EI801-13-AR

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



Public Service Comesication

Be Not Resneva & a this Office

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

ACCOUNTSION OF

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Duke Energy Florida, Inc.

Year/Period of Report

End of

2013/Q4



Deloitte & Touche LLP 550 South Tryon Street Charlotte, NC 28202 USA Tel: 704 887 1500

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of Duke Energy Florida, Inc. Charlotte, North Carolina

We have audited the accompanying financial statements of Duke Energy Florida, Inc. (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2013, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Duke Energy Florida, Inc. as of December 31, 2013, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

To the Board of Directors of Duke Energy Florida, Inc. April 15, 2014 Page 2

Basis of Accounting

As discussed in the opening paragraph in the notes to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

April 15, 2014

Deloitte + Touche UP

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Refe	erence Schedules	Pages
	Comparative Balance Sheet	110-113
	Statement of Income	114-117
	Statement of Retained Earnings	118-119
	Statement of Cash Flows	120-121
	Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular ex	amination of the financial statements of	of for the year ended on which we have
reported separately under date of	, we have also reviewed sch	nedules
		ral Energy Regulatory Commission, for
		gy Regulatory Commission as set forth in its
		Our review for this purpose included such
tests of the accounting records and si	uch other auditing procedures as we co	onsidered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

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Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of 2013/Q4
		LIST OF SCHEDULES (Electri	c Utility)	
	r in column (c) the terms "none," "not appin pages. Omit pages where the respon			nts have been reported for
Line	Title of S	chedule	Reference	Remarks
No.	(a)	Page No. (b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	NA
4	Officers	-	104	
5	Directors		105	
6	Information on Formula Rates	0	106(a)(b)	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Yea	r	118-119	
11	Statement of Cash Flows	-	120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp I	ncome, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Pro	ovisions for Dep, Amort & Dep	200-201	
15			202-203	
16			204-207	
17			213	NA
18			214	
19			216	
20		Sectric Litility Plant	219	
21	Investment of Subsidiary Companies	Toolio Otiny Flank	224-225	NA
22			227	THA
23	Allowances		228(ab)-229(ab)	
24			230	
25			230	NA.
26		connection Study Costs	231	NA
27	Other Regulatory Assets Miscellaneous Deferred Debits		232	
28			233	
29			234	11
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32			254	
33		Tayable Inc for Fed Inc Tay	256-257	
34	Reconciliation of Reported Net Income with		261	
35			262-263	
36	Accumulated Deferred Investment Tax Cred	lits	266-267	

	e Energy Florida, Inc.	(1)		A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
		LIST OF	SC	HEDULES (Electric Utility	(continued)	
	r in column (c) the terms "none," "no iin pages. Omit pages where the res					ounts have been reported for
Line	Title	of Schedule			Reference	Remarks
No.		(=)			Page No.	(-)
37	Other Deferred Credits	(a)	_		(b) 269	(c)
38	Accumulated Deferred Income Taxes-A	ccelerated Amo	ortiza	ation Property	272-273	
39	Accumulated Deferred Income Taxes-C		71 (12.1	addit i topolity	274-275	
40	Accumulated Deferred Income Taxes-C		_		276-277	
41	Other Regulatory Liabilities		_		278	
42	Electric Operating Revenues		_		300-301	7
43	Regional Transmission Service Revenu	es (Account 45)	7.1)		302	NA
44	Sales of Electricity by Rate Schedules	oo (noodane no	,		304	
45	Sales for Resale				310-311	
46	Electric Operation and Maintenance Ex	penses	-		320-323	
47	Purchased Power	ponoco			326-327	
48	Transmission of Electricity for Others			***	328-330	
49	Transmission of Electricity by ISO/RTO	S			331	NA
50	Transmission of Electricity by Others				332	NA NA
51	Miscellaneous General Expenses-Elect	ric			335	
52	Depreciation and Amortization of Electr		-		336-337	
53	Regulatory Commission Expenses				350-351	
54	Research, Development and Demonstra	ation Activities	-		352-353	
55	Distribution of Salaries and Wages				354-355	
56	Common Utility Plant and Expenses		_		356	NA
57	Amounts included in ISO/RTO Settleme	ent Statements			397	NA
58	Purchase and Sale of Ancillary Services				398	
59	Monthly Transmission System Peak Lo		_		400	
60	Monthly ISO/RTO Transmission System		-		400a	NA
61	Electric Energy Account	-1	_		401	
62	Monthly Peaks and Output		_		401	
63	Steam Electric Generating Plant Statist	ics			402-403	
64	Hydroelectric Generating Plant Statistic	s			406-407	NA
65	Pumped Storage Generating Plant Stat				408-409	NA
66	Generating Plant Statistics Pages	-			410-411	NA

	e of Respondent Energy Florida, Inc.	(1) (2)	Report Is: An Original A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
		LIST OF	SCHEDULES (Electric Utility)	(continued)	
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Line	Title of S	Schedule	A STATE OF S	Reference	Remarks
No.		a)	7-17-10-10-07	Page No. (b)	(c)
67	Transmission Line Statistics Pages			422-423	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND
68	Transmission Lines Added During the Year			424-425	
69	Substations			426-427	
70	Transactions with Associated (Affiliated) Co	ompanies		429	
71	Footnote Data			450	
	Stockholders' Reports Check app Two copies will be submitted No annual report to stockholders			1-50	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
	GENERAL INFORMATIO		
1 Drovide name and title of officer by			ad address of
 Provide name and title of officer had office where the general corporate boo are kept, if different from that where the 	ks are kept, and address of office v	where any other corpora	
Brian D. Savoy		Duke	Energy Florida, Inc
Vice President, Chief Accounting (550 South Tryon	Officer & Controller		First Avenue North tersburg, FL 33701
Charlotte, NC 28202		50. 76	tersburg, FE 33701
2. Provide the name of the State und If incorporated under a special law, giv of organization and the date organized	e reference to such law. If not incor		
State of Florida July 18, 1899			
3. If at any time during the year the p receiver or trustee, (b) date such received the such received	ver or trustee took possession, (c) t	he authority by which the	ve (a) name of ne receivership or
trusteeship was created, and (d) date v	when possession by receiver or trus	tee ceased.	
not applicable			
		- Anna Anna	
4. State the classes or utility and other	er services furnished by respondent	during the year in eac	h State in which
the respondent operated.			
Electric service in the State of 1	Florida		
5. Have you engaged as the principal the principal accountant for your previous			ant who is not
(1) YesEnter the date when suc	ch independent accountant was initi	ally engaged:	
(2) X No			

Name of Respondent Duke Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4		
		· · · ·			
	CONTROL OVER RESPOND				
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
Duke Energy Florida, Inc. is a wholly-owned s	ubsidiary of Duke Energy, Inc., a No	rth Carolina corporation.			
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	f Respondent nergy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
		CORPORATIONS CONTROLLED BY		
at any tit 2. If con any inte 3. If con Definition 5. See 5. Direct 6. Joint roting congreement	ime during the year. If control ceas introl was by other means than a direct control was held jointly with one or most the Uniform System of Accounts for the Uniform System of Accounts for the Control is that which is exercised accountrol is that which is exercised accountrol is that in which neither interportrol is equally divided between twent or understanding between two centrol understanding between two centrol was provided to the control is equally divided between two centrol understanding between two centrol was provided to the control is equally divided between two centrol understanding between two centrol was provided to the control is equally divided between two centrol is equally divided between two centrol is equally divided between two centrol is the control in the control is equally divided between two centrol is the control in the control is equally divided between two centrol in the control is the control in	ons, business trusts, and similar organized prior to end of year, give particulars ect holding of voting rights, state in a form of the other interests, state the fact in a form of the other interests, state the fact in a form of the other interests, state the fact in a form of the other interests, state the fact in a form of the other interests, state the fact in a form of the interposition of an intermediant of the interposition of an intermediant of the interposition of an intermediant of the interposition of the interpositio	s (details) in a footnote. Tootnote the manner in which cotnote and name the other in the cotnote and name the other in the consent of the cower over the other. Joint of the cotnot within the meaning within the cotnot within the meaning within the cotnot wi	control was held, naming nterests. trol. e other, as where the control may exist by mutua
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ine No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.
	(a)	(b)	(c)	(d)
1				
2				
3				
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11				
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Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
1. R	eport below the name, title and salary for	OFFICERS each executive officer whose s	alary is \$50,000 or more. Ar	n "executive officer" of a
(such	ondent includes its president, secretary, tr n as sales, administration or finance), and a change was made during the year in the nbent, and the date the change in incumb	any other person who perform e incumbent of any position, sh	s similar policy making funct	tions.
Line	Title		Name of Officer	Salary for Year
No.	(a)		(b)	(c)
1	Executive Vice President, resigned 8/6/2013		Lynn J. Good	1,200,000
2	Chief Financial Officer, resigned 8/6/2013			
3	Chief Executive Officer, effective 7/1/2013			
4				
5	Chief Executive Officer, resigned 7/1/2013		James E. Rogers	
6				057.500
7	President, FL, effective 12/1/2012		Alexander R. Glenn	257,500
8		-		505.000
9	Vice President, resigned 9/1/2013		Steve K. Young	525,000
10	Controller, resigned 9/1/2013			
11	Chief Accounting Officer, resigned 9/1/2013			
12	Executive Vice President, effective 8/6/2013			
13	Chief Financial Officer, effective 8/6/2013			
14	1.5 D : 1.1		Dries D. Caver	260,000
15	Vice President, effective 9/1/2013		Brian D. Savoy	280,000
16	Controller, effective 9/1/2013			
17	Chief Accounting Officer, effective 9/1/2013			
18	Chief Nuclear Officer regioned 2/1/2012		Dhiaa M. Jamil	650,000
19	Chief Nuclear Officer, resigned 3/1/2013 Executive Vice President, effective 3/1/2013		Dinaa W. Jailii	050,000
20	President, Duke Energy Nuclear, effective 3/	1/2013		
22	President, Duke Energy Nuclear, effective 3/	1/2013		
23	Senior Vice President; Chief Transmission O	fficer	Caren B. Anders	275,329
24	Sellor vice President, Chief Hallshission O	micei	Caleir B. Allueis	210,02
25	Vice President, Tax		Keith G. Butler	327,186
26	Vice President, Tax		Kelin G. Baller	021,100
27	Executive Vice President; Chief Operating Of	fficer	Keith B. Trent	565,000
28	Regulated Utilities	moor,	TOTAL TOTAL	000,000
29	Trogulated Stillies			
30	Chief Risk Officer; Vice President, Global Ris	sk	Swati V. Daji	257,90
31	Management and Insurance			
32				
33	Vice President; Treasurer		Stephen G. De May	309,143
34				
35	Senior Vice President, Nuclear Engineering		Garry D. Miller	283,762
36				
37	Senior Vice President, Customer Service;		Gayle S. Lanier	252,350
38	Chief Customer Officer			
39				
40	Vice President, Emerging Technology		David W. Mohler	247,970
41				
42	Chief Information Officer		A. R. Mullinax	407,27
43				
44				

Year/Period of Report

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Duke	Energy Florida, Inc.	(2) A Resubmission	04/15/2014	Life of
4 0		OFFICERS	-l : #50.000	11
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and a a change was made during the year in the in onbent, and the date the change in incumber	asurer, and vice president in on ny other person who performation, should be not on the person who performation, should be not on the properties.	charge of a principal business s similar policy making functi	s unit, division or function ons.
Line	Title	1-1	Name of Officer	Salary for Year
No.	(a)		(b)	(c)
1	Senior Vice President - Nuclear Operations,		John W. Pitesa	450,000
2	Brunswick, & Robinson, resigned 3/1/2013			
3	Senior Vice President, Chief Nuclear Officer,			
5	effective 3/1/2013			
6	Vice President, Chief Procurement Officer		Ronald R. Reising	319,411
7	Vice i resident, cineri rocarement cineri		Tronaid IV. Iveising	010,411
8	Senior Vice President, Power Generation Opera	ations	Charles M. Gates	300,348
9				
10	Senior Vice President, Senior Policy Advisor		William F. Tyndall	371,423
11	resigned 3/1/2013			
12				
13	Executive Vice President, Chief Human Resour	ces	Jennifer L. Weber	505,000
14	Officer			
15				
16	Executive Vice President, Chief Legal Officer		Julia S. Janson	460,000
17			Lea T Manageri	202.050
18	Senior Vice President, Chief Integration and		Lee T. Mazzocchi	283,250
19	Innovation Officer			
20	Executive Vice President, Regulated Utilities		Lloyd M. Yates	565,000
22	Executive vice President, Regulated Offittes		Lioya W. Tates	000,000
23	Vice President, Nuclear Oversight		Joseph W. Donahue	286,495
24				
25	Vice President, Project Management and	- 1	John Elnitsky	291,932
26	Construction			
27				
28	Vice President, Health and Safety		Michael D. Engelmen	206,065
29		The same of the sa		
30	Vice President, Nuclear Development		Christopher M. Fallon	236,385
31	V. S. Hart C. Hart H.		Deneld F. Fault	007.000
32	Vice President, Generation Integration and Transition Projects, resigned 7/31/13		Donald E. Faulkner	207,999
33	Transition Projects, resigned 7/31/13	for the second s		
35	Vice President, Environmental		Mitchell C. Griggs	189,725
36				
37	Vice President, Rates and Regulatory Strategy		Dwight L. Jacobs	242,238
38				
39	Vice President, Transmission Maintenance and		William Jefferson	266,419
40	Construction			
41				
42	Vice President, Chief Communications Officer,	1	Virgina S. Mackin	297,576
43	resigned 8/16/2013			
44				

ame of Re ouke Energ	espondent gy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
esponder such as s	below the name, title and salary for ent includes its president, secretary, tresales, administration or finance), and a large was made during the year in the t, and the date the change in incumbe	asurer, and vice president in c any other person who performs incumbent of any position, she	charge of a principal busines s similar policy making funct	s unit, division or function ions.
ine No.	Title		Name of Officer (b)	Salary for Year (c)
	retary (a)		David S. Maltz	272,404
2				
3 Vice	President, Federal Affairs, resigned 1/31/2	2013	Beverly Kaye Marshall	262,655
4				
5 Vice	President, Major Nuclear Projects		Daniel K. McRainey	253,484
6				
7 Vice	President, Transmission System Operation	ns	V. Nelson Peeler	195,373
8			David Diring	470 400
	ctor, Fuel Procurement		Brett Phipps	179,439
10	President, Nuclear Corporate Governance	and	Benjamin C. Waldrep	306,907
-		and	Berijamin C. Waldrep	300,307
12 Ope	rations Support			
	President, Grid Modernization, resigned 1	2/31/13	Mark D. Wyatt	252,350
15	Fresident, Old Wodernization, resigned to	2/01/10	Walk D. Wyak	202,000
	President, Transmission Design Engineer	ing	Richard W. Bagley	172,963
	sset Management	ing .	Thomas v. Bagiey	
18	soct management			
	President, Central Engineering & Service	3	David A. Renner	207,213
20				
21 Vice	President, Florida General Operations		Jeffrey R. Swartz	218,111
22				- 11
23 Vice	President, Internal Audit, Ethics and Com	pliance,	Jeffrey M. Stone	245,068
24 effe	ctive 1/15/2013			
25				
26 Vice	President, Human Resources Business		Catherine B. Stancombe	219,224
27 Part	tners, effective 12/1/2013			
28				
	President, Customer Operations Services		Robert A. Sipes	231,750
	ctive 12/1/2013			
31			T O''	044.57
	President, Human Resources Operations		Tom Silinski	211,577
	ctive 12/1/2013			
34 Vice	e President, Fuels & Systems Optimization		Alexander J. Weintraub	249,620
35 Vice	Fresident, rueis a Systems Optimization		Alexander 5. Wellittadb	243,020
	ior Vice President, Envionmental Health a	nd	Jason M. Allen	235,000
	ety, effective 1/30/2013			
39				
	e President Organizational Effectiveness a	nd	Michael J. Annacone	284,74
	gulatory Affairs, effective 4/18/2013			
42				
43 Ass	istant Treasurer		Bryan W. Buckler	192,397
44				
43 Ass	istant Treasurer		Bryan W. Buckler	

Year/Period of Report

Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
		OFFICERS		
respo (such 2. If	eport below the name, title and salary for e ondent includes its president, secretary, tro n as sales, administration or finance), and a change was made during the year in the onbent, and the date the change in incumb	easurer, and vice president in any other person who perform incumbent of any position, sh	charge of a principal business as similar policy making function	s unit, division or function ons.
Line	Title	Name of Officer	Salary for Year	
No.	(a)		(b)	for Year (c)
1	Vice President, Wholesale Power & Renewab	le	Robert F. Caldwell	274,321
2	Generation, effective 12/1/2013			
3				
4	Senior Vice President, Chief Distribution Office	er	Brett C. Carter	330,000
5	effective 1/30/2013			
6				
7	Assistant Treasurer, resigned 8/6/2013		Donna T. Council	221,308
8				
9	Vice President, Outage & Maintenance Service	es	Paul Draovitch	203,294
10	effective 12/1/2013			
11		=		
12	Assistant Treasurer, effective 8/6/2013		Kris C. Duffy	150,000
13				
14	Assistant Secretary; Vice President - Legal		David B. Fountain	285,171
15	Assistant occident, vice i resident Esgai		David D. Fouritain	
16	Vice President, Crystal River, resigned 3/1/20	13	Jon A. Franke	274,564
17	Vice President, resigned 4/3/2013	,0	COLLY II TOTALO	2.1,55
18	Vice President, resigned 4/3/2013			
19	Vice President, Administrative Services,		Rodney E. Gaddy	249,775
	effective 12/1/2013		Rouney E. Gaddy	240,110
20	ellective 12/1/2013			
21	Senior Vice President. Oconee And Robinson		T.P. Gillepsie Jr.	330,000
22			r.r. Gillepsie Jr.	330,000
23	effective 3/1/2013			
24	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Cus Cashess Harrisaton	96,651
25	Assistant Secretary, resigned 3/31/2013	100	Sue Cochran Harrington	90,031
26			Lastia Invene	206 960
27	Vice President, Design Engineering & Consoli	dated	Jackie Joyner	206,860
28	Planning - Florida, effective 12/1/2013			
29		17	Minhael A Levie	276 205
30	Senior Vice President, Florida Delivery Opera	tions	Michael A. Lewis	276,205
31	effective 1/30/2013			
32			D. L. of The office I are III	202.425
33	Assistant Secretary		Robert Theodore Lucas III	223,125
34	No. S. Line Birling to Maintenance		Dovid I Mayon	198,952
35	Vice President, Distribution Maintenance and		David J. Maxon	196,952
36	Construction, effective 1/30/2013			
37	No. 20 14 1 September 51 1 September		Made A Muses	247,972
38	Vice President, Regulated Utility Financial Pla	inning	Mark A. Myers	241,912
39	effective 12/1/2013			
40	Assistant Secondary		Keinton D. Dadyes	137,018
41	Assistant Secretary		Kristen B. Parker	137,018
42	Vice President Freeleyns Belefing and the		Stanford Charrill Is	233,063
43	Vice President, Employee Relations and Labo		Stanford L. Sherrill, Jr.	253,063
44	Relations, effective 12/1/2013			

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
		OFFICERS		
respo (such 2. If a	eport below the name, title and salary for endent includes its president, secretary, treas sales, administration or finance), and a change was made during the year in the libent, and the date the change in incumbe	asurer, and vice president in c iny other person who performs incumbent of any position, sho	harge of a principal busines: similar policy making functi	s unit, division or function ions.
Line	Title		Name of Officer	Salary for Year
No.	(a)		(b)	(C)
1	Vice President, Talent Management		Mark L. Short	177,072
2	effective 12/1/2013			
3				
4	Senior Vice President, Federal Affairs, effective	1/4/13	Heath J. Shuler	350,000
5				-
6	Assistant Secretary		Nancy M Wright	174,625
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Duke Energy Florida, Inc.		(1) X An Original			(Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
(2) A Resubmis		A Resubmission		04/15/2014			
1 Re	Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated						
titles	of the directors who are officers of the respondent.	unecto	1 01	the respondent who	neiu onice at	any time during the year.	include in column (a), appreviated
	signate members of the Executive Committee by a trip	ple aste	erisk	and the Chairman	of the Executiv	e Committee by a double	asterisk.
Line No.	Name (and Title) of I				1	Principal Bu	siness Address
1	Lynn J. Good		-		550 South	Tryon Street, Charlotte	b) NC 28202
2	Chief Executive Officer		_		000 000111	Tryon oncer, onanone	140 20202
3		-					1
4	Dhiaa M. Jamil		_		550 South	Tryon Street, Charlotte	NC 28202
.5	Executive Vice President, Duke Energy Nucle	ar					
6							
7	Julia S. Janson						
8	Executive Vice President, Chief Legal Officer				550 South	Tryon Street, Charlotte	NC 28202
9							
10	Keith B. Trent						
11	Executive Vice President, Chief Operating Of	ficer	_		550 South	Tryon Street, Charlotte	NC 28202
12	Houd M. Votes		_				
13	Lloyd M. Yates Executive Vice President, Regulated Utilities				550 South	Tryon Street, Charlotte	NC 28202
15	Executive vice r resident, regulated offittes		_		330 30dti1	Tryon oueet, chanotte	110 20202
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Name of Respondent This Rep (1) X		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Flonda, Inc. (2)		A Resubmission MATION ON FORMULA I	04/15/2014	End of 2013/Q4	
	FER	C Rate Sch	edule/Tariff Number FEF	RC Proceeding	
Does	the respondent have formula rates?	-,		X Yes	
				□ No	
1. Ple	ease list the Commission accepted formula rates cepting the rate(s) or changes in the accepted ra	including F	ERC Rate Schedule or Ta	ariff Number and FERC pr	oceeding (i.e. Docket No)
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	Joint Open Access Transmission Tariff				ER12-1343-000
2					
3	OATT Florida CWIP Filing Amendment				ER13-1165-001
4					
5	Amendment to OATT Florida Formula Rates				ER14-537-000
6	Northern International Pate Cabadulas				ED12 1256 000
7	Various Interchange Rate Schedules				ER13-1356-000
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Name of Respondent This		This Report Is	This Report Is: (1) X An Original (Mo, Da, Yr)		ort Year/Period of Report			
				Resubmission 04/15/2014				
			FERC	INFORMATI Rate Schedule	ION ON FORMULA F e/Tariff Number FEF	RATES RC Proceeding		
Does	the respondent to s containing the in	file with the Co	ommission annual (o	r more frequer	nt)	Yes		
						X No		AC 100
2. IT	yes, provide a list		ings as contained on	the Commiss	ion's eLibrary website	е	'	
Line		Document Date					Formula Rate FERC Rate Schedule Number or	
No.	Accession No.		Docket No.		Description	1 0 .15 .1	Tariff Number	
2	20130429-5028	04/29/2013	ER13-1356-000		Annual Inte	erchange Cost Facto	Various Interchange Rate Schedule	es
	20130513-5117	05/13/2013	ER09-1166-000		Annual OA	ATT Cost Update and	Joint OATT	
4	20130310-3117	03/13/2013	LK03-1100-000		Allidator	(17 Cost Opuate and	John OATT	
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Name of Respondent Duke Energy Florida, Inc.		This Repo	ort Is: An Original A Resubmission		Date of Report Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4			
	INFORMATION ON FORMULA RATES								
2. The For 3. The	ounts reported in the footnote should port of the footnote should expected a footnote should expected formula rate	not submit such filings then inche Form 1. rovide a narrative description explain amounts excluded from inputs differ from amounts rein has provided guidance on formatic submits and the submits are in has provided guidance on formatic submits and the submits are submits and the submits are submits as a submit submits and the submits are submits as a submit submit submit submits and the submits are submits as a submit submit submit submits and the submits are submits as a submit submit submit submits and submits submits are submits as a submit submit submit submits sub	dicate in a for explaining ho the ratebase ported in For	ow the "rate" (or billing or where labor or or many 1 schedule amou	able Form ng) was de other alloca	rived if different fron	n the reported amount in the ng expenses, or other items		
Line No.	Page No(s).	Schedule				Column	Line No		
1	N/A								
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	04/15/2014	End of
	IMPORTANT CHANGES DURING TH	E QUARTER/YEAR	
Give particulars (details) concerning the ma accordance with the inquiries. Each inquiry information which answers an inquiry is give. 1. Changes in and important additions to frenchise rights were acquired. If acquired 2. Acquisition of ownership in other compa companies involved, particulars concerning Commission authorization. 3. Purchase or sale of an operating unit or and reference to Commission authorization were submitted to the Commission. 4. Important leaseholds (other than leaseheffective dates, lengths of terms, names of reference to such authorization. 5. Important extension or reduction of transbegan or ceased and give reference to Concustomers added or lost and approximate anew continuing sources of gas made availal approximate total gas volumes available, per 6. Obligations incurred as a result of issual debt and commercial paper having a maturiappropriate, and the amount of obligation or 7. Changes in articles of incorporation or a 8. State the estimated annual effect and no 9. State briefly the status of any materially proceedings culminated during the year. 10. Describe briefly any materially important director, security holder reported on Page 1 associate of any of these persons was a particle in every respect and furnish the 13. Describe fully any changes in officers, occurred during the reporting period. 14. In the event that the respondent particip percent please describe the significant every extent to which the respondent has amount cash management program(s). Additionally	y should be answered. Enter "none," "ren elsewhere in the report, make a referenchise rights: Describe the actual convithout the payment of consideration, sinies by reorganization, merger, or considerations, the transactions, name of the Commission the transactions, name of the Commissions, if any was required. Give date journated olds for natural gas lands) that have be parties, rents, and other condition. State the semission or distribution system: State the semission authorization, if any was required annual revenues of each class of service and of contracts, and other parties to ance of securities or assumption of liability of one year or less. Give reference or guarantee. Immendments to charter: Explain the natigature of any important wage scale chancing important legal proceedings pending and the transactions of the respondent not did 104 or 105 of the Annual Report Form Marty or in which any such person had a relating to the respondent company additing to the respondent program(sonts or transactions causing the propriet is loaned or money advanced to its parties, please describe plans, if any to regardly, please describe plans, if any to regardly, please describe plans, if any to regardly.	not applicable," or "NA" wherence to the schedule in visite that fact. solidation with other compassion authorizing the transal property, and of the transal entries called for by the learning transal entries called for by the learning acquired or given, assiste name of Commission at the natural gas computed any such arrangements, experiments, experiments or guarantees including to FERC or State Commistion of FERC or State Commistion of the end of the year. It the end of the year, and the year, and the year is the year.	dere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts agned or surrendered: Give uthorizing lease and give the and date operations aximate number of any must also state major arwise, giving location and to. Ing issuance of short-term sion authorization, as thanges or amendments. The results of any such are port in which an officer, ciated company or known and that that may have all ratio is less than 30 than 30 percent, and the dicompanies through a
PAGE 108 INTENTIONALLY LEFT SEE PAGE 109 FOR REQUIRED			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4	
IMPOR	TANT CHANGES DURING THE QUARTER/YEAR (Continued)		

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS

During the third quarter ending September 30, 2013, two new franchise agreements were approved by municipal ordinance. The town of White Springs franchise agreement passed on 07/09/13 and the city of Trenton franchise passed on 09/10/13. White Springs and Trenton were scheduled to expire in 2013. The two new agreements have a 6% fee payable to the municipality. The White Springs agreement has a twenty-year term with an option to renew an additional twenty-years and Trenton has a ten-year term.

During the fourth quarter ending December 31, 2013, one new franchise agreement was approved by municipal ordinance. The city of Winter Haven franchise agreement passed on 10/28/13. We did not have an agreement with the city previously. The new agreement has a 6% fee payable to the municipality. The Winter Haven agreement has a fifteen-year term.

Duke Energy Florida, Inc. remits a franchise fee to municipalities collected from customers based on 6% of the retail revenues for specific revenue classes within these cities based on the provisions of the negotiated agreement.

2. ACQUISITION OF OWNERSHIP IN OTHER COMPANIES

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM

None

4. IMPORTANT LEASEHOLDS

None

5. IMPORTANT EXTENSION OR REDUCTION TO TRANSMISSION OR DISTRIBUTION SYSTEM

None

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTIONS OF LIABILITIES OR GUARANTEES

None

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER.

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES

FERC FORM NO. 1 (ED. 12-96)

Page 109.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
37 = 105	(1) X An Original	(Mo, Da, Yr)						
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

None

9. LEGAL PROCEEDINGS

See Part II, Item 1. Legal Proceedings in the Progress Energy, Inc./Carolina Power & Light Company/Florida Power Corporation Report on Form 10-Q for the quarter ended March 31, 2013.

See Part II, Item 1. Legal Proceedings in the Duke Energy Corporation Report on Form 10-Q for the quarter ended June 30, 2013.

See Part II, Item 1. Legal Proceedings in the Duke Energy Corporation Report on Form 10-Q for the quarter ended September 30, 2013.

See Part I, Item 3. Legal Proceedings in the Duke Energy Corporation Report on Form 10-K for the year ended December 31, 2013.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT

None

11. (Reserved)

12. IF CHANGES DURING YEAR APPEAR IN THE ANNUAL REPORT TO STOCKHOLDERS IN EVERY RESPECT, SUCH NOTES CAN BE INCLUDED

Not Applicable

13. DESCRIBE FULLY ANY CHANGES IN OFFICERS, DIRECTORS, MAJOR SECURITY HOLDERS AND VOTING POWERS OF THE REPONDENT

Duke Energy Florida Officers Appointed:

Caldwell, Robert F. - Vice President, Wholesale Power & Renewable Generation

Draovitch, Paul - Vice President, Outage & Maintenance Services

Gaddy, Rodney E – Vice President, Administrative Services

Joyner, Jackie - Vice President, Design Engineering & Consolidated Planning - Florida

Myers, Mark A. - Vice President, Regulated Utility Financial Planning

Sherrill, Jr., L. Stanford - Vice President, Employee Relations and Labor Relations

Short, Mark L. - Vice President, Talent Management

Silinski, Tom - Vice President, Human Resources Operations

Sipes, Robert A. - Vice President, Customer Operations Services

Stancombe, Catherine B. - Vice President, Human Resources Business Partners

Name of Respondent			Year/Period of Report				
Duke Energy Florida, Inc.	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

14. IF RESPONDENT PARTICIPATES IN A CASH MANAGEMENT PROGRAM AND ITS PROPRIETARY CAPITAL RATIO IS LESS THAN 30 PERCENT, DESCRIBE SIGNIFICANT EVENTS OR TRANSACTIONS CAUSING THE PROPRIETARY CAPITAL RATIO TO BE LESS THAN 30 PERCENT, AND EXTENT TO WHICH THE RESPONDENT HAS AMOUNTS LOANED OR MONEY ADVANCED TO ITS PARENT, SUBSIDIARY OR AFFILIATED COMPANIES THROUGH A CASH MANAGEMENT PROGRAM. ADDITIONALLY DESCRIBE PLANS TO REGAIN AT LEAST 30 PERCENT PROPRIETARY RATIO.

Not Applicable.

Name	e of Respondent	This Report Is:	Date of F		Period of Report
Duke l	Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, 04/15/20		f 2013/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	
Line				Current Year	Prior Year
Line No.	Title of Accoun	t .	Ref. Page No. (b)	End of Quarter/Year Balance (c)	End Balance 12/31 (d)
1	UTILITY PLA	ANT			
2	Utility Plant (101-106, 114)		200-201	13,614,228,436	12,947,363,088
3	Construction Work in Progress (107)		200-201	238,073,435	459,115,577
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)		13,852,301,871	13,406,478,665
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	4,915,333,865	4,751,561,115
6	Net Utility Plant (Enter Total of line 4 less 5)			8,936,968,006	8,654,917,550
7	Nuclear Fuel in Process of Ref., Conv., Enrich.		202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)			0	0
10	Spent Nuclear Fuel (120.4)			0	0
11	Nuclear Fuel Under Capital Leases (120.6) (Less) Accum. Prov. for Amort. of Nucl. Fuel A	esemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 les		202-203	0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)	3 12)		8,936,968,006	8,654,917,550
15	Utility Plant Adjustments (116)			0,000,000,000	0
16	Gas Stored Underground - Noncurrent (117)			0	0
17	OTHER PROPERTY AND	INVESTMENTS			
18	Nonutility Property (121)			10,318,882	10,318,882
19	(Less) Accum. Prov. for Depr. and Amort. (122	2)		8,715,925	8,103,643
20	Investments in Associated Companies (123)			0	0
21	Investment in Subsidiary Companies (123.1)		224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page	ge 224, line 42)			
23	Noncurrent Portion of Allowances		228-229	14,803,778	18,593,676
24	Other Investments (124)			2,155,898	2,449,564
25	Sinking Funds (125)			0	0
26	Depreciation Fund (126)			0	0
27	Amortization Fund - Federal (127)			0	0
28	Other Special Funds (128)			903,477,038	708,177,494
29	Special Funds (Non Major Only) (129)			0	0
30	Long-Term Portion of Derivative Assets (175)	200 (476)		0	6,957,851
31	Long-Term Portion of Derivative Assets – Hed TOTAL Other Property and Investments (Line			922,039,671	738,393,824
33	CURRENT AND ACCE			322,033,071	730,333,024
34	Cash and Working Funds (Non-major Only) (1			0	0
35	Cash (131)	52)		15,459,131	128,588,565
36	Special Deposits (132-134)			400,000	0
37	Working Fund (135)			0	0
38	Temporary Cash Investments (136)			0	0
39	Notes Receivable (141)			0	32,125
40	Customer Accounts Receivable (142)			261,159,347	221,025,761
41	Other Accounts Receivable (143)			47,262,296	30,179,428
42	(Less) Accum. Prov. for Uncollectible AcctCr			4,237,372	7,133,519
43	Notes Receivable from Associated Companie			0	206,534,473
44	Accounts Receivable from Assoc. Companies	(146)	227	4,859,284	19,927,799
45	Fuel Stock (151)		227	286,883,372	343,589,579
46	Fuel Stock Expenses Undistributed (152) Residuals (Elec) and Extracted Products (153)		227	0	0
48	Plant Materials and Operating Supplies (154))	227	276,222,995	259,329,562
49	Merchandise (155)		227	0	0
50	Other Materials and Supplies (156)		227	286,223	340,613
51	Nuclear Materials Held for Sale (157)		202-203/227	0	0
52	Allowances (158.1 and 158.2)		228-229	18,431,298	22,420,544
FEF	RC FORM NO. 1 (REV. 12-03)	Page 110			

Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of I (Mo, Da, 04/15/2	Yr)	Period of Report
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHE		
Line No.	Title of Accoun		Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances			14,803,778	18,593,676
54	Stores Expense Undistributed (163)		227	6,935,715	9,773,644
55	Gas Stored Underground - Current (164.1)			0	0
56	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)		0	0
57	Prepayments (165)			112,283,149	36,642,350
58	Advances for Gas (166-167)			0	0
59 60	Interest and Dividends Receivable (171) Rents Receivable (172)			262,291	356,786
61	Accrued Utility Revenues (173)			69,380,308	74,273,715
62	Miscellaneous Current and Accrued Assets (17	(4)		1,576,534	720,148
63	Derivative Instrument Assets (175)	-		0	0
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)			1,603,628	8,504,735
66	(Less) Long-Term Portion of Derivative Instrum	ent Assets - Hedges (176		0	6,957,851
67	Total Current and Accrued Assets (Lines 34 th	rough 66)		1,083,964,421	1,329,554,781
68	DEFERRED DE	BITS			
69	Unamortized Debt Expenses (181)			44,377,096	48,335,873
70	Extraordinary Property Losses (182.1)		230a	1,959,865	2,025,020
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)		232	2,527,207,690	2,805,312,058
73	Prelim. Survey and Investigation Charges (Ele			4,236,310	2,742,848
74	Preliminary Natural Gas Survey and Investigat			0	0
75	Other Preliminary Survey and Investigation Ch	arges (183.2)		-72,516	95,928
76 77	Clearing Accounts (184) Temporary Facilities (185)			-72,510	95,320
78	Miscellaneous Deferred Debits (186)		233	1,147,818,118	1,428,695,614
79	Def. Losses from Disposition of Utility Plt. (187)	200	0	0
80	Research, Devel. and Demonstration Expend.		352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)			10,424,293	10,424,293
82	Accumulated Deferred Income Taxes (190)		234	1,107,815,236	995,528,084
83	Unrecovered Purchased Gas Costs (191)			0	0
84	Total Deferred Debits (lines 69 through 83)			4,843,766,092	5,293,159,718
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		-1-1	15,786,738,190	16,016,025,873
FEF	RC FORM NO. 1 (REV. 12-03)	Page 111		-	

Duke	ne of Respondent Energy Florida, Inc.	This Report is: (1) An Original (2) A Resubmission	Date of (mo, da, 04/15/2	yr)	Year/F	Period of Report 2013/Q4
	COMPARATIVE	BALANCE SHEET (LIABILITIE				2010/04
Line No.	Title of Account	-1	Ref. Page No. (b)	Current End of Qua Balan (c)	Year rter/Year	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	354	,405,315	354,405,315
3	Preferred Stock Issued (204)		250-251		0	33,496,700
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				0	31,115
7	Other Paid-In Capital (208-211)		253	1,407	,687,108	1,407,687,108
8	Installments Received on Capital Stock (212)		252	0		0
9	(Less) Discount on Capital Stock (213)		254	0		0
10	(Less) Capital Stock Expense (214)		254b	0		0
11	Retained Earnings (215, 215.1, 216)		118-119	3,036,044,192		3,037,600,308
12	Unappropriated Undistributed Subsidiary Earn	ings (216.1)	118-119	0		0
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only				0	0
15	Accumulated Other Comprehensive Income (2	219)	122(a)(b)	-1,021,608		-779,065
16	Total Proprietary Capital (lines 2 through 15)			4,797	,115,007	4,832,441,481
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	4,565	,865,000	4,990,865,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257	150	,000,000	150,000,000
22	Unamortized Premium on Long-Term Debt (225)				0	0
23	(Less) Unamortized Discount on Long-Term D	ebt-Debit (226)			,869,622	9,634,889
24	Total Long-Term Debt (lines 18 through 23)			4,706	,995,378	5,131,230,111
25	OTHER NONCURRENT LIABILITIES			-		
26	Obligations Under Capital Leases - Noncurrer			-	,871,402	178,956,389
27	Accumulated Provision for Property Insurance				,865,507	141,085,159
28	Accumulated Provision for Injuries and Damag				,487,035	44,426,301
29	Accumulated Provision for Pensions and Bend				,330,023	567,838,391
30	Accumulated Miscellaneous Operating Provision		5/	,111,213	61,651,682	
31	Accumulated Provision for Rate Refunds (229				31,556	32,509
32	Long-Term Portion of Derivative Instrument Liabilities			55	,872,933	93,721,312
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			-	,586,695	763,598,207
34	Asset Retirement Obligations (230) Total Other Noncurrent Liabilities (lines 26 three)	ough 34)		-	,156,364	1,851,309,950
35	CURRENT AND ACCRUED LIABILITIES	Jugit 54)		1,527	, 100,004	1,001,000,000
36	Notes Payable (231)		-		0	0
38	Accounts Payable (232)			332	,063,771	409,545,142
39	Notes Payable to Associated Companies (233)		_	,669,000	0
40	Accounts Payable to Associated Companies (234)				,612,311	43,701,452
41	Customer Deposits (235)				,250,875	222,139,808
42	Taxes Accrued (236)		262-263		,231,746	30,412,479
43	Interest Accrued (237)				,982,454	54,732,072
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0

(mo da vr)	Year/Period of Report		
arida las	end of2013/Q4		
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT®)ntin	ued)		
Title of Account (a) Current Year End of Quarter/Ye Page No. Balance (b) (c)	Prior Year		
I Interest (240)	0 0		
lections Payable (241) 16,320,3			
aneous Current and Accrued Liabilities (242) 152,026,5			
ons Under Capital Leases-Current (243) 11,084,9	987 10,285,296		
ve Instrument Liabilities (244)	0 0		
ong-Term Portion of Derivative Instrument Liabilities	0 0		
ve Instrument Liabilities - Hedges (245) 106,885,4			
ong-Term Portion of Derivative Instrument Liabilities-Hedges 55,872,9			
urrent and Accrued Liabilities (lines 37 through 53) 1,126,254,5	1,069,887,495		
RED CREDITS	2 000 024		
er Advances for Construction (252) 2,118,8			
ulated Deferred Investment Tax Credits (255) 266-267 1,732,5	3,039,516		
d Gains from Disposition of Utility Plant (256)	U		
Deferred Credits (253) 269 123,684,1 Regulatory Liabilities (254) 278 668,448.3			
	000,304,910		
rtized Gain on Reaquired Debt (257) Deferred Income Taxes-Accel. Amort.(281) 272-277 3,757,	590 3,757,590		
Deferred Income Taxes-Accel. Amort.(261) 272-277 3,73,5 Deferred Income Taxes-Other Property (282) 1,601,614,5			
Deferred Income Taxes-Other (283) 1,227,860,			
eferred Credits (lines 56 through 64) 3,629,216,8			
LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 15,786,738,			

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 42 Column: c

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262-263, Col. (b) and (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	2012	2013
Taxes Accrued (236), Page 112, Line 42	30,412,479	77,231,746
Sales Tax on Purchases	(23,227)	(240,946)
County Sales Tax on Purchases	(12,996)	$\frac{(12,426)}{76,978,374}$

	of Respondent The Control of Respondent (1) (1) Energy Florida, Inc. (2)		(Mo,	of Report Da, Yr) 5/2014	Year/Period End of	of Report 2013/Q4
Duke	Literary French, Mer	STATEMENT OF IN				
data ir 2. Ento 3. Rep the qu 4. Rep the qu 5. If ac Annua 5. Do 6. Rep a utilit	port in column (c) the current year to date balance. Con column (k). Report in column (d) similar data for the er in column (e) the balance for the reporting quarter port in column (g) the quarter to date amounts for elementer to date amounts for other utility function for the port in column (h) the quarter to date amounts for elementer to date amounts for other utility function for the diditional columns are needed, place them in a footnoted or Quarterly if applicable not report fourth quarter data in columns (e) and (f) port amounts for accounts 412 and 413, Revenues and department. Spread the amount(s) over lines 2 three port fourth contains the amount of the port amounts for accounts 412 and 413, Revenues and department.	previous year. This informand in column (f) the balanctric utility function; in colun current year quarter. ctric utility function; in colun prior year quarter. te. and Expenses from Utility Plant 26 as appropriate. Include	ce for the same then (i) the quarter from (j) the quarter from (j) the quarter from the these amounts	nree month perio to date amounts to date amounts to date amounts ters, in another u in columns (c) a	d for the pnor year for gas utility, and for gas utility, and tility columnin a sind (d) totals.	r. in column (k) in column (l)
Line No.	port amounts in account 414, Other Utility Operating Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME	(b)	(6)	(0)		
	Operating Revenues (400)	300-301	4,498,242,538	4,664,485,838		
	Operating Expenses					
4	Operation Expenses (401)	320-323	2,840,049,142	2,989,509,869		
5	Maintenance Expenses (402)	320-323	190,100,707	184,523,087		
6	Depreciation Expense (403)	336-337	339,280,801	346,433,048		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	4,175,395	452,339		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	5,716,946	5,248,720		
-	Amort. of Utility Plant Acq. Adj. (406)	336-337	-249,828	-249,829		
	Amort. Property Losses, Unrecov Plant and Regulatory Study (Costs (407)				
	Amort, of Conversion Expenses (407)					
	Regulatory Debits (407.3)		922,894,777	454,860,048		
			1,277,206,263	583,357,533		
14		262-263	327,974,386	345,554,308		
		262-263	-84,409,582	5,650,153		
16		262-263	-7,263,405	-458,334		
	Provision for Deferred Income Taxes (410.1)	234, 272-277	669,604,093	190,861,729		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	201,106,717	-17,254,010		
		266	-1,307,003	-1,052,000		
20						
21	Losses from Disp. of Utility Plant (411.7)					
22						
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		32,659,240	21,862,826		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 2	4)	3,760,912,689	3,977,092,441		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line	27	737,329,849	687,393,397		

			COME FOR THE YEAR (Continued)		
 10. Give concise explanat made to the utility's custor the gross revenues or cos of the utility to retain such 11 Give concise explanation proceeding affecting rever and expense accounts. 12. If any notes appearing 13. Enter on page 122 a coincluding the basis of allocoins. 	rtant notes regarding the stations concerning unsettled ramers or which may result in its to which the contingency revenues or recover amour ons concerning significant an use received or costs incurs in the report to stokholders concise explanation of only to cations and apportionments of the previous year's/quarter	atement of income for an ate proceedings where a material refund to the ut relates and the tax effects paid with respect to parmounts of any refunds red for power or gas pur are applicable to the St hose changes in accoun from those used in the particular proceedings.	by account thereof. It contingency exists such to contingency exists such to tillity with respect to power casts together with an explanation of the case. In additional content of the case of the c	hat refunds of a mat or gas purchases. S ation of the major fa e year resulting from ne adjustments mad notes may be include the year which had the appropriate dolla	State for each year effectors which affect the range settlement of any rate to balance sheet, included at page 122.	cted ights ome,
If the columns are insu	ufficient for reporting additio	nal utility departments, s	supply the appropriate acco	ount titles report the	information in a footnot	te to
this schedule.						
ELECTR	RIC UTILITY	GAS	UTILITY	OTH	IER UTILITY	-
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(1)	
4 400 040 500	1 004 105 000					1
4,498,242,538	4,664,485,838					2
2 940 040 442	2.000.500.000					3
2,840,049,142 190,100,707	2,989,509,869					4
339,280,801	184,523,087 346,433,048					5
4,175,395						6
	452,339					7
5,716,946	5,248,720					8
-249,828	-249,829					9
						10
000 004 777	454.000.040					11
922,894,777	454,860,048					
1,277,206,263	583,357,533					13
327,974,386	345,554,308					14
-84,409,582	5,650,153					15 16
-7,263,405	-458,334					17
669,604,093	190,861,729					18
201,106,717	-17,254,010					19
-1,307,003	-1,052,000					-
						20
						22
						23
32,659,240	21,862,826					24
3,760,912,689	3,977,092,441					25
737,329,849	687,393,397					26
. 31,020,040	337,333,337					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/15/2014

Year/Period of Report End of 2013/Q4

End of

Name of Respondent

Duke Energy Florida, Inc.

Nam	e of Respondent	This Re	port Is:	Date of Report		Year/Period of Report	
Duke	e Energy Florida, Inc.	(2)	An Original A Resubmission	(Mo, Da, Yr) 04/15/2014		End of	2013/Q4
	STA	TEMENT	OF INCOME FOR T	HE YEAR (conti	nued)		
Line				ТО	TAL	Current 3 Months	Prior 3 Months
No.						Ended	Ended
			(Ref.)			Quarterly Only	Quarterly Only
	Title of Account		Page No.	Current Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		737,329,849	687,393,397		
28							
29							
_							
	Nonutilty Operating Income	/// =>	- 1				
31	5, 5						
32		ork (416)		3	-		
33	Revenues From Nonutility Operations (417)			28,977,880	24,121,559		
34	(Less) Expenses of Nonutility Operations (417.1)			16,489,850	11,781,368		
35	Nonoperating Rental Income (418)			-348,476	-721,663		
36	Equity in Earnings of Subsidiary Companies (418.1)		119				
37			110	2,728,066	249,631		
		\					
38)		8,416,472	36,665,838		
	Miscellaneous Nonoperating Income (421)			16,636,105	623,563		
40	Gain on Disposition of Property (421.1)			1,106,336	2,262,603		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			41,026,533	51,420,163		
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			29,244	27,502		
44				778,707	778,707	-	
45				2,080,507	3,733,940		
46				-3,070,970	-2,964,237		
47				242	969		
48	Exp. for Certain Civic, Political & Related Activities (426.4)			4,349,260	3,701,333		
49	Other Deductions (426.5)			430,521,060	277,175,045		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			434,688,050	282,453,259		
51	Taxes Applic. to Other Income and Deductions			The second			
52			262-263	25,847	48,739		
53			262-263	-29,376,848	111,095		
54							
			262-263	-121,429	18,478		
55			234, 272-277	-137,025,919	76,862,826		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277	-4,257,093	141,838,099		
57	Investment Tax Credit AdjNet (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)		-162,241,256	-64,796,961		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			-231,420,261	-166,236,135		
	Interest Charges			201,120,201			
-				243,043,315	245,660,309		
	Interest on Long-Term Debt (427)						
	Amort. of Debt Disc. and Expense (428)			5,406,249			
	Amortization of Loss on Reaquired Debt (428.1)				6,456,208		
65							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1)					
67	Interest on Debt to Assoc. Companies (430)			95,858	327,505		
68	Other Interest Expense (431)			-63,721,286	13,711,744	7-	
	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr. (4:	32)	3,624,345	18,290,877		
	Net Interest Charges (Total of lines 62 thru 69)	Jan Car		181,199,791	255,223,210		
71		170\		324,709,797	265,934,052		
		70)		324,709,797	203,934,032		
	Extraordinary Items			HELL ELLE			
	Extraordinary Income (434)						
-	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)		262-263				
77							
	Net Income (Total of line 71 and 77)			324,709,797	265,934,052		
			-				

	e of Respondent e Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y 04/15/2014	r) End of	Period of Report 2013/Q4
	,	STATEMENT OF RETAIN	ED EARNINGS		
I D	o not report Lines 49-53 on the quarterly vers				
2. Rundis 3. E - 439 4. S 5. Li by cr 6. S 7. S 8. E	eport all changes in appropriated retained estributed subsidiary earnings for the year, ach credit and debit during the year should to inclusive). Show the contra primary accountate the purpose and amount of each reservist first account 439, Adjustments to Retaine redit, then debit items in that order. How dividends for each class and series of chow separately the State and Federal incompanies in a footnote the basis for determining the state the number and annual amounts any notes appearing in the report to stockhoos.	be identified as to the retair nt affected in column (b) ration or appropriation of ref d Earnings, reflecting adjus- capital stock. ne tax effect of items shown g the amount reserved or ap to be reserved or appropria	tained earnings account stained earnings. stments to the opening in account 439, Adjusting propriated. If such related as well as the total	in which recorded (Ag balance of retained stments to Retained eservation or appropals eventually to be	earnings. Follow Earnings. riation is to be accumulated.
Line	Item		Contra Primary Account Affected	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance
No.	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)			
1	Balance-Beginning of Period			3,037,600,308	2,945,334,989
2	Changes				
3	Adjustments to Retained Earnings (Account 439))			
4					
5					
6					
7					
8					
	TOTAL Credits to Retained Earnings (Acct. 439) Section 199 Deduction Unrealized Tax Benefit / I			212 562	/ 2156 072)
11	Redeem Preferred Stock	Expense		-312,563 -678,780	(2,156,873)
12	redecili i releited otock			-070,700	
13					
14					
15	TOTAL Debits to Retained Earnings (Acct. 439)			-991,343	(2,156,873)
16	Balance Transferred from Income (Account 433	less Account 418.1)		324,709,797	265,934,052
17	Appropriations of Retained Earnings (Acct. 436)				
18					
19					
20					
21	TOTAL Assessment of the second	-1 400\			
	TOTAL Appropriations of Retained Earnings (Acc				
24	Dividends Declared-Preferred Stock (Account 43 Preferred Stock Dividends Declared	(7)	E = === /	-274,570	(1,511,860)
25	Preferred Stock Dividends Declared			-2/4,5/0	(1,511,600)
26				-	-1
27					-
28					
29	TOTAL Dividends Declared-Preferred Stock (Acc	ct. 437)		-274,570	(1,511,860)
30		8)			
31	Common Stock Dividends Declared			-325,000,000	(170,000,000)
32				- Otro	
33					
34					
35	TOTAL Dividends Declared Common Stock (Ass	1 438)		335 000 000	/ 170 000 000
	TOTAL Dividends Declared-Common Stock (Acc			-325,000,000	(170,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib.			3 036 044 103	3,037,600,308
38	Balance - End of Period (Total 1,9,15,16,22,29,3) APPROPRIATED RETAINED EARNINGS (Acco	and the same of th		3,036,044,192	3,037,000,308
39	ALL TO MATERIAL PARTITION (ACCO	unt 210)			Action to the second
40					

	e of Respondent Energy Florida, Inc. This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y 04/15/2014	r) End of	eriod of Report 2013/Q4
	STATEMENT OF RETAINE	DEARNINGS		
2. Reundis 3. Ea - 439 4. St 5. Lis by cr 6. SI 7. SI 8. Ex	eport all changes in appropriated retained earnings, unappropriated retained subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained inclusive). Show the contra primary account affected in column (b) that the purpose and amount of each reservation or appropriation of retained st first account 439, Adjustments to Retained Earnings, reflecting adjust the edit, then debit items in that order. The dividends for each class and series of capital stock.	ed earnings account ined earnings. ments to the openin on account 439, Adju propriated. If such re ted as well as the to	in which recorded (A g balance of retained estments to Retained eservation or approp tals eventually to be	l earnings. Follow Earnings. riation is to be accumulated.
Line	ltem (a)	Contra Primary Account Affected	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance (d)
No.	(a)	(b)	(c)	(u)
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
40	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
_	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
	TOTAL Retained Earnings (Acct. 215, 215.1) (Total 45,45) TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,036,044,192	3,037,600,30
-10	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly	The second second		
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule	Page: 118	Line No.: 10	Column: c

The adjustment for section 199 is recorded to account 216 but does not affect account 439. The offsetting account(s) is (are) 236.

Schedule Page: 118 Line No.: 15 Column: c

See footnote for Page 118, Line 10, column (c)

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke	Energy Florida, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
		STATEMENT OF CASH	FLOWS	
investi (2) Info Equiva (3) Op in thos (4) Inv the Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities allents at End of Period" with related amounts on the Balai erating Activities - Other: Include gains and losses pertain the activities. Show in the Notes to the Financials the amouesting Activities: Include at Other (line 31) net cash outflowancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be provided in the Notes to the F nce Sheet. ning to operating activities only. Gains a unts of interest paid (net of amount cap w to acquire other companies. Provide	inancial statements. Also provide a reconcium and losses pertaining to investing and finantialized) and income taxes paid.	iliation between "Cash and Cash acing activities should be reported ibilities assumed in the Notes to provide a reconciliation of the
Line No.	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)		324,709,797	265,934,052
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		339,280,801	346,433,048
5	Amortization of Primarily Limited & Electric Plant	Load Mgmt & Debt	38,047,424	23,304,491
6	Contributions to Qualified Pension Plans		-133,316,989	-127,598,547
7	Merger Related Costs			5,525,303
8	Deferred Income Taxes (Net)		335,728,550	143,140,466
9	Investment Tax Credit Adjustment (Net)		-1,307,003	-1,052,000
10	Net (Increase) Decrease in Receivables		-29,125,563	24,995,410
11	Net (Increase) Decrease in Inventory		42,607,527	-13,494,523
12	Net (Increase) Decrease in Allowances Inventory		3,989,246	4,823,422
13	Net Increase (Decrease) in Payables and Accrue	d Expenses	33,231,686	134,737,370
14	Net (Increase) Decrease in Other Regulatory Ass	ets	4,207,683	-25,095,040
15	Net Increase (Decrease) in Other Regulatory Lia	bilities	-84,093,751	-103,855,568
16	(Less) Allowance for Other Funds Used During C	onstruction	8,416,472	36,665,838
17	(Less) Undistributed Earnings from Subsidiary C	ompanies		
18	Net (Increase) Decrease in MTM and Hedging Tr	ansactions	54,168,370	72,829,177
19	Other, Net (Provide Details in Footnote)		-69,122,517	-61,397,012
20	Amount to be Refunded to Customers			100,000,000
21	Impairment of Assets		357,627,390	145,730,880
22	Net Cash Provided by (Used in) Operating Activity	ies (Total 2 thru 21)	1,208,216,179	898,295,091
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including I	and):		
26	Gross Additions to Utility Plant (less nuclear fuel)		-923,493,602	-793,393,775
27	Gross Additions to Nuclear Fuel			-47,311,782
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			-4,559,922
30	(Less) Allowance for Other Funds Used During C	onstruction	-8,416,472	-36,665,838
31	Other (provide details in footnote):	1,		
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-915,077,130	-808,599,641
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d		302,023	112,600
38				
39	Investments in and Advances to Assoc. and Sub	The state of the s	206,533,771	-207,357,771
40	Contributions and Advances from Assoc. and Su	bsidiary Companies		
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)		-1,656,251,899	-791,362,102
45	Proceeds from Sales of Investment Securities (a		1,657,645,083	791,232,082

	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Duke	Energy Florida, Inc.	(2) A Resubmission	04/15/2014	
		STATEMENT OF CASH F		
investn (2) Info Equiva (3) Ope in thos (4) Inve the Fin	des to be used:(a) Net Proceeds or Payments;(b)Bonds, nents, fixed assets, intangibles, etc. Immation about noncash investing and financing activities lents at End of Period" with related amounts on the Bala erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amount of Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	must be provided in the Notes to the Fi nce Sheet. ning to operating activities only. Gains a unts of interest paid (net of amount capi by to acquire other companies. Provide	inancial statements. Also provide a reconc and losses pertaining to investing and finan italized) and income taxes paid. a a reconciliation of assets acquired with lia the USofA General Instruction 20; instead	iliation between "Cash and Cash noing activities should be reported abilities assumed in the Notes to provide a reconciliation of the
Line No.	Description (See Instruction No. 1 for E	Explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for	Speculation		
52	Net Increase (Decrease) in Payables and Accrue	ed Expenses		
53	Other (provide details in footnote):			16,185,101
54				
55				
56	Net Cash Provided by (Used in) Investing Activity	ies		
57	Total of lines 34 thru 55)		-706,848,152	-999,789,73
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			642,009,528
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote):			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thr	ru 69)		642,009,528
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)		-435,285,296	-9,547,697
74	Preferred Stock		-34,206,595	
75	Common Stock			
76	Other (provide details in footnote):			-3,404,227
	Increase (Decrease) in InterCompany Notes		180,669,000	-8,203,620
	Net Decrease in Short-Term Debt (c)			-232,912,000
79				
80	Dividends on Preferred Stock		-274,570	-1,511,860
81	Dividends on Common Stock		-325,000,000	-170,000,000
82	Net Cash Provided by (Used in) Financing Activi	ities	Esperature Company of the	
	(Total of lines 70 thru 81)		-614,097,461	216,430,124
84				
85	Net Increase (Decrease) in Cash and Cash Equ	ivalents		
86	(Total of lines 22,57 and 83)		-112,729,434	114,935,484
87				
	Cash and Cash Equivalents at Beginning of Pen	iod	128,588,565	13,653,081
89				
90	Cash and Cash Equivalents at End of period		15,859,131	128,588,565

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report
	FOOTNOTE DATA		

Schedule Page: 120 Line No.: 19 Column: b	
Change in Other, Net includes the following:	
Change in Prepayments	¢ (40 220 004)
Change in Long Term Liabilities and Deferred Credits	\$ (49,230,084)
(Gain) Loss on Sale of Assets	(40,117,806)
Change in Non-Current Assets	(1,077,092)
Change in Current Assets	15,989,764
Total Other, Net	5,312,701 \$ (69,122,517)
Schedule Page: 120 Line No.: 19 Column: c	\$ (69,122,517)
Change in Other, Net includes the following:	
Change in Accrued Pension and Other Benefits	\$ (27,916,449)
Change in Other Liabilities and Deferred Credits	(15,870,574)
Change in Other Current Assets	(11, 190, 761)
Change in Other Assets and Deferred Debits	(4,184,126)
Gain on Sale of Other Asets	(2,235,102)
Total Other, Net	\$ (61,397,012)
Schedule Page: 120 Line No.: 26 Column: b	7 (12)
Significant Non-Cash Transactions:	
Accrued Property Additions \$87,691,919	
Schedule Page: 120 Line No.: 26 Column: c	
Significant Non-Cash Transactions:	
Accrued Property Additions \$138,564,540	
Schedule Page: 120 Line No.: 53 Column: c	
Other Investing includes the following:	
Other Investing includes the following:	
Other Investing includes the following: NEIL Insurance Proceeds \$ 7,103,8	309
NEIL Insurance Proceeds \$ 7,103,8	292
NEIL Insurance Proceeds \$ 7,103,8 Contribution in Aid of Construction 9,081,2 Total Other Investing \$ 16,185, Schedule Page: 120 Line No.: 73 Column: b	101
NEIL Insurance Proceeds \$ 7,103,8 Contribution in Aid of Construction 9,081,2 Total Other Investing \$ 16,185, Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1)	101
NEIL Insurance Proceeds \$ 7,103,8 Contribution in Aid of Construction 9,081,2 Total Other Investing \$ 16,185, Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c	101 10,285,296) of capital lease payment
NEIL Insurance Proceeds \$ 7,103,8 Contribution in Aid of Construction 9,081,2 Fotal Other Investing \$ 16,185, Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(9)	101 10,285,296) of capital lease payment
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(9) Schedule Page: 120 Line No.: 76 Column: c	101 10,285,296) of capital lease payment
NEIL Insurance Proceeds \$ 7,103,8 Contribution in Aid of Construction 9,081,2 Fotal Other Investing \$ 16,185, Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(9)	101 10,285,296) of capital lease payment
NEIL Insurance Proceeds Contribution in Aid of Construction Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(2) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense \$ (3,	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(2) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense \$ (3,	101 10,285,296) of capital lease payment 0,547,697) of capital lease payments
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing \$ (3, 18) \$ (3, 18)	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 2586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b Includes \$0 of Temporary Cash Investments	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 2586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: c	292 101 10,285,296) of capital lease payments 0,547,697) of capital lease payments 2586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: c Includes \$0 of Temporary Cash Investments	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 2586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(9) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: c Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: c Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: b	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 2586,159)
NEIL Insurance Proceeds Contribution in Aid of Construction Fotal Other Investing Schedule Page: 120 Line No.: 73 Column: b Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 73 Column: c Payments for Retirement of Long Term Debt include \$(1) Schedule Page: 120 Line No.: 76 Column: c Other Financing includes the following: Revolving Credit Agreement Debt Expense FAS 123R Windfall Fotal Other Financing Schedule Page: 120 Line No.: 88 Column: b Includes \$0 of Temporary Cash Investments Schedule Page: 120 Line No.: 88 Column: c Includes \$0 of Temporary Cash Investments	292 101 10,285,296) of capital lease payment 0,547,697) of capital lease payments 2586,159)

Name of Respondent Duke Energy Florida, Inc.	This Report Is: (1) X An Original	Date of Report 04/15/2014	Year/Period of Report End of 2013/Q4
	(2) A Resubmission		
-	egarding the Balance Sheet, Statem Flows, or any account thereof. Clack capt where a note is applicable to notificant contingent assets or liabilities bervice involving possible assessmental amount initiated by the utility. Given a commission orders or other authorion thereof. The commission orders or other authorion thereof. The commission orders or other authorion thereof. The commission orders are given these items. See General Instead earnings restrictions and state the growing to the respondent company appears tructions above and on pages 114 provide in the notes sufficient disclontially duplicate the disclosures continually d	ssiry the notes according to nore than one statement. Existing at end of year, income taxed and of additional income taxed are also a brief explanation of debits and credits during the prizations respecting classifunction 17 of the Uniform Samount of retained earning aring in the annual report to 121, such notes may be insured in the most recent Feature to the end of the most notes significant changes inherent in the preparation	sluding a brief explanation of es of material amount, or of of any dividends in arrears the year, and plan of fication of amounts as plant and Debt, are not used, give system of Accounts. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein. It is affected by such the stockholders are cluded herein information not the stockholders are cluded the stockholders are clu
applicable and furnish the data required by the PAGE 122 INTENTIONALLY LEFT SEE PAGE 123 FOR REQUIRED II	BLANK	ay be included herein.	1

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year/Period of Report	
Duke Energy Florida, Inc.	(2) _ A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4	
	NOTES TO FINANCIAL STATEMENTS (Continued	d)		

Florida Power Corp d/b/a Duke Energy Florida (DEF) financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. These requirements differ from generally accepted accounting principles related to the presentation of certain items including but not limited to (1) the reporting of amounts gross or net, (2) the classification of short-term and long-term portions of assets or liabilities, (3) the classification of transactions as operating or non-operating income, (4) the classification of cost of removal obligations, (5) the classification of restricted cash, (6) the presentation of significant non-cash transactions, (7) the presentation of certain account balances when in a position opposite its natural sign and (8) the presentation of certain account balances in accordance with FASB Interpretation No. 48. Please refer to the 10-K footnotes attached below for details.

DEF's Notes to Financial Statements have been combined with Duke Energy Corporation, Duke Energy Carolinas, LLC, Progress Energy, Inc., Carolina Power and Light Company d/b/a Duke Energy Progress, Inc., Duke Energy Ohio, Inc. and Duke Energy Indiana, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DEF's Financial Statements contained herein.

OTHER DISCLOSURES

Cash payments (receipts) for interest and income taxes for twelve months ended December 31, 2013 were \$201 million and (\$84) million, respectively.

Index to Combined Notes To Consolidated Financial Statements

The notes to the consolidated financial statements are a combined presentation. The following list indicates the registrants to which the notes apply.

								Ap	plic	able	P No	otes													
Registrant	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Duke Energy Corporation																	•		•				•	•	•
Duke Energy Carolinas, LLC		•			•			•		•	•		•		•							•			•
Progress Energy, Inc.																	•								
Duke Energy Progress, Inc.								•					•		•		•					•	•	•	•
Duke Energy Florida, Inc.													•		•				•		•		•		•
Duke Energy Ohio, Inc.	•			•				•		•							•				•				
Duke Energy Indiana, Inc.				*		*							*			.*					*			. #	*

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS AND BASIS OF CONSOLIDATION

Duke Energy Corporation (collectively with its subsidiaries, Duke Energy), is an energy company headquartered in Charlotte, North Carolina, subject to regulation by the Federal Energy Regulatory Commission (FERC). Duke Energy operates in the U.S. and Latin America primarily through its direct and indirect subsidiaries. Duke Energy's subsidiaries include its wholly owned subsidiary registrants, Duke Energy Carolinas, LLC (Duke Energy Carolinas); Progress Energy, Inc. (Progress Energy); Duke Energy Progress, Inc. (Duke Energy Progress); Duke Energy Florida, Inc. (Duke Energy Florida); Duke Energy Ohio, Inc. (Duke Energy Ohio, Inc. (Duke Energy Indiana). When discussing Duke Energy's consolidated financial information, it necessarily includes the results of its six separate subsidiary registrants (collectively referred to as the Subsidiary Registrants), which, along with Duke Energy, are collectively referred to as the Duke Energy Registrants.

On July 2, 2012, Duke Energy merged with Progress Energy, with Duke Energy continuing as the surviving corporation. Progress Energy became a subsidiary of Duke Energy and Progress Energy's regulated utility subsidiaries, Duke Energy Progress (formerly Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc.) and Duke Energy Florida (formerly Florida Power Corporation d/b/a Progress Energy Florida, Inc.), became indirect subsidiaries of Duke Energy. Duke Energy's consolidated financial statements include Progress Energy, Duke Energy Progress and Duke Energy Florida activity beginning July 2, 2012. The impacts of acquisition accounting from Progress Energy's merger with Duke Energy were recorded by Duke Energy and were not reflected on the financial statements of Progress Energy, Duke Energy Progress and Duke Energy Florida. See Note 2 for additional information regarding the merger. On July 2, 2012, just prior to the close of the merger, Duke Energy executed a one-for-three reverse stock split with respect to the issued and outstanding shares of Duke Energy common stock. All per-share amounts included in this Form 10-K are presented as if the stock split had been effective from the beginning of the earliest period presented.

FERC FORM NO. 1	(ED. 12-88)	Page 123.1

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

The information in these combined notes relates to each of the Duke Energy Registrants as noted in the Index to the Combined Notes. However, none of the registrants makes any representation as to information related solely to Duke Energy or the subsidiaries of Duke Energy other than itself.

These Consolidated Financial Statements include, after eliminating intercompany transactions and balances, the accounts of the Duke Energy Registrants and subsidiaries where the respective Duke Energy Registrants have control. These Consolidated Financial Statements also reflect the Duke Energy Registrants' proportionate share of jointly owned generation and transmission facilities.

Duke Energy Carolinas is a regulated public utility primarily engaged in the generation, transmission, distribution and sale of electricity in portions of North Carolina and South Carolina. Duke Energy Carolinas is subject to the regulatory provisions of the North Carolina Utilities Commission (NCUC), Public Service Commission of South Carolina (PSCSC), U.S. Nuclear Regulatory Commission (NRC) and FERC. Substantially all of Duke Energy Carolinas' operations qualify for regulatory accounting.

Progress Energy is a public utility holding company headquartered in Raleigh, North Carolina, subject to regulation by the FERC. Progress Energy conducts operations through its wholly owned subsidiaries, Duke Energy Progress and Duke Energy Florida. Substantially all of Progress Energy's operations qualify for regulatory accounting.

Duke Energy Progress is a regulated public utility primarily engaged in the generation, transmission, distribution and sale of electricity in portions of North Carolina and South Carolina. Duke Energy Progress is subject to the regulatory provisions of the NCUC, PSCSC, NRC and FERC. Substantially all of Duke Energy Progress' operations qualify for regulatory accounting.

Duke Energy Florida is a regulated public utility primarily engaged in the generation, transmission, distribution and sale of electricity in portions of Florida. Duke Energy Florida is subject to the regulatory jurisdiction of the Florida Public Service Commission (FPSC), NRC and FERC. Substantially all of Duke Energy Florida's operations qualify for regulatory accounting.

Duke Energy Ohio is a public utility that provides service in portions of Ohio and Kentucky. Operations in Kentucky are conducted through its wholly owned subsidiary, Duke Energy Kentucky, Inc. (Duke Energy Kentucky). Duke Energy Ohio's principal lines of business include transmission and distribution of electricity and the sale of and/or transportation of natural gas. Duke Energy Ohio also generates and sells power into wholesale energy markets. Duke Energy Ohio conducts competitive auctions for retail electricity supply in Ohio whereby the energy price is recovered from retail customers. Duke Energy Kentucky's principal lines of business include generation, transmission and distribution of electricity, as well as the sale of and/or transportation of natural gas. References herein to Duke Energy Ohio include Duke Energy Ohio and its subsidiaries, unless otherwise noted. Duke Energy Ohio is subject to the regulatory provisions of the Public Utilities Commission of Ohio (PUCO), Kentucky Public Service Commission (KPSC) and FERC. Duke Energy Ohio applies regulatory accounting to a portion of its operations.

Duke Energy Indiana is a regulated public utility primarily engaged in the generation, transmission, distribution and sale of electricity in portions of Indiana. Duke Energy Indiana is subject to the regulatory provisions of the Indiana Utility Regulatory Commission (IURC) and the FERC. Substantially all of Duke Energy Indiana's operations qualify for regulatory accounting.

Certain prior year amounts have been reclassified to conform to the current year presentation.

Other Current and Non-Current Assets and Liabilities

Other within Current Assets includes the current portion of deferred tax assets, which are disclosed in Note 22. Additionally, the following are included in Other within Current Assets or Current Liabilities in the Consolidated Balance Sheets of the Duke Energy Registrants at December 31, 2013 and 2012. The amounts presented exceeded 5 percent of current assets or 5 percent of current liabilities unless otherwise noted.

	Decem	nber 31	1,
ation	2013		2012
bilities \$	621	\$	725
oilities \$	198	\$	203
oilities	120		105
		-	
pilities \$	349	\$	342
pilities	214		304
oilities		- 6	221
pilities \$	129	\$	120
bilities	121		160
bilities	3	121	121

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) X An Original	Date of (Mo, D	Report	Year/Period of Repo			
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/			2	013/Q4	
	NOTES TO FINANCIAL STATEMENTS (Continued	d)					
Customer deposits	Current	Liabilities	\$	220	\$	222	
Accrued compensation	Current	Liabilities		65		95	
Derivative liabilities	Current	Liabilities		-		127	
Duke Energy Ohio		,					
Collateral assets	Curre	nt Assets	\$ 1	122	\$	99	
Duke Energy Indiana							
Federal income taxes receivable	Curre	nt Assets	\$	56	\$		
Accrued compensation(a)	Current	Liabilities		25		23	
Collateral liabilities(a)	Current	Liabilities		40		37	
Derivative liabilities	Current	Liabilities				63	

⁽a) Does not exceed 5 percent of Total current liabilities on the Consolidated Balance Sheets at December 31, 2012.

Preferred Stock

In March 2013, Duke Energy Progress and Duke Energy Florida redeemed all series of their outstanding preferred stock at prices ranging from \$101.00 to \$110.00 per share for Duke Energy Progress and \$101.00 to \$104.25 per share for Duke Energy Florida plus accrued dividends for all series. Duke Energy Progress and Duke Energy Florida redeemed the shares for \$62 million and \$34 million, respectively.

Discontinued Operations

For the year ended December 31, 2013, Duke Energy's and Progress Energy's Income From Discontinued Operations, net of tax was primarily due to tax benefits related to prior sales of diversified businesses. For the year ended December 31, 2012, Duke Energy's and Progress Energy's Income From Discontinued Operations, net of tax was primarily related to resolution of litigation associated with Progress Energy's former synthetic fuel operations and reversal of certain environmental indemnification liabilities for which the indemnification period expired during 2012. See Note 5 for more information regarding the former synthetic fuel operations.

Amounts Attributable to Controlling Interests

Income From Discontinued Operations, net of tax presented on the respective Consolidated Statements of Operations for Duke Energy and Progress Energy is attributable to controlling interests for all periods presented. Other comprehensive income presented on Progress Energy's Consolidated Statements of Operations and Comprehensive Income are attributable to controlling interests for all periods presented.

SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates

In preparing financial statements that conform to generally accepted accounting principles (GAAP) in the U.S., the Duke Energy Registrants must make estimates and assumptions that affect the reported amounts of assets and liabilities, the reported amounts of revenues and expenses, and the disclosure of contingent assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

Regulatory Accounting

The majority of the Duke Energy Registrants' operations are subject to price regulation for the sale of electricity and gas by state utility commissions or FERC. When prices are set on the basis of specific costs of the regulated operations and an effective franchise is in place such that sufficient gas or electric services can be sold to recover those costs, the Duke Energy Registrants apply regulatory accounting. Regulatory accounting changes the timing of the recognition of costs or revenues relative to a company that does not apply regulatory accounting. As a result, Regulatory assets and Regulatory liabilities are recognized on the Consolidated Balance Sheets. Regulatory assets and liabilities are amortized consistent with the treatment of the related cost in the ratemaking process. See Note 4 for further information.

Regulated Fuel Costs and Purchased Power

The Duke Energy Registrants utilize cost-tracking mechanisms, commonly referred to as fuel adjustment clauses. These clauses allow for the recovery of fuel and fuel-related costs and portions of purchased power costs through surcharges on customer rates. The difference between the costs incurred and the surcharge revenues is recorded as an adjustment to Fuel used in electric generation and purchased power — regulated or Operating Revenues — Regulated electric on the Consolidated Statements of Operations with an off-setting impact on regulatory assets or liabilities.

Cash and Cash Equivalents

All highly liquid investments with maturities of three months or less at the date of acquisition are considered cash equivalents. At December 31, 2013, \$1,086 million of Duke Energy's total cash and cash equivalents is held by entities domiciled in foreign jurisdictions and is forecasted to be used to fund international operations and investments.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
10 00	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Restricted Cash

The Duke Energy Registrants have restricted cash related primarily to collateral assets, escrow deposits, and variable interest entities (VIEs). Restricted cash balances are reflected in Other within Current Assets and in Other within Investments and Other Assets on the Consolidated Balance Sheets. At December 31, 2013 and 2012, Duke Energy had restricted cash totaling \$307 million and \$574 million, respectively.

Inventory

Inventory is used for operations and is recorded primarily using the average cost method. Inventory related to regulated operations is valued at historical cost. Inventory related to nonregulated operations is valued at the lower of cost or market. Materials and supplies are recorded as inventory when purchased and subsequently charged to expense or capitalized to property, plant and equipment when installed. Reserves are established for excess and obsolete inventory. The components of inventory are presented in the tables below.

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

					De	cemb	er 31, 20	13			
(in millions)	Duke Energy	С	Duke Energy arolinas	-	Progress Energy		Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Materials and supplies	\$ 1,901	\$	654	\$	854	\$	567	\$	287	\$ 117	\$ 193
Coal held for electric generation Oil, gas and other fuel held for	1,018		374		334		187		147	65	238
electric generation	331		37		236		99		137	47	3
Total inventory	\$ 3,250	\$	1,065	\$	1,424	\$	853	\$	571	\$ 229	\$ 434

						De	cemb	er 31, 20	12			
(in millions)		Duke Energy	С	Duke Energy arolinas	ı	Progress	P	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Materials and supplies	\$	1,691	\$	535	\$	768	\$	499	\$	269	\$ 135	\$ 161
Coal held for electric generation Oil, gas and other fuel held for		1,187		488		392		232		160	82	216
electric generation		345		39		281		97		184	10	3
Total inventory	\$	3,223	\$	1,062	\$	1,441	\$	828	\$	613	\$ 227	\$ 380

Investments in Debt and Equity Securities

The Duke Energy Registrants classify investments into two categories — trading and available-for-sale. Both categories are recorded at fair value on the Consolidated Balance Sheets. Realized and unrealized gains and losses on trading securities are included in earnings. For certain investments of regulated operations such as the Nuclear Decommissioning Trust Fund (NDTF), realized and unrealized gains and losses (including any other-than-temporary impairments) on available-for-sale securities are recorded as a regulatory asset or liability. Otherwise, unrealized gains and losses are included in Accumulated Other Comprehensive Income (AOCI), unless other-than-temporarily impaired. Other-than-temporary impairments for equity securities and the credit loss portion of debt securities of nonregulated operations are included in earnings. Investments in debt and equity securities are classified as either current or noncurrent based on management's intent and ability to sell these securities, taking into consideration current market liquidity. See Note 15 for further information.

Goodwill and Intangible Assets

Goodwill

Duke Energy, Progress Energy and Duke Energy Ohio perform annual goodwill impairment tests as of August 31 each year at the reporting unit level, which is determined to be an operating segment or one level below. Duke Energy, Progress Energy and Duke Energy Ohio update these tests between annual tests if events or circumstances occur that would more likely than not reduce the fair value of a reporting unit below its carrying value.

In 2012, Progress Energy changed its goodwill impairment testing date from October 31 to August 31 to better align its annual goodwill impairment testing procedure with those of Duke Energy. The change had no impact on goodwill. Neither the change in the goodwill impairment testing date nor the merger resulted in any changes to the Progress Energy reporting units.

Intangible Assets

Intangible assets are included in Other in Investments and Other Assets on the Consolidated Balance Sheets. Generally, intangible assets are amortized using an amortization method that reflects the pattern in which the economic benefits of the intangible asset are consumed, or on a straight-line basis if that pattern is not readily determinable. Amortization of intangibles is reflected in Depreciation and amortization in the Consolidated Statements of Operations. Intangible assets are subject to impairment testing and if impaired, the carrying value is accordingly reduced.

Emission allowances permit the holder of the allowance to emit certain gaseous by-products of fossil fuel combustion, including sulfur dioxide (SO2) and nitrogen oxide (NOx). Allowances are issued by the U.S. Environmental Protection Agency (EPA) at zero cost and may also be bought and sold via third-party transactions. Allowances allocated to or acquired by the Duke Energy Registrants are held primarily for consumption. Carrying amounts for emission allowances are based on the cost to acquire the allowances or, in the case of a business combination, on the fair value assigned in the allocation of the purchase price of the acquired business.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

Renewable energy certificates are used to measure compliance with renewable energy standards and are held primarily for consumption.

See Note 11 for further information.

Long-Lived Asset Impairments

The Duke Energy Registrants evaluate long-lived assets, excluding goodwill, for impairment when circumstances indicate the carrying value of those assets may not be recoverable. An impairment exists when a long-lived asset's carrying value exceeds the estimated undiscounted cash flows expected to result from the use and eventual disposition of the asset. The estimated cash flows may be based on alternative expected outcomes that are probability weighted. If the carrying value of the long-lived asset is not recoverable based on these estimated future undiscounted cash flows, the carrying value of the asset is written-down to its then-current estimated fair value and an impairment charge is recognized.

The Duke Energy Registrants assess fair value of long-lived assets using various methods, including recent comparable third-party sales, internally developed discounted cash flow analysis and analysis from outside advisors. Significant changes in commodity prices, the condition of an asset or management's interest in selling the asset are generally viewed as triggering events to re-assess cash flows. See Note 11 for further information.

Property, Plant and Equipment

Property, plant and equipment are stated at the lower of depreciated historical cost net of any disallowances or fair value, if impaired. The Duke Energy Registrants capitalize all construction-related direct labor and material costs, as well as indirect construction costs such as general engineering, taxes and financing costs. See "Allowance for Funds Used During Construction (AFUDC) and Interest Capitalized" for information on capitalized financing costs. Costs of renewals and betterments that extend the useful life of property, plant and equipment are also capitalized. The cost of repairs, replacements and major maintenance projects, which do not extend the useful life or increase the expected output of the asset, are expensed as incurred. Depreciation is generally computed over the estimated useful life of the asset using the composite straight-line method. Depreciation studies are conducted periodically to update composite rates and are approved by state utility commissions and/or the FERC when required. The composite weighted-average depreciation rates, excluding nuclear fuel, are included in the table that follows.

	Years En	ded December	31,
	2013	2012	2011
Duke Energy	2.8 %	2.9 %	3.2 %
Duke Energy Carolinas	2.8 %	2.8 %	2.6 %
Progress Energy	2.5 %	2.6 %	2.3 %
Duke Energy Progress	2.5 %	2.7 %	2.1 %
Duke Energy Florida	2.4 %	2.5 %	2.4 %
Duke Energy Ohio	3.3 %	3.2 %	3.5 %
Duke Energy Indiana	2.8 %	3.3 %	3.4 %

In general, when the Duke Energy Registrants retire regulated property, plant and equipment, original cost plus the cost of retirement, less salvage value, is charged to accumulated depreciation. However, when it becomes probable a regulated asset will be retired substantially in advance of its original expected useful life or is abandoned, the cost of the asset and the corresponding accumulated depreciation is recognized as a separate asset. If the asset is still in operation, the net amount is classified as Generation facilities to be retired, net on the Consolidated Balance Sheets. If the asset is no longer operating, the net amount is classified in Regulatory Assets on the Consolidated Balance Sheets. The carrying value of the asset is based on historical cost if the Duke Energy Registrants are allowed to recover the remaining net book value and a return equal to at least the incremental borrowing rate. If not, an impairment is recognized to the extent the net book value of the asset exceeds the present value of future revenues discounted at the incremental borrowing rate.

When the Duke Energy Registrants sell entire regulated operating units, or retire or sell nonregulated properties, the original cost and accumulated depreciation and amortization balances are removed from Property, Plant and Equipment on the Consolidated Balance Sheets. Any gain or loss is recorded in earnings, unless otherwise required by the applicable regulatory body.

See Note 10 for further information.

Nuclear Fuel

Nuclear fuel is classified as Property, Plant and Equipment on the Consolidated Balance Sheets. Nuclear fuel in the front-end fuel processing phase is considered work in progress and not amortized until placed in service. Amortization of nuclear fuel is included within Fuel used in electric generation and purchased power – regulated in the Consolidated Statements of Operations. Amortization is recorded using the units-of-production method.

Allowance for Funds Used During Construction (AFUDC) and Interest Capitalized

For regulated operations, the debt and equity costs of financing the construction of property, plant and equipment are reflected as AFUDC and capitalized as a component of the cost of property, plant and equipment. AFUDC equity is reported on the Consolidated Statements of Operations as

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

non-cash income in Other income and expenses, net. AFUDC debt is reported as a non-cash offset to Interest Expense. After construction is completed, the Duke Energy Registrants are permitted to recover these costs through their inclusion in rate base and the corresponding subsequent depreciation or amortization of those regulated assets.

AFUDC equity, a permanent difference for income taxes, reduces the effective tax rate when capitalized and increases the effective tax rate when depreciated or amortized. See Note 22 for additional information.

For nonregulated operations, interest is capitalized during the construction phase with an offsetting non-cash credit to Interest Expense on the Consolidated Statements of Operations.

Asset Retirement Obligations

Asset retirement obligations are recognized for legal obligations associated with the retirement of property, plant and equipment. Substantially all asset retirement obligations are related to regulated operations. When recording an asset retirement obligation, the present value of the projected liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made. The liability is accreted over time. The present value of the liability is added to the cost of the associated asset and depreciated over the remaining life of the asset.

The present value of the initial obligation and subsequent updates are based on discounted cash flows, which include estimates regarding timing of future cash flows, selection of discount rates and cost escalation rates, among other factors. These estimates are subject to change. Depreciation expense is adjusted prospectively for any changes to the carrying amount of the associated asset. The Duke Energy Registrants receive amounts to fund the cost of the asset retirement obligation for regulated operations through a combination of regulated revenues and NDTF. As a result, the net of amounts recovered in regulated revenues, earnings on the NDTF, accretion expense and depreciation of the associated asset is deferred as a regulatory asset or liability.

Obligations for nuclear decommissioning are based on site-specific cost studies. Duke Energy Carolinas and Duke Energy Progress assume prompt dismantlement of the nuclear facilities after operations are ceased. Duke Energy Florida assumes Crystal River Nuclear Station – Unit 3 (Crystal River Unit 3) will be placed into a safe storage configuration until eventual dismantlement begins in approximately 60 years. Duke Energy Carolinas, Duke Energy Progress and Duke Energy Florida also assume that spent fuel will be stored on site until such time that it can be transferred to a U.S. Department of Energy (DOE) facility.

See Note 9 for further information.

Revenue Recognition and Unbilled Revenue

Revenues on sales of electricity and gas are recognized when service is provided. Unbilled revenues are recognized by applying customer billing rates to the estimated volumes of energy delivered but not yet billed. Unbilled revenues can vary significantly from period to period as a result of seasonality, weather, customer usage patterns and meter reading schedules.

Unbilled revenues are included within Receivables and Restricted receivables of variable interest entities on the Consolidated Balance Sheets as shown in the following table.

	Decembe	r 31,
(in millions)	2013	2012
Duke Energy	\$ 937	\$ 920
Duke Energy Carolinas	323	315
Progress Energy	189	187
Duke Energy Progress	120	112
Duke Energy Florida	69	74
Duke Energy Ohio	55	47
Duke Energy Indiana		3

Additionally, Duke Energy Ohio and Duke Energy Indiana sell, on a revolving basis, nearly all of their retail and wholesale accounts receivable, including receivables for unbilled revenues, to an affiliate, Cinergy Receivables Company, LLC (CRC) and account for the transfers of receivables as sales. Accordingly, the receivables sold are not reflected on the Consolidated Balance Sheets of Duke Energy Ohio and Duke Energy Indiana. See Note 17 for further information. These receivables for unbilled revenues are shown in the table below.

	Decem	ber 31	,
(in millions)	2013		2012
Duke Energy Ohio	\$ 89	\$	90
Duke Energy Indiana	144		132

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Allowance for Doubtful Accounts

Allowances for doubtful accounts are presented in the following table.

		December 31,					
(in millions)			2013		2012		2011
Allowance for Doubtful Accounts				4	1 -	-, -, -, -, -, -, -, -, -, -, -, -, -, -	the state of the state of
Duke Energy		\$	30	\$	34	\$	35
Duke Energy Carolinas			3		3		3
Progress Energy			14		16		27
Duke Energy Progress			10		9		9
Duke Energy Florida			4		7		18
Duke Energy Ohio			2		2		16
Duke Energy Indiana			1		1		1
Allowance for Doubtful Accounts - VIEs	the state			11.			7.
Duke Energy		\$	43	\$	44	\$	40
Duke Energy Carolinas			6		6		6

Derivatives and Hedging

Derivative and non-derivative instruments may be used in connection with commodity price, interest rate and foreign currency risk management activities, including swaps, futures, forwards and options. All derivative instruments except those that qualify for the normal purchase/normal sale (NPNS) exception are recorded on the Consolidated Balance Sheets at their fair value. Qualifying derivative instruments may be designated as either cash flow hedges or fair value hedges. Other derivative instruments (undesignated contracts) either have not been designated or do not qualify as hedges. The effective portion of the change in the fair value of cash flow hedges is recorded in AOCI. The effective portion of the change in the fair value of a fair value hedge is offset in net income by changes in the hedged item. For activity subject to regulatory accounting, gains and losses on derivative contracts are reflected as regulatory assets or liabilities and not as other comprehensive income or current period income. As a result, changes in fair value of these derivatives have no immediate earnings impact.

Formal documentation, including transaction type and risk management strategy, is maintained for all contracts accounted for as a hedge. At inception and at least every three months thereafter, the hedge contract is assessed to see if it is highly effective in offsetting changes in cash flows or fair values of hedged items.

See Note 14 for further information.

Captive Insurance Reserves

Duke Energy has captive insurance subsidiaries that provide coverage, on an indemnity basis, to the Subsidiary Registrants as well as certain third parties, on a limited basis, for various business risks and losses, such as property, workers' compensation and general liability. Liabilities include provisions for estimated losses incurred but not yet reported (IBNR), as well as estimated provisions for known claims. IBNR reserve estimates are primarily based upon historical loss experience, industry data and other actuarial assumptions. Reserve estimates are adjusted in future periods as actual losses differ from experience.

Duke Energy, through its captive insurance entities, also has reinsurance coverage with third parties for certain losses above a per occurrence and/or aggregate retention. Receivables for reinsurance coverage are recognized when realization is deemed probable.

Unamortized Debt Premium, Discount and Expense

Premiums, discounts and expenses incurred with the issuance of outstanding long-term debt are amortized over the term of the debt issue. Call premiums and unamortized expenses associated with refinancing higher-cost debt obligations used to finance regulated assets are amortized. Amortization expense is recorded as Interest Expense in the Consolidated Statements of Operations and is reflected as Depreciation, amortization and accretion within Net cash provided by operating activities on the Consolidated Statements of Cash Flows.

Loss Contingencies and Environmental Liabilities

Contingent losses are recorded when it is probable a loss has occurred and can be reasonably estimated. When a range of the probable loss exists and no amount within the range is a better estimate than any other amount, the minimum amount in the range is recorded. Unless otherwise required by GAAP, legal fees are expensed as incurred.

Environmental liabilities are recorded on an undiscounted basis when environmental remediation or other liabilities becomes probable and can be reasonably estimated. Environmental expenditures related to past operations that do not generate current or future revenues are expensed.

FERC FORM NO.	1 (ED.	12-88)
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo		
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4		
	NOTES TO FINANCIAL STATEMENTS (Continue	d)			

Environmental expenditures related to operations that generate current or future revenues are expensed or capitalized, as appropriate. Certain environmental expenditures receive regulatory accounting treatment and are recorded as regulatory assets.

See Notes 4 and 5 for further information.

Pension and Other Post-Retirement Benefit Plans

Duke Energy maintains qualified, non-qualified and other post-retirement benefit plans. Eligible employees of the Subsidiary Registrants participate in the respective qualified, non-qualified and other post-retirement benefit plans and are allocated their proportionate share of benefit costs. See Note 21 for further information, including significant accounting policies associated with these plans.

Severance and Special Termination Benefits

Duke Energy has an ongoing severance plan under which, in general, the longer a terminated employee worked prior to termination the greater the amount of severance benefits. A liability for involuntary severance is recorded once an involuntary severance plan is committed to by management, or sooner, if involuntary severances are probable and can be reasonably estimated. For involuntary severance benefits incremental to its ongoing severance plan benefits, the fair value of the obligation is expensed at the communication date if there are no future service requirements, or over the required future service period. From time to time, Duke Energy offers special termination benefits under voluntary severance programs. Special termination benefits are recorded immediately upon employee acceptance absent a significant retention period. Otherwise, the cost is recorded over the remaining service period. Employee acceptance of voluntary severance benefits is determined by management based on the facts and circumstances of the benefits being offered. See Note 19 for further information.

Guarantees

Liabilities are recognized at the time of issuance or material modification of a guarantee for the estimated fair value of the obligation it assumes. Fair value is estimated using a probability-weighted approach. The obligation is reduced over the term of the guarantee or related contract in a systematic and rational method as risk is reduced. Any additional contingent loss for guarantee contracts subsequent to the initial recognition of a liability is accounted for and recognized at the time a loss is probable and can be reasonably estimated. See Note 7 for further information.

Stock-Based Compensation

Stock-based compensation represents costs related to stock-based awards granted to employees. Duke Energy recognizes stock-based compensation based upon the estimated fair value of awards, net of estimated forfeitures at the date of issuance. The recognition period for these costs begin at either the applicable service inception date or grant date and continues throughout the requisite service period, or for certain share-based awards until the employee becomes retirement eligible, if earlier. Compensation cost is recognized as expense or capitalized as a component of property, plant and equipment. See Note 20 for further information.

Income Taxes

Duke Energy and its subsidiaries file a consolidated federal income tax return and other state and foreign jurisdictional returns. The Subsidiary Registrants entered into a tax-sharing agreement with Duke Energy and income taxes recorded represent amounts the Subsidiary Registrants would incur as separate C-Corporations. Deferred income taxes have been provided for temporary differences between GAAP and tax bases of assets and liabilities because the differences create taxable or tax-deductible amounts for future periods. Deferred taxes are not provided on translation gains and losses when earnings of a foreign operation are expected to be indefinitely reinvested. Investment tax credits (ITC) associated with regulated operations are deferred and amortized as a reduction of income tax expense over the estimated useful lives of the related properties.

Positions taken or expected to be taken on tax returns, including the decision to exclude certain income or transactions from a return, are recognized in the financial statements when it is more likely than not the tax position can be sustained based solely on the technical merits of the position. The largest amount of tax benefit that is greater than 50 percent likely of being effectively settled is recorded. Management considers a tax position effectively settled when: (i) the taxing authority has completed its examination procedures, including all appeals and administrative reviews; (ii) the Duke Energy Registrants do not intend to appeal or litigate the tax position included in the completed examination; and (iii) it is remote the taxing authority would examine or re-examine the tax position. The amount of a tax return position that is not recognized in the financial statements is disclosed as an unrecognized tax benefit. These unrecognized tax benefits may impact the financial statements through increasing income taxes payable, reducing income tax refunds receivable or changing deferred taxes.

Tax-related interest and penalties are recorded in Interest Expense and Other Income and Expenses, net, in the Consolidated Statements of Operations.

See Note 22 for further information.

Accounting for Renewable Energy Tax Credits and Grants

When Duke Energy elects either an ITC or a cash grant on wind or solar facilities, it reduces the basis of the property recorded on the Consolidated Balance Sheets by the amount of the ITC or cash grant and, therefore, the ITC or grant benefit is recognized through reduced depreciation expense. Additionally, certain tax credits and government grants received provide for initial tax depreciable base in excess of the book carrying value equal to one half of the ITC or government grant. Deferred tax benefits are recorded as a reduction to income tax expense in the period that the basis difference is created.

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report
Duke Energy Frence, we	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Excise Taxes

Certain excise taxes levied by state or local governments are required to be paid even if not collected from the customer. These taxes are recognized on a gross basis. Otherwise, the taxes are accounted for net. Excise taxes accounted for on a gross basis as Property and other taxes in the Consolidated Statements of Operations were as follows.

	Years Ended December 31,					
(in millions)		2013		2012		2011
Duke Energy	\$	602	\$	466	\$	293
Duke Energy Carolinas		164		161		153
Progress Energy		304		317		315
Duke Energy Progress		115		113		110
Duke Energy Florida		189		205		205
Duke Energy Ohio		105		102		109
Duke Energy Indiana		29		33		31

On July 23, 2013, North Carolina House Bill 998 (HB 998) was signed into law. HB 998 repeals the utility franchise tax effective July 1, 2014. The utility franchise tax was 3.22 percent gross receipts tax on sales of electricity. The result of this change in law will be an annual reduction in excise taxes of approximately \$160 million for Duke Energy Carolinas and approximately \$110 million for Duke Energy Progress. HB 998 also increases sales tax on electricity from 3 percent to 7 percent effective July 1, 2014. HB 998 requires the NCUC to adjust retail electric rates for the elimination of the utility franchise tax, changes due to the increase in sales tax on electricity, and the resulting change in liability of utility companies under the general franchise tax.

Foreign Currency Translation

The local currencies of most of Duke Energy's foreign operations have been determined to be their functional currencies. However, certain foreign operations' functional currency has been determined to be the U.S. Dollar, based on an assessment of the economic circumstances of the foreign operation. Assets and liabilities of foreign operations whose functional currency is not the U.S. Dollar, are translated into U.S. Dollars at the exchange rates in effect at period end. Translation adjustments resulting from changes in exchange rates are included in AOCI. Revenue and expense accounts are translated at average exchange rates during the year. Gains and losses arising from balances and transactions denominated in currencies other than the local currency are included in the results of operations when they occur.

Dividend Restrictions and Unappropriated Retained Earnings

Duke Energy does not have any legal, regulatory or other restrictions on paying common stock dividends to shareholders. However, as further described in Note 4, due to conditions established by regulators in conjunction with merger transaction approvals, Duke Energy Carolinas, Duke Energy Progress, Duke Energy Ohio and Duke Energy Indiana have restrictions on paying dividends or otherwise advancing funds to Duke Energy. At December 31, 2013 and 2012, an insignificant amount of Duke Energy's consolidated Retained earnings balance represents undistributed earnings of equity method investments.

NEW ACCOUNTING STANDARDS

The new accounting standards that were adopted for 2013, 2012 and 2011 had no significant impact on the presentation or results of operations, cash flows or financial position of the Duke Energy Registrants. Disclosures have been enhanced to provide a discussion and tables on derivative contracts subject to enforceable master netting agreements and a table of quantitative disclosures about unobservable inputs. See Notes 14 and 16 for further information.

There are no Accounting Standards Updates that have been issued but not yet adopted as of December 31, 2013, that are expected to significantly impact the presentation or results of operations, cash flows or financial position or disclosures of the Duke Energy Registrants.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

2. ACQUISITIONS, DISPOSITIONS AND SALES OF OTHER ASSETS

ACQUISITIONS

The Duke Energy Registrants consolidate assets and liabilities from acquisitions as of the purchase date, and include earnings from acquisitions in consolidated earnings after the purchase date.

Merger with Progress Energy

On July 2, 2012, Duke Energy completed its merger with Progress Energy, a North Carolina corporation engaged in the regulated utility business of generation, transmission and distribution and sale of electricity in portions of North Carolina, South Carolina and Florida. As a result of the merger, Progress Energy became a wholly owned subsidiary of Duke Energy.

The merger between Duke Energy and Progress Energy provides increased scale and diversity with potentially enhanced access to capital over the long term and a greater ability to undertake the significant construction programs necessary to respond to increasing environmental regulation, plant retirements and customer demand growth. Duke Energy's business risk profile is expected to improve over time due to the increased proportion of the business that is regulated. Additionally, cost savings, efficiencies and other benefits are expected from the combined operations.

Purchase Price

Total consideration transferred was based on the closing price of Duke Energy common shares on July 2, 2012, and was calculated as shown in the following table.

(dollars in millions, except per share amounts; shares in thousands) Progress Energy common shares outstanding at July 2, 2012 Exchange ratio	296,116 0.87083
Duke Energy common shares issued for Progress Energy common shares outstanding Closing price of Duke Energy common shares on July 2, 2012	\$ 257,867 69.84
Purchase price for common stock Fair value of outstanding earned stock compensation awards	\$ 18,009
Total purchase price	\$ 18,071

Progress Energy's stock-based compensation awards, including performance shares and restricted stock, were replaced with Duke Energy awards upon consummation of the merger. In accordance with accounting guidance for business combinations, a portion of the fair value of these awards is included in the purchase price as it represents consideration transferred in the merger.

Purchase Price Allocation

Fair value of assets acquired and liabilities assumed was determined based on significant estimates and assumptions, including Level 3 inputs, which are judgmental in nature. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows, and future market prices.

Additionally the February 5, 2013 announcement of the decision to retire Crystal River Unit 3 reflects additional information related to facts and circumstances existing as of the acquisition date. See Note 4 for additional information related to Crystal River Unit 3. As such, Duke Energy presents assets acquired and liabilities assumed as if the retirement of Crystal River Unit 3 occurred on the acquisition date.

The majority of Progress Energy's operations are subject to the rate-setting authority of the FERC, NCUC, PSCSC, and FPSC and are accounted for pursuant to U.S. GAAP, including the accounting guidance for regulated operations. Rate-setting and cost recovery provisions currently in place for Progress Energy's regulated operations provide revenues derived from costs, including a return on investment of assets and liabilities included in rate base. Except for long-term debt, asset retirement obligations, capital leases, pension and other post-retirement benefits (OPEB) plans, and the wholesale portion of Crystal River Unit 3, fair values of tangible and intangible assets and liabilities subject to these rate-setting provisions approximate their carrying values. Accordingly, assets acquired and liabilities assumed and pro forma financial information do not reflect any net adjustments related to these amounts. The difference between fair value and pre-merger carrying amounts for long-term debt, asset retirement obligations, capital leases and pension and OPEB plans for regulated operations were recorded as Regulatory assets.

The excess of purchase price over estimated fair values of assets acquired and liabilities assumed was recognized as goodwill at the acquisition date. The goodwill reflects the value paid primarily for long-term potential for enhanced access to capital as a result of increased scale and diversity, opportunities for synergies, and an improved risk profile. Goodwill resulting from the merger was allocated entirely to the Regulated Utilities segment. None of the goodwill recognized is deductible for income tax purposes, and as such, no deferred taxes have been recorded related to goodwill.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	ed)	

The completed purchase price allocation is presented in the following table.

(in millions)	
Current assets	\$ 3,204
Property, plant and equipment	23,141
Goodwill	12,469
Other long-term assets	9,990
Total assets	48,804
Current liabilities, including current maturities of long-term debt	3,593
Long-term liabilities, preferred stock and noncontrolling interests	10,394
Long-term debt	16,746
Total liabilities and preferred stock	30,733
Total purchase price	\$ 18,071

The purchase price allocation in the table above reflects refinements made to preliminary fair values of assets acquired and liabilities assumed as of December 31, 2012. These refinements include adjustments associated with the retirement of Crystal River Unit 3. The changes resulted in an increase to Goodwill of \$2 million, an increase to the fair value of Current liabilities, including current maturities of long-term debt of \$12 million, a decrease to Property, plant and equipment of \$138 million, a decrease to Other long-term assets of \$4 million and a decrease to Long-term liabilities, preferred stock and noncontrolling interests of \$152 million. These refinements had no impact on the amortization of purchase accounting adjustments recorded to earnings during the year ended December 31, 2013, or for the six months ended December 31, 2012.

Pro Forma Financial Information

The following unaudited pro forma financial information reflects the consolidated results of operations of Duke Energy and the amortization of purchase price adjustments assuming the merger had taken place on January 1, 2011. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have been achieved or future consolidated results of operations of Duke Energy.

Non-recurring merger consummation, integration and other costs incurred by Duke Energy and Progress Energy during the period have been excluded from pro forma earnings presented below. After-tax non-recurring merger consummation, integration and other costs incurred by both Duke Energy and Progress Energy were \$413 million and \$85 million for the years ended 2012 and 2011, respectively. The pro forma financial information also excludes potential future cost savings or non-recurring charges related to the merger.

	Years Ended December 31,							
(in millions, except per share amounts)		2012		2011				
Revenues	\$	23,976	\$	23,445				
Net Income Attributable to Duke Energy Corporation		2,417		2,397				
Basic and Diluted Earnings Per Share	ni ni	3.43		3.41				

Accounting Charges Related to the Merger Consummation

The following pretax consummation charges were recognized upon closing of the merger and are included in the Duke Energy Registrants' Consolidated Statements of Operations and Comprehensive Income for the year ended December 31, 2012.

(in millions)	Duke Energy	Ca	Duke Energy trolinas	Р	rogress Energy	Duke Energy ogress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
FERC Mitigation	\$ 117	\$	46	\$	71	\$ 71	\$ -	\$ -	\$ -
Severance costs Community support, charitable	196		63		82	55	27	21	18
contributions and other	 169		79		74	 63	 11	7	6
Total	\$ 482	\$	188	\$	227	\$ 189	\$ 38	\$ 28	\$ 24

FERC		

This Report is:		Year/Period of Report
(2) _ A Resubmission	04/15/2014	2013/Q4
	(1) X An Original (2) A Resubmission NANCIAL STATEMENTS (Continue	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/15/2014

FERC Mitigation charges reflect the portion of transmission project costs probable of disallowance, impairment of the carrying value of the generation assets serving Interim FERC Mitigation, and mark-to-market losses recognized on power sale agreements upon closing of the merger. Charges related to transmission projects and impairment of the carrying value of generation assets were recorded within Impairment charges in the Consolidated Statements of Operations. Mark-to-market losses on interim power sale agreements was recorded in Regulated electric operating revenues in the Consolidated Statements of Operations. Subsequent changes in fair value of interim power sale agreements over the life of the contracts and realized gains or losses on interim contract sales are also recorded within Regulated electric operating revenues. The ability to successfully defend future recovery of a portion of transmission projects in rates and any future changes to estimated transmission project costs could impact the amount not expected to be recovered.

In conjunction with the merger, in November 2011, Duke Energy and Progress Energy each offered a voluntary severance plan (VSP) to certain eligible employees. VSP and other severance costs incurred were recorded primarily within Operation, maintenance and other in the Consolidated Statements of Operations. See Note 19 for further information related to employee severance expenses.

Community support, charitable contributions and other reflect (i) the unconditional obligation to provide funding at a level comparable to historic practices over the next four years, and (ii) financial and legal advisory costs incurred upon the closing of the merger, retention and relocation costs paid to certain employees. These charges were recorded within Operation, maintenance and other in the Consolidated Statements of Operations.

Impact of Merger

The impact of Progress Energy on Duke Energy's revenues and net income attributable to Duke Energy in the Consolidated Statements of Operations for the year ended December 31, 2012 was an increase of \$4,943 million and \$368 million, respectively.

Chilean Operations

In December 2012, Duke Energy acquired Iberoamericana de Energía Ibener, S.A. (Ibener) of Santiago, Chile for cash consideration of \$415 million. This acquisition included the 140 Megawatt (MW) Duqueco hydroelectric generation complex consisting of two run-of-the-river plants located in southern Chile. Purchase price allocation consisted primarily of \$383 million of property, plant and equipment, \$30 million of intangible assets, \$57 million of deferred income tax liabilities, \$54 million of goodwill and \$8 million of working capital. In connection with the acquisition, a \$190 million six-month bridge loan and a \$200 million revolving loan under a credit agreement were executed with a commercial bank. Both loans were fully collateralized with cash deposits, and therefore no net proceeds from the financings existed as of December 31, 2012. The \$190 million bridge loan was classified in Current maturities of long-term debt and the related cash collateral deposit was classified as Current Assets on the Consolidated Balance Sheets as of December 31, 2012. The revolving loan is classified as Long-term Debt and the related cash collateral deposit is classified as Investments and Other Assets on the Consolidated Balance Sheets.

In April 2013, the six-month bridge loan executed in connection with the acquisition was replaced with a nonrecourse secured credit facility with a term of thirteen years, and the cash collateral related to the six-month bridge loan was returned to Duke Energy. See Note 6 for additional discussion related to the bridge loan conversion.

Midwest Generation Exit

On February 17, 2014, Duke Energy Ohio announced that it had initiated a process to exit its nonregulated Midwest generation business. Considering a marketing period of several months and potential regulatory approvals, Duke Energy Ohio expects to dispose of the nonregulated Midwest generation business by early to mid-2015. In the first quarter of 2014, Duke Energy Ohio will reclassify approximately \$3.5 billion carrying value of its Midwest generation business to assets held for sale and expects to record an estimated pretax impairment charge of \$1 billion to \$2 billion to reduce the carrying value to estimated sales proceeds less cost to sell.

Vermillion Generating Station

On January 12, 2012, after receiving approvals from the FERC and IURC on August 12, 2011 and December 28, 2011, respectively, Duke Energy Vermillion II, LLC (Duke Energy Vermillion), an indirect wholly owned subsidiary of Duke Energy Ohio, completed the sale of its ownership interest in Vermillion Generating Station (Vermillion) to Duke Energy Indiana and Wabash Valley Power Association (WVPA). Upon closing of the sale, Duke Energy Indiana held a 62.5 percent interest in Vermillion. Duke Energy Ohio received net proceeds of \$82 million, of which \$68 million was paid by Duke Energy Indiana. Following the transaction, Duke Energy Indiana retired Gallagher Units 1 and 3 effective February 1, 2012.

As Duke Energy Indiana is an affiliate of Duke Energy Vermillion, the transaction was accounted for as a transfer between entities under common control with no gain or loss recorded and did not have a significant impact to Duke Energy Ohio's or Duke Energy Indiana's results of operations. Proceeds received from Duke Energy Indiana are included in Net proceeds from the sales of other assets on Duke Energy Ohio's Consolidated Statements of Cash Flows. Cash paid to Duke Energy Ohio is included in Capital expenditures on Duke Energy Indiana's Consolidated Statements of Cash Flows. Duke Energy Ohio and Duke Energy Indiana recognized non-cash equity transfers of \$28 million and \$26 million, respectively, in their

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	I(1) An Original	I (Mo. Da. Yr)	real/reliod of Report
Energy Florida, Inc.	(2) _ A Resubmission NOTES TO FINANCIAL STATEMENTS (Continued		2013/Q4

Consolidated Statements of Common Stockholder's Equity on the transaction representing the difference between cash exchanged and the net book value of Vermillion. These amounts are not reflected in Duke Energy's Consolidated Statements of Cash Flows or Consolidated Statements of Equity as the transaction is eliminated in consolidation.

Proceeds from WVPA are included in Net proceeds from the sales of other assets, and sale of and collections on notes receivable on Duke Energy's and Duke Energy Ohio's Consolidated Statements of Cash Flows. The sale of the proportionate share of Vermillion to WVPA did not result in a

Wind Projects Joint Venture

In April 2012, Duke Energy executed a joint venture agreement with Sumitomo Corporation of America (SCOA). Under terms of the agreement, Duke Energy and SCOA each own a 50 percent interest in the joint venture (DS Comerstone, LLC), which owns two wind generation projects. Duke Energy and SCOA also negotiated a \$330 million, Construction and 12-year amortizing Term Loan Facility, on behalf of the borrower, a wholly owned subsidiary of the joint venture. The loan agreement is non-recourse to Duke Energy. Duke Energy received proceeds of \$319 million upon execution of the loan agreement. This amount represents reimbursement of a significant portion of Duke Energy's construction costs incurred as of the date of the agreement. DS Cornerstone, LLC was initially consolidated with the sale to SCOA because of a guarantee provided by an indirect wholly owned subsidiary of Duke Energy. With the expiration of the guarantee in 2012, DS Cornerstone, LLC was deconsolidated.

SALES OF OTHER ASSETS

During 2012, Duke Energy received proceeds of \$187 million from the sale of non-core business assets within the Commercial Power segment for which no material gain or loss was recognized.

3. BUSINESS SEGMENTS

Duke Energy evaluates segment performance based on segment income. Segment income is defined as income from continuing operations net of income attributable to noncontrolling interests. Segment income, as discussed below, includes intercompany revenues and expenses that are eliminated in the Consolidated Financial Statements.

Operating segments are determined based on information used by the chief operating decision maker in deciding how to allocate resources and evaluate the performance.

Products and services are sold between affiliate companies and reportable segments of Duke Energy at cost. Segment assets as presented in the tables that follow exclude all intercompany assets.

DUKE ENERGY

Duke Energy has the following reportable operating segments: Regulated Utilities, International Energy and Commercial Power.

Regulated Utilities conducts operations primarily through Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Indiana, and the regulated transmission and distribution operations of Duke Energy Ohio. These electric and gas operations are subject to the rules and regulations of the FERC, NCUC, PSCSC, FPSC, PUCO, IURC, and KPSC. Substantially all of Regulated Utilities' operations are regulated and, accordingly, these operations qualify for regulatory accounting treatment.

International Energy principally operates and manages power generation facilities and engages in sales and marketing of electric power, natural gas, and natural gas liquids outside the U.S. Its activities principally target power generation in Latin America. Additionally, International Energy owns a 25 percent interest in National Methanol Company (NMC), a large regional producer of Methyl tertiary butyl ether (MTBE) located in Saudi Arabia. The investment in NMC is accounted for under the equity method of accounting.

Commercial Power owns, operates and manages power plants and engages in the wholesale marketing and procurement of electric power, fuel and emission allowances related to these plants as well as other contractual positions. Commercial Power's generation operations consist primarily of Duke Energy Ohio's coal-fired and gas-fired nonregulated generation assets located in the Midwest region of the U.S. and wind and solar generation located throughout the U.S. The asset portfolio has a diversified fuel mix with baseload and mid-merit coal-fired units as well as combined cycle and peaking natural gas-fired units. In addition, Commercial Power operates and develops transmission projects.

The remainder of Duke Energy's operations is presented as Other. While it is not an operating segment, Other primarily includes unallocated corporate interest expense, certain unallocated corporate costs, Bison Insurance Company Limited (Bison), Duke Energy's wholly owned, captive insurance subsidiary, and contributions to the Duke Energy Foundation. On December 31, 2013, Duke Energy sold its interest in DukeNet Communications Holdings, LLC (DukeNet) to Time Warner Cable, Inc. See Note 12 for further information.

Name of Respondent			Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

						Year End	ed D	ecember 3	1, 20	13				
(in millions)	R	egulated Utilities	Inter	national Energy	Con	nmercial		Total eportable Segments		Other	Elimir	nations		Total
Unaffiliated revenues(a)(b)(c) Intersegment revenues	\$	20,871 39	\$	1,546	\$	2,106 39	\$	24,523 78	\$	75 88	\$	(166)	\$	24,598
Total revenues	\$	20,910	\$	1,546	\$	2,145	\$	24,601	\$	163	\$	(166)	\$	24,598
Interest expense	\$	986	\$	86	\$	64	\$	1,136	\$	417	\$	(7)	\$	1,546
Depreciation and amortization Equity in earnings of		2,323		100		250		2,673	1 / / / /	135	11-11	-	, 1	2,808
unconsolidated affiliates		(1)		110		7		116		6		-		122
Income tax expense (benefit) Segment		1,522		166		(104)		1,584		(323)				1,261
income(a)(b)(c)(d)(e)(f)(g) Add back noncontrolling interest		2,504		408		(3)		2,909		(261)				2,648
component Income from discontinued														11
operations, net of tax														17
Net income													\$	2,676
Capital investments expenditures													-	2,070
and acquisitions	\$	5,049	\$	67	\$	268	\$	5,384	s	223	S	-	•	5,607
Segment assets		99,884		4,998		6.955		111.837	-	2,754	-	188	*	114,779

- (a) In May 2013, Duke Energy Ohio implemented revised customer rates approved by the PUCO. This increase impacts Regulated Utilities. See Note 4 for additional information about the revised customer rates.
- (b) In June 2013, Duke Energy Progress implemented revised customer rates approved by the NCUC. This increase impacts Regulated Utilities. See Note 4 for additional information about the revised customer rates.
- (c) In September 2013, Duke Energy Carolinas implemented revised rates approved by the NCUC and the PSCSC. This increase impacts Regulated Utilities. See Note 4 for additional information about the revised customer rates.
- (d) Regulated Utilities recorded charges related to Duke Energy Florida's Crystal River Unit 3. See Note 4 for additional information about the Crystal River Unit 3 charges.
- (e) Regulated Utilities recorded an impairment charge related to Duke Energy Progress' Shearon Harris Nuclear Station (Harris) site. Regulated Utilities also recorded an impairment charge related to Duke Energy Florida's proposed nuclear plant in Levy County, Florida (Levy) site.

 See Note 4 for additional information about the Harris site and Levy site impairments.
- (f) Other includes after-tax costs to achieve the merger with Progress Energy. See Notes 2 and 25 for additional information about the merger and related costs.
- (g) Other includes gain from the sale of Duke Energy's ownership interest in DukeNet. See Note 12 for additional information on the sale of DukeNet.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	t)	

					,	Year Ende	d De	ecember 3	1, 201	2				
(in millions)	Re	gulated Utilities	Inter	national Energy	Com	mercial Power		Total eportable Segments		Other	Elimi	nations		Total
Unaffiliated revenues	\$	16,042	\$	1,549	\$	2,020	\$	19,611	\$	13	\$	-	\$	19,624
Intersegment revenues		38		2011-01		58		96		47		(143)		-
Total revenues	\$	16,080	\$	1,549	\$	2,078	\$	19,707	\$	60	\$	(143)	\$	19,624
Interest expense	\$	806	\$	77	\$	63	\$	946	\$	296	\$		\$	1,242
Depreciation and amortization		1,827		99		228		2,154		135				2,289
Equity in earnings of unconsolidated affiliates		(5)		134		14		143		5		-		148
Income tax expense (benefit)		942		149		(8)		1,083		(378)				705
Segment income(a)(b) Add back noncontrolling		1,744		439		87		2,270		(538)		-		1,732
interest component Income from discontinued														14
operations, net of tax													-	1,782
Net income		- 1											\$	1,702
Capital investments expenditures and										110			œ.	E 0.50
acquisitions	\$	4,220	\$	551	\$	1,038	\$	5,809	\$	149	\$	170	2	5,958 113,856
Segment assets		98,162		5,406		6,992		110,560		3,126		170		110,000

⁽a) Regulated Utilities recorded charges related to Duke Energy Indiana's IGCC project. See Note 4 for additional information about these charges. Regulated Utilities also recorded the reversal of expenses of \$60 million related to a prior year Voluntary Opportunity Plan in accordance with Duke Energy Carolinas' 2011 rate case. See Note 19 for additional information about these expenses.

(b) Other includes after-tax costs to achieve the merger with Progress Energy. See Notes 2 and 25 for additional information about the merger and related costs.

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continue		

	_				Ye	ar Ended	Dec	ember 31,	20	11			
(in millions)	R	egulated Utilities	Inter	national Energy	Con	nmercial Power Energy		Total eportable gments(a)		Other	Elimir	nations	Total
Unaffiliated revenues Intersegment revenues	\$	10,586	\$	1,467	\$	2,480 11	\$	14,533 44	\$	(4) 48	\$	(92)	\$ 14,529
Total revenues	\$	10,619	\$	1,467	\$	2,491	\$	14,577	\$	44	\$	(92)	\$ 14,529
Interest expense	\$	568	\$	47	\$	87	\$	702	\$	157	\$	-	\$ 859
Depreciation and amortization Equity in earnings of		1,383		90		230		1,703		103		•	1,806
unconsolidated affiliates		-		145		6		151		9		-	160
Income tax expense (benefit)		674		196		(2)		868		(116)		~	752
Segment income(a)(b) Add back noncontrolling interest		1,181		466		134		1,781		(76)		-	1,705
component Income from discontinued													8
operations, net of tax													1
Net income													\$ 1,714
Capital investments expenditures													
and acquisitions	\$	3,717	\$	114	\$	492	\$	4,323	\$	141	\$	-	\$ 4,464
Segment assets		47,977		4,539		6,939		59,455		2,961		110	 62,526

- (a) Regulated Utilities recorded charges related to Duke Energy Indiana's IGCC project. See Note 4 for additional information about these charges.
- (b) Commercial Power recorded charges to write-down the carrying value of certain emission allowances. See Note 11 for additional information about these charges.

The following table includes information by geographic segment.

(in millions)	U.S.	Latin America(a)		Consolidated		
2013		-				
Consolidated revenues	\$ 23,053	\$	1,545	\$	24,598	
Consolidated long-lived assets	78,581		2,781		81,362	
2012						
Consolidated revenues	\$ 18,078	\$	1,546	\$	19,624	
Consolidated long-lived assets	79,144		2,467		81,611	
2011	*					
Consolidated revenues	\$ 13,062	\$	1,467	\$	14,529	
Consolidated long-lived assets	45,920		2,612		48,532	

⁽a) Change in amounts of long-lived assets in Latin America includes foreign currency translation adjustments on property, plant and equipment and other long-lived asset balances.

DUKE ENERGY OHIO

Duke Energy Ohio has two reportable operating segments, Regulated Utilities and Commercial Power.

Regulated Utilities transmits and distributes electricity in portions of Ohio and generates, distributes and sells electricity in portions of Kentucky. Regulated Utilities also transports and sells natural gas in portions of Ohio and northern Kentucky. It conducts operations primarily through Duke Energy Ohio and its wholly owned subsidiary, Duke Energy Kentucky.

Commercial Power owns, operates and manages power plants and engages in the wholesale marketing and procurement of electric power, fuel and emission allowances related to these plants, as well as other contractual positions.

The remainder of Duke Energy Ohio's operations is presented as Other. While it is not considered an operating segment, Other primarily includes

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

certain governance costs allocated by its parent, Duke Energy. See Note 13 for additional information. All of Duke Energy Ohio's revenues are generated domestically and its long-lived assets are all in the U.Ş.

	Year Ended December 31, 2013											
(in millions)	R	egulated Utilities	Con	nmercial Power		Total portable agments		Other	r Eliminations			Total
Unaffiliated revenues(a)	\$	1,765	\$	1,480	\$	3,245	\$	-	\$	-	\$	3,245
Intersegment revenues				32		32		-		(32)		
Total revenues	\$	1,765	\$	1,512	\$	3,277	\$	-	\$	(32)	\$	3,245
Interest expense	\$	74	\$	4	\$	78	\$	-	\$	-	\$	78
Depreciation and amortization		200		154		354		-		-		354
Income tax expense (benefit)		91		(14)		77		(2)		-		75
Segment income/consolidated net income		151		(20)		131		(29)		-		102
Capital expenditures		375		58		433		-		-		433
Segment assets		6,649		4,170		10,819		99	S. Land	(155)	-	10,763

⁽a) Duke Energy Ohio earned approximately 37 percent of its consolidated operating revenues from PJM Interconnection, LLC (PJM) in 2013, all of which is included in the Commercial Power segment. These revenues relate to the sale of capacity and electricity from Commercial Power's nonregulated generation assets.

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report 2013/Q4
9/	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

	Year Ended December 31, 2012												
(in millions)	Re	egulated Utilities	Con	nmercial Power		Total portable egments		Other	Elimi	nations		Total	
Unaffillated revenues(a)	\$	1,745	\$	1,407	\$	3,152	\$	-	\$	-	\$	3,152	
Intersegment revenues		1		51		52	-			(52)		-	
Total revenues	\$	1,746	\$	1,458	\$	3,204	\$	-	\$	(52)	\$	3,152	
Interest expense	\$	61	\$	28	\$	89	\$		\$	-	\$	89	
Depreciation and amortization		179		159		338				- 2		338	
Income tax expense (benefit)		91		25		116		(18)		-		98	
Segment income/consolidated net income		159		50		209		(34)				175	
Capital expenditures		427		87		514		-		-		514	
Segment assets		6,434		4,175		10,609		117		(166)	10	10,560	

(a) Duke Energy Ohio earned approximately 36 percent of its consolidated operating revenues from PJM in 2012, all of which is included in the Commercial Power segment. These revenues relate to the sale of capacity and electricity from Commercial Power's nonregulated generation assets.

				Ye	ar Ei	nded Dec	embe	31, 2011			
(in millions)	Total Regulated Commercial Reportable Utilities Power Segments Other Elimin					nations	Total				
Unaffiliated revenues(a)	\$	1,474	\$	1,707	\$	3,181	\$	-	\$	-	\$ 3,181
Intersegment revenues		-		4		4		-		(4)	_
Total revenues	\$	1,474	\$	1,711	\$	3,185	\$	-	\$	(4)	\$ 3,181
Interest expense	\$	68	\$	36	\$	104	\$	-	\$	-	\$ 104
Depreciation and amortization		168		167		335		-		-	335
Income tax expense (benefit) Segment income/consolidated net		98		6		104		(8)			96
income(b)		133		78		211		(17)		-	194
Capital expenditures		375		124		499		-		-	499
Segment assets		6,293		4,740		11,033		259		(353)	10,939

(a) Duke Energy Ohio earned approximately 24 percent of its consolidated operating revenues from PJM in 2011, all of which is included in the Commercial Power segment. These revenues relate to the sale of capacity and electricity from Commercial Power's nonregulated generation assets.

