THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)				
	Item 1: ☒ An Initial (Original) OR ☐ Resubmission No.			
	Submission			
	Item 2: ☒ An Original Signed Form OR ☐ Conformed Copy			

EI802-03-AR

(Expires 3/31/2005)



OFFICIAL COPY
Division of
Economic Regulation
FPSC

# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

O4 APR 30 PM 3: 55
DIVISION OF ATION

NEGETVED PUBLIC SERVIC PUBLIC SERVIC

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Florida Power & Light Company

Year of Report

Dec. 31, 2003

# **Deloitte**

Deloitte & Touche LLP Certified Public Accountants Suite 900 1645 Palm Beach Lakes Blvd. W. Palm Beach, FL 33401-2221 USA

Tel: +1 561 687 4000 Fax: +1 561 687 4061 www.deloitte.com

#### INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company Juno Beach, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company and its subsidiaries (the "Company") as of December 31, 2003, and the related statements of income—regulatory basis, retained earnings—regulatory basis, cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income and hedging activities—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2003, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte à Touche LLP

April 26, 2004

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

#### GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

#### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

### FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION				
01 Exact Legal Name of Respondent 02 Year of Report				
Florida Power & Light Company		Dec. 31,	2003	
03 Previous Name and Date of Change (i	f name changed during year)			
		11		
04 Address of Principal Office at End of Ye	ear (Street, City, State, Zip Code)			
700 Universe Boulevard, P.O. Box 1400	00, Juno Beach, Florida 33408			
05 Name of Contact Person		06 Title of Co	ontact Person	
K. Michael Davis		V.P. and C	ontroller	
07 Address of Contact Person (Street, Cit	y, State, Zip Code)			
9250 West Flagler Street, P.O. Box 029	100, Miami, Florida 33102			
08 Telephone of Contact Person, Including 09 This Report Is			10 Date of Report	
Area Code (305) 552-4327	(1) X An Original (2) ☐ A Resubmission		(Mo, Da, Yr)	
(4.5) 652	ATTESTATION		11	
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompanying report is a c	orrect statement of the	ne husiness and	
01 Name	03 Signature		04 Date Signed	
K. Michael Davis	Signed K. Michael	Davie	(Mo, Da, Yr) 4/30/04	
02 Title	bighted R. Hichael	Davis	1 /	
Vice President and Controller				
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.				

Name of Respondent		This Report Is:	Date of Report	Year of Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
		LIST OF SCHEDULES (Electric	Utility)	
Ente certa	er in column (c) the terms "none," "not applica ain pages. Omit pages where the responden	able," or "NA," as appropriate, w ts are "none." "not applicable." o	here no information or amou	nts have been reported for
		the transfer that applicable, t		
ine	Title of Sched	ule	Reference	Remarks
No.	(a)		Page No.	
1			(b)	(c)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Important Changes During the Year		108-109	
7	Comparative Balance Sheet		110-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	
10	Statement of Cash Flows		120-121	
11	Notes to Financial Statements		122-123	
12	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202-203	
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	Not Applicable
17	Electric Plant Held for Future Use		214	
18	Construction Work in Progress-Electric		216	
19	Accumulated Provision for Depreciation of Electri	c Utility Plant	219	
20	,		224-225	Not Applicable
21			227	
22	Allowances		228-229	
23	Extraordinary Property Losses		230	Not Applicable
24	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable
25	Other Regulatory Assets		232	
26	Miscellaneous Deferred Debits		233	
27	Accumulated Deferred Income Taxes		234	
28	Capital Stock		250-251	
29 30	Other Paid-in Capital		253	
	Capital Stock Expense  Long-Term Debit		254	
-			256-257	
33	Reconciliation of Reported Net Income with Taxat		261	
	Taxes Accrued, Prepaid and Charged During the Accumulated Deferred Investment Tax Credits	Year	262-263	
	Other Deferred Credits		266-267	
-			269	
~	Accumulated Deferred Income Taxes-Accelerated	Amortization Property	272-273	Not Applicable

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
HIOI	da Power & Light Company	(2) A Resubmission	11	Dec. 31, 2003
		IST OF SCHEDULES (Electric Utilit		
Ente certa	r in column (c) the terms "none," "not applic ain pages. Omit pages where the responder	able," or "NA," as appropriate, w nts are "none," "not applicable,"	here no information or amo or "NA".	unts have been reported fo
Line	Title of Sche	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	(0)
38	Accumulated Deferred Income Taxes-Other	, P(=1),	276-277	
39	Other Regulatory Liabilities		278	
40	Electric Operating Revenues		300-301	
41	Sales of Electricity by Rate Schedules		304	
42	Sales for Resale		310-311	
43	Electric Operation and Maintenance Expenses		320-323	
44	Purchased Power		326-327	
45	Transmission of Electricity for Others		328-330	
46	Transmission of Electricity by Others		332	
47	Miscellaneous General Expenses-Electric		335	
48	Depreciation and Amortization of Electric Plant		336-337	-
49	Regulatory Commission Expenses		350-351	
50	Research, Development and Demonstration Acti	vities	352-353	
51	Distribution of Salaries and Wages		354-355	
52	Common Utility Plant and Expenses	//	356	Not Applicable
53	Electric Energy Account		401	
54	Monthly Peaks and Output		401	
55	Steam Electric Generating Plant Statistics (Large	e Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large	Plants)	406-407	Not Applicable
57	Pumped Storage Generating Plant Statistics (La	rge Plants)	408-409	Not Applicable
58	Generating Plant Statistics (Small Plants)		410-411	Not Applicable
59	Transmission Line Statistics		422-423	
60	Transmission Lines Added During Year		424-425	
61	Substations		426-427	
62	Footnote Data		450	
İ	Stockholders' Reports Check appropr	iate box:		
	Four copies will be submitted			·
	X No annual report to stockholders is pro	epared		
İ				
		• •		

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Fiorida Power & Light Company	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, <sup>2003</sup>		
A	GENERAL INFORMATION				
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate the general corporate.	custody of the general corpora re kept, and address of office w neral corporate books are kept.	te books of account a here any other corpora	nd address of account		
K. M. Davis, Vice President, Accounting 9250 West Flagler Street Miami, Florida 33174	ng, Controller and Chief Accou	mting Officer			
<ol> <li>Provide the name of the State under the lf incorporated under a special law, give reformed organization and the date organized.</li> <li>Florida - December 28, 1925</li> </ol>	e laws of which respondent is in erence to such law. If not incorp	corporated, and date orated, state that fact	of incorporation. and give the type		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when Not Applicable	r trustee took possession, (c) th	e authority by which th	ve (a) name of ne receivership or		
NOC APPLICABLE					
<ol><li>State the classes or utility and other set the respondent operated.</li></ol>	vices furnished by respondent of	during the year in each	State in which		
Electric Utility Service is provided i The respondent owns 76.36% of Scherer Georgia.	n Florida only. Unit No. 4, a coal-fired gene	rating unit located	in central		
5. Have you engaged as the principal accountant for your previous ye	5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?				
(1) YesEnter the date when such ind (2) X No	, Ell the state of				

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Florida Power & Light Company	(1) [X] An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	<u>.</u>			
		11	Dec. 31,			
1 If any corneration business trust or similar	CONTROL OVER RESPOND		h-14			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
FPL Group, Inc., a holding company, is the sole	holder of the common stock of the	respondent.				
	e e e					

	CORP	ORATIONS CONTROLLED BY RESPO	NDENT I	
at ar 2. If any i	eport below the names of all corporations, busine by time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved.	end of year, give particulars (details of voting rights, state in a footnote	s) in a footnote. the manner in which cor	ntrol was held, naming
Defir	control was held jointly with one or more other in nitions		and name the other inter	ests.
<ol> <li>D</li> <li>In</li> </ol>	ee the Uniform System of Accounts for a definition in the control is that which is exercised without into the control is that which is exercised by the intoler control is that in which neither interest can effort the control is that in which neither interest can effort in the control is that in which neither interest can effort in the control is that in which neither interest can effort in the control is that in which neither interest can effort in the control is that in which neither interest can effort in the control in the	erposition of an intermediary. erposition of an intermediary which	exercises direct control.	
votin mutu	g control is equally divided between two holders, all agreement or understanding between two or not in the Uniform System of Accounts, regardless	or each party holds a veto power of nore parties who together have conf	ver the other. Joint cont irol within the meaning o	rol may exist by
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote
110.	(a)	(b)	(c)	Ref. (d)
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10	FPL Services	Marketing, development,		
11		design, installation,		
12		construction, financing and		
13		servicing of energy		
14		conservation projects.		
15				
16	FPL Services, LLC	Marketing, development,	100	The wife 1886 w
17		design, installation,		
18		construction, financing and		
19		servicing of energy		
20		conservation projects.		
21				
22	KPB Financial Corp.	Maintenance and manage-	100	N/A
23		ment of intangible assets.		
24				
25				
26				
27		· ·		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31,

2003

Name of Respondent

Florida Power & Light Company

Nam	e of Respondent	This Report Is:	Date of Report	Vacant Danet		
	ida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2003		
		(2) A Resubmission	/ /			
	CORPORATIONS CONTROLLED BY RESPONDENT  Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent					
Defir Defir 1. S 2. D 3. Ir 4. Journal	report below the names of all corporations, but the during the year. If control ceased prior control was by other means than a direct hold intermediaries involved.  I control was held jointly with one or more other intions the direct control is that which is exercised without adirect control is that which is exercised by the point control is that which neither interest carrieg control is equally divided between two holder all agreement or understanding between two rol in the Uniform System of Accounts, regard	r to end of year, give particulars ding of voting rights, state in a form interests, state the fact in a form interests, state the fact in a form interposition of an intermediary interposition of an intermediary in effectively control or direct actions, or each party holds a veto por more parties who together ha	(details) in a footnote.  notnote the manner in which  otnote and name the other  which exercises direct coron without the consent of too to the control within the meaning to the control within the meaning to the other.	h control was held, naming interests.  ntrol. he other, as where the control may exist by		
	<u></u>		-			
Line No.	Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.		
	(a)	(b)	(c)	(d)		
1	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A		
2		formed to permanently care				
3		for and display FPL histori-				
4		cal objects and information.				
5						
6	GridFlorida, LLC	LLC formed to assist	33 1/3			
7		in the formation of a Region-				
8		al Transmission Organization				
9		in peninsular Florida.				
10						
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26						
27		• •				

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 103 Line No.: 6 Column: d	
Wholly owned subsidiary of FPL Enersys, Inc.	
Schedule Page: 103 Line No.: 10 Column: d	
General Partnership between FPL Enersys, Inc. and FPL Energy Services II, I	Inc.
Schedule Page: 103 Line No.: 16 Column: d	
A limited liability corporation wholly owned by FPL Enersys, Inc.	
Schedule Page: 103.1 Line No.: 6 Column: d	

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent  This Report Is:  Florida Power & Light Company  This Report Is:  An Original  Date of Report  Year of Report  (Mo, Da, Yr)				Vear of Ponor		
Florid	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003		
		OFFICERS		, · · · · · · · · · · · · · · · · · · ·		
1. R	1. Report below the name, title and salary for each executive officer whose paters in the name.					
1 4 11	a change was made during the year in the in mbent, and the date the change in incumben	ncumbent of any position show.	name and total remuneral	tion of the previous		
Line	Title	icy was made.				
No.	(a)		Name of Officer	Salary for Year		
1	See Footpote Data for Executive Compensation	<b>f</b> all and the second	(b)	101 TCal		
2	as filed with the Securities and Exchange	Market Market Market Market Market Market Market Market Market Market Market Market Market Market Market Market				
3	Commission in the Company's 2003 Form 10-K.					
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.,
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		-

Schedule Page: 104 Line No.: 1 Column: a

**FPL** – The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2003.

#### **Summary Compensation Table**

		Anr	nual Compensa	ation	Long-Term Compensation			
Name and Principal Position	Year	Salary	Bonus	Other Annual Compen- sation	Restricted Stock Awards(a)	Securities Underlying Options (#)	LTIP Payouts(b)	All Other Compen- sation(C)
Lewis Hay III (d) Chairman of the Board and Chief Executive Officer of FPL and Chairman of the Board, President and Chief Executive Officer of FPL Group	2003 2002 2001	\$ 794,600 781,176 254,264	\$1,009,937 991,312 522,806	\$ 13,900 17,945 6,435	\$2,782,371 525,696 1,116,930	59,595 66,578 180,500	\$ 436,928 805,584	\$ 7,549 19,615 7,059
Moray P. Dewhurst (e) Senior Vice President, Finance and Chief Financial Officer of FPL and Vice President, Finance and Chief Financial Officer of FPL Group	2003 2002 2001	389,354 401,240 163,443	359,795 377,983 366,780	7,176 14,730 22,672	218,992 233,643 999,068	39,730 44,385 90,250	281,037 362,229 -	8,016 8,624 2,306
Armando J. Olivera (f) President of FPL	2003 2002 2001	387,171 285,100 272,000	316,800 172,200 378,706	22,697 14,726 11,575	914,960 421,120 987,520	25,000 25,000 50,000	246,696 330,003	47,000 12,014 11,463
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	2003 2002 2001	398,540 430,179 418,489	255,543 271,015 772,302	12,375 13,952 11,268	328,488 350,464 835,535	39,730 44,385 90,250	462,567 888,765	7,549 8,922 8,372
Lawrence J. Kelleher Senior Vice President, Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	2003 2002 2001	312,373 332,355 323,366	218,674 240,922 600,855	10,316 13,225 10,169	547,479 584,107 1,392,558	39,730 44,385 90,250	378,327 702,635 -	7,549 10,724 10,511

<sup>(</sup>a) At December 31, 2003, Mr. Hay held 72,083 shares of restricted common stock with a value of \$4,715,670, of which 61,250 shares were granted in 2003, 7,500 shares were granted in 2002 and 3,333 were granted in 2001 and vest as to 20,833 shares in 2004, 17,500 shares in 2005, 13,750 shares in 2006, and 10,000 shares in each of years 2007 and 2008; Mr. Dewhurst held 18,334 shares of restricted common stock with a value of \$1,199,410, of which 5,000 shares were granted in 2003, 3,334 shares were granted in 2002 and 10,000 shares were granted in 2001 and vest as to 8,333 shares in 2004, 8,334 shares in 2005 and 1,667 shares in 2006; Mr. Olivera held 20,834 shares of restricted common stock with a value of \$1,362,960, of which 15,500 shares were granted in 2002 and vest as to 7,833 shares in 2004, 7,834 shares in 2005 and 5,167 shares in 2006; Mr. Coyle held 12,500 shares of restricted common stock with a value of \$817,750, of which 7,500 shares were granted in 2003 and 5,000 shares were granted in 2002 and vest as to 5,000 shares in each of years 2004 and 2005 and 2,500 shares in 2006; Mr. Kelleher held 20,834 shares of restricted common stock with a value of \$1,362,960, of which 12,500 shares were granted in 2003 and 8,334 shares were granted in 2002 and vest as to 8,333 in 2004, 8,334 in 2005 and 4,167 in 2006. Dividends at normal rates are paid on restricted common stock.

(c) For 2003, represents employer matching contributions to thrift plans of \$9,500 for Mr. Olivera and \$7,549 for each of the other named officers. For Mr. Dewhurst, also includes employer contributions for life insurance of \$467. For Mr. Olivera, also includes \$37,500 moving expense incentive.

(e) Mr. Dewhurst was appointed vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL in July 2001.

(f) Mr. Olivera served as senior vice president, power systems of FPL from July 1999 to June 2003 and was appointed president of FPL on June 24, 2003.

<sup>(</sup>b) For 2002 and 2003, payouts of vested performance share awards were made in a combination of cash (for payment of income taxes) and shares of FPL Group common stock, valued at the closing price on the date payouts were approved. Mr. Hay deferred his 2003 performance share award payout under FPL Group's Deferred Compensation Plan. Mr. Dewhurst deferred his 2002 and 2003 performance share award payouts under FPL Group's Deferred Compensation Plan. For 2002, payouts of vested shareholder value awards were made in cash, based on the closing price of FPL Group common stock on the date payouts were approved. For 2001, payouts were based on a performance period of one fiscal year and, in accordance with SEC rules, are reported for 2001 under the "Bonus" column of this table.

<sup>(</sup>d) Mr. Hay joined FPL Group in July 1999 as vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL. He served as president of FPL Energy from March 2000 to December 2001 and was elected president and chief executive officer of FPL Group on June 11, 2001. He was elected chairman of the board of FPL Group and FPL and chief executive officer of FPL on January 1, 2002.

]	e of Respondent	This I   (1)	Report Is:  X An Origina	al .	Date of Report	Year of Report			
Flori	da Power & Light Company	(2)	A Resubm	nission	(Mo, Da, Yr)	Dec. 31,			
		<u> </u>		CTORS					
1. Re	eport below the information called for concerning each	director			of one time deals the				
titles	of the directors who are officers of the respondent.	dii ectoi	or the respond	ent who held office	at any time during the year.	include in column (a), abbreviated			
	esignate members of the Executive Committee by a trip	nle aster	ick and the Ch	airman of the Even	utivo Committo a hu a daubla				
Line	Name (and Title) of I	Director	ok and the one	airman or the Exect					
No.	(a)					usiness Address (b)			
1	Lewis Hay III			P.O. Bo	x 14000				
2	Chairman of the Board and Chief Executive Of	ficer		Juno Be	each, Florida 33408				
3			VIII.						
4	Dennis P. Coyle			P.O. Box	x 14000				
5	General Counsel and Secretary			Juno Be	ach, Florida 33408				
6									
7	Paul J. Evanson			P.O. Box	x 14000				
8	President (until 06/16/03)			Juno Be	ach, Florida 33408				
9									
10	Moray P. Dewhurst			P.O. Box	x 14000				
11	Senior Vice President, Finance and			Juno Be	ach, Florida 33408				
12	Chief Financial Officer				· · · · · · · · · · · · · · · · · · ·				
13									
14	Lawrence J. Kelleher			P. O. Bo	x 14000				
15	Senior Vice President, Human Resources			Juno Be	ach, Florida 33408				
16	and Corporate Services								
17									
18	Armando J. Olivera			P.O. Box	( 14000	***			
19	President (as of 06/24/03)			Juno Bea	ach, Florida 33408				
20	Senior Vice President, Power Systems (until 06	3/24/03)							
21									
22	Antonio Rodriguez			P.O. Box	14000				
23	Senior Vice President, Power Generation Divisi	ion		Juno Bea	ach, Florida 33408				
24									
25	John A. Stall			P.O. Box	P.O. Box 14000				
26	Senior Vice President, Nuclear Division		-	Juno Bea	Juno Beach, Florida 33408				
27									
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29									
30	N. Committee of the com								
	Note: There was no FPL Executive Committee in	2003.							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original		Dec. 31, 2003
	(2) A Resubmission		
	MPORTANT CHANGES DURING THE		
Give particulars (details) concerning the matters i accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired withou 2. Acquisition of ownership in other companies by companies involved, particulars concerning the traction of companies involved, particulars concerning the traction of the commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of debt and commercial paper having a maturity of of appropriate, and the amount of obligation or guard 7. Changes in articles of incorporation or amendra 8. State the estimated annual effect and nature of 9. State briefly the status of any materially import proceedings culminated during the year.  10. Describe briefly any materially important transdirector, security holder reported on Page 106, vo party or in which any such person had a material in 11. (Reserved.)  12. If the important changes during the year relationable in every respect and furnish the data reapplicable in every respect and furnish the data respective to the proceedings culminated during the year relationable in every respect and furnish the data respective to the proceedings culminated during the year relations.	Indicated below. Make the statement of the payment of consideration, state of the payment of consideration, state of the payment of consideration, state of the payment of consideration, state of the payment of consideration, state of the payment of the Commission. Give a brief description of the payment of description of the payment o	ents explicit and precise, the applicable," or "NA" who ence to the schedule in we sideration given therefore ate that fact. Ididation with other compation authorizing the transactories called for by the Unacquired or given, assign and of the transactories called for by the Unacquired or given, assign and of the transactories called for by the Unacquired or given, assign and of the approximation and the contract or other and the second parameters including the second parameters including the year. The end of the year, and the closed elsewhere in this representation in the annual representation in the annual representation of the annual representation of the annual representation in the annual representation of the school of the pearing in the annual representation of the school of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the annual representation of the pearing in the pearing in the annual representation of the pearing in the pearin	ere applicable. If hich it appears. and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts and or surrendered: Give athorizing lease and give ned and date operations and the image of any must also state major wise, giving location and c. g issuance of short-term ion authorization, as nanges or amendments. The results of any such apport in which an officer, of these persons was a cort to stockholders are
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR	···		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
IMPORT	FANT CHANGES DURING THE YEAR (Continued)		

- None.
- 2. None.
- 3. None.
- 4. None.
- 5. None.
- 6. For information on Long-Term Debt, see pages 256 and 257. During 2003, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of \$722 million. FPL's commercial paper balance at December 31, 2003 was \$612 million. FPL also has a promissory note with a bank under which it may borrow up to \$500 million. During 2003, the maximum FPL had outstanding at any one time under this note was \$200 million. FPL had no amounts outstanding under this promissory note at December 31, 2003.
- 7. None.
- 8. None.
- 9. See Item 3. Legal Proceedings in FPL's 2003 Form 10-K which is filed with this report. Also see Note 17 Commitments and Contingencies Litigation to the Consolidated Financial Statements.
- 10. None.
- 11. Not applicable.
- 12. Not applicable.

Nam	e of Respondent	This Report Is:	Date of R		Year	of Report
Florida	a Power & Light Company	(1) An Original	(Mo, Da,	Yr)	_	
-	OOMBADATIV	(2) A Resubmission				31,
		E BALANCE SHEET (ASS	·	<del>,</del>	·	
Line	Title of Account	t	Ref. Page No.	Baland Beginning		Balance at
No.	(a)		(b)	c)		End of Year (d)
1	UTILITY PLA	ANT				(4)
2	Utility Plant (101-106, 114)		200-201	19,856	5,200,183	21,361,345,390
3	Construction Work in Progress (107)		200-201	<del> </del>	6,589,191	740,606,133
4	TOTAL Utility Plant (Enter Total of lines 2 and			<del>                                     </del>	2,789,374	22,101,951,523
_ 5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	)8, 111, 115)	200-201	11,841	1,572,265	10,902,997,15
6	Net Utility Plant (Enter Total of line 4 less 5)			8,771	1,217,109	11,198,954,372
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203	139	9,753,953	144,183,057
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)				9,753,953	144,183,057
10 11	Net Utility Plant (Enter Total of lines 6 and 9) Utility Plant Adjustments (116)		400	8,910	0,971,062	11,343,137,429
12	Gas Stored Underground - Noncurrent (117)		122		0	
13	OTHER PROPERTY AND	IMVESTMENTS			U	(
14	Nonutility Property (121)	INAESIMENIS		7	7,839,120	6 026 606
15	(Less) Accum. Prov. for Depr. and Amort. (122	7		<u>'</u>	,639,120	6,926,608
16	Investments in Associated Companies (123)	<u>/</u>			- 0	
17	Investment in Subsidiary Companies (123.1)		224-225		0	
18	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
19	Noncurrent Portion of Allowances		228-229		0	C
20	Other Investments (124)			5	5,510,464	5,201,439
21	Special Funds (125-128)				,792,213	1,977,716,417
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)			,141,797	1,989,844,464
23	CURRENT AND ACCRU	JED ASSETS				
24	Cash (131)				4,627	5,655
25	Special Deposits (132-134)				32,538	20,632
26	Working Fund (135)	<u> </u>			241,750	258,800
27	Temporary Cash Investments (136)				140,298	116,438
28	Notes Receivable (141)				0	C
29 30	Customer Accounts Receivable (142)				2,239,834	513,571,196
31	Other Accounts Receivable (143)  (Less) Accum. Prov. for Uncollectible AcctCre	-dit /4.4A\			,117,827	147,194,932
32	Notes Receivable from Associated Companies			9	,841,717	12,364,770
33	Accounts Receivable from Assoc. Companies				500 404	0.600.700
34	Fuel Stock (151)	.140;	227		,566,484	9,602,720
35	Fuel Stock Expenses Undistributed (152)		227	101	,701,520	184,675,203
36	Residuals (Elec) and Extracted Products (153)		227		<del>- 1</del>	0
37	Plant Materials and Operating Supplies (154)		227	161	,218,764	169,846,803
38	Merchandise (155)		227	,	0	109,040,003
39	Other Materials and Supplies (156)		227		0	0
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0
41	Allowances (158.1 and 158.2)		228-229		0	0
42	(Less) Noncurrent Portion of Allowances				0	0
43	Stores Expense Undistributed (163)		227		0	0
44	Gas Stored Underground - Current (164.1)				0	0
45	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0
46	Prepayments (165)			36	,368,324	41,685,543
47	Advances for Gas (166-167)				0	0
48	Interest and Dividends Receivable (171)				237,177	23,471
49	Rents Receivable (172)				,736,199	17,824,791
50 51	Accrued Utility Revenues (173) Miscellaneous Current and Accrued Assets (174)	· A			,581,235	133,148,755
52	Derivative Instrument Assets (175)	4)			,801,016	8,492,778
- 52	Derivative instrument Assets (175)			1,	,416,882	1,363,146
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FER	C FORM NO. 1 (REV. 12-03)	Page 110				

Nam	e of Respondent	This Re	eport Is:	Date of F	Report	Year	of Report
Florida	a Power & Light Company	(1) 🛛	An Original	(Mo, Da,			o topoit
		(2)	A Resubmission	//		Dec.	31,2003_
	COMPARATIV	E BALAN	CE SHEET (ASSETS	S AND OTHE	R DEBITS	Continuer	d)
Line	Title of Account			Ref.	Balan		Balance at
No.	(a)	•		Page No.	Beginning		End of Year
53	Derivative Instrument Assets - Hedges (176)		· · · · · · · · · · · · · · · · · · ·	(b)	(c		(d)
54	TOTAL Current and Accrued Assets (Enter Tot	al of lines 2	4 thru 53)			15,266,314	
55	DEFERRED DE				1,00	4,829,072	1,344,519,756
56	Unamortized Debt Expenses (181)					8,796,778	11,145,610
57	Extraordinary Property Losses (182.1)			230		0	0
58	Unrecovered Plant and Regulatory Study Costs	(182.2)		230		0	0
59	Other Regulatory Assets (182.3)			232	39	7,348,943	564,095,167
60 61	Prelim. Survey and Investigation Charges (Electorelim. Sur. and Invest. Charges (Gas) (183.1,				2	0,331,415	23,009,710
62	Clearing Accounts (184)	183.2)				- 0	0
63	Temporary Facilities (185)	<del></del>				4 400 004	0
64	Miscellaneous Deferred Debits (186)			233		1,403,231	-1,655,678
65	Def. Losses from Disposition of Utility Plt. (187)	1			02	441,116	717,392,123 296,527
66	Research, Devel. and Demonstration Expend. (	188)		352-353		0	290,327
67	Unamortized Loss on Reaquired Debt (189)				4	0,819,515	48,347,150
68	Accumulated Deferred Income Taxes (190)			234	87	9,138,451	920,061,441
69	Unrecovered Purchased Gas Costs (191)					0	0
70 71	TOTAL Deferred Debits (Enter Total of lines 56 TOTAL Assets and Other Debits (Enter Total of		42.22.54.70			7,449,287	2,282,692,050
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FERG	FORM NO. 1 (REV. 12-03)		Page 111				
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Nam	e of Respondent	This Report Is:	Date of F		Year	r of Report	
Florida	a Power & Light Company	(1) X An Original	(Mo, Da,	Yr)			
		(2) A Resubmission	11		Dec.	31,	
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTH	ER CREDIT	(S)		
Line	Title of Accoun	t	Ref.	Balanc		Balance at	
No.	(a)		Page No.	Beginning	1	End of Year	
1	DDODDIETADY O	ADITAL	(b)	(c)		(d)	
2	PROPRIETARY C Common Stock Issued (201)	APITAL					
3	Preferred Stock Issued (204)		250-251		3,068,515	1,373,068,515	
4	Capital Stock Subscribed (202, 205)		250-251	226	3,250,000	5,000,000	
5	Stock Liability for Conversion (203, 206)		252	ļ	0	0	
6	Premium on Capital Stock (207)		252	ļ	0	0	
7	Other Paid-In Capital (208-211)		252		118,450	112,500	
8	Installments Received on Capital Stock (212)	7.1	253	3,722	,000,000	4,322,000,000	
9			252	ļ	0	0	
10	(Less) Discount on Capital Stock (213)		254		0	0	
	(Less) Capital Stock Expense (214)		254		,181,229	3,864,423	
11 12	Retained Earnings (215, 215.1, 216)	(040.4)	118-119	294	,917,646	313,019,831	
13	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)	118-119	ļ		0	
	(Less) Reaquired Capital Stock (217)	100	250-251		0	0	
14	Accumulated Other Comprehensive Income (2		122(a)(b)		,162,922	-308,513	
15 16	TOTAL Proprietary Capital (Enter Total of lines	The state of the s	·····	5,608	,010,460	6,009,027,910	
	LONG-TERM (	JEB (					
17	Bonds (221)		256-257	2,444	,989,000	2,958,270,000	
18	(Less) Reaquired Bonds (222)		256-257		0	0	
19	Advances from Associated Companies (223)		256-257			0	
20	Other Long-Term Debt (224)		256-257		0	0	
21	Unamortized Premium on Long-Term Debt (22				0	0	
22	(Less) Unamortized Discount on Long-Term De		<del></del>		,314,398	19,677,707	
23	TOTAL Long-Term Debt (Enter Total of lines 1			2,433	,674,602	2,938,592,293	
24	OTHER NONCURRENT		· · · · · · · · · · · · · · · · · · ·		بيسم		
25	Obligations Under Capital Leases - Noncurrent	<u> </u>		<del></del>	,753,953	144,183,057	
26	Accumulated Provision for Property Insurance			<del> </del>	,546,260	326,541,883	
27	Accumulated Provision for Injuries and Damage				,097,791	45,231,135	
28	Accumulated Provision for Pensions and Benef				,536,143	294,585,508	
29	Accumulated Miscellaneous Operating Provision	ns (228.4)		67	,860,249	79,300,994	
30	Accumulated Provision for Rate Refunds (229)				0	0	
31	Asset Retirement Obligations (230)				0	1,908,452,663	
32	TOTAL OTHER Noncurrent Liabilities (Enter To			818,	,794,396	2,798,295,240	
33	CURRENT AND ACCRUE	D LIABILITIES					
34	Notes Payable (231)		<del></del>		,200,000	611,800,000	
	Accounts Payable (232)			251,	,505,345	319,114,061	
36 37	Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (2				0	0	
38		34)			394,060	24,629,906	
	Customer Deposits (235) Taxes Accrued (236)				061,153	346,133,186	
			262-263		948,163	139,692,920	
	Interest Accrued (237)			25,	086,438	42,526,860	
	Dividends Declared (238)				0	0	
	Matured Interest (240)				0	0	
	Matured Interest (240)				0	0	
	Tax Collections Payable (241)	340			663,218	68,849,249	
45	Miscellaneous Current and Accrued Liabilities (	242)		336,	502,002	390,572,375	
			:				

Nam	e of Respondent	This Report Is:	Date of F		Year	of Report
Florida	a Power & Light Company	(1) X An Original	(Mo, Da,	Yr)	1	
		(2) A Resubmissio	The state of the s	. <u> </u>	Dec.	
	COMPARATIVE I	BALANCE SHEET (LIABIL				nued)
Line	Title of Account		Ref.		ice at	Balance at
No.	(a)		Page No. (b)	Beginning (d	- 1	End of Year (d)
46	Obligations Under Capital Leases-Current (243	)	(2)		0	0
47	Derivative Instrument Liabilities (244)				0	19,018
48	Derivative Instrument Liabilities - Hedges (245)				1,165,786	278,344
49	TOTAL Current & Accrued Liabilities (Enter Tot		-	1,90	9,526,165	1,943,615,919
50 51	DEFERRED CR	EDITS				
52	Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits	(255)	000.007		0	0
53	Deferred Gains from Disposition of Utility Plant	· · · · · · · · · · · · · · · · · · ·	266-267	12	20,131,545	100,444,429
54	Other Deferred Credits (253)	(200)	269	2/	260,888 15,583,849	4,857,324
55	Other Regulatory Liabilities (254)		278		8,150,712	249,295,502 576,689,967
56	Unamortized Gain on Reaquired Debt (257)				4,884,835	4,658,755
57	Accumulated Deferred Income Taxes (281-283		272-277		4,373,766	2,334,716,360
58	TOTAL Deferred Credits (Enter Total of lines 5	l thru 57)			3,385,595	3,270,662,337
59					0	0
60					0	0
62					0	0
63					0	0
64					0	0
65					0	0
66					0	0
67					0	0
68					0	0
69					0	0
70 71					0	0
72	TOTAL Liab and Other Credits (Enter Total of li	nos 15 22 22 40 59\		40.00	0	0
	TOTAL LIAD AND OTHER CIEDIES (EINER TOTAL OF III	10,23,32,49,38)		13,65	3,391,218	16,960,193,699
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FER	C FORM NO. 1 (REV. 12-03)	Page 113				

Name of Respondent This Report Is: Date of Report Year of Report		of Report			
Flori	ida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Y	Yr) Dec. 3	•
		STATEMENT OF INCOME FOR	1 ' '		
1. R	Report amounts for accounts 412 and 413, Re			to Others in anothe	- 1 Willia
k, m	, o) in a similar manner to a utility departmen	it. Spread the amount(s) over	Lines 02 thru 24	as appropriate. Include	r Utility column (i, ide these amounts
in co	olumns (c) and (d) totals.				
2. R	Report amounts in account 414, Other Utility (	Operating income, in the same	manner as accor	unts 412 and 413 ab	ove.
3. R	Report data for lines 8, 10, and 11 for Natural	Gas companies using account	ts 404.1, 404.2, 4	104.3, 407.1 and 407	.2.
4. U	Jse pages 122-123 for important notes regard	ling the statement of income o	or any account the	ereof.	
may	Give concise explanations concerning unsettle need to be made to the utility's customers or	30 rate proceedings where a co r which may result in a materia	Ontingency exists I refund to the util	Such that retunds of	a material amount
purc	hases. State for each year affected the gros	ss revenues or costs to which the	he contingency re	elates and the tax effe	ects together with
an e	explanation of the major factors which affect the	he rights of the utility to retain:	such revenues or	recover amounts pa	id with respect to
powe	er and gas purchases.				•
6. G	Give concise explanations concerning signification	ant amounts of any refunds ma	ade or received d	uring the year	
Line	Acco	ount	(Ref.)	TOTA	L
No.			Page No.	Current Year	Previous Year
	(a)		(b)	(c)	(d)
	UTILITY OPERATING INCOME				
	Operating Revenues (400)		300-301	8,251,040,442	7,378,327,246
	Operating Expenses				
4	Operation Expenses (401)		320-323	4,827,527,236	4,111,269,702
	Maintenance Expenses (402)		320-323	437,076,162	419,321,525
6			336-337	700,308,561	802,583,691
7	Depreciation Expense for Asset Retirement Costs	ş (403.1)	336-337	7,903,339	
	, , , , , , , , , , , , , , , , , , ,		336-337	112,019,856	109,498,200
	Amort. of Utility Plant Acq. Adj. (406)		336-337	4,445,652	4,445,652
	Amort. Property Losses, Unrecov Plant and Regu	latory Study Costs (407)			
					-
-	Regulatory Debits (407.3)			44,673,381	44,500,000
	(Less) Regulatory Credits (407.4)			89,803,166	129,636,936
	Taxes Other Than Income Taxes (408.1)		262-263	772,165,694	690,621,348
15	Income Taxes - Federal (409.1)		262-263	214,801,542	91,421,553
16			262-263	37,553,653	11,641,846
	Provision for Deferred Income Taxes (410.1)		234, 272-277	756,797,123	929,436,870
18	(Less) Provision for Deferred Income Taxes-Cr. (4	¥11.1)	234, 272-277	572,402,944	587,964,024
19	Investment Tax Credit Adj Net (411.4)		266	-19,687,116	-19,846,698
20	(Less) Gains from Disp. of Utility Plant (411.6)		1	299,876	168,794
21	Losses from Disp. of Utility Plant (411.7)			144,589	250,235
22	(Less) Gains from Disposition of Allowances (411.	.8)		482,204	568,939
23	Losses from Disposition of Allowances (411.9)				
24	Accretion Expense (411.10)			100,617,945	
25	TOTAL Utility Operating Expenses (Enter Total of	lines 4 thru 24)		7,333,359,427	6,476,805,231
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to	o Pg117,line 27	<del></del>	917,681,015	901,522,015
			<del></del>		,,
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Name of Respondent		This Report Is:	-	Date of Report	Year of Report	
Florida Power & Light C	ompany	(1) X An Original (2) A Resubmis	ssion	(Mo, Da, Yr) / /	Dec. 31,2003	-
		STATEMENT OF INC	OME FOR THE	YEAR (Continued)		
7. If any notes appea pages 122-123.  8. Enter on page 123	ent of any rate proceeding tments made to balance si ring in the report to stockho a concise explanation of othe basis of allocations and hanges.	affecting revenues reneet, income, and exolders are applicable	eceived or cost pense accounts to this Stateme	s incurred for power or s. ent of Income, such not	es may be included o	on ffoot on
Explain in a footno     If the columns are report the information	te if the previous year's figite insufficient for reporting a in the blank space on page	edditional utility depar	tments, supply	the appropriate accoun		
Current Year	Previous Year				THER UTILITY	Line No.
(e)	(f)	Current Year (g)	Previous Ye (h)	ar Current Year (i)	Previous Year (j)	7
	The state of the s					1
8,251,040,442	7,378,327,246					2
				***************************************		3
4,827,527,236	4,111,269,702					4
437,076,162	419,321,525					5
700,308,561	802,583,691					6
7,903,339						7
112,019,856	109,498,200					8
4,445,652	4,445,652					9
						10
						11
44,673,381	44,500,000					12
89,803,166	129,636,936					13
772,165,694	690,621,348		· · · · · · · · · · · · · · · · · · ·			14
214,801,542	91,421,553					15
37,553,653	11,641,846					16
756,797,123	929,436,870				<u> </u>	17
572,402,944	587,964,024					18
-19,687,116	-19,846,698					19
299,876	168,794					20
144,589	250,235					21
482,204	568,939					22
400 047 045						23
100,617,945						24
7,333,359,427	6,476,805,231					25
917,681,015	901,522,015					26

Name	e of Respondent	1-	This Report Is:	Date of P	oport	Vaar	of Donard
	da Power & Light Compa	(	This Report Is: (1) X An Original (2) A Resubmission	Date of R (Mo, Da, / /	İ	Dec.	of Report 31, <u>2003</u>
			TATEMENT OF INCOME		nued)		
Line No.		R UTILITY	_i	R UTILITY		OTH	ER UTILITY
	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Y (o)	ear ear	Previous Year (p)
1							
2							
3							
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1	e of Respondent da Power & Light Company		eport ls: X An Original	Date of Re (Mo, Da, Y	port (r)		of Report
Florida Fower & Light Company		(2)	A Resubmission	11	·	31, 2003	
		STATE	MENT OF INCOME FO	R THE YEAR (Continu	ed)		
Line No.	Account			(Ref.)		TOTA	L
	(a)			Page No.	Current		Previous Year
	(a)			(b)	(c)		(d)
77	Not I will a Constitution of the second of t					. 1	
	Net Utility Operating Income (Carried forward fro Other Income and Deductions	m page	114)		917	,681,015	901,522,01
	Other Income						
	Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Co.	ntract \\/	ork (415)				
	(Less) Costs and Exp. of Merchandising, Job. &						
	Revenues From Nonutility Operations (417)	Contract	**OIK (410)				
	(Less) Expenses of Nonutility Operations (417.1)	· · · · · · · · · · · · · · · · · · ·					
	Nonoperating Rental Income (418)					400	
	Equity in Earnings of Subsidiary Companies (418	3.1)		119		400	
	Interest and Dividend Income (419)	,		119	10	600 607	0.070.04
	Allowance for Other Funds Used During Construc	ction (41	9.1)			,699,687	-9,378,31
	Miscellaneous Nonoperating Income (421)					,959,516	
	Gain on Disposition of Property (421.1)		· · · · · · · · · · · · · · · · · · ·			-1,000	4 040 70
41	TOTAL Other Income (Enter Total of lines 31 thru	u 40)			3	,155,248	1,642,78
42	Other Income Deductions				<b>V</b> <sub>1</sub>	, 133,246	-7,735,530
43	Loss on Disposition of Property (421.2)						161 20
44	Miscellaneous Amortization (425)			340	<del> </del>	<del></del>	161,280
45	Miscellaneous Income Deductions (426.1-426.5)			340	7	376,880	5,986,757
46	TOTAL Other Income Deductions (Total of lines 4	13 thru 4	5)			376,880	6,148,037
47	Taxes Applic. to Other Income and Deductions					0.0,000	0,140,037
48	Taxes Other Than Income Taxes (408.2)			262-263		472,333	427,259
49	Income Taxes-Federal (409.2)			262-263		068,793	180,083
50	Income Taxes-Other (409.2)			262-263	<del></del>	409,414	16,309
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		136,325	1,531,040
	(Less) Provision for Deferred Income Taxes-Cr. (4	411.2)		234, 272-277		242,255	12,924,610
	Investment Tax Credit AdjNet (411.5)						,,
	(Less) Investment Tax Credits (420)						
	TOTAL Taxes on Other Income and Deduct. (Total				-13,	111,804	-10,769,919
	Net Other Income and Deductions (Enter Total lin	es 41, 46	3, 55)		8,	890,172	-3,113,654
	Interest Charges						
	Interest on Long-Term Debt (427)				139,	911,348	135,400,450
	Amort. of Debt Disc. and Expense (428)				3,0	062,741	2,992,778
	Amortization of Loss on Reaquired Debt (428.1)				3,0	016,782	1,585,382
	(Less) Amort. of Premium on Debt-Credit (429)						
	(Less) Amortization of Gain on Reaquired Debt-Ci	redit (429	).1)			226,080	236,305
	Interest on Debt to Assoc. Companies (430)			340			
	Other Interest Expense (431)			340	28,7	792,347	26,649,066
	(Less) Allowance for Borrowed Funds Used During Net Interest Charges (Enter Total of lines 58 thrus		uction-Cr. (432)			363,979	
	Income Before Extraordinary Items (Total of lines		100			693,159	166,391,371
	Extraordinary Items	27, 56 ar	10 66)		755,8	378,028	732,016,990
	Extraordinary Income (434)						
	(Less) Extraordinary Deductions (435)						
	Net Extraordinary Items (Enter Total of line 69 less	s line 701					
	Income Taxes-Federal and Other (409.3)	3 III ( / U)		200,000		$\longrightarrow$	<del></del>
	Extraordinary Items After Taxes (Enter Total of line	e 71 lese	line 72)	262-263			
	Net Income (Enter Total of lines 67 and 73)	- 1 1000			TEP 0	70.000	700 010 011
$\neg +$					/55,8	378,028	732,016,990
İ							

Name	of Respondent	This I (1)	Ket Ket	ort Is: An Origin	al	Date of Re (Mo, Da, Yi			ear of Report
Florid	Florida Power & Light Company		) X An Original (Mo, Da, Yr ) A Resubmission / /			'	De	ec. 31, 2003	
***************************************	STAT		TO		NED EARNINGS F	OR THE YEAR	<u> </u>	<del></del>	***************************************
1 R	eport all changes in appropriated retained ea						·	ed in	ndistributed
	idiary earnings for the year.		-, <b>*</b>					Wi	,
	ach credit and debit during the year should be	e iden	tifi	ed as to	the retained earn	ings account	in which reco	orde	d (Accounts 433, 436
- 439	inclusive). Show the contra primary accoun	t affec	cte	d in colur	nn (b)			•	
3. St	ate the purpose and amount of each reserva	ation o	r a	ppropriat	tion of retained ea				
	st first account 439, Adjustments to Retained	I Earn	ing	s, reflect	ting adjustments t	to the opening	g balance of r	retai	ined earnings. Follow
•	edit, then debit items in that order.		ون						
	how dividends for each class and series of ca				so ohoum to =="	unk ADA Ami	ntmanut 1 m	n+-'	and Earlines
	how separately the State and Federal income xplain in a footnote the basis for determining								
	xplain in a footnote the basis for determining rent, state the number and annual amounts t								
	any notes appearing in the report to stockhol								
	, and apple to stocklo			go go en en estable		,	pagos		- <del></del>
JA- 1		···········				**************************************	T Cont D		T
Line No.	Iţem						Contra Prim Account Affect		Amount
	(a)					***************************************	(b)	_	(c)
<u></u>	UNAPPROPRIATED RETAINED EARNINGS (AC	count	216	5)		······································			
1	Balance-Beginning of Year				-		1000		294,917,646
2	Changes								
3	Adjustments to Retained Earnings (Account 439)								
4		***************************************				4.		207	5,950
5									
6									
7				***************************************					
8									
	TOTAL Credits to Retained Earnings (Acct. 439)								5,950
10								131	-7,346,180
11				***************************************	***************************************			214	-2,316,806
12									
13							<u></u>		
14							ļ		
	TOTAL Debits to Retained Earnings (Acct. 439)								-9,662,986
	Balance Transferred from Income (Account 433 le	ess Ac	cou	nt 418.1)					755,878,028
	Appropriations of Retained Earnings (Acct. 436)								
18								242	1,211,437
19		***************************************		***************************************		***************************************			<u> </u>
20			-	***************************************	···			***************************************	
21		······································				······································	<u> </u>		
22	TOTAL Appropriations of Retained Earnings (Acc			######################################					1,211,437
23	Dividends Declared-Preferred Stock (Account 437	<u>()</u> .		<del></del>					
24	All MANNES Median Median Median Insurance and Association an	***************************************			····	****		238	#14,277,675
25				***************************************					
26									
27									
28		***************************************							
29	TOTAL Dividends Declared-Preferred Stock (Acct	<u>-</u>							-14,277,675
	Dividends Declared-Common Stock (Account 438	3)							
31		-					1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	238	-715,052,569
32									
33				:					
34									
35	TOTAL CO. A. I.								
1	TOTAL Dividends Declared-Common Stock (Acct	<del> </del>							-715,052,569
	Transfers from Acct 216.1, Unapprop. Undistrib. S		ary	Earnings		··			
	Balance - End of Year (Total 1,9,15,16,22,29,36,3			**************************************					313,019,831
	APPROPRIATED RETAINED EARNINGS (Account	ınt 215	)	***************************************		***************************************	120		

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
***************************************	STA	TEMENT OF RETAINED EARNINGS I	Harris and the state of the sta	
subs 2. E - 439 3. S 4. Li by cr 5. S 6. S 7. E	eport all changes in appropriated retained exidiary earnings for the year.  ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservest first account 439, Adjustments to Retaine redit, then debit items in that order. How dividends for each class and series of chow separately the State and Federal incompanish in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockhold.	arnings, unappropriated retained earnings, unappropriated retained earning affected in column (b) ation or appropriation of retained ed Earnings, reflecting adjustments capital stock.  The tax effect of items shown in account to be reserved or appropriated as	earnings, and unapproprings account in which earnings. to the opening balance ount 439, Adjustments to the Jerus in the count earnings and the totals even well as the totals even	recorded (Accounts 433, 436 e of retained earnings. Follow to Retained Earnings. n or appropriation is to be tually to be accumulated.
Line No.	Item (a)	1	Contra Account (t	7.1
39				
40				
41				
42 43				
44				
45	TOTAL Appropriated Retained Earnings (Accoun	it 215)		
	APPROP. RETAINED EARNINGS - AMORT. Re			
************************	TOTAL Approp. Retained Earnings-Amort. Reser	rve, Federal (Acct. 215.1)		
	TOTAL Approp. Retained Earnings (Acct. 215, 2			
48	TOTAL Retained Earnings (Account 215, 215.1,	216) (Total 38, 47)		313,019,831
			I	
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	NARY EARNINGS (Account 216.1)	<i>5.00</i>	
	Balance-Beginning of Year (Debit or Credit)			
50	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418			
50 51	Balance-Beginning of Year (Debit or Credit)			
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)			
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418			
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)			
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)  Balance-End of Year (Total lines 49 thru 52)	3.1)		
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)  Balance-End of Year (Total lines 49 thru 52)	3.1)		
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)  Balance-End of Year (Total lines 49 thru 52)	3.1)		

Name of Respondent	This Report is:	Date of Report	Year of Report
-	(1) X An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) _ A Resubmission	11.	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 24 Column: c
Detail of Dividends Declared - Preferred Stock

4.50%	Series		\$ 435,000
	Series		225,000
4.50%	Series	В	217,500
4.50%	Series	C	271,875
4.32%	Series	D	208,800
4.35%	Series	E	210,250
6.98%	Series	S	5,060,500
7.05%	Series	T	3,407,500
6.75%	Series	U	4,241,250
Tot	cal		\$ 14,277,675

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
FION	da Fowei & Light Company	(2) A Resubmission	11	Dec. 31,
		STATEMENT OF CASH FLO		
n pa recor 2. U 3. O	the notes to the cash flow statement in the responder 122-123. Information about non-cash investing the state of the state	g and financing activities should be p t End of Year" with related amounts o up others. ses pertaining to operating activities o	rovided on Page 122-123. P in the balance sheet. only. Gains and losses pertai	rovide also on pages 122-123 a ning to investing and financing
ine	Description (See Instruction No. 5 for Exp	planation of Codes)		Amounts
No.	(a)		•	(b)
1	Net Cash Flow from Operating Activities:			
2	Net Income			755,878,028
3	Noncash Charges (Credits) to Income:			
4				708,211,900
	Amortization of Utility Plant			112,019,856
6	Amortization of Utility Plant Acquisition Adjustme	ent		4,445,652
7	Amortization of Regulatory Credit			-89,803,166
8	Deferred Income Taxes (Net)			172,288,250
9				-19,687,116
10				-150,327,820
11	Net (Increase) Decrease in Inventory  Net (Increase) Decrease in Allowances Inventory			-5,601,722
13	Net Increase (Decrease) in Payables and Accrui			
14	Net (Increase) Decrease in Other Regulatory As			68,460,158
15	Net Increase (Decrease) in Other Regulatory Lia	<u> </u>		5,411,442
16				116,976,530 13,959,516
17	(Less) Undistributed Earnings from Subsidiary C			10,808,010
18	Other (provide details in footnote):			
19		on .		100,617,945
20	Cost Recovery Clauses			-185,940,839
21	Other			-63,533,326
22	Net Cash Provided by (Used in) Operating Activi	ities (Total 2 thru 21)		1,515,456,256
23	1			
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including			
· <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	Gross Additions to Utility Plant (less nuclear fuel	), •		-1,397,101,234
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During C	Construction		-13,959,516
31	Other (provide details in footnote):			
32 33				
34	Cash Outflows for Plant (Total of lines 26 thru 33			
35	Cash Oddiows for Plant (Total of lines 20 till 0 33	· · · · · · · · · · · · · · · · · · ·		-1,383,141,718
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d	Ŋ		-156,684,956
38				
39	Investments in and Advances to Assoc. and Sub	osidiary Companies		
40	Contributions and Advances from Assoc. and Su			
41:	Disposition of Investments in (and Advances to)			72.
42	Associated and Subsidiary Companies			
43				
	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a	)		
l		,		
l	/			1

Nam	e of Respondent			eport :		*		Dat	te of Report	Year of Re	port
Flori	da Power & Light Company	(1)	Ę		Original Resubmiss	eion		(Mo	o, Da, Yr)	Dec. 31,	2003
<b> </b>		1 (-)			EMENT O		SH FLOV		,		
4. In	vesting Activities include at Other (line 31) net cas	h out		***************************************					a reconciliation	of aggets aggresses	1
assu	med on pages 122-123. Do not include on this sta	iteme	nt t	he do	llar amou	nt of I	Leases c	apitalized	d per US of A Ger	or assets acquired neral instruction 2	0. instead
provi	de a reconciliation of the dollar amount of Leases	capita	lize	d with	h the plan	t cost	on page	s 122-12	23.		o, motoda
	odes used:										
					nercial pa				<u> </u>		
	nter on pages 122-123 clarifications and explanation	) luelli ons	ury	separ	rately suc	n item	is as inve	estments	, fixed assets, int	angibles, etc.	
Line	Description (See Instruction No. 5 for Exp		on i	of Cod	des)					Amounts	
No.	(a)		•				**				
46						***************************************				(b)	
47	Collections on Loans			***************************************			<del></del>	***************************************			•
48					<del>!:!!:::::::::::::::::::::::::::::::::</del>		····	<del></del>			
49	Net (Increase) Decrease in Receivables			<del></del>	***************************************		***************************************				
50	Net (Increase ) Decrease in Inventory		***********		***************************************	·····	***************************************				
51	Net (Increase) Decrease in Allowances Held for S	Specu	lati	on			·				
52	Net Increase (Decrease) in Payables and Accrue	d Exp	en	ses			***************************************	·····		······································	
53	Other (provide details in footnote):	······································		***************************************			<del></del>	······	1646		1 221 537
54				***************************************	: .	<del></del>		**************************************	· Barrier - Carrier		
55			************			************	······································				
56	Net Cash Provided by (Used in) Investing Activition	es	***********	***************************************	•	•••••	* .	······			
57	Total of lines 34 thru 55)				·			······································			-1,538,605,137
58				***************************************		***************************************					
59	Cash Flows from Financing Activities:	***************************************	**********		***************************************		***************************************	**************************************			
60	Proceeds from Issuance of:			***************************************		***************************************	***************************************				
61	Long-Term Debt (b)		***********	***************************************	***************************************	-	***************************************				877,339,000
62	Preferred Stock										
63	Common Stack							***************************************		······································	
64	Other (provide details in footnote):										
65											······································
66	Net Increase in Short-Term Debt (c)				•						
67	Other (provide details in footnote):	<del></del>		<del></del>							
68	Capital Contribution from FPL Group, Inc.	***************************************						***************************************			600,000,000
69					······································		*				
70	Cash Provided by Outside Sources (Total 61 thru	69)		<del></del>	·····			<del></del>			1,477,339,000
71 72	Daymanla for Dathamant of			***************************************				***************************************			
73	Payments for Retirement of: Long-term Debt (b)	<del>-,</del>		•••••••••••••••••••••••••••••••••••••••		<del></del>					
74	Preferred Stock		•••••		***************************************						-387,258,000
75	Common Stock					***************************************		***************************************			-228,431,000
76	Other (provide details in footnote):					<del></del>		····			
77	Carot (provide dealing it) footiloo).				***************************************	······					<del></del>
78	Net Decrease in Short-Term Debt (c)	<del></del>				***************************************	······································				446 466 666
79			······			***************************************	······································	······································			-110,400,000
<u> </u>	Dividends on Preferred Stock								<del></del>		42,000,000
81	Dividends on Common Stock							***************************************			-13,066,238
82	Net Cash Provided by (Used in) Financing Activiti	es			***************************************		······································				-715,052,569
	(Total of lines 70 thru 81)									a, leggary s sampay	23,131,193
84		•••••		***************************************	***************************************		<del></del>	·····			£0,101,100
85	Net Increase (Decrease) in Cash and Cash Equiv	alents	 }	***************************************	***************************************						
	(Total of lines 22,57 and 83)			***************************************	· -						-17,688
87				***************************************		···········					
	Cash and Cash Equivalents at Beginning of Year										419,213
89					. 524				34 1.075		
90	Cash and Cash Equivalents at End of Year										401,625
		_									
l											
									S		

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		Dec 31, 2003

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosure of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest

\$151,263,273

Federal Income Taxes

\$222,812,036

State Income Taxes

\$ 68,375,406

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 53 Column: b

Net (Increase) Decrease in Other Investments.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2003

Cash and Cash Equivalents at End of Year

401,525

BALANCE SHEET ACCOUNTS:

Cash (131)

5,655

Special Deposits (132-134) Working Fund (135)

20,632 258,800

Temporary Cash Investments (136)

116,438

TOTAL BALANCE SHEET ACCOUNTS

401,525

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations

\$67,234,985

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	ion //	Dec. 31, 2003
	(2) A Resubmiss	1011	-
	TO FINANCIAL STATEME		
<ol> <li>Use the space below for important notes regardicarnings for the year, and Statement of Cash Flows providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock.</li> <li>For Account 116, Utility Plant Adjustments, explication contemplated, giving references to Comadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given to 5. Give a concise explanation of any retained earning restrictions.</li> <li>If the notes to financial statements relating to the applicable and furnish the data required by instructions.</li> </ol>	s, or any account thereowhere a note is applicable contingent assets or liable involving possible assebunt initiated by the utilisain the origin of such an emission orders or othe reof. Incquired Debt, and 257, these items. See Generings restrictions and state respondent company as	of. Classify the notes according to ble to more than one statement. Ibilities existing at end of year, increasement of additional income taxed by. Give also a brief explanation of the nount, debits and credits during the authorizations respecting classiful Unamortized Gain on Reacquired all Instruction 17 of the Uniform Syste the amount of retained earning appearing in the annual report to the statement.	each basic statement, cluding a brief explanation of es of material amount, or of of any dividends in arrears he year, and plan of fication of amounts as plant d Debt, are not used, give ystem of Accounts. s affected by such
PAGE 122 INTENTIONALLY LEFT BLANK			
SEE PAGE 123 FOR REQUIRED INFORM	MATION.		
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	+ <del>-</del>		

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003				
NOTES TO FINANCIAL STATEMENTS (Continued)							

#### Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). This basis of accounting differs from GAAP in that the Company accounts for nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K. In addition, the classification of certain balance sheet and income statement accounts is different than the GAAP presentation in the Form 10-K.

# FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2003, 2002 and 2001

#### 1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.1 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

FPL's regulatory assets and liabilities are as follows:

		Decem	ber 3	31,
	2	003	2	2002
Accele (summed and access to		(mill	ions)	
Assets (current and noncurrent):				
Deferred clause expenses	\$	348	\$	131
Litigation settlement (noncurrent portion)	\$	89	\$	134
Unamortized debt reacquisition costs	\$	48	\$	41
Deferred Department of Energy assessment	\$	19	\$	24
Losses deferred and amortized	\$	1	\$	2
Liabilities (current and noncurrent):				
Accrued asset removal costs (see Note 16)	\$ -	1,902	\$	_
Storm and property insurance reserve (see Note 17 – Insurance)	Š	327	\$	298
Asset retirement obligation regulatory expense difference	Š	180	\$	
Unamortized investment tax credits	\$	100	\$	120
Derivative liability (see Note 3)	\$	93	\$	12
Special depreciation and nuclear amortization	\$	88	\$	140
Deferred clause revenues				
Deferred regulatory credit – income taxes	\$	48	\$	62
Gains deferred and amortized	\$	46	\$	73
Camb doloned and amortized	\$	16	\$	12

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the under- or over-recoveries can significantly affect FPL Group's and FPL's operating cash flows.

In 2000, a bankruptcy court approved a \$222.5 million settlement of a contract dispute between FPL and two qualifying facilities. As approved by the FPSC, FPL is recovering the cost of the settlement through the fuel and purchased power costs recovery clause (fuel clause) and capacity cost recovery clause (capacity clause) over a five-year period which began January 1, 2002. The settlement cost is included in deferred clause expenses and litigation settlement in the table above.

During 2002, FPL reclassified certain amounts that were previously classified within accumulated depreciation to a regulatory liability. The reclassifications were made as a result of the terms of the 2002-2005 rate agreement, as well as other FPSC actions with regard to accumulated nuclear amortization. The amounts reclassified included \$170 million of special depreciation and \$99 million of nuclear amortization. During 2003 and 2002, FPL credited depreciation expense for \$125 million as permitted under the rate agreement. The \$125 million annual credit to depreciation went first to offset the \$170 million of special depreciation and the remainder to accumulated depreciation. The \$99 million of nuclear amortization is being credited to depreciation expense ratably over the remaining life of the plants, based on the term of the existing operating licenses of the plants, at a rate of \$7 million per year. The regulatory liability balances at December 31, 2003 and 2002 are included in other liabilities on FPL Group's and FPL's consolidated balance sheets. See special depreciation and nuclear amortization in table above.

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Various states, other than Florida, have enacted legislation or have state commissions that have issued orders designed to allow retail customers to choose their electricity supplier. This regulatory restructuring is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generating assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated. Recently, these state restructuring efforts have diminished and several states have delayed the implementation or reversed previously approved restructuring legislation and rules. Management believes it is unlikely there will be any state actions to restructure the electric industry in Florida in the near future.

The FPSC promotes competition for building major new steam generating capacity by requiring investor-owned electric utilities, such as FPL, to issue a request for proposal (RFP). The RFP process allows independent power producers and others to bid to supply the needed generating capacity. If a bidder has the most cost-effective alternative, meets other criteria such as financial viability and demonstrates adequate expertise and experience in building and/or operating generation capacity of the type proposed, the investor-owned electric utility would seek to negotiate a power purchase agreement with the selected bidder and request that the FPSC authorize the construction of the bidder's generation capacity under the terms of the power purchase agreement. In 2003, FPL issued an RFP for additional power resources of approximately 1,100 mw beginning in June 2007. In January 2004, after evaluating alternative proposals, FPL concluded that its plan to build a new natural gas-fired plant at its Turkey Point site was the best and most cost-effective option to provide the 1,100 mw. In March 2004, FPL plans to file a petition for approval of this alternative with the FPSC. A decision is expected by mid-2004. This alternative will also be subject to approval by a Siting Board (comprised of the governor and cabinet) under the Florida Electrical Power Plant Siting Act.

The FERC has jurisdiction over potential changes which could affect competition in wholesale transactions. In 1999, the FERC issued its final order on regional transmission organizations (RTOs) which, under a variety of structures, provides for the independent operation of transmission systems for a given geographic area. In March 2001, the FERC approved GridFlorida LLC (FPL's, Progress Energy Florida, Inc.'s and Tampa Electric Company's proposed RTO) as the RTO for peninsular Florida. In December 2001, the FPSC determined that the RTO as proposed was not in the best interest of Florida customers and required the companies to develop a modified proposal. In March 2002, FPL, Progress Energy Florida, Inc. and Tampa Electric Company filed a modified RTO proposal with the FPSC changing the structure of GridFlorida LLC (GridFlorida) from a for-profit transmission company to a non-profit independent system operator (ISO). Under the proposal, FPL would continue to own its transmission lines and the ISO would manage them. In September 2002, the FPSC approved many of the aspects of the modified RTO proposal, allowing recovery of GridFlorida's incremental costs through the capacity clause. In October 2002, the State of Florida Office of Public Counsel (Public Counsel) filed a notice of administrative appeal with the Supreme Court of Florida seeking an appeal of the FPSC's order. In June 2003, the Florida Supreme Court dismissed the Public Counsel's appeal of the FPSC's approval of GridFlorida without prejudice concluding that the appeal was premature because the FPSC proceedings had not yet been completed and not all aspects of the FPSC's order on appeal were considered final agency action. The FPSC has restored the GridFlorida docket to active status and in December 2003 issued a procedural order establishing a series of workshops through 2004 to address GridFlorida issues.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
NOT	ES TO FINANCIAL STATEMENTS (Continued)	,	

In July 2002, the FERC issued a notice of proposed rulemaking to reform public utilities' transmission tariffs and implement a standardized design for electric markets in the United States. The proposed rule would, among other things, require FERC regulated entities, including FPL, that own, control or operate transmission facilities to hire an independent transmission provider, which can be an RTO such as GridFlorida for the operation of those facilities. The proposed rule also will require the independent transmission provider to administer various spot markets for the sale of electricity and ancillary services and to manage congestion on the transmission system using financial congestion rights. Legislators and regulators from the southeast and western states have expressed strong reservations about the FERC's proposal. In April 2003, the FERC issued a White Paper on Wholesale Power Market Platform (White Paper) responding to comments on its proposed rule. The White Paper indicates that the FERC intends to be more flexible on how and when the final rule will be implemented, defer to regional state committees to address significant RTO/ISO features, require regulated utilities to join RTOs or ISOs and require RTOs to implement spot markets. While a moratorium on further action by the FERC was included in the proposed Energy Policy Act, the status of that legislation is uncertain. FPL is evaluating the proposed FERC rule and is currently unable to determine its effects, if any, on FPL's operations.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$133 million and \$140 million at December 31, 2003 and 2002, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees and gross receipts taxes. Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in rates charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes, respectively, on FPL Group's and FPL's consolidated statements of income and were approximately \$535 million, \$478 million and \$498 million in 2003, 2002 and 2001, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets. FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned.

