			Reserve Shutdown		148.5
Polk 3	37	Reserve Shutdown	9/23/2025	21:45:00	9/24/2025	12:53:00	15.13			Reserve Shutdown		148.5
Polk 3	38	Reserve Shutdown	9/25/2025	1:13:00	9/25/2025	12:24:00	11.18			Reserve Shutdown		148.5
Polk 3	39	Reserve Shutdown	9/26/2025	1:27:00	9/26/2025	12:06:00	10.65			Reserve Shutdown		148.5
Polk 3	40	Reserve Shutdown	9/27/2025	6:50:00	9/27/2025	17:57:00	11.12			Reserve Shutdown		148.5
Polk 3	41	Reserve Shutdown	9/28/2025	1:24:00	9/28/2025	15:47:00	14.38			Reserve Shutdown		148.5
Polk 3	42	Reserve Shutdown	9/28/2025	23:19:00	9/29/2025	13:12:00	13.88			Reserve Shutdown		148.5
Polk 3	43	Reserve Shutdown	9/29/2025	22:48:00	9/30/2025	14:44:00	15.93			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	110	Reserve Shutdown	9/15/2025	1:30:00	9/15/2025	12:06:00	10.6		Reserve Shutdown			148.5
Polk 4	111	Reserve Shutdown	9/16/2025	23:17:00	9/17/2025	12:59:00	13.7		Reserve Shutdown			148.5
Polk 4	112	Reserve Shutdown	9/17/2025	22:00:00	9/18/2025	16:29:00	18.48		Reserve Shutdown			148.5
Polk 4	113	Reserve Shutdown	9/18/2025	22:45:00	9/19/2025	17:47:00	19.03		Reserve Shutdown			148.5
Polk 4	114	Reserve Shutdown	9/20/2025	0:29:00	9/20/2025	17:09:00	16.67		Reserve Shutdown			148.5
Polk 4	115	Reserve Shutdown	9/20/2025	23:47:00	9/21/2025	17:28:00	17.68		Reserve Shutdown			148.5
Polk 4	116	Reserve Shutdown	9/21/2025	22:54:00	9/22/2025	14:11:00	15.28		Reserve Shutdown			148.5
Polk 4	117	Reserve Shutdown	9/23/2025	2:13:00	9/23/2025	13:23:00	11.17		Reserve Shutdown			148.5
Polk 4	118	Reserve Shutdown	9/23/2025	23:43:00	9/24/2025	13:44:00	14.02		Reserve Shutdown			148.5
Polk 4	119	Reserve Shutdown	9/25/2025	0:21:00	9/25/2025	9:15:00	8.9		Reserve Shutdown			148.5
Polk 4	120	Reserve Shutdown	9/26/2025	0:08:00	9/26/2025	12:33:00	12.42		Reserve Shutdown			148.5
Polk 4	121	Reserve Shutdown	9/27/2025	6:40:00	9/27/2025	18:14:00	11.57		Reserve Shutdown			148.5
Polk 4	122	Reserve Shutdown	9/27/2025	23:06:00	9/28/2025	16:38:00	17.53		Reserve Shutdown			148.5
Polk 4	123	Reserve Shutdown	9/28/2025	22:38:00	9/29/2025	14:40:00	16.03		Reserve Shutdown			148.5
Polk 4	124	Reserve Shutdown	9/29/2025	22:03:00	9/30/2025	17:30:00	19.45		Reserve Shutdown			148.5

Tampa Electric Company
Event Listing
September 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	62	Reserve Shutdown	9/1/2025	0:00:00	9/2/2025	15:19:00	39 32			Reserve Shutdown		148 5
Polk 5	63	Reserve Shutdown	9/3/2025	0:36:00	9/4/2025	13:00:00	36 4			Reserve Shutdown		148 5
Polk 5	64	Reserve Shutdown	9/4/2025	21:56:00	9/5/2025	15:55:00	17 98			Reserve Shutdown		148 5
Polk 5	65	Reserve Shutdown	9/5/2025	21:31:00	9/18/2025	18:24:00	308 88			Reserve Shutdown		148 5
Polk 5	66	Reserve Shutdown	9/18/2025	21:36:00	9/19/2025	18:33:00	20 95			Reserve Shutdown		148 5
Polk 5	67	Reserve Shutdown	9/19/2025	22:53:00	9/22/2025	17:14:00	66 35			Reserve Shutdown		148 5
Polk 5	68	Reserve Shutdown	9/23/2025	1:35:00	9/24/2025	18:16:00	40 68			Reserve Shutdown		148 5
Polk 5	69	Reserve Shutdown	9/24/2025	22:56:00	9/25/2025	15:47:00	16 85			Reserve Shutdown		148 5
Polk 5	70	Reserve Shutdown	9/25/2025	22:32:00	9/26/2025	16:08:00	17 6			Reserve Shutdown		148 5
Polk 5	71	Reserve Shutdown	9/27/2025	1:02:00	9/29/2025	17:05:00	64 05			Reserve Shutdown		148 5
Polk 5	72	Reserve Shutdown	9/29/2025	19:56:00	9/30/2025	23:59:00	28 07			Reserve Shutdown		148 5