(b) Commercial Power recorded charges during the year ended December 31, 2011, to write-down the carrying value of certain emission allowances. See Note 11 for additional information.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY CAROLINAS, PROGRESS ENERGY, DUKE ENERGY PROGRESS, DUKE ENERGY FLORIDA AND DUKE ENERGY INDIANA

Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida and Duke Energy Indiana each have one reportable operating segment, Regulated Utility, which generates, transmits, distributes and sells electricity. The remainder of each company's operations is classified as Other. While not considered a reportable segment for any of these companies, Other consists of certain unallocated corporate costs. Other for Progress Energy also includes interest expense on corporate debt instruments of \$300 million, \$304 million and \$324 million for the years ended December 31, 2013, 2012 and 2011. The following table summarizes the net loss for Other for each of these entities.

	Years Ended December 31,									
(in millions)		2013		2012		2011				
Duke Energy Carolinas	\$	(97)	\$	(169)	\$	(46)				
Progress Energy		(241)		(379)		(273)				
Duke Energy Progress		(46)		(139)		(18)				
Duke Energy Florida		(24)		(58)		(16)				
Duke Energy Indiana		(16)		(27)		(12)				

Duke Energy Progress earned approximately 10 percent of its consolidated operating revenues from North Carolina Electric Membership Corporation (NCEMC) in 2013. These revenues relate to wholesale contracts and transmission revenues. The respective Regulated Utility and Regulated Utilities operating segments own substantially all of Duke Energy Carolinas', Progress Energy's, Duke Energy Progress', Duke Energy Florida's and Duke Energy Indiana's assets at December 31, 2013, 2012 and 2011.

4. REGULATORY MATTERS

REGULATORY ASSETS AND LIABILITIES

The Duke Energy Registrants record regulatory assets and liabilities that result from the ratemaking process. See Note 1 for further information.

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report 2013/Q4
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued		

The following tables present the regulatory assets and liabilities recorded on the Consolidated Balance Sheets.

					De	cemb	er 31, 201	13			
(in millions)	Duke Energy	_	uke ergy inas	P	rogress Energy	P	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory Assets											
Accrued pension and OPEB	1,723	\$	347	\$	750	\$	269	\$	438	\$ 120	\$ 219
Retired generation facilities	1,748		68		1,619		241		1,378		61
Debt fair value adjustment	1,338		-		-						
Asset retirement obligations Net regulatory asset related to	1,608		123		786		389		397		
income taxes	1,115		555		331		113		218	72	157
Hedge costs and other deferrals Demand side management	450		98		318		165		153	5	29
(DSM)/Energy efficiency (EE)	371		140		152		140		12	79	-
Vacation accrual	210		82		55		50			7	13
Deferred fuel	94		-		37		6		31	14	43
Nuclear deferral Post-in-service carrying costs and	262		40		222		77		145		
deferred operating expenses Gasification services agreement	459		150		137		19		118	21	151
buyout	75										75
Transmission expansion obligation	70									74	-
Manufactured gas plant (MGP)	90						-			90	-
Other	473		219		101		42		60	46	87
Total regulatory assets	10,086	1	822		4,508		1,511		2,950	528	835
Less: current portion	895		295		353		127		221	57	118
Total non-current regulatory assets	\$ 9,191	\$ 1	,527	\$	4,155	\$	1,384	\$	2,729	\$ 471	\$ 717

						De	cemb	per 31, 20	13			
(in millions)		Duke Energy	С	Duke Energy arolinas	P	rogress Energy	Р	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory Liabilities	-											
Costs of removal Amounts to be refunded to	\$	5,308	\$	2,423	\$	2,008	\$	1,637	\$	371	\$ 241	\$ 645
customers		151				120		-		120	-	31
Storm reserve		145		20		125		-		125	-	-
Accrued pension and OPEB		138		-				-			21	77
Deferred fuel		177		45		132		-		132		-
Other		346		153		114		99		14	 27	45
Total regulatory liabilities		6,265		2,641		2,499		1,736		762	289	798
Less: current portion		316		65		207		63		144	27	16
Total non-current regulatory												
liabilities	\$	5,949	\$	2,576	\$	2,292	\$	1,673	\$	618	\$ 262	\$ 782

This Report is:	Date of Report	Year/Period of Report
(2) _ A Resubmission	04/15/2014	2013/Q4
	(1) X An Original	(1) X An Original (Mo, Da, Yr)

	December 31, 2012													
(in millions)		Duke Energy	c	Duke Energy arolinas		Progress Energy	1	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Regulatory Assets		111						-1		-				
Accrued pension and OPEB	\$	3,306	\$	602		1,650	\$	769	\$	754	\$	225	\$	325
Retired generation facilities		1,781		-		1,720		128	Ť	1,592	*	1	Ψ.	61
Debt fair value adjustment		1,472		-		-		-		-,002				01
Asset retirement obligations Net regulatory asset related to		1,461		48		713		372		341		~		
income taxes		1,373		731		401		175		226		82		158
Hedge costs and other deferrals		710		88		550		240		310		9		63
DSM/EE		322		107		121		121		-		94		-
Vacation accrual		245		85	\$	65		65				7		13
Deferred fuel		162				109		-		109				52
Nuclear deferral Post-in-service carrying costs and		142		-		142		-		142				-
deferred operating expenses Gasification services agreement		122		27		-		-				19		76
buyout		95				-		-		-				95
Transmission expansion obligation		72						_		_		72		
MGP		77				*		. #		, ph		77		-
Other		401		260		77		52		26		39		93
Total regulatory assets		11,741		1,948	-3-1	5,548		1,922		3,500		625	,	936
Less: current portion		737		221		256		77		179		46		126
Total non-current regulatory		,												
assets	\$	11,004	\$	1,727	\$	5,292	\$	1,845	\$	3,321	\$	579	\$	810

	December 31, 2012													
(in millions)		Duke Energy	С	Duke Energy arolinas	P	rogress Energy	P	Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Regulatory Liabilities						25.0						1 - 1		
Costs of removal Amounts to be refunded to	\$	4,827	\$	1,928	\$	2,048	\$	1,503	\$	401	\$	236	\$	624
customers		290		-		259		-		259		_		31
Storm reserve		125		-		125		~		125		-		-
Accrued pension and OPEB		103		-				14				18		68
Deferred fuel		55		45		10		10		-		-		-
Other		340	541	207		55		35		20		39		29
Total regulatory liabilities		5,740		2,180		2,497		1,548		805		293		752
Less: current portion		156	A II-	78	-	28		10		18		39		11
Total non-current regulatory liabilities	\$	5,584	\$	2,102	\$	2,469	\$	1,538	\$	787	\$	254	\$	741

Descriptions of regulatory assets and liabilities, summarized in the tables above, as well as their recovery and amortization periods follow. Items are excluded from rate base unless otherwise noted.

Accrued pension and OPEB. Accrued pension and OPEB represent regulatory assets and liabilities related to each of the Duke Energy Registrants' respective shares of unrecognized actuarial gains and losses, unrecognized prior service cost, and unrecognized transition obligation attributable to Duke Energy's pension plans and OPEB plans. The regulatory asset or liability is amortized with the recognition of actuarial gains and losses, prior

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report 2013/Q4
Bake Elicity Florida, inc.	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

service cost, and transition obligations to net periodic benefit costs for pension and OPEB plans. See Note 21 for additional detail.

Retired generation facilities. Duke Energy Florida earns a reduced return on a substantial portion of the amount of regulatory asset associated with the retirement of Crystal River Unit 3 not included in rate base and a full return on a portion of the retired plant currently recovered in rates. Once included in base rates the amount will be amortized over 20 years. Duke Energy Carolinas and Duke Energy Progress earn a return on the outstanding balance with recovery periods ranging from five to 10 years. Duke Energy Indiana earns a return on the outstanding balances and the costs are included in rate base.

Asset retirement obligations. Represents future removal costs associated with asset retirement obligations for nuclear facilities. No return is earned on these balances. The recovery period runs through the decommissioning period of each nuclear unit, the latest of which is estimated to be 2097. See Note 9 for additional information.

Net regulatory asset related to income taxes. Regulatory assets principally associated with the depreciation and recovery of AFUDC equity. Amounts have no impact on rate base as regulatory assets are offset by deferred tax liabilities. The recovery period is over the life of the associated assets.

Hedge costs and other deferrals. Amounts relate to unrealized gains and losses on derivatives recorded as a regulatory asset or liability, respectively, until the contracts are settled. The recovery period varies for these costs, and currently extends to 2027.

DSM/EE. The recovery period varies for these costs, with some currently unknown. Duke Energy Carolinas, Duke Energy Progress, and Duke Energy Florida are required to pay interest on the outstanding liability balance. Duke Energy Progress and Duke Energy Florida collect a return on the outstanding asset balance. Duke Energy Carolinas collects a return on the outstanding balance in South Carolina.

Vacation accrual. Generally recovered within one year.

Deferred fuel. Deferred fuel costs represent certain energy costs that are recoverable or refundable as approved by the applicable regulatory body. Duke Energy Florida, Duke Energy Ohio, and Duke Energy Indiana earn a return on under-recovered costs. Duke Energy Florida, Duke Energy Ohio and Duke Energy Indiana pay interest on over-recovered costs. Duke Energy Carolinas and Duke Energy Progress pay interest on over-recovered costs in North Carolina. Recovery period is generally over one year. Duke Energy Florida amount includes capacity costs.

Nuclear deferral. Includes (i) amounts related to levelizing nuclear plant outage costs at Duke Energy Carolinas in North Carolina and South Carolina, and Duke Energy Progress in North Carolina, which allows for the recognition of nuclear outage expenses over the refueling cycle rather than when the outage occurs, resulting in the deferral of operations and maintenance costs associated with refueling and (ii) certain deferred preconstruction and carrying costs at Duke Energy Florida as approved by the FPSC associated with Levy, expected to be recovered in revenues by the end of 2017.

Post-in-service carrying costs and deferred operating expenses. Represents deferred depreciation and operating expenses as well as carrying costs on the portion of capital expenditures placed in service but not yet reflected in retail rates as plant in service. Duke Energy Carolinas, Duke Energy Progress, Duke Energy Ohio and Duke Energy Indiana earn a return on the outstanding balance. Duke Energy Ohio amounts are included in rate base. For Duke Energy Indiana, some amounts are included in rate base. Recovery is over various lives, and the latest recovery period is 2067.

Gasification services agreement buyout. The IURC authorized Duke Energy Indiana to recover costs incurred to buyout a gasification services agreement, including carrying costs through 2018.

Transmission expansion obligation. Represents transmission expansion obligations related to Duke Energy Ohio's withdrawal from Midcontinent Independent System Operator, Inc. (MISO).

MGP. Represents remediation costs for former MGP sites. In November 2013, the PUCO approved recovery of these costs through 2018. Duke Energy Ohio does not earn a return on these costs. See Note 5, Commitments and Contingencies, for additional information.

Debt fair value adjustment. Purchase accounting adjustment to restate the carrying value of Progress Energy debt to fair value. Amount is amortized over the life of the related debt.

Costs of removal. Represents funds received from customers to cover the future removal of property, plant and equipment from retired or abandoned sites as property is retired. Also includes unrealized gains on NDTF investments.

Amounts to be refunded to customers. Represents required refunds to retail customers by the applicable regulatory body. The refund period is through 2016 for Duke Energy Florida and through 2017 for Duke Energy Indiana.

Storm reserve. Duke Energy Carolinas and Duke Energy Florida are allowed to petition the PSCSC and FPSC, respectively, to seek recovery of named storms. Funds are used to offset future incurred costs.

RESTRICTIONS ON THE ABILITY OF CERTAIN SUBSIDIARIES TO MAKE DIVIDENDS, ADVANCES AND LOANS TO DUKE ENERGY

As a condition to the approval of merger transactions, the NCUC, PSCSC, PUCO, KPSC, and IURC imposed conditions on the ability of Duke Energy Carolinas, Duke Energy Progress, Duke Energy Ohio, Duke Energy Kentucky and Duke Energy Indiana to transfer funds to Duke Energy through loans or advances, as well as restricted amounts available to pay dividends to Duke Energy. Certain subsidiaries may transfer funds to the parent by obtaining approval of the respective state regulatory commissions. These conditions imposed restrictions on the ability of the public utility subsidiaries to pay cash dividends as discussed below.

Name of Respondent	This Report is:	Date of Report	Year/Period of Repo		
	(1) X An Original	(Mo, Da, Yr)			
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4		
	NOTES TO FINANCIAL STATEMENTS (Continued	d)			

Duke Energy Progress and Duke Energy Florida also have restrictions imposed by their first mortgage bond indentures and Articles of Incorporation which, in certain circumstances, limited their ability to make cash dividends or distributions on common stock. Amounts restricted as a result of these provisions were not material at December 31, 2013.

Additionally, certain other subsidiaries of Duke Energy have restrictions on their ability to dividend, loan or advance funds to Duke Energy due to specific legal or regulatory restrictions, including, but not limited to, minimum working capital and tangible net worth requirements.

Duke Energy Carolinas

Duke Energy Carolinas must limit cumulative distributions subsequent to mergers to (i) the amount of retained earnings on the day prior to the closing of the mergers, plus (ii) any future earnings recorded.

Duke Energy Progress

Duke Energy Progress must limit cumulative distributions subsequent to the merger between Duke Energy and Progress Energy to (i) the amount of retained earnings on the day prior to the closing of the merger, plus (ii) any future earnings recorded.

Duke Energy Ohio

Duke Energy Ohio will not declare and pay dividends out of capital or unearned surplus without the prior authorization of the PUCO. Duke Energy Ohio received FERC and PUCO approval to pay dividends from its equity accounts that are reflective of the amount that it would have in its retained earnings account had push-down accounting for the Cinergy Corp. (Cinergy) merger not been applied to Duke Energy Ohio's balance sheet. The conditions include a commitment from Duke Energy Ohio that equity, adjusted to remove the impacts of push-down accounting, will not fall below 30 percent of total capital.

Duke Energy Kentucky is required to pay dividends solely out of retained earnings and to maintain a minimum of 35 percent equity in its capital structure.

Duke Energy Indiana

Duke Energy Indiana must limit cumulative distributions subsequent to the merger between Duke Energy and Cinergy to (i) the amount of retained earnings on the day prior to the closing of the merger, plus (ii) any future earnings recorded. In addition, Duke Energy Indiana will not declare and pay dividends out of capital or unearned surplus without prior authorization of the IURC.

The restrictions discussed above were less than 25 percent of Duke Energy's net assets at December 31, 2013.

RATE RELATED INFORMATION

The NCUC, PSCSC, FPSC, IURC, PUCO and KPSC approve rates for retail electric and gas services within their states. Nonregulated sellers of gas and electric generation are also allowed to operate in Ohio once certified by the PUCO. The FERC approves rates for electric sales to wholesale customers served under cost-based rates (excluding Ohio and Indiana), as well as sales of transmission service.

Duke Energy Carolinas

2013 North Carolina Rate Case

On September 24, 2013, the NCUC approved a settlement agreement related to Duke Energy Carolinas' request for a rate increase with minor modifications. The North Carolina Utilities Commission Public Staff (Public Staff) was a party to the settlement agreement. The parties agreed to a three-year step-in rate increase, with the first two years providing for \$204 million, or a 4.5 percent average increase in rates, and the third year providing for rates to be increased by an additional \$30 million, or 0.6 percent. The agreement is based upon a return on equity of 10.2 percent and an equity component of the capital structure of 53 percent. The settlement agreement (i) allows for the recognition of nuclear outage expenses over the refueling cycle rather than when the outage occurs, (ii) a \$10 million shareholder contribution to agencies that provide energy assistance to low-income customers, and (iii) an annual reduction in the regulatory liability for costs of removal of \$30 million for each of the first two years. Duke Energy Carolinas also agreed not to request additional base rate increases to be effective before September 2015. New rates went into effect on September 25, 2013.

On October 23, 2013, the North Carolina Attorney General (NCAG) appealed the rate of return and capital structure approved in the agreement. On October 24, 2013, the NC Waste Awareness and Reduction Network (NC WARN) also appealed various matters in the settlement. On December 11, 2013, Duke Energy Carolinas and Duke Energy Progress, along with the Public Staff, filed a Motion to Consolidate this appeal with other North Carolina rate case appeals involving Duke Energy Carolinas and Duke Energy Progress. Both the NCAG and NC WARN filed responses with the North Carolina Supreme Court (NCSC) contesting consolidation. All parties are awaiting a ruling from the NCSC. Duke Energy Carolinas cannot predict the outcome of this matter.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	ed)	

2013 South Carolina Rate Case

On September 11, 2013, the PSCSC approved a settlement agreement related to Duke Energy Carolinas' request for a rate increase. Parties to the settlement agreement were the Office of Regulatory Staff, Wal-Mart Stores East, LP and Sam's East, Incorporated, the South Carolina Energy Users Committee, Public Works of the City of Spartanburg, South Carolina and the South Carolina Small Business Chamber of Commerce. The parties agreed to a two-year step-in rate increase, with the first year providing for approximately \$80 million, or a 5.5 percent average increase in rates, and the second year providing for rates to be increased by an additional \$38 million, or 2.6 percent. The settlement agreement is based upon a return on equity of 10.2 percent and a 53 percent equity component of the capital structure. The settlement agreement (i) allows for the recognition of nuclear outage expenses over the refueling cycle rather than when the outage occurs, (ii) approximately \$4 million of contributions to agencies that provide energy assistance to low-income customers and for economic development, and (iii) a reduction in the regulatory liability for costs of removal of \$45 million for the first year. Duke Energy Carolinas also agreed not to request additional base rate increases to be effective before September 2015. New rates went into effect on September 18, 2013.

2011 North Carolina Rate Case

On January 27, 2012, the NCUC approved a settlement agreement related to Duke Energy Carolinas' request for a rate increase. The Public Staff was a party to the settlement. On October 23, 2013, the NCUC reaffirmed the rate of return approved in the January 27, 2012 settlement agreement, in response to an appeal by the NCAG. On November 21, 2013, the NCAG appealed the reaffirmed order. On December 11, 2013, Duke Energy Carolinas and Duke Energy Progress, along with the Public Staff, filed a Motion to Consolidate this appeal with other North Carolina rate case appeals involving Duke Energy Carolinas and Duke Energy Progress. Both the NCAG and NC WARN filed responses with the NCSC contesting consolidation. All parties are awaiting a ruling from the NCSC. Duke Energy Carolinas cannot predict the outcome of this matter.

William States Lee III Nuclear Station

In December 2007, Duke Energy Carolinas applied to the NRC for a Combined Construction and Operating License (COL) for two Westinghouse AP1000 (advanced passive) reactors for the proposed William States Lee III Nuclear Station (Lee Nuclear Station) at a site in Cherokee County, South Carolina. Submitting the COL application did not commit Duke Energy Carolinas to build nuclear units. Through several separate orders, the NCUC and PSCSC concurred with the prudency of Duke Energy Carolinas incurring certain project development and pre-construction costs, although recovery of costs is not guaranteed. Duke Energy Carolinas has incurred approximately \$382 million, including AFUDC through December 31, 2013. This amount is included in Net property, plant and equipment on Duke Energy Carolinas' Consolidated Balance Sheets.

The Lee COL application is impacted by the ongoing NRC activity to address its Waste Confidence rule. The Waste Confidence rule is a generic finding by the NRC that spent fuel can be managed safely until ultimate disposal. The U.S. Court of Appeals for the District of Columbia (D.C. Circuit) remanded the rule to the NRC. The NRC determined that no final licenses for new reactors would be issued until the remand is appropriately addressed. Based upon current timelines from the NRC, licenses would not be issued until November 2014 at the earliest. The COL is also impacted by the time required to fully respond to an NRC request for additional information addressing seismic hazard evaluation resulting from recommendations of the Fukushima Near-Term Task Force.

Duke Energy Progress

2012 North Carolina Rate Case

On May 30, 2013, the NCUC approved a settlement agreement related to Duke Energy Progress' request for a rate increase. The Public Staff was a party to the settlement agreement. The parties agreed to a two-year step-in rate increase, with the first year providing for a \$147 million, or a 4.5 percent average increase in rates, and the second year providing for rates to be increased by an additional \$31 million, or a 1.0 percent average increase in rates. The agreement is based upon a return on equity of 10.2 percent and an equity component of the capital structure of 53 percent. The settlement agreement (i) allows for the recognition of nuclear outage expenses over the refueling cycle rather than when the outage occurs, (ii) a \$20 million shareholder contribution to agencies that provide energy assistance to low-income customers, and (iii) a reduction in the regulatory liability for costs of removal of \$20 million for the first year. New rates went into effect on June 1, 2013.

On July 1, 2013, the NCAG appealed the NCUC's approval of the rate of return and capital structure included in the agreement. NC WARN also appealed various matters in the settlement. On December 11, 2013, Duke Energy Carolinas and Duke Energy Progress, along with the Public Staff, filed a Motion to Consolidate this appeal with other North Carolina rate case appeals involving Duke Energy Carolinas and Duke Energy Progress. Both the NCAG and NC WARN filed responses with the NCSC contesting consolidation. All parties are awaiting a ruling from the NCSC. Duke Energy Progress cannot predict the outcome of this matter.

L.V. Sutton Combined Cycle Facility

Duke Energy Progress completed construction of a 625 MW combined cycle natural gas-fired generating facility at its existing Sutton Steam Station in New Hanover County, North Carolina. Sutton began commercial operations in the fourth quarter of 2013.

Harris Expansion

On February 19, 2008, Duke Energy Progress applied to the NRC for a COL for two Westinghouse Electric AP1000 reactors at Harris. On May 2, 2013, Duke Energy Progress requested the NRC to suspend its review activities associated with the COL. As a result of the decision to suspend the COL applications, Duke Energy Progress recorded a pretax impairment charge of \$22 million during the second quarter of 2013. This charge represents costs associated with the COL, which are not probable of recovery. On September 16, 2013 and January 30, 2014, respectively, the NCUC and PSCSC

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4		
	NOTES TO FINANCIAL STATEMENTS (Continued	d)			

approved the deferral of the respective retail portion of the COL costs. Approximately \$47 million is recorded in Regulatory assets on Duke Energy Progress' Consolidated Balance Sheets at December 31, 2013.

Wholesale Depreciation Rates

On April 19, 2013, Duke Energy Progress filed an application with FERC for acceptance of changes to generation depreciation rates and in August filed for acceptance of additional changes. These changes will affect the rates of Duke Energy Progress wholesale power customers that purchase or will purchase power under formula rates. Certain Duke Energy Progress wholesale customers filed interventions and protests. FERC accepted the depreciation rate changes, subject to refund, and set the matter for settlement and hearing in a consolidated proceeding. FERC further initiated an action with respect to the justness and reasonableness of the proposed rate changes. Duke Energy Progress cannot predict the outcome of this matter.

Duke Energy Florida

FPSC Settlement Agreements

On February 22, 2012, the FPSC approved a settlement agreement (the 2012 Settlement) among Duke Energy Florida, the Florida Office of Public Counsel (OPC) and other customer advocates. The 2012 Settlement was to continue through the last billing cycle of December 2016. The agreement addressed four principal matters: (i) the Crystal River Unit 3 delamination prudence review then pending before the FPSC, (ii) certain customer rate matters, (iii) Duke Energy Florida's proposed Levy cost recovery, and (iv) cost of removal reserve.

On October 17, 2013, the FPSC approved a settlement agreement (the 2013 Settlement) between Duke Energy Florida, OPC, and other customer advocates. The 2013 Settlement replaces and supplants the 2012 Settlement and substantially resolves additional issues, including (i) matters related to Crystal River Unit 3, (ii) Levy, (iii) Crystal River 1 and 2 coal units, and (iv) future generation needs in Florida.

Refer to the remaining sections below for further discussion of these settlement agreements.

Crystal River Unit 3

In September 2009, Crystal River Unit 3 began an outage for normal refueling and maintenance as well as an uprate project to increase its generating capability and to replace two steam generators. During preparations to replace the steam generators, workers discovered a delamination, or separation, within the concrete at the periphery of the containment building, which resulted in an extension of the outage. The concrete delamination was caused by redistribution of stresses in the containment wall that occurred when an opening was created to accommodate the replacement of the unit's steam generators. In March 2011, work to return the plant to service was suspended after monitoring equipment identified a new delamination. The second delamination occurred in a different section of the outer wall after repair work was completed and during the late stages of retensioning the containment building. Crystal River Unit 3 remained out of service while Duke Energy Florida conducted an engineering analysis and review of the second delamination and evaluated possible repair options.

Subsequent to March 2011, monitoring equipment detected additional changes and further damage in the partially tensioned containment building. Duke Energy Florida developed a repair plan, which had a preliminary cost estimate of \$900 million to \$1.3 billion.

On February 5, 2013, following the completion of a comprehensive analysis and an independent review by Zapata Incorporated, which estimated repair costs to be between \$1.49 billion and \$3.43 billion depending on the repair scope selected, Duke Energy Florida announced its intention to retire Crystal River Unit 3. Duke Energy Florida concluded it did not have a high degree of confidence the repair could be successfully completed and licensed within estimated costs and schedule, and that it was in the best interests of Duke Energy Florida's customers and joint owners, and Duke Energy's investors to retire the unit. On February 20, 2013, Duke Energy Florida filed with the NRC a certification of permanent cessation of power operations and permanent removal of fuel from the reactor vessel. In December 2013, Duke Energy Florida filed an updated site-specific decommissioning study and plan with the NRC and FPSC. The study resulted in a decommissioning cost estimate of \$1,180 million, including amounts applicable to joint owners, under the safe storage (SAFSTOR) option. Duke Energy Florida's decommissioning study assumes Crystal River Unit 3 will be in SAFSTOR configuration, requiring limited staffing to monitor plant conditions, until the eventual dismantling and decontamination activities occur in 60 years. This decommissioning approach is currently utilized at a number of retired domestic nuclear power plants and is one of three generally accepted approaches to decommissioning approved by the NRC.

Duke Energy Florida maintains insurance coverage through Nuclear Electric Insurance Limited's (NEIL) accidental property damage program on an actual cash value basis. The NEIL coverage generally does not include property damage to or resulting from the containment structure. However, coverage does apply to decontamination and debris removal if required following an accident to ensure public health and safety or if property damage results from a terrorism event.

Duke Energy Florida worked with NEIL for recovery of applicable repair costs and associated replacement power costs throughout the duration of the Crystal River Unit 3 outage. On April 25, 2013, NEIL paid Duke Energy Florida \$530 million related to the Crystal River Unit 3 delaminations. Duke Energy Florida has received a total of \$835 million in insurance proceeds from NEIL related to the Crystal River Unit 3 delaminations. Duke Energy Florida recorded a regulatory liability of \$490 million upon receipt of the April 2013 NEIL settlement proceeds. This amount is being refunded to retail customers through Duke Energy Florida's fuel clause. Proceeds received from NEIL and the related refunds to retail customers are presented in Operating Activities on Duke Energy Florida's Statements of Cash Flows.

The 2013 Settlement resolves substantially all remaining issues in the FPSC proceeding related to the review of Duke Energy Florida's decision to retire Crystal River Unit 3, the mediated resolution of insurance claims with NEIL, and the costs spent to repair Crystal River Unit 3; the uprate project;

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

and the components of the regulatory asset to be recovered in rates beginning no later than 2017 via a separate base rate component.

As a result of retiring the unit, Duke Energy Florida is required to refund \$100 million to retail customers through its fuel clause in accordance with the 2012 Settlement (retirement decision refund). Duke Energy Florida recorded a Regulatory liability in the third quarter of 2012 related to these replacement power obligations.

Duke Energy Florida has reclassified all Crystal River Unit 3 investments, including property, plant and equipment, nuclear fuel, inventory, and other assets to a regulatory asset. The 2012 Settlement authorized Duke Energy Florida to defer the retail portion of all Crystal River Unit 3-related costs incurred subsequent to retirement including, but not limited to, operations and maintenance and property tax costs in a regulatory asset. A regulatory liability must also be established to capture the difference between (i) actual incurred operations and maintenance and property tax costs in a given year and, (ii) the amount included in customer rates as established in Duke Energy Florida's most recent fully litigated base rate proceeding, effective 2010. Beginning in February 2013, the retail portion of operations and maintenance costs, payroll taxes, property taxes, and depreciation associated with Crystal River Unit 3 were deferred to a regulatory asset. Duke Energy Florida deferred \$134 million of these costs to Regulatory assets through December 31, 2013. The 2013 Settlement terminates the regulatory asset and/or liability treatment for operation and maintenance and property tax expenses incurred after December 31, 2013.

Duke Energy Florida agreed to forego recovery of \$295 million of Crystal River Unit 3 regulatory assets in accordance with the 2013 Settlement. This excludes amounts related to the uprate project. Duke Energy Florida recorded a \$295 million pretax charge in the second quarter of 2013 for this matter. This amount is included in Impairment charges on Duke Energy Florida's Statements of Operations and Comprehensive Income.

Duke Energy Florida is allowed to accelerate cash recovery of approximately \$130 million of the Crystal River Unit 3 regulatory asset from retail customers from 2014 through 2016 through its fuel clause. Duke Energy Florida will begin recovery of the remaining Crystal River Unit 3 regulatory asset, up to a cap of \$1,466 million from retail customers upon the earlier of (i) full recovery of the uncollected Levy investment or (ii) the first billing period of January 2017. Recovery will continue 240 months from inception of collection of the regulatory asset in base rates. The Crystal River Unit 3 base rate component will be adjusted at least every four years. Included in this recovery, but not subject to the cap, are costs of building a dry cask storage facility for spent nuclear fuel. The return rate will be based on the currently approved AFUDC rate with a return on equity of 7.35 percent, or 70 percent of the currently approved 10.5 percent. The return rate is subject to change if the return on equity changes in the future. Construction of the dry cask storage facility is subject to separate FPSC approval. The regulatory asset associated with the uprate project will continue to be recovered through the Nuclear Cost Recovery Clause (NCRC) over an estimated seven-year period beginning in 2013.

Through December 31, 2013, Duke Energy Florida deferred \$1,310 million for rate recovery related to Crystal River Unit 3, which is subject to the rate recovery cap in the 2013 Settlement. In addition, Duke Energy Florida deferred \$323 million for recovery costs associated with building a dry cask storage facility and the original uprate project, which is not subject to the rate recovery cap discussed above. Duke Energy Florida does not expect the Crystal River Unit 3 regulatory asset to exceed the cap prior to full cash recovery from its retail customers.

The following table includes a summary of retail customer refunds agreed to in the 2012 Settlement and the 2013 Settlement.

	December 31, 2013									
						Remaini	ng Am	ount to be	Refun	ded
			Refu	inded to						
(in millions)		Total	,	date		2014		2015		2016
2012 Settlement refund ^(a)	\$	288	\$	129	\$	139	\$	10	\$	10
Retirement decision refund		100		-		-		40		60
NEIL proceeds	,	490		326		164		40		-
Total customer refunds		878		455		303		50		70
Accelerated regulatory asset recovery		(130)		-		(37)		(37)		(56)
Net customer refunds	\$	748	\$	455	\$	266	\$	13	\$	14

(a) See discussion under Customer Rate Matters section below.

Duke Energy Florida is a party to a master participation agreement and other related agreements with the joint owners of Crystal River Unit 3, which convey certain rights and obligations on Duke Energy Florida and the joint owners. In December 2012, Duke Energy Florida reached an agreement with

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	I (Mo. Da. Yr)	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue		2013/Q4

one joint owner and extended a settlement offer to the other joint owner related to all Crystal River Unit 3 matters. Duke Energy Florida recorded a charge of \$45 million in the fourth quarter of 2012 related to the December 2012 settlement and settlement offer. In January 2014, Duke Energy Florida reached an agreement in principle with the remaining joint owner regarding resolution of matters associated with Crystal River Unit 3 based on of 2013 related to the January 2014 agreement. The significant majority of these amounts were included in Operations, maintenance and other on the Statements of Operations and Comprehensive Income.

Customer Rate Matters

Pursuant to the 2013 Settlement, Duke Energy Florida will maintain base rates at the current level through the last billing period of 2018, subject to the return on equity range of 9.5 percent to 11.5 percent, with exceptions for base rate increases for the recovery of the Crystal River Unit 3 regulatory asset beginning no later than 2017 and base rate increases for new generation through 2018, per the provisions of the 2013 Settlement. Duke Energy Florida is not required to file a depreciation study, fossil dismantlement study or nuclear decommissioning study until the earlier of the next rate case filing or March 31, 2019. The 2012 Settlement provided for a \$150 million increase in base revenue effective with the first billing cycle of January 2013. Costs associated with Crystal River Unit 3 investments were removed from retail rate base effective with the first billing cycle of January 2013. Duke Energy Florida is accruing, for future rate-setting purposes, a carrying charge on the Crystal River Unit 3 investment until the Crystal River Unit 3 regulatory asset is recovered in base rates. If Duke Energy Florida's retail base rate earnings fall below the return on equity range, as reported on a FPSC-adjusted or pro-forma basis on a monthly earnings surveillance report, it may petition the FPSC to amend its base rates during the term of the

Duke Energy Florida is refunding \$288 million to retail customers through its fuel clause, as required by the 2012 Settlement.

Levy

On July 28, 2008, Duke Energy Florida applied to the NRC for a COL for two Westinghouse AP1000 reactors at Levy. Various parties filed a joint petition to intervene in the Levy COL application. On March 26, 2013, the Atomic Safety and Licensing Board issued a ruling that the NRC had carried its burden of demonstrating its Final Environmental Impact Statement complies with the National Environmental Policy Act and applicable NRC regulatory requirements.

In 2008, the FPSC granted Duke Energy Florida's petition for an affirmative Determination of Need and related orders requesting cost recovery under Florida's nuclear cost-recovery rule, together with the associated facilities, including transmission lines and substation facilities.

Under the terms of the 2012 Settlement, Duke Energy Florida began retail cost recovery of Levy costs effective in the first billing cycle of January 2013 at the fixed rates contained in the settlement and continuing for a five-year period, with true-up of any actual costs not recovered during the five-year period occurring in the final year. This amount is intended to recover the estimated retail project costs to date including costs necessary to obtain the COL and any engineering, procurement and construction (EPC) agreement cancellation costs. The 2012 Settlement provided that Duke Energy Florida will treat the allocated wholesale cost of Levy as a retail regulatory asset and include this asset as a component of rate base and amortization expense for regulatory reporting. The consumer parties agree to not oppose Duke Energy Florida continuing to pursue a COL for Levy.

On January 28, 2014, Duke Energy Florida terminated the EPC. Duke Energy Florida may be required to pay for work performed under the EPC and to bring existing work to an orderly conclusion, including but not limited to, costs to demobilize and cancel certain equipment and material orders placed. Duke Energy Florida is allowed to recover reasonable and prudent EPC cancellation costs from its retail customers. If Duke Energy Florida, at its own discretion, decides not to pursue the COL prior to March 31, 2015, it agrees to credit customers \$10 million as a reduction to fuel costs.

In accordance with the 2013 Settlement, Duke Energy Florida ceased amortization of the wholesale allocation of Levy investments against retail rates. In the second quarter of 2013, Duke Energy Florida recorded a pretax charge of \$65 million to write-off the wholesale portion of Levy investments. This amount is included in Impairment charges on the Statements of Operations and Comprehensive Income.

Recovery of the remaining retail portion of the project costs will occur over five years from 2013 through 2017. Duke Energy Florida has an ongoing responsibility to demonstrate prudency related to the wind down of the Levy investment and the potential for salvage of Levy assets. As of December 31, 2013, Duke Energy Florida has a net uncollected investment in Levy of approximately \$264 million, including AFUDC. Of this amount, \$50 million is included in Regulatory assets, \$117 million related to land and the COL is included in Net, property, plant and equipment, and \$97 million is included in Regulatory assets within Current Assets on the Balance Sheets.

Crystal River 1 and 2 Coal Units

Duke Energy Florida has evaluated Crystal River 1 and 2 coal units for retirement in order to comply with certain environmental regulations. Based on this evaluation, those units will likely be retired by 2018. Once those units are retired Duke Energy Florida will continue recovery of existing annual depreciation expense through the end of 2020. Beginning in 2021, Duke Energy Florida will be allowed to recover any remaining net book value of the assets from retail customers through the Capacity Cost Recovery Clause. On December 31, 2013 Duke Energy Florida filed a petition with the FPSC to allow for the recovery of prudently incurred costs to comply with the Mercury and Air Toxics Standard through the Environmental Cost Recovery Clause.

New Generation

Duke Energy Florida currently projects a significant need for additional generation to offset the impact of retirement of Crystal River Unit 3 as well as the possible retirement of Crystal River 1 and 2 coal units. The 2013 Settlement establishes a recovery mechanism for additional generation needs. This recovery mechanism, the Generation Base Rate Adjustment (GBRA), will apply to (i) the construction, uprate of existing generation, and/or purchase of up to 1,150 MW of combustion turbine and/or combined cycle generating capacity prior to the end of 2017, and (ii) the construction of additional generation of up to 1,800 MW to be placed in service in 2018 upon FPSC approval of a need determination. The GBRA allows recovery of

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report 2013/Q4
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continue		

prudent costs of these items through an increase in base rates, upon the in-service date of such assets, without a general rate case at a 10.5 percent return on equity. On October 8, 2013, Duke Energy Florida issued a request for proposals to evaluate alternatives for an additional generation facility. Duke Energy Florida is currently reviewing bids received on December 9, 2013.

Cost of Removal Reserve

The 2012 Settlement and the 2013 Settlement provide Duke Energy Florida the discretion to reduce cost of removal amortization expense up to the balance in the cost of removal reserve until the earlier of its applicable cost of removal reserve reaches zero or the expiration of the 2013 Settlement. Duke Energy Florida may not reduce amortization expense if the reduction would cause it to exceed the appropriate high point of the return on equity range. Duke Energy Florida recognized a reduction in amortization expense of \$114 million, \$178 million, and \$250 million for the years ended December 31, 2013, 2012, and 2011 respectively. Duke Energy Florida had no cost of removal reserves eligible for amortization to income remaining at December 31, 2013.

Duke Energy Ohio

Capacity Rider Filing

On August 29, 2012, Duke Energy Ohio applied to the PUCO for the establishment of a charge for capacity provided pursuant to its obligations as a Fixed Resource Requirement (FRR) entity. The charge, which is consistent with Ohio's state compensation mechanism, is estimated to be approximately \$729 million, and reflects Duke Energy Ohio's embedded cost of capacity. On February 13, 2014, the PUCO denied Duke Energy Ohio's request.

2012 Electric Rate Case

On May 1, 2013, the PUCO approved a settlement agreement (the Electric Settlement) related to Duke Energy Ohio's electric distribution rate case. All intervening parties signed the Electric Settlement. The Electric Settlement provides for a net increase in electric distribution revenues of \$49 million, or an average increase of 2.9 percent, based upon a return on equity of 9.84 percent. Revised rates were effective in May 2013.

2012 Natural Gas Rate Case

On April 2, 2013, Duke Energy Ohio, the PUCO Staff, and intervening parties filed a settlement (the Gas Settlement) with the PUCO related to a gas distribution case. The Gas Settlement provides for no increase in base rates for gas distribution service. The Gas Settlement left unresolved the recovery of environmental remediation costs associated with former manufactured gas plants (MGP). The Gas Settlement is based upon a return on equity of 9.84 percent.

On November 13, 2013, the PUCO issued an order approving the Gas Settlement and allowing for the recovery of \$56 million of MGP costs, excluding carrying costs, to be recovered over a five-year period beginning in 2014. On February 19, 2014, the PUCO denied intervening consumer groups' motion to stay implementation of its order, or, in the alternative, to implement the MGP rider subject to refund. Intervening groups have provided notice of their intent to appeal the PUCO's decision to the Ohio Supreme Court. Duke Energy Ohio cannot predict the outcome of this matter.

Generation Asset Transfer

On April 2, 2012 and amended on June 22, 2012, Duke Energy Ohio and various affiliated entities filed an Application for Authorization for Disposition of Jurisdictional Facilities with FERC. The application seeks to transfer, from Duke Energy Ohio's rate-regulated Ohio utility company, the legacy coal-fired and combustion gas turbine assets to a nonregulated affiliate, consistent with the ESP stipulation approved by the PUCO on November 22, 2011. The application outlines a potential additional step in the reorganization that would result in a transfer of all of Duke Energy Ohio's Commercial Power business to an indirect wholly owned subsidiary of Duke Energy. The process of determining the optimal corporate structure is an ongoing evaluation of factors, such as tax considerations, that may change between now and the transfer date. In conjunction with the transfer, Duke Energy Ohio's capital structure will be restructured to reflect appropriate debt and equity ratios for its regulated operations. The transfer could instead be accomplished within a wholly owned nonregulated subsidiary of Duke Energy Ohio depending on final tax structuring analysis. The FERC approved the application on September 5, 2012. Duke Energy Ohio agreed to transfer the legacy coal-fired and combustion gas turbine assets on or before December 31, 2014.

Regional Transmission Organization (RTO) Realignment

Duke Energy Ohio including Duke Energy Kentucky, transferred control of its transmission assets from MISO to PJM, effective December 31, 2011.

On December 22, 2010, the KPSC approved Duke Energy Kentucky's request to effect the RTO realignment, subject to a commitment not to seek double-recovery in a future rate case of the transmission expansion fees that may be charged by MISO and PJM in the same period or overlapping periods.

On May 25, 2011, the PUCO approved a settlement between Duke Energy Ohio, Ohio Energy Group, The Office of Ohio Consumers' Counsel and the PUCO Staff related to Duke Energy Ohio's recovery of certain costs of the RTO realignment via a non-bypassable rider. Duke Energy Ohio is allowed to recover all MISO Transmission Expansion Project (MTEP) costs, including but not limited to Multi-Value Project (MVP) costs, directly or indirectly charged to Duke Energy Ohio retail customers. Duke Energy Ohio will not recover any portion of the MISO exit obligation, PJM integration fees, or internal costs associated with the RTO realignment, and the first \$121 million of PJM transmission expansion costs from Ohio retail customers. Duke Energy Ohio also agreed to vigorously defend against any charges for MVP projects from MISO.

Upon its exit from MISO on December 31, 2011, Duke Energy Ohio recorded a liability for its exit obligation and share of MTEP costs, excluding MVP.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
Date Linesy	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

This liability was recorded within Other in Current liabilities and Other in Deferred credits and other liabilities on Duke Energy Ohio's Consolidated Balance Sheets.

The following table provides a reconciliation of the beginning and ending balance of Duke Energy Ohio's recorded obligations related to its withdrawal from MISO.

(in millions)	Bala December 31	nce at , 2012	Provi Adjust	ision / ments	Redu	Cash	Bala December 31,	ance at 2013(a)
Duke Energy Ohio	•	97	S	2	\$	(4)	\$	95

(a) As of December 31, 2013, \$74 million is recorded as a Regulatory asset on Duke Energy Ohio's Consolidated Balance Sheets.

MVP. MISO approved 17 MVP proposals prior to Duke Energy Ohio's exit from MISO on December 31, 2011. Construction of these projects is expected to continue through 2020. Costs of these projects, including operating and maintenance costs, property and income taxes, depreciation and an allowed return, are allocated and billed to MISO transmission owners.

On December 29, 2011, MISO filed a tariff with the FERC providing for the allocation of MVP costs to a withdrawing owner based on monthly energy usage. The FERC set for hearing (i) whether MISO's proposed cost allocation methodology to transmission owners who withdrew from MISO prior to January 1, 2012 is consistent with the tariff at the time of their withdrawal from MISO, and, (ii) if not, what amount of, and methodology for calculating any MVP cost responsibility should be. On July 16, 2013, a FERC Administrative Law Judge (ALJ) issued an initial decision. Under this initial decision, Duke Energy Ohio would be liable for MVP costs. Duke Energy Ohio filed exceptions to the initial decision, requesting the FERC overturn the ALJ's decision. After reviewing the initial decision, along with all exceptions and responses filed by the parties, the FERC will issue a final decision. Duke Energy Ohio fully intends to appeal to the federal court of appeals if the FERC affirms the ALJ's decision. Duke Energy Ohio cannot predict the outcome of these proceedings.

In 2012, MISO estimated Duke Energy Ohio's MVP obligation over the period from 2012 to 2071 at \$2.7 billion, on an undiscounted basis. The estimated obligation is subject to great uncertainty including the ultimate cost of the projects, the annual costs of O&M, taxes and return over the project lives and the allocation to Duke Energy Ohio.

Duke Energy Indiana

Edwardsport IGCC Plant

On November 20, 2007, the IURC granted Duke Energy Indiana a Certificate of Public Convenience and Necessity (CPCN) for the construction of a 618 MW IGCC power plant at Duke Energy Indiana's existing Edwardsport Generating Station in Knox County, Indiana with a cost estimate of \$1.985 billion assuming timely recovery of financing costs related to the project. On January 25, 2008, Duke Energy Indiana received the final air permit from the Indiana Department of Environmental Management. The Citizens Action Coalition of Indiana, Inc., Sierra Club, Inc., Save the Valley, Inc., and Valley Watch, Inc., all intervenors in the CPCN proceeding (collectively, the Joint Intervenors), appealed the air permit. A settlement related to the air permit was reached on August 30, 2013. The air permit was not impacted by the provisions of the settlement.

Duke Energy Indiana experienced design modifications, quantity increases and scope growth above what was anticipated from the preliminary engineering design, which increased capital costs for the project. As a result, the projected cost estimate increased throughout construction of the project and various revised estimates were filed with the IURC. In October 2012, Duke Energy Indiana revised its latest projected cost estimate to \$3.15 billion (excluding AFUDC).

On December 27, 2012, the IURC approved a settlement agreement (2012 Edwardsport settlement) related to the cost increase for the construction of the project, including subdockets before the IURC related to the project. The Office of Utility Consumer Counselor (OUCC), the Duke Energy Indiana Industrial Group and Nucor Steel-Indiana were parties to the settlement. This settlement agreement resolved all then pending regulatory issues related to the project. The settlement agreement, as approved, capped costs to be reflected in customer rates at \$2.595 billion, including estimated AFUDC through June 30, 2012. Duke Energy Indiana is allowed to recover AFUDC after June 30, 2012, until customer rates are revised, with such recovery decreasing to 85 percent on AFUDC accrued after November 30, 2012. Duke Energy Indiana also agreed not to request a retail electric base rate increase prior to March 2013, with rates in effect no earlier than April 1, 2014.

The IURC modified the 2012 Edwardsport settlement as previously agreed to by the parties to (i) require Duke Energy Indiana to credit customers for cost control incentive payments the IURC found to be unwarranted as a result of delays that arose from project cost overruns and (ii) provide that if Duke Energy Indiana should recover more than the project costs absorbed by Duke Energy's shareholders through litigation, any surplus must be returned to the Duke Energy Indiana's ratepayers.

Over the course of construction of the project, Duke Energy Indiana recorded pretax charges of approximately \$897 million related to the Edwardsport project, including the settlement agreement discussed above. Of this amount, pretax impairment and other charges of \$631 million were recorded

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	i)	

during the year ended December 31, 2012. These charges were recorded in Impairment charges and Operations, maintenance and other on Duke Energy Indiana's Consolidated Statements of Operations and Comprehensive Income.

The Joint Intervenors appealed the IURC order approving the 2012 Edwardsport settlement and other related regulatory orders to the Indiana Court of Appeals. A final decision is anticipated mid-2014.

The project was placed in commercial operation in June 2013. Costs for the Edwardsport IGCC plant are recovered from retail electric customers via a tracking mechanism, the IGCC Rider.

OTHER REGULATORY MATTERS

Merger Appeals

On January 9, 2013, the City of Orangeburg and NC WARN appealed the NCUC's approval of the merger between Duke Energy and Progress Energy. On April 29, 2013, the NCUC granted Duke Energy's motion to dismiss certain exceptions contained in NC WARN's appeal. On November 6, 2013, the North Carolina Court of Appeals heard oral arguments on the appeals. A decision from the North Carolina Court of Appeals is pending.

Progress Energy Merger FERC Mitigation

In June 2012, the FERC approved the merger with Progress Energy, including Duke Energy and Progress Energy's revised market power mitigation plan, the Joint Dispatch Agreement (JDA) and the joint Open Access Transmission Tariff. The revised market power mitigation plan provides for the acceleration of one transmission project and the completion of seven other transmission projects (Long-term FERC Mitigation) and interim firm power sale agreements during the completion of the transmission projects (Interim FERC Mitigation). The Long-term FERC Mitigation is expected to increase power imported into the Duke Energy Carolinas and Duke Energy Progress service areas and enhance competitive power supply options in the service areas. These projects are expected to be completed in 2014. On August 8, 2012, FERC granted certain intervenors' request for rehearing for further consideration.

Following the closing of the merger, outside counsel reviewed Duke Energy's mitigation plan and discovered a technical error in the calculations. On December 6, 2013, Duke Energy submitted a filing with the FERC disclosing the error and arguing that no additional mitigation is necessary. On February 4, 2014, The City of New Bern, North Carolina filed comments to Duke Energy's filing. Duke Energy's response to New Bern was filed on February 19, 2014. Duke Energy cannot predict the outcome of this matter.

Planned and Potential Coal Plant Retirements

The Subsidiary Registrants periodically file Integrated Resource Plans (IRP) with their state regulatory commissions. The IRPs provide a view of forecasted energy needs over a 10-20 year period, and options being considered to meet those needs. The IRPs filed by the Subsidiary Registrants in 2013, 2012 and 2011 included planning assumptions to potentially retire certain coal-fired generating facilities in South Carolina, Florida, Indiana and Ohio earlier than their current estimated useful lives. The facilities do not have the requisite emission control equipment, primarily to meet EPA regulations that are not yet effective.

The table below contains the net carrying value of generating facilities planned for early retirement or being evaluated for potential retirement included in Property, plant and equipment, net on the Consolidated Balance Sheets.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
Duke Lifelgy Florida, inc.	NOTES TO FINANCIAL STATEMENTS (Continued)	

		December 31, 2013										
Capacity (In MW)	Duke Energy		(h)		1-1		Duke Energ Florida ^(c)		(I)		Duke Energy Indiana(e	
		2,447		200		873		873		706		668
Remaining net book value (in millions)(a)	\$	260	\$	14	\$	113	\$	113	\$	10	\$	123

(a) Included in Property, plant and equipment, net as of December 31, 2013, on the Consolidated Balance Sheets.

(b) Includes Lee Units 1 and 2. Excludes 170 MW Lee Unit 3 that is expected to be converted to gas in 2014. Duke Energy Carolinas expects to retire or convert these units by December 2020 in conjunction with a settlement agreement associated with the Cliffside Unit 6 air permit.

(c) Includes Crystal River Units 1 and 2.

(d) Includes Beckjord Units 4 through 6 and Miami Fort Unit 6. 150 MW Beckjord Station Unit 4 was retired on February 17, 2014. Beckjord units have no remaining book value.

(e) Includes Wabash River Units 2 through 6. Wabash River Unit 6 is being evaluated for potential conversion to gas. Duke Energy Indiana committed to retire or convert these units by June 2018 in conjunction with a settlement agreement associated with the Edwardsport air permit.

Duke Energy continues to evaluate the potential need to retire these coal-fired generating facilities earlier than the current estimated useful lives, and plans to seek regulatory recovery for amounts that would not be otherwise recovered when any of these assets are retired. However, such recovery, including recovery of carrying costs on remaining book values, could be subject to future regulatory approvals and therefore cannot be assured.

5. COMMITMENTS AND CONTINGENCIES

GENERAL INSURANCE

The Duke Energy Registrants have insurance and reinsurance coverage either directly or through indemnification from Duke Energy's captive insurance company, Bison, and its affiliates, consistent with companies engaged in similar commercial operations with similar type properties. The Duke Energy Registrants' coverage includes (i) commercial general liability coverage for liabilities arising to third parties for bodily injury and property damage; (ii) workers' compensation; (iii) automobile liability coverage; and (iv) property coverage for all real and personal property damage. Real and personal property damage coverage excludes electric transmission and distribution lines, but includes damages arising from boiler and machinery breakdowns, earthquakes, flood damage and extra expense, but not outage or replacement power coverage. All coverage is subject to certain deductibles or retentions, sublimits, exclusions, terms and conditions common for companies with similar types of operations.

The Duke Energy Registrants self-insure their electric transmission and distribution lines against loss due to storm damage and other natural disasters. As discussed further in Note 4, Duke Energy Florida maintains a storm damage reserve and has a regulatory mechanism to recover the cost of named storms on an expedited basis.

The cost of the Duke Energy Registrants' coverage can fluctuate year to year reflecting claims history and conditions of the insurance and reinsurance markets.

In the event of a loss, terms and amounts of insurance and reinsurance available might not be adequate to cover claims and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered by other sources, could have a material effect on the Duke Energy Registrants' results of operations, cash flows or financial position. Each company is responsible to the extent losses may exceed limits of the coverage available.

NUCLEAR INSURANCE

Duke Energy Carolinas owns and operates the McGuire Nuclear Station (McGuire) and the Oconee Nuclear Station (Oconee) and operates and has a partial ownership interest in the Catawba Nuclear Station (Catawba). McGuire and Catawba each have two reactors. Oconee has three reactors. The other joint owners of Catawba reimburse Duke Energy Carolinas for certain expenses associated with nuclear insurance per the Catawba joint owner agreements.

Duke Energy Progress owns and operates the Robinson Nuclear Station (Robinson) and operates and has a partial ownership interest in the Brunswick Nuclear Station (Brunswick) and Harris. Robinson and Harris each have one reactor. Brunswick has two reactors. The other joint owners of Brunswick and Harris reimburse Duke Energy Progress for certain expenses associated with nuclear insurance per the Brunswick and Harris joint owner agreements.

FERC FORM	NO. 1	(ED. 12-88)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

Duke Energy Florida manages and has a partial ownership interest in Crystal River Unit 3, which has been retired. The other joint owners of Crystal River Unit 3 reimburse Duke Energy Florida for certain expenses associated with nuclear insurance per the Crystal River Unit 3 joint owner agreement.

In the event of a loss, terms and amounts of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered by other sources, could have a material effect on Duke Energy Carolinas', Duke Energy Progress' and Duke Energy Florida's results of operations, cash flows or financial position. Each company is responsible to the extent losses may exceed limits of the coverage available.

Nuclear Liability Coverage

The Price-Anderson Act requires owners of nuclear reactors to provide for public nuclear liability protection per nuclear incident up to a maximum total financial protection liability. The maximum total financial protection liability increased to a total of \$13.6 billion. This amount is adjusted every five years for an inflationary provision. Total nuclear liability coverage consists of a combination of private primary nuclear liability insurance coverage and a mandatory industry risk-sharing program to provide for excess nuclear liability coverage above the maximum reasonably available private primary coverage. The United States Congress could impose revenue-raising measures on the nuclear industry to pay claims.

Primary Liability Insurance

Duke Energy Carolinas, Duke Energy Progress and Duke Energy Florida have purchased the maximum reasonably available private primary nuclear liability insurance as required by law, which currently is \$375 million per station.

Excess Liability Program

This program provides \$13.2 billion of coverage per incident through the Price-Anderson Act's mandatory industry-wide excess secondary financial protection program of risk pooling. This amount is the product of potential cumulative retrospective premium assessments of \$127 million times the current 104 licensed commercial nuclear reactors in U.S. Under this program, licensees could be assessed retrospective premiums to compensate for public nuclear liability damages in the event of a nuclear incident at any licensed facility in the U.S. Retrospective premiums may be assessed at a rate not to exceed \$19 million per year per licensed reactor for each incident. The assessment may be subject to state premium taxes.

Nuclear Property Coverage

Duke Energy Carolinas, Duke Energy Progress and Duke Energy Florida are members of NEIL, which provides insurance coverage for nuclear facilities under three policy programs: the primary property insurance program, the excess property insurance program and the accidental outage insurance program.

Pursuant to regulations of the NRC, each company's property damage insurance policies provide that all proceeds from such insurance be applied, first, to place the plant in a safe and stable condition after a qualifying accident, and second, to decontaminate the plant before any proceeds can be used for decommissioning, plant repair or restoration.

Losses resulting from non-certified acts of terrorism are covered as common occurrences, such that if non-certified terrorist acts occur against one or more commercial nuclear power plants insured by NEIL within a 12-month period, they would be treated as one event and the owners of the plants where the act occurred would share one full limit of liability. The full limit of liability is currently \$3.2 billion. NEIL sublimits the total aggregate for all of their policies for non-nuclear terrorist events to approximately \$1.83 billion.

Primary Property Insurance

This policy provides \$500 million of primary property damage coverage. The deductible per occurrence is \$3 million for Catawba, and \$10 million for the remaining nuclear facilities. This policy also has a 10 percent deductible provision excess of these deductibles for natural catastrophe damage.

Excess Property Insurance

This policy provides excess property, decontamination and decommissioning liability insurance of \$2.25 billion for Catawba, \$750 million each for Oconee, McGuire, Brunswick, Harris and Robinson; and \$560 million for Crystal River Unit 3. All nuclear facilities except for Catawba and Crystal River Unit 3 also share an additional \$1 billion insurance limit above their dedicated underlying excess. This shared additional excess limit is not subject to reinstatement in the event of a loss.

Crystal River Unit 3's primary and excess property insurance is on an actual cash value basis. NEIL coverage does not include property damage to or resulting from the containment structure except coverage does apply to decontamination and debris removal, if required following an accident, to ensure public health and safety or if property damage results from a terrorism event.

NEIL sublimits property damage losses to \$1.5 billion for non-nuclear accidental property damage.

Accidental Outage Insurance

This policy provides replacement power expense coverage resulting from an accidental property damage outage of a nuclear unit. Coverage amounts decrease in the event more than one unit at a station is out of service due to a common accident. Initial coverage begins after a 12-week deductible period. Coverage continues at 100 percent of the weekly limits for 52 weeks and 80 percent of the weekly limits for the next 110 weeks.

The Catawba units are insured for up to \$4 million per week. The McGuire units are insured for up to \$4 million per week. The Oconee units are insured for up to \$3 million per week. The Brunswick units are insured for up to \$3 million per week. The Harris unit is insured for up to \$3 million per week. The

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	i)	

Robinson unit is insured for up to \$2 million per week. The accidental outage policy limit is \$490 million for McGuire and Catawba, \$378 million for Oconee, \$406 million for Brunswick, \$364 million for Harris, and \$308 million for Robinson.

NEIL sublimits the accidental outage recovery to the first 104 weeks of coverage not to exceed \$328 million from non-nuclear accidental property damage.

Potential Retroactive Premium Assessments

In the event of NEIL losses, NEIL's board of directors may assess member companies retroactive premiums of amounts up to 10 times their annual premiums for up to six years after a loss. The current potential maximum assessments for Duke Energy Carolinas are \$42 million for primary property insurance, \$36 million for excess property insurance and \$29 million for accidental outage insurance. The current potential maximum assessments for Duke Energy Progress are \$33 million for primary property insurance, \$32 million for excess property insurance and \$14 million for accidental outage insurance. The current potential maximum assessments for Duke Energy Florida are \$6 million for primary property insurance and \$4 million for excess property insurance.

The maximum assessment amounts include 100 percent of Duke Energy Carolinas', Duke Energy Progress', and Duke Energy Florida's potential obligations to NEIL for their share of jointly owned reactors. However, the other joint owners of the jointly owned reactors are obligated to assume their pro rata share of liability for retrospective premiums and other premium assessments resulting from the Price-Anderson Act's excess secondary financial protection program of risk pooling, or from the NEIL policies.

ENVIRONMENTAL

Duke Energy is subject to international, federal, state, and local regulations regarding air and water quality, hazardous and solid waste disposal, and other environmental matters. The Subsidiary Registrants are subject to federal, state, and local regulations regarding air and water quality, hazardous and solid waste disposal and other environmental matters. These regulations can be changed from time to time, imposing new obligations on the Duke Energy Registrants.

The following environmental matters impact all of the Duke Energy Registrants.

Remediation Activities

The Duke Energy Registrants are responsible for environmental remediation at various contaminated sites. These include some properties that are part of ongoing operations and sites formerly owned or used by Duke Energy entities. These sites are in various stages of investigation, remediation, and monitoring. Managed in conjunction with relevant federal, state, and local agencies, activities vary with site conditions and locations, remediation requirements, complexity, and sharing of responsibility. If remediation activities involve joint and several liability provisions, strict liability, or cost recovery or contribution actions, the Duke Energy Registrants could potentially be held responsible for contamination caused by other potentially responsible parties, and may also benefit from insurance policies or contractual indemnities that cover some or all cleanup costs. Liabilities are recorded when losses become probable and are reasonably estimable. The total costs that may be incurred cannot be estimated because the extent of environmental impact, allocation among potentially responsible parties, remediation alternatives, and/or regulatory decisions has not yet been determined. Additional costs associated with remediation activities are likely to be incurred in the future and could be significant. Costs are typically expensed as Operation, maintenance and other in the Consolidated Statements of Operations unless regulatory recovery of the costs is deemed probable.

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

The following table contains information regarding reserves for probable and estimable costs related to the various environmental sites. These reserves are recorded in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheets.

(in millions)	Duke Energy	(Duke Energy Carolinas	Progress Energy	Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Balance at December 31, 2010	\$ 88	\$	13	\$ 35	\$ 12	\$ 23	\$ 50	\$ 11
Provisions / adjustments	6		-	10	1	9	5	1
Cash reductions	(33)		(1)	(22)	(2)	(20)	(27)	(3)
Balance at December 31, 2011	61		12	23	11	12	28	9
Provisions / adjustments	39		1	19	5	14	5	3
Cash reductions	(25)		(1)	(9)	(2)	(7)	(18)	(4)
Balance at December 31, 2012	75	-	12	33	14	19	 15	8
Provisions / adjustments	26		-	4	(1)	5	20	1
Cash reductions	(22)		(1)	(10)	(5)	(5)	(8)	(2)
Balance at December 31, 2013	\$ 79	\$	11	\$ 27	\$ 8	\$ 19	\$ 27	\$ 7

Additional losses in excess of recorded reserves that could be incurred for the stages of investigation, remediation and monitoring for environmental sites that have been evaluated at this time are presented in the table below.

(in millions)		
Duke Energy		\$ 74
Duke Energy Carolinas		29
Progress Energy		5
Duke Energy Progress		2
Duke Energy Florida		3
Duke Energy Ohio		35
Duke Energy Indiana	and the second s	 . 5

Regulations

Clean Water Act 316(b)

The EPA proposed a cooling water intake structures rule on April 20, 2011. The proposed rule advances one main approach and three alternatives. Based on the main approach proposed, most, if not all of the steam electric generating facilities the Duke Energy Registrants own are likely affected sources unless retired prior to implementation of the 316(b) requirements.

The revised deadline for issuance of the final 316(b) rule is April 17, 2014. If the rule is finalized as proposed, modifications to affected power plant cooling water intake structures could be required by mid-to-late 2017. The Duke Energy Registrants are unable to predict the outcome of this rulemaking, but the impact could be significant.

Cross-State Air Pollution Rule (CSAPR)

On August 8, 2011, the final Cross-State Air Pollution Rule (CSAPR) was published in the Federal Register. The CSAPR established state-level annual SO2 budgets and annual seasonal NO_X budgets that were to take effect on January 1, 2012.

On August 21, 2012, the D.C. Circuit Court vacated the CSAPR. The court also directed the EPA to continue administering the Clean Air Interstate Rule (CAIR). The CAIR requires additional reductions in SO2 and NO_X emissions beginning in 2015. On June 24, 2013, the U.S. Supreme Court (Supreme Court) granted the EPA's petitions for a writ of certiorari. The Supreme Court is likely to issue its decision on the merits by mid-2014.

The Duke Energy Registrants cannot predict the outcome of the proceedings. Continued compliance with CAIR pending the outcome of the rehearing process will not result in the Duke Energy Registrants adding new emission controls.

Coal Combustion Residuals (CCR)

On June 21, 2010, the EPA proposed a regulation under the Resource Conservation and Recovery Act, related to CCR or coal combustion byproducts associated with the generation of electricity. The EPA proposal contains two regulatory options whereby CCRs not employed in approved beneficial use applications would either (i) be regulated as hazardous waste or (ii) continue to be regulated as non-hazardous waste.

On October 29, 2013, the U.S. District Court for the District of Columbia directed the EPA to provide the Court, within 60 days of the Order, a proposed

FEDO FORM NO 4 (FD 40 00)	D 400 0F
FERC FORM NO. 1 (ED. 12-88)	Page 123.35

Name of Respondent	Timo report io	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	04/15/2014	2013/Q4
Duke Ellergy Florida, me.	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

schedule for completing the CCR rulemaking. On January 29, 2014, the EPA filed a consent decree agreeing to issue the final rule by December 19, 2014. The Duke Energy Registrants cannot predict the outcome of this rulemaking, but the impact could be significant.

Steam Electric Effluent Limitation Guidelines

On June 7, 2013, the EPA proposed Steam Electric Effluent Limitations Guidelines (ELGs). The EPA is under a court order to finalize the rule by May 22, 2014. The EPA has proposed eight options for the rule, which vary in stringency and cost. The proposed regulation applies to seven waste streams, including wastewater from air pollution control equipment and ash transport water. Most, if not all of the steam electric generating facilities the Duke Energy Registrants own are likely affected sources. Compliance is proposed as soon as possible after July 1, 2017, but may extend until July 1, 2022. The Duke Energy Registrants are unable to predict the outcome of the rulemaking, but the impact could be significant.

Greenhouse Gas New Source Performance Standards (NSPS)

On January 8, 2014, the EPA proposed a rule to establish carbon dioxide (CO2) emissions standards for new pulverized coal, IGCC, natural gas combined cycle, and simple cycle electric generating units commencing construction on or after the date the proposal appears in the Federal Register. Future coal and IGCC units will be required to employ carbon capture and storage technology to meet the proposed standard.

The Duke Energy Registrants do not expect a material impact on their future results of operations or cash flows based on the EPA's proposal. The final rule, however, could be significantly different from the proposal. It is not known when the EPA might finalize the rule.

On June 25, 2013, the President of the United States issued a memorandum directing the EPA to propose CO2 emissions requirements for existing fossil-fueled electric generating units by June 1, 2014, and to finalize the guidelines for states to develop their own regulations for implementing the guidelines by June 1, 2015. The memorandum directed the EPA to require states to submit their implementation regulations for approval by June 30, 2016

The Duke Energy Registrants are unable to predict the outcome of this rulemaking, but the impact could be significant.

Mercury and Air Toxics Standards (MATS)

The final MATS rule, previously referred to as the Utility MACT Rule, was issued on February 16, 2012. The final rule establishes emission limits for hazardous air pollutants from new and existing coal-fired and oil-fired steam electric generating units. The rule requires sources to comply with emission limits by April 16, 2015. Under the Clean Air Act (CAA), permitting authorities have the discretion to grant up to a one-year compliance extension, on a case-by-case basis, to sources that are unable to complete the installation of emission controls before the compliance deadline. Strategies to achieve compliance with the final rule will include installing new air emission control equipment, developing monitoring processes, fuel switching, and accelerating retirement of some coal-fired electric-generating units. For additional information, refer to Note 4 regarding potential plant retirements.

Several petitions for review of the final rule were filed with the D.C. Circuit Court. A decision is expected in the first half of 2014. The Duke Energy Registrants cannot predict the outcome of the litigation or how it might affect their compliance with the MATS requirements.

Refer to the table below for a summary of estimated costs to comply with the MATS regulations.

Estimated Cost and Impacts of EPA Rulemakings

The ultimate compliance requirements for MATS, Clean Water 316(b), CCRs and ELGs will not be known until all the rules have been finalized. For planning purposes, the Duke Energy Registrants currently estimate the cost of new control equipment that may need to be installed on existing power plants to comply with these EPA regulations could total \$4.5 billion to \$5.5 billion, excluding AFUDC, over the next 10 years. The table below includes estimated costs for new control equipment necessary to comply with the MATS rule, which is the only rule that has been finalized.

(in millions)							
Duke Energy	\$ 52	to to	\$	625			
Duke Energy Carolinas	4) to		50			
Progress Energy	2	5 to		40			
Duke Energy Progress	1) to		15			
Duke Energy Florida	1	5 to		25			
Duke Energy Ohio	3	5 to		50			
Duke Energy Indiana	42	5 to		485			

The Duke Energy Registrants also expect to incur increased fuel, purchased power, operation and maintenance, and other expenses, and costs for replacement generation for potential coal-fired power plant retirements as a result of these EPA regulations. The actual compliance costs incurred may be materially different from these estimates based on the timing and requirements of the final EPA regulations. The Duke Energy Registrants intend to seek rate recovery of amounts incurred associated with regulated operations in complying with these regulations. Refer to Note 4 for further information

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	i)	

regarding potential plant retirements and regulatory filings related to the Duke Energy Registrants.

LITIGATION

Duke Energy

Dan River Ash Basin Release

On February 2, 2014, a break in a stormwater pipe beneath an ash basin at Duke Energy Carolinas' retired Dan River steam station caused a release of ash basin water and ash into the Dan River. On February 8, 2014, a permanent plug was installed in the stormwater pipe stopping the release of materials into the river. Duke Energy Carolinas estimates 30,000 to 39,000 tons of ash and 24 million to 27 million gallons of basin water were released into the river. Duke Energy Carolinas continues to work with local and state officials responding to this event. On February 10, 2014, Duke Energy received a subpoena for the production of documents, issued by the United States Attorney for the Eastern District of North Carolina in connection with a criminal investigation related to the release. A second subpoena was issued by the same United States Attorney on February 18, 2014, which expanded the document production to cover all fourteen of the North Carolina facilities with coal ash ponds.

It is not possible to predict whether Duke Energy will incur any liability or to estimate the damages, if any, it might incur in connection with these matters.

Progress Energy Merger Shareholder Litigation

On May 31, 2013, the Delaware Chancery Court consolidated four shareholder derivative lawsuits filed in 2012. The Court also appointed a lead plaintiff and counsel for plaintiffs and designated the case as *In Re Duke Energy Corporation Derivative Litigation*. The lawsuit names as defendants eleven members of the Duke Energy board of directors who were also members of the pre-merger Duke Energy board of directors (Legacy Duke Energy Directors). Duke Energy is named as a nominal defendant. The case alleges claims for breach of fiduciary duties of loyalty and care in connection with the post-merger change in CEO. The case is stayed pending resolution of the *Nieman v. Duke Energy Corporation, et al.* case in North Carolina.

On August 3, 2012, Duke Energy was served with a shareholder Derivative Complaint, which was transferred to the North Carolina Business Court (Krieger v. Johnson, et al.). The lawsuit names as defendants, William D. Johnson and the Legacy Duke Energy Directors. Duke Energy is named as a nominal defendant. The lawsuit alleges claims for breach of fiduciary duty in granting excessive compensation to Mr. Johnson. A decision on a motion to dismiss made by the Legacy Duke Energy Directors remains pending.

Two shareholder Derivative Complaints, filed in 2012 in federal district court in Delaware, were consolidated as *Tansey v. Rogers, et al.* The case alleges claims for breach of fiduciary duty and waste of corporate assets, as well as claims under Section 14(a) and 20(a) of the Exchange Act. Duke Energy is named as a nominal defendant. On May 17, 2013, the judge granted defendants' motion to stay the litigation until a decision is rendered on the motion to dismiss in the *Nieman v. Duke Energy Corporation, et al.* case in North Carolina.

Duke Energy, the Legacy Duke Energy Directors and certain Duke Energy officers are also defendants in a purported securities class action lawsuit (Nieman v. Duke Energy Corporation, et al). This lawsuit consolidates three lawsuits originally filed in July 2012, and is pending in the United States District Court for the Western District of North Carolina. The plaintiffs allege federal Securities Act and Exchange Act claims based on allegations of materially false and misleading representations and omissions in the Registration Statement filed on July 7, 2011, and purportedly incorporated into other documents, all in connection with the post-merger change in CEO. The claims are purportedly brought on behalf of a class of all persons who purchased or otherwise acquired Duke Energy securities between June 11, 2012 and July 9, 2012. On July 26, 2013, the Magistrate Judge recommended the District Court Judge deny the defendants' motion to dismiss. On October 2, 2013, the District Judge heard defendants' objections to this recommendation. A decision is pending on the motion to dismiss.

It is not possible to predict whether Duke Energy will incur any liability or to estimate the damages, if any, it might incur in connection with these lawsuits.

Alaskan Global Warming Lawsuit

On February 26, 2008, the governing bodies of an Inupiat village in Alaska, filed suit in the U.S. Federal Court for the Northern District of California against various defendants including Duke Energy. On May 20, 2013, the plaintiffs' Petition for Certiorari to the Supreme Court was denied, ending the case.

Price Reporting Cases

A total of five lawsuits were filed against Duke Energy affiliates and other energy companies and remain pending in a consolidated, single federal court proceeding in Nevada.

Each of these cases contain similar claims, that defendants' allegedly manipulated natural gas markets by various means, including providing false information to natural gas trade publications and entering into unlawful arrangements and agreements in violation of the antitrust laws of the respective states. Plaintiffs seek damages in unspecified amounts.

On July 19, 2011, the judge granted a defendant's motion for summary judgment in two of the remaining five cases to which Duke Energy affiliates ar a party. The U.S. Court of Appeals for the Ninth Circuit subsequently reversed the lower court's decision. On August 26, 2013, the defendants, including Duke Energy, filed a petition for certiorari to the U.S. Supreme Court, which remains pending.

It is not possible to predict whether Duke Energy will incur any liability or to estimate the damages, if any, it might incur in connection with the remaining

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
Bake Ericigy (terral)	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

matters. However, based on Duke Energy's past experiences with similar cases of this nature, it does not believe its exposure under these remaining matters is material.

Crescent Resources Litigation

On September 3, 2010, the Crescent Resources (Crescent) Litigation Trust sued Duke Energy along with various affiliates and several individuals, including current and former employees of Duke Energy, in the U.S. Bankruptcy Court for the Western District of Texas.

On November 15, 2013 the parties reached a settlement. Duke Energy recorded a net pretax charge of \$22 million to Operations, maintenance and other in its Consolidated Statements of Operations related to the settlement in 2013.

Brazil Expansion Lawsuit

On August 9, 2011, the State of São Paulo sued Duke Energy International Geracao Paranapenema S.A. (DEIGP) in Brazilian state court. The lawsuit claims DEIGP is under a continuing obligation to expand installed generation capacity in the State of São Paulo by 15 percent pursuant to a stock purchase agreement under which DEIGP purchased generation assets from the state. On August 10, 2011, a judge granted an exparte injunction ordering DEIGP to present a detailed expansion plan in satisfaction of the 15 percent obligation. DEIGP has previously taken a position the expansion obligation is no longer viable given changes that have occurred in the electric energy sector since privatization. DEIGP submitted its proposed expansion plan on November 11, 2011, but reserved objections regarding enforceability. No trial date has been set. It is not possible to predict whether Duke Energy will incur any liability or to estimate the damages, if any, it might incur in connection with this matter.

Duke Energy Carolinas

New Source Review (NSR)

In 1999-2000, the U.S. Department of Justice (DOJ) on behalf of the EPA filed a number of complaints and notices of violation against multiple utilities, including Duke Energy Carolinas, for alleged violations of the NSR provisions of the CAA. The government alleges the utilities violated the CAA by not obtaining permits for certain projects undertaken at certain coal plants or installing the best available emission controls for SO2, NO_X and particulate matter. The complaints seek the installation of pollution control technology on various generating units that allegedly violated the CAA, and unspecified civil penalties in amounts of up to \$37,500 per day for each violation. Duke Energy Carolinas asserts there were no CAA violations because the applicable regulations do not require permitting in cases where the projects undertaken are "routine" or otherwise do not result in a net increase in emissions.

In 2000, the government sued Duke Energy Carolinas in the U.S. District Court in Greensboro, North Carolina. The EPA claims 29 projects performed at 25 of Duke Energy Carolinas' coal-fired units violate the NSR provisions. Duke Energy Carolinas asserts the projects were routine or not projected to increase emissions. The parties filed a stipulation in which the United States dismissed with prejudice 16 claims. In exchange, Duke Energy Carolinas dismissed certain affirmative defenses. The parties filed opposing motions for summary judgment on the remaining claims. In November 2013, the Court denied Duke Energy's motion for summary judgment. A decision on the DOJ's motion for summary judgment remains pending. Duke Energy requested leave to file another motion for summary judgment on alternative grounds. That motion for leave, as well as the Plaintiff's motion for summary judgment, remains pending.

It is not possible to predict whether Duke Energy Carolinas will incur any liability or to estimate the damages, if any, it might incur in connection with this matter. Ultimate resolution of these matters could have a material effect on the results of operations, cash flows or financial position of Duke Energy Carolinas. However, the appropriate regulatory recovery will be pursued for costs incurred in connection with such resolution.

Asbestos-related Injuries and Damages Claims

Duke Energy Carolinas has experienced numerous claims for indemnification and medical cost reimbursement related to asbestos exposure. These claims relate to damages for bodily injuries alleged to have arisen from exposure to or use of asbestos in connection with construction and maintenance activities conducted on its electric generation plants prior to 1985. As of December 31, 2013, there were 96 asserted claims for non-malignant cases with the cumulative relief sought of up to \$24 million, and 31 asserted claims for malignant cases with the cumulative relief sought of up to \$11 million. Based on Duke Energy Carolinas' experience, it is expected that the ultimate resolution of most of these claims likely will be less than the amount claimed.

Duke Energy Carolinas has recognized asbestos-related reserves of \$616 million at December 31, 2013 and \$751 million at December 31, 2012. These reserves are classified in Other within Deferred Credits and Other Liabilities and Other within Current Liabilities on the Consolidated Balance Sheets. These reserves are based upon the minimum amount of the range of loss for current and future asbestos claims through 2033, are recorded on an undiscounted basis and incorporate anticipated inflation. It is possible Duke Energy Carolinas may incur asbestos liabilities in excess of the recorded reserves.

Duke Energy Carolinas has third-party insurance to cover certain losses related to asbestos-related injuries and damages above an aggregate self-insured retention of \$476 million. Duke Energy Carolinas' cumulative payments began to exceed the self-insurance retention in 2008. Future payments up to the policy limit will be reimbursed by the third-party insurance carrier. The insurance policy limit for potential future insurance recoveries indemnification and medical cost claim payments is \$897 million in excess of the self-insured retention. Receivables for insurance recoveries were \$649 million at December 31, 2013 and \$781 million at December 31, 2012. These amounts are classified in Other within Investments and Other Assets and Receivables on the Consolidated Balance Sheets. Duke Energy Carolinas is not aware of any uncertainties regarding the legal sufficiency of insurance claims. Duke Energy Carolinas believes the insurance recovery asset is probable of recovery as the insurance carrier continues to have a strong financial strength rating.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4		
	NOTES TO FINANCIAL STATEMENTS (Continued	d)			

Progress Energy

Synthetic Fuels Matters

Progress Energy and a number of its subsidiaries and affiliates are defendants in lawsuits arising out of a 1999 Asset Purchase Agreement. Parties to the Asset Purchase Agreement include U.S. Global, LLC (Global) and affiliates of Progress Energy.

In a case filed in the Circuit Court for Broward County, Florida, in March 2003 (the Florida Global Case), Global requested an unspecified amount of compensatory damages, as well as declaratory relief. In November 2009, the court ruled in favor of Global. In December 2009, Progress Energy made a \$154 million payment, which represented payment of the total judgment, including prejudgment interest, and a required premium equivalent to two years of interest, to the Broward County Clerk of Court bond account. Progress Energy continued to accrue interest related to this judgment.

On October 3, 2012, the Florida Fourth District Court of Appeals reversed the lower court ruling. The court held that Global was entitled to approximately \$90 million of the amount paid into the registry of the court. Progress Energy was entitled to a refund of the remainder of the funds. Progress Energy received cash and recorded a \$63 million pretax gain for the refund in December 2012. The gain was recorded in Income from Discontinued Operations, net of tax in the Consolidated Statements of Operations.

On May 9, 2013, Global filed a Seventh Amended Complaint asserting a single count for breach of the Asset Purchase Agreement and seeking specific performance. A trial is scheduled to commence in the second quarter of 2014.

In a second suit filed in the Superior Court for Wake County, N.C., *Progress Synfuel Holdings, Inc. et al. v. U.S. Global, LLC* (the North Carolina Global Case), the Progress Energy Affiliates seek declaratory relief consistent with their interpretation of the Asset Purchase Agreement. In August 2003, the Wake County Superior Court stayed the North Carolina Global Case, pending the outcome of the Florida Global Case. Based upon the verdict in the Florida Global Case, Progress Energy anticipates dismissal of the North Carolina Global Case.

Progress Energy does not expect the resolution of these matters to have a material effect on it results of operations, cash flows or financial position.

Duke Energy Progress and Duke Energy Florida

Spent Nuclear Fuel Matters

On December 12, 2011, Duke Energy Progress and Duke Energy Florida sued the United States in the U.S. Court of Federal Claims. The lawsuit claims the DOE breached a contract in failing to accept spent nuclear fuel under the Nuclear Waste Policy Act of 1982 and asserts damages for the cost of on-site storage. Claims for all periods prior to 2006 have been resolved. Duke Energy Progress and Duke Energy Florida assert damages of \$84 million and \$21 million, respectively, for the period January 1, 2006 through December 31, 2010. Duke Energy Progress and Duke Energy Florida may file subsequent damage claims as they incur additional costs. Duke Energy Progress and Duke Energy Florida cannot predict the outcome of this matter.

Duke Energy Ohio

Antitrust Lawsuit

In January 2008, four plaintiffs, including individual, industrial and nonprofit customers, filed a lawsuit against Duke Energy Ohio in federal court in the Southern District of Ohio. Plaintiffs alleged Duke Energy Ohio conspired to provide inequitable and unfair price advantages for certain large business consumers by entering into non-public option agreements in exchange for their withdrawal of challenges to Duke Energy Ohio's Rate Stabilization Plan (RSP) implemented in early 2005. A ruling is pending on the plaintiffs' motion to certify this matter as a class action. It is not possible to predict whether Duke Energy Ohio will incur any liability or to estimate the damages which may be incurred in connection with this lawsuit.

Asbestos-related Injuries and Damages Claims

Duke Energy Ohio has been named as a defendant or co-defendant in lawsuits related to asbestos exposure at its electric generating stations. The impact on Duke Energy Ohio's results of operations, cash flows or financial position of these cases to date has not been material. Based on estimates under varying assumptions concerning uncertainties, such as, among others: (i) the number of contractors potentially exposed to asbestos during construction or maintenance of Duke Energy Ohio generating plants, (ii) the possible incidence of various illnesses among exposed workers, and (iii) the potential settlement costs without federal or other legislation that addresses asbestos tort actions, Duke Energy Ohio estimates that the range of reasonably possible exposure in existing and future suits over the foreseeable future is not material. This assessment may change as additional settlements occur, claims are made, and more case law is established.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	, , , ,	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Duke Energy Indiana

Edwardsport IGCC

On December 11, 2012, Duke Energy Indiana filed an arbitration action against General Electric Company and Bechtel Corporation in connection with their work at the Edwardsport IGCC facility. Duke Energy Indiana is seeking damages of not less than \$560 million. An arbitration hearing is scheduled for October 2014. Duke Energy Indiana cannot predict the outcome of this matter.

Other Litigation and Legal Proceedings

The Duke Energy Registrants are involved in other legal, tax and regulatory proceedings arising in the ordinary course of business, some of which involve significant amounts. The Duke Energy Registrants believe the final disposition of these proceedings will not have a material effect on their results of operations, cash flows or financial position.

The table below presents recorded reserves based on management's best estimate of probable loss for legal matters discussed above and the associated insurance recoveries. The reasonably possible range of loss for all non-asbestos related matters in excess of recorded reserves is not material.

	Decem	ber 31	,
(in millions)	2013		2012
Reserves for Legal and Other Matters(a)			
Duke Energy(b)	\$ 824	\$	846
Duke Energy Carolinas(b)	616		751
Progress Energy	78		79
Duke Energy Progress	10		12
Duke Energy Florida(c)	43		47
Duke Energy Indiana	8		8
Probable Insurance Recoveries(d)			
Duke Energy(e)	\$ 649	\$	781
Duke Energy Carolinas(e)	649		781

- (a) Classified in the respective Consolidated Balance Sheets in Other within Deferred Credits and Other Liabilities and Other within Current Liabilities.
- (b) Includes reserves for asbestos-related injuries and damages claims.
- (c) Includes workers' compensation claims.
- (d) Classified in the respective Consolidated Balance Sheets in Other within Investments and Other Assets and Receivables.
- (e) Relates to recoveries associated with asbestos-related injuries and damages claims.

OTHER COMMITMENTS AND CONTINGENCIES

General

As part of their normal business, the Duke Energy Registrants are party to various financial guarantees, performance guarantees, and other contractual commitments to extend guarantees of credit and other assistance to various subsidiaries, investees, and other third parties. These guarantees involve elements of performance and credit risk, which are not fully recognized on the Consolidated Balance Sheets and have unlimited maximum potential payments. However, the Duke Energy Registrants do not believe these guarantees will have a material effect on their results of operations, cash flows or financial position.

Purchase Obligations

Purchased Power

Duke Energy Progress, Duke Energy Florida, and Duke Energy Ohio have ongoing purchased power contracts, including renewable energy contracts, with other utilities, wholesale marketers, co-generators, and qualified facilities (QFs). These purchased power contracts generally provide for capacity and energy payments. In addition, Duke Energy Progress, Duke Energy Florida, and Duke Energy Ohio have various contracts to secure transmission rights.

The following table presents executory purchased power contracts, excluding contracts classified as leases.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
NOTES TO	O FINANCIAL STATEMENTS (Continue		

(in millions)	Minimum Purchase Amount at December 31, 2013													
	Contract Expiration		2014	2015		2016		2017		2018		nereafter		Total
Duke Energy					-	= 0	-1/18			2010		reseases		rota
Progress(a)	2019-2022	\$	36	36	\$	36	S	37	S	37	s	69	\$	251
Duke Energy Florida(b)	2014-2025		288	295		295		288		303	•	2.139	Ψ	3,608
Duke Energy Ohio(c)	2014-2015		250	97		-				-		# .		347

(a) Contracts represent 100 percent of net plant output.

(b) Contracts represent between 2 percent and 100 percent of net plant output.

(c) Contracts represent between 1 percent and 24 percent of net plant output.

Operating and Capital Lease Commitments

The Duke Energy Registrants lease office buildings, railcars, vehicles, computer equipment and other property and equipment with various terms and expiration dates. Additionally, Duke Energy Progress has a capital lease related to firm gas pipeline transportation capacity. Duke Energy Progress and Duke Energy Florida have entered into certain purchased power agreements, which are classified as leases. Consolidated capitalized lease obligations are classified as Long-term debt or Other within Current Liabilities on the Consolidated Balance Sheets. Amortization of assets recorded under capital leases is included in Depreciation and amortization and Fuel used in electric generation – regulated on the Consolidated Statements of Operations.

The following table presents rental expense for operating leases. These amounts are included in Operation, maintenance and other on the Consolidated Statements of Operations.

	Y	ars End	ed Decemi	ber 31	,
(in millions)	20	13	2012		2011
Duke Energy	\$ 3	21 \$	232	\$	104
Duke Energy Carolinas		39	38		43
Progress Energy	2	25	232		104
Duke Energy Progress	1	53	164		88
Duke Energy Florida		72	68		15
Duke Energy Ohio		14	14		19
Duke Energy Indiana		22	20	-	24

The following table presents future minimum lease payments under operating leases, which at inception had a non-cancelable term of more than one year.

			De	Ce	mber 31, 20	13			
(in millions)	Duke Energy	Duke Energy Carolinas	Progress Energy		Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
2014	\$ 175	\$ 34	\$ 93	\$	55	\$	39	\$ 12	\$ 18
2015	159	29	89		51		39	11	15
2016	147	24	90		51		39	8	12
2017	137	20	89		50		39	7	9
2018	117	15	78		40		38	5	7
Thereafter	1,034	67	773		459		314	18	8
Total	\$ 1,769	\$ 189	\$ 1,212	\$	706	\$	508	\$ 61	\$ 69

The following table presents future minimum lease payments under capital leases.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
At an install	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO EINANCIAL STATEMENTS (Continues	4)	

	December 31, 2013													
(in millions)		Duke Energy		Duke Energy rolinas		Progress Energy		Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
2014	\$	171	\$	6	\$	47	\$	20	\$	26	\$	9	\$	5
2015		167		6		47		20		27		7		4
2016		169		6		47		21		26		6		4
2017		166		6		46		21		26		3		2
2018		176		6		45		21		25		3		2
Thereafter		1,453		25		475		261		213		2		28
Minimum annual payments		2,302		55		707		364		343		30		45
Less amount representing interest		(786)		(27)		(454)	U.	(275)		(179)		(3)		(30)
Total	\$	1,516	\$	28	\$	253	\$	89	\$	164	\$	27	\$	15

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
-	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

6. DEBT AND CREDIT FACILITIES

SUMMARY OF DEBT AND RELATED TERMS

The following tables summarize outstanding debt.

				December 3	1, 2013				
(in millions)	Weighted Average Interest Rate	Duke	Lifelgy	Progress	Duke Energy Progress	, E	Duke nergy lorida	Duke Energy Ohio	Duke Energy Indiana
Unsecured debt, maturing 2014 - 2073	5.18 %	\$ 13,550	\$ 1,157	\$ 4,150	\$ -	\$	150	\$ 805	\$ 744
Secured debt, maturing 2014 - 2037 First mortgage bonds, maturing 2015 -	2.69 %	2,559	400	305	305				
2043(a)	4.90 %	17,831	6,161	8,450	4,125		4,325	900	2,319
Capital leases, maturing 2014 - 2051(b)	5.23 %	1,516	30	327	148		179	27	20
Other debt, maturing 2027 Tax-exempt bonds, maturing 2014 -	4.77 %	8						8	
2041 ^(c)	1.28 %	2,356	395	910	669		241	479	573
Notes payable and commercial paper(d)	1.02 %	1,289					-		
Money pool/intercompany borrowings Fair value hedge carrying value			300	1,213	462		181	43	150
adjustment Unamortized debt discount and premium,		9	9		-				-
net(e)		1,977	(16)	(27) (12)		(9)	(31)	(10)
Total debt		41,095	8,436	15,328	5,697		5,067	2,231	3,796
Short-term notes payable and									
commercial paper		(839)	-				-	-	-
Short-term money pool borrowings				(1,213)	(462))	(181)	(43)	
Current maturities of long-term debt		(2,104	(47)	(485)	(174))	(11)	(47)	(5)
Total long-term debt(f)		\$ 38,152	\$ 8,389	\$ 13,630	\$ 5,061	\$	4,875	\$ 2,141	\$ 3,791

(a) Substantially all electric utility fixed assets are mortgaged under mortgage bond indentures.

(b) Duke Energy includes \$144 million and \$838 million of capital lease purchase accounting adjustments related to Duke Energy Progress and Duke Energy Florida, respectively, related to power purchase agreements that are not accounted for as leases in their financial statements because of grandfathering provisions in GAAP.

(c) Substantially all tax-exempt bonds are secured by first mortgage bonds or letters of credit.

(d) Includes \$450 million that was classified as Long-term Debt on the Consolidated Balance Sheets due to the existence of long-term credit facilities that back-stop these commercial paper balances, along with Duke Energy's ability and intent to refinance these balances on a long-term basis. The weighted-average days to maturity was 49 days.

(e) Duke Energy includes \$2,067 million in purchase accounting adjustments related to the merger with Progress Energy. See Note 2 for additional information.

(f) Includes \$1,966 million for Duke Energy, \$400 million for Duke Energy Carolinas and \$300 million for Progress Energy and Duke Energy Progress related to consolidated VIEs.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

				De	ece	ember 31,	2012				
(in millions)	Weighted Average Interest Rate	Duke Energy	Ca	Duke Energy arolinas	F	Progress Energy	Duk Energ Progres	у	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Unsecured debt, maturing 2013 - 2039	5.44 %	\$ 12,722	\$	1,159	\$	4,150	\$	- \$	150	\$ 805	\$ 1,146
Secured debt, maturing 2013 - 2037 First mortgage bonds, maturing 2013 -	3.08 %	1,873		300		5		5		-	-
2042(a)	5.00 %	17,856		6,562		8,775	4,02	5	4,750	700	1,819
Capital leases, maturing 2013 - 2051(b)	5.19 %	1,689		32		339	15	0	189	35	23
Junior subordinated debt, maturing 2039	7.10 %	309		-		309		_	-	-	-
Other debt, maturing 2027 Tax exempt bonds, maturing 2014 -	4.77 %	8		-		-			-	8	-
2041(c)	1.39 %	2,357		395		910	66	9	241	479	573
Notes payable and commercial paper(d)	0.83 %	1,507		-		-		-	-	-	-
Money pool/intercompany borrowings Fair value hedge carrying value		-		300		455	36	4	-	245	231
adjustment Unamortized debt discount and premium,		12		10		-		-		2	-
net(e)		2,185		(17)		(60)	(9)	(10)	(32)	(9)
Total debt		40,518		8,741		14,883	5,20	4	5,320	2,242	3,783
Short-term notes payable and										,	
commercial paper		(1,057)		-				-	-		~
Short-term money pool borrowings		-		-		(455)	(36	4)	-	(245)	(81)
Current maturities of long-term debt		(3,110)		(406)		(843)	(40	7)	(435)	(261)	(405)
Total long-term debt(f)	- 1	\$ 36,351	\$	8,335	\$	13,585	\$ 4,43	3 \$	4,885	\$ 1,736	\$ 3,297

(a) Substantially all electric utility fixed assets are mortgaged under mortgage bond indentures.

(b) Duke Energy includes \$158 million and \$907 million of capital lease purchase accounting adjustments for Duke Energy Progress and Duke Energy Florida, respectively, related to power purchase agreements that are not accounted for as leases on their financial statements because of grandfathering provisions in GAAP.

(c) Substantially all tax-exempt bonds are secured by first mortgage bonds or letters of credit.

(d) Includes \$450 million that was classified as Long-term Debt on the Consolidated Balance Sheets due to the existence of long-term credit facilities that back-stop these commercial paper balances, along with Duke Energy's ability and intent to refinance these balances on a long-term basis. The weighted-average days to maturity was 18 days.

Duke Energy includes \$2,311 million in purchase accounting adjustments related to the merger with Progress Energy. See Note 2 for

additional information.

(f) Includes \$852 million for Duke Energy and \$300 million for Duke Energy Carolinas related to consolidated VIEs.

CURRENT MATURITIES OF LONG-TERM DEBT

The following table shows the significant components of Current maturities of long-term debt on the respective Consolidated Balance Sheets. The Duke Energy Registrants currently anticipate satisfying these obligations primarily with cash on hand and proceeds from additional borrowings.

(in millions)	Maturity Date	Interest Rate	December	31, 2013
Unsecured Debt				
Duke Energy (Parent)	February 2014	6.300 %	\$	750
Progress Energy (Parent)	March 2014	6.050 %		300
Duke Energy (Parent)	September 2014	3.950 %		500
Tax-exempt Bonds				
Duke Energy Progress	January 2014	0.105 %		167
Other				387
Current maturities of long-term debt			\$	2,104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Mary Land 1	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Maturities and Call Options

The following table shows the annual maturities of long-term debt for the next five years and thereafter. Amounts presented exclude short-term notes payable and commercial paper and money pool borrowings for the Subsidiary Registrants.

		December 31, 2013												
(in millions)	E	Duke nergy ^(a)	С	Duke Energy arolinas		Progress Energy	P	Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
2014	\$	2,104	\$	47	\$	485	\$	174	\$	11	\$	47	\$	5
2015		2,634		507		1,264		702		562		157		5
2016		2,975		756		614		302		12		56		480
2017		1,342		116		265		3		262		2		3
2018		3,235		1,505		603		59		544		3		153
Thereafter		25,899		5,505		10,884		3,995		3,495		1,923		3,150
Total long-term debt, including current maturities	\$	38,189	\$	8,436	\$	14,115	\$	5,235	\$	4,886	\$	2,188	\$	3,796

⁽a) Excludes \$2,067 million in purchase accounting adjustments related to the merger with Progress Energy. See Note 2 for additional information.

The Duke Energy Registrants have the ability under certain debt facilities to call and repay the obligation prior to its scheduled maturity. Therefore, the actual timing of future cash repayments could be materially different than as presented above.

Short-term Obligations Classified as Long-term Debt

Tax-exempt bonds that may be put to the Company at the option of the holder and certain commercial paper issuances and money pool borrowings are classified as Long-term debt on the Consolidated Balance Sheets. These tax-exempt bonds, commercial paper issuances and money pool borrowings, which are short-term obligations by nature, are classified as long term due to Duke Energy's intent and ability to utilize such borrowings as long-term financing. As Duke Energy's master credit facility and other bilateral letter of credit agreements have non-cancelable terms in excess of one year as of the balance sheet date, Duke Energy has the ability to refinance these short-term obligations on a long-term basis. The following tables show short-term obligations classified as long-term debt.

		December	31,	2013		
(in millions)	Duke Energy	Duke Energy Carolinas		Duke Energy Ohio	-	Duke Energy Indiana
Tax-exempt bonds	\$ 471	\$ 75	\$	111	\$	285
Notes payable and commercial paper	450	300		-		150
Secured debt(a)	200	 34. 1	. , ,	1, 1 4		· · · · · · · · · · · · · · · · · · ·
Total	\$ 1,121	\$ 375	\$	111	\$	435

			D	ecembe	r 31, 2	012		
(in millions)	Duke Energy		Duke Energy Carolinas		Duke Energy Ohio		En	uke lergy diana
Tax exempt bonds	\$	471	\$	75	\$	111	\$	285
Notes payable and commercial paper		450		300		-		150
Secured debt(a)		200		-		-		
DERF(b)		300		300				
Total	\$	1,421	\$	675	\$	111	\$	435

⁽a) Instrument has a term of less than one year with the right to extend the maturity date for additional one-year periods with a final maturity date no later than December 2026.

⁽a) Duke Energy Receivables Finance Company, LLC (DERF) is a wholly owned limited liability company of Duke Energy Carolinas. See Note 17 for further information.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo. Da. Yr)	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	2010/04

SUMMARY OF SIGNIFICANT DEBT ISSUANCES

The following tables summarize significant debt issuances (in millions).

						Year End	ed D	ecembe	г 31,	2013		
Issuance Date	Maturity Date	Interest Rate		Duke Energy (Parent)		Duke Energy Progress		Du Ener	ke gy	Duke Energy Indiana		Duke
Unsecured Debt				(1 41 5116)		Togress		Oil	10	muiana	_	Energy
January 2013(a)	January 2073	5.125 %	\$	500	\$		\$		\$			
June 2013(b)	June 2018	2.100 %	*	500	Ψ		Ф		Þ		\$	500
August 2013(c)(d)	August 2023	11.000 %		500		•		-		•		500
October 2013(e)	October 2023	3.950 %		400								220
Secured Debt	0000001 2023	3.930 %		400		-		-		-		400
February 2013(f)(g)	December 2030	2.043 %										203
February 2013(f)	June 2037	4.740 %										
April 2013(h)	April 2026	5.456 %										220
December 2013(i)	December 2016	0.852 %				300						230 300
First Mortgage Bonds						000						300
March 2013(j)	March 2043	4.100 %				500						500
July 2013(k)	July 2043	4.900 %								350		350
July 2013(k)(l)	July 2016	0.619 %								150		150
September 2013(m)	September 2023	3.800 %						300		-		300
September 2013(m)(n)	March 2015	0.400 %						150				150
Total Issuances			\$	1,400	\$	800	S	450	\$	500	\$	4,023

- (a) Callable after January 2018 at par. Proceeds were used to redeem the \$300 million 7.10% Cumulative Quarterly Income Preferred Securities (QUIPS) and to repay a portion of outstanding commercial paper and for general corporate purposes. See Note 17 for additional information about the QUIPS.
- (b) Proceeds were used to repay \$250 million of current maturities and for general corporate purposes, including the repayment of outstanding commercial paper.
- (c) Proceeds were used to repay \$200 million of current maturities. The maturity date included above applies to half of the instrument. The remaining half matures in August 2018.
- (d) The debt is floating rate based on a consumer price index and an overnight funds rate in Brazil. The debt is denominated in Brazilian Real.
- (e) Proceeds were used to repay commercial paper as well as for general corporate purposes.
- (f) Represents the conversion of construction loans related to a renewable energy project issued in December 2012 to term loans. No cash proceeds were received in conjunction with the conversion. The term loans have varying maturity dates. The maturity date presented represents the latest date for all components of the respective loans.
- (g) The debt is floating rate. Duke Energy has entered into a pay fixed-receive floating interest rate swap for 95 percent of the loans.
- (h) Represents the conversion of a \$190 million bridge loan issued in conjunction with the acquisition of Ibener in December 2012. Duke Energy received incremental proceeds of \$40 million upon conversion of the bridge loan. The debt is floating rate and is denominated in U.S. dollars. Duke Energy has entered into a pay fixed-receive floating interest rate swap for 75 percent of the loan.
- Relates to the securitization of accounts receivable at a subsidiary of Duke Energy Progress; the proceeds were used to repay short-term debt. See Note 17 for further details.
- (j) Proceeds were used to repay notes payable to affiliated companies as well as for general corporate purposes.
- (k) Proceeds were used to repay \$400 million of current maturities.
- (I) The debt is floating rate based on 3-month London Interbank Offered Rate (LIBOR) and a fixed credit spread of 35 basis points.
- (m) Proceeds were used for general corporate purposes including the repayment of short-term notes payable, a portion of which was incurred to fund the retirement of \$250 million of first mortgage bonds that matured in the first half of 2013.
- (n) The debt is floating rate based on 3-month LIBOR plus a fixed spread of 14 basis points.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
Duke Ellergy Frender, mer	NOTES TO FINANCIAL STATEMENTS (Continued)	

					Year	End	led Dec	emb	er 31, 20	12				
Issuance Date	Maturity Date	Interest Rate	Duke Energy Parent)		Duke nergy olinas	1	ogress Energy Parent)		Duke Energy ogress		Duke Energy Florida		Duke Energy Indiana	Duke Energy
Unsecured Debt				-										450
March 2012(a)	April 2022	3.15 %	\$ -	\$	-	\$	450	\$		\$		\$	-	\$ 450
August 2012(b)	August 2017	1.63 %	700		-		-		~					700
August 2012(b)	August 2022	3.05 %	500		-		-				-		-	500
Secured Debt														000
April 2012(c)	September 2024	2.64 %	330		-		-		-		-		-	330
December 2012(d)	March 2013	2.77 %	203		-		-		-		-		-	203
December 2012(d)	March 2013	4.74 %	220		-		-		-		-		-	220
December 2012(e)	June 2013	1.01 %	190		-		-		-		-		-	190
December 2012(e)	December 2025	1.56 %	200		-		-		-		-		-	200
First Mortgage Bon	ds													
March 2012(f)	March 2042	4.20 %	-		-		-		-		-		250	250
May 2012(9)	May 2022	2.80 %	-		-		-		500		-		-	500
May 2012(9)	May 2042	4.10 %	-		-		-		500		-		-	500
September 2012(h)	September 2042	4.00 %	-		650		-		-		-		**	650
November 2012(i)	November 2015	0.65 %	-		-		-		-		250		-	250
November 2012(i)	November 2042	3.85 %			650		450	\$	1,000		400 650	S	250	\$ 5,343

- (a) Proceeds were used to repay current maturities of \$450 million.
- (b) Proceeds were used to repay current maturities of \$500 million, as well as for general corporate purposes, including the repayment of commercial paper.
- (c) Proceeds were used to reimburse construction costs for DS Cornerstone, LLC joint venture wind projects. Debt was subsequently deconsolidated upon execution of a joint venture. See Note 17 for further details.
- (d) Proceeds were used to fund the existing Los Vientos wind power portfolio.
- (e) Debt issuances were executed in connection with the acquisition of Ibener. Both loans were collateralized with cash deposits equal to 101 percent of the loan amounts. See Note 2 for further details.
- (f) Proceeds were used to repay a portion of outstanding short-term debt.
- (g) Proceeds were used to repay current maturities of \$500 million, a portion of outstanding commercial paper and notes payable to affiliated companies.
- (h) Proceeds were used to repay current maturities of \$420 million, as well as for general corporate purposes, including the funding of capital expenditures.
- (i) Proceeds will be used to repay current maturities of \$425 million, as well as for general corporate purposes.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
	NOTES TO FINANCIAL STATEMENTS (Continued		2013/Q4

AVAILABLE CREDIT FACILITIES

Duke Energy has a master credit facility with a capacity of \$6 billion through December 2018. The Subsidiary Registrants, excluding Progress Energy each have borrowing capacity under the master credit facility up to specified sublimits for each borrower. Duke Energy has the unilateral ability at any the master credit facility has been reduced to backstop the issuances of commercial paper, certain letters of credit and variable-rate demand and available capacity under the master credit facility.

							Decer	nber 31,	2013					
(in millions)		Duke Energy	ouke E	Duke Energy (Parent)	Duke Energy Carolinas		Energy			Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Facility size(a)	\$	6,000	\$	2,250	\$	1,000	\$	750	\$	650	S	650	S	700
Reduction to backstop issuances Notes payable and commercial paper(b)		(450)				(300)								
Outstanding letters of credit		(62)		(55)		(4)		(2)		(1)		-		(150)
Tax-exempt bonds		(240)				(75)		-		-		(84)		(81)
Available capacity	\$	5,248	\$	2,195	\$	621	\$	748	\$	649	\$	566	\$	469

- (a) Represents the sublimit of each borrower at December 31, 2013. The Duke Energy Ohio sublimit includes \$100 million for Duke Energy Kentucky.
- (b) Duke Energy issued \$450 million of commercial paper and loaned the proceeds through the money pool to Duke Energy Carolinas and Duke Energy Indiana. The balances are classified as long-term borrowings within Long-term Debt in Duke Energy Carolinas' and Duke Energy Indiana's Condensed Consolidated Balance Sheets.

OTHER DEBT MATTERS

In September 2013, Duke Energy filed a registration statement (Form S-3) with the SEC. Under this Form S-3, which is uncapped, the Duke Energy Registrants, excluding Progress Energy, may issue debt and other securities in the future at amounts, prices and with terms to be determined at the time of future offerings. The registration statement also allows for the issuance of common stock by Duke Energy.

Duke Energy has an effective Form S-3 with the SEC to sell up to \$3 billion of variable denomination floating-rate demand notes, called PremierNotes. The Form S-3 states that no more than \$1.5 billion of the notes will be outstanding at any particular time. The notes are offered on a continuous basis and bear interest at a floating rate per annum determined by the Duke Energy PremierNotes Committee, or its designee, on a weekly basis. The interest rate payable on notes held by an investor may vary based on the principal amount of the investment. The notes have no stated maturity date, are non-transferable and may be redeemed in whole or in part by Duke Energy or at the investor's option at any time. The balance as of December 31, 2013 and 2012 was \$836 million and \$395 million, respectively. The notes are short-term debt obligations of Duke Energy and are reflected as Notes payable and commercial paper on Duke Energy's Consolidated Balance Sheets.

At December 31, 2013 and 2012, \$811 million and \$734 million, respectively, of debt issued by Duke Energy Carolinas was guaranteed by Duke Energy.

Money Pool

The Subsidiary Registrants, excluding Progress Energy receive support for their short-term borrowing needs through participation with Duke Energy and certain of its subsidiaries in a money pool arrangement. Under this arrangement, those companies with short-term funds may provide short-term loans to affiliates participating in this arrangement. The money pool is structured such that the Subsidiary Registrants, excluding Progress Energy separately manage their cash needs and working capital requirements. Accordingly, there is no net settlement of receivables and payables between money pool participants. Duke Energy (Parent), may loan funds to its participating subsidiaries, but may not borrow funds through the money pool. Accordingly, as the money pool activity is between Duke Energy and its wholly owned subsidiaries, all money pool balances are eliminated within Duke Energy's Consolidated Balance Sheets.

Money pool receivable balances are reflected within Notes receivable from affiliated companies on the respective Subsidiary Registrants' Consolidated Balance Sheets. Money pool payable balances are reflected within either Notes payable to affiliated companies or Long-term debt payable to affiliated companies on the respective Consolidated Balance Sheets.

Restrictive Debt Covenants

The Duke Energy Registrants' debt and credit agreements contain various financial and other covenants. The master credit facility contains a covenant requiring the debt-to-total capitalization ratio not exceed 65 percent for each borrower. Failure to meet those covenants beyond applicable grace periods could result in accelerated due dates and/or termination of the agreements. As of December 31, 2013, each of the Duke Energy Registrants

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission		2010/21
	NOTES TO FINANCIAL STATEMENTS (Continue	a)	

were in compliance with all covenants related to its significant debt agreements. In addition, some credit agreements may allow for acceleration of payments or termination of the agreements due to nonpayment, or acceleration of other significant indebtedness of the borrower or some of its subsidiaries. None of the significant debt or credit agreements contain material adverse change clauses.

Other Loans

During 2013 and 2012, Duke Energy and Duke Energy Progress had loans outstanding against the cash surrender value of life insurance policies it owns on the lives of its executives. The amounts outstanding were \$571 million, including \$48 million at Duke Energy Progress and \$496 million as of December 31, 2013 and 2012, respectively. The amounts outstanding were carried as a reduction of the related cash surrender value that is included in Other within Investments and Other Assets on the Consolidated Balance Sheets.

7. GUARANTEES AND INDEMNIFICATIONS

Duke Energy and Progress Energy have various financial and performance guarantees and indemnifications, which are issued in the normal course of business. As discussed below, these contracts include performance guarantees, stand-by letters of credit, debt guarantees, surety bonds and indemnifications. Duke Energy and Progress Energy enter into these arrangements to facilitate commercial transactions with third parties by enhancing the value of the transaction to the third party. At December 31, 2013, Duke Energy and Progress Energy do not believe conditions are likely for significant performance under these guarantees. To the extent liabilities are incurred as a result of the activities covered by the guarantees, such liabilities are included on the accompanying Consolidated Balance Sheets.

On January 2, 2007, Duke Energy completed the spin-off of its natural gas businesses to shareholders. Guarantees issued by Duke Energy or its affiliates, or assigned to Duke Energy prior to the spin-off, remained with Duke Energy subsequent to the spin-off. Guarantees issued by Spectra Energy Capital, LLC, formerly known as Duke Capital LLC, (Spectra Capital) or its affiliates prior to the spin-off remained with Spectra Capital subsequent to the spin-off, except for guarantees that were later assigned to Duke Energy. Duke Energy has indemnified Spectra Capital against any losses incurred under certain of the guarantee obligations that remain with Spectra Capital. At December 31, 2013, the maximum potential amount of future payments associated with these guarantees was \$205 million, the majority of which expires by 2028.

Duke Energy has issued performance guarantees to customers and other third parties that guarantee the payment and performance of other parties, including certain non-wholly owned entities, as well as guarantees of debt of certain non-consolidated entities and less than wholly owned consolidated entities. If such entities were to default on payments or performance, Duke Energy would be required under the guarantees to make payments on the obligations of the less than wholly owned entity. The maximum potential amount of future payments required under these guarantees as of December 31, 2013, was \$285 million. Of this amount, \$15 million relates to guarantees issued on behalf of less than wholly owned consolidated entities, with the remainder related to guarantees issued on behalf of third parties and unconsolidated affiliates of Duke Energy. Of the guarantees noted above, \$102 million of the guarantees expire between 2015 and 2033, with the remaining performance guarantees having no contractual expiration.

Duke Energy has guaranteed certain issuers of surety bonds, obligating itself to make payment upon the failure of a wholly owned and former non-wholly owned entity to honor its obligations to a third party. Under these arrangements, Duke Energy has payment obligations that are triggered by a draw by the third party or customer due to the failure of the wholly owned or former non-wholly owned entity to perform according to the terms of its underlying contract. At December 31, 2013, Duke Energy had guaranteed \$92 million of outstanding surety bonds. Of this amount, \$54 million, expire in 2014, the remaining expires between 2015 – 2021.

At December 31, 2013, Duke Energy had \$457 million of unused bank-issued stand-by letters of credit to secure the performance of wholly owned and non-wholly owned entities to a third party or customer.

Duke Energy and Progress Energy has issued indemnifications for certain asset performance, legal, tax and environmental matters to third parties, including indemnifications made in connection with sales of businesses. At December 31, 2013, the estimated maximum exposure for these indemnifications was \$117 million, the majority of which expires in 2017. Of this amount, \$7 million has no contractual expiration. For certain matters for which Progress Energy receives timely notice, indemnity obligations may extend beyond the notice period. Certain indemnifications related to discontinued operations have no limitations as to time or maximum potential future payments.

The following table includes the liabilities recognized for the guarantees discussed above. These amounts are primarily recorded in Other within Deferred Credits and other Liabilities on the Consolidated Balance Sheets. As current estimates change, additional losses related to guarantees and indemnifications to third parties, which could be material, may be recorded by the Duke Energy Registrants in the future. The decrease in 2013 was mainly due the expiration of guarantees. Accruals and expenditures were not material.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

		December 31,						
	2	2013	2012					
Duke Energy	\$	24	\$	41				
Progress Energy		9		25				
Progress Energy Duke Energy Florida		3		17				

8. JOINT OWNERSHIP OF GENERATING AND TRANSMISSION FACILITIES

The Duke Energy Registrants hold ownership interests in certain jointly owned generating and transmission facilities. The Duke Energy Registrants are entitled to shares of the generating capacity and output of each unit equal to their respective ownership interests. The Duke Energy Registrants pay their ownership share of additional construction costs, fuel inventory purchases and operating expenses, except in certain instances where agreements have been executed to limit certain joint owners' maximum exposure to the additional costs. The Duke Energy Registrants share of revenues and operating costs of the jointly owned generating facilities is included within the corresponding line in the Consolidated Statements of Operations. Each participant in the jointly owned facilities must provide its own financing, except in certain instances where agreements have been executed to limit certain joint owners' maximum exposure to the additional costs.

The following table presents the share of jointly owned plant or facilities included on the Consolidated Balance Sheets. All facilities are operated by the Duke Energy Registrants unless otherwise noted.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

		Decemb	per 31, 2013	
	Ownership Share	Property, Plant and Equipment	Accumulated Depreciation	Construction Work in Progress
Duke Energy Carolinas		-		
Catawba Nuclear Station (Units 1 and 2)(a)(b)	19.25 %	\$ 887	\$ 498	\$ -
Duke Energy Progress				
Mayo Station(a)(c)	83.83	856	303	104
Shearon Harris Nuclear Station(a)(c)	83.83	3,620	2,018	67
Brunswick Nuclear Station(a)(c)	81.67	1,921	1,005	176
Roxboro Station (Unit 4)(a)(c)	87.06	754	473	13
Duke Energy Florida				
Crystal River Nuclear Station (Unit 3)(a)(d)	91.78			
Intercession City Station (Unit P11)(a)(e)	66.67	25	13	
Duke Energy Ohio				
Miami Fort Station (Units 7 and 8)(f)(g)	64.0	624	232	1
W.C. Beckjord Station (Unit 6)(f)(h)	37.5		-	
J.M. Stuart Station(f)(h)(i)	39.0	823	281	16
Conesville Station (Unit 4)(f)(h)(i)	40.0	318	49	3
W.M. Zimmer Station(f)(h)	46.5	1,358	574	4
Killen Station(f)(g)(i)	33.0	308	139	2
East Bend Station(a)(g)	69.0	447	240	13
Transmission facilities(a)(h)	Various	96	49	13
Duke Energy Indiana			40	
Gibson Station (Unit 5)(a)(j)	50.05	308	160	2
Vermillion(a)(k)	62.5	154	61	2
Transmission and local facilities(a)(j)	Various	3,726	1,582	
International Energy	unous	3,720	1,362	
Brazil - Canoas I and II(I)	47.2	266	83	

(a) Included in Regulated Utilities segment.

(b) Co-owned with North Carolina Municipal Power Agency Number 1, NCEMC and Piedmont Municipal Power Agency.

(c) Co-owned with North Carolina Eastern Municipal Power Agency.

- (d) All costs associated with Crystal River Unit 3 are included within Regulatory assets on the Consolidated Balance Sheets of Duke Energy, Progress Energy and Duke Energy Florida. See Note 4 for additional information. Co-owned with Seminole Electric Cooperative, Inc., City of Ocala, Orlando Utilities Commission, City of Gainesville, City of Leesburg, Kissimmee Utility Authority, Utilities Commission of the City of New Smyrna Beach, City of Alachua and City of Bushnell.
- (e) Co-owned with Georgia Power Company. Georgia Power Company has exclusive rights to the output of the unit during the months of June through September.

f) Included in Commercial Power segment.

(g) Co-owned with The Dayton Power and Light Company.

(h) Co-owned with The Dayton Power and Light Company and Ohio Power Company.

(i) Station is not operated by Duke Energy Ohio.

(j) Co-owned with WVPA and Indiana Municipal Power Agency.

(k) Co-owned with WVPA.

(I) Included in International Energy segment. Co-owned with Companhia Brasileira de Aluminio.

9. ASSET RETIREMENT OBLIGATIONS

Asset retirement obligations recognized by Duke Energy Carolinas, Progress Energy, Duke Energy Progress and Duke Energy Florida relate primarily to decommissioning nuclear power facilities, asbestos removal and closure of landfills at fossil generation facilities. Asset retirement obligations at Duke Energy Ohio relate primarily to the retirement of gas mains, asbestos removal and closure of landfills at fossil generation facilities. Asset retirement obligations at Duke Energy Indiana relate primarily to obligations associated with asbestos removal and closure of landfills at fossil generation facilities. Duke Energy also has asset retirement obligations related to the removal of renewable energy generation assets in addition to the above items. Certain of the Duke Energy Registrants' assets have an indeterminate life, such as transmission and distribution facilities, and thus the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

fair value of the retirement obligation is not reasonably estimable. A liability for these asset retirement obligations will be recorded when a fair value is determinable.

The following table presents changes in the liability associated with asset retirement obligations.

(in millions)	Duke Energy	С	Duke Energy arolinas	1	Progress Energy	F	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio	Duke Energy Indiana
Balance at December 31, 2011 \$	1,936	\$	1,846	\$	1,265	\$	896	S	369	S	27	\$ 43
Acquisitions(a)	3.062		-		_		-				And I	 79
Accretion expense(b)	173		118		86		64		22		1	- 1
Liabilities settled Revisions in estimates of cash	(15)		(3)		(2)		(2)		-		-	(10)
flows(c) Liabilities incurred in the current	(4)		(2)		234				234		- 4	(1)
year(d)	24				837		698		139		_	4
Balance at December 31, 2012(e)	5,176		1,959		2,420	-	1,656		764		28	37
Acquisitions	4		-		-				-			-
Accretion expense(b)	239		122		113		80		33		2	
Liabilities settled Revisions in estimates of cash	(12)		-		(12)		-		(12)		-	-
flows(f)	(449)		(487)		49		1		48		(2)	(7)
Balance at December 31, 2013(e) \$	4,958	\$	1,594	\$	2,570	\$	1,737	\$	833	\$	28	\$ 30

- (a) Represents asset retirement obligations resulting from the merger with Progress Energy. See Note 2 for additional information.
- (b) Substantially all accretion expense for the years ended December 31, 2013 and 2012 relates to Duke Energy's regulated electric operations and has been deferred in accordance with regulatory accounting treatment.
- (c) For Progress Energy and Duke Energy Florida, the amounts relate to the retirement of Crystal River Unit 3.
- (d) For Progress Energy, Duke Energy Progress and Duke Energy Florida, amounts primarily relate to spent nuclear fuel disposal recorded in the third quarter of 2012 to conform to Duke Energy's assumptions for nuclear asset retirement obligations.
- (e) Balances at December 31, 2013 and 2012, include \$8 million and \$7 million, respectively, reported in Other current liabilities on the Consolidated Balance Sheets at Duke Energy, Progress Energy and Duke Energy Progress.
- (f) Amounts for Duke Energy, Duke Energy Carolinas and Duke Energy Florida primarily relate to the site-specific nuclear decommissioning cost studies completed in 2013.

The Duke Energy Registrants' regulated operations accrue costs of removal for property that does not have an associated legal retirement obligation based on regulatory orders from state commissions. These costs of removal are recorded as a regulatory liability in accordance with regulatory accounting treatment. The Duke Energy Registrants do not accrue the estimated cost of removal for any nonregulated assets. See Note 4 for the estimated cost of removal for assets without an associated legal retirement obligation, which are included in Regulatory liabilities on the Consolidated Balance Sheets.

NUCLEAR DECOMMISSIONING COSTS

Use of the NDTF investments are restricted to nuclear decommissioning activities. The NDTF investments are managed and invested in accordance with applicable requirements of various regulatory bodies, including the NRC, FERC, NCUC, PSCSC, FPSC and the Internal Revenue Service (IRS). The fair value of assets legally restricted for purposes of settling asset retirement obligations associated with nuclear decommissioning are \$4,769 million and \$2,477 million for Duke Energy and Duke Energy Carolinas at December 31, 2013, respectively, and \$3,941 million and \$2,053 million for Duke Energy and Duke Energy Carolinas at December 31, 2012, respectively. The NDTF balances for Progress Energy, Duke Energy Progress and Duke Energy Florida represent the fair value of assets legally restricted for purposes of settling asset retirement obligations associated with nuclear decommissioning. The NCUC, PSCSC and FPSC require updated cost estimates for decommissioning nuclear plants every five years.

The following table summarizes information about nuclear decommissioning cost studies.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

(in millions)		Annual Funding Requirement	Decommissioning Costs(a)(b)	Year of Cost Study
Duke Energy Carolinas	\$	21	\$ 3,420	2013
Duke Energy Progress		14	3,000	2009
Duke Energy Florida		-	1,083	2013

⁽a) Represents cost per the most recent site-specific nuclear decommissioning cost studies, including costs to decommission plant components not subject to radioactive contamination.

NUCLEAR OPERATING LICENSES

Operating licenses for nuclear units are subject to extension. The following table includes the current expiration of nuclear operating licenses.

Unit			Year of Expiration
Duke Energy Carolinas	4		
Catawba Unit 1			2043
Catawba Unit 2			2043
McGuire Unit 1			2041
McGuire Unit 2			2043
Oconee Unit 1			2033
Oconee Unit 2			2033
Oconee Unit 3			2034
Duke Energy Progress			2004
Brunswick Unit 1			2036
Brunswick Unit 2			The second secon
Harris			2034
Robinson			2046
Duke Energy Florida			2030
Crystal River Unit 3(a)			7040
			2016

⁽a) Duke Energy Florida has requested the NRC terminate the Crystal River Unit 3 operating license as a result of the retirement of the unit.

⁽b) Includes the Duke Energy Registrants' ownership interest in jointly owned reactors. Other joint owners are responsible for decommissioning costs related to their interest in the reactors.

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

10. PROPERTY, PLANT AND EQUIPMENT

The following tables summarize the property, plant and equipment.