In March 2002, the FPSC approved a new rate agreement regarding FPL's retail base rates, which became effective April 15, 2002 and expires December 31, 2005. The 2002-2005 rate agreement replaced a rate agreement that was effective April 15, 1999 through April 14, 2002. Both agreements include a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers.

During the term of the 1999-2002 rate agreement, FPL's return on common equity (ROE) was from time to time outside the 10%-12% authorized range. However, the revenue sharing mechanism described above was specified as the appropriate and exclusive mechanism to address that circumstance. The agreement included provisions which limited depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to the then approved levels and limited amounts recoverable under the environmental compliance cost recovery clause during the term of that agreement.

The 2002-2005 rate agreement provides for a \$250 million annual reduction in retail base revenues allocated to all customers by reducing customers' base rates and service charges by approximately 7%. The revenue sharing thresholds specified in the 2002-2005 rate agreement are as follows:

	<u>Y</u>	ears Ended	December 3	1,
	2002(a)	2003	2004	2005
		(mill	(millions)	
66 2/3% to customers	\$3,580	\$3,680	\$3,780	\$3,880
100% to customers	\$3,740	\$3,840	\$3,940	\$4,040

<sup>(</sup>a) Refund was limited to 71.5% (representing the period April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

During the term of the 2002-2005 rate agreement, FPL will not have an authorized regulatory ROE range for the purpose of addressing earnings levels. However, FPL will continue to file monthly earnings surveillance reports with the FPSC and if the reported ROE falls below 10% during the term of the 2002-2005 rate agreement, FPL may petition the FPSC to amend its base rates. The 2002-2005 rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates.

Name of Respondent	This Report is:	Date of Report	Year of Report
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NO	TES TO FINANCIAL STATEMENTS (Continued)		

In April 2002, the South Florida Hospital and Healthcare Association and certain hospitals filled a joint notice of administrative appeal with the FPSC and the Supreme Court of Florida appealing the FPSC's approval of the 2002-2005 rate agreement. The appellants contend that the FPSC rushed to judgment and approved the settlement without the benefit of any evidentiary record to support its actions, and requested that the Supreme Court remand the case to the FPSC for additional proceedings. In November 2003, the Florida Supreme Court heard oral arguments in the appeal. There is no specified time by which the Supreme Court of Florida must rule. FPL intends to continue to vigorously contest this appeal and believes that the FPSC's decision approving the 2002-2005 rate agreement will be upheld.

Under both the 1999-2002 and the 2002-2005 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under the 2002-2005 rate agreement, the annual refund (including interest) is paid to customers as a credit to their February electric bill. At December 31, 2003 and 2002, the accrual for the revenue refund was approximately \$3 million and \$11 million, respectively.

Electric Plant, Depreciation and Amortization — The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2003, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 12%, 36% and 8%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. Several of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The total balance of FPL Energy's assets serving as collateral was approximately \$2.7 billion at December 31, 2003.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plant and Dismantlement of Fossil Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years; however, the 2002-2005 rate agreement requires FPL to continue to depreciate its electric property based on rates approved in April 1999 that became effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service, including intangible software, but excluding the effects of decommissioning and dismantlement, was approximately 4.3%, 4.4% and 4.4% for 2003, 2002 and 2001, respectively. Further, these rates exclude the depreciation adjustments discussed below. FPL Energy's electric plants in service less salvage value are depreciated using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates were 3.9%, 4.0% and 4.0% for 2003, 2002 and 2001, respectively.

The 1999-2002 rate agreement (see Revenues and Rates) allowed FPL at its discretion to recover, as special depreciation, up to \$100 million in each year of the three-year agreement period. The additional depreciation recovery was required to be applied to nuclear and/or fossil generating assets based on future depreciation studies. Under the 1999-2002 rate agreement, on a calendar year basis FPL recorded nothing in 2002 and 2001. Under the 2002-2005 rate agreement (see Revenues and Rates), depreciation will be reduced on FPL's plant in service by \$125 million in each year 2002 through 2005. These depreciation adjustments are included in earnings and will be allocated to the appropriate assets when FPL files its comprehensive depreciation studies at the end of 2005.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Beginning July 1, 2003, the lessor was consolidated by FPL as a result of adopting the Financial Accounting Standards Board's (FASB) Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities." See Note 10 – FPL. For ratemaking purposes, these leases are classified as operating leases. For financial reporting, prior to July 1, 2003, the capital lease obligation was recorded at the amount due in the event of lease termination. Nuclear fuel lease expense was \$31 million for the six months ended June 30, 2003, \$71 million in 2002 and \$70 million in 2001. Included in this expense was an interest component of \$1 million for the six months ended June 30, 2003, \$3 million for 2002 and \$5 million in 2001. Until July 1, 2003, the lease payments were charged to fuel expense on a unit of production method. Beginning July 1, 2003, the cost of nuclear fuel was capitalized and is being amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. Under certain circumstances of lease termination, the associated debt (\$154 million at December 31, 2003), which was recorded in commercial paper and long-term debt on FPL Group's and FPL's consolidated balance sheets as a result of the consolidation on July 1, 2003, would become due.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Seabrook Station (Seabrook) has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 17 – Contracts. Seabrook's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including a return on common equity, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. The FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. The FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2003, AFUDC was capitalized at a rate of 7.84% and amounted to approximately \$18 million. See Note 17 – Commitments.

FPL's construction work in progress at December 31, 2003 is primarily attributable to the addition of combined cycle generation at its Martin and Manatee sites. Included in construction work in progress are construction materials, progress payments on turbine generators, third party engineering costs and other costs directly associated with the construction of a project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service. At December 31, 2003 and 2002, FPL recorded approximately \$111 million and \$61 million, respectively, of construction accruals, which are included in other current liabilities on FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2003 and 2002, FPL Energy's capitalized development costs totaled approximately \$9 million and \$31 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include professional services, permits and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable. See Note 6. In addition to capitalized development costs, FPL Energy capitalizes interest on its construction projects. Interest capitalized on construction projects amounted to \$83 million, \$90 million and \$55 million during 2003, 2002 and 2001, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, interest and other costs directly associated with the construction and development of the project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service and other property. At December 31, 2003 and 2002, FPL Energy recorded approximately \$174 million and \$88 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." See Note 16.

Decommissioning of Nuclear Plant and Dismantlement of Fossil Plant – For ratemaking purposes, FPL accrues for the cost of retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on decommissioning, dismantlement and depreciation studies periodically filed with the FPSC. Beginning January 1, 2003, FPL began recognizing decommissioning and dismantlement liabilities for financial reporting purposes in accordance with FAS 143, which requires that a liability for the fair value of an asset retirement obligation (ARO) be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The cost of dismantling the majority of FPL's fossil plants is not considered an ARO. Accordingly, the impact of adopting FAS 143 for dismantlement of fossil plants was not significant. Any differences between expense recognized under FAS 143 and the amount recoverable through rates is deferred in accordance with FAS 71 and was approximately \$180 million at December 31, 2003. FPL Energy also records a nuclear decommissioning liability for Seabrook in accordance with FAS 143, representing the fair value of its ultimate decommissioning liability as determined by an independent study. See Regulation, Electric Plant, Depreciation and Amortization and Note 16.

Decommissioning of Nuclear Plant – Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL's latest nuclear decommissioning studies were approved by the FPSC in December 2001 and became effective in May 2002. The changes included, among other things, a reduction in the annual decommissioning expense accrual to \$79 million from \$85 million. These studies assume prompt dismantlement of Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the original operating licenses are to expire. Current plans, which are consistent with the term of the original operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016, with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's

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portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$6.4 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2003 dollars, is estimated by the studies to aggregate \$2.1 billion. At December 31, 2003, \$2,009 million was accrued for nuclear decommissioning, of which \$1,907 million was recorded as an ARO, \$222 million was recorded as a capitalized net asset related to the ARO, \$181 million was recorded as a regulatory liability and \$143 million was included in accrued asset removal costs. At December 31, 2002, the provision for nuclear decommissioning included in accrued asset removal costs totaled approximately \$1.7 billion. During 2003, in accordance with FAS 143, FPL recognized approximately \$101 million of accretion expense related to its nuclear decommissioning obligations, which is included in depreciation and amortization expense of approximately \$81 million and \$85 million, respectively, which is included in depreciation and amortization expense.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Consistent with regulatory treatment, securities held in the decommissioning funds are carried at market value with market adjustments resulting in a corresponding adjustment to the related liability accounts. See Note 11 – Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes, are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Seabrook's current decommissioning funding plan is based on a funding date of 2026. The funding plan is based on a comprehensive nuclear decommissioning study reviewed by the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 1999 and is effective for four years. Seabrook filed an updated nuclear decommissioning study in mid-2003 with the NDFC. These studies assume that Seabrook would begin decommissioning in 2026 and that FPL Energy's 88.23% portion of the ultimate cost of decommissioning Seabrook, including costs associated with spent fuel storage, is \$1.5 billion, or \$553 million, expressed in 2003 dollars. At December 31, 2003, FPL Energy had an ARO related to nuclear decommissioning of \$163 million. At December 31, 2002, FPL Energy's provision for nuclear decommissioning was approximately \$152 million and is included in accrued asset removal costs on FPL Group's consolidated balance sheets. The liability is being accreted using the interest method over an assumed license extension period that runs through 2050. In 2003 and 2002, FPL Energy recorded approximately \$11 million and \$2 million and accretion expense, respectively, related to Seabrook's nuclear decommissioning liability, which is included in depreciation and amortization expense. FPL Energy's 88.23% portion of Seabrook's restricted trust fund for the payment of future expenditures to decommission Seabrook is included in FPL Group's special use funds. Marketable securities held in the decommissioning fund are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income. Fund earnings are reinvested in the funds either on a pretax or after tax basis. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 11 – Special Use Funds.

Dismantlement of Fossil Plant – Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2003, and indicated an increase in the annual expense from \$16 million to \$19 million. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$668 million. At December 31, 2003 and 2002, the provision for fossil dismantlement included in accrued asset removal costs totaled approximately \$274 million and \$260 million, respectively. FPL recognized fossil dismantlement expense of approximately \$19 million in 2003 and \$16 million in both 2002 and 2001, which is included in depreciation and amortization expense.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. During 2002, the FPSC authorized deferral and amortization of the estimated costs for inspection and repair of FPL's four reactor vessel heads on a levelized basis over a five-year period beginning in 2002. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2003 and 2002 totaled \$52 million and \$51 million, respectively, and is included in other current liabilities and other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each generating unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrued liability for FPL Energy's major maintenance costs totaled \$41 million and \$47 million at December 31, 2003 and 2002, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2003 and 2002, FPL Group had approximately \$76 million and \$36 million, respectively, of restricted cash included in other current assets on FPL Group's consolidated balance sheets, essentially all of which is restricted for debt service payments, construction liabilities and O&M expenses.

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Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy and FPL FiberNet, LLC (FPL FiberNet) regularly review collectibility of their receivables and establish a provision for losses when necessary using the specific identification method.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's oil and gas inventories are carried at the lower of cost or market using a weighted-average cost basis. FPL Energy's spare parts are carried at the lower of cost or market using specifically identified cost. FPL FiberNet utilizes a weighted-average cost method to value its inventory.

Energy Trading – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. In accordance with Emerging Issues Task Force Issue No. (EITF) 02-3, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Fund – The storm and property insurance reserve fund (storm fund) provides coverage toward FPL's storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 11 – Special Use Funds and Note 17 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. Accordingly, at December 31, 2003, the storm and property insurance reserve (approximately \$327 million) equals the amount in the storm fund (approximately \$200 million) plus related deferred income taxes (approximately \$127 million).

Investments in Leveraged Leases – Subsidiaries of FPL Group, other than FPL, have investments in leveraged leases, which at December 31 of both 2003 and 2002 totaled \$106 million, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled \$99 million and \$108 million at December 31, 2003 and 2002, respectively, and are included in accumulated deferred income taxes. See Note 17 – Other Contingencies.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 6.

Goodwill and Other Intangible Assets – Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair value based test. See Note 5.

Stock-Based Compensation – FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. In May 2003, FPL Group announced it would begin using the fair value based method of accounting for stock-based compensation beginning in 2004. Through 2003, however, FPL Group used the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$19 million, \$23 million and \$22 million in 2003, 2002 and 2001, respectively. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. The following table illustrates the effect on net income and earnings per share if FPL Group's compensation expense relating to options had been determined using the fair value based method:

	Years Ended December 31,					
	2003 2002			2001		
		(millions, e	xcept	per share	amou	nts)
Net income, as reported  Deduct: Stock option-based compensation expense determined	\$	890	\$	473	\$	781
under the fair value based, net of related income tax effects		<u>(7</u> )	_	(7)	_	<u>(6</u> )
Pro forma net income	<u>\$</u>	883	\$	466	\$	775
Earnings per share:						
Basic – as reported Basic – pro forma	\$ \$	5.01 4.97	\$ \$	2.74 2.69		4.63 4.60
Assuming dilution – as reported Assuming dilution – pro forma	\$ \$	5.00 4.96	\$ \$	2.73 2.69		4.62 4.59

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The weighted-average fair value of options granted was \$8.37, \$9.33 and \$10.17 in 2003, 2002 and 2001, respectively. The fair value of the options granted in 2003, 2002 and 2001 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 3.97%, 4.04% and 4.23%, a weighted-average expected volatility of 19.99%, 19.18% and 19.01%, a weighted-average risk-free interest rate of 3.48%, 4.99% and 4.98%, respectively, and a weighted-average expected term of 7 year for each of three years.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Retirement of Preferred Stock – Gains and losses that result from differences in FPL's reacquisition cost and the book value of preferred stock which is retired are recognized as expense at the time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL Group's subsidiaries are included in the consolidated federal income tax return and determine their income tax provisions on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. Production tax credits generated by certain wind operations of FPL Energy are utilized currently as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. See Regulation and Note 4.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 17 – Commitments.

Variable Interest Entities (VIEs) – In January 2003, the FASB issued FIN 46, "Consolidation of Variable Interest Entities." The interpretation requires FPL Group and FPL to assess the variable interests they hold and to determine if those entities are VIEs. See Note 10.

# 2. Employee Retirement Benefits

FPL Group sponsors a noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries. In addition, FPL Group sponsors a substantially contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements who elect participation at the time of retirement.

Benefit Obligations – FPL Group uses a measurement date of September 30 for its pension and other benefits plans. The following table provides a reconciliation of the changes in the benefit obligations of the plans:

	Pension Benefits Other Benefits				its			
		2003 2002			2003 20			2002
				(milli	ons)			
Obligation at October 1 of prior year	\$	1,405	\$	1,353	\$	469	\$	387
Service cost		51		52		7		6
Interest cost		83		84		27		24
Participant contributions		-		-		3		2
Plan amendments		-		(3)		-		-
Seabrook acquisition		-		48				12
Special termination benefits		-		4		-		_
Actuarial (gains) losses – net		53		(55)		8		68
Benefit payments		(93)		(78)		(26)		(30)
Obligation at September 30	\$	1,499	\$	1,405	\$	488	\$	469

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FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plan at September 30, 2003 and 2002 was \$1,449 million and \$1,357 million, respectively.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	_Pension	nsion Benefits Other Ben		enefits
	2003	2002	2003	2002
Discount rate Rate of compensation increase	5.50% 4.00%	6.00% 4.50%	5.50% 4.00%	6.00% 4.50%

A 9.50% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2004. The rate was assumed to decrease gradually to 5.00% by 2012 and remain at that level thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for health care plans. A one percentage point change in assumed health care cost trend rates would have the following effect:

One Percentage Point		
Increase Decrease		
(millions)		
\$ 9	\$ (9)	

Effect on other benefits obligation at September 30, 2003

Plan Assets – The following table provides a reconciliation of the fair value of assets of the plans. Employer contributions and benefits paid in the table below include only those amounts contributed directly to, or paid directly from, plan assets.

	Pension Benefits		Other	Other Benefits	
	2003	2002	2003	20	002
		(milli	ons)		
Fair value of plan assets at October 1 of prior year Actual return on plan assets Employer contributions Participant contributions Benefit payments	\$ 2,388 402 - - (93)	\$ 2,546 (80) - (78)	\$ 45 15 18 2 (26)	\$	74 (1) - 2 (30)
Fair value of plan assets at September 30	\$ 2,697	\$ 2,388	\$ 54	\$	45

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses while preserving capital.

FPL Group's pension plan fund has a relatively conservative strategic asset allocation that targets a mix of 50% equity investments and 50% fixed income investments. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension fund is as follows:

Asset Category	2003	2002
Equity	16%	15%
Equity commingled vehicles	35	30
Debt securities	32	34
Debt security commingled vehicles Total	<u> 17</u>	<u>21</u>
TUIdi	<u>100</u> %	<u>100</u> %

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With regard to its other benefits, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan fund has a relatively conservative strategic asset allocation that targets a mix of 55% equity investments and 45% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified among equity and fixed income investments. The fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's other benefits fund is as follows:

	2003	2002
Asset Category		
Equity	33%	25%
Equity commingled vehicles	14	16
Debt securities	2	37
Debt security commingled vehicles	51	22
Total	100%	100%

Funded Status - The following table reconciles the funded status of the plans to the amounts on the consolidated balance sheets:

	Pension Benefits Other B			Benefits	
	2003 2002 20		2003	2002	
		(milli	ons)		
Fair value of plan assets	\$ 2,697	\$ 2,388	\$ 54	\$ 45	
Benefit obligation	(1,499)	(1,405)	(488)	(469)	
Funded status at September 30	1,198	983	(434)	(424)	
Unrecognized prior service (benefit) cost	(38)	(43)	` _	` -	
Unrecognized transition (asset) obligation	(23)	(47)	31	35	
Unrecognized (gain) loss	(459)	(338)	119	127	
Other			6	-	
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 678	\$ 555	\$ (278)	\$ (262)	
Prepaid (accrued) benefit cost at FPL at December 31	\$ 672	\$ 573	\$ (254)	\$ (243)	

Expected Cash Flows – FPL Group does not expect to make contributions to the pension plan in calendar year 2004. FPL Group expects to contribute \$27 million to the other benefits plan in calendar year 2004.

The following table provides information about benefit payments expected to be paid by the plans for each of the following calendar years:

		Pension Benefits		Other enefits	
		(mill	ions)		
2004 2005 2006 2007 2008 2009-2013	\$ \$	101 106 114 121 126 693	\$ \$ \$ \$ \$ \$ \$ \$	33 36 39 43 47 279	

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Net Periodic Cost - The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits		Other Benefits				
	Years Ended December 31,			Years Ended Decemb		per 31.	
	_2003	2002	2001	2003	2002	2001	
			(millio	ons)			
Service cost	\$ 51	\$ 52	\$ 48	\$ 7	\$ 6	\$ 6	
Interest cost	83	84	82	27	24	24	
Expected return on plan assets	(199)	(196)	(185)	(4)	(6)	(7)	
Amortization of transition (asset) obligation	`(23)	(23)	(23)	3	3	3	
Amortization of prior service (benefit) cost	`(5 <u>)</u>	` 1	5	-	•		
Amortization of (gains) losses	(30)	(32)	(37)	6	1	_	
Cost of special termination benefits		` 4	` _′	-	<u>-</u>	-	
Net periodic benefit (income) cost at FPL Group	\$ (123)	\$ (110)	\$ (110)	\$ 39	\$ 28	\$ 26	
Net periodic benefit (income) cost at FPL	<b>\$</b> (99)	\$ (100)	\$ (102)	\$ 35	\$ 27	\$ 25	

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits Years Ended December 31,		Other Benefits			
			Years Ended December 3		nber 31,	
	2003	2002	2001	2003	2002	2001
Discount rate	6.00%	6.25%	6.75%	6.00%	6.25%	6.75%
Salary increase	4.50%	5.50%	5.50%	4.50%	5.50%	5.50%
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%

<sup>(</sup>a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the market place. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A one percentage point change in assumed health care cost trend rates would have had the following effect:

One Percentage Point		
Decrease		
(millions)		

Effect on total service and interest cost at September 30, 2003

In December 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act) was signed into law. The Act introduces a voluntary prescription drug benefit under Medicare as well as a federal subsidy to sponsors of retiree health care plans that provide at least an actuarially equivalent benefit. The Act became law after FPL's September 30, 2003 measurement date. As a result of this Act, in January 2004, the FASB issued Staff Position FAS 106-1, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003." Accordingly, FPL must decide in the first quarter of 2004 whether to begin recognizing the effects of the Act or defer recognition, pending authoritative guidance on the appropriate accounting treatment for the federal subsidy.

#### 3. Derivative Instruments

Effective January 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 137 and 138 (collectively, FAS 133). As a result, beginning in January 2001, derivative instruments are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability (in derivative assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily forward purchases and sales, swaps, options and futures) to manage the commodity price risk inherent in fuel and electricity contracts, as well as to optimize the value of power generation assets.

Effective July 2003, FPL Group and FPL adopted FAS 149, "Amendment of Statement 133 on Derivative Instruments and Hedging Activities." The statement amends and clarifies financial accounting and reporting for derivative instruments, including derivative

instruments embedded in other contracts	, and for hedging activities. There w	as no financial statement impact upon adoption of FAS
149. However, the statement could have	a significant future impact on the nu	mber of contracts that will be marked to market through
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earnings.

Effective July 2002, FPL Group and FPL adopted EITF 02-03. In accordance with this guidance, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented.

Effective October 2003, FPL Group and FPL adopted EITF 03-11, which provides guidance on whether to report realized gains or losses on physically settled derivative contracts not held for trading purposes on a gross or net basis and requires realized gains or losses on derivative contracts that do not settle physically to be reported on a net basis. The guidance in EITF 03-11 was applied to all periods presented and was applied using a revised definition of "physical delivery." Based on changes made by FAS 149, FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore, under these new rules, physical delivery has not occurred. Previously, FPL Group and FPL generally reported contracts requiring physical delivery of a commodity on a gross basis, even when an offsetting position existed. Under EITF 03-11, FPL Group reduced operating revenues and fuel, purchased power and interchange expense by \$416 million for the nine months ended September 30, 2003 and \$134 million and \$115 million for the years ended December 31, 2002 and 2001, respectively. FPL had no significant change as a result of adopting EITF 03-11.

Effective October 2003, FPL Group and FPL also adopted the U.S. Securities and Exchange Commission (SEC) staff guidance requiring the realized and unrealized effects of derivative instruments not accounted for as hedges to be reported within the same caption on the statements of income. All periods presented have been reclassified to reflect this guidance. Previously, FPL Group reflected unrealized gains and losses related to non-qualifying hedges in other — net and the related realized gains and losses for these instruments within the line items in the statements of income to which they relate. FPL had no significant change as a result of adopting the SEC staff guidance. The following table reflects the effects of FPL Group adopting the SEC staff guidance:

	Nine Months End September 30,		Years Decem		
	2003	(millions)	002	2	001
Increase (decrease) by line item: Operating revenues Fuel, purchased power and interchange Other – net	\$ 7 \$ 6 \$ (1)	\$ \$ \$	(4) (1) 3	\$ \$ \$	6 (7) (13)

At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any related gains or losses will be passed through the fuel clause and the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, changes in the derivatives' fair value are recognized net in operating revenues for trading and managed hedge activities and in the same line item as the related realized amounts for non-qualifying hedges in FPL Group's consolidated statements of income unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge, it must be highly effective and physical delivery must be probable for forecasted commodity transactions. The hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. Hedges are considered highly effective when a correlation coefficient of .8 or higher is achieved. Substantially all of the transactions that FPL Group has designated as hedges are cash flow hedges which have expiration dates through December 2008. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

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Unrealized mark-to-market gains (losses) on derivative transactions for both consolidated subsidiaries and equity method investees are as follows:

					Years	Ended	Decem	ber 31,	
				 2	003		002 lions)	2	001
Consolidated subsidiaries Equity method investees				<b>\$</b> \$	16 21	\$ \$	5 5	\$ \$	13 (1)

#### 4. Income Taxes

The components of income taxes, including deferred regulatory credit, are as follows:

		FPL Group	FPL Years Ended December 31,			
		nded Decem				
	2003	2002	2001	2003	2002	2001
Federal:			(millio	ons)		
Current Deferred ITC Total federal State:	\$ (181) 507 (20) 306	\$ (70) 283 (20) 193	\$ 432 (76) (22) 334	\$ 214 145 (20) 339	\$ 92 277 (20) 349	\$ 546 (203) (22) 321
Current Deferred Total state Total income taxes	(21) <u>83</u> 62 \$ 368	(22) 73 51 \$ 244	55 (10) 45 \$ 379	37 27 64 \$ 403	12 52 64 \$ 413	91 (29) 62 \$ 383

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	Years E	FPL Group inded Decemb	per 31,	Years E	er 31.	
	2003	2002	2001	2003	2002	2001
Statutory federal income tax rate Increases (reductions) resulting from:	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
State income taxes – net of federal income tax benefit Allowance for other funds used during construction	3.2 (0.4)	3.5	2.5	3.6 (0.4)	3.7	3.7
Amortization of ITC Production tax credits – FPL Energy	(1.6) (6.2)	(2.1) (5.7)	(1.9) (2.3)	(1.7)	(1.7)	(2.0)
Amortization of deferred regulatory credit – income taxes Adjustments of prior years' tax matters	(0.8) (0.6)	(1.1) (3.2)	(1.0) (0.8)	(0.8) (0.7)	(0.9)	(1.1) (0.6)
Preferred stock dividends – FPL Other – net	0.4 0.2	0.6 (1.0)	0.5 0.7	(0.2)	-	0.6
Effective income tax rate	29.2%	26.0%	32.7%	34.8%	36.1%	35.6%

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL (	Foup	F	-L
	Decem	ber 31,	Decem	ber 31,
	2003	2002	2003	2002
	<del></del>	(milli	ons)	
Deferred tax liabilities:		•	•	
Property-related	\$ 2,570	\$ 2,010	\$ 1,771	\$ 1,654
Investment-related	297	275	•	· · ·
Other	632	492	523	399
Total deferred tax liabilities	3,499	2,777	2,294	2,053
Deferred tax assets and valuation allowance:				
Asset writedowns	244	250	-	-
Unamortized ITC and deferred regulatory credit – income taxes	56	74	56	74
Storm and decommissioning reserves	362	331	362	331
Post retirement benefits	108	102	108	102
Other	601	494	353	331
Valuation allowance	(27)	(21)	•	
Net deferred tax assets	1,344	1,230	879	838
Accumulated deferred income taxes	\$ 2,155	\$ 1,547	\$ 1,415	\$ 1,215

Deferred tax liabilities associated with property-and investment-related assets reflect additional first year depreciation as allowed by recent tax legislation. In addition, a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary was limited by Internal Revenue Service (IRS) rules. FPL Group challenged the IRS loss limitation and in March 2002, the IRS conceded the issue. Accordingly, FPL Group recognized approximately \$30 million of net tax benefits in the first quarter of 2002.

# 5. Goodwill and Other Intangible Assets

Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair value based test. In January 2002, FPL Energy recorded an impairment loss of \$365 million (\$222 million after tax) as the cumulative effect of adopting FAS 142, eliminating all goodwill previously included in other assets on FPL Group's consolidated balance sheets. Estimates of fair value were determined using discounted cash flow models.

The following table provides reported net income and earnings per share excluding the impact of adopting FAS 142 and the pro forma effect on prior years of excluding goodwill amortization expense:

Net income         \$ 473         \$ 781           Add back: Cumulative effect of adopting FAS 142, net of income taxes of \$143         222         -           Net income excluding cumulative effect         695         781           Add back: Goodwill amortization, net of income taxes of \$4         -         6           Adjusted net income         \$ 695         \$ 787           Earnings per share (basic)         \$ 2.74         \$ 4.63           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.02         4.63           Add back: Goodwill amortization         -         0.03           Adjusted earnings per share (basic)         \$ 4.02         \$ 4.66           Earnings per share (assuming dilution)         \$ 2.73         \$ 4.62           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share (assuming dilution)         \$ 2.73         \$ 4.62           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.01         4.62           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect of adopting FAS 142         1		Years Ended December 31			
Net income         \$ 473         \$ 781           Add back: Cumulative effect of adopting FAS 142, net of income taxes of \$143         222         -           Net income excluding cumulative effect         695         781           Add back: Goodwill amortization, net of income taxes of \$4         -         6           Adjusted net income         \$ 695         \$ 787           Earnings per share (basic)         \$ 2.74         \$ 4.63           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.02         4.63           Add back: Goodwill amortization         -         0.03           Add back: Cumulative effect of adopting FAS 142         \$ 4.62           Earnings per share (assuming dilution)         \$ 2.73         \$ 4.62           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.01         4.62           Add back: Goodwill amortization         -         0.04		2002		2	001
Add back: Cumulative effect of adopting FAS 142, net of income taxes of \$143  Net income excluding cumulative effect Add back: Goodwill amortization, net of income taxes of \$4  Adjusted net income  Earnings per share (basic) Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect Adjusted earnings per share (basic)  Add back: Goodwill amortization Adjusted earnings per share (basic)  Earnings per share (assuming dilution) Adjusted earnings per share excluding cumulative effect Add back: Cumulative effect of adopting FAS 142  Earnings per share (assuming dilution) Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect Add back: Goodwill amortization		(millions	except pe	er share	amounts)
Net income excluding cumulative effect Add back: Goodwill amortization, net of income taxes of \$4  Adjusted net income  Earnings per share (basic) Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect Add back: Goodwill amortization Adjusted earnings per share (basic)  Earnings per share (assuming dilution) Adjusted earnings per share excluding cumulative effect Add back: Cumulative effect of adopting FAS 142  Earnings per share (assuming dilution)  Earnings per share (assuming dilution)  Earnings per share excluding cumulative effect Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect Add back: Goodwill amortization  Add back: Goodwill amortization  Add back: Goodwill amortization  Add back: Goodwill amortization  Add back: Goodwill amortization		\$	473	\$	781
Add back: Goodwill amortization, net of income taxes of \$4  Adjusted net income  Earnings per share (basic)  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Earnings per share (assuming dilution)  Earnings per share excluding cumulative effect  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Add back: Goodwill amortization  Add back: Goodwill amortization			222		_
Adjusted net income         \$ 695         \$ 787           Earnings per share (basic)         \$ 2.74         \$ 4.63           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.02         4.63           Add back: Goodwill amortization         -         0.03           Adjusted earnings per share (basic)         \$ 4.02         \$ 4.66           Earnings per share (assuming dilution)         \$ 2.73         \$ 4.62           Add back: Cumulative effect of adopting FAS 142         1.28         -           Earnings per share excluding cumulative effect         4.01         4.62           Add back: Goodwill amortization         -         0.04			695		781
Earnings per share (basic)  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Earnings per share (assuming dilution)  \$2.73 \$4.62  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization	• • • • • • • • • • • • • • • • • • • •				6
Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Earnings per share (assuming dilution)  \$2.73 \$4.62  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Add back: Goodwill amortization	Adjusted net income	<u>\$</u>	695	\$	787
Earnings per share excluding cumulative effect  Add back: Goodwill amortization  Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Earnings per share (assuming dilution)  \$2.73 \$4.62  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  4.02 4.63  \$4.62  4.01 4.62  Add back: Goodwill amortization	Earnings per share (basic)	\$	2.74	\$	4.63
Add back: Goodwill amortization  Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  - 0.03  \$ 4.62  4.62  4.01  4.62  Add back: Goodwill amortization	Add back: Cumulative effect of adopting FAS 142		1.28		-
Adjusted earnings per share (basic)  Earnings per share (assuming dilution)  Add back: Cumulative effect of adopting FAS 142 Earnings per share excluding cumulative effect  Add back: Goodwill amortization  S 2.73 \$ 4.62  1.28 -  4.01 4.62  Add back: Goodwill amortization  - 0.04	• · · · · · · · · · · · · · · · · · · ·	<del></del>	4.02		4.63
Earnings per share (assuming dilution)  Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect  Add back: Goodwill amortization  \$ 2.73 \$ 4.62  \$ 1.28 \$ - \$ 4.01 \$ 4.62  \$ 4.01 \$ 4.62  \$ 4.01 \$ 4.62	Add back: Goodwill amortization		-		0.03
Add back: Cumulative effect of adopting FAS 142  Earnings per share excluding cumulative effect Add back: Goodwill amortization  1.28  4.01  4.62  0.04	Adjusted earnings per share (basic)	\$	4.02	\$	4.66
Earnings per share excluding cumulative effect  Add back: Goodwill amortization  4.01  4.62  Add back: Goodwill amortization	Earnings per share (assuming dilution)	\$	2.73	\$	4.62
Add back: Goodwill amortization	Add back: Cumulative effect of adopting FAS 142		1.28		-
0.04		<u></u>	4.01		4.62
Adjusted earnings per share (assuming dilution) \$ 4.01 \$ 4.66			<del>-</del>		0.04
<u> </u>	Adjusted earnings per share (assuming dilution)	\$	4.01	\$	4.66

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## 6. Restructuring and Impairment Charges

FPL Group recorded charges totaling \$207 million (\$127 million after tax) in the third quarter of 2002 due to unfavorable market conditions in the wholesale energy and telecommunications markets. As of September 30, 2002, approximately \$29 million of the total nonrecurring charges were recognized as liabilities and were included in other current liabilities on FPL Group's consolidated balance sheets. During 2003 and 2002, approximately \$24 million and \$3 million, respectively, were charged against the liabilities. As of December 31, 2003, a balance of approximately \$2 million remains and is included in other current liabilities on FPL Group's consolidated balance sheets.

FPL Energy — Over the last several years, there has been a general decline in the wholesale energy markets, including deterioration in forward prices and reduced liquidity, as well as increasing credit concerns that have limited the number of counterparties with which FPL Energy does business. During 2002, FPL Energy conducted a thorough review of its business development plans, organizational structure and expenses. As a result, FPL Energy decided to substantially exit fossil-fueled greenfield merchant power plant development activities, which resulted in the write-off of approximately \$67 million (\$41 million after tax) of previously capitalized development costs.

An agreement for the supply of gas turbines and other related equipment was renegotiated during 2002 to significantly reduce the commitment to purchase such equipment, resulting in a charge totaling approximately \$16 million (\$10 million after tax).

FPL Energy also realigned its organizational structure during 2002 to lower general and administrative expenses and took other actions associated with the restructuring. The operating lease agreement with a special purpose entity and the related credit facility used to finance certain turbine purchases were terminated during 2002. Together these resulted in a charge of approximately \$20 million (\$12 million after tax).

Corporate and Other – Due to the changing telecommunications market, FPL FiberNet completed valuation studies to assess the recoverability of its assets and as a result in 2002 recorded charges of approximately \$104 million (\$64 million after tax). Of this amount, \$85 million (\$52 million after tax) represents an impairment charge related to property, plant and equipment, the fair value of which was determined based on a discounted cash flow analysis. Additionally, FPL FiberNet decided not to pursue the planned build-out of metro fiber rings in certain cities, and restructuring charges of \$19 million (\$12 million after tax) were recognized related to the write-off of development costs and inventory.

### 7. Merger

In July 2000, FPL Group and Entergy Corporation (Entergy) announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee was payable under the terms of the merger agreement as a result of this termination. Each company paid its own merger-related expenses. FPL Group recorded \$30 million in merger-related expenses in 2001, of which FPL recorded \$26 million (\$16 million after tax) and Corporate and Other recorded \$4 million (\$3 million after tax).

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Accumulated

# 8. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

			Other Comp	prehensive Incon	ne (Loss)	
	Net	Income	Net Unrealiz Gains (Lossi On Cash Flo Hedges	ed es) ow Other	Total	Comprehensive Income
Balances, December 31, 2000			\$ -	(millions) • \$ -	e	
Net income	\$	781	Ф -		<b>\$</b> -	\$ 781
Net unrealized loss on cash flow hedges:	Ψ	701				<b>\$ 701</b>
FAS 133 transition adjustment (net of \$6 tax expense)			10		10	10
Effective portion of net unrealized loss (net of \$13 tax benefit)			(21		(21)	(21)
Reclassification adjustment (net of \$2 tax expense)			3		3	3
Balances, December 31, 2001			(8	,	(8)	<del>\$ 773</del>
Net income	¢	473	υ,	-	(0)	\$ 473
Net unrealized gain on cash flow hedges:	•	710				Ψ 4/3
Effective portion of net unrealized gain (net of \$21 tax						
expense)			33	-	33	33
Reclassification adjustment (net of \$4 tax benefit)			(6		(6)	(6)
Minimum supplemental executive retirement plan			,,	,	(0)	(0)
liability adjustment (net of \$3 tax benefit)			_	(4)	(4)	(4)
Net unrealized gain on available for sale securities				<b>\'</b> -,	(.,	(1)
(net of \$1 tax expense)			_	. 1	1	1
Balances, December 31, 2002			19	(3	16	497
Net income	\$	890		(-)	,	\$ 890
Net unrealized gain on cash flow hedges:	-					<b>4</b> 000
Effective portion of net unrealized gain: (a)						
Consolidated subsidiaries (net of \$7 tax expense)			11	-	11	11
Equity method investees (net of \$7 tax expense)			11		11	11
Reclassification adjustment: (b)					• •	• •
Consolidated subsidiaries (net of \$23 tax benefit)			(35	٠ -	(35)	(35)
Equity method investees (net of \$7 tax benefit)			(12		(12)	(12)
Net unrealized loss on interest rate swaps			\	,	(/	(12)
(net of \$3 tax benefit)			(4	) -	(4)	(4)
Net unrealized gain on available for sale securities			•	•		(.,
(net of \$11 tax expense)				17	17	17
Balances, December 31, 2003			\$ (10	\$ 14	\$ 4	\$ 878

<sup>(</sup>a) Approximately \$1 million of FPL Group's accumulated other comprehensive income at December 31, 2003 will be reclassified into earnings within the next 12 months as the hedged fuel is consumed or as electricity is sold.

<sup>(</sup>b) Includes amounts reclassified into earnings due to settlements of approximately \$44 million and discontinuance of cash flow hedges of approximately \$3 million for which the hedged transaction is no longer probable of occurring.

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## 9. Jointly-Owned Electric Plant

The following FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL – FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2003, FPL's proportionate share of the gross investment in these units was \$1.178 billion, \$328 million and \$575 million, respectively; accumulated depreciation was \$825 million, \$200 million and \$355 million, respectively. FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2003, there was no significant balance of construction work in progress on these facilities. See Note 17 – Litigation.

FPL Energy – To strengthen its competitive position in the northeast energy market, on November 1, 2002, FPL Energy completed the purchase of an 88.23% undivided interest, or 1,024 megawatts (mw), in Seabrook located in New Hampshire. The transaction was financed through general funds of FPL Group Capital. Since November 1, 2002, FPL Energy's proportionate share of Seabrook's results have been included in FPL Group's consolidated financial statements. The following table summarizes the allocation of purchase price based upon estimated fair values of the assets acquired and liabilities assumed at the date of acquisition (millions):

Property, plant and equipment	\$ 774
Decommissioning trust fund	227
Other assets	61
Total assets acquired	1,062
Nuclear decommissioning liability	150
Other liabilities	104
Total liabilities assumed	254
Net assets acquired	\$ 808

At December 31, 2003, FPL Energy's proportionate share of the gross investment in property, plant and equipment was \$843 million and accumulated depreciation was \$49 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2003, included in gross investment in property, plant and equipment was \$35 million of construction work in progress for capital projects underway at Seabrook.

FPL Energy owns approximately 61.78% of Wyman Station Unit No. 4, an oil-fired power plant unit located in Maine. At December 31, 2003, FPL Energy's proportionate share of the gross investment in property, plant and equipment was \$75 million and accumulated depreciation was \$17 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2003, there was no construction work in progress on this power plant.

#### 10. Variable Interest Entities

In January 2003, the FASB issued FIN 46, "Consolidations of Variable Interest Entities." In December 2003, the FASB revised FIN 46, which partially delayed its effective date for public companies until the first quarter of 2004, but permitted companies to choose earlier adoption for some or all of their investments. FIN 46 requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would be required to deconsolidate VIEs which are currently consolidated when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change with changes in the fair value of the entity's net assets exclusive of variable interests. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest.

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FPL Group and FPL consolidated two VIEs as of July 1, 2003, which are discussed below. FPL Group and FPL will continue to analyze their other investments and contractual relationships to determine if other entities should be consolidated or deconsolidated in accordance with FIN 46.

FPL – FPL leases nuclear fuel for all four of its nuclear units. For ratemaking purposes, these leases are classified as operating leases. For financial reporting, the capital lease obligation was recorded at the amount due in the event of lease termination. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued senior secured notes to fund the procurement of nuclear fuel and has established a revolving credit facility to support its commercial paper program. FPL has provided an unconditional guarantee of the payment obligations of the lessor under the notes and credit facility.

FPL Energy – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 550-mw combined-cycle power generation plant through 2007. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2002, the commitment was capped at costs incurred of \$380 million. The \$380 million commitment included \$364 million of debt and \$16 million of equity. The conditions to achieve project completion were satisfied as of December 27, 2002, at which time the base lease term began. The FPL Energy subsidiary began making quarterly lease payments on March 31, 2003. The quarterly lease payments are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs.

The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee must be paid, and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed certain obligations of the FPL Energy subsidiary under the lease agreement. The equity holders control the lessor.

As a result of the consolidation of the above mentioned VIEs beginning July 1, 2003, FPL Group's and FPL's consolidated balance sheets line items increased (decreased) by the following amounts:

	FPL Group	FPL	
	(millio	ns)	
Assets:	•	-	
Electric utility plant in service and other property	\$ 354	\$ -	
Nuclear fuel	257	257	
Less accumulated depreciation and amortization	265	257	
Materials, supplies and fossil fuel inventory	9	-	
Other	11	1	
Total Assets	\$ 366	\$ 1	
Capitalization and Liabilities:			
Retained earnings	\$ (5)	\$ -	
Accumulated other comprehensive loss	(7)		
Long-term debt	486	135	
Commercial paper	29	29	
Accounts payable	(12)	(12)	
Other	(125)	(151)	
Total Capitalization and Liabilities	\$ 366	\$ 1	

The cumulative effect on FPL Group's net income of implementing FIN 46 for the VIEs discussed above is approximately a \$3 million loss (net of income taxes of \$2 million) and zero for FPL.

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# 11. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and notes payable approximate fair values. At December 31, 2003 and 2002, other investments of FPL Group included financial instruments of approximately \$300 million and \$240 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Notes 12 and 17 – Other Contingencies.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

		December 31, 2003			December 31, 2002			
	_	arrying mount	-	stimated air Value	Carrying Amount			timated ir Value
EDI Consum				(millio	ons)			
FPL Group:								
Long-term debt, including current maturities	\$	9,090	\$	9,548(a)	\$	5,895	\$	6,222(a)
Special Use Funds:				•	•	•	•	•
Storm fund	\$	200	\$	200(a)	\$	183	\$	183(a)
Nuclear decommissioning fund	\$	2,048	\$	2.048(a)	\$	1.738	\$	1,738(a)
Other investments	\$	57	Š	57(a)	\$	41	ě	41(a)
Interest rate swaps – net unrealized loss	\$		ψ				Ψ	41(4)
interest rate swaps - net diffealized loss	Φ	(10)	\$	(10)(b)	\$	-	\$	•
FPL:								
Long-term debt, including current maturities	\$	3,074	\$	3,193(a)	\$	2,434	\$	2,578(a)
Special Use Funds:	Ψ	3,017	Ψ	3,133(4)	Ψ	2,434	φ	2,576(4)
Storm fund	•	000	•	000(-)	•	400		
	\$	200	\$	200(a)	\$	183	\$	183(a)
Nuclear decommissioning fund	\$	1,774	\$	1,774(a)	\$	1,510	\$	1,510(a)

<sup>(</sup>a) Based on quoted market prices for these or similar issues.

Special Use Funds – The special use funds consist of FPL's storm fund assets and FPL Group's nuclear decommissioning fund assets. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 45% equity securities and 55% municipal, government, corporate and mortgage- and other asset-backed debt securities (44% and 56% for FPL, respectively) with a weighted-average maturity of approximately 7 years. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately 3 years. The cost of securities sold is determined on the specific identification method.

The following tables provide the special use funds approximate gains and losses and proceeds from the sale of securities:

	Year	FPL Group Years Ended December 31,			FPL Years Ended December					per 31,	
	2003		2002		2001 (mill	20 ions)	003	200			2001
Realized gains Realized losses Proceeds from sale of securities	\$ 26 \$ 20 \$2,735	_	\$ 28 \$ 16 \$ 2,524 FPL G Decemb	roup er 31	30 16 1,778	\$ \$ \$ 2	25 19 2,702 FF Decemi	oer 31		\$ \$ \$	30 16 1,778
Unrealized gains Unrealized losses		\$ \$	300 2(a)	\$ \$	143 44	\$ \$	271 1(a)	\$ \$	142 42		

<sup>(</sup>a) At December 31, 2003, FPL Group had 9 securities in an unrealized loss position for greater than twelve months, including 1 security for FPL. The total unrealized loss on these securities was less than \$1 million and the fair value was approximately \$8 million for FPL Group, including less than \$1 million for FPL.

<sup>(</sup>b) Based on market prices provided by external sources or modeled internally.

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Regulations issued by the FERC and the Nuclear Regulatory Commission (NRC) provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations set forth in the Code of Federal Regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant are contained in the NRC operating license for that facility. Effective December 24, 2003, NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of decommissioning trust funds to rely on those conditions in lieu of compliance with the new NRC regulations. FPL Energy's Seabrook nuclear plant contains such restrictions in its NRC operating license. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The special use funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The special use fund assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2003, FPL Group had the following interest rate swaps:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value he	edges – FPL Group Car	oital:			
\$ 150 \$ 150 \$ 175 Total fair val	July 2003 July 2003 December 2003	September 2006 September 2006 June 2004	variable(a) variable(b) variable(c)	7.625% 7.625% 6.875%	\$ (2) (2) 1 (3)
Cash flow he	edges – FPL Energy:				
\$ 103 \$ 200 \$ 94 Total cash flo	July 2002 August 2003 December 2003 ow hedges	December 2007 November 2007 December 2017	4.41% 3.557% 4.245%	variable(d) variable(d) variable(e)	(4) (2) (1) (7)
Total interes	t rate hedges				<b>\$</b> (10)

<sup>(</sup>a) Six-month LIBOR plus 4.9900%

#### 12. Investments in Partnerships and Joint Ventures

FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2003 and 2002, FPL Energy's investment in partnerships and joint ventures totaled approximately \$346 million and \$310 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2003, the principal entities included in FPL Energy's investments in partnerships and joint ventures were Bastrop Energy Partners, LP, Northeast Energy, LP, Cherokee County Cogeneration Partners, LP, Luz Solar Partners LTD., VIII and Luz Solar Partners LTD., IX.

<sup>(</sup>b) Six-month LIBOR plus 4.9925%

<sup>(</sup>c) Six-month LIBOR plus 4.8921%

<sup>(</sup>d) Three-month LIBOR

<sup>(</sup>e) One-month LIBOR

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Summarized combined information for these five entities is as follows:

				2002
Net income Total assets Total liabilities Partners' equity	\$ \$ \$	118 1,629 1,052 577	\$ \$ \$	112 1,660 1,158 502
FPL Energy's share of underlying equity in the five entities Difference between investment carrying amount	\$	289	\$	248
and underlying equity in net assets (a) FPL Energy's investment carrying amount for the five entities	\$	(12) 277	<u>\$</u>	(10) 238

<sup>(</sup>a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31, 2003, 2002 and 2001 include approximately \$16 million, \$16 million, respectively, related to such services. The receivables at December 31, 2003 and 2002, for these services, as well as for payroll and other payments made on behalf of these investees, were approximately \$19 million and \$15 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately \$107 million and \$94 million at December 31, 2003 and 2002, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature in 2004 through 2014 and the majority bear interest at variable rates, which ranged from approximately 6.1% to 8.5% at December 31, 2003 and 5.0% to 6.8% at December 31, 2002. Interest income on these notes totaling approximately \$6 million, \$8 million and \$12 million for the years ended December 31, 2003, 2002 and 2001, respectively, is included in other —net in FPL Group's consolidated statements of income. The associated interest receivables as of December 31, 2003 and 2002 were less than \$1 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

#### 13. Common Stock

Earnings per share - The reconciliation of FPL Group's basic and diluted earnings per share is shown below:

	Years Ended December 31,			
	2003	2002	2001	
	(millions,	amounts)		
Numerator (basic and assuming dilution):				
Net income	\$ 890	<b>\$ 473</b>	\$ 781	
Denominator:				
Weighted-average number of shares outstanding – basic	177.5	172.9	168.7	
Performance share awards and shareholder value awards, options and equity units (a)	0.7	0.4	0.2	
Weighted-average number of shares outstanding – assuming dilution	178.2	173.3	<u>168.9</u>	
Earnings per share:				
Basic	\$ 5.01	\$ 2.74	\$ 4.63	
Assuming dilution	\$ 5.00	\$ 2.73	\$ 4.62	

<sup>(</sup>a) Performance share awards and shareholder value awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options and equity units (known as Corporate Units) are included in diluted weighted-average number of shares outstanding by applying the treasury stock method.

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Shares issuable upon the exercise of stock options and settlement of purchase contracts that form a part of equity units, which were not included in the denominator above due to their antidilutive effect, were approximately 1 million in 2003, 11 million in 2002 and 1.6 million in 2001. See Note 15.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. In 2003, 2002 and 2001, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis. In addition, during 2002, FPL paid special dividends totaling \$375 million to FPL Group. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$25 million, \$24 million and \$24 million in 2003, 2002 and 2001, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2003 was approximately \$170 million, representing approximately 6 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at December 31, 2003 was approximately \$383 million.

Long-Term Incentive Plan – At December 31, 2003, approximately 9 million shares of common stock were reserved and 7.6 million were available for awards (including outstanding awards) to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards and shareholder value awards are typically payable at the end of a three- or four-year performance period if the specified performance criteria are met.

The changes in awards under the long-term incentive plan are as follows:

		Performance Share and Shareholder		ptions
	Restricted	Value		Weighted-Average
	Stock	Awards	Number	Exercise Price
Balances, December 31, 2000	81,250	19,000	392,168	\$ 39.58
Granted	263,825(a)	617,420(b)	2,009,200(c)	\$ 62.04
Paid/released/exercised	(6,600)	(41,492)	(120,380)	\$ 39.01
Forfeited	(30,750)	(49,849)	(137,174)	\$ 62.61
Balances, December 31, 2001	307,725	545,079	2,143,814	\$ 59.19
Granted	127,325(a)	206,605(b)	1,669,625(c)	\$ 54.27
Paid/released/exercised	(123,095)	(246,246)	(69,101)	\$ 41.19
Forfeited	(13,250)	(86,949)	(99,208)	\$ 59.09
Balances, December 31, 2002	298,705	418,489	3,645,130	\$ 57.29
Granted	234,345(a)	210,433(b)	1,605,970(c)	\$ 56.13
Paid/released/exercised	(112,918)	(169,095)	(118,301)	\$ 47.88
Forfeited	(37,444)	(64,181)	(352,387)	\$ 55.63
Balances, December 31, 2003	382,688	395,646	4,780,412(d)	\$ 57.24

<sup>(</sup>a) The weighted-average grant date fair value of restricted stock granted in 2003, 2002 and 2001 was \$59.00, \$54.82 and \$60.19 per share, respectively.

<sup>(</sup>b) The weighted-average grant date fair value of performance share and shareholder value awards in 2003, 2002 and 2001 was \$61.33, \$56.95 and \$70.25 per share, respectively.

<sup>(</sup>c) The exercise price of each option granted in 2003, 2002 and 2001 equaled the market price of common stock on the date of grant. Accordingly, the weighted-average grant date intrinsic value of all options granted is \$0. Stock options typically vest within three years and have a maximum term of ten years.

<sup>(</sup>d) Of the options outstanding at December 31, 2003, 1,444,204 options were exercisable and had exercise prices ranging from \$38.13 to \$65.13 per share with a weighted-average exercise price of \$57.84 per share and a weighted-average remaining contractual life of 7.3 years. The remainder of the outstanding options had exercise prices ranging from \$52.64 to \$65.13 per share with a weighted-average exercise price of \$57.00 per share and a weighted-average remaining contractual life of 8.4 years.

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Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

#### 14. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares are outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (a)

	December	31, 2	003				
	Shares	R	edemption		Decen	nber 3	1,
	Outstanding (b)		Price	20	003	2	002
<b>A A B A B A B B B B B B B B B B</b>					(mil	lions)	
Cumulative, \$100 Par Value, without sinking fund requirements,						·	
authorized 15,822,500 shares:							
4 1/2% Series	-	\$	-	\$	-	\$	10
4 1/2% Series A	50,000	\$	103.25	•	5	•	5
4 1/2% Series B	•	\$	-		-		5
4 1/2% Series C	-	\$	-				6
4.32% Series D	•	Š	_		_		5
4.35% Series E	-	Š	_		_		5
6.98% Series S	· <b>-</b>	Š	_		_		75
7.05% Series T	-	Š	-		_		50
6.75% Series U	_	Š	-				65
Total preferred stock of FPL	50,000	Ψ	_	•	<del>_</del>	•	
				<u> </u>		<u> </u>	226

<sup>(</sup>a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares are outstanding. There were no issuances or redemptions of preferred stock in 2002 or 2001. In November 2003, FPL redeemed 2.2 million shares of preferred stock with an aggregate par value of \$221 million for redemption prices per share ranging from \$101.00 to \$103.52. In January 2004, FPL sold 0.2 million shares of 4 1/2% Series V preferred stock with an aggregate par value of \$20 million to FPL Group.

<sup>(</sup>b) FPL's preferred shares are entitled to dividends at the stated rates in preference to FPL's common stockholder, FPL Group. In the event of voluntary liquidation, the outstanding preferred shares have preference over common shares until an amount equal to the current redemption price of all shares has been paid. In the event of involuntary liquidation, outstanding preferred shares shall have preference over common shares until the full par value of all shares and all unpaid accumulated dividends thereon have been paid.

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# 15. Debt

Long-term debt consists of the following:

FPL:         2003         2002           First mortgage bonds:         nmlloopt         500         \$500           Maturing through 2005 − 6 7/8%         \$500         \$500         \$25           Maturing 2028 through 2013 − 4,85% to 6,00%         1,000         417           Medium-term notes − maturing 2003 through 2006 − 2,34% to 5,79%         135         70           Pollution control and industrial development series − maturing 2023 through 2027 − 6,70% to 7,15%         135         609           Pollution control, solid waste disposal and industrial development revenue bonds − maturing 2020 through 2029 − 6,70% to 7,15%         633         609           Unamortized discount         [19]         (11)		Decem	ber 31,
Maturing through 2005 - 6 7/8%   \$500 \$500   \$500   Maturing 2008 through 2013 - 4.85% to 6.00%   825 825   825   Maturing 2005 through 2013 - 4.85% to 7 1/20%   1,000   417   1,000   1,000   417   1,000   1,000   417   1,000	EDI.	2003	2002
Maturing through 2005 – 6 7/8%         \$500         \$500           Maturing 2008 through 2013 – 4.85% to 6.00%         825         825           Maturing 2025 through 2013 – 4.85% to 6.00%         1,000         417           Medium-term notes — maturing 2003 through 2006 – 2.34% to 5.79%         135         70           Pollution control and industrial development series — maturing 2023 through 2027 – 6.70% to 7.15%         -         24           Pollution control and industrial development revenue bonds — maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average annual interest rates, respectively         633         609           Unamortized discount         (19)         (11)         (11)         10tal long-term debt of FPL         3.074         2.434           Less current maturities         3.074         2.364         70         2.364           FPL Group Capital:         2.600         1,900         1,900         1,900         1,900         1,900         1,900         1,900         1,900         1,001		(mill	ions)
Maturing 2008 through 2013 – 4.85% to 6.00%         825         825           Maturing 2025 through 2034 – 5.5/8% to 7.1/20%         1,000         417           Medium-term notes – maturing 2003 through 2006 – 2.34% to 5.79%         135         70           Pollution control and industrial development series – maturing 2013 through 2027 – 6.70% to 7.15%         -         2           Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average annual interest rates, respectively         633         609           Unamortized discount         (19)         (11)			
Maturing 2025 through 2034 – 5 5/8% to 7 1/20%         1,000         417           Medium-term notes — maturing 2003 through 2006 – 2.34% to 5.79%         135         70           Pollution control and industrial development series — maturing 2023 through 2027 – 6.70% to 7.15%         —         24           Pollution control, solid wasted disposal and industrial development revenue bonds — maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average         633         609           Unamortized discount         (19)         (11)	Moturing (100g) 2005 - 6 //8%	•	\$ 500
Medium-term notes — maturing 2003 through 2006 — 2.34% to 5.79%   1355   70	Maturing 2005 through 2013 – 4.85% to 6.00%		825
Pollution control and industrial development series – maturing 2023 through 2027 – 6,70% to 7,15%  Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average annual interest rates, respectively  Unamortized discount  Total long-term debt of FPL Less current maturities  Long-term debt of FPL, excluding current maturities  Total org-term debt of FPL, excluding current maturities  PL Group Capital:  Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%  Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%  Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4,75%  to 5,00%  Other long-term debt – maturing 2013 – 7,35%  Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04%  weighted average annual interest rates, respectively  Fair value swaps (see Note 11)  Unamortized discount  Total long-term debt of FPL Group Capital  Long-term debt of FPL Group Capital  Long-term debt of FPL Group Capital, excluding current maturities  2075  FPL Energy:  Senior secured bonds – maturing 2017 through 2023 – 6,639% to 7,52%  Senior secured bonds – maturing 2008 – variable, 2,90%  weighted average annual interest rate  Other long-term debt of FPL Energy  veighted average annual interest rate  Other long-term debt of FPL Energy  Senior secured bonds – maturing 2007 through 2017 – variable, 2,32%  weighted average annual interest rate  Other long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy  every through 2017 – variable, 2,32%  Total long-term debt of FPL Energy, excluding current maturities  1,764  3,374  2,434  2,434  2,434  2,434  2,434  2,434  2,434  2,434  2,404  2,600  1,900  2,600  1,900  1,900  2,600  1,900  2,600  1,900  2,600  1,900  2,600  1,900	Medium town notes 2000 1 700 1		417
maturing 2023 through 2027 – 6,70% to 7,15%         -         24           Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average annual interest rates, respectively         633         609           Unamortized discount         (19)         (11)           Total long-term debt of FPL         3,074         2,434           Less current maturities         -         70           Long-term debt of FPL, excluding current maturities         2,600         1,900           FPL Group Capital:         2,600         1,900           Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%         2,600         1,900           Debentures – maturing 2005 – variable, 1,45% weighted average annual interest rate         400         -           Debentures , related to FPL Group's equity units – maturing 2007 and 2008 – 4.75%         1,081         1,081           Other long-term debt – maturing 2013 – 7.35%         1         1,081         1,081           Term loan facilities – maturing 2004 through 2005 – variable, 1,82% and 2,04%         175         100           Weighted average annual interest rates, respectively         175         100           Fair value swaps (see Note 11)         (3)         -           Unamortized discount         (6)         (7)	Medium-term notes – maturing 2003 through 2006 – 2.34% to 5.79%	135	70
Pollution control, solid waste disposal and industrial development revenue bonds - maturing 2020 through 2029 - variable, 1.1% and 1.6% weighted average annual interest rates, respectively	Poliutor control and industrial development series —		
maturing 2020 through 2029 - variable, 1.1% and 1.6% weighted average annual interest rates, respectively         633         609           Unamortized discount         (19)         (11)           Total long-term debt of FPL         3,074         2,434           Less current maturities         -         70           Long-term debt of FPL, excluding current maturities         2,600         1,900           FPL Group Capital:         2,600         1,900           Debentures - maturing 2004 through 2009 - 1 7/8% to 7 5/8%         2,600         1,900           Debentures - maturing 2004 through 2009 - 1 7/8% weighted average annual interest rate         400         -           Debentures - maturing 2004 through 2005 - variable, 1.45% weighted average annual interest rate         1,081         1,081           Other long-term debt - maturing 2013 - 7.35%         1,081         1,081         1,081           Term loan facilities - maturing 2014 through 2005 - variable, 1.82% and 2.04%         175         100           Fair value swaps (see Note 11)         (3)         -           Fire value swaps (see Note 11)         (3)         -           Less current maturities         275         -           Less fair value swap on current maturities (see Note 11)         -         -           Less fair value swap on current maturities (see Note 11)	maturing 2023 through 2027 – 6.70% to 7.15%	-	24
annual interest rates, respectively         633         609           Unamortized discount         (19)         (11)           Total long-term debt of FPL         3,074         2,434           Less current maturities         -         70           Long-term debt of FPL, excluding current maturities         -         70           FPL Group Capital:         2,600         1,900           Debentures - maturing 2004 through 2009 - 1 7/8% to 7 5/8%         2,600         1,900           Debentures - maturing 2005 - variable, 1.45% weighted average annual interest rate         400         -           Debentures, related to FPL Group's equity units - maturing 2007 and 2008 - 4.75%         5         5           to 5.00%         1,081         1,081         1,081           Other long-term debt - maturing 2013 - 7.35%         1,081         1,081         1,081           Term loan facilities - maturing 2004 through 2005 - variable, 1.82% and 2.04%         175         100           Fair value swaps (see Note 11)         3         -         1           Fair value swaps (see Note 11)         4,252         3,079         -           Less current maturities         275         -         -           Less current maturities         275         -         -           Lo	rollution control, solid waste disposal and industrial development revenue bonds –		
Unamortized discount         (19) (11)           Total long-term debt of FPL         3,074         2,434           Less current maturities         - 70           Long-term debt of FPL, excluding current maturities         3,074         2,666           FPL Group Capital:         2,600         1,900           Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%         2,600         1,900           Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate         400         -           Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75%         1,081         1,081           Other long-term debt – maturing 2013 – 7.35%         5         5         5           Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04%         175         100           weighted average annual interest rates, respectively         175         100           Fair value swaps (see Note 11)         (6)         (7)           Unamortized discount         (6)         (7)           Total long-term debt of FPL Group Capital         4,252         3,079           Less current maturities         3,976         3,079           FPL Energy:         275         -           Senior secured bonds – maturing 2017 through 2023 – 6,639% to 7,52%         852	maturing 2029 – Variable, 1.1% and 1.6% weighted average		
Total long-term debt of FPL         3,074         2,434           Less current maturities         -         70           Long-term debt of FPL, excluding current maturities         3,074         2,364           FPL Group Capital:         2,600         1,900           Debentures - maturing 2004 through 2009 - 1 7/8% to 7 5/8%         2,600         1,900           Debentures - maturing 2005 - variable, 1.45% weighted average annual interest rate         400         -           Debentures, related to FPL Group's equity units - maturing 2007 and 2008 - 4.75%         1,081         1,081           Other long-term debt - maturing 2013 - 7.35%         5         5         5           Term loan facilities - maturing 2014 through 2005 - variable, 1.82% and 2.04%         1,081         1,081         1,081           Other long-term debt - maturing 2014 through 2005 - variable, 1.82% and 2.04%         15         100         1		633	609
Total long-term debt of FPL   Less current maturities   Capital		(19)	(11)
Less current maturities   3,074   2,364		3,074	
Cong-term debt of FPL, excluding current maturities   3,074   2,364	· · · · · · · · · · · · · · · · · · ·	-	
Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8% Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% to 5.00% Other long-term debt – maturing 2013 – 7.35% Term loan facilities – maturing 2014 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively Fair value swaps (see Note 11) Unamortized discount Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt of FPL Energy weighted average annual interest rate Other long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy Less current maturities  Total long-term debt of FPL Energy, excluding current maturities  1,764 382 Less current maturities 1,673 347	Long-term debt of FPL, excluding current maturities	3.074	
Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% to 5.00% Other long-term debt – maturing 2013 – 7.35% Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively Fair value swaps (see Note 11) Unamortized discount Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt of FPL Energy Less current maturities 1315 - Other long-term debt of FPL Energy Less current maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities 1764 182 1764 183 184 1781 1781 1781 1781 1781 1781 1781			
Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% to 5.00%  Other long-term debt – maturing 2013 – 7.35%  Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively  Fair value swaps (see Note 11)  Unamortized discount  Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11)  Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities  1,764 382 Less current maturities 1,673 347	Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%	2,600	1 900
Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% to 5.00%  Other long-term debt – maturing 2013 – 7.35%  Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04%  weighted average annual interest rates, respectively  Fair value swaps (see Note 11)  Unamortized discount  Total long-term debt of FPL Group Capital  Less current maturities  Less fair value swap on current maturities (see Note 11)  Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy:  Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%  Senior secured notes – maturing 2020 – 7.11%  Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt of FPL Energy  Less current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt  Total l	Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate	•	1,000
to 5.00%     1,081     1,081       Other long-term debt – maturing 2013 – 7.35%     5     5       Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively     175     100       Fair value swaps (see Note 11)     (3)     -       Unamortized discount     (6)     (7)       Total long-term debt of FPL Group Capital     4,252     3,079       Less current maturities     275     -       Less fair value swap on current maturities (see Note 11)     1     -       Long-term debt of FPL Group Capital, excluding current maturities     3,976     3,079       FPL Energy:     852     382       Senior secured bonds – maturing 2017 through 2023 – 6,639% to 7,52%     852     382       Senior secured notes – maturing 2020 – 7,11%     115     -       Construction term facility – maturing 2008 – variable, 2,90%     315     -       weighted average annual interest rate     315     -       Other long-term debt – maturing 2007 through 2017 – variable, 2.32%     482     -       weighted average annual interest rate     482     -       Total long-term debt of FPL Energy     1,764     382       Less current maturities     91     35       Long-term debt of FPL Energy, excluding current maturities     1,673     347	Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75%	.00	
Term loan facilities – maturing 2013 – 7.35% Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04%  weighted average annual interest rates, respectively Fair value swaps (see Note 11) Unamortized discount Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2007 through 2017	to 5.00%	1 081	1 081
Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively Fair value swaps (see Note 11) Unamortized discount Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities Total long-term debt of FPL Energy, excluding current maturities Long-term debt Total long-term debt Total long-term debt of FPL Energy, excluding current maturities Total long-term debt Total long-term debt of FPL Energy, excluding current maturities Total long-term debt Total long-term debt Total long-term debt Total long-term debt Total long-term debt of FPL Energy, excluding current maturities Total long-term debt	Other long-term debt – maturing 2013 – 7,35%	•	
weighted average annual interest rates, respectively       175       100         Fair value swaps (see Note 11)       (3)       -         Unamortized discount       (6)       (7)         Total long-term debt of FPL Group Capital       4,252       3,079         Less current maturities       275       -         Less fair value swap on current maturities (see Note 11)       1       -         Long-term debt of FPL Group Capital, excluding current maturities       3,976       3,079         FPL Energy:       Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%       852       382         Senior secured notes – maturing 2020 – 7.11%       115       -         Construction term facility – maturing 2008 – variable, 2.90%       315       -         weighted average annual interest rate       315       -         Other long-term debt – maturing 2007 through 2017 – variable, 2.32%       482       -         weighted average annual interest rate       482       -         Total long-term debt of FPL Energy       1,764       382         Less current maturities       91       35         Long-term debt of FPL Energy, excluding current maturities       1,673       347	Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04%	J	3
Fair value swaps (see Note 11)       (3)       -         Unamortized discount       (6)       (7)         Total long-term debt of FPL Group Capital       4,252       3,079         Less current maturities       275       -         Less fair value swap on current maturities (see Note 11)       1       -         Long-term debt of FPL Group Capital, excluding current maturities       3,976       3,079         FPL Energy:       Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%       852       382         Senior secured notes – maturing 2020 – 7.11%       115       -         Construction term facility – maturing 2008 – variable, 2.90%       115       -         weighted average annual interest rate       315       -         Other long-term debt – maturing 2007 through 2017 – variable, 2.32%       482       -         weighted average annual interest rate       482       -         Total long-term debt of FPL Energy       1,764       382         Less current maturities       91       35         Long-term debt of FPL Energy, excluding current maturities       1,673       347	weighted average annual interest rates, respectively	175	100
Unamortized discount Total long-term debt of FPL Group Capital Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2020 – 7.11% Construction term facility – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt  Total long term debt	Fair value swaps (see Note 11)		100
Less current maturities 275 275 275 275 275 275 275 275 275 275			- (7)
Less current maturities Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2020 – 7.11% Construction term facility – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long-term debt to FPL Energy, excluding current maturities  Total long-term debt to FPL Energy, excluding current maturities  Total long-term debt	Total long-term debt of FPL Group Capital		
Less fair value swap on current maturities (see Note 11) Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy: Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52% Senior secured notes – maturing 2020 – 7.11% Construction term facility – maturing 2008 – variable, 2.90% weighted average annual interest rate Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt	Less current maturities		3,079
Long-term debt of FPL Group Capital, excluding current maturities  FPL Energy:  Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%  Senior secured notes – maturing 2020 – 7.11%  Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long-term debt to FPL Energy, excluding current maturities  Total long-term debt to FPL Energy, excluding current maturities  Total long-term debt to FPL Energy, excluding current maturities  Total long-term debt	Less fair value swap on current maturities (see Note 11)		-
Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%  Senior secured notes – maturing 2020 – 7.11%  Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt of FPL Energy, excluding current maturities  Total long-term debt	Long-term debt of FPL Group Capital, excluding current maturities	<u>-</u>	
Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%  Senior secured notes – maturing 2020 – 7.11%  Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long-term debt to fer public energy, excluding current maturities  Total long-term debt to fer public energy, excluding current maturities  Total long-term debt	FPL Energy:	3,976	3,079
Senior secured notes – maturing 2020 – 7.11%  Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt		050	
Construction term facility – maturing 2008 – variable, 2.90%  weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt	Senior secured notes – maturing 2020 – 7 11%		382
weighted average annual interest rate  Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt		115	-
Other long-term debt – maturing 2007 through 2017 – variable, 2.32%  weighted average annual interest rate  Total long-term debt of FPL Energy  Less current maturities  Long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt	weighted average annual interest rate	0.45	
weighted average annual interest rate Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long term debt  Total long term debt	Other long-term debt maturing 2007 through 2017 variable 2 229/	315	-
Total long-term debt of FPL Energy Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long term debt 1,764 382 91 35 1,673 347	weighted average annual interest rate	400	
Less current maturities Long-term debt of FPL Energy, excluding current maturities  Total long term debt  1,704 35 21 35 347	Total long-term debt of EDI Energy		-
Long-term debt of FPL Energy, excluding current maturities Total long term debt 35 1,673 347		·	
Total long term dobt			
\$ 8,723 \$ 5,790	Total long form dobt		
	rotaliong-taini uept	<u>\$ 8,723</u>	\$ 5,790

In January 2004, FPL issued \$240 million principal amount of 5.65% first mortgage bonds maturing in February 2035. The proceeds were used to repay a portion of its short-term borrowings and for other corporate purposes.