		-				Dec	em	ber 31, 20	13				
(In millions)	Estimated Useful Life (Years)		Duke Energy	Duke Energy Carolinas	,	Progress Energy		Duke Energy Progress		Duke Energy Florida	0.	Duke Energy Ohio	Duke Energy Indiana
Land		\$	1,481	\$ 397	\$	705	\$	383	\$	321	\$	137	\$ 105
Plant - Regulated Electric generation, distribution													
and transmission Natural gas transmission and	2 - 125		78,272	30,018		31,792		19,190		12,601		3,925	11,594
distribution Other buildings and	12 - 67		2,138			-						2,138	
improvements	2 - 100		1,397	447		610		282		315		190	159
Plant - Nonregulated Electric generation, distribution													-
and transmission Other buildings and	2 - 100		6,267			-		-		-		4,017	•
improvements	9 - 100		2,512			-		-		-		5	-
Nuclear fuel			2,458	1,446		1,012		1,012		-			-
Equipment	1 - 33		1,557	287		621		357		94		317	146
Construction in process			3,595	1,741		873		631		238		166	307
Other	5 - 33		3,438	570		867		418		294		248	178
Total property, plant and equipment(a)(d) Total accumulated depreciation -	÷		103,115	34,906		36,480		22,273	-	13,863		11,143	12,489
regulated(b)(c)(d) Total accumulated depreciation -			(31,659)	(11,894)		(13,098)		(8,623)		(4,252)		(2,160)	(3,913)
nonregulated(c)(d)	- Mariana	-	(1,966)	1.50.							1	(748)	-
Total net property, plant and equipment		\$	69,490	\$ 23,012	\$	23,382	\$	13,650	\$	9,611	\$	8,235	\$ 8,576

⁽a) Includes capitalized leases of \$1,606 million, \$53 million, \$328 million, \$148 million, \$180 million, \$96 million, and \$30 million at Duke Energy, Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Ohio, and Duke Energy Indiana, respectively, primarily in regulated plant. The Progress Energy, Duke Energy Progress and Duke Energy Florida amounts are net of \$60 million, an insignificant amount and \$57 million, respectively, of accumulated amortization of capitalized leases.

(b) Includes \$1,118 million, \$681 million, \$438 million and \$438 million of accumulated amortization of nuclear fuel at Duke Energy, Duke Energy Carolinas, Progress Energy and Duke Energy Progress, respectively.

(c) Includes accumulated amortization of capitalized leases of \$40 million, \$4 million, \$21 million and \$5 million at Duke Energy, Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana, respectively.

(d) Includes gross property, plant and equipment cost of consolidated VIEs of \$1,678 million and accumulated depreciation of consolidated VIEs of \$175 million at Duke Energy.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

					Dece	m	ber 31, 2012	2	111		
(in millions)	Estimate d Useful Life (Years)	Duke Energy	Duke Energy Carolinas		Progress Energy		Duke Energy Progress		Duke nergy lorida	Duke Energy Ohio	Duke Energy Indiana
Land		\$ 1,368	\$ 378	\$	618	\$	380 \$		239	\$ 136	\$ 90
Plant - Regulated Electric generation, distribution											2 222
and transmission Natural gas transmission and	2 - 138	73,181	29,269		30,250		18,009	1	12,041	3,774	8,622
distribution Other buildings and	12 - 60	2,026								2,026	0
improvements	2 - 100	1,319	444		609		283		318	125	149
Plant - Nonregulated Electric generation, distribution											
and transmission Other buildings and	2 - 100	6,055	-				-		•	3,870	-
improvements	9 - 90	2,940	-		-		-		-	191	-
Nuclear fuel		2,127	1,277		850		850				-
Equipment	1 - 34	1,448	279		604		336		90	255	141
Construction in process		6,655	1,996		1,424		946		474	204	2,836
Other	5 - 60	3,272	547		791		380		270	243	174
Total property, plant and equipment(a)(d)	9	100,391	34,190		35,146		21,184		13,432	10,824	12,012
Total accumulated depreciation - regulated(b)(c)(d)		(29,471)	(11,437))	(12,512)		(8,185)		(4,072)	(1,995)	(3,692)
Total accumulated depreciation - nonregulated(c)(d)		(2,498)	md .				-		-	(703)	-
Generation facilities to be retired, net		136	73		63		63		-	-	_
Total net property, plant and equipment	Briti	\$ 68,558	\$ 22,826	-	\$ 22,697	\$	13,062	\$	9,360	\$ 8,126	\$ 8,320

(a) Includes capitalized leases of \$1,844 million, \$53 million, \$339 million, \$150 million, \$189 million, \$86 million, and \$28 million at Duke Energy, Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Ohio, and Duke Energy Indiana, respectively, primarily in regulated plant. The Progress Energy, Duke Energy Progress and Duke Energy Florida amounts are net of \$49 million, an insignificant amount and \$48 million, respectively, of accumulated amortization of capitalized leases.

(b) Includes \$857 million, \$557 million, \$300 million and \$300 million of accumulated amortization of nuclear fuel at Duke Energy, Duke Energy Carolinas, Progress Energy and Duke Energy Progress, respectively.

(c) Includes accumulated amortization of capitalized leases of \$34 million, \$12 million and \$5 million at Duke Energy, Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana, respectively.

 (d) Includes gross property, plant and equipment cost of consolidated VIEs of \$1,558 million and accumulated depreciation of consolidated VIEs of \$103 million at Duke Energy.

The following table presents capitalized interest, which includes the debt component of AFUDC.

	Years Ended Dec								
(in millions)		2013		2012		2011			
Duke Energy	\$	90	\$	177	\$	166			
Duke Energy Carolinas		41		72		78			
Progress Energy		19		41		35			
Duke Energy Progress		16		23		20			
Duke Energy Florida		3		18		15			
Duke Energy Ohio		12		15		9			
Duke Energy Indiana		9		39		33			

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	No. 1 Housens	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINA	ANCIAL STATEMENTS (Continue	od)	

11. GOODWILL AND INTANGIBLE ASSETS

GOODWILL

The following tables present goodwill by reportable operating segment for Duke Energy and Duke Energy Ohio.

Duke Energy

(in millions)	R	egulated Utilities	 national Energy	Com	mercial Power	Total
Balance at December 31, 2012					-111	J
Goodwill	\$	15,950	\$ 353	\$	933	\$ 17,236
Accumulated impairment charges		-	-		(871)	(871)
Balance at December 31, 2012, as adjusted for accumulated impairment						
charges		15,950	353		62	16,365
Acquisitions (a)		2	(5)		. 2	 (1)
Foreign exchange and other changes		(2)	(22)		-	(24)
Balance at December 31, 2013						
Goodwill		15,950	326		935	17,211
Accumulated impairment charges			-		(871)	(871)
Balance at December 31, 2013, as adjusted for accumulated impairment						
charges	\$	15,950	\$ 326	\$	64	\$ 16,340

⁽a) Amounts represent purchase price adjustments related to the Progress Energy merger at Regulated Utilities, the Chilean hydro acquisition at International Energy and a minor renewables acquisition at Commercial Power. See Note 2 for further information on purchase price adjustments related to the Progress Energy merger.

Duke Energy Ohio

(in millions)	Re	egulated Utilities	Cor	nmercial Power		Total
Balance at December 31, 2012					T	
Goodwill	\$	1,137	\$	1,188	\$	2,325
Accumulated impairment charges		(216)		(1,188)		(1,404)
Balance at December 31, 2012, as adjusted for accumulated impairment charges		921		-		921
Foreign exchange and other changes		(1)		-		(1)
Balance at December 31, 2013						
Goodwill		1,136		1,188		2,324
Accumulated impairment charges		(216)		(1,188)		(1,404)
Balance at December 31, 2013, as adjusted for accumulated impairment charges	\$	920	\$	-	\$	920

Progress Energy

Progress Energy had Goodwill of \$3,655 million as of December 31, 2013 and 2012, for which there are no accumulated impairment charges.

Impairment Analysis

As the fair values of the reporting units of Duke Energy, Progress Energy and Duke Energy Ohio exceeded their respective carrying values at the date of the annual goodwill impairment analysis, no impairment charges were recorded.

In addition, at December 31, 2013, goodwill for the Renewables reporting unit within Commercial Power was analyzed for impairment primarily as a result of the expiration of wind production tax credits at the end of 2013. Based on results of the fourth quarter 2013 impairment analysis, the fair value of the Renewables reporting unit exceeded its carrying value and no impairment was recorded. The fair value of the Renewables reporting unit is

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

impacted by a multitude of factors, including legislative actions related to tax credit extensions, long-term growth rate assumptions, the market price of power and discount rates. Management continues to monitor these assumptions for any indicators that the fair value of the reporting unit could be below the carrying value, and will assess goodwill for impairment as appropriate.

INTANGIBLE ASSETS

The following tables show the carrying amount and accumulated amortization of intangible assets.

			De	cemb	er 31, 20	13			
(in millions)	Duke Energy	Duke Energy rolinas	Progress Energy	_	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Emission allowances	\$ 63	\$ 1	\$ 21	\$	3	\$	18	\$ 20	\$ 21
Renewable energy certificates	82	16	64		64		-	2	-
Gas, coal and power contracts	180	-			-		-	156	24
Wind development rights	86	-			-		-	-	-
Other	76	-			*		-		
Total gross carrying amounts	487	17	85		67		18	178	45
Accumulated amortization - gas, coal and power contracts Accumulated amortization - wind	(73)		-		-		•	(60)	(13)
development rights	(12)	-			-		-	-	
Accumulated amortization - other	 (24)	 -			-		-	-	-
Total accumulated amortization	(109)	-			-		-	(60)	(13)
Total intangible assets, net	\$ 378	\$ 17	\$ 85	\$	67	\$	18	\$ 118	\$ 32

					De	cem	ber 31, 2	20	12			
(in millions)		Duke Energy	(Duke Energy Carolinas	Progress Energy		Duke Energy Progress	y		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Emission allowances	\$	80	\$		\$ 26	\$	4		\$	22	\$ 24	\$ 29
Renewable energy certificates		18		14	2		1			-	-	-
Gas, coal and power contracts		295		-			-			-	272	24
Wind development rights		111		-	-					-	-	-
Other		91		-	-		-			-	10	-
Total gross carrying amounts		595		14	28		5			22	306	53
Accumulated amortization - gas, coal and power contracts Accumulated amortization - wind		(180)		-	-					-	(168)	(12)
development rights		(9)		-	-		-			-	-	-
Accumulated amortization - other		(34)		-	44					_	(9)	
Total accumulated amortization		(223)		-	-		-			-	(177)	(12)
Total intangible assets, net	\$	372	\$	14	\$ 28	\$	5		\$	22	\$ 129	\$ 41

Impairment of Emission Allowances

On August 8, 2011, the EPA's final rule to replace CAIR was published in the Federal Register. As further discussed in Note 5, CSAPR established state-level annual SO2 and NOx caps that were required to take effect on January 1, 2012, and state-level ozone-season NOx caps that were to take effect on May 1, 2012. CSAPR did not utilize CAA emission allowances as the original CAIR provided. Under CSAPR, the EPA was expected to issue new emission allowances to be used exclusively for purposes of complying with CSAPR cap-and-trade program. After this ruling was published in 2011, Duke Energy evaluated the effect of CSAPR on the carrying value of emission allowances recorded at its Regulated Utilities and Commercial Power segments. Based on the provisions of CSAPR, Duke Energy Ohio had more SO2 allowances than were needed to comply with the continuing CAA acid rain cap-and-trade program (excess emission allowances). Duke Energy Ohio incurred a pretax impairment of \$79 million in 2011 to write down the carrying value of excess emission allowances held by Commercial Power to fair value. The charge is recorded in Goodwill and other impairment

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4

charges on Duke Energy Ohio's Consolidated Statements of Operations. This amount was based on the fair value of excess allowances held by Commercial Power for compliance under the continuing CAA acid rain cap-and-trade program as of September 30, 2011.

Amortization Expense

The following table presents amortization expense for gas, coal and power contracts, wind development rights and other intangible assets.

A		December 31,						
(in millions)		 2013		2012		2011		
Duke Energy		\$ 13	\$	14	\$	10		
Duke Energy Ohio		8		12	•	8		
Duke Energy Indiana	100-	1		1		1		

The table below shows the expected amortization expense for the next five years for intangible assets as of December 31, 2013. The expected amortization expense includes estimates of emission allowances consumption and estimates of consumption of commodities such as gas and coal under existing contracts, as well as estimated amortization related to the wind development projects. The amortization amounts discussed below are estimates and actual amounts may differ from these estimates due to such factors as changes in consumption patterns, sales or impairments of emission allowances or other intangible assets, delays in the in-service dates of wind assets, additional intangible acquisitions and other events.

(in millions)	2014	2015	2016		2017	2018
Duke Energy	\$ 43	\$ 19	\$ 17	\$	16	\$ 16
Progress Energy	4	3	2	*	1	1
Duke Energy Progress	1	_	-		-	
Duke Energy Florida	3	3	2		1	1
Duke Energy Ohio	11	9	9		9	9
Duke Energy Indiana	22	1	1		1	1

12. INVESTMENTS IN UNCONSOLIDATED AFFILIATES

EQUITY METHOD INVESTMENTS

Investments in domestic and international affiliates that are not controlled by Duke Energy, but over which it has significant influence, are accounted for using the equity method. As of December 31, 2013 and 2012, the carrying amount of investments in affiliates with carrying amounts greater than zero approximated the amount of underlying equity in net assets.

The following table presents Duke Energy's investments in unconsolidated affiliates accounted for under the equity method, as well as the respective equity in earnings, by segment.

				Yea	rs Ended	Decembe	r 31,		
		2	013			2	012		2011
(in millions)	Inve	stments		Equity in earnings	Inve	estments		Equity in earnings	Equity in
Regulated Utilities	\$	4	\$	(1)	\$	5	\$	(5)	\$
International Energy		82		110		81		134	145
Commercial Power		252		7		219		14	6
Other		52		6		178		5	9
Total	\$	390	\$	122	\$	483	\$	148	\$ 160

During the years ended December 31, 2013, 2012 and 2011, Duke Energy received distributions from equity investments of \$144 million, \$183 million and \$149 million, respectively, which are included in Other assets within Cash Flows from Operating Activities on the Consolidated Statements of Cash Flows.

Significant investments in affiliates accounted for under the equity method are discussed below.

Name of Respondent			Year/Period of Report
11/1	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

International Energy

Duke Energy owns a 25 percent indirect interest in NMC, which owns and operates a methanol and MTBE business in Jubail, Saudi Arabia.

Commercial Power

Investments accounted for under the equity method primarily consist of Duke Energy's approximate 50 percent ownership interest in the five Catamount Sweetwater, LLC wind farm projects (Phase I-V), INDU Solar Holdings, LLC and DS Comerstone, LLC. All of these entities own solar or wind power projects in the United States. Duke Energy also owns a 50 percent interest in Duke American Transmission Co., LLC which builds, owns and operates electric transmission facilities in North America.

Other

As of December 31, 2012, investments accounted for under the equity method primarily included a 50 percent ownership interest in DukeNet, which owns and operates telecommunications businesses. On December 31, 2013, Duke Energy completed the sale of its ownership interest in DukeNet to Time Warner Cable, Inc. After retiring existing DukeNet debt and payment of transactions expenses, Duke Energy received \$215 million in cash proceeds and recorded a \$105 million pretax gain in the fourth quarter of 2013.

13. RELATED PARTY TRANSACTIONS

The Subsidiary Registrants engage in related party transactions, which are generally performed at cost and in accordance with the applicable state and federal commission regulations. Refer to the Consolidated Balance Sheets of the Subsidiary Registrants for balances due to or due from related parties. Amounts related to transactions with related parties included in the Consolidated Statements of Operations and Comprehensive Income are presented in the following table.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	2010/04

		Years	Ende	d Decem	ber 3	1,
(in millions)		2013		2012		2011
Duke Energy Carolinas						
Corporate governance and shared service expenses(a)	\$	927	\$	1,112	s	1,009
Indemnification coverages(b)	4.0	22	•	21	Ψ	21
Joint Dispatch Agreement (JDA) revenue(c)		121		18		4.1
Joint Dispatch Agreement (JDA) expense(c)		116		91		
Progress Energy						
Corporate governance and shared services provided by Duke Energy(a)	\$	290	S	63	2	_
Corporate governance and shared services provided to Duke Energy(d)		96	Ψ	47	Ψ	
Indemnification coverages(b)		34		17		
JDA revenue(c)		116		91		_
JDA expense(c)		121		18		
Duke Energy Progress						
Corporate governance and shared service expenses(a)	\$	266	S	254	\$	203
Indemnification coverages(b)		20		8		
JDA revenue(c)		116		91		
JDA expense(c)		121		18		_
Duke Energy Florida					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Corporate governance and shared service expenses(a)	\$	182	\$	186	\$	160
Indemnification coverages(b)		14		. 8		*
Duke Energy Ohio						
Corporate governance and shared service expenses(a)	\$	347	\$	358	\$	401
Indemnification coverages(b)		15		15		17
Duke Energy Indiana						
Corporate governance and shared service expenses(a)	\$	422	\$	419	\$	415
Indemnification coverages(b)		14		8		7

- (a) The Subsidiary Registrants are charged their proportionate share of corporate governance and other costs by unconsolidated affiliates that are consolidated affiliates of Duke Energy and Progress Energy. Corporate governance and other shared services costs are primarily related to human resources, employee benefits, legal and accounting fees, as well as other third-party costs. These amounts are recorded in Operation, maintenance and other on the Consolidated Statements of Operations and Comprehensive Income. See Note 21 for additional information.
- (b) The Subsidiary Registrants incur expenses related to certain indemnification coverages through Bison, Duke Energy's wholly owned captive insurance subsidiary. These expenses are recorded in Operation, maintenance and other on the Consolidated Statements of Operations and Comprehensive Income.
- (c) Effective with the consummation of the merger between Duke Energy and Progress Energy, Duke Energy Carolinas and Duke Energy Progress began to participate in a JDA. The JDA allows the collective dispatch of power plants between service territories to reduce customer rates. Revenues from the sale of power under the JDA are recorded in Operating Revenues and expenses from the purchase of power under the JDA are recorded in Fuel used in electric generation and purchased power on the Consolidated Statements of Operations and Comprehensive Income.
- (d) Progress Energy charges a proportionate share of corporate governance and other costs to unconsolidated affiliates that are consolidated affiliates of Duke Energy. Corporate governance and other shared costs are primarily related to human resources, employee benefits, legal and accounting fees, as well as other third-party costs. These charges are recorded as an offset to Operation, maintenance and other in the Statements of Operations and Comprehensive Income.

In addition to the amounts presented above, the Subsidiary Registrants record the impact on net income of other affiliate transactions, including rental of office space, participation in a money pool arrangement, other operational transactions and their proportionate share of certain charged expenses. See Note 6 for more information regarding money pool. The net impact of these transactions was not material for the years ended December 31, 2013, 2012 and 2011 for the Subsidiary Registrants.

As discussed in Note 17, certain trade receivables have been sold by Duke Energy Ohio and Duke Energy Indiana to CRC, an affiliate formed by a subsidiary of Duke Energy. The proceeds obtained from the sales of receivables are largely cash but do include a subordinated note from CRC for a portion of the purchase price.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

In January 2012, Duke Energy Ohio recorded a non-cash equity transfer of \$28 million related to the sale of Vermillion to Duke Energy Indiana. Duke Energy Indiana recorded a non-cash after-tax equity transfer of \$26 million for the purchase of Vermillion from Duke Energy Ohio. See Note 2 for further discussion.

Duke Energy Commercial Asset Management (DECAM) is a nonregulated, direct subsidiary of Duke Energy Ohio. DECAM conducts business activities including the execution of commodity transactions, third-party vendor and supply contracts, and service contracts for certain of Duke Energy's nonregulated entities. The commodity contracts DECAM enters are accounted for as undesignated contracts or NPNS. Consequently, mark-to-market impacts of intercompany contracts with, and sales of power to, nonregulated entities are reflected in Duke Energy Ohio's Consolidated Statements of Operations and Comprehensive Income. These amounts totaled net expense of \$6 million and net revenue of \$24 million and \$18 million, respectively, for the years ended December 31, 2013, 2012 and 2011. Because it is not a rated entity, DECAM receives its credit support from Duke Energy or its nonregulated subsidiaries and not the regulated utility operations of Duke Energy Ohio. DECAM meets its funding needs through an intercompany loan agreement from a subsidiary of Duke Energy. DECAM also has the ability to loan money to the subsidiary of Duke Energy. DECAM had an outstanding intercompany loan payable of \$43 million and \$79 million, respectively, as of December 31, 2013 and 2012. This amount is recorded in Notes payable to affiliated companies on Duke Energy Ohio's Consolidated Balance Sheets.

14. DERIVATIVES AND HEDGING

The Duke Energy Registrants use commodity and interest rate contracts to manage commodity price and interest rate risks. The primary use of energy commodity derivatives is to hedge the generation portfolio against changes in the prices of electricity and natural gas. Interest rate swaps are used to manage interest rate risk associated with borrowings.

All derivative instruments not identified as NPNS are recorded at fair value as assets or liabilities on the Consolidated Balance Sheets. Cash collateral related to derivative instruments executed under master netting agreement is offset against the collateralized derivatives on the balance sheet.

Changes in the fair value of derivative agreements that either do not qualify for or have not been designated as hedges are reflected in current earnings or as regulatory assets or liabilities.

COMMODITY PRICE RISK

The Duke Energy Registrants are exposed to the impact of changes in the future prices of electricity, coal, and natural gas. Exposure to commodity price risk is influenced by a number of factors including the term of contracts, the liquidity of markets, and delivery locations.

Commodity Fair Value and Cash Flow Hedges

At December 31, 2013, there were no open commodity derivative instruments designated as hedges.

Undesignated Contracts

Undesignated contracts may include contracts not designated as a hedge, contracts that do not qualify for hedge accounting, derivatives that do not or no longer qualify for the NPNS scope exception, and de-designated hedge contracts. These contracts expire as late as 2018.

Duke Energy Carolinas and Duke Energy Progress have entered into firm power sale agreements, which are accounted for as derivatives, as part of the Interim FERC Mitigation in connection with Duke Energy's merger with Progress Energy. See Note 2 for further information. Duke Energy Carolinas' undesignated contracts are primarily associated with forward sales and purchases of electricity. Duke Energy Progress' and Duke Energy Florida's undesignated contracts are primarily associated with forward purchases of electricity, coal, and natural gas. Duke Energy Indiana's undesignated contracts are primarily associated with forward purchases and sales of electricity and financial transmission rights.

Volumes

The tables show information relating to the volume of the outstanding commodity derivatives. Amounts disclosed represent the notional volumes of commodity contracts excluding NPNS. Amounts disclosed represent the absolute value of notional amounts. The Duke Energy Registrants have netted positions are perfectly offset, no quantities are shown.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	I (Mo, Da, Yr)	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	2013/04

	December 31, 2013											
Electricity (Gigawatt-hours)(a) Natural gas (millions of decatherms)	Duke Energy	Duke Energy Progress Carolinas Energy		Duke Energy Progress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana					
	71,466 636	1,205	925	925		69,362	203					
		-	363	141	222	274						
			Dec	cember 31, 20	12							
	Duke	Duke Energy	Progress	Duke Energy	Duke Energy	Duke Energy	Duke					

Carolinas

2,028

Natural gas (millions of decatherms) 528 - 348 118 230

(a) Amounts at Duke Energy Ohio include intercompany positions that eliminate at Duke Energy.

Energy

52,104

INTEREST RATE RISK

Electricity (Gigawatt-hours)(a)

The Duke Energy Registrants are exposed to changes in interest rates as a result of their issuance or anticipated issuance of variable-rate and fixed-rate debt and commercial paper. Interest rate risk is managed by limiting variable-rate exposures to a percentage of total debt and by monitoring changes in interest rates. To manage risk associated with changes in interest rates, the Duke Energy Registrants may enter into interest rate swaps, U.S. Treasury lock agreements, and other financial contracts. In anticipation of certain fixed-rate debt issuances, a series of forward starting interest rate swaps may be executed to lock in components of current market interest rates. These instruments are later terminated prior to or upon the issuance of the corresponding debt. Pretax gains or losses recognized from inception to termination of the hedges are amortized as a component of interest expense over the life of the debt.

Energy

1,850

Progress

1,850

Florida

Ohio

180

51,215

Indiana

Duke Energy has a combination foreign exchange, pay fixed-receive floating interest rate swap to fix the US dollar equivalent payments on a floating-rate Chilean debt issue.

The following tables show notional amounts for derivatives related to interest rate risk.

(in millions)	-	December 31, 2013				December 31, 2012								
		Duke Energy		Duke Energy Ohio		Duke Energy		Progress Energy		Duke Energy Progress		Duke Energy Ohio		Duke Energy Indiana
Cash flow hedges(a)	\$	798	\$	-	\$	1,047	\$	-	\$	-	\$	-	\$	-
Undesignated contracts		34		27		290		50		50		27		200
Fair value hedges	1	-		-		250		-		-		250		-
Total notional amount	\$	832	\$	27	\$	1,587	\$	50	\$	50	\$	277	\$	200

⁽a) Duke Energy includes amounts related to non-recourse variable rate long-term debt of VIEs of \$584 million at December 31, 2013 and \$620 million at December 31, 2012.

DUKE ENERGY

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report	
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued))		

				Decemb	per 31	,		
		201	3			201	2	
(in millione)		Asset	l	iability		Asset		Liability
(in millions) Derivatives Designated as Hedging Instruments	TEN							
Derivatives Designated as Hedging Instruments								
Commodity contracts	S		\$	1	\$	_	\$	2
Current liabilities: other	*					-		1
Deferred credits and other liabilities: other								
Interest rate contracts						2		-
Current assets: other		27				7		-
Investments and other assets: other				18				81
Current liabilities: Other		-		4				35
Deferred credits and other liabilities: other						0		119
Total Derivatives Designated as Hedging Instruments		27		23		9		119
Derivatives Not Designated as Hedging Instruments								
Commodity contracts		1						
Current assets: other		201		158		41		2
Investments and other assets: other		215		131		106		50
Current liabilities: other		13		153		106		407
Deferred credits and other liabilities: other		5		166		2		255
Interest rate contracts								
Current liabilities: other		-		1				76
Deferred credits and other liabilities: other				4		-		8
Total Derivatives Not Designated as Hedging Instruments		434	-	613		255		798
Total Derivatives	\$	461	\$	636	\$	264	\$	917

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

(in millions)	December 31, 2013												
		Derivat	ive Assets	Derivative Liabilities									
	Cur	rent(a)	Non-C	urrent(b)	Curr	ent(c)	Non-Current						
Gross amounts recognized	\$	214	\$	233	\$	322	\$	299					
Gross amounts offset		(179)		(138)		(192)		(155)					
Net amount subject to master netting		35		95		130		144					
Amounts not subject to master netting		-		14		4		11					
Net amounts recognized on the Consolidated Balance Sheet	\$	35	\$	109	\$	134	\$	155					

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	,	2013/Q4
Dake Energy Florida, Italia	NOTES TO FINANCIAL STATEMENTS (Continued)	

	December 31, 2012										
	Derivative Assets						Derivative Liabilities				
(in millions)	Cur	rent(a)	Non-C	urrent ^(b)	Cur	rent(c)	Non-	Current(d)			
Gross amounts recognized	\$	127	\$	96	\$	402	\$	295			
Gross amounts offset		(114)		(54)		(151)		(90)			
Net amounts subject to master netting		13		42		251	1 ,	205			
Amounts not subject to master netting		22		19		166		54			
Net amounts recognized on the Consolidated Balance Sheet	\$	35	\$	61	\$	417	\$	259			

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
- (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations where such gains and losses are included when reclassified from AOCI.

		Years	Ende	Decemb	December 31,		
(in millions)	201			2012		2011	
Pretax Gains (Losses) Recorded in AOCI							
Interest rate contracts(a)	\$	79	\$	(23)	\$	(88)	
Commodity contracts		1		1		-	
Total Pretax Gains (Losses) Recorded in AOCI	\$	80	\$	(22)	\$	(88)	
Location of Pretax Gains and (Losses) Reclassified from AOCI into Earnings							
Interest rate contracts							
Interest expense	\$	(2)	\$	2	\$	(5)	
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$	(2)	\$	2	\$	(5)	

(a) Reclassified to earnings as interest expense over the term of the related debt.

There was no hedge ineffectiveness during the years ended December 31, 2013, 2012 and 2011, and no gains or losses were excluded from the assessment of hedge effectiveness during the same periods.

At December 31, 2013, and December 31, 2012, \$59 million and \$151 million, respectively, of pretax deferred net losses interest rate cash flow hedges were included in AOCI. A \$4 million pretax gain is expected to be recognized in earnings during the next 12 months as interest expense.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Statements of Operations or the Consolidated Balance Sheets where the pretax gains and losses were reported.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

	_	Years	Ende	d Decemi	ber 31	,
(in millions)		2013		2012		2011
Location of Pretax Gains and (Losses) Recognized in Earnings						
Commodity contracts						
Revenue: Regulated electric	\$	11	\$	(23)	\$	
Revenue: Nonregulated electric, natural gas and other		43		38	*	(59)
Other income and expenses				(2)		-
Fuel used in electric generation and purchased power-regulated		(200)		(194)		
Fuel used in electric generation and purchased power - nonregulated		(100)		2		(1)
Interest rate contracts		(,/		_		(.)
Interest expense		(18)		(8)		-
Total Pretax (Losses) Gains Recognized in Earnings	\$	(264)	\$	(187)	\$	(60)
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities				-		
Commodity contracts(a)						
Regulatory assets	\$	10	\$	(2)	\$	(1)
Regulatory liabilities		15		36		17
Interest rate contracts(b)						
Regulatory assets		55		10		(165)
Regulatory liabilities						(60)
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$	80	\$	44	\$	(209)

(a) Reclassified to earnings to match recovery through the fuel clause.

(b) Reclassified to earnings as interest expense over the term of the related debt.

DUKE ENERGY CAROLINAS

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

	- 41	ber 31	31,						
	2013					201	2		
(in millions)		Asset		Liability		Asset	Lia	ability	
Derivatives Not Designated as Hedging Instruments									
Commodity contracts									
Current liabilities: other				1		-		6	
Deferred credits and other liabilities: other		-		1		-		6	
Total Derivatives Not Designated as Hedging Instruments		~		2		-		12	
Total Derivatives	\$	-	\$	2	\$		\$	12	

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
111	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

	December 31, 2013										
(in millions)		Deriva	tive Asset	Derivative Liabilities							
	Curre	nt(a)	Non-Current(b)		Curre	ent(c)	Non-Current(d)				
Amounts not subject to master netting	\$	-	\$	-	\$	1	\$	1			
Net amounts recognized on the Consolidated Balance Sheet	\$	-	\$	-	\$	1	\$	1			

	December 31, 2012											
(in millions)		Deriva	tive Asse	Derivative Liabilities								
	Current(a) Non-Current(b)			Curre	ent(c)	Non-Current(d)						
Amounts not subject to master netting	\$	MR.	\$		\$	6	. \$	6				
Net amounts recognized on the Consolidated Balance Sheet	\$	-	\$	-	S	6	S	6				

⁽a) Included in Other within Current Assets on the Consolidated Balance Sheet.
(b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
(c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
(d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations and Comprehensive Income where such gains and losses are included when reclassified from AOCI.

Losses on cash flow hedges reclassified at Duke Energy Carolinas during the year ended December 31, 2013 and 2012 were not material.

	Years	Ende	ded December 31,			
(in millions)	2013		2012		2011	
Location of Pretax Gains and (Losses) Reclassified from AOCI into Earnings						
Interest rate contracts						
Interest expense	\$ (3)	\$	(3)	\$	(5	
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$ (3)	\$	(3)	\$	(5	

For the years ended December 31, 2013, Duke Energy Carolinas had \$23 million of pretax deferred net losses on settled interest rate cash flow hedges remaining in AOCI. A \$5 million pretax gain is expected to be recognized in earnings during the next 12 months as interest expense.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Statements of Operations or the Consolidated Balance Sheets where the pretax gains and losses were reported.

	Years	Ende	d Decemi	oer 31	,
(in millions)	2013		2012		2011
Location of Pretax Gains and (Losses) Recognized in Earnings					
Commodity contracts					
Revenue: Regulated electric	\$ (12)	\$	(12)	\$	
Total Pretax (Losses) Gains Recognized in Earnings	\$ (12)	\$	(12)	\$	-
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities					
Interest rate contracts					
Regulatory assets	\$ -	\$	-	\$	(94)
Regulatory liabilities	-		-		(60)
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$	\$	-	\$	(154)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

PROGRESS ENERGY

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

			Decemb	oer 31	,		
	201	3			201	2	
(in millions)	Asset		Liability		Asset		Liability
Derivatives Designated as Hedging Instruments							
Commodity contracts							
Current liabilities: other	\$	\$	1	\$	-	\$	2
Deferred credits and other liabilities: other	-		4		-		1
Total Derivatives Designated as Hedging Instruments			5				3
Derivatives Not Designated as Hedging Instruments							
Commodity contracts							
Current assets: other	3		2		3		-
Investments and other assets: other	2		1		8		-
Current liabilities: other	11		105				231
Deferred credits and other liabilities: other	4		91				195
Interest rate contracts							
Current liabilities: other					-		11
Total Derivatives Not Designated as Hedging Instruments	20		199		11		437
Total Derivatives	\$ 20	\$	204	\$	11	\$	440

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

	December 31, 2013										
	Derivative Assets					Derivative Liabilities					
(in millions)	Cur	rent(a)	Non-Cu	rrent(b)	Curi	rent(c)	Non-Cu	rrent(d)			
Gross amounts recognized	\$	15	\$	5	\$	107	\$	93			
Gross amounts offset		(13)		(4)		(17)		(10)			
Net amount subject to master netting		2		1		90		83			
Amounts not subject to master netting		-		-		-		4			
Net amounts recognized on the Consolidated Balance Sheet	\$	2	\$	1	\$	90	\$	87			

	December 31, 2012									
	Derivative Assets					Derivative Liabilities				
in millions)	Curr	ent(a)	Non-Cu	rrent(b)	Curi	rent(c)	Non-C	urrent(d)		
Gross amounts recognized	\$	3	\$	8	\$	244	\$	192		
Gross amounts offset		-		-		(22)		(36)		
Net amounts subject to master netting		3		8		222		156		
Amounts not subject to master netting		-		-		-		4		
Net amounts recognized on the Consolidated Balance Sheet	\$	3	\$	8	\$	222	\$	160		

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
 (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued		2010/0

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations and Comprehensive Income or Consolidated Balance Sheet where such gains and losses are included when reclassified from AOCI.

		Years	Ende	d Decemb	oer 31	r 31,	
(in millions)	2013			2012	2011		
Pretax Gains (Losses) Recorded in AOCI				-			
Commodity contracts	\$	1	\$	1	\$	(3)	
Interest rate contracts(a)		-		(11)		(141)	
Total Pretax Gains (Losses) Recorded in AOCI	\$	1	\$	(10)	\$	(144)	
Location of Pretax Gains and (Losses) Reclassified from AOCI into Earnings							
Interest rate contracts							
Interest expense	\$		\$	(14)	\$	(13)	
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$	-	\$	(14)	\$	(13)	
Location of Pretax Gains and (Losses) Reclassified from AOCI to Regulatory Assets or Liabilities ^(b)				-			
Interest rate contracts							
Regulatory assets	\$	-	\$	(159)	\$	-	
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$		\$	(159)	\$	-	

(a) Reclassified to earnings as interest expense over the term of the related debt.

(b) Effective with the merger, Progress Energy no longer designates interest rate derivatives for regulated operations as cash flow hedges. As a result, the pretax losses on derivatives as of the date of the merger were reclassified from AOCI to Regulatory assets.

There was no hedge ineffectiveness during the years ended December 31, 2013, 2012, and 2011, and no gains or losses have been excluded from the assessment of hedge effectiveness during the same periods.

At December 31, 2013, and 2012, \$61 million and \$65 million, respectively of pretax deferred net losses on derivative instruments related to interest rate cash flow hedges were included as a component of AOCI. A \$5 million pretax loss is expected to be recognized in earnings during the next 12 months as interest expense.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Statements of Operations and Comprehensive Income or the Consolidated Balance Sheets where the pretax gains and losses were reported.

Name of Respondent	71110		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
Duke Energy Florida, Inc.	NOTES TO EINANCIAL STATEMENTS (Continued	1)	

		Years I	Endec	Decemb	er 31,	1,	
(in millions)	2013		2012			2011	
Location of Pretax Gains and (Losses) Recognized in Earnings							
Commodity contracts							
Operating revenues	\$	11	\$	(11)	\$	1	
Fuel used in electric generation and purchased power		(200)		(454)		(297)	
Other income and expenses, net				7		(59)	
Interest rate contracts							
Interest expense		(17)		(8)		-	
Total Pretax (Losses) Gains Recognized in Earnings	\$	(206)	\$	(466)	\$	(355)	
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities				_			
Commodity contracts(a)							
Regulatory assets	\$	10	\$	(171)	\$	(502)	
Interest rate contracts(b)							
Regulatory assets		18		6	1	-	
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$	28	\$	(165)	\$	(502)	

(a) Reclassified to earnings to match recovery through the fuel clause.(b) Reclassified to earnings as interest expense over the term of the related debt.

DUKE ENERGY PROGRESS

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

			D	ecem	ber 3	1,			
	2013					2012			
(in millions)	Asset		Liai	oility		Asset		Liability	
Derivatives Designated as Hedging Instruments	 								
Commodity contracts									
Current liabilities: other	\$	\$		1	\$		\$	1	
Deferred credits and other liabilities: other	 -			-		-		1	
Total Derivatives Designated as Hedging Instruments	-			1				2	
Derivatives Not Designated as Hedging Instruments									
Commodity contracts(a)									
Current assets: other	-			-		1			
Investments and other assets: other	2			1		1			
Current liabilities: other	2			40		-		85	
Deferred credits and other liabilities: other	2			29				68	
Interest rate contracts -									
Current liabilities: other	-	-		-		-		11	
Total Derivatives Not Designated as Hedging Instruments	6			70		2		164	
Total Derivatives	\$ 6	\$		71	\$	2	\$	166	

(a) Substantially all of these contracts are recorded as regulatory assets or liabilities.

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

	December 31, 2013										
	Derivative Assets					Derivative Liabilities					
(in millions) Gross amounts recognized	Curr	ent(a)	Non-Cu	rrent(b)	Curr	ent(c)	Non-Current(d)				
	\$	3	\$	3	\$	41	\$	30			
Gross amounts offset		(3)		(3)		(3)		(3)			
Net amount subject to master netting		-		-		38		27			
Net amounts recognized on the Consolidated Balance Sheet	\$	-	\$	-	\$	38	\$	27			

	December 31, 2012											
		Deriva	tive Assets			Derivati	ve Liabil	ities				
(in millions)	Curre	ent(a)	Non-Cur	rent(b)	Curr	ent(c)	Non-Cu	rrent(d)				
Gross amounts recognized	\$	1	\$	1	\$	97	\$	69				
Gross amounts offset		-		-		(2)		(7)				
Net amounts subject to master netting		1		- 1		95		62				
Net amounts recognized on the Consolidated Balance Sheet	\$	1	\$	1	\$	95	\$	62				

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
- (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations and Comprehensive Income or Consolidated Balance Sheets in which such gains and losses are included when reclassified from AOCI.

		Years	Ende	d Decemb	,	
(in millions)		2013		2012		2011
Pretax Gains (Losses) Recorded in AOCt						
Interest rate contracts(a)	\$	-	\$	(7)	\$	(70)
Total Pretax Gains (Losses) Recorded in AOCI	\$	-	\$	(7)	\$	(70
Location of Pretax Gains and (Losses) Reclassified from AOCI into Earnings						
Interest rate contracts						
Interest expense	\$	-	\$	(5)	\$	(7)
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$	-	\$	(5)	\$	(7)
Location of Pretax Gains and (Losses) Reclassified from AOCI to Regulatory Assets or Liabilities ^(b)	-					
Interest rate contracts						
Regulatory assets	\$	-	\$	(117)	\$	-
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$	-	\$	(117)	\$	-

- (a) Reclassified to earnings as interest expense over the term of the related debt.
- (b) Effective with the merger, Duke Energy Progress no longer designates interest rate derivatives for regulated operations as cash flow hedges. As a result, the pretax losses on derivatives as of the date of the merger were reclassified from AOCI to Regulatory assets.

There was no hedge ineffectiveness during the years ended December 31, 2013, 2012 and 2011, and no gains or losses have been excluded from the assessment of hedge effectiveness during the same periods.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated

FERC FORM NO. 1 (ED. 12-88)	Page 123.71

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

Statements of Operations and Comprehensive Income or the Consolidated Balance Sheets where the pretax gains and losses were reported.

	Years	Ende	Decemb	er 31	
(in millions)	2013		2012		2011
Location of Pretax Gains and (Losses) Recognized in Earnings	 		.,		
Commodity contracts					
Operating revenues	\$ 11	\$	(11)	\$	1
Fuel used in electric generation and purchased power	(71)		(115)		(60)
Interest rate contracts.					
Interest expense	(13)		(6)		-
Total Pretax (Losses) Gains Recognized in Earnings	\$ (73)	\$	(132)	\$	(59)
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities					
Commodity contracts(a)					
Regulatory assets	\$ (6)	\$	(55)	S	(140)
Interest rate contracts(b)	(-)		(00)		(140)
Regulatory assets	13		6		
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$ 7	5	(49)	S	(140)

⁽a) Reclassified to earnings to match recovery through the fuel clause.(b) Reclassified to earnings as interest expense over the term of the related debt.

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued		

DUKE ENERGY FLORIDA

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

			Decem	ber 31	,		
	20	13		20		12	
(in millions)	Asset		Liability		Asset		Liability
Derivatives Designated as Hedging Instruments							
Commodity contracts							
Current liabilities: other	\$ -	\$	-	\$	-	\$	-
Total Derivatives Designated as Hedging Instruments	-		-		_		-
Derivatives Not Designated as Hedging Instruments							
Commodity contracts(a)							
Current assets: other	3		2		2		-
Investments and other assets: other	-				7		*
Current liabilities: other	9		64		-		146
Deferred credits and other liabilities: other	2		63		-		123
Total Derivatives Not Designated as Hedging Instruments	14		129		9		269
Total Derivatives	\$ 14	\$	129	\$	9	\$	270

(a) Substantially all of these contracts are recorded as regulatory assets or liabilities.

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

	December 31, 2013											
		Deriva	tive Asset	ts		erivati	ve Liabilit	ies				
(in millions)	Cur	rent(a)	Non-Cu	rrent(b)	Curr	ent(c)	Non-Cui	rrent(d)				
Gross amounts recognized	\$	12	\$	2	\$	66	\$	63				
Gross amounts offset		(10)		(2)		(15)		(7)				
Net amount subject to master netting		2		-		51		56				
Net amounts recognized on the Consolidated Balance Sheet	\$	2	\$	-	\$	51	\$	56				

	December 31, 2012										
(in millions) Gross amounts recognized		Deriva	tive Asset	Derivative Liabilities							
	Curr	ent(a)	Non-Cu	rrent(b)	Curi	rent(c)	Non-Cu	Non-Current(d)			
	\$	2	\$	7	\$	147	\$	123			
Gross amounts offset		-		*		(20)		(29)			
Net amounts subject to master netting		2		7		127		94			
Net amounts recognized on the Consolidated Balance Sheet	\$	2	\$	7	\$	127	\$	94			

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
- (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations and Comprehensive Income or Consolidated Balance Sheets in which such gains and losses are included when reclassified from AOCI.

	Years	Ende	d Decemi		
(in millions)	2013		2012		2011
Pretax Gains (Losses) Recorded in AOCI					
Commodity contracts	\$ 1	\$	1	\$	(3)
Interest rate contracts(a)			(2)	est.	(35)
Total Pretax Gains (Losses) Recorded in AOCI	\$ 1	\$	(1)	\$	(38)
Location of Pretax Gains and (Losses) Reclassified from AOCI Into Earnings					
interest rate contracts					
Interest expense	\$ *	\$	(2)	\$	(1)
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$ -	\$	(2)	\$	(1)
Location of Pretax Gains and (Losses) Reclassified from AOCI to Regulatory Assets(b)					
interest rate contracts					
Regulatory assets	\$ -	\$	(42)	\$	
Total Pretax Gains (Losses) Reclassified from AOCI to Regulatory Assets	\$ -	\$	(42)	\$	-

(a) Reclassified to earnings as interest expense over the term of the related debt.

(b) Effective with the merger, Duke Energy Florida no longer designates interest rate derivatives for regulated operations as cash flow hedges. As a result, the pretax losses on derivatives as of the date of the merger were reclassified from AOCI to Regulatory assets.

There was no hedge ineffectiveness during the years ended December 31, 2013, 2012 and 2011, and no gains or losses have been excluded from the assessment of hedge effectiveness during the same periods.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Statements of Operations and Comprehensive Income or the Consolidated Balance Sheets where the pretax gains and losses were reported.

	Years	Ende	d Decemi	ber 31	,
(in millions)	2013		2012		2011
Location of Pretax Gains and (Losses) Recognized in Earnings				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Commodity contracts					
Fuel used in electric generation and purchased power	\$ (129)	\$	(339)	\$	(237)
Interest rate contracts_					
Interest expense	(5)		(2)		
Total Pretax (Losses) Gains Recognized in Earnings	\$ (134)	\$	(341)	\$	(237)
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities					
Commodity contracts(a)					
Regulatory assets	\$ 16	\$	(116)	\$	(362)
Interest rate contracts_					
Regulatory assets	5		= =		+
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$ 21	\$	(116)	\$	(362)

(a) Reclassified to earnings to match recovery through the fuel clause.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
N	OTES TO FINANCIAL STATEMENTS (Continued	1)	

DUKE ENERGY OHIO

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

				Decem	ber 3	1,			
		20	13			2012			
(in millions)		Asset		Liability		Asset		Liability	
Derivatives Designated as Hedging Instruments	-		=						
Interest rate contracts_									
Current assets: other	\$		\$	•	\$	2	\$	-	
Total Derivatives Designated as Hedging Instruments		-		-		2		-	
Derivatives Not Designated as Hedging Instruments									
Commodity contracts									
Current assets: other		186		163		31		4	
Investments and other assets: other		202		130		81		51	
Current liabilities: other		1		36		106		132	
Deferred credits and other liabilities: other		2		56				4	
Interest rate contracts -									
Current liabilities: other				1		-		1	
Deferred credits and other liabilities: other				4	0	-		7	
Total Derivatives Not Designated as Hedging Instruments		391	=50	390		218		199	
Total Derivatives	\$	391	\$	390	\$	220	\$	199	

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

		December 31, 2013											
		Deriva	tive Assets		Derivative Liabilities								
(in millions) Gross amounts recognized	Current(a)		Non-Current(b)		Current(c)		Non-C	urrent(d)					
	\$	186	\$	205	\$	199	\$	186					
Gross amounts offset	(165)			(132)		(173)		(143)					
Net amount subject to master netting		21		73		26		43					
Amounts not subject to master netting		-		-		1		4					
Net amounts recognized on the Consolidated Balance Sheet	\$	21	\$	73	\$	27	\$	47					

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

	December 31, 2012										
(in millions) Gross amounts recognized		Deriva	tive Assets		Derivative Liabilities						
	Cur	rent(a)	Non-Cu	rrent(b)	Curi	rent(c)	Non-Current(d)				
	\$	137	\$	81	\$	136	\$	55			
Gross amounts offset		(110)		(51)		(125)		(51)			
Net amounts subject to master netting	-	27	1 1 1 2 -	30		11		4			
Amounts not subject to master netting		2		-		11		7			
Net amounts recognized on the Consolidated Balance Sheet	\$	29	\$	30	\$	12	\$	11			

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
- (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

There were no gains or losses on cash flow hedges recorded or reclassified at Duke Energy Ohio for the years ended December 31, 2013 and 2012, respectively. There was an immaterial amount of losses on cash flow hedges reclassified at Duke Energy Ohio for the year ended December 31, 2011.

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Statements of Operations and Comprehensive Income or the Consolidated Balance Sheets where the pretax gains and losses were reported.

	Years	Ende	d Decemb	er 31,	1,	
(in millions)	2013		2012		2011	
Location of Pretax Gains and (Losses) Recognized in Earnings	 the state of the s					
Commodity contracts						
Revenue: Nonregulated electric, natural gas and other	\$ 44	\$	76	\$	(26)	
Fuel used in electric generation and purchased power - nonregulated	(100)		2		(1)	
Interest rate contracts.						
Interest expense	(1)		(1)		(1)	
Total Pretax (Losses) Gains Recognized in Earnings	\$ (57)	\$	77	\$	(28)	
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities						
Commodity contracts_						
Regulatory assets	\$ -	\$	2	\$	1	
Regulatory liabilities			(1)		-	
Interest rate contracts.						
Regulatory assets	 4) · · · ·	47.	(4)	
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$ 4	\$	1	\$	(3)	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor			
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4			
h	OTES TO FINANCIAL STATEMENTS (Continued	1)				

DUKE ENERGY INDIANA

The following table shows the fair value of derivatives and the line items in the Consolidated Balance Sheets where they are reported. Although derivatives subject to master netting arrangements are netted on the Consolidated Balance Sheets, the fair values presented below are shown gross and cash collateral on the derivatives has not been netted against the fair values shown.

	December 31,									
	2013					2012				
(in millions)		Asset		Liability		Asset		Liability		
Derivatives Not Designated as Hedging Instruments										
Commodity contracts										
Current assets: other	\$	12	\$		\$	10	\$			
Interest rate contracts -										
Current liabilities: other				-				63		
Total Derivatives Not Designated as Hedging Instruments		12		-		10		63		
Total Derivatives	\$	12	\$	-	\$	10	\$	63		

The tables below show the balance sheet location of derivative contracts subject to enforceable master netting agreements and include collateral posted to offset the net position. This disclosure is intended to enable users to evaluate the effect of netting arrangements on financial position. The amounts shown were calculated by counterparty. Accounts receivable or accounts payable may also be available to offset exposures in the event of bankruptcy. These amounts are not included in the tables below.

	December 31, 2013										
(in millions) Gross amounts recognized		Derivativ	e Assets	Derivative Liabilities							
	Cu	Current(a) Non-Current(b) Cu				nt(c)	Non-Cur	Current(d)			
	\$	12	\$		\$		\$				
Gross amounts offset		(1)		-		-					
Net amount subject to master netting		11				-		-			
Net amounts recognized on the Consolidated Balance Sheet	\$	11	\$	-	\$	-	\$	-			

(In millions) Amounts not subject to master netting	December 31, 2012										
		e Assets	Derivative Liabilities								
	Current(a)		Non-Current(b)		Curr	ent(c)	Non-Current(d				
	\$	10	\$	**	\$	63	\$	-			
Net amounts recognized on the Consolidated Balance Sheet	\$	10	\$	-	\$	63	\$	-			

- (a) Included in Other within Current Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (c) Included in Other within Current Liabilities on the Consolidated Balance Sheet.
- (d) Included in Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

The following table shows the gains and losses during the year recognized on cash flow hedges and the line items on the Consolidated Statements of Operations and Comprehensive Income where such gains and losses are included when reclassified from AOCI.

in millions)	Years Ended December 31,								
		2013		2012		2	011		
Location of Pretax Gains and (Losses) Reclassified from AOCI into Earnings									
Interest rate contracts									
Interest expense	\$	3	\$	3	-\$		2		
Total Pretax Gains (Losses) Reclassified from AOCI into Earnings	\$	3	\$	3	\$		2		

The following table shows the gains and losses during the year recognized on undesignated derivatives and the line items on the Consolidated Balance Sheets where the pretax gains and losses were reported.

	Years	Ende	Decemi	ber 31,	,
(in millions)	2013		2012		2011
Location of Pretax Gains and (Losses) Recognized in Earnings	 -		-		
Commodity contracts					
Revenue, regulated electric	\$ - 1	\$	**	\$	-
Total Pretax (Losses) Gains Recognized in Earnings	\$ 1	\$	-	\$	-
Location of Pretax Gains and (Losses) Recognized as Regulatory Assets or Liabilities					
Commodity contracts(a)					
Regulatory assets	\$ -	\$	2	\$	(2)
Regulatory liabilities	16		35		17
interest rate contracts(b)					
Regulatory assets	34		4		(67)
Total Pretax Gains (Losses) Recognized as Regulatory Assets or Liabilities	\$ 50	\$	41	*	(52

- (a) Reclassified to earnings to match recovery through the fuel clause.
- (b) Reclassified to earnings as interest expense over the term of the related debt.

CREDIT RISK

Certain derivative contracts contain contingent credit features. These features may include (i) material adverse change clauses or payment acceleration clauses that could result in immediate payments, (ii) the posting of letters of credit or termination of the derivative contract before maturity if specific events occur, such as a credit rating downgrade below investment grade.

The following tables show information with respect to derivative contracts that are in a net liability position and contain objective credit-risk related payment provisions.

	December 31, 2013									
(in millions)		Duke Energy	P	rogress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio
Aggregate fair value amounts of derivative instruments in a net		11, 11		12 12 1		N. In the second				
liability position	\$	525	\$	168	\$	60	\$	108	\$	355
Fair value of collateral already posted Additional cash collateral or letters of credit in the event		135		10				10		125
credit-risk-related contingent features were triggered		205		158		60		98		47

riginal (Mo, Da, Yr) submission 04/15/2014 2013/Q4
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(in millions)	Duke Energy	Progress Energy	F	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio
Aggregate fair value amounts of derivative instruments in a net								
liability position	\$ 466	\$ 286	\$	108	\$	178	\$	176
Fair Value of Collateral already posted Additional cash collateral or letters of credit in the event	163	59		9		50		104
credit-risk-related contingent features were triggered	230	 227		99		128		2

The Duke Energy Registrants have elected to offset cash collateral and fair values of derivatives. For amounts to be netted, the derivative must be executed with the same counterparty under the same master netting agreement. Amounts disclosed below represent the receivables related to the right to reclaim cash collateral and payables related to the obligation to return cash collateral under master netting arrangements.

				Decemi	oer 31,				
		201	3		2012				
(in millions)	Rece	ivables	Pa	yables	Recei	ivables	Pa	ayables	
Duke Energy									
Amounts offset against net derivative positions.	\$	30	\$		\$	73	\$		
Amounts not offset against net derivative positions		122		=		93		-	
Progress Energy									
Amounts offset against net derivative positions_	\$	10	\$		\$	58	\$		
Amounts not offset against net derivative positions		-		-		1		-	
Duke Energy Progress									
Amounts offset against net derivative positions.	\$	-	\$	-	\$	9	\$	-	
Amounts not offset against net derivative positions		-		-		-		-	
Duke Energy Florida									
Amounts offset against net derivative positions.	\$	10	\$		\$	49	\$	-	
Amounts not offset against net derivative positions		-		-		1		-	
Duke Energy Ohio									
Amounts offset against net derivative positions.	\$	19		-	\$	15	\$	-	
Amounts not offset against net derivative positions		115	\$	-		92		-	
Duke Energy Indiana									
Amounts offset against net derivative positions.				1		-		~	
Amounts not offset against net derivative positions	\$	1	\$	-	\$	-	\$	-	

15. INVESTMENTS IN DEBT AND EQUITY SECURITIES

The Duke Energy Registrants classify their investments in debt and equity securities as either trading or available-for-sale.

TRADING SECURITIES

Investments in debt and equity securities held in grantor trusts associated with certain deferred compensation plans and certain other investments are classified as trading securities. The fair value of these investments was \$18 million as of December 31, 2013 and \$33 million as of December 31, 2012.

AVAILABLE-FOR-SALE SECURITIES

All other investments in debt and equity securities are classified as available-for-sale securities.

Duke Energy's available-for-sale securities are primarily comprised of investments held in (i) the NDTF at Duke Energy Carolinas, Duke Energy Progress and Duke Energy Florida, (ii) grantor trusts at Duke Energy Progress, Duke Energy Florida and Duke Energy Indiana related to OPEB plans, (iii) Duke Energy's captive insurance investment portfolio, and (iv) Duke Energy's foreign operations investment portfolio.

Duke Energy holds corporate debt securities that were purchased using excess cash from its foreign operations. These investments are classified as

FERC FORM NO. 1 (ED. 12-88)	Page 123.79	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

Short-term investments on the Consolidated Balance Sheets and are available for current operations of Duke Energy's foreign business. The fair value of these investments was \$44 million as of December 31, 2013 and \$333 million as of December 31, 2012.

Duke Energy classifies all other investments in debt and equity securities as non-current, unless otherwise noted.

NDTF and Grantor Trust

The investments within the NDTF at Duke Energy Carolinas, Duke Energy Progress and Duke Energy Florida and the Duke Energy Progress, Duke Energy Florida and Duke Energy Indiana grantor trusts (Investment Trusts) are managed by independent investment managers with discretion to buy, sell, and invest pursuant to the objectives set forth by the trust agreements. The Duke Energy Registrants have limited oversight of day-to-day management of these investments. As a result, the ability to hold investments in unrealized loss positions is outside the control of the Duke Energy Registrants. Accordingly, all unrealized gains and losses associated with debt and equity securities within the Investment Trusts are considered other-than-temporary impairments and are recognized immediately. Pursuant to regulatory accounting, substantially all realized and unrealized gains and losses associated with investments within the Investment Trusts are deferred as a regulatory asset or liability. As a result, there is no immediate impact on earnings of the Duke Energy Registrants.

Other Available for Sale Securities

Unrealized gains and losses on all other available-for-sale securities are included in other comprehensive income until realized, unless it is determined the carrying value of an investment is other-than-temporarily impaired. If an other-than-temporary impairment exists, the unrealized loss may be included in earnings based on the criteria discussed below.

The Duke Energy Registrants analyze all investment holdings each reporting period to determine whether a decline in fair value should be considered other-than-temporary. Criteria used to evaluate whether an impairment associated with equity securities is other-than-temporary includes, but is not limited to, (i) the length of time over which the market value has been lower than the cost basis of the investment, (ii) the percentage decline compared to the cost of the investment, and (iii) management's intent and ability to retain its investment for a period of time sufficient to allow for any anticipated recovery in market value. If a decline in fair value is determined to be other-than-temporary, the investment is written down to its fair value through a charge to earnings.

If the entity does not have an intent to sell a debt security and it is not more likely than not management will be required to sell the debt security before the recovery of its cost basis, the impairment write-down to fair value would be recorded as a component of other comprehensive income, except for when it is determined a credit loss exists. In determining whether a credit loss exists, management considers, among other things, (i) the length of time and the extent to which the fair value has been less than the amortized cost basis, (ii) changes in the financial condition of the issuer of the security, or in the case of an asset backed security, the financial condition of the underlying loan obligors, (iii) consideration of underlying collateral and guarantees of amounts by government entities, (iv) ability of the issuer of the security to make scheduled interest or principal payments, and (v) any changes to the rating of the security by rating agencies. If a credit loss exists, the amount of impairment write-down to fair value is split between credit loss and other factors. The amount related to credit loss is recognized in earnings. The amount related to other factors is recognized in other comprehensive income. There were no credit losses as of December 31, 2013 and 2012. There were no other-than-temporary impairments for debt or equity securities as of December 31, 2013 and 2012. Other available-for-sale securities were reflected as a component of other comprehensive income in 2013 and 2012.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

DUKE ENERGY

The following table presents the estimated fair value of investments in available-for-sale securities.

	21	De	cembe	er 31, 201	3		11	D	ecembe	er 31, 20	12		
(in millions)	Ur	Gross realized Holding Gains	Gross Unrealized Holding Losses		Estimated Fair Value		Gross Unrealized Holding Gains		Gross Unrealized Holding Losses			Estimated Fair Value	
NDTF	, (1)				-	, -10)(V. 1	. 0	1		
Cash and cash equivalents	\$		\$	-	\$	110	\$	-	\$	112	\$	105	
Equity securities		1,813		10		3,579		1,132		19		2,837	
Corporate debt securities		8		6		400		21		1		338	
Municipal bonds		2		6		160		12		1		194	
U.S. government bonds		7		12		730		24		1		625	
Other debt securities		22		2		154		10		1		164	
Total NDTF		1,852		36		5,133		1,199		23		4,263	
Other Investments			-			CODOLLE					-		
Cash and cash equivalents						21		-		-		17	
Equity securities		29				91		10		-		63	
Corporate debt securities		1		1		99		2		-		381	
Municipal bonds		2		2		79		4		1		70	
U.S. government bonds						17		111111111111111111111111111111111111111		-		23	
Other debt securities				8		111		1		6		115	
Total Other Investments(a)		32		11		418	and the	17		7		669	
Total Investments	\$	1,884	\$	47	\$	5,551	\$	1,216	\$	30	\$	4,932	

(a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance Sheets.

The table below summarizes the maturity date for debt securities.

(in millions)	December 31, 201
Due in one year or less	\$ 89
Due after one through five years	43
Due after five through 10 years	420
Due after 10 years	804
Total	\$ 1,750

Realized gains and losses, which were determined on a specific identification basis, from sales of Duke Energy's available-for-sale securities were as follows.

	Years	Ende	d Decem	ber 3	1,
(in millions)	 2013		2012		2011
Realized gains	\$ 209	\$	117	\$	79
Realized losses	65		19		37

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

DUKE ENERGY CAROLINAS

The following table presents the estimated fair value of investments in available-for-sale securities.

		Dec	ember	31, 2013			December 31, 2012					
(in millions)	Gross Unrealized Holding Gains				Estimated Fair Value		Gross Unrealized Holding Gains		Gross Unrealized Holding Losses		Estimated Fair Value	
NDTF	-	1										-
Cash and cash equivalents	\$		\$	-	\$	42	\$	-	\$		\$	40
Equity securities		974		6		1,964		600	_	5	*	1,592
Corporate debt securities		5		5		274		11		1		250
Municipal bonds				2		54		2				40
U.S. government bonds		3		7		354		10				304
Other debt securities		22		2		146		9		2		135
Total NDTF		1,004		22		2,834		632		8		2,361
Other Investments	_							-				
Other debt securities		-		1		3		-		1		3
Total Other Investments(a)		ef.c		- 1		3		-		1		3
Total Investments	\$	1,004	\$	23	\$	2,837	\$	632	\$	9	\$	2,364

⁽a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance Sheets.

The table below summarizes the maturity date for debt securities.

(in millions)	December 31, 2013
Due in one year or less	\$ 18
Due after one through five years	167
Due after five through 10 years	239
Due after 10 years	407
Total	\$ 831

Realized gains and losses, which were determined on a specific identification basis, from sales of Duke Energy Carolinas' available-for-sale securities were as follows.

	Years Ended December 31,							
(in millions)		2013		2012		2011		
Realized gains	\$	115	\$	89	\$	71		
Realized losses		12		6		35		

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, mer	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

PROGRESS ENERGY

The following table presents the estimated fair value of investments in available-for-sale securities for Progress Energy.

		De	cembe	r 31, 201	3) -	December 31, 2012					
(in millions)	- 11	Gross realized Holding Gains	Uni	Gross ealized lolding Losses	Es	timated ir Value		Gross realized Holding Gains	Н	Gross ealized olding osses		timated r Value
NDTF												
Cash and cash equivalents	\$	-	\$		\$	68	\$		\$	-10	\$	65
Equity securities		839		4		1,615		532		14		1,245
Corporate debt securities		3		1		126		9				89
Municipal bonds		2		4		106		11		1		154
U.S. government bonds		4		5		376		14		-		321
Other debt securities		+				8		1		-		28
Total NDTF		848		14		2,299		567		15		1,902
Other Investments												
Cash and cash equivalents				-		20		-		-		17
Municipal bonds		1				39		3		-		40
Total Other Investments(a)		1		-		59		3		-		57
Total Investments	\$	849	\$	14	\$	2,358	\$	570	\$	15	\$	1,959

⁽a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance Sheets.

The table below summarizes the maturity date for debt securities.

(in millions)			Dec	ember 3	1, 2013
Due in one year or less				\$	12
Due after one through five years					206
Due after five through 10 years					131
Due after 10 years					306
Total				\$	655

Realized gains and losses, which were determined on a specific identification basis, from sales of Progress Energy's available-for-sale securities were as follows.

	Years Ended December 31,							
(in millions)	 2013		2012		2011			
Realized gains	\$ 90	\$	34	\$	30			
Realized losses	46		18		33			

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY PROGRESS

The following table presents the estimated fair value of investments in available-for-sale securities.

	December 31, 2013					December 31, 2012						
(in millions)		Gross realized Holding Gains	Ui	Gross nrealized Holding Losses		timated ir Value		Gross realized Holding Gains	Uni	Gross realized Holding Losses	Es	timated ir Value
NDTF											-	
Cash and cash equivalents	\$		\$	-	\$	48	\$	-	\$	-	\$	55
Equity securities		535		3		1,069		337		11		811
Corporate debt securities		3		1		80		8		-		78
Municipal bonds		2		4		104		4				80
U.S. government bonds		4		3		232		13		_		241
Other debt securities		-				5		1		-		10
Total NDTF		544		11		1,538		363		11		1,275
Other Investments		-			-							
Cash and cash equivalents		-				2		-		-		3
Total Other Investments(a)		Žiata Žiata		-		2		-		-		3
Total Investments	\$	544	\$	11	\$	1,540	\$	363	\$	11	\$	1,278

⁽a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance Sheets.

The table below summarizes the maturity date for debt securities.

in millions)	December 31, 2013
Due in one year or less	\$ 7
Due after one through five years	122
Due after five through 10 years	89
Due after 10 years	203
Total	\$ 421

Realized gains and losses, which were determined on a specific identification basis, from sales of Duke Energy Progress' available-for-sale securities were as follows.

	Years Ended December 31,							
(in millions)		2013		2012		2011		
Realized gains	\$	58	\$	21	\$	13		
Realized losses		26		8		16		

Carried State of the Control of the	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
Duke Energy Florida, Inc.	NCIAL STATEMENTS (Continued		

DUKE ENERGY FLORIDA

The following table presents the estimated fair value of investments in available-for-sale securities.

	De	cemb	er 31, 201	3		December 31, 2012					
(in millions)	 Gross ealized dolding Gains	Ur	Gross realized Holding Losses		mated Value		Gross ealized lolding Gains	Unre	Gross ealized olding osses		mated Value
NDTF											
Cash and cash equivalents	\$ -	\$		\$	20	\$	-	\$	-	\$	10
Equity securities	304		1		546		194		4		434
Corporate debt securities	-				46		1		-		11
Municipal bonds	1 2				2		7		-		74
U.S. government bonds	2		2		144		1		-		80
Other debt securities	-				3		1		-		18
Total NDTF	304		3		761		204		4		627
Other Investments											
Cash and cash equivalents	-				3		-				1
Municipal bonds	1		-		39		3				40
Total Other Investments(a)	1				42		3		-		41
Total Investments	\$ 305	\$	3	\$	803	\$	207	\$	4	\$	668

⁽a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance sheets.

The table below summarizes the maturity date for debt securities.

(in millions)	December 3	1, 2013
Due in one year or less	\$	5
Due after one through five years		84
Due after five through 10 years		42
Due after 10 years		103
Total	\$	234

Realized gains and losses, which were determined on a specific identification basis, from sales of Duke Energy Florida's available-for-sale securities were as follows.

		Years Ended December 31,						
(in millions)		2013		2012		2011		
Realized gains	\$	32	\$	13	\$	17		
Realized losses		20		9		17		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY INDIANA

The following table presents the estimated fair value of investments in available-for-sale securities.

	December 31, 2013						December 31, 2012					
(in millions)	 Gross ealized lolding Gains		Gross realized Holding Losses		mated Value		Gross ealized lolding Gains	Unre	Gross ealized olding osses	Esti	mated Value	
Other Investments							-1					
Cash and cash equivalents	\$	\$	-	\$	1	S	-	\$		S		
Equity securities	24				65		9		-		50	
Municipal bonds			1		28		1		-		28	
Total Other Investments(a)	24		1	**	94		10	A	-		78	
Total Investments	\$ 24	\$	1	\$	94	\$	10	\$	-	\$	78	

(a) These amounts are recorded in Other within Investments and Other Assets on the Consolidated Balance Sheets.

The table below summarizes the maturity date for debt securities held by Duke Energy Indiana.

(in millions)	December 31, 2013
Due in one year or less	\$ 1
Due after one through five years	21
Due after five through 10 years	4
Due after 10 years	2
Total	\$ 28

16. FAIR VALUE MEASUREMENTS

Fair value is the exchange price to sell an asset or transfer a liability in an orderly transaction between market participants at the measurement date. The fair value definition focuses on an exit price versus the acquisition cost. Fair value measurements use market data or assumptions market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs may be readily observable, corroborated by market data, or generally unobservable. Valuation techniques maximize the use of observable inputs and minimize use of unobservable inputs. A midmarket pricing convention (the midpoint price between bid and ask prices) is permitted for use as a practical expedient.

Fair value measurements are classified in three levels based on the fair value hierarchy:

Level 1 — Unadjusted quoted prices in active markets for identical assets or liabilities that the reporting entity can access at the measurement date. An active market is one in which transactions for an asset or liability occur with sufficient frequency and volume to provide ongoing pricing information.

Level 2 — A fair value measurement utilizing inputs other than quoted prices included in Level 1 that are observable, either directly or indirectly, for an asset or liability. Inputs include (i) quoted prices for similar assets or liabilities in active markets, (ii) quoted prices for identical or similar assets or liabilities in markets that are not active, (iii) and inputs other than quoted market prices that are observable for the asset or liability, such as interest rate curves and yield curves observable at commonly quoted intervals, volatilities, and credit spreads. A Level 2 measurement cannot have more than an insignificant portion of its valuation based on unobservable inputs. Instruments in this category include non-exchange-traded derivatives, such as over-the-counter forwards, swaps and options; certain marketable debt securities; and financial instruments traded in less than active markets.

Level 3 – Any fair value measurement which includes unobservable inputs for more than an insignificant portion of the valuation. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value. Level 3 measurements may include longer-term instruments that extend into periods in which observable inputs are not available.

The fair value accounting guidance permits entities to elect to measure certain financial instruments that are not required to be accounted for at fair value, such as equity method investments or the company's own debt, at fair value. The Duke Energy Registrants have not elected to record any of these items at fair value.

Transfers between levels represent assets or liabilities that were previously (i) categorized at a higher level for which the inputs to the estimate became less observable or (ii) classified at a lower level for which the inputs became more observable during the period. The Duke Energy Registrant's policy is to recognize transfers between levels of the fair value hierarchy at the end of the period. There were no transfers between levels 1 and 2 during the

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)(t)	

years ended December 31, 2013 and 2012. Transfers out of Level 3 during the year ended December 31, 2013 are the result of forward commodity prices becoming observable due to the passage of time.

Valuation methods of the primary fair value measurements disclosed below are as follows.

Investments in equity securities

The majority of investments in equity securities are valued using Level 1 measurements. Investments in equity securities are typically valued at the closing price in the principal active market as of the last business day of the quarter. Principal active markets for equity prices include published exchanges such as NASDAQ and NYSE. Foreign equity prices are translated from their trading currency using the currency exchange rate in effect at the close of the principal active market. There was no after-hours market activity that was required to be reflected in the reported fair value measurements. Investments in equity securities that are Level 2 or 3 are typically ownership interests in commingled investment funds.

Investments in debt securities

Most investments in debt securities are valued using Level 2 measurements because the valuations uses interest rate curves and credit spreads applied to the terms of the debt instrument (maturity and coupon interest rate) and consider the counterparty credit rating. If the market for a particular fixed income security is relatively inactive or illiquid, the measurement is Level 3.

Commodity derivatives

Commodity derivatives with clearinghouses are classified as Level 1. Other commodity derivatives are primarily fair valued using internally developed discounted cash flow models which incorporate forward price, adjustments for liquidity (bid-ask spread) and credit or non-performance risk (after reflecting credit enhancements such as collateral), and are discounted to present value. Pricing inputs are derived from published exchange transaction prices and other observable data sources. In the absence of an active market, the last available price may be used. If forward price curves are not observable for the full term of the contract and the unobservable period had more than an insignificant impact on the valuation, the commodity derivative is classified as Level 3. In isolation, increases (decreases) in natural gas forward prices result in favorable (unfavorable) fair value adjustments for gas purchase contracts; and increases (decreases) in electricity forward prices result in unfavorable (favorable) fair value adjustments for electricity sales contracts. Duke Energy regularly evaluates and validates pricing inputs used to estimate fair value of gas commodity contracts by a market participant price verification procedure. This procedure provides a comparison of internal forward commodity curves to market participant generated curves.

Interest rate derivatives

Most over-the-counter interest rate contract derivatives are valued using financial models which utilize observable inputs for similar instruments and are classified as Level 2. Inputs include forward interest rate curves, notional amounts, interest rates and credit quality of the counterparties.

Goodwill and long-lived assets

See Note 11 for a discussion of the valuation of goodwill and long-lived assets.

DUKE ENERGY

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

			De	cember 3	1, 20	13		
(in millions)	Total Fair Value			Level 1		Level 2		Level 3
Nuclear decommissioning trust fund equity securities	\$	3,579	\$	3,495	\$	57	\$	27
Nuclear decommissioning trust fund debt securities		1,553		402		1,100		51
Other trading and available-for-sale equity securities(a)		102		91		11		
Other trading and available-for-sale debt securities(b)		333		36		277		20
Derivative assets(a)		145		33		70		42
Total assets		5,712		4,057	1 1	1,515		140
Derivative liabilities(C)		(321)		11		(303)		(29)
Net assets	\$	5,391	\$	4,068	\$	1,212	\$	111

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

U.S. ac reference	December 31, 2012								
(in millions)	Total Fair Value			Level 1		Level 2		Level 3	
Nuclear decommissioning trust fund equity securities	\$	2,837	\$	2,762	\$	54	\$	21	
Nuclear decommissioning trust fund debt securities		1,405		317		1.040		48	
Other trading and available-for-sale equity securities(a)		72		63		9			
Other trading and available-for-sale debt securities(b)		631		40		562		29	
Derivative assets(a)		103		18		22		63	
Total assets		5,048		3,200		1,687		161	
Derivative liabilities(d)		(756)		(17)		(591)		(148)	
Net assets	\$	4,292	\$	3,183	\$	1,096	\$	13	

- (a) Included in Other within Current Assets and Other within Investments and Other Assets on the Consolidated Balance Sheet.
- (b) Included in Other within Investments and Other Assets and Short-term Investments on the Consolidated Balance Sheets.
- (c) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheets.

The following tables provide reconciliations of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

		Dece	mber	31, 2013		
in millions)		tments	Deri	vatives (net)		Total
Balance at December 31, 2012	\$	98	\$	(85)	\$	13
Total pretax realized or unrealized gains (losses) included in earnings(a)		-		(42)		(42)
Purchases, sales, issuances and settlements:						
Purchases		9		21		30
Sales		(6)		-		(6)
Issuances		-		11		11
Settlements		(9)		25		16
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		6		(3)		3
Transfers out of Level 3(b)		*		86		86
Balance at December 31, 2013	\$	98	\$	13	\$	111
Pretax amounts included in the Consolidated Statements of Comprehensive Income related					-	
to Level 3 measurements outstanding	\$	*	\$	10	\$	10

- (a) Amounts for derivatives are primarily included in Operating Revenues.
- (b) Transfers reflect derivative contracts becoming observable due to the passage of time.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

	December 31, 2012								
Transition of the state of the			Der	ivatives					
(in millions)	Inves	tments	(net)			Total			
Balance at December 31, 2011	\$	124	\$	(39)	\$	85			
Amounts acquired in Progress Energy Merger				(30)		(30)			
Total pretax realized or unrealized gains (losses) included in earnings				8		8			
Total pretax gains included in other comprehensive income		13		-		13			
Purchases, sales, issuances and settlements:						-			
Purchases		14		22		36			
Sales		(2)		-		(2)			
Issuances		-		(15)		(15)			
Settlements		(55)		(32)		(87)			
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		4		1		5			
Balance at December 31, 2012	\$	98	\$	(85)	\$	13			

		Dece	mber	31, 2011		
			Der	rivatives		
(in millions)	Inves	tments	(net)			Total
Balance at December 31, 2010	\$	165	\$	(19)	\$	146
Total pretax realized or unrealized gains (losses) included in earnings		-		(14)		(14)
Total pretax gains included in other comprehensive income		12		-		12
Net purchases, sales, issuances and settlements:						
Purchases		8		8		16
Sales		(3)				(3)
Settlements		(16)		(16)		(32)
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		(42)		2		(40)
Balance at December 31, 2011	\$	124	\$	(39)	\$	85

DUKE ENERGY CAROLINAS

The following tables provide recorded balances for assets and liabilities measure at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral, which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

	December 31, 2013									
(in millions)	Total Fa	ir Value		Level 1		Level 2		Level 3		
Nuclear decommissioning trust fund equity securities	\$	1,964	\$	1,879	\$	58	\$	27		
Nuclear decommissioning trust fund debt securities		870		168		651		51		
Other available-for-sale debt securities(a)		3		-		-		3		
Total assets		2,837		2,047		709		81		
Derivative liabilities(b)		(2)						(2)		
Net assets	\$	2,835	\$	2,047	\$	709	\$	79		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

and the second of the second o	December 31, 2012									
(in millions)	Total Fair Value		Level 1		Level 2			Level 3		
Nuclear decommissioning trust fund equity securities	\$	1,592	\$	1,523	\$	48	\$	21		
Nuclear decommissioning trust fund debt securities		762		155		559		48		
Other available-for-sale debt securities(a)		3				-		3		
Total assets	\$	2.357	\$	1.678	\$	607	s	72		
Derivative (labilities(b)	VIETE I	(12)		-		-	Ť	(12)		
Net assets	\$	2,345	\$	1,678	\$	607	S	60		

(a) Included in Other within Investments and Other Assets on the Consolidated Balance Sheets.

(b) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheet.

The following tables provide a reconciliation of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

		Dece	mber	31, 2013	
			Deri	vatives	
	Invest	tments		(net)	Total
Balance at December 31, 2012	\$	72	\$	(12)	\$ 60
Purchases, sales, issuances and settlements:					
Purchases		9			9
Sales		(6)			(6)
Settlements				10	10
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		6		-	6
Balance at December 31, 2013	\$	81	\$	(2)	\$ 79
Pretax amounts included in the Consolidated Statements of Comprehensive Income related					
to Level 3 measurements outstanding	\$	-	\$	(4)	\$ (4)

		Dece	mber	31, 2012		
			Derivatives			
	Inves	tments		(net)		Total
Balance at December 31, 2011	\$	65	\$		\$	65
Total pretax gains included in comprehensive income		2		-		2
Purchases, sales, issuances and settlements:						
Purchases		14		-		14
Issuances		-		(14)		(14)
Sales		(2)		-		(2)
Settlements		(11)		2		(9)
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		4		-		4
Balance at December 31, 2012	\$	72	\$	(12)	\$	60

	December 31, 2011									
			Der	ivatives						
(in millions)	Inves	tments		(net)		Total				
Balance at December 31, 2010	\$	59	\$	-	\$	59				
Purchases, sales, issuances and settlements:										
Purchases		8				8				
Sales		(3)		-		(3)				
Total gains included on the Consolidated Balance Sheet as regulatory assets or liabilities		1		-		1				
Balance at December 31, 2011	\$	65	\$	-	\$	65				

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

PROGRESS ENERGY

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis end on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral, which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

	December 31, 2013									
(in millions)	Total Fair Value		Level 1		Level 2		L	evel 3		
Nuclear decommissioning trust fund equity securities	\$	1,615	\$	1,615	\$		\$			
Nuclear decommissioning trust fund debt securities and other		677		233		444		-		
Other trading and available-for-sale debt securities and other(a)		58		19		39				
Derivative assets(b)		3		-		3				
Total assets		2,353		1,867		486				
Derivative liabilities(C)		(187)		-		(187)		-		
Net assets	\$	2,166	\$	1,867	\$	299	\$			

	December 31, 2012									
(in millions)	Total Fa	air Value		Level 1		Level 2		Level 3		
Nuclear decommissioning trust fund equity securities	\$	1,245	\$	1,239	\$	6	\$	-		
Nuclear decommissioning trust fund debt securities and other		643		162		481		-		
Other trading and available-for-sale debt securities and other(a)		57		17		40		-		
Derivative assets(b)		11		_		11		-		
Total assets		1,956		1,418		538		-		
Derivative liabilities(c)		(440)		-		(402)		(38)		
Net assets	\$	1,516	\$	1,418	\$	136	\$	(38)		

- (a) Included in Other within Investments and Other Assets in the Consolidated Balance Sheets.
- (b) Included in Other within Current Assets and Other within Investments and Other Assets in the Consolidated Balance Sheets.
- (c) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities in the Consolidated Balance Sheets.

The following table provides a reconciliation of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

	D	erlvati	ves (net)	
	Years I	Ended	,		
(in millions)	2013		2012		2011
Balance at beginning of period	\$ (38)	\$	(24)	\$	(36)
Total pretax realized or unrealized gains included in earnings			1		-
Purchases, sales, issuances and settlements:					
Issuances	10		(16)		-
Settlements			4		
Total losses included on the Consolidated Balance Sheet as regulatory assets or liabilities	(6)		(3)		(21)
Transfers out of Level 3(a)	34				33
Balance at end of period	\$	\$	(38)	\$	(24)
Pretax amounts included in the Consolidated Statements of Operations and Comprehensive				7-	
Income related to Level 3 measurements outstanding	\$ 11				

(a) Transfers reflect derivative contracts becoming observable due to the passage of time.

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue		2013/Q4

DUKE ENERGY PROGRESS

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

	December 31, 2013									
(in millions)	Total Fair Value		Level 1		Level 2			Level 3		
Nuclear decommissioning trust fund equity securities	\$	1,069	\$	1,069	\$	-	\$			
Nuclear decommissioning trust fund debt securities and other		470		137		333				
Other trading and available-for-sale debt securities and other(a)		3		3						
Derivative assets(b)		1				1				
Total assets		1,543		1,209		334				
Derivative liabilities(C)		(66)		-		(66)				
Net assets	\$	1,477	\$	1,209	\$	268	\$			

	December 31, 2012								
(in millions)	Total Fa	Total Fair Value		Level 1		Level 2		Level 3	
Nuclear decommissioning trust fund equity securities	\$	811	\$	811	\$	-	\$	-	
Nuclear decommissioning trust fund debt securities and other		448		119		329		-	
Other trading and available-for-sale debt securities and other(a)		3		3		-		-	
Derivative assets(b)		2		-		2		_	
Total assets		1,264		933		331		-	
Derivative liabilities(c)		(166)				(128)		(38)	
Net assets	\$	1,098	\$	933	\$	203	\$	(38)	

- (a) Included in Other within Investments and Other Assets in the Consolidated Balance Sheets.
- (b) Included in Other within Current Assets and Other within Investments and Other Assets in the Consolidated Balance Sheets.
- (c) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities in the Consolidated Balance Sheets

The following table provides a reconciliation of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

		D	erivat	ives (net)		
	Years En		Ended	nded December 31,		
n millions)		2013		2012		2011
Balance at beginning of period	\$	(38)	\$	(24)	\$	(36)
Total pretax realized or unrealized gains included in earnings		-		1		-
Purchases, sales, issuances and settlements:						
Issuances		10		(16)		-
Settlements		-		4		-
Total losses included on the Consolidated Balance Sheet as regulatory assets or liabilities		(6)		(3)		(20)
Transfers out of Level 3(a)		34		-		32
Balance at end of period	\$	-	\$	(38)	\$	(24)
Pretax amounts included in the Consolidated Statements of Operations and Comprehensive						
Income related to Level 3 measurements outstanding	\$	11				

(a) Transfers reflect derivative contracts becoming observable due to the passage of time.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY FLORIDA

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

			Dec	ember 3	1, 201	3			
in millions)	Total Fair Value			Level 1		Level 2		Level 3	
Nuclear decommissioning trust fund equity securities	\$	546	\$	546	\$		\$		
Nuclear decommissioning trust fund debt securities and other		214		96		118			
Other trading and available-for-sale debt securities and other(a)		40		2		38		-	
Derivative assets(b)		1	1			1	1		
Total assets		801		644		157			
Derivative liabilities(c)		(116)		-		(116)			
Net assets	\$	685	\$	644	\$	41	\$		

December 31, 2012									
Total Fair Value		Level 1		Level 2			Level 3		
\$	435	\$	429	\$	6	\$	-		
	194		43		151				
	43		3		40		11		
	9				9		-		
_	681		475		206		-		
	(270)		-		(270)		-		
\$	411	\$	475	\$	(64)	\$	-		
	Total Fal	\$ 435 194 43 9 681 (270)	Total Fair Value I \$ 435 \$ 194 43 9 681 (270)	Total Fair Value Level 1 \$ 435 \$ 429 194 43 43 3 9 - 681 475 (270) -	Total Fair Value Level 1 \$ 435 \$ 429 \$ 194 43 43 3 9 - 681 475 (270) -	Total Fair Value Level 1 Level 2 \$ 435 \$ 429 \$ 6 194 43 151 43 3 40 9 - 9 681 475 206 (270) - (270)	Total Fair Value Level 1 Level 2 \$ 435 \$ 429 \$ 6 \$ 194 43 151 43 40 9 - 9 9 681 475 206 270) - (270) - (270) - (270) - - (270) - <		

(a) Included in Other within Investments and Other Assets in the Consolidated Balance Sheets.

(b) Included in Other within Current Assets and Other within Investments and Other Assets in the Consolidated Balance Sheets.

(c) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities in the Consolidated Balance Sheets

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo		
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4		
	IOTES TO FINANCIAL STATEMENTS (Continue	d)			

DUKE ENERGY OHIO

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral, which are disclosed in Note 14.

	December 31, 2013								
(in millions)	Total Fair Val	ue	L	evel 1	1	Level 2		Level 3	
Derivative assets(a)	\$	96	\$	50	\$	21	\$	25	
Derivative liabilities(b)	(9	95)		(1)		(65)		(29)	
Net assets (liabilities)	\$	1	\$	49	\$	(44)	\$	(4)	

(in millions)	December 31, 2012								
	Total Fair V	alue	L	evel 1	L	evel 2		Level 3	
Derivative assets(a)	\$	59	\$	48	\$	2	\$	9	
Derivative liabilities(b)		(38)		(15)		(8)		(15)	
Net assets (liabilities)	\$	21	\$	33	\$	(6)	\$	(6)	

(a) Included in Other within Current Assets and Other within Investments and Other Assets in the Consolidated Balance Sheets.

(b) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities in the Consolidated Balance Sheets.

The following table provides a reconciliation of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

		D	erivat	ves (net)		
	Years Ende		nded	Decemb		
in millions)		2013		2012		2011
Balance at beginning of period	\$	(6)	\$	(3)	\$	13
Total pretax realized or unrealized gains included in earnings(a)		(42)		(3)		(4)
Purchases, sales, issuances and settlements:						
Purchases		1		-		-
Settlements		-		1		(14)
Total losses included on the Consolidated Balance Sheet as regulatory assets or liabilities		-		(1)		2
Transfers out of Level 3(b)	_	43		-		4
Balance at end of period	\$	(4)	\$	(6)	\$	(3)

(a) Amounts for derivative are primarily included in Operating Revenues.

(b) Transfers reflect derivative contracts becoming observable due to the passage of time.

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report 2013/Q4
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY INDIANA

The following tables provide recorded balances for assets and liabilities measured at fair value on a recurring basis on the Consolidated Balance Sheets. Derivative amounts in the table below exclude cash collateral, which is disclosed in Note 14. See Note 15 for additional information related to investments by major security type.

			Dec	ember 3	1, 2013	3	
(in millions)	Total Fair	Value	L	evel 1	L	evel 2	Level 3
Available-for-sale equity securities(a)	\$	65	\$	65	\$	-	\$
Available-for-sale debt securities(a)		29		-		29	-
Derivative assets(b)		12				-	12
Net assets (liabilities)	\$	106	\$	65	\$	29	\$ 12

		Dec	ember 3	1, 201	2		
Total Fair	Value	l	evel 1		Level 2		Level 3
\$	49	\$	49	\$	-	\$	-
	29		-		29		-
	10	- 51	-				10
	88		49		29		10
	(63)		-		(63)		-
\$	25	\$	49	\$	(34)	\$	10
	Total Fair \$	29 10 88 (63)	Total Fair Value L \$ 49 \$ 29 10 88 (63)	Total Fair Value Level 1 \$ 49 \$ 49 29 - 10 - 88 49 (63) -	Total Fair Value Level 1 \$ 49 \$ 49 \$ 29 - 10 - 88 49 (63) -	\$ 49 \$ 49 \$ - 29 - 29 10 88 49 29 (63) - (63)	Total Fair Value Level 1 Level 2 \$ 49 \$ 49 \$ - \$ 29 - 29 10 - 88 49 29 (63) - (63) - (63)

- (a) Included in Other within Investments and Other Assets on the Consolidated Balance Sheets.
- (b) Included in Other within Current Assets on the Consolidated Balance Sheets.
- (c) Included in Other within Current Liabilities and Other within Deferred Credits and Other Liabilities on the Consolidated Balance Sheets.

The following table provides a reconciliation of beginning and ending balances of assets and liabilities measured at fair value using Level 3 measurements.

	Derivatives (net)										
	Years Ended December 31,										
(in millions)		2013		2012		2011					
Balance at beginning of period	\$	10	\$	4	\$	4					
Total pretax realized or unrealized gains included in earnings(a)		8		36		14					
Purchases, sales, issuances and settlements:											
Purchases		20		-		8					
Sales				22		-					
Settlements		(30)		(52)		(21)					
Total losses included on the Consolidated Balance Sheet as regulatory assets or liabilities		4		-		(1)					
Balance at end of period	\$	12	\$	10	\$	4					

(a) Amounts in derivatives are primarily included in Operating Revenues.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

QUANTITATIVE INFORMATION ABOUT UNOBSERVABLE INPUTS

The following table provides quantitative information about the Duke Energy Registrants' derivatives classified as Level 3.

			December 31, 2013					
Investment Type	Fair Value (in millions)		Unobservable Input	Ra	nge	J-T-I		
Duke Energy								
Natural gas contracts	\$ (2) Discounted cash flow	Forward natural gas curves - price per MMBtu	\$ 3.07	7 \$	5.37		
FERC mitigation power sale agreements	(2) Discounted cash flow	Forward electricity curves - price per MWh	25.79	- 6	52.38		
Financial transmission rights (FTRs)	12	RTO auction pricing	FTR price - per Megawatt Hour (MWh)	(0.30)) -	13.80		
Electricity contracts	23	Discounted cash flow	Forward electricity curves - price per MWh	20.77	-	58.90		
Commodity capacity option contracts	4	Discounted cash flow	Forward capacity option curves - price per MW day	30.40) -	165.10		
Reserves	(22		Bid-ask spreads, implied volatility, probability of default					
Total Level 3 derivatives	\$ 13							
Duke Energy Carolinas								
FERC mitigation power sale agreements	\$ (2) Discounted cash flow	Forward electricity curves - price per MVVh	\$ 25.79	\$	52.38		
Duke Energy Ohio								
Electricity contracts	\$ 18	Discounted cash flow	Forward electricity curves - price per MWh	\$ 20.77	\$	58.90		
Natural gas contracts	(2) Discounted cash flow	Forward natural gas curves -	3.07	7 -	5.37		
Reserves	(20		Bid-ask spreads, implied volatility, probability of default					
Total Level 3 derivatives	\$ (4							
Duke Energy Indiana								
FTRs	\$ 12	RTO auction pricing	FTR price - per MWh	\$ (0.30) \$	13.80		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

			December 31, 2012				
Investment Type	 Value Ilions)	Valuation Technique	Unobservable Input		Ran	ige	
Duke Energy							
Natural gas contracts	\$ (53)	Discounted cash flow	Forward natural gas curves - price per MMBtu	\$	2.33	\$	9.99
FERC mitigation power sale agreements	(23)	Discounted cash flow	Forward electricity curves - price per MWh		25.83	-	48.69
FTRs	11	RTO auction pricing	FTR price - per MWh		23.63	-	39.22
Electricity contracts	(8)	Discounted cash flow	Forward electricity curves - price per MWh		24.82	-	77.96
Capacity contracts	(3)	Discounted cash flow	Forward capacity curves - price per MW day		95.16	-	105.36
Capacity option contracts	3	Discounted cash flow	Forward capacity option curves - price per MW day		4.68	-	77.96
Reserves	(12)		Bid-ask spreads, implied volatility, probability of default		111		
Total Level 3 derivatives	\$ (85)						
Duke Energy Carolinas FERC mitigation power sale agreements	\$ (12)	Discounted cash flow	Forward electricity curves - price per MWh	\$	25.83		48.69
Progress Energy							
Natural gas contracts	\$ (27)	Discounted cash flow	Forward natural gas curves - price per MMBtu	\$	4.07	-	4.45
FERC mitigation power sale agreements	(11)	Discounted cash flow	Forward electricity curves - price per MWh		25.83	-	48.69
Total Level 3 derivatives	\$ (38)						
Duke Energy Progress							
Natural gas contracts	\$ (27)	Discounted cash flow	Forward natural gas curves - price per MMBtu	\$	4.07		4.45
FERC mitigation power sale agreements	(11)	Discounted cash flow	Forward electricity curves - price per MWh		25.83	-	48.69
Total Level 3 derivatives	\$ (38)						
Duke Energy Ohio							
FTRs	\$ 1	RTO auction pricing	FTR price - per MWh	\$	27.17	\$	39.22
Electricity contracts	(1)	Discounted cash flow	Forward electricity curves - price per MWh	*	25.90	*	57.50
Natural gas contracts	5	Discounted cash flow	Forward natural gas curves - price per MMBtu		3.30	-	4.51
Reserves	(11)		Bid-ask spreads, implied volatility, probability of default				
Total Level 3 derivatives	\$ (6)						
Duke Energy Indiana FTRs	\$ 10	RTO auction pricing	FTR price - per MWh	\$	23.63	•	35.43

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

OTHER FAIR VALUE DISCLOSURES

The fair value and book value of long-term debt, including current maturities, is summarized in the following table. Estimates determined are not necessarily indicative of amounts that could have been settled in current markets. Fair value of long-term debt uses Level 2 measurements.

	December	31, 2013	December	31, 2012
(in millions)	Book Value	Fair Value	Book Value	Fair Value
Duke Energy	\$ 40,256	\$ 42,592	\$ 39,461	\$ 44,001
Duke Energy Carolinas	8,436	9,123	8,741	10,096
Progress Energy	14,115	15,234	14,428	16,563
Duke Energy Progress	5,235	5,323	4,840	5,277
Duke Energy Florida	4,886	5,408	5,320	6,222
Duke Energy Ohio	2,188	2,237	1,997	2,117
Duke Energy Indiana	3,796	4,171	3,702	4,268

At both December 31, 2013 and December 31, 2012, fair value of cash and cash equivalents, accounts and notes receivable, accounts payable, and notes payable and commercial paper are not materially different from their carrying amounts because of the short-term nature of these instruments and/or because the stated interest rates approximate market rates.

17. VARIABLE INTEREST ENTITIES

A VIE is an entity that is evaluated for consolidation using more than a simple analysis of voting control. The analysis to determine whether an entity is a VIE considers contracts with an entity, credit support for an entity, the adequacy of the equity investment of an entity and the relationship of voting power to the amount of equity invested in an entity. This analysis is performed either upon the creation of a legal entity or upon the occurrence of an event requiring reevaluation, such as a significant change in an entity's assets or activities. A qualitative analysis of control determines the party that consolidates a VIE. This assessment is based on (i) what party has the power to direct the most significant activities of the VIE that impact its economic performance, and (ii) what party has rights to receive benefits or is obligated to absorb losses that are significant to the VIE. The analysis of the party that consolidates a VIE is a continual reassessment. Other than the discussion below related to CRC, no financial support was provided to any of the VIEs during the years ended December 31, 2013, 2012 and 2011, or is expected to be provided in the future, that was not previously contractually required.

CONSOLIDATED VIES

The table below shows the VIEs that Duke Energy, Duke Energy Carolinas and Duke Energy Progress consolidate and how these entities impact their respective Consolidated Balance Sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
A TOTAL CONTRACTOR OF THE PARTY	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	i)	

	December 31, 2013													
(in millions)		DERF(a)		EPR(b)		CRC	CinCapV		Renewables		Other		Total	
ASSETS														
Current Assets														
Restricted receivables of variable interest														
entities	\$	673	\$	416	\$	595	\$	17	\$	18	\$		\$ 1,719	
Other				-		-		10		89		2	101	
Investments and Other Assets														
Other				-				51		29			80	
Property, Plant and Equipment														
Property, plant and equipment, cost(c)				-		-				1,662		18	1,680	
Accumulated depreciation and amortization				-						(170)		(5)	(175)	
Regulatory Assets and Deferred Debits										(110)		(0)	(170)	
Other		1		1						34			36	
Total assets		674		417		595	The s	78		1.662		15	3,441	
LIABILITIES AND EQUITY									-				0,111	
Current Liabilities														
Accounts payable				-		-				2				
Taxes accrued		-		-						10		-	2	
Current maturities of long-term debt		-		-				14		66		-	10	
Other		-						10		17			80	
Long-term Debt(d)		400		300		325		34				-	27	
Deferred Credits and Other Liabilities		400		300		323		34		907			1,966	
Other		1		17.2				13		333				
Total liabilities		401		300		325	-	71		1,335		-	347	
Net assets of consolidated variable interest		Pl .				720		/1		1,335		•	2,432	
entities	\$	273	\$	117	\$	270	\$	7	\$	327		15	\$ 1,009	

⁽a) DERF is consolidated by Duke Energy Carolinas and Duke Energy.
(b) DEPR is consolidated by Duke Energy Progress and Duke Energy.
(c) Restricted as collateral for non-recourse debt of VIEs.
(d) Non-recourse to the general assets of Duke Energy.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	od)	

	1					Decembe	г 31, 2	012				
(in millions)	DERF(a)			CRC	CinCapV		Renewables		Other			Tota
ASSETS												
Current Assets Restricted receivables of variable interest												
entities	\$	637	\$	534	\$	15	\$	16	\$	(1)	\$	1,201
Other		-		-		4		133	,	2		139
Investments and Other Assets												
Other		-		_		62		14		2		78
Property, Plant and Equipment												10
Property, plant and equipment, cost(b)		-						1.543		15		1.558
Accumulated depreciation and amortization		-						(98)		(5)		(103
Regulatory Assets and Deferred Debits								(30)		(5)		(103
Other		-		-				40				40
Total assets		637		534		81		1,648		13		40
LIABILITIES AND EQUITY						01		1,040		13		2,913
Current Liabilities											*	
Accounts payable												
Notes payable and commercial paper				312		~		1		-		1
Taxes accrued		-		312						-		312
Current maturities of long-term debt		-		-		-		62		-		62
Other						13		459		-		472
Long-term Debt(c)		300		-		4		25		-		29
Deferred Credits and Other Liabilities		300		-		48		504		-		852
Deferred income taxes												
Asset retirement obligation						-		154		-		154
Other				-		~		23		-		23
Total liabilities		and that are		-		10		39		-		49
Net assets of consolidated variable interest		300		312		75		1,267		-		1,954
entities	\$	337	\$	222	\$	6	\$	381	s	13	s	959

- (a) DERF is consolidated by Duke Energy Carolinas and Duke Energy.
- (b) Restricted as collateral for non-recourse debt of VIEs.
- (c) Non-recourse to the general assets of Duke Energy.

The obligations of these VIEs are non-recourse to Duke Energy, Duke Energy Carolinas and Duke Energy Progress. These entities have no requirement to provide liquidity to purchase assets of, or guarantee performance of these VIEs unless noted in the following paragraphs.

DERF

On a daily basis, Duke Energy Receivables Finance Company, LLC (DERF), a bankruptcy remote, special purpose subsidiary of Duke Energy Carolinas, buys certain accounts receivable arising from the sale of electricity and/or related services from Duke Energy Carolinas. DERF is a wholly owned limited liability company with a separate legal existence from its parent, and its assets are not generally available to creditors of Duke Energy Carolinas. DERF borrows \$400 million under a credit facility to buy the receivables. Borrowing is limited to the amount of qualified receivables sold, facility expires in October 2016 and is reflected on the Consolidated Balance Sheets as Long-term Debt. The secured credit facility was not structured to meet the criteria for sale accounting treatment under the accounting guidance for transfers and servicing of financial assets.

The most significant activity that impacts the economic performance of DERF is the decisions made to manage delinquent receivables. Duke Energy Carolinas consolidates DERF as it makes those decisions.

DEPR

On a daily basis, Duke Energy Progress Receivables Company, LLC (DEPR), a bankruptcy remote, special purpose subsidiary of Duke Energy Progress formed in 2013, buys certain accounts receivable arising from the sale of electricity and/or related services from Duke Energy Progress.

	FORM		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4

DEPR is a wholly owned limited liability company with a separate legal existence from its parent, and its assets are not generally available to creditors of Duke Energy Progress. DEPR borrows \$300 million under a credit facility to buy the receivables. Borrowing is limited to the amount of qualified receivables sold, which is expected to be in excess of \$300 million. The receivables are used as collateral for commercial paper issued through third parties. The credit facility expires in December 2016 and is reflected on the Consolidated Balance Sheets as Long-term Debt. The secured credit facility was not structured to meet the criteria for sale accounting treatment under the accounting guidance for transfers and servicing of financial assets.

The most significant activity that impacts the economic performance of DEPR is the decisions made to manage delinquent receivables. Duke Energy Progress consolidates DEPR as it makes those decisions.

CRC

On a revolving basis, CRC buys certain accounts receivable arising from the sale of electricity and/or related services from Duke Energy Ohio and Duke Energy Indiana. Receivables sold are securitized by CRC through a facility managed by two unrelated third parties and are used as collateral for commercial paper issued by the unrelated third parties. Proceeds Duke Energy Ohio and Duke Energy Indiana receive from the sale of receivables to CRC are typically 75 percent cash and 25 percent in the form of a subordinated note from CRC. The subordinated note is a retained interest in the receivables sold. Cash collections from the receivable are the sole source of funds to satisfy the related debt obligation. Depending on experience with collections, additional equity infusions to CRC may be required by Duke Energy to maintain a minimum equity balance of \$3 million. There were no infusions to CRC during the years ended December 31, 2013 and 2012. For the year ended December 31, 2011, Duke Energy infused \$6 million of equity to CRC to remedy net worth deficiencies. Borrowings fluctuate based on the amount of receivables sold. The credit facility expires in November 2016. The secured credit facility is reflected on the Consolidated Balance Sheets as Long-term Debt. CRC is considered a VIE because (i) equity capitalization is insufficient to support its operations, (ii) power to direct the most significant activities that impact economic performance of the entity are not performed by the equity holder, Cinergy, and (iii) deficiencies in net worth of CRC are not funded by Cinergy, but by Duke Energy. The most significant activity of CRC relates to the decisions made with respect to the management of delinquent receivables. Duke Energy consolidates CRC as it makes these decisions. Neither Duke Energy Ohio nor Duke Energy Indiana consolidate CRC.

CinCap V

CinCap V was created to finance and execute a power sale agreement with Central Maine Power Company for approximately 35 MW of capacity and energy. This agreement expires in 2016. CinCap V is considered a VIE because the equity capitalization is insufficient to support its operations. Duke Energy consolidates CinCap V as it has power to direct the most significant activities that impact the economic performance of the entity, which are the decisions to hedge and finance the power sales agreement.

Renewables

Certain of Duke Energy's renewable energy facilities are VIEs due to power purchase agreements with terms that approximate the expected life of the projects. These fixed price agreements effectively transfer commodity price risk to the buyer of the power. Certain other of Duke Energy's renewable energy facilities are VIEs due to Duke Energy issuing guarantees for debt service and operations and maintenance reserves in support of debt financings. Assets are restricted and cannot be pledged as collateral or sold to third parties without prior approval of debt holders. The most significant activities that impact the economic performance of these renewable energy facilities were decisions associated with siting, negotiating purchase power agreements, engineering, procurement and construction, and decisions associated with ongoing operations and maintenance-related activities. Duke Energy consolidated the entities as it makes all of these decisions.

Name of Respondent	, JAY	This Report is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.		INANCIAL STATEMENTS (Continue		

NON-CONSOLIDATED VIES

The tables below disclose VIEs the Duke Energy Registrants do not consolidate and how these entities impact the Duke Energy Registrants' respective Consolidated Balance Sheets.

	December 31, 2013											
			Duke									
(in millions)	Rene	wables		Other	, 11	Total		Duke Energy Ohio(a)		Duke Energy liana(b)		
Receivables	\$	-	\$		\$	-	\$	114	\$	143		
Investments in equity method unconsolidated affiliates		153		60		213		-				
Intangibles				96		96		96				
Investments and other assets		-		4		4	101	-		-		
Total assets		153		160		313		210		143		
Other current liabilities		-		3		3		-		-		
Deferred credits and other liabilities				15		15				-		
Total liabilities		-		18		18		-		-		
Net assets	\$	153	- \$	142	\$	295	\$	210	\$	143		

- (a) Reflects OVEC and retained interest in CRC.
- (b) Reflects retained interest in CRC.

				Dec	emb	er 31, 201	2				
					-						
(in millions)	DukeNet	Rene	wables	FPC Capital I Trust(c)		Other		Total	Duke Energy Ohio(a)	Duke Energy Indiana(b)	
Receivables Investments in equity method	\$	\$	-	\$ 1/2	\$	-	\$	-	\$ 97	\$	116
unconsolidated affiliates	118		147			27		292	-		
Intangibles	-			-		104		104	104		-
Investments and other assets	-		-	9		2		11			-
Total assets	118		147	8	15	133		407	201		116
Other current liabilities Deferred credits and other			-			3		3	-		-
liabilities	-		-	 319	-	17		336	 -		-
Total liabilities	-		-	319		20		339	-		-
Net assets (liabilities)	\$ 118	\$	147	\$ (310)	\$	113	\$	68	\$ 201	\$	116

- (a) Reflects OVEC and retained interest in CRC.
- (b) Reflects retained interest in CRC.
- (c) The entire balance of Investments and other assets and \$274 million of the Deferred Credits and Other Liabilities balance applies to Progress Energy.

The Duke Energy Registrants are not aware of any situations where the maximum exposure to loss significantly exceeds the carrying values shown above except for the power purchase agreement with the Ohio Valley Electric Corporation (OVEC), which is discussed below, and various guarantees, reflected in the table above as Deferred credits and other liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	2010/01

DukeNet

Until December 31, 2013, Duke Energy owned a 50 percent ownership interest in DukeNet. DukeNet was considered a VIE because it has entered into certain contractual arrangements that provide it with additional forms of subordinated financial support. The most significant activities that impacted DukeNet's economic performance relate to its business development and fiber optic capacity marketing and management activities. The power to direct these activities was jointly and equally shared by Duke Energy and the other joint venture partner.

On December 31, 2013, Duke Energy completed the sale of its ownership interest in DukeNet to Time Warner Cable, Inc. For more information on the sale of DukeNet, refer to Note 12.

Renewables

Duke Energy has investments in various renewable energy project entities. Some of these entities are VIEs due to power purchase agreements with terms that approximate the expected life of the project. These fixed price agreements effectively transfer commodity price risk to the buyer of the power. Duke Energy does not consolidate these VIEs because power to direct and control key activities is shared jointly by Duke Energy and other owners.

FPC Capital I Trust

At December 31, 2012, Progress Energy had variable interests in the FPC Capital I Trust (the Trust). The Trust, a finance subsidiary, was established for the sole purpose of issuing \$300 million of 7.10% Cumulative QUIPS due 2039, and using the proceeds thereof to purchase \$300 million of 7.10% Junior Subordinated Deferrable Interest Notes due 2039 from Florida Progress Funding Corporation (Funding Corp.). Funding Corp. was formed for the sole purpose of providing financing to Duke Energy Florida. On February 1, 2013, Duke Energy redeemed the QUIPS and subsequently terminated the Trust.

Other

The most significant of the Other non-consolidated VIEs is Duke Energy Ohio's 9 percent ownership interest in OVEC. Through its ownership interest in OVEC, Duke Energy Ohio has a contractual arrangement to buy power from OVEC's power plants through June 2040. Proceeds from the sale of power by OVEC to its power purchase agreement counterparties are designed to be sufficient to meet its operating expenses, fixed costs, debt amortization and, interest expense, as well as earn a return on equity. Accordingly, the value of this contract is subject to variability due to fluctuations in power prices and changes in OVEC's costs of business, including costs associated with its 2,256 MW of coal-fired generation capacity. As discussed in Note 5, proposed environmental rulemaking could increase the costs of OVEC, which would be passed through to Duke Energy Ohio. The initial carrying value of this contract was recorded as an intangible asset when Duke Energy acquired Cinergy in April 2006. This amount is included in the table above for Duke Energy and Duke Energy Ohio.

In addition, Duke Energy has guaranteed performance of certain entities in which it no longer has an equity interest.

CRC

See discussion under Consolidated VIEs for additional information related to CRC.

The subordinated notes held by Duke Energy Ohio and Duke Energy Indiana are stated at fair value and are classified within Receivables in their Consolidated Balance Sheets. Carrying values of retained interests are determined by allocating carrying value of the receivables between assets sold and interests retained based on relative fair value. The allocated basis of the subordinated notes are not materially different than their face value because (i) the receivables generally turnover in less than two months, (ii) credit losses are reasonably predictable due to the broad customer base and lack of significant concentration, and (iii) the equity in CRC is subordinate to all retained interests and thus would absorb losses first. The hypothetical effect on fair value of the retained interests assuming both a 10 percent and a 20 percent unfavorable variation in credit losses or discount rates is not material due to the short turnover of receivables and historically low credit loss history. Interest accrues to Duke Energy Ohio and Duke Energy Indiana on the retained interests using the acceptable yield method. This method generally approximates the stated rate on the notes since the allocated basis and the face value are nearly equivalent. An impairment charge is recorded against the carrying value of both retained interests and purchased beneficial interest whenever it is determined that an other-than-temporary impairment has occurred.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

The following table shows the gross and net receivables sold.

		D	Duke Energy Indiana				
(in millions)		December 31,					
		2013	2012		2013		2012
Receivables sold	\$	290	\$ 282	\$	340	\$	289
Less: Retained interests		114	97		143		116
Net receivables sold	\$	176	\$ 185	\$	197	\$	173

Key assumptions used in estimating the fair value in 2013 and 2012 is detailed in the following table.

	Duke Energ	Duke Energy Ohio			
	2013	2012	2013	2012	
Anticipated credit loss ratio	0.6 %	0.7 %	0.3 %	0.3 %	
Discount rate	1.2 %	1.2 %	1.2 %	1.2 %	
Receivable turnover rate	12.8 %	12.7 %	10.3 %	10.2 %	

The following tables show sales and cash flows related to receivables sold.

		Duke Energy Indiana										
	Years Ended December 31,						Years Ended December 31,					
(in millions)		2013		2012		2011		2013		2012		2011
Sales												
Receivables sold	\$	2,251	\$	2,154	\$	2,390	\$	2,985	\$	2,773	\$	2,658
Loss recognized on sale		12		13		21		11		12		16
Cash Flows												
Cash proceeds from receivables sold		2,220		2,172		2,474		2,944		2,784		2,674
Collection fees received		1		1		1		1		1		1
Return received on retained interests		5		5		12		6		7		13

Cash flows from the sale of receivables are reflected within Operating Activities on Duke Energy Ohio's and Duke Energy Indiana's Consolidated Statements of Cash Flows.

Collection fees received in connection with the servicing of transferred accounts receivable are included in Operation, maintenance and other on Duke Energy Ohio's and Duke Energy Indiana's Consolidated Statements of Operations and Comprehensive Income. The loss recognized on sales of receivables is calculated monthly by multiplying the receivables sold during the month by the required discount. The required discount is derived monthly utilizing a three-year weighted-average formula that considers charge-off history, late charge history, and turnover history on the sold receivables, as well as a component for the time value of money. The discount rate, or component for the time value of money, is calculated monthly by summing the prior month-end LIBOR plus a fixed rate of 1.00 percent.

18. COMMON STOCK

Basic Earnings Per Share (EPS) is computed by dividing net income attributable to Duke Energy common shareholders, adjusted for distributed and undistributed earnings allocated to participating securities, by the weighted-average number of common shares outstanding during the period. Diluted EPS is computed by dividing net income attributable to Duke Energy common shareholders, as adjusted for distributed and undistributed earnings allocated to participating securities, by the diluted weighted-average number of common shares outstanding during the period. Diluted EPS reflects the potential dilution that could occur if securities or other agreements to issue common stock, such as stock options, phantom shares and stock-based performance unit awards were exercised or settled. Duke Energy's participating securities are restricted stock units that are entitled to dividends declared on Duke Energy common shares during the restricted stock units' vesting period.

On July 2, 2012, just prior to the close of the merger with Progress Energy, Duke Energy executed a one-for-three reverse stock split. All earnings per share amounts included in this 10-K are presented as if the one-for-three reverse stock split had been effective January 1, 2011. The following table presents Duke Energy's basic and diluted EPS calculations and reconciles the weighted-average number of common shares outstanding to the diluted weighted-average number of common shares outstanding.

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Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	4)	

(In millions, except per-share amounts)		Income	Average Shares		EPS
2013 Income from continuing operations attributable to Duke Energy common shareholders, as adjusted for participating securities — basic and diluted	s	2,640	706	s	3.74
2012		-,-			0.1.4
Income from continuing operations attributable to Duke Energy common shareholders, as adjusted for participating securities — basic	\$	1,727	574	\$	3.01
Effect of dilutive securities:					
Stock options, performance and restricted stock			1		
Income from continuing operations attributable to Duke Energy common shareholders, as adjusted for participating securities — diluted	\$	1,727	575	\$	3.01
2011					
Income from continuing operations attributable to Duke Energy common shareholders, as adjusted for participating securities — basic and diluted	\$	1,702	444	\$	3.83

As of December 31, 2013, 2012 and 2011, 2 million, 1 million and 3 million, respectively, of stock options and performance and unvested stock awards were not included in the dilutive securities calculation in the above table because either the option exercise prices were greater than the average market price of the common shares during those periods, or performance measures related to the awards had not yet been met.

For the years ended December 31, 2013, 2012 and 2011, Duke Energy declared dividends of \$3.09 per share, \$3.03 per share and \$2.97 per share, respectively.

19. SEVERANCE

2011 SEVERANCE PLAN

In conjunction with the merger with Progress Energy, in November 2011 Duke Energy and Progress Energy offered a voluntary severance plan to certain eligible employees. As this was a voluntary severance plan, all severance benefits offered under this plan are considered special termination benefits under U.S. GAAP. Special termination benefits are measured upon employee acceptance and recorded immediately absent any significant retention period. If a significant retention period exists, the cost of the special termination benefits are recorded ratably over the retention period. Approximately 1,100 employees from Duke Energy and Progress Energy requested severance during the voluntary window, which closed on November 30, 2011. The estimated amount of future severance expense associated with this voluntary plan through 2014 are not material.

Additionally, in the third quarter of 2012, a voluntary severance plan was offered to certain unionized employees of Duke Energy Ohio. Approximately 75 employees accepted the termination benefits during the voluntary window, which closed on October 8, 2012. The expense associated with this plan was not material.

In conjunction with the retirement of Crystal River Unit 3, severance benefits have been made available to certain eligible impacted unionized and non-unionized employees, to the extent that those employees do not find job opportunities at other locations. Approximately 600 employees worked at Crystal River Unit 3. For the year ended December 31, 2013, Duke Energy Florida deferred \$26 million of severance costs as a regulatory asset. Severance costs expected to be accrued over the remaining retention period for employees identified to have a significant retention period is not material. However, these employees maintain the ability to accept job opportunities at other Duke Energy locations, which would result in severance not being paid. If a significant amount of these individuals redeploy within Duke Energy, the final severance benefits paid under the plan may be less than what has been accrued to date. Refer to Note 4 for further discussion regarding Crystal River Unit 3.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
Dake Energy Florida, inc.	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Amounts included in the table below represent direct and allocated severance and related expense recorded by the Duke Energy Registrants, and are recorded in Operation, maintenance and other within Operating Expenses on the Consolidated Statements of Operations. The Duke Energy Registrants recorded insignificant amounts for severance expense during 2011 for past and ongoing severance plans.

		Years Ended	ed December 31,		
(in millions)	 2013	2012			
Duke Energy(a)	200	\$ 34	\$ 201		
Duke Energy Carolinas		8	63		
Progress Energy		19	82		
Duke Energy Progress		14	55		
Duke Energy Florida		5	27		
Duke Energy Ohio		2	21		
Duke Energy Indiana		2	18		

(a) Includes \$5 million and \$14 million of accelerated stock award expense and \$2 million and \$19 million of COBRA and healthcare reimbursement expenses for 2013 and 2012, respectively.

Amounts included in the table below represent the severance liability for past and ongoing severance plans. Amounts for Subsidiary Registrants do not include allocated expense or associated cash payments. Amounts for Duke Energy Ohio and Duke Energy Indiana are not material.

(in millions)	Balance at December 31, 2012		Provision / Adjustments		Cash Reductions			
Duke Energy	\$	135	\$	52	\$	(123)	\$	64
Duke Energy Carolinas		12		6		(13)		5
Progress Energy		43		49		(48)		44
Duke Energy Progress		23		8		(20)		11
Duke Energy Florida		6		31		(13)		24

As part of Duke Energy Carolinas' 2011 rate case, the NCUC approved the recovery of \$101 million of previously recorded expenses related to a prior year Voluntary Opportunity Plan. This amount was recorded as a reduction to Operation, maintenance, and other within Operating Expenses on the Consolidated Statements of Operations and recognized as a Regulatory asset on the Consolidated Balance Sheets in 2012.

20. STOCK-BASED COMPENSATION

Duke Energy's 2010 Long-Term Incentive Plan (the 2010 Plan) reserved 25 million shares of common stock for awards to employees and outside directors. Duke Energy has historically issued new shares upon exercising or vesting of share-based awards. However, Duke Energy may use a combination of new share issuances and open market repurchases for share-based awards that are exercised or become vested in the future. Duke Energy has not determined with certainty the amount of such new share issuances or open market repurchases.

The 2010 Plan allows for a maximum of 6.25 million shares of common stock to be issued under various stock-based awards other than options and stock appreciation rights.

In connection with the acquisition of Progress Energy in July 2012, Duke Energy assumed Progress Energy's 2007 Equity Incentive Plan (EIP). Stock-based awards granted under the Progress Energy EIP and held by Progress Energy employees were generally converted into outstanding Duke Energy stock-based compensation awards. The estimated fair value of these awards allocated to purchase price was \$62 million. Refer to Note 2 for further information regarding the merger transaction.

The following table summarizes the total expense recognized by each of the Duke Energy Registrants, net of tax, for stock-based compensation.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

(in millions)	Years Ended December 31,						
	2013	2012	2011				
Duke Energy	\$ 52	\$ 48	\$ 32				
Duke Energy Carolinas	13	12	Ψ 32				
Progress Energy	23	25	20				
Duke Energy Progress	14	16	12				
Duke Energy Florida	9	9	8				
Duke Energy Ohio	4	4	6				
Duke Energy Indiana	A	4	4				

Pretax stock-based compensation costs, the tax benefit associated with stock-based compensation expense, and stock-based compensation costs capitalized are included in the following table.

	Years Ended December 31,					
(in millions)		2013		2012		2011
Stock options	\$	2	\$	2	\$	2
Restricted stock unit awards		49		43		27
Performance awards		34		33		23
Pretax stock-based compensation cost	\$	85	\$	78	\$	52
Tax benefit associated with stock-based compensation expense	\$	33	\$	30	\$	20
Stock-based compensation costs capitalized		3		2		2

STOCK OPTIONS

The following table summarizes information about stock options outstanding.

	Options (in thousands)	Weighted-Ave	-	Weighted-Average Remaining Life	•	
Outstanding at December 31, 2012	1,654	\$	51	1-1		
Granted	310		69			
Exercised	(1,162)		48			
Forfeited or expired	(9)		41			
Outstanding at December 31, 2013	793		61	7y, 3m	\$	6
Exercisable at December 31, 2013	137		46	1y, 5m		3
Options expected to vest	656		64	8y, 5m		3

The exercise price of each option granted cannot be less than the market price of Duke Energy's common stock on the date of grant and the maximum option term is 10 years. The vesting periods range from immediate to three years. Options granted in 2013 and 2012 were expensed immediately; therefore, there is no future compensation cost associated with these options. The following table includes information related to Duke Energy's stock options.

Name of Respondent	This report is	Date of Report (Mo, Da, Yr)	Year/Period of Report
17 15	(1) X An Original (2) A Resubmission	1	2013/Q4
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued		

	Years	Ended	Decemb	er 31.	,
	 2013		2012		2011
(in millions)	 26	2.	17	\$	26
Intrinsic value of options exercised	10		7		10
Tax benefit related to options exercised	9		21		74
Cash received from options exercised	310		340		358
Stock options granted (in thousands)					

The following assumptions were used to determine the grant date fair value of stock options granted in 2013.

(2)	1.0 %
Risk-free interest rate(a)	4.7 %
Expected dividend yield(b)	6 years
Expected life(c)	,
Expected volatility(d)	18.1 %

- (a) The risk-free rate is based upon the average of five-year and seven-year U.S. Treasury Constant Maturity rates as of the grant date.
- (b) The expected dividend yield is based upon the most recent annualized dividend and the one-year average closing stock price.
- (c) The expected life of options is derived from the simplified method approach.
- (d) Volatility is based equally between historical and implied volatility. Historic volatility is based on Duke Energy's historical volatility over the expected life using daily stock prices. Implied volatility is the average for all option contracts with a term greater than six months using the strike price closest to the stock price on the valuation date.

RESTRICTED STOCK UNIT AWARDS

Restricted stock unit awards issued and outstanding generally vest over periods from immediate to three years. The following table includes information related to restricted stock unit awards.

	Years Ended December 31,							
	 2013		2012		2011			
Shares awarded (in thousands)	612	-	443		636			
Fair value (in millions)(a)	\$ 42	\$	28	\$	34			

(a) Based on the market price of Duke Energy's common stock at the grant date.

The following table summarizes information about restricted stock unit awards outstanding.

	Shares (in thousands)	Weighted-Average Per Share Grant Date Fair Value				
Outstanding at December 31, 2012	1,607	\$	64			
Granted	612		69			
Vested	(794)		63			
Forfeited	(25)		68			
Outstanding at December 31, 2013	1,400		66			
Restricted stock unit awards expected to vest	1,365		66			

The total grant date fair value of shares vested during the years ended December 31, 2013, 2012 and 2011 was \$50 million, \$34 million and \$19 million, respectively. At December 31, 2013, Duke Energy had \$21 million of unrecognized compensation cost, which is expected to be recognized over a weighted-average period of 1 year and 9 months.

PERFORMANCE AWARDS

Stock-based awards issued and outstanding generally vest over three years if performance targets are met.

Certain performance awards granted in 2013, 2012 and 2011 contain market conditions based on the total shareholder return (TSR) of Duke Energy stock relative to a pre-defined peer group (relative TSR). These awards are valued using a path-dependent model that incorporates expected relative

FERC FORM NO. 1 (ED. 12-88)	Page 123.108

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

TSR into the fair value determination of Duke Energy's performance-based share awards. The model uses three-year historical volatilities and correlations for all companies in the pre-defined peer group, including Duke Energy, to simulate Duke Energy's relative TSR as of the end of the performance period. For each simulation, Duke Energy's relative TSR associated with the simulated stock price at the end of the performance period plus expected dividends within the period results in a value per share for the award portfolio. The average of these simulations is the expected portfolio value per share. Actual life to date results of Duke Energy's relative TSR for each grant is incorporated within the model.

Other performance awards not containing market conditions were awarded in 2012 and 2011. The performance goal for these awards is Duke Energy's return on equity over a three-year period. Awards are measured at grant date price.

The following table includes information related to performance awards.

	Years Ended December 31,						
	2013		2012		2011		
Shares awarded (in thousands)	633		352		432		
Fair value (in millions)	\$ 28	\$	19	\$	20		

The following table summarizes information about stock-based performance awards outstanding at the maximum level.

	Shares (in thousands)	Weighted-Average Per Share Gran Date Fair Value				
Outstanding at December 31, 2012	2,346	\$ 47				
Granted	633	45				
Vested	(858)	49				
Forfeited	(299)	46				
Outstanding at December 31, 2013	1,822	46				
Stock-based performance awards expected to vest	1,646	47				

The total grant date fair value of shares vested during the years ended December 31, 2013, 2012 and 2011 was \$42 million, \$56 million and \$33 million, respectively. At December 31, 2013, Duke Energy had \$22 million of unrecognized compensation cost, which is expected to be recognized over a weighted-average period of 1 year and 11 months.