Minimum annual maturities of long-term debt for FPL Group are approximately \$367 million, \$1,294 million, \$1,351 million, \$1,493 million and \$1,021 million for 2004, 2005, 2006, 2007 and 2008, respectively. The amounts for FPL are \$500 million, \$135 million and \$200 million for 2005, 2006 and 2008, respectively, with no long-term debt scheduled to mature in 2004 or 2007.

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•				
Florida Power & Light Company	(2) _ A Resubmission	1.1	Dec 31, 2003				
NOT	NOTES TO FINANCIAL STATEMENTS (Continued)						

At December 31, 2003, commercial paper borrowings and notes payable had a weighted-average interest rate of 1.24% for FPL Group (1.11% for FPL). Available lines of credit aggregated approximately \$3.0 billion (\$2.0 billion for FPL Group Capital and \$1.0 billion for FPL) at December 31, 2003, all of which were based on firm commitments. While no direct borrowings were outstanding at December 31, 2003, undrawn letters of credit totaling \$85 million were outstanding under the FPL Group Capital credit facilities. No letters of credit were outstanding under the FPL credit facilities.

FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued \$575 million principal amount of 4.75% debentures due February 16, 2007. The interest rate on the debentures is expected to be reset on or after November 16, 2004. The interest rate resets, upon a successful remarketing of the debentures, at the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 9,271,300 and 10,939,950 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances) and receive approximately \$575 million.

In June 2002, FPL Group sold concurrently a total of 5.75 million shares of common stock and 10.12 million 8% Corporate Units. In connection with the corporate units financing, FPL Group Capital issued \$506 million principal amount of 5% debentures due February 16, 2008. The interest rate on the debentures is expected to be reset on or after August 16, 2005. The interest rate resets, upon a successful remarketing of the debentures, at the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each 8% Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2006, and FPL Group will make payments of 3% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 7,450,344 and 8,940,008 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances) and receive approximately \$506 million.

Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

#### 16. Asset Retirement Obligations

Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." This statement requires that a liability for the fair value of an ARO be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Prior to January 1, 2003, FPL accrued for decommissioning and dismantlement costs over the life of the related asset through depreciation expense.

Upon adoption of FAS 143, with respect to amounts for nuclear decommissioning, FPL recorded an ARO of approximately \$1.8 billion, capitalized a net asset related to the ARO of approximately \$231 million and reversed the approximately \$1.6 billion it had previously recorded in accumulated depreciation. The difference, approximately \$29 million, was deferred as a regulatory liability. FPL's AROs other than nuclear decommissioning were not significant. The adoption of FAS 143 results in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and the amount recoverable through rates are deferred in accordance with FAS 71. FPL recorded accretion expense of approximately \$101 million for the year ended December 31, 2003. No other adjustments were made to FPL's ARO during the year ended December 31, 2003. Had FAS 143 been applied in 2002 and 2001, FPL would have recorded AROs of approximately \$1.8 billion and \$1.7 billion at December 31, 2002 and 2001,

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
NO	TES TO FINANCIAL STATEMENTS (Continued)		

respectively. Pro forma net income has not been presented for FPL for the years ended December 31, 2003, 2002 and 2001 because the pro forma application of FAS 143 to prior periods would result in the same pro forma net income as the actual amounts reported for those periods due to the regulatory treatment mentioned above.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution (T&D) and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as FPL Group and FPL intend to utilize these properties indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

In addition to the amounts recorded by FPL, upon adoption of FAS 143, FPL Energy increased its ARO by approximately \$6 million to a total ARO of approximately \$164 million and increased its net property, plant and equipment by approximately \$6 million. Approximately \$152 million of FPL Energy's ARO related to the nuclear decommissioning obligation of Seabrook, and the remainder primarily represented the current estimated fair value of obligations to dismantle its wind facilities located on leased property and certain hydro facilities. The cumulative effect on FPL Energy's net income of adopting FAS 143 was immaterial. FPL Energy recorded accretion expense of approximately \$12 million for the year ended December 31, 2003, and approximately \$2 million in additional ARO liabilities relating to new wind assets which caused FPL Energy's ARO to increase to approximately \$178 million at December 31, 2003.

Had FAS 143 been applied in 2002 and 2001, FPL Group would have recorded AROs of approximately \$2.0 billion and \$1.7 billion at December 31, 2002 and 2001, respectively. Additionally, had FPL Group applied FAS 143 in the years ended December 31, 2002 and 2001, FPL Group's net income and earnings per share would have been as follows:

	_Years	Years Ended December 31,		
		2002		2001
Pro forma:	(millions,	except p	er shar	e amounts)
Net income Earnings per share (basic)	\$	473 2.73	\$ \$	780 4.62
Earnings per share (assuming dilution)	\$	2.73	\$ \$	4.62
As reported:				
Net income	\$	473	\$	781
Earnings per share (basic)	\$	2.74	\$	4.63
Earnings per share (assuming dilution)	\$	2.73	\$	4.62

Based on FPSC rules and regulations, FPL also accrues for asset removal costs that do not meet the definition of an ARO under FAS 143, or are not estimable as discussed above. In 2003, upon adoption of FAS 143, FPL reclassified the accrued asset removal costs that do not meet the definition of an ARO to a regulatory liability on FPL Group's and FPL's consolidated balance sheets, which totaled \$1,902 million at December 31, 2003. This amount is comprised of \$143 million for nuclear decommissioning costs (see Note 1 – Decommissioning of Nuclear Plant), \$274 million of fossil dismantlement costs (see Note 1 – Dismantlement of Fossil Plants) and \$1,485 million of costs for transmission, distribution and other property. At December 31, 2002, FPL's accrued asset removal costs included the total provision for nuclear decommissioning of \$1,726 million, \$260 million of fossil dismantlement and \$1,410 million for transmission, distribution and other property. For FPL Energy, accrued asset removal costs totaled \$164 million at December 31, 2002.

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## 17. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL consist of the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the construction of a gas-fired power plant and nuclear fuel (including capitalized interest). FPL FiberNet's capital expenditures primarily include costs to sustain its fiber optic network and meet customer specific requirements. Capital expenditures for 2004 through 2008 are estimated to be as follows:

FPL:	2004	2005	_2006 (mill	 ions)	2008	Total
Generation: (a) New (b) Existing Transmission and distribution Nuclear fuel General and other Total	\$ 385	\$ 290	\$ 265	\$ 105	\$ -	\$ 1,045
	430	430	355	455	270	1,940
	605	700	690	700	715	3,410
	95	75	80	100	80	430
	130	155	175	180	165	805
	\$ 1,645	\$ 1,650	\$ 1,565	\$1,540	\$1,230	\$ 7,630
FPL Energy: <sup>(c)</sup> Gas Nuclear fuel and other Total	\$ 140	\$ 5	\$ -	\$ -	\$ -	\$ 145
	<u>85</u>	35	60	60	15	255
	\$ 225	\$ 40	\$ 60	\$ 60	\$ 15	\$ 400
FPL FiberNet	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<b>\$</b> 50

<sup>(</sup>a) Includes AFUDC of approximately \$61 million, \$52 million, \$59 million and \$71 million in 2004, 2005, 2006, 2007 and 2008, respectively. (b) Includes generating structures, transmission interconnection and integration, licensing and AFUDC.

In addition to estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). As of December 31, 2003, FPL Energy had approximately \$1.1 billion in firm commitments primarily for natural gas transportation and storage, firm transmission service, nuclear fuel and a portion of its capital expenditures. Additionally, during 2003, a subsidiary of FPL Group Capital committed to lend up to \$250 million under a secured loan to a third party, which matures no later than June 30, 2006. As of December 31, 2003, \$47 million had been drawn on under the loan. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002, be recorded on the balance sheet. At December 31, 2003, subsidiaries of FPL Group, other than FPL, have guaranteed purchase and sale of power and fuel agreement obligations and debt service payments relating to agreements that existed at December 31, 2002. The term of the guarantees is equal to the term of the related debt, or purchase and sale of power and fuel agreement, with terms ranging from 30 days to 20 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2003 was approximately \$19 million. At December 31, 2003, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power purchase agreement (PPA) that expires in 2027. Under the PPA, the subsidiary could incur market-based liquidated damages for failure to meet contractual minimum outputs. In addition, certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary incurring specified liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these guarantees is not material.

<sup>(</sup>c) Estimated capital expenditures exclude estimates for the development of new wind projects pending the enactment of legislation reestablishing the production tax credits for new wind facilities.

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Contracts – FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA (formerly known as the Jacksonville Electric Authority) and with subsidiaries of The Southern Company (Southern Companies) to pay for approximately 1,300 mw of power through mid-2010 and 381 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2005 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts, and the Southern Companies' contract is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,200 mw of power with expiration dates ranging from 2004 through 2007. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has medium- to long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2028.

FPL Energy has long-term contracts primarily for the transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2005 through 2033. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of Seabrook's nuclear fuel with expiration dates ranging from 2004 to 2014.

The required capacity and minimum payments under these contracts are estimated to be as follows:

FPL:	2004	2005	2006 (mill	2007 ons)	2008	Th	ereafter
Capacity payments:			•	,			
JEA and Southern Companies	\$ 180	\$ 180	\$ 180	\$ 190	\$ 190	\$	900
Qualifying facilities	\$ 350	\$ 350	\$ 300	\$ 300	\$ 300	\$	4,000
Other electricity suppliers	\$ 100	<b>\$</b> 75	\$ 70	\$ 20	\$ -	\$	
Minimum payments, at projected prices:							
Southern Companies - energy	\$ 60	\$ 70	\$ 70	\$ 70	\$ 70	\$	110
Natural gas, including transportation	\$1,625	\$1,170	\$ 610	\$ 275	\$ 250	\$	2,920
Coal	\$ 40	\$ 35	\$ 20	\$ 15	\$ -	. Š	-
Oil	\$ 200	\$ -	\$ -	\$ -	\$ -	\$	
FPL Energy	\$ 90	<b>\$</b> 55	\$ 45	\$ 45	\$ 40	\$	625

Charges under these contracts were as follows:

	2003 C	harges	2002 C	harges	2001 Charges			
		Energy/		Energy/		Energy/		
	<u>Capacity</u>	Fuel	Capacity	Fuel	Capacity	Fuel		
			(milli	ions)				
FPL:								
JEA and Southern Companies	\$ 193(a)	\$ 164(b)	\$ 185(a)	\$ 161(b)	\$ 197(a)	\$ 169(b)		
Qualifying facilities	\$ 352(c)	\$ 141(b)	\$ 315(c)	\$ 122(b)	\$ 314(c)	\$ 124(b)		
Other electricity suppliers	\$ 96(c)	\$ 41(b)	\$ 81(c)	\$ 20(b)	\$ 25(c)	\$ 6(b)		
Natural gas, including transportation	\$ -	\$ 1,672(b)	\$ -	\$ 858(b)	\$ -	\$ 763(b)		
Coal	\$ -	\$ 56(b)	\$ -	\$ 59(b)	\$ -	\$ 49(b)		
Oil	\$ -	\$ 663(b)	\$ -	\$ 401(b)	\$ -	\$ 294(b)		
FPL Energy	\$ -	\$ 47	\$ -	\$ 18	\$ -	\$ 17		

<sup>(</sup>a) Majority is recoverable through the capacity clause.

<sup>(</sup>b) Recoverable through the fuel clause.

<sup>(</sup>c) Recoverable through the capacity clause.

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Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this act, FPL Group maintains \$300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$518 million (\$414 million for FPL) per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$52 million (\$41 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates \$12 million and \$15 million per incident, respectively. The Price-Anderson Act expired on August 1, 2002 but the liability limitations did not change for plants, including FPL's four nuclear units and Seabrook, with operating licenses issued by the NRC prior to August 1, 2002.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$93 million (\$70 million for FPL) in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates \$3 million and \$3 million, respectively.

In the event of a catastrophic loss at one of FPL Group's nuclear plants, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

FPL self-insures its T&D property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a storm and property insurance reserve for uninsured property storm damage or assessments under the nuclear insurance program. At December 31, 2003, the storm and property insurance reserve (approximately \$327 million) equals the amount in the storm fund (approximately \$200 million) plus related deferred income taxes (approximately \$127 million). The current annual accrual approved by the FPSC is approximately \$20 million. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit provide additional liquidity in the event of a T&D property loss. In addition, FPL Group is self-insured for FPL FiberNet's fiber-optic cable located throughout Florida.

Litigation - In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and \$27,500 per day for each violation thereafter. Under a proposed EPA rule, the maximum penalty would increase to \$32,500 per day for each violation after publication of the final rule. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals rules on the Tennessee Valley Authority's (TVA) appeal of an EPA administrative compliance order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen. In June 2003, the Eleventh Circuit issued its order dismissing the TVA's appeal because it found the provision of the Clean Air Act allowing the EPA to issue binding administrative compliance orders was unconstitutional, and hence found that the TVA order was a non-final order that courts of appeal do not have jurisdiction to review. In September 2003, the Eleventh Circuit denied the EPA's motion for rehearing, and the EPA is now evaluating whether to seek review of the Eleventh Circuit decision by the U.S. Supreme Court. The EPA has not yet moved to reopen the Georgia Power Company case.

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in 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins, and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, served FPL Group, FPL, FPL FiberNet, FPL Group Capital and FPL Investments, Inc. (FPL Investments) as defendants in a civil action filed in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of FPL, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In May 2002, plaintiffs filed an amended complaint, adding allegations regarding the installation of wireless communications equipment on some easements, and adding a claim for declaratory relief. In August 2002, Hazel and Lamar Jenkins were substituted for Chester and Marie Jenkins as plaintiffs. Defendants filed an answer and affirmative defenses to the amended complaint in August 2002. The parties are now pursuing discovery. In September 2003, FPL Group Capital and FPL Investments moved for summary judgment as to all claims asserted against them. Additionally, in October 2003, FPL Group moved for summary judgement as to all claims asserted against it. These motions have been granted and FPL Group, FPL Group Capital and FPL Investments have been dismissed from this lawsuit. The court is currently scheduled to hear argument on whether this case will proceed as a class action sometime in late June 2004.

In August 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. The transmission credits sought by FMPA would offset the transmission charges that FPL bills FMPA for network transmission service to FMPA's member cities. FMPA member cities have been taking network transmission service under FPL's open access transmission tariff since 1996. In the orders appealed by FMPA, FERC ruled that FMPA would be entitled to credits for any FMPA facilities that were "integrated" with the FPL transmission system. Based on the evidence submitted, FERC concluded that none of the FMPA facilities met the integration test and, therefore, FMPA was not entitled to credits against FPL's charges for transmission service. In January 2003, the DC Circuit upheld FERC's order denying FMPA credits for its facilities; in March 2003, the DC Circuit denied FMPA's rehearing request of the DC Circuit's decision; and in October 2003, the U.S. Supreme Court denied FMPA's petition for review of the DC Circuit's decision. FMPA also has requested that FERC decide the crediting issue again in a separate FERC proceeding. That proceeding dates back to a filing by FPL in 1993 of a comprehensive restructuring of its then-existing tariff structure. All issues in that case are settled except for three issues reserved by FMPA, one of which is the crediting issue. FPL previously estimated the exposure for the crediting issue at \$65 million. With the passage of time, the exposure has grown to \$71 million as of December 31, 2003. However, in December 2003, FERC issued a ruling on the three reserved issues. With respect to the crediting issue, FERC stated that it had previously determined that FMPA was not entitled to credits for its facilities in the related proceeding discussed above and saw no persuasive reason to revisit that determination in this proceeding. With respect to the second issue, FERC directed FPL to make a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test applied to the FMPA facilities. With respect to the third reserved issue, FERC affirmed its previous ruling against FMPA. In January 2004, FMPA requested a "conditional rehearing on the Commission's failure to order rate credits solely in the event that Commission does not adequately reduce FPL's rate base to achieve comparability." On January 30, 2004, FPL filed an answer to FMPA's request for rehearing, asking that the request be denied. Unless FERC accepts and responds favorably to FMPA's rehearing request, FPL's exposure will be limited to refunds arising from the exclusion of FPL facilities that fail to meet the integration test from its rate schedule.

In February 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of \$1 million. FPL moved to dismiss the complaint. In September 2003, the court entered an order denying FPL's motion to dismiss. Following FPL's motion for reconsideration in the Blake and Lowe lawsuit, discussed below, the court entered a similar order vacating its order denying the motion to dismiss the count for strict liability and upon reconsideration granted FPL's motion to dismiss the count for strict liability.

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In May 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint are virtually identical to those contained in the Finestone lawsuit described above. FPL moved to dismiss the complaint. In September 2003, the court entered an order denying FPL's motion to dismiss. FPL moved for reconsideration of the court's order as to the count for strict liability. The court then entered an order vacating the order denying the motion to dismiss as to the count for strict liability, and upon reconsideration granted FPL's motion to dismiss the count for strict liability.

In March 2003, James J. and Lori Bradstreet brought an action on behalf of themselves and their son, Matthew Bradstreet, in the Circuit Court of the 18<sup>th</sup> Judicial Circuit in and for Brevard County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the Orlando Utilities Commission (OUC), alleging that their son has suffered toxic neurological effects from mercury poisoning. An amended complaint was filed in May 2003. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL and OUC power plants in Florida, including Brevard County. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. FPL has moved to dismiss the complaint. In Bradstreet. FPL has moved to dismiss the complaint.

In June 2003, Monty and Kathryn Wooldridge brought an action on behalf of themselves and their son, Kevin Allen Wooldridge, in the Circuit Court of the 9<sup>th</sup> Judicial Circuit in and for Orange County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the OUC, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint are virtually identical to those contained in the Bradstreet lawsuits described above. FPL has moved to dismiss the complaint.

In August 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Bradstreet and Wooldridge lawsuits described above. The plaintiffs have moved to remand the action back to the state court. The motion has been briefed by both parties and is pending in the U.S. District Court, which has stayed all discovery in the action. FPL will be moving to dismiss the case once the remand motion is decided.

In December 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the 18<sup>th</sup> Judicial Circuit in and for Brevard County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the OUC, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Bradstreet, Wooldridge and Roig lawsuits. FPL anticipates removing the action to the U.S. District Court for the Middle District of Florida, and will be moving to dismiss the case.

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In January 2004, the Center For Biological Diversity, Inc. (Center) filed a lawsuit against FPL Group, FPL Energy and its subsidiaries ESI Bay Area GP, Inc., Green Ridge Power LLC and Altamont Power, LLC, as well as other defendants, in the U.S. District Court for the Northern District of California. The complaint alleges violations of certain sections of the California Business and Professions Code, unjust enrichment and certain violations of the Lanham Act. The complaint alleges that numerous birds have died as the result of collisions with wind turbines owned and operated by subsidiaries of FPL Energy in the Altamont area. The complaint requests injunctive relief, restitution, penalties, forfeiture of the wind turbines, disgorgement of profits and attorneys' fees. As of February 26, 2004, none of the FPL Group-related entities named in the lawsuit have been served with this complaint.

On February 13, 2004, Albert Litter Studios, Inc. instituted an action against FPL in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida, seeking damages on behalf of itself, and purportedly on behalf of all other similarly situated commercial entities in Florida. The plaintiff asserts that FPL's intentional use of allegedly defective thermal demand meters has resulted in overcharging it and certain other commercial customers millions of dollars and constitutes an unfair and/or deceptive practice in violation of the Florida Deceptive and Unfair Trade Practices Act, breach of an implied contract, and in breach of a duty of good faith and fair dealing. The complaint seeks damages in excess of \$15,000, representing the amount of the alleged overcharges, interest, and such other relief as the court may order. FPL had determined in 2002 that, based on sample testing of the approximately 3,900 1V thermal demand meters in service, the demand component of its 1V meter population was exceeding allowable tolerance levels established by FPSC rules. In 2002, FPL proposed to replace and test all of the 1V meters in service and to issue refunds, as appropriate, within certain parameters. FPL was given administrative approval from the FPSC staff to proceed with the replacement of the 1V meters. By early 2003, all 1V meters had been replaced. Testing of all 1V meters disclosed that approximately 15% of the 3,900 meters were outside of allowed tolerances, with 10% under-registering and 5% over-registering electricity usage. In November 2003, the FPSC, as proposed agency action, approved a method for testing the meters and calculating refunds. On December 10, 2003, Southeastern Utility Services, Inc., on behalf of several commercial customers, filed a protest to the proposed agency action and requested a hearing. Southeastern Utility Services, Inc. alleges that, among other things, the proposed method for computing the amount of the refund is flawed. Discovery is proceeding and no hearing date has been set.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the lawsuits. Management does not anticipate that the liabilities, if any, arising from the proceedings would have a material adverse effect on the financial statements.

In January 2002, Roy Oorbeek and Richard Berman filed suit against FPL Group (as an individual and nominal defendant); all its current directors (except James L. Camaren, Michael H. Thaman and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Lewis Hay III, Dennis P. Coyle, Paul J. Evanson and Lawrence J. Kelleher. In March 2002, William M. Klein, by Stephen S. Klein under power of attorney, on behalf of himself and all others similarly situated, filed suit against FPL Group (as nominal defendant); all its current directors (except James L. Camaren, Michael H. Thaman and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III and Dennis P. Coyle. In February 2003, Donald E. and Judith B. Phillips, represented by the same attorneys who represent Klein, filed suit in the same court against the same defendants as the Klein lawsuit (plus Lawrence J. Kelleher). All three suits have been consolidated. In February 2004, by stipulation of the parties, FPL Group was removed as a defendant.

The lawsuits, taken together, allege that the proxy statements relating to shareholder approval of FPL Group's Long Term Incentive Plan (LTIP) and FPL Group's proposed, but unconsummated, merger with Entergy Corporation (Entergy) were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. They also allege that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste and a breach of fiduciary duties by those individual defendants. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of \$62 million of payments received by the officers, compensatory damages of \$92 million (including the \$62 million of payments received by the officers) from all defendants (except FPL Group) and attorneys' fees.

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A special committee of non-management directors of FPL Group conducted an investigation of the claims made in the Oorbeek and Klein lawsuits and reported thereon to FPL Group's board of directors. The report concluded that pursuit of the claims is not in the best interest of FPL Group or its shareholders generally, and recommended that FPL Group seek dismissal of the lawsuits. After reviewing the special committee's report, FPL Group's board of directors (with only non-management directors participating) concluded likewise and filed with the court a statement of position setting forth the special committee's and the board's conclusions and authorizing the filing of a motion to dismiss the lawsuits, which motion was filed in October 2002. Messrs. Zarb, Camaren and Thaman joined the board in August 2002, October 2002 and July 2003, respectively, and did not participate in the proceedings relating to the statement of position or the filing of the motion to dismiss. On January 20, 2004, the court issued an order denying FPL Group's motion to dismiss the lawsuits.

FPL Group's above-referenced statement of position reported that during the course of the special committee's investigation of the allegations in the lawsuits a separate question arose concerning the interpretation of the provisions of FPL Group's LTIP pursuant to which the payments to eight current and former senior officers were calculated. A change from the original interpretation could result in a repayment to FPL Group of up to approximately \$9 million. FPL Group and the eight senior officers have entered into a binding arbitration agreement in order to resolve the issue.

In May 2003, the plaintiff's attorneys in the Klein lawsuit sent a new letter to FPL Group's board of directors (the May 2003 Letter) demanding among other things, that the board take action (i) to recover from the persons who approved such payments and/or otherwise breached their fiduciary duties, all of the above-described \$92 million of LTIP payments made to officers and employees of FPL Group, allegedly on the grounds that the payments constituted a breach of fiduciary duty, bad faith, corporate waste and other unspecified wrongs, (ii) to investigate whether the proposed merger with Entergy was a plan by FPL Group's officers and directors to enrich themselves at the expense of the company, (iii) to seek the return of certain LTIP awards made in replacement of accelerated LTIP awards, (iv) to take immediate actions to secure the return of up to approximately \$9 million in LTIP payments which is subject to an interpretation question under the LTIP, (v) to investigate and seek the return of stock options and restricted stock paid to Mr. Broadhead in January 2002 in connection with a consulting agreement and his retirement from FPL Group in December 2001, and (vi) to investigate whether punitive damages may be sought. In July 2003, FPL Group's board of directors appointed a special committee, composed of James L. Camaren and Michael H. Thaman, to investigate the matters raised in the May 2003 Letter and to make a determination as to how FPL Group should respond to the matters raised therein. In August 2003, the plaintiff's attorney in the Klein lawsuit sent a letter to FPL Group's board of directors purporting to "withdraw" the May 2003 Letter.

In addition to those legal proceedings discussed herein, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. In addition, generating plants in which FPL Group or FPL have an ownership interest are involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL. While management is unable to predict with certainty the outcome of these other legal proceedings and claims, it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements.

Other Contingencies – In connection with the redemption in 1999 of its one-third ownership interest in Olympus Communications, L.P. (Olympus), an indirect subsidiary of FPL Group holds a note receivable from a limited partnership, of which Olympus is a general partner. The note receivable is secured by a pledge of the redeemed ownership interest. Olympus is an indirect subsidiary of Adelphia Communications Corp. (Adelphia). In June 2002, Adelphia and a number of its subsidiaries, including Olympus, filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code (Chapter 11). The note receivable plus accrued interest totaled approximately \$127 million at December 31, 2003 and are included in other investments on FPL Group's consolidated balance sheets. The note was due on July 1, 2002 and is currently in default.

Based on the most recent publicly available financial information set forth in Olympus' Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2001, total assets of Olympus exceeded liabilities by approximately \$3.6 billion and Olympus served 1,787,000 basic subscribers. Olympus has not filed its Annual Report on Form 10-K for the fiscal year ended December 31, 2001 or any subsequent Quarterly Reports on Form 10-Q or Annual Reports on Form 10-K with the SEC, and consequently the September 30, 2001 financial information may not be indicative of Olympus' current financial position. Olympus has stated publicly that it expects to restate its financial statements for the years ended December 31, 2000 and 1999, and its interim financial statements for 2001 and possibly other periods. In addition, current management of Olympus believes that other public information provided by the Rigas family, which controlled Adelphia, was unreliable. In July 2002, the SEC filed suit against Adelphia and certain of its officers alleging that Adelphia fraudulently excluded billions of dollars of debt from its financial statements, misstated its financial and operating results and concealed rampant self-dealing by the Rigas family. In October 2003, Olympus filed certain limited financial information as required by orders of the bankruptcy court. However, such information was not useful to FPL Group in its evaluation of the collectibility of the note receivable. In January 2004, the FPL Group subsidiary filed its proof of claims with the bankruptcy court.

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In August 2002, an affidavit was filed in the bankruptcy court proceedings by a director of Lazard Freres & Co. LLC stating that, based on his analysis, the market value of FPL Group's secured interest in Olympus exceeded the carrying value of the note receivable plus accrued interest. In February 2003, FPL Group obtained an evaluation of the Olympus assets from an independent third party. The results of the evaluation, which was based on the limited information available, indicated that there was no impairment.

On February 25, 2004, Adelphia and certain of its affiliates and subsidiaries, including Olympus, filed a disclosure statement (Disclosure Statement) and plan of reorganization (Plan). The Disclosure Statement provides for the "deemed consolidation" of the Adelphia debtors into ten separate groups for purposes of voting, confirmation and distribution under the Plan. The note receivable has been classified under the Plan by the Adelphia debtors as one of those groups and, under the proposed treatment under the Plan, the note receivable will be satisfied with shares of common stock of a reorganized Adelphia.

FPL Group believes that the Disclosure Statement and the Plan have misclassified the note receivable and anticipates filing appropriate objections. FPL Group cannot predict whether its objection to the Plan will result in changes to the Plan or whether the Plan will be approved. As such, the ultimate collectibility of the note receivable cannot be assured.

Subsidiaries of FPL Group, other than FPL, have investments in several leveraged leases, two of which are with MCl Telecommunications Corporation (MCl). In July 2002, MCl filed for bankruptcy protection under Chapter 11. Due to the uncertainty of collectibility associated with these leveraged leases, FPL Group recorded reserves totaling approximately \$48 million (\$30 million after tax) in the third quarter of 2002. At December 31, 2003, investments in leveraged leases with MCl totaled approximately \$15 million and related deferred tax liabilities totaled approximately \$11 million. An agreement has been reached with MCl that will consolidate and amend the leases upon the effective date of MCl's reorganization plan. On September 2, 2003, MCl was authorized by the bankruptcy court to assume the consolidated and amended lease, cure any prepetition arrearages and take all further action necessary or appropriate to effectuate the amended lease upon the effective date of MCl's reorganization plan. The amended lease would be classified as an operating lease and is not expected to have a significant effect on FPL Group's financial statements. In October 2003, the bankruptcy court approved MCl's reorganization plan which is expected to become effective in early 2004.

# 18. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97% of FPL Group's operating revenues for each of the three years ended December 31, 2003. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2003. At December 31, 2003 and 2002, less than 1% of long-lived assets were located in foreign countries.

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# FPL Group's segment information is as follows:

	_	2003							2002						2001									
	_	FPL	En	FPL ergy (a)		Corp. and Other		Total		FPL	E	FPL nergy (a)		Corp. and Other		Total	-	FPL	E	FPL inergy (a)	(	Corp. and Other		Total
0	_				_				_			(milii	on	s)	_		-		-	nergy (=)			-	Total
Operating revenues	\$	8,293	\$	1,252	\$	85	\$	9,630	\$	. , ,	\$	691	\$	104	\$	8,173	\$	7,477	\$	611	\$	129	\$	8,217
Operating expenses Interest charges	\$	6,964	\$	1,059	\$	76	\$	8,099	\$	6,052	\$	707	\$	189	\$	6,948	\$	6,200	\$	487	Š	121	Š	6,808
Depreciation and amortization	÷	173 898	ð	124 187	Þ	82	\$	379	\$	166	\$	86	\$	59	\$	311	\$	187	\$	74	\$	63	\$	324
Equity in earnings of	Ф	090	Ф	187	Þ	20	\$	1,105	\$	831	\$	107	\$	14	\$	952	\$	898	\$	77	\$	8	\$	983
equity method investees	\$	_	\$	89	\$		\$	89	\$		s	76	•			70			_		_			
Income tax expense (benefit) (b)	Š	403	Š	(4)	Š	(31)	\$	368	ě	413	\$	(54)	\$		\$		\$		\$	81	\$	-	\$	81
Income (loss) before cumulative	•		•	(4)	•	(0.)	Ψ	300	Ψ	413	Ψ	(54)	Þ	(115)	\$	244	\$	383	\$	25	\$	(29)	\$	379
effect of changes in accounting																								
principles (b)	\$	733	\$	197	\$	(37)	\$	893	\$	717	\$	53(c)	\$	(75)(d	<b>)</b> \$	695	\$	679(e)	•	113	\$	(AA)(F		704
Cumulative effect of changes in accounting						` '			•		•	••••	•	(,,,,,,	, Ψ	033	Ψ	0/5(0/	Ą	113	Þ	(11)(f)	. ⊅	781
principles, net of income taxes	\$	-	\$	(3)(g	2 (	_	\$	(3)	\$	_	•	(222)(h)	e		e	(222)			•				_	
Net income (loss) (b)	Š	733	Š	194	\$	(37)	Š	890	¢	717	æ	(169)(C)		redd	۰. م	(222)	\$	070/0\	<b>Þ</b>	-	\$	-	\$	-
Capital expenditures and investment	s Š	1,409	\$	1,478	Š	7	Š	2,894	\$		ą.	2,103	9	(75)(d	/ ֆ \$	473	\$	679(e)	5	113	\$	(11)(f)	\$	781
Total assets (h)(l)(g)		17.817	Š	8,440	\$	678	Š	26.935	ě	16.032	Ψ	6,358	÷	21	•	3,380	Þ	1,154	\$	1,977	5	128	\$	3,259
Investment in equity method	•					0,0	Ψ.	,	Ψ	10,032	Φ	0,308	Þ	795	Þ	23,185	\$	15,174	\$	4,957	\$	582	\$	20,713
investees	\$	•	\$	346	\$	•	\$	346	\$	-	\$	310	\$	•	\$	310	\$	-	\$	276	\$	-	\$	276

FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under consinterest charges are included in Corporate and Other. Includes, in 2002, favorable settlement of litigation with the IRS for which a net tax benefit of \$30 million was recognized at Corporate and Other. Includes restructuring and other charges of \$73 million after tax. Includes restructuring and impairment charges of \$64 million after tax at FPL FiberNet and a reserve for leveraged leases of \$30 million after tax. Includes merger-related expense of \$1 million after tax. Includes merger-related expense of \$3 million after tax. Reflects the adoption of FIN 46 in July 2003. See Note 10. Reflects the adoption of FAS 142 in January 2002. See Note 5. See Note 16.

(b) (c) (d) (e) (f) (g) (h) (i)

See Note 16.

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# 19. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt and payment guarantees, including its debentures, are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

		Decemb	r Ended er 31, 2003				ear Ended nber 31, 200	02	Year Ended December 31, 2001						
	FPL Group Group Capital		Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital (r	Other(a) nillions)	FPL Group Consoli- dated	FPL Group	FPL Group	Other(a)	FPL Group Consoli- dated			
Operating revenues Operating expenses Interest charges Other income (deductions) – net Income (loss) before income taxes and cumulative effect of changes in	\$ - (28) 903	\$ 1,337 (1,135) (204) 154	\$ 8,293 (6,964) (147) (948)	\$ 9,630 (8,099) (379) 109	\$ - (5) (28) 488	\$ 795 (896) (144) 86		\$ 8,173 (6,948) (311) 	\$ (29 788	) (136)	\$ 7,476 (6,200) (159) (847)	\$ 8,217 (6,808) (324) 75			
accounting principles Income tax expense (benefit) Net Income (loss) before cumulative effective account of the company of the	875 (15)	152 (20)	234 403	1,261 368	455 (18)	(159) (151)	643 413	939 244	759 (22		270 383	1,160 <u>379</u>			
of changes in accounting principles Cumulative effect of changes in accounting principles, net of income taxes	890	172	(169)	893	473	(8)		695 (222)	781	113	(113)	781			
Net income (loss)	\$ 890	\$ 169	\$ (169)	\$ 890	\$ 473	\$ (230)		\$ 473	\$ 781	\$ 113	\$ (113)	\$ 781			

<sup>(</sup>a) Represents FPL and consolidating adjustments.

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Florida Power & Light Company	(2) _ A Resubmission	(WO, Da, 11)	Dec 31, 2003						
NOTES TO FINANCIAL STATEMENTS (Continued)									

# **Condensed Consolidating Balance Sheets**

FPL   Group   FPL   Group				ber 31, 2003	December 31, 2002						
PROPERTY, PLANT AND EQUIPMENT   Electric utility plant in service and other property   \$ - \$ 7,783   \$ 22,489   \$ 30,272   \$ - \$ 5,745   \$ 20,760   \$ 26,505   \$ 10,975   \$ 10			–						FPL Group		
PROPERTY, PLANT AND EQUIPMENT   Electric utility plant in service and other property   \$ - \$7,783 \$ 22,489 \$ 30,272 \$ - \$5,745 \$ 20,760 \$ 26,505		· · · -	•		Consoli-	FPL	Group		Consoli-		
PROPERTY, PLANT AND EQUIPMENT   Electric utility plant in service and other property   \$ - \$7,783		Group	Capital	Other(a)	dated	Group	Capital	Other(a)	dated		
Electric utility plant in service and other property   \$ - \$7,783 \$22,489 \$30,272 \$ - \$5,745 \$20,660 \$26,055		(millio					lions)				
Less accumulated depreciation and amortization   -											
Less accumulated depreciation and amortization   1738   1325   10.975   1.060   1.06	Electric utility plant in service and other property	\$ -	\$ 7,783	\$ 22,489	\$ 30,272	\$ -	\$ 5 745	\$ 20.760	<b>₹</b> 26 505		
Total property, plant and equipment — net — 7,045 13,252 20,297 — 5,385 12,315 17,700 CURRENT ASSETS — 266 Receivables — 16 436 735 1,187 460 269 136 865 Other — 271 883 1,154 — 240 265 0ther — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 883 1,154 — 271 2,266 Other — 271 8,154 8,154 — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,266 Other — 271 2,	Less accumulated depreciation and amortization		(738)	(9,237)		•					
Cash and cash equivalents  Cash and cash equivalents  Cash and cash equivalents  16 436 735 1,187 460 269 136 865  Other  - 271 883 1,154 - 240 537 777  Total current assets  43 805 1,622 2,470 465 770 673 1,908  Other  Total current assets  7,218 - (7,218) - 6,221 - (6,221) - (6,221)  Investment in subsidiaries  7,218 7,328 1,491 (4,651) 4,168 103 1,284 2,190 3,577  Total other assets  7,328 1,491 (4,651) 4,168 6,324 1,244 (4,031) 3,577  TOTAL ASSETS  CAPITALIZATION  COmmon shareholders' equity  Preferred stock of FPL without sinking fund requirements  Long-term debt  Total capitalization  6,967 6,863 1,865 15,695 6,390 4,265 1,751 12,406  CURRENT LIABILITIES  Accounts payable and short-term debt  Other  Total current liabilities  Accounts payable and short-term debt  Other  Total current liabilities  Accounts payable and short-term debt  Other  Accounds payable and short-term debt  Other  Accounds payable and short-term debt  Other  Accounds payable and short-term debt  Other  Total current liabilities  6,267 1,268 2,085 3,353 17 2,375 1,519 3,911  OTHER LIABILITIES AND DEFERRED CREDITS  Accound asset removal costs  - 178 1,908 2,086  Accound asset removal costs  - 1902 1,902 1,902 - 184 3,396 3,560  Accound asset removal costs  - 1902 1,902 1,902 - 184 3,396 3,560  CORMITMENTS AND CONTINGENCIES  COMMITMENTS AND CONTINGENCIES  COMMITMENTS AND CONTINGENCIES  TOTAL CAPITAL LICENCIES  TOTAL CAPITAL	Total property, plant and equipment – net		7,045	13,252							
Receivables								12,010	11,100		
Receivables   16   436   735   1,187   460   269   136   865   100   130   1,000   1			98	4	129	5	261	_	266		
Total current assets		16		735	1,187	460		136			
OTHER ASSETS Investment in subsidiaries Other Total other assets TOTAL ASSETS  CAPITALIZATION Common shareholders' equity Preferred stock of FPL without sinking fund requirements Long-term debt Total capitalization CURRENT LIABILITIES Accounts payable and short-term debt Other COTHER LIABILITIES Accounts payable and short-term debt Other Total current liabilities OTHER LIABILITIES Accounts payable and short term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES Accounts payable and short-term debt  OTHER LIABILITIES							240	537			
Total other assets   Total other asset   Total other assets   Total other asset   Tota		43	805	1,622	2,470	465	770	673	1,908		
Other         110         1,491         2,567         4,168         103         1,284         2,190         3,577           Total other assets         7,328         1,491         (4,651)         4,168         6,324         1,284         (4,031)         3,577           TOTAL ASSETS         \$7,371         \$9,341         \$10,223         \$26,935         \$6,789         \$7,439         \$8,957         \$23,185           CAPITALIZATION         Common shareholders' equity         \$6,967         \$1,214         \$(1,214)         \$6,967         \$6,390         \$839         \$(839)         \$6,390           Compon shareholders' equity         \$6,967         \$1,214         \$(1,214)         \$6,967         \$6,390         \$839         \$(839)         \$6,390           Preferred stock of FPL without sinking fund requirements         \$6,967         \$6,663         3,074         \$6,723         \$6,390         \$839         \$(839)         \$6,390           Long-term debt         \$6,967         \$6,663         1,865         15,695         \$6,390         \$4,265         1,751         12,406           CURRENT LIABILITIES         \$6,967         \$6,863         1,865         15,695         \$6,390         \$4,265         1,751         12,406           O					-						
Total other assets 7,328 1,491 (4,651) 4,168 103 1,284 (4,031) 3,577 (4,651) \$1,416 (4,651) \$1,223 \$26,935 \$6,789 \$7,439 \$8,957 \$23,185 (4,031) \$1,234 (4,031) \$3,577 (4,651) \$1,023 \$26,935 \$6,789 \$7,439 \$8,957 \$23,185 (4,031) \$1,234 \$1,023 \$26,935 \$6,789 \$7,439 \$8,957 \$23,185 (4,031) \$1,234 \$1,023 \$26,935 \$6,789 \$7,439 \$8,957 \$23,185 (4,031) \$1,234 \$1,023 \$26,935 \$6,789 \$7,439 \$8,957 \$23,185 (4,031) \$1,234 \$1,23					-		-	(6,221)	-		
TOTAL ASSETS \$\frac{1,925}{\$7,371}\$\$\frac{1,9341}{\$9,341}\$\$\frac{10,223}{\$0,223}\$\$\frac{26,935}{\$6,789}\$\$\frac{1,284}{\$7,439}\$\$\frac{4,031}{\$8,957}\$\$\frac{3,577}{\$23,185}\$\$  CAPITALIZATION  Common shareholders' equity Preferred stock of FPL without sinking fund requirements Long-term debt Total capitalization CURRENT LIABILITIES Accounts payable and short-term debt Total current liabilities Accounts payable and short-term debt Total current liabilities Accounts payable and short-term debt Total current liabilities Asset retirement obligations Asset retirement obligations Accrued asset removal costs Accoundated deferred income taxes Other Total other liabilities and deferred credits After the Account of								2,190	3,577		
CAPITALIZATION Common shareholders' equity Preferred stock of FPL without sinking fund requirements Long-term debt Total capitalization CURRENT LIABILITIES Accounts payable and short-term debt Total current liabilities  Accounts payable and short-term debt Total current liabilities and deferred credits  Total current liabilities and deferred credits  Total current liabilities								<u>(4,031</u> )	3,577		
Common shareholders' equity Preferred stock of FPL without sinking fund requirements Long-term debt Total capitalization CURRENT LIABILITIES Accounts payable and short-term debt Total current liabilities Total current liabilities  Accurded asset removal costs Accumulated deferred income taxes COMMITMENTS AND DEFERRED CREDITS  Accumulated deferred credits  (5) 826 1,334 2,155 (5) 412 1,140 1,547 (6,868)  COMMITMENTS AND CONTINGENCIES	IOTALAGGETG	\$ 7,371	\$ 9,341	\$ 10,223	\$ 26,935	<u>\$ 6,789</u>	<b>\$ 7,439</b>	\$ 8,957	\$ 23,185		
Common shareholders' equity Preferred stock of FPL without sinking fund requirements Long-term debt Total capitalization CURRENT LIABILITIES Accounts payable and short-term debt Total current liabilities Total current liabilities  Accurded asset removal costs Accumulated deferred income taxes COMMITMENTS AND DEFERRED CREDITS  Accumulated deferred credits  (5) 826 1,334 2,155 (5) 412 1,140 1,547 (6,868)  COMMITMENTS AND CONTINGENCIES	CAPITALIZATION										
Preferred stock of FPL without sinking fund requirements  Long-term debt  Total capitalization  G,967  G,967  G,963  Accounts payable and short-term debt  Total current liabilities  CIRRENT LIABILITIES  Accounts payable and short-term debt  Total current liabilities  G2  G2  G3,074  G2  G,967  G,863  G,863  G,863  G,863  G,865  G,890  G		\$ 6 967	¢ 1 21/	¢ (1.214)	£ 6.067	<b>#</b> 0 000					
Long-term debt	Preferred stock of FPL without sinking fund requirements	Ψ 0,007	Ψ 1,214			\$ 6,390	\$ 839				
Total capitalization 6,967 6,863 1,865 15,695 6,390 4,265 1,751 12,406 CURRENT LIABILITIES  Accounts payable and short-term debt - 397 1,065 1,462 - 1,563 1,092 2,655 Other 62 809 1,020 1,891 17 812 427 1,256 1,256 1,206 2,085 3,353 17 2,375 1,519 3,911 OTHER LIABILITIES AND DEFERRED CREDITS  Asset retirement obligations - 178 1,908 2,086 - 1,304 2,086 Accumulated deferred income taxes (5) 826 1,334 2,155 (5) 412 1,140 1,547 Other 347 268 1,129 1,744 387 223 1,151 1,761 Total other liabilities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868 COMMITMENTS AND CONTINGENCIES	Long-term debt	-	5.649	_	-	-	2 426				
CURRENT LIABILITIES  Accounts payable and short-term debt  Other  Total current liabilities  OTHER LIABILITIES AND DEFERRED CREDITS  Asset retirement obligations  Accrued asset removal costs  Accrued asset removal costs  Cother  Total other liabilities  Other  Accrued liabilities  (5) 826 1,334 2,155 (5) 412 1,140 1,547 Other  Total other liabilities and deferred credits  COMMITMENTS AND CONTINGENCIES  COMMITMENTS AND CONTINGENCIES  COMMITMENTS AND CONTINGENCIES	Total capitalization	6.967				6 300					
Other         62         809         1,020         1,891         17         812         427         1,256           Total current liabilities         62         1,206         2,085         3,353         17         2,375         1,519         3,911           OTHER LIABILITIES AND DEFERRED CREDITS         -         178         1,908         2,086         -         -         -         -         -         -         1,902         1,902         -         -         -         -         1,902         1,902         -         -         164         3,396         3,560           Accumulated deferred income taxes         (5)         826         1,334         2,155         (5)         412         1,140         1,547           Other         347         268         1,129         1,744         387         223         1,151         1,761           TOTAL CAPITAL IZATION AND LIABULTIES         5,7374         6,044         6,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000         0,000	CURRENT LIABILITIES			1,000		0,590	4,200	1,751	12,406		
Other         62         809         1,020         1,891         17         812         427         1,256           Total current liabilities         62         1,206         2,085         3,353         17         2,375         1,519         3,911           OTHER LIABILITIES AND DEFERRED CREDITS         -         178         1,908         2,086         -<		-	397	1.065	1.462	_	1 563	1 002	2655		
Total current liabilities 62 1,206 2,085 3,353 17 2,375 1,519 3,911  OTHER LIABILITIES AND DEFERRED CREDITS  Asset retirement obligations - 178 1,908 2,086 - 184 3,396 3,580  Accrued asset removal costs - 1,902 1,902 - 164 3,396 3,580  Accumulated deferred income taxes (5) 826 1,334 2,155 (5) 412 1,140 1,547  Other 347 268 1,129 1,744 387 223 1,151 1,761  Total other liabilities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868  COMMITMENTS AND CONTINGENCIES		62				17					
OTHER LIABILITIES AND DEFERRED CREDITS  Asset retirement obligations  Accrued asset removal costs  Accrumlated deferred income taxes  (5) 826 1,334 2,155 (5) 412 1,140 1,547 (1) 1,547 (1		62	1,206								
Accrued asset removal costs 1,902 1,902 - 164 3,396 3,560 Accumulated deferred income taxes (5) 826 1,334 2,155 (5) 412 1,140 1,547 Other 347 268 1,129 1,744 387 223 1,151 1,761 Total other liabilities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868  COMMITMENTS AND CONTINGENCIES								1,010			
Accumulated deferred income taxes (5) 826 1,334 2,155 (5) 412 1,140 1,547 Other 347 268 1,129 1,744 387 223 1,151 1,761 Total other liabilities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868 TOTAL CAPITAL IZATION AND LIABILITIES 5,7374 6,0344 6,40,000 4,		-	178	1,908	2,086	-	-		_		
Accumulated deferred income taxes (5) 826 1,334 2,155 (5) 412 1,140 1,547 Other 347 268 1,129 1,744 387 223 1,151 1,761 Total other liabilities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868 COMMITMENTS AND CONTINGENCIES		•	-		1,902	-	164	3.396	3.560		
Total other liabilities and deferred credits 347 268 1,129 1,744 387 223 1,151 1,761 6,868    COMMITMENTS AND CONTINGENCIES 7,7374 6,273 7,887 382 799 5,687 6,868						(5)	412				
Total curier inclinities and deferred credits 342 1,272 6,273 7,887 382 799 5,687 6,868  COMMITMENTS AND CONTINGENCIES  TOTAL CAPITAL (ZATION AND LIABILITIES 5.7.374 6.0.244 6.40.000 2.0.000 2.0.00000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.00000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.0000 2.0.0000											
TOTAL CAPITALIZATION AND LIABILITIES \$ 7.374 \$ 0.044 \$ 40.000 \$ 5.000 \$		342	1,272	6,273	7,887	382	799	5,687			
\$ 7,371 \$ 9,341 \$ 10,223 \$ 26,935 \$ 6,789 \$ 7,439 \$ 8,957 \$ 23,185		A 7 074				_	·				
	TOTAL CAPITALIZATION AND LIABILITIES	<u>\$ 7,371</u>	<b>\$ 9,341</b>	\$ 10,223	\$ 26,935	\$ 6,789	<b>\$ 7,439</b>	\$ 8,957	\$ 23,185		

<sup>(</sup>a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003						
NOTES TO FINANCIAL STATEMENTS (Continued)									

# Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2003			Year Ended December 31, 2002				Year Ended December 31, 2001				
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$1,028	\$ 397	\$ 829	\$ 2,254	<u>\$ 426</u>	\$ 1,227	\$ 685	\$ 2,338	<u>\$ 769</u>	<u>\$ 15</u>	<u>\$ 1,158</u>	\$ 1,942
CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditures and independent power investments Capital contributions	-	(1,486)	(1,408)	(2,894)	-	(2,124)	(1,256)	(3,380)	-	(2,105)	(1,154)	(3,259)
to FPL Group Capital and FPL	(600)	-	600		(350)		350		(400)		400	
Other – net		(18)	(177)	(195)	3	208	(98)	113	(400) (4)	- 69	400 (75)	(10)
Net cash used in investing activities	(600)	(1,504)	(985)	(2.090)	(0.47)	(4.040)	(4.004)	(0.000)				
mivesumy activities	(000)	(1,504)	(900)	(3,089)	<u>(347</u> )	<u>(1,916</u> )	(1,004)	(3,267)	<u>(404</u> )	(2,036)	(829)	<u>(3,269</u> )
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	2,118	877	2,995	-	1,177	593	1,770	-	920	-	920
Retirements of long-term debt Retirements of preferred stock – FPL	-	(43)	(388)	(431)	-	(32)	(765)	(797)	-	(21)	(66)	(87)
Net change in short-term debt	-	(1,116)	(228) (122)	(228) (1,238)	-	(276)	490	- 044	-	4.450	(000)	-
Issuances of common stock	73	(1,110)	(122)	73	378	(276)	490	214 378	-	1,152	(328)	824
Dividends on common stock	(425)	_	_	(425)	(400)	_		(400)	(377)	-	-	(377)
Other net	(54)	(15)	21	(48)	(52)			(52)	-	-	-	(0/7)
Net cash provided by												
(used in) financing activities	<u>(406</u> )	944	160	698	<u>(74</u> )	869	318	1,113	(377)	2,051	(394)	1,280
Net increase (decrease) in												
cash and cash equivalents	22	(163)	4	(137)	5	180	(1)	184	(12)	30	(65)	(47)
Cash and cash equivalents		(,	•	(.07)	·	100	(1)	104	(12)	30	(65)	(47)
at beginning of year	5	261		266	-	81	1	82	12	51	66	129
Cash and cash equivalents at end of year	\$ 27	\$ 98	\$ 4	\$ 129	\$ 5	\$ 261	\$ -	\$ 266	\$	\$ 81	<u>\$ 1</u>	\$ 82

<sup>(</sup>a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•				
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003				
NOTES TO FINANCIAL STATEMENTS (Continued)							

## 20. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

Condensed consolidated quarterly financial infor	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
		(millions, exc	ept per share amounts)	December of C7
FPL GROUP:				
2003				
Operating revenues (b)	\$2,082	\$2,339	\$2,775	\$2,435
Operating income (b)	\$ 294	\$ 413	\$ 565	\$ 259
Income before cumulative effect of a	<b>.</b>			
change in accounting principle (b)	<b>\$</b> 175	\$ 239	\$ 334	\$ 145
Cumulative effect of adopting FIN 46	\$ -	\$ -	\$ (3)	\$ -
Net income (b)	\$ 175	\$ 239	\$ 331	<b>\$ 145</b>
Earnings per share before cumulative				
effect of adopting FIN 46 (c)	\$ 0.99	\$ 1.35	\$ 1.88	\$ 0.81
Cumulative effect of adopting FIN 46 (c)	\$ -	\$ -	\$ (0.02)	\$ -
Earnings per share (c)	\$ 0.99	\$ 1.35	\$ 1.86	\$ 0.81
Earnings per share before cumulative effect of adopting FIN 46			•	·
(assuming dilution) (c)	\$ 0.99	\$ 1.34	\$ 1.88	\$ 0.81
Cumulative effect of adopting FIN 46 (c)	\$ -	\$ -	\$ (0.02)	\$ -
Earnings per share (assuming dilution) (c)	\$ 0.99	\$ 1.34	<b>\$ 1.86</b>	\$ 0.81
Dividends per share	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
High-low common stock sales prices	\$63.77-53.55	\$68.08-57.74	\$67.66-60.01	\$65.98-62.65
2002				
Operating revenues (b)	\$1,716	\$2,113	\$2,302	\$2,042
Operating income (b)	\$ 255	\$ 410	\$ 321(d)	\$ 239
Income before cumulative effect of a		_		
change in accounting principle (b)	\$ 166(e)	\$ 250	\$ 150(d)	<b>\$ 129</b>
Cumulative effect of adopting FAS 142	\$ (222)	\$ -	\$ -	\$ -
Net income (loss) (b)	\$ (56) <sup>(e)</sup>	\$ 250	\$ 150 <sup>(d)</sup>	\$ 129
Earnings per share before cumulative effect of adopting FAS 142 (basic				
and assuming dilution) (c)	\$ 0.98(e)	\$ 1.46	\$ 0.85(d)	\$ 0.73
Cumulative effect of adopting FAS 142 (c) Earnings (loss) per share (basic and	\$ (1.31)	\$ -	\$ -	\$ -
assuming dilution) (c)	\$ (0.33) <sup>(e)</sup>	<b>\$</b> 1.46	\$ 0.85(d)	\$ 0.73
Dividends per share	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58
High-low common stock sales prices	\$60.10-51.13	\$65.31-56.30	\$60.08-45.00	\$61.40-48.35
FPL:				
2003				
Operating revenues (b)	 \$1,757	\$2,053	\$2,383	\$2,100
Operating income (b)	\$ 252	\$ 361	\$ 487	\$ 229
Net income (b)	\$ 139	\$ 203	\$ 281	\$ 133
Net income available to FPL Group (b)	\$ 135	\$ 199	\$ 277	\$ 122
2002				
Operating revenues (b)	\$1,538	\$1,921	\$2,144	\$1,775
Operating income (b) Net income (b)	\$ 233	\$ 375	\$ 502	<b>\$</b> 216
Net income available to FPL Group (b)	\$ 122 \$ 440	\$ 209	\$ 288	\$ 114
Net income available to FPL Gloup (b)	<b>\$</b> 118	\$ 205	\$ 284	\$ 111

 <sup>(</sup>a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.
 (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
 (c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

includes restructuring, impairment and/or other charges.

<sup>(</sup>c) (d) (e)

Includes a gain from an income tax settlement.

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003			
NOTES TO FINANCIAL STATEMENTS (Continued)						

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2003. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2003 totaled \$6,118,472.
- (2) Payments associated with special assessments made during 2003 totaled \$6,171,382.
- (3) No refunds of special assessments were received during 2003.

The following pertains to the proposed transfer of ownership of certain transmission facilities owned by FPL Energy Seabrook, LLC to Florida Power & Light Company. (Unaudited)

During the 2<sup>nd</sup> half of 2003 FPL and its affiliate, FPL Energy Seabrook, LLC ("FPLE Seabrook"), initiated proceedings before the FERC and the State of New Hampshire Public Utilities Commission ("NHPUC") to transfer ownership of certain transmission facilities owned by FPLE Seabrook to Florida Power & Light Company - New England Division (FPL-NED) a new division of FPL. The transmission facilities are those transmission facilities that FPLE Seabrook acquired in conjunction with its purchase of a majority equity interest in the Seabrook Nuclear Generating Station located in Seabrook, New Hampshire in November 2002, and which are, and continue to be, used in the provision of open access transmission service in the New England Power Pool ("NEPOOL") region. The FERC approved FPL's FPA Section 203 Application to effect the transfer of these facilities on September 10, 2003 subject to the ongoing New Hampshire state jurisdictional proceeding. However, as of December 31, 2003, the NHPUC proceeding to effect such transfer had not yet been completed. Pursuant to the terms of the Restated New England Power Pool Agreement, FPL-NED has requested that NEPOOL treat FPL-NED as though it owned the subject facilities for all purposes of the NEPOOL Open Access Transmission Tariff and Part IV of the Restated NEPOOL Agreement effective as of October 1, 2003 so that FPL-NED may begin recovery of the cost associated with these transmission facilities in the NEPOOL transmission rates that will become effective June 1, 2004. On March 12, 2004 the NEPOOL Participants Committee approved FPL-NED's application to treat the subject facilities as though owned by FPL-NED for 2003 and to recover cost effective with June 1, 2004 rates, though the matter has been appealed to the NEPOOL Review Board. To the extent that NEPOOL's approval is upheld or if nonetheless FPL-NED is permitted by the FERC to base its June 1, 2004 NEPOOL transmission revenue requirements on its affiliate's 2003 test year costs, the following transmission related costs would be attributed to FPL-NED as shown below, except for those costs that are denoted as Total Seabrook Generating Station costs, which costs were used to derive certain costs applicable to FPL-NED. All costs are stated at FPLE Seabrook's 88.22889% ownership share.

## As of December 31, 2003

			(	Components	FERC Account
Total Seabrook Generating Station					
Electric Plant In Service (101)			\$ 3	3,170,186,832	101
Unclassified Plant (106)			\$	17,964,613	106
Total Plant in Service			<u>\$3</u>	3,188,151,445	
Plant Materials and Operating Supplies			\$	30,375,804	154
Prepayments			\$	1,208,090	165
Transmission Plant Components		Subfunctional Category			
Electric Plant in Service-Transmission		3	\$	44,632,549	101/353
Electric Plant in Service-SF6 Repair Facility			\$	74,260	101/353
Electric Plant in Service-Misc. Equipment			\$	510,554	101/353
Electric Plant in Service-Transmission Land			\$	6,036	101/350
Completed Construction Not Classified-Transmission			\$	1,663,758	106/353
FERC FORM NO. 1 (ED. 12.00)	D 400 40				

Name of Respondent	This Report is:		Date of Report	Year of Report
Florido Davigo 9 Limbs Company	(1) X An Original	İ	(Mo, Da, Yr)	· I
Florida Power & Light Company	(2) _ A Resubmission		11	Dec 31, 2003
NOTES TO FINANCIA	L STATEMENTS (Continued)			
Total Electric Plant in Service		_\$_	46,887,157	
Electric Plant In Service Subfunctional Category:	Subfunctional Category	<u>Cc</u>	omponents	FERC Account
Pool Transmission Facilities (PTF)	\$ 28,966,141			
Non-Pool Transmission Facilities (NPTF)*	\$ 952,106			
Generator Step-up Facilities	\$ 16,968,910			
Total Electric Plant in Service	\$ 46,887,157			
	<u> </u>			
Accumulated Provision for Depreciation-Transmission Plant Accumulated Provision for Depreciation Subfunctional Categor Pool Transmission Facilities (PTF) Non-Pool Transmission Facilities (NPTF)* Generator Step-up Facilities Total Accumulated Provision for Depreciation - Transmission	\$ 8,474,369 \$ 278,549 \$ 4,964,445	\$	13,717,363	108
Accumulated Deferred Income Taxes-Other Property		\$	491,170	282
October 1 2002 through December 2	1 2002		,	
October 1, 2003 through December 3	01, 2003	_		
T-4-10-1 10 4 04		2	Components	FERC Account
Total Seabrook Generating Station				
Taxes Other Than Income Taxes-Property Taxes		\$	3,808,919	408.1
Taxes Other Than Income Taxes-Payroll Taxes		\$	793,989	408.1
Property Insurance Expense		\$	389,377	924
Administrative and General Expenses		\$	5,264,174	920-935
Administrative and General Wages and Salaries		\$	346,669	920
Total Wages and Salaries		\$	16,690,141	500 - 935
Transmission Plant Components	Subfunctional <u>Category</u>			
Depreciation Expense-Transmission	-	\$	365,293	403
Depreciation Expense Subfunctional Category:			•	
Pool Transmission Facilities (PTF)	\$ 225,673			
Non-Pool Transmission Facilities (NPTF)*	\$ 7,417			
Generator Step-up Facilities	<b>\$</b> 132,203			
Total Depreciation Expense - Transmission	\$ 365,293			
Rent Expense-Transmission Support Expenses		\$	1,425,585	567
Maintenance of Station Equipment		\$	446,857	570
Maintenance of Station Equipment Subfunctional Category:		*	1.0,007	510
Pool Transmission Facilities (PTF)	\$ 329,977			
Non-Pool Transmission Facilities (NPTF)*	\$ 10,847			
Generator Step-up Facilities	\$ 106,033			
Total Maintenance of Station Equipment	\$ 446,857			
Transmission Wages and Salaries		\$	30,906	570
* Excludes Generator Step-up Investment	-	-	20,200	5,0
* *				

Nam	e or Respondent	This	Report is:	ol.	Date	of Report	Year	of Report		
Flori	da Power & Light Company	(2)					Dec. 3	31, 2003		
	STATEMENTS OF ACCUMULA	TED COM	PREHENSIVE	INCOME, COMP	REHENS	SIVE INCOME, AN	D HEDGIN	NG ACTIVITIES		
1. Re	. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.									
2 Re	port in columns (f) and (a) the amounts of other	r categorie	ne of other on	ah flaw hadaas						
3. Fo	r each category of hedges that have been acco	ounted for	as "fair value	hedges", report the	e accoun	ts affected and the	related ar	nounts in a footno	te.	
	Item	Unroelia	od Coine and	Minimum Dan						
Line	item					-				
No.						licuges		Adjustments		
			(b)	(c)		(d)		(e)		
1	1									
	Preceding Year			( 2,1	62,922)			·		
2	219 Net Income									
- 4			· ···							
5					00 000					
6		STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (b) (c) (d) (e)  In columns (f) and Beginning of Company (c) (2,162,922)  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (b) (c) (d) (e)  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (c) (d) (e)  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (c) (d) (e)  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (c) (d) (e)  In columns (f) and (g) the amounts of other categories of other cash flow hedges.  Item Unrealized Gains and Losses on Available-for-Sale Securities (c) (d) (e)  Item Unrealized Gains and Losses on Available-for-Sale Securities (d) (d) (e)  Item Unrealized Gains and Losses on Available-for-Sale Securities (d) (d) (e)  Item Unrealized Gains and Minimum Pension Liability adjustment (net amount) (d) (e)  Item Unrealized Gains and Minimum Pension Liability adjustment (net amount) (e) (d) (e)  Item Unrealized Gains and Minimum Pension Liability adjustment (net amount) (e) (d) (e)  Item Unrealized Gains and Minimum Pension Liability adjustment (net amount) (e) (d) (e)  Item Unrealized Gains and Minimum Pension Liability adjustment (net amount) (e) (d) (e)  Item Unrealized Gains and Liability adjustment (net amount) (e) (d) (e)  Item Unrealized Gains and Liab								
·	219 to Net Income									
7	Current Year Changes in Fair Value			1.	854.409		<del></del>	:		
8	Total (lines 6 and 7)								$\dashv$	
9			****							
	Year			( 3	08,513)					
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Name	e of Respondent	This Report Is:	l Da	te of Report	Year of Report
1	da Power & Light Company	This Report Is: (1) X An Origina		te of Report o, Da, Yr)	Dec. 31, 2003
		(2) A Resubm	nission /	/	· ———
<del> </del>	OTATEMENTO OF A	ACCUMULATED COMPREHENSIVE	INCOME, COMPREHEN	ISIVE INCOME, AND	HEDGING ACTIVITIES
					•
Line	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Ca	rried Total
No.	Hedges	Hedges	category of items	Forward fron	n Comprehensive
	[Specify]	[Specify]	recorded in	Page 117, Line	72) Income
	(f)	(a)	Account 219		
1		(g)	(h)	(i)	(i)
2			( 2,162,922)		
3					
4					
5			/ 0.400.000		
6			( 2,162,922)		
7			4 954 400		
8			1,854,409 1,854,409		9 000
9			( 308,513)		8,028 757,732,437
			( 000,510)	-	
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1	to of Respondent  This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
	SUMMARY OF UTILITY PLANT AND ACCU FOR DEPRECIATION. AMORTIZATION		
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		
2	In Service	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
3	Plant in Service (Classified)	19,616,472,805	19,616,472,805
4	Property Under Capital Leases		10,010,412,000
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,582,331,243	1,582,331,243
7	Experimental Plant Unclassified	,,002,001,240	1,302,331,243
8	Total (3 thru 7)	21,198,804,048	24 400 004 040
.9	Leased to Others	21,130,004,040	21,198,804,048
10	Held for Future Use	55,158,472	EE AEO A70
11	Construction Work in Progress	740,606,133	ļ
	Acquisition Adjustments	107,382,870	
	Total Utility Plant (8 thru 12)	22,101,951,523	. ,
	Accum Prov for Depr, Amort, & Depl	10,902,997,151	22,101,951,523
	Net Utility Plant (13 less 14)	11,198,954,372	10.902,997,151
	Detail of Accum Prov for Depr, Amort & Depl	11,130,334,372	11,198,954,372
	In Service:		
18	Depreciation	10,493,537,576	**************************************
	Amort & Depl of Producing Nat Gas Land/Land Right	10,493,337,370	10,493,537,576
I	Amort of Underground Storage Land/Land Rights		
	Amort of Other Utility Plant	365,658,249	205.050.00
	Total In Service (18 thru 21)	10,859,195,825	365,658,249
	Leased to Others	10,009,193,825	10,859,195,825
	Depreciation	en training and enterprise and enterprise and the	Programme Control Cont
	Amortization and Depletion		
	Total Leased to Others (24 & 25)		
	Held for Future Use	English (ERRANGO)	
L	Depreciation	3,844,221	204/00/
	Amortization	3,044,221	3,844,221
	Total Held for Future Use (28 & 29)	3,844,221	2041004
	Abandonment of Leases (Natural Gas)	3,044,221	3,844,221
	Amort of Plant Acquisition Adj	20 0E7 40E	00.000
	Total Accum Prov (equals 14) (22,26,30,31,32)	39,957,105	39,957,105
	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	10,902,997,151	10,902,997,151

Name of Respondent Florida Power & Light Co	mpany	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
	SUMMARY FOR	OF UTILITY PLANT AND ACCIDEPRECIATION, AMORTIZATION	UMULATED PROVISIONS ON AND DEPLETION		****
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
, (d)	(e)	<b>(f)</b>	<b>(9)</b>	(h)	No.
					1
					2
					1 3
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	***************************************				13 14
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					31 32
				5.	33
					33
			<u>-</u>		

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•		
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003		
FOOTNOTE DATA					

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

Schedule Page: 200 Line No.: 18 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

Schedule Page: 200 Line No.: 33 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

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(Next Page is 202)

1,43	e of Respondent da Power & Light Company	This (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
resp 2. I	Report below the costs incurred for nuclear for ondent.  I the nuclear fuel stock is obtained under lea	uel ma	rrangements, attach a st	cation, on hand, in reactor,	
qua: Line	ntity used and quantity on hand, and the cos Description of ite		rred under such leasing	Balance	Changes during Year
No.	(a)			Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, E	nrichme	ent & Fab (120.1)		<u> </u>
2	Fabrication	***************************************			
3	Nuclear Materials		**************************************		
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide de	tails in	footnote)		
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		The state of the s
9	In Reactor (120.3)	*****************			
10	SUBTOTAL (Total 8 & 9)	·	~		
11	Spent Nuclear Fuel (120.4)	······································	***************************************		
12	Nuclear Fuel Under Capital Leases (120.6)			139,753,	953 67,234,985
13	(Less) Accum Prov for Amortization of Nuclear F	uel Ass	sem (120.5)	-	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12,	less 13)	)	139,753,	953
15	Estimated net Salvage Value of Nuclear Materia	ls in line	e 9		
16	Estimated net Salvage Value of Nuclear Materia	ls in line	e 11		
17	Est Net Salvage Value of Nuclear Materials in C	hemical	l Processing		
18	Nuclear Materials held for Sale (157)		·····		
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19	, 20, an	nd 21)		
		<del>rena arriadhilli</del> nika			

Name of Respondent Florida Power & Light Company		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	······································
		2) A Resubmission	) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	***************************************	
	NUCLEAR F	UEL MATERIALS (Account 120	J.1 through 120.6 and 157)		***************************************
	·				
Amortization C	nanges during Year Other Reduc	tions (Explain in a footnote)		Balance	Line
Amortization (d)	Outer reduc	(e)		End of Year	No.
					1
					2
					3
					4
	76. salabaa Akerisalaa	12 a martin de la companya de la companya de la companya de la companya de la companya de la companya de la co			5
					6
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					8
					9
					10
62,805,881					11
02,000,001				144,183,057	12
					13
				144,183,057	14
				· · · · · · · · · · · · · · · · · · ·	15
					16
					17
					18
					19
					20
	TE MEZER				21
					22
			÷ .		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) A Resubmission	. [1]	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

62,805,881
02,000,001
144,183,057
67,234,985

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(Next Page is 204)

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
·····	ELECTRIC	C PLANT IN SERVICE (Account 101, 1	1 4.0° .	
R	eport below the original cost of electric plant in ser			
. In . For . Er . Cl	addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirementations in column (e) adjustments.  Inclose in parentheses credit adjustments of plant a assify Account 106 according to prescribed account umn (c) are entries for reversals of tentative distributed retirements which have not been classified to p	(Classified), this page and the next inc and Account 106, Completed Construc- ons of additions and retirements for the t costs capitalized, included by primary accounts to indicate the negative effect ints, on an estimated basis if necessary outions of prior year reported in column orimary accounts at the end of the year,	lude Account 102, Electric Plaction Not Classified-Electric. current or preceding year. plant account, increases in count of such accounts. y, and include the entries in count (b). Likewise, if the respondinclude in column (d) a tental	olumn (c) additions and olumn (c). Also to be included ent has a significant amount tive distribution of such
etire	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumulat	ed depreciation provision. Inc	dude also in column (d)
ine Vo.	Account (a)		Balance Beginning of Year	Additions
1	1. INTANGIBLE PLANT		(b)	(C)
	(301) Organization		125,00	
	(302) Franchises and Consents		71,90	
	(303) Miscellaneous Intangible Plant		371,093,08	
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	371,289,98	
	2. PRODUCTION PLANT			7,0,204,070
7	A. Steam Production Plant			
8	(310) Land and Land Rights		28,634,84	7 -213,286
	(311) Structures and Improvements		586,939,25	
10	(312) Boiler Plant Equipment		1,367,497,70	
	(313) Engines and Engine-Driven Generators		1,007,107,10	19,090,090
	(314) Turbogenerator Units		608,172,85	3 17,474,557
	(315) Accessory Electric Equipment		176,004,88	
	(316) Misc. Power Plant Equipment		39,973,07	
	(317) Asset Retirement Costs for Steam Producti	on	00,010,01	1,101,001
16	TOTAL Steam Production Plant (Enter Total of Iir	nes 8 thru 15)	2,807,222,61	5 46,278,030
	B. Nuclear Production Plant			
18	(320) Land and Land Rights		12,590,56	4 8888
19	(321) Structures and Improvements		1,007,449,80	
	(322) Reactor Plant Equipment		1,390,165,14	
	(323) Turbogenerator Units		443,563,25	-1
	(324) Accessory Electric Equipment		537,662,76	
23	(325) Misc. Power Plant Equipment		110,522,97	
24	(326) Asset Retirement Costs for Nuclear Produc	tion		1
25	TOTAL Nuclear Production Plant (Enter Total of I	ines 18 thru 24)	3,501,954,49	3 22,066,767
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators		·	
31	(334) Accessory Electric Equipment		· ·	
32	(335) Misc. Power PLant Equipment	:		
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Produ	ction		
35	TOTAL Hydraulic Production Plant (Enter Total of	lines 27 thru 34)		
36	D. Other Production Plant			
37	(340) Land and Land Rights		5,240,47	-54,000
38	(341) Structures and Improvements		196,232,790	
	(342) Fuel Holders, Products, and Accessories		67,201,277	
	(343) Prime Movers		1,638,297,67	
	(344) Generators		171,096,028	-
	(345) Accessory Electric Equipment		224,531,144	
43	(346) Misc. Power Plant Equipment		24,307,424	8,877,238
ĺ				
				J.,,

Name of Respondent	Thi	Report is:	Date of R	enort Voor of Po	·		
Florida Power & Light Company		X An Original A Resubmission	Yr) Dec. 31,	Dec. 31, 2003			
	ELECTRIC PLANT II	SERVICE (Account 101, 102, 10	03 and 106) (C	Continued)	······································		
listributions of these tentative classismounts. Careful observance of the espondent's plant actually in service. Show in column (f) reclassification lassifications arising from distribution rovision for depreciation, acquisition ccount classifications.  For Account 399, state the nature ubaccount classification of such pla	above instructions and to at end of year. as or transfers within util on of amounts initially red adjustments, etc., and and use of plant include ant conforming to the red	he texts of Accounts 101 and 106 ity plant accounts. Include also in corded in Account 102, include in show in column (f) only the offset add in this account and if substantial ulrement of these pages.	will avoid seri column (f) the column (e) the to the debits of al in amount se	ous omissions of the reporter additions or reductions of programments with respect to according credits distributed in column abmit a supplementary state	ed amount of primary account cumulated on (f) to primary ment showing		
<ul> <li>For each amount comprising the r</li> </ul>	reported balance and ch	anges in Account 102 state the n	roperty purcha	ased or sold, name of vendo	or purchase,		
nd date of transaction. If proposed Retirements	Journal entries have bee	n filed with the Commission as re Transfers	quired by the I	Uniform System of Accounts	, give also date		
(d)	(e)			Balance at End of Year (g)	Line No.		
		<u> </u>		(9)			
				125,000	1		
71,905				123,000	3		
115,815,691				733,532,366	4		
115,887,596				733,657,366	5		
					6		
					7		
			-2,027,856	26,393,705	8		
748,087			23,429,692	563,891,615	9		
10,315,538			1,483	1,377,077,050	10		
3 057 054					11		
3,257,051			13,132,683	609,257,676	12		
62,044 1,162,543			-3,205,504	179,568,606	13		
1,102,343			-1,379,443	38,593,035	14		
15,545,263					15		
10,0-0,200			13,173,695	2,794,781,687	16		
					17		
394,339				12,590,564	18		
2,958,582				1,008,381,883	19		
2,986,373				1,393,153,880 446,272,980	20		
383,028				543,076,172	21		
2,323,751				111,499,713	22		
				7.1,100,7.10	24		
9,046,073				3,514,975,192	25		
					26		
					27		
	·				28		
					29		
					30		
					31		
					32		
					33		
					34		
					35		
			3 007 055		36		
			2,027,855 3,431,063	7,214,330	37		
			659,354	242,327,325 77,326,280	38		
116,127,551			B,925,595	2,034,143,086	39 40		
1,330,522	·		3,589,792	228,281,998	41		
306,854		······	3,160,593	281,150,617	42		
692,076			1,379,443	33,872,029	43		
RC FORM NO. 1 (REV. 12-03)		Page					

Name of Respondent		This Report Is:	Year of Report				
Flori	da Power & Light Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Dec. 31, 2003			
<u></u>		(2) A Resubmission	//	***************************************			
Line	Account	NT IN SERVICE (Account 101, 102		Azalga			
No.	'		Balance Beginning of Year	Additions			
	(a)		(b)	(c)			
44	(347) Asset Retirement Costs for Other Production						
-	TOTAL Prod. Plant (Enter Total of lines 37		2,326,906,				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 33	o, and 45)	8,636,083,	922 721,036,961			
	3. TRANSMISSION PLANT						
48	(350) Land and Land Rights		185,146,				
49	(352) Structures and Improvements	56,146,					
-	(353) Station Equipment		896,296,				
	(354) Towers and Fixtures		273,064,				
	(355) Poles and Fixtures		431,545,				
53	(356) Overhead Conductors and Devices		472,252,				
	(357) Underground Conduit		39,618,	683 4,254,902			
	(358) Underground Conductors and Devices		42,694,				
<b></b>	(359) Roads and Trails		73,797,	934 853,072			
57	(359.1) Asset Retirement Costs for Transmission						
58	TOTAL Transmission Plant (Enter Total of lines 4	8 thru 57)	2,470,563,	505 123,304,140			
	4. DISTRIBUTION PLANT						
-	(360) Land and Land Rights		46,162,	916,108			
	(361) Structures and Improvements		91,370,	132 12,334,845			
	(362) Station Equipment		930,354,	513 73,180,883			
-	(363) Storage Battery Equipment						
-	(364) Poles, Towers, and Fixtures		607,282,	265 46,188,195			
	(365) Overhead Conductors and Devices		852,854,	53,386,738			
-	(366) Underground Conduit		791,853,	200 74,482,406			
<del></del>	(367) Underground Conductors and Devices		1,259,073,	97,738,072			
<del></del>	(368) Line Transformers		1,354,363,	268 77,097,312			
	(369) Services		586,002,7	743 42,335,220			
<del> </del>	(370) Meters		368,102,6	391 20,799,792			
J	(371) Installations on Customer Premises		96,548,				
	(372) Leased Property on Customer Premises						
	(373) Street Lighting and Signal Systems		280,043,2	270 14,354,730			
······	(374) Asset Retirement Costs for Distribution Plan						
	TOTAL Distribution Plant (Enter Total of lines 60 t	hru 74)	7,264,011,7	754 519,717,863			
	5. GENERAL PLANT		-1904 - TAULET				
	(389) Land and Land Rights		30,647,0	951 -10,336			
	(390) Structures and Improvements		367,853,2	5,088,716			
79	(391) Office Furniture and Equipment		95,467,2				
	(392) Transportation Equipment		212,112,8				
	(393) Stores Equipment		20,390,3				
······································	(394) Tools, Shop and Garage Equipment		32,493,5				
83	(395) Laboratory Equipment		39,217,9	······································			
	(396) Power Operated Equipment		3,302,3				
85	(397) Communication Equipment		137,225,2				
86	(398) Miscellaneous Equipment		7,748,4				
	SUBTOTAL (Enter Total of lines 77 thru 86)		946,458,1				
88	(399) Other Tangible Property						
	(399.1) Asset Retirement Costs for General Plant		······································				
	TOTAL General Plant (Enter Total of lines 87, 88 a	and 89)	946,458,1	81 60,090,416			
	TOTAL (Accounts 101 and 106)		19,688,407,3				
92	(102) Electric Plant Purchased (See Instr. 8)		10,000,707,001				
93	(Less) (102) Electric Plant Sold (See Instr. 8)		960,0	41			
	(103) Experimental Plant Unclassified						
95	TOTAL Electric Plant in Service (Enter Total of line	es 91 thru 94)	19,687,447,3	10 1,902,404,353			
1		.					

Name of Respondent Florida Power & Light Company	(2)	An Original (Mo, I A Resubmission / /	of Report Year of Report Da, Yr)  Dec. 31,	
E	LECTRIC PLANT IN SER	VICE (Account 101, 102, 103 and 100	6) (Continued)	***************************************
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	<b>(f)</b>	End of Year (g)	No.
				. 4
118,457,003		43,173,69	2,904,315,665	4:
143,048,339		And the second s	9,214,072,544	4
		<b>到</b> 。这个人的一个人,这种		4
32,798		1,570,18	188,230,519	4
80,636		421,26	61,148,147	4
11,012,113	·	-1,863,53	8 935,636,009	5
			273,138,413	5
6,702,135	-		459,812,811	5
4,549,438			490,291,200	5:
25,580			43,848,005	54
609,390			44,227,354	55
4,146			74,646,860	56
				57
23,016,236		127,90	9 2,570,979,318	58
		# 11 <b>3873.</b> (215) W. 11		59
		5,779,72	1 52,857,864	60
215,905		381,72		61
10,444,063		-2,942,84		62
·				63
3,974,078			649,496,382	64
8,877,500			897,363,901	65
1,215,832			865,119,774	66
17,237,979			1,339,573,964	67
14,880,917	······································	-9,63		68
3,815,279	·		624,522,684	69
4,217,276	***************************************	9,63		70
8,505,507			94,946,958	7
	***************************************			72
3,959,829			290,438,171	73
		·		74
77,344,165		3,218,60	7,709,604,055	75
				76
			30,636,715	77
1,942,664		9,69		78
15,209,301	· · · · · · · · · · · · · · · · · · ·		90,945,091	79
23,020,830		435,66		80
	······································	37		81
<u> </u>		35		82
54,752		-72		83
-196,084		-435,66		84
34,281		4,980,84		85
982,642		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8,115,641	86
41,048,386	·	4,990,55		87
	······································	1,000,00	0,0,430,700	88
				89
41,048,386		4,990,55	970,490,765	90
400,344,722		8,337,06		91
		0,007,00	21,130,004,040	92
		<b>-960</b> ,04		93
				93
400,344,722		9,297,10	7 21,198,804,048	94
		0,201,10	21,130,004,040	
			1	
	····		<del></del>	I

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 93 Column: f

Represents the transfer of gain from the sale of the Manatee-Big Bend #2 230KV Transmission line to Account 254, Other Regulatory Liabilities, to be amortized over a five-year period. The sale occurred on October 10, 2002 to Tampa Electric Company.

Name of Respondent		This	This Report Is: (1) [X] An Original			al			Year of Report		ort
Florid	ida Power & Light Company	(2)	F	TA Re	esubrr	nission	1		l	c. 31,	2003
4 p.		EUIR	राधा	PLAN	THEL	LD FOR FUTURE	USE (A	(ccount 105)		***************************************	
2. Fo	eport separately each property held for future use a liture use.  or property having an original cost of \$250,000 or n	more r	prev	/iouslv	/ used	I in utility operation	now	held for future use	alva la a	nali	
oulei	required information, the date that utility use of su  Description and Location	1ch pro	ope	rty wa:	s disc	continued, and the	date th	e original cost was t	transferre	red to Acco	ount 105.
Line No.	Of Property (a)	······································	***************************************			Date Originally In in This Acco (b)	icludea ount	Date Expected to be in Utility Service)	e used /ice		alance at nd of Year (d)
7	Land and Rights:	M			***************************************						
	DeSoto Plant Site	-		***************************************		<b>,</b>	01974	1231	2010	37.	9,390,90
***************************************	South Dade Plant Site					<b>*************************************</b>	91972	0330			3,650,98
	General Office - Additional Property  Arch Creek Substation Site	: "				·	11974	0630	2010		524,01
		***************************************					11993	06302			682,80
	Broadmoor					<del></del>	01994	06302			251,66°
	Silverlakes		······			<del></del>	02001	06302			924,294
	Hampton Substation Site			<del></del>		<b>ֈ</b>	12001	06302			443,988
	Rinker Substation Site	·				<del> </del>	1990	06302		<u> </u>	300,810
	Apollo Substation Site	W/10/1	***************************************	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		<del>}</del>	1994	06302			601,808
	Terminal Substation Site					ļ	1984	06302	1		276,589
t	DeSoto-Orange River Right-of-Way	***************************************		***************************************			1994	06302			507,373
	Rima 240 KV Site						1978	06302		<u> </u>	900,792
	Coral Springs Substation Site			***************************************			1988	12312		<u> </u>	619,861
	Turkey Point-Levee Right-of-Way		***************************************			0131	i	06302			772,038
	Edgewater-Scottsmoor Right-of-Way		·····			1130 <sup>-</sup>		12312		_	1,485,842
	Deltona-Osteen 230 KV Line	***************************************	***************************************			1130		06302	1	·	585,188
	Portsaid			***************************************		0330		06302		j	381,259
			************			1231		06302		j	487,194
	Other Property:			<b>**********</b>		04301	1995	06302	.006		937,538
22	Outer 7 Toperty.				-4						
23								7.888		Below a series of	gina e o cape.
24						***************************************					
25		***************************************									
26		***************************************		***************************************						***************************************	
27					-+	-					
28				······				······································		***************************************	
29		***************************************		······································	-+	· · · · · · · · · · · · · · · · · · ·					<b>*******</b>
30		·	***************************************		-+					***************************************	**************************************
31		***************************************	***************************************		-+						······
32				·····	-+			·			
33					-+						***************************************
34			***************************************			<u></u>				<del></del>	
35		***************************************			-+					***************************************	***************************************
36		***************************************	***************************************					<del></del>		***************************************	
37		***************************************			-+	***************************************		<u></u>		***************************************	·
38					-	***************************************		······································		***************************************	······································
39	***************************************		***************************************								***************************************
40		<del></del>		***************************************		***************************************				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
41		······			-+						
42		***************************************	***************************************	***************************************	<del>-</del>		-+	***************************************		***************************************	
43				***************************************	-			· · · · · · · · · · · · · · · · · · ·			<del></del>
44		***************************************	***************************************								<del></del>
45				***************************************	<del>-</del>						
46		***************************************	***************************************	***************************************	-		-				
		*****************			$\dashv$					***************************************	
									1		
47	Total										
				***************************************					Salar III		55,158,472

Vame	e of Respondent	This Report Is:			te of Report	Year of Report		
	da Power & Light Company	(1) X An Origin		(Mo	o, Da, Yr)		. 31, 2003	
		(2) A Resubr		/ LICE (A	•			
. D.	eport separately each property held for future use	·····		***************************************				
	ture use:	at end of the year na	ving an onginal co	ISLUI ØZ	50,000 or more. Gr	oup ome	er items of property neid	
2. Fo	or property having an original cost of \$250,000 or required information, the date that utility use of su	more previously used uch property was disc	in utility operation ontinued, and the	ns, now date the	held for future use, g e original cost was tr	jive in c	olumn (a), in addition to	
ine	Description and Location		Date Originally I	ncluded	Date Expected to b	e used	Balance at	
No.	Of Property (a)		in This Acco	ount	in Utility Serv (c)	ice	End of Year (d)	
1	Land and Rights:							
2	Conservation-Levee 500KV Line			01995	12312		5,671,738	
3	Manatee-Ringling Right-of-Way			01996	06302		1,838,424	
4	Levee Substation Site	······································	<b></b>	11996	06302		789,030	
5 6	Wilcox Substation Orchid Substation	***************************************		01989	06302	<u>-</u>	1,392,462	
7	Dillard Substation			12002	01312		1,768,606	
	Rinehart Substation Expansion			12002 82002	06302		1,659,444	
	Volusia-Smyrna 115KV Right-of-Way	***************************************		12002	09302 06302		1,335,854	
	Pelican Substation			82002	06302		566,376 520,185	
	Ely Substation Expansion		4	82002	06302		507,656	
	Powerline Substation		<del>1</del>	12002	12312		1,449,312	
13	Butterfly Substation		ļ	32003	10012		2,651,983	
14				02003	06302		678,512	
15	Firehouse Substation			82003	10302		1,677,024	
16	Grapeland Substation		0318	82003	03012	I	350,259	
17	Wolfson Substation	***************************************	1014	42003	06302	005	759,442	
18	Panacea Substation		0327	72003	06302	005	484,592	
19	Englewood-Placida Myakka	100	123°	12003	01312	800	287,414	
20		A		***************************************				
21	Other Property:							
22			Angle of Section 1					
23								
24								
25								
26		***************************************						
27 28		***************************************						
29								
30		<u> </u>						
31								
32								
33	***************************************							
34								
35								
36		·····						
37								
38								
39								
40								
41								
42		**************************************						
43								
44			-					
45 46								
-73								
l				-		1		
47	Total							
*1	Total		A.M.	1.00			55,158,472	

		I Table 19	·····			
	e of Respondent	This Report Is: (1) [X] An Origina	1	Date of Report (Mo, Da, Yr)	ı	r of Report
Florid	da Power & Light Company	(2) A Resubm		11	Dec.	. 31,
***************************************	EL	ECTRIC PLANT HEL	D FOR FUTURE US	E (Account 105)		
l. Re	eport separately each property held for future use	at end of the year hav	ing an original cost o	of \$250,000 or more.	Group othe	r items of property held
or fu	ture use.					. , ,
2. Fc	or property having an original cost of \$250,000 or	more previously used	in utility operations, r	now held for future use	e, give in co	olumn (a), in addition to
	required information, the date that utility use of su	uch property was disc				
ine No.	Description and Location Of Property (a)		in This Accoun	ided Date Expected to t in Utility Se (c)	o be used   ervice	Balance at End of Year
			(b)	(c)		(d)
***********	Land and Rights:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The second of th	
	Items with Balances Under \$250,000: Power Plant Sites					
4	Substation Sites					180,867
5						2,442,203
6						217,613
7						
8			<del></del>			
9						
10						
11						
12						
13					<del></del>	
14						
15		······································				
16						
17						
18						
19						-
20						
21	Other Property:			6624		
22	Riviera Plant-Unif 2		123119	91 123	12004	4,204,526
23						
24				l l	1	1
25						
25 26						
25 26 27						
25 26 27 28						
25 26 27 28 29						
25 26 27 28 29 30						
25 26 27 28 29						
25 26 27 28 29 30 31						
25 26 27 28 29 30 31 32						
25 26 27 28 29 30 31 32 33						
25 26 27 28 29 30 31 32 33						
25 26 27 28 29 30 31 32 33 34 35 36 37						
25 26 27 28 29 30 31 32 33 34 35 36 37						
25 26 27 28 29 30 31 32 33 34 35 36 37 38						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45						
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Total					55,158,472

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		, , , , , , , , , , , , , , , , , , ,

Schedule Page: 214 Line No.: 3 Column: a

Re-assessed amount of \$4,504,412 transferred to Account 186 in December 2003.

Schedule Page: 214.1 Line No.: 19 Column: a

Property transferred from Account 121 to Account 105 in December 2003.

Schedule Page: 214.2 Line No.: 22 Column: a

Property was transferred from Account 101 to Account 105 in December 1991.

Name	e of Respondent				ort is:		Date of Report		Year of Report	
Florida Power & Light Company		(1)	쓷		An Original A Resubmission		(Mo, Da, Yr) / /		Dec. 31, 2003	
	CONSTRU	CTION	ı WC	or Or	RK IN PROGRESS	ELECTR	tIC (Account 107)			
2. Sho	port below descriptions and balances at end of y ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year	d demo	onstr	trati	tion" projects last, und	der a capt	tion Research, Deve	•	and Demonstrating (see	)
Line No.	Description of Proje	ct						Consi Ele	struction work in progress ectric (Account 107)	; -
1	(a) INTANGIBLE PLANT		—	_		<u></u>			(b)	
2	SOFTWARE FOR PHASE 2 OF THE NEW SY	STEM	CO	N7	ROL CENTER				4,028,2	50
	DEVELOPMENT OF CORPORATE INFORMA							-	1,128,90	
4				-		······		+	• .	
5	STEAM PRODUCTION							+		
6	SANFORD PLANT #3 - REPLACE BOILER CO	NTRO	LS	W	ITH DIGITAL PROCE	SS CON	TROL SYSTEM	+	1,483,88	86
7	MANATEE PLANT #1 - GAS REBURN PROJE	СТ				··· ·········		_	1,560,3	
8	MANATEE PLANT #2 - GAS REBURN PROJE	.CT						-	1,500,51	
9	MANATEE PLANT #2 - STATIC EXCITER REF	LACE	MEI	NT				1	1,137,24	43
10	MARTIN PLANT #1 - RE-WIND GENERATOR			_					1,911,82	
11	MARTIN PLANT #2 - STATIC EXCITER REPL	ACEME	ENT						2,885,76	65
12	PORT EVERGLADES PLANT #1 - REPLACE 1								1,582,37	74
13	SCHERER PLANT #4 - UPGRADE COMMON	COAL	FUE	ĒĹ	HANDLING FACILIT	IES			3,447,12	24
14										_
15	NUCLEAR PRODUCTION	~~~		_				]		_
16	ST LUCIE PLANT #2 - INSTALL INDEPENDEN								5,705,82	
	ST LUCIE PLANT #2 - REACTOR VESSEL CL								2,246,98	
18	TURKEY POINT PLANT #3 - SPENT FUEL PO					·			1,654,59	
19	TURKEY POINT PLANT #4 - SPENT FUEL PO								1,561,42	
20	TURKEY POINT PLANT #3 - REACTOR VESS TURKEY POINT PLANT #4 - REACTOR VESS								12,880,46	
21	TURKEY POINT PLANT #4 - REACTOR VESS TURKEY POINT PLANT #3 - PURCHASE STE								8,293,59	
22	ST LUCIE PLANT #1 - INSTALL INDEPENDEN					<del></del>			1,450,36	
						4			8,611,44	
	ST LUCIE PLANT #1 - SEQUENCE OF EVENT					l 			4,633,45 6,787,17	
25	STEUDIE FERNI WI - NEROTON VEGET 1			<u></u>	ID REPLACEIVE.			+	6,787,17	0
	OTHER PRODUCTION			_			<del></del>	-		
	PUTNAM PLANT #1 - COMBUSTION TURBINI	F COM	/PO	NE	NTS OVERHAUL			-	1,265,15	<u></u>
	PUTNAM PLANT - INSTALL LINER IN FUEL (					AINMENT	S	+	1,725,04	
	FT LAUDERDALE PLANT - REFURBISH SPAF							+	1,131,57	
31	SANFORD PLANT #5 - COMBUSTION TURBII	NE OV	ERH	ΗA	UL	<del></del>		+	3,764,49	
32	FT LAUDERDALE PLANT - GAS TURBINE #22	2 EXP	ANE	DE	R TURBINE REPLA	CEMENT		+	1,225,85	
33	MARTIN PLANT #8 - COMBINED CYCLE CON	IVERSI	ION	ΙP	ROJECT				196,363,04	
34	MANATEE PLANT #3 - COMBINED CYCLE PR	OJEC	<del>.</del> Т	_		*		+	265,642,61	
35								<del>                                      </del>		
36			_	_				<del>                                      </del>		
37										
38										
39										
40										
41										
42										
43	TOTAL								740,606,13	33

	da Power & Light Company	(1)	[2	eport is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
2. Sho	constructions and balances at end of year own items relating to "research, development, and aunt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	ear of p demor	proj nst	jects in process of co tration" projects last,	onstruction under a ca	aption Research, Develo	•
Line No.	Description of Projec	<del>i</del>					Construction work in progress - Electric (Account 107)
No.	(a)		********	***************************************			(b)
	TRANSMISSION PLANT						
2	REBUILD RADIAL 115 KV LINE FROM STARKE		R	AIL BRIDGE	***************************************		1,104,273
							1,304,255
4	OVERTOWN SUBSTATION - INCREASE CAPA			THE PROPERTY OF THE	*/4DD		1,299,293
5	MANATEE PLANT #3 - CONSTRUCT NEW COI MARTIN PLANT SWITCHYARD - CONSTRUCT				CHYARU		1,585,646
6 7	CONSTRUCT NEW 230 KV LINE FROM RAINB	1.5		4 44 1 1 1 1 1 1 1 1		<u></u>	1,165,250
8	CONSTRUCT NEW 230 KV LINE FROM RAINB					- The may with the Sain San	3,183,634
	REBUILD 8 MILES OF CALUSA-CHARLOTTE 2						4,620,982
10	REBUILD KEENTOWN-WIDDEN LINE TO ACC						1,510,829
10	CONSTRUCT NEW COLLIER-ORANGE RIVER					EN 23UNV HE LINE	3,619,926
12	REINSUILATE 177 STRUCTURES ON THE ANI					TOTT FORM INE	1,342,325
13	DADE-OVERTOWN 230 KV LINE	J110,	VV.	V-WARTIN & AND	OVVIN-CO.	KREII DOOVA FIINE	1,071,951
14	DADE-OVERTOWN ZOUTY LINE				***************************************		2,305,125
15	DISTRIBUTION PLANT			•			
16	INSTALL DUCT BANK ALONG ALTON ROAD		********				1 250 676
17	SYSTEM WIDE - CABLE REHABILITATION		**********				1,259,676
18	SYSTEM WIDE - CABLE REHABILITATION		*********		***************************************		1,013,880
	SYSTEM WIDE - CABLE REHABILITATION	-			*****************		2,880,831
	INSTALL DUCT BANK ALONG ALTON ROAD	,					1,901,590
	RINEHART SUBSTATION - SITE EXPANSION				***************************************		1,075,861
	GRISSOM SUBSTATION - INCREASE CAPACIT	TY AN	II)	DEDI ACE EXISTIN	C TRANS!	CODINEDS	1,220,412
L	MANATEE PLANT #3 - INSTALLATION OF TWO					and the second s	1,043,912
	HUNTINGTON SUBSTATION - SITE PREPARA			bill the I test at the a	WOTE,	TIANU	1,357,552
<u> </u> .	ORCHID SUBSTATION - SITE PREPARATION		**********		<del></del>	·	2,038,511
	VENETIAN SUBSTATION - INCREASE CAPACI		ND	INSTALL NEW DIS	TEIRI ITIC	WI EACH ITIES	1,214,902
	NATURAL BRIDGE SUBSTATION - ACQUIRE S		41	INOTALL INDEXT	INIDOTTO	NEAGLITICS	1,556,760 2,273,441
28		//·					۷,۷,۳۰۰
	GENERAL PLANT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	RADIO SYSTEM IMPROVEMENTS AT VARIOU	IS LOC	CA.	TIONS	***************************************		1,354,652
	ACQUISITION OF APPLICATION HOSTING-HA					J	1,354,652
32				***************************************			*1******
33			**********	***************************************			
34							
35	TOTAL PROJECTS WITH BALANCES <\$1,000,	000				15	149,526,981
36					and the second		
37		***************************************					
38		***************************************		,			
39		***************************************					
40							
41							
42		***************************************			***************************************		
43	TOTAL						740,606,133

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 216.1 Line No.: 35 Column: a

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the company dated September 24, 1993.

	ne of Respondent ida Power & Light Company	This Report Is: (1) X An Original	(Mo, D	a Yr\	r of Report
	ACCUMULATED PROV	(2) A Resubmiss	ion / / ION OF ELECTRIC UTIL		-
2. E elec 3. T such and/ cost	Explain in a footnote any important adjustment explain in a footnote any difference between the plant in service, pages 204-207, column the provisions of Account 108 in the Uniform plant is removed from service. If the responder classified to the various reserve functional of the plant retired. In addition, include all contents of the plant retired.	nts during year. the amount for book or 9d), excluding retireme System of accounts re ndent has a significant al classifications, make	ost of plant retired, Line ents of non-depreciable equire that retirements amount of plant retired preliminary closing ent	11, column (c), and to property. of depreciable plant both at year end which haries to tentatively fund	hat reported for e recorded when as not been recorded stionalize the book
	sifications. Show separately interest credits under a sink	ing fund or similar met	hod of depreciation acc	ounting.	
755		ction A. Balances and C			
ine No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held   for Future Use   (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,416,971,021	11,413,103,758		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	700,308,561	700,308,561		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,903,340			
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	11,984,960	11,984,960		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	17,817,256	47.817.256		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	738,014,117	738,014,117		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	264,146,183	264,146,183		
13	Cost of Removal	48,495,171	48,495,171		
14	Salvage (Credit)	55,339,467	55,339,467		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	257,301,887	257,301,887		
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,400,301,454	-1,400,278,412	23.042 "23.042	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,497,381,797	10,493,537,576	3,844,221	
	Section B.	Balances at End of Yea	r According to Function	al Classification	
20	Steam Production	2,450,074,435	2,446,308,045	3,766,390	
21	Nuclear Production	2,782,792,106	2,782,792,106		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage			·	
24	Other Production	899,526,013	899,526,013		
25	Transmission	1,103,623,206	1,103,568,329	54,877	
26	Distribution	2,921,982,694	2,921,959,740	22,954	
27	General	339,383,343	339,383,343	***************************************	
28	TOTAL (Enter Total of lines 20 thru 27)	10,497,381,797	10,493,537,576	3,844,221	

Name of Respondent T	nis Report is:	Date of Report	Year of Report
[(1	) <u>X</u> An Original	(Mo, Da, Yr)	Trous of troport
Florida Power & Light Company (2	) _ A Resubmission		Dec 31, 2003
FOOTNO	OTE DATA		
Schedule Page: 219 Line No.: 8 Column: c			
SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C	501.141)	2,111,881	
Martin Pipeline Depr Fuel Expense (A/C 547.122)	• •	1,196,181	
	<u> </u>	3,308,063	
Decommissioning Earnings (A/C 108.160 - 108.169)	<del></del>	3,979,851	
Decommissioning Fund SFAS 115		10,529,342	
Total Page 219, Ln 8, Co	lumn c \$	17,817,256	
Schedule Page: 219 Line No.: 12 Column: c			
Reconciliation of Book Cost of Plant Retired as required by in			
in the second of	struction #2:		
Plant Retired - Page 219 Line 12, Column c \$264,14 Book Cost of Amortizable Plant Retired 136,19			
Plant Retired - Page 219 Line 12, Column c \$264,14	<b>46,183</b> 98,539		
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  \$264,14 136,19 \$400,34	<b>46,183</b> 98,539		
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  \$264,14 136,19 \$400,34	<b>46,183</b> 98,539		
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  Schedule Page: 219 Line No.: 16 Column: c Transfers between Depreciable and Amortizable	<b>46,183</b> 98,539 14,722	(191,956)	
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  Schedule Page: 219 Line No.: 16 Column: c  Transfers between Depreciable and Amortizable Transfers between Electric Plant In Service and Future Use.	<b>46,183</b> 98,539 14,722	(191,956) 23,042	-
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  Schedule Page: 219 Line No.: 16 Column: c Transfers between Depreciable and Amortizable	<b>46,183</b> 98,539 14,722	23,042	
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  Schedule Page: 219 Line No.: 16 Column: c  Transfers between Depreciable and Amortizable Transfers between Electric Plant In Service and Future Use.	46,183 98,539 14,722 (1,400	•	
Plant Retired - Page 219 Line 12, Column c Book Cost of Amortizable Plant Retired Electric Plant In Service Retirements  Page 207, Line 95, Column (d)  Schedule Page: 219 Line No.: 16 Column: c  Transfers between Depreciable and Amortizable Transfers between Electric Plant In Service and Future Use. Transfers to Asset Retirement Obligation Accounts	46,183 98,539 14,722 (1,400	23,042 ,109,498)	

Elori	e of Respondent  da Power & Light Company  Th  (1)	is Report Is:  [X] An Original	(Mo, Da, Yr)	Year of Report
LIOU	da Fower a Light Company (2)	A Resubmission		Dec. 31, 2003
		MATERIALS AND SUPPLIES		
estim 2. G vario	or Account 154, report the amount of plant materials at nates of amounts by function are acceptable. In column ive an explanation of important inventory adjustments us accounts (operating expenses, clearing accounts, pring, if applicable.	n (d), designate the department or o during the year (in a footnote) show	departments which use the clas ring general classes of material	ss of material. and supplies and the
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a) Fuel Stock (Account 151)	(b) 187,701,520	(C)	(d)
2	Fuel Stock (Account 151)	107,701,520	184,675,203	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)	<u>,                                    </u>	· · · · · · · · · · · · · · · · · · ·	
5		135.587.762	143,823,085	ELECTRIC
6		100,007,702	143,023,000	ELECTRIC
7	Production Plant (Estimated)	15,350,515	15,743,398	ELECTRIC
8	Transmission Plant (Estimated)	777,592	764,666	ELECTRIC
9	Distribution Plant (Estimated)	9,376,365	9,369,012	ELECTRIC
10	Assigned to - Other (provide details in footnote)	126,530	146,642	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	161,218,764	169,846,803	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			·
16				
17				·
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	348,920,284	354,522,006	
*************				

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 227 Line No.: 10 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational

Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 10 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational

Expenses and Administrative & General Expenses.

	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2003
		Allowances (Accounts 158.1 a	nd 158.2)	
2. Re 3. Re Instru 4. Re allow	eport below the particulars (details) called for eport all acquisitions of allowances at cost. eport allowances in accordance with a weight action No. 21 in the Uniform System of Accordance the allowances transactions by the performances for the three succeeding years in columns (j)-(k). eport on line 4 the Environmental Protection	or concerning allowances.  In the daverage cost allocation measures.  In the day are first eligible for use the counts of the day are first eligible for use the counts (d)-(i), starting with the followers.	ethod and other accounti e: the current year's allo llowing year, and allowa	wances in columns (b)-(c), nces for the remaining
	Allowances Inventory	Current Year	Topon mamora por	2004
Line No.	(Account 158.1)	No.	Amt. No	
	(a)	(b)	(c) (d	· · · · · · · · · · · · · · · · · · ·
1	Balance-Beginning of Year	224,298.00		123,585.00
2	Acquired During Year:			
3	Issued (Less Withheld Allow)			Ber Ber Berger Server Sterren in der Sterre der
5	Returned by EPA			
6				
7				
8	Purchases/Transfers:			
9	SJRPP Entitlement	201.00		
10	Southern-UPS	3,520.00		
11				
12				
13				
14		3 724 00		
15 16	Total	3,721.00		
17	Relinquished During Year:			
18	Charges to Account 509	127,113.00		
19	Other:			
20	EPA Adjustment	3.00		
21	Cost of Sales/Transfers:			
22	Southern UPS Sale	3,520,00		
23				
24				
25				
26				
27 28	Total	3,520.00		
29	Balance-End of Year	97,383.00		123,585.00
30	Carana Lina di Tadi			
31	Sales:			
32	Net Sales Proceeds(Assoc. Co.)			
33	Net Sales Proceeds (Other)	3,520.00		
34	Gains			
35		3,520.00		
~~	Allowances Withheld (Acct 158.2)	0.044.00		0.044.00
	Balance-Beginning of Year	2,014.00		2,014.00
37 38	<u> </u>			
39	Cost of Sales	2,014.00		
40	Balance-End of Year	2,014.00		2,014.00
41				
42	Sales:			
43	Net Sales Proceeds (Assoc. Co.)			
44	Net Sales Proceeds (Other)	2,014.00	346,103	
45	Gains	2,014.00	346,103	
46	Losses			į

Name of Respond	dent		This Report Is:		Date of Re	port T Ye	ear of Report	
Florida Power & L	Light Company		(1) X An Oi (2) A Res	riginal submission	(Mo, Da, Y	(r)	ec. 31, 2003	
		Allow	ances (Accounts	158.1 and 158.2)	(Continued)			
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds a nes 8-14 the na r "Definitions" in nes 22 - 27 the et costs and be	es returned by the and gains/losses reames of vendors/treamenthe Uniform System and the Uniform System of purchase the fits of hedging the 43-46 the net sale.	esulting from the ansferors of all tern of Account ers/ transferees ransactions on	e EPA's sale or owances acquires). of allowances d separate line	auction of the wit e and identify ass lisposed of an ide under purchases	thheld allowances sociated companion entify associated of transfers and sal	s. es (See "associa	
20	005	2	006	T Future	Years		otals	Т
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	Line No.
(f) 136,597.00	<u>(g)</u>	(h) 136,597.00	<u>(i)</u>	(j) 3,655,535.00	(k)	(1)	(m)	
		100,007.00		3,035,333.00		4,276,612.00	4	1
								3
				142,704.00		142,704.00		4
								5
								6
								7
						201.00		9
	· · ·					3,520.00		10
								11
			:					12
							<del> </del>	14
						3,721.00	A 1 2	15
								16
	CARANTA NEW PROPERTY					127,113.00	Valuation and a second and a second	17
	Paragalasi					127,113.00		18 19
						3.00		20
								21
	a parametrik perindakan			Design of the Control		3,520.00		22
								23 24
								25
								26
-	-							27
136,597.00	<u> </u>	136,597.00		3,798,239.00		3,520.00 4,292,401.00		28
						4,232,401.00		29 30
								31
								32
						3,520.00		33
		and the second second	- ari			3,520.00		34 35
				BUILD DAY				- 55
2,014.00		2,014.00		102,450.00		110,506.00		36
				4,017.00		4,017.00		37
				2,014.00		4,028.00		38 39
2,014.00		2,014.00		104,453.00		110,495.00		40
								41
								42
			. 51 DECEMBER 1	2,014.00	173,530	4,028.00	519,633	43 44
				2,014.00	173,530	4,028.00	519,633	44
								46
								l

	ne of Respondent ida Power & Light Company	This Report Is: (1) X An Original	(Mo,	Da Yr) I	ear of Report
•••••		(2) A Resubmission THER REGULATORY ASSETS (	/ /		
1 5					
of re 2. F 3. M	Report below the particulars (details) called for gulatory agencies (and not includable in other or regulatory assets being amortized, show particed, show particed, show particed in the salance at End of Year lasses.	er accounts) period of amortization in colum	nn (a)		-
ine	Description and Purpose of	Debits		CREDITS	Balance at
No.	Other Regulatory Assets		Account	Amount	End of Year
	(a)	(b)	Charged (c)	(d)	(e)
1	Special Assessment for Decontamination			30/	
2	and Decommissioning Fund (wholesale portion of	of			
3	annual assessment is amortized over 12 months	521,460	518	6,118,472	18,600,409
4				1	
5	Underrecovered Fuel Clause Costs - FPSC	463,350,173	557	239,943,949	· ·
6			456	6	302,921,182
7					
8	Underrecovered Fuel Clause Costs - FERC	9,782,556	557	9,459,387	412,511
9	<u> </u>				
10					
11	(5 year Amortization - various periods)	7,584	407	178,872	258,790
12	<u> </u>				
13					
14		3,319	431	385,600	631,266
15					
16				-	
17			407	44,500,000	133,500,000
18					
19	• • • • • • • • • • • • • • • • • • • •				
20	(Energy Related Derivatives)	46,913,395	176	46,913,395	
21					
22		3,591,261	408	1,760,847	1,830,414
23					
24					
25	Clause		557	7,071,721	
26					
27	Regulatory Assets-		282	670,315	
28	Deferred Income Taxes		283	420,960	105,940,595
29			•		
30					
31		·			
32 33					
34					
35			**************************************		
36					
37			·		
38			·		
39			······································		
40					
41					
42			<del></del>		
43					
44	TOTAL	524,169,748		357,423,524	564,095,167

	e of Respondent da Power & Light Company	(2)   A	ort Is: An Original A Resubmission EOUS DEFFERED DEI	(Mo,	Da, Yr) De	ear of Report ec. 31,2003
2. Fo	deport below the particulars (details) or any deferred debit being amortize linor item (1% of the Balance at End	called for concerning	ng miscellaneous de amortization in colum	eferred debits	s.	s) may be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged (d)	CREDITS Amount	Balance at End of Year
1	(a) Deferred Pension Cost	(b) 573,447,864	(c)		(e)	(f)
2	•	3/3,44/,004	99,211,824	228	133,871	672,525,817
3	St Johns River Power Park -	33,732,507	6,359,443	143	6,359,443	3 33,732,507
4	Renewal and Replacement Fund					
5 6		2,795,722	<u> </u>			2,795,722
7	\$					2,130,122
8	<u> </u>	4,670,890	8,779	143.	582	4,679,087
9 10	Mitigation Banking	1,058,813	5,546,203	Various	2,589,751	1 4,015,265
11	Long Term Receivables	2 142 724				
12 13	Long remi Receivables	2,143,731	152,040	Various	2,296,371	:
14	GE Generators For Future Use	2,750,000		143	2,750,000	)
15	A R 14	4 270 770	1 477 700 000			
16 17	Minor Items	1,376,773	1,477,729,068	Various	1,479,462,116	-356,275
18						<u> </u>
19	<u> </u>			-		
20 21						
22	T					
23					-	
24 25		<u> </u>				
26						
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28						
29 30		<del> </del>				<u> </u>
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37 38		<u> </u>				
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l				L	· · · · · · · · · · · · · · · · · · ·	
	Misc. Work in Progress			64042 F 6		
	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
	TOTAL	621,976,300				747 202 422

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

		*	
Schedule Page: 233	Line No.: 10	Column: d	
Accounts charged:			
Account 107	\$ 229,500		
Account 143	2,359,935		•
Account 232	316		
Total	\$2,589,751	•	
Schedule Page: 233	Line No.: 12	Column: d	
Accounts charged:			
Account 107	\$ 147,472		
Account 143	1,896,113		
Account 232	15,975		
Account 242	230,909		
Account 553	5,335		
Other-various	567		
Total	\$2,296,371	•	

Name of Respondent		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Florida Power & Light Company		(2) A Resubmission	17	Dec. 31, 2003			
		MULATED DEFERRED INCOME T					
<ol> <li>Report the information called for below concerning the respondent's accounting for deferred income taxes.</li> <li>At Other (Specify), include deferrals relating to other income and deductions.</li> </ol>							
Line	Description and Locati	on	Balance of Begining of Year	Balance at End			
No.	(a)		of Year (b)	Balance at End of Year			
1	Electric			(C)			
2	Regulatory Liabilities		69,071,	941 58,359,468			
3	Storm Fund		114,321,				
4	Nuclear Decommissioning Costs		216,643,				
5	Gain on Sale of Environmental Credits		69,026,				
6	Post Retirement Benefits		101,879,				
7	Other		306,287				
8	TOTAL Electric (Enter Total of lines 2 thru 7)		877,231,				
9	Gas			020,000,002			
10							
11							
12		-					
13							
14							
15	Other	·					
16	TOTAL Gas (Enter Total of lines 10 thru 15						
17	Other (Specify)		1,907,	366			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		879,138,				
		Notes					
***************************************		<u> </u>					
				,			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	į.
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column:	b				
Deferred Revenue - Capacity					
Cost Recovery Clause	\$ 23,319,022				
Unbilled Revenues - Clauses	38,699,916				
ITC Deferred Taxes	46,340,743				
SJRPP Deferred Interest	25,028,966				
Nuclear Maintenance Reserve	15,920,224				
Nuclear Amort Reg. Credit	36,556,490				
Miscellaneous - Other	120,422,022				
Subtotal	\$306,287,383				
Schedule Page: 234 Line No.: 7 Column:	<u>C</u>				
Deferred Revenue - Capacity					
Cost Recovery Clause	\$ 23,319,022				
Unbilled Revenues - Clauses	62,663,366				
ITC Deferred Taxes	38,746,438				
SJRPP Deferred Interest	23,591,449				
Nuclear Maintenance Reserve	20,099,252				
Nuclear Amort Reg.Credit	33,873,443				
Miscellaneous - Other	120,845,875				
Subtotal	\$323,138,845				
Schedule Page: 234 Line No.: 17 Column: b					
Other Income and Deductions:					
a to take a supplementation					
Gains/Losses on Disposition	61 0C0 04E				
of Property	\$1,860,845				
Tax Refund Interest	46,520 \$1,907,365				
Subtotal					
Schedule Page: 234 Line No.: 17 Column: c					
Other Income and Deductions:					
Tax Refund Interest	\$30,589				
Subtotal	\$30,589				

(Next Page is 250)

	of Respondent a Power & Light Company	(1) X An Original		(Mo, Da	A, Yr)	Dec. 31, 2003			
riona		(2) A Resubmissio		1 / /					
series requir	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate earlies of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filling, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of Authorized		Par or Stated Value per shar	1			
	(a)		(b	)	(c)	(d)			
1 2	Cumulative, \$100 Par Value:			10,614,100					
3	4.50% Preferred, Series A			10,014,100	1	00.00 101.00			
4									
5	TOTAL PREFERRED STOCK			10,614,100					
6									
7 8									
	Common Stock			1,000					
10									
11	TOTAL COMMON STOCK	·		1,000					
12									
13									
14 15									
16						. ,,= !			
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Name of Respondent		I This page 44				
Florida Power & Light Company		This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
		L	(2) A Resubmission / /			
			Account 201 and 204) (			<del></del>
which have not yet be 4. The identification on non-cumulative. 5. State in a footnote Give particulars (deta	letails) concerning sharesteen issued.  of each class of preferred  if any capital stock which  ils) in column (a) of any is  me of pledgee and purpo	d stock should show the has been nominally nominally issued cap	the dividend rate and	d whether the divider	nds are cumulative or	
OUTSTANDING F	PER BALANCE SHEET		HEID BY	RESPONDENT		1
( I otal amount outsta	nding without reduction d by respondent)	AS REACQUIRED	STOCK (Account 217)		G AND OTHER FUNDS	Line No.
Shares	Amount	Shares	Cost	Shares	Amount	-
(e)	(f)	(g)	(h)	(i)	(j)	
						1
50,000	5.000.000					2
50,000	5,000,000					3
50,000	5 000 000					4
30,000	5,000,000					5
		-				6
						7
1,000	1,373,068,515					8
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					9
1,000	1,373,068,515					10
						12
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						42
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 9 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 9 Column: c

No Par Value.

	e of Respondent da Power & Light Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
		(2) A Resubmission	//	500.01,
		HER PAID-IN CAPITAL (Accounts 208	<del> </del>	M-1
subh colur chan (a) D (b) R amou (c) G of ye	ort below the balance at the end of the year and the eading for each account and show a total for the a nns for any account if deemed necessary. Explain ge. onations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A unts reported under this caption including identifica ain on Resale or Cancellation of Reacquired Capit ar with a designation of the nature of each credit a liscellaneous Paid-in Capital (Account 211)-Classif	ccount, as well as total of all accounts changes made in any account during (8)-State amount and give brief explanatecount 209): State amount and give bition with the class and series of stock (al Stock (Account 210): Report balance and debit identified by the class and series and seri	for reconciliation with bala the year and give the acco ation of the origin and purp rief explanation of the cap to which related. the at beginning of year, creates of stock to which relate	conce sheet, Page 112. Add more counting entries effecting such cose of each donation.  Cose of each donation.  Cost of each donation.  Cost of each donation.  Cost of each donation.
discl	ose the general nature of the transactions which ga	ave rise to the reported amounts.		
ine No.		em a)		Amount (b)
1	Donations Received from Stockholders (Account	208)		
2				
3	Podustion in Para - Otata d Val. (O. V. C.	/A1 000°		
<u>4</u> 5	Reduction in Par or Stated Value of Capital Stock	(Account 209)		
<del>5</del>				
7	Gain on Resale or Cancellation of Reacquired			
<del>-</del> 8	Capital Stock (Account 210)			
9	Balance at December 31, 2001			
10	24.4.100 4. 2003.11.201 0.1, 2001			
11				
12				
13	Subtotal-Balance at December 31, 2002			
14				
15	Miscellaneous Paid-In Capital (Account 211):			
16	Contributions from FPL Group, Inc.			
17	Balance at December 31, 2002			3,722,000,000
18				
19	Contributions During the Year			600,000,000
20				
21	Subtotal-Balance at December 31, 2003			4,322,000,000
22				
23				
24 25				
26				
27				
28				
29				
30				
31				
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33				
34				
35				
36		-		
37				
38		······································		
39				
40	TOTAL			4,322,000,000

1 .	e of Respondent da Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
		CAPITAL STOCK EXPENSE (Accou	nt 214)	-
2. If (deta	eport the balance at end of the year of any change occurred during the year in ils) of the change. State the reason fo	n the balance in respect to any class o r any charge-off of capital stock expen	r series of stock, attach a	a statement giving particulars
Line No.	Cl	ass and Series of Stock (a)		Balance at End of Year (b)
	Prefernse Stock 10 2 10266			14,211
2				
3	Common Stock			3,741,472
4				
5	Capital Stock Expense - Unallocated			108,740
6				
7				
8				
9				
10				
11				
12				
14				
15				· · · · · · · · · · · · · · · · · · ·
16				
17				
18	••••••••••••••••••••••••••••••••••••••	·		
19				
20				
21				
22	TOTAL			3,864,423
L				-111,000

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Florida Power & Light Company	(2) _ A Resubmission	/ /	Dec 31, 2003			
FOOTNOTE DATA						