21. EMPLOYEE BENEFIT PLANS

DEFINED BENEFIT RETIREMENT PLANS

Duke Energy maintains, and the Subsidiary Registrants participate in, qualified, non-contributory defined benefit retirement plans. The plans cover most U.S. employees using a cash balance formula. Under a cash balance formula, a plan participant accumulates a retirement benefit consisting of pay credits based upon a percentage of current eligible earnings based on age and/or years of service and interest credits. Certain employees are covered under plans that use a final average earnings formula. As of January 1, 2014, these defined benefit plans are closed to new participants. Under these average earnings formulas, a plan participant accumulates a retirement benefit equal to the sum of percentages of their (i) highest three-year or four-year average earnings in excess of covered compensation per year of participation (maximum of 35 years), and/or (iii) highest three or four-year average earnings times years of participation in excess of 35 years. Duke Energy also maintains, and the Subsidiary Registrants participate in, non-qualified, non-contributory defined benefit retirement plans which cover certain executives.

Duke Energy uses a December 31 measurement date for its defined benefit retirement plan assets and obligations.

Net periodic benefit costs disclosed in the tables below represent the cost of the respective benefit plan for the periods presented. However, portions of the net periodic benefit costs disclosed in the tables below have been capitalized as a component of property, plant and equipment. Amounts presented in the tables below for the Subsidiary Registrants represent the amounts of pension and other post-retirement benefit cost allocated by Duke Energy for employees of the Subsidiary Registrants. Additionally, the Subsidiary Registrants are allocated their proportionate share of pension and post-retirement benefit cost for employees of Duke Energy's shared services affiliate that provide support to the Subsidiary Registrants. These allocated amounts are included in the governance and shared service costs discussed in Note 13.

Duke Energy's policy is to fund amounts on an actuarial basis to provide assets sufficient to meet benefit payments to be paid to plan participants. The following table includes information related to the Duke Energy Registrants' contributions to its U.S. qualified defined benefit pension plans.

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	i)	

(in millions)	Duke Energy	Duke Energy rolinas	P	rogress Energy	Duke Energy ogress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Anticipated Contributions:	-							
2014	\$ 143	\$ 42	\$	51	\$ 21	\$ 21	\$ 4	\$ 9
Contributions Made:								
2013	\$ 250	\$ -	\$	250	\$ 63	\$ 133	\$ -	\$
2012	304			346	141	128		
2011	200	33		334	217	112	48	52

QUALIFIED PENSION PLANS

Components of Net Periodic Pension Costs

	Year Ended December 31, 2013													
(In millions)	Duke Energy	C	Duke Energy arolinas	F	rogress Energy	Р	Duke Energy rogress	- 21	Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana	
Service cost Interest cost on projected benefit	\$ 167	\$	49	\$	60	\$	22	\$	30	\$	6	\$	11	
obligation	320		80		116		50		53		21		28	
Expected return on plan assets	(549)		(148)		(199)		(94)		(87)		(31)		(46)	
Amortization of actuarial loss Amortization of prior service	244		60		101		46		49		13		24	
(credit) cost	(11)		(6)		(4)		(1)		(2)				1	
Other	7		2		2		1		1				1	
Net periodic pension costs(a)(b)	\$ 178	\$	37	\$	76	\$	24	\$	44	\$	9	\$	19	

						Year End	led De	cember	31, 2	012				
(in millions)		D. J.		Duke Energy arolinas	ergy Progress		Duke Energy Progress			Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana	
Service cost Interest cost on projected benefit	\$	122	\$	35	\$	63	\$	25	\$	30	\$	6	\$	9
obligation		307		90		127		58		56		31		30
Expected return on plan assets		(472)		(146)		(188)		(96)		(81)		(45)		(46)
Amortization of actuarial loss Amortization of prior service cost		144		45		93		37		48		10		15
(credit)		10		. 1		9		8		(1)		1		1
Other		6		2		2		1		1		-		_
Net periodic pension costs(a)(b)	\$	117	\$	27	\$	106	\$	33	\$	53	\$	3	\$	9

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

	Year Ended December 31, 2011														
(in millions)		Duke Energy		Duke Energy Irolinas		Progress Energy	P	Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana	
Service cost Interest cost on projected benefit	\$	96	\$	37	\$	51	\$	20	\$	24	\$	7	\$	11	
obligation		232		85		132		61		57		32		30	
Expected return on plan assets		(384)		(150)		(182)		(91)		(78)		(44)		(45)	
Amortization of actuarial loss		77		37		66		25		33		7		14	
Amortization of prior service cost		6		1		7		6				1		2	
Other		18		7				-				2		2	
Net periodic pension costs(a)(b)	\$	45	\$	17	\$	74	\$	21	\$	36	\$	5	\$	14	

(a) Duke Energy amounts exclude \$12 million, \$14 million and \$14 million for the years ended December 2013, 2012, and 2011, respectively, of regulatory asset amortization resulting from purchase accounting adjustments associated with Duke Energy's merger with Cinergy in April 2006.

(b) Duke Energy Ohio amounts exclude \$6 million, \$6 million and \$7 million for the years ended December 2013, 2012, and 2011, respectively, of regulatory asset amortization resulting from purchase accounting adjustments associated with Duke Energy's merger with Cinergy in April 2006.

Amounts Recognized in Accumulated Other Comprehensive Income and Regulatory Assets

						Year End	led D	ecember	31, 2	013		
(in millions)		Duke Energy	Ca	Duke Energy arolinas	F	Progress Energy	Р	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory assets, net decrease	\$	(788)	\$	(205)	\$	(253)	\$	(109)	\$	(146)	\$ (96)	\$ (99)
Accumulated other comprehensive										1	-	
(income) loss												
Deferred income tax benefit Actuarial gains arising during the	\$	18	\$		\$		\$		\$		\$	\$
year		(33)		11007-		(2)		m :-			-	
Prior year service credit arising												
during the year Amortization of prior year actuarial		(1)				EJEIE .					-	
losses Reclassification of actuarial losses		(15)		-		(3)				n		
to regulatory assets		. 3						•		*	-	
Net amount recognized in accumulated other comprehensive											11-1	1
income	\$	(28)	\$	-	\$	(5)	\$	-	\$		\$	\$

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

						Year End	ed De	cember :	31, 2	012		
(in millions)		Duke Energy	File: 83		P	Progress Energy		Duke Energy rogress	J	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory assets, net increase												
(decrease)	\$	976	\$	(111)	\$	(76)	\$	(89)	\$	23	\$ 22	\$ 17
Accumulated other comprehensive (income) loss												
Deferred income tax benefit Reclassification of actuarial losses	\$	14	\$		\$	100	\$		\$		\$ 15	\$
to an affiliate Actuarial (gains) losses arising		-		10 -		111				Ter.	(48)	
during the year Prior year service credit arising		(2)				3		-				-
during the year Amortization of prior year actuarial		(7)		11:		-		-		-111		
losses Reclassification of actuarial losses		(13)		100		(2)					(3)	
to regulatory assets Amortization of prior year service		(20)		4.				-			(1)	2700
cost		(1)				(1)		We		-	 (1)	
Net amount recognized in accumulated other comprehensive		-		10-1								-
income	\$	(29)	\$	-	\$	-	\$	-	\$	-	\$ (38)	\$

Reconciliation of Funded Status to Net Amount Recognized

			4-			Year End	led D	ecember	31, 2	013			-	
(in millions)	i.	Duke Energy	C	Duke Energy arolinas	P	rogress Energy		Duke Energy rogress		Duke Energy Florida	1	Duke Energy Ohio		Duke Energy Indiana
Change in Projected Benefit														
Obligation														
Obligation at prior measurement														
date	\$	8,030	\$	2,028	\$	2,868	\$	1,264	\$	1,309	\$	527	\$	684
Service cost		167		49		60		22		30		6		11
Interest cost		320		80		116		50		53		21		28
Actuarial gains		(399)		(73)		(118)		(26)		(75)		(71)		(56)
Transfers		-		(26)		(7)		(45)		(17)		(2)		(2)
Plan amendments		(41)		(13)		(19)		(8)		(7)				
Benefits paid		(567)		(170)		(161)		(85)		(60)		(39)		(33)
Obligation at measurement date	\$	7,510	\$	1,875	\$	2,739	\$	1,172	\$	1,233	\$	442	\$	632
Accumulated Benefit Obligation														
at measurement date	\$	7,361	\$	1,875	\$	2,698	\$	1,172	\$	1,192	\$	429	\$	608
Change in Fair Value of Plan														
Assets														
Plan assets at prior measurement														
date	\$	7,754	\$	2,151	\$	2,647	\$	1,289	\$	1,150	\$	446	\$	627
Actual return on plan assets		705		207		215		108		93		43		62
Benefits paid		(567)		(170)		(161)		(85)		(60)		(39)		(33)
Transfers				(26)		(7)		(45)		(17)		(2)		(2)
Employer contributions		250				250		63		133				-
Plan assets at measurement date	\$	8,142	\$	2,162	\$	2,944	\$	1,330	\$	1,299	\$	448	\$	654
Funded status of plan	\$	632	\$	287	\$	205	\$	158	\$	66	\$	6	\$	22

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lame of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4

	_					Year End	ded D	ecember	31, 2	2012		
(in millions)		Duke Energy	C	Duke Energy arolinas	-	Progress	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Change in Projected Benefit									77			
Obligation Obligation at prior measurement												
date Obligation assumed from	\$	4,880	\$	1,831	\$	2,729	\$	1,263	\$	1,179	\$ 627	\$ 613
acquisition		2,850										
Service cost		122		35		63		25		30	6	9
Interest cost		307		90		127		58		56	31	30
Actuarial losses		489		73		166		34		120	68	76
Transfers				176		-		-		115 -	(167)	
Plan amendments		(170)		(52)		(64)		(43)		(10)	1112	(1)
Benefits paid		(448)		(125)		(153)		(73)		(66)	(38)	(43)
Obligation at measurement date	\$	8,030	\$	2,028	\$	2,868	\$	1,264	\$	1,309	\$ 527	\$ 684
Accumulated Benefit Obligation											1111111	
at measurement date	\$	7,843	\$	2,028	\$	2,820	\$	1,264	\$	1,261	\$ 501	\$ 653
Change in Fair Value of Plan											7-12-	
Assets Plan assets at prior measurement												
date	\$	4,741	\$	1,820	\$	2,191	\$	1,091	\$	969	\$ 565	\$ 582
Assets received from acquisition		2,285								1111	-	-
Actual return on plan assets		872		280		263		130		119	86	88
Benefits paid		(448)		(125)		(153)		(73)		(66)	(38)	(43)
Transfers		-		176		-		Car In		Street Williams	(167)	2
Employer contributions		304		-		346		141		128	-	
Plan assets at measurement date	\$	7,754	\$	2,151	\$	2,647	\$	1,289	\$	1,150	\$ 446	\$ 627
Funded status of plan	\$	(276)	\$	123	\$	(221)	\$	25	\$	(159)	\$ (81)	\$ (57)

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Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Amounts Recognized in the Consolidated Balance Sheets

			1-1			De	cemb	er 31, 20°	13					
in millions)		Duke Energy	С	Duke Energy arolinas	P	rogress Energy		Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Prefunded pension(a)	\$	632	\$	287	\$	230	\$	158	\$	66	\$	2	\$	75
Noncurrent pension liability	\$		\$		\$	25	\$		\$		\$	(4)	\$	53
Net asset recognized	\$	632	\$	287	\$	205	\$	158	\$	66	\$	6	\$	22
Regulatory assets	\$	1,599	\$	377	\$	826	\$	363	\$	395	\$	48	\$	147
Accumulated other comprehensive (income) loss			7	,		-								- Um
Deferred income tax asset	\$	(41)	\$		\$	(9)	\$		\$		\$		\$	
Prior service credit		(5)												
Net actuarial loss		121				21		-		-		-		
Net amounts recognized in accumulated other comprehensive loss(b)	\$	75	\$		\$	12	\$		\$		\$		\$	
Amounts to be recognized in net periodic pension expense in the												-0		
next year														
Unrecognized net actuarial loss	\$	149	\$	35	\$	71	\$	33	\$	32	\$	4	\$	7
Unrecognized prior service credit	_	(15)		(8)	_	(4)		(2)		(1)				
	-	-	_		_	De	cemb	er 31, 20	12		_		_	

						De	cemb	er 31, 20	12			
(in millions)		Duke Energy	C	Duke Energy arolinas	F	rogress Energy	P	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Prefunded pension(a)	\$	163	\$	123	\$	-	\$	25	\$		\$ -	\$ -
Noncurrent pension liability	\$	439	\$	-	\$	221	\$		\$	159	\$ 81	\$ 57
Net asset (liability) recognized	\$	(276)	\$	123	\$	(221)	\$	25	\$	(159)	\$ (81)	\$ (57)
Regulatory assets	\$	2,387	\$	582	\$	1,079	\$	472	\$	541	\$ 144	\$ 246
Accumulated other comprehensive (income) loss		0.0										
Deferred income tax asset	\$	(59)	\$	-	\$	(9)	\$	-	\$	-	\$ -	\$ -
Prior service credit		(4)		-				-		-	-	-
Net actuarial loss		166				26		-		-		-
Net amounts recognized in accumulated other comprehensive	-			,						- 4		
loss(b)	\$	103	\$	-	\$	17	\$		\$		\$	\$ -

(a) Included in Other within Investments and Other Assets on the Consolidated Balance Sheets.

(b) Excludes accumulated other comprehensive income of \$16 million and \$9 million as of 2013 and 2012, respectively, net of tax, associated with a Brazilian retirement plan.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

Information for Plans with Accumulated Benefit Obligation in Excess of Plan Assets

As of December 31, 2013, no qualified pension plans had an accumulated benefit obligation in excess of plan assets,

			De	cem	ber 31, 20°	12		
(in millions)		Duke Energy	Progress Energy		Duke Energy Florida		Duke Energy Ohio	 Duke Energy Indiana
Projected benefit obligation	 \$	5,396	\$ 2,868	\$	1,309	\$	527	\$ 684
Accumulated benefit obligation		5,201	2,820		1,261		501	653
Fair value of plan assets		4,957	2,647		1,150		446	627

Assumptions Used for Pension Benefits Accounting

The discount rate used to determine the current year pension obligation and following year's pension expense is based on a bond selection-settlement portfolio approach. This approach develops a discount rate by selecting a portfolio of high quality corporate bonds that generate sufficient cash flow to provide for projected benefit payments of the plan. The selected bond portfolio is derived from a universe of non-callable corporate bonds rated Aa quality or higher. After the bond portfolio is selected, a single interest rate is determined that equates the present value of the plan's projected benefit payments discounted at this rate with the market value of the bonds selected.

The average remaining service period of active covered employees is nine years for Duke Energy, Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana and eight years for Progress Energy, Duke Energy Progress and Duke Energy Florida.

The following tables present the assumptions used for pension benefit accounting. For Progress Energy plans, the assumptions used in 2012 to determine net periodic pension cost reflect remeasurement as of July 1, 2012, due to the merger between Duke Energy and Progress Energy.

		Duke Energy		F	rogress Energy	
		December 31,			December 31,	
	2013	2012	2011	2013	2012	2011
Benefit Obligations						
Discount rate	4.70 %	4.10 %	5.10 %	4.70 %	4.10 %	4.75 %
Salary increase	4.40 %	4.30 %	4.40 %	4.00 %	4.00 %	4.00 %
Net Periodic Benefit Cost						
Discount rate	4.10 %	4.60-5.10%	5.00 %	4.10 %	4.60-4.75%	5.55 %
Salary increase	4.30 %	4.40 %	4.10 %	4.00 %	4.00 %	4.50 %
Expected long-term rate of return on plan assets	7.75 %	8.00 %	8.25 %	7.75 %	8.00-8.25%	8.50 %

Expected Benefit Payments

(in millions)	Duke Energy	Duke nergy olinas	P	rogress Energy	Duke Energy ogress	Duke Energy Florida	Duke Energy Ohio	-	Duke Energy Indiana
Years ending December 31,		11							
2014	\$ 667	\$ 224	\$	190	\$ 98	\$ 68	\$ 36	\$	47
2015	643	218		185	92	71	35		45
2016	640	212		190	93	74	34		46
2017	633	205		191	91	77	34		44
2018	623	196		194	91	80	34		46
2019 - 2023	2,933	807		969	422	430	171		227

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

NON-QUALIFIED PENSION PLANS

Components of Net Periodic Pension Costs

			- 1	1	ear End	ed Dec	ember :	31, 20	13			
(in millions)	1	Duke Energy	Duke nergy olinas		ogress Energy		Duke nergy gress		Duke Energy Florida	E	Duke nergy Ohio	Duke Energy Indiana
Service cost Interest cost on projected benefit	\$	3	\$ -	\$	1	\$	1.	\$	-	\$	-	\$
obligation		13	1		7		1		1			-
Amortization of actuarial loss Amortization of prior service cred	lit	5 (1)			3 (1)		1		1			
Net periodic pension costs	\$	20	\$ 1	\$	10	\$	3	\$	2	\$	*	\$ -

7					Year	Ende	d Decem	ber 31,	2012			
(in millions)		Du	ıke	Ene Carolii	 Progre		Du Ener Progre	gy	Ener Flori	gy	Duke Energy Ohio	Duke Energy Indiana
Service cost Interest cost on projected benefit	\$	2	\$	/-	\$ 2	\$	1	\$	0-	\$	-	\$ -
obligation		12		1	8		1		2			-
Amortization of actuarial loss Amortization of prior service cost		4			5		1					-
(credit)	_	- 1		-	(1)		-		-			
Net periodic pension costs	\$	19	\$	1	\$ 14	\$	3	\$	2	\$	*	\$ -

					Year End	ded De	cember	31, 2	2011			
(in millions)	Duke Energy	С	Duke Energy Carolinas		Progress Energy		Duke Energy ogress	Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Service cost Interest cost on projected benefit	\$ 1_	\$	-	\$	2	\$	1	\$	- 1/15	\$		\$ -
obligation	8		1		9		2		2		-	-
Amortization of actuarial loss			-		3				1			-
Amortization of prior service cost	2		-				-		-		-	-
Net periodic pension costs	\$ 11	\$	1	\$	14	\$	3	\$	3	\$		\$ -

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Amounts Recognized in Accumulated Other Comprehensive Income and Regulatory Assets and Liabilities

				Year End	ded De	cember	31, 2	2013				
(in millions)	Duke Energy	Duke Energy rolinas		rogress Energy		Duke Energy ogress		Duke Energy Florida	metic	Duke Energy Ohio	91	Duke Energy Indiana
Regulatory assets, net (decrease) increase	\$ (14)	\$ 1	\$	(16)	\$	(4)	\$	(3)	\$		\$	(2)
Regulatory liabilities, net increase	\$ 5	\$ -	\$		\$	-	\$	-	\$	-	\$	-
Accumulated other comprehensive (income) loss			1		4				-			
Deferred income tax benefit Actuarial losses (gains) arising	\$ 4:	\$ 4	\$	1	\$		\$	-	\$	-	\$	
during the year Prior year service credit arising	2			(5)						75.		- 1
during the year	(1)											
Net amount recognized in accumulated other comprehensive					-				-			
loss (income)	\$ 1	\$	\$	(4)	\$	-	\$		\$	-	S	

				Year	End	ed D	ecember	31, 2	012		
(in millions)	Duke Energy	(Duke Energy Carolinas	Progres		P	Duke Energy Frogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory assets, net increase (decrease)	\$ 34	\$	-	\$ ((6)	\$	(2)	\$	1	\$ 44	\$ do.
Regulatory liabilities, net increase	\$ (8)	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -
Accumulated other comprehensive (income) loss											
Deferred income tax benefit Actuarial (gains) losses arising	\$	\$	William Co.	\$ ((1)	\$		\$	-	\$	\$
during the year	 (2)		-		3		10 1 7 m		M		 -
Net amount recognized in accumulated other comprehensive	Loui'		land or				-=171				15
(income) loss	\$ (2)	\$	-	\$	2	\$	-	\$	-	\$ -	\$ -

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

Reconciliation of Funded Status to Net Amount Recognized

	_				Year End	led [December	31, 2	013		
(in millions)		Duke Energy	C	Duke Energy arolinas	Progress Energy	4	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Change in Projected Benefit	18								Tionad	Onio	IIIdialia
Obligation											
Obligation at prior measurement											
date	\$	335	\$	16	\$ 176	\$	38	\$	45	\$ 4	\$ 5
Service cost		3			-1		1		-		
Interest cost		13		1	7		1		1		
Actuarial losses		(15)		1	(11)		(3)		(3)	(1)	
Settlements		(5)		-	_		-			-	
Plan amendments		(1)			14						
Transfers					(21)		-				
Benefits paid		(26)		(3)	(12)		(3)		(4)		
Obligation at measurement date	\$	304	\$	15	\$ 140	\$	34	\$	39	\$ 3	\$ 5
Accumulated Benefit Obligation											
at measurement date	\$	302	\$	15	\$ 140	\$	34	\$	39	\$ 3	\$ 5
Change in Fair Value of Plan								1.0			
Assets											
Plan assets at prior measurement											
date	\$	-	\$	91 -	\$	\$		\$		\$	\$
Benefits paid		(26)		(3)	(12)		(3)		. (4)		
Employer contributions		26	August 1	3	12	- washer	3		4	 -	
Plan assets at measurement date	\$		\$		\$ -	\$		\$	-	\$ -	\$ -

					Year End	ded D	ecember	31, 2	012		
(in millions)	Duke Energy	(Duke Energy Carolinas	1	Progress Energy	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Change in Projected Benefit											
Obligation Obligation at prior measurement											
date Obligation assumed from	\$ 160	\$	18	\$	177	\$	39	\$	44	\$ 4	\$ 5
acquisition	172				-		-		-	-	
Service cost	2				2		1		-	-	-
Interest cost	12		1		8		1		2	-	-
Actuarial losses	18		-		11		3		3	-	-
Plan amendments	(5)		-		(12)		(4)		(2)	-	
Transfers	-		1		-		-		-	-	-
Benefits paid	(24)		(4)		(10)		(2)		(2)	, 46	-
Obligation at measurement date	\$ 335	\$	16	\$	176	\$	38	\$	45	\$ 4	\$ 5
Accumulated Benefit Obligation							-				
at measurement date	\$ 332	\$	16	\$	175	\$	36	\$	44	\$ 4	\$ 5
Change in Fair Value of Plan											
Assets Plan assets at prior measurement											
date	\$ -	\$	-	\$	-	\$	-	\$	-	\$ ~	\$
Benefits paid	(24)		(4)		(10)		(2)		(3)	-	_
Employer contributions	24		4		10		2		3	-	-
Plan assets at measurement date	\$	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -

F	ERC	FOI	RM	NO.	1 ((ED.	12-88)

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report
Duke Energy Florida, Inc.	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

Amounts Recognized in the Consolidated Balance Sheets

						De	cem	ber 31, 20	13					
(in millions)		Duke Energy	C	Duke Energy Carolinas	-	Progress Energy	9	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Current pension liability(a)	\$	30	\$	2	\$	11	\$	2	\$	3	\$	1114	\$	
Noncurrent pension liability		274		13		129		32		36		3		5
Total accrued pension liability	\$	304	\$	15	\$	140	\$	34	\$	39	\$	3	\$	5
Regulatory assets	\$	45	\$	4	\$	18	\$	3	\$	6	\$	-	\$	-
Regulatory liabilities	\$	7	\$		\$		\$		\$		\$	•	\$	-
Accumulated other comprehensive						111								
(income) loss														
Deferred income tax asset	\$		\$	-	\$	(3)	\$		\$		\$		\$	
Prior service credit		(1)		-		-		-		-		-		-
Net actuarial loss		1				Towns 7 .		in the same of		. 17		-		-
Net amounts recognized in accumulated other comprehensive						Till .		11						
loss	\$		\$	-	\$	4	\$	-	\$	-	\$		\$	
Amounts to be recognized in net periodic pension expense in the next year									-			nin)	77.7	
Unrecognized net actuarial loss	s	5			s	2	\$	1					•	
Unrecognized prior service credit	Ť	(1)			Ť	(1)	Ť	(1)	Ť		Ť		Ť	
on occurrence of the contract		1.7				1.7		1.7						
						De	cem	ber 31, 20	12					
(in millions)		Duke		Duke Energy		Progress		Duke Energy	1	Duke Energy		Duke Energy		Duke
(in millions)		Energy	_	Carolinas	-	Energy	-	Progress	•	Florida	_	Ohio	•	Indiana
Current pension liability(a)	\$	30	\$	3	\$	11	\$	2	\$	3	\$	-	\$	
Noncurrent pension liability	-	305	-	13		165		36		42		4		5
Total accrued pension liability	\$	335	\$	16	\$	176	\$	38	\$	45	\$	4	\$	5
Regulatory assets	\$	59	\$	3	\$	34	\$	7	\$	9	\$	-	\$	2

					De	cembe	er 31, 20	12			
(in millions)	Duke Energy	C	Duke Energy arolinas	F	rogress Energy		Duke Energy ogress	1	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Current pension liability(a)	\$ 30	\$	3	\$	11	\$	2	\$	3	\$ -	\$
Noncurrent pension liability	305		13		165		36		42	4	5
Total accrued pension liability	\$ 335	\$	16	\$	176	\$	38	\$	45	\$ 4	\$ 5
Regulatory assets	\$ 59	\$	3	\$	34	\$	7	\$	9	\$ -	\$ 2
Regulatory liabilities	\$ 2	\$		\$	-	\$	-	\$	-	\$ -	\$
Accumulated other comprehensive (income) loss	14.4						111				
Deferred income tax asset	\$ -	\$		\$	(4)	\$		\$	-	\$ -	\$
Net actuarial (gain) loss	(1)		-		12		-		-	-	-
Net amounts recognized in accumulated other comprehensive			ŧ						(
(income) loss	\$ (1)	\$	-	\$	8	\$	-	\$		\$ 40	\$

⁽a) Included in Other within Current Liabilities on the Consolidated Balance Sheets.

Name of Respondent	This Report is:	IDeta - SD :	Total Control of the
Duke Energy Florida, Inc.	(1) X An Original	I (Mo. Da. Yr)	Year/Period of Report
	NOTES TO FINANCIAL STATEMENTS (Continued	04/15/2014	2013/Q4

Information for Plans with Accumulated Benefit Obligation in Excess of Plan Assets

	_				De	cembe	er 31, 20	13					
(in millions)		Duke Energy	Duke Energy rolinas	F	Progress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Projected benefit obligation	\$	304	\$ 15	\$	140	S	34	\$	39		2		mularia
Accumulated benefit obligation		302	15		140		34	_	39	*	3	,	5

				De	cem	ber :	31, 20	12				
(in millions)	Duke Energy	C	Duke Energy Carolinas	Progress Energy		En	Ouke ergy ress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Projected benefit obligation	\$ 335	\$	16	\$ 176	S	2	.38	S	45	\$ 4	ę	5
Accumulated benefit obligation	332		16	175	-		36	-	44	4	4	5

Assumptions Used for Pension Benefits Accounting

The discount rate used to determine the current year pension obligation and following year's pension expense is based on a bond selection-settlement portfolio approach. This approach develops a discount rate by selecting a portfolio of high quality corporate bonds that generate sufficient cash flow to provide for projected benefit payments of the plan. The selected bond portfolio is derived from a universe of non-callable corporate bonds rated Aa quality or higher. After the bond portfolio is selected, a single interest rate is determined that equates the present value of the plan's projected benefit payments discounted at this rate with the market value of the bonds selected.

The average remaining service period of active covered employees is 13 years for Duke Energy and Progress Energy, nine years for Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana, 12 years for Duke Energy Progress and 17 years for Duke Energy Florida.

The following tables present the assumptions used for pension benefit accounting. For Progress Energy plans, the assumptions used in 2012 to determine net periodic pension cost reflect remeasurement as of July 1, 2012, due to the merger between Duke Energy and Progress Energy.

		Duke Energy		F	rogress Energy	
		December 31,			December 31,	
	2013	2012	2011	2013	2012	2011
Benefit Obligations						
Discount rate	4.70 %	4.10 %	5.10 %	4.70 %	4.10 %	4.80 %
Salary increase	4.40 %	4.30 %	4.40 %	- %	- %	5.25 %
Net Periodic Benefit Cost						
Discount rate	4.10 %	4.60-5.10%	5.00 %	4.10 %	4.60-4.80%	5.60 %
Salary increase	4.30 %	4.40 %	4.10 %	- %	- %	5.25 %

Expected Benefit Payments

(in millions)	Duke Energy	Duke nergy rolinas	F	Progress Energy	Duke Energy ogress	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Years ending December 31,								
2014	\$ 31	\$ 3	\$	11	\$ 2	\$ 3	\$ -	\$ -
2015	28	2		11	2	3	-	-
2016	26	2		11	2	3	-	-
2017	27	2		11	2	3	-	-
2018	24	. 2		11	2	3	-	
2019 - 2023	112	6		52	13	15	1	2

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4	
	NOTES TO FINANCIAL STATEMENTS (Continue	d)		1

OTHER POST-RETIREMENT BENEFIT PLANS

Duke Energy provides, and the Subsidiary Registrants participate in, some health care and life insurance benefits for retired employees on a contributory and non-contributory basis. Employees are eligible for these benefits if they have met age and service requirements at retirement, as defined in the plans. The health care benefits include medical, dental, and prescription drug coverage and are subject to certain limitations, such as deductibles and co-payments.

Duke Energy did not make any pre-funding contributions to its other post-retirement benefit plans during the years ended December 31, 2013, 2012 or 2011.

Components of Net Periodic Other Post-Retirement Benefit Costs

			100		Year End	ed De	cember :	31, 20	13			
(in millions)	Duke Energy		Duke Energy rolinas	1	Progress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio	Duke Energy Indiana
Service cost Interest cost on accumulated	\$ 24	\$	2	\$	18	\$	9	\$	7	\$	1	\$ 1
post-retirement benefit obligation	68		13		41		22		16		2	5
Expected return on plan assets Amortization of actuarial loss	(14)		(11)		-91-				12-1		(1)	(1)
(gain)	52		3		57		34		16		(1)	1
Amortization of prior service credit	(41)	- 111	(7)		(30)		(20)		(6)	1	(1)	
Net periodic post-retirement benefit costs(a)(b)	\$ 89	\$		\$	86	\$	45	\$	33	\$	-	\$ 6

					Year End	led De	cember	31, 2	012				
(in millions)	Duke Energy	Ca	Duke Energy arolinas	P	rogress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Service cost Interest cost on accumulated	\$ 16	\$	2	\$	17	\$	8	\$	7	\$	1	\$	1
post-retirement benefit obligation	56		15		43		23		18		3		6
Expected return on plan assets Amortization of actuarial loss	(17)		(10)		(2)				(2)		(1)		(1)
(gain)	14		3		35		20		12		(2)		-
Amortization of prior service credit Amortization of net transition	(8)		(5)				11/12				(1)		-
liability	10		7		4		-		3		-		-
Special termination benefit cost	9		- 1		5		2		1				-
Net periodic post-retirement benefit costs(a)(b)	\$ 80	\$	13	\$	102	\$	53	\$	39	s	_	s	6

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

					Year End	ied D	ecember	31, 2	011		
(in millions)	Duke Energy	0	Duke Energy arolinas	- 1	Progress Energy		Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Service cost Interest cost on accumulated	\$ 7	\$	2	\$	11	\$	5	\$	5	\$ 1	\$ 1
post-retirement benefit obligation	35		16		41		20		18	3	7
Expected return on plan assets Amortization of actuarial (gain)	(15)		(10)		(2)				(2)	(1)	(1)
loss	(3)		2		12		5		7	(2)	2
Amortization of prior service credit Amortization of net transition	(8)		(5)							(1)	
liability	10		9		5		1		4		-
Net periodic post-retirement benefit costs(a)(b)	\$ 26	\$	14	\$	67	\$	31	\$	32	\$	\$ 9

⁽a) Duke Energy amounts exclude \$8 million, \$9 million and \$8 million for the years ended December 31, 2013, 2012 and 2011, respectively, of regulatory asset amortization resulting from purchase accounting adjustments associated with Duke Energy's merger with Cinergy in April 2006.

Amounts Recognized in Accumulated Other Comprehensive Income and Regulatory Assets and Liabilities

				Year End	led De	ecember	31, 2	013		
(in millions)	Duke Energy	Duke Energy rolinas	P	rogress		Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Regulatory assets, net (decrease)										
increase	\$ (683)	\$ (51)	\$	(634)	\$	(388)	\$	(166)	\$ -	\$ (6)
Regulatory liabilities, net increase										
(decrease)	\$ 30	\$ -	\$	-	\$	-	\$	-	\$ 3	\$ 9
Accumulated other comprehensive							-			
(income) loss										
Deferred income tax benefit	\$ 2	\$	\$	*	\$		\$	-	\$ -	\$ -
Actuarial gains arising during the										
year	(4)			-		-		-		-
Prior year service credit arising	. ,									
during the year	(3)	-		-		-		-	-	-
Amortization of prior year actuarial										
loss	 1	Th.		-		-		-	 *	
Net amount recognized in accumulated other comprehensive										
income	\$ (4)	\$	\$	-	\$	-	\$	-	\$ -	\$

⁽b) Duke Energy Ohio amounts exclude \$2 million for each of the years ended December 31, 2013, 2012 and 2011, respectively, of regulatory asset amortization resulting from purchase accounting adjustments associated with Duke Energy's merger with Cinergy in April 2006.

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	ab melas	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO	FINANCIAL STATEMENTS (Continued	d)	

						Year End	ded De	ecember 3	1, 2	012				
(in millions)		Duke Energy	(Duke Energy Carolinas	F	Progress Energy		Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Regulatory assets, net increase (decrease)	s	484	Ś	(20)		228		170	S	28	s			(8)
Regulatory liabilities, net decrease	-	404	Ψ	(20)	Ψ	220	Ψ	170	Ψ	20	Ψ		4	(6)
Regulatory habilities, het decrease	\$	(6)	\$		\$	17.	\$	31	\$		\$	(1)	S	(2)
Accumulated other comprehensive (income) loss								A Transfer of the Park					21 4	/·.
Deferred income tax expense Reclassification of actuarial losses	\$	(2)	\$		\$	-	\$		\$	100	\$	(4)	\$	
to an affiliate Actuarial losses arising during the										-		6		-
year Prior year service cost arising				4		-						2		
during the year Amortization of prior year actuarial		-						-				1		
loss Reclassification of actuarial gains		1400				-		6430		TO IC.		1		
to regulatory liabilities		Sign of the state	-3 4	filmen.	1	5	Free	and the		** . *				
Net amount recognized in accumulated other comprehensive												at a fact of the second	er est l'inne, l'	
loss	\$	2	\$	-	\$	-	\$	-	\$	-	S	6	S	-

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Reconciliation of Funded Status to Accrued Other Post-Retirement Benefit Costs

	11700				Year End	ded D	ecember	31, 2	2013			
(in millions)	Duke Energy	С	Duke Energy arolinas	F	rogress Energy	P	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Change in Projected Benefit		-										
Obligation Accumulated post-retirement benefit obligation at prior												
measurement date	\$ 1,794	\$	316	\$	1,128	\$	612	\$	413	\$ 48	\$	136
Service cost	24		2		18		9		7	1		1
Interest cost	68		13		41		22		16	2		5
Plan participants' contributions	47		15		14		6		7	3		3
Actuarial gains	(227)		(32)		(156)		(73)		(70)	(6)		(12)
Transfers					(1)		(8)			-		-
Benefits paid	(132)		(36)		(60)		(26)		(31)	(6)		(14)
Plan amendments	(476)		(16)		(455)		(311)		(91)			(3)
Accrued retiree drug subsidy	8		3		4		2		2	-		2
Accumulated post-retirement benefit obligation at measurement		-										
date	\$ 1,106	\$	265	\$	533	\$	233	\$	253	\$ 42	\$	118
Change in Fair Value of Plan											-	
Assets Plan assets at prior measurement												
date	\$ 198	\$	134	\$		\$		\$		\$ 7	\$	17
Actual return on plan assets	18		13							2		2
Benefits paid	(132)		(36)		(60)		(26)		(31)	(6)		(14)
Transfers(a)			(1)				-		-			
Employer contributions	83		18		46		20		24	2		10
Plan participants' contributions	47		15		14		6		7	3		3
Plan assets at measurement date	\$ 214	\$	143	\$	M	\$	-	\$		\$ 8	\$	18

Name of Respondent			Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

					Year End	led D	ecember	31, 2	2012			11-11-1
(in millions)	Duke Energy	c	Duke Energy arolinas	F	Progress Energy	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Change in Projected Benefit	-		inn -						1 - 70			
Obligation												
Accumulated post-retirement benefit obligation at prior												
measurement date Obligation assumed from	\$ 667	\$	312	\$	841	\$	407	\$	368	\$ 61	\$	135
acquisition	977		201-		1119		- 177 -			-		m - 17.5
Service cost	16		2		17		8		7	1		1
Interest cost	56		15		43		23		18	3		6
Plan participants' contributions	41		18		13		5		7	4		8
Actuarial gains	198		28		291		205		49	3		(2)
Transfers	-		9		-		_		-	(16)		~
Benefits paid	(105)		(38)		(61)		(24)		(33)	(8)		(13)
Special termination benefit cost	9		1		5		2		1	-		-
Plan amendments	(70)		(33)		(25)		(16)		(6)			-
Accrued retiree drug subsidy	5		2		4		2		2	-		1
Accumulated post-retirement benefit obligation at measurement										1 1 1 /		11000
date	\$ 1,794	\$	316	\$	1,128	\$	612	\$	413	\$ 48	\$	136
Change in Fair Value of Plan												
Assets Plan assets at prior measurement												
date	\$ 181	\$	120	\$	37	\$		\$	37	\$ 9	\$	14
Actual return on plan assets	23		12		2		-		2	1	1	2
Benefits paid	(105)		(38)		(61)		(24)		(33)	(8)		(13)
Transfers(a)	-		5		(39)		_		(39)	(3)		-()
Employer contributions	58		17		48		19		26	4		6
Plan participants' contributions	41		18		13		5		7	4		8
Plan assets at measurement date	\$ 198	S	134	\$		S	-	S		\$ 7	S	17

⁽a) Progress Energy and Duke Energy Florida amounts reflect assets that did not meet the definition of plan assets. These assets are included in Other within Investments and Other Assets on the Consolidated Balance Sheets.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Amounts Recognized in the Consolidated Balance Sheets

of the same of the same of the same of						De	cemi	ber 31, 20	13					
(in millions)		Duke Energy	C	Duke Energy arolinas	11-	Progress Energy	P	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Current post-retirement liability(a)	\$	39	\$		\$	36	\$	17	\$	16	\$	2	\$	
Noncurrent post-retirement liability		853		122		497		216		237		32		100
Total accrued post-retirement liability	s	892	s	122	s	533	s	233	\$	253	s	34	s	100
Regulatory assets	\$	(162)	\$	(34)	\$	(129)	\$	(97)	\$	4	\$		\$	71
Regulatory liabilities	\$	131	\$	-	\$		\$		\$	-	\$	21	\$	77
Accumulated other comprehensive (income) loss		-		-				W						
Deferred income tax liability	\$	4	\$		\$		\$	D.	\$		\$		\$	
Prior service credit		(5)						-		-		VIII.		
Net actuarial gain		(6)				-		, .		~				
Net amounts recognized in accumulated other comprehensive					=									
income	\$	(7)	\$		\$	-	\$		\$		\$		\$	-
Amounts to be recognized in net periodic pension expense in the													1 =	
next year Unrecognized net actuarial loss														
(gain)	\$	38	\$	3	\$	46		30	\$	10	\$	(2)	\$	(6)
Unrecognized prior service credit		(125)		(10)		(112)		(73)		(21)				

					De	cemb	er 31, 20	12		10 11-11		
(in millions)	Duke Energy	С	Duke Energy arolinas	ı	Progress Energy	Р	Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Current post-retirement liability(a)	\$ 50	\$		\$	47	\$	23	\$	20	\$ 2	\$	-
Noncurrent post-retirement liability	1,546		182		1,081		589		393	39		119
Total accrued post-retirement	¥ #											
liability	\$ 1,596	\$	182	\$	1,128	\$	612	\$	413	\$ 41	\$	119
Regulatory assets	\$ 521	\$	17	\$	505	\$	291	\$	170	\$ _	\$	77
Regulatory liabilities	\$ 101	\$	-	\$	-	\$	-	\$	-	\$ 18	\$	68
Accumulated other comprehensive (income) loss							F					
Deferred income tax liability	\$ 2	\$	-	\$		\$		\$	-	\$	\$	
Prior service credit	(3)		-		-		-		-			~
Net actuarial gain	(2)		-	-1	94.		-		-	1	and the second s	+
Net amounts recognized in accumulated other comprehensive	=1		Ш		1177		19]		16			
income	\$ (3)	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-

⁽a) Included in Other within Current Liabilities on the Consolidated Balance Sheets.

(1) X An Original	(Mo, Da, Yr) 04/15/2014	Year/Period of Report 2013/Q4
	(1) X An Original (2) A Resubmission	(1) X An Original (Mo, Da, Yr)

Assumptions Used for Other Post-Retirement Benefits Accounting

The discount rate used to determine the current year other post-retirement benefits obligation and following year's other post-retirement benefits expense is based on a bond selection-settlement portfolio approach. This approach develops a discount rate by selecting a portfolio of high quality corporate bonds that generate sufficient cash flow to provide for projected benefit payments of the plan. The selected bond portfolio is derived from a universe of non-callable corporate bonds rated Aa quality or higher. After the bond portfolio is selected, a single interest rate is determined that equates present value of the plan's projected benefit payments discounted at this rate with the market value of the bonds selected.

The following tables present the assumptions used for other post-retirement benefits accounting. For Progress Energy plans, the assumptions used in 2012 to determine net periodic other post-retirement benefit cost reflect remeasurement as of July 1, 2012, due to the merger between Duke Energy and Progress Energy.

		Duke Energy		F	Progress Energy					
2 1/		December 31,		December 31,						
	2013	2012	2011	2013	2012	2011				
Benefit Obligations		-								
Discount rate	4.70 %	4.10 %	5.10 %	4.70 %	4.10 %	4.85 %				
Net Periodic Benefit Cost										
Discount rate	4.10 %	4.60-5.10%	5.00 %	4.10 %	4.60-4.85%	5.70 %				
Expected long-term rate of return on plan assets	7.75 %	5.20-8.00%	5.36-8.25%	- %	N/A-5.00%	5.00 %				
Assumed tax rate	35 %	35 %	35 %							

Assumed Health Care Cost Trend Rate

	Decembe	er 31,
	2013	2012
Health care cost trend rate assumed for next year	8.50 %	8.50 %
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	5.00 %	5.00 %
Year that rate reaches ultimate trend	2021	2020

Sensitivity to Changes in Assumed Health Care Cost Trend Rates

					Year End	led De	cember	31, 2	013		
(in millions)		Duke Energy	Duke Energy rolinas	F	rogress Energy		Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
1-Percentage Point Increase Effect on total service and interest	- 4										
costs	\$	11	\$ 2	\$	7	\$	4	\$	3	\$ 1	\$ 1
Effect on post-retirement benefit											
obligation		42	10		20		9		10	2	4
1-Percentage Point Decrease Effect on total service and interest											
costs Effect on post-retirement benefit		(9)	(1)		(6)		(3)		(2)	-	(1)
obligation		(36)	(9)		(16)		(7)		(8)	(1)	(4)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

Expected Benefit Payments

(in millions)	Duke Energy	Duke Energy Carolinas	Progress Energy	Duke Energy Progress	157	Duke Energy Florida	1	Duke Energy Ohio	Duke Energy Indiana
Years ending December 31,									
2014	\$ 85	\$ 21	\$ 36	\$ 17	\$	17	\$	4	\$ 11
2015	88	22	38	17		17		4	12
2016	89	23	38	18		17		4	12
2017	89	23	38	18		17		3	11
2018	89	24	38	18		17		3	11
2019 - 2023	413	109	180	81		84		17	47

PLAN ASSETS

Description and Allocations

Duke Energy Master Retirement Trust

Assets for both the qualified pension and other post-retirement benefits are maintained in the Duke Energy Master Retirement Trust. Approximately 98 percent of the Duke Energy Master Retirement Trust assets were allocated to qualified pension plans and approximately 2 percent were allocated to other post-retirement plans, as of December 31, 2013 and 2012. The investment objective of the Duke Energy Master Retirement Trust is to achieve reasonable returns, subject to a prudent level of portfolio risk, for the purpose of enhancing the security of benefits for plan participants.

The asset allocation targets were set after considering the investment objective and the risk profile. Equity securities are held for their high expected return. Debt securities, hedge funds, real estate and other global securities are held for diversification. Investments within asset classes are to be diversified to achieve broad market participation and reduce the impact of individual managers or investments. Duke Energy regularly reviews its actual asset allocation and periodically rebalances its investments to the targeted allocation when considered appropriate.

Qualified pension and other post-retirement benefits for the Subsidiary Registrants are derived from the Duke Energy Master Retirement Trust, as such, each are allocated their proportionate share of the assets discussed below.

The following table includes the target asset allocations by asset class at December 31, 2013 and the actual asset allocations for the Duke Energy Master Retirement Trust.

		Actual Allocation at	December 31,
	Target Allocation	2013	2012
U.S. equity securities	10 %	10 %	28 %
Non-U.S. equity securities	8 %	8 %	15 %
Global equity securities	10 %	10 %	10 %
Global private equity securities	3 %	3 %	3 %
Debt securities	63 %	63 %	32 %
Hedge funds	2 %	3 %	4 %
Real estate and cash	2 %	1 %	4 %
Other global securities	2 %	2 %	4 %
Total	100 %	100 %	100 %

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

Progress Energy Master Retirement Trust

As of December 31, 2012, assets for Progress Energy qualified pension benefits were maintained in the Progress Energy Master Retirement Trust. As of January 1, 2013, assets previously held in the Progress Energy Master Retirement Trust were transferred into the Duke Energy Master Retirement Trust. The following table includes the actual asset allocations for the Progress Energy Master Retirement Trust at December 31, 2012.

	Actual Allocation at December 31,
	2012
U.S. equity securities	20 %
Non-U.S. equity securities	14 %
Global equity securities	8 %
Global private equity securities	10 %
Debt securities	35 %
Hedge funds	9 %
Real estate and cash	1 %
Other global securities	3 %
Total	100 %

VEBAI

Duke Energy also invests other post-retirement assets in the Duke Energy Corporation Employee Benefits Trust (VEBA I). The investment objective of VEBA I is to achieve sufficient returns, subject to a prudent level of portfolio risk, for the purpose of promoting the security of plan benefits for participants. VEBA I is passively managed.

The following table includes the weighted-average returns expected by asset classes and the target asset allocations at December 31, 2013 and the actual asset allocations for VEBA I.

		Actual Allocation at	December 31,
	Target Allocation	2013	2012
U.S. equity securities	30 %	29 %	23 %
Debt securities	45 %	29 %	32 %
Cash	25 %	42 %	45 %
Total	100 %	100 %	100 %

Fair Value Measurements

Duke Energy classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 16.

Valuation methods of the primary fair value measurements disclosed above are as follows:

Investments in equity securities

Investments in equity securities, other than those accounted for as equity and cost method investments, are typically valued at the closing price in the principal active market as of the last business day of the reporting period. Principal active markets for equity prices include published exchanges such as NASDAQ and NYSE. Foreign equity prices are translated from their trading currency using the currency exchange rate in effect at the close of the principal active market. Prices have not been adjusted to reflect after-hours market activity. The majority of investments in equity securities are valued using Level 1 measurements. When (i) the Duke Energy Registrants lack the ability to redeem investments valued on a net asset value per share basis at net asset value per share in the near future or (ii) net asset value per share is not available at the measurement date, the fair value measurement of the investment is categorized as Level 3.

Investments in debt securities

Most debt investments are valued based on a calculation using interest rate curves and credit spreads applied to the terms of the debt instrument (maturity and coupon interest rate) and consider the counterparty credit rating. Most debt valuations are Level 2 measurements. If the market for a

FERC FORM NO. 1 (ED. 12-88) Page 123.129

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

particular fixed income security is relatively inactive or illiquid, the measurement is Level 3. U.S. Treasury debt is typically Level 1.

Investments in short-term investment funds

Investments in short-term investment funds are valued at the net asset value of units held at year end. Investments in short-term investment funds with published prices are valued as Level 1. Investments in short-term investment funds with unpublished prices are valued as Level 2.

Investments in real estate investment trusts

Investments in real estate investment trusts are valued based upon property appraisal reports prepared by independent real estate appraisers. The Chief Real Estate Appraiser of the asset manager is responsible for assuring that the valuation process provides independent and reasonable property market value estimates. An external appraisal management firm not affiliated with the asset manager has been appointed to assist the Chief Real Estate Appraiser in maintaining and monitoring the independence and the accuracy of the appraisal process.

Duke Energy Master Retirement Trust

The following table provides the fair value measurement amounts for the Duke Energy Master Retirement Trust qualified pension and other post-retirement assets.

			De	cember 31	1, 201	13	
(in millions)	Total Fa		Level 1		Level 2	Level 3	
Equity securities	\$	2,877	\$	1,801	\$	1,022	\$ 54
Corporate debt securities		2,604				2,601	3
Short-term investment funds		1,158		254		904	
Partnership interests		307					307
Hedge funds		164				111	53
Real estate trusts		95					95
U.S. government securities		927				927	-
Guaranteed investment contracts		33		-		-	33
Governments bonds - foreign		19		-		18	1
Cash		58		58			-
Government and commercial mortgage backed securities		7		-		7	
Net pending transactions and other investments		12		7		5	-
Total assets(a)	\$	8,261	\$	2,120	\$	5,595	\$ 546

(a) Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida, Duke Energy Ohio and Duke Energy Indiana were allocated approximately 28 percent, 35 percent, 16 percent, 16 percent, 5 percent and 8 percent, respectively, of the Duke Energy Master Retirement Trust assets at December 31, 2013. Accordingly, all Level 1, 2 and 3 amounts included in the table above are allocable to the Subsidiary Registrants using these percentages.

	December 31, 2012											
(in millions)	Total Fai	r Value		Level 1		Level 2		Level 3				
Equity securities	\$	2,993	\$	1,415	\$	1,575	\$	3				
Corporate debt securities		1,391		-		1,388		3				
Short-term investment funds		100		23		77		-				
Partnership interests		141		-		-		141				
Hedge funds		97		-		97		-				
Real estate trusts		167		-		-		167				
U.S. government securities		237		-		237		-				
Guarantees investment contracts		37		-		-		37				
Governments bonds - foreign		65		-		64		1				
Cash		4		4		-		-				
Asset backed securities		14		-		14		-				
Net pending transactions and other investments		(16)		(21)		5		-				
Total assets(a)	\$	5,230	\$	1,421	\$	3,457	\$	352				

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	04/15/2014	2013/Q4
9,	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

(a) Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana were allocated approximately 43 percent, 9 percent and 12 percent, respectively, of the Duke Energy Master Retirement Trust assets at December 31, 2012. Accordingly, all Level 1, 2 and 3 amounts included in the table above are allocable to Duke Energy Carolinas, Duke Energy Ohio and Duke Energy Indiana using these percentages.

The following table provides a reconciliation of beginning and ending balances of assets of master trusts measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3).

(in millions)	2013	2012
Balance at January 1	\$ 352	\$ 322
Combination of trust assets	288	-
Purchases, sales, issuances and settlements		
Purchases	25	21
Sales	(152)	(4)
Total gains (losses) and other	33	13
Balance at December 31	\$ 546	\$ 352

Progress Energy Master Retirement Trust

The following table provides the fair value measurement amounts for the Progress Energy Master Retirement Trust qualified pension assets.

11 12 22			Dec	ember 31	1, 20	12	
(in millions)	Total Fa	ir Value		Level 1		Level 2	Level 3
Equity securities	\$	1,094	\$	361	\$	733	\$ -
Corporate debt securities		432		-		432	-
Partnership interests		154				-	154
Hedge funds		313		-		189	124
U.S. government securities		515		405		110	-
Governments bonds - foreign		6		-		6	-
Cash		160		113		47	-
Net pending transactions and other investments		16				6	10
Total assets(a)	\$	2,690	\$	879	\$	1,523	\$ 288

(a) Duke Energy Progress and Duke Energy Florida were allocated approximately 48 percent and 44 percent, respectively, of the Progress Energy Master Trust assets at December 31, 2012. Accordingly, all Level 1, 2 and 3 amounts included in the table above are allocable to Duke Energy Progress and Duke Energy Florida using these percentages.

The following table provides a reconciliation of beginning and ending balances of Progress Trust assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3).

(in millions)	2013	2012
Balance at January 1	\$ 288	\$ 311
Combination of trust assets	(288)	-
Purchases, sales, issuances and settlements		
Purchases		13
Sales		(14)
Transfers in and/or out of level 3	-	(41)
Total gains (losses) and other		19
Balance at December 31	\$ -	\$ 288

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

VEBA I

The following tables provide the fair value measurement amounts for VEBA I other post-retirement assets.

			Dece	mber 31	, 20	13	
(in millions)	Total Fair	Value	L	evel 1		Level 2	Level 3
Cash and cash equivalents	\$	21	\$		\$	21	\$ -
Equity securities		15		-		15	-
Debt securities	A STATE OF THE STA	15		-		15	-
Total assets	\$	51	\$		\$	51	\$

			Dec	ember 31	, 201	2	
(in millions)	Total Fair	Value		Level 1		Level 2	Level 3
Cash and cash equivalents	\$	22	\$	-	\$	22	\$ -
Equity securities		12		-		12	-
Debt securities		16		#_	_	16	-
Total assets	\$	50	\$	-	\$	50	\$ -

EMPLOYEE SAVINGS PLANS

Duke Energy sponsors, and the Subsidiary Registrants participate in, employee savings plans that cover substantially all U.S. employees. Most employees participate in a matching contribution formula where Duke Energy provides a matching contribution generally equal to 100 percent of employee before-tax and Roth 401(k) contributions, and, as applicable, after-tax contributions, of up to 6 percent of eligible pay per pay period. Dividends on Duke Energy shares held by the savings plans are charged to retained earnings when declared and shares held in the plans are considered outstanding in the calculation of basic and diluted earnings per share.

The following table includes pretax employer matching contributions made by Duke Energy and expensed by the Subsidiary Registrants.

(in millions)	Duke Energy	Duke Energy Carolinas	Progress Energy	Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Years ended December 31,						44		2		7
2013	\$ 134	\$ 45	\$ 45	\$ 25	2	14	Ф	3	Ψ	
2012	107	37	45	24		15		4		b
2011	86	37	44	23		14		4		8

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
Balto Elicigy	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

22. INCOME TAXES

INCOME TAX EXPENSE

Components of Income Tax Expense

						Year End	ed De	cember :	31, 20	013			
(in millions)		Duke Energy		Duke Energy irolinas	Р	rogress Energy		Duke nergy ogress		Duke Energy Florida		Duke Energy Ohio	Duke Energy Indiana
Current income taxes											-]		
Federal	\$	(123)	\$	49	\$	(221)	\$	(70)	\$	(143)	\$	(21)	\$ (88)
State		(37)		11		(37)		(10)		(13)		(2)	7
Foreign		151								-			
Total current income taxes		(9)		60		(258)		(80)		(156)		(23)	(81)
Deferred income taxes													
Federal		1,129		464		555		316		326		93	276
State		142		75		84		59		44		5	29
Foreign		14		-		-				-		-	-
Total deferred income taxes(a)		1,285		539		639		375		370		98	305
investment tax credit amortization		(15)		(5)		(8)		(7)		(1)			(1
Income tax expense from continuing operations		1,261		594		373		288		213		75	223
Tax benefit from discontinued operations		(27)	- 1	2010		(26)		*					
Total income tax expense included in Consolidated Statements of		- 14		ar egy = -									
Operations	\$	1,234	\$	594	\$	347	\$	288	\$	213	\$	75	\$ 223

⁽a) Includes benefits of net operating loss (NOL) carryforwards of \$837 million at Duke Energy, \$458 million at Progress Energy, \$64 million at Duke Energy Progress, \$301 million at Duke Energy Florida, \$29 million at Duke Energy Ohio and \$179 million at Duke Energy Indiana.

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report
Duke Energy Florida, Inc.	(2)	4)	

NOTES TO FINANCIAL STATEMENTS (Continued)

				,	ear End	ed De	cember 3	1, 2	012			
(in millions)		Duke Energy	Duke nergy rolinas	Pr	ogress Energy	E	Duke nergy ogress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Current income taxes	11									00	•	(27)
Federal	\$	(46)	\$ (1)	\$	(88)	\$	(48)	\$	6	\$ 26	\$	(27)
State		35	(25)		2		(6)		-	11		27
Foreign		133	-		-		-		-	 -		-
Total current income taxes		122	(26)		(86)		(54)		6	 1:37	Alsy.	湖东 知识是
Deferred income taxes			1 - 0 - 0 - 0									(47)
Federal		513	408		226		162		121	72		(47)
State		64	77		40		9		21	(9)		(25)
Foreign		20							-	-		-
Total deferred income taxes(a)		597	485		266		171		142	63		(72)
Investment tax credit amortization		(14)	(6)		(8)		(7)		(1)	 (2)		(1)
Income tax expense (benefit) from continuing operations		705	453		172		110		147	98		(73)
Tax expense from discontinued operations		24	in,	(29		-			m		to the state of th
Total income tax expense (benefit) included in Consolidated			7.5									1
Statements of Operations	\$	729	\$ 453	\$	201	\$	110	\$	147	\$ 98	\$	(73)

(a) Includes benefits of NOL carryforwards of \$1,127 million at Duke Energy, \$245 million at Duke Energy Carolinas, \$357 million at Progress Energy, \$257 million at Duke Energy Progress, \$25 million at Duke Energy Florida, \$99 million at Duke Energy Ohio and \$205 million at Duke Energy Indiana.

				Year End	led De	ecember	31, 2	011			
(in millions)	Duke Energy	Duke Energy arolinas	Р	rogress Energy		Duke Energy rogress		Duke Energy Florida	Duke Energy Ohio		Duke Energy Indiana
Current income taxes		 		-							
Federal	\$ (37)	\$ (122)	\$	(91)	\$	(27)	\$	(60)	\$ (95)	\$	95
State	21	30		29		21		5	1		42
Foreign	164	-		-		-		-	-		-
Total current income taxes	148	(92)		(62)		(6)		(55)	(94)		137
Deferred income taxes											
Federal	526	531		365		262		214	194		(38)
State	56	40		27		6		22	(2)		(23)
Foreign	32	-		to		-		-	-		1144 -
Total deferred income taxes(a)	614	571		392		268		236	192		(61)
Investment tax credit amortization	(10)	(7)		(7)		(6)		(1)	(2)		(2)
Income tax expense from	752	472		323		256		180	96		74
continuing operations Tax benefit from discontinued	 132	 412	-	323		230		100	30		/~
operations				(3)				-			
Total income tax expense included in Consolidated											
Statements of Operations	\$ 752	\$ 472	\$	320	\$	256	\$	180	\$ 96	\$	74

⁽a) Includes benefits of NOL carryforwards of \$274 million at Duke Energy, \$79 million at Duke Energy Carolinas, \$213 million at Progress Energy, \$54 million at Duke Energy Progress, \$41 million at Duke Energy Florida and \$47 million at Duke Energy Ohio.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	
	NOTES TO FINANCIAL STATEMENTS (Continue		2013/Q4

Duke Energy Income from Continuing Operations before Income Taxes

(in millions)	Years Ended December 31.									
(in millions)	2013		2012		2011					
Domestic Foreign	\$ 3,320 600	\$	1,827	\$	1,780 685					
Income from continuing operations before income taxes	\$ 3,920	\$	2,451	\$	2,465					

Statutory Rate Reconciliation

The following tables present a reconciliation of income tax expense at the U.S. federal statutory tax rate to the actual tax expense from continuing operations.

(in millions)					Year End	led C	ecember	31, 2	013		
	Duke Energy	(Duke Energy Carolinas	P	rogress Energy	F	Duke Energy Progress	-	Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Income tax expense, computed at the statutory rate of 35											-
percent	\$ 1,372	\$	549	\$	361	\$. 276	\$	188	\$ 62	\$ 203
State income tax, net of federal											
income tax effect	67		56		31		31		20	2	23
Tax differential on foreign										77	
earnings	(45)				-				-	-	
AFUDC equity income Renewable energy production	(55)		(32)		(18)		(15)		(3)		(5)
tax credits	(59)				200						-
Other items, net	(19)		21		(1)		(4)		8	11	2
Income tax expense from continuing operations	\$ 1,261	\$	594	\$	373	\$	288	\$	213	\$ 75	\$ 223
Effective tax rate	32.2 %		37.8 %		36.2 %		36.5 %		39.6 %	42.2 %	38.4 %

A 100 100 100 100 100 100 100 100 100 10	Year Ended December 31, 2012													
(In millions)		Duke Energy	С	Duke Energy arolinas	P	rogress Energy		Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Income tax expense, computed at the statutory rate of 35			-							- 11				
percent	\$	858	\$	461	\$	185	\$	134	\$	145	\$	96	\$	(43)
State income tax, net of federal														
income tax effect		64		34		33		1		14		1		1
Tax differential on foreign earnings		(66)		1		79								
AFUDC equity income		(101)		(54)		(37)		(24)		(13)		(2)		(26)
Renewable energy production tax credits						(,								
		(25)		40		(0)		(4)				2		(5)
Other items, net		(25)		12		(9)		(1)		1		3	-	(5)
Income tax expense (benefit) from continuing operations	\$	705	\$	453	\$	172	\$	110	\$	147	\$	98	\$	(73)
Effective tax rate		28.8 %		34.3 %		32.7 %		28.7 %		35.7 %		36.0 %		59.5 %

Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission		2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continue	d)	

			127 1		Year End	ed De	cember 3	31, 2	011				
(in millions)		Duke Energy	Duke nergy rolinas	Pi	ogress Energy		Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Income tax expense, computed at the statutory rate of 35 percent	\$	863	\$ 457	\$	319	\$	270	\$	173	\$	102	\$	85
State income tax, net of federal income tax effect		50	46		39		18		17		(1)		13
Tax differential on foreign earnings		(44)	-		-		(05)		(4.4)		(2)		(31)
AFUDC equity income Renewable energy production		(91)	(59)		(36)		(25)		(11)		(2)		(51)
tax credits Other items, net		(21)	28		1		(7)		1		(3)		7
Income tax expense from continuing operations	\$	752	\$ 472	\$	323	\$	256	\$	180	\$	96	\$	74
Effective tax rate		30.5 %	36.1 %	Ď	35.6 %	6	33.2 %	6	36.3 %	5	33.1 %)	30.6 %

Valuation allowances have been established for certain foreign and state NOL carryforwards and state income tax credits that reduce deferred tax assets to an amount that will be realized on a more-likely-than-not basis. The net change in the total valuation allowance is included in Tax differential on foreign earnings and State income tax, net of federal income tax effect in the above tables.

DEFERRED TAXES

Net Deferred Income Tax Liability Components

	- (-	- Day	7	De	cemi	per 31, 201	3			
(in millions)	Duke Energy	Duke Energy arolinas	F	Progress Energy	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Deferred credits and other										
liabilities \$	245	\$ 56	\$	136	\$	9	\$	96	\$ (13)	\$ 9
Capital lease obligations Pension, postretirement and other	59	11		-		-		-	-	(2)
employee benefits Progress Energy merger purchase	649	18		341		119		145	23	54
accounting adjustments(a)	1,184					-		-	-	-
Tax credits and NOL carryforwards	4,307	488		1,965		396		365	165	521
Other	265	15		116		39		43	20	14
Valuation allowance	(192)	-		(40)		(1)		100		-
Total deferred income tax assets	6,517	588		2,518	P 1	562		649	195	596
Investments and other assets	(1,396)	(999)		(209)		(160)		(49)	(17)	(7)
Accelerated depreciation rates Regulatory assets and deferred	(12,615)	(4,400)		(3,663)		(2,528)		(1,160)	(1,937)	(1,591)
debits	(3,185)	(609)		(1,389)	-	(202)		(1,159)	 (168)	(117)
Total deferred income tax liabilities	(17,196)	(6,008)		(5,261)		(2,890)		(2,368)	(2,122)	(1,715)
Net deferred income tax liabilities \$	(10,679)	\$ (5,420)	\$	(2,743)	\$	(2,328)	\$	(1,719)	\$ (1,927)	\$ (1,119

⁽a) Primarily related to capital lease obligations and debt fair value adjustments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	20.0004

On July 23, 2013, HB 998 was signed into law. HB 998 reduces the North Carolina corporate income tax rate from a statutory 6.9 percent to 6.0 percent in January 2014 with a further reduction to 5.0 percent in January 2015. Duke Energy recorded a net reduction of approximately \$145 million to its North Carolina deferred tax liability in the third quarter of 2013. The significant majority of this deferred tax liability reduction was offset by recording a regulatory liability pending NCUC determination of the disposition of the amounts related to Duke Energy Carolinas and Duke Energy Progress. The Progress Energy or Duke Energy Progress.

The following table presents the expiration of tax credits and NOL carryforwards.

	Decei	ber 31, 2013				
(in millions)	Amount	Expiration Year				
Investment Tax Credits	\$ 498	2029 - 2033				
Alternative Minimum Tax Credits	1,028	Indefinite				
Federal NOL carryforwards	2,471	2030 - 2033				
State NOL carryforwards and credits(a)	189	2014 - 2033				
Foreign NOL carryforwards(b)	121	2015 - 2033				
Total tax credits and NOL carryforwards	\$ 4,307					

(a) A valuation allowance of \$83 million has been recorded on the state NOL carryforwards, state tax credits and state capital loss carryforwards, as presented in the Net Deferred Income Tax Liability Components table.

(b) A valuation allowance of \$109 million has been recorded on the foreign NOL carryforwards, as presented in the Net Deferred Income Tax Liability Components table. Certain foreign NOL carryforwards have an indefinite expiration period.

						De	cem	ber 31, 20	12			
(in millions)	_	Duke Energy		Duke Energy Carolinas		Progress Energy		Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Deferred credits and other												
liabilities	\$	256	\$	64	\$	110	\$	24	\$	76	\$ (10)	\$ 22
Capital lease obligations Pension, postretirement and other		60		13		-		-		-		(1)
employee benefits		1,320		117		712		318		257	62	94
Progress Energy merger purchase accounting adjustments(a)		1,312						-		-		
Tax credits and NOL carryforwards		3,311		447		1,536		309		91	152	340
Other		408		22		230		82		126	10	27
Valuation allowance		(226)		-		(77)		-			(1)	-
Total deferred income tax assets	(6,441		663		2,511		733		550	213	482
Investments and other assets	(1,093)		(838)		(112)		(108)		(6)	(25)	(18
Accelerated depreciation rates Regulatory assets and deferred	(11	1,208)		(4,289)		(2,803)		(2,178)		(592)	(1,823)	(1,131)
debits	(3	3,819)		(627)		(1,775)		(465)		(1,318)	(197)	(185)
Total deferred income tax liabilities	(16	6,120)		(5,754)		(4,690)		(2,751)		(1,916)	(2,045)	(1,334
Net deferred income tax liabilities	\$ (9	9,679)	\$	(5,091)	\$	(2,179)	\$	(2,018)	\$	(1,366)	\$ (1,832)	\$ (852)

(a) Primarily related to capital lease obligations and debt fair value adjustments.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

Classification of Deferred Tax Assets (Liabilities) in the Consolidated Balance Sheets

					De	cem	ber 31, 201	13			
(in millions)	Duke Energy	c	Duke Energy arolinas	F	Progress	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Current Assets: Other	\$ 1,373	\$	286	\$	540	\$	229	\$	110	\$ 85	\$ 52
Investments and Other Assets: Other	45						-				
Deferred Credits and Other Liabilities: Other	(12,097)		(5,706)		(3,283)		(2,557)		(1,829)	(2,012)	(1,171)
Net deferred income tax liabilities	\$ (10,679)	\$	(5,420)	\$	(2,743)	\$	(2,328)	\$	(1,719)	\$ (1,927)	\$ (1,119)

					De	cem	ber 31, 201	2			
(in millions)	Duke Energy	C	Duke Energy arolinas	-	Progress	F	Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Current Assets: Other	\$ 732	\$	90	\$	359	\$	144	\$	152	\$ 21	\$ 1
Investments and Other Assets:											
Other	85		-		20		-		-	-	-
Current Liabilities: Other	(6)		-		-		-		-	-	-
Deferred Credits and Other	16										
Liabilities: Other	(10,490)		(5,181)		(2,558)		(2,162)		(1,518)	(1,853)	(853)
Net deferred income tax liabilities	\$ (9,679)	\$	(5,091)	\$	(2,179)	\$	(2,018)	\$	(1,366)	\$ (1,832)	\$ (852)

Deferred income taxes and foreign withholding taxes have not been provided on undistributed earnings of Duke Energy's foreign subsidiaries when such amounts are deemed to be indefinitely reinvested. The cumulative undistributed earnings as of December 31, 2013 on which Duke Energy has not provided deferred income taxes and foreign withholding taxes is approximately \$2.4 billion. The amount of unrecognized deferred tax liability related to these undistributed earnings is estimated at between \$300 million and \$375 million.

UNRECOGNIZED TAX BENEFITS

The following tables present changes to unrecognized tax benefits.

	Year Ended December 31, 2013													
(in millions)	Duke Energy				Progress Energy		Duke Energy Progress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana	
Unrecognized tax benefits — January 1 ***	540	\$.	271	\$	131	. \$	67	\$	44	\$	36	\$	32	
Unrecognized tax benefits														
increases (decreases)														
Gross decreases — tax positions														
in prior periods	(231)		(100)		(86)		(45)		(37)		(36)		(31)	
Decreases due to settlements	(66)						_							
Reduction due to lapse of statute														
of limitations	(13)				(13)				1		-		-	
Total changes	(310)		(100)		(99)		(45)		(36)		(36)		(31)	
Unrecognized tax benefits — December 31 \$	230	\$	171	\$	32	\$	22	\$	8	\$		\$	1	

lame of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4

						Year End	ded D	ecember :	31, 2	012			
(in millions)		Duke Energy	С	Duke Energy arolinas	P	rogress Energy	Р	Duke Energy rogress		Duke Energy Florida		Duke Energy Ohio	 Duke Energy Indiana
Unrecognized tax benefits —		205	•	.000	_	4770		5-1			-		
January 1	2	385	\$	260	\$	173	\$	73	\$	80	\$	32	\$ 24
Acquisitions		128		-		-		-		F4.5 *		-	-
Unrecognized tax benefits increases (decreases)													
Gross increases - tax positions in													
prior periods		29		12		23		10		12		2	6
Gross decreases — tax positions												-	
in prior periods		(4)		-		(72)		(19)		(52)			
Gross increases — current period		(- /				(/		(10)		(02)			
tax positions		28		15		8		4		4		4	4
Gross decreases - current period													,
tax positions		(9)		(5)		(1)		(1)		7.		(2)	(2)
Decreases due to settlements		(13)		(11)		-		-		-		(-)	(-)
Reduction due to lapse of statute		()		(,									
of limitations		(4)											-
Total changes		155		11		(42)		(6)		(36)		4	8
Unrecognized tax benefits — December 31	\$	540	\$	271	\$	131	\$	67	\$	44	\$	36	\$ 32

				Year End	led [ecember :	31, 20)11		
(in millions)	Duke Energy	Duke Energy rolinas	F	Progress		Duke Energy Progress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Unrecognized tax benefits — January 1	\$ 342	\$ 217	\$	176	\$	74	\$	99	\$ 29	\$ 21
Unrecognized tax benefits increases (decreases)										
Gross increases — tax positions in prior periods	49	42		88		19		66	4	3
Gross decreases — tax positions in prior periods	(18)	(8)		(24)		(14)		(21)	(5)	(3)
Gross increases — current period tax positions	16	9		9		8		1	4	3
Gross decreases — current period tax positions	- 10	W.S.		(8)		(4)		(4)		-
Decreases due to settlements	(4)	-		(68)		(10)		(61)	 -	-
Total changes	43	43		(3)		(1)		(19)	3	3
Unrecognized tax benefits — December 31	\$ 385	\$ 260	\$	173	\$	73	\$	80	\$ 32	\$ 24

The following table includes additional information regarding the Duke Energy Registrants' unrecognized tax benefits. It is reasonably possible that Duke Energy and Duke Energy Carolinas will reflect an approximate \$4 million reduction in unrecognized tax benefits within the next 12 months due to expected settlements. All other Duke Energy Registrants do not anticipate a material increase or decrease in unrecognized tax benefits within the next 12 months.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

			De	cember :	31, 2	2013			
(in millions)	Duke Energy	Duke nergy rolinas		ogress Energy			uke ergy ress	Duke Energy Florida	Duke Energy Indiana
Amount that if recognized, would affect the effective tax rate or regulatory liability ^(a)	\$ 128	\$ 116	\$	2	\$		1	\$ 1	\$ 1
Amount that if recognized, would be recorded as a component of discontinued operations	8								

⁽a) Duke Energy, Duke Energy Carolinas, Progress Energy, Duke Energy Progress, Duke Energy Florida and Duke Energy Indiana are unable to estimate the specific amounts that would affect the effective tax rate versus the regulatory liability.

OTHER TAX MATTERS

The following tables include interest recognized in the Consolidated Statements of Operations and the Consolidated Balance Sheets.

	Year Ended December 31, 2013														
(in millions)		Duke Energy		Duke nergy olinas		ogress Energy		Duke nergy gress		En	uke ergy rida		Duke Energy Ohio		Duke Energy Indiana
Net interest income recognized related to income taxes	\$	2	\$	2	\$	6	\$	7	\$	1		\$	4	\$	1
Interest payable related to income taxes		27		8		10		2			7				-

			Year End	led De	cember	31, 2	012		
(in millions)	Duke Energy	Duke Energy Carolinas	Progress Energy		Duke Energy ogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Net interest income recognized									
related to income taxes	\$ 10	\$ 9	\$ -	\$		\$		\$ -	\$ 2
Net interest expense recognized									
related to income taxes		-	2		-		2	-	-
Interest receivable related to									
income taxes	-	7	-		-			-	
Interest payable related to income									
taxes	7	-	17		8		9	3	1

					Year End	led De	cember	31, 2	011			
(in millions)		Duke Energy	Duke Energy rolinas	Р	rogress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio	Duke Energy Indiana
Net interest income recognized	-									-		
related to income taxes	\$	12	\$ 5	\$	24	\$	6	\$	22	\$	-	\$ -
Net interest expense recognized related to income taxes			_								1	1
Interest receivable related to												
income taxes		8	5		-		~		-		-	-
Interest payable related to income												
taxes		-	_		21		8		7		3	3

Duke Energy and its subsidiaries are no longer subject to U.S. federal examination for years before 2006. The years 2006 and 2007 are in Appeals. The IRS is currently auditing the federal income tax returns for years 2008 through 2011. With few exceptions, Duke Energy and its subsidiaries are no longer subject to state, local or non-U.S. income tax examinations by tax authorities for years before 2004.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

23. OTHER INCOME AND EXPENSES, NET

The components of Other income and expenses, net on the Consolidated Statements of Operations are as follows.

	Year Ended December 31, 2013													
(in millions)		Duke Energy	Ca	Duke Energy arolinas	ı	Progress Energy		Duke Energy ogress		Duke Energy Florida		Duke Energy Ohio		Duke Energy Indiana
Interest income	\$	26	\$	1	\$	7	\$	1	\$	3	\$	6	\$	6
Foreign exchange losses		(18)												-
AFUDC equity		157		91		50		42		8		1		15
Deferred returns		39		32		7		7				_		
Other income (expense)		58		(4)		30		7		19		(3)		(3)
Other income and expense, net	\$	262	\$	120	\$	94	\$	57	\$	30	\$	4	\$	18

					Year End	led De	cember	31, 2	012		
(in millions)	Duke Energy	Ca	Duke Energy arolinas	F	rogress Energy		Duke Energy ogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Interest income	\$ 50	\$	11	\$	2	\$	1	\$	1	\$ 10	\$ - 7
Foreign exchange losses	(5)						-				
AFUDC equity	300		154		106		69		37	6	84
Deferred returns	24		24				-		-	-	-
Other income (expense)	28		(4)		22		9	-	1	(3)	(1)
Other income and expense, net	\$ 397	\$	185	\$	130	\$	79	\$	39	\$ 13	\$ 90

					Year End	led De	cember :	31, 2	011		
(in millions)	Duke Energy		Duke Energy rolinas	P	rogress		Duke Energy ogress		Duke Energy Florida	Duke Energy Ohio	Duke Energy Indiana
Interest income	\$ 53	\$	10	\$	2	\$	1	\$	1	\$ 14	\$ 14
Foreign exchange gains	2		-		-		-		-	-	-
AFUDC equity Contingent value obligations	260		168		103		71		32	5	88
mark-to-market loss			-		(59)		-		-	-	-
Deferred returns	10		10		1-1-1		1		4111-	-	-
Other income (expense)	51	_	(2)		6		8		(3)	-	(5)
Other income and expense, net	\$ 376	\$	186	\$	52	\$	80	\$	30	\$ 19	\$ 97

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
W S M	(1) X An Original	(Mo, Da, Yr)	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	1)	

24. SUBSEQUENT EVENTS

For information on subsequent events related to acquisitions, dispositions and sales of other assets, regulatory matters and commitments and contingencies, see Notes 2, 4 and 5.

25. QUARTERLY FINANCIAL DATA (UNAUDITED)

DUKE ENERGY

The following table includes the results of Progress Energy beginning July 2, 2012. Quarterly EPS amounts are meant to be stand-alone calculations and are not always additive to the full-year amount due to rounding and the weighting of share issuances.

(in millions, except per share data)		First Quarter		Second Quarter		Third Quarter		Fourth		Total
2013		4441101		quarto		accurtor		Quarter		Total
Operating revenues	\$	5,898	\$	5,879	\$	6,709	\$	6,112	\$	24,598
Operating income		1.215	1	821		1,743	_	1,203		4,982
Income from continuing operations		634		345		994		686		2,659
Net income		634		342		1,008		692		2,676
Net income attributable to Duke Energy Corporation		634		339		1,004		688		2,665
Earnings per share: Income from continuing operations attributable to Duke Energy				000		1,004		000		2,003
Corporation common shareholders										
Basic	\$	0.89	\$	0.48	\$	1.40	\$	0.96	\$	3.74
Diluted	\$	0.89	\$	0.48	\$	1.40	\$	0.96	\$	3.74
Net income attributable to Duke Energy Corporation common			1			= 77=	Ť	0.00		0.14
shareholders										
Basic	\$	0.89	\$	0.48	\$	1.42	\$	0.97	\$	3.77
Diluted	\$	0.89	\$	0.48	\$	1.42	\$	0.97	\$	3.76
2012										
Operating revenues	S	3,630	\$	3.577	S	6,722	S	5.695	•	40.004
Operating income	Ψ	495	Ψ	786	Ф	1.078	\$	767	\$	19,624
Income from continuing operations		297		449		594		406		3,126
Net income		299		448		598		437		1,746
Net income attributable to Duke Energy Corporation		295		444		594		437		1,782
Earnings per share: Income from continuing operations attributable to Duke Energy		200		777		594		435		1,768
Corporation common shareholders										
Basic	\$	0.66	\$	0.99	\$	0.84	s	0.57	S	3.01
Diluted	S	0.66	\$	0.99	\$	0.84	\$	0.57		1000
Net income attributable to Duke Energy Corporation common		0.00	Ψ	0.55	Φ	0.04	Ф	0.57	\$	3.01
shareholders										
Basic	\$	0.66	\$	0.99	\$	0.85	\$	0.62	\$	3.07
Diluted	\$	0.66	S	0.99	S	0.85	5	0.62	\$	3.07

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

The following table includes unusual or infrequently occurring items in each quarter during the two most recently completed fiscal years. All amounts discussed below are pretax unless otherwise noted.

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Tota
2013 (a)					-
Costs to achieve Progress Energy merger (see Note 2)	\$ (55)	\$ (82)	\$ (88)	\$ (72)	\$ (297)
Crystal River Unit 3 charges (see Note 4)		(295)	1111111	(57)	(352)
Harris and Levy nuclear development charges (see Note 4)	-	(87)			(87)
Gain on sale of DukeNet (see Note 12)	 -	 -		105	105
Total	\$ (55)	\$ (464)	\$ (88)	\$ (24)	\$ (631)
2012					
Costs to achieve Progress Energy merger (see Note 2)	\$ (8)	\$ (7)	\$ (457)	\$ (164)	\$ (636)
Edwardsport IGCC charges (see Note 4)	(420)	-	(180)	(28)	(628)
Voluntary Opportunity Plan deferral (see Note 19)	101				101
Total	\$ (327)	\$ (7)	\$ (637)	\$ (192)	\$ (1,163)

⁽a) Revised retail rates became effective in January for Duke Energy Florida, May for Duke Energy Ohio, June for Duke Energy Progress and September for Duke Energy Carolinas (see Note 4 for further information).

DUKE ENERGY CAROLINAS

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2013					
Operating revenues	\$ 1,729	\$ 1,591	\$ 1,919	\$ 1,715	\$ 6,954
Operating income	434	351	604	420	1,809
Net income	244	181	342	209	976
2012					
Operating revenues	\$ 1,501	\$ 1,616	\$ 1,939	\$ 1,609	\$ 6,665
Operating income	475	386	440	216	1,517
Net income	266	211	258	130	865

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2013 (a)					
Costs to achieve Progress Energy merger (see Note 2)	\$ (22)	\$ (35)	\$ (34)	\$ (29)	\$ (120)
2012					
Costs to achieve Progress Energy merger (see Note 2)	\$ (4)	\$ (5)	\$ (184)	\$ (46)	\$ (239)
Voluntary Opportunity Plan deferral (see Note 19)	101	-	*	-	101
Total	\$ 97	\$ (5)	\$ (184)	\$ (46)	\$ (138)

⁽a) Revised retail rates became effective in September in both North Carolina and South Carolina (see Note 4 for further information).

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

PROGRESS ENERGY

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	-	Total
2013						
Operating revenues	\$ 2,186	\$ 2,281	\$ 2,766	\$ 2,300	\$	9,533
Operating income	430	114	671	403		1,618
Income (loss) from continuing operations	154	(13)	328	190		659
Net income (loss)	154	(17)	342	196		675
Net income (loss) attributable to Parent	153	(17)	341	195		672
2012						
Operating revenues	\$ 2,102	\$ 2,288	\$ 2,788	\$ 2,227	\$	9,405
Operating income	363	277	379	118		1,137
Income (loss) from continuing operations	141	68	154	(8)		355
Net income	152	64	157	34		407
Net income attributable to Parent	150	63	155	32		400

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Tota
2013 (a)	ar				
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (19)	\$ (33)	\$ (42)	\$ (28)	\$ (122)
Crystal River Unit 3 charges (see Note 4)		(295)		(57)	(352)
Harris and Levy nuclear development charges (see Note 4)		(87)	-	-	(87
Total	\$ (19)	\$ (415)	\$ (42)	\$ (85)	\$ (561
2012					
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (7)	\$ (20)	\$ (217)	\$ (82)	\$ (326)
Florida replacement power refund (see Note 4)	-	-	(100)	-	(100)
Crystal River Unit 3 charges (see Note 4)	-		-	(192)	(192
Total	\$ (7)	\$ (20)	\$ (317)	\$ (274)	\$ (618)

⁽a) Revised retail rates became effective in January in Florida and June in North Carolina (see Note 4 for further information).

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY PROGRESS

(in millions)		First Quarter	Second Quarter	Third Quarter		Fourth Quarter		Total
2013								
Operating revenues	\$	1,216	\$ 1,135	\$ 1,430	s	1,211	s	4,992
Operating income		212	166	303		251		932
Net income		110	77	175		138		500
2012								
Operating revenues	\$	1,090	\$ 1.090	\$ 1,398	S	1,128	\$	4,706
Operating income		107	83	172		148	-	510
Net income		52	31	96		93		272

The following table includes unusual or infrequently occurring items in each quarter during the two most recently completed fiscal years. All amounts discussed below are pretax unless otherwise noted.

(in millions)	First Quarter		Second Quarter		Third Quarter	Fourth Quarter	Total
2013 (a)				-			1-1
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (11)	\$	(22)	\$	(32)	\$ (19)	\$ (84)
Harris nuclear development charges (see Note 4)	-	-	(22)		-	 -	(22)
Total	\$ (11)	\$	(44)	\$	(32)	\$ (19)	\$ (106)
2012							
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (4)	\$	(12)	\$	(180)	\$ (36)	\$ (232)

⁽a) Revised retail rates became effective in June in North Carolina (see Note 4 for further information).

DUKE ENERGY FLORIDA

(in millions)	E	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2013						
Operating revenues	\$	968	\$ 1,142	\$ 1,332	\$ 1,085	\$ 4,527
Operating income (loss)		221	(53)	369	151	688
Net income (loss)		110	(57)	197	75	325
2012						
Operating revenues	\$	1,010	\$ 1,196	\$ 1,388	\$ 1,095	\$ 4,689
Operating income (loss)		255	196	207	(29)	629
Net income (loss)		128	83	100	(45)	266

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2013 (a)					
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (8)	\$ (11)	\$ (10)	\$ (9)	\$ (38)
Crystal River Unit 3 charges (see Note 4)		(295)		(57)	(352)
Levy nuclear development charges (see Note 4)		(65)	-	-	(65)
Total	\$ (8)	\$ (371)	\$ (10)	\$ (66)	\$ (455)
2012					
Costs to achieve the merger with Duke Energy (see Note 2)	\$ (3)	\$ (8)	\$ (37)	\$ (46)	\$ (94)
Replacement power refund (see Note 4)	100	-	(100)	-	(100)
Crystal River Unit 3 charges (see Note 4)	-	-	*	(192)	(192)
Total	\$ (3)	\$ (8)	\$ (137)	\$ (238)	\$ (386)

⁽a) Revised retail rates became effective in January (see Note 4 for further information).

DUKE ENERGY OHIO

VII O R	R (81)	First	Second	1	Third	-	Fourth	
(in millions)		Quarter	Quarter		Quarter		Quarter	Total
2013			-	-				
Operating revenues	\$	747	\$ 811	\$	819	\$	868	\$ 3,245
Operating (loss) income		(17)	108		116		44	251
Net (loss) income		(21)	58		59		6	102
2012								
Operating revenues	\$	912	\$ 717	\$	757	\$	766	\$ 3,152
Operating income		138	95		42		74	349
Net income		74	45		14		42	175

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter		Total
2013 (a)	 		-		1011	.,
Costs to achieve Progress Energy merger (see Note 2)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$	(16)
2012						
Costs to achieve Progress Energy merger (see Note 2)	\$ (1)	\$ (1)	\$ (22)	\$ (12)	\$	(36)

⁽a) Revised retail rates became effective in May (see Note 4 for further information).

Name of Respondent			Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
NOT	ES TO FINANCIAL STATEMENTS (Continued	d)	

DUKE ENERGY INDIANA

(in millions)			First Quarter	Second Quarter		Third Quarter		Fourth Quarter	Total
2013	1				-				
Operating revenues		\$	724	\$ 700	\$	755	\$	747	\$ 2,926
Operating income			181	168		203	nii El	181	733
Net income			90	82		104		82	358
2012									
Operating revenues		\$	688	\$ 685	\$	718	\$	626	\$ 2,717
Operating (libss) Income			(272)	134	77	(30)		93	(75)
Net (loss) income			(167)	77		(19)		59	(50)

(in millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total
2013				- 1	
Costs to achieve Progress Energy merger (see Note 2)	\$ (4)	\$ (5)	\$ (5)	\$ (5)	\$ (19)
2012					
Costs to achieve Progress Energy merger (see Note 2)	\$ (1)	\$ (1)	\$ (21)	\$ (11)	\$ (34)
Edwardsport IGCC charges (see Note 4)	(420)	-	(180)	(28)	(628)
Total	\$ (421)	\$ (1)	\$ (201)	\$ (39)	\$ (662)

Nam	e of Respondent	This Report Is:	Dat	e of Report , Da, Yr)	Year/Period of Report
Duk	e Energy Florida, Inc.	(1) X An Origina (2) A Resubm	ission (Mo	, Da, Yr) 15/2014	End of 2013/Q4
	STATEMENTS OF ACCUMULAT				EDGING ACTIVITIES
2. Re 3. Fo	eport in columns (b),(c),(d) and (e) the amounts eport in columns (f) and (g) the amounts of other each category of hedges that have been accomport data on a year-to-date basis.	of accumulated other co	mprehensive income item h flow hedges.	s, on a net-of-tax basis	, where appropriate.
Line No.	Item	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of				
	Preceding Year				
	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	YJURSION		ROEMAS	Tallet .
	Preceding Quarter/Year to Date Changes in Fair Value				
	Total (lines 2 and 3)				
	Balance of Account 219 at End of Preceding Quarter/Year				
	Balance of Account 219 at Beginning of Current Year				
7	from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		(1,021,608)		
9	Total (lines 7 and 8)		(1,021,608)		
	Balance of Account 219 at End of Current Quarter/Year		(1,021,608)		

	Respondent lergy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmis	sion	Date o (Mo, D 04/15/2	a, Yr) End o	Period of Report f 2013/Q4
	STATEMENTS OF ACCU	MULATED COMPREHENSIVE II	NCOME, CO	MPREHENSIN	E INCOME, AND HEDGIN	NG ACTIVITIES
	The second secon					THE STATE OF THE S
	Other Cash Flow	Other Cash Flow	Totals fo		Net Income (Carried	Total
Line No.	Hedges	Hedges	category		Forward from	Comprehensive
140.	Interest Rate Swaps	Fuel	Accoun		Page 117, Line 78)	Income
	(f)	(g)	(h)		(i)	(j)
1	(25,045,970)	(1,613,172)	(2	26,659,142)		
2	26,331,870	410		26,332,280		
3	(1,285,900)	833,697	(452,203)	and the same	
4	25,045,970	834,107		25,880,077	265,934,052	291,814,129
5		(779,065) (779,065)	(779,065)		
7		(//9,065)	(779,065)		
8		779,065	(242,543)		
9		779,065	(242,543)	324,709,797	324,467,254
10			(1,021,608)		
	1					
	1					
					1	
	•					

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 122(a)(b) Line No.: 4 Column: i
Balance adjusted from 2012 FERC Form 1 to reflect actual December 31, 2012 net income.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duk	e Energy Florida, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
	SUM	MARY OF UTILITY PLANT AND FOR DEPRECIATION. AMORTIZ	ACCUMULATED PROVISIONS ATION AND DEPLETION	
Repo	ort in Column (c) the amount for electric function (h) common function.			report other (specify) and in
Line No.	Classifica	tion	Total Company for the Current Year/Quarter Ended	Electric (c)
4	(a)		(b)	(6)
1				
	In Service			
	Plant in Service (Classified)		13,293,560,847	13,291,029,607
_	Property Under Capital Leases		179,843,599	179,843,599
	Plant Purchased or Sold			
	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		13,473,404,446	13,470,873,206
9	Leased to Others			
	Held for Future Use		120,899,848	120,899,848
	Construction Work in Progress		238,073,435	238,073,435
	Acquisition Adjustments		19,924,142	19,924,142
	Total Utility Plant (8 thru 12)		13,852,301,871	13,849,770,631
14	Accum Prov for Depr, Amort, & Depl		4,915,333,865	4,913,400,995
15	Net Utility Plant (13 less 14)		8,936,968,006	8,936,369,636
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		4,783,919,779	4,783,919,779
19	Amort & Depl of Producing Nat Gas Land/Lan	d Right		
20	Amort of Underground Storage Land/Land Rig	phts		
21	Amort of Other Utility Plant		131,088,545	129,155,675
22	Total In Service (18 thru 21)		4,915,008,324	4,913,075,454
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj		325,541	325,541
33	Total Accum Prov (equals 14) (22,26,30,31,32	2)	4,915,333,865	4,913,400,995

SUMMARY (FOR D	This Report Is: (1) X An Original (2) A Resubmission DF UTILITY PLANT AND ACC EPRECIATION. AMORTIZAT	Date of Report (Mo, Da, Yr) 04/15/2014 CUMULATED PROVISIONS	Year/Period of R End of 201;	eport 3/Q4
Other (Specify)	EPRECIATION. AMORTIZAT	CUMULATED PROVISIONS		
Other (Specify)	T ANOR 112AT			
	Other (Specify)	Other (Specify)	Common	
4 3		Other (Opecity)	Common	Line
(e)	(f)	(g)	(h)	No.
				1
2,531,240				3
				3
				4
				5
				7
2,531,240				8
				9
				10
				11
				12
				13
				14
598,370				15
				16
				17
				18 19
				20
1,932,870				21
1,932,870				22
		Magneti immoraliti oʻrting aquini oʻronin mamini tumini esis ini	grand programme grands are the second and the second are the secon	23
				24
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				30
				32
1 932 870				33
,,552,570				
	2,531,240 2,531,240 1,932,870 598,370	2,531,240 1,932,870 598,370 1,932,870 1,932,870	2,531,240 2,531,240 1,932,870 598,370 1,932,870 1,932,870	2,531,240 1,932,870 598,370 1,932,870 1,932,870 1,932,870

	e of Respondent e Energy Florida, Inc.	(1)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
-	NL	ICLEAR FUEL	MATERIALS (Account 120.	1 through 120.6 and 157)	
resp	eport below the costs incurred for nondent. the nuclear fuel stock is obtained untity used and quantity on hand, and	nder leasing a	rrangements, attach a s	tatement showing the amoun	
quai	and quantity on hand, and				
Line	Descript	ion of item		Balance Beginning of Year	Changes during Year
No.		(a)		(b)	Additions (c)
1	Nuclear Fuel in process of Refinement		ent & Fab (120.1)		ELADA.
2	Fabrication				
3	Nuclear Materials				6,384,066
4	Allowance for Funds Used during Cons	truction			
5	(Other Overhead Construction Costs, p	provide details in	footnote)		
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies	3			Marie Landing
8	In Stock (120.2)				46,434
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (12	20.6)			
13	(Less) Accum Prov for Amortization of	Nuclear Fuel As	ssem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10), 11, 12, less 1:	3)		
15	Estimated net Salvage Value of Nuclea	ar Materials in li	ne 9		
16	Estimated net Salvage Value of Nuclea	ar Materials in li	ne 11		
17	Est Net Salvage Value of Nuclear Mate	erials in Chemic	al Processing		
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale	(Total 19, 20, a	and 21)		

Name of Respondent Duke Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014		Report 13/Q4
	NUCLEAR FUEL MATERIALS (Account 120.	1 through 120.6 and 157)		
	Changes during Year Other Reductions (Explain in a footnote) (e)		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year	No
STREET WATER				
		6,384,066	A Part I San	-114
		46,434		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 202 Line No.: 3 Column: e

Due to the decision to retire CR3, the retail portion of nuclear fuel of \$5,850,805 relcassed to 1863265 (until FERC approval of 182.2 account), and wholesale portion of \$533,261 reclassed to 4265008

Schedule Page: 202 Line No.: 8 Column: e

Due to the decision to retire CR3, the retail portion of nuclear fuel of \$42,555 reclassed to 1863265 (until FERC approval of 182.2 account), and wholesale portion of \$3,879 reclassed to 4265008

		This Report Is:	Date of Report	Year/Period of Report
	of Respondent Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
	ELECTRI	C PLANT IN SERVICE (Accoun	t 101, 102, 103 and 106)	
l. In a Accou B. Inc I. For educt	port below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service int 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correcti revisions to the amount of initial asset retiremen tions in column (e) adjustments. Iclose in parentheses credit adjustments of plant	e (Classified), this page and the ri- and Account 106, Completed Cions of additions and retirements at costs capitalized, included by page 2000 and the registry	construction Not Classified-Electric. for the current or preceding year. orimary plant account, increases in the effect of such accounts.	o column (c) additions and
6. Cla	iclose in parentheses credit adjustrients of plant assify Account 106 according to prescribed accol umn (c) are entries for reversals of tentative distr	unts, on an estimated basis if he	column (b) Likewise if the respon	ndent has a significant amount
n colu	umn (c) are entries for reversals of tentative distr nt retirements which have not been classified to	primary accounts at the end of the	ne vear, include in column (d) a ten	ntative distribution of such
of pla	ments, on an estimated basis, with appropriate co	ontra entry to the account for ac	cumulated depreciation provision.	include also in column (a)
ine	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
1	1. INTANGIBLE PLANT			
_	(301) Organization			
	(302) Franchises and Consents		8,450	
4	(303) Miscellaneous Intangible Plant		131,645	
		3, and 4)	140,095	6,148,44
6	2. PRODUCTION PLANT			
7			4.675	1,642,67
8	(310) Land and Land Rights		461,716	
9	(311) Structures and Improvements		1,974,603	
10	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators		1,07 1,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12	(314) Turbogenerator Units		531,034	1,805 20,478,53
13	(315) Accessory Electric Equipment		232,862	2,756 -820,66
14	(316) Misc. Power Plant Equipment		48,616	5,114 4,033,19
15		ction	17,569	9,455 -91,39
16	TOTAL Steam Production Plant (Enter Total of	lines 8 thru 15)	3,271,078	3,747 168,402,90
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Produ	uction		
	TOTAL Nuclear Production Plant (Enter Total o			
	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
	(333) Water Wheels, Turbines, and Generators			
	(334) Accessory Electric Equipment			
	(335) Misc. Power PLant Equipment			
	(336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Pro	duction		
	TOTAL Hydraulic Production Plant (Enter Total			
	D. Other Production Plant			
_			18,286	3,440
	(341) Structures and Improvements		200,499	
	(342) Fuel Holders, Products, and Accessories		148,190	
	(343) Prime Movers		1,558,390	
			334,552	
			172,683	
	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product	tion	44,524	1,746,29
	TOTAL Other Prod. Plant (Enter Total of lines 3		2,477,126	5,894 109,875,97
	TOTAL Prod. Plant (Enter Total of lines 16, 25,		5,748,205	

Name of Respondent	This Report Is:	Date of Rep	port Year/Perio	d of Report
Duke Energy Florida, Inc.	(2) A Resubr	nission 04/15/2014	End of	2013/Q4
	ELECTRIC PLANT IN SERVICE (Ad	count 101 102 103 and 106) (Co	ntinued)	
instributions of these tentative classifical imounts. Careful observance of the above product of the above product of the above provision of the above provision for depreciation, acquisition ad account classifications. For Account 399, state the nature and above plant of the above plant of the product of the plant of the product of the plant of the product of the above plant of the plant of	ove in columns (c) and (d), includir ove instructions and the texts of Acci- end of year. Or transfers within utility plant accour if amounts initially recorded in Accou- dijustments, etc., and show in column d use of plant included in this accou- conforming to the requirement of the orted balance and changes in Accou-	ng the reversals of the prior years to counts 101 and 106 will avoid seriounts. Include also in column (f) the aunt 102, include in column (e) the aunt 102, include in column (e) the aunt 104 only the offset to the debits or on and if substantial in amount subsepages.	entative account distributions of the reporter additions or reductions of purposes of the reporter additions or reductions of purposes with respect to accordite distributed in column as supplementary states and or sold prame of vendors.	d amount of crimary account cumulated in (f) to primary ment showing
nd date of transaction. If proposed jour Retirements	mai entries have been filed with the	Commission as required by the Ur	iform System of Accounts	give also date
7	Adjustments	Transfers	Balance at End of Year	Line
(d)	(e)	(f)	End of Year (g)	No.
			8,450,028	
-591,428	136,131,409		274,516,507	
-591,428	136,131,409		282,966,535	
				- (
			6,317,911	
875,618			463,955,000	
16,479,484	6,645,448		2,104,816,281	10
0.000.700				1
8,069,723 154,891			543,443,620	1:
183,470			231,887,201 52,465,838	1.
2,610,937			14,867,128	15
28,374,123	6,645,448		3,417,752,979	16
				17
				18
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				20
				22
				23
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				28
				29
				30
				3
				32
				3
				34
				36
			18,286,440	37
398,194			209,143,632	38
74,976			148,597,298	39
73,662,408			1,578,869,659	40
1,525 1,017,271			334,618,069 176,062,826	4
174,785			46,095,781	43
			10,000,101	44
75,329,159			2,511,673,705	45
103,703,282	6,645,448		5,929,426,684	46
ERC FORM NO. 1 (REV. 12-05)	Page	205		

ELECTRIC PI Account (a) TRANSMISSION PLANT 350) Land and Land Rights 352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices 357) Underground Conduit	ANT IN SERVICE (Account 101, 10	Balance Beginning of Year (b) 115,023 33,892	Additions (c) 2,445.
Account (a) . TRANSMISSION PLANT 350) Land and Land Rights 352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		Balance Beginning of Year (b) 115,023 33,892	(c)
TRANSMISSION PLANT 350) Land and Land Rights 352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		(b) 115,023 33,892	
TRANSMISSION PLANT 350) Land and Land Rights 352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		115,023 33,892	
350) Land and Land Rights 352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		33,892	520 2.445
352) Structures and Improvements 353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		33,892	,520] 2,445,
353) Station Equipment 354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices			
354) Towers and Fixtures 355) Poles and Fixtures 356) Overhead Conductors and Devices		792.134	
355) Poles and Fixtures 356) Overhead Conductors and Devices		66,249	
356) Overhead Conductors and Devices		640,744	
		408,266	
		32,186	
358) Underground Conductors and Devices		73,054	
359) Roads and Trails		3,134	
359.1) Asset Retirement Costs for Transmissi	on Plant		
		2.164.686	.336 239,043
	3 40 tild 07)		
		44.895	.136 34
		580.395	793 19,043
, , , , , , , , , , , , , , , , , , , ,			
		3,100	, 100
		319 293	10,220
	Plant	0.0,230	10,220
		4 307 614	,618 205,839
		4,507,514	200,000
	or Electricate Burn		
	nd Market Operation Plant		
		11,714	.471
		+	
393) Stores Equipment			
394) Tools, Shop and Garage Equipment		11,292	
395) Laboratory Equipment		549	,203
396) Power Operated Equipment		5,729	,710
397) Communication Equipment		33,310	,440 13,132
398) Miscellaneous Equipment		8,812	,306 246
SUBTOTAL (Enter Total of lines 86 thru 95)		330,661	,239 44,177
399) Other Tangible Property			
399.1) Asset Retirement Costs for General Pl	ant	1,974	,239
OTAL General Plant (Enter Total of lines 96,	97 and 98)	332,635	,478 44,177
OTAL (Accounts 101 and 106)		12,693,237	,322 773,487
102) Electric Plant Purchased (See Instr. 8)			
Less) (102) Electric Plant Sold (See Instr. 8)			
103) Experimental Plant Unclassified			
OTAL Electric Plant in Service (Enter Total of	flines 100 thru 103)	12,693,237	,322 773,487
	DISTRIBUTION PLANT 360) Land and Land Rights 361) Structures and Improvements 362) Station Equipment 363) Storage Battery Equipment 364) Poles, Towers, and Fixtures 365) Overhead Conductors and Devices 366) Underground Conduit 367) Underground Conductors and Devices 368) Line Transformers 369) Services 370) Meters 371) Installations on Customer Premises 372) Leased Property on Customer Premises 373) Street Lighting and Signal Systems 374) Asset Retirement Costs for Distribution F OTAL Distribution Plant (Enter Total of lines of the company	360) Land and Land Rights 361) Structures and Improvements 362) Station Equipment 363) Storage Battery Equipment 364) Poles, Towers, and Fixtures 365) Overhead Conductors and Devices 366) Underground Conduit 367) Underground Conduit 368) Line Transformers 369) Services 370) Meters 371) Installations on Customer Premises 372) Leased Property on Customer Premises 373) Street Lighting and Signal Systems 374) Asset Retirement Costs for Distribution Plant OTAL Distribution Plant (Enter Total of lines 60 thru 74) 378) REGIONAL TRANSMISSION AND MARKET OPERATION PLANT 380) Land and Land Rights 381) Structures and Improvements 382) Computer Hardware 383) Computer Software 385) Miscellaneous Regional Transmission and Market Operation Plant 386) Asset Retirement Costs for Regional Transmission and Market Operation Plant 387) Asset Retirement Costs for Regional Transmission and Market Operation Plant 389) Land and Land Rights 389) Structures and Improvements 389) Office Furniture and Equipment 389) Structures and Improvements 389) Office Furniture and Equipment 389) Transportation Equipment 389) Transportation Equipment 389) Transportation Equipment 389) Depart Operated Equipment 389) Depart Operated Equipment 389) Miscellaneous Equipment 389) Other Tangible Property 389) Other Tangible Property	DISTRIBUTION PLANT

This Report Is:
(1) X An Original Date of Report (Mo, Da, Yr) Year/Period of Report (1) Duke Energy Florida, Inc. 2013/Q4 End of (2)A Resubmission 04/15/2014 ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) Retirements Adjustments Transfers Balance at End of Year (g) (d) (e) (f) No. 47 117,469,019 48 47,394 33,569,578 49 21,927,134 -7,513,827 856,610,673 50 66,190,978 51 2,616,086 751,766,492 52 2,144,859 435,456,050 53 10,741 32,218,429 54 73,054,267 55 3,134,250 56 57 26,746,214 -7,513,827 2,369,469,736 58 59 44,929,651 60 18,775 29,472,574 61 4,268,103 5,539,736 647,528,455 62 63 2,705,657 596,733,895 64 8,908,849 675,287,370 65 306,530 66 283,855,887 5,263,453 67 620,059,606 8,972,071 68 590,164,877 -90,135 512,688,422 69 -16,207 155,912,909 70 71 2,476,420 72 2,893,834 73 326,620,221 74 33,247,137 5,523,529 75 4,485,730,287 76 77 78 79 80 81 82 83 84 85 86 11,714,471 87 412,345 43,712,191 171,688,797 88 15,974,581 5,985,176 89 125,169,306 2,644,510 90 8,816,383 573,549 11,296,227 91 2,494,541 92 199,465 349,738 93 5,729,710 44,192,161 94 2,251,103 6,374,351 95 2,684,464 96 17,245,153 43,712,191 401,305,725 97 98 1,974,239 99 43,712,191 403,279,964 17,245,153 184,498,750 13,470,873,206 100 180,350,358 101 102 103 13,470,873,206 104 184,498,750 180,350,358

Name of Respondent

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 4 Column: e
Adjustment includes the Shady Hill capital lease portion attributable to intangible plant.

Schedule Page: 204 Line No.: 87 Column: e
Adjustment includes the capital lease for the St. Petersburg office.

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission ELECTRIC PLANT LEASED TO OTHE	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Pe End of	eriod of Report 2013/Q4
	The state of the s		tro (recount 104)		
No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	(4)	(0)	(C)	(a)	(e)
2					
3					
5					
6					
7	- Edition	315			
8					
9	TUTHERS ASSESSMENT				
10			(301.4)		
11					
12					
13					
14					
16					
17					
18					
19					
20					
21					
22				6236	
23					
24					
26					
27					
28					
29					
30					
31					
32					
33				-	
35					
36					
37					
38				-	-
39					
40					
41					
43					-
44					
45					
46					
47	TOTAL				

	of Respondent Energy Florida, Inc.	(1)	Report Is: X An Origin	nal	(Mo,	of Report Da, Yr) 5/2014	Year/P End of	eriod of Report 2013/Q4
Duke		(2)		LD FOR FUTURE				
	eport separately each property held for future use						Group other i	tems of property held
or fut	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s	r more n	reviously use	ed in utility operatio	ns, now h	eld for future use	, give in colu transferred	ımn (a), in addition to
ine No.	Description and Location Of Property (a)			Date Originally in This Acc (b)	Included	Date Expected to in Utility Se (c)	be used rvice	Balance at End of Year (d)
1	Land and Rights:							
	PERRY - CROSS CITY - DUNNELLON			1	0/1987	12	2/2033	1,046,21
3	PERRY - FLORIDA STATE LINE			1	2/1992	12	2/2033	1,808,764
4	HIGH SPRINGS - JASPER - FLORIDA STATE	LINE		0	3/1996		2/2033	2,584,486
5	BELCHER ROAD SUBSTATION			0	5/1996	12	2/2020	267,012
6	LYBASSE PROPERTY- LEVY COUNTY			1	2/2007			27,667,950
7	SUWANNEE LAND			1	2/2009	06	6/2016	701,045
8	CENTRAL FLORIDA			0	6/2012	12	2/2024	6,421,115
9	LEVY GENERATION AND TRANSMISSION L	AND		0	1/2013			78,687,73
10	OTHER LAND AND RIGHTS <\$250K			0	7/1990			962,673
11								
12								
13								
14								
15								
16								
17								
18					-			
19			-					
20								
21	Other Property:	-						
22	PERRY - OTHER PROPERTY				7/1990	1	2/2033	752,86
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46		-		-				
47	Total							120 899 8

Original (Mo, Da, Yr)	
Resubmission 04/15/2014 20	13/Q4
-	Resubmission 04/15/2014 20- DATA

Schedule Page: 214 Line No.: 6 Column: c

Per DEF's Stipulation and Settlement Agreement that was approved by the Florida Public Service Commission dated January 20, 2012, Order No. PSC-12-0104-FOF-EI, DEF was allowed to transfer the land investments previously included in the Nuclear Cost Recovery Clause to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013. Schedule Page: 214 Line No.: 9 Column: c

Per DEF's Stipulation and Settlement Agreement that was approved by the Florida Public Service Commission dated January 20, 2012, Order No. PSC-12-0104-FOF-EI, DEF was allowed to transfer the land investments previously included in the Nuclear Cost Recovery Clause to base rate FERC Account 105 "Plant Held For Future Use" effective 1/1/2013.

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
Duke	Energy Florida, inc.	RUCTION WORK IN PROGRESS	FLECTRIC (Account 107)	
		f intringence of const	nuction (107)	
2. She	port below descriptions and balances at end ow items relating to "research, development, int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Yo	and demonstration projects last, und	er a capitori rescurori, sove	
Line No.	Description of F	Project		Construction work in progress - Electric (Account 107) (b)
1	Levy Combined Operating License			39,206,956
2	60CR9CRP4 CY BARGE UNLDR #3&4			21,456,86
3	60KK8D 1932T1 REB INTCITY-BRNM			8,751,209
4	60KK8D 1968S1 ST MARKS			6,811,14
5	CR CR9 CONTROLS UPGRADE-2012			6,491,16
6	60KK8D_1960T4_DRIFTON-ERIDU			5,864,12
7				5,650,23
	CP IC P14 MI			5,559,65
8	60KK8D_2253T1_DELTONA ORANGE			5,532,83
9	FORCE			5,432,47
10				5,298,43
11				4,727,74
12				4,022,97
13				3,518,41
14				3,450,48
15				3,382,03
16				3,026,02
17				2,741,23
18				2,583,14
19				2,579,08
20				2,540,65
21				
22				2,062,33
23				1,878,92
24				1,660,21
25				1,636,97
26				1,601,48
27				1,452,75
28				1,409,90
29				1,340,46
30				1,319,86
31				1,290,92
32				1,241,38
33				1,234,76
34	+			70,273,86
35				70,273,86
36				
37				
38				
39				
40				
41				
42				
43	TOTAL			238,073,43

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 216 Line No.: 1 Column: b

On January 28, 2014 Duke Energy Florida terminated the Levy engineering, procurement and construction (EPC) agreement. Under the terms of the 2012 Settlement agreement among Duke Energy Florida, the OPC and other customer advocates, Duke Energy Florida began retail cost recovery of Levy costs in 2013. The consumer parties to the 2012 Settlement agree to not oppose Duke Energy Florida continuing to pursue a combined operating license (COL) for Levy. All construction work in progress costs related to Levy other than COL have been removed from the account.

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, 1) 04/15/201	(r) End	
	ACCUMULATED PROV	ISION FOR DEPRECIATION	OF ELECTRIC UTILITY	PLANT (Account 108)
2. Exelection 19 Property 19 P	splain in a footnote any important adjustmer splain in a footnote any difference between ic plant in service, pages 204-207, column the provisions of Account 108 in the Uniform plant is removed from service. If the responser classified to the various reserve functions of the plant retired. In addition, include all diffications.	nts during year. the amount for book cost 9d), excluding retirements System of accounts requ ndent has a significant an al classifications, make pre- costs included in retiremen	of plant retired, Line 1 s of non-depreciable p ire that retirements of nount of plant retired a eliminary closing entrient work in progress at y	1, column (c), and the roperty. depreciable plant be tyear end which has to tentatively functively functively ear end in the appreciate.	nat reported for e recorded when s not been recorde tionalize the book
			D V		
ine	Se Item	Ction A. Balances and Cha	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others
No.	(a)	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	4,611,858,708	4,611,858,708		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	339,216,610	339,216,610		
4	(403.1) Depreciation Expense for Asset Retirement Costs	4,175,395	4,175,395		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	6,081,600	6,081,600		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	Fuel Stock - Oil & Rail Cars	1,341	1,341		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	349,474,946	349,474,946		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	180,799,703	180,799,703		
13	Cost of Removal	49,325,651	49,325,651		
14	Salvage (Credit)	40,068,207	40,068,207		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	190,057,147	190,057,147		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Transfers / Adjustments	12,643,272	12,643,272		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,783,919,779	4,783,919,779		
		Balances at End of Year		Classification	
_	Steam Production	1,459,501,563	1,459,501,563		
	Nuclear Production	73,991,324	73,991,324		
_	Hydraulic Production-Conventional				
	Hydraulic Production-Pumped Storage				
24		813,843,085	813,843,085		
	Transmission	560,309,490	560,309,490		
	Distribution	1,780,751,221	1,780,751,221		1
26					
26	Regional Transmission and Market Operation				
26 27 28		95,523,096 4,783,919,779	95,523,096 4,783,919,779		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4	
	FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: b

The book cost of plant retired of \$180,799,703 reconciles to that retired of \$180,350,358 as shown on pages 204 - 207, column 9d, with the following exceptions:

Assets that do not amortize to 108:

Account 303 \$ 591,429 Account 398 \$ (142,084) Total \$ 449,345

lame of Respondent	This Report Is:	Date of Rep (Mo, Da, Yr	ort	Year/Period of Report
uke Energy Florida, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr 04/15/2014)	End of 2013/Q4
	INVESTMENTS IN SUBSIDIARY COMPA			
D. I.	23.1, investments in Subsidiary Companies			
Provide a subheading for each company plumns (e),(f),(g) and (h) a) Investment in Securities - List and description of the securities - List and description of the securities - Report separated urrent settlement. With respect to each advances and executions whether note is a renew	and List there under the information called ibe each security owned. For bonds give all y the amounts of loans or investment advar lyance show whether the advance is a note	so principal amount, da nces which are subject or open account. List	ate of issue, m to repayment, each note givi	naturity and interest rate. but which are not subject to ng date of issuance, maturity
ne Descrip	otion of Investment	Date Acquired	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
	(a)	(b)	(C)	(u)
1 2		-		
3				
4				
5				
6				
7				
8				
9				-
11				
12				
13				
14				
15				
16				
18				
19				
20				
21				
22				
23				
24				
25				-
27				
28				
29				
30				
31 32				
33				-
34				
35				
36				
37				
38				
39 40				
41			-	
42 Total Cost of Account 123.1 \$	ol		TOTAL	+

Name of Respondent	This Repo	ort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Rep	oort	
Duke Energy Florida, Inc.	(1)	An Original A Resubmission	04/15/2014	End of 2013/Q4		
	INVESTMENTS IN SUBS					
F	INVESTMENTS IN SUBS	nate such securities notes	s. or accounts in a footnot	e, and state the name of p	ledgee	
For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, late of authorization, and case or docket number. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (of the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).						
Report on Line 42, column (a) to	he TOTAL cost of Account 123. Revenues for Year	Amount of Inve		r Loss from Investment	Line	
Earnings of Year (e)	(f)	End of Ye	ear	Disposed of (h)	No.	
(4)						
					1	
					1	
					_ 1	
					1	
					1	
					1	
					1	
					1	
					1	
					2	
					:	
					:	
					3	
					3	
					3	
					3	
					4	
					4	

Year/Period of Report

e Energy Florida, Inc.	1) X An Original 2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
		0 11 10 20 14	
or Account 154 report the amount of plant materials		any functional algorifications of	indicated in setumn (a)
ates of amounts by function are acceptable. In colu- ive an explanation of important inventory adjustments	mn (d), designate the department or d s during the year (in a footnote) showi	lepartments which use the classing general classes of material	ss of material. and supplies and the
Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
Fuel Stock (Account 151)	343,589,579	286,883,372	
Fuel Stock Expenses Undistributed (Account 152)			19
Residuals and Extracted Products (Account 153)			
Plant Materials and Operating Supplies (Account 15	(4)		
Assigned to - Construction (Estimated)	207,074,655	230,376,499	Various
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	40,095,517	35,175,819	Power Supply
Transmission Plant (Estimated)	5,482,316	1,124,024	Transmission
Distribution Plant (Estimated)	5,919,947	8,974,788	Customer Service
Regional Transmission and Market Operation Plant (Estimated)			- 7 -
Assigned to - Other (provide details in footnote)	757,127	571,865	Various
TOTAL Account 154 (Enter Total of lines 5 thru 11)	259,329,562	276,222,995	
Merchandise (Account 155)			Customer Service
Other Materials and Supplies (Account 156)	340,613	286,223	Customer Service
Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			-
Stores Expense Undistributed (Account 163)	9,773,644	6,935,715	Various
TOTAL Materials and Supplies (Per Balance Sheet)	613,033,398	570,328,305	
	ates of amounts by function are acceptable. In colur ve an explanation of important inventory adjustments as accounts (operating expenses, clearing accounts, ng, if applicable. Account (a) Fuel Stock (Account 151) Fuel Stock Expenses Undistributed (Account 152) Residuals and Extracted Products (Account 153) Plant Materials and Operating Supplies (Account 15 Assigned to - Construction (Estimated) Assigned to - Operations and Maintenance Production Plant (Estimated) Transmission Plant (Estimated) Distribution Plant (Estimated) Regional Transmission and Market Operation Plant (Estimated) Assigned to - Other (provide details in footnote) TOTAL Account 154 (Enter Total of lines 5 thru 11) Merchandise (Account 155) Other Materials and Supplies (Account 156) Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) Stores Expense Undistributed (Account 163)	ates of amounts by function are acceptable. In column (d), designate the department or or ve an explanation of important inventory adjustments during the year (in a footnote) show is accounts (operating expenses, clearing accounts, plant, etc.) affected debited or creditering, if applicable. Account Balance Beginning of Year (a) Fuel Stock (Account 151) Fuel Stock Expenses Undistributed (Account 152) Residuals and Extracted Products (Account 153) Plant Materials and Operating Supplies (Account 154) Assigned to - Construction (Estimated) Assigned to - Operations and Maintenance Production Plant (Estimated) Distribution Plant (Estimated) Assigned to - Other (provide details in footnote) Assigned to - Other (provide details in footnote) Total Account 154 (Enter Total of lines 5 thru 11) Assigned to - Other (provide details in footnote) Total Account 154 (Enter Total of lines 5 thru 11) Nuclear Materials and Supplies (Account 157) (Not applic to Gas Util) Stores Expense Undistributed (Account 163) 9,773,644	or Account 154, report the amount of plant materials and operating supplies under the primary functional classifications at ates of amounts by function are acceptable. In column (d), designate the department or departments which use the class we an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material is accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or one, if applicable. Account Balance Beginning of Year (a) (b) (c) Fuel Stock (Account 151) Stock Expenses Undistributed (Account 152) Residuals and Extracted Products (Account 153) Plant Materials and Operating Supplies (Account 154) Assigned to - Construction (Estimated) Assigned to - Operations and Maintenance Production Plant (Estimated) Distribution Plant (Estimated) Assigned to - Operations and Market Operation Plant (Estimated) Assigned to - Other (provide details in footnote) TOTAL Account 154 (Enter Total of lines 5 thru 11) Assigned to - Other (provide details in footnote) TOTAL Account 155) Other Materials and Supplies (Account 157) (Not applies (Account 157) (Not applies (Account 157)) Stores Expense Undistributed (Account 163) 9,773,644 6,935,715

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4	
	FOOTNOTE DATA	Santa Alla Santa		

Schedule Page: 227 Line No.: 12 Column: b

Account 154 Plant Materials and Operating Supplies includes the Inventory reserve account credit balance of \$1,700,000. Current reserve levels are sufficient based on current inventory views.

Account 154 Plant Materials and Operating Supplies is a net balance and excludes the co-owned inventory balances of \$6,372,057. The co-owned inventory accounts includes Crystal River Unit 3 and Intercession City.

Account 154 Plant Materials and Operating Supplies assigned to Other, represents inventory for Telecommunications and Corporate facilities that cannot be readily assigned to a

Account 154 Plant Materials and Operating Supplies includes the Inventory reserve account credit balance of \$1,700,000. Current reserve levels are sufficient based on current inventory views.

Account 154 Plant Materials and Operating Supplies is a net balance and excludes the co-owned inventory balances of \$1,882,990. The co-owned inventory account includes Intercession City.

Account 154 Plant Materials and Operating Supplies assigned to Other, represents inventory for Telecommunications and Corporate facilities that cannot be readily assigned to a specific primary function.

Schedule Page: 227 Line No.: 16 Column: b

Account 163-Stores Expense Undistributed- Allocation accounts were charged with \$1,621,809 and credited with \$2,550,200 for a net credit of \$928,391. These charges to operations, maintenance, and capital accounts were to record various inventory adjustments for 2012.