Schedule Page: 254	Line No.: 1	Column: a	
Preferred Stock:			
4.50% Series A	\$ 14	,211	
Total	\$ 14	,211	•
Schedule Page: 254	Line No.: 1	Column: a	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report				
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003				
***************************************		ONG-TERM DEBT (Account 221, 222, 223	and 224)					
1. R								
Reace 2. Irra 3. F 4. F 5. F 5. Irra 3. F 6. F 6. F 6. F 6. F 6. F 6. F 6. F	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, eacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as secified by the Uniform System of Accounts.							
	Y							
ine No.	Class and Series of Obligat (For new issue, give commission Author)		Principal Amount	Total expense,				
10.	(a)	onzadon numbers and dates)	Of Debt issued (b)	Premium or Discount (c)				
1		-	(2)					
2	<u> </u>							
3	FIRST MORTGAGE BONDS:							
4								
5	6.00% DUE 2008		200,000,000	943,274				
6				1,798,000 D				
7			125,000,000					
8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A CONTROL OF THE CONT		482,500 D				
	7.050% DUE 2026	The Control of the Co	135,000,000					
10	5.875% DUE 2009			2,671,650 D				
12	0.01 0 % DOL 2009		225,000,000					
13	6.875% DUE 2005		500,000,000	810,000 D 2,189,515				
14			300,000,000	2,189,515 5,010,000 D				
15	4.850% DUE 2013	<del></del>	400,000,000	·				
16				2,600,000 D				
17	5.850% DUE 2033		200,000,000	<u> </u>				
18				2,212,000 D				
	5.625% DUE 2034		500,000,000					
20	5.950% DUE 2033	38 1 2 2 1 1 2 3 2 4 5 5 4 5 5 5 6 5 5 5 5 5 5 5 5 5 5 5 5		6,480,000 D				
21	0.000 M TO E 2000		300,000,000					
23	POLETION CONTROL BONDS 7.150% DUE 2	123	45,000,000	5,802,000 D				
24			15,000,000					
	POLLUTION CONTROL BONDS 7.150% DUE 2	023	4,000,000	242,550 D 155,796				
26			+,000,000	64,680 D				
	POLLUTION CONTROL BONDS 6 700% DUE 2	027 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12,015,000					
28				215,068 D				
29								
30								
31								
32								
33	TOTAL		2 220 755 000	40 004 000				
1			3,388,755,000	46,601,689				

Name of Respo	ondent		This Report Is:		Date of Report	Year of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)	Dec. 31, 2003		
				Account 221, 222, 223 a			
11. Explain a on Debt - Cre 12. In a footn advances, she during year. 13. If the respand purpose of the respect	any debits and c dit. note, give explar ow for each con Give Commission pondent has ple of the pledge. pondent has any e such securities expense was in plumn (i). Explai ebt and Account	psed amounts appredits other than dependent of the properties of t	licable to issues we lebited to Account Accounts 223 and al advanced durin ambers and dates ng-term debt seculor ecurities which has year on any oblight of the Associated lebit to Associ	which were redeemed 428, Amortization at 428, Amortization at 224 of net changes g year, (b) interest at  Inities give particulars are been nominally is leations retired or reacted of columns.	d in prior years. and Expense, or cred during the year. W dded to principal am (details) in a footno sued and are nomin	ited to Account 429, Prenith respect to long-term ount, and (c) principle relate including name of pledially outstanding at end of year, include such interest on Account 427, interest on the test of yet issued.	paid Igee f
Nominal Date of Issue	Date of Maturity	Date From	ATION PERIOD  Date To	reduction for ar	anding itstanding without nounts held by neent)	Interest for Year Amount	Line No.
(d)	(e)	<u> </u>	(g)		ndent) 1)	(i)	1
							2
							3
6/1/1998	6/1/2008	1/1/1998	6/1/2008		200,000,000	12,017,544	-
9/1/1993	9/1/2025	9/1/1993	9/1/2025			6,737,010	6 7
12/1/1993	12/1/2026	12/1/1993	40/4/0000				8
	12/1/2020	12///1993	12/1/2026			6,983,732	9 10
4/1/1999	4/1/2009	4/1/1999	4/1/2009		225,000,000	13,238,487	11
12/5/2000	12/1/2005	12/1/2000	12/1/2005		500,000,000	34,418,860	12 13
12/13/2002	2/1/2013	40/4/0000	046040				14
12/13/2002	211/2013	12/1/2002	2/1/2013		400,000,000	19,435,088	- 15 16
12/13/2002	2/1/2033	12/1/2002	2/1/2033		200,000,000	11,717,544	17
4/4/2003	4/1/2034	4/1/2003	4/1/2034		500,000,000	20,902,395	18 19
10/15/2003	10/1/2033	40/4/2002	40/4/0000				20
10/13/2003	10/1/2033	10/1/2003	10/1/2033		300,000,000	3,768,333	21 22
8/1/1991	2/1/2023	8/1/1991	2/1/2023			521,354	23
3/1/1991	2/1/2023	8/1/1991	2/1/2023			96,128	24 25
= 14 14 000	T(4 (0 0 0 7					30,120	26
5/1/1992	5/1/2027	5/1/1992	5/1/2027			119,691	27
							28 29
			-				30
	***************************************						31
					2,958,270,000	139,911,348	33
ERC FORM NO	D. 1 (ED. 12-96)		Page	257			

Alam	e of Respondent	T The Court of the		Υ		
	ida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmi		Date of Report (Mo, Da, Yr)	1	Year of Report Dec. 31, 2003
		LONG-TERM DEBT (A	ccount 221, 222	, 223 and 224)		
Rea 2. Ir 3. F 4. F dem 5. F ssui 6. Ir 7. Ir 9. F	Report by balance sheet account the particul cquired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, inclusion advances from Associated Companies, reand notes as such. Include in column (a) nation receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or for column (c) the total expenses should be exate the premium or discount with a notation furnish in a footnote particulars (details) regards redeemed during the year. Also, give in a ciffied by the Uniform System of Accounts.	ated Companies, and on authorization nun de in column (a) the eport separately adviames of associated (a) the name of the column of the column of the discount with respective first for each is , such as (P) or (D).	d 224, Other lonbers and date name of the is ances on note companies from the companies from debt originate to the amous suance, then the expenses of unamortized	ng-Term Debt. es. suing company as s and advances or m which advances if court order unde ally issued. nt of bonds or othe the amount of pren is, premium or disc if debt expense, pren	s well as a control open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accontrol open accord open accord open accord open accord open accord open according a	description of the bonds. counts. Designate ived. ch certificates were debt originally issued. arentheses) or discount. d not be netted.
ine.	Class and Series of Obliga	tion Courses Date		Dà-t-	1 6	
No.	(For new issue, give commission Auth		dates)		Il Amount It issued	Total expense, Premium or Discount
	(a)			1	b)	(c)
1	<u> </u>					
		<del> </del>				
***************************************	MEDIUM TERM NOTE 5.790% DUE 2003					
			A		70,000,000	320,230
4	Language Control of the Control of t					564,500 D
	POLLUTION CONTROL, INDUSTRIAL DEVELO	OPMENT & SOLID	·			
6	WASTE DISPOSAL REFUNDING BONDS:					
7						
8	CITY OF JACKSONVILLE POLLUTION CONTR	OL REVENUE	***************************************		28,300,000	377,136
9	REFUNDING BONDS, VARIABLE RATE, SERI	ES 1992 DUE 2027			,,,	0.1,100
10	·		······································			
11	MARTIN COUNTY SOLID WASTE DISPOSAL	ZEVENI JE BONDS			4 050 000	
	VARIABLE RATE, SERIES 1993 DUE 2027		ng samu dingga samuran		4,050,000	133,307
13	<del></del>					
		* A 1 1993 1 00 00 1993 2 00 1993 2 00 1993				
	DADE COUNTY INDUSTRIAL DEVELOPMENT		JE .		45,750,000	706,067
	REFUNDING BONDS, VARIABLE RATE, SERII	±S 1993 DUE 2021			- 1	
16		***************************************				
17					45,960,000	396,859
18	REFUNDING BONDS, VARIABLE RATE, SERII	ES 1994 DUE 2024				
19						
20	MANATEE COUNTY POLLUTION CONTROL R	EVENUE			16,510,000	132,450
21	REFUNDING BONDS, VARIABLE RATE, SERII	ES 1994 DUE 2024	<del></del>			.02,.00
22						
23	PUTNAM COUNTY DEVELOPMENT AUTHORI	TY POLITION CONT	ROL		4,480,000	04.700
24					4,400,000	81,599
25	The state of the s	7LINES 1004 DUL 202	.~			
26						
	DADE COLINITY INDUSTRIAL BELGI COLINI	A) ITI (ANITA)	1.0h:			
27					8,635,000	179,918
	CONTROL REV REFUNDING BONDS, SERIES	1995, VAR RATE, DU	E 2020			
29						
***************************************	CITY OF JACKSONVILLE POLLUTION CONTR				51,940,000	342,347
	REFUNDING BONDS, SERIES 1995, VARIABL	E RATE, DUE 2029				
32						
33	TOTAL			3.3	88,755,000	46,601,689

Name of Respondent			This Report Is:		Date of Report			
Florida Power & Light Company			(1) X An Orig (2) A Resu	ginai ibmission	(Mo, Da, Yr)	Dec. 31, 2003		
	-	LO	NG-TERM DEBT (A	ccount 221, 222, 22	and 224) (Continued)		·····	
11. Explain a on Debt - Cre 12. In a footn advances, she during year. 13. If the resp and purpose of 14. If the respect, described 15. If interest expense in collaboration Described 15. Long-Term Described 15. If interest expense in collaboration of the conference	iny debits and cidit.  note, give explain ow for each corolive Commission pondent has pleased the pleased of the pleased pondent has an esuch securitient expense was inclumn (i). Explaebt and Accounting the pleased of the pleased o	natory (details) for inpany: (a) principa on authorization nuedged any of its lor y long-term debt so in a footnote, incurred during the in a footnote any t 430, interest on its lor in a footnote any t 430, interest on its lor in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the in a footnote any the interest on its long the in	ebited to Account Accounts 223 and al advanced during ambers and dates, ag-term debt secure curities which ha year on any oblig y difference between Debt to Associated	d 224 of net change g year, (b) interest rities give particular we been nominally ations retired or re- een the total of colu- d Companies.	and Expense, or creditions during the year. With added to principal amounts (details) in a footnot issued and are nominated	ted to Account 429, Premoth respect to long-term punt, and (c) principle repe including name of pled ally outstanding at end of year, include such intered Account 427, interest on the tyet issued.	paid gee	
	7	T	TOLIOPRIOR	, A.				
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	reduction for	standing outstanding without amounts held by ondent) (h)	Interest for Year Amount (I)	Line No.	
							1	
9/14/1993	9/15/2003	9/15/1993	9/15/2003			2,859,617	3	
							4	
***************************************							5	
							6 7	
5/28/1992	5/1/2027	5/1/1992	5/1/2027		28,300,000	338,922	8	
					-		9	
7/1/1993	1/1/2027	7/1/1993	1/1/2027		· · · · · · · · · · · · · · · · · · ·	30,273	10 11	
							12	
12/1/1993	6/1/2021	12/1/1993	6/1/2021				13	
12/1/1000	07 172021	12/1/1993	0/1/2021		45,750,000	571,712	14 15	
							16	
3/1/1994	9/1/2024	3/1/1994	9/1/2024		45,960,000	526,999	17	
-							18 19	
3/1/1994	9/1/2024	3/1/1994	9/1/2024		16,510,000	182,072	20	
							21	
3/1/1994	9/1/2024	3/1/1994	9/1/2024		4 480 000	FOOTE	22	
			0,024		4,480,000	52,675	23 24	
							25	
3/1/1995	4/1/2020	3/1/1995	4/1/2020		0.005.000		26	
0/1/1990	4/1/2020	3/1/1993	4/ 1/2020		8,635,000	119,148	27 28	
							29	
6/1/1995	5/1/2029	6/1/1995	5/1/2029		51,940,000	632,724	30	
· · ·							31 32	
					·	<u> </u>	- 52	
					2,958,270,000	139,911,348	33	
			J	.1		100,011,040		
FERC FORM N	O. 1 (ED. 12-96)		Door	257.4				

Nam	e of Respondent	This I	Report Is:	Dat	e of Report	Year of Report		
Flori	da Power & Light Company	(1)	An Original A Resubmission	(Mc	o, Da, Yr)	Dec. 31, 2003		
	LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Read 2. In 3. F 4. F demi 5. F issue 6. In 7. In 8. F Indic 9. F issue	LONG-TERM DEBT (Account 221, 222, 223 and 224)  1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.  6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line	Class and Series of Obligation				Principal Amount	Total expense,		
No.	(For new issue, give commission Author	orization	numbers and dates)		Of Debt issued	Premium or Discount		
<b>_</b> _	(a)				(b)	(c)		
1 2	MARTIN COUNTY POLLUTION CONTROL REV		REFUNDING		95,700,000	489,751		
3	BONDS, SERIES 2000, VARIABLE RATE, DUE	2022						
4	ST LUCIE COUNTY POLLUTION CONTROL RE	VENUE	REFINDING		242,210,000	E07.054		
5	BONDS, SERIES 2000, VARIABLE RATE, DUE		- 1151 0110/110		242,210,000	567,951		
6		-Maly						
7	STLUCIE COUNTY SOLID, WASTE DISPOSAL	REVE	IUE REFUNDING		65,420,000	269.819		
8	BONDS, SERIES 2000B, VARIABLE RATE, DUI	E 2024.						
9								
***************************************	ST LUCIE COUNTY SOLID WASTE DISPOSAL		IUE REFUNDING		78,785,000	450,589		
11	BONDS, SERIES 2003, VARIABLE RATE, DUE	2024.						
12	DADE COUNTY INDUSTRIAL DEVELOPMENT.							
14	DISPOSAL REV REFUNDING BONDS, SERIES				15,000,000	320,981		
15	DIOC DOTAL RELY NEIT ORDING DOTALO, OLIVILO	2000,	ARTONIE, DUE 2023					
16								
17								
18	***************************************	~~~	,	····				
19								
20								
21					<del>"</del>			
22								
23								
24								
25			•					
26								
27			·					
28 29								
30								
31								
32								
		•						
						j .		
33	TOTAL		_		3,388,755,000	46,601,689		
				<u></u>	······································			

Florida Power	& Light Company		The state of the s	bmission	Date of Report (Mo, Da, Yr) / / 3 and 224) (Continued)	Year of Report Dec. 31, 2003	
11. Explain a on Debt - Cre 12. In a footn advances, she during year. (13. If the resp and purpose of the resp year, described to the resp year, described to the resp year, described to the respense in column becomes the response of the r	ny debits and o dit. lote, give explai low for each cor Give Commission condent has play for the pledge. loondent has an e such securitie expense was i lumn (i). Explay lumn (i). Explay	osed amounts apporedits other than denatory (details) for mpany: (a) principal on authorization nuedged any of its lorely long-term debt so in a footnote, nourred during the lin in a footnote and tags.	licable to issues we lebited to Account Accounts 223 and al advanced during umbers and dates. Ing-term debt securities which have year on any obligated difference between the lebit to Associated debited to Associated debited to Associated debited to Associated debited Account Accounts and the lebit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Associated debit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Account which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Accounts which the lebit to Account which the lebit to Accounts	rhich were redeem 428, Amortization 224 of net change year, (b) interest ities give particulate been nominally ations retired or retent the total of coluit Companies.	ed in prior years. and Expense, or credi es during the year. Wi added to principal ame rs (details) in a footnot issued and are nomin	ited to Account 429, Prentith respect to long-termount, and (c) principle reporte including name of pled ally outstanding at end of year, include such interest on account 427, interest on to tyet issued.	paid Igee f
Nominal Date	Date of	AMORTIZA	ATION PERIOD	Out	standing outstanding without	Internal Land	Line
of Issue (d)	Maturity (e)	Date From (f)	Date To (g)	I reduction for	amounts held by pondent)	Interest for Year Amount (i)	No.
1/27/2000	7/15/2022	5/1/2000	7/15/2022		95,700,000	1,106,265	1 2
9/15/2000	9/1/2028	9/1/2000	9/1/2028		242,210,000	2,612,964	3 4 5
2/1/2000	7/15/2024	12/1/2000	7/15/2024			453,385	6
5/1/2003	5/1/2024	5/1/2003	5/1/2024		78,785,000	379,037	9 10 11
6/25/2003	2/1/2023	6/1/2003	2/1/2023		15,000,000	89,389	12 13 14
							15 16 17
							18 19
							20 21 22
							23 24
							25 26 27
							28 29 30
							31 32
Totalia de la Carta de Carta d	v				2,958,270,000	139,911,348	33

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 7 Column: a

FPL redeemed all \$108,800,000, 7.000% Series, First Mortgage Bonds, due September 1, 2025

Schedule Page: 256 Line No.: 7 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 9 Column: a

FPL redeemed all \$107,919,000, 7.050% Series, First Mortgage Bonds, due December 1, 2026.

Schedule Page: 256 Line No.: 9 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 19 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256 Line No.: 23 Column: a

FPL redeemed all \$15,000,000, Dade Co. Pollution Control First Mortgage Bonds, 7.150% Series, due February 1, 2023.

Schedule Page: 256 Line No.: 23 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 25 Column: a

FPL redeemed all \$4,000,000, Broward Co. Pollution Control First Mortgage Bonds, 7.150% Series, due February 1, 2023.

Schedule Page: 256 Line No.: 25 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 27 Column: a

FPL redeemed all \$5,315,000, St.Lucie Co. Pollution Control First Mortgage Bonds, 6.700% Series, due May 1, 2027.

Schedule Page: 256 Line No.: 27 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.1 Line No.: 3 Column: a

FPL redeemed all \$70,000,000, Medium Term Notes, 5.790% Series, due September 15, 2003.

Schedule Page: 256.1 Line No.: 11 Column: a

FP1 redeemed all \$4,050,000, Martin Co. Solid Waste Disposal Revenue Bonds,

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		20001,2000

Variable Rate, Series 1993, due January 1, 2027.

Schedule Page: 256.1 Line No.: 11 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.2 Line No.: 7 Column: a

FPL redeemed all \$65,420,000, St. Lucie Co. Solid Waste Disposal Revenue Refunding Bonds, Variable Rate, Series 2000B, due July 15, 2024.

Schedule Page: 256.2 Line No.: 7 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.2 Line No.: 10 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

lame	of Respondent This Repor	t is:	Date of Report	Year of Report
Florid		n Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
	RECONCILIATION OF REPORTED NET	INCOME WITH TAXABL	E INCOME FOR FEDERAL	INCOME TAXES
he ye l. If the epara nemb	eport the reconciliation of reported net income for the year with putation of such tax accruals. Include in the reconciliation, as facer. Submit a reconciliation even though there is no taxable in the utility is a member of a group which files a consolidated Ferate return were to be field, indicating, however, intercompany ber, tax assigned to each group member, and basis of allocatic substitute page, designed to meet a particular need of a comp bove instructions. For electronic reporting purposes complete	ar as practicable, the san come for the year. Indica deral tax return, reconcile amounts to be eliminated on, assignment, or sharin any, may be used as Lor	ne detail as furnished on Schate clearly the nature of each a reported net income with tall in such a consolidated returning of the consolidated tax aming as the data is consistent a	nedule M-1 of the tax return for reconciling amount. Exable net income as if a ren. State names of group ong the group members.
ine	Particulars (Details)			I Amount
No.	(a)			(b)
	Net Income for the Year (Page 117)			755,878,028
2				
3				<del></del>
	Taxable Income Not Reported on Books  [Sec Detail (A) on Page 450)	<u>a Marian III. A as in a sa dali Alba</u>		110,523,332
6				110,020,002
7				
8			·	
	Deductions Recorded on Books Not Deducted for Return			
	(See Detail (B) on Page 450)			592,971,058
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15	(See Detail (C) on Page 450)	and the second		-157,727,867
16				
17		Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual Manual		
18			\$	
	Deductions on Return Not Charged Against Book Income			
	(See Detail (D) on Page 450)			-618,438,726
21				
22				
23				
24 25		·		
26				
	Federal Tax Net Income			683,205,825
	Show Computation of Tax:		-	200/1100/000
	Federal Income Tax @ 35%			239,122,039
	Prior Period Adjustment	· · · · · · · · · · · · · · · · · · ·		-24,914,290
31	Tax Credits			-475,000
32				
33				
34	4	······································		
35				
	Subtotal			213,732,749
37	(10) (40) (40) (40) (40) (40) (40) (40) (4	amation		
38				
39				
40				
42				
43	· • · · · · · · · · · · · · · · · · · ·		· .	
44				
		·		
	•			

Florida Davias 9	Pondent	This Report is:	i	Date of Report (Mo, Da, Yr)	Year of Repo
riorida Power 8	Light Company	(2) _ A Resubmiss	ion	11	Dec 31, 2003
<del></del>		FOOTNOTE DATA			
Sahadula Daa	264 Li N 5 . 6 .				
(A) Taxabl	e: 261 Line No.: 5 Column: a e Income Not Reported on Boo	_1			
(11) Lunubi	e income not kepoited on Boo	oks:			
Contri	butions in Aid of Construct:	ion \$ 44,976,09	<b>9</b> 1		
Gain/L	oss on Dispositions - Net	350,88			
	's Steel ed Revenues - Net	22,46			
	otal	65,173,89	93		
	e: 261 Line No.: 10 Column: a	\$110,523,33	32		
(B) Deduct	ions Recorded on Books Not I	Deducted for Return.			
Federa	l Income Taxes (A/C 409.1 -	409.3) \$	213,732,		
Provis Constr	ion for Deferred Income Taxe uction Period Interest	es - Net	172,288,		
	etirement Benefits - Net		33,083,		
	ss Meals		27,566, 2,009,		
Fund R	eserve Expense - Net		31,198,		
Non-De	ductible Penalties/Lobbying	Expenses	4,101,		
	onnection - Homestead	-4 + - · · •		908	
Vacati	r Decontamination and Decomm on Pay Accrual	ussioning	49,657,		
Fuel T	ax Credit M - Fed Only		9,900, 475,		
Injuri	es and Damages Reserve - Net	:	26,756,		
Nuclea	r Maintenance Reserve		17,714,		
	laneous Reserves - Net Stal	<del></del>	4,416,		
	e: 261 Line No.: 15 Column: a	<u> </u>	592,971,	058	· · · · · · · · · · · · · · · · · · ·
C) Income	Recorded on Books Not Inclu	ded in Return.		· · · · · · · · · · · · · · · · · · ·	
		The second secon			
Investi	ment Tax Credit	\$	(19,687,	116)	
			/17 000	40-1	
Allowa	nce For Funds Used During Co	nstruction	(17,823,	495)	
Allowa: Tax Exc	empt Fund Income	nstruction	(19,311,	892)	
Allowar Tax Exc Pension	empt Fund Income n	nstruction	(19,311, (99,203,	892) 427)	
Allowar Tax Exc Pension Prior	empt Fund Income	nstruction	(19,311, (99,203, (970,	892) 427) 383)	
Allowar Tax Exc Pension Prior I Tax Exc To	empt Fund Income n Years State Tax Adjustment empt Interest Income tal	nstruction	(19,311, (99,203, (970, (731,	892) 427) 383) 554)	
Allowar Tax Exc Pension Prior T Tax Exc To chedule Page	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  2: 261 Line No.: 20 Column: a	nstruction \$(	(19,311, (99,203, (970,	892) 427) 383) 554)	
Allowar Tax Exc Pension Prior T Tax Exc To chedule Page	empt Fund Income n Years State Tax Adjustment empt Interest Income tal	nstruction \$(	(19,311, (99,203, (970, (731,	892) 427) 383) 554)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct:	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  2: 261    Line No.: 20    Column: a  tions on Return Not Charged A	struction \$( gainst Book Income:	(19,311, (99,203, (970, (731,	892) 427) 383) 554) 867)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page Compute Removal	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost	struction \$( gainst Book Income: \$	(19,311, (99,203, (970, (731, 157,727,	892) 427) 383) 554) 867)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page Compute Removal Capital	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  2: 261 Line No.: 20 Column: a  tions on Return Not Charged A  er Software Capitalized  1: Cost  Lized Interest - Nuclear Fue	struction \$( gainst Book Income: \$	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492)	892) 427) 383) 554) 867)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page Compute Removal Capital Repair	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance	struction \$( gainst Book Income: \$	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500)	892) 427) 383) 554) 867) ,700) ,319) ,995)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page Compute Removal Capital Repair Repair	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance Projects	struction \$( gainst Book Income: \$	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000)	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000)	
Allowar Tax Exc Pension Prior Y Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable 1 Lease (	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations	struction \$( gainst Book Income: \$	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857)	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000)	
Allowar Tax Exc Pension Prior Y Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable I Lease O Deferre	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations ed Compensation and Interest	\$ (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200)	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable I Lease ( Deferre	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  ions on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance Projects Injection Cancellations ed Compensation and Interest Exation Mitigation Bank Rights	struction \$\frac{\\$(\text{Net})}{\}\$	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955)	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505)	
Allowar Tax Exc Pension Prior Tax Exc To chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable I Lease ( Deferre Amortiz Interes	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  ions on Return Not Charged A  er Software Capitalized  Cost Lized Interest - Nuclear Fue Allowance Projects Injection Cancellations ed Compensation and Interest sation Mitigation Bank Rights et on Tax Refund/Deficiency	struction  \$ (  gainst Book Income:  \$ 1  (Net)  s (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) ,588) ,667)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable 1 Lease C Deferre Amortiz Interes Amortiz	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  ions on Return Not Charged A  er Software Capitalized  I Cost  Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations Ed Compensation and Interest Eation Mitigation Bank Right Est on Tax Refund/Deficiency Eation of Loss on Reacquired	struction  \$ (  gainst Book Income:  \$ 1  (Net)  s (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340, (7,753,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) 588) 667) 981 713)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Repair Cable I Lease ( Deferre Amortiz Interes Amortiz Propert Cost Re	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  ions on Return Not Charged A  er Software Capitalized  I Cost  Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations Ed Compensation and Interest Eation Mitigation Bank Rights Est on Tax Refund/Deficiency Eation of Loss on Reacquired Ey Taxes Eduction	sinstruction  \$  gainst Book Income:  \$  (Net) s (Net) Debt (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340, (7,753,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) ,588) ,667) ,981 ,713)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Cable 1 Lease ( Deferre Amortiz Interes Amortiz Propert Cost Re St. Joh	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost  Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations Ed Compensation and Interest Estation Mitigation Bank Rights Est on Tax Refund/Deficiency Eation of Loss on Reacquired Ey Taxes Eduction Ens River Power Park Costs (1)	sinstruction  \$  gainst Book Income:  \$  (Net) s (Net) Debt (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340, (7,753, 44, (169,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) 588) 667) 981 713) 985 615)	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Repair Cable 1 Lease ( Deferre Amortiz Interes Amortiz Propert Cost Re St. Joh Contrac	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost  Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations Ed Compensation and Interest Eation Mitigation Bank Rights Est on Tax Refund/Deficiency Eation of Loss on Reacquired Ey Taxes Eduction Ens River Power Park Costs (Interest) Est Settlement	sinstruction  \$  gainst Book Income:  \$  (Net) s (Net) Debt (Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340, (7,753,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) 588) 667) 981 713) 985 615) 866)	
Allowar Tax Exc Pension Prior Y Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Repair Cable 1 Lease ( Deferre Amortiz Interes Amortiz Propert Cost Re St. Joh Contrac Early (	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  tons on Return Not Charged A  er Software Capitalized  Cost  Lized Interest - Nuclear Fue Allowance Projects Enjection Cancellations Ed Compensation and Interest Eation Mitigation Bank Rights Est on Tax Refund/Deficiency Eation of Loss on Reacquired Ey Taxes Eduction Ens River Power Park Costs (Interest) Est Settlement Espacity Payments (Net)	sinstruction  \$( gainst Book Income:  \$  (Net) (Net) Debt (Net)  Net)	(19,311, (99,203, (970, (731, 157,727, (34,026, (43,492) (672, (8,500,000, (7,857, (1,200, (5,955, (12,666, 340, (7,753, 44, (169, (2,561, 32,084, (493,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) ,588) 667) 981 ,713) 985 615) 866) 112	
Allowar Tax Exc Pension Prior Tax Exc To Chedule Page D) Deduct: Compute Removal Capital Repair Repair Repair Cable 1 Lease ( Deferre Amortiz Interes Amortiz Propert Cost Re St. Joh Contrac Early (	empt Fund Income  Years State Tax Adjustment empt Interest Income tal  E: 261 Line No.: 20 Column: a  Ions on Return Not Charged A  Extra Software Capitalized  I Cost  Iized Interest - Nuclear Fue Allowance Projects Injection Cancellations Id Compensation and Interest I ation Mitigation Bank Rights I ton Tax Refund/Deficiency I taxes I duction Ins River Power Park Costs (Interest) I Settlement I apacity Payments (Net) Book over Tax Depreciation/I	sinstruction  \$( gainst Book Income:  \$  (Net) (Net) Debt (Net)  Net)	(19,311, (99,203, (970, (731, 157,727, (34,026) (43,492) (672) (8,500) (50,000) (7,857) (1,200) (5,955) (12,666) 340, (7,753, 44, (169, (2,561, 32,084,	892) 427) 383) 554) 867) ,700) ,319) ,995) ,000) ,770) ,505) 588) 667) 981 713) 985 615) 866) 112 004) 177)	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		Dec 31, 2003

Dormant Materials (359,306)
Deferred Clause Revenues (333,554)
Deferred Costs - Clauses - Net (218,488,078)
Total \$ (618,438,726)

Schedule Page: 261 Line No.: 37 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

- (a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2003.
- (b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2003 are as follows:

 Florida Power & Light Company
 \$ 212,088,445

 KPB Financial Corp.
 1,644,304

 Total
 \$ 213,732,749

(Next Page is 262)

Nam	ne of Respondent	This	Report Is:	Date of Repo	rt Vear o	f Report
Flor	ida Power & Light Company	(1)	X An Original	(Mo, Da, Yr)	Dec. 3	
		(2)	A Resubmission	/ /		
4 6	Since most only and district to the	TAXES A	CCRUED, PREPAID AND	CHARGED DURING YE	AR	
actua	Five particulars (details) of the comvear. Do not include gasoline and of all, or estimated amounts of such the polytron and	other sales taxes which axes are know, show th	n have been charged to the se amounts in a footnote a	e accounts to which the t and designate whether es	axed material was c	harded If the
Z. III	nclude on this page, taxes paid dur	ing the year and charge	ed direct to final accounts,	(not charged to prepaid	or accrued taxes.)	
3. In	r the amounts in both columns (d)	and (e). The balancing	of this page is not affected	ed by the inclusion of the	se taxes.	4
(b)ar	mounts credited to proportions of p	repaid taxes chargeabl	e to current vear, and (c) i	a other accounts inrough	(a) accruals credited	to taxes accrued,
ulali	accided and prepaid tax accounts	•				r accounts other
	ist the aggregate of each kind of ta			and subdivision can rea	dily be ascertained.	
Line No.	Kind of Tax (See instruction 5)	BALANCE AT BE	GINNING OF YEAR	laxes Charged	Taxes Paid	Adjust-
140.	1 ' 1	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	l lurina	During Year	ments
1	(a) FEDERAL	(b)	(c) '	(d)	(e)	(f)
2						
	INCOME TAXES	20 547 005				
4	<del></del>	30,517,925		213,732,749	221,538,846	
	FICA:					
	YEAR 2002	2,274,113				
— <u> </u>	YEAR 2003	2,274,113		33,687	2,305,694	
8				49,270,740	47,956,575	
9	UNEMPLOYMENT:					
10		197,201			407 004	
11	YEAR 2003	107,201		409 202	197,201	
12				408,323	406,545	
13	SUBTOTAL - FEDERAL	32,989,239		263,445,499	272 404 904	
14		,,		203,443,499	272,404,861	
15	STATE					
16						
17	INCOME TAXES	45,550,571		37,144,239	81,548,599	
18				07,144,200	01,540,599	
19	UNEMPLOYMENT:					
	YEAR 1996	269,110			269,110	
	YEAR 1999	-549		549		
	YEAR 2001	2,350			2,350	·
	YEAR 2003			279,400	277,796	
24					,	
	GROSS RECEIPTS:					
	YEAR 2002	40,552,243			40,552,243	
	YEAR 2003			197,307,056	149,560,206	
28	MOTOR VELICITO					
	MOTOR VEHICLES:					
$\overline{}$	YEAR 2002 YEAR 2003		585,337	585,337		
32	1EAR 2003			104,875	634,992	
	FPSC FEE:					
	YEAR 2002	0.000.00				
	YEAR 2003	2,869,084		-79,912	2,789,172	
36	, _ 11 2000			5,898,566	2,683,153	
	SALES TAX-A/C 408					
38				-193,815	-193,815	
39						
	SUBTOTAL - STATE	89,242,809	585,337	244.040.00=	070 400 500	
_		00,242,000	303,337	241,046,295	278,123,806	
		1			ļ	İ
41	TOTAL	179,948,163	18,485,110	1.038.039.405	1 077 744 499	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Florida Power & Light Co	ompany	(1) X An Origina (2) A Resubm	3l   (	(Mo, Da, Yr)	Dec. 31, 2003	
	TAXES	ACCRUED, PREPAID AN		VEAR (Continued)		
5. If any tax (exclude Fed	deral and State income ta	exes)- covers more then or	D CHARGED DURING	YEAR (Continued)		
fluentifying the year in coll	umn (a).					
6. Enter all adjustments	of the accrued and prepa	id tax accounts in column	(f) and explain each ac	ljustment in a foot- note. [	Designate debit adjus	tments
by parenuleses.						
transmittal of such taxes	to the taxing authority.	t to deferred income taxes			- · · · · · · · · · · · · · · · · · · ·	
8. Report in columns (i) t	hrough (I) how the taxes	were distributed. Report in	n column (I) only the ar	nounts charged to Accoun	its 408.1 and 409.1	
amounts charged to Acco	ations. Report in column	) (I) the amounts charged t	o Accounts 408 1 and	100 1 northining to other		į
9. For any tax apportione	d to more than one utility	department or account, s	e taxes charged to utili tate in a footnote the b	ty plant or other balance si asis (necessity) of apporti	neet accounts.	
	· · · · · · · · · · · · · · · · · · ·	•		and (recouding) of appoint	ming such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			1
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Items	_ Adjustments to Ret.	Other	Line No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439) (k)	(1)	110.
					<u> </u>	+ -
					<del></del>	2
22,711,828		214,801,542			-1,068,793	
					N. P. C. C.	4
					<del> </del>	5
2,106		-2,896			36,583	
1,314,165		37,969,831			11,300,909	28 t
						8
						9
	-	-462			462	
1,778	-	257,519			150,804	<u></u>
						12
24,029,877		253,025,534			10,419,965	
						14
						15
						16
1,146,211		37,553,653			209,414	17
						18
						19
						20
		549	-			21
1,604						22
1,004		279,358			42	23
						24
						25
47,746,850		407 407 477				26
		197,427,177			-120,121	27
					·	28
						29
	530,117				585,337	30
					104,875	31
						32
		-79,912				33
3,215,413		5,898,566				34
		2,320,1000				35
		-190,177	~ · · · · · · · · · · · · · · · · · · ·		4p. 4. 43,638	36
		,,,,,,,			-3,638	37
						38 39
52,110,078	530,117	240,889,214			157,081	40
					101,001	
139,692,920	17,934,961	1,024,520,889				I
,,	11,007,001	1,024,020,009		1	13,518,516	41

Nam	ne of Respondent	I In	is Report Is:	Date of Repo	ort I Year c	of Report
Flori	ida Power & Light Company	(1)	the state of the s	(Mo, Da, Yr)	Dec. 3	•
-			ACCRUED, PREPAID AND		EAR	***************************************
1. G	live particulars (details) of the co					
the y	ear. Do not include gasoline an	nd other sales taxes whi	ich have been charged to th	ne accounts to which the	taxed material was c	harned If the
actua	al, or estimated amounts of such	h taxes are know, show	the amounts in a footnote a	and designate whether e	stimated or actual an	nounts.
2. In	nclude on this page, taxes paid d	luring the year and char	rged direct to final accounts	, (not charged to prepaid	or accrued taxes.)	
3. In	r the amounts in both columns (onclude in column (d) taxes charge	d) and (e). The balance led during the year, tax	ng of this page is not affect	ied by the inclusion of the	ese taxes.	• • • • • • • • • • • • • • • • • • • •
(b)an	nounts credited to proportions of	of prepaid taxes charges	able to current year, and (c)	taxes paid and charged	1 (a) accruais credited direct to operations c	d to taxes accrued,
than	accrued and prepaid tax accoun	nts.				
4. Li:	ist the aggregate of each kind of	tax in such manner that	it the total tax for each State	e and subdivision can rea	adily be ascertained.	
Line	Kind of Tax	T BALANCE AT	BEGINNING OF YEAR	T Tavas		
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes (Include in Account 165)	Laxes Charged During	laxes Paid During	Adjust-
	(a)	(Account 236) (b)	(Include in Account 165)	Year (d)	Quring Year	ments
1	<del></del>			- (4)	(e) :	(f)
2		<u> </u>				
3	LOCAL:			1		
4						
	FRANCHISE PREPAID		17,897,693	39,468,693	38,975,844	
. 6	FRANCHISE ACCRUED:					
	YEAR 2002	50.061.1	~~		<u> </u>	
9		50,061,18			50,061,186	<u> </u>
10				292,223,986	233,293,610	
	OCCUPATIONAL LICENSES			AE 961	4E 964	
12	<u> </u>			45,861	45,861	
13	REAL & PERSONAL					<u> </u>
14	<b></b>					
15	YEAR 1999	1,138,75	j4		987,701	<b>-</b>
16	YEAR 2000	1,808,95			1,368,599	<u> </u>
	YEAR 2001	1,750,85	<i>i</i> 8		1,284,984	· [
	YEAR 2002	2,956,36	i4	95,858		<u> </u>
1	YEAR 2003			201,711,133	<u> </u>	
20						
	INTANGIBLE TAX		2,080	2,080		
22	OUDTOTAL LOCAL					
23 24	SUBTOTAL - LOCAL	57,716,11	5 17,899,773	533,547,611	527,215,832	
25						
26		<u> </u>				
27					-	
28				·		
29						
30						
31						
32						
33						
34						
35						
36						
37 38						
39			<u> </u>			
40						
			-			
- 1					·	
41	TOTAL	179,948,163	3 18,485,110	1,038,039,405	1,077,744,499	

Name of Respondent		This Report Is:		Date of Report	Year of Report	***************************************
Florida Power & Light Co		(1) X An Origina (2) A Resubm	l (I Ission	Mo, Da, Yr) / /	Dec. 31, 2003	
	TAXES A	CCRUED, PREPAID AND	CHARGED DURING	YEAR (Continued)		
dentifying the year in colubia. Enter all adjustments on parentheses.  7. Do not include on this transmittal of such taxes to the second of th	umn (a).  of the accrued and prepair  page entries with respect  to the taxing authority.  hrough (I) how the taxes valions. Report in column  punts 408.2 and 409.2. Al	d tax accounts in column to deferred income taxes were distributed. Report in (I) the amounts charged to lso shown in column (I) the	or taxes collected through the angle of taxes collected through the angle of Accounts 408.1 and the taxes charged to utility	red information separately justment in a foot- note. Eugh payroll deductions or concurts charged to Account 109.1 pertaining to other up plant or other balance shasis (necessity) of apportion	Designate debit adjust otherwise pending ts 408.1 and 409.1 tility departments and teet accounts	
BALANCE AT I	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			111
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	Line No.
				·		1
						2
	-	·				3
	47 302 024	20.400.000				4
	17,404,844	39,468,693				5
						6
						7
58,930,376		200 024 620				8
30,330,370		289,834,620			2,389,366	<b>4</b>
		45,861				10
		40,001				11
						12
			·			13
151,053					***************************************	14
440,354						15
465,874						16
615,538		44.449				17
2,949,770		201,210,438			51,409 51,409 51,600,605	18 19
-,4 . 4, . (0						20
		2,080				21
		,000				22
63,552,965	17,404,844	530,606,141			2,941,470	23
			· .		£,071,770	24
			·		······································	25
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139,692,920	17,934,961	1.024.520.889			12 518 516	41

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	/ /	Dec 31, 2003
	FOOTNOTE DATA		

Schodula Paga: 262	Lina No : 2	Column
Schedule Page: 262 Account 409.2	Line No.: 3 \$ -1,068,	Column: I
Schedule Page: 262		
Account 143	Line No.: 6 \$ 3,531	Column: I
Account 922		
Total	33,052 \$ 36,583	
Schedule Page: 262		Columni
Account 107 & 108	Line No.: 7	Column: I
Account 107 & 108 Account 234		
Account 143	48,1 2,2	
Account 922	471,2	
Account 506	4,2	
Account 241	•	33
Total	\$11,300,9	
Schedule Page: 262	Line No.: 10	Column: I
Account 922	\$462	GOIGIIII. I
		Column:
Schedule Page: 262 Account 107 & 108	Line No.: 11	Column: I
Account 922		
Account 506	6,587 56	
Account 143	56 9	
Account 241	-16	
Total	\$ 150,804	
Schedule Page: 262	Line No.: 17	Column: I
Account 409.2	\$ -409,41	
Schedule Page: 262	Line No.: 23	Eolumn: I
Account 241	\$ -6	COIUMN: I
Account 107 & 108	\$ -6 27	
Account 143		
Total	<del>21</del> \$ 42	
		0-1
Schedule Page: 262 Account 186	Line No.: 27	Column: I
	\$-120,121	
Schedule Page: 262	Line No.: 30	Column: I
Account 588	\$ 583,917	
Account 143	1,420	
Total	\$ 585,337	
Schedule Page: 262	Line No.: 31	Column: I
Account 588	\$ 103,666	
Account 143	1,209	
Total	\$ 104,875	
Schedule Page: 262	Line No.: 37	Column: I
Account 232	\$-3,638	
Schedule Page: 262.1	Line No.: 9	Column: I
Account 143	\$ 1,830,41	L4
Account 254	325,19	
7	233,75	
Account 904		
Total	\$ 2,389,36	
Total  Schedule Page: 262.1	\$ 2,389,36 <b>Line No.: 18</b>	
Total		
Total Schedule Page: 262.1 Account 143	<b>Line No.: 18</b> \$ 51,409	Column: I
Total  Schedule Page: 262.1	Line No.: 18 \$ 51,409 Line No.: 19	Column: I
Total Schedule Page: 262.1 Account 143 Schedule Page: 262.1	Line No.: 18 \$ 51,409 Line No.: 19 \$ 460,000	Column: I
Total  Schedule Page: 262.1  Account 143  Schedule Page: 262.1  Account 408.2	\$ 51,409 Line No.: 19 \$ 460,000 43,422	Column: I
Total  Schedule Page: 262.1  Account 143  Schedule Page: 262.1  Account 408.2  Account 143	Line No.: 18 \$ 51,409 Line No.: 19 \$ 460,000	Column: I

(Next Page is 266)

	ie of Respondent ida Power & Light Com	nanv		n Original	Date of F (Mo, Da,	Vr)	Year of Report
ACCUMULATED DEFER			A Resubmission / / ERRED INVESTMENT TAX CREDITS (Account 255)			Dec. 31,	
the	average period over t	applicable to Account plain by footnote any o which the tax credits a	t 255. Where correction adi	appropriate, segreg	ate the balanc unt balance sh	es and transaction own in column (g	ons by utility and g).Include in column (i)
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Defe Account No. (c)	rred for Year Amount (d)	Account No.	llocations to nt Year's Income Amount	Adjustments
1	Electric Utility			(0)	(e)	(0)	(g)
2	3%						
	4%				411.4		
	7%						
	10%	86,708,692			411.4	15,48	5,628
- 6		00.400.000	·····				
7 8	TOTAL	33,422,852			411,4	4,20	
***************************************	Other (List separately	120,131,544				19,68	7,115
Ī	and show 3%, 4%, 7%,						
	10% and TOTAL)						
10							
11	4-12-1		······································				
12 13							
14							
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21			***************************************				
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47							
48							

Name of Respondent Florida Power & Light C		This Report Is:  (1) [X] An Original  Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light C		(2) TA Resubmission	Dec. 31, 2003
	ACCUMULATE	ED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continue	id)
Balance at End of Year	Average Period of Allocation to Income	ADJUSTMENT EXPLANATION	Lin
(h)	to Income (i)		N
71,223,064	26 years		
29,221,365	26 years		
100,444,429	20 years		
			1
			1
			11
	•		1:
			1
	· ·		1:
			20
			22
			23
			24
			25
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			31
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			40
			42
			43
			44
			45
			46
			46 47 48
			40
RC FORM NO 4 (ED 45	1 001		

	e of Respondent ida Power & Light Company	(2) 🗖 A	An Original A Resubmissio		Date of F (Mo, Da,	V-\	Year of Report Dec. 31, 2003
2. Fo 3. Mi	eport below the particulars (details) called or any deferred credit being amortized, sh inor items (5% of the Balance End of Yea	how the period of amor ar for Account 253 or a	deferred credi ortization. amounts less t	its. than \$10,000,		s greater) may be (	grouped by classes.
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS An	nount	Credits	Balance at End of Year
	(a)	(b)	Account (c)		(d)	(e)	(f)
1	LONG-TERM WORKER'S						
2							
3		9,069,403	925		2,155,163	6,167,0	)11 13,081,251
4			<u> </u>	<u> </u>			
5 6	<u> </u>			-			
7		64,883,901	555		3,726,550		04 407 054
8		39,904,587	<u> </u>		3,120,000	8,204,5	61,157,351
9		30,000,000				0,204,0	48,109,143
10	ENVIRONMENTAL CLAIMS	49,078,467	232		8,088,259	7,248,5	48,238,785
11				-	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************
12	Cogenerator Settlement	1,293,415	232		609,041	-	684,374
13				1			
14							
15							
16	FMPA Settlement	25,152,783	447		3,503,172		21,649,611
17	The second secon	2 2 2 2 2 2 2 2					
18	Interconnection Projects	8,992,230	131		10,926,910	2,020,3	55 85,675
19 20	MINOR ITEMS	47,200,062	V (= id = , , , =	-			
21	MINOR II EIVIS	47,209,063	Various		51,844,182	60,924,4	31 56,289,312
22				-			
23			<u> </u>				·
24				-		· ************************************	
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28				<del></del>	I		
29				1	- l		
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35						***************************************	
36 37			. <del></del>				
38						***************************************	·
39			**************************************	ļ			
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41			***************************************	<u> </u>			
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43						**************************************	
44						<del>1</del>	
45						***************************************	· · · · · · · · · · · · · · · · · · ·
46							
47	TOTAL	245,583,849	<sup>NR</sup> ON I		80,853,277	84,564,93	249,295,502

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 269 Line No.: 7 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 16 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

	of Respondent la Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
1 R4	ACCUMULATE eport the information called for below concer	D DEFFERED INCOME TAXES - OT		
subje	ct to accelerated amortization other (Specify),include deferrals relating to		TOT GETERIEG INCOME TAXES I	aung to property not
Line No.	Account	Balance at Beginning of Year	Amounts Debited	OURING YEAR  Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
	Account 282			
2	Electric	1,654,711,661	377,549,440	269,724,622
3 4	Gas			
	TOTAL (Enter Total of lines 2 thru 4)	1,654,711,661	377,549,440	269,724,622
	Non-Operating	-565,014	V, 1,040,440	209,724,022
7				:
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	1,654,146,647	377,549,440	269,724,622
	Classification of TOTAL			
	Federal Income Tax	1,399,549,860	327,206,224	
	State Income Tax Local Income Tax	254,596,787	50,343,216	31,489,422
.0	model modific rax			
		NOTES	:	
		•		
		•		

Name of Responde		17	his Report Is: 1) [X] An Original	av ggi j	Date of Report (Mo, Da, Yr)	Year of Report	·····
Florida Power & Li		(2	2) A Resubmissio		11	Dec. 31, 2003	
. A	CCUMULATED DEFE	RRED INCOME	TAXES - OTHER PRO	PERTY (Acco	ount 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURI	NG YEAR		ADJUST	MENTS			<del></del>
Amounts Debited		De	bits	·	Credits	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	t Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited (i)	0)	(k)	
	1244.0		· · · · · · · · · · · · · · · · · · ·		2 38 32		1
		182.3	670,316	254	9,443,5	52 1,771,309,71	5 2
							3
							4
			670,316		9,443,5	52 1,771,309,71	5 5
45,517	-5,653					-513,844	4 6
							7
			·				8
45,517	-5,653		670,316	diese e	9,443,5	1,770,795,87	1 9
			<b>服 护装</b>	48			10
36,485		<u> </u>	577,115		9,876,96	35 1,497,862,067	
9,032	-805		93,201		-433,41	13 272,933,804	1 12
							13
	-						
		NOTES (	Continued)				
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			+ <del>-</del>				
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							***************************************
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Name	e of Respondent	This R	eport Is:	/MA DA VA	Year of Report
Florid	da Power & Light Company	(2)	X An Original A Resubmission		Dec. 31, 2003
4 D		<del></del>	EFFERED INCOME TAXES - 01		
	eport the information called for below conce rded in Account 283.	ining un	e respondent s accounting to	or deterred income taxes re	elating to amounts
	or other (Specify),include deferrals relating t	to other	income and deductions.		
Line	Account		Balance at	Amounts Debited	URING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1 (c)	to Account 411.1
1	Account 283				
2	Electric				
	PENSION		221,008,502	38,270,96	
	DEFERRED FUEL COSTS		30,707,375	162,812,34	2 76,508,815
	LOSS ON REACQUIRED DEBT		13,861,803	4,079,52	9 1,100,200
	REGULATORY ASSETS		40,995,025		·
	CONTRACT SETTLEMENT		69,893,212	-234,93	8 17,165,875
	OTHER	*	63,761,202	91,502,67	2 77,573,882
	TOTAL Electric (Total of lines 3 thru 8)		440,227,119	296,430,56	6 172,348,772
	Gas	2.9			
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				-
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	440,227,119	296,430,566	6 172,348,772
20	Classification of TOTAL				
21	Federal Income Tax		378,289,508	254,164,566	147,777,053
22	State Income Tax		61,937,611	42,266,000	24,571,719
23	Local Income Tax			<del></del>	
	Í				
			<u> </u>		
			NOTES		
					·
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Florida Power & Lig			(1) [2] (2) [7]	əport Is: ∑An Original ☐A Resubmissio	n	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
						(Account 283) (Continued)		
<ol> <li>Provide in the</li> <li>Use footnotes</li> </ol>		nations for P	age 276	and 277. Inclu	ide amounts	relating to insignificant	items listed under Othe	er.
CHANGES DI	URING YEAR			ADJUST			1	Ī
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits	Amount	Account	redits Amount	Balance at	Line
(e)	<b>(f)</b>	Account Credited (9)	Linday	(h)	Account Debited (i)	0	End of Year (k)	No.
								1
								2
							259,279,463	3
							117,010,902	4
					254	11,668	16,852,800	5
		182.3		420,960	254	174,405	40,748,470	6
							52,492,399	. 7
	162,048	<u> </u>		·	254	8,511	77,536,455	. 8
	162,048			420,960		194,584	563,920,489	9
								10
								11
								12
				-			·	13
								14
			_	······································				15
								16
	· · · · · · · · · · · · · · · · · · ·							17
	162,048			420,960		404 504	F00 500 400	18
	102,040			420,900		194,584	563,920,489	19
S 150 25 7 1 120 00	138,943			362,430		-81,639	494,004,000	20 21
	23,105			58,530		276,223	484,094,009 79,826,480	22
~	,			55,555		210,220	79,020,400	23
		,						20
		NOTES	S (Contir	nued)			· · · · · · · · · · · · · · · · · · ·	
								1

	ne of Respondent rida Power & Light Company	This Report Is: (1) X An Original	Date of Rep (Mo, Da, Yr)	oort Year o	of Report 31, 2003
	0	(2) A Resubmission THER REGULATORY LIABILI	ITIES (Account 254)		
actic 2. F 3. N	Reporting below the particulars (Details) called ons of regulatory agencies (and not includable for regulatory Liabilities being amortized show Minor items (5% of the Balance at End of Yeak classes.	ed for concerning other regulation in the definition of the desired of amortization in	ulatory liabilities which a		-
Line No.	0/5 - 5 - 1 4 - 12 3 1997	Account	BITS Amount	Credits	Balance at End of Year
	(a)	Credited (b)	(c)	(d)	(e)
1		419	41,300		79,297
2					
3					
		421.1	411,022	821,434	4,033,084
	, , , , , , , , , , , , , , , , , , , ,	407	1,339,152		
6 7		101	16,678		
-/ 8		400.4	4 000 000		
9		408.1 903	4,230,228	3,507,760	10,321,933
10		903	299,302		
11		176	59,518,134	144 405 151	02 402 045
12			39,310,134	141,405,151	93,492,045
	Nuclear Amortization	407	6,955,404		87,811,907
14			0,000,		07,011,007
15					
16	Discretionary Depreciation	407	45,250,000		
17					
18	Reactor Head Recovery	530	25,513,993	17,205,125	-1,302,161
19					
20		456	40,324,145	8,107,071	21,675,065
21					
22		456	1,328,306	18,662,007	25,186,028
23	, , , , , , , , , , , , , , , , , , , ,				
24					
26	Deferred Regulatory Assessment Fee	456	30,911	20,976	34,521
27			400.004		
28		411	482,204	519,633	1,510,237
		407	35,612,740	246 040 054	400 400 444
30		407	35,612,740	216,040,854	180,428,114
	Big Bend Transmission Line Sale	407	234,849	960,041	725,192
	(5 year amortization)		204,040	900,041	725,192
33					
34	Overrecovered ECRC Revenues	456	1,249,257	2,349,457	1,100,200
35			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,010,101	1,100,200
36	Regulatory Liabilities -	190	18,584,495		151,594,505
37	Deferred income Taxes	282	9,443,551	-	
38		283	194,583		
39					
40					
41	TOTAL		251,060,254	409,599,509	576,689,967

(Next Page is 300)

1. Report below operating revenues for each prescribed at 2. Report number of customers, columns (f) and (g), on the where separate meter readings are added for billing purpost-average number of customers means the average of twelvals. If increases or decreases from previous year (columns disconsistencies in a footnote.  Title of Account  (a)  1 Sales of Electricity 2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale	e basis of meters, in a ses, one customer sho re figures at the close	ured gas revenues in total. addition to the number of flat ould be counted for each gro of each month. ot derived from previously re	FING REVENUES Amount for Previous Year (c)  2,669,759,25 91 213,341,68
No. (a)  1 Sales of Electricity 2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		Amount for Year (b)  4,619,536,0  3,033,416,6  235,779,3  58,657,8  4,541,7	Amount for Previous Yea (c)  4,085,721,41  4,085,721,41  2,669,759,25  213,341,68  56,273,36
(a)  1 Sales of Electricity  2 (440) Residential Sales  3 (442) Commercial and Industrial Sales  4 Small (or Comm.) (See Instr. 4)  5 Large (or Ind.) (See Instr. 4)  6 (444) Public Street and Highway Lighting  7 (445) Other Sales to Public Authorities  8 (446) Sales to Railroads and Railways  9 (448) Interdepartmental Sales  10 TOTAL Sales to Ultimate Consumers		(b) 4,619,536,0 3,033,416,6 235,779,3 58,657,8 4,541,7	(c) 4,085,721,41 510 2,669,759,25 191 213,341,65 104 56,273,36
2 (440) Residential Sales 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		3,033,416,6 235,779,3 58,657,8 4,541,7	4,085,721,41 510 2,669,759,25 191 213,341,68 104 56,273,36
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		3,033,416,6 235,779,3 58,657,8 4,541,7	2,669,759,25 91 213,341,68 04 56,273,36
4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		235,779,3 58,657,8 4,541,7	991 213,341,66 004 56,273,36
5 Large (or Ind.) (See Instr. 4) 6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		235,779,3 58,657,8 4,541,7	991 213,341,66 004 56,273,36
6 (444) Public Street and Highway Lighting 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		58,657,8 4,541,7	56,273,36
7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		4,541,7	
8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers			33 4,132,38
9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers		6,788,5	
10 TOTAL Sales to Ultimate Consumers			78 5,949,28
11 (447) Sales for Resale	<del></del>	7,958,720,1	35 7,035,177,38
		167,250,7	50 113,168,46
12 TOTAL Sales of Electricity	·	8,125,970,8	85 7,148,345,85
13 (Less) (449.1) Provision for Rate Refunds		-4,700,2	09 -48,378,47
14 TOTAL Revenues Net of Prov. for Refunds		8,130,671,0	94 7,196,724,33
15 Other Operating Revenues		MAKE MAKE MAKE MAKE MAKE MAKE MAKE MAKE	
16 (450) Forfeited Discounts		15,359,0	05 14,490,17
17 (451) Miscellaneous Service Revenues	***************************************	28,716,79	
18 (453) Sales of Water and Water Power			
19 (454) Rent from Electric Property		30,861,9	74 30,322,46
20 (455) Interdepartmental Rents	**************************************		
21 (456) Other Electric Revenues		±45,431,5	76 - 108,953,60
22			
23			
24			
25			
26 TOTAL Other Operating Revenues		120,369,34	48 181,602,91
27 TOTAL Electric Operating Revenues		8,251,040,44	
			1,010,021,221
· · ·			· · ·
ERC FORM NO. 1 (ED. 12-96)			

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmi		Year of Report Dec. 31, 2003	
	ELECTRIC OPERATIN	G REVENUES (Account 400)		
(See Account 442 of the Uniform 5. See pages 108-109, Important 6. For Lines 2,4,5,and 6, see Page	es, Account 442, may be classified of by the respondent if such basis of System of Accounts. Explain basis the Changes During Year, for importance 304 for amounts relating to unbilly wide details of such Sales in a footn	according to the basis of classificated classification is not generally great of classification in a footnote.)  It new territory added and important led revenue by accounts	ter than 1000 Kw of deman	ıd.
MEGAWA	TT HOURS SOLD	AVG.NO. CUSTON	MEDS DED MONTH	T
Amount for Year (d)	Amount for Previous Year (e)	·	Number for Previous Year (g)	Line No.
				1
53,484,924	50,864,926	3,652,666	3,566,169	2
J1 J2J 967	(0.000.00=			3
41,424,867 4,004,121	40,029,067		435,322	<b> </b>
424,539	4,057,210 419,856		15,535	<u> </u>
63,863	63,117		2,521	6
93,345	88,714		244	7
·			20	9
99,495,659	95,522,890	4,117,229	4,019,814	
3,862,948	3,027,902		3	11
103,358,607	98,550,792	4,117,233	4,019,817	12
Line 12, column (b) includes \$	0 of unbilled revenues.			
Line 12, column (d) includes	0 MWH relating to unbit	illed revenues		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 156,156 MWH for 2003.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to customers but not billed of 53,856 MWH for 2002.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$6,430,680) net change in unbilled revenues for 2003.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$6,551,306) net change in unbilled revenues for 2002.

	ida Power & Light Company	(1)	) <u>[X</u>	port Is: ]An Original ]A Resubmission	Date of Rep (Mo, Da, Yr		f Report 1, 2003
		1 '	1 1	ELECTRICITY BY R	The state of the s		
ust . P 00- ppli	Report below for each rate schedule in omer, and average revenue per Kwh, trovide a subheading and total for each 301. If the sales under any rate sche icable revenue account subheading.	n effect during the excluding date for the prescribed ope edule are classifie	year tor Sale rating d in m	he MWH of electricit s for Resale which is revenue account in the ore than one revenue	y sold, revenue, average reported on Pages 310- he sequence followed in account, List the rate so	311. "Electric Operating Rechedule and sales dat	evenues," Page a under each
che ust	Where the same customers are servendule and an off peak water heating somers.	chedule), the entr	ies in	column (d) for the sp	ecial schedule should de	note the duplication in	number of reported
all	he average number of customers sho billings are made monthly). or any rate schedule having a fuel ad						,
R	eport amount of unbilled revenue as	of end of year for	each a	applicable revenue a	ccount subheading.		•
ne	Number and Title of Rate schedule		đ	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
lo.	(a)	(b)		(c)	(d)	(e)	(f)
1	Residential:						
	011-012		38,787	<b></b>		8,878	0.1822
3	044	53,4	05,800		3,646,436	14,646	0.0863
4	045		7,162		230	31,139	0.0823
5	7.77		26,588	1,787,648	1,243	21,390	0.0672
6	048		6,587	587,015	388	16,977	0.0891
7	Subtotal	53,4	84,924	4,619,536,019	3,652,666	14,643	0.0864
	Commercial:			4 1 1 1 2 2 4 4 4 1 1 1 1 1 1 1 1 1 1 1	SACTOR OF		
	011-012		70,405	9,220,486	2,572	27,374	0.1310
10	054-056	2,3	<b>57,59</b> 1	136,647,206	371	6,354,693	0.0580
11	061-062	5,9	59,670	409,806,382	1,783	3,342,496	0.0688
12	063	5	40,802	36,229,513	36	15,022,278	0.0670
13	064	3,6	49,474	229,873,598	906	4,028,117	0.0630
14	065	6	93,820	43,678,604	<del> </del>	16,922,439	0.0630
15	060,067,068	5,70	63,646	519,403,218		16,662	0.0901
16	066,069		4,041	·		19.152	0.0843
17	070	3	20,445	·	<u> </u>	212,638	0.0806
18	071	-	25,190		17.7.	12,595,000	
19	072		06,482	XTA T.   TOTAL	<u> </u>	249,509	0.0596
20	073		18,908	<b></b>	<u> </u>	4,246,714	0.0732
	074		61,820	The second of th	ļ <u>.</u>		0.0650
	075	··•	26,038		<u> </u>	5,151,667	0.0609
	077		19	<del></del>	ļ	8,679,333	0.0637
	085		10,820		<u> </u>	3,800	0.1508
	086		31	I	1	2,705,000	0.0791
	087	-	70,080		<u> </u>	5,167	0.0752
	091		70,000	15,483,420	4,645	15,087	0.2209
1	570-577	<del>                                     </del>	n nen	0.005.400			
	851-853	<del>-</del>	29,989	<b></b>	<u> </u>	12,998,900	0.0646
	Subtotal		15,596	<b></b>		7,798,000	0.0626
	Industrial:	41,42	24,867	3,033,416,610	444,654	93,162	0.0732
	011	<u> </u>	578			64,222	0.1231
	054		31,812	54,170,052		9,814,408	0.0563
	055		8,130		16	91,758,125	0.0483
	056		34,648		21	1,649,905	0.0645
1	062		27,796	16,361,304	77	2,958,390	0.0718
	063		6,282	3,699,675	4	14,070,500	0.0657
	064	·	39,837	12,011,768	34	5,583,441	0.0633
	065	· · · · · · · · · · · · · · · · · · ·	21,299		7	17,328,429	0.0612
+0	067-068	10	0,217	9,891,797	14,942	6,707	0.0987
<b>ل</b> ـــ	TOTAL Diled						
41 12	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		0	0	g	O	0.0000
13	TOTAL		0		q	0	0.0000
	XMA	16. 300 300	0	0	q	o	0.0000

larne of Resp Florida Power	oondent r & Light Company	(2)	An Original A Resubmission	Date of Repo (Mo, Da, Yr)	rt Year of Dec. 31	
		SALES OF	ELECTRICITY BY RA	TE SCHEDULES		
ustomer, and Provide as 00-301. If the pplicable reve	ow for each rate schedule in efficiency of average revenue per Kwh, exceptible adding and total for each presenue account subheading.	eluding date for Sale rescribed operating are classified in mo	s for Resale which is never account in the core than one revenue a	eported on Pages 310-3 sequence followed in "l account, List the rate sch	11. Electric Operating Rev nedule and sales data	venues," Page under each
chedule and a ustomers.	same customers are served un an off peak water heating sched ge number of customers should	dule), the entries in o	column (d) for the spec	cial schedule should den	ote the duplication in	number of reported
all billings an For any rate	e made monthly). e schedule having a fuel adjust ount of unbilled revenue as of e	ment clause state in	a footnote the estimat	led additional revenue bi		
	r and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWn Sold
1 069		255	· <del></del>	27	9,444	(f) 0.0923
2 070		8,710	1	86	101,279	0.0952
3 071		29,761			29,761,000	0.0952
4 072		361,914		1,671		
5 073		38,136	ļ		216,585	0.0789
6 074				13	2,933,538	0.0720
7 075		20,135	<del></del>	4	5,033,750	0.0593
8 085		15,719		1	15,719,000	0.0658
		134,090		10	13,409,000	0.0652
9 090		114,624	<u> </u>	2	57,312,000	0.0560
10 091		22,711		1	22,711,000	0.0606
11 570-579		90,274	1	6	15,045,667	0.0619
12 852-853		7,193	4	2	3,596,500	0.0865
13 Subtotal		4,004,121	235,779,391	17,032	235,094	0.0589
14 Public St	reet & Highway Lighting					
15 076 & 08	6	67,749	5,200,110	593	114,248	0.0768
16 077 & 08	7	356,790	53,457,694	2,020	176,629	0.1498
17 Subtotal		424,539	58,657,804	2,613	162,472	0.1382
18 Other Sa	les to Public Authorities	······································				
19 019		20,393	2,077,131	240	84,971	0.1019
20 090		43,470	1	1	43,470,000	0.0567
21 Subtotal		63,863	<u> </u>	241	264,992	0.0307
	and Railways:				207,002	0.07 1,11
23 080		93,345	6,788,578	23	4,058,478	0.0707
24 Subtotal		93,345	L			0.0727
25		30,040	0,700,370	23	4,058,478	0.0727
26						
27 Total		99,495,659	7 956 720 135	4.447.000		
28		99,490,009	CONTRACTOR CONTRACTOR	4,117,229	24,166	0.0800
29						
	<u> </u>	<del></del>				
30						
31	·					
32						4.5
33						
34						
35						
36						
37				:		
38						
39						
40						
41 TOTAL		0	0	d	<del>- d</del>	0.0000
	Inbilled Rev.(See Instr. 6)	0	THE C	O	0	0.0000
43 TOTAL		O	0	0	Q	0.0000

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr)	
Thoraca Tower & Eight Company	[(2)_A Resubmission	$II_{ij}$ $i_{ij}$	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 2 Column: d	
Average Class Code 11 Users is 52,501.	
Schedule Page: 304 Line No.: 9 Column: d	
Average Class Code 11 Users is 22,354.	
Schedule Page: 304 Line No.: 32 Column: d	
Average Class Code 11 Users is 148.	
Schedule Page: 304.1 Line No.: 27 Column: c	
Fuel Adjustment included in Revenues: \$3,324,598,590	A. A
Schedule Page: 304 Line No.: 42 Column: b	
Includes \$0 of Unbilled Revenues.	
Schedule Page: 304 Line No.: 42 Column: c	
Includes \$0 of Unbilled Revenues.	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31,
		SALES FOR RESALE (Account 4	47)	J
1 Report all sales for resale (	e sales to nurch	asers other than ultimate consume	ere) transported on a soft	lamant hania athar than

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Florida Keys Electric Cooperative	RQ	130	107	109	106
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Muncipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ	144	75	75	75
6	Dade County Resource Recovery	LF	124	1	1	1
7	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
8	Florida Keys Electric Cooperative	OS.	130	N/A	N/A	N/A
9	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
10	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
11	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
12	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
13	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
14	Alabama Electric Cooperative, Inc.	O8 -	T-7	N/A	. N/A	N/A
	Subtotal RQ			O	0	0
	Subtotal non-RQ			О	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Compan	y (1) (2)	s Report Is:  X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	***************************************
		FOR RESALE (Account 447)			······································
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation of the service and explanation of the service and explanation of the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service, as identified in the service of th	tment. Use this code for a on in a footnote for each a sales together and report g sales may then be listed Last Line of the schedule. The FERC Rate Schedule or n column (b), is provided, es and any type of-service and in column (d), the average of service, entegration) demand in a mplier's system reaches its ated on a megawatt basis megawatt hours shown on in column (h), energy chain column (j). Explain in a fills rendered to the purcharough (k) must be subtota by The "Subtotal - RQ" ame Non-RQ" amount in column	act and service from designary accounting adjustments adjustment. Ithem starting at line number in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charges arage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand rest and explain. In bills rendered to the purchages in column (i), and the footnote all components of iser.	rated units of Less than or so "true-ups" for service or one. After listing all RQ otal-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in and (f). Monthly NCP deal is the metered demand of ported in columns (e) and ported in columns (e) and the amount shown in columns (all for any other types of the amount shown in columns (e) are proupling (see instruction of the area o	provided in prior reportir sales, enter "Subtotal - a) after this Listing. Enter k) e schedules or tariffs un to Longer) basis, enter the column (e), and the averaged is the maximum uring the hour (60-minut (f) must be in megawate charges, including mn (j). Report in column on 4), and then totaled on 5 sales for Papala and	ature ng RQ" er nder ne erage tte tte,
MegaWatt Hours	Damie d Obras and T	REVENUE		Total (\$)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j)	No.
761,055	11,845,604	110	(j) 31,012/285	(k)	
			# 68,411	42,857,999 68.411	
257,545	1,634,400		1.00 (	13,606,905	
			162,373	162,373	
486,325			15,404,711	15,404,711	
6,292	105,432	10,570	203,034	319,036	,
			27	27	
29,172		1,656,657		1,656,657	
4			624	324	- (
331,430		1,282,803		1,282,803	1(
45			16 1 16 16 16 16 16 16 16 16 16 16 16 16	1,202,803	11
229,192		955,412		955,412	12
31			-62,237	-62,237	13
8,405		417,850		417,850	14
. 1				,000	
<b>I</b>		1	.1		
1,504,925	13,480,004	110	58,389,501	71,869,615	***************************************

3,862,948

94,886,376

58,778,938

167,250,750

13,585,436

Name of Respondent Florida Power & Light Company	This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)	Year of Report Dec. 31, 2003
	SALES FOR RESALE (Account 447)	

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	08	T-7	N/A	<b></b>	N/A
2	BP Energy Company	OS. 1	Т-7	N/A	N/A	N/A
3	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
4	Carolina Power & Light Company	OS S	T-8	N/A	N/A	N/A
5	Cincinnati Gas & Electric Company, The	os	T-7	N/A	N/A	N/A
6	ConocoPhillips Company	OS	T-7	N/A	N/A	N/A
7	Duke Energy Trading & Marketing, LLC	08·y	T-7	N/A	N/A	N/A
8	Duke Power.	08.35	T-7	N/A	N/A	N/A
9	Energy Authority, Inc., The	QS .	T-8	N/A	N/A	N/A
10	Entergy-Koch Trading, LP	Ĝs .	T-7	N/A	N/A	N/A
11	Florida Municipal Power Agency-East	OS .	T-8	N/A	N/A	N/A
12	Florida Power Corporation	⊪OS	T-8	N/A	N/A	N/A
13	Gainesville Regional Utilities	OS	T-8	N/A	N/A	N/A
14	Jacksonville Electric Authority	OS	Т-8	N/A	N/A	N/A
				· ·		-
	Subtotal RQ			0	0	n
	Subtotal non-RQ			o	0	0
	Total			0	n	

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified in 6. For requirements RQ sall average monthly billing dem monthly coincident peak (CI demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not storage sout-of-period adjustments, in the total charge shown on big. The data in column (g) the Last -line of the schedule 401, line 23. The "Subtotal 401, line 24.	triment. Use this code for on in a footnote for each sales together and reporting sales may then be listed. Last Line of the schedule of the s	any accounting adjustments adjustment. I them starting at line number of in any order. Enter "Subter Tariff Number. On separate involving demand charges are involving demand charges are involving demand charges are involving demand charges are involving demand charges are involving demand charges are involving demand charges and explain. In bills rendered to the purcharges in column (i), and the footnote all components of aser. I alled based on the RQ/Nonmount in column (g) must be imm (g) must be imm (g) must be imm (g) must be involved.	nated units of Less than of sor "true-ups" for service or one. After listing all RC otal-Non-RQ" in column (I for columns (9) through the Lines, List all FERC rates imposed on a monthly (ent peak (NCP) demand in and (f). Monthly NCP deal is the metered demand of ported in columns (e) and the amount shown in columns (grouping (see instructed reported as Requirements Sales	provided in prior reportired sales, enter "Subtotalea) after this Listing. Enter (k) the schedules or tariffs unter Longer) basis, enter the column (e), and the average mand is the maximum during the hour (60-minuted) in the schedules of the column (i). Report in column (ii). Report in column (iii), and then totaled of the Sales For Resale on the schedules.	RQ" er ader ne erage te ts.
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j)	No.
2,453	3.4	99,184	<u> </u>	(k) 99,184	1
18,920	- 1	1,238,897		1,238,897	2
67,379		2,627,930		2,627,930	3
5,297		436,633		436,633	4
1,270		75,960		75,960	5
3,052		127,563		127,563	6
17,860		1,226,735		1,226,735	7
549		30,400		30,400	8
136,995		7,123,586		7,123,586	9
10,074		634,806		634,806	10
35,065 21,289		1,710,225		1,710,225	11
105		1,347,641 52,013		1,347,641	12
75		31,238		52,013 31,238	13 14
				01,200	. 17
1,504,925	13,480,004	110	58,389,501	71,869,615	—
2,358,023	105,432	94,886,266	389,437	95,381,135	
3,862,948	13,585,436	94,886,376	58,778,938	167,250,750	
					<b>J</b>

Inis Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31, 2003

Name of Respondent

ľ	e of Respondent da Power & Light Company	(1)	eport ls: ∑ An Original	Date of Re (Mo, Da, )	eport Year	of Report
		(2)	A Resubmission	/ / /		
power for e Purc 2. E owner 3. Ir RQ - supp be th	teport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponergy, capacity, etc.) and any settlements thased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent or column (b), enter a Statistical Classification for requirements service. Requirements olier includes projected load for this service same as, or second only to, the supplie for tong-term service. "Long-term" means	chasers of ort exchange for imbalation (a). Do not have with the code is service is a in its systems.	ges of electricity ( i. anced exchanges or ote abbreviate or tru the purchaser. based on the original service which the si tem resource plann to its own ultimate	onsumers) transacte e., transactions invo n this schedule. Pow uncate the name or u al contractual terms a upplier plans to provi ing). In addition, the consumers.	lving a balancing of ver exchanges must use acronyms. Expland conditions of the ide on an ongoing bat reliability of require	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must
reas from defir earli IF - than SF - one LU - serv IU -	ons and is intended to remain reliable everal third parties to maintain deliveries of LF solition of RQ service. For all transactions idest date that either buyer or setter can unifor intermediate-term firm service. The safive years. for short-term firm service. Use this category or less. for Long-term service from a designated of ice, aside from transmission constraints, not intermediate-term service from a designer than one year but Less than five years.	n under a service). T dentified a laterally go ame as LF gory for all generating nust match nated gen	dverse conditions (ethis category should a LF, provide in a foet out of the contract service except that firm services where unit. "Long-term" references the condition of the availability and	e.g., the supplier must not be used for Lon totnote the termination. "intermediate-term" the the duration of each means five years or Let reliability of designation.	et attempt to buy em g-term firm service von date of the contra means longer than on period of commitm conger. The availab	ergency energy which meets the ct defined as the one year but Less ent for service is ility and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand
1	Lakeland, City of	(b)	(c) ▼ T-8	(d) N/A	(e) N/A	(f) N/A
	LG&E Energy Marketing, Inc.	OS	T-7	N/A		N/A
	Morgan Stanley Capital Group, Inc.	os	T-7	N/A		N/A
4	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
5	Oglethorpe Power Corporation	OS	Т-7	N/A	N/A	N/A
6	Orlando Utilities Commission	OS .	T-8	N/A	N/A	N/A

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lakeland, City of	08	T-8	N/A	N/A	N/A
2	LG&E Energy Marketing, Inc.	OS -	T-7	N/A	N/A	N/A
3	Morgan Stanley Capital Group, Inc.	OS.	T-7	N/A	N/A	N/A
4	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
5	Oglethorpe Power Corporation	09	T-7	N/A	N/A	N/A
6	Orlando Utilities Commission	OS.	T-8	N/A	N/A	N/A
. 7	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
9	Reliant Energy Services, Inc.	OS .	T-7	N/A	N/A	N/A
10	Select Energy, Inc.	OS .	T-7	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	08	T-8	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	08	Т-8	N/A	N/A	N/A
13	South Carolina Electric & Gas Company	OS.	T-7	N/A	N/A	N/A
14	Southern Company Services, Inc.	08	T-7	N/A	N/A	N/A
			**************************************			
<del></del>	Subtotal RQ			. 0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

everage monthly billing demanded in column (f). For all the lemand in column (f). For all the lemand in column (f). For all the lemand in column (f). For all the lemand in column (g) the notation in column (g) the notation in the lemand charges in the lemand charges in the lemand charges in the lemand charges in the lemanded charge shown on bill to the lemanded in column (g) the lemanded	and in column (d), the average I other types of service, entegration) demand in a mobiler's system reaches its nated on a megawatt basis negawatt hours shown on column (h), energy chang column (j). Explain in a following (k) must be subtotal and the "Subtotal - RQ" amount in column (b).	rage monthly non-coincide nter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand re and explain.  bills rendered to the purchases in column (i), and the cotnote all components of ser.  ed based on the RQ/Non-ount in column (g) must be an (g) must be reported as	and (f). Monthly NCP demand dult is the metered demand dult ported in columns (e) and (for each of any other types of characteristics are ported as Requirements and the solumns of the solutness of t	column (e), and the aver and is the maximum ring the hour (60-minut i) must be in megawath marges, including n (j). Report in column n 4), and then totaled of Sales For Resale on I	erage te ts. n (k)
MegaWatt Hours		REVENUE	T	Total (\$)	Line
Sold	Demand Charges	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	<u> </u>	(k)	
34,170		1,536,760	17,280	1,554,040	1
138,987		5,622,320		5,622,320	2
1,165		71,665		71,665	3
78,241		4,646,913		4,646,913	4
33,551		1,804,453		1,804,453	5
48,161		2,288,394		2,288,394	6
16,067		488,086		488,086	7
218		12,050		12,050	8
30,686		2,120,367		2,120,367	9
6,879		430,011		430,011	10
149,321		7,301,262		7,301,262	11
562		111,890		111,890	12
5,381		364,635		364,635	13
327,351		18,693,123		18,693,123	14
	13,480,004	110	58,389,501	71,869,615	<b>†</b>
1,504,925		<del></del>			<del> </del>
1,504,925 2,358,023	105,432	94,886,266	389,437	95,381,135	

This Report Is: (1) 区 An Original

(2)

A Resubmission

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Date of Report

(Mo, Da, Yr)

Year of Report

Dec. 31,

Name of Respondent

Florida Power & Light Company

of the service in a footnote.

years. Provide an explanation in a footnote for each adjustment.

Flori	e of Respondent	(1) [X	port is: ]An Original	Date of Re		of Report
,	da Power & Light Company	(2)	A Resubmission	(Mo, Da, \ / /	Dec.	31, 2003
1. 4		SALE	S FOR RESALE (Ad	count 447)		
pow for e Purc 2. E own 3. In RQ supp be th LF - reas from defir earli IF - than SF - one LU - serv IU -	teport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponency, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements olier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions in the set date that either buyer or setter can unifor intermediate-term firm service. The saftive years. for short-term firm service. Use this category of the saftire parties of the saftire years. In the saftire years of the saftire years of the saftire years of the saftire years. In the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years. In the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the saftire years of the years of	chasers offort exchange for imbalar (a). Do not has with the code be service is service of five years in under adhervice). The dentified as laterally generating the control of the contro	her than ultimate of the per of electricity (inced exchanges of the abbreviate or trace purchaser, ased on the original pervice which the sem resource plann to its own ultimate or Longer and "firm verse conditions (on its category should LF, provide in a fort out of the contract service except that firm services where unit. "Long-term" if the availability and	onsumers) transacte i.e., transactions invo in this schedule. Pow uncate the name or u al contractual terms a upplier plans to provi ning). In addition, the consumers. iiii means that service. iiii ot be used for Lon bothote the termination it. iiii termediate-term iiii the duration of each means five years or L iii reliability of designal	lving a balancing of ver exchanges must use acronyms. Explain and conditions of the ide on an ongoing bar reliability of require e cannot be interrupt attempt to buy emorate attempt to buy emorate of the contrainmeans longer than con period of commitmuonger. The availabilited unit.	debits and credits be reported on the ain in a footnote any a service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is fility and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De	mand (MW) Average
			Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations)	Classifi- cation		Average Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No. 1	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of	Classification (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company	Classification (b)	Schedule or Tariff Number (c) T-8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A N/A	Average I Monthly CP Demand (f) N/A
No. 1 2 3 4	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A
No. 1 2 3 4 5	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority	Classification (b)	Schedule or Tariff Number (c) T-8 T-8	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tallahassee, City of  Tallahassee, City of  Tampa Electric Company  Tennessee Valley Authority  TXU Energy Trading  Transmission & Ancillary Services	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Tallahassee, City of Tallahassee, City of Tampa Electric Company Tennessee Valley Authority TXU Energy Trading	Classification (b) OS COS COS COS COS COS COS COS COS COS C	Schedule or Tariff Number (c) T-8 T-8 T-8 T-7	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A

Total

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)  demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page	ge
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Lata ine of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported a	ge
10. Footnote entries as required and provide explanations following all required data.	
MegaWatt Hours REVENUE Line	
Sold Demand Charges Energy Charges Other Charges (h+i+j) No.	
(K)	
	1
	2
	3
	4
1,200 69,600 69,600	5
	6
	7
	8
	9
10	0
12	2
	3
	4
1,504,925 13,480,004 110 58,389,501 71,869,615	-
2,358,023 105,432 94,886,266 389,437 95,381,135	7
3,862,948 13,585,436 94,886,376 58,778,938 167,250,750	$\forall$

(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

Year of Report

Dec. 31, 2003

mento or trespondent

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Florida Power & Light Company	(2) _ A Resubmission		Dec 31, 2003
FOOT	NOTE DATA		
Schedule Page: 310 Line No.: 1 Column: j "Other Charges" - customer charge, fuel adj			
"Other Charges" - customer charge, fuel adj	ustment and fuel adjust	ment true-up	, as
applicable relating to current year's trans	actions.		
Schedule Page: 310 Line No.: 2 Column: j			
"Other Charges" - fuel adjustment true-up a year's transactions.	nd demand charge true-u	p relating t	o prior
Schedule Page: 310 Line No.: 3 Column: a			
Florida Municipal Power Agency for the Util	ity Poard of City of Yo	Mask	******
restau namicipal fouch Agency for the othe	ity Board of City of Ke	y west.	
THE FOLLOWING PORTION OF THIS FOOTNOTE APPL	IES TO ALL OCCURRENCES	מתדקטפותי א	MINITOT DAT.
POWER AGENCY" ON PAGES 310s:	and to the occording the same	OF FLORIDA	MONICIPAL
St. Lucie Unit 2 is jointly owned by Florid	a Power & Light Company	(85.10449%)	, Florida
Municipal Power Agency (8.806%), and Orland	O Utilities Commission	(6.08951%).	
Schedule Page: 310 Line No.: 3 Column: j			
"Other Charges" - customer charge, fuel adj	ustment, fuel adjustmen	t true-up an	d
amortization of FMPA Settlement, as applical	ole, relating to the cu	rrent year's	
transactions.			
Schedule Page: 310 Line No.: 4 Column: a			
Florida Municipal Power Agency for the Util	ity Board of City of Ke	y West.	
BUE HOLLOWING DODINGS OF THE TOTAL			
THE FOLLOWING PORTION OF THIS FOOTNOTE APPL	IES TO ALL OCCURRENCES	OF "FLORIDA	MUNICIPAL
POWER AGENCY" ON PAGES 310s:			
St Judge Unit 2 is jointly owned by Florida	Dovor C Ticht Comme	(05 404400)	-2 (2
St. Lucie Unit 2 is jointly owned by Florida Municipal Power Agency (8.806%), and Orlando	Power & Light Company	(85.10449%)	, Florida
Schedule Page: 310 Line No : 4 Column: i	Octificies Commission	(6.089518).	
Schedule Page: 310 Line No.: 4 Column: j "Other Charges" - fuel adjustment true-up re	elating to prior yearla	trangantian	
Schedule Page: 310 Line No.: 5 Column: c	cracing to prior year's	LIAMSACCION	S.
Power Sales Agreement accepted for filing in	Docket #EB02 1472 000	by letter	
May 7, 2002.	1 DOCKEC #ER02-14/3-000	by letter of	rder dated
Schedule Page: 310 Line No.: 5 Column: j			
Capacity and energy charge.			
Schedule Page: 310 Line No.: 6 Column: a			
Contract expires October 31, 2013 or upon wi	citten notice of one ve	ar	*****
Schedule Page: 310 Line No.: 6 Column: j	Today notice of one ye	ar.	
'Other Charges" - fuel adjustment and fuel a	diustment true-up asso	ciated with	Zurrent
rear's transactions.	-ajabemene erae ap asso	CIACCA WICH	carrenc
Schedule Page: 310 Line No.: 7 Column: a			
Contract expires October 31, 2013 or upon w	citten notice of one ve	ar.	
Schedule Page: 310 Line No.: 7 Column: j	yo.		
'Other Charges" - fuel adjustment true-up as	sociated with prior ve	ar's transact	rions
Schedule Page: 310 Line No.: 8 Column: b	***************************************		
Alternate Economic Energy. Florida Keys Ele	ctric Cooperative may	request Flor	da Power s
gight Company to provide economic energy to	dianlaga energy which		

provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		20001, 2000

FOOTHORE DATA
FOOTNOTE DATA
Schedule Page: 310 Line No.: 13 Column: j
"Other Charges" - Billing associated with prior year's transactions
Scriedule Page: 370 Line No.: 14 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 1 Column: a
Complete Name: American Electric Power Service Corporation
Schedule Page: 310.1 Line No.: 1 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 2 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 3 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 4 Column; b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 5 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 6 Column: b Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 7 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 8 Column: a
Complete Name: Duke Power, a division of Duke Energy Corporation.
Scriedule Page: 310.1 Line No.: 8 Column: h
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 9 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 10 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 11 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 12 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.
Scriedule Page: 310.1 Line No.: 12 Column: h
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 13 Column: b
Opportunity Purchase Contract
Schedule Page: 310.1 Line No.: 14 Column: b
Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 1 Column: h
Opportunity Purchase Contract
Schedule Page: 310.2 Line No.: 1 Column: i
Option premium collected for the obligation to provide energy if called upon.
Schedule Page: 310.2 Line No.: 2 Column: b
pportunity Purchase Contract
Schedule Page: 310.2 Line No.: 3 Column: b
pportunity Purchase Contract
Schedule Page: 310.2 Line No.: 4 Column: a
Complete Name: New Smyrna Beach Utilities Commission, City of
Schedule Page: 310.2 Line No.: 4 Column: b
pportunity Purchase Contract
pportunity Purchase Contract
pportunity Purchase Contract
FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent			This Report is:	Data of David	
			(1) X An Original	Date of Report	Year of Report
Florida Power & Light Comp	anv		(2) A Resubmission	(Mo, Da, Yr)	
		500	TNOTE DATA	11	Dec 31, 2003
			TNOTE DATA		
Opportunity Purcha	se Contract				
Schedule Page: 310.2		Column: b			
Opportunity Purcha	se Contract				
Schedule Page: 310.2		Column: b			
Opportunity Purcha	se Contract				
Schedule Page: 310.2	Line No.: 10	Column: b			
Opportunity Purcha	se Contract				
Schedule Page: 310.2	Line No.: 11	Column: b			
Opportunity Purchas	se Contract				
Schedule Page: 310.2		Column: b			
opportunity Purchas	se Contract			~	
Schedule Page: 310.2	Line No.: 13	Column: b			
pportunity Purchas	se Contract				
Schedule Page: 310.2	Line No.: 14	Column: b			
pportunity Purchas	se Contract				
Schedule Page: 310.3		Column: b			
pportunity Purchas	se Contract				
Schedule Page: 310.3		Column: b			
pportunity Purchas	se Contract				
Schedule Page: 310.3	Line No.: 3	Column: b			
pportunity Purchas	se Contract				
Schedule Page: 310.3	Line No.: 4	Column: b			
pportunity Purchas	e Contract				
Schedule Page: 310.3	Line No.: 5	Column: b			
pportunity Purchas					

Schedule Page: 310.3 Line No.: 7 Column: a

Energy charges reported in Column (i) include charges for transmission and related ancillary services associated with (non-RQ) opportunity sales contracts in the amount of \$3,860,177.

1	da Power & Light Company  da Power & Light Company  (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Year of Report Dec. 31, 2003
If the	ELECTRIC OPERATION AND MAINTEN	IANCE EXPENSES	
Line	amount for previous year is not derived from previously reported figures, ex		
No.		Amount for Current Year (b)	Amount for Previous Year
	(a) 1. POWER PRODUCTION EXPENSES	(b)	(c)
	A. Steam Power Generation		
	Operation		
***************************************	(500) Operation Supervision and Engineering		
	(501) Fuel	8,072,357	7,316,27
***************************************	(502) Steam Expenses	1,406,847,677	1,140,852,30
7		5,691,263	5,375,21
8			
9		2,623,112	2,825,182
10	(506) Miscellaneous Steam Power Expenses	21,378,215	27,626,847
	(507) Rents	5,211	10,844
	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,444,617,835	1,184,006,663
	Maintenance		\$200 (A) (1200 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)
15	(510) Maintenance Supervision and Engineering	9,203,034	8,234,008
	(511) Maintenance of Structures	5,183,555	7,696,698
	(512) Maintenance of Boiler Plant (513) Maintenance of Electric Plant	33,653,225	38,504,008
	(514) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plant	19,490,594	15,504,535
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	8,310,841	5,563,307
	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	75,841,249	75,502,556
22	B. Nuclear Power Generation	1,520,459,084	1,259,509,219
	Operation Operation		
	(517) Operation Supervision and Engineering		
	(518) Fuel	75,047,530	67,174,108
	(519) Coolants and Water	99,200,536	104,028,433
	(520) Steam Expenses	5,567,202 27,592,398	5,449,531
28	(521) Steam from Other Sources	27,392,396	22,561,840
	(Less) (522) Steam Transferred-Cr.		
	(523) Electric Expenses	401,795	562,973
	(524) Miscellaneous Nuclear Power Expenses	42,830,944	39,420,371
	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	250,640,405	239,197,256
	Maintenance		
	(528) Maintenance Supervision and Engineering	74,263,781	82,305,980
	(529) Maintenance of Structures	4,734,696	3,403,328
38	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant	50,868,035	36,574,160
	(532) Maintenance of Miscellaneous Nuclear Plant	20,533,653	10,569,434
	TOTAL Maintenance (Enter Total of lines 35 thru 39)	6,153,494	8,262,424
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	156,553,659	141,115,326
42	C. Hydraulic Power Generation	407,194,064	380,312,582
	Operation		
44 (	535) Operation Supervision and Engineering		
45 (	536) Water for Power		
	537) Hydraulic Expenses		
	538) Electric Expenses		
	539) Miscellaneous Hydraulic Power Generation Expenses		
	540) Rents		
50 ]	OTAL Operation (Enter Total of Lines 44 thru 49)		
l			
			1
- 1		1	1

	ida Power & Light Company  ITIIS Report IS: (1) X An Original (2) A Resubmission	(Mo, Da, Yr)	/ear of Report Dec. 31,
If the	ELECTRIC OPERATION AND MAINTE a amount for previous year is not derived from previously reported figu	NANCE EXPENSES (Continued)	
Line	Account		
No.		Amount for Current Year	Amount for Previous Year
51	(a)	(b)	(c)
	C. Hydraulic Power Generation (Continued)  Maintenance		
	(541) Mainentance Supervision and Engineering		
54			
55	13 / / / / / / / / / / / / / / / / / / /		······································
***************************************	(544) Maintenance of Electric Plant		
	(545) Maintenance of Miscellaneous Hydraulic Plant		·
58			
59			
	D. Other Power Generation		
61	<del>7</del>		
62	(546) Operation Supervision and Engineering	4,651,345	
63	(547) Fuel	1,570,320,015	4,325,24
64	(548) Generation Expenses	4,455,351	873,623,56
	(549) Miscellaneous Other Power Generation Expenses	9,617,209	4,102,90
	(550) Rents	3,017,209	8,686,07
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,589,043,920	900 727 700
	Maintenance	1,503,040,620	890,737,790
69	(551) Maintenance Supervision and Engineering	3,066,882	2,788,92
	(552) Maintenance of Structures	1,888,121	1,543,392
71	(553) Maintenance of Generating and Electric Plant	22,157,246	19,839,165
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,171,979	996,146
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	28,284,228	25,167,628
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,617,328,148	915,905,424
	E. Other Power Supply Expenses		
	(555) Purchased Power	1,153,527,401	1,007,675,088
	(556) System Control and Load Dispatching	2,765,250	2,949,727
	(557) Other Expenses	-213,969,565	174,860,484
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	942,323,086	1,185,485,299
	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,487,304,382	3,741,212,524
	2. TRANSMISSION EXPENSES		
	Operation (FCO) Operation 0		
03	(560) Operation Supervision and Engineering (561) Load Dispatching	5,323,629	4,880,915
	(562) Station Expenses	2,298,319	2,357,556
	(563) Overhead Lines Expenses	1,587,958	2,224,186
87	(564) Underground Lines Expenses	300,982	628,322
88	(565) Transmission of Electricity by Others		
	(566) Miscellaneous Transmission Expenses	24,396,256	17,672,795
	(567) Rents	3,813,811	3,500,303
	TOTAL Operation (Enter Total of lines 83 thru 90)		
	Maintenance	37,720,955	31,264,077
	(568) Maintenance Supervision and Engineering	(225 184)	
94	(569) Maintenance of Structures	1,225,184	1,055,148
	(570) Maintenance of Station Equipment	5 270 040	
	(571) Maintenance of Overhead Lines	5,373,848	6,549,332
	(572) Maintenance of Underground Lines	9,325,811	10,353,766
	(573) Maintenance of Miscellaneous Transmission Plant		12,633
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	16,354,517	452,494
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	54,075,472	18,423,373
101	3. DISTRIBUTION EXPENSES	J4,010,472	49,687,450
102 (	Operation		
103	(580) Operation Supervision and Engineering	23,324,424	20,793,172
l			20,100,112
		,	1

I	au . One of Light Company	(2)	ortis: An Original A Resubmission		Year of Report Dec. 31, 2003
If the	e amount for previous year is not derived from	OPERATIO	N AND MAINTENANCE	EXPENSES (Continued)	
Line	Account	previous	iy reported ligures, exp		
No.	(a)			Amount for Current Year (b)	Amount for Previous Year (c)
	3. DISTRIBUTION Expenses (Continued)		*,	Constitution of the second	
	(581) Load Dispatching			587,75	3 680,83
	(582) Station Expenses			1,563,42	
	(583) Overhead Line Expenses			7,512,23	
	(584) Underground Line Expenses			7,897,69	
109	L J J J J J J J J J J J J J J J J J J J	ì		4,250,87	
	(586) Meter Expenses			5,269,42	
	(587) Customer Installations Expenses			1,184,57	
	(588) Miscellaneous Expenses			21,810,65	
	(589) Rents			8,156,52	
114	TOTAL Operation (Enter Total of lines 103 thru 113	3)		81,557,58	
***************************************	Maintenance				00,140,20
	(590) Maintenance Supervision and Engineering			15,987,488	18,399,78
	(591) Maintenance of Structures			320,347	
	(592) Maintenance of Station Equipment			8,675,456	
	(593) Maintenance of Overhead Lines			85,896,148	
	(594) Maintenance of Underground Lines			27,785,351	
	(595) Maintenance of Line Transformers			1,755,670	
122	(596) Maintenance of Street Lighting and Signal Sys	/stems		7,334,594	
	(597) Maintenance of Meters			1,570,139	
124	(598) Maintenance of Miscellaneous Distribution Pla	ant		6,638,118	
125	TOTAL Maintenance (Enter Total of lines 116 thru 1	124)		155,963,311	
126	TOTAL Distribution Exp (Enter Total of lines 114 an	nd 125)		237,520,892	
	4. CUSTOMER ACCOUNTS EXPENSES				240,202,203
	Operation				
	(901) Supervision			8,378,703	8,357,468
	(902) Meter Reading Expenses			18,368,232	
	(903) Customer Records and Collection Expenses			69,650,319	
	(904) Uncollectible Accounts			13,096,841	
133	(905) Miscellaneous Customer Accounts Expenses				5,500,671
134	TOTAL Customer Accounts Expenses (Total of lines	s 129 thru	133)	109,494,095	106,925,715
135	5. CUSTOMER SERVICE AND INFORMATIONAL I	EXPENSE	S		00,020,110
	Operation				
	(907) Supervision			11,106,573	12,085,343
	(908) Customer Assistance Expenses			37,427,400	
139	(909) Informational and Instructional Expenses			8,663,926	
140	(910) Miscellaneous Customer Service and Informat	tional Expe	enses	5,478,135	
141	TOTAL Cust. Service and Information. Exp. (Total lin	nes 137 th	ru 140)	62,676,034	
	6. SALES EXPENSES	····			
	Operation				
	(911) Supervision			162,739	402,928
145 (	912) Demonstrating and Selling Expenses				702,020
	(913) Advertising Expenses				
	916) Miscellaneous Sales Expenses				
140	TOTAL Sales Expenses (Enter Total of lines 144 three	ru 147)		162,739	402,928
149 /	7. ADMINISTRATIVE AND GENERAL EXPENSES			STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET	
	Operation 920) Administrative				
151 (	920) Administrative and General Salaries	****	<u> </u>	120,242,628	120,850,767
152 (	921) Office Supplies and Expenses	***************************************		64,914,169	74,226,086
153 (	Less) (922) Administrative Expenses Transferred-Co	redit		25,023,432	18,248,625
					,0,270,020
- 1					
-			14		
	·				

	da Power & Light Company  I his Report Is: (1) X An Original (2) A Resubmission	/ (Mo Da Vr)	ear of Report
	ELECTRIC OPERATION AND MAINTENA	NCE EXPENSES (Continued)	
If the	amount for previous year is not derived from previously reported figures	, explain in footnote.	· · · · · · · · · · · · · · · · · · ·
Line	Account	Amount for Current Year	Amount for
No.	(a)	Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	28,468,348	25,570,773
156	(924) Property Insurance	16,266,373	41,924,263
157	(925) Injuries and Damages	64,766,103	32,953,177
158	(926) Employee Pensions and Benefits	22,980,070	10,933,562
159	(927) Franchise Requirements		10,000,002
160	(928) Regulatory Commission Expenses	3,621,159	7,851,113
161	(929) (Less) Duplicate Charges-Cr.		7,001,110
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	12,249,812	14,301,561
164	(931) Rents	805,357	1,144,973
	TOTAL Operation (Enter Total of lines 151 thru 164)	309,290,587	311,507,650
166	Maintenance		- 11,001,000
	(935) Maintenance of General Plant	4,079,197	3,993,634
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	313,369,784	315,501,284
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	5,264,603,398	4,530,591,227

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(Next Page is 326)

13,000	ie oi veshondeur	I IIIs r	epoπ is:	Date of		of Report
Flor	ida Power & Light Company	(2)	X An Original A Resubmission CHASED DOWER (A	(Mo, Da	Vr)	31, 2003
			CHASED POWER (A ncluding power excha	inges)		
2. I	Report all power purchases made during to its and credits for energy, capacity, etc.) a Enter the name of the seller or other party onyms. Explain in a footnote any ownersh on column (b), enter a Statistical Classificat	ind any sel in an exch ip interest	ttlements for imbala ange transaction in or affiliation the res	inced exchanges. column (a). Do no pondent has with th	t abbreviate or trunca	te the name or use
RQ sup	<ul> <li>for requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplie</li> </ul>	service is	service which the sem resource planni	supplier plans to pro	vide on an ongoing b	asis lia tha
eco ene whic	for long-term firm service. "Long-term" momic reasons and is intended to remain rgy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer of	eliable events of LF ser all transac	on under adverse convice). This categoration identified as Li	onditions (e.g., the s y should not be use F. provide in a footn	supplier must attempt	to buy emergency
IF - than	for intermediate-term firm service. The sa five years.	me as LF	service expect that	"intermediate-term"	means longer than o	ne year but less
SF - year	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each p	eriod of commitment	for service is one
LU -	for long-term service from a designated gice, aside from transmission constraints, r	enerating	unit. "Long-term" n	neans five years or l	onger. The availabili	ty and reliability of
	for intermediate-term service from a desig					ate-term" moone
long	er than one year but less than five years.				Aport and antonnog	ate-telli illealis
EV	English and all all all all all all all all all al					
=∧.≃	For exchanges of electricity. Use this cat	egory for t	ransactions involvir	ng a balancing of de	bits and credits for er	nergy, capacity, etc.
anu	any settlements for imbalanced exchange	S.				
os-	for other service. Use this category only	for those s	envices which cann	of he placed in the	nhara dafiirid	
non-	firm service regardless of the Length of th e service in a footnote for each adjustmen	e contract	and service from de	esignated units of L	ess than one year. D	escribe the nature
 Line	Name of Company or Public Authority	Statistical	FERC Rate	T Average	T Antuni Da	
No.	(Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Average	mand (MW) Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand	Monthly CP Demand
1	Southern Company Service, Inc.	LF	36	931	(e) 931	<u>(f)</u>
2	Southern Company Service, Inc.	AD	36	N/A	N/A	900
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		383	520	343
8		AD		N/A	N/A	N/A
9	Bio-Energy Partners, Inc.	LU	COG-2	10	8	19//
10	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	56	58	54
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
		LU	COG-2	54	58	47
14	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
l		•				•
	Total					
			1			
			·	······································		

манне от кезрон	aent		nis kepon is:	l Date	of Report	Year of Report	
Florida Power &	Light Company	(2	1) X An Original 2) A Resubmission	(Mo, n / /	Da Yrt	Dec. 31, 2003	
		PURC	HASED POWER(According line luding power except the last of the las	unt 555) (Continued)			
AD - for out-of-pyears. Provide	period adjustment an explanation in	. Use this code for a footnote for each	r any accounting adju	istments or "true-up	s" for service provid	led in prior reportion	ng
4. In column (c) designation for identified in column (5. For requirem the monthly average monthl NCP demand is during the hour must be in megical for power exchains the total charge amount for the rinclude credits cagreement, province 12. The total charge incolumn in column	, identify the FERO the contract. On some (b), is provide ents RQ purchase trage billing demand y coincident peak the maximum measurements. Footnote a sumn (g) the meganges received and charges in column (g) the column (g) through or charges other the tride an explanator column (g) through chases on Page 4 all amount in columnies as required an explanator or charges other the tride and explanator column (g) through chases on Page 4 all amount in columnies as required and the contract of the columnies as required and the contract of the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies as required and the columnies are columnies are columnies as required and the columnies are columnies are columnies as required and the columnies are columnies as required and the columnies are columnies are columnies as required and the columnies are colu	C Rate Schedule Neparate lines, list and ed.  Is and any type of and in column (d), the column (d) are tered hourly (60-mation) in which the any demand not stawatthours shown of delivered, used as umn (j), energy chann (l). Explain in a ceived as settlement (gy. If more energy lan incremental gety footnote.  I (m) must be totall 01, line 10. The total (i) must be repo	Number or Tariff, or, fall FERC rate schedul service involving dem the average monthly rolumn (f). For all other simplier's system real ated on a megawatt but the basis for settlem arges in column (k), are footnote all component by the respondent. If was delivered than reperation expenses, of the data amount in column that a Exchange Desirtions following all reconstructions.	nand charges impossion-coincident peaker types of service, emand in a month. Maches its monthly people is and explain. The respondent. Repondent. Do not report and the total of any ents of the amount. For power exchange is coincident to the schedule. The in (h) must be reported in the page 40.	ct designations und sed on a monnthly (o (NCP) demand in country enter NA in columns lonthly CP demand in eak. Demand reporte ort in columns (h) an net exchange. other types of charge shown in column (l), ges, report in column gative amount. If the in credits or charges	or longer) basis, e column (e), and the (d), (e) and (f). M is the metered dered in columns (e) and (i) the megawatt es, including  Report in column (m) the settlement amo is covered by the	nter e onthly mand and (f) thours  n (m) ent unt (i)
	POWER F	XCHANGES	<u> </u>	COST/OFFFI EN			
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER	·	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
7,523,881			107,423,334	125,727,772		233,151,106	1
					1,767,167	1,767,167	2
265,126				1,054,123		1,054,123	3
3						-847	4
183,339				760,359		760,359	5
4 F 2		·		,	-28,840	-28,840	6
2,853,803		***************************************	79,461,053	38,445,714			
9,010				00,740,713		117,906,767	
61,828		·	2,168,399	4 202 444	£ -2.743	-2,743	8
1,233		· · · · · · · · · · · · · · · · · · ·	2,100,399	1,293,144		3,461,543	9
445,311			20 004 700	A 2 4 4 ===	重新的7.7.133	17,133	10
26,669			20,801,788	9,441,507	444 744	30,243,295	11
434,729			20.000.000		<b>73,122</b>	73,122	12
461			20,838,969	9,530,837		30,369,806	13
					103,928	103,928	14
1	And the second s						7

538,501,493

432,548,461

182,477,447

	ida Power & Light Company		eport is: X An Original A Resubmission	Date of (Mo, Da	Report Year , Yr) Dec.	of Report 31, 2003
		PUR	CHASED POWER (A	ccount 555)		
2. E acro 3. I	Report all power purchases made during to its and credits for energy, capacity, etc.) and credits for energy, capacity, etc.) and credits for energy, capacity, etc.) and credits for energy or energy of the seller or other party or only seller in column (b), enter a Statistical Classification of the requirements service. Requirements	the year. A and any set in an exchaip interest ation Code to s service is	Iso report exchang tlements for imbala ange transaction in or affiliation the responsed on the origin service which the	es of electricity (i.e., inced exchanges. column (a). Do no pondent has with the al contractual terms	t abbreviate or trunca ne seller. s and conditions of the	ate the name or use e service as follows:
De ti	plier includes projects load for this service he same as, or second only to, the suppli	er's service	to its own ultimate	consumers.		
ene	for long-term firm service. "Long-term" nomic reasons and is intended to remain rgy from third parties to maintain deliveries the meets the definition of RQ service. For need as the earliest date that either buyer of	reliable eve s of LF ser r all transac	n under adverse co vice). This categor tion identified as L	onditions (e.g., the s y should not be use F. provide in a footn	supplier must attempt	to buy emergency
IF - than	for intermediate-term firm service. The sa five years.	ame as LF	service expect that	"intermediate-term"	means longer than o	one year but less
SF - year	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each p	eriod of commitment	for service is one
LU - serv	for long-term service from a designated gice, aside from transmission constraints,	jenerating i must match	unit. "Long-term" n the availability and	neans five years or l I reliability of the de	longer. The availabili signated unit.	ty and reliability of
IU - long	for intermediate-term service from a desiger than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	expect that "intermedi	ate-term" means
						·
and OS - non-	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer	for those s	ervices which cann	ot be placed in the	ahove-defined catego	oriae euch ae all
OS - non- of th	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer	for those s	ervices which cann and service from d	ot be placed in the easignated units of L	above-defined catego ess than one year. D	ories, such as all rescribe the nature
OS - non- of th	for other service. Use this category only firm service regardless of the Length of the	for those s the contract of th	ervices which cann and service from de FERC Rate Schedule or	ot be placed in the esignated units of Lo	above-defined categoress than one year. D  Actual Def	pries, such as all lescribe the nature mand (MW)
OS - non- of th	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer	for those s the contract int.    Statistical	ervices which cann and service from de FERC Rate	ot be placed in the esignated units of Lo Average Monthly Billing Demand (MW)	above-defined categoress than one year. D  Actual Defined Average  Monthly NCP Demand	ories, such as all lescribe the nature mand (MW) Average I Monthly CP Demand
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority  (Footnote Affiliations)	for those s se contract nt.  Statistical Classifi- cation	ervices which cann and service from de FERC Rate Schedule or Tariff Number	ot be placed in the esignated units of Lo	above-defined categoress than one year. D  Actual Def	ories, such as all lescribe the nature mand (MW) Average I Monthly CP Demand (f)
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority  (Footnote Affiliations)	for those s the contract of th	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	ot be placed in the esignated units of Lo Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand (e)	ories, such as all rescribe the nature mand (MW) Average Monthly CP Demand (f)
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations)  (a)  Cedar Bay Generating Company	for those s se contract nt.  Statistical Classifi- cation (b) LU	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	ot be placed in the a esignated units of Lo Average Monthly Billing Demand (MW) (d)	above-defined categoriess than one year. D  Actual Defined Categories  Actu	mand (MW) Average I Monthly CP Demand (f) 166 N/A
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations)  (a)  Cedar Bay Generating Company  Cedar Bay Generating Company	for those s se contract ant.  Statistical Classification (b) LU AD	ervices which cann and service from de FERC Rate Schedule or Tariff Number (c)	ot be placed in the esignated units of Local Average Monthly Billing Demand (MW) (d) 250	Actual Der Average Monthly NCP Demand (e)  261  N/A	mand (MW) Average I Monthly CP Demand (f) 166 N/A N/A
OS non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cypress Energy Company	for those s se contract nt.  Statistical Classifi- cation (b) LU AD AD	FERC Rate Schedule or Tariff Number (c) COG-2	Average Monthly Billing Demand (MW) (d) 250 N/A N/A	Actual Des Monthly NCP Demand (e) 261 N/A	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A
OS non- of the line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone	for those see contract of the	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2	Average Monthly Billing Demand (MW) (d) 250 N/A N/A 136	Actual Der Actual Der Average Monthly NCP Demand (e) 261 N/A N/A 129	mand (MW) Average I Monthly CP Demand (f) 166 N/A N/A 93 N/A
OS non- of the line No.  1 2 3 4 5 6	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone	for those s se contract nt.  Statistical Classifi- cation (b) LU AD AD LU AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2	ot be placed in the esignated units of Los Average Monthly Billing Demand (MW) (d) 250 N/A N/A 136 N/A	Actual Der Actual Der Average Monthly NCP Demand (e) 261 N/A N/A 129 N/A N/A	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A 93 N/A
OS non- of the line No.  1 2 3 4 5 6 7 8	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  fodlantown Cogeneration LP	for those s se contract nt.  Statistical Classifi- cation (b) LU AD AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2 COG-2 COG-2	Average Monthly Billing Demand (MW) (d) 250 N/A N/A N/A N/A	Actual Dee Average Monthly NCP Demand (e) 261 N/A N/A 129 N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A N/A N/A N/A
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OS non of the line No.    1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  fodlantown Cogeneration LP	for those s se contract nt.  Statistical Classifi- cation (b) LU AD LU AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2 COG-1 COG-1 COG-2	Average Monthly Billing Demand (MW) (d)  250 N/A N/A 136 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Der Actual Der Average Monthly NCP Demand (e)  261  N/A  N/A  129  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	mand (MW) Average I Monthly CP Demand (f) 166 N/A N/A 93 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS - non-of the No.   1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  fodiantown Cogeneration LP	for those s se contract nt.  Statistical Classification (b) LU AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2 COG-1 COG-1 COG-2 COG-2	Average Monthly Billing Demand (MW) (d) 250 N/A N/A 136 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual Der Average Monthly NCP Demand (e)  261 N/A N/A 129 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A 93 N/A N/A N/A N/A N/A N/A N/A N/A
OS - non-of the No.   1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.  Indiantown Cogeneration L.P.	for those see contract int.  Statistical Classification (b)  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2 COG-1 COG-1 COG-2 COG-2 COG-1 COG-2	Average Monthly Billing Demand (MW) (d)  250  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	Actual Der Average Monthly NCP Demand (e)  261  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS non of the No.    1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  fodiantown Cogeneration LP.  Indiantown Cogeneration LP.  MM Tomoka Farms  MM Tomoka Farms	for those s se contract nt.  Statistical Classifi- cation (b) LU AD LU	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-2 COG-1 COG-1 COG-1 COG-2 COG-2 COG-1 COG-1 COG-1 COG-2 COG-2	Average Monthly Billing Demand (MW) (d)  250  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	Actual Der Average Monthly NCP Demand (e)  261 N/A N/A 129 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average I Monthly CP Demand (f) 166 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS - non-of the No.  1 2 3 4 5 6 7 8 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Cedar Bay Generating Company  Cedar Bay Generating Company  Cypress Energy Company  Florida Crush Stone  Florida Crush Stone  Georgia Pacific Corporation  Georgia Pacific Corporation  Indiantown Cogeneration LP  Indiantown Cogeneration LP  MM Tomoka Farms  MM Tomoka Farms  Okeelanta Power Limited Partnership	for those s se contract nt.  Statistical Classification (b) LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) COG-2 COG-2 COG-2 COG-1 COG-1 COG-2 COG-2 COG-1 COG-1 COG-1 COG-1 COG-1 COG-1	Average Monthly Billing Demand (MW) (d)  250  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	Actual Der Average Monthly NCP Demand (e)  261  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	mand (MW) Average Monthly CP Demand (f) 166 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

Page 326.1

FERC FORM NO. 1 (ED. 12-90)

чанте от глевропо	uent :		ııs кероп is:	ate(Table 1	of Report	Year of Report	
Florida Power & I		(1)	) X An Original A Resubmission	(Mo, I	Da Yr)	Dec. 31, 2003	
		PURCE	ASED POWER (Accou	nt 555) (Continued) hanges)		**************************************	
AD - for out-of-p	period adjustment.	. Use this code for	any accounting adju-	stments or "true-up	s" for service provid	led in prior reportir	ng .
oala, FIUVIUB	an exhiananon iu	a footnote for each	aujustment.				
4. In column (c) designation for dentified in column (c). For requirement of the monthly average monthly NCP demand is during the hournust be in megic. Report in column for the mout-of-period adhe total charge mount for the raclude credits of greement, provided in the data in deported as Purane 12. The total charge in the data in deported as Purane 12. The total designation is the data in the data i	identify the FERG the contract. On some of the contract. On some of the contract of the contra	C Rate Schedule Note parate lines, list all ed.  Is and any type of sond in column (d), the (CP) demand in column (f) the sond in column (f) the sond defined hourly (f) the sond delivered, used as umn (f), energy chains in a society of the sond delivered, used as umn (f). Explain in a society of the sond incremental general protection (m) must be totalled (m) must be reported.	umber or Tariff, or, for I FERC rate schedul ervice involving deme e average monthly numn (f). For all other nute integration) dented on a megawatt be believed to the the basis for settlem rges in column (k), a footnote all component by the respondent was delivered than represented on the last line of the last	es, tariffs or contra- and charges impos- on-coincident peak- r types of service, e- nand in a month. M ches its monthly pe- asis and explain. e respondent. Repo- nent. Do not report in nd the total of any e- ents of the amount in For power exchan- eceived, enter a ne- r (2) excludes certa- the schedule. The (h) must be reporte- livered on Page 40	et designations und led on a monnthly (content NA in columns onthly CP demand reported in columns (columns). Demand reported in columns (column (column) in column (column) in column (column) in credits or charge total amount in column (column) in credits or charge total amount in column (column) in credits or charge total amount in column (column) in column (column) in credits or charge total amount in column (column) in column	er which service, a or longer) basis, et column (e), and the (d), (e) and (f). Mo is the metered der ed in columns (e) a d (i) the megawatt les, including . Report in column in (m) the settlement as covered by the	nter e conthly nand and (f) hours n (m) ent unt (l)
Angal Mott House	POWER E	XCHANGES	· · · · · · · · · · · · · · · · · · ·	COST/SETTI EM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
(g)	Received (h)	Delivered (i)	(\$) ()	(\$) (k)	(\$) (i)	of Settlement (\$)	No.
1,850,041			107,416,091	28,082,093		135,498,184	1
850					72,402	72,402	2
A19 32		•			609,04	609,041	3
847,416			58,574,662	13,445,888		72,020,550	4
-125					(18.752	18,752	5
3,050				104,034		104,034	6
2 440 000		,			13,890	-13,899	7
2,419,098			124,330,849	57,076,562		181,407,411	8
1,253		-			2,474,040	2,474,040	9
22,869				851,987		851,987	10
466	· · ·				-20,984	-20,984	11
327,498				11,998,005		11,998,005	12
-1,532					46,619	-46,619	13
374,807			17,486,348	5,520,933		23,007,281	14
			1				

538,501,493

432,548,461

182,477,447

<del>                                     </del>	rida Power & Light Company	(2)	X An Original A Resubmission CHASED POWER ( ncluding power exch	(Mo, Da	Yri I	of Report 2. 31, 2003
2.	Report all power purchases made during bits and credits for energy, capacity, etc.) Enter the name of the seller or other party conyms. Explain in a footnote any owners in column (b), enter a Statistical Classificat	the year. A and any se in an exch hip interest	also report exchang ttlements for imbal lange transaction in or affiliation the re	ges of electricity (i.e. anced exchanges. In column (a). Do no spondent has with the	t abbreviate or trunca	ate the name or use
RQ sup	<ul> <li>for requirements service. Requirement plier includes projects load for this service the same as, or second only to, the supplier.</li> </ul>	s service is e in its syste	service which the	supplier plans to pro	wida an an anasima t	namin () - M
ene whi	for long-term firm service. "Long-term" renomic reasons and is intended to remain rgy from third parties to maintain deliveries the meets the definition of RQ service. For need as the earliest date that either buyer	reliable eve es of LF ser r all transac	en under adverse ovice). This categorition identified as L	conditions (e.g., the s ry should not be use F. provide in a footr	supplier must attemp	t to buy emergency
IF - thar	for intermediate-term firm service. The s	ame as LF	service expect that	"intermediate-term"	' means longer than o	one year but less
SF ·	for short-term service. Use this category	for all firm	services, where th	e duration of each p	period of commitment	for service is one
IU -	for long-term service from a designated rice, aside from transmission constraints, for intermediate-term service from a design than one year but less than five years.	must mater gnated gene	the availability an	d reliability of the de	signated unit.	·
EX - and	For exchanges of electricity. Use this ca any settlements for imbalanced exchange	itegory for to	ransactions involvi	ng a balancing of de	bits and credits for e	nergy, capacity, etc.
OS ·	For exchanges of electricity. Use this ca any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	for those s	ervices which can	not he placed in the	ahovo dofinad catago	
OS · non- of th	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	for those s ne contract nt.  Statistical	ervices which cannand service from d	not be placed in the esignated units of L	above-defined categoess than one year. C	ories, such as all Describe the nature
OS · non- of th	for other service. Use this category only firm service regardless of the Length of the	of for those some contract nt.  Statistical Classifi-	ervices which cann and service from d FERC Rate Schedule or	not be placed in the lesignated units of L Average Monthly Billing	above-defined categoress than one year. E  Actual De  Average	pries, such as all Describe the nature
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	Light Company	(1)	A Resubmission	n //	112 Yrı	Dec. 31, 2003	
		PURC	HASED POWER (According power except)	unt 555) (Continued)			***************************************
AD - for out-of-	period adjustment	. Use this code for	any accounting adju	istments or "true-ur	e" for conject provide	ad in manual and	
years. Provide	an explanation in	a footnote for each	adjustment.	or tracture	s ioi service provid	ea in prior reporti	ng
4. In column (c) designation for identified in column the monthly average monthly NCP demand is during the hour must be in meg. 6. Report in column for the reported and the total charge amount for the result include credits contagreement, prov. 8. The data in creported as Pureline 12. The total designation of the total charge amount for the result in the column for the result in the column for the reported as Pureline 12. The total charge in the column for the reported as Pureline 12. The total charge in the column for the reported as Pureline 12. The total charge in the column for the reported as Pureline 12. The total charge in the column for the reported as Pureline 12. The total charge in the column for the reported in the column	), identify the FER the contract. On sumn (b), is provide the contract of sumn (b), is provide the RQ purchase the reasonable of the maximum medical formation of the maximum medical formation of the maximum (g) the meganges received and charges in column (g) the mereor charges other the traceipt of eneror charges other the traceipt of the medical formation of the medic	C Rate Schedule Neseparate lines, list and any type of second in column (d), the column (d) and in column (d) and in column (d) the column (d) and in column (d) the column (d) demand in column (d) demand not second demand not second delivered, used assistant (l), energy charm (l). Explain in a column (l). Explain in a column (l) and c	lumber or Tariff, or, fall FERC rate schedul FERC rate schedul service involving demonstrated in the supplier's system realized on a megawatt but the basis for settlen arges in column (k), a footnote all component by the respondent, was delivered than represented on the last line of tal amount in column red as Exchange De	or non-FERC jurisd les, tariffs or contra nand charges impos non-coincident peak er types of service, of mand in a month. M riches its monthly pe pasis and explain. e respondent. Report and the total of any ents of the amount . For power exchant received, enter a new or (2) excludes certain the schedule. The	lictional sellers, included designations under designations under designations under designations designations designation des	de an appropriate er which service, or longer) basis, er column (e), and the (d), (e) and (f). Me the metered detection columns (e) de (i) the megawates, including Report in column (m) the settlement amos covered by the	nter e onthly mand and (f) thours n (m) ent unt (l)
reported as Late	ulases uli raye 4	or, line to. The to	tal amount in column	(h) must be report	ed as Evolunda Dad	mn (g) must be ceived on Page 40	)1
mio im. The total	ar arrivurit ill cului	iiii (i) iiiust be repo	rted as Exchange De tions following all req	Myered on Page 40	1, line 13.		.,
	noo as required a	no provide explana	uons following all req	Juired data.			
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	I POWER I						٠
MegaWatt Hours		こくついんいつにつ	T				
	MegaWatt Hours	EXCHANGES  MegaWatt Hours	Demand Charges		ENT OF POWER		Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	Received (h)	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) -826	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 149,916	of Settlement (\$) (m) 149,916	No.
Purchased (g) -826 15,801	Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 149,916	of Settlement (\$) (m) 149,916 679,016	No.
Purchased (g) -626 15,801	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 679,016	Other Charges (\$) (I) 149,916	of Settlement (\$) (m) 149,916 679,016 5,721	No.
Purchased (9) -626 15,801 177 3,997	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (!) 149,916	of Settlement (\$) (m) 149,916 679,016 5,721 150,327	No. 1 2 3
Purchased (g) -626 15,801	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 679,016	Other Charges (\$) (I) 149,916	of Settlement (\$) (m) 149,916 679,016 5,721 150,327 -2,721	No. 1 2 3 4 5
Purchased (9) -626 15,801 177 3,997	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 679,016 150,327 30,902	Other Charges (\$) (!) 149,916	of Settlement (\$) (m) 149,916 679,016 5,721 150,327 -2,721 30,902	No. 1 2 3 4 5
Purchased (9) 15,801 177 3,997 493	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 679,016 150,327 30,902 14,700	Other Charges (\$) (I) 149/915 5,721	of Settlement (\$) (m)  149,916  679,016  5,721  150,327  -2,721  30,902  14,700	No. 1 2 3 4 5 6 7
Purchased (g) 15,801 177 3,997 93 806 240	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  679,016  150,327  30,902 14,700 1,772,747	Other Charges (\$) (I) 149,915 5,721	of Settlement (\$) (m) 149,916 679,016 5,721 150,327 -2,721 30,902 14,700 1,984,247	No.  1 2 3 4 5 6 7
Purchased (g) -626 15,801 177 3,997 -93 806 240 24,540	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 679,016 150,327 30,902 14,700 1,772,747 24,829,265	Other Charges (\$) (I) 149/915 5,721	of Settlement (\$) (m) 149,916 679,016 5,721 150,327 -2,721 30,902 14,700 1,984,247 24,829,265	No. 1 2 3 4 5 6 7 8 9
Purchased (9) 1-626 15,801 177 3,997 193 806 240 24,540 527,677 16,589 24,822	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  679,016  150,327  30,902 14,700 1,772,747	Other Charges (\$) (I) 149/915 5,721	of Settlement (\$) (m)  149,916  679,016  5,721  150,327  -2,721  30,902  14,700  1,984,247  24,829,265  590,190	No.  1 2 3 4 5 6 7 8 9 10
Purchased (9) 15,801 177 3,997 93 806 240 24,540 527,677 16,589	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  679,016  150,327  30,902  14,700  1,772,747  24,829,265  590,190	Other Charges (\$) (1) 2419/916 5,721 -23721	of Settlement (\$) (m)  149,916  679,016  5,721  150,327  -2,721  30,902  14,700  1,984,247  24,829,265  590,190  715,141	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (9) 1-626 15,801 177 3,997 193 806 240 24,540 527,677 16,589 24,822	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  679,016  150,327  30,902 14,700 1,772,747 24,829,265 590,190 715,141	Other Charges (\$) (I) 149/915 5,721	of Settlement (\$) (m)  149,916  679,016  5,721  150,327  -2,721  30,902  14,700  1,984,247  24,829,265  590,190	No.  1 2 3 4 5 6 7 8 9 10

538,501,493

432,548,461

182,477,447

	e or respondent da Power & Light Company	(1)	eport is: An Original A Resubmission CHASED POWER (A	Date of (Mo, Da, / / ccount 555)	Vri I	of Report 31, 2003
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) a content the name of the seller or other party nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificat	ne year. Al nd any set in an excha ip interest o	so report exchange tlements for imbala ange transaction in or affiliation the res	es of electricity (i.e., inced exchanges. column (a). Do not pondent has with th	t abbreviate or trunca e seller.	te the name or use
supp	for requirements service. Requirements blier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource planni	ng). In addition, the	vide on an ongoing b reliability of requiren	asis (i.e., the nent service must
ecor ener whic	for long-term firm service. "Long-term" made reasons and is intended to remain regy from third parties to maintain deliveries to meets the definition of RQ service. For sed as the earliest date that either buyer or	eliable eve s of LF servall all transac	n under adverse co rice). This categor tion identified as LI	onditions (e.g., the s y should not be use F, provide in a footn	supplier must attempt d for long-term firm s	to buy emergency ervice firm service
IF - 1 than	or intermediate-term firm service. The sa five years.	me as LF s	service expect that	"intermediate-term"	means longer than o	one year but less
SF -	for short-term service. Use this category or less.	for all firm	services, where the	e duration of each p	eriod of commitment	for service is one
serv	for long-term service from a designated g ce, aside from transmission constraints, r	nust match	the availability and	d reliability of the de	signated unit.	
IU - 1 long	for intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	ame as LU service e	expect that "intermedi	ate-term" means
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os - non-	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	s. for those s e contract	ervices which cann	ot be placed in the	above-defined catego	ories, such as all
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OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Duke Power  Dynegy Power Marketing, Inc.  Energy Authority, Inc., The  Entergy-Koch Trading, LP  [Florida Power Corp	for those s e contract it.  Statistical Classifi- cation (b) OS OS	ervices which cann and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) N/A N/A	above-defined categoress than one year. Defined Actual Defined Average Monthly NCP Demand (e)  N/A  N/A  N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A
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and OS - non-of th Line No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Duke Power  Dynegy Power Marketing, Inc.  Energy Authority, Inc., The  Entergy-Koch Trading, LP  Florida Power Corp  Florida Power Corp  Florida Power Corp  Hardee Power Partners Limited  Homestead, City of  Lakeland, City of  LG&E Energy Marketing  Morgan Stanley Capital Group	for those s e contract it.  Statistical Classifi- cation (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
OS - non- of th Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Duke Power  Dynegy Power Marketing, Inc.  Energy Authority, Inc., The  Entergy-Koch Trading, LP  Florida Power Corp  Florida Power Corp  Hardee Power Partners Limited  Homestead, City of  Lakeland, City of  LG&E Energy Marketing  Morgan Stanley Capital Group  Oglethorpe Power Corporation	s. for those s e contract it.  Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	FERC Rate Schedule or Tariff Number (c)  A B B C C B B B B B B B B B B B B B B	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	above-defined categoress than one year. D  Actual De Average Monthly NCP Demand (e)  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
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Toliua Fower & I	Light Company	(1) (2)	)	11	Da Yr)	Year of Report Dec. 31, 2003	
·		PURCE	HASED POWER (Accou (Including power exc	int 555) (Continued) hanges)			······
D - for out-of-pears. Provide	period adjustment. an explanation in a	Use this code for a footnote for each	any accounting adju-	stments or "true-up:	s" for service provic	led in prior reportir	ıg
lentified in colu- lentified in colu For requirement monthly average monthly average monthly are also and a colu- lentified in megalication in colu- fied power excharation. Report demandation and the colu- lentified in	umn (b), is provided ents RQ purchased ents RQ purchased ents RQ purchased ents RQ purchased ents RQ purchased ents RQ purchased (60-minute integral ewatts. Footnote a sumn (g) the megawages received and end charges in column shown on bills received receipt of energy or charges other the vide an explanatory column (g) through chases on Page 40	eparate lines, list and.  s and any type of s and in column (d), th (CP) demand in co- tered hourly (60-mi- ation) in which the s my demand not sta watthours shown on delivered, used as min (j), energy cha min (j). Explain in a eived as settlement my. If more energy an incremental ger y footnote. (m) must be totalle of, line 10. The tot	umber or Tariff, or, for all FERC rate schedul service involving demine average monthly numn (f). For all other inute integration) deninute integration) deninute integration) deninute integration amegawath be a bills rendered to the state on a megawath be the basis for settlemarges in column (k), a footnote all component by the respondent, was delivered than reneration expenses, or all amount in column ted as Exchange De	les, tariffs or contraction and charges impossion-coincident peak or types of service, emand in a month. Miches its monthly peasis and explain. Persondent. Reported the total of any cents of the amount service of the amount of the total of any cents of the amount of the total of any cents of the amount of the total of any cents of the amount of the total of any cents of the amount of the total of the tota	et designations und ed on a monnthly (c (NCP) demand in c nter NA in columns onthly CP demand ak. Demand reporte rt in columns (h) an net exchange. other types of charg shown in column (l) ges, report in colum gative amount. If the in credits or charge rotal amount in column ted as Exchange Re-	er which service, a or longer) basis, er column (e), and the (d), (e) and (f). Mo is the metered der ed in columns (e) a d (i) the megawatt  les, including . Report in column in (m) the settlement as covered by the	nter onthly nand inter i
e iz. Hie wa	ai amount in colum	id provide explanat	tions following all req	uired data.	,, mio 10.		
ie iz. Tile tota	ries as required an	d provide explanat	tions following all req	uired data.			
Footnote enti	ries as required an	d provide explanat	ions following all req	uired data.  COST/SETTLEMI	ENT OF POWER		Line
Footnote enti	ries as required an	d provide explanat	Demand Charges	COST/SETTLEMI	ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	
Footnote enti	POWER E.  MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	ions following all req	COST/SETTLEMI Energy Charges (\$) (k)	ENT OF POWER	of Settlement (\$) (m)	
Footnote enti	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100	ENT OF POWER Other Charges	of Settlement (\$) (m) -5,100	No.
Footnote enti Footnote enti gaWatt Hours Purchased (g) -102	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480	ENT OF POWER Other Charges	of Settlement (\$) (m) -5,100 32,480	No.
Footnote enti Footnote enti Purchased (g) -102	POWER E  MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324	ENT OF POWER Other Charges	of Settlement (\$) (m) -5,100 32,480 17,623,324	No
gaWatt Hours Purchased (g) -102 560 430,999	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883	No
Footnote enti Footnote enti gaWatt Hours Purchased (g) -102 560 430,999 55,358	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688	No
gaWatt Hours Purchased (g) -102 560 430,999 55,358 704,198	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529	No
gaWatt Hours Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300	ENT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529 30,799,982	No
Footnote enti Footnote enti gaWatt Hours Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350 547	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529	No
Footnote enti Footnote enti Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350 547 150	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115 14,250	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529 30,799,982	No
egaWatt Hours Footnote enti  Footnote enti  Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350 547 150 402	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115 14,250 23,718	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529 30,799,982 39,115	No.
e 12. The total Footnote entries Footnote entries Footnote entries Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350 547 150 402 257,140	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115 14,250	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m)  -5,100  32,480  17,623,324  2,398,883  44,330,688  29,754,529  30,799,982  39,115  14,250	No
e 12. The total Footnote entries Footnote entries Footnote entries Purchased (g) -102 560 430,999 55,358 704,198 429,757 416,350 547 150 402 257,140 105,588	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEMI Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115 14,250 23,718	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529 30,799,982 39,115 14,250 23,718	No
egaWatt Hours Footnote enti  Footnote enti  footnote enti  footnote enti  2560 430,999 55,358 704,198 429,757 416,350 547 150 402 257,140	POWER E MegaWatt Hours Received (h)	XCHANGES  MegaWatt Hours Delivered	Demand Charges	COST/SETTLEM Energy Charges (\$) (k) -5,100 32,480 17,623,324 2,398,883 23,327,688 3,919,553 7,494,300 39,115 14,250 23,718 9,583,835	ENT OF POWER Other Charges (\$) (I) 21,003,000	of Settlement (\$) (m) -5,100 32,480 17,623,324 2,398,883 44,330,688 29,754,529 30,799,982 39,115 14,250 23,718 9,583,835	Line No.