Schedule Page: 227 Line No.: 16 Column: c

Account 163-Stores Expense Undistributed- Allocation accounts experienced the same nature of charges as in previous years. Consistent with the Materials and Supplies policies and guidelines. These accounts were maintained at levels approximately 2.5% of 154 inventory in each functional area. Any excess charges beyond the 154 threshold were posted to operations, maintenance, and capital accounts.

	e of Respondent e Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Repo (Mo, Da, Yr) 04/15/2014	ort Year/ End o	Period of Report of 2013/Q4
		Allowances (Accounts 158.1	and 158.2)		
2. R 3. R Instru 4. R allow	eport below the particulars (details) called eport all acquisitions of allowances at coseport allowances in accordance with a we uction No. 21 in the Uniform System of Aceport the allowances transactions by the paraces for the three succeeding years in deeding years in columns (j)-(k).	d for concerning allowances. it. eighted average cost allocation recounts. period they are first eligible for u	method and other acc	s allowances in co	olumns (b)-(c),
	eport on line 4 the Environmental Protecti	on Agency (EPA) issued allowa	nces. Report withhe	ld portions Lines 3	36-40.
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	No. (b)	Amt.	No. (d)	Amt. (e)
1	Balance-Beginning of Year	514,350.00	4,178,541	124,141.00	281,600
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7	Purchases/Transfers:				
9	Vandolah	302.00			
10	Validolati	552.55			
11					
12					
13					
14					
15	Total	302.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	42,243.00	482,961		
19	Other:				
20		Address of the Control of the Contro			
21	Cost of Sales/Transfers:				
22			1		
23					
25					
26					
27					
28	Total				
29	Balance-End of Year	472,409.00	3,695,580	124,141.00	281,600
30					
31					
	Net Sales Proceeds(Assoc. Co.)				
_	Net Sales Proceeds (Other)				
_	Losses				
35	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	10,076.00		3,390.00	
37		7,5,5,5,5		-,	
	Deduct: Returned by EPA				,
	Cost of Sales	1,695.00			
40	Balance-End of Year	8,381.00		3,390.00	
41					
42	Sales:				
43					
44					
45		1,695.00	484		
46	Losses				

		This Report Is:		Date of Report (Mo, Da, Yr) 04/15/2014	End of	eriod of Report 2013/Q4	
ike Energy Florida, Inc.			submission				
			158.1 and 158.2) (C			5 1 1 1 1	
Report on Lines 5 allowan -46 the net sales proceeds Report on Lines 8-14 the r mpany" under "Definitions" Report on Lines 22 - 27 th Report the net costs and b Report on Lines 32-35 ar	and gains/losses re names of vendors/tra in the Uniform Syst te name of purchase penefits of hedging to	sulting from the ansferors of all em of Account ers/ transferees ransactions on	e EPA's sale or audowances acquire aus). s of allowances disputa separate line und	ction of the withhel nd identify associa cosed of an identify der purchases/tran	d allowances. ted companies (associated con sfers and sales/	See "associate	
2015	20	016	Future Ye	ars	Totals	3	Line
No. Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f) (g)	(h) 119,141.00	(i)	(j) 3,097,666.00	(k)	(I) 3,974,439.00	(m) 4,460,141	1
119,141.00	119,141.00		3,037,000.00		0,07 1,100.00	1,100,111	2
							3
			119,141.00		119,141.00		4
							-
							8
					302.00		
							10
		1					12
				12-1-			13
							14
					302.00		18
							10
					40.040.00	100.001	18
					42,243.00	482,961	1 10
					42,243.00	482,961	
					42,243.00	482,961	19
					42,243.00	482,961	19 20 21
					42,243.00	482,961	19 20 21 22
					42,243.00	482,961	19 20 2: 2: 2:
					42,243.00	482,961	19 20 21 22 23 24
					42,243.00	482,961	19 20 21 22 23 24 24 24 26
					42,243.00	482,961	19 20 2: 22 2: 24 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2:
119 141 00	119.141.00		3.216.807.00				19 20 21 22 22 24 24 25 26 27
119,141.00	119,141.00		3,216,807.00		4,051,639.00	3,977,180	19 20 21 22 23 24 26 27 28 20 28
119,141.00	119,141.00		3,216,807.00				19 20 22 23 24 25 26 27 20 29 30 30 3
119,141.00	119,141.00		3,216,807.00				199 200 200 200 200 200 200 200 200 200 2
119,141.00	119,141.00		3,216,807.00				199 200 200 200 200 200 200 200 200 200 2
119,141.00	119,141.00		3,216,807.00				199 200 22 22 22 22 22 22 22 22 22 22 22 22
					4,051,639.00		19 20 22 22 24 24 25 26 27 20 20 33 33 33 34 34
3,390.00	119,141.00		86,445.00		4,051,639.00		19 20 22 22 24 26 26 26 27 26 27 27 28 30 33 33 33 33 33 33 33
					4,051,639.00		19 20 20 20 20 20 20 20 20 20 20 20 20 20
			86,445.00		4,051,639.00		19 20 20 20 20 20 20 20 20 20 20 20 20 20
			86,445.00 3,390.00		4,051,639.00 106,691.00 3,390.00		19 22 22 22 22 22 22 22 23 33 33 33 33 33
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00		4,051,639.00 106,691.00 3,390.00 3,390.00		11: 22: 22: 22: 22: 22: 22: 22: 23: 33: 33
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00		4,051,639.00 106,691.00 3,390.00 3,390.00		19 20 20 20 20 20 20 20 20 20 20 20 20 20
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00		4,051,639.00 106,691.00 3,390.00 3,390.00		19 20 20 20 20 20 20 20 20 20 20 20 20 20
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00	75	4,051,639.00 106,691.00 3,390.00 3,390.00		19 20 20 20 20 20 20 20 20 20 20 20 20 20
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00 88,140.00	75	4,051,639.00 106,691.00 3,390.00 106,691.00	3,977,180	199 200 201 202 202 202 202 202 202 202 202
3,390.00	3,390.00		86,445.00 3,390.00 1,695.00 88,140.00	75	4,051,639.00 106,691.00 3,390.00 106,691.00	3,977,180	19 20 20 20 20 20 20 20 20 20 20 20 20 20

	e of Respondent e Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Rep (Mo, Da, Yr 04/15/2014)	riod of Report 2013/Q4
		Allowances (Accounts 158.	1 and 158.2)		
2. R 3. R Instr 4. R allow	eport below the particulars (details) calle eport all acquisitions of allowances at co eport allowances in accordance with a w uction No. 21 in the Uniform System of A eport the allowances transactions by the vances for the three succeeding years in	d for concerning allowances. st. eighted average cost allocation ccounts. period they are first eligible for	method and other ac	r's allowances in colu	mns (b)-(c),
	eeding years in columns (j)-(k). eport on line 4 the Environmental Protect	tion Agency (EPA) issued allowa	ances. Report withhou	eld portions Lines 36-	40.
Line No.	NOx Allowances Inventory (Account 158.1) (a)	No. (b)	Amt.	No. (d)	Amt.
1	Balance-Beginning of Year	75,485.00	15,304,728	950.00	2,655,675
2					
3					
4	Issued (Less Withheld Allow)	-3,155.00		27,300.00	
5	Returned by EPA				
6					
7	Durchases (Transfers)				
9	Purchases/Transfers: Vandolah UPS	430.00			
10	Validolali Oi O	400,00			
11					
12					
13					
14					
15	Total	430.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	16,719.00	3,506,285		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25 26					
27					
	Total				
29	Balance-End of Year	56,041.00	11,798,443	28,250.00	2,655,675
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
	Net Sales Proceeds (Other)				
34					
35					
20	Allowances Withheld (Acct 158.2)				
	Balance-Beginning of Year Add: Withheld by EPA				
	Deduct: Returned by EPA				
-	Cost of Sales				
_	Balance-End of Year				
41					
	Sales:			and a few man	
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

lame of Respond	tent		This Report Is:		Date of Report	Year/Pe	eriod of Report	
Duke Energy Flor			(1) X An Orig	ginal ubmission	(Mo, Da, Yr) 04/15/2014	End of	2013/Q4	
		Allow	vances (Accounts 1	58.1 and 158.2)	(Continued)			
3-46 the net sa 7. Report on Lil company" unde 8. Report on Lil 9. Report the n	ales proceeds and nes 8-14 the nam r "Definitions" in the nes 22 - 27 the notes costs and beno et costs and beno	returned by the d gains/losses r nes of vendors/t the Uniform Sys ame of purchas efits of hedging	EPA. Report of esulting from the ransferors of allowers of Accounts ers/ transferees transactions on	n Line 39 the ER EPA's sale or a wances acquire). of allowances d a separate line	PA's sales of the withhauction of the withheld and identify associated isposed of an identify under purchases/trans is from allowance sale	allowances. ed companies (\$ associated companies and sales/ti	See "associate	
20	045		2016	Future	Vears	Totals		Line
No.	015 Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	-
						76,435.00	17,960,403	- 2
						24,145.00		
								(
						430.00		1
			2					1
								1
								1
						-		1
						430.00		1
								1
								1
						16,719.00	3,506,285	
								1
								2
	,							2
								2
								2
								2
								2
								2
								2
						84,291.00	14,454,118	2
								3
								3
								3
								3
								3
								1
				I				3
								3
								3
								3
								4
						2 2 2		4
								4
								4
	-							4
								4

	e of Respondent e Energy Florida, Inc.	This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Per End of _	iod of Report 2013/Q4
		EXTRAORDINARY F	PROPERTY LOSS	ES (Account 182.	1)	
Line No.	Description of Extraordinary Loss	Total Amount	Losses	WRITTEN	FF DURING YEAR	Balance at
NO.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount of Loss (b)	Losses Recognised During Year (c)	Account Charged (d)	Amount (e)	End of Year (f)
1	Storm Extraordinary Property Loss					
2	Wholesale (FERC letter dated			1		
3	1/7/2005. Docket No. AC05-12-000			L VIII TO THE	on Maria III and a	166
4	amortization expenses consistent					
5	with recovery in rates.)	2,025,020		4073701	65,155	1,959,865
6	2017					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
				E (A	25	
20	TOTAL	2,025,020			65,155	1,959,865

Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of2013/Q4	
	UNF	RECOVERED PLANT	AND REGULATOR	Y STUDY COSTS	6 (182.2)		
ine No.	Description of Unrecovered Plant	Total	Costs		FF DURING YEAR	Balance at	
140.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	Account Charged (d)	Amount (e)	End of Year (f)	
21							
22							
23							
24							
25			11.1				
26							
27							
28 29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	1						
42							
43							
44							
45 46							
47							
48							
49	TOTAL	1					

	e of Respondent	This Re	port Is: An Original	Date of (Mo, Da	Report Yr)	Year/F	Period of Report
Duke	Energy Florida, Inc.	(2)	A Resubmission	on 04/15	/2014	End of	2013/Q4
4 D-				n Interconnection Stu			
gener 2. List 3. In 6 4. In 6 5. In 6 6. In 6	port the particulars (details) called for concerning rator interconnection studies. It each study separately. Column (a) provide the name of the study. Column (b) report the cost incurred to perform the Column (c) report the account charged with the column (d) report the amounts received for reimb Column (d) report the account credited with the re	study at the study are study at the study	e end of period. udy. If the study costs a	at end of period.	ed for performin	ig transmi	ission service and
Line No.	Description (a)		Incurred During Period (b)	Account Charged (c)	Reimburse Received I the Peri	ments During iod	Account Credited With Reimbursement (e)
1	Transmission Studies						
2							
3							
4		-					
5							
7							
8				-			
9							
10							
11							
12							
13							
14							
15							
16		_					
18							
19							
20							
21	Generation Studies			7.0			
22							
23							
24							
25							
26							
27							
28		_					
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40		-					

	of Respondent Energy Florida, Inc.	This (1) (2)	Report Is: An Original A Resubmission	(Date of Report (Mo, Da, Yr) 04/15/2014	Year/Perio	2013/Q4
	0	, ,	REGULATORY ASSE	TS (Account 18	82.3)		
. Mir	port below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. r Regulatory Assets being amortized, show	2.3 at	end of period, or an	tory assets, in nounts less th	cluding rate orde an \$100,000 wh	er docket numbe ich ever is less),	r, if applicable. may be
ina	Description and Purpose of		Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of Current Quarter/Year (b)	(c)	Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	Current Quarter/Year (f)
1	(a) REG ASSET - MTM FUEL - LT (1823015) (120001-EI)		273.225.970		2543015-17	2,285,532,862	115,970,849
2	REG ASSET - MTM FUEL - ST (1823017) (120001-EI)				2543015-17	157,920,668	
3	SFAS158 REGULATORY ASSET (1823050) (090145-EI)		720,671,483		2283151-70	494,485,497	404,239,813
4	DEF FUEL EXP - CURRENT YEAR (1823201) (120001-E	1)	16,214,605	148,387,737	S	164,158,982	443,360
5	DEF FUEL EXP - PRIOR YEAR (1823202) (120001-EI)	,	201,362,995		5572002	145,366,912	72,210,689
6	DEF CAPACITY EXP - CURRENT YEAR(1823203)(1200	01-FI)	15,864,322	45,778,636		40,561,259	21,081,699
7	DEF CAPACITY EXP - PRIOR YEAR(1823204)(120001-		4,389,550	15,864,322		10,485,622	9,768,250
8	DEFERRED FUEL EXP - WHOLESALE (1823205)	,	944,088		5572002	830,848	938,066
9	DEF LEVY NCR - CURRENT YEAR (1823206) (130208-8	=0	011,000		4073005	7,233,020	
10	DEF CR3 NCR - CURRENT YEAR (1823208)(130208-EI)		3,522,127		4073005	17,041,599	
11	DEF CR3 NCR - PRIOR YEAR (1823209) (130208-EI)	-	1,634,655		4074005	3,454,608	1,702,325
12	DEF DEPRECIATION CR3 NUCLEAR(1823211)(130208	-FI\	42,576,008		Various O&	55,560,204	146,122,558
	DEF 2011 CR3 DEPREC CONTRA (1823212) (130208-E		(16,841,527)		1823211	11,333,896	-27,851,903
13	DEFERRED GPIF - REG ASSET (1823240) (120001-EI)	.1)	1,495,572		4560096	1,985,799	3,262,447
14	DEF LEVY - 2010 REG ASSET (1823260) (130208-EI)		383,056,679	1,076,549,954		1,303,477,886	156,128,747
15	DEF CR3 UPRATE - 2012 REG ASSET (1823265)(130206-E)	9_EI\	363,030,079	306,738,003		43,226,282	263,511,721
16					4271038-45	3,549,677	31,899,404
17	LT CLOSED DEF INT HEDGE-ASSET (1823301) (12030				1866303	3,349,077	4,585,754
18	ST CLOSED DEF INT HEDGE-ASSET (1823302) (12030		24 202 472		1823320	5,970,133	20,445,022
19	LOAD MANAGEMENT SWITCHES (1823310) (120002-E AMORT LOAD MANAGEMENT SWITCHES	:1)	24,392,473		9080120	2,973,006	-8,260,184
20	SFAS 143-NUC DECOM-REG. ASSETS(1823410)(1004)	21 EI\	(11,234,395) 326,645,745	2,390,410,925		2,334,587,822	382,468,848
21						14,469,496	9,795,197
22	SFAS 143 - ASBESTOS -REG ASSETS(1823413)(09014	13-EI)	7,430,516	16,834,177		14,409,490	
23	SFAS 143 - LANDFILL - ARO (1823414) (090145-EI)		6,845,788	513,012		70 747 070	7,358,800
24			19,275,757		2284800	76,717,279	14,023,055 15,760,016
25		EI)	040.004	17,424,925	4074017	1,664,909	15,760,016
	RATE CASE EXP-REG ASSET (1823500) (090145-EI)		649,934	440 700 000	4073702	049,934	600 100 000
27	REGULATORY ASSET - COR (1823550) (130208-EI)	IV.	488,400,000	113,700,000			602,100,000
28	REGULATORY ASSET - DEPREC (1823560) (090145-E		17,521,839	2.042.054	4074550	7 440 005	17,521,839
29	INTEREST ON TAX DEFICIENCIES (1823600) (020001-		1,504,598		4310024	7,413,685	-3,290,736 231,466,465
30	SFAS 109 REG ASSETS (1823700) (PSC-92-1201-NOR	-PU)	241,957,687	24,188,008	4101000	34,679,880	
31	2009 PENSION REG ASSET (1823810) (090145-EI)		33,805,589		9260000		33,805,589
32		-					
33							
34							
35		-					-
36							
37							
38							
39						-	
40							
41							
42							
43							
44	TOTAL		2,805,312,058	6,947,227,397		7,225,331,765	2,527,207,690
			5,5.5,515,555	-,- , ,501			

	e of Respondent e Energy Florida, Inc.	(2) A F	Original Resubmission	04/15	Da, Yr) /2014	ear/Period of Report ind of 2013/Q4
_			US DEFFERED DE			
. F	eport below the particulars (details) or any deferred debit being amortiz inor item (1% of the Balance at Endes.	ed, show period of am	ortization in colum	ın (a)		ss) may be grouped by
ine	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at
No.	Deferred Debits (a)	Beginning of Year (b)	(c)	Account Charged (d)	Amount (e)	End of Year (f)
1	Def CR3 NCR-Reg Asset Base Rate	1,313,305,908	130,684,265		329,829,85	
2	Job Orders Work in Progress	413,511	33,466,994	Various	33,880,26	3 24
3	Southern Company Capacity	803,433				803,43
4	Ft. Meade Install Project	328,614	276,292	Various	599,91	5 4,99
5	UCF Generator Project	604,890	7,224		1,88	
6	TSR New Smyrna Beach Project	486,962	77,022	Various	557,81	5 6,16
7	Storm - On System	16,180,721	5,645,654		21,826,37	
8	Sorm - Off System	3,976,503	152,578		4,125,35	
9		127,783	87	Various	127,87	
10	SECI - Interconnection Upgrade	9,349,553		Various	649,81	
11	Lakeland Transm Reconductor	699,909	548,892		160,31	
12		11,014,270		242	11,014,27	
13		20,340,391	12,929,582		5,612,94	
14	The state of the s	-20,361,752	10,505,743		16,959,74	
15	Labor Accrual	6,558,757	9,739,845		16,408,13	
16		22,838,008	1,469,853		2,822,78	
17	Deferred Hedge	41,072,582		Various	41,318,83	
18		955,571	3,698,851		4,523,96	
19	Passport Default		3,701,709	Various	3,608,21	9 93,49
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	-					
35						
36						
37		-				
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm.					
	Expenses (See pages 350 - 351)					
40	TOTAL	1.428.695.614				1,147,818,118

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule P	age: 233	Li	ne No.: 12	Column: f						
Capital	portion	of	vacation	accruals	were	reclassified	to	CWIP	(Acct	107).

uke Energy Florida, li	nc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
	AC	CUMULATED DEFERRED INCOME		
Report the informa At Other (Specify)	ation called for below cor		nting for deferred income taxes.	HD-100
ne D.	Description and Lo	cation	Balance of Begining of Year (b)	Balance at End of Year
1 Electric	(a)		(b)	(c)
2 Unbilled Revenue			50,358,63	37,092,744
3 Life/Medical Bene			157,847,70	
	estment Tax Credit		1,172,49	
5 Regulatory Liabili			6,039,74	
6 Nuclear Decomm			215,294,44	
7 Other	iissioriirig		564,815,08	
	Enter Total of lines 2 thru 7)		995,528,08	
9 Gas	Enter Total of Miles 2 tille 17		000,020,00	1,101,010,200
10				
11				
12				
13				
14				
15 Other				
	or Total of lines 10 thru 15			
16 TOTAL Gas (Ent	er Total of lines 10 thru 15			
16 TOTAL Gas (Ente		7)	995 528 08	1,107,815,236
16 TOTAL Gas (Ente	er Total of lines 10 thru 15	7) Notes	995,528,08	4 1,107,815,23
16 TOTAL Gas (Ente			995,528,08	4 1,107,815,23

Nam	e of Respondent	This Report Is:	Date	of Report	Year/Period of Report
Duke Energy Florida, Inc.					End of 2013/Q4
		CAPITAL STOCKS (Acco	ount 201 and 204)		
requi	Report below the particulars (details) called es of any general class. Show separate total irement outlined in column (a) is available of pany title) may be reported in column (a) pre- intries in column (b) should represent the no	als for common and pre from the SEC 10-K Rep rovided the fiscal vears	eferred stock. If inform port Form filing, a spect for both the 10-K repo	ation to meet the ific reference to re ort and this report a	stock exchange reporting eport form (i.e., year and are compatible
Line	Class and Series of Stock	and	Number of shares	Description of	1 0 11 12 1
No.	Name of Stock Series		Authorized by Charter	Par or Stated Value per share	
	(a)		(b)	(c)	(d)
1	Common Stock		60,000,000		
2			60,000,000		
3					
5	A) Particle Control		1481	2ME1	
6					
7					
8					
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Name of Respondent		This Report Is:		ate of Deced			
Duke Energy Florida, Inc.		(1) X An Origin (2) A Resub	mission (I	Date of Report Mo, Da, Yr) 4/15/2014	Year/Period of Report End of2013/Q4		
		CAPITAL STOCKS (A	Account 201 and 204) (C	ontinued)			
3. Give particulars (detail which have not yet been in the identification of each on-cumulative. 5. State in a footnote if an airce particulars (details) is pledged, stating name in the identification.	ach class of preferred ny capital stock which n column (a) of any n	stock should show to has been nominally issued capi	ries of stock authorize the dividend rate and v	whether the dividen	ds are cumulative or		
OUTSTANDING PER I	BALANCE SHEET	271	HELD BY RE	ESPONDENT		Line	
for amounts held by	respondent)	AS REACQUIRED	STOCK (Account 217)		AND OTHER FUNDS	No.	
Shares (e)	Amount (f)	Shares	Cost	Shares	Amount		
100	354,405,315	(g)	(h)	(1)	(1)	-	
100	354,405,315			-		1	
			-			3	
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10.000.00				-		28	
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- 11 to 54 c							

	of Daniel and ont	This	Report Is:	Date of Report	Year/Period of Report
	of Respondent	(1)	X An Onginal	(Mo, Da, Yr)	End of2013/Q4
Duke	Energy Florida, Inc.	(2)	A Resubmission	04/15/2014	
			PAID-IN CAPITAL (Accoun		n. i. Davida a
subhe colum chang (a) Do (b) Re	nations Received from Stockholders (Account 2 duction in Par or Stated value of Capital Stock	accourtin char 208)-Sta (Accourt	nt, as well as total of all accordinges made in any account of ate amount and give brief ent 209): State amount and with the class and series of	puning the year and give the acc xplanation of the origin and pur give brief explanation of the ca stock to which related.	rpose of each donation. upital change which gave rise to
(c) Ga of yea (d) Mi	nts reported under this caption including identified in on Resale or Cancellation of Reacquired Capur with a designation of the nature of each credit scellaneous Paid-in Capital (Account 211)-Classe the general nature of the transactions which	pital Sto and de sify am	ock (Account 210): Report bebit identified by the class a counts included in this accounts.	parance at beginning of year, c nd series of stock to which rela ant according to captions which	ica.
Line No.		Item (a)			Amount (b)
	Account 211 - MISCELLANEOUS PAID IN CA				
2	Donations by General Gas & Electric Corporati		rmer Parent)		419,213
3	Excess of Stated Value of 3,000,000 shares of				
4	Exchanged for 857,143 Shares of \$7.50 Par V				
	Miscellaneous Adjustments Applicable to Exch				326,032
6	Excess of Net Worth of Assets at Date of Merg		31/43)		
7	Over Stated Value of Common Stock Issued T				1,167,518
8	Florida Public Service 4% Series "C" Bonds wi				
	Interest Held by General Gas & Electric Corpo		ou i formani una		65,21
9	Reversal of Over Accrual of Federal Income Ta		licable to Period		
	Prior to January 1, 1944	av Uhbi	ilicable to 1 citod		262,83
11	Transfer from Earned Surplus Amount Equival	lant to E	Professed Stock		202,00
12					
13	Dividends Prior to 12/31/43 Which on an Accru	ual Das	15		92,55
14	were Applicable to 1944		d Funence Applicable		-979,79
15	To Write off Unamortized Debt Discount, Pren	nium an	nd Expense Applicable		-515,15
16	to Bonds Refunded in Prior Years				
17	Adjustment of Original Cost of Florida Public S				00.00
18					-63,02
19	Adjustment in Carrying Value of Georgia Power				
20	Stock Occasioned by the Subsidiary Company	's Incre	ease in		
21	Capital Surplus				33,50
22	Capital Contribution from Parent Company				1,359,992,01
23	Other Miscellaneous Adjustments				45,21
24	Payroll Taxes Associated with Stock Option E	xercise	S		2,702,87
25	Misc PIC - Stock Options				655,78
26	Misc PIC - Performance Share Sub Plan (PSS	SP)			15,698,70
27	Misc PIC - Restricted Stock Units (RSU)				27,268,47
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
40	TOTAL				1,407,687,10

Name of Respondent Duke Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of2013/Q4
	CAPITAL STOCK EXPENS		
If any change occurred du	of the year of discount on capital stock for e uring the year in the balance in respect to any the reason for any charge-off of capital stoc	each class and series of capital s	a statement giving particulars
Line	Class and Series of Stock		Balance at End of Year
No.	(a)		(b)
1			
2			
3			
5			
6			
7			
8			
9			
10			
11			
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13			T
14	PER		0.25
15			
16			
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19			
20			
21			
22 TOTAL			

lame	of Respondent	This Report Is:	(Ma Do Vr)	ear/Period of Report
	Energy Florida, Inc.	(1) X An Original (2) A Resubmission	04/15/2014	nd of
		ONG-TERM DEBT (Account 221, 22		
Reacci 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 8. Fo Indica 9. Fu issue	port by balance sheet account the particular puried Bonds, 223, Advances from Associated Column (a), for new issues, give Commission bonds assumed by the respondent, include advances from Associated Companies, rend notes as such. Include in column (a) not receivers, certificates, show in column (a) d. column (b) show the principal amount of bocolumn (c) show the expense, premium or recolumn (c) the total expenses should be attended to the premium or discount with a notation rnish in a footnote particulars (details) regains redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ted Companies, and 224, Other to authorization numbers and date in column (a) the name of the eport separately advances on not the name of associated companies from the name of the court -and date and or other long-term debt origidiscount with respect to the amount isted first for each issuance, their, such as (P) or (D). The expension arding the treatment of unamortizer.	tes. issuing company as well as a detes and advances on open accoom which advances were received for court order under which such inally issued. unt of bonds or other long-terment the amount of premium (in parties, premium or discount should ted debt expense, premium or discount should ted debt expense.	escription of the bonds. unts. Designate ed. a certificates were debt originally issued. entheses) or discount. not be netted. scount associated with
Line	Class and Series of Obliga		Principal Amount	Total expense,
No.	(For new issue, give commission Auth	nonization numbers and dates)	Of Debt issued	Premium or Discount (c)
	(a)		(b)	
	First Mortgage Bonds - 4.8%		425,000,000	4,585,299 1,513,000 D
2			225,000,000	3,013,280
	First Mortgage Bonds - 5.9%		225,000,000	571,500 D
4	El Allada and Davida E 40/		300,000,000	3,473,110
	First Mortgage Bonds - 5.1%		300,000,000	594,000 D
6	First Martiness Bands 6 75%		150,000,000	5,528,498
8	First Mortgage Bonds - 6.75%		130,000,000	436,500 D
	Dellution Control Bondo (Citrus) 2002A		108,550,000	2,356,705
_	Pollution Control Bonds (Citrus) 2002A Pollution Control Bonds (Citrus) 2002B		100,115,000	2,081,983
	Pollution Control Bonds (Citrus) 2002C		32,200,000	756,175
12	Foliation Control Bonds (Citas) 2002C		32,200,000	100,110
_	RCA - 6 Year			4,030,788
14	NOA - 0 Teal			1,000,100
	First Mortgage Bonds - 6.35%		500,000,000	6,708,137
16	The mongage contact clears			660,000 D
17	First Mortgage Bonds - 5.80%		250,000,000	2,959,477
18	The mengage contact creens			672,500 D
19	First Mortgage Bonds - 5.65%		500,000,000	5,559,462
20				1,805,000 D
21	First Mortgage Bonds - 6.40%		1,000,000,000	13,136,457
22				4,220,000 D
23	First Mortgage Bonds - 4.55%		250,000,000	2,822,687
24				142,500 D
25	First Mortgage Bonds - 5.65%		350,000,000	4,691,511
26				1,459,500 D
27	First Mortgage Bonds - 3.10%		300,000,000	3,467,458
28				612,000 D
29	First Mortgage Bonds - 3.85%		400,000,000	4,729,542
30	First Market Production Control		050 000 000	1,268,000 D
31	First Mortgage Bonds - 0.65%		250,000,000	1,770,431 222,500 D
32				222,300 D
	TOTAL		5,140,865,000	85,848,000

Name of Resp	pondent		This Report Is:	Date of Daniel	T	
Duke Energy	Florida, Inc.		(1) X An Ori	(, 50, 11)	Year/Period of Report End of 2013/Q4	
				ubmission 04/15/2014 Account 221, 222, 223 and 224) (Continued)	Lild 01	-
10. Identify s	separate undisi	posed amounts an	nlicable to issues w	which were redeemed in prior years.		
on Debt - Cre 12. In a footr advances, sh during year. 13. If the res and purpose 14. If the res year, describe expense in co	any debits and edit. note, give explance for each condition of the pledge. pondent has an e such securities texpense was blumn (i). Explance and Accounted the edit of the pledge.	anatory (details) for impany: (a) principal ion authorization in ledged any of its long long-term debt ses in a footnote, incurred during the ain in a footnote are int 430, Interest on	r Accounts 223 and pal advanced during tumbers and dates, ong-term debt securities which have year on any obligative difference between Debt to Associated	428, Amortization and Expense, or credit d 224 of net changes during the year. With g year, (b) interest added to principal amortities give particulars (details) in a footnote we been nominally issued and are nominal ations retired or reacquired before end of	th respect to long-term bunt, and (c) principle repet including name of pled ally outstanding at end or year, include such interest on Account 427, interest on	paid dgee
Nominal Date of Issue	Date of Maturity	AMORTIZ Date From	ATION PERIOD Date To	Outstanding (Total amount outstanding without reduction for amounts held by	Interest for Year Amount	Line No.
(d) 2/21/03	(e) 3/01/13	2/21/03	(g) 3/01/13	respondent)	(i)	
221703	3/01/13	2/21/03	3/01/13		3,400,000	2
2/01/03	3/01/33	2/01/03	3/01/33	225,000,000	13,275,000	-
					.,,,,,,,,	4
1/21/13	12/01/15	11/21/13	12/1/15	300,000,000	15,300,000	
140/00	0/04/00	242/22	0/04/00	450,000,000	10.107.000	6
2/13/98	2/01/28	2/13/98	2/01/28	150,000,000	10,125,000	7
7/16/02	1/01/27	7/16/02	1/01/27	108,550,000	551,606	
7/16/02	1/01/22	7/16/02	1/01/22	100,115,000	509,018	
7/16/02			1/01/18	32,200,000	164,093	-
		-				12
1/18/11	12/18/18	12/18/13	12/18/18		-	13
						14
0/18/07	9/15/37	9/18/07	9/15/37	500,000,000	31,892,367	15
						16
/18/07	9/15/17	9/18/07	9/15/17	250,000,000	14,835,071	17
						18
/18/08	6/15/18	6/18/08	6/15/18	500,000,000	27,801,295	19
140,000	0/45/00	0/40/00	CHEIDO	4 000 000 000	62 700 042	20
/18/08	6/15/38	6/18/08	6/15/38	1,000,000,000	63,709,943	22
/25/10	4/01/20	3/25/10	4/01/20	250,000,000	11,313,232	23
723/10	4/01/20	3/23/10	4/01/20	250,000,000	11,010,202	24
/25/10	4/01/40	3/25/10	4/01/40	350,000,000	19,555,278	25
						26
/18/11	8/15/21	8/18/11	8/15/21	300,000,000	12,525,509	27
						28
1/20/12	11/15/42	11/20/12	11/15/42	400,000,000	16,477,289	29
	11115	14.00	14445		4.000.011	30
1/20/12	11/15/15	11/20/12	11/15/15	250,000,000	1,606,944	31
				4,715,865,000	243,041,645	33

	of Respondent	This (1)	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
Duke I	Energy Florida, Inc.	(2)	A Resubmission	04/15/2014	INCOME TAXES
	RECONCILIATION OF RE	PORTE	D NET INCOME WITH TAXA	BLE INCOME FOR FEDERAL	tow security and show
the year 2. If the separatements	port the reconciliation of reported net income for tation of such tax accruals. Include in the reconciliation even though there is the utility is a member of a group which files a content of the term were to be field, indicating, however, er, tax assigned to each group member, and be substitute page, designed to meet a particular rove instructions. For electronic reporting purp	onciliations on tax consolidations on tax intercolidations of tax	on, as far as practicable, the stable income for the year. Indated Federal tax return, recommpany amounts to be elimina allocation, assignment, or shall a company, may be used as to the stable of th	cilicate clearly the nature of each cile reported net income with the insuch a consolidated returning of the consolidated tax along as the data is consistent.	th reconciling amount. taxable net income as if a urn. State names of group mong the group members. and meets the requirements of
Line I	Particulars	(Detail	s)		Amount
No.	(a				(b) 324,709,797
_	Net Income for the Year (Page 117)				324,709,797
2					
3	Taxable Income Not Reported on Books				
5	Taxable meditie Not Nepotted on Books				
6					
7					
8					
-	Deductions Recorded on Books Not Deducted	for Ret	urn		101 001 505
	Federal Income Tax deducted for Books				181,881,707 1,892,016,575
	Other Deductions on Books not deducted for 1	ax			1,092,010,575
12					
	Income Recorded on Books Not Included in R	eturn			
15					
16					
17					
18					
	Deductions on Return Not Charged Against B				
	Deductions on Return Not Charged Against B	ook Inco	ome		-3,386,087,388
21					
23					
24					
25					
26					
	Federal Tax Net Income				-987,479,309
_	Show Computation of Tax:				
	Provision for Federal Income Tax at 35% Reclass of Current Year NOL Not Utilized to I	Doform	Toy Donoft		-345,617,758 251,388,237
	True Up Entries and Other Tax Benefits	Jeterred	1 ax Benefit		-19,556,909
	Total Federal Income Tax Provision (409120F	-40922	0F) and True Ups		-113,786,430
33					
34					
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44					
FEDG	FORM NO. 1 (ED. 12.96)				

	of Respondent Energy Florida, Inc.	This R (1) [leport Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period End of	of Report 2013/Q4
			CRUED, PREPAID AND CH			
ho vo	we particulars (details) of the comear. Do not include gasoline and	bined prepaid and accru	ed tax accounts and show the	the total taxes charged to counts to which the taxe	operations and other ed material was charg	ed. If the
2. Inc Enter	clude on this page, taxes paid dur the amounts in both columns (d)	ring the year and charge and (e). The balancing during the year, taxes of	d direct to final accounts, (n of this page is not affected charged to operations and o	ot charged to prepaid or a by the inclusion of these ther accounts through (a)	taxes. accruals credited to	taxes accrued,
than a	nounts credited to proportions of paccrued and prepaid tax accounts at the aggregate of each kind of tax	3.				odanio dino.
Line	Wind of Toy	BALANCE AT RE	GINNING OF YEAR	Charged	Taxes Paid	Adjust-
No.	Kind of Tax (See instruction 5) (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Charged During Year (d)	Paid During Year (e)	ments (f)
1	FEDERAL TAXES					
		3,477,129	PARTERINA	-109,840,880	-74,114,575	1.00
3	FICA/UNEMPLOYMENT	10,913		26,792,896	26,796,820	1,337
4	HIGHWAY USE (408130F)			83,707	83,707	
5	PAYROLL TAX (236120A)	2,586,432		758,236		
6						
7						
8						
	INCOME (23612,	-7,623,433		-6,461,975	-8,232,484	
	GROSS RECEIPTS	7,019,840		94,693,687	94,338,584	
11	UNEMPLOYMENT	64,456		1,531,849	1,583,798	
	NC PROPERTY TAX			154,819	154,819	
	REGULATORY	1,656,778		2,924,280	3,012,588	
14	SALES TAX (2361104,	24,149		233,140	239,138	
16						
17	COUNTY & LOCAL TAX					
18	PROPERTY TAX (236123J)	16,480,305		125,395,700	111,487,021	
19	` '					
20	FRANCHISE TAX (236131J)	6,679,688		93,905,207	93,534,356	
21						
22						
23						
24						
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36						
37						
38						
39						
40						
41	TOTAL	30,376,257		230,170,666	248,883,772	1,33

Year/Period of Report

Name of Respondent		This Report Is:		2-1(5		
Duke Energy Florida, Inc.		(1) X An Origin	nal (Date of Report Mo, Da, Yr) 04/15/2014	Year/Period of Repor End of 2013/Q4	
	TAXES	ACCRUED, PREPAID AN				
6. Enter all adjustments by parentheses. 7. Do not include on this transmittal of such taxes 8. Report in columns (i) the pertaining to electric oper amounts charged to Accordance.	deral and State income ta umn (a). of the accrued and prepa page entries with respect to the taxing authority. hrough (I) how the taxes of ations. Report in column punts 408.2 and 409.2. A	id tax accounts in column t to deferred income taxe were distributed. Report (I) the amounts charged	one year, show the requirence of the control of the	red information separately justment in a foot- note. Dugh payroll deductions or conounts charged to Account 109.1 pertaining to other ut by plant or other balance shasis (necessity) of apportion	esignate debit adjust otherwise pending is 408.1 and 409.1 ility departments and	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TA	VES CHARCED			
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
22 544 040	FF 700 00 4					1
23,511,818 8,326	55,760,994	-84,409,582			-25,431,298	2
6,320		21,056,257 83,707			5,736,639	3
3,344,668		63,707			758,236	5
.,,				The state of the s	750,230	6
						7
						8
3,699,968	9,552,892	-7,263,405			801,430	9
7,374,943		94,693,687				10
12,507			-		1,531,849	11
		154,819				12
1,568,470					2,924,280	13
18,151		233,140				14
						15
						16 17
30,388,984		117,764,106			7,631,594	18
00,000,004		117,704,100			7,031,394	19
7,050,539		93,913,029			-7,822	20
						21
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76,978,374	65.313.886	236,225,758		100	-6,055,092	41

Name of Respondent	ilyma specie	Tuger-	This Rep (1) X An	Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.				Resubmission	04/15/2014	2013/Q4
			OOTNOTE	DATA		
Schedule Page: 262		Column: a	3	6		
ochedule rage. zez	Line How I	Oolulliii. a	dy.	If the state of th	N 8	
Schedule Page: 262	Line No.: 2	Column: I				
Other Includes:						
409220F Income Ta	x Nononerat	ina		(29,376,848)		
28210FE Accumulat				4,891,454		
2163001 Retained	Earnings			267,998		
1460011 Intercomp 28215FE FIN 48 Re				(654,454)		
28215FE FIN 48 Re Rounding	serve			(559,453)		
Rounding		Total	-	(25,431,298)		
		1			NID AP	
Schedule Page: 262	Line No.: 3	Column: I				
Other Includes Va	rions Asses	nta	**			
Schedule Page: 262		Column: I				
The second secon	- A Part of the Contract of th	Application of the second seco	The state of the s		0	
Other Includes Va		nts				
Schedule Page: 262	Line No.: 8	Column: a				
0-1-11-0-000				never in	- de	
Schedule Page: 262	Line No.: 9	Column: I				
Other Includes:						
409220J Nonoperat	ing Income	Tax		(121,429)		
28210FL Accumulat	ed Deferred	Income Tax		813,383		
408131J Franchise				66,540		
1460011 Intercomp 2163001 Retained	Earnings			86,306		
28215FE FIN 48 Re				44,565 (87,915)		
Other				(20)		
18		Tot	tal	801,430		
Schedule Page: 262	Line No.: 11	Colonia				
scriedule rage. 202	Line No.: 11	Column: I				
Other Includes Va	rious Accou	nts				
Schedule Page: 262	Line No.: 13	Column: I				
Other Includes Ac Schedule Page: 262						
Scriedule Page: 202	Line No.: 17	Column: a				
Schedule Page: 262	Line No.: 17	Column: 1				
	~~			-		
Schedule Page: 262	Line No.: 18	Column: I				
Other Includes:						
1823265 Regulator	y Asset	7.6	500,747			
08223J Fl Proper	ty Tax NonU	tility	25,847			
ther Various Acco	ounts	-	5,000			
Schedule Page: 262	Total		31,594			
chedule raye. 202	Line No.: 20	Column: I				
ther Includes:				-		
081212 Franchise	Tax-Non El	ectric 58	,690			
08131J shown on 1	Income Tax	Line (66	,540)			
cher			28			
ERC FORM NO. 1 (EI	0 12 97)		Page 450.1			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
organis	FOOTNOTE DATA	TANKS IN THE	Robert House A

Total

(7,822)

	e of Respondent e Energy Florida, Inc.		(2) TAF	ls: Original Resubmission ED INVESTMENT TA	Date of Rep (Mo, Da, Yr 04/15/2014	End of	eriod of Report 2013/Q4
2001	ort below information a utility operations. Exp average period over w	applicable to Account lain by footnote any c hich the tax credits as	255. Where orrection adju	into cograg	ate the balances unt balance show	and transactions by wn in column (g).Incl	utility and ude in column (i)
No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Account No. (c)	red for Year Amount (d)	Current Account No. (e)	reations to Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%						
4	7%				1111001	1 207 002	
5	10%	3,039,516			4114001	1,307,003	
6							
7						1,307,003	
	TOTAL	3,039,516				1,307,003	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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Name of Respondent		This Report Is:	Date of Report	Vear/Period of Pened
Duke Energy Florida, Inc.		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4
		(2) A Resubmission	04/15/2014	
A	CCUMULATED DE	ERRED INVESTMENT TAX C	REDÎTS (Account 255) (continu	ed)
				1
D. L. D. Averes I	Sadad I			
Balance at End of Alloca to Inco	ation	ADJU	STMENT EXPLANATION	Line
(h) to Inco	me			No.
	and the same of th			
				
1,732,513 27 year	ars			
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1,732,513				8
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	of Respondent Energy Florida, Inc.	(1) (2)		ls: Original Resubmission	Date of Repo (Mo, Da, Yr) 04/15/2014	ort Year/F End of	Period of Report 2013/Q4
3.10				RED CREDITS		TO THE PARTY OF TH	
	port below the particulars (details) calle				, 1000		
	port below the particulars (details) called r any deferred credit being amortized, s nor items (5% of the Balance End of Yo	show the perio	d of amorf	tization.	\$100 000, whichever is a	reater) may be group	ned by classes.
-		Balance			BITS		Balance at
ine No.	Description and Other Deferred Credits	Beginning (Contra	Amount	Credits	End of Year
NO.	(2)	(b)		Account (c)	(d)	(e)	(f)
1	(a) Wholesale Deposits	(-)	753,774	131, 253	10,000	168,813	912,587
2	SmartGrid			Various	76,453,067	76,453,067	
3	PTC Fiber 400 Indemnification	2	,985,185	242	775,485		2,209,700
4	Cable and Other Deposits		0.084,575	131, 242	44,601	77,357	9,117,331
5	Deferred Rent Expense		632,882	242, 931		42,293	675,175
6	Franchise Settlements	1	,164,000	131	59,000	15,000	1,120,000
7	PEP Lease Incentives	2	2,762,069	242	164,388		2,597,681
8	Feasibility Study		275,160	186	656,277	288,908	-92,209
9	LT Service Agreement - Hines	2	2,791,834	107,554,553	11,173,473	29,653,272	21,271,633
10	LT Service Agreement - Bartow		5,523,269	107,554,553	15,486,862	11,547,307	1,583,714
11	CR3 Capacity Factor		173,673	242, 555	173,673		
12	Interest on Tax Deficiency-LT LIA		5,427,922	171, 186	7,028,979	1,860,194	259,137
13	Joint Owner		4,216,451	Various	56,403,302	115,754,511	83,567,660
14	Various/Other			Various	11,866,750	12,328,494	461,74
15	Various/Cities						
16							
17							
18							-
19		-					-
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39				-			
40							
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46							
47	TOTAL	55	5,790,794		180,295,857	248,189,216	123,684,15

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
	ACCUMULATED DEFERRE	D INCOME TAXES - ACCELERATED	AMORTIZATION PROPER	TY (Account 281)
1 R	eport the information called for below conc	erning the respondent's accounting	for deferred income tax	es rating to amortizable
prope				
2. Fo	or other (Specify), include deferrals relating	to other income and deductions.		
			CHANG	GES DURING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	3,757,590		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	3,757,590		
	Gas			
	Defense Facilities			
11	Pollution Control Facilities			
_	Other (provide details in footnote):			
13				
14				
	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
_	TOTAL (Acct 281) (Total of 8, 15 and 16)	2.757.500		
_	Classification of TOTAL	3,757,590		
	Federal Income Tax	0.004.005		
_	State Income Tax	3,221,835		
_	Local Income Tax	535,755		
21	Local moonie Tax			
-	NO	750		
	NO	TES		

Name of Responde			This Report Is: (1) X An Original (2) A Resubmissi	ion	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
A/C	CUMULATED DEFER	RED INCOM	F TAXES ACCELERA	TED AMORTIZ	ZATION PROPERTY (AC	count 281) (Continued)	
3. Use footnotes		TRED INCOM	- 170120 _ 1100				
o. Ose localicies	as requires.						
CHANGES DURI	NG YEAR			STMENTS		Balance at	Line
Amounts Debited	Amounts Credited		Debits		Credits Amount	End of Year	No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	(j)	(k)	
(e)	(f)	(g)	(h)	(i)	0/	(K)	4
					La Company		
						2.757.500	-
				-		3,757,590	
							(
						3,757,590	
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							1
						3,757,590	1
							1
						3,221,835	1
						535,755	2
							2
		NOTE	50 (01)1)				-
		NOTE	ES (Continued)				

	e or Respondent e Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
subje	eport the information called for below concer ect to accelerated amortization or other (Specify),include deferrals relating to			
ine	Account	Balance at		DURING YEAR
No.	(a)	Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282	(6)	(6)	(0)
	Electric	975,116,243	705,768,246	
	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	975,116,243	705,768,246	3
6				
7				
8	La Transfer			
9	TOTAL Account 282 (Enter Total of lines 5 thru	975,116,243	705,768,246	3
10	Classification of TOTAL			
11	Federal Income Tax	868,790,758	606,147,463	3
12	State Income Tax	106,325,485	99,620,783	
13	Local Income Tax	NOTES		

Name of Responder			This I	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2013/Q4	
Duke Energy Florida			(2)	A Resubmission		04/15/2014		-
	CUMULATED DEFE	RRED INCOM	ME TAX	ES - OTHER PROP	ERTY (Accou	nt 282) (Continued)		-
3. Use footnotes	as required.							
					-			
CHANGES DURIN				ADJUSTN			Balance at	Line
Amounts Debited	Amounts Credited		Debits			credits Amount	End of Year	No.
to Account 410.2	to Account 411.2	Account Credited (g)		Amount	Account Debited			
(e)	(f)	(g)		(h)	(i)	()	(k)	
								1
-74,212,457		23612FE/FL		5,704,838	409120F/J	647,36	1,601,614,562	1
								3
		-						4
74 040 457		-	-	5,704,838		647,36	8 1,601,614,562	
-74,212,457				5,704,636		047,30	1,001,014,302	
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-74,212,457				5,704,838		647,36	8 1,601,614,562	9
								10
-63,631,290				4,891,454		559,45	3 1,406,974,930	
			-			87,91		
-10,581,167		-		813,384		87,91	194,639,632	
								13
	-	-	+		-			
		NOT	ES (Co	ntinued)				
								1

	ne of Respondent e Energy Florida, Inc.	(1)	Report Is: X An Original A Resubmission	04/15/2014	Year/Period of Report End of 2013/Q4
reco	Report the information called for below concorded in Account 283. For other (Specify),include deferrals relating	erning tl		THER (Account 283) or deferred income taxes re	elating to amounts
Line No.	Account (a)		Balance at Beginning of Year (b)	CHANGES D Amounts Debited to Account 410.1 (c)	URING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283				(4)
2	Electric				
3	FAS 109 Regulatory Asset		93,567,645	-6,318,09	7
4					
5					
6					
7					
8	Other		1,331,433,299	-50,113,675	5
9	TOTAL Electric (Total of lines 3 thru 8)		1,425,000,944	-56,431,772	
	Gas				
11			- 71114		
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	1,425,000,944	-56,431,772	2
20	Classification of TOTAL				
21	Federal Income Tax		1,221,825,173	-48,386,117	7
22	State Income Tax		203,175,771	-8,045,655	5
23	Local Income Tax				
			NOTES		

Name of Responder Duke Energy Florid			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
3,		LIMUI ATED I	DEFERRED INCOME TAXE			d)	
Provide in the Use footnotes	space below expla	nations for P	age 276 and 277. Includ	de amounts re	lating to insignificar	nt items listed under Othe	r.
CHANGES DI	IRING YEAR		ADJUSTN	MENTS			
Amounts Debited	Amounts Credited		Debits	Cre	dits I Amount	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited		End of Year (k)	No.
(e)	(f)	(g)	(h)	(i)	(j)	(N)	1
							2
0.000.004						89,288,452	3
2,038,904		-				00,200,402	4
		-			-		5
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							7
-67,858,711		Various	74,888,473			1,138,572,440	8
-65,819,807			74,888,473		A CONTRACTOR OF THE PARTY OF TH	1,227,860,892	9
		4					10
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						THE RELL AND A	16
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-65,819,807			74,888,473			1,227,860,892	19
					The manager than the same transport than the same of t		20
-56,435,259			63,451,191			1,053,552,606	21
-9,384,548			11,437,282			174,308,286	22
							23
		NOT	ES (Continued)				

(Mo, Da, Yr)
04/15/2014 2013/Q4
1

Schedule Page: 276 Line No.: 8 Column: g

Debits to 283-Credits to Various Accounts

```
19010FE (1,358,482)

19010FL (225,900)

19011FE (60,229,403)

19011FL (10,902,080)

1460063 1,056,623)

2340098 (1,108,337)

2340012 (7,648)

(74,888,473)
```

Schedule Page: 276 Line No.: 19 Column: h

Debits to 283-Credits to Various Accounts

```
19010FE ( 1,358,482)

19010FL ( 225,900)

19011FE (60,229,403)

19011FL (10,902,080)

1460063 ( 1,056,623)

2340098 ( 1,108,337)

2340012 ( 7,648)

(74,888,773)
```

Name of Respondent Duke Energy Florida, Inc.		orida, Inc. (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
	oti	ER REGULATORY LIA	ABILITIES (Ac	count 254)		
2. Mi	eport below the particulars (details) called for one items (5% of the Balance in Account 254 asses. The Regulatory Liabilities being amortized, show	at end of period, or a	mounts less	ies, including rate ord than \$100,000 which	er docket numb ever is less), m	er, if applicable. ay be grouped
-		Balance at Begining	DI	EBITS	T	Balance at End
ine No.	Description and Purpose of Other Regulatory Liabilities	of Current Quarter/Year	Account Credited	Amount	Credits	of Current Quarter/Year (f)
	(a)	(b)	(c)	(d)	(e)	
1	AUCTIONED S02 ALLOWANCE (25401FL) (120007-EI)	1,044,745	4070004	474,035	560	571,270
2		15,656,150	4111000	3,042,609	699,629	13,313,170
3	SFAS 143-ASBESTOS-REG LIAB (2540913) (090145-EI)	3,073,842	4073002	169,962	18,463	2,922,343
4	NDT - QUAL - UNREAL GAINS (2540914) (100461-EI)	199,516,550	4073002	54,022,762	156,183,430	301,677,218
5	REG LIAB - FUEL (2540950) (130208-EI)	388,306,187	5572002	660,584,650	531,438,732	259,160,269
6	DEF FUEL REV - CURRENT YEAR (2543201) (120001-EI)		5572004	237,286,284	303,979,242	66,692,958
7	DEF LEVY NCR - CURRENT YEAR (2543206) (130208-EI)	14,090,186	4074005	15,153,016	7,834,721	6,771,891
8	DEF LEVY NCR - PRIOR YEAR (2543207) (130208-EI)	14,320,782	4074005	25,663,165	14,090,188	2,747,805
9	DEF CR3 NCR - CURRENT YEAR (2543208) (130208-EI)		4074005		2,974,594	2,974,594
10	DEF ENERGY CONSERVATION (2543300) (120002-EI)	17,481,147	9080110	10,031,235	2,982,736	10,432,648
11	DEF ENVIRONMENTAL COST REC (2543400) (120002-EI)	10,916,099	4074017	11,114,592	198,493	
12	REG LIAB - GAINS & LOSSES (2543600) (090145-EI)	1,959,228	4211011	1,077,092	302,023	1,184,159
13						
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4	TOTAL	666,364,916		1,018,619,402	1,020,702,811	668,448,325

Year/Period of Report

	e of Respondent	This Report Is:	Date of Report	Voor/Poried of Donad
Duke	e Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
		ELECTRIC OPERATING REVENUES	(Account 400)	
2. Re 3. Re for billi each r 4. If ir	e following instructions generally apply to the annual versid to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the baing purposes, one customer should be counted for each month. Increases or decreases from previous period (columns (c) close amounts of \$250,000 or greater in a footnote for account of the counter of the columns	s required in the annual version of these page int, and manufactured gas revenues in total. isis of meters, in addition to the number of flat group of meters added. The -average number (e), and (g)), are not derived from previously.	es. trate accounts; except that where sepa er of customers means the average of t	arate meter readings are added twelve figures at the close of
ine No.	Title of Acc	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity			
2	(440) Residential Sales		2,311,509,338	2,404,555,244
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		1,105,642,129	1,211,244,374
5	Large (or Ind.) (See Instr. 4)		262,476,453	288,999,617
6	(444) Public Street and Highway Lighting		1,652,299	1,958,276
7	(445) Other Sales to Public Authorities		286,412,493	320,559,062
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers		3,967,692,712	4,227,316,573
11	(447) Sales for Resale		183,866,267	201,544,180
12	TOTAL Sales of Electricity		4,151,558,979	4,428,860,753
13	(Less) (449.1) Provision for Rate Refunds		-120,597,730	14,992,798
14	TOTAL Revenues Net of Prov. for Refunds		4,272,156,709	4,413,867,955
15	Other Operating Revenues			
16	(450) Forfeited Discounts		23,439,712	22,896,779
17	(451) Miscellaneous Service Revenues		22,538,198	22,272,418
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		88,779,401	89,431,734
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		91,328,518	116,016,952
22	(456.1) Revenues from Transmission of Electrici	ty of Others		
23	(457.1) Regional Control Service Revenues			
-	(457.2) Miscellaneous Revenues			
25	``			
26	TOTAL Other Operating Revenues		226,085,829	250,617,883
27	TOTAL Electric Operating Revenues		4,498,242,538	4,664,485,838

ame of Respondent Ouke Energy Florida, Inc.	This (1) (2)	Report Is: An Original A Resubmission	(Me	te of Report o, Da, Yr) 115/2014	Year/Period of Report End of2013/Q4	
	ELECT	TRIC OPERATING P	EVENUES (Account	t 400)		
Commercial and industrial Sales, Accouspondent if such basis of classification is a footnote.) See pages 108-109, Important Change: For Lines 2,4,5,and 6, see Page 304 for Include unmetered sales. Provide deta	not generally greater than s During Period, for importa r amounts relating to unbille	1000 Kw of demand. (S ant new territory added a ad revenue by accounts.	see Account 442 of the I	Jniform System of	Large or Industrial) regularly used b Accounts. Explain basis of classifi	y the cation
			2 11	F10/10-1		
	ATT HOURS SOLD	0 111			MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous year (r	no Quarterly)	Current Year (no	Quarterly)	Previous Year (no Quarterly)	No.
(d)	(e)		(f)		(g)	1
18,507,962		18,251,334		1,488,159	1,458,689	
10,307,902		10,231,334		1,400,100	1,400,000	3
44 747 000		44 700 450		405,000	462.207	-
11,717,886		11,723,459		165,936	163,297	
3,206,354		3,160,252		2,343	2,372	_
24,891	2000-101	25,024		1,564	1,561	
3,158,897		3,220,614		24,180	23,904	
						8
1						8
36,615,990		36,380,683	0 0	1,682,182	1,649,823	10
1,548,165		1,818,511	- 1111	16	16	11
38,164,155		38,199,194		1,682,198	1,649,839	12
						13
Line 12, column (b) includes \$ Line 12, column (d) includes		unbilled revenues. WH relating to unbill	ed revenues			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA	TAKE TEMPLAYED	Parallel State of the State of

Schedule Page: 300 Line No.: 17 Column: b

Includes revenues of \$22,524,942 from service charges billed to customers for establishment of new service, reconnection of service, or transfer of account from one occupant to another.

Schedule Page: 300 Line No.: 17 Column: c

Includes revenues of \$22,251,557 from service charges billed to customers for establishment of new service, reconnection of service, and transfer of account from one occupant to another.

Schedule Page: 300 Line No.: 21 Column: b

Includes revenues of: \$86,842,559 for Wheeling Transmission; \$2,816,673 for Reactive Purchases and Voltage Control; \$2,621,989 for Regulation/Frequency Response; \$2,262,653 for Schedules, System Control, and Dispatch; and \$1,766,875 for General Performance Incentive Factor. These items were partially offset by (\$3,988,075) from Retail Unbilled Revenue.

Schedule Page: 300 Line No.: 21 Column: c

Includes revenues of: \$85,685,599 from Wheeling-Transmission; \$16,476,014 from Retail Unbilled revenue; \$2,609,798 from Wholesale Unbilled Revenue; \$4,475,662 from Generation Performance Incentive Factor; \$6,341,412 from Wheeling Production Ancillary services; and \$192,790 from Other Misc Electric revenues.

Schedule Page: 300 Line No.: 1 Column: \$

Change in unbilled revenues are included in line 21, account 456 and equal (\$4,893,407) for 2013.

Schedule Page: 300 Line No.: 1 Column: MWH

Change in unbilled MWH are not included in row 12 and were (190,153) for 2013.

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	on	Date of Re (Mo, Da, Y 04/15/2014	eport r)	Year/F End o	Period of Report f 2013/Q4
	REGIO	NAL TRANSMISSION SERV	ICE REVENUE	S (Account	457.1)		
. The	e respondent shall report below the reverserformed pursuant to a Commission ap	anua collected for each se	rvice (i.e. cor	trol area a	dministration	n, marke	t administration,
ine No.	Description of Service	Balance at End of Quarter 1	Balance at Quarte		Balance at Quarter	End of	Balance at End of Year
NO.	(a)	(b)	(c)		(d)		(e)
1							-
2							
3							
4							
5							
6							
7				-			
8							
10							
11							
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13				-			
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				- 1			1 2
46	TOTAL						

	ne of Respondent ke Energy Florida, Inc.		n Original	Date of Rep (Mo, Da, Yr)		eriod of Report 2013/Q4
-	Living Florida, IIIC.		Resubmission	04/15/2014	End of	2013/Q4
_			LECTRICITY BY RA			
2. F 300- appl 3. V	Report below for each rate schedule in efformer, and average revenue per Kwh, exprovide a subheading and total for each provide a subheading and total for each provide a subheading and total for each provide a subheading. Where the same customers are served under the same customers are served under the same customers.	cluding date for Sales or prescribed operating re- e are classified in more ander more than one rate	for Resale which is revenue account in the athan one revenue account in the account in the sale schedule in the sale	reported on Pages 310-3 e sequence followed in " account, List the rate so time revenue account cla	311. Electric Operating Re hedule and sales data assification (such as a	venues," Page under each
ust I. T f all	edule and an off peak water heating sche omers. The average number of customers should billings are made monthly).	be the number of bills	rendered during the	year divided by the nur	mber of billing periods	during the year (12
5. F	or any rate schedule having a fuel adjust report amount of unbilled revenue as of e	end of year for each ap	footnote the estima plicable revenue acc	ted additional revenue boount subheading.	illed pursuant thereto.	
ine No.	(a)	MVVh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
	1	13,116,502	1,640,018,484	1,035,030	12,673	0.125
3	17	25,354	2,154,331	1,636	15,498	0.085
4	51	594	70,084	33	18,000	0.118
5	91	5,040,461	606,785,876	389,600	12,938	0.120
6	201	207,592	27,189,245	41,867	4,958	0.131
7	291	117,459	14,728,958	19,993	5,875	0.125
8	TOTAL RESIDENTIAL	18,507,962	2,290,946,978	1,488,159	12,437	0.123
10	Commercial					
11	8	114	12,093	3	38,000	0.106
12	17	149,845	10,036,497	5,318	28,177	0.067
13	21	5	9,708	1	5,000	1.941
14	22	4,738	423,441	2	2,369,000	0.089
15	28	135,952	11,705,919	9,962	13,647	0.086
16	30	11,364	759,942	4	2,841,000	0.066
17	45	2,495	215,732	1	2,495,000	0.086
18	46	2,692	178,737	1	2,692,000	0.066
19	47	6,635	493,828	4	1,658,750	0.074
20	50	12,720	1,273,054	131	97,099	0.100
21	52	860	94,839	1	860,000	0.110
22	53	5,234,305	458,298,777	8,859	590,846	0.087
23	54	596,364	50,603,311	111	5,372,649	0.084
24	57	48,314	3,273,829	5	9,662,800	0.067
_	60	1,036,015	132,593,045	101,633	10,194	0.128
26	61	520	62,130	23	22,609	0.119
27	62	964	143,339	22	43,818	0.148
28	66	231	38,047	148	1,561	0.164
29	69	109,625	9,114,307	293	374,147	0.083
30	70	3,540,621	354,117,735	38,616	91,688	0.100
31	71	5,065	475,526	35	144,714	0.093
32	72	46,440	4,537,750	61	761,311	0.097
33	76	224	51,549	418	536	0.230
34	96		999	1		
35	100	2,766	316,642	79	35,013	0.114
36	104	3,664	259,836	1	3,664,000	0.070
37	107	28,001	2,365,631	2	14,000,500	0.084
38	109	17,191	1,349,802	1	17,191,000	0.078
39	115			3		
40	145	97,473	7,963,492	10	9,747,300	0.081
41	TOTAL Billed	36,615,990	3,917,127,807	1,682,182	21,767	0.107
42	Total Unbilled Rev.(See Instr. 6)	-161,132	-3,988,075	1,002,102	21,707	0.024
					21,671	0.107

lame	e of Respondent	This Report	s: Original	Date of Report	Year/Per End of	2013/Q4
Duke	Energy Florida, Inc.		Resubmission	04/15/2014	End of	
			CTRICITY BY RAT			
usto 2. Pr 300-3 applie 3. W	eport below for each rate schedule in effective, and average revenue per Kwh, exclusionate a subheading and total for each presentation. If the sales under any rate schedule acable revenue account subheading. Where the same customers are served under the same and an off peak water heating schedule.	ding date for Sales for scribed operating reve are classified in more for er more than one rate	r Resale which is re enue account in the than one revenue a schedule in the san	ported on Pages 310-3' sequence followed in "E ccount, List the rate sch ne revenue account clas	11. Electric Operating Rev ledule and sales data ssification (such as a	enues," Page under each general residential
fall	omers. The average number of customers should be billings are made monthly). The any rate schedule having a fuel adjustment of the control	ent clause state in a f	ootnote the estimate	ed additional revenue bi		during the year (12
ine No.	eport amount of unbilled revenue as of end Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	169	430,385	34,511,723	160	2,689,906	0.0802
2	171	3,112	285,285	2	1,556,000	0.0917
3	230	16,407	1,064,908	3	5,469,000	0.0649
_	247	91	9,784	1	91,000	0.1075
	834	63,894	5,684,759	16	3,993,375	0.0890
	835	89,244	7,362,658	3	29,748,000	0.0825
	851	19,550	1,585,794	2	9,775,000	0.0811
	TOTAL COMMERCIAL	11,717,886	1,101,274,448	165,936	70,617	0.0940
9		11,717,000	1,101,274,440	105,930	70,017	0.0940
_	Industrial	2.050	202 202	0.4	10.110	0.000
_	17	3,953	262,962	91	43,440	0.0665
	20	2,559	217,104	1	2,559,000	0.0848
_	22	1,863	254,743	3	621,000	0.1367
	23	5,518	496,528	1	5,518,000	0.0900
15	24	56,745	3,490,960	2	28,372,500	0.0615
16	25	469	224,242	1	469,000	0.4781
17	28		169	1		
18	30	17,099	1,199,627	4	4,274,750	0.0702
19	46	88,916	6,221,841	16	5,557,250	0.0700
20	47	3,042	214,506	2	1,521,000	0.0705
21	50	1,366	145,240	5	273,200	0.1063
22	52		1,895	1		
23	53	593,454	51,956,043	283	2,097,011	0.0875
24	54	374,548	30,822,566	32	11,704,625	0.0823
	55	246,636	14,949,023	4	61,659,000	0.0606
_	57	881,300	56,707,303	37	23,818,919	0.0643
_	59	19,410	1,264,842	1	19,410,000	
	60	27,032	3,195,607	688	39,291	0.0652 0.1182
	62	2,275	256,848	4	568,750	
	66	2,213	256,848			0.1129
_	70	260.760		1 106	3,500	0.1311
		269,769	27,270,788	1,106	243,914	0.1011
	72	23,468	2,262,540	26	902,615	0.0964
	84	590	52,745	1	590,000	0.0894
	85	46,554	3,649,883	1	46,554,000	0.0784
	95		3,066	3		
_	96		1,000	1		
	100	2	203			0.1015
	115			3		
_	123	52,085	3,326,306	1	52,085,000	0.0639
40	156	318,526	19,578,413	3	106,175,333	0.0615
41	TOTAL Billed	36,615,990	3,917,127,807	1,682,182	21,767	0.1070
42		-161,132	-3,988,075	0	0	0.0248
43	TOTAL	36,454,858	3,913,139,732	1,682,182	21,671	0.1073

Name of Respondent	This Repo	ort Is:	Date of Repo	ort Voer/D	ariad of D
Duke Energy Florida, Inc.	(1) X A	An Original Resubmission	(Mo, Da, Yr)	End of	eriod of Report 2013/Q4
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
1. Report below for each rate schedule customer, and average revenue per Kw 2. Provide a subheading and total for e 300-301. If the sales under any rate scl applicable revenue account subheading 3. Where the same customers are serv schedule and an off peak water heating customers. 4. The average number of customers si if all billings are made monthly).	n, excluding date for Sales of ach prescribed operating re- hedule are classified in more dedunder more than one rate schedule), the entries in col- hould be the number of bills	for Resale which is no venue account in the e than one revenue a e schedule in the sa lumn (d) for the spect rendered during the	eported on Pages 310-3 e sequence followed in " account, List the rate sc me revenue account cla cial schedule should der year divided by the nur	811. Electric Operating Reveled hedule and sales data assification (such as a note the duplication in the of billing periods	venues," Page under each general residential number of reported
 For any rate schedule having a fuel a Report amount of unbilled revenue as 	idjustment clause state in a	footnote the estimat	ted additional revenue b	illed pursuant thereto.	
ine Number and Title of Rate schedu		Revenue (c)	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1 169	25,596	2,177,306	3	8,532,000	0.0851
2 230	10,071	605,607	1	10,071,000	0.0601
3 247	2,463	222,379	1	2,463,000	0.0903
4 255	10,794	671,664	1	10,794,000	0.0622
5 257	91,725	5,543,463	7	13,103,571	0.0604
6 296		1,737	1		
7 615					
8 834	10,886	972,880	3	3,628,667	0.0894
9 835	17,633	1,487,450	2	8,816,500	0.0844
10 TOTAL INDUSTRIAL	3,206,354	239,710,397	2,343	1,368,482	0.0748
11					
12 Public Street and Highway Lightin					
13 16	1,972	136,623	198	9,960	0.0693
14 17	20,927	1,374,800	1,341	15,606	0.0657
15 28	24	2,380	3	8,000	0.0992
16 60	97	12,639	10	9,700	0.1303
17 116	1,871	125,857	12	155,917	0.0673
18 TOTAL STREET & HIGHWAY	24,891	1,652,299	1,564	15,915	0.0664
19					
20 Sales to Other Public Authorities	20.000	1.501.001	= 10	00.000	
21 16	22,900	1,524,384	742	30,863	0.0666
22 17	147,460	9,737,919	3,509	42,023	0.0660
23 21 24 22	7,140	702,155	1	7,140,000	0.0983
25 26	1,017 2,975	249,657 203,986	2	508,500 2,975,000	0.2455
26 27	7,070	763,196	1,491	4,742	0.1079
27 28	3,591	380,270	780	4,604	0.1079
28 44	1,208	86,552	1	1,208,000	0.0716
29 46	21,124	1,517,392	8	2,640,500	0.0718
30 47	7,437	559,172	8	929,625	0.0752
31 50	6,038	496,090	29	208,207	0.0822
32 53	682,509	61,767,367	990	689,403	0.0905
33 54	413,050	33,788,962	38	10,869,737	0.0818
34 57	30,134	2,005,861	4	7,533,500	0.0666
35 60	125,185	15,982,714	11,902	10,518	0.1277
36 61	46	5,453	2	23,000	0.1185
37 62	147	37,112	11	13,364	0.2525
38 66	221	48,617	271	815	0.2200
39 67 40 69	2,360 3,985	222,810 331,563	1	5,527 3,985,000	0.0944
41 TOTAL Billed	36,615,990	3,917,127,807	1,682,182	21,767	0.107
42 Total Unbilled Rev.(See Instr. 6)		-3,988,075	0	0	0.0248
43 TOTAL	36,454,858	3,913,139,732	1,682,182	21,671	0.1073

Nar	ne of Respondent	This Dans	A las			
	ke Energy Florida, Inc.		n is: an Original Resubmission	Date of Rep (Mo, Da, Yr) 04/15/2014	ort Year/Pe End of	eriod of Report 2013/Q4
			LECTRICITY BY RA	TE SCHEDIII ES		
ppli ppli . W che usto	Report below for each rate schedule in efformer, and average revenue per Kwh, excrovide a subheading and total for each p 301. If the sales under any rate schedule cable revenue account subheading. If the same customers are served undule and an off peak water heating schedule and an off peak water should billings are made monthly)	fect during the year the cluding date for Sales for crescribed operating review e are classified in more ader more than one rate dule), the entries in col-	MWH of electricity or Resale which is no renue account in the ethan one revenue accesshed accesshed the salumn (d) for the special or the spe	sold, revenue, average a eported on Pages 310-3 e sequence followed in " account, List the rate sci me revenue account cla cial schedule should den	in 11. Electric Operating Reveledule and sales data ssification (such as a gote the duplication in r	renues," Page under each general residential number of reported
F	or any rate schedule having a fuel adjust	ment clause state in a	footnote the estimat	ed additional revenue b		adming the year (12
ne	eport amount of unbilled revenue as of e	nd of year for each app	olicable revenue acc	ount subheading.		
0.		MVVh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
_	70 (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
_	72	899,198	91,859,821	3,607	249,292	0.102
_	76	63,700	5,876,472	37	1,721,622	0.092
-		350	37,729	140	2,500	0.107
\rightarrow	85	17,012	1,202,151	2	8,506,000	0.070
-	100	602	61,254	6	100,333	0.101
-	115			6		
-	116	2,002	134,870	84	23,833	0.0674
_	145	529,614	41,747,586	11	48,146,727	0.078
9	169	96,062	7,687,226	48	2,001,292	0.080
10	171	16,204	1,458,026	13	1,246,462	0.0900
11	230	6,266	394,615	2	3,133,000	0.0630
12	247	4,509	422,003	3	1,503,000	0.0936
13	257	37,781	2,250,700	3	12,593,667	0.0596
-	615		2,200,100		12,000,007	0.000
	TOTAL SALES TO PUBLIC	3,158,897	283,543,685	24,180	130,641	0.0898
16	TOTAL GALLO TO TOBLIO	5,150,037	203,343,003	24,100	130,041	0.0690
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41	TOTAL Billed	36,615,990	3,917,127,807	1,682,182	21,767	0.107
42	Total Unbilled Rev.(See Instr. 6)	-161,132	-3,988,075	0	0	0.024
43	TOTAL	36,454,858	3,913,139,732	1,682,182	21,671	0.1073

1 0	eport all sales for resale (i.e., sales to puro	hasers othe	r than ultimate cor	nsumers) transacted	on a settlement bas	is other than
for en	r exchanges during the year. Do not reported to a capacity, etc.) and any settlements	for imbalance	ed exchanges on	this schedule. Power	r exchanges must b	e reported on the
2 Fr	ter the name of the purchaser in column (a). Do note	abbreviate or trur	cate the name or us	e acronyms. Explai	n in a loothole any
	his interest or offiliation the respondent	has with the	nurchaser			
3. In	column (b), enter a Statistical Classification for requirements service. Requirements service.	on Code bas	rvice which the su	onlier plans to provid	e on an ongoing bas	sis (i.e., the
RQ -	ier includes projected load for this service	in its syster	n resource plannir	ng). In addition, the	reliability of requirem	nents service must
ho th	a same as or second only to the supplier	's service to	its own ultimate c	onsumers.		
IF (for tong-term service "Long-term" means	five years o	r Longer and "firm	" means that service	cannot be interrupted	ed for economic
10000	one and is intended to remain reliable ever	n under adve	erse conditions (e.	 a., the supplier must 	attempt to buy eme	rgency energy
from	third parties to maintain deliveries of LF so	ervice). This	s category should	not be used for Long	-term firm service w	t defined as the
defin	ition of RQ service. For all transactions id est date that either buyer or setter can unil	entified as L	r, provide in a loc	otrible the termination	i date of the contrac	t delined do the
earne	for intermediate-term firm service. The sa	me as I F se	ervice except that '	'intermediate-term" r	neans longer than o	ne year but Less
than	five years					
SF -	for short-term firm service. Use this categ	ory for all fir	m services where	the duration of each	period of commitme	ent for service is
one	year or less					
LU -	for Long-term service from a designated g	enerating u	nit. "Long-term" m	leans five years or L	onger. The availabil	ity and reliability of
servi	ce, aside from transmission constraints, m	nust match t	he availability and	reliability of designa	ted unit.	
IU - 1	or intermediate-term service from a design	nated gener	ating unit. The sa	me as LU service ex	cept that "intermedia	ate-term" means
lone	er than one year but Less than five years.					
LONG	er than one year but Less than hive years.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	CITY OF BARTOW	RQ	9	(4)	(0)	(./
2	CITY OF CHATTAHOOCHEE	RQ	126	4	7	6
	CITY OF HOMESTEAD	RQ	9	40	40	(
	CITY OF MOUNT DORA	RQ	127	18		17
	CITY OF NEW SMYRNA BEACH	RQ		24		(
			144	24	24	
	CITY OF QUINCY	RQ	11			
	CITY OF TALLAHASSEE	RQ	178	11	- 11	- (
	CITY OF WILLISTON	RQ	124	6	6	4
	CITY OF WINTER PARK	RQ	191	40	10	- (
10	FLORIDA MUNICIPAL POWER AGENCY	RQ	107	0	49	49
11	REEDY CREEK IMPROVEMENT DISTRICT	RQ	118	96	106	2765
12	SEMINOLE ELECTRIC COOPERATIVE. INC.	RQ	106	627	117	
	SOUTHEASTERN POWER ADMIN	RQ	65	16		
_	CITY OF GAINSVILLE	RQ	88	50	50	
17	OTT OF GAINGVILLE	N.C.	00	50	50	
		-				
	Subtotal RQ			0	0	
				0	0	(
	Subtotal RQ Subtotal non-RQ Total			0	0	0

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447)

Year/Period of Report End of 2013/Q4

Date of Report (Mo, Da, Yr) 04/15/2014

Name of Respondent

Duke Energy Florida, Inc.

MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)
of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanar 4. Group requirements RQ n column (a). The remaini 'Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sate average monthly billing demonthly coincident peak (Column in column (f). For metered hourly (60-minute integration) in which the suffection of the column (g) the 3. Report demand charges out-of-period adjustments, in the total charge shown on both the column (g) the Last -line of the schedu 101, line 23. The "Subtotal 101, line 24.	stment. Use this code for tion in a footnote for each sales together and reporning sales may then be listed. Last Line of the schedule of the	rany accounting adjustment adjustment. It them starting at line nured in any order. Enter "Se. Report subtotals and to Tariff Number. On septil. The involving demand character NA in columns (d), month. Monthly CP demons monthly peak. Demand is and explain. The involving demand character NA in columns (d), month. Monthly CP demons monthly peak. Demand is and explain. The involving demand in footnote all components asser. The involving demand in the RQ/N mount in column (g) must be reported ations following all required ations following all required.	the total of any other types of s of the amount shown in colu- on-RQ grouping (see instruct to be reported as Requirement d as Non-Requirements Sales	provided in prior reporting sales, enter "Subtotal - RCa) after this Listing. Enter k) the schedules or tariffs under the column (e), and the average mand is the maximum luring the hour (60-minute (f) must be in megawatts. charges, including mn (j). Report in column (k) ion 4), and then totaled on the Sales For Resale on Pages For Resale on Pages.
	SALE	S FOR RESALE (Account 4	47) (Continued)	
Duke Energy Florida, Inc.	(1)) X An Original	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
		his Report Is:		

Lir	Total (\$) (h+i+j) (k)		REVENUE				
N		Other Charges (\$) (j)		Energy Charges (\$) (i)	Demand Charges (\$) (h)	MegaWatt Hours Sold (g)	
	1,851,192	3,168		1,283,077	564,947	25,851	
	11,627,971			6,160,471	5,467,500	132,998	
	5,919,086			4,406,141	1,512,945	90,479	
	8,550,567			4,337,017	4,213,550	79,106	
		-1 -1					
	372,212			398,569	-26,357	8,482	
	2,329,004			1,739,772	589,232	32,480	
	17,031,943		3	12,879,943	4,152,000	310,128	
	17,625,617			3,942,617	13,683,000	112,898	
1	100,244,642	8,135		23,541,132	76,695,375	628,257	
	1,877,066	1000		1,473,212	403,854	30,736	
	13,713,787			1,713,787	12,000,000	37,083	
	181,143,087	11,303		61,875,738	119,256,046	1,488,498	
	2,321,381	-177,504		2,498,885	0	59,667	
	183,464,468	-166,201		64,374,623	119,256,046	1,548,165	

power for end	port all sales for resale (i.e., sales to puro								
2. Entourners owner 3. In a RQ - f suppli be the LF - for reason from t definite earlies IF - for than f SF - f one you LU - f service IU - for service IU - for the service III - for the s	F TRADING NORTH AMERICA LLC OS 10 BB ELECTRIC MEMBERSHIP OS 10 RGILL POWER MARKETS LLC OS 10 DRIDA MUNICIPAL POWER AGENCY OS 105 DRIDA POWER AND LIGHT COMPANY OS 81 Y OF NEW SMYRNA BEACH OS 104 LETHORPE POWER CORPORATION OS 139								
		Cantinalinal	EEDC Data	Average	Actual Dec	mand (MMA)			
Line No.		Classifi-		Monthly Billing					
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand			
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 1	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP	Classifi- cation (b)	Schedule or Tariff Number (c) 10	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6 7 7	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC	Classification (b) OS OS OS	Schedule or Tariff Number (c) 10 10	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 1 5 6 7 6 8 8	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC FLORIDA MUNICIPAL POWER AGENCY	Classification (b) OS OS OS OS	Schedule or Tariff Number (c) 10 10 10 10 105	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC FLORIDA MUNICIPAL POWER AGENCY FLORIDA POWER AND LIGHT COMPANY	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) 10 10 10 10 81	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC FLORIDA MUNICIPAL POWER AGENCY FLORIDA POWER AND LIGHT COMPANY CITY OF NEW SMYRNA BEACH	OS OS OS OS OS OS	Schedule or Tariff Number (c) 10 10 10 105 81 104	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC FLORIDA MUNICIPAL POWER AGENCY FLORIDA POWER AND LIGHT COMPANY CITY OF NEW SMYRNA BEACH DIGLETHORPE POWER CORPORATION	OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 10 10 10 10 105 81 104 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) NON-REQUIREMENTS SERVICE EDF TRADING NORTH AMERICA LLC COBB ELECTRIC MEMBERSHIP CARGILL POWER MARKETS LLC FLORIDA MUNICIPAL POWER AGENCY FLORIDA POWER AND LIGHT COMPANY CITY OF NEW SMYRNA BEACH DGLETHORPE POWER CORPORATION ORLANDO UTILITIES COMMISSION	OS OS OS OS OS OS OS	Schedule or Tariff Number (c) 10 10 10 105 81 104 139	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman			

This Report Is:
(1) X An Original
(2) A Resubmission

(2)

Date of Report (Mo, Da, Yr) 04/15/2014

Year/Period of Report

End of

2013/Q4

Name of Respondent

Duke Energy Florida, Inc.

Name of Respondent	1.	This Report Is:			
Duke Energy Florida, Inc.		1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
		2) A Resubmission	04/15/2014	End of2013/Q4	4
OS - for other service	SALI	ES FOR RESALE (Account 447) (Continued)		
of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service in a footnote. Group requirements RQ is no column (a). The remaining the service, as identified in the servic	this category only for the of the Length of the continuent. Use this code for in a footnote for each sales together and report grant sales together and report grant sales may then be listered from the schedule of the sched	ose services which cannot be intract and service from designal and accounting adjustments in adjustment. On them starting at line number ted in any order. Enter "Subtor le. Report subtotals and total for Tariff Number. On separate d. ice involving demand charges average monthly non-coincident, enter NA in columns (d), (e) a month. Monthly CP demand its monthly peak. Demand reposis and explain. on bills rendered to the purchal arges in column (i), and the total footnote all components of the	placed in the above-defined ated units of Less than one or "true-ups" for service properties. After listing all RQ stal-Non-RQ" in column (a) for columns (9) through (k) a Lines, List all FERC rate imposed on a monthly (or it peak (NCP) demand in columns (f). Monthly NCP demand (f). Monthly NCP demand (f) and (f) are the metered demand du orted in columns (e) and (f) aser. Outside any other types of classer. Outside any other types of classer.	rovided in prior reporting sales, enter "Subtotal after this Listing. Enter" schedules or tariffs un Longer) basis, enter the column (e), and the average in the hour (60-minute) must be in megawatted in (j). Report in column (a), and then totaled of Sales For Resale on Formation (b).	RQ" RQ" der der der ne erage
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k)	No.
(3)	(-)		U)	(14)	1
					2
					3
					4
1,746		58,617		58,617	Ę
					(
					7
2,475		162,839		162,839	-
865		32,784		32,784	9
11,005		773,308	-177,504	595,804	10
510		18,600		18,600	
49		2,090		2,090	
					13
		3,126		3,126	14
1,488,498	119,256,046	61,875,738	11,303	181,143,087	
59,667	0	2,498,885	-177,504	2,321,381	
1,548,165	119,256,046		-166,201	183,464,468	
1,040,100	110,200,040	04,014,020	100,001	, ,	1

		This Repo	rt Is:	Date of Rep	oort Year/Pe	eriod of Report
uke	of Respondent	(1) X A	n Original	(Mo, Da, Yi	End of	2013/Q4
	Energy Florida, Inc.		Resubmission (Approximately)	04/15/2014		
	port all sales for resale (i.e., sales to pur	SALES	FOR RESALE (Acco	ount 447)	on a settlement has	is other than
or en Purch L. Errowne S. In RQ - Supply Geaso from defin Hearlie IF - than SF - sone LU - servi	eport all sales for resale (i.e., sales to pure rexchanges during the year. Do not report ergy, capacity, etc.) and any settlements assed Power schedule (Page 326-327). Inter the name of the purchaser in column riship interest or affiliation the respondent column (b), enter a Statistical Classificat for requirements service. Requirements ier includes projected load for this service is same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable event third parties to maintain deliveries of LF is little to five years. For all transactions in for intermediate-term firm service. The service years. For short-term firm service. Use this cate year or less. For Long-term service from a designated ce, aside from transmission constraints, for intermediate-term service from a designated cert and one year but Less than five years.	(a). Do note that with the income code bas service is see in its system of the income code of the income cod	abbreviate or trur purchaser. sed on the original rvice which the sul m resource plannir its own ultimate c ir Longer and "firm erse conditions (e. s category should LF, provide in a foc out of the contract ervice except that " m services where nit. "Long-term" in the availability and	cate the name or uncontractual terms a poplier plans to proving). In addition, the consumers. "means that servicing, the supplier must have supplier must have be used for London the termination. "intermediate-term" the duration of each seans five years or reliability of design.	se acronyms. Explain and conditions of the side on an ongoing bas reliability of requirem e cannot be interrupted at attempt to buy emegaterm firm service won date of the contract means longer than on the period of commitments atted unit.	service as follows: sis (i.e., the nents service must ed for economic regency energy hich meets the et defined as the ne year but Less ent for service is lity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate	Average	Actual Der	mand (MW)
	(2)	cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		Average Monthly CP Deman
1	(a)	(b)	Tariff Number (c) 82		Monthly NCP Demand (e)	
1 2	CITY OF HOMESTEAD	(b)	(c)	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
	CITY OF HOMESTEAD REEDY CREEK UTILITIES	(b)	(c) 82	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2	CITY OF HOMESTEAD REEDY CREEK UTILITIES	(b)	(c) 82	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
3	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC	(b) OS OS	(c) 82 119	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
3 4	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED	(b) OS OS OS	(c) 82 119	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE	(b) OS OS OS OS	(c) 82 119 128 122	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY	(b) OS OS OS OS OS	(c) 82 119 128 122 175	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY	(b) OS OS OS OS OS OS OS	(c) 82 119 128 122 175 80	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY TENNESSEE VALLEY AUTHORITY	(b) OS OS OS OS OS OS OS OS	(c) 82 119 128 122 175 80 138	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY TENNESSEE VALLEY AUTHORITY CITY OF GAINESVILLE	(b) OS OS OS OS OS OS OS OS OS	(c) 82 119 128 122 175 80 138	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8 9	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY TENNESSEE VALLEY AUTHORITY CITY OF GAINESVILLE CITY OF LAKELAND	(b) OS	(c) 82 119 128 122 175 80 138 88	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8 9 10 11 12	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY TENNESSEE VALLEY AUTHORITY CITY OF GAINESVILLE CITY OF LAKELAND	(b) OS	(c) 82 119 128 122 175 80 138 88	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman
2 3 4 5 6 7 8 9 10 11	CITY OF HOMESTEAD REEDY CREEK UTILITIES SEMINOLE ELECTRIC COOPERATIVE INCORPORATED CITY OF TALLAHASSEE THE ENERGY AUTHORITY TAMPA ELECTRIC COMPANY TENNESSEE VALLEY AUTHORITY CITY OF GAINESVILLE CITY OF LAKELAND Exelon Generation Company, LLC	(b) OS	(c) 82 119 128 122 175 80 138 88	Demand (MW)	Monthly NCP Demand	Average Monthly CP Deman

Total

Name of Respondent	IT	nis Report Is:	1 5		
Duke Energy Florida, Inc.	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
	(2		04/15/2014	End of 2013/Q4	
C for other continues	SALE	S FOR RESALE (Account 447)	(Continued)		
f the service in a footnote. D - for Out-of-period adjustice ars. Provide an explanation of the service in a footnote. The column (a) and the service in a column (a). The remaining fotal" in column (a) as the Lange in the service, as identified in the for requirements RQ sale werage monthly billing demains onthly coincident peak (CP) amond in column (f). For all etered hourly (60-minute in tegration) in which the support of the service and demand not start Report in column (g) the name in the service and demand charges in the total charge shown on bill the data in column (g) three Last -line of the schedule of line 23. The "Subtotal-11, line 24.	ment. Use this code for on in a footnote for each cales together and report g sales may then be listed ast Line of the schedule of the schedule of column (b), is provided as and any type of-service, and in column (d), the and in column (d), emergy charted on a megawatt base megawatt hours shown on column (d), energy charted on a megawatt base megawatt hours shown on column (d). Explain in a les rendered to the purchough (k) must be subtot. The "Subtotal - RQ" a Non-RQ" amount in column (d)	t them starting at line numbered in any order. Enter "Subtotal and total or Tariff Number. On separate l. the involving demand charges werage monthly non-coincides enter NA in columns (d), (e) month. Monthly CP demand is and explain. On bills rendered to the purcharges in column (i), and the term of the control of the c	ated units of Less than one or "true-ups" for service pur one. After listing all RQ sotal-Non-RQ" in column (a) for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (or not peak (NCP) demand in columns (e) and (f). Monthly NCP demand during the metered demand during the metered demand during the metered demand during the metered demand (e) and (f). According to the metered demand during the metered demand during the metered demand (e) and (f). According to the metered demand (f) asser.	rovided in prior reporting sales, enter "Subtotal - after this Listing. Enter be schedules or tariffs und the aximum und schedules in the maximum und schedules in the schedu	RQ" r der e erage
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$) (h)	(\$)	(\$)	(h+i+j)	No.
(g)	(h)		(j)	(k)	
11		370		370	
25,127		794,455		794,455	
471		13,461		13,461	:
1,608		74,177		74,177	
8,430		288,144		288,144	
2,125		76,202		76,202	
					- 1
400		22,387		22,387	1
2,164		72,680		72,680	1
					1:
					13
145		6,546		6,546	14
1,488,498	119,256,046	61,875,738	11,303	181,143,087	
59,667	0	2,498,885	-177,504	2,321,381	
1.548.165	119.256.046	64.374.623	-166,201	183,464,468	

lame	of Respondent	This Repo	rt Is:	Date of Re		eriod of Report
	Energy Florida, Inc.		An Original Resubmission	(Mo, Da, Y		2013/Q4
June I	-norgy / nordes, mo.	(-)	FOR RESALE (Acc		1/12	
	port all sales for resale (i.e., sales to pur				d on a settlement has	sis other than
Purch	ergy, capacity, etc.) and any settlements assed Power schedule (Page 326-327). ter the name of the purchaser in column riship interest or affiliation the respondent column (b), enter a Statistical Classification requirements service. Requirements for requirements service. Requirements ier includes projected load for this service same as, or second only to, the supplie or tong-term service. "Long-term" means and is intended to remain reliable every third parties to maintain deliveries of LF is stone of RQ service. For all transactions is st date that either buyer or setter can union intermediate-term firm service. The safive years. For short-term firm service. Use this category of the service from a designated service, aside from transmission constraints, ror intermediate-term service from a designer than one year but Less than five years.	(a). Do note that with the ion Code bas service is see in its system of the ion Code bas service to service). This dentified as Lilaterally get ame as LF see gory for all fingenerating unust match the interest of the ion code of the ion c	abbreviate or trur purchaser. sed on the original rvice which the su m resource plannin its own ultimate or r Longer and "firm erse conditions (e. s category should LF, provide in a focut out of the contract ervice except that" m services where nit. "Long-term" m he availability and	contractual terms a pplier plans to proving). In addition, the consumers. " means that service g., the supplier must not be used for Londontote the termination. "intermediate-term" the duration of each neans five years or reliability of design.	se acronyms. Explain and conditions of the de on an ongoing bar reliability of requirence cannot be interrupted at attempt to buy emergeterm firm service word date of the contract means longer than on the period of commitmental conger. The availability and conditions are designed as a condition of the contract that the conger. The availability and conditions of the cond	service as follows: sis (i.e., the nents service must ed for economic ergency energy which meets the ct defined as the ne year but Less ent for service is
_ine	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Del Average Monthly NCP Demand	mand (MW) Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	SOUTHERN COMPANY SERVICES	os	10			
2						
3						
4						
5						
6						
7 8						
9						
10		-				
11						
12						
13						
14			111111111111111111111111111111111111111			
	Subtotal RQ				0 0	
	Subtotal non-RQ				0 0	
	Total				0	

Name of Respondent

	1 1	his Report Is:	Date of Day		_
Duke Energy Florida, Inc.	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
	(2		04/15/2014	End of2013/Q4	
S - for other service	SALE	S FOR RESALE (Account 447) (open see services which cannot be proceed and a service which cannot be proceed and a service with the services and the services with the services and the services with the services will be serviced with the services with the services with the serv	Continued)		
aD - for Out-of-period adjustice ears. Provide an explanation. Group requirements RQ is a column (a). The remaining fotal" in column (c), identify the ethich service, as identified in a for requirements RQ sales verage monthly billing demains on the column (f). For all the tender of the column (f) is a formal in column (f). For all the tender of the column (g) the new provided the column (g) the new provided the column (g)	ment. Use this code for on in a footnote for each of sales may then be listed as the Line of the schedule of column (b), is provided as and any type of-service, and in column (d), the area of the column (d), the area of the column (d), the area of the column (d), energy charted on a megawatt base megawatt hours shown on column (d), energy charted on the column (d), energy charted on the column (d). Explain in a list rendered to the purchough (k) must be subtot. The "Subtotal - RQ" a Non-RQ" amount in column (d).	them starting at line number ed in any order. Enter "Subtot e. Report subtotals and total for Tariff Number. On separated. Compared to the involving demand charges everage monthly non-coincident enter NA in columns (d), (e) a month. Monthly CP demand is smonthly peak. Demand reposits and explain. On bills rendered to the purchast arges in column (i), and the total footnote all components of the	or "true-ups" for service pone. After listing all RQ stal-Non-RQ" in column (a) for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (or to peak (NCP) demand in the state metered demand durited in columns (e) and (ser. Ital of any other types of columns amount shown in column Q grouping (see instruction reported as Requirements Non-Requirements Sales	rovided in prior reporting sales, enter "Subtotal - after this Listing. Enter as schedules or tariffs un Longer) basis, enter the column (e), and the average is the maximum ring the hour (60-minut f) must be in megawatt tharges, including an (j). Report in column (s) and then totaled of Sales For Resale on F	RQ" der ee erage
MegaWatt Hours		REVENUE		Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
	Demand Charges (\$) (h)		Other Charges (\$) (j)		
Sold	(\$)	Energy Charges	(\$)	(h+i+j)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 1
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 1 2 3 3 4 4 5 6 6 7 7 8 8 9 10 11 11
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 11 22 33 44 45 66 67 77 88 99 100 111 122
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Sold (g) 2,536	(\$) (h)	Energy Charges (\$) (i) 99,099	(\$)	(h+i+j) (k)	No. 11 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Sold (g) 2,536	(\$) (h)	Energy Charges (\$) (i) 99,099	(\$) (j)	(h+i+j) (k) 99,099	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Sold (g) 2,536	(\$) (h)	Energy Charges (\$) (i) 99,099	(\$) (j)	(h+i+j) (k) 99,099	

	of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
	ELI	ECTRIC OPERATION AND MAINTE	NANCE EXPENSES	
If the	amount for previous year is not derived from	om previously reported figures, e	explain in footnote.	Amount for
ine	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
1	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
3	Operation		12 100 701	12,355,074
4	(500) Operation Supervision and Engineering		12,166,781	
	(501) Fuel		586,132,839	
6	(502) Steam Expenses		29,843,383	25,160,015
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.		0.000	-2,566
9	(505) Electric Expenses		2,236	
10	(506) Miscellaneous Steam Power Expenses		13,925,140	11,227,200
11	(507) Rents		2 222 24	4 922 424
12			3,989,24	
13	TOTAL Operation (Enter Total of Lines 4 thru	12)	646,059,63	620,242,000
14	Maintenance		0.000	D 5 704 000
15	(510) Maintenance Supervision and Engineering	ng	8,372,35	
16			2,758,57	
17	(512) Maintenance of Boiler Plant		22,236,56	
18	(513) Maintenance of Electric Plant		7,204,37	
19			15,138,95	
	TOTAL Maintenance (Enter Total of Lines 15		55,710,81	
21	TOTAL Power Production Expenses-Steam P	ower (Entr Tot lines 13 & 20)	701,770,45	1 672,199,516
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering		358,20	3,675,982
25			141,13	-11,516,733
26	(519) Coolants and Water		445,29	9 3,245,656
27	(520) Steam Expenses		583,36	4,855,650
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses		250,50	2,564,130
31	(524) Miscellaneous Nuclear Power Expenses	3	10,686,88	63,598,567
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru	132)	12,465,39	66,423,252
34				
35	(528) Maintenance Supervision and Engineeri	ing	615,37	9 -3,660,544
36	(529) Maintenance of Structures		285,76	1,427,592
37	(530) Maintenance of Reactor Plant Equipment	nt	604,84	-3,706,165
38	(531) Maintenance of Electric Plant		198,95	1,760,019
39	(532) Maintenance of Miscellaneous Nuclear	Plant	695,29	3,748,560
40	TOTAL Maintenance (Enter Total of lines 35 t	hru 39)	2,400,23	-430,538
	TOTAL Power Production Expenses-Nuc. Power	wer (Entr tot lines 33 & 40)	14,865,63	65,992,714
42	C. Hydraulic Power Generation			
	Operation		Editoria de la companya della companya della companya de la companya de la companya della compan	
	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Genera	tion Expenses		
	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thr	u 49)		
	C. Hydraulic Power Generation (Continued)			
	Maintenance			
	(541) Mainentance Supervision and Engineer	ing		
	(542) Maintenance of Structures			
	(543) Maintenance of Reservoirs, Dams, and	Waterways		
	(544) Maintenance of Electric Plant			
	(545) Maintenance of Miscellaneous Hydrauli			
	TOTAL Maintenance (Enter Total of lines 53 t			
59	TOTAL Power Production Expenses-Hydrauli	c Power (tot of lines 50 & 58)		

	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
Duk	e Energy Florida, Inc.	(2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
	EL	ECTRIC OPERATION AND MAINTENAN	CE EXPENSES (Continued)	
If the	e amount for previous year is not deri	ved from previously reported figures,	explain in footnote.	
Line No.	Accor		Amount for Current Year	Amount for Previous Year
60	D. Other Power Generation (a)	(b)	(c)
61	Operation			
62	(546) Operation Supervision and Engine	ering	17,862,8	31 15,377,057
63	(547) Fuel		899,919,4	
64	(548) Generation Expenses		11,311,8	
65	(549) Miscellaneous Other Power General	ation Expenses	3,172,7	67 4,749,707
66	(550) Rents TOTAL Operation (Enter Total of lines 62	thru 66)	000,000,0	
	Maintenance	. tili d 00)	932,266,8	960,423,647
69	(551) Maintenance Supervision and Engi	neering	1,484,1	783,417
70	(552) Maintenance of Structures		892,0	
71	(553) Maintenance of Generating and Ele		19,699,62	23 17,426,777
72	(554) Maintenance of Miscellaneous Other TOTAL Maintenance (Enter Total of lines		13,915,88	
	TOTAL Maintenance (Enter Total of lines		35,991,69	
	E. Other Power Supply Expenses		968,258,58	999,567,233
	(555) Purchased Power		739,173,7	757,671,914
77	(556) System Control and Load Dispatch	ing	6,005,90	
	(557) Other Expenses		453,58	
	TOTAL Other Power Supply Exp (Enter 1		745,633,20	
_	TOTAL Power Production Expenses (Tot 2. TRANSMISSION EXPENSES	al of lines 21, 41, 59, 74 & 79)	2,430,527,86	2,497,868,071
	Operation CAPENGES			
83	(560) Operation Supervision and Engineer	ering	7,704,52	5,822,275
84				
_	(561.1) Load Dispatch-Reliability		1,720,59	
86	(561.2) Load Dispatch-Monitor and Opera		1,239,29	
88	(561.3) Load Dispatch-Transmission Ser (561.4) Scheduling, System Control and		2,191,65	1,313,214
89	(561.5) Reliability, Planning and Standard		822,37	73 612,109
90	(561.6) Transmission Service Studies		31,3	
91	(561.7) Generation Interconnection Studi	es	294,9	53 475,739
92	(561.8) Reliability, Planning and Standard	ds Development Services	110.00	445.004
93	(562) Station Expenses		448,22 -301,22	
	(563) Overhead Lines Expenses (564) Underground Lines Expenses		-301,22	330,220
	(565) Transmission of Electricity by Othe	rs		
	(566) Miscellaneous Transmission Exper		2,779,0	2,993,633
_	(567) Rents			
	TOTAL Operation (Enter Total of lines 8	3 thru 98)	16,930,78	14,271,790
-	Maintenance (568) Maintenance Supervision and Engi	neering	2,068,10	2,130,978
101	(569) Maintenance of Structures	recing	2,000,11	2,100,010
	(569.1) Maintenance of Computer Hardw	are	44,30	
	(569.2) Maintenance of Computer Softwa		80,88	
	(569.3) Maintenance of Communication I		41,84	65,381
	(569.4) Maintenance of Miscellaneous Ro (570) Maintenance of Station Equipment	egional Transmission Plant	7,152,4	6,899,021
	(571) Maintenance of Overhead Lines	7	11,901,79	
	(572) Maintenance of Underground Lines		-3:	
110	(573) Maintenance of Miscellaneous Trai	nsmission Plant	3,016,7	
	TOTAL Maintenance (Total of lines 101 t		24,305,74	
112	TOTAL Transmission Expenses (Total of	lines 99 and 111)	41,236,5	39,151,014

	e of Respondent Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4
		OPERATION AND MAINTENANCE		
	amount for previous year is not derived fro	m previously reported lightes, ex	Amount for Current Year	Amount for Previous Year
Line No.			Current Year (b)	Previous Year (c)
	3. REGIONAL MARKET EXPENSES			
	Operation	-		
	(575.1) Operation Supervision			
	(575.2) Day-Ahead and Real-Time Market Facil	itation		
	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120				
121	(575.7) Market Facilitation, Monitoring and Com	npliance Services		
122	`			
123				
124		ments		
126		inenta		
127				
128	·	nent		
_	(576.5) Maintenance of Miscellaneous Market	Operation Plant		
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op	Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES			
133				
134			20,060,	
135			4,358,	
136			592, 5,081,	
137			1,913,	
139		292	5,922,	
140		1000	9,025,	
141			1,818,	
142			16,187,	
143			508,	,597 415,550
144	TOTAL Operation (Enter Total of lines 134 thru	143)	65,468,	,035 64,474,307
145				
146		19	1,506,	
147				,070 33,695
	(592) Maintenance of Station Equipment		5,382,	
	(593) Maintenance of Overhead Lines		47,392,	
151	(594) Maintenance of Underground Lines (595) Maintenance of Line Transformers		8,438, 3,553,	
	(596) Maintenance of Street Lighting and Signa	al Systems	303,	
_	(597) Maintenance of Meters	ar Cystems	1,270	
	(598) Maintenance of Miscellaneous Distribution	on Plant	1,693,	
155	TOTAL Maintenance (Total of lines 146 thru 15	54)	69,561,	
	TOTAL Distribution Expenses (Total of lines 14	14 and 155)	135,029	
	5. CUSTOMER ACCOUNTS EXPENSES			
	Operation			
	(901) Supervision		2,199,	
	(902) Meter Reading Expenses (903) Customer Records and Collection Expen		3,323,	
	(904) Uncollectible Accounts	ses	31,614,	
-	(905) Miscellaneous Customer Accounts Expe	neee	8,629, 1,224	
	TOTAL Customer Accounts Expenses (Total of		46,992	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duk	e Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4
16 th	ELECTRIC	OPERATION AND MAINTENANC	E EXPENSES (Continued)	
Line	amount for previous year is not derived from	n previously reported figures, e		
No.	(a)		Amount for Current Year	Amount for Previous Year
165		AL EXPENSES	(b)	(c)
166		LE EN ENOLO		
167	(907) Supervision			
168	(908) Customer Assistance Expenses		88,100,153	
169	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Information	national Evnenses	5,283,83 1,441,08	
171	TOTAL Customer Service and Information Expen		94,825,073	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision (912) Demonstrating and Selling Expenses		4 426 544	4 527 225
	(913) Advertising Expenses		1,436,544	
177	(916) Miscellaneous Sales Expenses		54,283	
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)	1,936,993	
_	8. ADMINISTRATIVE AND GENERAL EXPENSE	S		
	Operation (920) Administrative and General Salaries		83,717,608	72 720 552
181	(921) Office Supplies and Expenses		37,120,264	
183	(Less) (922) Administrative Expenses Transferred	I-Credit	-269	
184	(923) Outside Services Employed		47,062,203	38,496,762
185	(924) Property Insurance		11,283,040	
	(925) Injuries and Damages		8,673,304	
187	(926) Employee Pensions and Benefits (927) Franchise Requirements		95,886,241	179,944,000
_	(928) Regulatory Commission Expenses		3,997,496	266,006
	(929) (Less) Duplicate Charges-Cr.		7,632,208	5,917,107
191	(930.1) General Advertising Expenses		867,906	
192	(930.2) Miscellaneous General Expenses		-9,233,147	
_	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 1	03)	5,727,989 277,470,965	
_	Maintenance	53)	217,410,300	000,470,001
_	(935) Maintenance of General Plant		2,130,704	3,809,960
197	TOTAL Administrative & General Expenses (Total		279,601,669	
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,164,171,178,197)	3,030,149,849	3,174,032,956

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 33 Column: b

Amounts are net of defferals to regulatory assets per FPSC Docket No: 130208, Order No:

PSC-13-0598-FOF-EI, approved 11/12/13

Schedule Page: 320 Line No.: 41 Column: b

Amounts are net of defferals to regulatory assets per FPSC Docket No: 130208, Order No: PSC-13-0598-FOF-EI, approved 11/12/13

	of Respondent Energy Florida, Inc.		ort Is: An Original A Resubmission	Date of Re (Mo, Da, Y 04/15/2014	r) End of	2013/Q4
Juke			IASED POWER (Acuding power exchan	count 555)		
	eport all power purchases made during th	(Incl	uding power exchan	iges)	involving	a halancing of
ebit: Erocror In RQ - Supppoe th F- which defin	se and credits for energy, capacity, etc.) are the name of the seller or other party in the seller or requirements service. Requirements the includes projects load for this service in the seller of the sel	nd any settler n an exchar p interest or ion Code baservice is so in its system or's service the eans five year eliable events of LF service all transaction seller can arme as LF service arme as LF service and transactions.	ements for imbalaring transaction in a filiation the responsed on the original ervice which the sin resource planning its own ultimate ears or longer and a under adverse conce). This category ion identified as Li unilaterally get outervice expect that	column (a). Do not a condent has with the al contractual terms a upplier plans to proving). In addition, the reconsumers. "firm" means that seconditions (e.g., the suy should not be used F, provide in a footnotic of the contract. "intermediate-term"	abbreviate or truncate seller. and conditions of the seller and conditions of the seller are liability of requirements are cannot be interrupplier must attempt to for long-term firm seller the termination dameans longer than or	e the name or use service as follows: sis (i.e., the ent service must rupted for to buy emergency rivice firm service te of the contract one year but less
serv	for long-term service from a designated ce, aside from transmission constraints, for intermediate-term service from a designated	must match	the availability an	d reliability of the des	signated unit.	
EX - and OS - non-	For exchanges of electricity. Use this ca any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	ategory for trees. y for those she contract	ervices which can	not be placed in the	above-defined catego	ories, such as all
EX - and OS - non- of th	For exchanges of electricity. Use this ca any settlements for imbalanced exchang for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	ategory for tres. y for those she contractent.	ervices which can	not be placed in the designated units of L	above-defined catego	ories, such as all Describe the nature
EX - and OS non- of th	For exchanges of electricity. Use this ca any settlements for imbalanced exchang for other service. Use this category only firm service regardless of the Length of the	ategory for tres. y for those she contractent. Statistical Classifi-	ervices which can and service from o	not be placed in the designated units of L	above-defined categoress than one year. Defined Actual Defined Average	ories, such as all describe the nature mand (MW)
EX - and OS non- of th	For exchanges of electricity. Use this calcany settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the company of Public Authority (Footnote Affiliations)	ategory for tres. y for those she contractent. Statistical Classification	ervices which can and service from of FERC Rate Schedule or Tariff Number	not be placed in the designated units of Landau Average Monthly Billing Demand (MW)	above-defined categoress than one year. Defined Actual Defined Average Monthly NCP Demand	ories, such as all Describe the nature mand (MW) Average Monthly CP Dema
EX - and OS - non- of th ine	For exchanges of electricity. Use this calcany settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the company or Public Authority (Footnote Affiliations)	ategory for tres. y for those she contractent. Statistical Classifi-	ervices which can and service from o	not be placed in the designated units of L	above-defined categoress than one year. Defined Actual Defined Average	ories, such as all describe the nature
EX - and OS non- of the	For exchanges of electricity. Use this calcany settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) (a) PURCHASED POWER:	ategory for tres. y for those s he contract ent. Statistical Classification (b)	ervices which can and service from o FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MVV)	Actual De Average Monthly NCP Demand (e)	emand (MW) Average Monthly CP Dema
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EX - and OS - non-of the line No. 1 2 3 4 5 6 6 7 8 8 9 10 11 12 13	For exchanges of electricity. Use this calcany settlements for imbalanced exchanger for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment (Footnote Affiliations) Name of Company or Public Authority (Footnote Affiliations) (a) PURCHASED POWER: SOUTHEASTERN POWER ADM AUBURNDALE POWER PARTNERS (1) AUBURNDALE POWER PARTNERS (1) CENTRAL POWER & LIME CENTRAL POWER & LIME CENTRAL POWER & LIME (1) CITRUS WORLD (1) LAKE COUNTY (1) LAKE COGEN LIMITED (1)	ategory for trees. y for those she contract ent. Statistical Classification (b) OS OS AD OS AD OS AD OS AD OS OS	FERC Rate Schedule or Tariff Number (c) 65 COG-Note 1 COG	Average Monthly Billing Demand (MW) (d) N/A 135 N/A N/A	Actual De Average Monthly NCP Demand (e) N/A 148 N/A 13	emand (MVV) Average Monthly CP Dema (f)
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	n†		Report is:	Date of R			
me of Responder uke Energy Florida		1 ' '	An Original A Resubmission	(Mo, Da, 104/15/201		of 2013/Q4	
and Energy . Total	-,	(2) PURCHAS	SED POWER(Account !				
		1 46-i d- 6	(Including power exchar	nonte or "true-uns" f	or service provided	in prior reporting	
) - for out-of-per ears. Provide ar	riod adjustment. It n explanation in a	on this code for an artificial for an artificial for each artifici	ny accounting adjustm djustment.	lents of true-ups in	or service provided	in phot toporting	
In column (c), is esignation for the entified in column. For requirement e monthly average monthly CP demand is the tring the hour (foust be in megan Report in column and the total charges amount for the necolude credits or greement, provice to the data in column for the dat	dentify the FERC e contract. On septem (b), is provided to the RQ purchases age billing demand coincident peak (controlled to the maximum meters) and controlled to the maximum maters are received and controlled to the controlled to the controlled to the receipt of energy of the controlled to the con	Rate Schedule Numberate lines, list all Informate lines, list and list all list	nber or Tariff, or, for of FERC rate schedules rvice involving demanderage monthly norm (f). For all other to the integration) demandered to the responsibility rendered to the responsibility of the basis for settlement ges in column (k), and to the the respondent. It was delivered than received on the last line of the last line	d charges imposed a-coincident peak (Napes of service, enterned in a month. Montes its monthly peak is and explain. The total of any other total of any other total of any other total of any other to power exchange ceived, enter a negative (2) excludes certain the schedule. The total of must be reported to the total of any other total	on a monnthly (or ICP) demand in columns (demand reported in columns (h) and a exchange. The types of charges own in column (l). It is, report in column intive amount. If the credits or charges tal amount in column as Exchange Receivants in column as Exchange Rec	which service, as longer) basis, entumn (e), and the di), (e) and (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	er athly and (f ours (m) ant
ne 12. The tota	I amount in colum		ons following all requ		ine 13.		
ne 12. The tota	I amount in colum ies as required an					Total (j+k+l) of Settlement (\$) (m)	Lin
ne 12. The tota Footnote entri	POWER E MegaWatt Hours Received (h)	d provide explanation XCHANGES MegaWatt Hours Delivered	ons following all requ	COST/SETTLEME Energy Charges (\$) (k)	NT OF POWER Other Charges	of Settlement (\$) (m)	
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6,718,139

432,691,475

329,714,297

326,875

Mam	e of Respondent	This R	CDUIT IS.	Date of		
Duk	e Energy Florida, Inc.	(1)	X An Original	(Mo, Da	, Yr)	r/Period of Report of 2013/Q4
		(2) [A Resubmission	04/15/20	014	
		()	CHASED POWER (And Charles of the Cha	anges)		
2. E acro	Report all power purchases made during ts and credits for energy, capacity, etc.) inter the name of the seller or other party nyms. Explain in a footnote any owners in column (b), enter a Statistical Classificat	and any set in an exchi hip interest	tlements for imbal ange transaction i or affiliation the re	anced exchanges. n column (a). Do no spondent has with the	t abbreviate or trunca	ate the name or use
RQ -	for requirements service. Requirements blier includes projects load for this service he same as, or second only to, the suppli	s service is e in its syste	service which the	supplier plans to pro	vide on an ongoing b	nasis (i.e. the
econ energ which defin	for long-term firm service. "Long-term" romic reasons and is intended to remain gy from third parties to maintain deliverient the definition of RQ service. For each as the earliest date that either buyer in the content of the conte	reliable events of LF sentral transaction seller car	en under adverse of vice). This catego tion identified as L n unilaterally get of	conditions (e.g., the s ry should not be use .F, provide in a footn ut of the contract.	supplier must attemp d for long-term firm s tote the termination d	t to buy emergency service firm service late of the contract
	or intermediate-term firm service. The safive years.	ame as LF s	service expect that	t "intermediate-term"	means longer than	one year but less
SF - ear	for short-term service. Use this category or less.	for all firm	services, where th	ne duration of each p	period of commitment	for service is one
	ce, aside from transmission constraints,					
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U - fonge EX - and a OS - fon-for- ine	for intermediate-term service from a design than one year but less than five years. For exchanges of electricity. Use this can settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	gnated generategory for trees. If for those so the contract int.	erating unit. The stransactions involving ervices which can and service from contact the stransactions of the stra	ame as LU service of de ing a balancing of de not be placed in the designated units of L	expect that "intermed ebits and credits for e above-defined categ ess than one year. I	ories, such as all Describe the nature
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	nt a, Inc.	(1) (2)	Report Is: X An Original A Resubmission	Date of Re (Mo, Da,) 04/15/201	(r) End	/Period of Report of 2013/Q4	
and Energy . Terrain		PURCHAS	SED POWER(Account 5 (Including power exchan	(Continued)			
D - for out-of-pe ears. Provide ar	riod adjustment. L	Jse this code for an footnote for each ac	y accounting adjustm	ents or "true-ups" fo	or service provided i	n prior reporting	
lesignation for the dentified in column in column in For requirement the monthly average monthly NCP demand is the during the hour (for power exchanger). Report demand in the total charges amount for the notation of the notation of the notation include credits or agreement, proving the total at a notation in the data in content of the data in content of the point in the data in content in the data in the	e contract. On seption (b), is provided. Its RQ purchases age billing demand coincident peak (Che maximum meters) and che maximum meters. Footnote and charges in column (g) the megaward charges in columns and charges in columns and charges other than the charges other than the charges other than the charges other than the charges of t	and any type of ser in column (d), the CP) demand in column (60-min) and hourly (60-min) in which the subject of the column (b), energy charges in (l). Explain in a few as settlement by. If more energy was incremental generation (m) must be totalled in (i) must be reported.	nber or Tariff, or, for no FERC rate schedules, vice involving deman average monthly non mn (f). For all other ty ute integration) deman pplier's system reached on a megawatt base oills rendered to the responsible of the basis for settlement ges in column (k), and potnote all component by the respondent. Fives delivered than receptation expenses, or (d) on the last line of the lamount in column (l) ed as Exchange Delivered than per line of the last line of the	d charges imposed coincident peak (Nopes of service, enterned in a month. Montes its monthly peak is and explain. Do not report into the total of any other into the total of any other into the important into the important into the into the important into the in	on a monnthly (or locally on the columns (d) on the columns (d) on the columns (d) on the columns (h) and (d) on the columns (h) and (d) on the columns (d). Find the column (d) on the column (onger) basis, entering (e), and the metered demain columns (e) are in the megawatth in the megawatth in the megawatth in the megawatth in the settlement amount overed by the megawatth in (g) must be	er hthly and od (f) ours (m) ht nt (l)
9. Footnote entr			ons following all requi	red data.			
9. Footnote entr	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	Total (j+k+l)	
9. Footnote entr	POWER E MegaWatt Hours Received	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges	NT OF POWER Other Charges	of Settlement (\$)	
9. Footnote entr	POWER E	XCHANGES MegaWatt Hours		COST/SETTLEME	NT OF POWER		No
9. Footnote entr	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges	NT OF POWER Other Charges (\$) (1)	of Settlement (\$) (m)	No
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MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	NT OF POWER Other Charges (\$) (1) -14,373	of Settlement (\$) (m) -14,373 45,929,111	No
MegaWatt Hours Purchased (g) 228,263	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001	COST/SETTLEME Energy Charges (\$) (k) 10,532,110	NT OF POWER Other Charges (\$) (1) -14,373	of Settlement (\$) (m) -14,373 45,929,111 31,966	No
MegaWatt Hours Purchased (g) 228,263	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001	COST/SETTLEME Energy Charges (\$) (k) 10,532,110	NT OF POWER Other Charges (\$) (I) -14,373	of Settlement (\$) (m) -14,373 45,929,111 31,966 71,969,902	No
MegaWatt Hours Purchased (g) 228,263 -79 668,266	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001 34,552,953	COST/SETTLEME Energy Charges (\$) (k) 10,532,110 37,416,949	NT OF POWER Other Charges (\$) (I) -14,373	of Settlement (\$) (m) -14,373 45,929,111 31,966 71,969,902 -10,125	No
MegaWatt Hours Purchased (g) 228,263 -79 668,266	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001 34,552,953	COST/SETTLEME Energy Charges (\$) (k) 10,532,110 37,416,949	NT OF POWER Other Charges (\$) (1) -14,373 31,966	of Settlement (\$) (m) -14,373 45,929,111 31,966 71,969,902 -10,125 22,387,915	No.
MegaWatt Hours Purchased (g) 228,263 -79 668,266	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001 34,552,953	COST/SETTLEME Energy Charges (\$) (k) 10,532,110 37,416,949 5,651,275	NT OF POWER Other Charges (\$) (1) -14,373 31,966	of Settlement (\$) (m) -14,373 45,929,111 31,966 71,969,902 -10,125 22,387,915 -13,753	Line No.
MegaWatt Hours Purchased (g) 228,263 -79 668,266	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges (\$) (j) 35,397,001 34,552,953	COST/SETTLEME Energy Charges (\$) (k) 10,532,110 37,416,949 5,651,275	NT OF POWER Other Charges (\$) (I) -14,373 31,966 -10,125 -13,753	of Settlement (\$) (m) -14,373 45,929,111 31,966 71,969,902 -10,125 22,387,915 -13,753 99,588	No

398,598

211,712

6,718,139

68,504,530

9,300,478

432,691,475

14,407,430

12,826,530

329,714,297

12

13

14

82,911,960

762,732,647

9,822 22,127,008

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_	ne of Respondent	This R	Report Is:	Date of	Donort	V
Duk	e Energy Florida, Inc.	(1) [An Original A Resubmission	(Mo, Da 04/15/2		Year/Period of Report End of 2013/Q4
		PUR	CHASED POWER (An including power exchain	ccount 555)	211/15	
2. Eacro	Report all power purchases made during to its and credits for energy, capacity, etc.) a Enter the name of the seller or other party onyms. Explain in a footnote any ownersh in column (b), enter a Statistical Classification of requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplier for long-term firm service. "Long-term" materials and credit in the service of the same as, or second only to, the supplier for long-term firm service. "Long-term" materials and credit in the service of the same as, or second only to, the supplier for long-term firm service. "Long-term" materials and credit in the service of the	in an exchip interest tion Code I service is in its system	ange transaction in or affiliation the responsed on the original service which the sem resource planning to its own ultimate years or longer and	nced exchanges. column (a). Do no pondent has with the al contractual terms upplier plans to pro ng). In addition, the consumers. "firm" means that s	ot abbreviate or ne seller. s and condition ovide on an ong e reliability of re	r truncate the name or us as of the service as follow going basis (i.e., the equirement service must
ener vhic	nomic reasons and is intended to remain rigy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer or	eliable eve s of LF sen all transac	en under adverse co vice). This category ction identified as LF	nditions (e.g., the something should not be use for provide in a footr	supplier must a	attempt to buy emergency
F - f han	for intermediate-term firm service. The sa five years.	me as LF s	service expect that '	'intermediate-term'	'means longer	than one year but less
F - ear	for short-term service. Use this category or less.	for all firm	services, where the	duration of each p	eriod of comm	itment for service is one
ervi	for long-term service from a designated g ce, aside from transmission constraints, n	enerating to nust match	unit. "Long-term" m the availability and	eans five years or reliability of the de	longer. The avesignated unit.	ailability and reliability of
X -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cata any settlements for imbalanced exchange.	egory for tr s.	ransactions involving	g a balancing of de	bits and credit	s for energy, capacity, et
X - nd a on-l	er than one year but less than five years. For exchanges of electricity. Use this cat	egory for tr s. for those se e contract	ransactions involving	g a balancing of de	ebits and credit	s for energy, capacity, et categories, such as all
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X - nd a OS - on-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority	egory for tr s. for those so e contract : t. Statistical Classifi-	ervices which cannot and service from de	g a balancing of de ot be placed in the signated units of L Average Monthly Billing	above-defined ess than one y	s for energy, capacity, et categories, such as all rear. Describe the nature catual Demand (MVV)
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	nt	(1)	Report Is:	Date of R (Mo, Da,	Vel	ear/Period of Report and of 2013/Q4	
Duke Energy Florida	a, Inc.	(2)	A Resubmission	04/15/201		10 01	
		PURCHAS	SED POWER (Account 5 (Including power exchan	555) (Continued)			
ears. Provide and the column (c), it designation for the dentified in column (c). For requirement the monthly average monthly average monthly average monthly average monthly average to be in megation. Report in column for power exchanger and the formation of a distribution of the column and the formation of the column and the co	dentify the FERC le contract. On sepon (b), is provided to the RQ purchases age billing demand coincident peak (0 he maximum meter and the mediants. Footnote and the mediants and charges in columns and charges in columns and the columns are colum	Use this code for an footnote for each accordance for each for ea	y accounting adjustm	non-FERC jurisdiction, tariffs or contract of charges imposed a-coincident peak (Name of service, enternal in a month. Montes its monthly peak is and explain. Do not report need the total of any off the amount sh	onal sellers, included designations under on a monnthly (or ICP) demand in columns (thly CP demand is a Demand reported in columns (h) and texchange. The rest types of charge own in column (l).	le an appropriate r which service, as r longer) basis, enterolumn (e), and the (d), (e) and (f). Mones the metered demand in columns (e) and (i) the megawatthes, including Report in column	er nthly and nd (f) ours (m)
greement, provi The data in conceported as Purc ne 12. The tota	ide an explanatory blumn (g) through hases on Page 40 Il amount in colum	r footnote. (m) must be totalled 01, line 10. The tota n (i) must be report	eration expenses, or (d on the last line of th al amount in column (ed as Exchange Deliv ons following all requi	e schedule. The to h) must be reported vered on Page 401,	tal amount in colu I as Exchange Rec	mn (g) must be	1,
	POWER E	XCHANGES	All and a second	COST/SETTLEME	ENT OF POWER		Lino
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	EXCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEME Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (1)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$)	Energy Charges (\$)	Other Charges (\$)	of Settlement (\$)	No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$)	Energy Charges (\$)	Other Charges (\$)	of Settlement (\$)	No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$)	Other Charges (\$)	of Settlement (\$) (m)	No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$)	Other Charges (\$)	of Settlement (\$) (m)	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064	No
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$)	Other Charges (\$)	of Settlement (\$) (m)	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064 3,022,213	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064 3,022,213	No.
Purchased (g) 72,446	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	S,022,213 3,022,213	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064 3,022,213 3,231,638	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	3,022,213 3,231,638	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064 3,022,213 3,231,638	1 1 1
72,446 77,633	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	S,022,213 3,022,213	Other Charges (\$)	of Settlement (\$) (m) 141,936 8,064 3,022,213 3,231,638	No.

6,718,139

432,691,475

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326,875

Nar	ne of Respondent		Report Is:	Date of	Report Yea	r/Period of Report
Dul	ke Energy Florida, Inc.	(1)	An Original A Resubmission	(Mo, Da 04/15/20	Yr) End	
		PUR (I	CHASED POWER (A ncluding power excha	ccount 555)		
2. I acro 3. I RQ sup be t LF - ecolene which define than SF - than LU - serve u - ong	Report all power purchases made during to its and credits for energy, capacity, etc.) as enter the name of the seller or other party onyms. Explain in a footnote any ownersh in column (b), enter a Statistical Classifical for requirements service. Requirements plier includes projects load for this service the same as, or second only to, the supplier for long-term firm service. "Long-term" momic reasons and is intended to remain in regy from third parties to maintain deliveries the meets the definition of RQ service. For ened as the earliest date that either buyer of for intermediate-term firm service. The satisfive years. If or short-term service is this category or less. If or long-term service from a designated goice, aside from transmission constraints, in for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this category settlements for imbalanced exchange	he year. A and any sei in an exchip interest tion Code is service is in its system and the year's service areans five yealiable ever sof LF service all transactor seller call transactor seller call me as LF:	also report exchange titlements for imbala ange transaction in or affiliation the results based on the original service which the sem resource planning to its own ultimate expears or longer and en under adverse covice). This category cition identified as LF in unilaterally get our service expect that services, where the unit. "Long-term" may the availability and erating unit. The same aransactions involving	es of electricity (i.e., nced exchanges. column (a). Do no pondent has with that contractual terms upplier plans to prong). In addition, the consumers. "firm" means that so inditions (e.g., the so is should not be use for provide in a footnation of the contract. "intermediate-term" of duration of each provide in a footnation of each provide in a	t abbreviate or truncate seller. and conditions of the vide on an ongoing by reliability of requirer ervice cannot be integrabled for long-term firm so the termination of the terminat	e service as follows e service as follows easis (i.e., the ment service must errupted for it to buy emergency ervice firm service ate of the contract ene year but less for service is one ety and reliability of eate-term" means energy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract				
ine	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
1	GEORGIA TRANSMISSION CORPORATION	os	9			
2	FLORIDA MUNICIPAL POWER AGENCY	os	9			
3	JACKSONVILLE ELECTRIC AUTHORITY	os	91			
4	J P MORGAN VENTURES					
5	ENERGY CORPORATION	os	NOTE (1)			
6	CITY OF LAKELAND	os	92			
7	NEW HOPE POWER PARTNERSHIP	os	NA			
8	CITY OF NEW SMYRNA BEACH	AD	104			
9	OGLETHORPE POWER CORPORATION	os	139			
	ORLANDO UTILITIES COMMISSION	os	86			
11	PENNSYLVANIA-NEW JERSEY-MARYLAND					
12	INTERCONNECTION LLC	os	24			
13	RAINBOW ENERGY MARKETING	os	NOTE (1)			
14	REEDY CREEK UTILITIES	os	119			

Name of Respondent

Duke Energy Florida, Inc.	e Number or Tariff, or, for all FERC rate schedule of service involving dema, the average monthly not column (f). For all other laminute integration) demonstrated on a megawatt be not bills rendered to the das the basis for settlem charges in column (k), an a footnote all componement by the respondent.	r non-FERC jurisdictions, tariffs or contract of and charges imposed on-coincident peak (Not types of service, enternand in a month. Monthes its monthly peak asis and explain. The respondent. Report it is ent. Do not report need the total of any other to the amount should be responded to the amount should be re	or service provided and sellers, included designations under on a monnthly (or ICP) demand in columns (and in columns (but the columns (but the columns (but the columns (columns (colu	e an appropriate which service, as longer) basis, entered demand in columns (e) and (f). Monother metered demand in columns (e) and (i) the megawatther es, including Report in column in (m) the settlement amount in settlement amount in the settlement i	er nthly and nd (f) ours (m) nt
AD - for out-of-period adjustment. Use this code for years. Provide an explanation in a footnote for each 4. In column (c), identify the FERC Rate Schedule designation for the contract. On separate lines, list identified in column (b), is provided. 5. For requirements RQ purchases and any type of the monthly average billing demand in column (d), average monthly coincident peak (CP) demand in NCP demand is the maximum metered hourly (60-during the hour (60-minute integration) in which the must be in megawatts. Footnote any demand not see 6. Report in column (g) the megawatthours shown of power exchanges received and delivered, used 7. Report demand charges in column (j), energy cout-of-period adjustments, in column (j). Explain in the total charge shown on bills received as settlem amount for the net receipt of energy. If more energiclude credits or charges other than incremental agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be tot reported as Purchases on Page 401, line 10. The	or any accounting adjustich adjustment. Number or Tariff, or, for all FERC rate schedules of service involving demandation, the average monthly not column (f). For all other examplier's system readstated on a megawatt ben on bills rendered to the dias the basis for settlem charges in column (k), and a footnote all component by the respondent.	r non-FERC jurisdictions, tariffs or contract of and charges imposed on-coincident peak (Not types of service, enternand in a month. Monthes its monthly peak asis and explain. The respondent. Report it is ent. Do not report need the total of any other to the amount should be responded to the amount should be re	onal sellers, included designations under on a monnthly (or ICP) demand in columns (the incolumns of the incolumns (he incolumns (he incolumns of the incolumns of the incolumns of the incolumns of the incolumn (les, report in column (les, report in column the incolumn (les, report in column the incolumn (les, report in column the incolumn th	e an appropriate which service, as longer) basis, entered demand in columns (e) and (f). Monother metered demand in columns (e) and (i) the megawatther es, including Report in column in (m) the settlement amount in settlement amount in the settlement i	er nthly and nd (f) ours (m) nt
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9. Footnote entries as required and provide expla	eported as Exchange De	(h) must be reported elivered on Page 401,	as Exchange Red	nn (g) must be	1,
MegaWatt Hours POWER EXCHANGES	Daniel Observed	COST/SETTLEME			Line
Purchased MegaWatt Hours MegaWatt Hour Received Delivered		Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.
(g) (h) (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
					1
254				15,555	2
351		15,555			
351		15,555		1,704,496	3
351					3
		1,704,496		1,704,496	3 4 5
2,700					3 4 5 6
		1,704,496		1,704,496	3 4 5 6
2,700		1,704,496		1,704,496	3 4 5 6 7 8
2,700		1,704,496 124,300 -177,504 1,500		1,704,496 124,300 -177,504 1,500	3 4 5 6 7 8
2,700		1,704,496 124,300 -177,504		1,704,496 124,300 -177,504	3 4 5 6 7 8 9
2,700		1,704,496 124,300 -177,504 1,500		1,704,496 124,300 -177,504 1,500	3 4 5 6 7 8
2,700		1,704,496 124,300 -177,504 1,500		1,704,496 124,300 -177,504 1,500	3 4 5 6 7 8 9
2,700		1,704,496 124,300 -177,504 1,500 794,072		1,704,496 124,300 -177,504 1,500 794,072	3 4 5 6 7 8 9 10

Nan	ne of Respondent	This R	eport Is:	Date of I	Report Yea	r/Period of Report
Duk	ke Energy Florida, Inc.	(1)	An Original A Resubmission	(Mo, Da, 04/15/20	Yr) End	
			CHASED POWER (According power exchar		14	
1 1	Report all power purchases made during th					
RQ suppose to	Enter the name of the seller or other party in column (b), enter a Statistical Classification of requirements service. Requirements splier includes projects load for this service in the same as, or second only to, the supplier of long-term firm service. "Long-term" means and is intended to remain reasons and is intended to remain reasons the definition of RQ service. For a	and any set on an exchange interest on Code to service is an its system of the service of the se	tlements for imbalar ange transaction in or affiliation the responsed on the original service which the sum resource planning to its own ultimate frears or longer and from under adverse covice). This category tion identified as LF	nced exchanges. column (a). Do not condent has with the contractual terms upplier plans to pro- ig). In addition, the consumers. "firm" means that so inditions (e.g., the so is should not be used in provide in a footni	abbreviate or trunce e seller. and conditions of the vide on an ongoing land reliability of required ervice cannot be interpolated upplier must attempted for long-term firm se	ate the name or use the service as follows the service as follows the service must the service must the service for the to buy emergency the service firm service
= - 1	ned as the earliest date that either buyer or for intermediate-term firm service. The san in five years.				means longer than	one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each p	eriod of commitmen	t for service is one
U-	for long-term service from a designated ge	nerating	unit. "Long-term" m	eans five years or I	onger The availabi	lity and reliability of
	rice, aside from transmission constraints, m					ity and renability of
				111 1	some of the of Hintoman	liste-term" means
J -	for intermediate-term service from a design	ated gene	erating unit. The sa	me as LU service e	expect that intermed	nate-term means
U -	for intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sa	me as LU service e	expect that intermed	nate-term means
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U - ong	er than one year but less than five years. For exchanges of electricity. Use this cate	egory for t				
U - ong	er than one year but less than five years.	egory for t				
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	e Energy Florida, Inc.	(1)	An Original A Resubmission	(Mo, Da	Yr)	/Period of Report of 2013/Q4
			CHASED POWER (Ac	04/15/20 count 555))14	
1. F	Report all power purchases made during	the year A	ncluding power exchar	nges)		
2. Eacro	inter the name of the seller or other party nyms. Explain in a footnote any owners in column (b), enter a Statistical Classification for requirements service. Requirementalier includes projects load for this service as same as, or second only to, the supplifor long-term firm service. "Long-term" remote reasons and is intended to remain gy from third parties to maintain deliveries	in an excha- hip interest of ation Code b s service is e in its syste er's service means five y reliable events of LF service	ange transaction in or affiliation the responsed on the original service which the sum resource planning to its own ultimate of the sum of the	column (a). Do not condent has with the contractual terms upplier plans to prog. In addition, the consumers. 'firm' means that senditions (e.g., the senduld not be used	t abbreviate or trunca e seller. and conditions of the vide on an ongoing be reliability of requirem ervice cannot be inter- upplier must attempt d for long-term firm se	te the name or use e service as follows: asis (i.e., the nent service must rrupted for to buy emergency ervice firm service
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MegaWatt Hours Purchased (g) 2,950	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours	Demand Charges	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No. 11 22 33 44 55 66 77 88 55 100 111 122 122 122 122 122 122 122 122

6,718,139

432,691,475

329,714,297

326,875

Duke Energy Florida. Inc. (1) X An Original (RMo, Da, Yr) (2) A Resubmission FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: a This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from Performent of the Pootnote Linked. See note on 326, Row: 1, col/item: Schedule Page: 326 Line No.: 3 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 3 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 3 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 3 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 5 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 5 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 7 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA FOOTNOTE DATA FOOTNOTE DATA Schedule Page: 326 Line No.: 1 Column: c FOOTNOTE DATA FOOTNOTE DATA FOOTNOTE DATA FOOTNOTE DAT	Name of Respondent	This Report is: Date of Report Year/Period of Report
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FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 3 Column: I

OUT OF PERIOD ADJUSTMENT: ORLANDO COGEN LIMITED - ENERGY (\$40,278) AND CAPACITY \$72,244.

Schedule Page: 326.1 Line No.: 5 Column: c

This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from QF's are set by the Florida Public Service Commission and therefore have no designated

FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 5 Column Column: I

OUT OF PERIOD ADJUSTMENT: PASCO COUNTY - ENERGY (\$10,125).

Schedule Page: 326.1 Line No.: 7 Column: c

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report 2013/Q4
	FOOTNOTE DATA		

This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from QF's are set by the Florida Public Service Commission and therefore have no designated FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 7 Column: I

OUT OF PERIOD ADJUSTMENT: PCS PHOSPHATE - ENERGY (\$13,753).

Schedule Page: 326.1 Line No.: 9 Column: c

This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from QF's are set by the Florida Public Service Commission and therefore have no designated FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 9 Column: I

OUT OF PERIOD ADJUSTMENT: PINELLAS COUNTY - ENERGY (\$23,056).

Schedule Page: 326.1 Line No.: 11 Column: c

This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from QF's are set by the Florida Public Service Commission and therefore have no designated FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 11 Column: I

OUT OF PERIOD ADJUSTMENT: POLK POWER PARTNERS - ENERGY \$16,457.

Schedule Page: 326.1 Line No.: 13 Column: c

This company is a Qualifying Facility (QF) pursuant to PURPA. Rates for purchases from QF's are set by the Florida Public Service Commission and therefore have no designated FERC Rate Schedule or Tariff Number.

Schedule Page: 326.1 Line No.: 13 Column: I

OUT OF PERIOD ADJUSTMENT: RIDGE GENERATING STATION - ENERGY \$13,180 AND CAPACITY (\$3,358).

Schedule Page: 326.2 Line No.: 8 Column: c

Purchase from this company is done pursuant to a Market Rate tariff of purchaser.

Schedule Page: 326.2 Line No.: 11 Column: a

Duke Energy Carolinas, LLC is an affliate of Florida Power Corporation.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchase from this company is done pursuant to a Market Rate tariff of purchaser.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchase from this company is done pursuant to a Market Rate tariff of purchaser.

Schedule Page: 326.3 Line No.: 5 Column: c

Purchase from this company is done pursuant to a Market Rate tariff of purchaser.

Schedule Page: 326.3 Line No.: 13 Column: c

Purchase from this company is done pursuant to a Market Rate tariff of purchaser.

	e of Respondent e Energy Florida, Inc.	This Report Is: (1) X An Original	Date of Report Year/Period of (Mo, Da, Yr) End of	of Report 2013/Q4
- 411		(2) A Resubmission SMISSION OF ELECTRICITY FOR OTHE	04/15/2014	
		(including transactions referred to as whe	eling')	
qual 2. L 3. F bubl Prov any 4. In FNO fran Rese or a	Report all transmission of electricity, i.e., wifying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received fide the full name of each company or public ownership interest in or affiliation the responding of the following of the fol	ters and ultimate customers for the quant type of transmission service involving authority that paid for the transmission and in column (c) the company of lic authority. Do not abbreviate or true ondent has with the entities listed in concode based on the original contract. Firm Network Transmission Service of Firm Transmission Service, SFP - See, OS - Other Transmission Service are service provided in prior reporting preservice.	parter. In the entities listed in column (a), (b) and on service. Report in column (b) the column public authority that the energy was defined an ame or use acronyms. Explain it columns (a), (b) or (c) tual terms and conditions of the service for Self, LFP - "Long-Term Firm Point to hort-Term Firm Point to Point Transmiss and AD - Out-of-Period Adjustments. Us	ad (c). mpany or elivered to. n a footnote as follows: Point sion e this code
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistica Classifi- cation (d)
1	City of Alachua-Gainesville	Progress Energy Florida	City of Alachua	LFP (u)
_	City of Bartow	Progress Energy Florida	City of Bartow	FNO
_	Calpine Energy Services	Various	Various	NF
4	Cargill Power Markets, LLC.	Various	Various	NF
5	Central Power and Line	Various	Various	NF
	Cobb Electric Membership	Various	Various	NF
7	Conoco, Inc.	Various	Various	NF
_	Constellation Energy	Various	Various	NF
_	Eagle Energy Partners	Various	Various	NF
_	Florida Municipal Power Authority	Various	Various	NF
11	Florida Municipal Power Authority	Progress Energy Florida	Florida Municipal Pwr Authority	FNO
12	FMPA/City of Quincy	Progress Energy Florida	City of Quincy	FNO
13	Florida Power & Light Co.	Various	Various	NF
14	Fortis Energy Marketing Trading	Various	Various	NF
15	Gainesville Regional Utilities	Progress Energy Florida	Gainesville Regional	LFP
16	Georgia Power Company	Progress Energy FLorida	Georgia Power Co.	OLF
17	Georgia Transmission Corp	Progress Energy Florida	Georgia Transmission Corp	FNO
18	City of Homestead	Progress Energy Florida	City of Homestead	LFP
19	City of Homestead	Progress Energy Florida	City of Homestead	NF
20	City of Homestead	Progress Energy Florida	City of Homestead	SFP
21	Kissimmee Utility Auth	Progress Energy Florida	Kissimmee Utility Auth	LFP
22	Lakeland Utilites	Various	Various	NF
_	City of Mt. Dora	Progress Energy Florida	City of Mt. Dora	FNO
_	JP Morgan Ventures	Various	Various	NF
_	Utilities Comm of New Smyrna Beach	Progress Energy Florida	Utilites Comm of New Smyrna Beach	LFP
_	Utilities Comm of New Smyrna Beach	Progress Energy Florida	Utilities comm of New Smyrna Beah	LFP
_	Utilities Comm of New Smyrna Beac	Progress Energy Florida	Utilities Comm of New Smyma Bea	NF
_	Utilities Comm of New Smyrna Beach	Various`	Various Various	NF
_	Oglethorpe Power Corp	Various		LFP
_	Orange Cogen LP Orlando Utilities Commission	Orange Cogen LP Progress Energy Florida	Tampa Electric Company Orlando Utilities Commission	LFP
_	Orlando Utilities Commission	Various	Various	NF
_	Orlando Utilities commission	Progress Energy Florida	Orlando Utilities Commission	SFP
_	Rainbow Energy Marketing Corp.	Various	Various	NF
	TOTAL		1011-	NW 28

Name of Respo		This Report Is: (1) X An Original		n Da Vr)	Year/Period of Report	
Duke Energy F		(2) A Resubmis	sion 04	/15/2014	End of2013/Q4	
	TRAN	NSMISSION OF ELECTRICITY F	OR OTHERS (Account fered to as 'wheeling')	456)(Continued)		
designations 6. Report rec designation fo (g) report the contract. 7. Report in o reported in co	(e), identify the FERC Rate under which service, as idealy and delivery locations or the substation, or other designation for the substation for the substation (h) the number of blumn (h) must be in megal	te Schedule or Tariff Number, lentified in column (d), is proving the start of the	On separate lines, I ded. coint to point" transmutere energy was rentification for where entification for where that is specified in the not stated on a meg	ist all FERC rate scheonission service. In coluceived as specified in energy was delivered as e firm transmission services.	umn (f), report the the contract. In colu is specified in the rvice contract. Dem	
FFD0 Date	Delet of Descript	District (D.B.				
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e) T6/72	(f) Crystal River Sub	(g) Gainesville Regional	(h)	(1)	(j)	
T6/136	Various	City of Bartow	1	4,446 263,413	4,377 259,373	-
T6/106	Various	Various		1,144	1,125	-
T6/230C	Various	Various		1,144	1,120	-
Γ6/141	Various	Various				5
Γ6/114	Various	Various				1
76/232C	Various	Various				-
T6/63C	Various	Various		18	18	
T6/257C	Various	Various		10	10	1
T6/31	Various	Various				10
Γ6/148	Various	Fla Mun Pwr Auth		1,857,855	1,828,984	
Γ6/137	Various	City of Quincy		132,216	130,186	-
Г6/7C	Various	Various		330	325	-
T6/285C	Various	Various				14
T6/73	Crystal River Sub	Gainesville Regional	12	80.349	79,097	-
FERC No. 105	Intercession City Sb	Ga Power Company	146		70,007	16
T6/156	Various	Georgia Trans Corp		12,231	12,050	-
Γ6/130	Various	FL Power & Light	35	132,678	130,654	-
Γ6/52	Various	FL Power & Light		11	11	-
T6/53	Various	FL Power & Light				2
Τ6/74	Crystal River Sub	Kissimmee Utility	6	37,834	37,243	-
T6/56	Various	Various		1,883	1,852	-
T6/133	Various	City of Mt. Dora		90,505	89,119	-
Г6/132	Various	Various				2
T6/75	Crystal River Sub	New Smyrna Beach	5	34,526	33,990	2
T6/138	Smyrna Sub NSBB	New Smyrna Beach	25	80,691	79,489	9 2
T6/138	Smyrna Sub NSBP	New Smyrna Beach	16	13,066	12,873	3 2
Γ6/12	Various	Various		3,713	3,658	8 2
T6/187C	Various	Various				2
T6/77	Orange Sub	Tampa Electric Co	23	72,469	71,353	3 30
T6/76	Crystal River Sub	Orlando Utilities Cm	14	91,477	90,052	2 3
T6/10	Various	Various		1,084	1,066	-
T6/11	Various	Orlando Utilities Cm				3
T6/35C	Various	Various				34

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmis	(Mo, Da, Yr) ossion 04/15/2014	End of2013/Q4	1-111
TF	RANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continued fered to as 'wheeling'))	
9. In column (k) through (n), report to charges related to the billing demand amount of energy transferred. In colout of period adjustments. Explain in charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (i) purposes only on Page 401, Lines 161. Footnote entries and provide explaining the rendered.	the revenue amounts as shown of reported in column (h). In column (m), provide the total revenue a footnote all components of the entity Listed in column (a). If no enature of the non-monetary set and (j) must be reported as Trans and 17, respectively.	on bills or vouchers. In column (k), mn (l), provide revenues from energies from all other charges on bills of a amount shown in column (m). Reso monetary settlement was made, thement, including the amount and ensmission Received and Transmission.	provide revenues from dem gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in colum type of energy or service	ding
	DEVENUE EDOM TRANSMISSIO	ON OF FLECTRICITY FOR OTHERS		
Demand Charges		ON OF ELECTRICITY FOR OTHERS	Total Revenues (\$)	Line
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+l+m) (n)	No.
20,395			20,395	1
1,016,074		0.00	1,016,074	2
5,515		The state of the s	5,515	3
9			9	4
			101	5
				6
				7
86		1,705	1,791	8
		1,890	1,890	9
				10
10,724,304			10,724,304	11
458,439			458,439	12
1,908		1,074	2,982	13
				14
368,681			368,681	15
1,346,456			1,346,456	
74,953			74,953	17
1,251,998		-	1,251,998	18
19			19	19
470.040		1301176	470.040	20
176,913 12,454		355	176,913	21
590,406		333	12,809 590,406	22
390,400			390,406	24
143,906			143,906	25
783,445			783,445	26
190,807		17	190,824	27
7,717			7,717	28
		444	444	29
717,106			717,106	30
410,676	IP THE		410,676	31
15,458			15,458	32
				33
164			164	34
93,825,586	0	16,438	93,842,024	3

Name of Respondent Duke Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission	Date of Report Year/Period (Mo, Da, Yr) End of	of Report 2013/Q4
		ANSMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	eling')	
2. I 3. I pub	Use a separate line of data for each dis Report in column (a) the company or pu lic authority that the energy was receive	., wheeling, provided for other electric uti ppliers and ultimate customers for the quatinct type of transmission service involving blic authority that paid for the transmission of the company of the c	lities, cooperatives, other public author parter. Ig the entities listed in column (a), (b) a pon service. Report in column (b) the co	and (c). ompany or
any 4. Ir FNC Trar Res for a	ownership interest in or affiliation the re- n column (d) enter a Statistical Classific D - Firm Network Service for Others, FN nsmission Service, OLF - Other Long-To- ervation, NF - non-firm transmission se	espondent has with the entities listed in cation code based on the original contract S - Firm Network Transmission Service form Firm Transmission Service, SFP - Strvice, OS - Other Transmission Service as for service provided in prior reporting p	ncate name or use acronyms. Explain columns (a), (b) or (c) cual terms and conditions of the service for Self, LFP - "Long-Term Firm Point to point Transmis and AD - Out-of-Period Adjustments. Use the conditions of the service of Adjustments. Use the conditions of	in a footnote e as follows: o Point esion
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistica Classifi- cation (d)
1	Reedy Creek Improvement Dist.	Various	Various	NF
2	Reedy Creek Improvement Dist.	Progress Energy Florida	Reedy Creek Improvement Dist	FNO
3	Reliant Energy Services	Reliant Energy Svcs	Florida Power & Light	LFP
4	Reliant Energy Services	Various	Various	NF
5	Seminole Electric Coop	Progress Energy Florida	Seminole Electric Coop	SFP
6	Seminole Electric Coop	Various	Various	NF
7	Seminole Electric Coop	Progress Energy Florida	Seminole electric Coop	FNO
8	Southern Company of Florida	Various	Various	NF
9	City of Tallahassee	Progress Energy Floirda	City of Tallahassee	LFP
10	City of Tallahassee	City of Tallahassee	City of Tallahassee	LFP
11	City of Tallahassee	Various	Various	NF
12	Tampa Electric Company	Progress Enegy Florida	Tampa Electric Company	LFP
13	Tampa Electric Company	Various	Various	NF
14	Tampa Electric Company	Progress Energy Floirda	Tampa Electric Company	SFP
15	Tennessee Valley Authoritty	Various	Various	NF
16	The Energy Authority	Progress Energy Florida	Gainesville Regional Utililites	LFP
_	The Energy Authority	Progress Energy Florida	Gainesville Regional Utilities	LFP
18	The Energy Authority	Various	Various	SFP
19	The Energy Authority	Various	Various	NF
20	City of Wauchula	Progress Energy Florida	City of Wachula	FNO
21	City of Williston	Progress Energy Florida	City of Williston	FNO
22	City of Winter Park	Progress Energy Florida	City of Winter Park	FNO
23	FPC Power Marketing	Various	Various	NF
24	FPC Power Marketing	Progress Energy Florida	Progress Energy Florida	SFP
25	Florida Municipal Power Auth-OS	Various	Various	os
26	Reedy Creek-OS	Various	Various	os
27	Seminole Electric Cooperative Inc.	Various	Various	os
28	Southeastern Power Admin-OS	Various	Various	os
29	Constellation Power Source	Various	Various	NF
30	Alabama Electric Coop	Various	Various	os
31	City of New Symrna	Various	Various	NF
32	Pa-NJ-Maryland Int (PJM)	Various	Various	NF
33	Tennessee Valley Authority	Various	Various	NF
34	Carolina Power & Light	Various	Various	NF
	TOTAL			

Name of Respo Duke Energy F	Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmis	ssion (N	lo, Da, Yr) 1/15/2014	Year/Period of Report End of 2013/Q4	
	TRAI	NSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accountifiered to as 'wheeling')	t 456)(Continued)		
designations 6. Report red designation fo (g) report the contract. 7. Report in core reported in core	dules or contract umn (f), report the the contract. In colu is specified in the rvice contract. Dem ain.					
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER (MegaWatt Hours	Line No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
T6/14	Various	Various				1
T6/147	Various	Reedy Creek Imp		1,225,323	1,206,525	2
T6/92	Hudson Sub	FL Power & Light				3
T6/3	Various	Various				4
T6/24	Progress Energy FL	Seminole Elec Coop	11			5
T6/23	Various	Various		2,509	2,404	6
T6/143	Progress Energy FL	Various		9,837,286	9,686,194	7
T6/29C	Various	Various				8
T6/97	Jackson Bluff Sub	City of Tallahassee	11	23,608	23,246	9
T6/96	Progress Energy FL	City of Tallahassee				10
T6/19	Various	Various		541	533	11
T6/134	Progress Energy FL	Tampa Electric Co.	158	9,422	9,282	12
T6/160C	Various	Various				13
T6/25	Progress Energy FL	Tampa Electric Co.				14
T6/21C	Various	Various				15
Т6/140	Progress Energy FL	Gainesville Regional	4	27,811	27,384	16
Τ6/139	Progress Energy FL	Gainesville Regionas	50	46,573	45,859	17
T6/62	Various	Various				18
T6/68C	Various	Various		1,119	1,103	19
Γ6/150	Various	City of Wauchula		60,615	59,686	20
Г6/125	Various	City of Williston		32,098	31,606	_
T6/124	Various	City of Winter Park		438,550	431,832	_
T6/76C	Various	Various		10,222	10,059	_
T6/75C	Various	Various		1,604	1,577	-
Γ6/31	Various	Various				25
T6	Various	Various				26
T6	Various	Various		242.040	400.040	27
Γ8	Various Various	Various Various		212,840	198,916	28
Γ6	Various	Various				30
Γ6	Various	Various				31
T6	Various	Various				32
T6/70	Various	Various				33
Γ8/76	Various	Various				34
			517	14,842,060	14,603,101	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmi		End of2013/Q4	
TRA		OR OTHERS (Account 456) (Continued ffered to as 'wheeling'))	-
9. In column (k) through (n), report the charges related to the billing demand ramount of energy transferred. In colur out of period adjustments. Explain in a	e revenue amounts as shown of eported in column (h). In colu nn (m), provide the total reven a footnote all components of th	on bills or vouchers. In column (k), mn (l), provide revenues from energues from all other charges on bills on the amount shown in column (m). Re	provide revenues from demagy gy charges related to the or vouchers rendered, include eport in column (n) the total	ling
charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (i) a purposes only on Page 401, Lines 16 and 11. Footnote entries and provide explains	ttlement, including the amount and nsmission Received and Transmiss	type of energy or service		
		ON OF ELECTRICITY FOR OTHERS	-Net-	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-10		1
5,509,526			5,509,526	2
		11-11		3
			202 204	5
392,901			392,901 11,754	6
11,754 63,807,430	-		63,807,430	7
63,607,430		4,032	4,032	8
339,783		7,002	339,783	9
40,790		473	41,263	10
12,395		1,492	13,887	11
99,520		1,610	101,130	12
419,513		385	419,898	13
1,236			1,236	14
		763	763	15
382,053		545	382,598	16
1,389,225			1,389,225	17
				18
17,465			17,465	19
285,433			285,433	20
213,444	-		213,444	21
2,297,678			2,297,678	22
-96,865			-96,865 -138,313	23
-138,313	100.00		-130,313	25
				26
				27
522,729			522,729	28
			11	29
				30
				31
		()		32
				33
				34
93,825,586	0	16,438	93,842,024	1

	e of Respondent	This Report Is: (1) X An Original	Date of Report Yea (Mo, Da, Yr) End	r/Period of Report
Juke	Energy Florida, Inc. TRANSM	(2) A Resubmission	04/15/2014	2013/04
	(In	cluding transactions referred to as 'whee	eling')	
uali . U . R ubli rov ny (. In NO iran Rese	eport all transmission of electricity, i.e., whe fying facilities, non-traditional utility supplier se a separate line of data for each distinct the eport in column (a) the company or public as a cauthority that the energy was received from the full name of each company or public ownership interest in or affiliation the responsional column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Formission Service, OLF - Other Long-Term Forwation, NF - non-firm transmission service, my accounting adjustments or "true-ups" for adjustment. See General Instruction for defining the service of th	s and ultimate customers for the queue ppe of transmission service involving uthority that paid for the transmission mand in column (c) the company of authority. Do not abbreviate or true ident has with the entities listed in code based on the original contract irm Network Transmission Service from Transmission Service from Transmission Service as service provided in prior reporting p	arter. g the entities listed in column (a on service. Report in column (but public authority that the energoncate name or use acronyms. olumns (a), (b) or (c) ual terms and conditions of the for Self, LFP - "Long-Term Firm nort-Term Firm Point to Point Tend AD - Out-of-Period Adjustm	a), (b) and (c). b) the company or y was delivered to. Explain in a footnote service as follows: Point to Point ransmission ents. Use this code
ne lo.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered T (Company of Public Aut (Footnote Affiliation	hority) Classifi-
	(a)	(b)	(c)	(d)
1	Duke Power V	arious arious	Various	NF
		'arious	Various	NF
_	,	arious	Various	NF
_		rarious	Various	NF
_	EDF Trading V	/arious	Various	NF
6				
7				
9				
10				
11				
12				
13				
14				
15				
16				
17		100		
18				
19				
20				
21				
22				
23				
24				-
25				
26				
27		500		
828				
29				
30				
32				
33	-			
34				
	TOTAL			

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Repor	t
Duke Energy F	Florida, Inc.	(1) X An Original (2) A Resubmis		Mo, Da, Yr) 4/15/2014	End of 2013/Q4	
	TRAI	NSMISSION OF ELECTRICITY F (Including transactions ref				
E la saluman					dulas as contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as ic ceipt and delivery locations or the substation, or other designation for the substation column (h) the number of blumn (h) must be in mega	te Schedule or Tariff Number, lentified in column (d), is provi is for all single contract path, "j appropriate identification for v ation, or other appropriate iden megawatts of billing demand to awatts. Footnote any demand megawatthours received and	ded. point to point" transity where energy was rentification for where that is specified in the not stated on a me	mission service. In col eceived as specified in energy was delivered a ne firm transmission se	umn (f), report the the contract. In col as specified in the	- - 1 (1
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
T6	Various	Various				1
T6	Various	Various				2
T6	Various	Various				3
T8	Various	Various				4
T6	Various	Various				5
						6
Ī						7
						8
						9
[2]						10
						11
						12
ET						13
						14
						15
						16
						17
						18
						19
						20
						21
1						22
						23
						24
						25
						26
						27
						28
						30
						31
						32
200			+			33
						34
						34
		Brood	517	14,842,060	14,603,10	1

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Duke Energy Florida, Inc.	(1) X An Origin		End of2013/Q4	
		FOR OTHERS (Account 456) (Continue reffered to as 'wheeling')	ed)	
In column (k) through (n), report charges related to the billing dem	ort the revenue amounts as shown	on bills or vouchers. In column (k) lumn (I), provide revenues from end), provide revenues from dema	and
amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.	column (m), provide the total reversion in a footnote all components of the entity Listed in column (a). It is the nature of the non-monetary seems.	enues from all other charges on bills the amount shown in column (m). If no monetary settlement was made settlement, including the amount an eransmission Received and Transmis	s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in colum d type of energy or service	n
purposes only on Page 401, Line				
,		SION OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
				1
		273	273	2
		200	000	3
		982	982	4
		398	390	
				1
				10
				1
				12
				13
				14
				1
				10
				1
24				18
				19
				20
				2
				2:
				2
				2
				20
				2
				2
				2
				30
				3
				3
				3
				3
93,825,586		0 16,438	93,842,024	

Name	e of Respondent	This Repo	rt Is:	Date of I	Report Year/	Period of Report
Duke Energy Florida, Inc.			An Original Resubmission	(Mo, Da, 04/15/20		of 2013/Q4
	T	RANSMISS	ION OF ELECTR	ICITY BY ISO/RTOs		
2. Use 3. In C Netwo Long-T Other reporti 4. In c service 5. In c	port in Column (a) the Transmission Owner receiving a separate line of data for each distinct type of the column (b) enter a Statistical Classification code but Service for Others, FNS – Firm Network Transmission Service, SFP – Short-Tetansmission Service, SFP – Short-Tetansmission Service and AD- Out-of-Period Adjuing periods. Provide an explanation in a footnote of olumn (c) identify the FERC Rate Schedule or tarile, as identified in column (b) was provided.	ansmission ased on the mission Ser rm Firm Poi stments. U for each adj ff Number,	service involving original contracture for Self, LFP nt-to-Point Transplace this code for a sustment. See Geon separate lines, suchers.	the entities listed in Co lal terms and condition — Long-Term Firm Point nission Reservation, Nony accounting adjustmental Instruction for de- list all FERC rate school	olumn (a). In sof the service as follow Int-to-Point Transmission IF – Non-Firm Transmission In ents or "true-ups" for se Initions of codes.	n Service, OLF – Other sion Service, OS – rvice provided in prior
	ort in column (e) the total revenues distributed to	tne entity iis			Total Devenue by Date	Tetal Davissus
No.	Payment Received by (Transmission Owner Name) (a)		Statistical Classification (b)	or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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24	(4)					
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.			(2) _ A Resubmission	04/15/2014	2013/Q4
			FOOTNOTE DATA		
Schedule Page: 328	Line No : 1	Column: d	Print Mill Control		
Ferm is stated to be the			EMICH TO STATE OF	THE CAPE OF	
Schedule Page: 328	Line No.: 2	Column: d	1 01	Carl milk	TEXT EXPENDED
The earliest possible	termination da	ate of part of t	his contract is 1\1\2018.		
				418 400 400 -	
Schedule Page: 328 Wholesale allocat	Line No.: 8	Column: m	h -mmilder	37 Lett max	111111111111111111111111111111111111111
Schedule Page: 328 Wholesale Allocat	Line No.: 9	Column: m	-profitteds	The Lawrence	
Schedule Page: 328	The second secon	Column: d			
			his contract is 1\1\2036.		
The carriest possible	terrimation de	ate of part of t	This contract is TYTE COO.		
Schedule Page: 328	Line No.: 12	Column: d			
The earliest possible te			ontract is 1\1\2016	- 10.00	70.00
Schedule Page: 328		Column: m	THE WHITE	A con grad	180 - 180 - 240
Wholesale allocat					
Schedule Page: 328	Line No.: 15	Column: d		A STATE	
Term is stated to be	the life of the F	Plant.			
Sobodulo Pago: 228	Lina No : 16	Column: d			
Schedule Page: 328			ino thru Contombor annu	ally. The earlies	et possible
This contract is to co	ver the explicit	periods of Ju	ne thru September annu	ally. The earlies	st possible
This contract is to co	ver the explicit	periods of Ju		ally. The earlies	st possible
This contract is to co termination date of p	ver the explicit art of this cont	periods of Juract is 10/1/20		ally. The earlies	st possible
This contract is to contermination date of page: 328	ver the explicit art of this cont Line No.: 18	periods of Juract is 10/1/20	035.	ally. The earlies	st possible
This contract is to contermination date of page: 328 Schedule Page: 328 The earliest possible te	ver the explicit art of this cont Line No.: 18 ermination date of	t periods of Juract is 10/1/20 Column: d of part of this co	035.	ally. The earlies	st possible
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This contract is to contermination date of page: 328 The earliest possible to schedule Page: 328 Term is stated to be the	Line No.: 18 ermination date of Line No.: 21 e life of the plant	Column: d Column: d Column: d Column: d Column: d Column: d t.	035.	ally. The earlies	st possible
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This contract is to contermination date of particles of p	Line No.: 18 ermination date of Line No.: 21 e life of the plant Line No.: 22	Column: d Column: d Column: d Column: d Column: d Column: d t.	035.	ally. The earlies	st possible
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Date Francisco Francisco			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	Per Maria III)	The street of th	(2) _ A Resubmission	04/15/2014	2013/Q4
		F	OOTNOTE DATA		
RCA term ends 1/1/201	6; RCF term end	ls 1/1/2016; TC	OM term ends 1/1/2015.		
Schedule Page: 328.1	Line No.: 7	Column: d	0.00		
New contract going into			g 12/31/2045.		
Schedule Page: 328.1 Wholesale allocati		Column: m			
Schedule Page: 328.1 Ferm is indefinite.	Line No.: 9	Column: d			
Schedule Page: 328.1	Line No.: 10	Column: d	HITHOU	no E. on our	Mile and Children
Term is indefinite.					1 1
Schedule Page: 328.1	Line No.: 10	Column: m			
Wholesale allocati		Columnum			
Schedule Page: 328.1 Wholesale allocati	Line No.: 11	Column: m		Hart Sale Man	
Schedule Page: 328.1 Wholesale allocat:	Line No.: 12	Column: m			
Schedule Page: 328.1	Line No.: 13	Column: m	la min de	3 - 21 17 1	JET regerations in
Wholesale allocati		.611	Strately-Tollar	TENTON	
Schedule Page: 328.1	Line No.: 15	Column: m	megarala		
Wholesale allocat:					
Schedule Page: 328.1	Line No.: 16	Column: d	nis contract is 1/1/2014.	a street wi	HELDER WILLIAM
	Line No.: 17	Column: d			
	termination dat	te of part of th	nis contract is 1/1/2014.		
The earliest possible Schedule Page: 328.1	Line No.: 20	Column: d	Gr - Hillian 3	C	
The earliest possible Schedule Page: 328.1	Line No.: 20	Column: d	nis contract is 1/1/2014.	12 Minus	the second second
Schedule Page: 328.1	Line No.: 20	Column: d	Gr - Hillian 3	LIS MY MA	
The earliest possible Schedule Page: 328.1 The earliest possible Schedule Page: 328.1	Line No.: 20 termination dat Line No.: 22	Column: d te of part of th Column: d	Gr - Hillian 3	18 minus Pagu em 19 minus Pagu em 19 minus Pagu em 19 minus Pagu em 19 minus	
The earliest possible Schedule Page: 328.1 The earliest possible Schedule Page: 328.1 The earliest possible	Line No.: 20 termination dat Line No.: 22	Column: d te of part of th Column: d	nis contract is 1/1/2017.		
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The earliest possible of the earliest possible	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 a CPL purchases across the Duke Line No.: 23	Column: d te of part of the Column: d te of part of the Column: a te transmission te Energy Florid Column: k	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida is Transmission system.	Life and Implif	eri al cinica e ma
The earliest possible of the earliest possible	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 a CPL purchases across the Duke Line No.: 23	Column: d te of part of the Column: d te of part of the Column: a te transmission te Energy Florid Column: k	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida is a Transmission system.	and resells that tra	ansmission to custome
The earliest possible of the earliest possible	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 a CPL purchases across the Duke Line No.: 23	Column: d te of part of the Column: d te of part of the Column: a te transmission te Energy Florid Column: k	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida la Transmission system.	and resells that tra	ansmission to custome
Schedule Page: 328.1 The earliest possible of transmission service of the earliest possible of the e	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 CCPL purchases across the Duk Line No.: 23 allocation of Ir Line No.: 24 CCPL purchases	Column: d te of part of the Column: d te of part of the Column: a transmission f the Energy Florid Column: k mbalance cred Column: a transmission f	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida la Transmission system.	and resells that tra	ansmission to custome
Schedule Page: 328.1 The earliest possible of	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 CPL purchases across the Duke Line No.: 23 allocation of Ir Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24	Column: d te of part of the Column: d te of part of the Column: a transmission f the Energy Florid Column: k mbalance cred Column: a transmission f	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida a Transmission system. dits.	and resells that tra	ansmission to customer
Schedule Page: 328.1 The earliest possible of	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 2	Column: d te of part of the Column: d te of part of the Column: a te transmission for the Energy Florid Column: k mbalance cred transmission for the Energy Florid Column: a te transmission for the Energy Florid	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida a Transmission system. from Duke Energy Florida a Transmission system.	and resells that tra	ansmission to customer
Schedule Page: 328.1 The earliest possible of	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 2 Line No.: 2 Line No.: 4 Line No.: 4	Column: d te of part of the Column: d te of part of the Column: a transmission for the Energy Florid Column: k mbalance cred transmission for the Energy Florid Column: a transmission for the Energy Florid Column: m	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida a Transmission system. from Duke Energy Florida a Transmission system.	and resells that tra	ansmission to customer
Schedule Page: 328.1 The earliest possible of transmission service of the earliest possible of the earliest possible of transmission service of the earliest possible of the earli	Line No.: 20 termination date Line No.: 22 termination date Line No.: 23 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 24 CPL purchases across the Duke Line No.: 2 Line No.: 2 Line No.: 5	Column: d te of part of the Column: d te of part of the Column: a transmission for the Energy Florid Column: k mbalance cred transmission for the Energy Florid Column: a transmission for the Energy Florid Column: m	nis contract is 1/1/2017. nis contract is 12/31/14. from Duke Energy Florida is Transmission system. dits. from Duke Energy Florida is Transmission system.	and resells that tra	ansmission to custome

Name	e of Respondent		This Repor	t Is: n Original		Date of Report Mo, Da, Yr)		riod of Report
Duke	Energy Florida, Inc.			Resubmission	,	4/15/2014	End of _	2013/Q4
	W. C.			ELECTRICITY I				
autho 22. In abbro trans trans 33. In FNS Long Serv 44. Re 55. Re dema comp mono inclu 66. Er	eport all transmission, i.e. who prities, qualifying facilities, an column (a) report each compeviate if necessary, but do not mission service provider. Use mission service for the quarte column (b) enter a Statistical - Firm Network Transmission - Term Firm Transmission Service, and OS - Other Transmission of the another in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (for charges on bills or voucher connents of the amount shown etary settlement was made, eding the amount and type of the "TOTAL" in column (a) as	d others for the any or public a st truncate name additional coer reported. Classification a Service for Service, SFP - Service, service, a total megawa expenses as energy charges rendered to a in column (g) enter zero in coenergy or service at the last line.	e quarter. authority that ne or use acr lumns as ne code based elf, LFP - Lor hort-Term Fi See General att hours reco shown on bi ges related to the responde . Report in co lumn (h). Pr ice rendered	on the original of the original of the amount of the amount of the original of	smission serven in a footnote ort all compared to the contractual	ice. Provide the any ownership nies or public autherms and condit Transmission Reservation of statistical class rovider of the transmission Reservation of adjustments.	full name of the interest in or a thorities that prices of the sense eservations. Ones, NF - Non-Fisifications. ansmission sell column (e) ronn (g) report the Explain in a fordered to the residentered to t	ne company, iffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the e total of all otnote all espondent. If no
	potnote entries and provide ex	kplanations fol		quired data.	EYDENGES	FOR TRANSMISS	ION OF ELECT	DICITY BY OTHE
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
9								
10								
11								
12								
13								
14								
15								-
16								
	TOTAL							

Name of Respondent

	e Energy Florida, Inc.	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
	MISC	CELLANEOUS GENERAL EXPENSES (Acc		
Line		Description (a)	, (,	Amount
No.	to director Association Duran	(a)		(b)
1	Industry Association Dues			780,584
2	Nuclear Power Research Expenses			
3				
4	Pub & Dist Info to Stkhldrsexpn servicing			574
5	Oth Expn >=5,000 show purpose, recipie	ent, amount. Group if < \$5,000		
6	Trustee Fees			96,481
7	Enviornmental Reserve			1,316,268
8	Service Company Overhead/Allocations			-11,042,174
9	Accounting Adjustments			-384,880
10				
11	0 1			
12				
13				3- 1
14				1102
15				
16				
17				
18		-		
19				
20				
21				
22				
23				
24			0310	
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36		10.1	-	
37				
38				
39				
40				
41				
42				
43				
44				
45				
70				
46	TOTAL			-9.233.147
-10				

Duke Energy Florida	nt	153	This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Year/Perio	
			(2) A Resub	mission	04/15/2014	End of _	2013/Q4
	DEPRI			OF ELECTRIC PLA of aquisition adjustment		04, 405)	
Retirement Costs Plant (Account 40 2. Report in Section Sectio	ion 8 the rates used and whether any chable information calough (g) from the condition account classification, a sub-account used. The product of all depreciable products at the botto	Amortization I to compute hanges have alled for in Scomplete reportanting for total and balance moof section area to assaccount and a used, reportante made durin	amortization cha been made in the ection C every fift ort of the preceding al depreciable pla e, to which a rate to the manner in mation for each past in estimating a lin column (g), if at available inform g the year in add	arges for electric plant (Accarges for electric plane basis or rates use the year beginning wing year. ant is followed, list rear is applied. Identify are applied showing which column balance bear and the subaccount, and the weight are applied for in called for in called for in called for in the depreciation.	ant (Accounts 404); and (ant (Accounts 404) and (Accounts 404) and (Accounts 404) and (Account or function account or function account or function account or function account average remains (b) through provided by appli	e) Amortization of and 405). State the ding report year. If 1, reporting annual amn (a) each plant Section C the type actional Classification. If average balar and classification Lin (f) the type mortal aining life of survivicity (g) on this basis	Other Electric he basis used to ally only changes subaccount, of plant ons and showing nces, state the sted in column ality curve ing plant. If
		A. Summ	ary of Depreciation	and Amortization Cha			
ine No. Fur	nctional Classification		Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1 Intangible Plan			(=)		5,328,911	(-)	5,328,911
2 Steam Product	tion Plant		75,024,483	4,132,737			79,157,220
3 Nuclear Produc	ction Plant						
4 Hydraulic Prod	luction Plant-Conventi	onal					
5 Hydraulic Prod	luction Plant-Pumped	Storage					-
6 Other Producti			75,987,510				75,987,510
7 Transmission F			49,045,948				49,045,948
8 Distribution Pla			123,568,210			4	123,568,210
	smission and Market (neration	120,000,210				120,000,21
10 General Plant	Simission and warker	peration	15,654,650	42,658	388,035		16,085,343
11 Common Plant	t Clastria		13,034,030	42,030	300,033		10,000,040
12 TOTAL	(-Cleano		339,280,801	4,175,395	5,716,946		349,173,142
			B. Basis for Am	ortization Charges			-

Name of Respondent Duke Energy Florida, Inc. This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) 04/15/2014 DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)	End of2013/Q4												
DEDECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)													
DEFRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)	-1												
C. Factors Used in Estimating Depreciation Charges													
Line No. Account No. Plant Base (In Thousands) (a) Depreciable Plant Base (In Thousands) (b) Depreciable Avg. Service Life (Percent)	ality Average ve Remaining Life (g)												
12	(3/_												
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	e of Respondent	This F	Report Is: X An Original	Date of Repo (Mo, Da, Yr)	ort Year/F	Period of Report 2013/Q4
Duke	Energy Florida, Inc.	(2)	A Resubmission TORY COMMISSION EXP	04/15/2014	End o	2013/Q4
being 2. R	eport particulars (details) of regulatory comr g amortized) relating to format cases before eport in columns (b) and (c), only the current red in previous years.	nission a regul	expenses incurred duri	ng the current year which such a body	was a party.	
ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the (a)	ly the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission Fee for					
	Fiscal Year 2013		1,073,200		1,073,200	
3	Regulatory Assessment fee owed to the Florida					
4	Public Service Commision		2,924,296		2,924,296	
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7						ALL I
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23	74/20	-				
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37						in the same of the
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3						
40	TOTAL		3 997 496		3 997 496	

Name of Respond		(2)	s Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Repo End of2013/Q	
4. List in colum	nmn (k) any expense n (f), (g), and (h) exp (less than \$25,000)	s incurred in prior penses incurred d	years which are bein uring year which were	g amortized.	List in column (a)	the period of amortizati lant, or other accounts.	on.
EVI	PENSES INCURRED I	NIDING YEAR			AMORTIZED DURIN	IG YEAR	
	RRENTLY CHARGED		Deferred to	Contra	Amount		Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3	Account (j)	(k)	Deferred in Account 182.3 End of Year (I)	No.
							1
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			0				5
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The second second							46

Name	e of Respondent		X An Original	Mo Da Vr)	real/Period of Report
Duke	Energy Florida, Inc.	(1)	A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
	RESI			EMONSTRATION ACTIVITIES	
D) pro recipi other	escribe and show below costs incurred and ac oject initiated, continued or concluded during t ent regardless of affiliation.) For any R, D & D s (See definition of research, development, an dicate in column (a) the applicable classification	counts cha he year. If work carr ad demons	arged during the year for Report also support given ed with others, show sep tration in Uniform Syster	technological research, developr n to others during the year for join parately the respondent's cost for	ntly-sponsored projects.(Identify
Class	sifications:				
A. El (1) (a. i. ii	ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric	(4) (5)	a. Overhead b. Underground Distribution Regional Transmission a Environment (other than	equipment)	
	Fossil-fuel steam Internal combustion or gas turbine		Other (Classify and Incit	ide items in excess of \$50,000.)	
	Nuclear		lectric, R, D & D Perform	ned Externally:	
	Unconventional generation			electrical Research Council or the	ne Electric
	Siting and heat rejection Fransmission		Power Research Institute		
Line	Classification			Description	
No.	(a)			(b)	
1	B. Electric, R, D & D Performed Externally:				
2	(1) Electric Power Research Institute		Electric Power F	Research Institute Memberships	
3			EPRI-Nuclear C	o-Funds	
4		-	Others (less tha	n \$50K each)	
5					
6					
7	(E) Total Cook language				
8	(5) Total Cost Incurred				
10					
11					
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arrie or respondent		(1) X An Original	(Mo, Da, Yr)	real/Period of Rep	
luke Energy Florida, Inc	2.	(2) A Resubmission	04/15/2014	End of 2013/0	24
	RESEARCH, DEV		STRATION ACTIVITIES (Continue	ed)	
3) Research Support to 4) Research Support to 5) Total Cost Incurred Include in column (c) it iefly describing the speroup items under \$50,0 activity. Show in column (e) the ting Account 107, Cons Show in column (g) the	D Edison Electric Institute D Nuclear Power Groups D Others (Classify) all R, D & D items performed integration of R, D & D (such as a cool by classifications and indicate account number charged with struction Work in Progress, first te total unamortized accumulation.	ternally and in column (d) the safety, corrosion control, poll te the number of items group expenses during the year or Show in column (f) the among of costs of projects. This	se items performed outside the coution, automation, measurement, in ed. Under Other, (A (6) and B (4)) the account to which amounts we bunts related to the account charge total must equal the balance in Acc	mpany costing \$50,000 on the sulation, type of applian classify items by type of the capitalized during the subtraction of the capitalized during the subtraction of	ce, etc.; R, D &
If costs have not been st."	nstration Expenditures, Outstan a segregated for R, D &D activiti earch and related testing facilitie	es or projects, submit estima	ites for columns (c), (d), and (f) with	h such amounts identified	d by
osts Incurred Internally	Costs Incurred Externally	AMOUNTS CHAR	GED IN CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year	Account	Amount	Accumulation (g)	No.
	(d)	(e)	(f)	(9)	
	1,870,363	various	1,870,363		
	135,966	524	135,966		-
	32,500	908	32,500		
	2,038,829		2,038,829		
					1
					1
					1
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		10.00			1
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	Energy Florida Inc	s Report Is: X An Original	(Mo, E	Da, Yr) Fr	ear/Period of Report ad of 2013/Q4
	(2)	A Resubmission	04/15/	2014	
		TRIBUTION OF SALARIES AN			- Annahada ay
Itility rovi	ort below the distribution of total salaries and wag y Departments, Construction, Plant Removals, an ded. In determining this segregation of salaries a g substantially correct results may be used.	d Other Accounts, and ente	r such amo	unts in the appropria	te lines and columns
ne lo.	Classification	Direct Pa Distribu	ayroll	Allocation of Payroll charged for Clearing Accounts	Total
	(a)	(b)		(c)	(d)
1	Electric				
2	Operation		70.000.045		
3	Production		79,689,315		
4	Transmission		13,421,226		
5	Regional Market		20,000,000		
6	Distribution		36,996,689		
7	Customer Accounts		21,814,385		
8	Customer Service and Informational		12,879,782		
9	Sales		1,249,028		
10	Administrative and General		79,560,341		1
11	TOTAL Operation (Enter Total of lines 3 thru 10)	-	45,610,766		
12	Maintenance		40 477 050		
13	Production		43,177,656		
14	Transmission		6,642,960		
15	Regional Market		00 000 540		
16	Distribution		22,382,510		
17	Administrative and General		655		
18	TOTAL Maintenance (Total of lines 13 thru 17)		72,203,781		
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	1	22,866,971		
21	Transmission (Enter Total of lines 4 and 14)		20,064,186		
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)		59,379,199		
24	Customer Accounts (Transcribe from line 7)		21,814,385		
25	Customer Service and Informational (Transcribe from	line 8)	12,879,782		
26	Sales (Transcribe from line 9)		1,249,028		
27	Administrative and General (Enter Total of lines 10 and		79,560,996		.
28		3	17,814,547	7,004,222	324,818,76
29	Gas				
_	Operation		-		
_	Production-Manufactured Gas				
	Production-Nat. Gas (Including Expl. and Dev.)				
	Other Gas Supply				
	Storage, LNG Terminaling and Processing				
-	Transmission				
	Distribution Customer Accounts				
37 38	Customer Accounts Customer Service and Informational				
_	Sales				
	Administrative and General				
_	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance Production Manufactured Gas				
43	Production-Manufactured Gas	valanment)			
44	Production-Natural Gas (Including Exploration and Dev	veropment)			
	Other Gas Supply Storage, LNG Terminaling and Processing				
46					
47	Transmission				

	ne of Respondent Ke Energy Florida, Inc. This Report Is: (1) X An Origin (2) A Resubr	mission (Mo	e of Report , Da, Yr) 5/2014	Year/F End of	Period of Report f 2013/Q4
	DISTRIBUTION OF SALA	ARIES AND WAGES (Cont	inued)	-	
ine No.	Classification (a)	Direct Payroll Distribution	Allocation Payroll charge Clearing Acco	of ed for ounts	Total
48		(b)	(c)		(d)
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	(Enter victor of and 45)				
53	(Total III 65 52,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)		le de la company		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance	047.044.547		0.4.000	
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64) Utility Plant	317,814,547	7,0	04,222	324,818,769
66 67	Construction (By Utility Departments)			-	
68	Electric Plant	97,540,780	11.4	07 202	109 047 092
69	Gas Plant	97,540,760	11,4	07,202	108,947,982
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	97,540,780	11.4	07,202	108,947,982
72	Plant Removal (By Utility Departments)	07,040,700	***************************************	07,202	100,547,502
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
78	Stores Expense Undistributed	11,008,744	-11,0	08,744	
79	Clearing Accounts	7,402,680	-7,4	02,680	
80	Misc Deferred Debits	-452,100			-452,100
81	All Other Accounts	31,283,377			31,283,377
82					
83					
84					
85					
86 87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	49,242,701	-18,4	11,424	30,831,277
96	TOTAL SALARIES AND WAGES	464,598,028			464,598,028

Name of Re Duke Energy			(1) X An Original	(Mo, Da, Yr)	
Duke Lileigy	Tiorida, iric.		(2) A Resubmission	04/15/2014	End of2013/Q4
			COMMON UTILITY PLANT AND	EXPENSES	
. Describe the	e property carried in	the utility's accounts	as common utility plant and show		end of year classified by
ccounts as pro- ne respective (c). Furnish the rovisions, and xplanation of lo. Give for the rovided by the xpenses are ro. Give date of	ovided by Plant Instruction departments using the accumulated provision amounts allocated pasis of allocation and year the expenses of allocation of the lated. Explain the leated.	ruction 13, Common the common utility plations for depreciation to utility departments and factors used. of operation, mainter Accounts. Show the basis of allocation us	Utility Plant, of the Uniform System and and explain the basis of allocation and amortization at end of year, shousing the Common utility plant to ance, rents, depreciation, and amore allocation of such expenses to the ed and give the factors of allocation of the common utility plant classification.	n of Accounts. Also show the a on used, giving the allocation for nowing the amounts and classiful which such accumulated provision ortization for common utility plated departments using the common.	allocation of such plant costs to actors. fications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
uthorization.					
					_
					A RELIGIOUS AND A SECOND AS A

Name of Respondent Duke Energy Florida, Inc. This Report Is. (1) XAR Original (Mo, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) AMOUNTS INCLUDED IN ISO/RTO SETTLEMENTS 1. The respondent shall report below the details called rocenering amounts it recorded in Account 555. Purchase Power, and Account 447. Reside, for liems shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawant hours are to be used as be basis for expensively reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively. Inc. (a) Description of Item(s) (Balance at End of Quarter 1 (b) Cuarter 2 (c) Relative the Account 447) Items (Ist separately) Inc. (b) Relative the Account 447) Items (Ist separately) Relative the Account 447) Items (Ist separately) Relative the Account 447) Items (Ist separately) Relative the Account 447) Relative the Account 447 (Account 447) Relative the	3/Q4
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS 1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Resale, for Items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy whether an entity is a net seller of purchase in a given hour. Not megawath tours are to be used as the basis for reported in Account 447, Sales for Resale, or Account 555, Purchase or Bernard to the administered energy reported in Account 447, Sales for Resale, or Account 555, Purchase or Bernard to the aggregate separately reported in Account 447, Sales for Resale, or Account 555, Purchase or Bernard to the bury sale and purchase net amounts are to be aggregate separately reported in Account 447, Sales for Resale, or Account 55, Purchaser or Bernard to the bury sale and purchase net amounts are to be aggregate separately reported in Account 447, Sales for Resale, or Account 55, Purchaser or Bernard to the bury sale and purchase net amounts are to be aggregate separately reported in Account 447, Sales for Resale, or Account 55, Purchaser of Dever, respectively. Interport of Items (and the Account 547) Balance at End of Quarter 1 Quarter 2 Quarter 3 Quar	
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, for purposes of determining whether an entity is a net seller or purchaser in a given hour. Not megawat hours are to be used as the basis for separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively. Line Description of Item(s) (a) Description of Item(s) (b) Description of Item(s) (c) Balance at End of Quarter 1 (d) Cuarter 1 Cuarter 2 (d) Description of Item(s) Balance at End of Quarter 3 (d) Reference	
No. (a) Quarter 1 Quarter 2 Co Quarter 3 Quarter 3 (d) Parter 3 (d) Parter 3 (e) Parter 3 (d) Parter 3 (e) Pa	v market
1 Energy	
3 Net Sales (Account 447) ————————————————————————————————————	
4 Transmission Rights	_11
5 Ancillary Services Control Items (list separately) 7 Control Items (list separately) 8 Control Items (list separately) 9 Control Items (list separately) 10 Control Items (list separately) 11 Control Items (list separately) 12 Control Items (list separately) 10 Control Items (list separately) 11 Control Items (list separately) 12 Control Items (list separately) 10 Control Items (list separately) 11 Control Items (list separately) 12 Control Items (list separately) 13 Control Items (list separately) 14 Control Items (list separately) 15 Control Items (list separately) 15 Control Items (list separately) 15 Control Items (list separately) 16 Control Items (list separately) 17 Control Items (list separately) <	
6 Other Items (list separately) 7 8 8 9 10 10 11 11 12 13 14 15 15 16 17 18 18 19 19 10 10 10 10 11 11 11 11 11 11 11 11 11	
7 8 9 9 10 9 11 11 12 12 13 14 15 15 16 16 17 18 19 10 20 11 21 12 22 12 23 12 24 12 25 12 26 12 27 12 28 12 30 13	
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e of Respondent		An Original	(1)	, , , , , ,	Year/Perio	od of Report 2013/Q4
	BURGUAGES	AND SALES O	E ANCILLARY SEE	RVICES		
	PURCHASES	vn in column	(a) for the year as	specified in Orde	r No. 888 and	defined in the
ondents Open Access Transmission	on raini.					
lumns for usage, report usage-rela	ated billing determine	nant and the	unit of measure.			
on line 1 columns (b), (c), (d), (e), ((f) and (g) report the	e amount of a	ncillary services p	ourchased and so	ld during the y	ear.
On line 2 columns (b) (c), (d), (e), (fing the year.	f), and (g) report the	e amount of re	eactive supply an	d voltage control s	services purch	ased and sold
	f), and (g) report th	e amount of re	egulation and free	quency response	services purch	nased and sold
-	(f), and (g) report th	ne amount of	energy imbalance	services purchas	sed and sold d	uring the year.
On lines 5 and 6, columns (b), (c), chased and sold during the period.	(d), (e), (f), and (g)	report the am	ount of operating	reserve spinning	and suppleme	ent services
year. Include in a footnote and spe	ecify the amount for	reach type of	other ancillary se	ervice provided.		
	Amount F	Purchased for th	ne Year	Amo	ount Sold for the	Year
	Usage - R	elated Billing D	eterminant	Usage -	Related Billing [Determinant
Type of Ancillary Service (a)	Number of Units	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
				51,385	MWh	2,264,49
Reactive Supply and Voltage	7,583	MWh	1,194	43,242	MWh	2,819,74
Regulation and Frequency Response				27,549	MWh	2,621,98
Energy Imbalance						-975,79
Operating Reserve - Spinning				2,473	MWh	105,95
						102,91
Other						
Total (Lines 1 thru 7)	7,583		1,194	127,122		6,939,31
	e Energy Florida, Inc. ort the amounts for each type of an ondents Open Access Transmission of the property o	Energy Florida, Inc. PURCHASES Ont the amounts for each type of ancillary service show ondents Open Access Transmission Tariff. Summs for usage, report usage-related billing determined in the 1 columns (b), (c), (d), (e), (f) and (g) report the long the year. On tine 2 columns (b) (c), (d), (e), (f), and (g) report the long the year. On tine 3 columns (b) (c), (d), (e), (f), and (g) report the long the year. On tine 4 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 7 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 8 and 6, columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 9 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 1 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 2 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 3 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 4 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 6 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 6 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 7 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 6 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 7 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 6 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 7 columns (b), (c), (d), (e), (f), and (g) report the long the year. On tine 9 columns (b), (c), (d), (e), (f), and (g) report the long the year.	e hergy Florida, Inc. (1) A Resubmissis PURCHASES AND SALES Cont the amounts for each type of ancillary service shown in column fondents Open Access Transmission Tariff. (2) A Resubmissis PURCHASES AND SALES Contended to Open Access Transmission Tariff. (3) Intended to Open Access Transmission Tariff. (4) Intended to Open Access Transmission Tariff. (5) Intended to Open Access Transmission Tariff. (6) Intended to Open Access Transmission Tariff. (7) Intended to Open Access Transmission Tariff. (8) Intended to Open Access Transmission Tariff. (8) Intended to Open Access Transmission Tariff. (9) Intended to Open Access Transmission Tariff. (1) Intended to Open Access Transmissio	Energy Florida, Inc. (1) X An Original C C C A Resubmission C C C A Resubmission C C C C C C C C C	e heregy Florida, Inc. (1) An ongmai (2) A Resubmission (2) A Resubmi	Energy Florida, Inc. PURCHASES AND SALES OF ANCILLARY SERVICES ort the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and ondents Open Access Transmission Tariff. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant and the unit of measure. Islumns for usage, report usage-related billing determinant of energy imbalance services purchased and sold during the period. Islumns for usage, report usage-related billing determinant of energy imbalance services purchased and sold during the period. Islumns for usage, report usage-related billing determinant of energy imbalance services purchased and sold during the period. Islumns for usage-related billing determinant of energy imbalance services purchased and sold during the year. Islumns for usage-related billing determinant of energy imbalance services purchased and sold during the year. Islumns f

Nan	ne of Responde	ent			This Report I	S:	Data	f Danast	T 1/2	
	e Energy Florid				(1) X An	Original	(Mo, E	of Report (a, Yr)	Year/Period	
_						esubmission	04/15/		End of	2013/Q4
(1) 5	Penort the mon	thly neak load on	the rear	M	UNTHLY TRAN	ISMISSION SY	STEM PEAK LOAD)		
(2) F (3) F (4) F	Report on Colum Report on Colum Report on Colum	nn (b) by month t	he transme specific by mont	nission sy	ystem's peak loa	stem. ad. nonthly transmis	ssion - system peal	closed several a	0.1	
IAM	E OF SYSTEM	1:								
ine No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
_	January	8,106	23	800	5,530	2,334	202	40		
2	February	10,547	18	800	7,264	3,025	218	40		
3	March	10,285	4	800	7,099	2,944	202	40		
4	Total for Quarter 1	28,938			19,893	8,303	622	120		
$\overline{}$	April	9,095	19	1600	6,535	2,320	202	38		
6	May	10,158	24	1700	7,316	2,593	209	40		
7	June	11,087	13	1700	7,868	2,811	366	42		
8	Total for Quarter 2	30,340			21,719	7,724	777	120		-
9	July	11,265	30	1700	8,018	2,838	368	41		
10	August	11,635	12	1700	8,261	2,964	369	41		
11	September	11,049	5	1700	7,815	2,834	359	41		
12	Total for Quarter 3	33,949			24,094	8,636	1,096	123		
13	October	9,932	4	1600	7,137	2,551	204	40		
14	November	8,295	1	1600	6,099	1,954	204	38		
15	December	8,020	10	1900	5,514	2,264	204	38		
16	Total for Quarter 4	26,247			18,750	6,769	612	116		
17	Total Year to Date/Year	119,474			84,456	31,432	3,107	479		

Name	of Responden	t			This Report Is		Date	of Report	Year/Period o	
	Energy Florida				(1) X An C	original esubmission	, , , ,	Da, Yr) /2014	End of	2013/Q4
Duno	Liferay	,		MONTH			SYSTEM PEAK			
integri (2) Ro (3) Ro (4) Ro Colum	rated, furnish the eport on Colume eport on Colume eport on Colume eport on Colume eport on colume	n (b) by month the	nation for ne transm specified by month those amo	each non- ission sys information the systematic ounts repo	integrated system's peak load on for each modern's transmission or ted in Columnian or ted	stem. ad. onthly transmissi sion usage by clans (e) and (f).	on - system peak	or more power sy s load reported on ounts reported as	Column (b).	
NAM	E OF SYSTEM	:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
4	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)
- 1	January									
2										
	March									
	Total for Quarter 1		-							
5	7									
6	May									
7	June									
8										
	July									
_	August									
11	September				-					
12			E E							
13										
14	November									
	December									
_	Total for Quarter 4			E						
17	Total Year to Date/Year									

e of Respondent	This Report Is:		Date of Report	Year/Period of Report
Energy Florida, Inc.	(2) A Resubm	ission	04/15/2014	End of2013/Q4
	ELECTRIC EN	NERG	Y ACCOUNT	
port below the information called for concerning	g the disposition of electr	ic ene	ergy generated, purchased, exchange	ed and wheeled during the year.
Item	MegaWatt Hours	Line	Item	MegaWatt Hours
(a)	(b)		(a)	(b)
SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Include	ding 36,615,990
Steam	12,713,355		Interdepartmental Sales)	
Nuclear		23	Requirements Sales for Resale (See	1,488,498
Hydro-Conventional			instruction 4, page 311.)	
Hydro-Pumped Storage		24		(See 59,667
Other	21,145,385			
Less Energy for Pumping				372,438
Net Generation (Enter Total of lines 3 through 8)	33,858,740	26	Energy Used by the Company (Elect Dept Only, Excluding Station Use)	
Purchases	6,718,139	27	Total Energy Losses	2,117,592
Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Thro	ough 40,815,838
Received			27) (MUST EQUAL LINE 20)	
Delivered				
Net Exchanges (Line 12 minus line 13)		- 1		
Transmission For Other (Wheeling)			Te (
Received	14,842,060			
Delivered	14,603,101		41-6	
Net Transmission for Other (Line 16 minus line 17)	238,959			
Transmission By Others Losses				
TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	40,815,838			
				h d
	Port below the information called for concerning Item (a) SOURCES OF ENERGY Generation (Excluding Station Use): Steam Nuclear Hydro-Conventional Hydro-Pumped Storage Other Less Energy for Pumping Net Generation (Enter Total of lines 3 through 8) Purchases Power Exchanges: Received Delivered Net Exchanges (Line 12 minus line 13) Transmission For Other (Wheeling) Received Delivered Net Transmission for Other (Line 16 minus line 17) Transmission By Others Losses TOTAL (Enter Total of lines 9, 10, 14, 18	Energy Florida, Inc. (1) An Origina (2) A Resubm ELECTRIC EN Port below the information called for concerning the disposition of electron of the disposition of electron (a) (b) MegaWatt Hours (b) SOURCES OF ENERGY (b) SOURCES OF ENERGY (c) Steam	Energy Florida, Inc. (1) X An Original (2) A Resubmission ELECTRIC ENERGY ELECTRIC ENERGY (b) SOURCES OF ENERGY (c) Generation (Excluding Station Use): Steam 12,713,355 Nuclear Hydro-Conventional Hydro-Pumped Storage (c) Other 21,145,385 Less Energy for Pumping (c) Net Generation (Enter Total of lines 3 (c) through 8) Purchases (c),718,139 27 Power Exchanges: Received (c) Delivered (c) Net Transmission For Other (Wheeling) (c) Received (c) Delivered (c) Net Transmission for Other (Line 16 minus (c)) In A Resubmission For Megubmission (c) In MegaWatt Hours (b) Line (h) No. 21,713,355 22 23 24 25 26 27 28 28 28 28 28 28 29 29 20 20 20 21,145,385 20 21 21,145,385 21 22 23 24 25 26 27 28 28 29 29 20 20 20 21 21 21 22 23 24 25 26 27 28 28 29 29 20 20 20 21 21 22 23 24 25 26 27 28 28 29 29 20 20 20 21 21 22 23 24 25 26 27 28 28 29 29 20 20 20 20 21 21 22 23 24 25 26 26 27 28 28 28 29 20 20 20 20 20 20 20 20 20	Energy Florida, Inc. (1) X An Original (A) — Resubmission ELECTRIC ENERGY ACCOUNT port below the information called for concerning the disposition of electric energy generated, purchased, exchange them (a) — Item (a) —

Name	e of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)		iod of Report
Duke	Energy Florida,	Inc.	(1) X An Original (2) A Resubmission	04/15/2014	End of	2013/Q4
			MONTHLY PEAKS AN	D OUTPUT		
inform 2. Re 3. Re 4. Re	nation for each no port in column (b port in column (c	peak load and energy output. If on- integrated system.) by month the system's output in the period of the period of the system's monthly on the specified information of the specified inform	n Megawatt hours for each mo s sales for resale. Include in th y maximum megawatt load (60	onth. ne monthly amounts any energy o minute integration) associated	losses associated	
NAM	E OF SYSTEM:					
_ine			Monthly Non-Requirments Sales for Resale &		NTHLY PEAK	
No.	Month (a)	Total Monthly Energy (b)	Associated Losses (c)	Megawatts (See Instr. 4)	Day of Month (e)	Hour (f)
29	January	2,883,404	1,926	5,878	23	800
_	February	2,751,502	5,174	8,034	18	800
31	March	3,039,893	8,636	7,858	4	800
32	April	3,177,185	11,559	7,155	19	1600
33	May	3,462,066	2,468	7,866	24	1700
34	June	3,969,057	5,633	8,526	13	1700
35	July	3,985,584	2,298	8,354	30	1700
36	August	4,276,365	1,329	8,779	12	1700
37	September	3,862,182	1,396	8,448	5	1700
38	October	3,523,269	6,342	7,647	4	1600
39	November	2,918,997	7,273	6,420	1	1600
40	December	2,966,334	5,633	5,828	10	1900
41	TOTAL	40,815,838	59.667			

Name	lame of Respondent	This	Report Is: [X] An Original		Date of Report		Year/Period of		
Duke	Energy Florida, Inc.	(1)	A Resubmission		04/15/2014		End of20	13/Q4	
	STEAM-E	FCTR	IC GENERATING PLA	NT STATISTIC	CS (Large Plan	nts)			
this pa as a jo more t therm per un	port data for plant in Service only. 2. Large planting gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the control of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	ents are f 10,000 es is no e averag quantity th charg	steam plants with inst 0 Kw or more, and nucle of available, give data was ge number of employee of fuel burned convertinges to expense accoun	alled capacity ear plants. 3 which is availa s assignable t ed to Mct. 7.	(name plate ra 3. Indicate by a ble, specifying o each plant. . Quantities of	ting) of 25,0 a footnote ar period. 5. 6. If gas is fuel burned	If any employed used and pure (Line 38) and a	ees attend hased on a everage cost	
Line No.	ltem (2)		Plant Name: Ancid	te (b)		Plant Name: Cry	stal River Sou	th	
-	(a)			(6)			(-)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, e				Conventional		Date:	Conventiona	
3	Year Originally Constructed				1974			196	
	Year Last Unit was Installed				1978			196	
	Total Installed Cap (Max Gen Name Plate Ratin	gs-MW)		1112.40			964.3	
_	Net Peak Demand on Plant - MW (60 minutes)				1004			87	
	Plant Hours Connected to Load				11762			1386	
_	Net Continuous Plant Capability (Megawatts)				0				
_	When Not Limited by Condenser Water				1017	-		87 86	
10	When Limited by Condenser Water				991			8	
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				1556246000			290248100	
_	Cost of Plant: Land and Land Rights				1869309			254205	
14	Structures and Improvements				39987166			7875530	
15	Equipment Costs				360938764				
16	Asset Retirement Costs				507681	-		492347	
17	Total Cost				403302920	-		46676880	
18	Cost per KW of Installed Capacity (line 17/5) Ind	cluding			362.5521			484.024	
19	Production Expenses: Oper, Supv, & Engr				1715000			196900	
20	Fuel				107875154			15007061	
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				664000			773700	
23	Steam From Other Sources				0				
24					0				
25					0			200	
	Misc Steam (or Nuclear) Power Expenses				8306000			515700	
27					277185			197753	
29					975000			110700	
30					807000	-		44500	
31					4060000	-		257100	
32	Maintenance of Electric Plant				3533000			-641600	
33	Maintenance of Misc Steam (or Nuclear) Plant				2895000			446600	
34					131107339			16908615	
35					0.0842			0.058	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	-1:3	Oil	Gas		Oil	Coal	-	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indi	cate)	BBL	MCF	10	BBL	Tons		
38	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nu	close)	253322	16683115	0	12810	1282172	0	
39		,	6090000 10.482	1017000 5.264	0.000	5770804 144.887	23936960 113.065	0	
40	Average Cost of Fuel per Unit Burned	ul	79.198	5.264	0.000	140.586	115.639	0.000	
40			13.004	5.176	0.000	24.362	4.831	0.000	
41	Average Cost of Fuel Burned per Million BTU		10.007	0.170	0.000		7.001	0.000	
_		1	0.163	0.061	0.000	0.000	0.051	0.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cont Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel's steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) typused for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type are port period and other physical and operating characteristics of plant. Plant Name: Crystal River North Name: Suwanee Steam Steam Steam	ontrol and Load uses, Account Nos t." Indicate plants disteam, nuclear us in a combined nt, briefly explain	em Control and Load Expenses, Account Nos Plant." Indicate plants sil fuel steam, nuclear nections in a combined g plant, briefly explain s; (b) types of cost units nt type and quantity for Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cont Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) typused for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type report period and other physical and operating characteristics of plant. Plant Name: Crystal River North Name: Suwanee Steam Conventional Conventional Conventional Conventional 1982 1953 1984 1956 1478.52 1477.00 1432 129 1432 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1444 1731494000 523134000 5628866	ses, Account Nost." Indicate plants I steam, nuclear is in a combined nt, briefly explain types of cost units e and quantity for Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Expenses, Account Nos Plant." Indicate plants sil fuel steam, nuclear nctions in a combined g plant, briefly explain (b) types of cost units nt type and quantity for Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Cont Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) typused for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type report period and other physical and operating characteristics of plant. Plant Name: Suwanee Steam Conventional Steam Conventional Conventional Conventional 1982 1983 1984 1986 1478.52 1477.00 1432 129 1432 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1442 129 1444 17731494000 523134000 5628866	ses, Account Nost." Indicate plants I steam, nuclear is in a combined nt, briefly explain types of cost units e and quantity for Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Expenses, Account Nos Plant." Indicate plants sil fuel steam, nuclear nctions in a combined g plant, briefly explain (b) types of cost units nt type and quantity for Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0
Plant Name: Crystal River North (d) Plant Name: Suwanee Steam (f) Steam Steam Steam Conventional Conventional Conventional 1982 1953 1984 1956 1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Nuclear Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0
Steam Steam Conventional Conventional 1982 1953 1984 1956 1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Conventional Conventional 1982 1953 1984 1956 1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Conventional 1977 1977 0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1982 1953 1984 1956 1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	1977 1977 0.00 0 0 0 0 0 0 0 0	1977 1977 0.00 0 0 0 0 0 0 0 0
1984 1956 1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	1977 0.00 0 0 0 0 0 0 0 0	1977 0.00 0 0 0 0 0 0 0 0
1478.52 147.00 1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	0.00 0 0 0 0 0 0 0	0.00 0 0 0 0 0 0 0
1432 129 15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	0 0 0 0 0 0 0	0 0 0 0 0 0 0
15133 21181 0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	0 0 0 0 0 0	0 0 0 0 0 0
0 0 1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	0 0 0 0 0	0 0 0 0 0
1442 129 1422 128 251 34 7731494000 523134000 1642673 22059 338409065 5628866	0 0 0 0	0 0 0 0
251 34 7731494000 523134000 1642673 22059 338409065 5628866	0 0 0	0 0
7731494000 523134000 1642673 22059 338409065 5628866	0	0
1642673 22059 338409065 5628866	0	0
338409065 5628866		
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	0	
0 1726484 2441464947 42451213	0	
2441464947 42451213 1651.2898 288.7838	0	
6884000 670000	0	
297173029 26913466	0	
0 0	0	
19076000 1913000	0	0
0 0	0	0
0 0	0	0
0	0	0
12819000 1586000	0	
0 0	0	
914000 242652	0	
5700000 70000 500000 500000 500000 50000 50000 50000 50000 50000 50000 50000 50000 50000 50000 500000 50000 50000 50000 50000 50000 50000 50000 50000 50000 5000000	0	
13099000 524000	0	
5217000 615000	0	0
6207000 1096000	0	0
368625029 33680118	0	0
0.0477 0.0644	0.0000	0.0000
Oil Coal Oil Gas Nuclear		
BBL Tons BBL MCF MMBTU 39274 3509922 0 118 6720918 0 0 0 0	0	0
39274 3509922 0 118 6720918 0 0 0 0 0 0 5797118 23050713 0 5805085 1016837 0 0 0 0		
0.01.110		0.000
		0.000
		0.000
	0.000	0.000
0.000 10464.000 0.000 0.000 13.064 0.000 0.000 0.000 0.00	0.000	0.000

		This Report Is			Date of Report	,	Year/Period of	Report	
	of Respondent Energy Florida, Inc.	(1) X An (Original esubmission		(Mo, Da, Yr) 04/15/2014		End of20	13/Q4	
Juke		(_,				tinued)			
	STEAM-ELECTRIC port data for plant in Service only. 2. Large plant	GENERATING	PLANT STAT	ISTICS (Large	(name plate rat	tinuea) tina) of 25.00	00 Kw or more	. Report in	
nis pa is a jo nore t herm	port data for plant in Service only. 2. Large plange gas-turbine and internal combustion plants of the facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the cit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	10,000 Kw or ones is not available average number uantity of fuel to charges to expense.	more, and nuc ble, give data v er of employee ourned convert opense accoun	which is availa es assignable i ed to Mct. 7	ble, specifying to each plant. Quantities of	period. 5. 6. If gas is fuel burned	If any employ used and pure (Line 38) and	ees attend chased on a average cost	
ine No.	Item		Plant Name: Barto	ow CC		Plant Name: Hin	es Energy Co.	mplex	
NO.	(a)			(b)			(c)		
					Con Turbino			Gas Turbine	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	->	+		Gas Turbine Conventional			Conventiona	
	Type of Constr (Conventional, Outdoor, Boiler, e	C)			2009			1999	
_	Year Originally Constructed Year Last Unit was Installed		+		2009			2007	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			1253.00			2265.75	
_	Net Peak Demand on Plant - MW (60 minutes)				1130			2056	
	Plant Hours Connected to Load				38136			31164	
8	Net Continuous Plant Capability (Megawatts)				0			(
9	When Not Limited by Condenser Water				1185			2199	
10	When Limited by Condenser Water				1074			1912	
_	Average Number of Employees				57	-		68	
	Net Generation, Exclusive of Plant Use - KWh				7254328000			12378463600	
	Cost of Plant: Land and Land Rights				1805121			11012624 8939097	
14	Structures and Improvements				69655112 595479107				
15	Equipment Costs Asset Retirement Costs				093479107			1025927168	
17	Total Cost		-	-	666939340			112633076	
	Cost per KW of Installed Capacity (line 17/5) Inc	uding			532.2740			497.111	
19	Production Expenses: Oper, Supv. & Engr				7786000	-		11539000	
20	Fuel				307186322		1	513864626	
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				1000				
23	Steam From Other Sources				0				
24	Steam Transferred (Cr)				0				
25	Electric Expenses				0				
26	Misc Steam (or Nuclear) Power Expenses				2469000			3609000	
27	Rents				250524			19326	
28	Allowances Maintenance Supervision and Engineering				934000			1300	
30	Maintenance of Structures		1		234000	_		3000	
31	Maintenance of Boiler (or reactor) Plant	*			653000				
32	Maintenance of Electric Plant				6331000			9664000	
33	Maintenance of Misc Steam (or Nuclear) Plant				2336000			6186000	
34	Total Production Expenses				328180846			54509889	
35	Expenses per Net KWh				0.0452	_		0.044	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil	Gas		Oil	Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	BBL 1063	MCF	0	BBL 6479	MCF	0	
38	Quantity (Units) of Fuel Burned Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)	1963 5879996	52661114 1013173	0	5613521	88107872 1014205	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	5.829	0.000	0.000	5.826	0.000	
41	Average Cost of Fuel per Unit Burned		117.135	5.829	0.000	82.997	5.826	0.000	
42	Average Cost of Fuel Burned per Million BTU		19.922	5.753	0.000	14.785	5.745	0.000	
42	Average Cost of Fuel Burned per KWh Net Ger		0.147	0.042	0.000	0.107	0.041	0.000	
43			7356.000	7356.000	0.000	7222.000	7222.000		

Name of Re	espondent		Thie I	Report Is:					
	gy Florida, Inc.		(1)	X An Original		Date of Repo (Mo, Da, Yr)	rt Ye	ear/Period of Repo	ort
			(2)	A Resubmiss		04/15/2014		nd of2013/Q4	-
0 11		STEAM-ELE	CTRIC GENE	RATING PLANT	STATISTICS (Lar	ge Plants)(Con	ntinued)		
547 and 549 designed for steam, hydrocycle operation footnote (a) aused for the report period	on Line 25 "Ele peak load servi o, internal combi ion with a conve accounting meth various compon	t are based on U.S. enses Classified as a ctric Expenses," and ce. Designate autorustion or gas-turbine intional steam unit, in od for cost of power ents of fuel cost; and ical and operating cl	of A. Accounts Other Power Sid Maintenance matically opera e equipment, re include the gas- generated incid (c) any other	s. Production exupply Expenses. Account Nos. 55 ted plants. 11. port each as a seturbine with the sluding any exces	penses do not incl 10. For IC and 33 and 554 on Line For a plant equip eparate plant. How steam plant. 12.	ude Purchased GT plants, repo 32, "Maintena ped with combi wever, if a gas- If a nuclear po	d Power, System ort Operating Ex ince of Electric F inations of fossil turbine unit fund ower generating	penses, Account No Plant." Indicate plan fuel steam, nucleations in a combine plant, briefly expla	Nos. nts ar ed ain by
Plant			Plant			Plant			Line
Name: Tige			Name: Avoi			Name: Ban	tow CT		No.
	(d)			(e)		-	(f)		
		Gas Turbine			O T1:				
		Conventional			Gas Turbine Conventional			Gas Turbine	1
		1997			1968	-		Conventional	2
	- 0	1997			1968			1972 1972	3
		278.10			67.58			222.80	5
		218			59			202	6
		4511			15			59	7
		0			0			0	8
		231			70			226	9
		205			48			177	10
		0			0			0	11
		901377300			348100			2124600	12
		0			60423			0	13
		10524632			459739			1131613	14
		64921479			9665760			30595964	15
		0			0			0	16
		75446111			10185922			31727577	17
		271.2913 1968000			150.7239			142.4038	18
		36396913			192000 73557			567000 367310	19
		30390913			0			36/310	21
		0			0			0	22
		0			0			0	23
		0			0			0	24
		0			0			0	25
		453000			0			282000	26
		0			0			0	27
		35297	-		352			2430	28
		6000			3000			0	29
		35000			1000			1000	30
		0			0			0	31
		506000			16000			368000	32
		2357000 41757210			21000 306909			520000 2107740	33
		0.0463			0.8817			0.9921	34
Gas		0.0403	Oil	Gas	0.0017	Oil	Gas	0.3321	36
MCF			BBL	MCF		BBL	MCF	47	37
874822	0	0	596	1998	0	2649	15825	0	38
1016609	0	0	5802013	1015516	0	5793507	1016493	0	39
5.294	0.000	0.000	0.000	5.272	0.000	0.000	5.277	0.000	40
5.294	0.000	0.000	105.743	5.272	0.000	107.135	5.277	0.000	41
5.208	0.000	0.000	18.225	5.192	0.000	18.492	5.191	0.000	42
).040	0.000	0.000	0.287	0.082	0.000	0.274	0.077	0.000	43
754.000			15764.000	15760.000	0.000	14795.000	14795.000	0.000	44

Vame	of Respondent	This Report	ls:		Date of Report (Mo, Da, Yr)	Y	ear/Period of		
	Energy Florida, Inc.		Original Resubmission		04/15/2014	E	nd of	13/Q4	
	STEAM-ELECTRIC	GENERATIN	G PLANT STATI	STICS (L	arge Plants) (Cont	inued)			
this paras a journal of the more the more un	port data for plant in Service only. 2. Large plants age gas-turbine and internal combustion plants of birt facility. 4. If net peak demand for 60 minutes that one plant, report on line 11 the approximate basis report the Btu content or the gas and the content of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	ints are steam f 10,000 Kw or es is not avail average num quantity of fuel th charges to e	plants with instar more, and nucle able, give data w ber of employees burned converte expense accounts	ear plants hich is av assigna	city (name plate rat 3. Indicate by a vailable, specifying plate to each plant.	ing) of 25,000 footnote any period. 5. If gas is ufuel burned (I	f any employe used and purc Line 38) and a	es attend hased on a verage cost	
Line No.	Item		Plant Name: Baybo			Plant Name: Deb		6	
	(a)		-	(b)		-	(c)		
-	16 1 5 Diget (Internal Comb. Cog Turb. Nuclea				Gas Turbine			Gas Turbine	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, e				Conventional			Conventional	
	Year Originally Constructed				1973			1975	
	Year Last Unit was Installed				1973			1992	
	Total Installed Cap (Max Gen Name Plate Ratin	gs-MW)			226.80			861.22	
	Net Peak Demand on Plant - MW (60 minutes)				203			700	
7	Plant Hours Connected to Load				118			666	
8	Net Continuous Plant Capability (Megawatts)		-		0			763	
9	When Not Limited by Condenser Water				232 174			637	
_					0			13	
	Average Number of Employees Net Generation, Exclusive of Plant Use - KWh				4589000		137	37665000	
	Cost of Plant: Land and Land Rights				1597635			2055281	
14					1725717			9736963	
15					24280269			155284557	
16	Asset Retirement Costs				0			0	
17	Total Cost				27603621	7111		167076801	
18	Cost per KW of Installed Capacity (line 17/5) In	cluding			121.7091			194.0001	
					525000			2801000	
20					1414188			3962454	
21					0			0	
22					0			0	
24					0			0	
25					0			0	
26					180000			864000	
27	Rents				0			0	
28	Allowances				3510			10437	
29					0			0	
30					27000			97000	
31					20000			31000 616000	
33					160000			294000	
34					2329698	T I , T E I		8675891	
35	Expenses per Net KWh				0.5077			0.2303	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil			Oil	Gas		
37		cate)	BBL			BBL	MCF		
38			11310	0	0	17455	394637	0	
39	,		5845270	0.000	0.000	5763907 143.917	1015698	0.000	
40		ai	155.340 125.039	0.000	0.000	106.751	5.319	0.000	
42			21.391	0.000	0.000	18.521	5.237	0.000	
43		n	0.308	0.000	0.000	0.247	0.070	0.000	
44			14406.000	0.000	0.000	13313.000	13313.000	0.000	

Name of Re	spondent		Thic	Report Is:					
	y Florida, Inc.			X An Original A Resubmiss	ion .	Date of Repo (Mo, Da, Yr)	rt	Year/Period of Repo	
		STEAMEL				04/15/2014		End of 2013/Q4	-
9 Items und	ler Cost of Plant	ore based and lo	CIRIC GENE	RATING PLANT	STATISTICS (Lar	ge Plants)(Cor	ntinued)		
547 and 549 designed for steam, hydro cycle operatio footnote (a) a used for the verport period	on Line 25 "Elect peak load service, internal combusion with a conven- accounting metholography.	etric Expenses," and e. Designate auto stion or gas-turbine tional steam unit, in ad for cost of power	d Maintenance matically opera e equipment, re nolude the gas- r generated inc d (c) any other	Account Nos. 55 ted plants. 11. port each as a seturbine with the sluding any exces	3 and 554 on Line For a plant equip eparate plant. How steam plant. 12.	GT plants, repose 32, "Maintena ped with combwever, if a gas-	ort Operating nce of Electri inations of fos turbine unit for ower generation	tem Control and Load Expenses, Account I c Plant." Indicate pla ssil fuel steam, nuclea unctions in a combine ing plant, briefly expla tt; (b) types of cost use ent type and quantity	Nos. ints ar ed ain by
Plant Name: <i>Higgi</i>	ine		Plant			Plant			Line
Name. riggi	(d)		Name: Inter	cession City (e)		Name: Rio			No.
				(e)		-	(f)		-
		Gas Turbine			Gas Turbine			Gas Turbine	1
		Conventional			Conventional			Conventional	2
		1969			1974			1970	3
		1971			2000			1970	4
		153.45			1310.20			19.29	5
		111			1087			14	6
		0			3100			8	7
		116			1188			15	9
		105			986			12	10
		0			18			0	11
		2433800			186058550			96000	12
		184271			746305			0	13
		760492			15995786			115983	14
		18738850			254576237	-		3459728	15
		19683613			271318328			3575711	16
		128.2738			207.0816			185.3660	18
		382000			3757000			53000	19
		299392			16452982			33571	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
		0			0			0	24
		164000			1239000			14000	26
		0			0			0	27
		5192			25522			0	28
		15000			103000			0	29
		0			59000			3000	30
		101000			1533000			6000	31
-		220000			1530000			7000	33
		1186584			24699504			116571	34
		0.4875			0.1328			1.2143	35
Dil	Gas		Oil	Gas		Oil			36
BBL	MCF		BBL	MCF		BBL			37
321	41512	0	24444	2349760	0	304	0	0	38
0.000	1016814 5.253	0.000	5806128 144.830	1012891	0.000	5828947 0.000	0.000	0.000	39 40
9.042	5.253	0.000	109.243	5.866	0.000	110.431	0.000	0.000	41
6.983	5.167	0.000	18.815	5.791	0.000	18.945	0.000	0.000	42
	0.100	0.000	0.255	0.078	0.000	0.350	0.000	0.000	43
0.328			13555.000	13555.000	0.000	18458.000	0.000	0.000	44

		Report Is:	1 1	Date of Report	1	ear/Period	of Report
of Respondent Energy Florida, Inc.	(1)	An Original A Resubmission	1	(Mo, Da, Yr) 04/15/2014	E	nd of	2013/Q4
	1 '		ISTICS (Large	e Plants) (Con	tinued)		
O Large pla	nto or	steam plants with inst	alled canacity	(name plate ra	ting) of 25,00	0 Kw or mo	re. Report in
ge gas-turbine and internal combustion plants or bint facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the of bit of fuel burned (Line 41) must be consistent with	t 10,00 es is r avera quantit th char	of two or more, and nucleot available, give data was number of employed of fuel burned convertiges to expense accourt	which is availa	ble, specifying to each plant. Quantities of	period. 5. I 6. If gas is u fuel burned (I	If any emplo used and pu Line 38) and	yees attend irchased on a d average cost
		la.			Plant		
Item			annee CT		1	ner	
(a)		Name. Out	(b)		110.	(c)	
(4)							
Kind of Plant (Internal Comb. Gas Turb, Nuclear		100		Gas Turbine			Gas Turbine
				Conventional			Conventiona
				1980			1970
Year Last Unit was Installed				1980			1974
Total Installed Cap (Max Gen Name Plate Ratin	gs-MV	1)					180.98
Net Peak Demand on Plant - MW (60 minutes)				174			156
Plant Hours Connected to Load				211			69
Net Continuous Plant Capability (Megawatts)							(
When Not Limited by Condenser Water				193	3		181
When Limited by Condenser Water				155	5		13
Average Number of Employees							(
Net Generation, Exclusive of Plant Use - KWh				8714990			344300
Cost of Plant: Land and Land Rights							82478
Structures and Improvements					-		159009
Equipment Costs							2686234
					-		
							2927722
	cluding				_		161.770
					-		36900
							111507
	_						
							16300
					_		10300
							490
							400
Maintenance of Structures					-		3300
Maintenance of Boiler (or reactor) Plant				(0		
Maintenance of Electric Plant				176000	0		19400
Maintenance of Misc Steam (or Nuclear) Plant				155000	0		5700
Total Production Expenses				1758848	В		193597
				0.2018	В		0.562
					Oil		
	cate)						
	-les		_		-		0
			_				0
	al						0.000
							0.000
Average Cost of Fuel Burned per Million BTO Average Cost of Fuel Burned per KWh Net Ge	n	0.232	0.077	0.000	0.324		0.000
Average BTU per KWh Net Generation	-	14722.000		0.000	15163.000	0.000	0.000
		11122.000	11722.000	0.000	10100.000	0.000	
	port data for plant in Service only. 2. Large plage gas-turbine and internal combustion plants or int facility. 4. If net peak demand for 60 minut than one plant, report on line 11 the approximate basis report the Btu content or the gas and the cit of fuel burned (Line 41) must be consistent wit burned in a plant furnish only the composite heat litem (a) Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, expear Originally Constructed Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratin Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Asset Retirement Costs Total Cost Cost per KW of Installed Capacity (line 17/5) In Production Expenses: Oper, Supv, & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam Transferred (Cr) Electric Expenses Misc Steam (or Nuclear) Power Expenses Rents Allowances Maintenance of Boiler (or reactor) Plant Maintenance of Biler (or reactor) Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indi Quantity (Unit) of Fuel Burned Average Cost of Fuel per Unit Burned Average Cost of Fuel Punit Burned Average Cost of Fuel Burned per Million BTU	cont data for plant in Service only. 2. Large plants are ge gas-turbine and internal combustion plants of 10,00 int facility. 4. If net peak demand for 60 minutes is nhan one plant, report on line 11 the approximate average basis report the Btu content or the gas and the quantity lit of fuel burned (Line 41) must be consistent with charburned in a plant furnish only the composite heat rate in the litem (a) Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.) Year Originally Constructed Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratings-MW, Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Asset Retirement Costs Total Cost Cost per KW of Installed Capacity (line 17/5) Including Production Expenses: Oper, Supv, & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam From Other Sources Steam Transferred (Cr) Electric Expenses Misc Steam (or Nuclear) Power Expenses Rents Allowances Maintenance of Structures Maintenance of Hisc Steam (or Nuclear) Plant Total Production Expenses Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate) Avg Cost of Fuel/unit, as Delvd f.o.b. during	port data for plant in Service only. 2. Large plants are steam plants with inst geg gas-turbine and internal combustion plants of 10,000 Kw or more, and nuc int facility. 4. If net peak demand for 60 minutes is not available, give data han one plant, report on line 11 the approximate average number of employee basis report the Btu content or the gas and the quantity of fuel burned convert it of fuel burned (Line 41) must be consistent with charges to expense account burned in a plant furnish only the composite heat rate for all fuels burned. Item Plant (Internal Comb., Gas Turb., Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc) Year Originally Constructed Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratings-MW) Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Asset Retirement Costs Total Cost Cost per KW of Installed Capacity (line 17/5) Including Production Expenses: Oper, Supv, & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam From Other Sources Steam Transferred (Cr) Electric Expenses Maintenance of Boiler (or reactor) Plant Maintenance of Structures Maintenance of Boiler (or reactor) Plant Maintenance of Boiler (or reactor) Plant Maintenance of Structures Maintenance of Boiler (or Nuclear) Plant Total Production Expenses Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear) Dunit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) BBL Quantity (Units) of Fuel Burned (bulvindicate if nuclear) 5819116 Avg Cost of Fuel Burned (bulvindicate) 5819116 Avg Cost of Fuel Burned (bulvindicate) Fuel Cost of Fuel Bur	port data for plant in Service only. 2. Large plants are steam plants with installed capacity ge gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants, in facility. 4. If net peak demand for 60 minutes is not available, give data which is availaban one plant, report on line 11 the approximate average number of employees assignable basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7 rit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 54 burned in a plant furnish only the composite heat rate for all fuels burned. Item Plant Name: Suwannee CT (a) Plant Name: Suwannee CT (a) Plant (internal Comb., Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc) Year Originally Constructed Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratings-MW) Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Asser Retirement Costs Total Cost Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Steam Expenses Oper, Supv., & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam Transferred (Cr) Electric Expenses Steam Transferred (Cr) Electric Expenses Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance of Boiler (or reactor) Plant Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant Maintenance of Electric Plant Maintenance (Electri	port data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate ga gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by infacility. 4. If not peak demand for 60 minutes is not available, give data which is available, specifying infacility. 4. If not peak demand for 80 minutes is not available, give data which is available, specifying infacility. 4. If not peak demand for 80 minutes is not available, give data which is available, specifying in facility. 4. If not peak demand for 80 minutes is not available, give data which is available, specifying in facility. 4. If not peak plant the plant has one plant, report on line 11 the approximate average number of employees assignable to each plant. basis report the Blu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of it of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as it burned in a plant furnish only the composite heat rate for all fuels burned. Item Plant furnish only the composite heat rate for all fuels burned. Item Plant furnish only the composite heat rate for all fuels burned. Kind of Plant (Internal Comb, Gas Turb, Nuclear Gas Turbine Crype of Construction 1992) Vaer Constructed Gas Turb, Nuclear Gas Turbine Crype of Constructed 1982 Vaer Last Unit was Installed 1982 Total Installed Cap (Max Gen Name Plate Ratings-MW) 183.60 Net Peak Demand on Plant - MW (60 minutes) 1982 Total Installed Cap (Max Gen Name Plate Ratings-MW) 183.60 Net Continuous Plant Capability (Megawatts) 1982 Total Continuous Plant Capability (Megawatts) 1982 When Not Limited by Condenser Water 1983 Total Cost of Plant: Land and Land Rights 1983 Total Cost of Plant: Land and Land Rights 1983 Total	ge gas-furbine and internal combustion plants of 10,000 km or more, and induces plants, serelifying period. 5. I han one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is habasis report the But content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned it of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line burned in a plant furnish only the composite heat rate for all fuels burned. Item Plant Name: Suwannee CT (a) Plant Name: Suwannee CT (b) Plant Name: Suwannee CT (a) Plant Name: Turn (a) Plant Name: Suwannee CT (b) Plant Name: Turn (a) Plant Name: Suwannee CT (b) Plant Name: Turn (b) Plant Name: Turn (a) Plant Name: Turn (b) Plant Name: Turn Name: Turn (b) Plant Name: Turn	bort data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or mog gag-st-urbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicates by a founder any plant least (name) in the plant with the pl

Name of Re	spondent		Thi	Danadla					
	y Florida, Inc.		(1)	Report Is: X An Original		Date of Repo (Mo, Da, Yr)	ort	Year/Period of Repo	ort
			(2)	A Resubmi		04/15/2014		End of2013/Q4	-
		STEAM-ELE	CTRIC GEN	ERATING PLAN	T STATISTICS (La	rge Plants)(Co	ntinued)		
547 and 549 designed for steam, hydrocycle operation footnote (a) a used for the v	on Line 25 "Ele peak load serv , internal comb on with a conve accounting meti /arious compor	at are based on U. S. enses Classified as of ectric Expenses," and ice. Designate autor ustion or gas-turbine entional steam unit, in the office of power of the property of the cost of power the cost of power of the cost o	of A. Accou Other Power I Maintenand natically ope equipment, nclude the ga generated in d (c) any oth	nts. Production of Supply Expenses se Account Nos. I rated plants. 1 report each as a as-turbine with the cluding any except informative da	expenses do not inc s. 10. For IC and 553 and 554 on Lin 1. For a plant equip separate plant. Ho e steam plant. 12	clude Purchase GT plants, rep e 32, "Maintena pped with comb owever, if a gas . If a nuclear p	d Power, System ort Operating ance of Electric inations of fosturbine unit fur ower generating decompositions.	em Control and Load Expenses, Account Not Plant." Indicate plant sil fuel steam, nuclea inctions in a combine ing plant, briefly explant; (b) types of cost urent type and quantity	Nos. nts ar ed nin by
Plant			Plant			Plant	1		Line
Name: Univ.			Name:			Name:			No.
	(d)			(e)			(f)		
		Gas Turbine							
		Conventional				-			1
		1994							2
		1994							3
		43.00			0.00			0.00	5
		47			0			0	6
		7691			0	_		0	7
		0			0			0	8
		47			0	-		0	9
		46 10			0	_		0	10
		365741700			0			0	11
		0			0			0	13
		6563303			0	_		0	14
		40338356			0			0	15
		0			0			0	16
		46901659			0			0	17
		1090.7363			0			0	18
		1587000			0			0	19
		16551400			0	-		0	20
		0			0			0	22
		0			0	+		0	23
		0			0			0	24
		0			0			0	25
		435000			0			0	26
		0			0			0	27
		38351			0			0	28
		386000 380000			0			0	30
		0			0			0	31
-		261000			0			0	32
		544000			0			0	33
		20182751			0			0	34
		0.0552			0.0000			0.0000	35
Gas						-	-		36
MCF 3538548	0	0	0	0	0	0	0	0	38
1011791	0	0	0	0	0	0	0	0	39
4.677	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
4.677	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
4.623	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Indiana bireta meneka mendan	(1) X An Original	(Mo, Da, Yr)	AND STREET WHEN DO NOT THE
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 403 Line No.: -1 Column: f

The following Electric Generating Plants are operated as joint operating facilities:

- Intercession City Gas Turbine Facility Crystal River Nuclear Facility

However; on February 5, 2013, Duke Energy Corporation ("Duke Energy"), the parent of Florida Power Corporation d/b/a Progress Energy Florida, Inc. ("PEF") announced its intention to retire the Crystal River 3 ("CR3") nuclear power plant. The retirement was effective December 31, 2012.

	ne of Respondent	This (1)			t Is: n Original	Date of Repor	t	Year/Peri	od of Report
Duk	ke Energy Florida, Inc.	(2)	_		Resubmission	(Mo, Da, Yr) 04/15/2014		End of	2013/Q4
	HYDROEL	ECTRI	IC C	SEN	ERATING PLANT STAT	ISTICS (Large Plan	nts)		
2. If a foot 3. If	arge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from otnote. If licensed project, give project number, net peak demand for 60 minutes is not available, give a group of employees attends more than one general	of insta the Fe	alled eder	d caral E	apacity (name plate rating Energy Regulatory Comm	gs) nission, or operated	as a join		
No.					FERC Licensed Proje Plant Name: (b		FERC L Plant Na	icensed Projections: (c)	ct No. 0
4	Kind of Plant (Run-of-River or Storage)								
	Plant Construction type (Conventional or Outdoor)								
	Year Originally Constructed	-							
	Year Last Unit was Installed			_					
	Total installed cap (Gen name plate Rating in MW	0	_	_		0.00			0.00
_	Net Peak Demand on Plant-Megawatts (60 minute		_			0.00			0.00
	Plant Hours Connect to Load	-				0			0
	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions					0			0
10	(b) Under the Most Adverse Oper Conditions					0			0
11	Average Number of Employees					0			0
12	Net Generation, Exclusive of Plant Use - Kwh					0			0
13	Cost of Plant								
14	Land and Land Rights					0			0
15						0			0
16			_			0			0
17			_	_		0			0
18			_	_		0			0
19	Asset Retirement Costs					0		-	0
20	TOTAL cost (Total of 14 thru 19) Cost per KW of Installed Capacity (line 20 / 5)					0.0000			0.0000
21			_			0.0000			0.0000
23						0			0
24						0			0
_	Hydraulic Expenses					0			0
	Electric Expenses					0			0
27	Misc Hydraulic Power Generation Expenses					0			0
28	Rents					0			0
29	Maintenance Supervision and Engineering					0			0
30						0			0
31		rs				0			0
32						0			0
33				_		0			0
34						0.0000			0.0000
						0.0000			3.5000

Name of Respondent Duke Energy Florida, Inc.		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of R End of 2013		
HYDROELE	CTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continue	ed)		
 The items under Cost of Plant represent account do not include Purchased Power, System control and the control of the control of	nts or combinations of accounts prescribed by the	e Uniform System of	f Accounts. Production er Supply Expenses."	Expe	nses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Pro Plant Name:	oject No. 0		Line No.
					1
					2
					3
				0.00	5
0.00	0.00			0.00	6
0	0			0	7
					9
0	0			0	
0	0			0	11
0	0			0	12
0	0			0	13 14
0	0			0	15
0	0			0	16
0	0			0	17
0	0			0	19
0	0			0	20
0.0000	0.0000		0	.0000	22
0	0			0	23
0	0			0	
0	0			0	
0	0			0	27
0	0			0	
0	0			0	
0	0			0	
0	0			0	
0	0			0	
0.0000	0.0000		0	.0000	35

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duk	e Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	End of2013/Q4
	PUMPED	STORAGE GENERATING PLANT S	STATISTICS (Large Plants)	
2. If a foo 3. If 4. If plant 5. Th	arge plants and pumped storage plants of 10,00 any plant is leased, operating under a license fitnote. Give project number. net peak demand for 60 minutes is not available a group of employees attends more than one gone items under Cost of Plant represent account of include Purchased Power System Control and	e, give the which is available, specifying enerating plant, report on line 8 the approximations of accounts prescrit	ommission, or operated as a joint of the period. Opproximate average number of the bed by the Uniform System of	employees assignable to each Accounts. Production Expenses
Line	Ite	m	FERC Licensed Pro	niect No
No.			Plant Name:	yest 140.
	(a)		(b)
4	T - (F) - (O - (- (- (- (- (- (- (- (- (- (- (- (- (11		
	Type of Plant Construction (Conventional or Or Year Originally Constructed	utdoor)		
_	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in	MW)		
	Net Peak Demaind on Plant-Megawatts (60 mi			
	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19				
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4) Production Expenses			
24	Operation Supervision and Engineering			
	Water for Power			
	Pumped Storage Expenses			
27				
28	Misc Pumped Storage Power generation Expe	enses		
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Water	ways		
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant	24)		
35	Production Exp Before Pumping Exp (24 thru	34)		
36				
37	Total Production Exp (total 35 and 36) Expenses per KWh (line 37 / 9)			
36	Expenses per NYVII (ilite 37 7 9)			

Use Energy Florids, Inc. City City A Resumbasion City City A Resumbasion City City A Resumbasion City City A Resumbasion City C	Lance of Decemendant	This Report Is:	Date of Report	Year/Period of Re	eport
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. Include on Line 36 the cost of energy used in pumping into the storage reservori. When this item cannot be accurately computed eleve Line 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping powers, the exhausted empuris of energy from each station or other source that individually provides more than 10 operand in the total energy used in pumping powers. The exhausted empurishing of the energy from each source described. Group together stations and other resources are individually provide less than 10 percent of total pumping powers, in the energy from the source of the energy from the ene	Name of Respondent	(1) X An Original	(Mo, Da, Yr)	End of 2013	/Q4
Pumping energy (Libe 10) is that energy measured as input to the plant for pumping purposes. Include on Line 3 to the cost of energy year in pumping into the stronge reservoir. When this item cannot be accurately computed leave Lines 36, 37 include on Line 3 to the cost of energy to me in the plant of the state of				ued)	
Include on Line 36 the cost of energy used in pumping into the storage reservor. Virte this literic can be executivated amounts of energy from a 43 blank and describe at the bottom of the schodule the company is principal sources of pumping power, executivated amounts of energy from a tation or other source that individually provides more than 10 percent of the total energy used pumping power of the storage percent with the pumping power of the total energy used individually provides the percent of the total energy used individually provides less than 10 percent of total pumping power for pumping, give the supplier contract number, and date of contract. FERC Licensed Project No. Plant Name: (c) FERC Licensed Project No. Plant Name: (d) FERC Licensed Project No. Plant Name: (e) Interview of the supplier contract number, and date of contract. Interview of the supplier contract number, and date of contract.				acci	
FERC Licensed Project No. Plant Name: (c) Plant Name: (d) Plant Name: (e) Plant Name: (i) Plant Name: (ii) Plant Name: (iii) Plant Nam	. Include on Line 36 the cost of energy and 38 blank and describe at the botton station or other source that individually	y used in pumping into the storage reservoir. When of the schedule the company's principal sources provides more than 10 percent of the total energy and other resources.	of pumping power, the estimused for pumping, and produce which individually provide less	ction expenses per net to than 10 percent of total	MWH as
EERC Licensed Project No. Plant Name: (c) Plant Name: (d) Plant Name: (e) Plant Name: (e) Plant Name: (f) Plant Name: (g) Plant Name: (h) Plan		1	TEEDO Lineared D	reject No	Line
(c) (d) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f				oject No.	No.
			riant Name.	(e)	
	(0)				
			-		
					1
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	-	-			

Duke Energ	gy Florida, Inc.	(2)	X A	n Original Resubmission	04/15/2	Report a, Yr) 014		ear/Period of Report and of 2013/Q4
	nerating plants are steam plants of, le ts of less than 10,000 Kw installed ca	ss than 25,00	0 Kv		on and gas turbine	-plants, conver		
	Energy Regulatory Commission, or opnumber in footnote.	refateu as a ju	OITIL I	acility, and give a co	ncise statement o	sed from other f the facts in a	s, opera footnote	ated under a license from e. If licensed project,
No.	Name of Plant (a)	Co	ear rig. onst.		Net Peak Demand MW (60 min.)	Net Gener Excludi Plant U	ation ng se	Cost of Plant
1	(a)	(1	b)	(c)	(d),	(e)		(f)
2						-		
3						-		
4			_				-	
5								
6							-	
7								
8								
9								
10								
11						-		
12								
13					-			
14								
15								
16						-		
17								
18								
19								
20			-				-	
21			-				-	
23			-				-	
24			-				-	
25			-				-	
26								
27								
28								_
29								
30								
31					-		-	
32								
33								
34								
35								
36			-					
38			-					
39			+				-	
40								
41							-	
42							-	
43								
44								
45								
46								
1								

Name of Respondent Duke Energy Florida, Inc.	CENE	This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of2013/Q4	
List plants appropriately Page 403. 4. If net peak combinations of steam, hyd turbine is utilized in a stean	under subheadings for statement for 60 minutes is	eam, hydro, nuclear, into not available, give the gas turbine equipment.	ernal combustion an which is available, s report each as a se	d gas turbine plants. For pecifying period. 5. If a parate plant. However, if	the exhaust heat from the	1
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production	Maintenance	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(1)	
						1
						2
						3
						4
						5
						6
						7
						9
						10
						11
						12
						13
					11	14
			/-			15
						16
						17
						18
				-	- 1	19
						20
						21
						22
						23
		1				24
	248					25
	111					26
						27
	145					28
						29
		-				30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						41
				-		41
						43
						44
						45
						46
144	N. Francisco					

	ne of Respondent	Thi (1)	s Report Is:		Date of Report Mo, Da, Yr)		ear/Period of Re	
DUK	e Energy Florida, Inc.	(2)	A Resubmission	0	04/15/2014	En	nd of	<u></u>
	eport information concerning	transmission lines seet of				Part to the		
cillov cillov	ofts or greater. Report transi- ransmission lines include all tation costs and expenses of eport data by individual lines xclude from this page any tra- ndicate whether the type of st) underground construction if he use of brackets and extra I hinder of the line. eport in columns (f) and (g) to red for the line designated; of miles of line on leased or par- ect to such structures are inc	mission lines below these wallines covered by the definite in this page. If or all voltages if so require ansmission lines for which pupporting structure reported a transmission line has milines. Minor portions of a trucket total pole miles of each conversely, show in column ritly owned structures in column	roltages in group totals or ion of transmission system by a State commission blant costs are included in in column (e) is: (1) since than one type of suppansmission line of a differ transmission line. Show (g) the pole miles of line umn (g). In a footnote, e	nly for each vo em plant as giv n. n Account 121, igle pole wood porting structure erent type of co in column (f) to on structures xplain the basi	Itage. en in the Uniform , Nonutility Proor steel; (2) He, indicate the enstruction need the pole miles the cost of who	opertyframe wood, of mileage of earlied not be distingted for the control of line on structich is reported.	Accounts. Do not steel poles; (3 ch type of constiguished from the tures the cost of for another line.	ot report) tower; ruction e f which is Report
ine	DESIGNA	ATION	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (in the undergre	(Pole miles) case of bund lines cuit miles)	Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	500KV LINES	OVERHEAD	(0)	(u)	(0)	(f)	(g)	(h)
	CENTRAL FLORIDA	KATHLEEN	500.00	500.00	ST	44.22		
_	CRYSTAL RIVER SUB	BROOKRIDGE	500.00	500.00		34.40		
_	BROOKRIDGE	LAKE TARPON	500.00	500.00		37.63		
5		CENTRAL FLORIDA	500.00	500.00		52.91		-
6								
7	230 KV LINES	UNDERGROUND						
8	BARTOW PLANT	NORTHEAST #5	230.00	230.00	HPOF	3.91		
9	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.98		
10	BARTOW PLANT	NORTHEAST #6	230.00	230.00	XLPE	3.86		
11								
12	230 KV LINES	OVERHEAD			5.55			
13	AVON PARK	FORT MEADE	230.00	230.00	ST	22.87		
14				1	CP	2.14		
15					WH	19.86		
16					WP	0.94		
17					SP		1.22	
	AVON PARK	FISHEATING CREEK	230.00	230.00		9.02		1
19					CP	17.05		
20			200.00	202.22	WH	3.29	10	
	ANCLOTE PLANT	LARGO	230.00	230.00	SP	15.29		-
22	ANCI OTE DI ANT	EAST OF EADIMATES	000.00	000.00		8.54	45.00	
_	ANCLOTE PLANT ANCLOTE PLANT	EAST CLEARWATER SEVEN SPRINGS	230.00	230.00		7.71	15.30	
-	ALTAMONTE	WOODSMERE	230.00	230.00		0.10		
26	ALIAMONIE	WOODSWILKE	200.00	200.00	CP	0.10	0.56	
27					WH	10.99	0.00	
28					SP	0.82		-
	BARCOLA	CITY OF LAKELAND T	IE 230.00	230.00	WH	18.68		
	BARCOLA	PEBBLEDALE	230.00	230.00	CP	3.86		-
31	BROOKRIDGE	BROOKRIDGE	230.00	230.00	WP	0.21		-
32	CRYSTAL RIVER	CURLEW	230.00	230.00	ST	78.02	78.14	
33	CRYSTAL RIVER	CENTRAL FLORIDA	230.00	230.00	ST	53.41	39.59	1
	CRYSTAL RIVER	FT. WHITE	230.00	230.00		73.59		
35	CENTRAL FLORIDA	SILVER SPRINGS	230.00	230.00	ST	29.01	5.15	2
26					TOTAL	4.400.00	740.54	101
36					TOTAL	4,423.99	718.54	10

Name of Respond	lent		This Report Is: (1) X An Orig	inal	Date of Report		ar/Period of Report	
Duke Energy Flor	ida, Inc.		(2) A Resul	bmission	04/15/2014	End	2013/04	
				INE STATISTICS			at a state of the	- 15
you do not include pole miles of the party and party is an and party and par	E Lower voltage lip orimary structure transmission line or, date and term dent is not the sol giving particulars line, and how the associated compa transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof fo s of Lease, and amo e owner but which the (details) of such ma expenses borne by any.	age lines. If two or e pole miles of the or which the respon- ount of rent for yea he respondent operaters as percent on the respondent are company and give in company.	more transmission other line(s) in colundent is not the sole r. For any transmis rates or shares in twnership by response accounted for, and name of Lessee, date of the sole response to the sole response accounted for the sole response response accounted for the sole response respo	e owner. If such pro- ssion line other than he operation of, furni- dent in the line, nam d accounts affected. ate and terms of leas	perty is leased fine something is leased line, or she a succinct street of co-owner, but specify whether	rom another compart portion thereof, for atement explaining to pasis of sharing or lessor, co-owner, co-	ny, he
	COST OF LINE	/Include in Column	(i) Land					
Size of		(Include in Columnand clearing right-of-		EXPE	NSES, EXCEPT DEF	PRECIATION AN	ND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
2156 KCM ACSR	2,282,211	20,844,985	23,127,196					2
2335 KCM ACSR	12,767	12,298,496	12,311,263					3
2335 KCM ACSR								4
2335 KCM ACSR	9,840	8,781,308	8,791,148					5
						-		7
2500 KCM CU		1,987,131	1,987,131					8
2500 KCM CU	258,670	2,110,753	2,369,423					9
5000 KCMIL CU	114,492	27,339,468	27,453,960					10
JOOU NOINIE GO	11-1,102	27,000,100	21,100,000					11
	1							12
1081 KCM ACSR	85,476	6,483,329	6,568,805					13
954 KCM ACSR								14
954 KCM ACSR		1.7						15
954 KCM ACSR								16
954 KCM ACSR				71	0			17
1590 KCM ACSR	1,321,547	9,109,642	10,431,189					18
1590 KCM ACSR								19
1590 KCM ACSR	547.005	0.550.574	7 074 000				1	20
1590 KCM ACSR	517,825	6,553,571	7,071,396					21
1590 KCM ACSR 1590 KCM ACSR		991,667	991,667					23
2335 KCM ACAR	1,237,622		2,624,829					24
1590 KCM ACSR	43,803		3,914,642					25
1590 KCM ACSR	.5,500	-,-,-,	-,,					26
1590 KCM ACSR							1	27
1590 KCM ACSR		100						28
1590 KCM ACSR	133,007	5,437,993	5,571,000					29
1622 KCM		3,432,843	3,432,843					30
1590 KCM ACSR		110,272	110,272					31
1590 KCM ACSR	1,400,923		15,396,994					32
1590 KCM ACSR	775,227		8,094,348					33
954 KCM ACSR 1590 KCM ACSR	219,431 442,027	11,816,888 4,001,573	12,036,319 4,443,600					35
	113,356,795	1,347,764,125	1,461,120,920	-301,226	11,901,454		11,600,22	8 36

Nan	ne of Respondent	-	This Repo	ort Is:		ate of Report	Ye	ar/Period of Rep	port
Duk	e Energy Florida, Inc.			An Original A Resubmission		Mo, Da, Yr) 4/15/2014	En	od of2013/0	24
			TRAN	ISMISSION LINE	STATISTICS				
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th	Report information concerning rolts or greater. Report transing ransmission lines include all station costs and expenses or teport data by individual lines exclude from this page any transidicate whether the type of such underground construction if the use of brackets and extra limited of the line.	mission lines below the lines covered by the de n this page. for all voltages if so rea ansmission lines for whi apporting structure report f a transmission line has ines. Minor portions of	se voltage efinition of the quired by a ported in column to the a transmission.	s in group totals o transmission system a State commission osts are included i umn (e) is: (1) sin an one type of supp ssion line of a diffe	nly for each volem plant as given. n. n Account 121, igle pole wood porting structurerent type of co	Itage. en in the Unifo Nonutility Pro or steel; (2) H e, indicate the nstruction nee	opertyframe wood, of mileage of each of the disting	Accounts. Do not not not not not not not not not no	ot report tower; ruction
epo oole	rted for the line designated; on miles of line on leased or parect to such structures are incommentations.	conversely, show in colu rtly owned structures in luded in the expenses r	umn (g) the column (g	e pole miles of line i). In a footnote, e ir the line designat	on structures xplain the basised.	the cost of wh	ich is reported ipancy and stat	for another line. de whether expe	Report
ine No.	DESIGNA	TION		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Numbe
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CENTRAL FLORIDA	SORRENTO		230.00	230.00	CP	14.65	(3)	-
2						SP	14.82		
3	CENTRAL FLORIDA	WINDERMERE		230.00	230.00	ST	69.76	46.61	
4	CRAWFORDVILLE	PERRY		230.00	230.00	ST	14.02	1.35	
5						WH	40.35		
6	CRAWFORDVILLE	PORT ST. JOE		230.00	230.00		58.85		
7						SP	2.65		
8						SH	0.65		
_	CRYSTAL RIVER EAST	SEVEN SPRINGS		230.00	230.00			2.90	
	DEBARY	ALTAMONTE		230.00	230.00		3.40	8.66	
11						WH	3.06		
12						ST	0.56		
13						CP	0.49	0.32	
	DEBARY	DELAND WEST		230.00	230.00		7.15		
15						WP	1.94		
16						CP	1.13		
	DEBARY	NORTH LONGWOO	OD	230.00	230.00		1.32		
18						CH		2.70	
19						ST	3.36		
20				-	1	СР	0.42		
21	5545444	01115	NOTE:		PAR	SP	9.15		
	DEARMAN	SILVER SPRINGS	NORTH	230.00	230.00		4.27	1.51	_
23		MAINTEE COOK		222.63	000.00	ST	0.00	1.21	
	DEBARY	WINTER SPRINGS		230.00	230.00	SP	3.23 16.78		
25		-	-			ST	0.58		
_	FORT WHITE	SILVER SPRINGS		230.00	230.00		1.46		
28	OKT WHILE	OILVER OF KINGS		200.00	200.00	SL	4.99		
29						CH	64.80		
30						CP	3.21		
_	40TH ST	PASADENA FSP		230.00	230.00		0.19		
32						SP	4.02		
_	FORT MEADE	VANDOLAH		230.00	230.00		1.20		
34						WH	21.05		
35						CP	1.80		
							,,,,,,		
36			16		100	TOTAL	4,423.99	718.54	10