538,501,493

432,548,461

182,477,447

	ida Power & Light Company	(2)	REPORT IS:    An Original	Date of (Mo, Da	Yr)	r of Report . 31,
2. I	Report all power purchases made during its and credits for energy, capacity, etc.) Enter the name of the seller or other partenyms. Explain in a footnote any owners in column (b), enter a Statistical Classific	the year. A and any set y in an exch hip interest	Also report exchang ttlements for imbal lange transaction is or affiliation the re	ges of electricity (i.e. anced exchanges. n column (a). Do no spondent has with the	t abbreviate or trunca	ate the name or use
aup	<ul> <li>for requirements service. Requirement olier includes projects load for this service he same as, or second only to, the supplement</li> </ul>	e in its syste	em resource plann	ing). In addition the	ovide on an ongoing be reliability of requiren	pasis (i.e., the ment service must
ene whic	for long-term firm service. "Long-term" nomic reasons and is intended to remain gy from third parties to maintain deliveries meets the definition of RQ service. For ned as the earliest date that either buyer	reliable eve es of LF ser or all transac	en under adverse ovice). This catego ction identified as I	conditions (e.g., the strong should not be use F. provide in a footr	supplier must attempt	to buy emergency
F - har	for intermediate-term firm service. The s five years.	ame as LF	service expect tha	t "intermediate-term'	' means longer than c	one year but less
3F⊸ ∕ear	for short-term service. Use this category or less.	y for all firm	services, where th	ne duration of each p	period of commitment	for service is one
erv	for long-term service from a designated ce, aside from transmission constraints,	must match	the availability an	d reliability of the de	signated unit.	sy and renability of
X - nd )S - on- f th	for intermediate-term service from a design than one year but less than five years.  For exchanges of electricity. Use this can settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustme	ategory for to es. y for those s he contract ent.	ransactions involvi ervices which can and service from c	ng a balancing of de not be placed in the lesignated units of L Average	above-defined categories than one year. D	nergy, capacity, etcories, such as all escribe the nature
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X - ind OS - on- f th ne lo.  1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this car any settlements for imbalanced exchanger for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)  (a)  Progress Ventures, Inc.  Reliant Energy Services, Inc.  Reliant Energy Services, Inc.  Reliant Energy Services, Inc.  Reliant Energy Services, Inc.  Reliant Energy Services, Inc.  Southern Company Services  Tallahassee, City of  Tampa Electric Company	ategory for these she contract cation (b)  OS  OS  IU  IU  OS  OS  OS  OS  OS  OS  OS  OS  OS  O	ransactions involvi ervices which can and service from c FERC Rate Schedule or Tariff Number (c)	ng a balancing of definition of the placed in the lesignated units of L  Average Monthly Billing Demand (MW) (d)  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	above-defined categoress than one year. D  Actual De Average Monthly NCP Demand (e)  N/A  N/A  N/A  N/A  N/A  N/A  N/A  N/	mergy, capacity, etc.  pries, such as all bescribe the nature  mand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A
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Name of Respond Florida Power & L		Th	·	(Mo, I	)2 Vr)	Year of Report Dec. 31. 2003	***************************************
		(2) PURCH	) A Resubmission  ASED POWER(Account (Including power except)			Dec. 31,	
AD - for out-of-n	pariod adjustment	Han this and for	(Including power exc	changes)	•		
years. Provide	an explanation in a	a footnote for each	any accounting adju adjustment.	stments or "true-up:	s" for service provid	ed in prior reporti	ng
4. In column (c), designation for the designation for the designation for the monthly average monthly NCP demand is during the hour must be in megalistic total charge amount for the nuclude credits of agreement, proving the data in coreported as Purcine 12. The total	identify the FERCE the contract. On set timn (b), is provided ents RQ purchases rage billing demar y coincident peak of the maximum met (60-minute integral awatts. Footnote a timn (g) the megawatts. Footnote a timn (g) the megawatts in colur flustments, in colur shown on bills received receipt of energy or charges other the ride an explanatory column (g) through chases on Page 40 all amount in column	C Rate Schedule Neparate lines, list ad. s and any type of sid in column (d), the (CP) demand in column (60-mition) in which the siny demand not stay atthours shown or delivered, used as umn (j), energy chann (l). Explain in a eived as settlemer ly. If more energy an incremental gery footnote. (m) must be totalled it, line 10. The total in (i) must be reported.	umber or Tariff, or, for all FERC rate scheduservice involving demonstrate average monthly relumn (f). For all other inute integration) demonstrated on a megawatt but be basis for settlen arges in column (k), a footnote all component by the respondent, was delivered than relation expenses, oned on the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and the last line of tal amount in column ted as Exchange Detail and tall tall tall tall tall tall tall tal	les, tariffs or contract and charges impost on-coincident peak or types of service, emand in a month. Mother its monthly persent and explain. The respondent. Reported the total of any cents of the amount of the total of any cents of the amount of the total of any cents of the amount of the total of any cents of the amount of the total of any cents of the amount of the schedule. The if the schedule. The if the most of page 40° to the total of page 40° to the total of any cents of the schedule.	et designations under de on a monnthly (c (NCP) demand in conter NA in columns onthly CP demand i ak. Demand reporter t in columns (h) and et exchange. Other types of charges shown in column (l). If the credits or charges otal amount in column (d) as Exchange Residuals and as Exchange Residuals (d).	or longer) basis, et column (e), and the (d), (e) and (f). Must the metered derived in columns (e) and (i) the megawatt es, including  Report in columns (m) the settlement amo is covered by the	nter e onthly mand and (f) thours n (m) ent unt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
86,904				2,885,653	· · · · · · · · · · · · · · · · · · ·	2,885,653	1
18,497				952,411		952,411	
655,043				5,848,734	33,616,485		
					39,688,557	39,688,557	4
			4		51,658	51,559	5
748	-			30,625		30,625	
50,248				1,904,241		1,904,241	7
265,290				9,763,743		9,763,743	8
5,081				285,593		285,593	9
17,751				693,896		693,896	10
1,714				89,341		89,341	11
						00,041	12
							13
							14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

Name of Respondent	This Report is: (1) X An Original	Date of Report	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	(Mo, Da, Yr)	Dec 24, 0000
	FOOTNOTE DATA		Dec 31, 2003
Schedule Page: 326 Line No.: 1 Column: a			
Contract expires May 31, 2010.			
Schedule Page: 326 Line No.: 2 Column: I			
Billing adjustment, true-ups, SO2 Allow year's transactions.	wances and audit adjustme	nt associated v	vith prior
Schedule Page: 326 Line No.: 3 Column: a			
THE FOLLOWING FOOTNOTE APPLIES TO ALL C	OCCURRENCES OF "FLORIDA M	IINITCIDAL DOMED	A CITATON CON
ALL 326 & 327 PAGES.	THORIDA I	ONICIPAL FOWER	AGENCY" ON
The Tanada Trada Mar of the total and the			
St. Lucie Unit No. 2 is jointly owned b	by Florida Power & Light	Company (85.104	49%),
Clorida Municipal Power Agency (8.806%) Schedule Page: 326	and Orlando Utilities C	ommission (6.08	951%).
silling adjustment associated with prior	or vears! transactions		
Schedule Page: 326			
Other Charges": Billing adjustment ass	ociated with prior years	' billing adjus	tments
Cileuule Page: 320 Line No.: 5 Collimn·a			
THE FOLLOWING FOOTNOTE APPLIES TO ALL O	CCURRENCES OF "ORLANDO U	TILITIES COMMIS	SION" ON AI
20 & 327 FAGES:			
t. Lucie Unit No. 2 is jointly owned b	v Florida Power & Light	Company /05 104	408)
1011da Muncipal Power Agency (8.806%)	and Orlando Utilties Com	mission (6.0895	496), 18)
criedule Page: 326 Line No.: 6 Column: a			
silling adjustment associated with prio	r year's transactions.		
Schedule Page: 326 Line No.: 6 Column: I			
Other Charges": Billing adjustment ass chedule Page: 326	ociated with prior years	' transactions.	
acksonville Electric Authority is a No.	n-FFPC Jurisdistional se	11	
age anger the ware-ment for noint owner	rship of St .Tohne Diver	Downer Dawle hat	chases are
acksonville Electric Authority and Flo	rida Power & Light Compar	ny.	wcc11
cnedule Page: 326 Line No.: 8 Column·c			
acksonville Electric Authority is a No	n-FERC Jurisdictional sel	ller, these pur	chases are
ade under the Agreement for Joint Owner acksonville Electric Authority and Floring Authority and Floring Electric Authority Electric Authority Electri	rship of St. Johns River rida Dower & Light Compar	Power Park bet	ween
chedule Page: 326 Line No.: 8 Column: g	rida rower & highe compar	ıy.	
illing adjustment associated with prior	r years' transactions.		
chedule Page: 326 Line No.: 8 Column: I			
Other Charges": Billing adjustment asso	ociated with prior years'	transactions.	
chedule Page: 326 Line No.: 10 Column: g			
illing adjustment associated with prior chedule Page: 326 Line No.: 10 Column: I	r years' transactions.		
Other Charges": Billing adjustments ass	sociated with prior		
chedule Page: 326 Line No.: 11 Column: a	sociated with prior years	transactions.	
omplete Name: Broward County Resource F	Recovery - North.		
chedule Page: 326 Line No.: 12 Column: a			
omplete Name: Broward County Resource F	Recovery - North.		·
chedule Page: 326 Line No.: 12 Column: g			
illing adjustment associated with prior	r years' transactions.		
chedule Page: 326 Line No.: 12 Column: I			
Other Charges": Billing adjustment assochedule Page: 326	octated with prior years'	transactions.	
omplete Name: Broward County Resource R	Recovery - South		
chedule Page: 326			
omplete Name: Broward County Resource R	Recovery - South.		
chedule Page: 326 Line No.: 14 Column: g			
Illing adjustment associated with prior ERC FORM NO. 1 (ED. 12-87)	years' transactions.		

Name of Respondent	This Report is:	Date of Report	Year of Report
Florido Dours & Lieta Co.	(1) <u>X</u> An Original	(Mo, Da, Yr)	Toda of Acport
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		
Ostalit D. COO III			
Schedule Page: 326 Line No.: 14 Column: I			
"Other Charges": Billing adjustment ass Schedule Page: 326.1 Line No.: 2 Column: g	sociated with prior years	' transactions	•
Billing adjustment associated with prio	T TOOMS! home		
Schedule Page: 326.1 Line No.: 2 Column: I	or years' transactions.		
"Other Charges": Billing adjustment ass	sociated with prior years	I trongastica	
Scriedule Pade, 320.1 Line No. 3 Collimn C			
On July 9, 1996 the Florida Public Serv	rice Commission (FPSC) ap	proved Florida	Dower C
might company a perition for approval of	it an agreement to buil on	# <b>-</b> 1 ~	
THE TIPE STOO OLGETED CHAP PPI PECOVER	The costs associated -it	la 4-1 1	
58 percent of the costs to the Capacity to the Fuel and Purchased Power Cost Re	COSE RECOVERY Claime an	d 42 percent of	the costs
Schedule Page: 326.1 Line No.: 3 Column: I	covery Clause.		
On July 9, 1996 the Florida Public Serv.	ice Commission (BDCG)		
	T an agreement to been according		
GEDO OLGCICG CHGC PPH PCCOVAP 1	The coord added at all		
		d 42 percent of	the costs
The rest will refer to the rest rest rest rest rest rest rest res	covery Clause.	Factoria GI	che coses
Schedule Page: 326.1 Line No.: 5 Column: g			
Billing adjustment associated with prior	r years' transactions.		
Schedule Page: 326.1 Line No.: 5 Column: I			
"Other Charges": Billing adjustment asso Schedule Page: 326.1 Line No.: 7 Column: a	ociated with prior years	transactions.	
Schedule Page: 326.1 Line No.: 7 Column: g Billing adjustment associated with prior			
Schedule Page: 326.1 Line No.: 7 Column: I	r years' transactions.		
"Other Charges": Billing adjustment asso	ociated with price		
Scriedule Fage: 320.1 Line No.: 8 Collimn a		transactions.	
Complete Name: Indiantown Cogeneration I	Limited Partnership		·· · · · · · · · · · · · · · · · · ·
Scriedule Page: 326.1 Line No.: 9 Column: a			
Complete Name: Indiantown Cogeneration I	Limited Partnership		
Schedule Page: 326.1 Line No.: 9 Column: a		<del></del>	<del></del>
Billing adjustment associated with prior	years' transactions.		
Scriedule Page: 326.7 Line No.: 9 Column· I	· · · · · · · · · · · · · · · · · · ·		
"Other Charges": Billing adjustment asso	ciated with prior years'	transactions.	
Ochequie Page. 320.1 Line No.: 11 Collimn. a			
Billing adjustment associated with prior Schedule Page: 326.1 Line No.: 11 Column: I	years' transactions.		
Schedule Page: 326.1 Line No.: 11 Column: I			
"Other Charges": Billing adjustment asso Schedule Page: 326.1 Line No.: 13 Column: g	ciated with prior years'	transactions.	
Billing adjustment associated with my			
Billing adjustment associated with prior Schedule Page: 326.1 Line No.: 13 Column: I	years' transactions.		
"Other Charges": Billing adjustment asso	edebod with		
Schedule Page: 326.2 Line No.: 1 Column: g	clated with prior years'	transactions.	
Billing adjustment associated with prior	Vergl transactions		
Schequie Page: 326.2 Line No.: 1 Column: I			
"Other Charges": Billing adjustment asso	icated with prior years!	twomanation	
Ocheude Paue, 320.2 – Line No.: 3 – Collima: A		transactions.	
Billing adjustment associated with prior	vears' transactions		
Scriedule Page: 32b.2 Line No.: 3 Column: I			
"Other Charges": Billing adjustment assoc	ciated with prior years'	transactions	
ooncoule raye, 320,2 Lille No.: 5 Collimn a			
Billing adjustment associated with prior	years' transactions.		
Schedule Page: 326.2 Line No.: 5 Column: I			
FERC FORM NO. 1 (ED. 12-87)			
- LING FORM NO. 1 (ED. 12-8/)	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		300 01, 2000

"Other Charges": Billing adjustment associated with prior years' transactions. Schedule Page: 326.2 Line No.: 6 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 7 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 8 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 8 Column: I Option premium purchased for the right to call on energy. Schedule Page: 326.2 Line No.: 9 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 10 Column: c Utility Opportunity Purchase Contract Schedule Page: 326.2 Line No.: 11 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 12 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 12 Column: I Capacity premium associated with long-term tolling agreement. Schedule Page: 326.2 Line No.: 13 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 13 Column: I Fuel oil, gas and transportation associated with long-term tolling agreement. Schedule Page: 326.2 Line No.: 14 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.2 Line No.: 14 Column: I Option premium purchased for the right to call on energy Schedule Page: 326.3 Line No.: 1 Column: a Duke Power, a division of Duke Energy Corporation Complete Name: Schedule Page: 326.3 Line No.: 1 Column: c Utility Opportunity Purchase Contract Schedule Page: 326.3 Line No.: 2 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.3 Line No.: 3 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.3 Line No.: 4 Column: c Power Marketer Opportunity Purchaser Schedule Page: 326.3 Line No.: 5 Column: a Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc. Schedule Page: 326.3 Line No.: 5 Column: c Utility Opportunity Purchase Contract Schedule Page: 326.3 Line No.: 5 Column: I Option premium purchased for the right to call on energy. Schedule Page: 326.3 Line No.: 6 Column: a Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc. Schedule Page: 326.3 Line No.: 6 Column: c Utility Opportunity Purchase Contract Schedule Page: 326.3 Line No.: 6 Column: I Capacity premium associated with long-term tolling agreement. Schedule Page: 326.3 Line No.: 7 Column: a Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc. Schedule Page: 326.3 Line No.: 7 Column: c Utility Opportunity Purchase Contract Schedule Page: 326.3 Line No.: 7 Column: I Fuel oil, gas and transportation associated with long-term tolling agreement. FERC FORM NO. 1 (ED. 12-87) Page 450.3

Name of Respondent	This Report is:	Data of Banart	Maria of Division
	(1) X An Original	Date of Report (Mo, Da, Yr)	rear of Report
Florida Power & Light Company	(2) _ A Resubmission	(WO, Da, 11)	D
FOO:	TNOTE DATA		Dec 31, 2003
, 00	THOTE BATA		
Schedule Page: 326.3 Line No.: 8 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 9 Column: c			
Non-Jurisdictional Opportunity Purchase			
Schedule Page: 326.3 Line No.: 10 Column: c			
Non-Jurisdictional Opportunity Purchase			
Schedule Page: 326.3 Line No.: 11 Column: c  Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 12 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 13 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.3 Line No.: 14 Column: c			
Non-Jurisdictional Opportunity Purchase			
Schedule Page: 326.4 Line No.: 1 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 2 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 3 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 3 Column: I			
Capacity premium associated with long-term	tolling agreement.		
Scriedule Page: 326.4 Line No.: 4 Column: c			
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 4 Column: I			· · · · · · · · · · · · · · · · · · ·
Fuel oil, gas and transportation associated	with long-term tolli	ng agreement	
John Garier age. 320.4 Lille NO.: 5 Collimn: C		ing agreement.	
Power Marketer Opportunity Purchaser			
Schedule Page: 326.4 Line No.: 5 Column: I			
Accrual for heat rate adjustment that remain	is unnaid		
schedule Page: 326.4 Line No.: 6 Column: c	is unpuru.		
Jon-Jurisdictional Opportunity Purchase			
Schedule Page: 326.4 Line No.: 7 Column: c		······································	
Jon-Jurisdictional Opportunity Purchase			
Schedule Page: 326.4 Line No.: 8 Column: c			
tility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 9 Column: c			
on-Jurisdictional Opportunity Purchase			
Schedule Page: 326.4 Line No.: 10 Column: c			
tility Opportunity Purchase Contract			
Schedule Page: 326.4 Line No.: 11 Column: c			
ower Marketer Opportunity Purchaser			

	ie oi respondent ida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003		
	TRAN	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeling	(Account 456)			
1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.  2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.						
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deliver (Company of Public (Footnote Affilia (c)	Authority) Classifi- ation) cation		
1	Aquila Power Corporation	N/A	N/A	(d)		
2	Calpine Energy Services, LP	Tampa Electric Company	City of New Smyrna Beac			
3	Calpine Energy Services, LP	Southern Company Services	Tampa Electric Company			
4	Cargill-Alliant LLC	JacksonVille Electric Authority	Florida Power Corporation			
5	Cargill-Alliant LLC	Florida Power Corporation	Florida Power & Light Cor	: I		
6	Cargill-Alliant LLC	Southern Company Services	Florida Power & Light Cor	1 1 1 1 1		
7	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilit	1 1		
·····	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beac	i		
9	Cargill-Alliant LLC	Seminole Electric Cooperative	Southern Company Service			
10	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Service	1 1		
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooper			
12	Cargill-Alliant LLC	Southern Company Services	Seminole Electric Cooper			
13	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company			
14	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company			
15	Cargill-Alliant LLC	Southern Company Services	Tampa Electric Company			
16		N/A	N/A	AD		
17	Cinergy Services, Inc.	Jacksonville Electric Authority	City of New Smyrna Beach			
T						

· · · · · · · · · · · · · · · · · · ·	Tr. x	COLUMNIA I STATE	2001011	′′	***************************************	
	IRA	NSMISSION OF ELECTRICITY (Including transactions of	FOR OTHERS (Accourage of the control	nt 456)(Continued)	······································	
OS - for other	er service. Use this catego	ry only for those services wh	ich cannot be place	lin the above defined	natanarian augh e-	11
moininin serv	ico iogaiuless di tile lettyti	i vi ule contract and service	from, designated un	its of less than one ver	categories, such as	all uro of
CHO GOLAIGO II	i a looulote loi each aulus	unent.	A contract of the contract of			
AD - for out-	of-period adjustment. Use	this code for any accounting	adjustments or "true	e-ups" for service provi	ided in prior reportin	a
yours. Flori	ue an expianauun in a 1001	note for each adjustment			The state of the s	<b>3</b>
o. In column	(e), identify the FERC Ra	te Schedule or Tariff Number	, On separate lines,	list all FERC rate sche	dules or contract	
acoignations	unuel willen service. as ic	ienunea in column (a), is nroi	uded			
designation t	for the substation, or other	s for all single contract path,	"point to point" trans	mission service. In co	lumn (f), report the	
(g) report the	designation for the substa	appropriate identification for ation, or other appropriate ide	where energy was re	eceived as specified in	the contract. In col	umn
oomaad.						
7. Report in	column (h) the number of	megawatts of billing demand	that is specified in the	ne firm transmission so	mico contract. Day	
reported in c	olumn (h) must be in mega	watts. Footnote any demand	not stated on a me	gawatts hasis and eyn	nvice contract. Den Isin	iand
				and exp	idiii,	
FERC Rate	Point of Receipt	Point of Delivery	T 5200			-
Schedule of	(Subsatation or Other	(Substation or Other	Billing Demand		OF ENERGY	Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours	No.
(e)	(f)	(g)	(h) (	(i)	Delivered (j)	
)4	N/A	NA				1
183	System	Smyrna Substation	7395	395	385	2
83	System	System	60			3
64	System	System	15,894	16,568	16,208	4
64	System	System	5	2		5
64	System	System	800			6
64	System	Deerhaven Substation	20	240	235	7
64	System	Smyrna Substation	1,045	986	963	8
64	System	System	155	155	152	9
64	System	System	730	728	713	10
64	System	System	379	379	379	11
64	System	System	72	72	71	12
64	System	System	148	148	148	13
64	System	System	92,536	106,806	104.450	14
64	System	System	34,108	32,284	31,570	15
64	N/A	N/A		<u> </u>	31,3/0	
10	System	Smyrna Substation	58	778	700	16
	,			118	762	17
						I
			624,682	10,740,016	10,503,099	
					1	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr)

11

Year of Report

Dec. 31,

2003

Name of Respondent

name of Respondent Florida Power & Light Company	This Report Is: (1) X An Origina (2) A Resubm	(Mo. Da. Yr)	Year of Report Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY	FOR OTHERS (Account 456) (Continuelled to as 'wheeling')	ed)	<del></del>
9. In column (k) through (n), report charges related to the billing demanded amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in columns (i) and (j) must be reported.	e total megawatthours received and ort the revenue amounts as shown and reported in column (h). In column (m), provide the total reversion in a footnote all components of to the entity Listed in column (a). If go the nature of the non-monetary seems (i) through (n) as the last Line. orted as Transmission Received are explanations following all required	d delivered. on bills or vouchers. In column (kumn (l), provide revenues from enues from all other charges on billihe amount shown in column (m). no monetary settlement was madettlement, including the amount and Delivered on Page 401 Lines 4	), provide revenues from der ergy charges related to the s or vouchers rendered, inclu Report in column (n) the tota e, enter zero (11011) in colu d type of energy or service	uding al mn
	REVENUE FROM TRANSMISS	ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Payanua (6)	11:55
(\$) (k)	(\$) (I)	(\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		272	272	1 1
1,367			1,367	2
207			207	1 3
21,293			21,293	4
9			9	5
2,768			2,768	<b></b>
824			824	4
976			976	1
536			536	<del> </del>
1,585			1,585	4
				11
130			130	ļ
268			268	1
235,341			235,341	14
50,321			50,321	15
		(a) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6,984	16
2,087			2,087	17
30,726,171	0	758,790	31,484,961	

	No or respondent	IIIIs Report is:   (1)   X An Original	Date of Report	Year of Report
-101	ida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
	TRAN	SMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as whee	S (Account 456)	
. 1	Report all transmission of electricity, i. e.,	wheeling, provided for other electric util	ities conneratives munic	inalities other public
uu	ionides, qualifying facilities, non-traditiona	l Utility Suppliers and ultimate customer	e	
. ا	Use a separate line of data for each disting	ct type of transmission service involving	the entities listed in colu	nn (a), (b) and (c).
. I	zeborrur comuni (a) me combany or bubil	C authority that haid for the transmissio	negrico Donortin colum	mm /h3 db
ro	lic authority that the energy was received vide the full name of each company or put	non and in column (c) the company or	public authority that the e	nergy was delivered to.
··y	ownership interest in or anniation the lest	DONGENT NAS WITH the entities listed in co	dumne (a) (b) or (a)	
. !	i i column(a) enter a Statistical Classificati	on code based on the original contracti	ial terms and conditions of	f the service as follows:
	TO LONG-TOTAL MAIN MAINSTINSSION SELVICE.	LONG-TERM Means one year or longer	and "firm" moone that cor	vina nammak k
110	inabred for economic teasons and is intell	ded to remain reliable even under adve	rea conditions For all tra	manadiams identification
ut :	provide in a footnote the termination date of the contract.	or the contract defined as the earliest of	late that either buyer or se	ller can unilaterally get
	for short-term firm transmission service.	Use this category for all firm services	whore the duration of and	
r s	service is less than one year.	and outogoly for all first services,	Muere me aniamon or each	i period of commitment
				÷
	Payment By	Energy Received From		
1e 0.	(Company of Public Authority)	(Company of Public Authority)	Energy Deliver (Company of Public	red To Statistical Statistical Classifi-
<b>.</b>	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affili	ation) cation
1	(a) Cinergy Services, Inc.	(b) N/A	(c)	(d)
2	Conoco, Inc.		N/A	AD
3	Conoco, Inc.	Southern Company Services  Jacksonville Electric Authority	Florida Power Corporatio	•
4	Conoco, Inc.		Florida Power & Light Co	
5	Conoco, Inc.	Tampa Electric Company	Southern Company Servi	
6	Conoco, Inc.	Jacksonville Electric Authority	Tampa Electric Company	
	La de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	Southern Company Services	Tampa Electric Company	
8	Carolina Power & Light Company	N/A	N/A	AD
9	Carolina Power & Light Company	Jacksonville Electric Authority	Florida Power & Light Co	
	Carolina Power & Light Company	Jacksonville Electric Authority	Tampa Electric Company	
*********	Carolina Power & Light Company	Southern Company Services	Tampa Electric Company	os
************	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
•	4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Southern Company Services	Ortando Utilines Commis	
	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
	Duke Energy Trading & Marketing LLC	Southern Company Services	Tampa Electric Company	os
	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
	Dynegy Power Marketing, Inc.	Tampa Electric Company	Southern Company Servi	oes OS
1	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	os
-	TOTAL			
- 1	IVIAL			·

Name of Respo	& Light Company	(1)	X An Original A Resubmis		Date of F (Mo, Da,	Yr)	Year of Report Dec. 31, 2003	
	TRANS	MISSION OF (Including	ELECTRICITY FO	OR OTHERS (Ac fered to as 'whee	count 456)(( ling')	Continued)		·····
nonfirm service the service in AD - for out-o years. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in contract.	service. Use this category ce regardless of the length of a footnote for each adjustment. Use this lean explanation in a footnot (e), identify the FERC Rate and under which service, as identify and delivery locations for the substation, or other application for the substation column (h) the number of measurement (h) must be in megaward.	of the contract ent. is code for an ite for each a Schedule or ntified in colu or all single oppropriate ide on, or other a	et and service from accounting accounting accipation.  Tariff Number, arm (d), is provice contract path, "pentification for was performed to demand the contract of the performed to the contract of the contr	om, designated adjustments or ' On separate linded. soint to point" transfer energy wattification for what is specified	I units of le "true-ups" f nes, list all l ransmission as received nere energy in the firm	ss than one year for service provide FERC rate schemes service. In cold as specified in a was delivered a transmission se	ded in prior reporting dules or contract umn (f), report the the contract. In colu as specified in the	ure of
FERC Rate	Point of Receipt	Point of I		Billing		TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation Design (g	nation)	Demand (MW) (h)	Meg	aWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
210	N/A	N/A				***************************************		1
218	System	System		1,	961	1,861	1,822	2
218	System	System			50	50	49	3
218	System	System			781	719	705	4
218	System	System			551	551	538	5
218	System	System	·	7,	987	7,277	7,120	6
218	N/A	N/A						7
160	System	System	**************************************		200	200	196	8
160	System	System	***************************************	24,	725	24,101	23,580	9
160	System	System		2,	242	1,844	1,804	10
160	N/A	N/A	·					11
116	System	System			200			12
116	System	System	······································		867	834	815	
116	System	System			553	494	482	
116	N/A	N/A						15
61	System	System			57	57	56	
61	System	System		1,	803	3,381	3,307	
				624,	682	10,740,016	10,503,099	

Name or Respondent Florida Power & Light Company	This Report Is:			
	(2) A Resubm	nission //	Dec. 31, 2003	
	(Including transactions n	FOR OTHERS (Account 456) (Conti effered to as 'wheeling')	nued)	
8. Report in column (i) and (j) the tota 9. In column (k) through (n), report the charges related to the billing demand a amount of energy transferred. In columout of period adjustments. Explain in a charge shown on bills rendered to the (n). Provide a footnote explaining the rendered.  10. Provide total amounts in column (in columns (i) and (j) must be reported 11. Footnote entries and provide explaining the rendered.	e revenue amounts as shown reported in column (h). In column (m), provide the total rever a footnote all components of the entity Listed in column (a). If nature of the non-monetary set) through (n) as the last Line, as Transmission Received and reported in column (a).	on bills or vouchers. In column umn (I), provide revenues from enues from all other charges on bhe amount shown in column (m) no monetary settlement was materially including the amount and Delivered on Page 401 Lines	energy charges related to the ills or vouchers rendered, incluing Report in column (n) the total de, enter zero (11011) in column type of energy or service	uding Il mn
Demand Charges	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHER		
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		24	24	. 1
3,549			3,549	2
173			173	3
1,932			1,932	4
1,398 17,666			1,398	5
17,000			17,666	6
362		Apr. 12 (20) 1885 194	94	7
64,357			362	8
5,236			64,357	9
2,200			5,236	10
692		426	426	11
1,776			692	12
1,686			1,776	13
1,000			1,686	14
103		10-5,429	5,429	15
14,492			103	16
14,402			14,492	17
30,726,171	0	758,790	31,484,961	

	ie or respondent ida Power & Light Company	I his Report Is: (1) X An Original (2) A Resubmission	Date of Report Year of Re (Mo, Da, Yr) Dec. 31,	eport 2003
	TRAN	SMISSION OF ELECTRICITY FOR OTF (Including transactions referred to as 'w	HERS (Account 456)	
2. U 3. F pub Prov any 4. I LF - inter LF, out	Report all transmission of electricity, i. e., norities, qualifying facilities, non-traditional Jse a separate line of data for each distinct Report in column (a) the company or public authority that the energy was received yide the full name of each company or pull ownership interest in or affiliation the response column(d) enter a Statistical Classification for Long-term firm transmission service, trupted for economic reasons and is intemprovide in a footnote the termination date of the contract.  for short-term firm transmission service, ervice is less than one year.	wheeling, provided for other electric I utility suppliers and ultimate custon ct type of transmission service involved c authority that paid for the transmist from and in column (c) the company polic authority. Do not abbreviate or to condent has with the entities listed in concode based on the original contra "Long-term" means one year or long ded to remain reliable even under a of the contract defined as the earlies	utilities, cooperatives, municipalities, of mers. ving the entities listed in column (a), (b) ssion service. Report in column (b) the column to the column to the column to the columns (a), (b) or (c) actual terms and conditions of the service cannot diverse conditions. For all transactions is st date that either buyer or seller can underse.	and (c). company or delivered to. n in a footnote ce as follows: t be dentified as illaterally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation
1	Dynegy Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS (d)
2	Dynegy Power Marketing, Inc.	N/A	N/A	AD
3	Entergy Koch Trading LP	N/A	N/A	AD
4	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	os
5	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Commission	os
6	Florida Municipal Power Agency	N/A	N/A	AD
7	Florida Power Corporation	City of Homestead	Florida Power Corporation	os
8	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	os
9	Florida Power Corporation	Southern Company Services	Florida Power Corporation	os
	Florida Power Corporation	Florida Power Corporation	Florida Power & Light Company	os
11	Florida Power Corporation	Florida Power Corporation	Gainesville Regional Utilities	os
1	Florida Power Corporation	Jacksonville Electric Authority	Gainesville Regional Utilities	os
13	Florida Power Corporation	Florida Power Corporation	Jacksonville Electric Authority	os
14	Florida Power Corporation	Jacksonville Electric Authority	Orlando Utilities Commission	os
15	Florida Power Corporation	Florida Power Corporation	Southern Company Services	os
16	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	os
17	Florida Power Corporation	Southern Company Services	Tampa Electric Company	OS
	TOTAL		· ·	

maine of Kesp		Inis Report			Date of Report	Year of Report	
Florida Power	& Light Company		Original Resubmission		(Mo, Da, Yr)	Dec. 31, 2003	
**************************************	TRAN	SMISSION OF ELECTF (Including transa	RICITY FOR OT	HERS (Accou	nt 456)(Continued)		
the service in AD - for out-cyears. Provid 5. In column designations 6. Report red designation for (g) report the contract.  7. Report in 6.	r service. Use this category ce regardless of the length of a footnote for each adjustment. Use the an explanation in a footnote (e), identify the FERC Rate under which service, as ideceipt and delivery locations for the substation, or other a designation for the substaticulumn (h) the number of molumn (h) must be in megaw	r only for those service of the contract and senent.  nis code for any account of the for each adjustment.  Schedule or Tariff Notified in column (d), for all single contract peropriate identification, or other appropriate grawatts of billing decorated of the contract of the column (d).	ces which can ervice from, de punting adjustra ent. lumber, On se is provided. path, "point to ion for where e late identification	not be place esignated un nents or "tru parate lines, point" trans energy was r on for where	d in the above-defined its of less than one year e-ups" for service proverse all FERC rate schemission service. In confective das specified in energy was delivered the firm transmission service.	ar. Describe the nat ided in prior reporting edules or contract lumn (f), report the the contract. In column as specified in the	ure o
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Othe Designation) (g)	er C	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (I)	OF ENERGY  MegaWatt Hours Delivered	Line No.
61	System	System		2,825	3,238	() 3,162	1
61	N/A	N/A				J, 102	2
177	N/A	N/A					3
71	System	System		80	60	59	ļ
71	System	System		125	125		5
71	N/A	N/A				122	6
23	Lucy Substation	System		88	88	88	ļ
23	System	System		1,125	1,263	1,237	<u> </u>
23	System	System		186	59	1,237	<u> </u>
23	System	System		334		31	10
23	System	Deerhaven Substation		136	136	134	11
23	System	Deerhaven Substation		205	971	950	12
23	System	System	i ja	102	102	100	
23	System	System		415	415	406	13 14
23	System	System		1,622	1,512	1,481	15
23	System	System		1,849	1,779	1,741	16
3	System	System		383	349	341	17
			•	624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) ∑ An Original (2) A Resubmis  TRANSMISSION OF ELECTRICITY F (Including transactions re	Date of Report (Mo, Da, Yr) ssion / / OR OTHERS (Account 456) (Continu	Year of Report Dec. 31, 2003	
<ol> <li>In column (k) through (n), reported and the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be reported.</li> </ol>	e total megawatthours received and out the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no the entity Listed in column (a). If no the nature of the non-monetary set armn (i) through (n) as the last Line. Orted as Transmission Received and explanations following all required of	delivered. In bills or vouchers. In column (kmn (I), provide revenues from enues from all other charges on bill e amount shown in column (m). To monetary settlement was madutlement, including the amount are more than the more than the column (a) as the discourse of the column (b).	c), provide revenues from den ergy charges related to the is or vouchers rendered, inclu Report in column (n) the total e, enter zero (11011) in column nd type of energy or service	iding I nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS	A STATE OF THE STA	······································
Demand Charges (\$) (k)	Energy Charges (\$) (i)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+i+m)	Line No.
10,364		(II)	(n) 10,364	1
		1,236	1,236	<b>-</b>
		207	207	3
244			244	ļ
432			432	<b></b>
		484 1	102	6
304			304	7
7,294			7,294	8
531			531	9
1,156		· · · · · · · · · · · · · · · · · · ·	1,156	<b></b>
471			471	11
2,419			2,419	12
185			185	13
751			751	14
5,431		5	5,431	15
5,094			5,094	16
693			693	17
30,726,171	0	758,790	31,484,961	

	e or Respondent	│ I his Report is: │ (1) │   X   An Origina		Date of Report (Mo, Da, Yr)	Year of Report	<del></del>
Fior	da Power & Light Company	(2) A Resubm	ission		Dec. 31, 200	3
	TRAN	MISSION OF ELECTRIC (Including transactions re	CITY FOR OTHE	RS (Account 456)		
1. F	Report all transmission of electricity, i. e., v	heeling, provided for	other electric ut	tilities cooperatives mur	nicinalities other n	ublic
2. U 3. F publ Prov any 4. II LF - inter LF, I out o	orities, qualifying facilities, non-traditional use a separate line of data for each distinct Report in column (a) the company or public authority that the energy was received the full name of each company or public ownership interest in or affiliation the respondence of column(d) enter a Statistical Classification for Long-term firm transmission service, rupted for economic reasons and is intended for the contract.  The contract of the contr	utility suppliers and ultitype of transmission authority that paid for rom and in column (c) lic authority. Do not a condent has with the error code based on the c'Long-term' means on led to remain reliable of the contract defined	timate custome service involvir the transmissi the company obbreviate or truntities listed in coriginal contrace year or longe even under advas the earliest	ers.  Ing the entities listed in coon service. Report in coor public authority that the incate name or use acroicolumns (a), (b) or (c) tual terms and conditions and "firm" means that seese conditions. For all date that either buyer or	olumn (a), (b) and ( lumn (b) the comp e energy was delive nyms. Explain in a s of the service as service cannot be transactions identifications	(c). eany or ered to. a footnote follows: fied as rally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Rece (Company of Pul (Footnote A (b)	olic Authority)	Energy Deli (Company of Pu (Footnote A	blic Authority) affiliation)	Statistical Classifi- cation (d)
1	Florida Power Corporation	N/A		N/A		AD AD
2	Georgia Transmission Corporation	N/A		N/A		AD
3	City of Homestead	Florida Power Corporation	on	City of Homestead	<u>l</u>	os
4	City of Homestead	Gainesville Regional Uti	lities	City of Homestead	<u> </u>	os
5	City of Homestead	Jacksonville Electric Aut	thority	City of Homestead		os
6	City of Homestead	Orlando Utilities Commis	ssion	City of Homestead	L	os
7	City of Homestead	Southern Company Sen	/ices	City of Homestead		OS
8	City of Homestead	Seminole Electric Coope	erative	City of Homestead		os -
9	City of Homestead	Tampa Electric Compan		City of Homestead		os
10	City of Homestead	N/A		N/A		AD
11	City of Lake Worth Utilities	N/A		N/A		AD
12	City of Lakeland	N/A		N/A		AD AD
13	City of New Smyrna Beach	City of Homestead		City of New Smyrna Be	- I	os
	City of New Smyrna Beach	Jacksonville Electric Aut	hority	City of New Smyrna Be		08 08
15	City of New Smyrna Beach	Tampa Electric Compan		City of New Smyrna Be		os
16	City of New Smyrna Beach	N/A	-	N/A	<u>l</u>	AD AD
17	Orlando Utilities Commission	Orlando Utilities Commis	esion	Jacksonville Electric A		DS .
	TOTAL					***************************************

Name of Resp Florida Power	& Light Company	This Report Is: (1) X An Origina (2) A Resubm	l ission	Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 2003	
	TRA	NSMISSION OF ELECTRICITY I	FOR OTHERS (Accou	nt 456)(Continued)		
the service in AD - for out-cyears. Provice 5. In column designations 6. Report red designation for (g) report the contract. 7. Report in	r service. Use this categorice regardless of the length a footnote for each adjust of-period adjustment. Use the an explanation in a foot (e), identify the FERC Raunder which service, as incept and delivery locations or the substation, or other designation for the substation (h) the number of	ory only for those services whi h of the contract and service t	ch cannot be placed from, designated un adjustments or "true, On separate lines, vided. 'point to point" trans where energy was rutification for where that is specified in the	d in the above-defined its of less than one year e-ups" for service provi- list all FERC rate sche mission service. In co- eccived as specified in energy was delivered	ar. Describe the national ded in prior reporting dules or contract lumn (f), report the the contract. In column specified in the envice contract.	ure of
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (i)	No.
23	N/A	N/A			<u> </u>	1
145	N/A	N/A			· · · · · · · · · · · · · · · · · · ·	2
29	System	Lucy Substation	4,592	4,958	4,934	<del></del>
29	Deerhaven Substation	Lucy Substation	307	307	306	<del> </del>
29	System	Lucy Substation	1,355	1,572	1,562	ļ
29	System	Lucy Substation	578	578	573	<u> </u>
29	System	Lucy Substation	203	202	198	
29	System	Lucy Substation	42	36	36	
29	System	Lucy Substation	110	109		<u> </u>
29	N/A	N/A				10
33	N/A	N/A				11
44	N/A	N/A				12
84	Lucy Substation	Smyrna Substation	2,005	2,460	2,429	
84	System	Smyrna Substation	66	66		ļ
84	Hypoluxo Substation	Smyrna Substation	15	210		
84	N/A	N/A				16
39	System	System	50	50	49	
			624,682	10,740,016	10,503,099	

Name of Respondent	This Report Is:	Date of Report	Year of Report	***************************************
Florida Power & Light Company	(1) X An Original (2) A Resubmi		Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY F (Including transactions re		ued)	···
<ol> <li>In column (k) through (n), report charges related to the billing demanded amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in column columns (i) and (j) must be reported.</li> </ol>	total megawatthours received and out the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the other entity Listed in column (a). If note that the nature of the non-monetary setting in the nature of the non-monetary setting in the last Line. The present as Transmission Received and explanations following all required of	delivered. on bills or vouchers. In column (kmn (l), provide revenues from enues from all other charges on bill e amount shown in column (m). To monetary settlement was mad titlement, including the amount all Enter "TOTAL" in column (a) as d Delivered on Page 401, Lines	k), provide revenues from dentergy charges related to the ls or vouchers rendered, inclu Report in column (n) the total le, enter zero (11011) in column type of energy or service the Last Line. The total amounts	ding I nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS		***************************************
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
		CAL TO 2 1.121	1,121	1
		4	4	2
3,083			3,083	3
190			190	4
506			506	5
271			271	6
93			93	7
				8
				9
		428	428	10
		(1,012) (1,012) (1,012)	1,012	11
		4	4	12
6,092			6,092	13
184			184	14
618			618	15
		. 81	81	16
173			173	17
30,726,171	0	758,790	31,484,961	

ıvaı	не от кезропаети	Inis Report is:	Date of Beneat	- V (5	<del> </del>				
Flo	rida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20	t 003				
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	SC (Assert 450)		<del></del>				
1.	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public								
uuu	iationado, qualitying tadilitas, non-traditional fillity stroniers and nitimate customore								
<b>Z</b> . (	Use a separate line of data for each distinc	t type of transmission service involving	the entition links of the co	duma (a) (b) and	1 (-)				
v. 1	report in column (a) the company of bubild	BUINORITY THAT HAID TOT THE TRANSMISSION	n contino. Donatia	December 11- N. 41					
Pur	we acribing that the effects was received th	OM and in column (c) the company or	nublic outbouts that the						
	vide are run ridine or each company of bub	IIC BULLIOFIIV. I JO DOT ADDRAVIATA OF truit	looto nomo ar usa sera.	nyms. Explain in	a footnote				
~,	Carrieron in the least in the annual to the least in the season	JICHIII IIAS WITH THE ENTITIES LISTED IN AC	\lunona (a\ /b\ a=/-\						
LF -	n column(d) enter a Statistical Classificatio for Long-term firm transmission service.	I code based on the original contracti	ual terms and conditions	of the service a	s follows:				
	mapica for economic reasons and is intelled	en in remain reliable even under educ	roo conditions. For all t						
. ,	bigaine in a igonifore rife rettillisticti date c	of the contract defined as the earliest of	late that either hover or	ransactions iden	tified as				
	or and continuot.								
St.	- for short-term firm transmission service. L	Jse this category for all firm services,	where the duration of ea	ach period of con	nmitment				
01.8	service is less than one year.			•					
ine	Payment By	Energy Received From	Energy Deli	vered To	Statistical				
Vo.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Pul	olic Authority)	Classifi-				
	(a)	(Footnote Affiliation) (b)	(Footnote A	ffiliation)	cation				
1	The state of the s	Florida Power & Light Company	(c) Orlando Utilities Comn	nission	(d)				
2	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Comn		os				
3		Orlando Utilities Commission	Southern Company Se		os				
4	Charles Callacs Commission	N/A	N/A		AD				
		City of Homestead	Florida Power Corpora	tion	os				
6	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Comm		os				
7		Jacksonville Electric Authority	Orlando Utilities Comm		os				
8		Southern Company Services	Orlando Utilities Comm		os				
9	Reliant Energy Services	Orlando Utilities Commission	Seminole Electric Coop		os				
		N/A	N/A	,c.auvc	AD				
11	Seminole Electric Cooperative	Seminole Electric Cooperative	Florida Power & Light (	Company	os				
12		Seminole Electric Cooperative	Jacksonville Electric A		os				
13		Seminole Electric Cooperative	Southern Company Se	-	os				
14		Florida Power & Light Company	Seminole Electric Coop		os os				
15		Southern Company Services	Seminole Electric Coop						
16		N/A	N/.A		OS				
17	Southern Company Services	Florida Power & Light Company			AD				
			Southern Company Ser	vices	os				
-									
	TOTAL								

I rame or respondent

Florida Powe	pongent r & Light Company	This Report is: (1) X An Origina		Date of Report (Mo, Da, Yr)	Year of Report	
	· ·	(2) A Resubm	nission	11	Dec. 31,2003	
00 6		NSMISSION OF ELECTRICITY (Including transactions r	effered to as 'wheelin	unt 456)(Continued) g')		
the service i AD - for out- years. Provi 5. In column designations 6. Report re designation (g) report the contract. 7. Report in	er service. Use this categorice regardless of the length n a footnote for each adjust of-period adjustment. Use ide an explanation in a foot n (e), identify the FERC Rate under which service, as ideceipt and delivery locations for the substation, or other are designation for the substation.	ry only for those services who of the contract and service ment. this code for any accounting	ich cannot be place from, designated un adjustments or "true", On separate lines vided. "point to point" trans where energy was entification for where	ed in the above-defined nits of less than one year ue-ups" for service pro- s, list all FERC rate sch smission service. In co received as specified in the energy was delivered	ear. Describe the navided in prior reportion edules or contract plumn (f), report the note contract. In coll as specified in the	iture d ng olumn
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER MegaWatt Hours	OF ENERGY	Line
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	MegaWatt Hours Delivered (i)	No.
39	System	System	100		<del> </del>	d 1
39	System	System	550		10.	-
39	System	System	4,126			
39	N/A	N/A		,,,,	4,000	4
31	Lucy Substation	System	45	45	45	<del> </del>
47	System	System	9,015			
47	System	System	38	38	-,00	
47	System	System	427	427		
47	System	System	75	75		
47	N/A	N/A		,,,	73	10
37	System	System	233	158	455	
37	System	System	1,971	1,639	,,,,	
	System	System	4,987	4,844	.,,,,,,	
	System	System	592	741		
	System	System	6		741	
	N/A	N/A	<del> </del>	3	3	15
52	System	System	63	464	464	16 17
			624,682	10,740,016	10 503 099	

10,740,016

10,503,099

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr)	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY FO		ed)	
	Including transactions reft total megawatthours received and c			***************************************
<ol> <li>In column (k) through (n), repo charges related to the billing demi amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in colu in columns (i) and (j) must be repo</li> </ol>	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenu- in in a footnote all components of the orthe entity Listed in column (a). If no g the nature of the non-monetary sett amn (i) through (n) as the last Line. E- orted as Transmission Received and explanations following all required d	n bills or vouchers. In column (k nn (I), provide revenues from en- les from all other charges on bills a amount shown in column (m). o monetary settlement was mad- tlement, including the amount ar Enter "TOTAL" in column (a) as to I Delivered on Page 401, Lines of	ergy charges related to the sor vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIC	N OF ELECTRICITY FOR OTHERS	<b></b>	·····
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$) (l)	(\$) (m)	(k+l+m) (n)	No.
(k) 346		(11)	346	1
1,243			1,243	ļ
14,276			14,276	<b></b>
		144	144	4
81			81	5
25,211			25,211	6
93			93	7
1,127			1,127	8
136	<u> </u>		136	9
		2,668	2,668	10
806			806	11
4,800			4,800	12
11,069			11,069	<u> </u>
1,369	1		1,369	<u> </u>
21			21	15
		741	741	16
1,156			1,156	<u> </u>
30,726,171	0	758,790	31,484,961	

Nam	e or Kesponaent	Inis Report Is:	Date of Report	Year of Report			
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 200	03		
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456)				
1. F	1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public						
autn	authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.						
2. L	Ise a separate line of data for each distinct	type of transmission service involving	the entities listed in co	lumn (a), (b) and	(c).		
J. h	Report in column (a) the company or public	authority that paid for the transmission	n service. Report in col	lumn (b) the comp	any or		
Prov	ic authority that the energy was received fi ride the full name of each company or publ	lic authority. Do not abbreviate or true	public authority that the	energy was deliv	ered to.		
any	ownersnip interest in or affiliation the respi	ondent has with the entities listed in co	lumns (a) (b) or (c)				
4. Ir	າ column(d) enter a Statistical Classificatio	n code based on the original contractu	al terms and conditions	of the service as	follows:		
LF -	for Long-term firm transmission service. "	Long-term" means one year or longer	and "firm" means that s	service cannot be			
inter	rupted for economic reasons and is intend	ed to remain reliable even under adve	rse conditions. For all t	ransactions identi	ified as		
out o	provide in a footnote the termination date of the contract.	or the contract defined as the earliest d	ate that either buyer or	seller can unilater	rally get		
	for short-term firm transmission service.	Jse this category for all firm services	where the duration of e	ach period of som	mitmont		
for s	ervice is less than one year.		more are duration of ea	acii penda di com	munent		
Line	Payment By	Energy Received From	Energy Deli	ivered Te	04-4-4-1		
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	blic Authority)	Statistical Classifi-		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	ffiliation)	cation		
1	Southern Company Services	N/A	N/A		(d) AD		
	City of Tallahassee	Florida Power & Light Company	Florida Power Corpora		os		
3	Tampa Electric Company	Florida Power & Light Company	Florida Power Corpora		os os		
4	Tampa Electric Company	Tampa Electric Company	City of New Smyrna B		os		
5	Tampa Electric Company	Florida Power & Light Company	Orlando Utilities Comm		os		
6	Tampa Electric Company	Tampa Electric Company	Southern Company Se		os		
7	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Compa		os		
8	Tampa Electric Company	N/A	N/A		AD		
9	The Energy Authority	City of Homestead	Florida Power Corpora		os		
10	The Energy Authority	Jacksonville Electric Authority	Florida Power Corpora		os		
11	The Energy Authority	Southern Company Services	Florida Power Corpora		os		
12	The Energy Authority	Florida Power Corporation	Gainesville Regional U		os		
13	The Energy Authority	Florida Power & Light Company	Gainesville Regional U		os		
14	The Energy Authority	City of Homestead	Gainesville Regional U		os		
		Jacksonville Electric Authority	Gainesville Regional U		os		
16	The Energy Authority	Orlando Utilities Commission	Gainesville Regional U		os		
17	The Energy Authority	Southern Company Services	Gainesville Regional U		os		
	TOTAL						
	TOTAL						

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report			
Florida Power	& Light Company	(1) X An Original (2) A Resubmis		(Mo, Da, Yr)	Dec. 31, 2003			
	TRANS	MISSION OF ELECTRICITY F (Including transactions ref						
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of								
the service in	ce regardless of the length o	of the contract and service in	om, designated un	its of less than one yea	r. Describe the natu	ure of		
	the service in a footnote for each adjustment.  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting							
years. Provid	years. Provide an explanation in a footnote for each adjustment,							
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract			
designations	under which service, as ider	ntified in column (d), is provi	ded.					
6. Report red	ceipt and delivery locations f	or all single contract path, "p	point to point" trans	mission service. In col	umn (f), report the			
designation to	or the substation, or other ap	opropriate identification for v	vhere energy was r	eceived as specified in	the contract. In colu	umn		
contract.	designation for the substation	on, or otner appropriate ider	itification for where	energy was delivered	as specified in the			
	column (h) the number of me	egawatts of billing demand t	hat is specified in t	he firm transmission sa	nvice contract. Dom	and		
reported in co	olumn (h) must be in megaw	atts. Footnote any demand	not stated on a me	egawatts basis and exp	lain.	lariu		
-		•		garrano nacio ana crip				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	1		
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.		
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	110.		
62	/A	N/A	(,,	(/	U)	1		
27	System	System	225	175	175			
64	System	System	325	325	320			
64	System	Smyrna Substation	240	240	234	4		
64	System	System	390	325	320	5		
64	System	System	868	868	850	6		
64	System	System	64,503	65,504	64,092			
64	N/A	N/A				8		
112	Lucy Substation	System	42	42	42	9		
112	System	System	2,797	2,797	2,739	10		
112	System	System	856	475	464	11		
112	System	Deerhaven Substation	71	51	50	12		
112	System	Deerhaven Substation	185	185	185			
112						13		
	Lucy Substation	Deerhaven Substation	307	307	305	13 14		
112	Lucy Substation System	Deerhaven Substation  Deerhaven Substation	20,703	307 30,649	305 29,989			
112 112 112						14		

624,682

10,740,016

10,503,099

Name of Respondent	This Report Is:	Date of Report		
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2003	
	(2) A Resubmi	ssion //		
	TRANSMISSION OF ELECTRICITY F (Including transactions re	ffered to as 'wheeling')	ueu)	
8. Report in column (i) and (j) the	total megawatthours received and	delivered.		
charges related to the billing dem	ort the revenue amounts as shown cland reported in column (h). In colu	on bills or vouchers. In column (	k), provide revenues from der	mand
lamount of energy transferred. In	column (m), provide the total reven	lies from all other charace on hi	lo or cocoboro non-lama d. T I	
out of period adjustments. Explai	In in a toothote all components of th	e amount shown in column (m)	Danget in galuman (m) the sale	.1
Charge shown on bills rendered (	) the entity listed in column (a). If r	in monetary settlement was may	in antar mara (44044) in mulius	mn
(n). Provide a footnote explaining rendered.	the nature of the non-monetary se	ttlement, including the amount a	nd type of energy or service	
	mn (i) through (n) as the last Line.	Entor "TOTAL" in anti-	45	
in columns (i) and (i) must be repo	orted as Transmission Received and	d Delivered on Page 401 Lines	the Last Line. The total amou	unts
11. Footnote entries and provide	explanations following all required	data.	To and Tr, respectively.	
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS	}	
Demand Charges (\$)	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
	:	des respectively specific	2	1 1
779			779	
1,125			1,125	ļ
567		. :	567	<del> </del>
1,349			1,349	ļ
3,003			3,003	<u> </u>
184,951			184,951	7
	<u> </u>	1 (24,577)	4,577	8
101			101	9
5,063			5,063	10
2,275			2,275	11
162			162	12
640		-	640	13
788			788	14
109,672			109,672	15
211			211	16
9,435	-	·	9,435	17
30,726,171	. 0	758,790	<b>A.</b> 4. 4	
	V	198,190	31,484,961	l

	ne or respondent rida Power & Light Company	I his Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	<u> </u>
1-10-	· •	(2) A Resubmission		Dec. 31, 20	03
	TRANS	SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelin	(Account 456)		
1.	Report all transmission of electricity, i. e., v	vheeling, provided for other electric utilitie	9)	-!	
		UBIIIV SUDDIIPIS AND HITIMATA CUCTAMARA			
۷, ۱	Use a separate line of data for each disting	t type of transmission service involving the	ne entities listed in colu	ımn (a). (b) and	(c)
v		: AUIDODIV IDSI DSID for the transmission .	somilor Domentin i i		
Pur	and additionly final file elicidy May lefterneth	(DIII 200 ID COILIMD (C) the company or n	iblia audhautt di di		
any	ownership interest in or affiliation the resp	ondent has with the entities listed in colu	te name or use acrony	ms. Explain in	a footnote
<b>→.</b> 1	iii colulliii(a) enter a Statistical Classificatio	On code based on the original contractual	forms and senditions	of the contine of	- fallanna.
	ior congrammin hansinission service.	LUIU-leim means one vear or longer or	od "firma" manama Abakaa		
11110	mapied for economic reasons and is intend	180 IO femain feliable even under educre.	a aamalikinna – Eroo II (		
- ,	provide in a footnote the termination date of the contract.	of the contract defined as the earliest dat	e that either buyer or s	eller can unilate	rally get
	- for short-term firm transmission service.				
for s	service is less than one year.	ose the eategory for all firm services, wit	ere the duration of eac	th period of com	nmitment
ino	Payment By	Energy Received From	T		
.ine No.	(Company of Public Authority)	(Company of Public Authority)	Energy Delive (Company of Publi	ered To	Statistical Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation)	(Footnote Affi		cation
1	The Energy Authority	(b)	(c)		(d)
2	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Util		os
	The Energy Authority	Tampa Electric Company	Gainesville Regional Util	lities	os
	The Energy Authority	Gainesville Regional Utilities	City of Homestead		os
	The Energy Authority	Jacksonville Electric Authority	City of Homestead		os
	The Energy Authority	Southern Company Services	City of Homestead		os
	The Energy Authority	Florida Power Corporation	Jacksonville Electric Aut	-	os
	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Aut		os
	The Energy Authority	City of Homestead	Jacksonville Electric Aut	hority	os
		Orlando Utilities Commission	Jacksonville Electric Aut		os
		Tampa Electric Company	Jacksonville Electric Aut		os
_		Florida Power & Light Company	City of New Smyrna Bea		os
		Gainesville Regional Utilities	City of New Smyrna Bea		os
	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Bea	ch	os
		Southern Company Services	City of New Smyrna Bea	ch	os
		Jacksonville Electric Authority	Orlando Utilities Commis	sion	os
_	T	Southern Company Services	Orlando Utilities Commis	sion	os
"	The Energy Authority	Gainesville Regional Utilities	Southern Company Servi	ices	os
				1	
	TOTAL				