Name of Respond			This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year End	/Period of Report of 2013/Q4	
Duke Energy Flor	rida, Inc.			bmission	04/15/2014			
				INE STATISTICS				
you do not include pole miles of the p B. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage lip primary structure transmission line or, date and term dent is not the sol giving particulars line, and how the associated compa transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof for s of Lease, and ame e owner but which the (details) of such materials expenses borne by any.	age lines. If two or e pole miles of the or which the respondent of rent for yea he respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colundent is not the sol r. For any transmistrates or shares in twnership by respore accounted for, an name of Lessee, description of the same of Lessee, description of the same of the same of Lessee, description of the same of the	e owner. If such pro ssion line other than he operation of, furn ident in the line, nam d accounts affected. ate and terms of leas	perty is leased fro a leased line, or p ish a succinct stat ne of co-owner, ba Specify whether	m another compar portion thereof, for ement explaining the sis of sharing lessor, co-owner, co-	ny,
								_
Size of	111	E (Include in Column and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 KCM ACSR	1,621,137	10,561,200	12,182,337	Ç				1
1590 KCM ACSR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11,111,111	-, >=,>					2
1590 KCM ACSR	1,128,343	8,376,384	9,504,727					3
954 KCM ACSR	1,914,791	8,611,784	10,526,575					4
54 KCM ACSR								5
954 KCM ACSR	626,506	11,094,203	11,720,709					6
954 KCM ACSR			1 1					7
954 KCM ACSR								8
1590 KCM ACSR	66,391	139,498	205,889		1			9
1590 KCM ACSR	284,757	3,425,243	3,710,000					10
1590 KCM ACSR								11
1590 KCM ACSR								12
1590/1431 KCM								13
1590 KCM ACSR	575,819	3,732,050	4,307,869					14
1590 KCM ACSR						-		15
1590 KCM ACSR								16
954 KCM ACSR	233,626	3,433,864	3,667,490					17
954 KCM ACSR								18
1590 KCM ACSR		0.01						19
1431 KCM ACSR								20
1590 KCM ACSR								21
954 KCM ACSR	195,181	1,761,966	1,957,147					22
954 KCM ACSR								23
1590 KCM ACSR	1,073,673	12,175,450	13,249,123					24
1590 KCM ACSR								25
1590 KCM ACSR								26
795 KCM ACSR	449,980	5,258,713	5,708,693					27
795 KCM ACSR						7.1		28
795 KCM ACSR								29
954 KCM ACSR								30
1590 KCM ACSR	2,510	2,089,703	2,092,213			1-1-		31
1590 KCM ACSR								32
954 KCM ACSR	63,923	5,412,035	5,475,958					33
954 KCM ACSR		1						34
954 KCM ACSR								35
	113,356,795	1,347,764,125	1,461,120,920	-301,226	11,901,454		11,600,22	8 36

	ne of Respondent se Energy Florida, Inc.	This Re	eport Is: An Original		Date of Report Mo, Da, Yr)		ear/Period of Re	
		(2)	A Resubmission		04/15/2014			
_)		ANSMISSION LINE		1			
kilov 2. T subs 3. R 4. E 5. Ir (4 by the epo poole	rolts or greater. Report trans ransmission lines include al station costs and expenses of teport data by individual line exclude from this page any translets of underground construction the use of brackets and extra ainder of the line. teport in columns (f) and (g) red for the line designated; miles of line on leased or page.	g transmission lines, cost of line smission lines below these voltage I lines covered by the definition of this page. It is so required by the smission lines for which plant supporting structure reported in colf a transmission line has more to lines. Minor portions of a transmission line so feach transconversely, show in column (g) artly owned structures in column cluded in the expenses reported	ges in group totals of transmission systems of transmission systems of costs are included it column (e) is: (1) sin than one type of supprission line of a different smission line. Show the pole miles of line (g). In a footnote, e	nly for each vo em plant as giv in. n Account 121 igle pole wood porting structur erent type of co in column (f) to e on structures explain the basi	Itage. en in the Unife , Nonutility Pro or steel; (2) H e, indicate the enstruction need the pole miles the cost of wh	operty. I-frame wood, of mileage of each of the distingtion of line on struction is reported.	Accounts. Do not steel poles; (3) ch type of constiguished from the tures the cost of for another line.	ot report) tower; ruction e f which is Report
	DECION	ATION	11/017405 (10)					
ine No.	DESIGN	ATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	report circ	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FORT MEADE	WEST LAKE WALES	230.00	230.00	ST	3.07		1
2					WH	16.68		
3					SP	3.02		1
_	TIGER BAY	TECO	230.00	230.00		0.10		
5					ST	5.86		
6		FORT WEARS	200.00	000.00	WH	1.38		
_	HINES ENERGY	FORT MEADE	230.00	230.00		6.41		
	HINES ENERGY	BARCOLA (SND CIRCUIT)	230.00	230.00		3.09		
_	HINES ENERGY HINES ENERGY	BARCOLA (2ND CIRCUIT) TIGER BAY	230.00	230.00		0.60	3.51	
_	HINES PLANT	HINES	230.00	230.00		1.64	0.01	
_	HINES	WEST LAKE WALES	230.00	230.00		20.57		1
_	OLD SUB NORTH	NEW SUB NORTH	230.00	230.00		0.22		1
_	INTERCESSION CITY	LAKE BRYAN 2ND CIRCUI	T 230.00	230.00	SP	7.84		1
15	KATHLEEN	WEST LAKELAND	230.00	230.00	WH	14.50		1
16					CP	1.31		
17	KATHLEEN	ZEPHYRHILLS NORTH	230.00	230.00	WH	0.83		1
18					CP	8.70		
19					WP	1.35		
	LARGO	PASADENA	230.00	230.00		40.40	1.61	1
21		CUBLEW	230.00	230.00	SP	13.13		
	LAKE TARPON	CURLEW	230.00	230.00		2.57		1
24		TIIOGINO	230.00	230.00	SP	3.02		
	LAKE TARPON	LARGO	230.00	230.00		14.49		1
26					CP	2.90		
	LAKE TARPON	SEVEN SPRINGS	230.00	230.00	ST	2.90		1
28	LAKE TARPON	TECO EXIST	230.00	230.00	ST	0.68		1
29					SP	0.81		
_	NORTHEAST	CURLEW	230.00	230.00		16.95	12.78	1
	NORTHEAST	40TH ST.	230.00	230.00		0.16		1
32		DIEDMONT	230.00	230.00	SP	8.25	4.04	
33	NORTH LONGWOOD	PIEDMONT	230.00	230.00	WH	0.31 6.16	4.04	
_	NORTH LONGWOOD	FP&L CO TIE	230.00	230.00		4.04		1
36					TOTAL	4,423.99	718.54	105

Name of Respond			This Report Is: (1) X An Orig	inal	(Mo, Da, Yr)		d of 2013/Q4	
Duke Energy Flor	ida, Inc.		\	bmission INE STATISTICS	04/15/2014 (Continued)			
rou do not include pole miles of the p 3. Designate any give name of lesso which the respond	E Lower voltage li orimary structure transmission line or, date and term dent is not the sol giving particulars	nes with higher volta in column (f) and the e or portion thereof for as of Lease, and amo le owner but which the c (details) of such ma	age lines. If two or e pole miles of the or which the respond ount of rent for yea the respondent ope afters as percent of	more transmission other line(s) in colundent is not the solur. For any transminates or shares in tweether the solution in the	d higher voltage lines line structures supportune (g) e owner. If such proposition line other than the operation of, furnished ent in the line, named accounts affected.	perty is leased for a leased line, or sha succinct stee of co-owner, to	rom another compa portion thereof, for atement explaining pasis of sharing	any, the
other party is an a Designate any determined. Spec	issociated compa transmission line cify whether lesse	anv.	company and give company.	name of Lessee, d	ate and terms of leas			
Size of		E (Include in Columnate E) E (Include in Columnate E)	97	EXPE	NSES, EXCEPT DEF	PRECIATION AI	ND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
081 KCM ACAR	108,377	5,376,751	5,485,128					1
081 KCM ACAR								2
622 ACSS/TW								3
590/1081 KCM	359,563	133,977	493,540					4
081 KCM ACAR								5
081/954 KCM			10					6
54 KCM ACSR		2,924,495	2,924,495					7
54 KCM ACSR		1,767,734	1,767,734					8
54 KCM ACSR		1,449,137	1,449,137					9
54 KCM ACSR		1,376,690	1,376,690					10
54 KCM ACSR		1,573,680	1,573,680				-	11
622 ACSS/TW	10,406,543	35,815,449	46,221,992					12
335 KCM ACAR		194,088	194,088					13
622 ACSS TW		6,485,779	6,485,779					14
590 KCM ACSR	507,363	4,154,245	4,661,608					15
590 KCM ACSR								16
590 KCM ACSR	275,097	4,205,992	4,481,089					17
590 KCM ACSR		1,200,000	1,100,100					18
590 KCM ACSR								19
590 KCM ACSR	152,473	3,707,459	3,859,932					20
590 KCM ACSR	,	5,101,105	0,000,002					21
590 KCM ACSR		959,079	959,079					22
590 KCM ACSR	15,699		1,742,289					23
590 KCM ACSR	10,300	.,. 20,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					24
590 KCM ACSR	412,563	8,997,019	9,409,582					25
590 KCM ACSR	,300	2,207,010	-,,					26
590 KCM ACSR	189,338	869,464	1,058,802					27
590 KCM ACSR	100,000	197,855	197,855					28
590 KCM ACSR		,						29
590 KCM ACSR	1,524,958	3,720,752	5,245,710					30
590 KCA ACSR	288,076		9,300,336					31
081 KCA ACAR								32
954 KCM ACSR	16,834	1,842,699	1,859,533				2 20	33
54 KCM ACSR	,,,,	,,						34
954 KCM ACSR	207,84	2,334,111	2,541,952					35
	113,356,795	1,347,764,125	1,461,120,920	-301,226	11,901,454		11,600,2	28 36

	ne of Respondent		This Report Is:		Date of Report	Ye	ar/Period of Re	port
Duk	e Energy Florida, Inc.		(1) X An Original (2) A Resubmission	C	Mo, Da, Yr) 04/15/2014	En	2013/	Q4
			TRANSMISSION LINE					
subs 3. R 4. E 5. In or (4 by the remains 6. R report	Report information concerning transmission lines include all lines attation costs and expenses on the expenses of the line. The expenses of the lines of the line designated; compiles of line on leased or partly the expenses of the expenses of line on leased or partly the expenses of line or leased or large or l	ssion lines below thes less covered by the def his page. For all voltages if so require smission lines for whice porting structure report transmission line has less. Minor portions of a lotted pole miles of eathersely, show in coluity owned structures in or covered to the cov	e voltages in group totals of inition of transmission systematical by a State commission by a State commission of the plant costs are included in ted in column (e) is: (1) singular more than one type of suppartansmission line of a different transmission line. Show mn (g) the pole miles of line column (g). In a footnote, e	only for each vo em plant as given. In Account 121, agle pole wood porting structure erent type of co in column (f) to e on structures explain the basi	Itage. en in the Unife , Nonutility Pro or steel; (2) H e, indicate the enstruction need the pole miles the cost of wh	operty. I-frame wood, of mileage of each not be distingted in the operation of line on struction is reported.	Accounts. Do not resteel poles; (3 ch type of constiguished from the tures the cost of for another line.	ot report) tower; ruction which is Report
ine No.	DESIGNATI	ON	VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the undergrand	(Pole miles) case of ound lines cuit miles)	Number
	From (a)	To (b)	60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1					WH	2.77	(9)	(1.)
2	NORTH LONGWOOD	RIO PINAR	230.00	230.00	SP	0.58	3.94	1
3					CP	0.21		
4					AT	10.91		
5	NEWBERRY	WILCOX	230.00	230.00	SP	19.33		1
6	NORTHEAST	PINELLAS	230.00	230.00	CP	1.90		1
7	PIEDMONT	SORRENTO	230.00	230.00	SP	4.24		1
8					CP	6.45		
9					WH	4.79		
10	PIEDMONT	WOODSMERE	230.00	230.00	WH	6.72		1
11	PORT ST. JOE	GULF POWER	230.00	230.00	ST	33.99		1
12	RIO PINAR	OUC TIE	230.00	230.00	SP	0.52		1
13					AT	2.19		
14	SILVER SPRINGS	DELAND WEST	230.00	230.00	SL	39.93		1
15					SH	0.92		
16					SP	1.57		
17	SUWANNEE RIVER PLANT	FORT WHITE	230.00	230.00		38.08		1
18	SKY LAKE	OUC TIE	230.00	230.00		2.40		1
19					WP	2.22		
20	SUWANNEE	PERRY	230.00	230.00		28.61		1
21	SUWANNEE PEAKERS	SUWANNEE	230.00	230.00		0.63		1
	SUWANNEE	GEORGIA GPC TIE		230.00		18.36		1
23	TIGER BAY	FORT MEADE 2	230.00	230.00		0.44	1.78	1
_	ULMERTON	LARGO	230.00	230.00		5.05		. 1
	VANDOLAH	SEMINOLE	230.00	230.00		0.03		1
_	VANDOLAH	WHIDDEN	230.00	230.00		14.40		1
_	WINDERMERE	INTERCESSION CIT	Y 230.00	230.00		15.07		1
28		MOODONES	000.00	000.00	CP	0.14		-
_	WINDERMERE	WOODSMERE	230.00	230.00		4.68		1
30		INTERCEDENCE	000.00	230.00	ST	1.82		4
_	WEST LAKE WALES	INTERCESSION CIT	230.00 230.00	230.00		0.07		
32		EDSI TIE	230.00	230.00		58.48		1
_	WEST LAKE WALES	FP&L TIE	230.00	230.00		2.29		1
_	WINDERMERE	OUC TIE	230.00	230.00		1.31		1
36					TOTAL	4,423.99	718.54	105

Name of Respond			This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Yea End	r/Period of Report of 2013/Q4	
Duke Energy Flor	rida, Inc.		(2) A Resul	bmission	04/15/2014			
			RANSMISSION L					
you do not include pole miles of the p 3. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 3. Designate any determined. Spe	e Lower voltage lip primary structure transmission line for, date and term dent is not the sol giving particulars Line, and how the associated compart transmission line cify whether lesse	nes with higher volta in column (f) and the or portion thereof fo s of Lease, and amo e owner but which the (details) of such mate expenses borne by	ge lines. If two or e pole miles of the or which the respon- ount of rent for year ne respondent operaters as percent of the respondent are company and give in company.	more transmission other line(s) in condent is not the ser. For any transmisters or shares in whership by respect accounted for, a name of Lessee,	ole owner. If such pro- nission line other than the operation of, furn- ondent in the line, nam- and accounts affected. date and terms of leas	perty is leased fi a leased line, or ish a succinct state of co-owner, b Specify whethe	rom another compa portion thereof, for atement explaining easis of sharing r lessor, co-owner,	any, r the
	COST OF LINE	E (Include in Column	n (j) Land,	EYP	ENSES, EXCEPT DE	PRECIATION AN	ND TAXES	T
Size of	Land rights, a	and clearing right-of-	-way)	EAF	LINGES, EXCEPT DE	TRECIATION A	TAKEO	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line
54 KCM ACSR	U)	(17)	.,	()	(-)			1
590 KCM ACSR	420,668	2,325,458	2,746,126					2
954 KCM ACSR	120,300							3
54 KCM ACSR								4
590 KCM ACSR	661,118	5,778,241	6,439,359					5
54 KCM ACSR		8,106	8,106					6
590 KCM ACSR	574,273	6,338,290	6,912,563					7
590 KCM ACSR								8
590 KCM ACSR							150	9
54 KCM ACSR	15,605	964,202	979,807					10
95 KCM ACSR	71,747	2,797,235	2,868,982					11
54 KCM ACSR	100,034	2,332,732	2,432,766					12
54 KCM ACSR								13
590 KCM ACSR	54,890	7,023,003	7,077,893					14
590 KCM ACSR								15
590 KCM ACSR						0		16
54 KCM ACSR	199,660		2,801,814					17
54 KCM ACSR	121,530	1,549,750	1,671,280					18
54 KCM ACSR								19
95 KCM ACSR	151,754		3,427,880					20
95 KCM ACSR		297,948	297,948					21
954 KCM ACSR	104,190		1,240,233					22
54 KCM ACSR		779,443	779,443					23
590 KCM ACSR	601,048		1,437,567					24
954 ACSS TW		376,498	376,498					25
622 ACSS TW	2,965,994		17,140,046					26
54 KCM ACSR	135,968	7,057,864	7,193,832				-	27
622 ACSS/TW	40.700	1 600 540	1 710 007					28
590 KCM ACSR 590 KCM ACSR	19,739	1,692,548	1,712,287					30
554/1081 KCM	364,444	1,257,901	1,622,345					31
622ACSS TW	304,444	1,257,901	1,022,043					32
954 KCM ACSR	595,327	25,253,987	25,849,314					33
54 KCM ACSR	17,342		356,347					34
954 KCM ACSR	17,042	513,323	513,323					35
201	113,356,795	1,347,764,125	1,461,120,920	-301,22	6 11,901,454		11,600,2	228 36

	ne of Respondent	This	Report Is:	1	Date of Report	Ye	ar/Period of Re	port
Duk	e Energy Florida, Inc.	(2)	A Resubmission		04/15/2014 Er		nd of 2013/Q4	
	anad information are a line to							
illove 2. Ti subs 3. R 4. E: 5. In or (4) by th ema 6. Re epor	eport information concerning troots or greater. Report transmis ransmission lines include all lin tation costs and expenses on the eport data by individual lines foxclude from this page any transidicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; cormiles of line on leased or partly	esion lines below these vol- es covered by the definition his page. r all voltages if so required emission lines for which pla porting structure reported in transmission line has more es. Minor portions of a tran total pole miles of each tra eversely, show in column (g	tages in group totals on of transmission systems by a State commission to costs are included in column (e) is: (1) since than one type of suppression line of a different systems. Show the pole miles of line of line to total transmission line.	only for each vo em plant as giv on. in Account 121 ngle pole wood porting structure erent type of co v in column (f) to e on structures	or steel; (2) He, indicate the enstruction needs the cost of wh	operty. -frame wood, of mileage of each of be distingted in the mileage of the mileage of the distingted in the mileage of the mile	Accounts. Do not resteel poles; (3 the type of constiguished from the cures the cost of for another line.	ot report) tower; ruction e f which is
ine	ect to such structures are included DESIGNATI	led in the expenses reporte	VOLTAGE (KV (Indicate where other than	ted.	Type of		(Pole miles) case of und lines cuit miles)	Numbe
			60 cycle, 3 pha	ise)	Supporting	report circ	cuit miles)	Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	WOODSMERE	OUC TIE	230.00	230.00	ST	(.)	0.92	(.,)
2						= -		
3	OTHER TRANS. LINES	OVERHEAD 115 & 69				2,825.95	441.80	
4	OTHER TRANS. LINES	UNDERGROUND 115				50.36		
5	Expenses (columns M & N)			-			-	
6	Total Overhead Transmission	Line Expenses				4,320.09	677.32	8
7		(230, 115, 69 Kv)				17 17		
8	NEW LINES FOR 2008							
9	CENTRAL FLORIDA	BUSHNELL EAST	230.00	230.00	SP	8.89		
_	LAKE BRYAN	WINDERMERE	230.00	230.00	SP	9.76		
-	BARTOW PLANT (OH)	NORTHEAST (GENERAL	TION 230.00	230.00	SP	1.53		
	NORTHEAST	NORTHEAST (SUB BUS)		230.00	SP	0.14		
13								
	NEW LINES FOR 2009						-	
_	BARTOW PLANT	NORTHEAST #7	230.00	230.00	XLPE	3.84		
	BARTOW PLANT	NORTHEAST #8	230.00	230.00		3.92		-
-	DUNDEE	WEST LK WALES (DWL		230.00		9.79		2
	DUNDEE	WEST LK WALES (DWL	./	230.00		0.70	0.63	
19	DONDEE	VALOT EN VANLES (DAVE	200.00	200.00	0,		0.00	
20							1	
_	BARTOW PLANT	NORTHEAST #9 Duct Br	le l	230.00				
22	BARTOWFLANT	NORTHEAST #9 Duct Br	N.	200.00				
23								
24								
_	NEW LINES FOR 2010							
_	INTERCESSION CITY	DUNDEE (ICD1)	230.00	230.00	SP	20.26		
$\overline{}$	INTERCESSION CITY	DUNDEE 2ND CIR (ICD2		230.00		0.81	20.33	
	AVALON	GIFFORD	230.00	230.00	-	7.20	20.00	
$\overline{}$	STANTON PLANT (OUC)	BITHLO (SPBX)	230.00	230.00		5.90		
$\overline{}$	SANFORD (FP&L)	BITHLO (SBX)	230.00	230.00		0.01		
-	HOLDER	HOLDER STRINGBUS	230.00	230.00		0.07		
32			200.00	200.00		0.07		
_	NEW LINE FOR 2011				17			
_	HINES	WEST LK WALES CIR #	2 230.00	230.00	SP	0.76	20.26	
_	NEW LINES FOR 2012					alato.		
					TOTAL	4,423.99	718.54	10:

Name of Respon	ndent		This Report Is:					
Duke Energy Flo	orida, Inc.		(1) X An Or	riginal submission	Date of Repo (Mo, Da, Yr)	1	ear/Period of Repor	t
			TRANSMISSION	LINE STATISTICS	04/15/2014			
pole miles of the page of the page of the page of the page of the Lother party is an appearangement and expenses of the Lother party is an appearangement. Specification of the page of th	primary structure transmission lin or, date and terrident is not the so giving particular ine, and how the associated comp transmission lin cify whether less	e in column (f) and the or portion thereof ms of Lease, and arm ple owner but which s (details) of such made expenses borne by any.	twice. Report Low tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	wer voltage Lines and ar more transmission of the line(s) in control of the solution of the so	nd higher voltage line in line structures suppliumn (g) lile owner. If such proission line other than the operation of, furnindent in the line, named accounts affected.	perty is leased f a leased line, or ish a succinct st le of co-owner, t Specify whether	from another compart from another compart from thereof, for atement explaining pasis of sharing er lessor, co-owner,	any, the
Size of Conductor		E (Include in Columi and clearing right-of		EXPE	NSES, EXCEPT DEP	RECIATION AN	ID TAXES	
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line
54 KCM ACSR		4,479	4,479					1
	58,849,726	705 550 000	764 404 700					2
	88,132	705,552,003 12,238,607	764,401,729 12,326,739					3
	00,102	12,200,007	12,020,100	-301,226	11,901,454		11,600,228	-
	97,669,419	1,129,276,072	1,226,945,491	-301,226	11,901,454		11,600,228	-
					,			7
								8
S22 ACSS/TW	4,175,417	6,804,301	10,979,718					9
22 ACSS/TW	1,360,155	8,961,163	10,321,318					10
90 ACSR		2,376,418	2,376,418					11
90 ACSR		490,157	490,157					12
								13
								14
000 KCMIL CU	114,492	27,339,468	27,453,960					15
00 KCMIL CU	114,492	27,339,468	27,453,960					16
27 ACSS/TW	1,524,275	13,747,109	15,271,384					17
27 ACSS/TW		2,203,496	2,203,496					18
								19
								20
	114,492	6,191,261	6,305,753					21
								22
								23
								24
		20.011.000	00 700 504					25
27 ACSS/TW/HS	3,393,996		33,738,504					26
27 ACSS/TW/HS	1,455,820	8,919,630 11,180,272	8,919,630 12,636,092					28
S22 ACSS/TW	1,040,349	10,480,012	11,520,361					29
	1,782,471	10,100,012	1,782,471					30
27 ACSS/TW	7,700,771	75,864	75,864					31
		, 5,55						32
								33
S22 ACCS/TW	611,417	8,576,121	9,187,538					34
								35
	113,356,795	1,347,764,125	1,461,120,920	-301,226	11,901,454		11,600,221	9 26
	113,330,795	1,547,704,125	1,401,120,320	-301,220	11,301,434		11,000,220	7 30

	of Respondent Energy Florida, Inc.	This Repo (1) X A (2) A	rt Is: an Original Resubmission	(Me	te of Report o, Da, Yr) /15/2014	Year End	/Period of Repo of 2013/Q	ort 4
		TRAN	SMISSION LINE S	TATISTICS				
cilovol 2. Tra substa 3. Re 4. Ex 5. Indo or (4) by the remail 6. Re report	atts or greater. Report transmansmission lines include all liation costs and expenses on port data by individual lines clude from this page any tradicate whether the type of su underground construction If a use of brackets and extra linder of the line. Expert in columns (f) and (g) the ted for the line designated; conclusion page 1.	transmission lines, cost of lines, nission lines below these voltage nes covered by the definition of this page. For all voltages if so required by a semission lines for which plant of proporting structure reported in colar transmission line has more thances. Minor portions of a transmine total pole miles of each transmine total pole miles of each transminer total pole miles of each tran	a State commission system as the commission system as State commission system as the commission (e) is: (1) sing an one type of suppression line of a differentiation line. Show the pole miles of line (g). In a footnote, es	m plant as given Account 121, gle pole wood of porting structure rent type of cor- in column (f) the on structures to explain the basis	Nonutility Proof steel; (2) Heading indicate the astruction need the cost of which in the cost of which is the cos	perty. frame wood, or mileage of eacl d not be disting of line on structi	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGNA	TION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	underground lines		Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	NORTHEAST	DISSTON	230.00	230.00	SP	5.83		
2	DISSTON	DISSTON BUS (230KV)				0.14		
3								
_	NEW LINES FOR 2013	7EDLIVLII I C NODTU #2	230.00	230.00	CP	12.70		
	KATHLEEN INTERCESSION CITY	ZEPHYHILLS NORTH #2 GIFFORD	230.00	230.00		12.70		
7	INTERCESSION CITY	GIFFORD	230.00	230.00	or .	12.55		
8								
9			1		111			
10								
11								
12								
13								
14								
15							117	
16								
17								
18					(
19								
20								
21								-
23								
24			1					
25								
26								
27								
28								
29								
30								
31								
32								
33								
34							1-1	
33								
36					TOTAL	4,423.99	718.54	10

Name of Respo Duke Energy FI			This Report Is: (1) X An Or (2) A Res		Date of Repo (Mo, Da, Yr)		ear/Period of Reported of 2013/Q4	
				LINE STATISTICS	04/15/2014			
pole miles of the any give name of less which the responsarrangement and expenses of the other party is an all termined. Specifical policy of the less	primary structure y transmission lin sor, date and terr dent is not the so d giving particular Line, and how the associated comp y transmission lin ecify whether less	e in column (f) and the or portion thereoforms of Lease, and amoble owner but which (details) of such me expenses borne by pany.	twice. Report Low tage lines. If two one pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	ver voltage Lines ar r more transmission e other line(s) in column and the solumn ar. For any transmi erates or shares in swinership by respone accounted for, ar name of Lessee, descriptions	nd higher voltage line in line structures supplumn (g) le owner. If such pro- ission line other than the operation of, furn indent in the line, nam ind accounts affected.	port lines of the some perty is leased for a leased line, or ish a succinct store of co-owner, the of co-owner, the specify whether	rom another compa r portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	ny, the
Size of	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPE	NSES, EXCEPT DEF	PRECIATION AN	ID TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line
		2,505,202	2,505,202					1
		57,118	57,118					2
								3
22 ACCS/TW		17,124,856	17,124,856					5
27 ACCS/TW		33,771,629	33,771,629					6
								7
								8
								9
								11
								12
								13
								14
								15 16
								17
								18
								19
								20
							-	21
								23
								24
								25
								26
								27
								29
								30
								31
								32
								33
								35
	440.050.705	1047 704 405	1 401 100 000	204 000	11 001 454	No.	11,600,228	-
	113,356,795	1,347,764,125	1,461,120,920	-301,226	11,901,454		11,000,228	36

Name of Respondent Duke Energy Florida, Inc.	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4	
	FOOTNOTE DATA	week to per part to	Service and the service of the servi	

chedule		Line No.: 1	Column:	

Account 156- Other Materials and Supplies Material reclassed from account 155 during 2011.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

	e of Respondent Energy Florida, Inc.		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of2013/Q4		
			TRANSMISSI							
	eport below the information		TRANSIVIISSI	incian lines	added or a	Itered during the v	ear Iti	s not necessa	ry to report	
nino	eport below the information r revisions of lines. rovide separate subheadin s of competed construction	as for overhead a	nd under- ar	ound const	ruction and	show each transm	ission li	ne separately	. If actual	
osts			valiable for it	borting con	CLIDDO	RTING STRUCTUR	F	CIRCUITS PE	RSTRUCTUE	
ine	LINE DE	SIGNATION		Line Length		Avera	ge		Ultimate	
No.	From	То		Miles	Туре	Mile	S	Present		
	(a)	(b)		(c)	(d)	(e)		(f)	(g)	
1	CSB 79A	LECANTO		0.36	CP		6.00	2		
2	LECANTO	CSB 81 1/2		0.18	CP		6.00	2		
3	CC 52 1	LECANTO		0.10	CP		3.00	1		
4	LECANTO	CC 53 1		-0.01	CP		3.00	1		
	JQ 525	JQ 591 2/3		-10.53	WH					
	BRADFORDVILLE WEST	HAVANA		10.89			7.00	2		
				12.35			10.00	4		
	INTERCESSION CITY	GIFFORD	DEMONIO				10.00	-		
	DELAND WEST	BARBERVILLE (I	REMOVAL)	-9.65						
9	DELAND WEST	BARBERVILLE		9.82			2.00	4		
10	KATHLEEN	ZEPHYHILLLS N	IORTH #2	12.70			10.00	1		
11	DESOTO CITY	AD 257		0.07	CP		3.00	2		
12	AD 261	AD 257		-0.22	CP					
13	DESOTO CITY	DCP 16 (REMOV	/AL)	-0.92	CP					
	DESOTO CITY	DCP 16		0.83	CP		16.00	2		
	CENTRAL FLORIDA	BCF 486			SP		1.00	1		
_		AVON PARK			CP		4.00	2		
	AVON PARK									
	AVON PARK	AVON PARK			СР		5.00	2		
18	51ST STREET	CENTRAL PLAZ	A	1.78	CP		17.00	1		
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35		1								
36		-								
_		-								
37										
38										
39										
40										
41										
42										
43										
44	TOTAL			27.94			93.00	27		

	nergy Florida, Inc.		(1)	eport Is: X An Original A Resubmissi	on	Date of Repor (Mo, Da, Yr) 04/15/2014	t Ye	ar/Period of Report d of 2013/Q4	
					D DURING YEAR	04/15/2014 P (Continued)			
costs. [Designate, howey	er, if estimated an	nounts are rer	orted Include	Costs of Close	ing Land and	Dielete Clay		
3. If des	sign voltage differ	appropriate footnoing visiting	te, and costs of	of Underground	Conduit in co	lumn (m)			
indicate	such other chara	cteristic.					and and oo c	yole, o phase,	
	CONDUCT	TORS	Voltage			LINE CO	OST		
Size	Specification	Configuration	KV	Land and	Poles, Towers	Conductors	Asset	Total	Line No.
(h)	(i)	and Spacing (i)	(Operating)	Land Rights	and Fixtures (m)	and Devices	Retire. Costs		140.
272	ACSS/TW	VERTICAL	115		347,518		-2,257	(p) 540,502	1
272	ACSS/TW	VERTICAL	115		171,166		2,207	267,329	2
590	ACSR	VERTICAL	230	105,955	790,239		-3,883	1,202,767	3
590	ACSR	VERTICAL	230	11,773	87,804	34,495		134,072	4
1/0	ACSR		115				-608,302	-608,302	5
272	ACSS/TW	VERTICAL	115		5,658,997	1,817,428		7,476,425	6
2627	ACSS/TW	VERTICAL	230		27,296,695	6,474,934		33,771,629	7
2/0	CU		69				-393,994	-393,994	8
95	ACSS/TW	VERTICAL	115		5,670,122	3,559,013	10	9,229,135	9
622	ACSS/TW	VERTICAL	230		13,295,375	3,829,481		17,124,856	10
95	AAC	VERTICAL	115	12 -31	34,376	4,473		38,849	11
95	AAC		69				-23,305	-23,305	12
94	AAC		69				-1,382,466	-1,382,466	13
272	ACSS/TW	VERTICAL	115		795,471	461,306		1,256,777	14
272	ACSS/TW	VERTICAL	115		123,282	74,254		197,536	15
627	ACSS/TW	VERTICAL	115		84,545	200,117	-83,068	201,594	16
624	ACSS/TW	VERTICAL	115		21,136	50,029	-20,767	50,398	17
272	ACSS/TW	VERTICAL	115	611,024	2,171,576	633,222		3,415,822	18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
						39			29
						11 - 1			30
				0.00					31
		3.31							32
									33
									34
									35
									36
									37
									38
									39
	-								40
									41
	-								42
									43
			-		, -				
				728,752	56,548,302	17,740,612	-2,518,042	72,499,624	44

	e of Respondent (1 Energy Florida, Inc. (2		Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
2. Si 3. Si to fur 4. In atten	eport below the information called for concerning ubstations which serve only one industrial or structure of the serve of Less than 10 MVa national character, but the number of such substitute in column (b) the functional character of the ded or unattended. At the end of the page, suren (f).	ng substations of the responder reet railway customer should in except those serving customer stations must be shown.	ers with energy for resale, whether transmission or di	may be grouped	hether
Line				VOLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of S	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	32ND STREET - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	40TH STREET - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	40TH STREET - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	51ST STREET - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	51ST STREET - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	ALDERMAN - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	ANCLOTE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
_	ANCLOTE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	BAYBORO - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	BAYVIEW - SOUTHERN FLORIDA REGION	DIST - UNATTENDE			
	BAYWAY - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
12		DIST - UNATTENDE			
					40.00
		DIST - UNATTENDI			12.00
		DIST - UNATTENDI			7.00
	BROOKSVILLE - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			13.00
				.00 2.40	10.00
				.00 4.16	
20	CAMPS SECTION 7 MINE-SOUTHERN FLORIDA				
21	CENTER HILL - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
	CENTRAL PLAZA - SOUTHERN FLORIDA REGIO				
_	CLEARWATER - SOUTHERN FLORIDA REGION	DIST - UNATTEND		.00 13.00	
	CONSOLIDATED ROCK - SOUTHERN FLORIDA P			.00 0.44	
	CROSS BAYOU - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
_	CROSSROADS - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
	CURLEW - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
_	DENHAM - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
_	DISSTON - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
	DISSTON - SOUTHERN FLORIDA REGION DISSTON - SOUTHERN FLORIDA REGION	DIST - UNATTENDI			
	DUNEDIN - SOUTHERN FLORIDA REGION	DIST - UNATTEND			
	EAST CLEARWATER - SOUTHERN FLORIDA RE			.00 13.00	14.00
	EAST CLEARWATER - SOUTHERN FLORIDA RE				14.00
-	EAST CLEARWATER - SOUTHERN FLORIDA RE				
_	EAST CLEARWATER - SOUTHERN FLORIDA RE			.00 69.00	
_	ELFERS - SOUTHERN FLORIDA REGION	DIST - UNATTEND			
	FLORAL CITY - SOUTHERN FLORIDA REGION	DIST - UNATTEND		.00 13.00	
_	FLORA-MAR - SOUTHERN FLORIDA REGION	DIST - UNATTEND			
	FLORIDA ROCK - SOUTHERN FLORIDA REGION			.00 13.00	
		3.00		2.40	

Name of Respondent		This Daniel				
Duke Energy Florida, Inc.		This Report Is: (1) X An Orig	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
3)		(2) A Resu	ibmission (04/15/2014	End of 2013/Q4	4
5 Show in columns (I)	(i) and (t)	SUBSTA	TIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other part affected in respondent's 	s or major items of eo by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased fro For any substation estation or equipment paring expenses or or	m others, jointly owned or equipment operated at operated other than be	with others, or oper under lease, give no by reason of sole ow	rated otherwise than by ame of lessor, date an mership or lease, give	y id name
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare		PPARATUS AND SPE		Line
	In Service	Transformers	Type of Equipment	Number of	Units Total Capacity (In MVa)	No.
(f) 60	(g) 2	(h)	(i)	(j)	(k)	
60						1
250	2					2
80	1					3
300	2					4
	1			VI -		5
90	3					6
100	2					7
12	2					8
60	2					9
100	2					10
40	1					11
80	2					12
60	2					13
150	1					14
100	1					15 16
60	2					17
11	3	1				
9	3	1				18
12	1					19
18	4	1				21
13	3	1				22
60	2					23
120	4					24
2	1	3				25
150	3					26
80	2					27
110	3					28
90	3			1.1		29
300	2					30
300	1					31
60	3					32
200	1					33
200	1					34
250	1					35
150	3					36
100	2	1				37
13	3	1				38
100	2	-			100	39
5	3	1				40

	of Respondent This (1) Energy Florida, Inc. (2)	s Report Is: X An Original A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of End of	Report 013/Q4
 Su S	eport below the information called for concerning ubstations which serve only one industrial or streubstations with capacities of Less than 10 MVa enctional character, but the number of such substitutional character, but the functional character of edded or unattended. At the end of the page, summ (f).	g substations of the respond eet railway customer should except those serving custor ations must be shown.	ners with energy for resale	, may be grouped distribution and w	hether
				VOLTAGE (In M	Va)
Line No.	Name and Location of Substation	Character of	Substation	y Secondary	Tertiary
140.	(a)	(b)	1 4-4	(d)	(e)
1	FLORIDA ROCK - SOUTHERN FLORIDA REGION	DIST- UNATTEND	ED 6	9.00 4.16	
	G.E. PINELLAS - SOUTHERN FLORIDA REGION	DIST - UNATTEND	DED 6	7.00 13.00	
3	GATEWAY - SOUTHERN FLORIDA REGION	DIST - UNATTEND	DED 11	5.00 13.00	
4	HAMMOCK - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 11	5.00 4.00	
5	HAMMOCK - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 6	9.00 4.16	
6	HERNANDO AIRPORT - SOUTHERN FLORIDA REC	GION DIST - UNATTENI	DED 11	5.00 12.47	
7	HIGHLANDS - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 6	9.00 13.00	-
8	HIGGINS PLANT - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 11	5.00 13.00	
9	KENNETH CITY - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 11	5.00 13.00	
10	LAND-O-LAKES - SOUTHERN FLORIDA REGION	DIST - UNATTEN	DED 6	9.00 13.00	-
	LARGO - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED 23	80.00 69.00	
12	LARGO - SOUTHERN FLORIDA REGION	DIST - UNATTEN	DED 23	80.00 69.00	13.0
	LARGO - SOUTHERN FLORIDA REGION	DIST - UNATTEN	DED 23	80.00 69.00	5.0
14	LARGO - SOUTHERN FLORIDA REGION	DIST - UNATTEN	DED 6	9.00 13.00	
-	MAXIMO - SOUTHERN FLORIDA REGION	DIST - UNATTEN	DED 11	15.00 13.00	
16	NEW PORT RICHEY - SOUTHERN FLORIDA REGI			15.00 13.00	
17	NORTHEAST - SOUTHERN FLORIDA REGION	DIST - UNATTEN		30.00 115.00	
		DIST - UNATTEN		15.00 13.09	
	OAKHURST - SOUTHERN FLORIDA REGION	DIST - UNATTEN		9.00 13.00	
20	PALM HARBOR - SOUTHERN FLORIDA REGION	DIST - UNATTEN		30.00 69.00	
	PALM HARBOR - SOUTHERN FLORIDA REGION	DIST - UNATTEN		69.00 13.00	
	PASADENA - SOUTHERN FLORIDA REGION	DIST - UNATTEN		30.00 115.00	
	PASADENA - SOUTHERN FLORIDA REGION	DIST - UNATTEN		15.00 13.00	
	PILSBURY - SOUTHERN FLORIDA REGION	DIST - UNATTEN		15.00 13.00	
	PINELLAS WELL FIELD - SOUTHERN FLORIDA RE			69.00 4.00	
	PORT RICHEY WEST - SOUTHERN FLORIDA REG			15.00 13.00	
	SAFETY HARBOR - SOUTHERN FLORIDA REGION			5.00 13.09	
	SEMINOLE - SOUTHERN FLORIDA REGION	DIST - UNATTEN		30.00 69.00	
	SEMINOLE - SOUTHERN FLORIDA REGION	DIST - UNATTEN		59.00 13.09	
	SEVEN SPRINGS - SOUTHERN FLORIDA REGION			15.00 13.00	
_	SEVEN SPRINGS - SOUTHERN FLORIDA REGION			30.00 115.00	
		DIST - UNATTEN		15.00 13.00	
	STARKEY ROAD - SOUTHERN FLORIDA REGION			9.00 13.00	-
_		DIST - UNATTEN		5.00 13.00	
	TARPON SPRINGS - SOUTHERN FLORIDA REGIO			5.00 69.00	
	TARPON SPRINGS - SOUTHERN FLORIDA REGIO			15.00 13.00	
	TAYLOR AVE SOUTHERN FLORIDA REGION	DIST - UNATTEN		69.00 13.00	
	TRI-CITY - SOUTHERN FLORIDA REGION	DIST - UNATTEN		5.00 13.00	
	TRILBY - SOUTHERN FLORIDA REGION	DIST - UNATTEN		67.00 13.09	
	ULMERTON - SOUTHERN FLORIDA REGION	DIST - UNATTEN		30.00 115.00	

Name of Respondent Duke Energy Florida, Inc.			An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
		(2)	Resubmission	04/15/2014	End of2013/Q-	4
5. Show in columns (I), (ncreasing capacity.		quipment such		ectifiers, condensers, et		
 Designate substations reason of sole ownership period of lease, and annual of co-owner or other part affected in respondent's in 	ual rent. For any su y, explain basis of s	bstation or equ	ipment operated other	than by reason of sole of	name of lessor, date ar ownership or lease, give	nd name
Capacity of Substation	Number of Transformers	Number of	CONVERS	SION APPARATUS AND SE	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service (g)	Spare Transformers (h)	Type of Equ	sipment Number	of Units Total Capacity (In MVa)	No.
5	3	(.)	1	()) (k)	1
40	2			01	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2
90	3				e en promocento	3
20	1					4
19	2					5
30	1					6
80	2					7
170	2					8
60	2					9
30	1					10
200	1					11
200	1			3//4		12
100	1 2					14
150	3					15
60	2					16
600	2				Times	17
100	2					18
90	3					19
250	1					20
60	2					21
250	1					22
80	2		11 - 3-		1 1 2 2 2 1 - 1	23
100	2					24
5	3		1			25
90	3				1154	26
80	2					27
250	ST 4 1					28
100	2					29
90	3					30
750	3					31
80	2					33
80 30	1					34
150	1					35
100	2					36
80	2				1111 - N	37
60	2					38
9	3		1			39
450	2					40

Name of Respondent Duke Energy Florida, Inc.		Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of End of 20	Report 013/Q4			
2. Si 3. Si to fur 4. In atten	eport below the information called for concerning ubstations which serve only one industrial or stree ubstations with capacities of Less than 10 MVa exactional character, but the number of such substaticate in column (b) the functional character of eaded or unattended. At the end of the page, sumnin (f).	ccept those serving customitions must be shown.	ers with energy for resale,	may be grouped distribution and w	hether			
Lina				VOLTAGE (In MVa)				
Line No.	Name and Location of Substation	Character of S	Primary (c)	Secondary (d)	Tertiary (e)			
1	(a) ULMERTON - SOUTHERN FLORIDA REGION	DIST - UNATTENDI		5.00 13.00				
-	ULMERTON WEST - SOUTHERN FLORIDA REGION	DIST - UNATTENDI	ED 69	9.00 13.00				
	VINOY - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 115	5.00 13.09				
4	WALSINGHAM - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00				
	ZEPHYRHILLS - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00				
	ZEPHYRHILLS NORTH - SOUTHERN FLORIDA REG	ION DIST - UNATTEND	ED 230	0.00 69.00				
	ZEPHYRHILLS NORTH - SOUTHERN FLORIDA REG		ED 69	9.00 13.00				
8	ZEPHYRHILLS NORTH - SOUTHERN FLORIDA REG		ED 23	0.00 115.00				
9								
10								
11	ALACHUA - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00				
12	APALACHICOLA - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	6.00 12.00				
13	ARCHER - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 23	0.00 69.00				
14	ARCHER - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	6.00 12.00				
15	BEACON HILL - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00				
16	BEVILLES CORNER - NORTHERN FLORIDA REGIO	N DIST - UNATTEND	ED 6	9.00 13.00	17			
17	CARRABELLE - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00	-			
18	CARRABELLE BEACH - NORTHERN FLORIDA REG	ION DIST - UNATTEND	ED 6	9.00 12.00				
19	CRAWFORDVILLE - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 23	0.00 67.00	12.00			
20				9.00 13.00				
21	CRAWFORDVILLE - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00				
22	CROSS CITY - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.09	11			
	EAST POINT - NORTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00				
	FOLEY - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
_	FORT WHITE - NORTHERN FLORIDA REGION	DIST - UNATTEND		0.00 69.00				
	FORT WHITE - NORTHERN FLORIDA REGION	DIST - UNATTEND		5.00 69.00				
	FORT WHITE - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	G.E. ALACHUA - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	GAINESVILLE - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 25.00				
	GEORGIA PACIFIC - NORTHERN FLORIDA REGION HIGH SPRINGS - NORTHERN FLORIDA REGION			9.00 13.00 9.00 13.00				
_	HIGH SPRINGS - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 7.20				
	HULL ROAD - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	INDIAN PASS - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	JASPER - NORTHERN FLORIDA REGION	DIST - UNATTEND		5.00 69.00				
	JASPER - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	JENNINGS - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
-	LURAVILLE - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				
	MADISON - NORTHERN FLORIDA REGION	DIST - UNATTEND		5.00 13.00				
	MONTICELLO - NORTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00				

Name of Respondent Duke Energy Florida, Inc.		(1) (2)	Report Is: X An Origii A Resub	mission	Date of F (Mo, Da, 04/15/20	Report Yr) 14	rear/Period of Repo end of 2013/Q	
5 Show in column 10 (() ===d(t)		SUBSTATI	ONS (Continued)			
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other party affected in respondent's between the column of the co-owner or other party affected in respondent's between the column of the column of the co-owner or other party affected in respondent's between the column of the col	or major items of e by the respondent. al rent. For any su contain basis of s	equipment of For any substation or haring expenses	eased from ubstation o equipment	others, jointly r equipment or operated othe	owned with ot perated under than by reason	hers, or operated lease, give name on of sole owners	otherwise than b of lessor, date ar hip or lease, give	y nd name
Capacity of Substation	Number of Transformers	Number		CONVER	SION APPARAT	US AND SPECIAL	EQUIPMENT	Line
(In Service) (In MVa) (f)	In Service	Transform		Type of Eq	uipment	Number of Units	(In MVa)	No.
100	(9)	(h)		(i)		(j)	(k)	1
80	2							2
100	2							3
100	2		-			-		4
80	2						-	5
250	1						-	6
60	2							7
300	1							8
								9
			1 10					10
13	3		1					11
13	3		1					12
150	1							13
18	6		2					14
60	2							15
20	1							16
14	3		1			17.5		17
10	3		1					18
100	1				1,			19
14	3		1			115		20
20	1							21
10	3		1					22
10	3		1					23
40	2		0.					24
100	1							25
75	- 1							26
5	3		1			110		27
20	1							28
30	1		17.0					29
10	3		1			1		30
9	1							31
10	-1		1					32
19	2			3				33
10	3		1					34
60	1							35
13	3		1					36
5	3		1				1 5	37
9	3		1					38
40	2							39
40	2							40

	Thi	is Report Is		Date of Report	Year/P	eriod of	
	(1)	X An O	riginal	(Mo, Da, Yr) 04/15/2014	End of	20	13/Q4
Duke	Energy Florida, Inc. (2)		submission	04/15/2014			
				t as of the and of the ve	ar		
2. Sto for 4. In atten	eport below the information called for concerning ubstations which serve only one industrial or streubstations with capacities of Less than 10 MVa authorized character, but the number of such substational character, but the functional character of a ded or unattended. At the end of the page, summn (f).	except tho tations mu	se serving customer st be shown.	rs with energy for resale,	may be g	and wh	hether
					VOLTAG	E (In MV	/a)
No.	Name and Location of Substation		Character of Sul	bstation	Seco	ndary	Tertiary
140.	(a)		(b)	(c)	(0	,	(e)
1	NEWBERRY - NORTHERN FLORIDA REGION		DIST - UNATTENDED	230	0.00	69.00	
	NEWBERRY - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00	
	O'BRIEN - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00	
4			DIST - UNATTENDE	11:	5.00	4.00	
5			DIST - UNATTENDER	0 11	5.00	7.20	
6	OCCIDENTAL #2 - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 11	5.00	4.16	
7	OCCIDENTAL #3 - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 12	0.00	4.16	
8			DIST - UNATTENDE	D 11	5.00	4.00	
9	OCCIDENTAL SWIFT CREEK #1 - NORTHERN FLO	ORIDA	DIST - UNATTENDE	D 11	5.00	25.00	
10	OCCIDENTAL SWIFT CREEK#2-NORTHERN FLOR	RIDA	DIST - UNATTENDE	D 11	5.00	25.00	
11	OCCIDENTAL SWIFT CREEK#2-NORTHERN FLOR	RIDA	DIST - UNATTENDE	D 11	5.00	13.00	
12	OCHLOCKONEE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
13	PERRY - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 23	0.00	69.00	14.00
14	PERRY - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
15	PERRY NORTH - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
16	PORT ST. JOE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 23	0.00	69.00	
17	PORT ST. JOE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
18	PORT ST. JOE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 23	0.00	69.00	12.00
19	RIVER JUNCTION - NORTHERN FLORIDA REGIO	N	DIST - UNATTENDE	D 11	5.00	13.00	
20	SOPCHOPPY - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
21	ST. GEORGE ISLAND - NORTHERN FLORIDA REC	GION	DIST - UNATTENDE	D 6	9.00	13.00	
22	ST. MARKS - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
23	SUTTERS CREEK - NORTHERN FLORIDA REGIO	N	DIST - UNATTENDE	D 6	9.00	13.00	
24	SUWANNEE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 11	5.00	13.00	
25	TRENTON - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
26	UNIVERSITY OF FLORIDA - NORTHERN FLORIDA	REGION	DIST - UNATTENDE	D 6	9.00	22.90	
27	UNIVERSITY OF FLORIDA - NORTHERN FLORIDA	REGION	DIST - UNATTENDE	D 6	9.00	13.70	
28	WAUKEENAH - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 11	5.00	13.00	
29	WHITE SPRINGS - NORTHERN FLORIDA REGION	١	DIST - UNATTENDE	D 11	5.00	13.00	
30	WILLISTON - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
31							
32	ADAMS - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
33	ALAFAYA - SOUTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
34	ALTAMONTE SPRINGS - SOUTHERN FLORIDA RI	EGION	DIST - UNATTENDE	D 23	0.00	69.00	
35	ALTAMONTE SPRINGS - SOUTHERN FLORIDA RI	EGION	DIST - UNATTENDE	D 6	9.00	13.00	
36	APOPKA SOUTH - SOUTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
37	BARBERVILLE - SOUTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
38	BAY RIDGE - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
39	BELLEVIEW - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 6	9.00	13.00	
40	BEVERLY HILLS - NORTHERN FLORIDA REGION		DIST - UNATTENDE	D 11	5.00	13.00	

Name of Respondent Duke Energy Florida, Inc.		This Report Is (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
			submission ATIONS (Continued)	04/15/2014	End of 2013/Q4	4 00
5. Show in columns (I), (ncreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu- of co-owner or other party affected in respondent's b	or major items of e by the respondent. lal rent. For any su y, explain basis of s	equipment such as requipment leased from any substation bstation or equipment having expenses or	otary converters, recommon others, jointly own or equipment operated other the other accounting be	vined with others, or op- ated under lease, give lian by reason of sole of	perated otherwise than by name of lessor, date an ownership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SP	PECIAL FOUIPMENT	11:
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units Total Capacity	Line No.
(f)	(g)	(h)	(i)	(i)	(In MVa)	
100	1			W.		1
11	3					2
5	3	1				3
50	1					4
50	1					5
40	2				Mag = Ca	6
13	1					7
40	2					8
25	1					10
30	1					11
28	4	1				12
250	2					13
40	2					14
20	1					15
100	1				- 10 A A A A A A A A A A A A A A A A A A	16
20	1					17
100	1					18
21	3	1			A STATE OF THE PARTY	19
9	1				2 110 2011	20
20	1				THE RESIDENCE	21
13	3	1				22
21	2					23
20	1					24
12	3	1				25
90	3					26
60	1					27
9	1					28
21	4	1				30
21	2					31
20	1					32
60	2					33
300	1					34
100	2					35
90	3			12 : 10		36
40	11 3					37
40	2		20020			38
100	2					39
60	2					40

Vame	e of Respondent	nis Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of End of 20	Report 13/Q4
Duke	Energy Florida, Inc. (2		esubmission	04/15/2014	Life of	
			SUBSTATIONS			
2. S 3. S to fur 4. In	report below the information called for concerning ubstations which serve only one industrial or structure with the capacities of Less than 10 MVa notional character, but the number of such substations in column (b) the functional character of nded or unattended. At the end of the page, surmn (f).	except the stations made	y customer should no ose serving customers ust be shown. station, designating wh	t be listed below. s with energy for resale, n hether transmission or dis	nay be grouped tribution and wh	nether
ine					VOLTAGE (In MV	'a)
No.	Name and Location of Substation		Character of Sub	station	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	CASSADAGA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
2	CASSELBERRY - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
3	CIRCLE SQUARE - NORTHERN FLORIDA REGION	V	DIST - UNATTENDED	69.0	0 13.00	
4	CITRUS HILL - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
5	CLARCONA - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	ī
6	CLERMONT - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
7	COLEMAN - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
8	CRYSTAL RIVER NORTH - NORTHERN FLORIDA	REGION	DIST - UNATTENDED	115.0	0 13.00	
9	CRYSTAL RIVER SOUTH - NORTHERN FLORIDA	REGION	DIST - UNATTENDED	115.0	0 13.00	
10	DELAND - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
11	PINE RIDGE - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
12	DELAND EAST - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
13	DELTONA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 69.00	=1
14	DELTONA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
15	DELTONA EAST - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
16	DOUGLAS AVENUE - SOUTHERN FLORIDA REGI	ION	DIST - UNATTENDED	69.0	0 13.00	Tigi .
17	DUNNELLON TOWN - NORTHERN FLORIDA REG	ION	DIST - UNATTENDED	69.0	0 13.00	
18	EAGLENEST - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
19	EATONVILLE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	1
20	ECON - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	230.0	0 13.00	
21	EUSTIS - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
22	EUSTIS SOUTH - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
23	FERN PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
24	FLORIDA GAS TRANSMISSION - NORTHERN FLO	ORIDA	DIST - UNATTENDED	230.0	0 13.00	
25	GROVELAND - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
26	HOLDER - NORTHERN FLORIDA REGION		DIST - UNATTENDED	230.0	0 115.00	
27	HOLDER - NORTHERN FLORIDA REGION		DIST - UNATTENDED	230.0	0 69.00	13.0
28	HOLDER - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
29	HOMOSASSA - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 13.00	
30	HOWEY - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	-
31	INGLIS MINING - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 25.00	
32	INGLIS - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 69.00	
33	INGLIS - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
34	INVERNESS - NORTHERN FLORIDA REGION		DIST - UNATTENDED	115.0	0 69.00	7.0
35	INVERNESS - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
36	KELLER ROAD - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	1
37	KELLY PARK - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
38	LADY LAKE - NORTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
39	LAKE ALOMA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	69.0	0 13.00	
40	LAKE EMMA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	230.0	0 13.00	

Capacity of Substation Trans	ior items of equation respondent. It. For any substain basis of shape of account. Spondent of	uipment such as rota uipment leased from For any substation of station or equipment aring expenses or of	others, jointly owned with equipment operated undo operated other than by re- ner accounting between the hether lessor, co-owner, co-	others, or operated of er lease, give name of ason of sole ownership ne parties, and state an	therwise than by lessor, date and p or lease, give mounts and acco ociated compan	d name
ncreasing capacity. 3. Designate substations or maje ason of sole ownership by the period of lease, and annual rent of co-owner or other party, explain affected in respondent's books of the composition of the period of lease, and annual rent of co-owner or other party, explain affected in respondent's books of the composition of the party of the period of lease, and annual rent of co-owner or other party, explain affected in respondent's books of the composition of the party of the period of the party of the period of the perio	ior items of equation respondent. It. For any substain basis of shape of account. Spondent of	uipment leased from For any substation or station or equipment aring expenses or ot becify in each case w Number of Spare Transformers (h)	others, jointly owned with requipment operated undo operated other than by re- ner accounting between the hether lessor, co-owner, co- CONVERSION APPAR Type of Equipment	others, or operated of er lease, give name of ason of sole ownership the parties, and state and or other party is an assertation of the party is an asserta	therwise than by lessor, date and processes, give mounts and according to the control of the con	d name ounts ny.
Capacity of Substation (In Service) (In MVa) (f) 60 130 60 50 90 60 29 19 90 100 30 90 75 130 90 60 40 21 90 100 60 63 30 50 40	sformers Service (g) 2 3 2 2 3 2 2 3 3 2 1	Spare Transformers (h)	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f) 60 130 60 50 90 60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 30 50	(g) 2 3 2 2 2 3 3 3 2 2 1 1	(h)			(In MVa)	1
60 130 60 50 90 60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 60 40 21 90 100 60 40 40 40 40 40 40 60 60 60 60 60 60 60 60 60 6	2 3 2 2 3 2 2 3 3 3 2 1		V	V		
60 50 90 60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 40	2 2 3 2 2 2 3 3 3 2	1				2
50 90 60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 40	2 3 2 2 3 3 3 2	1				
90 60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 50	3 2 2 3 3 2 1	1				3
60 29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 50 40	2 2 3 3 2 1	1				4
29 19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 30 50	2 3 3 2 1	1				5
19 9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 50 40	3 3 2 1	1				6
9 100 30 90 75 130 90 60 40 21 90 100 60 63 30 50 40	3 2 1	1			-0	7
100 30 90 75 130 90 60 40 21 90 100 60 63 30 50 40	2	4				8
30 90 75 130 90 60 40 21 90 100 60 63 30 50	1	1				8
90 75 130 90 60 40 21 90 100 60 63 30 50 40						10
75 130 90 60 40 21 90 100 60 63 30 50 40	21					11
130 90 60 40 21 90 100 60 63 30 50 40	3					12
90 60 40 21 90 100 60 63 30 50	1					13
60 40 21 90 100 60 63 30 50	3					15
40 21 90 100 60 63 30 50	3					16
21 90 100 60 63 30 50	2					17
90 100 60 63 30 50	2					18
100 60 63 30 50 40	3					19
60 63 30 50 40	2					20
63 30 50 40	2					2
30 50 40	2					22
50 40	1					23
	1					24
250	2					25
	1					20
550	2					27
40	2					28
20	1					29
13	3	1				30
10	3					31
100	1					32
11	1					33
160	2					34
60	2					35
60	2					36
11	1					38
50	2					39
100	2					4(
100						

	te Energy Florida, Inc.	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/15/2014		Year/Period of Report End of 2013/Q4	
-	(2) LAR	SUBSTATIONS	04/15/2014			
2. S 3. S to fu 4. In atter	Report below the information called for concerning Substations which serve only one industrial or stream to substations with capacities of Less than 10 MVa unctional character, but the number of such substations in column (b) the functional character of anded or unattended. At the end of the page, surem (f).	eet railwa except th tations m each sub	ions of the responder by customer should no ose serving customer ust be shown. station, designating w	ot be listed below. The same of the same o	ale, ma	ribution and wh	hether
ine	Name and Leasting of Substation		Character of O. I.		V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)		Character of Sub (b)	Prim (c		Secondary (d)	Tertiary (e)
1	LAKE HELEN - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		115.00	13.00	
2	LAKE WEIR - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	-
3	LEBANON - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
4	LIBSON - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
5	LOCKHART - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		230.00	13.00	
6	LOCKWOOD - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
7	LONGWOOD - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
8	MAITLAND - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
9	MARICAMP - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
10	MARTIN - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
11	MCINTOSH - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
12	MINNEOLA - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
13	MONTVERDE - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
14	MOUNT DORA - NORTHERN FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
15	MYRTLE LAKE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		230.00	13.00	
16	NORTH LONGWOOD - SOUTHERN FLORIDA REG	ION	DIST - UNATTENDED		230.00	69.00	
17	NORTH LONGWOOD - SOUTHERN FLORIDA REG	ION	DIST - UNATTENDED		230.00	13.00	
18	OCALA - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
19	OCOEE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
20	OKAHUMPKA - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
21	ORANGE BLOSSOM - SOUTHERN FLORIDA REGI	ON	DIST - UNATTENDED		69.00	13.00	
22	ORANGE CITY - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		230.00	115.00	14.00
23	ORANGE CITY - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		115.00	13.00	
24	OVIEDO - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
25	PIEDMONT - NORTHERN FLORIDA REGION		DIST - UNATTENDED		230.00	69.00	14.00
26	PIEDMONT - NORTHERN FLORIDA REGION		DIST - UNATTENDED		67.00	13.00	
27	PLYMOUTH - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
28	PLYMOUTH - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	14.00	
29	RAINBOW SPRINGS - NORTHERN FLORIDA REGI	ON	DIST - UNATTENDED		69.00	13.00	
30	REDDICK - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
31	ROSS PRAIRIE - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
32	SANTOS - NORTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
33	SILVER SPRINGS - NORTHERN FLORIDA REGION	1	DIST - UNATTENDED		230.00	69.00	
34	SILVER SPRINGS - NORTHERN FLORIDA REGION	1	DIST - UNATTENDED		69.00	13.00	
35	SILVER SPRINGS SHORES - NORTHERN FLORIDA	A REGION	DIST - UNATTENDED		69.00	13.00	
36	SPRING LAKE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		69.00	13.00	
37	SPRING LAKE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		230.00	69.00	
38	ST MARKS WEST - NORTHERN FLORIDA REGION	1	DIST-UNATTENDED		69.00	13.00	
39	TROPIC TERRACE - NORTHERN FLORIDA REGIO	N	DIST - UNATTENDED		115.00	13.00	
40	TURNER PLANT - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		115.00	69.00	7.00

Name of Respondent Duke Energy Florida, Inc.			ubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
5. Show in columns (I), (j	i), and (k) special eq		otary converters, rect	tifiers, condensers, etc	and auxiliary equipm	ent for
ncreasing capacity. Designate substations reason of sole ownership period of lease, and annual color-owner or other party affected in respondent's lease.	or major items of ed by the respondent. all rent. For any sub	quipment leased from For any substation or equipmentaring expenses or	om others, jointly ow n or equipment opera ent operated other the other accounting be	ned with others, or ope ated under lease, give an by reason of sole o tween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give I state amounts and acc	nd name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare Transformers	CONVERSIO Type of Equip	N APPARATUS AND SP	of Units Total Capacity	Line No.
(f)	In Service (g)	(h)	(i)	(i)	(In MVa) (k)	
55	2					1
21	2					2
10	3	1				3
40	2					4
100	2					5
30	1					7
40	2					8
90	3					9
40	2					10
22	2					11
20	1					12
100	2					13
40	2					14
100	2					15
250	1					16
100	2					17
33	1					18
90	3					19
40	2					20
60	2					2
224	1					22
60 90	2					24
250	1					25
100	2					26
13	3	1				27
9	1				1, -	28
21	2					29
29	2					30
20	1					31
60	2					32
250	1					33
20	1					34
40	2					36
90 300	1					37
60	2					38
40	2					39
160	2					40

	te Energy Florida, Inc. (1)			Date of Report (Mo, Da, Yr)	T	Year/Period of Report End of 2013/Q4		
-	(2)		esubmission SUBSTATIONS	04/15/2014				
2. S to fu 4. I	Report below the information called for concerning Substations which serve only one industrial or stree Substations with capacities of Less than 10 MVa ex Inctional character, but the number of such substational character of ea	substation railway communications must be substations must be subs	ons of the respondent y customer should not use serving customers ast be shown. tation, designating wh	be listed below. with energy for resal	e, ma	ay be grouped	hether	
atte	nded or unattended. At the end of the page, summer mn (f).	narize ad	ccording to function the	e capacities reported	for th	ne individual st	tations in	
Line	Name and Location of Substation		Oh		V	OLTAGE (In MV	VIVa)	
No.	(a)		Character of Subs (b)	Prima (c)	ry	Secondary (d)	Tertiary (e)	
1	TURNER PLANT - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00	(0)	
2	TWIN COUNTY RANCH - NORTHERN FLORIDA REG	SION	DIST - UNATTENDED	11	15.00	13.00		
3	UNIV OF CENTRAL FL - SOUTHERN FLORIDA REGIO	ON	DIST - UNATTENDED	6	37.00	13.00		
4	UNIV OF CNTL FL NORTH - SOUTHERN FLORIDA RE	EGION	DIST - UNATTENDED	6	37.00	13.00		
5	UMATILLA - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
6	WEIRSDALE - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
7	WEKIVA - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	23	30.00	13.00		
8	WELCH ROAD - NORTHERN FLORIDA REGION		DIST - UNATTENDED	23	30.00	13.00		
9	WEST CHAPMAN - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
10	WILDWOOD CITY - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
11	WINTER GARDEN - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
12	WINTER GARDEN CITRUS - SOUTHERN FLORIDA R	EGION	DIST - UNATTENDED	6	6.00	12.47		
13	WINTER GARDEN CITRUS#2 - SOUTHERN FLORIDA		DIST - UNATTENDED	1	3.00	0.24		
14	WINTER GARDEN CITRUS#2 - SOUTHERN FLORIDA		DIST - UNATTENDED	1	3.00	0.48		
15	WINTER PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
16	WINTER PARK EAST - SOUTHERN FLORIDA REGIO	N	DIST - UNATTENDED	23	0.00	69.00	14.	
17	WINTER PARK EAST - SOUTHERN FLORIDA REGIO	N	DIST - UNATTENDED	23	80.00	13.00		
18	WINTER SPRINGS - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	23	0.00	69.00	13.	
19	WINTER SPRINGS - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
20	WOODSMERE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	23	0.00	69.00		
21	WOODSMERE - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
22	ZELLWOOD - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
23	ZUBER - NORTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
24								
25	AGRICOLA #4 - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
26	ARBUCKLE CREEK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
27	AVON PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	6	9.00	13.00		
28	AVON PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED	23	80.00	69.00		
29	AVON PARK NORTH - SOUTHERN FLORIDA REGION	_	DIST - UNATTENDED		9.00	13.00		
	BABSON PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
	BARNUM CITY - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
	BAY HILL - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
_	BITHLO - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
	BITHLO - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		0.00	69.00		
	BOGGY MARSH - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
	BONNET CREEK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
37			DIST - UNATTENDED		-	13.00	4.0	
	CANOE CREEK - SOUTHERN FLORIDA REGION CELEBRATION - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		30.00	13.00	4.0	
	CENTRAL PARK - SOUTHERN FLORIDA REGION		DIST - UNATTENDED		9.00	13.00		
,,,					,,,,,	.5.55		

Name of Respondent		This Report	Original	Date of Report (Mo, Da, Yr)		r/Period of Report	
Duke Energy Florida, Inc.		(2) A F	Resubmission	04/15/2014	End	01 2013/Q4	
		SUBS	STATIONS (Continued)				
5. Show in columns (I), (i) noreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other party	or major items of ed by the respondent. al rent. For any sub c explain basis of sh	quipment leased For any substa estation or equip	I from others, jointly of tion or equipment op- ment operated other or other accounting	owned with others, or operated under lease, give than by reason of sole between the parties, an	perated of e name of ownership d state ar	herwise than by lessor, date and or lease, give nounts and acc	d name ounts
affected in respondent's b	ooks of account. S	pecify in each c	ase whether lessor, o	co-owner, or other party	is an ass	ocialeu compar	ıy.
Capacity of Substation	Number of Transformers	Number of Spare		SION APPARATUS AND S			Line
(In Service) (In MVa)	In Service	Transformers	Type of Equ		r of Units	Total Capacity (in MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	1
50	2						2
40	2						3
60	2						4
60	2	1					5
40	2						6
21	2		4				
100	2						7
100	2						8
60	2						9
25	1		1.				10
100	2					an State .	11
9	3						12
3	6						13
2	6					15-	14
60	2	1	1				15
500	2						16
100	2						17
250	1						18
90	3						19
250	1				100		20
40	2						21
40	2						22
29	2						23
	-						24
9	1						25
9	1						26
120	3						27
450			4				28
	2						29
40	2						30
20	1						31
60	2						32
90	3						33
	2						34
30	1						35
100	2						
60	2						36
60	2						37
30	1					- 10	38
60	2						39
90	3						40
							1

	e Energy Florida Inc. (1)	s Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2013/Q4	
	(2)	A Resubmission SUBSTATIONS	04/15/2014			
1 5	Conort holow the information called for concerning		-11			
2. S to fu 4. If	Report below the information called for concerning Substations which serve only one industrial or stre Substations with capacities of Less than 10 MVa e Inctional character, but the number of such substandicate in column (b) the functional character of ended or unattended. At the end of the page, summer (f).	et railway customer shoul except those serving custo ations must be shown. ach substation, designatir	d not be listed below. mers with energy for re	esale, ma	ribution and w	hether
Line				V	OLTAGE (In M\	√a)
No.	Name and Location of Substation (a)	Character of (b	Pr	rimary (c)	Secondary (d)	Tertiary (e)
1	CHAMPIONS GATE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
2	CITRUSVILLE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
3	COLONIAL - SOUTHERN FLORIDA REGION	DIST-UNATTEND	ED	69.00	13.00	
4	CONWAY - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
5	COUNTRY OAKS - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
6	CROOKED LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
7	CROWN POINT - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
8	CURRY FORD - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	230.00	13.00	
9	CYPRESSWOOD - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00)
10	DACO - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	25.00	
11	DAVENPORT - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
12	DELEON SPRINGS - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	115.00	13.00	
13	DESOTO CITY - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
14	DINNER LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
15	DUNDEE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
16	DUNDEE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	230.00	69.00	
17	EAST LAKE WALES - SOUTHERN FLORIDA REGION	N DIST - UNATTENI	DED	67.00	13.00	1
18	EAST ORANGE - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	
19	FISHEATING CREEK - SOUTHERN FLORIDA REGIO			230.00	69.00	8.
	FISHEATING CREEK - SOUTHERN FLORIDA REGIO			69.00	13.00	
21	FLORIDA GAS TRANSMISSION EAST - SOUTHERN	DIST - UNATTENI	DED	69.00	13.00	
22	FORT MEADE - SOUTHERN FLORIDA REGION	DIST - UNATTENI		230.00	69.00	14.
23	FORT MEADE - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	FOUR CORNERS - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	FROSTPROOF - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	HAINES CITY - SOUTHERN FLORIDA REGION	DIST - UNATTEND		69.00	13.00	
	HEMPLE - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	HOLOPAW - SOUTHERN FLORIDA REGION HORSE CREEK #2 - SOUTHERN FLORIDA REGION	DIST - UNATTENI		230.00	25.00 4.00	
	HUNTERS CREEK - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	INTERNATIONAL DRIVE - SOUTHERN FLORIDA RE			230.00	13.00	
	ISLEWORTH - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	LAKE BRYAN - SOUTHERN FLORIDA REGION	DIST - UNATTENI		230.00	69.00	14.
	LAKE BRYAN - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	7.1.
	LAKE LUNTZ - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
_	LAKE MARION - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	LAKE OF THE HILLS - SOUTHERN FLORIDA REGIO			69.00	13.00	
	LAKE PLACID - SOUTHERN FLORIDA REGION	DIST - UNATTENI		69.00	13.00	
	LAKE PLACID NORTH - SOUTHERN FLORIDA REGI			69.00	13.00	
	LAKE WALES - SOUTHERN FLORIDA REGION	DIST - UNATTENI	DED	69.00	13.00	

Name of Respondent Duke Energy Florida, Inc.	10100		riginal submission ATIONS (Continued)	Date of Report (Mo, Da, Yr) 04/15/2014	Year End	/Period of Report of 2013/Q4	
5. Show in columns (I), (j ncreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other party affected in respondent's b	or major items of ed by the respondent. al rent. For any sub r, explain basis of sh	uipment such as r quipment leased fi For any substatio station or equipm aring expenses o	rom others, jointly on or equipment operated other rother accounting	owned with others, or o erated under lease, giv than by reason of sole between the parties, a	pperated other e name of ownership nd state an	herwise than by lessor, date and or lease, give nounts and acc	d name ounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERS Type of Equ	SION APPARATUS AND	SPECIAL EC	Total Capacity	Line No.
	In Service	Transformers (h)	(i)		(i)	(In MVa) (k)	
(f) 70	(g) 2	(1)	(1)	1	U)	(K)	1
20	1						2
30	1					=======================================	3
40	2			1 1 1 1 1 1			4
40	2			The state of			5
10	1						6
30	1					FIFE	7
100	2						8
40	2						9
13	1			100		111	10
20	1						11
30	1					1 8	12
21	2			100		the second	13
67	2					111.8	14
20	1					No.	15
250	1					1 2 - 1 - 1	16
40	2						17
120	3		L-				18
150	1						19
11	1						20
60	2						21
200	1				-	7/_ =	22
10	1					Trin 2	23
90	3						24
50	2						25
80	2						26
110	3						27
25	6						28
9	1						29
110	3						30
100	2						32
500	2				-		33
90	3				315 11		34
100	2						35
40	2	-				7	36
20	1						37
40	2						38
20	2						39
60	2		15.				40

		Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period End of	of Report 2013/Q4	
		SUBSTATIONS				
 S S S S O F O O	Report below the information called for concerning sobstations which serve only one industrial or strees substations with capacities of Less than 10 MVa expectional character, but the number of such substating the indicate in column (b) the functional character of each ded or unattended. At the end of the page, summen (f).	t railway customer should cept those serving custor ions must be shown. ch substation, designatin	d not be listed below. mers with energy for resale g whether transmission or	e, may be groupe	whether	
ine				VOLTAGE (In MVa)		
No.	Name and Location of Substation (a)	Character of (b)	Substation Primary (c)	y Secondary (d)	Tertiary (e)	
1	LAKE WILSON - SOUTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00	_	
2	LAKEWOOD - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 6	9.00 13.00		
3	LEISURE LAKES - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00	0	
4	LITTLE PAYNE CREEK#1 - SOUTHERN FLORIDA REC	GION DIST - UNATTEND	ED 69	9.00 25.00		
5	LITTLE PAYNE CREEK#2 - SOUTHERN FLORIDA REC	GION DIST - UNATTEND	ED 69	9.00 25.00		
	MAGNOLIA RANCH - SOUTHERN FLORIDA REGION	DIST - UNATTEND		9.00 13.00		
7	MARLEY ROAD - SOUTHERN FLORIDA REGION	DIST- UNATTENDI	ED 69	9.00 13.00		
8	MEADOW WOODS EAST - SOUTHERN FLORIDA REC	GION DIST - UNATTEND	ED 69	9.00 13.00		
9	MEADOWS WOODS SOUTH - SOUTHERN FLORIDA	DIST - UNATTEND	ED 230	0.00 69.00		
10	MEADOWS WOODS SOUTH - SOUTHERN FLORIDA	DIST - UNATTEND	ED 69	9.00 13.00		
11	MIDWAY - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
12	MULBERRY - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 4.00		
13	NARCOOSEE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
14	NORALYN #1 - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 6:	7.00 13.00		
15	NORALYN #1 - SOUTHERN FLORIDA REGION	DIST- UNATTENDE	ED 69	9.00 13.09	3	
16	NORALYN #1 - SOUTHERN FLORIDA REGION	DIST- UNATTENDE	ED 69	9.00 4.16	3	
17	ODESSA - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
18	ORANGEWOOD - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
19	PARKWAY - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
20	PEMBROKE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
21	PINECASTLE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 67	7.00 13.09	9	
22	POINCIANA - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
23	POINCIANA NORTH - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
24	REEDY LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
25	RIO PINAR - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 230	0.00 69.00	14.	
26	RIO PINAR - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
27	SAND LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
28	SAND MOUNTAIN - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
29	SEBRING EAST - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
30	SHINGLE CREEK - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
31	SKY LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 230	0.00 69.00	13.	
32	SKY LAKE - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00		
33	SOUTH BARTOW - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
34	SOUTH FORT MEADE - SOUTHERN FLORIDA REGIO	N DIST - UNATTEND	ED 11	5.00 25.00		
35	SOUTH FORT MEADE - SOUTHERN FLORIDA REGIO	N DIST - UNATTEND	ED 118	5.00 7.20		
36	SUNFLOWER - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
37	SUN'N LAKES - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
38	TAFT - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
39	TAUNTON RD - SOUTHERN FLORIDA REGION	DIST - UNATTEND	ED 69	9.00 13.00)	
40	VINELAND - SOUTHERN FLORIDA REGION	DIST - UNATTEND	FD 69	9.00 13.00		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Duke Energy Florida, Inc.	-		ubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4	-
			TIONS (Continued)			
5. Show in columns (I), (jincreasing capacity.6. Designate substations reason of sole ownership	or major items of ed by the respondent.	uipment leased fro	om others, jointly owners or equipment operate	ed with others, or open ed under lease, give na	ated otherwise than by ame of lessor, date an	y
period of lease, and annu						
of co-owner or other party						
affected in respondent's t	books of account. S	pecify in each case	whether lessor, co-ov	wner, or other party is	an associated compar	ny.
0 - 1 - 10 - 1 - 1 - 1	Number of	Number of	CONVERSION	APPARATUS AND SPE	CIAL FOUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equipme		Units Total Capacity	No.
	In Service	Transformers (h)	(i)	(i)	(In MVa)	
(f) 40	(g) 2	(1)	(1)	0)	(K)	1
55	2					2
11	1					3
13	1				TO B TALL THE	4
13	1			100		5
60	2					6
30	1					7
. 30	1					8
200	1					9
90	3					10
30	1					11
5	3	1				12
90	3					13
9	3	1				14
9	3					15
9	3					16
60	2					17
100	2					18
20	3	1				20
40	2					21
100	2					22
30	1					23
40	2					24
500	2					25
100	2					26
80	2					27
9	3					28
20	1					29
100	2					30
250	1					31
90	3					32
11	1					33
21	3					34
45	2					35
60	2					36
60	2					37
60	2					38
130	1 3					39
130	3					40

Name of Respondent Duke Energy Florida, Inc.		Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of Report End of 2013/Q4	
		SUBSTATIONS			
2. S 3. S to fu 4. In	Report below the information called for concerning Substations which serve only one industrial or stree Substations with capacities of Less than 10 MVa ex Inctional character, but the number of such substate Indicate in column (b) the functional character of ea Inded or unattended. At the end of the page, summer In (f).	et railway customer should not continued the strain of the strain of the shown. The substation, designating the substation, designating the substation, designating the substation.	not be listed below. ers with energy for resale, m whether transmission or dist	ay be grouped	hether
ine	No. of the second secon		V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Su (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	WAUCHULA - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 69.00	13.00	
2	WEST DAVENPORT - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 69.00	13.00	
3	WEST LAKE WALES - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	230.00	69.00	13.00
4	WEST LAKE WALES - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 69.00	13.00	
5	WESTRIDGE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 69.00	13.00	
6	WEWAHOOTEE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 13.00	4.00	_
7	WEWAHOOTEE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	D 69.00	13.09	
8	WHIDDEN CREEK #1 - SOUTHERN FLORIDA REGIO	N DIST - UNATTENDE	D 67.00	4.00	
9	WINDERMERE - SOUTHERN FLORIDA REGION	DIST - UNATTENDER	230.00	69.00	
10	WINDERMERE - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	69.00	13.00	
11	WORLD GATEWAY - SOUTHERN FLORIDA REGION	DIST - UNATTENDE	69.00	13.00	-
12					
13	TOTAL DISTRIBUTION		38278.00	8325.05	336.00
14					
15	BROOKRIDGE - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 512.00	230.00	14.00
16	BROOKRIDGE - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230.00	115.00	
17	BROOKSVILLE WEST - SOUTHERN FLORIDA REGIO	ON TRANS - UNATTEND	DED 230.00	115.00	
	BROOKSVILLE WEST - SOUTHERN FLORIDA REGIO		DED 230.00	115.00	
	HIGGINS PLANT - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230.00	115.00	14.00
	HUDSON - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230.00	115.00	
	HUDSON - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			7.20
_	LAKE TARPON - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			14.00
	NEW RIVER - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			
24	THE VICTOR OF THE TAX FOR THE STORY	110 110 010 112112	110.00	00.00	
	BRONSON - NORTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230.00	69.00	
	DRIFTON - NORTHERN FLORIDA REGION	TRANS - UNATTEND			5.00
	GINNIE - NORTHERN FLORIDA REGION	TRANS - UNATTEND			0.00
	GUMBAY - NORTHERN FLORIDA REGION	TRANS - UNATTEND			
	HAVANA - NORTHERN FLORIDA REGION	TRANS - UNATTEND			
	IDYLWILD - NORTHERN FLORIDA REGION	TRANS - UNATTEND			12.00
	QUINCY - NORTHERN FLORIDA REGION	TRANS - UNATTEND			4.00
	SUWANNEE 230 KV - NORTHERN FLORIDA REGION				14.00
	TALLAHASSEE - NORTHERN FLORIDA REGION	TRANS - UNATTEND			8.00
	WILCOX - NORTHERN FLORIDA REGION	TRANS - UNATTEND			
	LIBERTY - NORTHERN FLORIDA REGION	TRANS - UNATTEND			
	ANDERSEN - NORTHERN FLORIDA REGION	TRANS - UNATTEND			14.00
	BARBERVILLE - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			33.00
	CAMP LAKE - NORTHERN FLORIDA REGION	TRANS - UNATTEND			15.00
	CAMP LAKE - NORTHERN FLORIDA REGION	TRANS - UNATTEND			10.00
	CENTRAL FLORIDA - NORTHERN FLORIDA REGION				14.00

Name of Respondent	100	This Report Is:	Date	of Report Yes	ar/Period of Repor	t
Duke Energy Florida, Inc.		, ,	inal (Mo, bmission 04/15	Do Vr)	of 2013/Q4	
	j), and (k) special ed		FIONS (Continued) tary converters, rectifiers, c	condensers, etc. and a	uxiliary equipme	ent for
reason of sole ownership period of lease, and annu- of co-owner or other party	by the respondent. lal rent. For any su y, explain basis of s	For any substation bstation or equipment haring expenses or or	m others, jointly owned wit or equipment operated und nt operated other than by ro other accounting between the whether lessor, co-owner,	der lease, give name o eason of sole ownershi the parties, and state a	f lessor, date an p or lease, give mounts and acc	d name ounts
ancolou in respondents t	ooks of account.	pecity in each case	whether leason, co-owner,	or other party is all ass	sociated compar	ıy.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPA	RATUS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service (g)	Transformers (h)	Type of Equipment (i)	Number of Units	Total Capacity (In MVa) (k)	No.
21	2	(1.7	W	U)	(10)	1
60	2					2
250	1		, and the same of			3
11	1				7 74-7	4
70	2					5
9	3	1				6
13	3	1				7
20	1					8
250	1					9
40	2			4 91	0	10
50	1		1.5		7	11
						12
29391	722	44				13
750						14
750	1					15
500 250	2				16 111	17
300	1					18
250	1				7.01(00)	19
500	2					20
250	1					21
1500	2	1				22
250	1					23
						24
150	1					25
105	2					26
250	1					27
75	1				5 - 50	28
75	1					29
150	1					30
200	1					31
400	2					32
120	2					33
300	1					34
150	1					35
132	2					36
150	1					37
300	1					38
2748	9	2			-	40
2,40	9	2				45
						-

Name of Respondent Th (1) Duke Energy Florida, Inc. (2)		Report Is: X An Original A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr) 04/15/2014	Year/Period of End of 20	Report 013/Q4
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations which serve only one industrial or strees substations with capacities of Less than 10 MVa expectional character, but the number of such substated in column (b) the functional character of each dicate in column (b) the functional character of each ded or unattended. At the end of the page, summen (f).	substations of the respondent railway customer should not be those serving custometions must be shown. The substation, designating the substation, designating the substation.	not be listed below. ers with energy for resale, whether transmission or d	may be grouped	hether
ine				VOLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Su	bstation Primary (c)	Secondary (d)	Tertiary (e)
1					
2	CLERMONT EAST - NORTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230	00 69.00	14.00
3	CRYSTAL RIVER EAST - NORTHERN FLORIDA REG			00 116.00	
4		TRANS - UNATTEND			
	DALLAS - NORTHERN FLORIDA REGION	TRANS - UNATTEND			-
	DELAND WEST - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			
	DELAND WEST - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			15.00
	HAINES CREEK - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			
9		TRANS - UNATTEND			
10		TRANS - UNATTEND			
11		TRANS - UNATTEND			
	ROSS PRAIRIE - NORTHERN FLORIDA REGION	TRANS - UNATTEND			
13		TRANS - UNATTENE			
14	SORRENTO - NORTHERN FEORIDA REGION	TIVANO - ONATTENE	230	05.00	
	AVALON - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230.	00 69.00	
	BARCOLA - SOUTHERN FLORIDA REGION	TRANS - UNATTENE			
17	GIFFORD - SOUTHERN FLORIDA REGION	TRANS - UNATTENE			
-		TRANS - UNATTEND			13.00
18	HAINES CITY EAST - SOUTHERN FLORIDA REGION				13.00
	INTERCESSION CITY - SOUTHERN FLORIDA REGION				
					12.00
	INTERCESSION CITY - SOUTHERN FLORIDA REGIO			13	13.00
	KATHLEEN - SOUTHERN FLORIDA REGION	TRANS - UNATTENE			14.00
	NORTH BARTOW - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			
	SOUTH POLK - SOUTHERN FLORIDA REGION	TRANS - UNATTEND			00.00
	VANDOLAH - SOUTHERN FLORIDA REGION	TRANS - UNATTEND	DED 230	00 69.00	23.00
26					
27	TOTAL TRANSMISSION		44000	00 4529.00	260.20
28	TOTAL TRANSMISSION		11386	4529.00	200.20
29					
30					
				-	
32					
34				+	
35					
36					
37				+	
38					
39					
40					
70					

Name of Respondent		This Report Is	S:	Date of Report (Mo, Da, Yr)	Year/Period of Repor	rt
Duke Energy Florida, Inc.			esubmission	(Mo, Da, Yr) 04/15/2014	End of 2013/Q4	-
			TATIONS (Continued)			
5. Show in columns (I), (increasing capacity.6. Designate substations						
reason of sole ownership period of lease, and annu	by the respondent.	For any substati	on or equipment ope	rated under lease, give	name of lessor, date an	nd
of co-owner or other part						
affected in respondent's	books of account. S	pecify in each ca	se whether lessor, co	o-owner, or other party is	s an associated compar	ny.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		(In MVa)	
(f) 550	(g) 2	(h)	(i)	(j)	(k)	1
250	2					2
250	1					3
250	1		-			4
300	1					5
200	1					6
125	1					7
250	1					8
300	1					9
200	1					10
300	1					11
250	1					12
250	1					13
						14
250	1					15
150	1					16
300	1					17
250	1					18
300	1					19
250	1					20
250	1					21
750	3	1				22
150	1					23
300	2					24
400	2					25
						26
						27
16980	69	4	1			28
						29
						30
						31
						32
						33
						35
						36
						37
			-			38
						39
						40
						40
					7	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
- March Tele Val Armone	FOOTNOTE DATA	rand art line	and the owner of the second

Schedule Page: 426 Line No.: 1 Column: g

Single phase units are grouped and reported as a single transformer bank. Individual units are listed as separate line items.

Schedule Page: 426 Line No.: 17 Column: h

Spare transformers present at each substation are reported, but not included in the capacity rating of the station.

Name	e of Respondent	This Report		Date of Report	Year/Perio	d of Report	
Duke Energy Florida, Inc.		(1) An Original (2) A Resubmission		(Mo, Da, Yr) 04/15/2014	End of _	2013/Q4	
	TRANSA	ACTIONS WITH	ASSOCIATED (AFFI	LIATED) COMPANIES	3		
2. Th an att	port below the information called for concerning a e reporting threshold for reporting purposes is \$2 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonsp here amounts billed to or received from the assoc	50,000. The throds and service ecific category	eshold applies to the a s. The good or service such as "general".	nnual amount billed to must be specific in na	the respondent or bill ture. Respondents sh	led to ould not	
Line No.	Description of the Non-Power Good or Serv	Description of the Non-Power Good or Service (a) Name of Associated/Affiliated Company (b)		Associated/Affiliated Charged or Credited Company Credited		Charged or Credited	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated					
2	Services provided by Duke Energy Business Se	rvices	Duke Energy Busin	ness Services, LLC	Various	126,095,548	
3	Services provided by Progress Energy Service (Co.	Progre	ss Energy Svc Co.	Various	64,965,102	
4	Duke Energy Progress provided generation serv	rices	Duke En	ergy Progress, Inc.	Various	32,971,485	
5	Duke Energy Progress provided customer & ma	rket	Duke En	ergy Progress, Inc.	Various	6,168,435	
6	services						
7	Duke Energy Progress provided transmission ar	nd	Duke En	ergy Progress, Inc.	Various	2,412,782	
8	distribution services						
9	Duke Energy Progress provided other goods and	d	Duke En	ergy Progress, Inc.	Various	1,231,296	
10	services						
11	Duke Energy Carolinas provided customer servi	ces	Duk	e Energy Carolinas	Various	4,221,157	
12	Duke Energy Carolinas provided Transmission a	and	Duk	e Energy Carolinas	Various	3,215,784	
13	Distribution services						
14	Duke Energy Carolinas provided generation sen	vices	Duk	e Energy Carolinas	Various	1,703,516	
15	Duke Energy Carolinas provided other goods an	nd	Duk	e Energy Carolinas	Various	1,140,255	
16	services						
17							
18							
19							
20	Non-power Goods or Services Provided for A	Affiliate					
21	Duke Energy Florida provided services to Duke		Duke Energy Busin	ness Services, LLC	Various	4,767,379	
22	Energy Business Servies, LLC						
23	Duke Energy Florida provided services to Progre	ess	Progress I	Energy Service Co.	Various	7,474,622	
24	Energy Service Co.						
25	Duke Energy Florida provided generation service	es	Duke En	ergy Progress, Inc.	Various	13,487,371	
26	to Duke Energy Progress, Inc.						
27	Duke Energy Florida provided customer & mark	et	Duke En	ergy Progress, Inc.	Various	3,048,144	
28	services to Duke Energy Progress, Inc.						
29	Duke Energy Florida provided other goods and		Duke En	ergy Progress, Inc.	Various	1,322,612	
30	services to Duke Energy Progress, Inc.						
31	Duke Energy Florida provided generation service	es	Duke Ene	rgy Carolinas, LLC	Various	3,204,365	
32	to Duke Energy Carolinas						
33	Duke Energy Florida provided customer & mark	et	Duke Ene	rgy Carolinas, LLC	Various	1,063,362	
34	services to Duke Energy Carolinas						
35	Duke Energy Florida provided other goods and		Duke Ene	rgy Carolinas, LLC	Various	36,889	
36	services to Duke Energy Carolinas						
37	Duke Energy Florida provided customer & mark	et	Duke E	nergy Indiana, Inc.	Various	352,888	
38	services to Duke Energy Indiana						
39	Duke Energy Florida provided generation service	es	Duke E	nergy Indiana, Inc.	Various	135,029	
40	to Duke Energy Indiana						
41	Duke Energy Florida provided customer & mark	et	Duke	Energy Ohio, Inc.	Various	310,333	
42	services to Duke Energy Ohio						
1	Non-power Goods or Services Provided by A	ffiliated					
2							

Nam	e of Respondent	This Report Is:	Date of Bon	ort V15	
Duke Energy Florida, Inc. (1) (2)		(1) X An Original	Date of Rep (Mo, Da, Yr) 04/15/2014	End of	riod of Report 2013/Q4
	TRANS	ACTIONS WITH ASSOCIAT	ED (AFFILIATED) COMPAN	NIES	
ar	eport below the information called for concerning a ne reporting threshold for reporting purposes is \$2 n associated/affiliated company for non-power goo tempt to include or aggregate amounts in a nonsp the associated from the	all non-power goods or service 50,000. The threshold applie	ces received from or provide s to the annual amount bille	ed to associated (affiliated to the respondent or i	oilled to
No. Description of the Non-Power Good or Service (a)			Name of Associated/Affiliated Company (b)		Amount Charged or Credited (d)
3			(-)	(c)	(u)
4					
5					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	Non-power Goods or Services Provided for A	een: - 4 -			
20	Non-bower Goods or Services Provided for A	TTIIIATA			
21		illiate	PT Holding	Various	2 048 669
21	Duke Energy Florida provided revenue sharing	innate	PT Holding	Various	2,048,669
21 22 23		Timate	PT Holding		2,048,669 425,475
22	Duke Energy Florida provided revenue sharing services to PT Holding	Timate Timate			
22	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services	Timate Timate			
22 23 24	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Duke Energy Florida provided revenue sharing services to PT Holding Duke Energy Florida provided network services				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 2 Column: a
When an employee of the Service Company performs services for a Client Company,
costs will be directly assigned or distributed or allocated. For allocated
services, the allocation method will be on a basis reasonably related to the
service performed. The Service Company Utility Service Agreement prescribes
23 Service Company functions and approximately 20 allocation methods.
23 Service company runctions and approximatery 20 arrocation methods.
Functions and Allocation Methods:
Information Systems
Number of Central Processing Unit Seconds Ratio/Millions of Instructions
per Second
Number of Personal Computer Workstations Ratio
Number of Information Systems Servers Ratio
Number of Employees Ratio
Three Factor Formula
Meters
Number of Customers Ratio
Transportation
□ Number of Employees Ratio
Three Factor Formula
Electric System Maintenance
Circuit Miles of Electric Transmission Lines Ratio
Circuit Miles of Electric Distribution Lines Ratio
Marketing and Customer Relations
Number of Customers Ratio
Electric Transmission & Distribution Engineering & Construction
Electric Transmission Plant's Construction - Expenditures Ratio
Electric Distribution Plant's Construction - Expenditures Ratio Expenditures Ratio
Expenditures Ratio
Power Engineering & Construction
Power Engineering & Construction
☐ Electric Production Plant's Construction - Expenditures Ratio
☐ Electric Production Plant's Construction - Expenditures Ratio Human Resources
☐ Electric Production Plant's Construction - Expenditures Ratio Human Resources ☐ Number of Employees Ratio
☐ Electric Production Plant's Construction - Expenditures Ratio Human Resources ☐ Number of Employees Ratio Materials Management
☐ Electric Production Plant's Construction - Expenditures Ratio Human Resources ☐ Number of Employees Ratio Materials Management ☐ Procurement Spending Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio
□ Electric Production Plant's Construction - Expenditures Ratio Human Resources □ Number of Employees Ratio Materials Management □ Procurement Spending Ratio □ Inventory Ratio Facilities □ Square Footage Ratio Accounting □ Three Factor Formula □ Generating Unit MW Capability Ratio Power Planning and Operations □ Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio □ Sales Ratio
□ Electric Production Plant's Construction - Expenditures Ratio Human Resources □ Number of Employees Ratio Materials Management □ Procurement Spending Ratio □ Inventory Ratio Facilities □ Square Footage Ratio Accounting □ Three Factor Formula □ Generating Unit MW Capability Ratio Power Planning and Operations □ Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio □ Sales Ratio □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and
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□ Electric Production Plant's Construction - Expenditures Ratio Human Resources □ Number of Employees Ratio Materials Management □ Procurement Spending Ratio □ Inventory Ratio Facilities □ Square Footage Ratio Accounting □ Three Factor Formula □ Generating Unit MW Capability Ratio Power Planning and Operations □ Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio □ Sales Ratio □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio □ Generating Unit MW Capability Ratio
□ Electric Production Plant's Construction - Expenditures Ratio Human Resources □ Number of Employees Ratio Materials Management □ Procurement Spending Ratio □ Inventory Ratio Facilities □ Square Footage Ratio Accounting □ Three Factor Formula □ Generating Unit MW Capability Ratio Power Planning and Operations □ Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio □ Sales Ratio □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio □ Generating Unit MW Capability Ratio Public Affairs
Electric Production Plant's Construction - Expenditures Ratio Ruman Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio Sales Ratio Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio Generating Unit MW Capability Ratio Public Affairs Three Factor Formula
Electric Production Plant's Construction - Expenditures Ratio Ruman Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio Sales Ratio Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio Generating Unit MW Capability Ratio Public Affairs Three Factor Formula Weighted Avg of Number of Customers Ratio and Number of Employees Ratio
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio Sales Ratio Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio Generating Unit MW Capability Ratio Public Affairs Three Factor Formula Weighted Avg of Number of Customers Ratio and Number of Employees Ratio Legal
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio Sales Ratio Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio Generating Unit MW Capability Ratio Public Affairs Three Factor Formula Weighted Avg of Number of Customers Ratio and Number of Employees Ratio Legal Three Factor Formula
□ Electric Production Plant's Construction - Expenditures Ratio Human Resources □ Number of Employees Ratio Materials Management □ Procurement Spending Ratio □ Inventory Ratio Facilities □ Square Footage Ratio Accounting □ Three Factor Formula □ Generating Unit MW Capability Ratio Power Planning and Operations □ Electric Peak Load Ratio □ Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio □ Sales Ratio □ Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio □ Generating Unit MW Capability Ratio Public Affairs □ Three Factor Formula □ Weighted Avg of Number of Customers Ratio and Number of Employees Ratio Legal □ Three Factor Formula Rates
Electric Production Plant's Construction - Expenditures Ratio Human Resources Number of Employees Ratio Materials Management Procurement Spending Ratio Inventory Ratio Facilities Square Footage Ratio Accounting Three Factor Formula Generating Unit MW Capability Ratio Power Planning and Operations Electric Peak Load Ratio Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio Sales Ratio Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio Generating Unit MW Capability Ratio Public Affairs Three Factor Formula Weighted Avg of Number of Customers Ratio and Number of Employees Ratio Legal Three Factor Formula

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Florida, Inc.	(2) _ A Resubmission	04/15/2014	2013/Q4
	FOOTNOTE DATA		
Rights of Way	e movies		
Circuit Miles of Electric Tran			
Circuit Miles of Electric Distanternal Auditing	ribution Lines Ratio		
☐ Three Factor Formula			
Environmental, Health and Safety			
☐ Three Factor Formula			
□ Sales Ratio			
Fuels			
Sales Ratio			
Investor Relations			
☐ Three Factor Formula Planning			
☐ Three Factor Formula			
Executive			
☐ Three Factor Formula			
Schedule Page: 429 Line No.: 3 Colum	nn: a		
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Schedule Page: 429 Line No.: 4 Column The Operating Companies Service A	nn: a		
provided by and to the operating The services provided by DEP may allocated services, the allocatio related to the service performed. Energy Progress (DEP) 2013 Cost A functions which are allocated utiallocation methods. Functions and Allocation Methods:	be directly assigned or a. n method will be on a bas: The Duke Energy Carolina llocation Manual lists eight lizing one or more of app	is reasonably as (DEC) and D ght DEP utilit	uke Y
Customer Services Number of Customers Ratio			
Nuclear Operations			
☐ Maximum Dependable Capacity Ra	itio		
Level of Service Estimate			
Power Operations Level of Service Estimate			
Level of Service EstimateMaximum Dependable Capacity Ra	atio		
Production Department of the Production of the P			
Regulated Fuels			
Level of Service Estimate			
Fuels & System Optimization			
Level of Service Estimate			
Information Technology & Telecomm	nunications		
Grid Modernization Number of Customers Ratio			
Call Center Operations			
Number of Customers Ratio			

Page 450.2

Schedule Page: 429 Line No.: 5 Column: a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
Duke Energy Florida, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/15/2014	2013/Q4
	FOOTNOTE DATA		

Refer to footnote for line 4, column a

Schedule Page: 429 Line No.: 7 Column: a

Refer to footnote for line 4, column a

Schedule Page: 429 Line No.: 9 Column: a

Refer to footnote for line 4, column a

INDEX

Schedule	Page No.
Accrued and prepaid taxes	. 262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	
utility plant (summary)	. 200-201
Advances	
from associated companies	. 256-257
Allowances	
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	
Associated Companies	120 225
advances from	256-257
corporations controlled by respondent	
control over respondent	
interest on debt to	
Attestation	
	1
Balance sheet	110 112
comparative	
notes to	
Bonds	
Capital Stock	
expense	
premiums	
reacquired	
subscribed	
Cash flows, statement of	. 120-121
Changes	
important during year	. 108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	. 200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	
CPA Certification, this report form	i-ii

<u>Schedule</u> Deferred	Page No.
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	
Investments nonutility property	221
subsidiary companies	
Law, excerpts applicable to this report form	
List of schedules, this report form	
Long-term debt	
Losses-Extraordinary property	
Materials and supplies	
Miscellaneous general expenses	
Notes	The state of the s
to balance sheet	
to statement of changes in financial position	
to statement of income	
to statement of retained earnings	
Nonutility property	
Nuclear fuel materials	
Nuclear generating plant, statistics	
Officers and officers' salaries	
Operating	
expenses-electric	
expenses-electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	253
20210 011 100010 01 1011011011011011011011	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	
Plant, Common utility	
accumulated provision for depreciation	
acquisition adjustments	
allocated to utility departments	356
completed construction not classified	
construction work in progress	
expenses	
held for future use	
in service	
leased to others	
Plant data	
FE.	401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	
Reconciliation of reported net income with taxable income	
from Federal income taxes	
Regulatory commission expenses deferred	
Regulatory commission expenses for year	
Research, development and demonstration activities	
Retained Earnings	
amortization reserve Federal	110
appropriated	
statement of, for the year	
unappropriated	
Revenues - electric operating	
Salaries and wages	
directors fees	
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	202-203
Schedules, this report form	
Securities	
exchange registration	250-251
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	402-403
Substations	
Supplies - materials and	227

Schedule Page No.
Taxes
accrued and prepaid
charged during year 262-263
on income, deferred and accumulated
272-277
reconciliation of net income with taxable income for
Transformers, line - electric 429
Transmission
lines added during year 424-425
lines statistics 422-423
of electricity for others
of electricity by others
Unamortized
debt discount
debt expense
premium on debt
Unrecovered Plant and Regulatory Study Costs

Affiliation of Officers and Directors

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Principal Occupation or Business		
Name	Affiliation	Afiliation or Connection	Name and Address
en, Jason	Senior Vice President, Environmental	Vice President	AstroSol Tech Park AZ LLC
	Health and Safety	Vice President	Pall Hill Windpark LLC
		Vice President Vice President	Ball Hill Windpark, LLC Black Mountain Solar, LLC
		Vice President Vice President	Catamount Energy Corporation
	!	Vice President	Catamount Rumford Corporation
		Vice President	Catamount Sweetwater 1 LLC
		Vice President	Catamount Sweetwater 2 LLC
		Vice President	Catamount Sweetwater 3 LLC
		Vice President	Catamount Sweetwater 4-5 LLC
		Vice President	Catamount Sweetwater 6 LLC
		Vice President	Catamount Sweetwater Corporation
		Vice President	Catamount Sweetwater Holdings LLC
		Vice President	CEC UK1 Holding Corp.
		Vice President	CEC UK2 Holding Corp.
		Vice President	CEC Wind Development LLC
		Vice President	Clear Skies Solar Holdings, LLC
		Vice President_	Clear Skies Solar, LLC
		Vice President	CS Murphy Point, LLC
		Vice President	CST General, LLC
		Vice President	CST Limited, LLC
		Vice President	DEGS Biomass, LLC
		Vice President	DEGS O&M, LLC
		Vice President	DEGS of Lansing LLC
		Vice President	DEGS of Lansing, LLC DEGS of Narrows, LLC
		Vice President Vice President	DEGS of Narrows, LLC
		Vice President Vice President	DEGS of South Charleston, LLC
		Director	DEGS of Tuscola, Inc.
		Vice President	DEGS of Tuscola, Inc.
		Vice President	DEGS Wind Supply II, LLC
		Vice President	DEGS Wind Supply, LLC
	İ	Vice President	Dogwood Solar, LLC
		Senior Vice President,	Duke Energy Business Services LLC
		Environmental Health and Safety	
		Senior Vice President,	Duke Energy Carolinas, LLC
		Environmental Health and Safety	
		Senior Vice President,	Duke Energy Corporation
		Environmental Health and Safety	
		Senior Vice President,	Duke Energy Florida, Inc.
		Environmental Health and Safety	
		Vice President	Duke Energy Generation Services, Inc.
		Senior Vice President,	Duke Energy Indiana, Inc.
		Environmental Health and Safety	Duke Energy Industrial Sales, LLC
		Vice President	Duke Energy Kentucky, Inc.
		Senior Vice President,	Duke Lifergy Kentucky, Inc.
		Environmental Health and Safety Manager	Duke Energy Murray Operating, LLC
		Vice President	Duke Energy Murray Operating, LLC
		Senior Vice President,	Duke Energy Ohio, Inc.
		Environmental Health and Safety	Same Elicity Ollo, Inc.
		Senior Vice President,	Duke Energy Progress, Inc.
		Environmental Health and Safety	1 1 2 2 11 2 1 112
		Vice President	Duke Energy Renewable Services, LLC

		Affiliation or Connection with any Other Business or Financial	
	1		
		Organizati	on Firm or Partnership
Name	Principal Occupation or Business	A Citical and a	
Name	Affiliation	Afiliation or Connection	Name and Address
llen, Jason	Senior Vice President, Environmental	Vice President	Duke Energy Renewables Solar, LLC
	Health and Safety	Vice President	Duka Energy Renowables Wind 11C
			Duke Energy Renewables Wind, LLC Duke Energy Renewables, Inc.
		Vice President, Operations Vice President	
		Vice President	Equinox Vermont Corporation Gato Montes Solar, LLC
		Vice President	Green Frontier Windpower Holdings, LLC
		Vice President	Green Frontier Windpower, LLC
		Vice President	Happy Jack Windpower, LLC
	1	Vice President	Highlander Solar 1, LLC
		Vice President	Highlander Solar 2, LLC
		Vice President	Ironwood-Cimarron Windpower Holdings, LLC
	i	Vice President	Kit Carson Windpower, LLC
		Vice President	Laurel Hill Wind Energy, LLC
		Vice President	Los Vientos Windpower IA Holdings, LLC
		Vice President	Los Vientos Windpower IA, LLC
		Vice President	Los Vientos Windpower IB Holdings, LLC
		Vice President	Los Vientos Windpower IB, LLC
		Vice President	Martins Creek Solar NC, LLC
		Vice President	Murphy Farm Power, LLC
	1	Vice President	North Allegheny Wind, LLC
		Vice President	North Carolina Renewable Properties, LLC
		Chief Executive Officer	Owings Mills Energy Equipment Leasing LLC
		Member of the Board of Managers	Owings Mills Energy Equipment Leasing LLC
]	President	Owings Mills Energy Equipment Leasing LLC
		Senior Vice President,	Progress Energy Service Company, LLC
		Environmental Health and Safety	
		Vice President	RE Ajo 1 LLC
		Vice President	RE AZ Holdings LLC
		Vice President	RE Bagdad Solar 1 LLC
		Vice President	RP-Orlando, LLC
		MANAGEMENT COMMITTEE MEMBER	Ryegate Associates
		Vice President	Searchlight Wind Energy LLC
		Vice President	Shirley Wind, LLC
		CHAIRPERSON	Shreveport Red River Utilities, LLC
		Member of the Board of Managers	Shreveport Red River Utilities, LLC
		President	Shreveport Red River Utilities, LLC
		Vice President	Silver Sage Windpower, LLC
		Vice President	Solar Star North Carolina I, LLC
		Vice President	Solar Star North Carolina II, LLC
		Chief Executive Officer Member of the Board of Managers	SUEZ-DEGS of Orlando LLC SUEZ-DEGS of Orlando LLC
		President	SUEZ-DEGS of Orlando LLC
		Chief Executive Officer Member of the Board of Managers	SUEZ-DEGS of Owings Mills, LLC SUEZ-DEGS of Owings Mills, LLC
		President	SUEZ-DEGS of Owings Mills, LLC
		Member of the Board of Managers	SUEZ-DEGS, LLC
		President	SUEZ-DEGS, LLC
		Vice Chairperson Executive Officer (aka	SUEZ-DEGS, LLC Sweetwater 4-5 Holdings LLC
		Representative)	
		Vice President	Sweetwater Development LLC
		Executive Officer (aka Representative)	Sweetwater Wind 1 LLC
		Executive Officer (aka Representative)	Sweetwater Wind 2 LLC
		Executive Officer (aka Representative)	Sweetwater Wind 3 LLC

		Affiliation or Connection with any Other Business or Financial	
			_
	Principal Occupation or Business	Urganiza	ation Firm or Partnership
Name	Affiliation	Afiliation or Connection	Name and Address
llen, Jason	Senior Vice President, Environmental	Executive Officer (aka	Sweetwater Wind 4 LLC
•	Health and Safety	Representative)	Sweetwater Willia 4 EEC
		Executive Officer (aka	Sweetwater Wind 5 LLC
		Representative)	
		Vice President	Sweetwater Wind 6 LLC
		Vice President	Sweetwater Wind Power L.L.C.
		Vice President	Taylorsville Solar, LLC
		Vice President	TE Notrees, LLC
		Vice President	TE Ocotillo, LLC
		Vice President	Three Buttes Windpower, LLC
		Vice President	Top of the World Wind Energy Holdings LLC
		Vice President	Top of the World Wind Energy LLC
		Vice President Vice President	TX Solar I LLC
	1	Vice President	Washington Millfield Solar, LLC
		Vice President	Washington White Post Solar, LLC West Texas Angelos Holdings LLC
		Vice President	White Sands Solar, LLC
		Vice President	Willow Creek Wind Energy LLC
nders, Caren B.	Senior Vice President	Industry Advisory Board	American Society of Mechanical Engineers
			
		Chief Transmission Officer	Duke Energy Business Services LLC
		Senior Vice President	Duke Energy Business Services LLC
	i i	Chief Transmission Officer	Duke Energy Carolinas, LLC
		Senior Vice President	Duke Energy Carolinas, LLC
	1	Chief Transmission Officer	Duke Energy Corporation
	i	Senior Vice President	Duke Energy Corporation
		Chief Transmission Officer	Duke Energy Florida, Inc.
		Senior Vice President	Duke Energy Florida, Inc.
		Chief Transmission Officer	Duke Energy Indiana, Inc.
		Senior Vice President	Duke Energy Indiana, Inc.
		Chief Transmission Officer	Duke Energy Kentucky, Inc.
		Senior Vice President	Duke Energy Kentucky, Inc.
	1	Chief Transmission Officer	Duke Energy Ohio, Inc.
		Senior Vice President	Duke Energy Ohio, Inc.
	1	Chief Transmission Officer	Duke Energy Progress, Inc.
		Senior Vice President	Duke Energy Progress, Inc.
		Board Alternate	Florida Reliability Coordinating Council
		Chief Transmission Officer	KO Transmission Company
		Senior Vice President	KO Transmission Company
		Chief Transmission Officer Senior Vice President	Miami Power Corporation Miami Power Corporation
		Advisory Board	NC State Department of ECE
		Board Alternate	North American Transmission Forum
		Manager	PT Holding Company LLC
		Board	PTAN
	1	Board	SERC
	10.1.16.2.2.11	Board	United Way of the Greater Triangle
rter, Brett	Senior Vice President	President	Caldwell Power Company
		President President	Claiborna Energy Services Inc.
		Chief Distribution Officer	Claiborne Energy Services, Inc. Duke Energy Business Services LLC
		Senior Vice President	Duke Energy Business Services LLC
		President, North Carolina	Duke Energy Carolinas, LLC
		Chief Distribution Officer	Duke Energy Carolinas, LLC
		Senior Vice President	Duke Energy Carolinas, LLC
		Chief Distribution Officer	Duke Energy Corporation
		Senior Vice President	Duke Energy Corporation
		Chief Distribution Officer	Duke Energy Florida, Inc.
		Senior Vice President	Duke Energy Florida, Inc.
		Chief Distribution Officer	Duke Energy Indiana, Inc.
		Senior Vice President Chief Distribution Officer	Duke Energy Indiana, Inc.
	· · · · · · · · · · · · · · · · · · ·	Senior Vice President	Duke Energy Kentucky, Inc. Duke Energy Kentucky, Inc.

		1	or Connection with any Business or Financial	
	Principal Occupation or Business	Organizat	tion Firm or Partnership	
Name	Affiliation	Afiliation or Connection	Name and Address	
arter, Brett	Senior Vice President	Chief Distribution Officer		
, 2	Jenner Vice i resident	Senior Vice President	Duke Energy Ohio, Inc.	
		President, North Carolina	Duke Energy Ohio, Inc. Duke Energy Progress, Inc.	
		Chief Distribution Officer	Duke Energy Progress, Inc.	
		Senior Vice President	Duke Energy Progress, Inc.	
		President	Eastover Land Company	
		President	Greenville Gas and Electric Light and Power Company	
		President	MCP, LLC	
		Chief Distribution Officer	Progress Energy Service Company, LLC	
		Senior Vice President	Progress Energy Service Company, LLC	
	i	President	Southern Power Company	
		President	Wateree Power Company	
		President	Western Carolina Power Company	
May, Stephen	Vice President, Treasuer	MANAGEMENT COMMITTEE	ADAGE LLC	
		MEMBER	NONGE EEC	
		Treasurer	Aguaytia Energy, LLC	
		Treasurer	AstroSol Tech Park AZ LLC	
		Treasurer	Ball Hill Windpark, LLC	
		Treasurer		
		Treasurer	Black Mountain Solar, LLC	
		Senior Vice President	Black Mountain Solar, LLC	
		Treasurer	Caldwell Power Company Caldwell Power Company	
		Vice President		
			Capitan Corporation	
		Treasurer	Capitan Corporation	
		Vice President	Carofund, Inc.	
		Treasurer	Carofund, Inc.	
	1	Treasurer	CaroHome, LLC	
	1	Treasurer	Catamount Energy Corporation	
	[Treasurer	Catamount Rumford Corporation	
		Treasurer	Catamount Sweetwater 1 LLC	
	1	Treasurer	Catamount Sweetwater 2 LLC	
		Treasurer	Catamount Sweetwater 3 LLC	
	i i	Treasurer	Catamount Sweetwater 4-5 LLC	
		Treasurer	Catamount Sweetwater 6 LLC	
	İ .	Treasurer	Catamount Sweetwater Corporation	
]	Treasurer	Catamount Sweetwater Holdings LLC	
		Senior Vice President	Catawba Mfg. & Electric Power Co.	
		Treasurer	Catawba Mfg. & Electric Power Co.	
		Treasurer	CEC UK1 Holding Corp.	
		Treasurer	CEC UK2 Holding Corp.	
		Treasurer	CEC Wind Development LLC	
		Treasurer	Century Group Real Estate Holdings, LLC	
		Senior Vice President	Cinergy Climate Change Investments, LLC	
		Treasurer	Cinergy Climate Change Investments, LLC	
		Treasurer	Cinergy Corp.	
		Senior Vice President	Cinergy Global Power, Inc.	
		Treasurer	Cinergy Global Power, Inc.	
		Vice President	Cinergy Global Power, Inc.	
		Treasurer	Cinergy Global Resources, Inc.	
		Treasurer	Cinergy Investments, Inc.	
		Vice President	Cinergy Investments, Inc.	
		Senior Vice President	Cinergy Power Generation Services, LLC	
		Treasurer	Cinergy Power Generation Services, LLC	
		Chief Financial Officer	Cinergy Receivables Company LLC	
		Member of the Board of Managers	Cinergy Receivables Company LLC	
		President	Cinergy Receivables Company LLC	
		Treasurer	Cinergy Receivables Company LLC	
		Senior Vice President	Cinergy Solutions - Utility, Inc.	
		Treasurer	Cinergy Solutions - Utility, Inc.	
		Treasurer	Cinergy Technology, Inc.	
		Vice President	Cinergy Technology, Inc.	
		Senior Vice President	Cinergy Wholesale Energy, Inc.	
		Treasurer	Cinergy Wholesale Energy, Inc.	
		Senior Vice President	Cinergy-Centrus Communications, Inc.	

		1	n or Connection with any Business or Financial
		Organization Firm or Partnership	
	Principal Occupation or Business	Organiza	Trim or Partnership
Name	Affiliation	Afiliation or Connection	Name and Address
May, Stephen	Vice President, Treasuer	Treasurer	Cinergy-Centrus Communications, Inc.
		Senior Vice President	Cinergy-Centrus Communications, Inc.
		Treasurer	Cinergy-Centrus, Inc.
		Senior Vice President	Claiborne Energy Services, Inc.
		Treasurer	Claiborne Energy Services, Inc.
		Treasurer	Clear Skies Solar Holdings, LLC
		Treasurer	Clear Skies Solar, LLC
	Ī	Treasurer	CS Murphy Point, LLC
		Senior Vice President Treasurer	CST General, LLC
		Senior Vice President	CST General, LLC CST Limited, LLC
		Treasurer	
	1	Treasurer	CST Limited, LLC DATC Holdings Path 15, LLC
		Treasurer	DATC Path 15 Transmission, LLC
		Treasurer	DATC Path 15, LLC
		Treasurer	DE Marketing Canada Ltd.
		Treasurer	DE Nuclear Engineering, Inc.
		Vice President	DE Nuclear Engineering, Inc.
		Treasurer	DECAM Coal Gen FinCo, LLC
		Treasurer	DECAM Gas Gen FinCo, LLC
		Treasurer Senior Vice President	DECAM Generation Holdco, LLC
	1	Treasurer	DEGS Biomass, LLC DEGS Biomass, LLC
		Vice President	DEGS Biomass, LLC
	1	Treasurer	DEGS O&M, LLC
		Senior Vice President	DEGS of Delta Township, LLC
	1	Treasurer	DEGS of Delta Township, LLC
		Senior Vice President	DEGS of Lansing, LLC
		Treasurer	DEGS of Lansing, LLC
		Senior Vice President	DEGS of Narrows, LLC
		Treasurer	DEGS of Narrows, LLC
		Senior Vice President Treasurer	DEGS of Shreveport, LLC DEGS of Shreveport, LLC
	i i	Senior Vice President	DEGS of South Charleston, LLC
		Treasurer	DEGS of South Charleston, LLC
	1	Senior Vice President	DEGS of Tuscola, Inc.
]	Treasurer	DEGS of Tuscola, Inc.
	1	Treasurer	DEGS Wind Supply II, LLC
		Treasurer	DEGS Wind Supply, LLC
		Treasurer	DETMI Management, Inc.
	[Vice President	DETMI Management, Inc.
	i i	Senior Vice President Treasurer	Dixilyn-Field Drilling Company Dixilyn-Field Drilling Company
		Treasurer	Dogwood Solar, LLC
		Director	DS Cornerstone LLC
		Treasurer	DTMSI Management Ltd.
		Senior Vice President	Duke Communications Holdings, Inc.
		Treasurer	Duke Communications Holdings, Inc.
		Vice President	Duke Communications Holdings, Inc.
		Senior Vice President	Duke Energy Americas, LLC
		Treasurer Treasurer	Duke Energy Americas, LLC Duke Energy Beckjord Storage LLC
		Vice President	Duke Energy Beckjord Storage LLC
		Treasurer	Duke Energy Beckjord, LLC
		Treasurer	Duke Energy Business Services LLC
		Vice President	Duke Energy Business Services LLC
		Treasurer	Duke Energy Carolinas Plant Operations, LLC
		Vice President	Duke Energy Carolinas Plant Operations, LLC
		Treasurer	Duke Energy Carolinas, LLC
		Vice President	Duke Energy Carolinas, LLC
		Treasurer	Duke Energy China Corp.
		Vice President	Duke Energy China Corp.
		Treasurer	Duke Energy Commercial Asset Managemen

		ł	n or Connection with any Business or Financial
		1	
	Principal Occupation or Business	Organiza	etion Firm or Partnership
Name	Affiliation	Afiliation or Connection	
e May, Stephen	Vice President, Treasuer	Vice President	Name and Address
e may, stephen	rice Fresident, Treasuer	vice President	Duke Energy Commercial Asset Management, Inc.
		Treasurer	Duke Energy Commercial Enterprises, Inc.
		Treasurer	Duke Energy Conesville, LLC
		Treasurer	Duke Energy Corporate Services, Inc.
		Vice President	Duke Energy Corporate Services, Inc.
		Treasurer	Duke Energy Corporation
		Vice President	Duke Energy Corporation
		Treasurer	Duke Energy Dicks Creek, LLC
		Treasurer	Duke Energy Fayette II, LLC
		Chief Financial Officer Procident	Duke Energy Florida Receivables LLC
		President Treasurer	Duke Energy Florida Receivables LLC
		Treasurer	Duke Energy Florida Receivables LLC Duke Energy Florida, Inc.
		Vice President	Duke Energy Florida, Inc.
		Treasurer	Duke Energy Generation Services, Inc.
		Vice President	Duke Energy Generation Services, Inc.
		Treasurer	Duke Energy Group Holdings, LLC
		Treasurer	Duke Energy Group, LLC
		Treasurer	Duke Energy Guatemala Ltd.
		Treasurer	Duke Energy Hanging Rock II, LLC
		Treasurer	Duke Energy Indiana, Inc.
		Vice President	Duke Energy Indiana, Inc.
	i	Senior Vice President	Duke Energy Industrial Sales, LLC
	1	Treasurer	Duke Energy Industrial Sales, LLC
		Treasurer	Duke Energy International Argentina
	1 1	Treasurer	Marketing/Trading (Bermuda) Ltd.
		Treasurer	Duke Energy International Asia Pacific Ltd. Duke Energy International Brasil Holdings, LLC
	1	Treasurer	Duke Energy International Brasil Holdings, LLC
		Treasurer	Duke Energy International Brazil Holdings Ltd.
		Treasurer	Duke Energy International El Salvador Investments No. 1 Ltd
		Treasurer	Duke Energy International Electroquil Holdings,
		Treasurer	Duke Energy International Group, Ltd.
		Treasurer	Duke Energy International Guatemala Holdings
	l	Treasurer	No. 2, Ltd. Duke Energy International Holding, Ltd.
	I .	Treasurer	Duke Energy International Investments No. 2
	[Treasurer	Ltd. Duke Energy International Latin America, Ltd.
		Treasurer	Duke Energy International Mexico Holding
		Treasurer	Company I, S. de R.L. de C.V. Duke Energy International Peru Investments No
		Transium	1, Ltd.
	1	Treasurer Treasurer	Duke Energy International PJP Holdings, Ltd. Duke Energy International Uruguay Holdings, Ltd.
		Treasurer	Duke Energy International, LLC
	I .	Treasurer	Duke Energy Kentucky, Inc.
	1	Vice President	Duke Energy Kentucky, Inc.
	I .	Treasurer	Duke Energy Killen, LLC
	· · · · · · · · · · · · · · · · · · ·	Treasurer	Duke Energy Lee II, LLC
	1	Treasurer	Duke Energy Marketing America, LLC
	I .	Vice President	Duke Energy Marketing America, LLC
		Treasurer	Duke Energy Marketing Corp.
	,	Treasurer Vice President	Duke Energy Merchants, LLC Duke Energy Merchants, LLC
	· 1	Treasurer	Duke Energy Miami Fort, LLC
	I .	Treasurer	Duke Energy Moapa, LLC
	I -	Vice President	Duke Energy Moapa, LLC
	I	Senior Vice President	Duke Energy Murray Operating, LLC

			n or Connection with any Business or Financial
	1	1	ation Firm or Partnership
	Principal Occupation or Business		
Name	Affiliation	Afiliation or Connection	Name and Address
De May, Stephen	Vice President, Treasuer	Treasurer	Duke Energy Murray Operating, LLC
		Treasurer Vice President	Duke Energy North America, LLC
		Treasurer	Duke Energy North America, LLC
		Vice President	Duke Energy Ohio, Inc. Duke Energy Ohio, Inc.
		Senior Vice President	Duke Energy One, Inc.
		Treasurer	Duke Energy One, Inc.
		Treasurer	Duke Energy Piketon, LLC
		Chief Financial Officer	Duke Energy Progress Receivables LLC
		Director	Duke Energy Progress Receivables LLC
		President	Duke Energy Progress Receivables LLC
		Treasurer	Duke Energy Progress Receivables LLC
		Treasurer Vice President	Duke Energy Progress, Inc.
		Vice President Chief Financial Officer	Duke Energy Progress, Inc.
			Duke Energy Receivables Finance Company, LLC
		Director	Duke Energy Receivables Finance Company, LLC
		President	Duke Energy Receivables Finance Company, LLC
		Treasurer	Duke Energy Receivables Finance Company, LLC
		Treasurer	Duke Energy Registration Services, Inc.
		Vice President	Duke Energy Registration Services, Inc.
		Treasurer	Duke Energy Renewable Services, LLC
	1	Treasurer	Duke Energy Renewables NC Solar, LLC
		Treasurer	Duke Energy Renewables Solar, LLC
	ĺ	<u>Treasurer</u> Treasurer	Duke Energy Renewables Wind, LLC
		Treasurer	Duke Energy Renewables, Inc. Duke Energy Retail Sales, LLC
		Treasurer	Duke Energy Royal, LLC
		Vice President	Duke Energy Royal, LLC
]	Treasurer	Duke Energy Services Canada ULC
	i i	Treasurer	Duke Energy Services, Inc.
		Vice President	Duke Energy Services, Inc.
	1	Treasurer	Duke Energy Stuart, LLC
	l	Treasurer	Duke Energy Trading and Marketing, L.L.C.
	1	Vice President Senior Vice President	Duke Energy Trading and Marketing, L.L.C.
			Duke Energy Transmission Holding Company, LLC
		Treasurer	Duke Energy Transmission Holding Company, LLC
		Vice President	Duke Energy Transmission Holding Company, LLC
		Treasurer	Duke Energy Vermillion II, LLC
		Treasurer	Duke Energy Washington II, LLC
		Treasurer	Duke Energy Zimmer, LLC
		Treasurer	Duke Investments, LLC
		Treasurer Vice President	Duke Project Services, Inc.
		Vice President	Duke Project Services, Inc. Duke Supply Network, LLC
]	Treasurer Senior Vice President	Duke Technologies, Inc.
		Treasurer	Duke Technologies, Inc.
		Vice President	Duke Technologies, Inc.
		Treasurer	Duke Ventures II, LLC
		Treasurer	Duke Ventures Real Estate, LLC
		Vice President	Duke Ventures Real Estate, LLC
		Treasurer	Duke Ventures, LLC
		Vice President	Duke Ventures, LLC
		Treasurer Vice President	Duke/Louis Dreyfus L.L.C.
		Vice President Treasurer	Duke/Louis Dreyfus L.L.C. Duke-American Transmission Company, LLC
		Senior Vice President	Duke-Cadence, Inc.
		Treasurer	Duke-Cadence, Inc.
		Treasurer	DukeNet VentureCo, Inc.
		Senior Vice President	Duke-Reliant Resources, Inc.

			n or Connection with any Business or Financial
	Principal Occupation or Business	Organization Firm or Partnership	
Name	Affiliation	Afiliation or Connection	Name and Address
e May, Stephen	Vice President, Treasuer	Treasurer	Duke-Reliant Resources, Inc.
		Senior Vice President	Eastover Land Company
		Treasurer	Eastover Land Company
		Treasurer	Eastover Land Company
		Treasurer	Eastover Mining Company
		Senior Vice President	Energy Pipelines International Company
		Treasurer	Energy Pipelines International Company
		Treasurer	Equinox Vermont Corporation
		Treasurer	Florida Progress Corporation
		Vice President	Florida Progress Corporation
		Treasurer	Florida Progress Funding Corporation
		Vice President	Florida Progress Funding Corporation
		Treasurer	Gato Montes Solar, LLC
		Treasurer	Green Frontier Windpower Holdings, LLC
	•	Treasurer	Green Frontier Windpower, LLC
		Senior Vice President	Greenville Gas and Electric Light and Power Company
		Treasurer	Greenville Gas and Electric Light and Power
		Treasurer	Happy Jack Windpower, LLC
		Treasurer	Highlander Solar 1, LLC
		Treasurer	Highlander Solar 2, LLC
	<u> </u>	Treasurer	IGC Aguaytia Partners, LLC
		Treasurer	Inver Energy Holdings I
		Treasurer	Inver Energy Holdings II
		Treasurer	Ironwood-Cimarron Windpower Holdings, LL
		Treasurer Vice President	Kentucky May Coal Company, LLC Kentucky May Coal Company, LLC
	1	Treasurer	Kit Carson Windpower II Holdings, LLC
	i i	Treasurer	Kit Carson Windpower II, LLC
	1	Treasurer	Kit Carson Windpower, LLC
		Treasurer	KO Transmission Company
		Vice President	KO Transmission Company
		Treasurer	Laurel Hill Wind Energy, LLC
	1	Treasurer	Los Vientos Windpower IA Holdings, LLC
		Treasurer	Los Vientos Windpower IA, LLC
	1	Treasurer	Los Vientos Windpower IB Holdings, LLC
		Treasurer	Los Vientos Windpower IB, LLC
	į į	Treasurer	Los Vientos Windpower III Holdings, LLC
		Treasurer	Los Vientos Windpower III, LLC
		Treasurer	Los Vientos Windpower IV Holdings, LLC
		Treasurer	Los Vientos Windpower IV, LLC
		Treasurer	Los Vientos Windpower V Holdings, LLC
		Treasurer	Los Vientos Windpower V, LLC
		Treasurer	Martins Creek Solar NC, LLC
		Senior Vice President	MCP, LLC
		Treasurer	MCP, LLC
		Treasurer	Miami Power Corporation
		Vice President	Miami Power Corporation
		Treasurer	Murphy Farm Power, LLC
		Treasurer	North Allegheny Wind, LLC
		Treasurer	North Carolina Renewable Properties, LLC
		Treasurer	P.I.D.C. Aguaytia, L.L.C. PanEnergy Corp.
		Treasurer Treasurer	Panoche Valley Solar LLC
		Treasurer	Path 15 Funding KBT, LLC
		Treasurer	Path 15 Funding TV, LLC
	·	Treasurer	Path 15 Funding IV, LLC
		Treasurer	Peru Energy Holdings, LLC
		Treasurer	PIH Tax Credit Fund III, Inc.
		Vice President	PIH Tax Credit Fund III, Inc.
		Treasurer	PIH Tax Credit Fund IV, Inc.
		Vice President	PIH Tax Credit Fund IV, Inc.
		Treasurer	PIH Tax Credit Fund V, Inc.
		Vice President	PIH Tax Credit Fund V, Inc.

			n or Connection with any Business or Financial
		Organization Firm or Partnership	
	Principal Occupation or Business	Organiza	tion Firm or Partnership
Name	Affiliation	Afiliation or Connection	Name and Address
e May, Stephen	Vice President, Treasuer	Treasurer	PIH, Inc.
	,	Vice President	PIH, Inc.
		Treasurer	Progress Capital Holdings, Inc.
		Vice President	Progress Capital Holdings, Inc.
		Treasurer	Progress Energy EnviroTree, Inc.
		Vice President	Progress Energy EnviroTree, Inc.
		Treasurer	Progress Energy Service Company, LLC
		Vice President	Progress Energy Service Company, LLC
	1	Treasurer	Progress Energy, Inc.
		Vice President	Progress Energy, Inc.
		Treasurer	Progress Fuels Corporation
		Treasurer	Progress Synfuel Holdings, Inc.
		Vice President	Progress Synfuel Holdings, Inc.
		Treasurer	Progress Telecommunications Corporation
		Vice President	Progress Telecommunications Corporation
		Treasurer	Progress Ventures Holdings, Inc.
		Vice President	Progress Ventures Holdings, Inc.
		Treasurer Vice President	Progress Ventures, Inc.
		Vice President Treasurer	Progress Ventures, Inc. Proyecto de Autoabastecimiento La Silla, S. d
		i reasurer	R.L. de C.V.
		Treasurer	RE Ajo 1 LLC
		Treasurer	RE AZ Holdings LLC
		Treasurer	RE Bagdad Solar 1 LLC
		Treasurer	RE SFCity1 GP, LLC
		Treasurer	RE SFCity1 Holdco LLC
		Treasurer	RP-Orlando, LLC
		Treasurer	Sandy River Timber, LLC
		Treasurer	Searchlight Wind Energy LLC
		Treasurer	Shirley Wind, LLC
		Treasurer	Shreveport Red River Utilities, LLC
		Treasurer	Silver Sage Windpower, LLC
		Treasurer	Solar Star North Carolina I, LLC
		Treasurer	Solar Star North Carolina II, LLC
	i i	Senior Vice President	South Construction Company, Inc.
		Treasurer	South Construction Company, Inc.
		Vice President	South Construction Company, Inc.
		Senior Vice President	Southern Power Company
		Treasurer	Southern Power Company
		Treasurer	Strategic Resource Solutions Corp., A North
			Carolina Enterprise Corporation
		Vice President	Strategic Resource Solutions Corp., A North
		-	Carolina Enterprise Corporation
		Treasurer Vice President	Sugartree Timber, LLC
		Vice President Treasurer	Sugartree Timber, LLC Sweetwater Development LLC
		Treasurer Treasurer	Sweetwater Wind 6 LLC
		Treasurer	Sweetwater Wind 6 LLC Sweetwater Wind Power L.L.C.
		Treasurer	Taylorsville Solar, LLC
		Treasurer	TBP Properties, LLC
		Treasurer	TE Notrees, LLC
		Treasurer	TE Ocotillo, LLC
		Treasurer	TEC Aguaytia, Ltd.
		Treasurer	Texas Eastern (Bermuda) Ltd.
		Treasurer	Texas Eastern Arabían Ltd.
		Treasurer	Three Buttes Windpower, LLC
		Treasurer	Top of the World Wind Energy Holdings LLC
		Treasurer	Top of the World Wind Energy LLC
		Treasurer	TRES Timber, LLC
		Treasurer	Tri-State Improvement Company
		Treasurer	TX Solar I LLC
		Treasurer	Washington Airport Solar, LLC
		Treasurer	Washington Millfield Solar, LLC
		Treasurer	Washington White Post Solar, LLC
		Senior Vice President	Wateree Power Company

			or Connection with any
		1	usiness or Financial
		Organizati	on Firm or Partnership
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address
De May, Stephen	Vice President, Treasuer	Vice President	Wateree Power Company
		Treasurer	West Texas Angelos Holdings LLC
		Senior Vice President	Western Carolina Power Company
		Treasurer	Western Carolina Power Company
	İ	Treasurer	White Sands Solar, LLC
		Treasurer Treasurer	Willow Creek Wind Energy LLC Windsor Cooper Hill Solar, LLC
		Treasurer	Woods Canyon Windpower, LLC
		Treasurer	Zephyr Power Transmission LLC
Gates, Charles	Senior Vice President, Power Generation Operations	Executive Energy Leadership Group Member	Central Piedmont Community College
	Generation operations	Senior Vice President, Power Generation Operations	Duke Energy Business Services LLC
		Senior Vice President, Power Generation Operations	Duke Energy Carolinas, LLC
		Senior Vice President, Power Generation Operations	Duke Energy Florida, Inc.
		Senior Vice President, Power Generation Operations	Duke Energy Indiana, Inc.
		Senior Vice President, Power	Duke Energy Kentucky, Inc.
		Senior Vice President, Power	Duke Energy Ohio, Inc.
		Senior Vice President, Power	Duke Energy Progress, Inc.
		Generation Operations	Same Energy Frogress, mor
		Generation Council Chair	Electric Power Research Institute
Glenn, Alex	President	Vice President	Duke Energy Business Services LLC
	1	President	Duke Energy Florida, Inc.
		Board of Directors	Enterprise Florida, Inc.
		Board of Directors	Florida Chamber of Commerce
		Trustee	Florida Chamber of Commerce Foundation
		Resident Member	Florida Council of 100 Florida High Tech Corridor Council
		Member Member	Florida Tax Watch
		Assistant Secretary	Progress Fuels Corporation
		Board of Directors	Tampa Bay Partnership
Good, Lynn	President, Chief Executive Officer, and Vice Chair of BOD	Director	Caldwell Power Company
		Director	Caldwell Power Company
		Director	Capitan Corporation
		Director	Carofund, Inc.
		Director	Catamount Energy Corporation
		Director	Catamount Rumford Corporation
		Director	Catamount Sweetwater Corporation
		Director	Catawba Mfg. & Electric Power Co.
		Director	CEC UK1 Holding Corp.
Good, Lynn	President, Chief Executive Officer, and Vice Chair of BOD	Director	CEC UK2 Holding Corp.
		Director	Cinergy Corp.
		Director	Cinergy Global Holdings, Inc.
		Director	Cinergy Global Power, Inc.
		Director	Cinergy Global Resources, Inc.
		Director	Cinergy Investments, Inc.
		Director	Cinergy Solutions - Utility, Inc.
		Director	Cinergy Technology, Inc.
		Director	Cinergy Wholesale Energy, Inc.
		Director	Cinergy-Centrus Communications, Inc.
		Director	Cinergy-Centrus, Inc.
		Director	Claiborne Energy Services, Inc.
		Director	Dixilyn-Field Drilling Company
		Director	Duke Communications Holdings, Inc.
		Manager	Duke Energy Americas, LLC
		Director	Duke Energy Carolinas, LLC
		Director	Duke Energy China Corp.

			or Connection with any	
		Other Business or Financial		
		Organizat	ion Firm or Partnership	
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address	
ood, Lynn	President, Chief Executive Officer, and	Director	Duke Energy Commercial Asset Management	
	Vice Chair of BOD		Inc.	
		Director	Duke Energy Corporate Services, Inc.	
		Director	Duke Energy Corporation	
		Director	Duke Energy Florida, Inc.	
		Director	Duke Energy Generation Services, Inc.	
		Director	Duke Energy Kentucky, Inc.	
		Director	Duke Energy Marketing Corp.	
		Director	Duke Energy Ohio, Inc.	
		Director	Duke Energy One, Inc.	
		Director	Duke Energy Progress, Inc.	
		Director	Duke Energy Renewables, Inc.	
		Director	Duke Energy Services, Inc.	
		Director	Duke Project Services, Inc.	
		Director	Duke Technologies, Inc.	
		Member of the Board of Managers	Duke Ventures Real Estate, LLC	
		Manager	Duke Ventures, LLC	
		Director	Duke-Cadence, Inc.	
		Director	DukeNet VentureCo, Inc.	
		Director	Duke-Reliant Resources, Inc.	
		Director	Eastover Land Company	
		Director	Eastover Mining Company	
		Director	Energy Pipelines International Company	
		Director	Equinox Vermont Corporation	
		Director	Florida Progress Corporation	
		Director	Florida Progress Funding Corporation	
			Greenville Gas and Electric Light and Power	
		Director	Company	
		Director	KO Transmission Company	
		Director		
			PanEnergy Corp.	
		Director	PIH Tax Credit Fund III, Inc.	
		Director	PIH Tax Credit Fund IV, Inc.	
		Director	PIH Tax Credit Fund V, Inc.	
		Director	PIH, Inc.	
		Director	Progress Capital Holdings, Inc.	
		Director	Progress Energy EnviroTree, Inc.	
		Manager	Progress Energy Service Company, LLC	
		Director	Progress Energy, Inc.	
		Director	Progress Fuels Corporation	
		Director	Progress Synfuel Holdings, Inc.	
		Director	Progress Telecommunications Corporation	
		Director	Progress Ventures Holdings, Inc.	
		Director	Southern Power Company	
		Director	Strategic Resource Solutions Corp., A North	
			Carolina Enterprise Corporation	
		Trustee	The Duke Energy Foundation	
		Director	Tri-State Improvement Company	
		Director	Wateree Power Company Western Carolina Power Company	
		Director	Western Carolina Fower Company	

			or Connection with any Business or Financial
		Organization Firm or Partnership	
	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address
Name amil, Dhiaa	Executive Vice President DE &	Board of Directors	Carolina Power & Light Company, DBA Progress
amii, Diiida	President DE Nuclear	Board of Directors	Energy Carolina's, Inc.
	President DE Nuclear	Director	Carolinas Virginia Nuclear Power Associates, Inc.
	1	Director	Duke Energy Florida, Inc.
		Director	Duke Energy Progress, Inc.
		Director	Florida Progress Corporation
		Board of Directors	Nuclear Electric Insurance Limited
		Director	
			Progress Fuels Corporation
		Board of Directors	Progress Ventures, Inc.
		Trustee	The Duke Energy Foundation
		Board of Trustees	University of North Carolina- Charlotte
		Board of Advisors-Chairman	University of North Carolina Energy Production
tulia	Function Vine President & Chief Land	Director	and Infrastructure Center
anson, Julie	Executive Vice President & Chief Legal	Director	Carofund, Inc.
	Officer	Member	Cincinnati Women's Executive Forum
		Director	Cinergy Wholesale Energy, Inc.
		Director	Duke Energy Corporate Services, Inc.
		Director	Duke Energy Florida, Inc.
		Director	Duke Energy Progress, Inc.
		Member of the Board of Managers	Duke Ventures Real Estate, LLC
		Board Member	Ohio Governers Workforce Board
		Director	Progress Capital Holdings, Inc.
		Manager	Progress Energy Service Company, LLC
		Director	Progress Energy, Inc.
		Member	The Commercial Club of Cincinnati
anier, Gayle S.	Senior Vice President, Customer Service	Chief Customer Officer	Duke Energy Business Services LLC
		Senior Vice President, Customer Service	Duke Energy Business Services LLC
		Chief Customer Officer	Duke Energy Carolinas, LLC
		Senior Vice President, Customer	Duke Energy Carolinas, LLC
		Service	,
		Chief Customer Officer	Duke Energy Corporation
		Senior Vice President, Customer Service	Duke Energy Corporation
		Chief Customer Officer	Duke Energy Florida, Inc.
		Senior Vice President, Customer Service	Duke Energy Florida, Inc.
		Chief Customer Officer	Duke Energy Indiana, Inc.
		Senior Vice President, Customer Service	Duke Energy Indiana, Inc.
		Chief Customer Officer	Duke Energy Kentucky, Inc.
		Senior Vice President, Customer	Duke Energy Kentucky, Inc.
		Service	
		Chief Customer Officer	Duke Energy Ohio, Inc.
		Senior Vice President, Customer Service	Duke Energy Ohio, Inc.
		Chief Customer Officer	Duke Energy Progress, Inc.
		Senior Vice President, Customer	Duke Energy Progress, Inc.
		Service Board of Trustees	North Carolina State University.
	•	IDUALG OF TRUSTEES	product Carolina State University.
			Progress Energy Service Company LLC
		Chief Customer Officer Senior Vice President, Customer	Progress Energy Service Company, LLC Progress Energy Service Company, LLC

		Affiliation (or Connection with any	
		Other Business or Financial		
		Organization Firm or Partnership		
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address	
ewis, Michael	Senior Vice President, Florida Delivery	Senior Vice President, Florida	Duke Energy Florida, Inc.	
•	Operations	Delivery Operations		
		Board of Directors	Pinellas Education Foundation	
		Board of Direstors	The United Way of Tampa Bay	
		Board of Directors	University of Florida Engineering Leadership	
			Institute Advisory Board	
Aazzocchi, Lee T.	Senior Vice President, Chief Int & Innovation Office	Member	American Heart Association Executive Leadership	
		Chief Integration and Innovation Officer	Duke Energy Business Services LLC	
		Senior Vice President	Duke Energy Business Services LLC	
		Chief Integration and Innovation Officer	Duke Energy Carolinas, LLC	
		Senior Vice President	Duke Energy Carolinas, LLC	
		Chief Integration and Innovation Officer	Duke Energy Corporation	
		Senior Vice President	Duke Energy Corporation	
		Chief Integration and Innovation Officer	Duke Energy Florida, Inc.	
		Senior Vice President	Duke Energy Florida, Inc.	
		Chief Integration and Innovation	Duke Energy Indiana, Inc.	
		Officer Senior Vice President	Duke Energy Indiana, Inc.	
		Chief Integration and Innovation Officer	Duke Energy Kentucky, Inc.	
		Senior Vice President	Duke Energy Kentucky, Inc.	
		Chief Integration and Innovation Officer	Duke Energy Ohio, Inc.	
		Senior Vice President	Duke Energy Ohio, Inc.	
		Chief Integration and Innovation Officer	Duke Energy Progress, Inc.	
		Senior Vice President Member	Duke Energy Progress, Inc. EEI Electrification Executive Task Force	
		Board of Directors	Engineering Foundation Board	
		Steering Team Member	NC Electric Utility of the Future	
		Member	PENC Engineering Societal Leadership Group	
		Board of Director s	Research Triangle Cleantech Cluster	
itesa, John W.	Senior Vice President		Duke Energy Business Services LLC	
icesa, John VV.	Jenior vice Fresident	Officer		
		Senior Vice President - Nuclear Operations, Brunswick & Robinson	Duke Energy Carolinas, LLC	
		Chief Nuclear Officer	Duke Energy Carolinas, LLC	
		Senior Vice President	Duke Energy Carolinas, LLC	
	1	Chief Nuclear Officer	Duke Energy Corporation	
		Senior Vice President	Duke Energy Corporation	
		Senior Vice President - Nuclear	Duke Energy Florida, Inc.	
		Operations, Brunswick & Robinson		
		Chief Nuclear Officer Senior Vice President	Duke Energy Florida, Inc. Duke Energy Florida, Inc.	
		Senior Vice President - Nuclear	Duke Energy Progress, Inc.	
		Operations, Brunswick & Robinson	Duke thereby riogress, me.	
		Chief Nuclear Officer	Duke Energy Progress, Inc.	
		Senior Vice President	Duke Energy Progress, Inc.	
huler, Heath J.	Senior Vice President, Federal Affairs	Senior Vice President, Federal Affairs	Duke Energy Business Services LLC	
		Senior Vice President, Federal Affairs	Duke Energy Carolinas, LLC	
		Senior Vice President, Federal Affairs	Duke Energy Corporation	
		Senior Vice President, Federal	Duke Energy Florida, Inc.	
	I	Affairs	1	

		Affiliation	or Connection with any
		Other Business or Financial Organization Firm or Partnership	
	Principal Occupation or Business		
Name	Affiliation	Afiliation or Connection	Name and Address
Shuler, Heath J.	Senior Vice President, Federal Affairs	Senior Vice President, Federal Affairs	Duke Energy Indiana, Inc.
		Senior Vice President, Federal Affairs	Duke Energy Kentucky, Inc.
		Senior Vice President, Federal Affairs	Duke Energy Ohio, Inc.
		Senior Vice President, Federal Affairs	Duke Energy Progress, Inc.
rent, Keith	Executive Vice President and Chief Operating Officer, Regulated Utilities	Director	Caldwell Power Company
		Director	Catawba Mfg. & Electric Power Co.
		Board Member	Center for Energy Workforce Development
		Board Member	Charlotte Chamber of Commerce
	1	Board Member	Charlotte Country Day School
		Board Member	Charlotte Sports Foundation
		Director	Cinergy Corp.
		Director	Claiborne Energy Services, Inc.
		Director	Dixilyn-Field Drilling Company
		Director	Duke Energy Carolinas, LLC
		Director	Duke Energy Florida, Inc.
		Director	
			Duke Energy Kentucky, Inc.
		Director	Duke Energy Ohio, Inc.
		Director	Duke Energy Progress, Inc.
		Management Committee Member	Duke/Fluor Daniel
		Executive Committee Member	DukeNet Communications Holdings, LLC
		Director	Eastover Land Company
		Director	Eastover Mining Company
		Board Member	Electric Power Research Institute (EPRI)
		Director	Energy Pipelines International Company
		Director	Florida Progress Corporation
		Director	Florida Progress Funding Corporation
		Director	Greenville Gas and Electric Light and Power
		Director	KO Transmission Company
		Director	Miami Power Corporation
		Member of the Board of Managers	
			Owings Mills Energy Equipment Leasing LLC
		Director	Progress Capital Holdings, Inc.
		Director	Progress Energy EnviroTree, Inc.
		Manager	Progress Energy Service Company, LLC
	İ	Director	Progress Fuels Corporation
		Director	Progress Ventures Holdings, Inc.
		Director	South Construction Company, Inc.
		Director	Southern Power Company
		Member of the Board of Managers	SUEZ-DEGS of Orlando LLC
		Member of the Board of Managers	SUEZ-DEGS of Owings Mills, LLC
		Member of the Board of Managers	SUEZ-DEGS, LLC
		Trustee	The Duke Energy Foundation
		Board Member	The Keystone Center
		Board Member	The Keystone Energy Board
		Director	Tri-State Improvement Company
		Board Member	Wake Forest University School of Business
		Director	Wateree Power Company
		Director	Western Carolina Power Company

		1	n or Connection with any
		Other Business or Financial Organization Firm or Partnership	
	Principal Occupation or Business	460-Mar - 6	Normal and Address
Name	Affiliation	Afiliation or Connection	Name and Address
eber, Jennifer L.	Executive Vice President & Chief	Chief Human Resources Officer	Caldwell Power Company
	Human Resources Officer	Senior Vice President	Caldwell Power Company
		Chief Human Resources Officer	Catawba Mfg. & Electric Power Co.
		Senior Vice President	Catawba Mfg. & Electric Power Co.
		Chief Human Resources Officer	Cinergy Global Power, Inc.
		Senior Vice President	Cinergy Global Power, Inc.
		Senior Vice President	Cinergy Power Generation Services, LLC
		Chief Human Resources Officer	Cinergy Power Generation Services, LLC
		Executive Vice President	Cinergy Power Generation Services, LLC
		Senior Vice President	Cinergy Wholesale Energy, Inc.
		Chief Human Resources Officer	Cinergy Wholesale Energy, Inc.
		Executive Vice President	Cinergy Wholesale Energy, Inc.
		Chief Human Resources Officer	Duke Energy Americas, LLC
		Senior Vice President	Duke Energy Americas, LLC
		Chief Human Resources Officer	Duke Energy Business Services LLC
		Chief Human Resources Officer	Duke Energy Business Services LLC
		Chief Human Resources Officer Executive Vice President	Duke Energy Carolinas, LLC Duke Energy Carolinas, LLC
		Chief Human Resources Officer	Duke Energy Commercial Enterprises, Inc.
		Executive Vice President	Duke Energy Commercial Enterprises, Inc.
	1	Chief Human Resources Officer	Duke Energy Corporate Services, Inc.
		Executive Vice President	Duke Energy Corporate Services, Inc.
		Chief Human Resources Officer	Duke Energy Corporation
		Executive Vice President	Duke Energy Corporation
		Chief Human Resources Officer	Duke Energy Florida, Inc.
		Executive Vice President	Duke Energy Florida, Inc.
		Chief Human Resources Officer	Duke Energy Indiana, Inc.
		Executive Vice President	Duke Energy Indiana, Inc.
		Chief Human Resources Officer	Duke Energy Kentucky, Inc.
		Executive Vice President	Duke Energy Kentucky, Inc.
		Chief Human Resources Officer	Duke Energy Ohio, Inc.
		Executive Vice President	Duke Energy Ohio, Inc.
		Senior Vice President Chief Human Resources Officer	Duke Energy One, Inc.
		Executive Vice President	Duke Energy One, Inc. Duke Energy One, Inc.
		Chief Human Resources Officer	Duke Energy Progress, Inc.
		Executive Vice President	Duke Energy Progress, Inc.
	1	Chief Human Resources Officer	Eastover Land Company
		Senior Vice President	Eastover Land Company
		Chief Human Resources Officer	Energy Pipelines International Company
		Senior Vice President	Energy Pipelines International Company
		Chief Human Resources Officer	Greenville Gas and Electric Light and Power
		Senior Vice President	Company Greenville Gas and Electric Light and Power
			Company
		Board Member	HR Policy Association
		Chief Human Resources Officer	MCP, LLC
		Senior Vice President	MCP, LLC
		Chief Human Resources Officer Executive Vice President	Progress Energy Service Company, LLC Progress Energy Service Company, LLC
		Chief Human Resources Officer	Progress Energy Service Company, Ecc Progress Energy, Inc.
		Executive Vice President	Progress Energy, Inc.
		Executive Vice President	Progress Fuels Corporation
		Chief Human Resources Officer	South Construction Company, Inc.
		Senior Vice President	South Construction Company, Inc.
		Chief Human Resources Officer	Southern Power Company
		Senior Vice President	Southern Power Company
		TRUSTEE	The Duke Energy Foundation
		Board of Directors	United Way of Central Carolinas
		Senior Vice President	Wateree Power Company
		Chief Human Resources Officer	Wateree Power Company
		Executive Vice President	Wateree Power Company
		Chief Human Resources Officer	Western Carolina Power Company

		Affiliation or Connection with any		
	1	Other Business or Financial		
		Organiza	ation Firm or Partnership	
Name	Principal Occupation or Business Affiliation		Name and Address	
		Afiliation or Connection Vice-Chair		
ates, Lloyd	Executive Vice President, Regulated Utilites	Vice-Chair	AEIC	
	Othites	Director	Cinergy Corp.	
		Director	Duke Energy Carolinas, LLC	
		Director	Duke Energy Florida, Inc.	
	İ	Director	Duke Energy Indiana, Inc.	
		Director	Duke Energy Kentucky, Inc.	
		Director	Duke Energy Ohio, Inc.	
		Director	Duke Energy Progress, Inc.	
		Member	Executive Leadership Council	
		Director	Florida Progress Corporation	
	İ	Director Director	March & McLennan Companies North Carolina Chamber of Commerce	
		Trustee	The Duke Energy Foundation	
	1	Director	Winston-Salem Urban League	
oung, Steven Keith	Chief Financial Officer, Executive Vice	Member	American Institute of Certified Public	
<u>.</u>	President		Accountants	
		Chief Financial Officer	AstroSol Tech Park AZ LLC	
		Controller	AstroSol Tech Park AZ LLC	
		Comptroller	Ball Hill Windpark, LLC	
	•	Chief Financial Officer	Ball Hill Windpark, LLC	
		Controller	Ball Hill Windpark, LLC	
		Chief Financial Officer	Black Mountain Solar, LLC	
		Comptroller	Black Mountain Solar, LLC	
		Chief Financial Officer	Caldwell Power Company	
		Comptroller Chief Accounting Officer	Caldwell Power Company Caldwell Power Company	
	•	Controller	Caldwell Power Company Caldwell Power Company	
		Vice President	Caldwell Power Company	
		Controller	Capitan Corporation	
		Controller	Carofund, Inc.	
	İ	Controller	CaroHome, LLC	
		Chief Financial Officer	Catamount Energy Corporation	
		Comptroller	Catamount Energy Corporation	
		Chief Financial Officer	Catamount Rumford Corporation	
		Comptroller	Catamount Rumford Corporation	
		Chief Financial Officer	Catamount Sweetwater 1 LLC	
		Controller Chief Financial Officer	Catamount Sweetwater 1 LLC Catamount Sweetwater 2 LLC	
		Controller Chief Financial Officer	Catamount Sweetwater 2 LLC Catamount Sweetwater 3 LLC	
		Controller	Catamount Sweetwater 3 LLC	
		Chief Financial Officer	Catamount Sweetwater 4-5 LLC	
		Controller	Catamount Sweetwater 4-5 LLC	
		Comptroller	Catamount Sweetwater 6 LLC	
		Chief Financial Officer	Catamount Sweetwater 6 LLC	
		Controller	Catamount Sweetwater 6 LLC	
		Chief Financial Officer	Catamount Sweetwater Corporation	
		Comptroller	Catamount Sweetwater Corporation	
	· ·	Chief Financial Officer	Catamount Sweetwater Holdings LLC	
		Controller Chief Financial Officer	Catamount Sweetwater Holdings LLC Catawba Mfg. & Electric Power Co.	
		Comptroller	Catawba Mfg. & Electric Power Co.	
		Chief Accounting Officer	Catawba Mfg. & Electric Power Co.	
		Controller	Catawba Mfg. & Electric Power Co.	
		Vice President	Catawba Mfg. & Electric Power Co.	
		Chief Financial Officer	CEC UK1 Holding Corp.	
		Comptroller	CEC UK1 Holding Corp.	
		Chief Financial Officer	CEC UK2 Holding Corp.	
		Comptroller	CEC UK2 Holding Corp.	
		Comptroller	CEC Wind Development LLC	
		Chief Financial Officer	CEC Wind Development LLC	
		Controller	CEC Wind Development LLC Center for Energy Workforce Development	
		Board Member Controller	Century Group Real Estate Holdings, LLC	
		Board Member	Charlotte Chamber of Commerce	

		f .	or Connection with any
		Other Business or Financial	
		Organization Firm or Partnership	
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address
oung, Steven Keith	Chief Financial Officer, Executive Vice	Board Member	Charlotte Country Day School
	President	Board Member	Charlotte Sports Foundation
		Chief Financial Officer	Cinergy Climate Change Investments, LLC
		Comptroller	Cinergy Climate Change Investments, LLC
		Chief Accounting Officer	Cinergy Corp.
		Controller	Cinergy Corp.
		Vice President	Cinergy Corp.
		Chief Financial Officer	Cinergy Corp.
		President Chief Financial Officer	Cinergy Clobal Bower, Inc.
		Chief Accounting Officer	Cinergy Global Power, Inc. Cinergy Global Power, Inc.
		Controller	Cinergy Global Power, Inc.
		Vice President	Cinergy Global Power, Inc.
		President	Cinergy Global Power, Inc.
		Chief Accounting Officer	Cinergy Global Resources, Inc.
		Controller	Cinergy Global Resources, Inc.
		Vice President	Cinergy Global Resources, Inc.
		President	Cinergy Global Resources, Inc.
		Chief Accounting Officer	Cinergy Investments, Inc.
		Controller	Cinergy Investments, Inc.
		Vice President Chief Financial Officer	Cinergy Investments, Inc. Cinergy Power Generation Services, LLC
		Comptroller	Cinergy Power Generation Services, LLC
		Chief Financial Officer	Cinergy Solutions - Utility, Inc.
	1	Comptroller	Cinergy Solutions - Utility, Inc.
		Vice President	Cinergy Solutions - Utility, Inc.
	1	Chief Accounting Officer	Cinergy Technology, Inc.
		Controller	Cinergy Technology, Inc.
		Vice President	Cinergy Technology, Inc.
		Chief Financial Officer	Cinergy Wholesale Energy, Inc.
]	Comptroller	Cinergy Wholesale Energy, Inc.
		Chief Financial Officer Comptroller	Cinergy-Centrus Communications, Inc. Cinergy-Centrus Communications, Inc.
		Chief Financial Officer	Cinergy-Centrus, Inc.
		Comptroller	Cinergy-Centrus, Inc.
		Chief Financial Officer	Claiborne Energy Services, Inc.
		Comptroller	Claiborne Energy Services, Inc.
	1	Chief Accounting Officer	Claiborne Energy Services, Inc.
		Controller	Claiborne Energy Services, Inc.
		Vice President	Claiborne Energy Services, Inc.
	1	Chief Financial Officer	Clear Skies Solar Holdings, LLC
		Controller	Clear Skies Solar Holdings, LLC
		Chief Financial Officer	Clear Skies Solar, LLC Clear Skies Solar, LLC
		Controller Chief Financial Officer	CS Murphy Point, LLC
		Controller	CS Murphy Point, LLC
		Comptroller	CST General, LLC
		Vice President	CST General, LLC
		Comptroller	CST Limited, LLC
		Vice President	CST Limited, LLC
		Chief Accounting Officer	DE Marketing Canada Ltd.
		Controller	DE Marketing Canada Ltd.
		Vice President	DE Marketing Canada Ltd.
		Chief Accounting Officer Controller	DE Nuclear Engineering, Inc. DE Nuclear Engineering, Inc.
		Vice President	DE Nuclear Engineering, Inc.
		Chief Financial Officer	DECAM Coal Gen FinCo, LLC
		Controller	DECAM Coal Gen FinCo, LLC
		Chief Financial Officer	DECAM Gas Gen FinCo, LLC
		Controller	DECAM Gas Gen FinCo, LLC
		Chief Financial Officer	DECAM Generation Holdco, LLC
		Controller	DECAM Generation Holdco, LLC
		Comptroller	DEGS Biomass, LLC
		Controller	DEGS Biomass, LLC DEGS Biomass, LLC

			or Connection with any Business or Financial
		Organization Firm or Partnership	
	Principal Occupation or Business	Organization Firm or Partnership	
Name	Affiliation	Afiliation or Connection	Name and Address
oung, Steven Keith	Chief Financial Officer, Executive Vice	Chief Financial Officer	DEGS O&M, LLC
	President	Controller	DEGS ORM LIC
		Comptroller	DEGS O&M, LLC DEGS of Delta Township, LLC
		Vice President	DEGS of Delta Township, LLC
		Comptroller	DEGS of Lansing, LLC
		Vice President	DEGS of Lansing, LLC
		Comptroller	DEGS of Narrows, LLC
		Vice President	DEGS of Narrows, LLC
		Comptroller	DEGS of Shreveport, LLC
		Vice President	DEGS of Shreveport, LLC
		Comptroller	DEGS of South Charleston, LLC
		Vice President	DEGS of South Charleston, LLC
		Chief Financial Officer	DEGS of Tuscola, Inc.
		Comptroller	DEGS of Tuscola, Inc.
		Comptroller	DEGS Wind Supply II, LLC
		Chief Financial Officer	DEGS Wind Supply II, LLC
		Controller	DEGS Wind Supply II, LLC
		Comptroller	DEGS Wind Supply, LLC
		Chief Financial Officer	DEGS Wind Supply, LLC
		Controller	DEGS Wind Supply, LLC
		Controller	DETMI Management, Inc.
		Vice President	DETMI Management, Inc.
		Chief Financial Officer	Dixilyn-Field Drilling Company
		Comptroller	Dixilyn-Field Drilling Company
		Vice President	Dixilyn-Field Drilling Company
		Chief Financial Officer Controller	Dogwood Solar, LLC Dogwood Solar, LLC
		Chief Accounting Officer	DTMSI Management Ltd.
		Controller	DTMSI Management Ltd.
		Vice President	DTMSI Management Ltd.
		Chief Financial Officer	Duke Communications Holdings, Inc.
		Comptroller	Duke Communications Holdings, Inc.
		Chief Accounting Officer	Duke Communications Holdings, Inc.
		Controller	Duke Communications Holdings, Inc.
		Vice President	Duke Communications Holdings, Inc.
		Chief Financial Officer	Duke Energy Americas, LLC
		Comptroller	Duke Energy Americas, LLC
		Chief Financial Officer	Duke Energy Beckjord, LLC
		Controller	Duke Energy Beckjord, LLC
		Chief Accounting Officer	Duke Energy Business Services LLC
	1	Controller	Duke Energy Business Services LLC
		Vice President	Duke Energy Business Services LLC
		Chief Financial Officer	Duke Energy Business Services LLC
		Executive Vice President	Duke Energy Business Services LLC
		Chief Accounting Officer	Duke Energy Carolinas Plant Operations, LLC
		Controller Vice President	Duke Energy Carolinas Plant Operations, LLC
		Vice President Chief Accounting Officer	Duke Energy Carolinas Plant Operations, LLC Duke Energy Carolinas, LLC
		Chief Accounting Officer Controller	Duke Energy Carolinas, LLC Duke Energy Carolinas, LLC
		Vice President	Duke Energy Carolinas, LLC
		Chief Financial Officer	Duke Energy Carolinas, LLC
		Executive Vice President	Duke Energy Carolinas, LLC
		Chief Accounting Officer	Duke Energy China Corp.
		Controller	Duke Energy China Corp.
		Vice President	Duke Energy China Corp.
		Chief Accounting Officer	Duke Energy Commercial Asset Management
		Controller	Duke Energy Commercial Asset Management Inc.
		Vice President	Duke Energy Commercial Asset Management
		Chief Accounting Officer	Duke Energy Commercial Enterprises, Inc.
		Controller	Duke Energy Commercial Enterprises, Inc.
		Vice President	Duke Energy Commercial Enterprises, Inc.
		Chief Financial Officer	Duke Energy Conesville, LLC
		Controller	Duke Energy Conesville, LLC

			n or Connection with any
	1	Other Business or Financial	
		Organiza	ation Firm or Partnership
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address
oung, Steven Keith	Chief Financial Officer, Executive Vice	Chief Accounting Officer	Duke Energy Corporate Services, Inc.
	President	Controller	Duke Energy Corporate Services, Inc.
		Vice President	Duke Energy Corporate Services, Inc.
		Chief Financial Officer	Duke Energy Corporation
		Executive Vice President	Duke Energy Corporation
		Chief Financial Officer	Duke Energy Dicks Creek, LLC
		Controller	Duke Energy Dicks Creek, LLC
		Chief Accounting Officer	Duke Energy Fayette II, LLC
		Controller	Duke Energy Fayette II, LLC
		Chief Accounting Officer	Duke Energy Florida, Inc.
		Controller	Duke Energy Florida, Inc.
		Vice President	Duke Energy Florida, Inc.
		Chief Financial Officer	Duke Energy Florida, Inc.
		Executive Vice President Chief Accounting Officer	Duke Energy Florida, Inc. Duke Energy Generation Services, Inc.
		Controller	Duke Energy Generation Services, Inc.
		Vice President	Duke Energy Generation Services, Inc.
		Chief Accounting Officer	Duke Energy Hanging Rock II, LLC
		Controller	Duke Energy Hanging Rock II, LLC
		Chief Accounting Officer	Duke Energy Indiana, Inc.
		Controller	Duke Energy Indiana, Inc.
	i e	Vice President	Duke Energy Indiana, Inc.
		Chief Financial Officer	Duke Energy Indiana, Inc.
		Executive Vice President	Duke Energy Indiana, Inc.
		Comptroller	Duke Energy Industrial Sales, LLC
		Vice President	Duke Energy Industrial Sales, LLC
		Chief Accounting Officer	Duke Energy Kentucky, Inc.
		Controller	Duke Energy Kentucky, Inc.
		Vice President	Duke Energy Kentucky, Inc.
		Chief Financial Officer	Duke Energy Kentucky, Inc.
		Executive Vice President Chief Financial Officer	Duke Energy Kentucky, Inc. Duke Energy Killen, LLC
		Controller	Duke Energy Killen, LLC
		Chief Accounting Officer	Duke Energy Lee II, LLC
		Controller	Duke Energy Lee II, LLC
		Chief Accounting Officer	Duke Energy Marketing America, LLC
		Controller	Duke Energy Marketing America, LLC
		Vice President	Duke Energy Marketing America, LLC
		Chief Financial Officer	Duke Energy Marketing Corp.
		Chief Accounting Officer	Duke Energy Merchants, LLC
		Controller	Duke Energy Merchants, LLC
		Vice President	Duke Energy Merchants, LLC
		Chief Financial Officer	Duke Energy Miami Fort, LLC
		Controller	Duke Energy Miami Fort, LLC
		Chief Accounting Officer	Duke Energy Moapa, LLC
		Controller Vice President	Duke Energy Moapa, LLC
		Vice President Comptroller	Duke Energy Moapa, LLC Duke Energy Murray Operating, LLC
		Vice President	Duke Energy Murray Operating, LLC
		Chief Accounting Officer	Duke Energy North America, LLC
		Controller	Duke Energy North America, LLC
		Vice President	Duke Energy North America, LLC
		Chief Accounting Officer	Duke Energy Ohio, Inc.
		Controller	Duke Energy Ohio, Inc.
		Vice President	Duke Energy Ohio, Inc.
		Chief Financial Officer	Duke Energy Ohio, Inc.
		Executive Vice President	Duke Energy Ohio, Inc.
		Chief Financial Officer	Duke Energy One, Inc.
		Controller	Duke Energy One, Inc.
		Chief Financial Officer	Duke Energy Piketon, LLC
		Controller Chief Assounting Officer	Duke Energy Progress Inc
		Chief Accounting Officer	Duke Energy Progress, Inc. Duke Energy Progress, Inc.
		Controller Vice President	Duke Energy Progress, Inc. Duke Energy Progress, Inc.
		vice Flesidelli	Duke Lifelgy Frogress, IIIC.

		Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address
Young, Steven Keith	Chief Financial Officer, Executive Vice	Executive Vice President	Duke Energy Progress, Inc.
	President	Chief Accounting Officer	Duke Energy Registration Services, Inc.
		Controller	Duke Energy Registration Services, Inc.
		Vice President	Duke Energy Registration Services, Inc.
		Chief Financial Officer	Duke Energy Renewable Services, LLC
	!	Controller	Duke Energy Renewable Services, LLC
		Chief Financial Officer	Duke Energy Renewables NC Solar, LLC
		Controller	Duke Energy Renewables NC Solar, LLC
		Chief Financial Officer	Duke Energy Renewables Solar, LLC
		Controller	Duke Energy Renewables Solar, LLC
	i	Chief Financial Officer	Duke Energy Renewables Wind, LLC
		Controller	Duke Energy Renewables Wind, LLC
		Chief Accounting Officer	Duke Energy Renewables, Inc.
		Controller	Duke Energy Renewables, Inc.
		Vice President	Duke Energy Renewables, Inc.
		Chief Financial Officer	Duke Energy Retail Sales, LLC
		Chief Accounting Officer	Duke Energy Retail Sales, LLC
		Chief Accounting Officer Controller	Duke Energy Royal, LLC Duke Energy Royal, LLC
		Vice President	Duke Energy Royal, LLC
	İ	Chief Accounting Officer	Duke Energy Services Canada ULC
		Controller	Duke Energy Services Canada ULC
		Vice President	Duke Energy Services Canada ULC
		Chief Accounting Officer	Duke Energy Services, Inc.
		Controller	Duke Energy Services, Inc.
		Vice President	Duke Energy Services, Inc.
	į.	Chief Financial Officer	Duke Energy Stuart, LLC
		Controller	Duke Energy Stuart, LLC
		Comptroller	Duke Energy Transmission Holding Company,
		Chief Financial Officer	LLC Duke Energy Transmission Holding Company,
		Controller	LLC
		Controller	Duke Energy Transmission Holding Company, LLC
		Chief Accounting Officer	Duke Energy Vermillion II, LLC
		Controller	Duke Energy Vermillion II, LLC
		Chief Accounting Officer	Duke Energy Washington II, LLC
		Controller	Duke Energy Washington II, LLC
		Chief Financial Officer	Duke Energy Zimmer, LLC
		Controller	Duke Energy Zimmer, LLC
		Chief Financial Officer Comptroller	Duke Investments, LLC Duke Investments, LLC
		Chief Accounting Officer	Duke Project Services, Inc.
		Controller	Duke Project Services, Inc.
		Vice President	Duke Project Services, Inc.
		Chief Financial Officer	Duke Supply Network, LLC
		Comptroller	Duke Supply Network, LLC
		Chief Financial Officer	Duke Technologies, Inc.
		Comptroller	Duke Technologies, Inc.
		Chief Accounting Officer	Duke Technologies, Inc.
		Controller	Duke Technologies, Inc.
	į	Vice President	Duke Technologies, Inc.
		Chief Financial Officer	Duke Ventures II, LLC
		Comptroller	Duke Ventures II, LLC
		Chief Financial Officer	Duke Ventures Real Estate, LLC
		Comptroller	Duke Ventures Real Estate, LLC
		Chief Accounting Officer	Duke Ventures, LLC
		Controller	Duke Ventures, LLC
		Vice President	Duke Ventures, LLC
		Chief Accounting Officer	Duke/Louis Dreyfus L.L.C.
		Controller Vice President	Duke/Louis Dreyfus L.L.C.
		Vice President Chief Financial Officer	Duke/Louis Dreyfus L.L.C.
		Comptroller	Duke-Cadence, Inc. Duke-Cadence, Inc.
		Chief Accounting Officer	DukeNet VentureCo, Inc.

184			n or Connection with any		
			Business or Financial		
		Organiza	ation Firm or Partnership		
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address		
Young, Steven Keith	Chief Financial Officer, Executive Vice	Controller	DukeNet VentureCo, Inc.		
	President				
		Chief Financial Officer	Duke-Reliant Resources, Inc.		
		Comptroller	Duke-Reliant Resources, Inc.		
		Chief Financial Officer	Eastover Land Company		
		Comptroller	Eastover Land Company		
		Chief Accounting Officer Controller	Eastover Land Company Eastover Land Company		
		Vice President	Eastover Land Company		
		Chief Accounting Officer	Eastover Mining Company		
		Controller	Eastover Mining Company		
		Vice President	Eastover Mining Company		
		Member	EEI Accounting Executive Advisory Committee		
		Board Member	Electric Power Research Institute		
		Chief Financial Officer	Energy Pipelines International Company		
		Comptroller	Energy Pipelines International Company		
		Vice President	Energy Pipelines International Company		
		Chief Financial Officer	Equinox Vermont Corporation		
		Comptroller	Equinox Vermont Corporation		
		Controller Controller	Florida Progress Corporation		
		President	Florida Progress Funding Corporation Florida Progress Funding Corporation		
		Chief Financial Officer	Gato Montes Solar, LLC		
		Controller	Gato Montes Solar, LLC		
		Comptroller	Green Frontier Windpower Holdings, LLC		
		Chief Financial Officer	Green Frontier Windpower Holdings, LLC		
		Controller	Green Frontier Windpower Holdings, LLC		
		Chief Financial Officer	Green Frontier Windpower, LLC		
		Controller	Green Frontier Windpower, LLC		
		Chief Financial Officer	Greenville Gas and Electric Light and Power Company		
		Comptroller	Greenville Gas and Electric Light and Power Company		
		Chief Accounting Officer	Greenville Gas and Electric Light and Power Company		
		Controller	Greenville Gas and Electric Light and Power Company		
		Vice President	Greenville Gas and Electric Light and Power Company		
		Chief Financial Officer	Happy Jack Windpower, LLC		
		Controller	Happy Jack Windpower, LLC		
		Chief Financial Officer	Highlander Solar 1, LLC		
		Controller	Highlander Solar 1, LLC		
		Chief Financial Officer	Highlander Solar 2, LLC		
		Controller	Highlander Solar 2, LLC		
		Member	Institute of Managerial Accountants and		
		Chief Financial Office	National Association of Accountants		
		Chief Financial Officer	Ironwood-Cimarron Windpower Holdings, LLC		
		Controller	Ironwood-Cimarron Windpower Holdings, LLC		
		Controller	Kentucky May Coal Company, LLC		
		President	Kentucky May Coal Company, LLC		
		Chief Financial Officer	Kit Carson Windpower II Holdings, LLC		
		Controller	Kit Carson Windpower II Holdings, LLC		
		Chief Financial Officer	Kit Carson Windpower II, LLC		
		Controller	Kit Carson Windpower II, LLC		
		Chief Financial Officer	Kit Carson Windpower, LLC		
		Controller Chief Accounting Officer	Kit Carson Windpower, LLC		
		Chief Accounting Officer Controller	KO Transmission Company		
		Controller	KO Transmission Company		

Tel .			n or Connection with any Business or Financial
			ition Firm or Partnership
Principal Occupation or Business Name Affiliation Chief Figure 1 Officer - Executive Vise 1		Afiliation or Connection	Name and Address
oung, Steven Keith	Chief Financial Officer, Executive Vice	Vice President	KO Transmission Company
	President	Comptroller	Laurel Hill Wind Energy, LLC
		Chief Financial Officer	Laurel Hill Wind Energy, LLC
		Controller	Laurel Hill Wind Energy, LLC
		Comptroller	Los Vientos Windpower IA Holdings, LLC
		Chief Financial Officer	Los Vientos Windpower IA Holdings, LLC
		Controller	Los Vientos Windpower IA Holdings, LLC
		Comptroller	Los Vientos Windpower IA, LLC
		Chief Financial Officer	Los Vientos Windpower IA, LLC
		Controller	Los Vientos Windpower IA, LLC
		Chief Financial Officer	Los Vientos Windpower IB, LLC
			Los Vientos Windpower IB Holdings, LLC
		Controller	Los Vientos Windpower IB, LLC
		Comptroller	· · · · · · · · · · · · · · · · · · ·
		Chief Financial Officer	Los Vientos Windpower IB, LLC
		Controller	Los Vientos Windpower IB, LLC
		Chief Financial Officer	Los Vientos Windpower III Holdings, LLC
		Controller	Los Vientos Windpower III Holdings, LLC
		Chief Financial Officer	Los Vientos Windpower III, LLC
		Controller	Los Vientos Windpower III, LLC
		Chief Financial Officer	Los Vientos Windpower IV Holdings, LLC
		Controller	Los Vientos Windpower IV Holdings, LLC
		Chief Financial Officer	Los Vientos Windpower IV, LLC
		Controller	Los Vientos Windpower IV, LLC
		Chief Financial Officer	Los Vientos Windpower V Holdings, LLC
		Controller	Los Vientos Windpower V Holdings, LLC
		Chief Financial Officer	Los Vientos Windpower V, LLC
		Controller	Los Vientos Windpower V, LLC
		Chief Financial Officer	Martins Creek Solar NC, LLC
		Controller	Martins Creek Solar NC, LLC
		Chief Financial Officer	MCP, LLC
		Comptroller	MCP, LLC
		Controller	MCP, LLC
		Chief Accounting Officer	Miami Power Corporation
		Controller	Miami Power Corporation
		Vice President	Miami Power Corporation
		Chief Financial Officer	Murphy Farm Power, LLC
		Controller	Murphy Farm Power, LLC
		Chief Financial Officer	North Allegheny Wind, LLC
		Controller	North Allegheny Wind, LLC
		Chief Financial Officer	North Carolina Renewable Properties, LLC
		Controller	North Carolina Renewable Properties, LLC
		Comptroller	Owings Mills Energy Equipment Leasing LLC
		Chief Accounting Officer	PanEnergy Corp.

			or Connection with any Business or Financial			
		Organization Firm or Partnership				
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address			
Young, Steven Keith		Controller	PanEnergy Corp.			
	President	Vice President	PanEnergy Corp.			
		Controller	PIH Tax Credit Fund III, Inc.			
		Controller	PIH Tax Credit Fund IV, Inc.			
		Controller	PIH Tax Credit Fund V, Inc.			
		Controller	PIH, Inc.			
		Controller	Progress Capital Holdings, Inc.			
		Chief Accounting Officer	Progress Capital Holdings, Inc.			
		Chief Executive Officer and President	Progress Capital Holdings, Inc.			
		Controller	Progress Energy EnviroTree, Inc.			
		Chief Accounting Officer	Progress Energy Service Company, LLC			
		Controller	Progress Energy Service Company, LLC			
		Vice President	Progress Energy Service Company, LLC			
		Executive Vice President and Chief	Progress Energy Service Company, LLC			
		Chief Accounting Officer	Progress Energy, Inc.			
		Controller	Progress Energy, Inc.			
		Chief Financial Officer	Progress Energy, Inc.			
		Executive Vice President	Progress Energy, Inc.			
		Controller	Progress Fuels Corporation			
		President	Progress Fuels Corporation			
		Controller	Progress Synfuel Holdings, Inc.			
		President	Progress Synfuel Holdings, Inc.			
		Chief Accounting Officer	Progress Telecommunications Corporation			
		Controller	Progress Telecommunications Corporation			
		Vice President	Progress Telecommunications Corporation			
		Controller	Progress Ventures Holdings, Inc.			
		President	Progress Ventures Holdings, Inc.			
		Controller	Progress Ventures, Inc.			
		Chief Financial Officer	RE Ajo 1 LLC			
		Controller	RE Ajo 1 LLC			
		Chief Financial Officer	RE AZ Holdings LLC			
		Controller	RE AZ Holdings LLC			
		Chief Financial Officer	RE Bagdad Solar 1 LLC			
		Controller	RE Bagdad Solar 1 LLC			
		Chief Financial Officer	RE SFCity1 GP, LLC			
		Controller Chief Financial Officer	RE SFCity1 Holden LLC			
		Chief Financial Officer	RE SECitud Holden LLC			
		Controller Chief Financial Officer	RE SFCity1 Holdco LLC			
		Chief Financial Officer Controller	RP-Orlando, LLC RP-Orlando, LLC			
		Controller	Sandy River Timber, LLC			
			Searchlight Wind Energy LLC			
		Comptroller	Searchilght wind energy LLC			

		Other	n or Connection with any Business or Financial ation Firm or Partnership
Principal Occupation or Busines Name Affiliation Oung Steven Keith Chief Financial Officer, Executive Vic		Afiliation or Connection	Name and Address
oung, Steven Keith		Chief Financial Officer	Searchlight Wind Energy LLC
	President	Controller	Searchlight Wind Energy LLC
		Chief Financial Officer	Shirley Wind, LLC
		Controller	Shirley Wind, LLC
		Comptroller	Shreveport Red River Utilities, LLC
		Chief Financial Officer	Silver Sage Windpower, LLC
		Controller	Silver Sage Windpower, LLC
		Chief Financial Officer	Solar Star North Carolina I, LLC
		Controller	Solar Star North Carolina I, LLC
		Chief Financial Officer	Solar Star North Carolina II, LLC
		Controller	Solar Star North Carolina II, LLC
		Chief Financial Officer	South Construction Company, Inc.
		Chief Accounting Officer	South Construction Company, Inc.
	ŀ	Controller	South Construction Company, Inc.
		Vice President	South Construction Company, Inc.
		Member	Southeastern Electric Exchange Accounting and Finance Section
		Chief Financial Officer	Southern Power Company
		Comptroller	Southern Power Company
		Chief Accounting Officer	Southern Power Company
		Controller	Southern Power Company
		Vice President	Southern Power Company
		Controller	Strategic Resource Solutions Corp., A North Carolina Enterprise Corporation
		Comptroller	SUEZ-DEGS of Orlando LLC
		Comptroller	SUEZ-DEGS of Owings Mills, LLC
		Comptroller	SUEZ-DEGS, LLC
		Comptroller	Sweetwater Development LLC
		Chief Financial Officer	Sweetwater Development LLC
		Controller	Sweetwater Development LLC
		Comptroller	Sweetwater Wind 6 LLC
		Chief Financial Officer	Sweetwater Wind 6 LLC
		Controller	Sweetwater Wind 6 LLC
		Comptroller	Sweetwater Wind Power L.L.C.
		Chief Financial Officer	Sweetwater Wind Power L.L.C.
		Controller	Sweetwater Wind Power L.L.C.
		Chief Financial Officer	Taylorsville Solar, LLC
		Controller	Taylorsville Solar, LLC
		Controller	TBP Properties, LLC
		Comptroller	TE Notrees, LLC
		Chief Financial Officer	TE Notrees, LLC
		Controller	TE Notrees, LLC
		Comptroller	TE Ocotillo, LLC
		Chief Financial Officer	TE Ocotillo, LLC

	Deinsing Commention of Business	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership					
Name	Principal Occupation or Business Affiliation	Afiliation or Connection	Name and Address				
oung, Steven Keith	Chief Financial Officer, Executive Vice President	Controller	TE Ocotillo, LLC				
	riesident	Board Member	The Keystone Center				
		Board Member	The Keystone Energy Board				
		Chief Financial Officer	Three Buttes Windpower, LLC				
		Controller	Three Buttes Windpower, LLC				
		Comptroller	Top of the World Wind Energy Holdings LLC				
		Chief Financial Officer	Top of the World Wind Energy Holdings LLC				
		Controller	Top of the World Wind Energy Holdings LLC				
		Chief Financial Officer	Top of the World Wind Energy LLC				
		Controller	Top of the World Wind Energy LLC				
		Controller	TRES Timber, LLC				
		Chief Accounting Officer	Tri-State Improvement Company				
		Controller	Tri-State Improvement Company				
		Vice President	Tri-State Improvement Company				
		Chief Financial Officer	TX Solar I LLC				
		Controller	TX Solar I LLC				
		Board Member	Wake Forest University School of Business				
		Chief Financial Officer	Washington Millfield Solar, LLC				
		Controller	Washington Millfield Solar, LLC				
		Chief Financial Officer	Washington White Post Solar, LLC				
		Controller	Washington White Post Solar, LLC				
		Comptroller	Wateree Power Company				
		Chief Financial Officer	Wateree Power Company				
		Controller	Wateree Power Company				
		Chief Financial Officer	West Texas Angelos Holdings LLC				
		Controller	West Texas Angelos Holdings LLC				
		Chief Financial Officer	Western Carolina Power Company				
		Comptroller	Western Carolina Power Company				
		Chief Accounting Officer	Western Carolina Power Company				
		Controller	Western Carolina Power Company				
		Vice President	Western Carolina Power Company				
		Chief Financial Officer	White Sands Solar, LLC				
		Controller	White Sands Solar, LLC				
		Comptroller	Willow Creek Wind Energy LLC				
		Chief Financial Officer	Willow Creek Wind Energy LLC				
		Controller	Willow Creek Wind Energy LLC				

Business Contracts with Officers, Directors and Affiliates

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agree	ements or other business arrangements	to report.	
	excludes contributions and industry ass	sociation dues.	

Page 452

Annual Report versus Regulatory Assessment Fee Return

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

L		(a)	(b)		(c)		(d)	(e)	(f)	L	(g)	(h)	
	Line	Description	ross Operating		nterstate and ales for Resale		usted Intrastate	iross Operating	Interstate and ales for Resale		Adjusted Intrastate	D!#	
L	No.	Description	Revenues per Page 300		Adjustments	Gr	oss Operating Revenues	Revenues per RAF Return	Adjustments		Gross Operating Revenues	Difference (d) - (g)	
Γ	1	Total Sales to Ultimate Customers (440-446, 448)	\$ 3,967,692,712	\$	50,732,423	\$	3,916,960,289	\$ 3,967,692,712	\$ 50,732,423	\$	3,916,960,289	\$ -	
	2	Sales for Resale (447)	183,866,267		183,866,267		-	183,866,267	183,866,267		-	-	
	3	Total Sales of Electricity	4,151,558,979		234,598,690		3,916,960,289	4,151,558,979	234,598,690		3,916,960,289	-	
	4	Provision for Rate Refunds (449.1)	120,597,730		120,597,730		-	120,597,730	120,597,730		-	-	
Page	S	Total Net Sales of Electricity	4,272,156,709		355,196,420		3,916,960,289	4,272,156,709	355,196,420		3,916,960,289	-	
e 453	6	Total Other Operating Revenues (450-456)	226,085,829		86,003,194		140,082,635	226,085,829	81,546,319		144,539,510	(4,456,875)	(1)
	7	Other (Specify)		ŀ									
	8												
	9												
L	10	Total Gross Operating Revenues	\$ 4,498,242,538	\$	441,199,614	\$	4,057,042,924	\$ 4,498,242,538	\$ 436,742,739	\$	4,061,499,799	\$ (4,456,875)	

Note (1): Difference due to error on Regulatory Assessment Fee (RAF) Return. An adjustment will be made in 2014 RAF Return

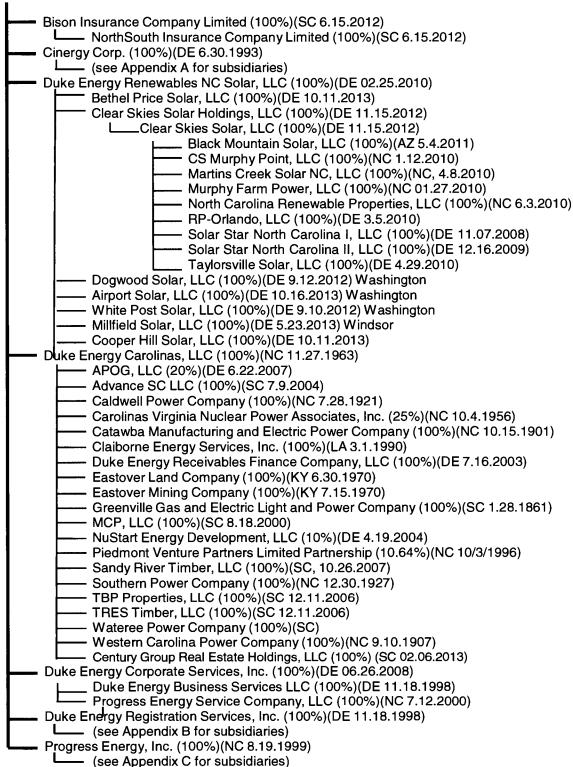
Analysis of Diversification Activity Changes in Corporate Structure

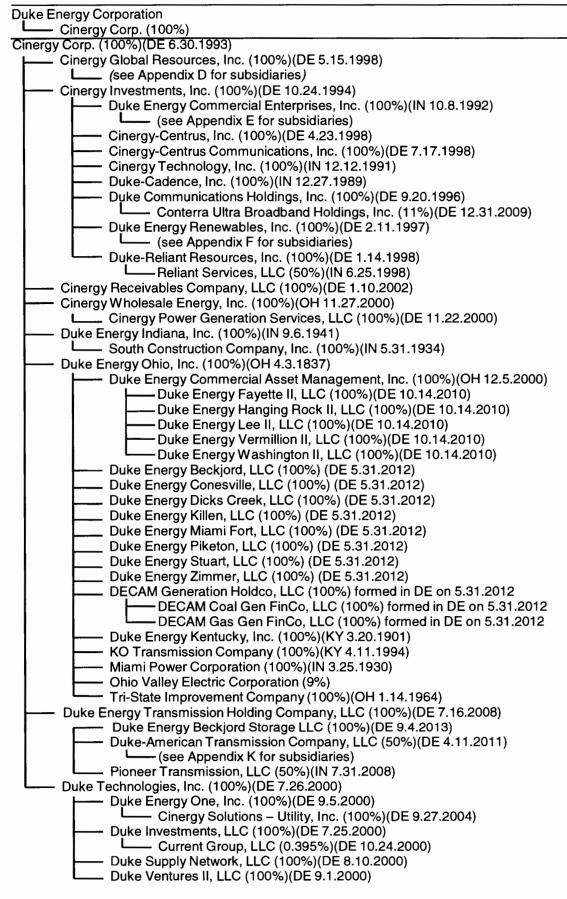
Company: Duke Energy Florida Inc.
For the Year Ended December 31, 2013

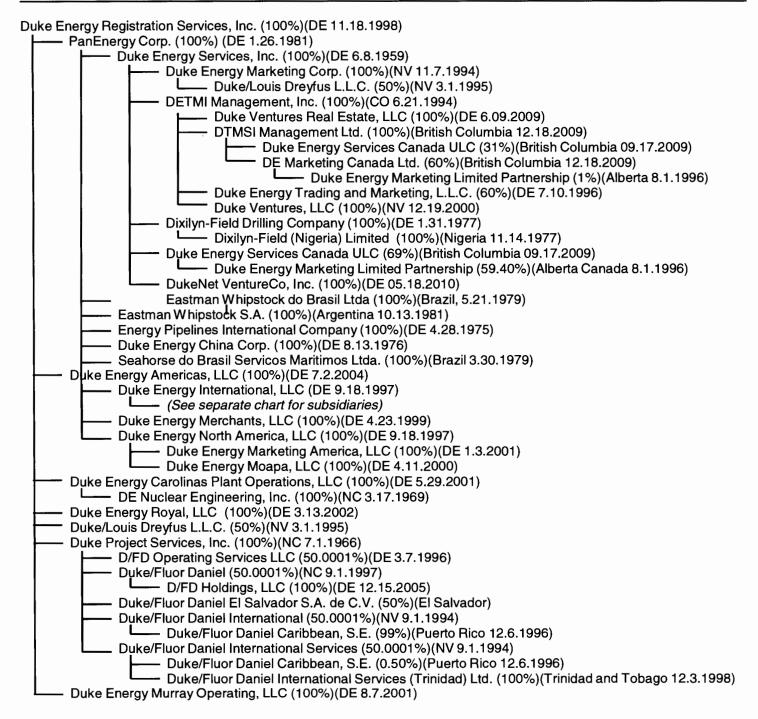
Effective Date (a)	Description of Change (b)			
	See Attached			

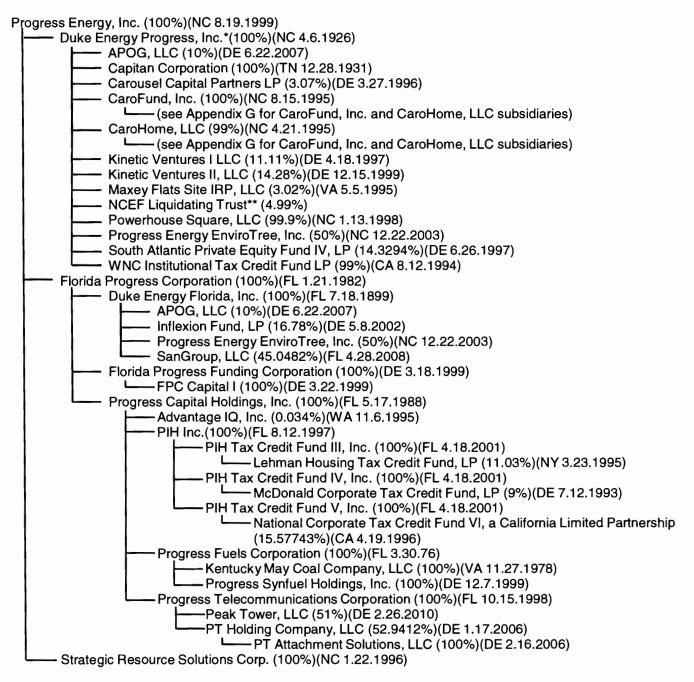
DUKE ENERGY CORPORATION CORPORATE STRUCTURE AS OF DECEMBER 31, 2013

Duke Energy Corporation (DE 5.3.2005)





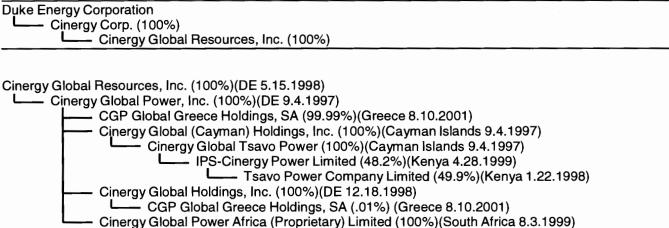




^{*} Duke Energy Progress, Inc. (formerly known as Carolina Power & Light Company) is also the beneficial owner of several entities that were generally acquired through bankruptcy proceedings. These entities are not shown separately due to its minor ownership interest (generally <1%).

As of December 31, 2009, it is believed CP&L owns a beneficial interest in the following entities:
Air Nail Unsecured Creditors Liquid Trust, Creditors Reserve Trust, Heiling-Meyers Liquidating Trust, Estate of Jillian Entertainment, HA2003 Liquidating Trust, CFC Trust, Fleming Post Confirmation Trust, Bombay Liquidation Trust, USOP Liquidating LLC, ZB Company Liquidation Trust and ANC Liquidating Trust.

^{**} NCEF Liquidating Trust, a business trust, holds the assets of The North Carolina Enterprise Fund Limited Partnership, now dissolved.



Duke Energy Corporation

Cinergy Corp. (100%)

Cinergy Investments, Inc. (100%)

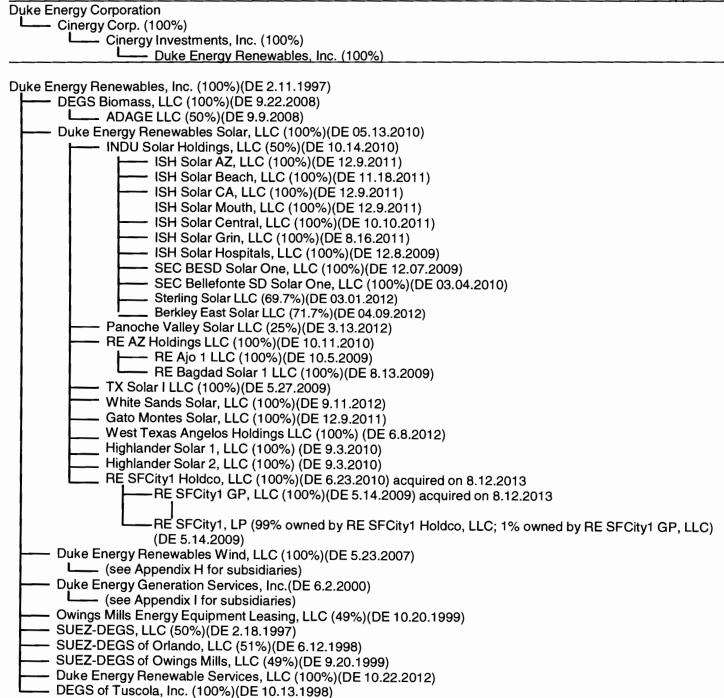
Duke Energy Commercial Enterprises, Inc. (100%)

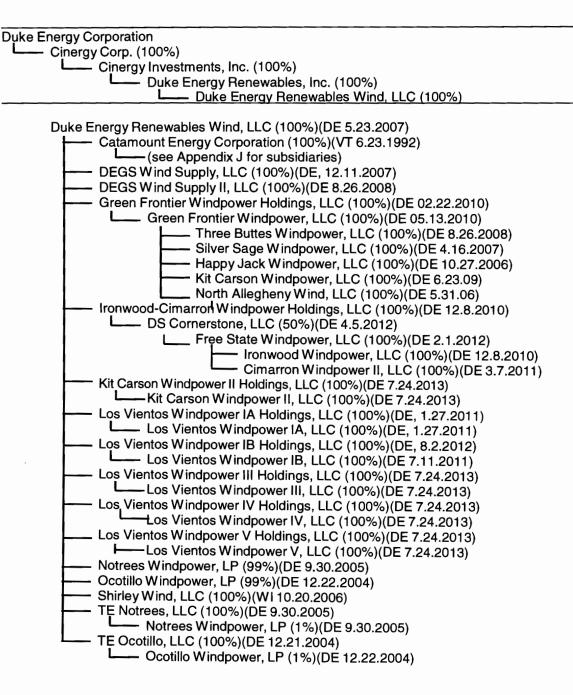
Duke Energy Commercial Enterprises, Inc. (100%)(IN 10.8.1992)

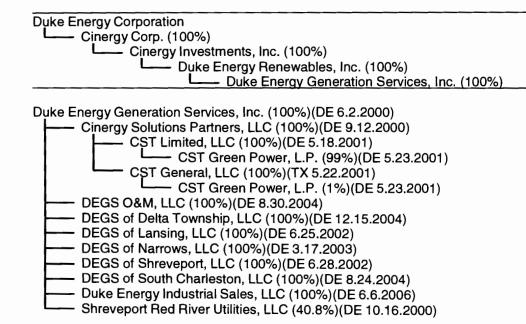
CinCap V, LLC (10%)(DE 7.21.1998)

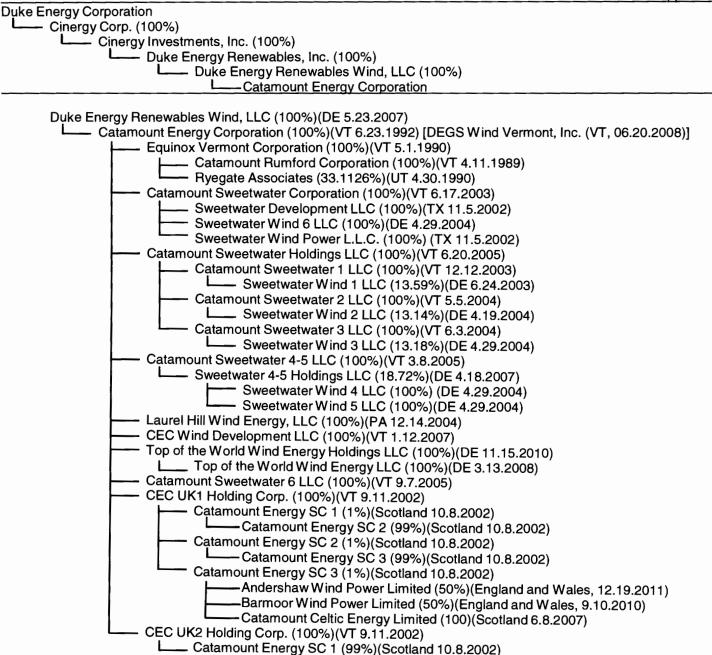
Cinergy Climate Change Investments, LLC (100%)(DE 6.9.2003)

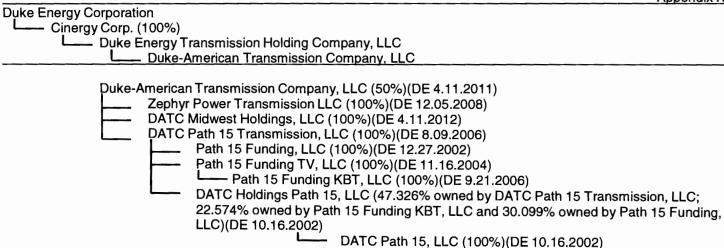
Duke Energy Retail Sales, LLC (100%)(DE 12.9.2003)











Changes to Corporate Structure - First Quarter 2013

Entities Removed

None

Entities Added

CES Sterling LLC incorporated in Delaware on 3.1.2013 (69.7% owned by INDU Solar Holdings, LLC)
Berkley East Solar LLC incorporated in Delaware on 4.9.2013 (71.7% owned by INDU Solar Holdings, LLC)
Century Group Real Estate Holdings, LLC incorporated in South Carolina on 2.6.2013 (100% owned by Duke Energy Carolinas, LLC)

SEPV8, LLC (DE 9.3.2010) acquired by DEGS Solar, LLC on 3.29.2013 (100% owned by DEGS Solar, LLC) SEPV9, LLC (DE 9.3.2010) acquired by DEGS Solar, LLC on 3.29.2013 (100% owned by DEGS Solar, LLC)

Entities Restructured

None

Name Changes

AstroSol Tech Park AZ LLC (100%)(TN 12.9.2011) converted into a Delaware LLC and renamed Gato Montes Solar, LLC on 1.11.2013

Changes to Corporate Structure - May - June 2013

Entities Removed

Oklahoma Arcadian Utilities, LLC (40.8%)(DE 12.5.2000) - dissolved Sugartree Timber, LLC (100%)(DE 7.24.2008) - dissolved

Entities Added

DATC Holdings Path 15, LLC (47.326% owned by DATC Path 15 Transmission, LLC; 22.574% owned by Path 15 Funding KBT, LLC; and 30.099% owned by Path 15 Funding, LLC)(DE 10.16.2002) – acquired by Duke-American Transmission Company, LLC on 4.30.2013

DATC Path 15 Transmission, LLC (100%)(DE 8.09.2006) — acquired by Duke-American Transmission Company, LLC on 4.30.2013

DATC Path 15, LLC (100%)(DE 10.16.2002) – acquired by Duke-American Transmission Company, LLC on 4.30.2013 Path 15 Funding TV, LLC (100%)(DE 11.16.2004) – acquired by Duke-American Transmission Company, LLC on 4.30.2013 Path 15 Funding KBT, LLC (100%)(DE 9.21.2006) – acquired by Duke-American Transmission Company, LLC on 4.30.2013 Path 15 Funding, LLC (100%)(DE 12.27.2002) – acquired by Duke-American Transmission Company, LLC on 4.30.2013 Washington 92 Solar, LLC (100%)(DE 5.23.2013)

Entities Restructured

None

Name Changes

SEPV8, LLC (100%) (DE 9.3.2010) was renamed Highlander Solar 1, LLC on 4.3.2013 SEPV9, LLC (100%) (DE 9.3.2010) was renamed Highlander Solar 2, LLC on 4.3.2013 Carolina Power & Light Company (100%)(NC 4.6.1926) was renamed Duke Energy Progress, Inc. on 4.29.2013 Florida Power Corporation (100%)(FL 7.18.1899) was renamed Duke Energy Florida, Inc. on 4.29.2013 CES Sterling LLC (69.7%)(DE 03.01.2012) was renamed Sterling Solar LLC on 6.26.2013

Changes to Corporate Structure - July - September 2013

Entities Removed

Cinergy Retail Power General, Inc. (100%)(TX 8.7.2001) - dissolved on 7.8.2013

Entities Added

Kit Carson Windpower II Holdings, LLC (100%)(DE 7.24.2013)

Kit Carson Windpower II, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower III Holdings, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower III, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower IV Holdings, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower IV, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower V Holdings, LLC (100%)(DE 7.24.2013)

Los Vientos Windpower V, LLC (100%)(DE 7.24.2013)

RE SFCity1 GP, LLC (100%)(DE 5.14.2009) acquired on 8.12.2013

RE SFCity1 Holdco, LLC (100%)(DE 6.23.2010) acquired on 8.12.2013

RE SFCity1, LP (100%)(DE 5.14.2009) acquired on 8.12.2013

Duke Energy Beckjord Storage LLC (100%)(DE 9.4.2013)

Entities Restructured

None

Name Changes

Washington 92 Solar, LLC (100%)(DE 5.23.2013) was renamed Washington Millfield Solar, LLC on 7.26.2013

Changes to Corporate Structure - September - December 2013

Entities Removed

Ball Hill Windpark, LLC (100%)(DE, 9.29.06) sold on 12.30.2013

Searchlight Wind Energy LLC (100%)(NV 1.17.2008) sold on 12.30.2013

Willow Creek Wind Energy LLC (100%)(DE 6.18.2007) sold on 12.30.2013

Woods Canyon Windpower, LLC (DE 12.20.2013) sold on 12.30.2013

DukeNet Communications Holdings, LLC (50%)(DE 05.18.2010) sold on 12.31.2013

DukeNet Communications, LLC (100%)(DE 05.18.2010) sold on 12.31.2013

DukeNet/TCG LLC (21.6%)(NC 12.12.1997) sold on 12.31.2013

Entities Added

Windsor Cooper Hill Solar, LLC (100%)(DE 10.11.2013)
Bethel Price Solar, LLC (100%)(DE 10.11.2013)
Washington Airport Solar, LLC (DE 10.16.2013)
Woods Canyon Windpower, LLC (DE 12.20.2013)

Entities Restructured

Progress Ventures Holdings, Inc. (100%)(FL 12.31.2009) merged into Duke Energy Corporate Services, Inc. (100%)(DE 06.26.2008) on 1.1.2014

Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc. (100%)(NC 3.31.2000) merged into Duke Energy Corporate Services, Inc. (100%)(DE 06.26.2008) on 1.1.2014

Progress Energy Service Company, LLC (100%)(NC 7.12.2000), as a result of the merger Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc. into Duke Energy Corporate Services, Inc., became a subsidiary of Duke Energy Corporate Services, Inc. (100%)(DE 06.26.2008) on 1.1.2014

Name Changes

Duke Energy Generation Services Holding Company, Inc. (100%)(DE 2.11.1997) was renamed Duke Energy Renewables, Inc. on 10.16.2013

DEGS Wind I, LLC (100%)(DE 5.23.2007) was renamed Duke Energy Renewables Wind, LLC on 10.16.2013 DEGS NC Solar, LLC (100%)(DE 02.25.2010) was renamed Duke Energy Renewables NC Solar, LLC on 10.16.2013 DEGS Solar, LLC (100%)(DE 05.13.2010) was renamed Duke Energy Renewables Solar, LLC on 10.16.2013

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at the minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)	
No new or amended affiliated contracts in 2013.		

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Duke Energy Progress, Inc. (as customer)	Recurring monthly shared utility functions and services. See page 457 for description.	\$ 17,858,127
Duke Energy Progress, Inc. (as service provider)	Recurring monthly shared utility functions and services. See page 457 for description.	42,783,998
Duke Energy Business Services (as customer)	Recurring monthly shared functions and services. See page 457 for description.	4,767,379
Duke Energy Business Services (as service provider)	Recurring monthly shared functions and services. See page 457 for description.	126,095,548
Duke Energy Carolinas, LLC (as customer)	Recurring monthly shared utility functions and services. See page 457 for description.	4,304,616
Duke Energy Carolinas, LLC (as service provider)	Recurring monthly shared utility functions and services. See page 457 for description.	10,280,712
PT Holding Company LLC (as customer)	Recurring Network Services, Land Lease, and Revenue Sharing.	2,528,540
Progress Energy Service Company (as customer)	Recurring monthly shared functions and services. See page 457 for description.	7,474,622
Progress Energy Service Company (as service provider)	Recurring monthly shared functions and services. See page 457 for description.	64,965,102

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Duke Energy Florida Inc. For the Year Ended December 31, 2013

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or parthership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by Respondent.
- (e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

amounts when services are bot				Total Charge for Year		
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)	
Duke Energy Progress, Inc. (as customer)	Direct and indirect charges for shared utility functions and services such as customer & market services, generation services, and other goods and services.	Operating Companies Service Agreement 7/2/2012	S	1460001	17,858,127	
Duke Energy Progress, Inc. (as service provider)	Direct and indirect charges for shared utility functions and services such as customer & market services, transmission and distribution services, generation services, and other goods and services.	Operating Companies Service Agreement 7/2/2012	Р	2340001	42,783,998	
Duke Energy Business Services (as customer)	Labor and associated expenses, materials.	Service Company Utility Service Agreement 7/2/2012	S	1460012	4,767,379	
Duke Energy Business Services (as service provider)	Direct and indirect charges for shared corporate functions including information systems, meters, transportation, electric system maintenance, marketing & customer relations, electric transmission & distribution engineering & construction, power engineering & construction, human resources, materials management, facilities, accounting, power planning and operations, public affairs, legal, rates, finance, rights of way, internal auditing, environmental health & safety, fuels, investor relations, planning, and executive.	Service Company Utility Service Agreement 7/2/2012	Р	2340012	126,095,548	
Duke Energy Carolinas, LLC (as customer)	Direct and indirect charges for shared utility functions and services such as customer & market services, generation services, and other goods and services.	Operating Companies Service Agreement 7/2/2012	S	1460016	4,304,616	
Duke Energy Carolinas, LLC (as service provider)	Direct and indirect charges for shared utility functions and services such as power delivery services, fossil hydro services, O&M and other goods & services.	Operating Companies Service Agreement 7/2/2012	Р	2340016	10,280,712	

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or parthership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	Thum, 18 C			Total Charge for Year		
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)	
Duke Energy Indiana (as customer)	Direct and indirect charges for shared utility functions and services such as customer & market services, and generation services.	Operating Companies Service Agreement 7/2/2012	S	1460013	487,917	
Duke Energy Indiana (as service provider)	Direct and indirect charges for shared utility functions and services such as transmission & distribution services, and other goods & services.	Operating Companies Service Agreement 7/2/2012	Р	2340013	113,430	
Duke Energy Kentucky (as customer)	Direct and indirect charges for shared utility functions and services such as customer & market services.	Operating Companies Service Agreement 7/2/2012	S	1460014	103,721	
Duke Energy Ohio (as customer)	Direct and indirect charges for shared utility functions and services such as customer & market services.	Operating Companies Service Agreement 7/2/2012	S	1460015	310,333	
Duke Generation Services (as customer)	Direct and indirect charges for shared functions and services such as services for generation systems, and energy supply.	Operating Companies Service Agreement 7/2/2012	S	1460084	54,470	
PT Holding Company LLC (as customer)	Network Services, Land Lease, Revenue Sharing	Master Service and Wireless Attachment Agreements - 12/19/2003	S	1460071	2,528,540	
Peak Tower, LLC (as customer)	Land Lease	Land Lease Agreement 8/1/2010	S	1460074	28,500	
Progress Energy Service Company LLC (as customer)	Labor and associated expenses, materials.	Service Company Utility Service Agreement 7/2/2012	S	1460098	7,474,622	
Progress Energy Service Company LLC (as service provider)	Direct and indirect charges for shared corporate functions including accounting, audit, corporate communications, corporate planning, corporate relations, corporate services, executive management, external relations, human resources, information technology & telecommunications, investor relations, legal, state public affairs & economic development, supply chain services, tax, treasury & risk management, and service company corporate services. Plus direct operational support provided upon request from affiliate in support of affiliate projects. Excludes convenience payments and pay agent transactions.	Service Company Utility Service Agreement 7/2/2012	P	2340098	64,965,102	

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Duke Energy Florida For the Year Ended December 31, 2013

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
Duke Energy Carolinas	AVAMAR EDP Server	36,501.00	4,764.85	31,736.15	36,501.00	21 726 15	\ _{\\}
Duke Energy Carolinas	Engine	150,000.00	150,000.00	0.00	30,000.00	31,736.15 30,000.00	Yes Yes
Duke Energy Carolinas	Engine	150,000.00	150,000.00	0.00	30,000.00	30,000.00	Yes
Duke Energy Carolinas	Engine	150,000.00	150,000.00	0.00	30,000.00	30,000.00	Yes
Inventory Items not in plont	 -in-service. Therefore, there	 e is no depreciat	ion		·		
Duke Energy Carolinas, LLC	32 transmitters	4,000.00		4,000.00	4,000.00	4,000.00	Yes
Duke Energy Indiana	Nash condenser Pump	966.00		966.00	966.00	966.00	Yes
Duke Energy Progress	4 pump drivers	173.00		173.00	173.00	173.00	Yes
Duke Energy Progress	Transformer	260.00		260.00	260.00	260.00	Yes
Duke Energy Progress	Oil pump	1,725.00		1,725.00	1,725.00	1,725.00	Yes
Duke Energy Progress	Primary flow element	4,415.00					
Duke Energy Progress	Shaft, tail, pulley	875.00		4,415.00 875.00	4,415.00 875.00	4,415.00	Yes
Duke Energy Progress	Magnetic flowmeter	2.907.00		875.00 2,907.00	875.00	875.00	Yes
	Agitator shaft	,			2,907.00	2,907.00	Yes
Duke Energy Progress Duke Energy Progress	Feeder spout	30,900.00 2,650.00		30,900.00 2,650.00	30,900.00 2,650.00	30,900.00 2,650.00	Yes Yes
Duke LiferBy Frogress	ignitor, spark plug, ball	2,630.00		2,630.00	2,650.00	2,650.00	1 165
Duke Energy Progress	joint	962.00		962.00	962.00	962.00	Yes
Duke Energy Ohio Non-Reg	Disc, valve control	15,804.71		15,804.71	41,546.60	41,546.60	Yes
Duke Energy Ohio Non-Reg	Disc, valve control	14,170.50		14,170.50	31,971.47	31,971.47	Yes
Duke Energy Progress	ASCO rebuild kit	134.00		134.00	134.00	134.00	Yes
Total						245,221.22	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Inventory Items not in plant	 -in-service. Therefore, there	 e is no depreciat	ion				
Duke Energy Progress	Turbine tool	17,500.00		17,500.00	17,500.00	17,500.00	Yes
Duke Energy Indiana	Nash condenser Pump	966.00		966.00	966.00	966.00	Yes
Duke Energy Progress	Scafford tag	134.00		134.00	134.00	134.00	Yes
Duke Energy Carolinas	Inverter	3,850.00		3,850.00	3,850.00	3,850.00	Yes
Duke Energy Progress	2 bearing pillow block	121.00		121.00	121.00	121.00	Yes
Duke Energy Progress	10 Pyrotronics devices	23.30		23.30	23.30	23.30	Yes
Duke Energy Carolinas	Valve	6,397.00		6,397.00	6,397.00	6,397.00	Yes
Duke Energy Carolinas	Vent valve	110,491.00		110,491.00	110,491.00	110,491.00	Yes
Duke Energy Progress	Cable	3,336.00		3,336.00	3,336.00	3,336.00	Yes
Duke Energy Carolinas	Waterproof enclosure	3,520.00		3,520.00	3,520.00	3,520.00	Yes
	Servo Valve	5,579.00		5,579.00	5,579.00	5,579.00	Yes
Duke Energy Carolinas Duke Energy Progress	Blade sensor/adapter	5,075.00		5,075.00	5,075.00	5,075.00	Yes
Duke Energy Carolinas	Relief Valve	19,568.00		19,568.00	19,568.00	19,568.00	Yes
Duke Energy Carolinas	Relief Valve	19,568.00		19,568.00	19,568.00	19,568.00	Yes
Duke Lifeigy Carollilas	Retainer, washer thrust,	15,500.00		25,500.00			
Duke Energy Progress	ring	257.00		257.00	257.00	257.00	Yes
Duke Energy Progress	Transmitter/Receiver	4,502.00		4,502.00	4,502.00	4,502.00	Yes
Duke Elici By 110 Bicss	Tap Changer motor	1		,			
Duka Engrav Prograss	assembly	2,556.00		2,556.00	2,556.00	2,556.00	Yes
Duke Energy Progress Duke Energy Progress	20 bolts	60.00		60.00	60.00	60.00	Yes
	18 filters	3,882.00		3.882.00	3,882.00	3.882.00	Yes
Duke Energy Progress Duke Energy Progress	Amplifier, signal	71.00		71.00	71.00	71.00	Yes
Duke Energy Progress	Amplifier, assembly	3,199.00		3,199.00	3,199.00	3,199.00	Yes
Duke Energy Progress	Lubricant	33.00		33.00	33.00	33.00	Yes
Duke Energy Progress	Valve, Angle	8,454.00	ĺ	8,454.00	8,454.00	8,454.00	Yes
Duke Energy Progress	Temperature sensor	322.00		322.00	322.00	322.00	Yes
Duke Energy Progress	Plug, FME, threaded	75.00		75.00	75.00	75.00	Yes
Duke Energy Progress	Cable, ARMR	47.00		47.00	47.00	47.00	Yes
Duke Energy Progress	Relay	200.00		200.00	200.00	200.00	Yes
Duke Energy Progress	Cooler, #TLF-4225	827.00		827.00	827.00	827.00	Yes
Duke Energy Progress	4 Gearbox, Assembly	5,753.38		5,753.38	5,753.38	5,753.38	Yes
Duke Energy Progress	Actuator, Cylinder	474.00		474.00	474.00	474.00	Yes
Duke Energy Progress	30 Sign Foreign Mtl	120.00		120.00	120.00	120.00	Yes
Duke Energy Progress	30 Form, Issue, Mtl	421.87		421.87	421.87	421.87	Yes
Duke Energy Progress	Connector, SS, 1/2"	13.58		13.58	13.58	13.58	Yes

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Duke Energy Florida For the Year Ended December 31, 2013

 $Provide\ a\ summary\ of\ affiliated\ transactions\ involving\ asset\ transfers\ or\ the\ right\ to\ use\ assets.$

	Description	i					Title
	of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	Purchase	Passe
Name of Affiliate	or Right	Cost	Depreciation	Value	Value	Price	Yes/N
Ouke Energy Progress	4 Subassembly, Gear	2 722 02		2 722 02	2		
Duke Energy Progress	Cap, BRG W5 5MB-4T	3,723.92 73.38	l i	3,723.92 73.38	3,723.92	3,723.92	Yes
Ouke Energy Progress	2 Fork, Declutch	436.12		436.12	73.38 436.12	73.38 436.12	Yes
uke Energy Progress	Pinion, Clutch	108.01	1	108.01	108.01	108.01	Yes Yes
uke Energy Progress	Ring, SPG SMB-4T	7.91		7.91	7.91	7.91	Yes
uke Energy Progress	440 Shrinkable Tubing	2,077.68		2,077.68	2,077.68	2,077.68	Yes
Ouke Energy Progress	Sheeting, Magnetic	285.00		285.00	285.00	285.00	Yes
uke Energy Progress	Key, Pinion, Motor	186.00		186.00	186.00	186.00	Yes
luke Energy Progress	Clutch, WS SMB-1	634.71		634.71	634.71	634.71	Yes
uke Energy Progress	Gear, HW OPRTR	89.14		89.14	89.14	89.14	Yes
uke Energy Progress	Key, Hndwhl Spur Gear	2.79		2.79	2.79	2.79	Yes
uke Energy Progress	Handwheel, 24"	289.00		289.00	289.00	289.00	Yes
uke Energy Progress	Key, Bevel Gear SMB	2.75		2.75	2.75	2.75	Yes
uke Energy Progress	2 Valve, Gate, 1/2 in	6,996.63		6,996.63	6,996.63	6,996.63	Yes
tuke Energy Progress	3 Valve, Needle	1,131.63		1,131.63	1,131.63	1,131.63	Yes
uke Energy Progress	Cap, SPG CRTRDG	10.00		10.00	10.00	10.00	Yes
uke Energy Progress	5 Element, Heater	57.25		57.25	57.25	57.25	Yes
uke Energy Progress	Retainer, SPLT RG	59.67		59.67	59.67	59.67	Yes
uke Energy Progress	Valve, Trip, 1/4"	1,195.50		1,195.50 6,000.00	1,195.50 6,000.00	1,195.50	Yes
uke Energy Progress uke Energy Progress	Box, Storage 30 Swing Handle	6,000.00 122.98		122.98	122.98	6,000.00 122.98	Yes Yes
uke Energy Progress	2 Acid, Acetc Glacial	170.27		170.27	170.27	170.27	Yes
uke Energy Progress	Compressor, Air	2,948.92		2,948.92	2,948.92	2,948.92	Yes
uke Energy Progress	10 Brominated, Can	96.16		96.16	96.16	96.16	Yes
uke Energy Progress	10 Clip, Tube Support	7.72		7.72	7.72	7.72	Yes
uke Energy Progress	3 Lens, 8-48MM	2,202.51		2,202.51	2,202.51	2,202.51	Yes
uke Energy Progress	548 Sleeve, Cable	2,141.40		2,141.40	2,141.40	2,141.40	Yes
uke Energy Progress	Drive, Motor, Putter	17,500.00		17,500.00	17,500.00	17,500.00	Yes
uke Energy Progress	105 Tag, Scaffold	112.90		112.90	112.90	112.90	Yes
uke Energy Progress	Board, Teledyn Mntr	176.76		176.76	176.76	176.76	Yes
Ouke Energy Progress	2 Gearbox, Assembly	2,876.69		2,876.69	2,876.69	2,876.69	Yes
uke Energy Progress	4 Packing, Preformed	121.25		121.25	121.25	121.25	Yes
luke Energy Progress	432 Sleeve, Cable	579.58		579.58	579.58	579.58	Yes
Ouke Energy Progress	289 Sleeve, Cable	1,118.13		1,118.13	1,118.13	1,118.13	Yes
uke Energy Progress	3 Tubing, SS 5/8"	5.11		5.11	5.11	5.11	Yes
Ouke Energy Progress	4,624 Cable, RK-35A	12,323.93		12,323.93	12,323.93 2,177.52	12,323.93 2,177.52	Yes Yes
ouke Energy Progress	4 Fan, Assembly	2,177.52 39.71		2,177.52 39.71	39.71	39.71	Yes
ouke Energy Progress	4 Oil, Lubrication	68.95		68.95	68.95	68.95	Yes
Ouke Energy Progress	80 Bolt, Hex Head 50 Sleeve, Cable	199.15		199.15	199.15	199.15	Yes
Ouke Energy Progress Ouke Energy Progress	Keypad, Pelco	646.99		646.99	646.99	646.99	Yes
ouke Energy Progress	25 Ring, FME, Magnet	214.75		214.75	214.75	214.75	Yes
ouke Energy Progress	2 Relay, PWR PRD	1,750.00		1,750.00	1,750.00	1,750.00	Yes
Ouke Energy Progress	11 Bag, Poly zip	2,487.38		2,487.38	2,487.38	2,487.38	Yes
Ouke Energy Progress	10 Battery Recharge	1,073.04		1,073.04	1,073.04	1,073.04	Yes
uke Energy Progress	15 Clamp, Pipe 3/8"	22.80		22.80	22.80	22.80	Yes
luke Energy Progress	10 Grease, Lube	130.77		130.77	130.77	130.77	Yes
Ouke Energy Progress	Bridge FHCR 1 & 3	300.68		300.68	300.68	300.68	Yes
tuke Energy Progress	Swivel, Top of Mast	3,600.00		3,600.00	3,600.00	3,600.00	Yes
Ouke Energy Progress	Foam, Silicone	1,542.00		1,542.00	1,542.00	1,542.00	Yes
uke Energy Progress	50 Tape, FME, Wrap	998.33		998.33	998.33	998.33 4.00	Yes Yes
tuke Energy Progress	40 Cap, Reading, Tube	4.00		4.00 171.44	4.00 171.44	4.00 171.44	Yes
Ouke Energy Progress	10 Disp Gun 5-G 200 Heat Shrink Tubing	171.44 796.60		796.60	796.60	796.60	Yes
Ouke Energy Progress Ouke Energy Progress	5,500 Cables, 4/C #18	3,058.00		3,058.00	3,058.00	3,058.00	Yes
ouke Energy Progress	Sheeting, Magnetic	285.00		285.00	285.00	285.00	Yes
Ouke Energy Progress	20 Capacitor, Film	413.00		413.00	413.00	413.00	Yes
Ouke Energy Progress	50 Capacitor, Film	49.50	i	49.50	49.50	49.50	Yes
Ouke Energy Carolinas	8 Reducer, 1/2"	90.36		90.36	90.36	90.36	Yes
Duke Energy Carolinas	3 Tape Reel Assembly	5,955.00		5,955.00	5,955.00	5,955.00	Yes
Duke Energy Carolinas	100 EK36C Cable	246.00		246.00	246.00	246.00	Yes
Ouke Energy Progress	Limitorque Motor	63,080.00		63,080.00	63,080.00	63,080.00	Yes
-							
Total						382,682.08	l

Analysis of Diversification Activity Employee Transfers

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	dot	dot	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Assessor RNAS (12/14)	Assessor RNAS (12/14)	Permanent
CPL	FPC	Assessor-RNAS	Assessor-RNAS	Permanent
svc	FPC	Assoc Radiation Control Spec	Assoc Radiation Control Spec	Permanent
FPC	svc	AssocDataand DocControlSpec-RE	AssocDataand DocControlSpec-RE	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Storekeeper	Asst Storekeeper	Permanent
FPC	svc	Bus Fin Anlyst	Bus Fin Anlyst	Permanent
CPL	FPC	CBE Leader	CBE Leader	Permanent
FPC	CPL	CBE Leader-R (06/12)	CBE Leader-R (06/12)	Permanent
CPL	FPC	Change Mgmt Principal	Change Mgmt Principal	Permanent
CPL	FPC	Chief Nucl Operator (L)	Chief Nucl Operator (L)	Permanent
CPL	FPC	Comb Turbine Technician	Comb Turbine Technician	Permanent
CPL	FPC	Control Room Supv-Nuc	Control Room Supv-Nuc	Permanent
CPL	FPC	Control Room Supv-Nuc	Control Room Supv-Nuc	Permanent
CPL	FPC	Control Room Supv-Nuc (INT)	Control Room Supv-Nuc (INT)	Permanent
CPL	FPC	Control Tech(SM)-2ndry Skill	Control Tech(SM)-2ndry Skill	Permanent
CPL	FPC	Control Tech-SM	Control Tech-SM	Permanent
CPL	FPC	Cust Service Agent I	Cust Service Agent I	Permanent
FPC	CPL	Customer Service Trainer-CSC	Customer Service Trainer-CSC	Permanent
FPC	svc	Data Mgmt Asst I	Data Mgmt Asst I	Permanent
FPC	svc	Dir Customer Ops Finance	Dir Customer Ops Finance	Permanent
FPC	svc	Dir-Florida Regulatory Affairs	Dir-Florida Regulatory Affairs	Permanent
CPL	FPC	Dir-Nucl Design Engring-R	Dir-Nucl Design Engring-R	Permanent
CPL	FPC	Document Control Spec	Document Control Spec	Permanent
CPL	FPC	Electrician-Substation	Electrician-Substation	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent

Analysis of Diversification Activity Employee Transfers

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Assessor RNAS (12/14)	Assessor RNAS (12/14)	Permanent
CPL	FPC	Assessor-RNAS	Assessor-RNAS	Permanent
svc	FPC	Assoc Radiation Control Spec	Assoc Radiation Control Spec	Permanent
FPC	svc	AssocDataand DocControlSpec-RE	AssocDataand DocControlSpec-RE	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Auxiliary Oper	Asst Nucl Auxiliary Oper	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Nucl Operator	Asst Nucl Operator	Permanent
CPL	FPC	Asst Storekeeper	Asst Storekeeper	Permanent
FPC	svc	Bus Fin Anlyst	Bus Fin Anlyst	Permanent
CPL	FPC	CBE Leader	CBE Leader	Permanent
FPC	CPL	CBE Leader-R (06/12)	CBE Leader-R (06/12)	Permanent
CPL	FPC	Change Mgmt Principal	Change Mgmt Principal	Permanent
CPL	FPC	Chief Nucl Operator (L)	Chief Nucl Operator (L)	Permanent
CPL	FPC	Comb Turbine Technician	Comb Turbine Technician	Permanent
CPL	FPC	Control Room Supv-Nuc	Control Room Supv-Nuc	Permanent
CPL	FPC	Control Room Supv-Nuc	Control Room Supv-Nuc	Permanent
CPL	FPC	Control Room Supv-Nuc (INT)	Control Room Supv-Nuc (INT)	Permanent
CPL	FPC	Control Tech(SM)-2ndry Skill	Control Tech(SM)-2ndry Skill	Permanent
CPL	FPC	Control Tech-SM	Control Tech-SM	Permanent
CPL	FPC	Cust Service Agent I	Cust Service Agent I	Permanent
FPC	CPL	Customer Service Trainer-CSC	Customer Service Trainer-CSC	Permanent
FPC	svc	Data Mgmt Asst I	Data Mgmt Asst I	Permanent
FPC	svc	Dir Customer Ops Finance	Dir Customer Ops Finance	Permanent
FPC	svc	Dir-Florida Regulatory Affairs	Dir-Florida Regulatory Affairs	Permanent
CPL	FPC	Dir-Nucl Design Engring-R	Dir-Nucl Design Engring-R	Permanent
CPL	FPC	Document Control Spec	Document Control Spec	Permanent
CPL	FPC	Electrician-Substation	Electrician-Substation	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Engineer I	Engineer I	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent
CPL	FPC	Engineer I	Engineer I	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer II	Engineer II	Permanent
CPL	FPC	Engineer III	Engineer III	Permanent
CPL	FPC	Engineer III	Engineer III	Permanent
CPL	FPC	Engr Tech I-Nuc	Engr Tech I-Nuc	Permanent
CPL	FPC	Fukushima Prog Mgr-R (05/14)	Fukushima Prog Mgr-R (05/14)	Permanent
CPL	FPC	GM Distb Operations-Florida	GM Distb Operations-Florida	Permanent
FPC	CPL	Gen Mgr Const & Maint	Gen Mgr Const & Maint	Permanent
SVC	FPC	Investment Recovery Spec	Investment Recovery Spec	Permanent
CPL	FPC	Laborer-(A)-Nuclear	Laborer-(A)-Nuclear	Permanent
FPC	svc	Lead Bus Fin Anlyst	Lead Bus Fin Anlyst	Permanent
SVC	FPC	Lead Bus Ops Process Analyst	Lead Bus Ops Process Analyst	Permanent
CPL	FPC	Lead Engr	Lead Engr	Permanent
CPL	FPC	Lead Engr	Lead Engr	Permanent
CPL	FPC	Lead Engr	Lead Engr	Permanent
CPL	FPC	Lead Engr	Lead Engr	Permanent
FPC	CPL	Lead Engr	Lead Engr	Permanent
CPL	FPC	Lead Engr Technical Supt Spec	Lead Engr Technical Supt Spec	Permanent
SVC	FPC	Lead Environmental Specialist	Lead Environmental Specialist	Permanent
SVC	FPC	Lead IT Analyst	Lead IT Analyst	Permanent
CPL	FPC	Lead Nucl Ops Trng Instructor	Lead Nucl Ops Trng Instructor	Permanent
CPL	FPC	Lead PDM Specialist-POG	Lead PDM Specialist-POG	Permanent
FPC	svc	Lead Sourcing Spec	Lead Sourcing Spec	Permanent
FPC	svc	Lead Sourcing Spec	Lead Sourcing Spec	Permanent
FPC	CPL	Major Project Mgr	Major Project Mgr	Permanent
CPL	FPC	Major Project Mgr	Major Project Mgr	Permanent
FPC	svc	Matls & Inv Tech I	Matls & Inv Tech I	Permanent
FPC	svc	Mgr Audit Services	Mgr Audit Services	Permanent
CPL	FPC	Mgr-Design Engr	Mgr-Design Engr	Permanent
CPL	FPC	Mgr-EIT Customer Experience	Mgr-EIT Customer Experience	Permanent
SVC	FPC	Mgr-Inv and Phys Security	Mgr-Inv and Phys Security	Permanent
CPL	FPC	Mgr-Nucl Computing Systems	Mgr-Nucl Computing Systems	Permanent
SVC	FPC	Mgr-Nucl Computing Systems	Mgr-Nucl Computing Systems	Permanent

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Mgr-Nuclear Oversight	Mgr-Nuclear Oversight	Permanent
CPL	FPC	Mgr-Oper-Nuc	Mgr-Oper-Nuc	Permanent
CPL	FPC	Mgr-Outage & Scheduling	Mgr-Outage & Scheduling	Permanent
CPL	FPC	Mgr-Support Services-Nuc	Mgr-Support Services-Nuc	Permanent
FPC	svc	Mtls & Inv Tech II	Mtls & Inv Tech II	Permanent
CPL	FPC	Nuc Instruct Tech-NGG	Nuc Instruct Tech-NGG	Permanent
CPL	FPC	Nuc Instruct Tech-NGG	Nuc Instruct Tech-NGG	Permanent
CPL	FPC	Nuc Materials Assistant	Nuc Materials Assistant	Permanent
CPL	FPC	Nuc Materials Receipt Insp-NGG	Nuc Materials Receipt Insp-NGG	Permanent
CPL	FPC	Nuc Tech Asst I	Nuc Tech Asst I	Permanent
svc	FPC	Nuc Tech Asst I	Nuc Tech Asst I	Permanent
svc	FPC	Nuc Tech Asst II	Nuc Tech Asst II	Permanent
CPL	FPC	Nuc Tech Asst II	Nuc Tech Asst II	Permanent
CPL	FPC	Nuc Tech Doc Asst I	Nuc Tech Doc Asst I	Permanent
CPL	FPC	Nuc Tech Doc Asst I	Nuc Tech Doc Asst I	Permanent
CPL	FPC	Nucl Appr Electrician	Nucl Appr Electrician	Permanent
CPL	FPC	Nucl Aux Operator	Nucl Aux Operator	Permanent
CPL	FPC	Nucl Aux Operator	Nucl Aux Operator	Permanent
CPL	FPC	Nucl Aux Operator	Nucl Aux Operator	Permanent
CPL	FPC	Nucl Chem Technician	Nucl Chem Technician	Permanent
CPL	FPC	Nucl Chem Technician	Nucl Chem Technician	Permanent
CPL	FPC	Nucl Chem Technician	Nucl Chem Technician	Permanent
CPL	FPC	Nucl Chem Technician	Nucl Chem Technician	Permanent
CPL	FPC	Nucl Maint Proj Planner (INT)	Nucl Maint Proj Planner (INT)	Permanent
CPL	FPC	Nucl Operator	Nucl Operator	Permanent
CPL	FPC	Nucl Operator	Nucl Operator	Permanent
CPL	FPC	Nucl Tech Perf Imp Coord	Nucl Tech Perf Imp Coord	Permanent
CPL	FPC	Nucl Tech Perf Imp Coord	Nuclear CAP Coordinator	Permanent
CPL	FPC	Nucl Tech Perf Imp Coord	Nucl Tech Perf Imp Coord	Permanent
CPL	FPC	Nucl Tech Support Tech	Nucl Tech Support Tech	Permanent
CPL	FPC	Nucl Tech Support Tech	Nucl Tech Support Tech	Permanent
CPL	FPC	Nuclear Health Physics Tech	Nuclear Health Physics Tech	Permanent
CPL	FPC	Nuclear Maint Planner	Nuclear Maint Planner	Permanent
CPL	FPC	Nuclear Maint Planner	Nuclear Maint Planner	Permanent
CPL	FPC	Nuclear Shift Manager	Nuclear Shift Manager	Permanent
CPL	FPC	Nuclear Simulator Engr	Nuclear Simulator Engr	Permanent
CPL	FPC	Operations Resource Scheduler	Operations Resource Scheduler	Permanent
CPL	FPC	Operations Support Asst	Operations Support Asst	Permanent
svc	FPC	Plant Services Asst I	Plant Services Asst I	Permanent
CPL	FPC	Plt Mgr Suwannee/UF	Plt Mgr Suwannee/UF	Permanent
FPC	svc	Princ Sourcing Spec	Princ Sourcing Spec	Permanent

Page 459 (c)

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
SVC	FPC	Princ Sourcing Spec	Princ Sourcing Spec	Permanent
FPC	svc	Princ Sourcing Spec	Princ Sourcing Spec	Permanent
CPL	FPC	Proj Controls Spec	Proj Controls Spec	Permanent
CPL	FPC	QA/QC/NDE Tech I-Nuc	QA/QC/NDE Tech I-Nuc	Permanent
svc	FPC	Real Estate Svcs Mgr	Real Estate Svcs Mgr	Permanent
CPL	FPC	Shift Supv	Shift Supv	Permanent
CPL	FPC	Shift Tech Advisor-NL	Shift Tech Advisor-NL	Permanent
CPL	FPC	Site Occup Health Nurse-OH+S	Site Occup Health Nurse-OH+S	Permanent
SVC	FPC	Sr Admin Assistant	Sr Admin Assistant	Permanent
FPC	svc	Sr Auditor	Sr Auditor	Permanent
SVC	FPC	Sr Bus Ops Process Analyst	Sr Bus Ops Process Analyst	Permanent
svc	FPC	Sr ED Project Analyst	Sr ED Project Analyst	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr	Sr Engr	Permanent
FPC	CPL	Sr Engr	Sr Engr	Permanent
CPL	FPC	Sr Engr Projects Sched Coord	Sr Engr Projects Sched Coord	Permanent
CPL	FPC	Sr Engr Technical Supt Spec	Sr Engr Technical Supt Spec	Permanent
CPL	FPC	Sr Engr Technical Supt Spec	Sr Engr Technical Supt Spec	Permanent
CPL	FPC	Sr Engr Technical Supt Spec	Sr Engr Technical Supt Spec	Permanent
CPL	FPC	Sr Engr Technical Supt Spec	Sr Engr Technical Supt Spec	Permanent
FPC	svc	Sr Enrgy Mgmt Sys Supp Spec	Sr Enrgy Mgmt Sys Supp Spec	Permanent
CPL	FPC	Sr Engr Technical Supt Spec	Sr Engr Technical Supt Spec	Permanent
FPC	svc	Sr Ethics Investigator	Sr Ethics Investigator	Permanent
FPC	svc	Sr IT Analyst	Sr IT Analyst	Permanent
FPC	svc	Sr IT Analyst	Sr IT Analyst	Permanent
FPC	svc	Sr IT Analyst	Sr IT Analyst	Permanent
CPL	FPC	Sr IT Analyst	Sr IT Analyst	Permanent
FPC	svc	Sr IT Analyst	Sr IT Analyst	Permanent
CPL	FPC	Sr Nuc Security Training Instr	Sr Nuc Security Training Instr	Permanent
CPL	FPC	Sr Nuc Security Training Instr	Sr Nuc Security Training Instr	Permanent
CPL	FPC	Sr Nuc Tech Asst	Sr Nuc Tech Asst	Permanent
CPL	FPC	Sr Nuc Tech Trng Instructor	Sr Nuc Tech Trng Instructor	Permanent

Page 459 (d)

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Job	Job	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Sr Nuc Tech Trng Instructor	Sr Nuc Tech Trng Instructor	Permanent
CPL	FPC	Sr Nuc Tech Trng Instructor	Sr Nuc Tech Trng Instructor	Permanent
CPL	FPC	Sr Nuci Opers Spec	Sr Nucl Opers Spec	Permanent
CPL	FPC	Sr Nucl Opers Spec	Sr Nucl Opers Spec	Permanent
CPL	FPC	Sr Nucl Opers Spec	Sr Nucl Opers Spec	Permanent
CPL	FPC	Sr Nucl Ops Trng Instructor	Sr Nucl Ops Trng Instructor	Permanent
CPL	FPC	Sr Nucl Ops Trng Instructor	Sr Nucl Ops Trng Instructor	Permanent
CPL	FPC	Sr Nucl Ops Trng Instructor	Sr Nucl Ops Trng Instructor	Permanent
CPL	FPC	Sr Nucl Ops Trng Instructor	Sr Nucl Ops Trng Instructor	Permanent
CPL	FPC	Sr Nucl Plant Access Spec	Sr Nucl Plant Access Spec	Permanent
CPL	FPC	Sr Nucl Tech Material Spec	Sr Nucl Tech Material Spec	Permanent
CPL	FPC	Sr Nuclear Procedure Writer	Sr Nuclear Procedure Writer	Permanent
CPL	FPC	Sr Nuclear Procedure Writer	Sr Nuclear Procedure Writer	Permanent
CPL	FPC	Sr Nuclear Procedure Writer	Sr Nuclear Procedure Writer	Permanent
CPL	FPC	Sr Nuclear Procedure Writer	Sr Nuclear Procedure Writer	Permanent
CPL	FPC	Sr Nuclear Scheduler	Sr Nuclear Scheduler	Permanent
CPL	FPC	Sr Nuclear Security Spec	Sr Nuclear Security Spec	Permanent
CPL	FPC	Sr Nuclear Security Spec	Sr Nuclear Security Spec	Permanent
CPL	FPC	Sr PDM Specialist-POG	Sr PDM Specialist-POG	Permanent
CPL	FPC	SrNucEmergPrepareSpec-R(01/15)	SrNucEmergPrepareSpec-R(01/15)	Permanent
CPL	FPC	Sr Nuclear Scheduler	Sr Nuclear Scheduler	Permanent
CPL	FPC	Supt-Envir & Chem	Supt-Envir & Chem	Permanent
CPL	FPC	Supt-Mechanical Maint	Supt-Mechanical Maint	Permanent
CPL	FPC	Supt-Nucl Ops Performance	Supt-Nucl Ops Performance	Permanent
CPL	FPC	Supt-Nucl Security Operations	Supt-Nucl Security Operations	Permanent
CPL	FPC	Supt-Nucl Work Control Center	Supt-Nucl Work Control Center	Permanent
CPL	FPC	Supt-Oper Training	Supt-Oper Training	Permanent
CPL	FPC	Supt-Site Mat & Contract Svcs	Supt-Site Mat & Contract Svcs	Permanent
svc	FPC	Supv-Central Distribution	Supv-Central Distribution	Permanent
CPL	FPC	Supv-Customer Service	Supv-Customer Service	Permanent
CPL	FPC	Supv-Distribution Field	Supv-Distribution Field	Permanent
CPL	FPC	Supv-Distribution ROW	Supv-Distribution ROW	Permanent
FPC	CPL	Supv-Document Mgmt	Supv-Document Mgmt	Permanent
CPL	FPC	Supv-Elect/I&C Dsgn	Supv-Elect/I&C Dsgn	Permanent
CPL	FPC	Supv-Elect/I&C Dsgn	Supv-Elect/I&C Dsgn	Permanent
CPL	FPC	Supv-Elect/I&C Dsgn	Supv-Elect/I&C Dsgn	Permanent
CPL	FPC	Supv-Electrical/I&C Maint-Nuc	Supv-Electrical/I&C Maint-Nuc	Permanent
CPL	FPC	Supv-Engineering Programs	Supv-Engineering Programs	Permanent
CPL	FPC	Supv-Env & Chem	Supv-Env & Chem	Permanent
FPC	CPL	Supv-Env & Chem	Supv-Env & Chem	Permanent

Page 459 (e)

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company	Company	Old	New	Transfer Permanent
Transferred	Transferred	Jop	Jop	or Temporary
From	То	Assignment	Assignment	and Duration
CPL	FPC	Supv-Env & Chem	Supv-Env & Chem	Permanent
CPL	FPC	Supv-Equipment Perf	Supv-Equipment Perf	Permanent
CPL	FPC	Supv-Lor Training	Supv-Lor Training	Permanent
CPL	FPC	Supv-Major Projects	Supv-Major Projects	Permanent
CPL	FPC	Supv-Mech/Civil Design-NPC	Supv-Mech/Civil Design-NPC	Permanent
CPL	FPC	Supv-Mech/Civil Dsgn	Supv-Mech/Civil Dsgn	Permanent
CPL	FPC	Supv-Mechanical Maint	Supv-Mechanical Maint	Permanent
CPL	FPC	Supv-Nucl Site Security Trning	Supv-Nucl Site Security Trning	Permanent
CPL	FPC	Supv-Nuclear Quality Control	Supv-Nuclear Quality Control	Permanent
CPL	FPC	Supv-On Line Scheduling	Supv-On Line Scheduling	Permanent
CPL	FPC	Supv-Oper Initial Training	Supv-Oper Initial Training	Permanent
FPC	CPL	Supv-Planning	Supv-Planning	Permanent
FPC	CPL	Supv-Trav Maint	Supv-Trav Maint	Permanent
CPL	FPC	Turbine Mech Appr (SM)-AppProg	Turbine Mech Appr (SM)-AppProg	Permanent

Page 459 (f)

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No.	Regulated or Non-regulated (c)
Rent from Electric Properties	4540001	Regulated
Managed Services	4170001	Non-Regulated
Turnkey Solutions	4170001	Non-Regulated
Power Quality Services	4170001	Non-Regulated
Homewire	4170001	Non-Regulated
Winter Park On-Site Energy Audit Service	4170001	Non-Regulated
Water Heater Repair	4170001	Non-Regulated
All-Connect	4170001	Non-Regulated
Lighting	4170001	Non-Regulated
Home Service Advisor	4170001	Non-Regulated
Infrared Scanning Services	4170001	Non-Regulated
High Voltage Services	4170001	Non-Regulated
Distribution Engineering Services	4170001	Non-Regulated
Vegetation Services	4170001	Non-Regulated
Transformer Services	4170001	Non-Regulated
Material Solutions	4170001	Non-Regulated
Joint Trenching	4170001	Non-Regulated
Overhead, Underground and Submarine Distribution	4170001	Non-Regulated
Transmission Design	4170001	Non-Regulated
Transmission Construction & Maintenance	4170001	Non-Regulated
Substation Design, Construction & Maintenance	4170001	Non-Regulated
System Protection & Control, Fiber Optic & Meter Services	4170001	Non-Regulated

Nonutility Property (Account 121)

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
Previously Devoted to Public Service			
Land - Marion County, Florida Structures - Pinellas County, Florida Minor Items	\$ 135,191 177,011 54,310		\$ 135,191 177,011 54,310
Not Previously Devoted to Public Service	1 (22 204		1 (22 201
Land - Volusia County, Florida Equipment - Meters System (Florida) Equipment - Walk of Fame - St. Petersburg, Florida Generators on Customer Premises Other	1,622,391 5,423,549 1,380,193 799,109 727,128		1,622,391 5,423,549 1,380,193 799,109 727,128
Totals	\$ 10,318,882	s -	\$ 10,318,882

Number of Electric Department Employees

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013	
2. Total Regular Full-Time Employees	3,694	
3. Total Part-Time and Temporary Employees	123	
4. Total Employees	3,817	
Details		

Regular Part Time:4Temp Full Time:118Temp Part Time:1

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: Duke Energy Florida, Inc. For the Year Ended December 31, 2013

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

charges incurred during the year.	
Item	Amount
Account 425 - Miscellaneous Amortization	
Amortization of Acquistion Adjustments for Hines Turbine,	
Contra Account Charged to 1154000, and Period of Amortization is 360 Months	778,707.36
Subtotal Account 4250100	778,707.36
Account 426 - Miscellaneous Income Deductions	
Donations	1
Civic & Community Organizations	213,440.00
Cultural & Art Organizations	75,014.48
Economic Development	620,980.63
Educational Institutions & Charitable Organizations	982,067.90
Health & Human Services Contributions	79,156.00
Other	109,848.23
Subtotal Accounts 426100F, 4261013, 4261014, 426180T	2,080,507.24
Investment in Company Owned Life Insurance	(3,070,969.53)
Subtotal Accounts 4262016	(3,070,969.53)
Penalties	242.27
Subtotal Accounts 4263001	242.27
Certain Civic, Political & Related Activities	4,349,979.26
Subtotal Accounts 4264012, 4264200, 4265412	4,349,979.26
CR3 Retirement Impairment Charge	357,627,389.96
Subtotal Accounts 4265008	357,627,389.96
Other Deductions	72,893,241.22
Subtotal Accounts 4265001, 4265112	72,893,241.22
Total Miscellaneous Income Deductions - Account 426	433,880,390.42
Total Missoriality and Missorial Processing 120	,
Account 430 - Interest on Debt to Associated Companies	
Money Pool (Avg Rate 0.1462) Subtotal Accounts 4301013-4301016, 4309001, 4309011, 4309068	95,858.21
Total Interest on Debt to Associated Companies - Account 430	95,858.21
Account 431 - Other Interest Expense	
Other Interest Expense (4310001, 4310011)	1,604,147.18
Customer Deposits - Rate 2 to 3% per annum (4310012)	4,930,364.74
Interest related to fuel refund liability, Order No. PSC-13-0598-FOF-EI - Avg Rate 0.07% (4310001)	221,469.00
Interest related to Projected Tax Deficiency on various audit issues - Rate 5.46% (4310024)	(331,725.85)
CR3 Regulatory Asset Carrying Charge	(63,206,761.07)
Total Other Interest Expense - Account 431	(56,782,506.00)
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,