I Name of Kest	pondent	This Report Is:	<u>-</u>	Date of Report	- Vana of Daniel		
Florida Power	& Light Company	(1) X An Original (2) A Resubmi		(Mo, Da, Yr)	Year of Report Dec. 31, 2003		
	TRANS	MISSION OF ELECTRICITY F	OR OTHERS (Accord	/ / unt 456)(Continued)			
OS - for othe	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  (Including transactions reffered to as wheeling)  OS - for other service. Use this category only for those services which course have been described.						
	OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of						
AD - for out-	of-period adjustment. Use the	nis code for any accounting	adjustments or "tru	e-ups" for service prov	rided in prior reportin	na	
						'9	
	(e), identify the FERC Rate under which service, as ide	HIMED IS COMBO TO LE STAV	IMAM				
6. Report re	ceipt and delivery locations f	or all single contract nath. "	noint to noint!! t	smission service. In co	dumn (f) somewhile		
~~~.g	or the substation. Of other at	JUICIONAIR KORDINICATION TORY	MODEO OPOEMI IIIAA			lumn	
(g) report the contract.	designation for the substati	on, or other appropriate ider	ntification for where	e energy was delivered	as specified in the	iutitii	
00114 GOL.							
reported in co	column (h) the number of mo olumn (h) must be in megaw	atts. Footnote any demand t	nat is specified in t	the firm transmission so	∍rvice contract. Den	nand	
•	( ,	and roomote any demand	not stated on a me	egawaπs basis and exp	ilain.		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANGES			
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	OF ENERGY	Line	
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received	MegaWatt Hours Delivered	No.	
112	System	Deerhaven Substation	19	(i) 19	(j) 19	-	
112	System	Deerhaven Substation	40	· · · · · · · · · · · · · · · · · · ·			
112	Deerhaven Substation	Lucy Substation	143				
112	System	Lucy Substation	1,491	2,120		<b>—</b>	
112	System	Lucy Substation	183	143			
112	System	System	122	20			
112	Deerhaven Substation	System	2,957	2,952	2,892		
112	Lucy Substation	System	91	81	81		
112	System	System	3,487	3,487	3,420	9	
112	System	System	441	441	432		
	System	Smyma Substation	9	9	9	11	
	Deerhaven Substation	Smyrna Substation	36	36	36	-	
		Smyrna Substation	3,154	3,494			
		Smyrna Substation	329	434	428	14	
		System	2,124	2,124	2,074	15	
		System	971	970	949	16	
12	Deerhaven Substation	System	804	803	783	17	
	<u>.</u>						
			624,682	40.740.040	40		
			024,002	10,740,016	10,503,099	- 1	

Name of Respondent	This Report Is:	Date of Repor	rt Year of Report	
Florida Power & Light Company	(2) A Resubm	ission //	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (Account 456) (Conti	nued)	
8. Report in column (i) and (i) the	e total megawatthours received and	delivered to as 'wheeling')		
19. In column (k) through (n), repo	ort the revenue amounts as shown.	on bills or vouchars. In anti-	(la) manufata	
lamount of chickey transferred. Ill	i culullul ilili. Olovine ine intal rever	liee trom all other charges as t	*11	udina
I a a a b a b a a a a a a a a a a a a a	ill ill a loouible all components of ti	20 2000 lint chown in calcuss ()	<b>P</b> 41 •	_
langing another of ping felldeled (	o ure enuly i isleo io commo (2) - ir	no monotoni cottlomanti		mn
rendered.	g the nature of the non-monetary se	ettlement, including the amount a	and type of energy or service	
	umn (i) through (n) as the last Line.	Enter "TOTAL" in column (c)		
in sermine (i) and (j) mast be tep	orea as Transmission Received ar	in Deliveren on Dane 401 Tissa	the Last Line. The total amou	unts
11. Footnote entries and provide	explanations following all required	data.	16 and 17, respectively.	
	• • •			
	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHER	es —	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$)	(k+l+m)	No.
66		(m)	(n)	<u> </u>
138			66	——
274			274	
4,963				
516			4,963	-
389			516	
7,618			389	
277			7,618	
9,120			277	8
1,490			9,120 1,490	
31			31	10 11
90			90	12
10,593			10,593	13
1,253			1,253	14
6,628			6,628	
2,348			2,348	15
2,376			2,346	16 17
			2,376	17
30,726,171	0	758,790	04 404 004	
		100,190	31,484,961	

เหลเ	ne or respondent	This Report Is:	Date of Bened					
Fio	rida Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20	t )03			
	TRAN	SMISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as whee	RS (Account 456)		<del></del>			
1.	(including transmission of electricity i. o. who eliman are side of fact it.)							
2.   3.   pub Pro any 4.   LF - inte LF, out	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.  Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to revoide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  F - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be nterrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get ut of the contract.  F - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year.							
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Deli (Company of Pul (Footnote A	olic Authority)	Statistical Classifi- cation			
1	The Energy Authority	City of Homestead	(c) Southern Company Se	nniana	(d) OS			
2	The Energy Authority	Orlando Utilities Commission	Southern Company Se		OS			
3	The Energy Authority	Tampa Electric Company	Southern Company Se		OS OS			
4	The Energy Authority	Southern Company Services	Seminole Electric Coo		OS OS			
5	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Compa		os			
6	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Compa	•	os			
7	The Energy Authority	Southern Company Services	Tampa Electric Compa	•	os			
8	The Energy Authority	N/A	N/A					
9	Williams Energy Services Company	N/A	N/A		AD			
10	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporat		AD			
11	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Be		SF			
12	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Se		SF			
13	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Compa		SF			
14	Cargill-Alliant LLC	Jacksonville Electric Authority			SF			
	O	N/A	Tampa Electric Compa N/A		SF			
16	Cinergy Services, Inc.	Jacksonville Electric Authority			AD			
17	Duke Energy Trading & Marketing LLC	N/A	City of New Smyrna Be		SF			
			N/A		AD			
- 1	TOTAL							

Florida Danner		This Report Is:		Date of Report	Year of Report		
Florida Powei	r & Light Company	(2) A Resubmi	ission	(Mo, Da, Yr)	Dec. 31, 2003		
	TRAN	SMISSION OF ELECTRICITY I	OR OTHERS (Accou	int 456)(Continued)			
OS - for other	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  (Including transactions reffered to as wheeling')  OS - for other service. Use this category only for those sorvices which count 456)(Continued)						
nonfirm serv	OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footpote for each adjustment.						
AD - for out-	of-period adjustment. Use t	this code for any accounting	adjustments or "tru	e-ups" for service pro-	vided in prior reportir	.~	
						ıy	
designations	(e), Identify the FERC Rate	Schedule or Tariff Number,	On separate lines	list all FERC rate sch	edules or contract		
a congridation to	dide will service, as us	entified in column (d), is prov for all single contract path, "					
		ibbliophale idenilication for t	MADALO OBOLOW WAS I	'000i/od '6'	44 4		
(g) report the	designation for the substat	ion, or other appropriate ide	ntification for where	eceived as specified i	n the contract. In co	lumn	
ooi iii dol.		*					
7. Report in	column (h) the number of m	negawatts of billing demand t	that is specified in t	he firm transmission s	ervice contract Der	nand	
reported in co	olumn (h) must be in megav	vatts. Footnote any demand	not stated on a me	gawatts basis and ex	plain.	iiaiiu	
				•	,		
FERC Rate Schedule of	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	<del></del>	
Tariff Number	(Subsatation or Other Designation)	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line	
(e)	(f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	No.	
112	Lucy Substation	System	472	472			
112	System	System	154	154	700	-	
112	System	System	660	660	100	<del></del> -	
112	System	System	233	233		<del></del>	
112	Deerhaven Substation	System	431	431		<b></b>	
112	System	System	246,298	248,723			
112	System	System	24,763	24,243			
112	N/A	N/A		27,240	23,717		
113	N/A	N/A				8	
63	System	System	250	2,700	0.040	9	
63	System	Smyrna Substation	101	11,167			
63	System	System	210		10,927	11	
63	System	System		3,320			
63	System	System	6,165	219			
63	N/A	N/A	0,103	186,410	182,330	14	
10	System	System	69	4.555		15	
	N/A	N/A	69	1,030	1,005		
						17	
			624,682	10 740 016	10 502 000		

Name of Respondent	│ This Report Is: │ (1) │   X   An Origina	Date of Rep	ort Year of Report	***************************************
Florida Power & Light Company	(2) A Resubm	ission //	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY (including transactions n	FOR OTHERS (Account 456) (Con	itinued)	······································
<ol> <li>In column (k) through (n), report charges related to the billing demanded amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in column columns (i) and (j) must be reported.</li> </ol>	e total megawatthours received and out the revenue amounts as shown and reported in column (h). In column (m), provide the total rever in in a footnote all components of the entity Listed in column (a). If a the nature of the non-monetary seems (i) through (n) as the last Line. Outed as Transmission Received ar explanations following all required	d delivered. on bills or vouchers. In column umn (I), provide revenues from use from all other charges on the amount shown in column (mo monetary settlement was mettlement, including the amount of Delivered on Page 401. Line of Delivered on Page 401. Line	n (k), provide revenues from der energy charges related to the bills or vouchers rendered, inclin). Report in column (n) the total ade, enter zero (11011) in column type of energy or service	uding al mn
	REVENUE FROM TRANSMISSI	ON OF ELECTRICITY FOR OTHE	DC	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m)	No.
1,097			1,097	1
533	-		533	4
2,239			2,239	
508			508	-
1,112			1,112	
663,613			663,613	4
54,686			54,686	7
		7,36	7,369	8
40.00			4	9
10,297			10,297	. 10
28,722			28,722	11
8,650 577			8,650	12
429,378			577	13
429,376			429,378	14
2,842		4.68	4,686	15
2,042			2,842	16
		35	359	17
30,726,171	. 0	758,790	31,484,961	

	e of Respondent ida Power & Light Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003			
	TRANS	(2) A Resubmission  MISSION OF ELECTRICITY FOR OTHERS  (Including transactions referred to as 'wheeling)	/ / 6 (Account 456)				
4 6	Popart all transmission of algebrish.	(Including transactions referred to as 'wheeling the attingue and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	nġ')				
autr 2. U Provent Provent 4. In Frut of SF	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.  Let use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote may ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  F - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be nterrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get ut of the contract.  F - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year.						
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Del (Company of Pu (Footnote A	blic Authority) Classif (filiation) cation	fi-		
1	Dynegy Power Marketing, Inc.	N/A	N/A (c)	(d)	_		
2	Entergy Koch Trading LP	N/A	N/A	AD	$\dashv$		
3	Florida Power Corporation	N/A	N/A	AD	$\dashv$		
4	Georgia Transmission Corporation	N/A	N/A	AD	$\dashv$		
5	City of Homestead	Florida Power Corporation	City of Homestead	SF	$\dashv$		
6	City of Homestead	N/A	N/A	AD	$\dashv$		
7	Jacksonville Electric Authority	N/A	N/A	AD	$\dashv$		
8	City of New Smyma Beach	City of Homestead	City of New Smyrna B		$\dashv$		
9	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric A		$\dashv$		
10	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Se		$\dashv$		
11	Orlando Utilities Commission	N/A	N/A	AD	-		
12	Reliant Energy Services	N/A	N/A	AD	-		
13	Southern Company Services	Florida Power & Light Company	Southern Company Se		$\dashv$		
	Tampa Electric Company	N/A	N/A	AD	$\dashv$		
	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional U		$\dashv$		
16	The Energy Authority	Jacksonville Electric Authority	City of Homestead	SF	$\dashv$		
17	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Be		_		
_	TOTAL				_		

	Name of Respondent  This Report Is: Date of Report Year of Report (1)   X   An Original (Mo. Da. Yr)						
Florida Power	& Light Company	(2)	A Resubmission		(Mo, Da, Yr) / /	Dec. 31, 2003	
	TRANS	SMISSION OF E	LECTRICITY FOR C transactions reffered	THERS (Accou	int 456)(Continued)		
OS - for othe	r service. Use this category	only for those	services which ca	innot he place	d in the above defined	l catagorian arrah ar	
nontirm servi	ce regardless of the length	of the contract	and service from,	designated ur	nits of less than one ve	categories, such as ar Describe the nati	all ura of
the service in	i a footnote for each adjustn	nent.					
AD - for out-o	of-period adjustment. Use the	nis code for an	y accounting adjus	stments or "tru	e-ups" for service prov	vided in prior reporting	g
years. Provid	de an explanation in a footn	ote for each ac	ljustment. 'a-'ff Number On e		" 1 - " EEDO . 1		
designations	(e), identify the FERC Rate under which service, as ide	entified in colur	ann number, On s nn (d), is provided	separate iines	, list all FERC rate sch	edules or contract	
<ol><li>Report red</li></ol>	ceipt and delivery locations:	for all single co	ontract path, "point	to point" trans	smission service. In co	Numn (f) report the	
designation t	or the substation, or other a	ippropriate ider	ntification for where	e energy was i	received as specified in	n the contract. In col	umn
(g) report the	designation for the substati	ion, or other ap	propriate identifica	ation for where	e energy was delivered	as specified in the	••••
contract.  7 Report in	column (h) the number of m	seggwette of hil	ling damand that is	- seesified to			
reported in co	column (h) the number of m Dlumn (h) must be in megaw	vatts. Footnote	iing demand that is anv demand not s	S Specified in 1 etated on a mi	the firm transmission s	ervice contract. Dem	nand
10p01100 2.	Admin (ii) indot bo in inegan	ratio. I oddioa	any ucmanu not s	stated on a mi	egawatts dasis and ex	olain.	
FERC Rate	Point of Receipt	Point of D	oliven.	Dilling	T		
Schedule of	(Subsatation or Other	(Substation		Billing Demand	1	OF ENERGY	Line
Tariff Number	Designation)	Designa		(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e) 158	N/A	(g)		(h)	(i)	(j)	
176	N/A	N/A					1
24	N/A	N/A					2
144	N/A	N/A					3
30		N/A		<del></del>			4
30	System N/A	Lucy Substatio	n	52	846	826	5
		N/A					6
36	N/A	N/A					7
83 436	Lucy Substation	Smyrna Substa	ation	50	1,020	998	8
126	System	System		103	1,637	1,601	9
126	System	System		205	3,272	3,200	10
126	N/A	N/A					11
48	N/A	N/A					12
62	System	System		59	1,067	1,067	13
141	N/A	N/A					14
129	System	Deerhaven Sub	station	259	50,279	49,150	
129	System	Lucy Substation	n	70	1,065		-
129	System	Smyrna Substa	ition	62	825	<u> </u>	-
				204.000			
				624,682	10,740,016	10,503,099	

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company	(1) X An Original (2) A Resubmi	(Mo, Da, Yr)	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continuence to as 'wheeling')	ued)	
<ol> <li>In column (k) through (n), repo charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columin columns (i) and (j) must be repo</li> </ol>	e total megawatthours received and ort the revenue amounts as shown of and reported in column (h). In colucular column (m), provide the total revenin in a footnote all components of the othe entity Listed in column (a). If right the nature of the non-monetary selemn (i) through (n) as the last Line, orted as Transmission Received an explanations following all required or the revenue of the column (a).	on bills or vouchers. In column (I imn (I), provide revenues from ell imn (I), provide revenues from ell imn (I), provide revenues from all other charges on bill in amount shown in column (m). In o monetary settlement was mad attlement, including the amount all important in column (a) as and Delivered on Page 401, Lines	nergy charges related to the ils or vouchers rendered, inclu- Report in column (n) the total de, enter zero (11011) in colum nd type of energy or service the Last Line. The total amou	ding I nn
	REVENUE FROM TRANSMISSION	ON OF ELECTRICITY FOR OTHERS	S	***************************************
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+i+m) (n)	Line No.
		26	26	1
		State of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state	84	2
		<b>36</b>	38	
2.142		Angelog (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog) (Angelog	10	
€a, t ** va.:		80	2,142	5
		12 (1997) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (1998) (19	69	6
2,059			12 2,059	7
4,243			4,243	9
8,444			4,243 8,444	10
		Tarihir di Zigunia	1	11
		2,089	2,059	12
2,430	<b>***</b>		2,430	13
		429	429	14
63,782			63,782	15
2,883			2,883	16
2,554			2,554	17
30,726,171	0	758,790	31,484,961	

Name of Respondent

	ne of Respondent	This Report Is: (1) X An Original	Date of Report Year	of Report
Flor	ida Power & Light Company	(2) A Resubmission	(Mo, Da, Yr) Dec.	31, 2003
	TRANS	MISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheeling	(Account 456)	
1. F	Report all transmission of electricity, i. e., v	vheeling, provided for other electric utilities	es, cooperatives, municipalitie	s, other public
autr	forities, qualifying facilities, non-traditional	utility suppliers and ultimate customers.		•
2. L 3. F	Jse a separate line of data for each distinc Report in column (a) the company or public	t type of transmission service involving the	ne entities listed in column (a)	, (b) and (c).
pub	lic authority that the energy was received f	rom and in column (c) the company or or	service. Report in column (b)	the company or
<b>Pro</b> 1	vide the full name of each company or pub	lic authority. Do not abbreviate or trunca	te name or use acronyme. E	was delivered to.
any	ownership interest in or attiliation the resp	ondent has with the entities listed in colu	mns (a) (b) or (c)	
4. I	n column(d) enter a Statistical Classification	on code based on the original contractual	terms and conditions of the s	ervice as follows:
 nte	for Long-term firm transmission service. 'rrupted for economic reasons and is intend	Long-term means one year or longer an	of "firm" means that service can conditions. For all transports	annot be
LF,	provide in a footnote the termination date	of the contract defined as the earliest dat	e that either buver or seller ca	ons identified as
JUL	or the contract.			1
SF -	for short-term firm transmission service.	Use this category for all firm services, wh	ere the duration of each perio	d of commitment
OI S	service is less than one year.			
ine	Payment By (Company of Public Authority)	Energy Received From	Energy Delivered To	Statistical
Vo.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Autho (Footnote Affiliation)	1 1
	(a)	(b)	(c)	cation (d)
	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SF
	The Energy Authority	N/A	N/A	AD
	Williams Energy Services Company	Florida Power & Light Company	Southern Company Services	SF
4	Duke Energy Trading & Marketing LLC	N/A	N/A	G-
***************************************	Duke Energy Trading & Marketing LLC	N/A	N/A	UF OFFICE
	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF (See
***************************************	Florida Municipal Power Agency	N/A	N/A	AD
	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF (Section )
***************************************	Florida Municipal Power Agency	N/A	N/A	AD
*************	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LE
***************************************	Florida Municipal Power Agency	N/A	N/A	AD
	Florida Municipal Power Agency		and the second second	LFA
-		N/A	NA	AD
	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	
	Florida Municipal Power Agency	N/A	NA	AD
	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperativ	ve LF.
17	Georgia Transmission Corporation	N/A	NA	AD
	TOTAL			
- 1	4 NF 3 F 386			1 1

Name of Resp Florida Power	& Light Company	This Report Is: (1) X An Origina (2) A Resubrr	al ( Dission	Date of Report Mo, Da, Yr)	Year of Report Dec. 31, 2003	N <del>ew Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and Labeles and L</del>
•	TRAN	SMISSION OF ELECTRICITY (Including transactions r	FOR OTHERS (Accourtified to as 'wheeling'	nt 456)(Continued)		***************************************
nonfirm servi the service in AD - for out-of years. Provides. In column designations 6. Report red designation for (g) report the contract. 7. Report in	ce regardless of the length a footnote for each adjustref-period adjustment. Use the an explanation in a footnote (e), identify the FERC Rate under which service, as identify and delivery locations or the substation, or other a designation for the substation	his code for any accounting	from, designated unit adjustments or "true r, On separate lines, vided. "point to point" trans where energy was restricted in that is specified in the	ts of less than one year e-ups" for service provi- list all FERC rate sche mission service. In col- eceived as specified in energy was delivered and the firm transmission se	ded in prior reporting dules or contract tumn (f), report the the contract. In colu as specified in the	ure of g umn
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	T
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
129	System	System	75	600	587	1
129	N/A	N/A			·	2
114	System	System	800			3
184	N/A	N/A			-	4
185	N/A	N/A				5
92	System	System	10	67,058	65,568	ļI
92	N/A	N/A				7
93	System	System	3	22,353	21,856	
93	N/A	N/A				9
4	System	System	8	57,333	56,155	
4	N/A	N/A				11
30	System	System	645	3,889,480	3,804,301	12
80	N/A	NA				13
72	St. Lucie Plant	Smyrna Substation	21	165,143	161,528	14
72	N/A	N/A				15
192	System	System	5	17,244	16,865	16
147	N/A	N/A			<del></del>	17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmit A Resubmit TRANSMISSION OF ELECTRICITY F (Including transactions re	ssion / / /	Dec. 31, 2003	
<ol> <li>In column (k) through (n), report charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be reported.</li> </ol>	e total megawatthours received and ort the revenue amounts as shown or and reported in column (h). In column (m), provide the total revenue in in a footnote all components of the other entity Listed in column (a). If it is the nature of the non-monetary secure (i) through (n) as the last Line. Orted as Transmission Received an explanations following all required	on bills or vouchers. In column (mn (I), provide revenues from elues from all other charges on bile amount shown in column (m). To monetary settlement was mad ttlement, including the amount a Enter "TOTAL" in column (a) as d Delivered on Page 401, Lines data.	nergy charges related to the lls or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in column type of energy or service the Last Line. The total amou 16 and 17, respectively.	ding I nn
		ON OF ELECTRICITY FOR OTHER:	<b>S</b>	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,089			3,089	1
		1 1517	1,517	1 2
968,640			968,640	1 3
		115,040	115,040	4
		HENRY 15,040	115,040	5
140,258	e e e e e e e e e e e e e e e e e e e		140,258	6
		5,906	5,906	7
46,753			46,753	8
		THE 18 THE 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,024	9
118,939			118,939	10
		16 16 Labre 2 558	2,558	11
10,484,240			10,484,240	12
		167,025	167,025	13
298,154			298,154	14
		3.778	3,778	15
82,192			82,192	16
		1,584	1,584	17
30,726,171	0	758,790	31,484,961	

	e of Respondent da Power & Light Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2	rt 003
	TRANS	MISSION OF ELECTRICITY FOR OTHERS ( (Including transactions referred to as 'wheeling	Account 456)		
auth 2. U 3. F publ Prov any 4. Ir LF - inter LF, I out c SF -	teport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional lise a separate line of data for each distinct teport in column (a) the company or public ic authority that the energy was received for ide the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the column(d) enter a Statistical Classification for Long-term firm transmission service. The contract is a footnote the termination date of the contract. For short-term firm transmission service, ervice is less than one year.	utility suppliers and ultimate customers. It type of transmission service involving the authority that paid for the transmission serom and in column (c) the company or pulic authority. Do not abbreviate or truncation ondent has with the entities listed in column code based on the original contractual "Long-term" means one year or longer and the to remain reliable even under adverse of the contract defined as the earliest date.	e entities listed in colu- ervice. Report in colu- blic authority that the e- e name or use acrony- nns (a), (b) or (c) terms and conditions of d "firm" means that sel conditions. For all tra- e that either buyer or se	mn (a), (b) and mn (b) the consenergy was de ms. Explain in of the service arvice cannot be ansactions idealler can unilar	d (c). npany or livered to. n a footnote as follows: e ntified as terally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delive (Company of Publi (Footnote Affil (c)	c Authority)	Statistical Classifi- cation (d)
1	City of Homestead	Florida Power Corporation	City of Homestead	***************************************	LF
2	City of Homestead	N/A	N/A		AD
3	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	on	LF
4	Metro-Dade County Resource Recovery	N/A	N/A		AD
5	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Bea	ıch	LF
6	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commis	ssion	LF
7	Orlando Utilities Commission	N/A	N/A	**************************************	AD
8	Seminole Electric Cooperative	of the species of	Florida Power & Light Co	ompany	LF
9	Seminole Electric Cooperative	NA	N/A		AD
10				· · · · · · · · · · · · · · · · · · ·	
11				<del></del>	1
12					
13					
14			:		
15				***************************************	1
16				······································	1
17			***************************************	<del></del>	
	TOTAL				

Name of Resp	ondent	This Report Is:		Date of Report	Year of Report	<del></del>
	& Light Company	(1) X An Original		(Mo, Da, Yr)	Dec. 31, 2003	
·		(2) A Resubmis	SION   OR OTHERS (Accou	/ / nt 456)(Continued)		***************************************
- 4 - 2		MISSION OF ELECTRICITY FO				····
OS - for othe	r service. Use this category	only for those services which	h cannot be place	d in the above-defined	categories, such as	all
nonliffii servi the service in	ce regardless of the length o a footnote for each adjustm	of the contract and service tro	om, designated ur	its of less than one yea	r. Describe the natu	ıre of
	of-period adjustment. Use th		idiustments or "tru	a_une" for convice arovi	dad in ariar raparting	
years. Provid	de an explanation in a footno	te for each adjustment.			· · · · · · · ·	)
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract	
designations	under which service, as ider	ntified in column (d), is provid	ded.			
6. Report red	ceipt and delivery locations for	or all single contract path, "p	oint to point" trans	mission service. In col	umn (f), report the	
(a) report the	or the substation, or other ap designation for the substation	propriate identification for w	here energy was i	eceived as specified in	the contract. In colu	ımn
contract.	designation for the substant	Nit of other appropriate iden	uncauon ioi wiicie	energy was delivered	as specified in the	
7. Report in	column (h) the number of me	egawatts of billing demand the	nat is specified in t	he firm transmission se	rvice contract. Dem	and
reported in co	olumn (h) must be in megawa	atts. Footnote any demand	not stated on a me	gawatts basis and exp	lain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	110.
191	System	Lucy Substation	15			1
191	N/A	N/A				2
124	Doral Substation	System	60	280,004	273,872	3
124	NA	N/A				4
88	System	Smyrna Substation	21			5
69	System	System	52	408,018	399,084	6
69	NA	N/A				7
162	Seminole Plant	System	850	4,797,083	4,689,946	8
162	NA .	N/A				9
					-	10
						11
						12
			·			13
						14
						15
						16
		•				17
		·				
		·	624 692	40.740.040	40.000.000	
			624,682	10,740,016	10,503,099	I

Name of Respondent	This Report is:	Date of Report	Year of Report	***************************************
Florida Power & Light Company	(1) X An Origina (2) A Resubm	al (Mo, Da, Yr)	Dec. 31, 2003	
		FOR OTHERS (Account 456) (Continue effered to as 'wheeling')	ed)	······································
8. Report in column (i) and (j) the				
<ol> <li>In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in column.</li> </ol>	rt the revenue amounts as shown and reported in column (h). In column (column (m), provide the total revenue in in a footnote all components of the entity Listed in column (a). If the nature of the non-monetary somm (i) through (n) as the last Line. Orted as Transmission Received as	on bills or vouchers. In column (k), umn (l), provide revenues from ene nues from all other charges on bills he amount shown in column (m). For monetary settlement was made ettlement, including the amount and Enter "TOTAL" in column (a) as the dolivered on Page 401, Lines 16	rgy charges related to the or vouchers rendered, include Report in column (n) the total , enter zero (11011) in column type of energy or service the Last Line. The total amounts	ding in
	REVENUE FROM TRANSMISS	ION OF ELECTRICITY FOR OTHERS		······································
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$)	(\$)	(k+l+m)	No.
217,944	<u>()</u>	(m)	(n)	
217,374		<b>1</b> 8.00 (5,7t)	217,944 5,711	1 2
871,776			871,776	3
		13,689	13,689	4
73,955	manus anni de anni de anni de anni de anni de anni de anni de anni de anni de anni de anni de anni de anni de a		73,955	5
756,609			756,609	6
		52. 2 and 5 21.030	21,030	7
14,463,093			14,463,093	8
		*** 264,287	264,287	9
				10
				11
				12
				13
			·	14
	·			15
				16
				16 17

Name of Respondent  Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328 Line No.: 2 Column: d THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.7: "OS" classifications are non-firm transmission service transactions. Schedule Page: 328 Line No.: 2 Column: h THIS FOOTNOTE APPLIES TO ALL 2003 TRANSACTIONS: All transmission transactions for 2003 were billed on the megawatts reserved with the exception of redirected (flexible point to point) firm transactions and Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s network service. Schedule Page: 328 Line No.: 4 Column: b THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.9: Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines. Schedule Page: 328 Line No.: 11 Column: k No charge - flexible point to point for short term firm transmission. Schedule Page: 328 Line No.: 16 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.1 Line No.: 1 Column: m "Other charges" - 2002 FERC Assessment Charge. Schedule Page: 328.1 Line No.: 7 Column: m "Other charges" - 2002 FERC Assessment Charge. Schedule Page: 328.1 Line No.: 11 Column: m "Other charges" - 2002 FERC Assessment Charge. Schedule Page: 328.1 Line No.: 12 Column: c THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.10: St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%). Schedule Page: 328.1 Line No.: 15 Column: m
"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.2 Line No.: 2 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.2 Line No.: 3 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.2 Line No.: 4 Column: a THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.9: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%). Schedule Page: 328.2 Line No.: 6 Column: m "Other charges" - 2001 FERC Assessment Charge adjustment. Schedule Page: 328.3 Line No.: 1 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.3 Line No.: 2 Column: m "Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment. Schedule Page: 328.3 Line No.: 8 Column: k No charge - flexible point to point for long term firm transmission. Schedule Page: 328.3 Line No.: 9 Column: k No charge - flexible point to point for long term firm transmission. Schedule Page: 328.3 Line No.: 10 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

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"Other charges" -	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.3	Line No.: 12 Column: m
"Other charges" -	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.3	Line No.: 16 Column: m
"Other charges" -	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.4	Line No.: 4 Column: m
"Other charges" -	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.4	Line No.: 10 Column: m
"Other charges" -	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.4	Line No.: 16 Column: m
"Other charges" -	2002 FERC Assessment Charge.
	Line No.: 1 Column: m
"Other charges" -	2002 FERC Assessment Charge.
Schedule Page: 328.5	
	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.7	Line No.: 8 Column: m
	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.7	Line No.: 9 Column: m
"Other charges" -	2002 FERC Assessment Charge.
Schedule Page: 229 7	Line No.: 15 Column: m
Schodule Page: 229 7	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.  Line No.: 17 Column: m
"Other charges"	2002 FERC Agreement Channel 2002 TERC
Schodule Bergy 229 9	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.8	
	2002 FERC Assessment Charge.
Scriedule Page: 328.8	Line No.: 2 Column: m
Schodule Boses 200 0	2001 FERC Assessment Charge adjustment.
"Other charges!"	Line No.: 3 Column: m 2002 FERC Assessment Charge.
	Line No.: 4 Column: m
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Schedule Page: 328.8	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schodule Page: 220 9	001 FERC Assessment Charge adjustmant.
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Cohodula Darra 200 0	2001 FERC Assessment Charge adjustment.
"Other charges	Line No.: 11 Column: m
Schodule Begge 229 8	2001 FERC Assessment Charge adjustment.
Schedule Page: 328.8	Line No.: 12 Column: m
Schedule Page: 328.8	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
"Other charges"	Line No.: 14 Column: m
Schodulo Posse 220 0	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.9	Line No.: 2 Column: m
Schodula Barra 200 0	2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.
Schedule Page: 328.9	
Expires on May 31,	
Schedule Page: 328.9	
Cohodula Damas 200 0	charge for deferring long term firm agreement.
Schedule Page: 328.9	
Expires on May 31,	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Schedule Page: 328.9	Line No.: 5 Column: m
Cohodula Damas 200 0	charge for deferring long term firm agreement.
Service chall be	Line No.: 6 Column: d
December 31, 2022.	rovided until the earlier of the retirement of Stanton Unit No. 1 or
FERC FORM NO. 1 (ED	<b>D. 12-87)</b> Page 450.2

Name of Respondent	This Deport is	5	
Maine of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) X An Original	(Mo, Da, Yr)	ĺ
	(2) _ A Resubmission	11	Dec 31, 2003
FOOT	NOTE DATA		
Schedule Page: 328.9 Line No.: 7 Column: m			
"Other charges" - 2002 FERC Assessment Char	ge and 2001 FERC Asses	sment Charge	adiustment
Schedule Page: 328.9 Line No.: 8 Column: d			
Service shall be provided until the earlier	of the retirement of	Stanton Unit	No 1 or
December 31, 2022.		Journeon Onic	NO. I OI
Schedule Page: 328.9 Line No.: 9 Column: m			
"Other charges" - 2002 FERC Assessment Char	ge and 2001 FERC Assess	ment Charge	adiustment
Schedule Page: 328.9 Line No.: 10 Column: d		<u> </u>	aajabemene.
Service shall be provided until the earlier	of the retirement of	Stanton Unit	No 2 or
December 31, 2032.		Journoon Onte	NO. 2 OI
Schedule Page: 328.9 Line No.: 11 Column: m			
"Other charges" - 2002 FERC Assessment Char	ge and 2001 FERC Assess	ment Charge	adiustment
Schedule Page: 328.9 Line No.: 12 Column: h			7
Energy received from Florida Power & Light	Company, Fort Pierce III	ilities Auth	ority
Gainesville Regional Utilities, Utility Boa	rd City of Key West. Ci	ty of Lake W	orth
Utilities, Orlando Utilities Commission. Ta	mpa Electric Company ar	nd City of Ve	ro Reach
(Network Resources) and Jacksonville Electr	ic Authority. Seminole	Electric Coo	perative.
Inc. and Southern Company Services, Inc. (N	on-Network Resources).		poracrycy
Schedule Page: 328.9 Line No.: 12 Column: c			
Energy delivered to City of Clewiston, Fort	Pierce Utilities Author	rity. City o	f Green Cove
Springs, City of Jacksonville Beach, Utility	y Board City of Kev Wes	t, City of L	ake Worth
Utilities, City of Starke and City of Vero	Beach.	,	
Schedule Page: 328.9 Line No.: 12 Column: d		· · · · · · · · · · · · · · · · · · ·	
Expires April 1, 2026.			
Schedule Page: 328.9 Line No.: 12 Column: h			
Billing demand is based on the customer's le	oad at the time and dat	e of Florida	Power &
Light Company's peak.		01 1101144	TOWEL &
Schedule Page: 328.9 Line No.: 13 Column: m			
"Other charges" - 2002 FERC Assessment Charge	ge, 2001 FERC Assessmen	t Charge adi	ustment and
December 2002 billing adjustment.			as ome and
Schedule Page: 328.9 Line No.: 14 Column: d			
Expires when St. Lucie Unit No. 2 is decomm	isssioned.		
Schedule Page: 328.9 Line No.: 15 Column: m			
"Other charges" - 2002 FERC Assessment Charg	ge, 2001 FERC Assessmen	t Charge adi	ustment and
December 2002 billing adjustment.		is onlings aug	abellierie and
Schedule Page: 328.9 Line No.: 16 Column: d			
Expired December 31,2003.			
Schedule Page: 328.9 Line No.: 17 Column: m			
"Other charges" - 2002 FERC Assessment Charg	ge, 2001 FERC Assessmen	t Charge adi	ustment and
December 2002 billing adjustment.	, , , , , , , , , , , , , , , , , , , ,	o charge au	aschenc and
Schedule Page: 328.10 Line No.: 1 Column: d			
Expires December 31, 2006.			
Schedule Page: 328.10 Line No.: 2 Column: m			
"Other charges" - 2002 FERC Assessment Charg	ae.		
Schedule Page: 328.10 Line No.: 3 Column: d			
Expires October 31, 2013.			
Schedule Page: 328.10 Line No.: 4 Column: m			
"Other charges" - 2002 FERC Assessment Charg	te and 2001 FEDC Associa	mont Charac	- a
Schedule Page: 328.10 Line No.: 5 Column: d	SEBSS THE POLY TERC ASSESS	ment Charge a	ujustment.
Contract shall continue so long as the "Revi	ged Agreement! woma!	in office	
Schedule Page: 328.10 Line No.: 6 Column: d	sed Agreement" remains	ın errect.	
Expires when St. Lucie Unit No. 2 is decommi	ssioned		
Schedule Page: 328.10 Line No.: 7 Column: m	BBIUIEU.		
"Other charges" - 2002 FERC Assessment Charge	19 2001 FEDG 3	+ 01	
December 2002 billing adjustment.	je, 2001 fbkC Assessmen	t Charge adju	istment and
Schedule Page: 328.10 Line No.: 8 Column: b			
FERO FORM NO. 4 (TR. 40 CM)	- 470.0		
	ie 450.3		1

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	, i
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.10 Line No.: 8 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.10 Line No.: 8 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.10 Line No.: 9 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Nar	ne of Respondent		This Rep	ort is:	Date of Re	nort I Vear	of Report			
Flo	rida Power & Light Company			An Original A Resubmission	(Mo, Da, Y	/A	31, 2003			
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")									
1. 1	1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, conceptives, and the lectric utilities.									
, ~	or paper additionate during the	veai.								
2. I	n column (a) report each com	pany or publi	c authority th	at provide transmis	ssion service. Prov	ride the full name of	the company;			
222	In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; bbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the ransmission service provider.									
	Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to									
Wh	eeler" or "Received Power from	m Wheeler."	sony denomic	ssion service purch	ased form other uti	lities as: "Delivered	Power to			
4. F	Report in columns (b) and (c) (	the total Med	awatthours re	eceived and deliver	ed by the provider.	Of the transmission				
W. I	commis (a) micuali (a), (ep	ion expenses	i as snown oi	1 hills or vouchare i	randarad to the way	فالسيشيس	i			
uon	iana charges, ili colullili (8), j	biovide enem	IV COAMAS re	lated to the emoun	t of anarou transfer					
un v	wich distinct of Annual Control	ers remuered	to the respo	ndent including an	it out of noring adia	**************************************				
~~	ibounding of rife dilipatif blickli	commi	i. Kebori in d	COURT (VI) The total	charge chown on i	hillo waa alaua di 4 11				
****	netary settlement was made, e ading the amount and type of o	eneiuv or ser	VICE FENGERA	n e			ī			
6. E	Inter "TOTAL" in column (a) a	s the last Lin	e. Provide a	total amount in col	umns (b) through (c	T) as the last Line	Engrava municipal and burn			
41,00	cobouncing for the Mileciel 2 f	I di la li li la SiUli i	OSSES SOOTH	I DA FANOMAN AN th	a Mantria Engeni A	managed Phone 100	10.11			
1000	was boast nountile Milesiel	elielas plosi	ueo io accou	nt tor I neede choul	d ha ranariad an I :	mado Tamana	on By Others			
	ses, on Page 401. Otherwise, ootnote entries and provide e	LUSSES SHOL	ua de reporte	ed on line 27 Total	Energy Losses, Pa	ige 401.				
***************************************										
Line	Name of Company or Public		OF ENERGY	EXPENSE	S FOR TRANSMISS	ION OF ELECTRICIT	Y BY OTHERS			
No.	Authority (Footnote Affiliations)	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of			
	(a)	(b)	Delivered (c)	(\$) (d)	(\$) (e)	(\$)	Transmission (\$)			
1	"Received Power from			<u> </u>	(6)	(f)	(ġ)			
2	Wheeler*	.,,,								
3	Calpine Energy	9,074	9,074	14,417			14,417			
4		111,643	111,643	1,900,116			1,900,116			
5	1.0	2,927	2,927	6,805			6,805			
-	Jacksonville Electric	533,766	533,766	1,457,993			1,457,993			
	LG&E Energy Mktg	397,296	397,296	1,215,888			1,215,888			
	Ridge Generating	60	60	782	:		782			
9	Southern Company	7,525,332	7,525,332	11,002,129		\$70,619	10,931,510			
11	Seminole Electric Tallahassee, City of	1,354	1,354	2,342			2,342			
	Reliant Energy	880	880	2,412			2,412			
13	Nalian Clary	637,323	637,323	1,033,187			1,033,187			
						-				
14		<u> </u>								
15										
16										
	TOTAL	13,579,932	13,579,932	24,466,876		-70,619	24,396,257			
		L			· · · · · · · · · · · · · · · · · · ·	3 0,019	24,030,20/			

Van	ne of Respondent		This Rep	ort is:	Dolo of Da		
	ida Power & Light Company		(1) X (2)	An Original A Resubmission	Date of Re (Mo, Da, Y	Dec.	of Report 31, 2003
			(including tra	F ELECTRICITY BY on sactions referred to a	as "wheeling")	•	
2. I show the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the short of the shor	Report all transmission, i.e., were public authorities during the noclumn (a) report each compreviate if necessary, but do not smission service provider. Provide in column (a) subhead eler" or "Received Power from Report in columns (b) and (c) in columns (d) through (g), repland charges. In column (e), pand charges on bills or vouch pronents of the amount shown letary settlement was made, ending the amount and type of conter "TOTAL" in column (a) a respondent for the wheeler's the power from the wheeler, and page 404. Otherwises on Page 404. Otherwises	theeling of electory year.  pany or public truncate nather truncate nather the total Mega port expenses provide energiers rendered in column (figure zero ("0") energy or ser is the last Line ransmission tenergy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy provide energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energy energ	c authority the case of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the responsible of the resp	ided to respondent ided to respondent ided to respondent nat provide transmis cronyms. Explain it ssion service purch ecceived and deliver n bills or vouchers related to the amoundent, including an column (9) the total or Provide a footnoted.  I total amount in column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column	as "wheeling") by other electric utiles on service. Prove a footnote any own ased form other utiled by the provider rendered to the respect of energy transfer yout of period adjusted and the explaining the naturns (b) through (see Electric Energy and the reported on the	lities, cooperatives, ride the full name of mership interest in column of the transmission pondent. In column (f), astments. Explain in the ture of the non-more) as the last Line. In coount, Page 401.	the company; or affiliation with the I Power to service.  (d), provide provide the total of a footnote all respondent. If no letary settlement,
UDO	ootnote entries and provide e  Name of Company or Public	LOSSES SNOU	ollowing all r	ed on line 27, Total equired data.	Energy Losses, Pa	ige 401.  ION OF ELECTRICIT	
lo.	Authority (Footnote Affiliations)  (a)	Magawatt- hours Received (b)	Magawatt- hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission
1 	"Delivered Power to						
2	Wheeler"						
	Florida Power Corp.	464,853	464,853	750,614			750,614
	Georgia Transmission	237	237	609			609
	Jacksonville Electric	490,658	490,658	970,314			970,314
	,LG&E Energy Mktg	274,064	274,064	977,712			977,712
7		1,418	1,418	3,995			3,995
	Reliant Energy	3,129,047	3,129,047	5,127,561			5,127,561
9							
10							
11							
12 13							
14							
15							
16						·	
10							-
	TOTAL	13,579,932	13,579,932	24,466,876		-70,619	24,396,257

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		Dec 31, 2003

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Calpine Energy Services, L.P.
Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida Inc.
Scriedule Page: 332 Line No.: 5 Column: a
Complete Name: Georgia Transmission Corporation.
Schedule Page: 332   line No : 6   Column: a
Complete Name: Jacksonville Electric Authority Electric Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provide Provid
- and the bavar natch and buvar-marman 500 kV transmission lines
Scriedule Page: 332 Line No.: 7 Column: a
Complete Name: LG&E Energy Marketing, Inc.
Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Ridge Generating Station
Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Southern Company Services.
Schedule Page: 332 Line No.: 9 Column: f
Billing adjustment associated with prior period transaction
Scredule Page: 332 Line No.: 10 Column: a
Complete Name: Seminole Electric Cooperative
Schedule Page: 332 Line No.: 12 Column: a
Complete Name: Reliant Energy Services, Inc.
Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida Inc.
Scriedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Georgia Transmission Corporation.
Schedule Page: 332.1   Inc. No.: 5   Columnia
Complete Name: Jacksonville Electric Authority. Florida Power & Light Company and
and one bavar macen and buvar-indiman 500 kV frangmission lines
Scriedule Page: 332.1 Line No.: 6 Column: a
Complete Name: LG&E Energy Marketing, Inc.
Schedule Page: 332.1 Line No.: 7 Column: a
omplete Name: Southern Company Services.
Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.

	e of Respondent	This Rer	port is:	Date of Report (Mo, Da, Yr)	Year of Report
Flori	da Power & Light Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
<del>                                     </del>	MISCELLAN		NERAL EXPENSES (Accou		
Line		Desc	cription	(22201110)	Amount
No.	Industry Association Dues		(a)		(b)
1		· · · · · · · · · · · · · · · · · · ·			4,995,716
2	Nuclear Power Research Expenses		······································		
3	Other Experimental and General Research Expe				173,644
4	Pub & Dist Info to Stkhldrsexpn servicing outst				
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	o if < \$5,000		
6	Membership Fees				713,990
7	Directors' Fees and Expenses				1,306,523
8	Management and Employee Development Exper	nses			61,320
9	Environmental Expenses				6,896,060
10	FPL Historical Museum				102,524
11	Cogenerator Settlement				-609,042
12	Subscriptions				7,478
13	Dormant Material Write-off				-7,000
14	Expenses Related to PSL Joint Ownership Billing	js			638,516
15	Lease Cancellations				-1,279,059
16	Grid Florida				100,000
17	Passport System				74,000
18	Voice Response Unit License				-925,893
19					
20	Various Other items Less than \$5,000				1,035
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				· · · · · · · · · · · · · · · · · · ·	
31					
32					
33					
34					
35				·	
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				
	· ·				12,249,812

IVa	me or respondent	This Report is:		Date of Report		
Flo	orida Power & Light Company	(1) X An Ori	ubmission	(Mo, Da, Yr)	Year of Dec. 31,	•
	DEPRECIATION	AND AMORTIZATION	ON OF ELECTRIC PL	ANT (Account 403,	404, 405)	
1.	Report in section A for the year the amount	te for : (h) Donroei	otion Commons (A	ments)		
Pla	Report in section A for the year the amount stirement Costs (Account 403.1; (d) Amortizatint (Account 405).	adon of Fillined-16	m Electric Plant (A	(ccount 404); and	(e) Amortization	of Other Electric
z. cor	Report in Section 8 the rates used to comp mpute charges and whether any changes ha Report all available information called for in	ute amortization ch	narges for electric p	plant (Accounts 40	4 and 405). State	the basis used to
3.	Report all available information called for in	Section C even fi	the basis or rates (	ised from the prec	eding report year.	
to o	columns (c) through (g) from the complete re	eport of the preced	ling year.	with report year is	771, reporting ann	ually only changes
OH	less composite depreciation accounting for	total depreciable n	lant in falloward" it-	numerically in col	iumn (a) each pla	nt subaccount.
inc	luded in any sub-account used.	iate, to writer a rat	e is applied. Identi	ty at the bottom of	Section C the typ	e of plant
In c	column (b) report all depreciable plant balan	ces to which rates	are applied showir	ng subtotals by fun	ctional Classifica	ions and chausing
	nposite total. Indicate at the bottom of secti thod of averaging used.	ion C the manner i	n which column bai	ances are obtaine	d. If average bala	ances, state the
For	columns (c), (d), and (e) report available in	formation for each	plant aubassis			
(a).	If plant mortality studies are prepared to as	ssist in estimating	piant subaccount, average service Liv	account or tunctio /es. show in colum	nal classification l	Listed in column
he	If provisions for depreciation were made dur bottom of section C the amounts and nature	ong the year in add The provisions	lition to depreciatio	n provided by app	lication of reporte	d rates, state at
		providence.	and the plant items	s to which related.		
	A Sum	(5)				
	A. Sumi	mary of Depreciation	and Amortization Ch			
ine	Functional Classification	Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of	
Vo.	(a)	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total
1	Intangible Plant	(b) -78,410,140	(c)	(d)	(e)	<b>(f)</b>
2	Steam Production Plant	130,264,846	7,903,339	57,438,276		-13,068,525
	Nuclear Production Plant	156,438,263		1,007,229		131,272,075
	Hydraulic Production Plant-Conventional	130,436,263		4,185,911		160,624,174
	Hydraulic Production Plant-Pumped Storage					
	Other Production Plant	144,177,994				
	Transmission Plant	57,532,045		821,753		144,999,747
	Distribution Plant	277,491,142				57,532,045
-	General Plant	12,814,411				277,491,142
10	Common Plant-Electric	12,014,411		48,566,687		61,381,098
-	TOTAL	700 000 504				
		700,308,561	7,903,339	112,019,856		820,231,756
		B. Basis for Amo				
cco	unt 404 represents applicable annual amounts of ellaneous intangible plant costs amortized over the	leasehold improvem	ents, short-lived prod	uction property sele	cted general plant p	ron orthografia
ISCE	ellaneous intangible plant costs amortized over th	eir respective lives a	ssigned by the Florida	a Public Service Con	omission (FPSC).	roperty and
					• -,-	
						İ
						}

1	ida Power & Light Compar		(2) A Resubmis	ssion	// (IVIO, Da, 1)	r)°	Year of Report Dec. 31, 2003
			ON AND AMORTIZAT		TRIC PLANT (Co	ontinued)	
ļ.,		C. Factors Used in Estima  Depreciable	Estimated		·		
Line No.	Account No.	Plant Base (in Thousands) (b)	Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	/ Average Remaining Life (g)
12	Cape Canaveral	161,155					
13	Cutler	46,063					
14	Manatee	413,405		***************************************		<u> </u>	
15	Martin	719,509					
16	Martin Pipeline	371					
17	Pt. Everglades	252,013			·		
18	Riviera	96,082				<u> </u>	<del></del>
19	Sanford	12,830					
20	Scherer Coal Cars	27,075	-				
21	Scherer	545,230		İ			
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	323,404					
26	Turkey Point	154,848					
	316.3	33 7 10 961					
	316.5	140					
	316.7	3,396					
30	Subtotal - Steam	2,759,140					
31							
	St. Lucie	2,274,499					
	Turkey Point	1,199,581					
	325.3	768					
<b></b>	325.5	17144					
36	325.7	26393					
	Subtotal - Nuclear	3,502,385				-	
38			-	·			
	Ft. Myers GT's	62,053	:				
	Ft. Myers Unit 3	107,340	18.90	-2.00	5.40		18.90
	Ft. Myers	554,947					
	Lauderdale GT's	85,421					
	Lauderdale	510,735					
	Martin Pipeline	13,293					
	Martin Unit 8	88,230					
	Martin	532,108					
	Pt. Everglades GT's	47,282					
	Putnam	161,594					
	Sanford Unit 4	327,607	18.90	-2.00	5.40		18.90
50	Sanford	403,144	· · · · · · · · · · · · · · · · · · ·				

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Origina (2) A Resubm	îssion	Date of Re (Mo, Da, Y	r) Dec	or of Report 2. 31,
		1.70.1	ON AND AMORTIZA	······································	TRIC PLANT (Co	ontinued)	
		C. Factors Used in Estima		narges			
Line No.	Account No.	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life
12	346.3	1,561	· ·	13/	<u> </u>	<del>                                     </del>	(g)
13	346.5	23					
14	346.7	1,763			***************************************		
15	Subtotal - Other	2,897,101		-		<del> </del>	
16	Sanford - (Retiring)	9,248					
17	Subtotal - Steam (Ret)	9,248					
18	350.2	144,594					
19	352	61,148		<del>                                     </del>			
20	353	935,637	***************************************				
21	354	273,138					
	355	459,813					
	356	490,291					
	357	43,848			·····		
	358	44,227					
	359	74,647					
	Subtotal - Transmision	2,527,343					·
28							
	361	103,871					
	362	983,389					
	362.9 LMS	6,760					
	364	649,496					
J	365	897,364			:		
	366.6	828,897	·				
	366.7	36,223	····				
·I	367.6	904,226					
	367.7	376,312			-		
	367.8 367.9				*		
	368	1 440 550	·				
1	369.1	1,416,570					
<u>-</u>	369.7	136,711					
<u>-</u>	370	487,812					
44		384,695			·	***************************************	
L	371.2 LMS	55,835					
	371.3 LMS	38,896	:			W	
47		200 439	: 1				
	Subtotal - Dist.	290,438 7,656,746					
49		7,000,746					
	303.99	434,106					
- "		434,100					

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr	A 1	Dec. 31, 2003	
		DEPRECIATIO	N AND AMORTIZA	TION OF ELEC	CTRIC PLANT (Co	ntinued)		
	. •	C. Factors Used in Estima	ting Depreciation C	harges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type	Remaining Life	
12	Subtotal - ARO	434,106	<u> </u>				(g)	
13								
14	390	300 Marie 1979 188 718						
15	391.1	10,564	건.					
16	391.2	2,394						
17	391.3	617						
18	391.4	4/822						
19	391.5	34,560				***************************************		
	391.6 LMS	148 July 34 - 53						
21	391.7 LMS	145 (A) A (480				<del></del>		
22	391.8 LMS	1,792				······································		
23	391.9	38,974	30 2- 30 21-					
24	392.0 Rotary Wing	6,817						
25	392.0 Jet	38,494						
26	392.1	1,582						
27	392.2	18,402						
- 28	392.3	140,845			·			
29	392.4	677	· · · · · · · · · · · · · · · · · · ·					
30	392.7	110			Č			
31	392.8	1 (244) 1 (43	<del></del>					
32	392.9	12,464	<del>", ", ", ", ", ", ", ", ", ", ", ", ", "</del>					
33	393.1	4	·					
34	393.2	6.844	· .					
35	393.3	13,875						
36	394.1	5	***************************************					
37	394.2	# 45 83 930				<del></del>		
38	395.1		- -			***************************************		
39	395.2	41,471	:					
40	395.6 LMS	7.57	·	:		**************************************		
41	395.8 LMS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				······································		
42	396.1	3,392				·····		
43	396.8	33		1	·			
44	397.1	(1) 1 (1) 4						
45	397.2	144,234				***************************************		
46	397.3	20		<b>†</b>		······································		
47	397.8	6,511		†				
48	398	<b>第116</b> 第116		<b>†</b>		·		
49	Subtotal - General Pit	937,563		<u> </u>				
50	390.1 (Leaseholds)	1 2/291	······································					

Name of Respondent Florida Power & Light Company			This Report Is: (1) X An Original (2) A Resubmission		Date of Re (Mo, Da, Y	port Year r) Dec.	Year of Report Dec. 31, 2003	
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	CTRIC PLANT (Co	ontinued)		
·	C	. Factors Used in Estima	ating Depreciation C	harges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12								
	Total	20,725,923						
	Steam and Nuclear			<u> </u>				
15 16	<u> </u>							
17								
18								
19				-				
20					:			
21							-	
22								
23								
24				1				
25								
26								
27								
28								
29								
30								
31 32								
33	·					·		
34								
35								
36		*						
37			***************************************		······································			
38					***************************************			
39								
40	······································							
41			*	<b>†</b>				
42								
43								
44								
45						·		
46	·							
47								
48								
49								
50								

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) A Resubmission	/ /	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 27 Column: b  3 Year Amortizable Property.  Schedule Page: 336 Line No.: 28 Column: b  5 Year Amortizable Property.  Schedule Page: 336 Line No.: 29 Column: b  7 Year Amortizable Property.  Schedule Page: 336 Line No.: 34 Column: b  3 Year Amortizable Property.  Schedule Page: 336 Line No.: 35 Column: b  5 Year Amortizable Property.  Schedule Page: 336 Line No.: 36 Column: b  7 Year Amortizable Property.  Schedule Page: 336. Line No.: 13 Column: b  5 Year Amortizable Property.  Schedule Page: 336. Line No.: 16 Column: b  7 Year Amortizable Property.  Schedule Page: 336. Line No.: 16 Column: b  Assets to be retired during repowering are amortized over 5.5 years.  Schedule Page: 336. Line No.: 37 Column: b  Schedule Page: 336. Line No.: 37 Column: b  Schedule Page: 336. Line No.: 38 Column: b  Schedule Page: 336. Line No.: 38 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 48 Column: b  Schedule Page: 336. Line No.: 49 Column: b  Schedule Page: 336. Line No.: 40 Column: b  Schedule Page: 336. Line No.: 45 Column: b  Schedule Page: 336. Line No.: 16 Column: b  Tyear Amortizable Property.  Schedule Page: 336. Line No.: 17 Column: b  Schedule Page: 336. Line No.: 18 Column: b  Tyear Amortizable Property.  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 18 Column: b  Tyear Amortizable Property.  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No.: 19 Column: b  Schedule Page: 336. Line No	
3 Year Amortizable Property.  Schedule Page: 336 Line No.: 28 Column: b  5 Year Amortizable Property.  Schedule Page: 336 Line No.: 34 Column: b  7 Year Amortizable Property.  Schedule Page: 336 Line No.: 35 Column: b  7 Year Amortizable Property.  Schedule Page: 336 Line No.: 35 Column: b  7 Year Amortizable Property.  Schedule Page: 336 Line No.: 36 Column: b  7 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 17 Column: b  3 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 18 Column: b  7 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 16 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 36 Column: b  7 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 36 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 37 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 38 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  8 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  9 Year Amortizable Property.  Schedule Page: 336.1 Line No.: 45 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 17 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 18 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 20 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 20 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 37 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 37 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 37 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 37 Column: b  9 Year Amortizable Property.  Schedule Page: 336.2 Line No.: 37 Column: b  9 Year Amortizable Property.  S	Schedule Page: 336   Line No.: 27   Column: h
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FERC FORM NO. 1 (ED. 12-87) Page 450.1	Page 450.1

Name of Respondent			This Report is:	Date of Report	Year of Report
			(1) X An Original	(Mo, Da, Yr)	real of Nepolt
Florida Power & Light Comp	any		(2) _ A Resubmission	/ /	Dec 31, 2003
		FOO.	TNOTE DATA		Dec 31, 2003
			INOTE BATA		
Schedule Page: 336.2	Line No.: 34	Column: b			
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7 Year Amortizable	Property.	Columnia B			<del></del>
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Schedule Page: 336.2	Line No.: 41	Column: b			
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7 Year Amortizable	Property.				
Schedule Page: 336.2	Line No.: 45	Column: b			
7 Year Amortizable	Property.				
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7 Year Amortizable	Property.				
Schedule Page: 336.2	Line No.: 50	Column: b			
Leaseholds are amor	tized over	the life of e	ach lease agreement.		
Schedule Page: 336.3	Line No.: 14	Column: h		······································	
Per FPSC order issu	ed April 11	. 2002 FDT. is	authorized to record	. up to \$125 00	20,000
ATTITUDE LY, AL ILS OP	CIOII, as a	credit to dep:	reciation and a debit	to reserve ove	er the term
or one perbutacion	and bectaeill	ent. Ints amo	ount was first applie	d to reduce the	Regulatory
Credit for unassign	ed depreciat	tion.			

Nam	e of Respondent	This Report Is:	Date of Repo	rt Vear	of Report
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec.	·
		EGULATORY COMMISSION EXP		<del></del>	
oein 2. R	Report particulars (details) of regulatory comn g amortized) relating to format cases before a Report in columns (b) and (c), only the current erred in previous years.	a regulatory body, or cases in	which such a body v	vas a party.	•
ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the case (a)	y the Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year
1	Before the Florida Public Service Commission:	(6)	(6)	(0)	(e)
	Bidding Rule - Docket 020398-EQ		445.050	445.050	
4			115,350	115,350	
5	Determination of Need for 230KV Transmission				
6	Line in Collier and Lee Counties				
			75,207	75,207	
8					
9 10					
11			204,898	204,898	
	2007 Determination of Need by Florida Power &				
	Light, Undocketed		760,970	760,970	
14				100,570	
15	Fuel and Purchased Power Cost Recovery and				
16	Generating Performance Incentive Factors		179,193	179,193	
17					
	Regional Transmission Organizations  Docket 020233-El				
20	Docket 020233-E1		118,287	118,287	
	Review of the Retail Rates of Florida Power &				
	Light, Docket 001148-El		60,226	60,226	
23			00,220	00,220	
24	Thermal Demand Meters-Docket 030623-EI		77,637	77,637	
25			1		
_	Before the Federal Energy Regulatory				
27	Commission:				
28	FMPA Reserved Issues				
	Docket ER93-465 & TX93-4				
31	200101 E1100 400 d 1730-4		442,686	442,686	
32	Standard Market Design-Docket RM01-12		166,718	166,718	
33			100,110	100,710	
	FGT Rate Case-Docket RP96-366		113,830	113,830	
35					
	Miscellaneous:				
	Various FPSC Dockets Various FERC Dockets		632,003	632,003	
39	various PERC Dockets		34,917	34,917	
40					
41					
42					
43					
44					
45					
46	TOTAL		2 084 022	2.094.022	
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Name of Responder Florida Power & Lig		This F (1) (2)	Report Is: X]An Original A Resubmission	Da (M	te of Report o, Da, Yr) /	Year of Report Dec. 31, 2003				
I. List in column (	(f), (g), and (h) ex	es incurred in prior ye	RY COMMISSION EX ears which are bein ng year which were	g amortized. L	ist in column (a) t	the period of amortizati	on.			
EXPE	NSES INCURRED	DURING YEAR		1	MORTIZED DUBINI	CVEAD				
	RENTLY CHARGED		Deferred to	Contra	AMORTIZED DURING YEAR Contra					
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (I)	Line No.			
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100010	920	115,330		<u> </u>			1 3			
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lectric	928	75,207								
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lectric	928	204,898					10			
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lectric	928	760,970					13			
							14			
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lectric	928	179,193					16			
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lectric	928	118,287					19			
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lectric	928	60,226					21			
	1 020	00,220					22			
lectric	928	77,637	<del></del>				23			
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lectric	928	442,686					30			
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Name or Responder   Internation Report   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Compa	1. D D) pr recip other 2. In Class A. E (1) a. i.	RESEAR escribe and show below costs incurred and accourtice tinitiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a diffications:  ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	(2) CH, DEVE	A Resubmission  LOPMENT, AND DEMONS I during the year for techno rt also support given to othe ith others, show separately in in Uniform System of Ace elow:  Transmission  Overhead  b. Underground (4) Distribution (5) Environment (other than other (Classify and include Total Cost Incurred	In equipment) items in excess of \$5,000.)	Dec. 31,			
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D) project initiates, confunded or concluded during the year. Report also support given to others during the year for jointly-ponsored projects (dent others (See definition of research, development, and demonstration in Uniform System of Accounts).  Lindicate in column (a) the applicable classification, as shown below.  Classifications:  A. Electric R, D & D Performed Internally: (3) Transmission a. hydroelectric (1) Generation a. hydroelectric (3) Transmission b. Underground (4) Distribution (5) Environment (other than equipment) (6) Environment (other than equipment) (7) Total Cost incurred (8) Environment (other than equipment) (8) Environment (other than equipment) (9) Other (Classiff and include items in excess of \$5,000,) (7) Total Cost incurred (8) Environment (other than equipment) (9) Other (Classiff and include items in excess of \$5,000,) (1) Total Cost incurred (1) Research Support to the electrical Research Council or the Electric (9) Environment (other than equipment) (1) Research Support to the electrical Research Council or the Electric (9) Environment (other than equipment) (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to the electrical Research Council or the Electric (1) Research Support to Electric Power Research Institute (1) Research Support to Electric Power Research Institute (1) Electric Power Research Center (2) Esource (3) Subtrotal B (4) Research Support to Others: (4) Esource (5) Esource (6) Rull Subtrotal B (7) Research Center (7) Research Center (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8) Subtrotal B (8)	D) pr recip other 2. In Class A. E (1) a. i.	oject initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a diffications:  ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	ear. Repo k carried wemonstrations shown b	rt also support given to othe ith others, show separately in in Uniform System of Accelow:  Fransmission Overhead b. Underground (4) Distribution (5) Environment (other than Other (Classify and include Total Cost Incurred	ers during the year for jointly the respondent's cost for the counts).  In equipment the equipment items in excess of \$5,000.)	y-sponsored projects.(Identify he year and cost chargeable to			
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f. Sting and heat rejection         Power Research Institute           Line         Classification (a)         Description (b)           1 A(1/b)         Design, monitoring, and operational improvement projects           2         A(1/c)           3 A(1/c)         Design, monitoring, and operational improvement projects           4         Control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the con		Siting and heat rejection				cil or the Electric			
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8   A(3)a		A(1)d		Design, monitoring, and	operational improvement p	rojects			
9   10   A(4)   Distribution-Reliability projects   11   12   12   13   SUBTOTAL A   14   15   B(1)   Research support to Electric Power Research Institute   16   17   18   19   B(4)   Research support to Others;   20   Esource   Nuclear Electrical Energy Training, Research and Application   22   Public Utilities Research Center   23   SUBTOTAL B   25   26   27   28   29   30   31   31   31   31   33   34   4   5   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20   Table 20									
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14       Research support to Electric Power Research Institute         16       Research support to Electric Power Research Institute         17       Research support to Others:         19       B(4)         19       B(4)         10       Research support to Others:         11       Esource         12       Nuclear Electrical Energy Training, Research and Application         12       Public Utilities Research Center         12       SUBTOTAL B         12       SUBTOTAL B         12       SUBTOTAL B         12       SUBTOTAL B         13       SUBTOTAL B         14       SUBTOTAL B         15       SUBTOTAL B         16       SUBTOTAL B         17       SUBTOTAL B         18       SUBTOTAL B         19       SUBTOTAL B         19       SUBTOTAL B         10       SUBTOTAL B         10       SUBTOTAL B         10       SUBTOTAL B         10       SUBTOTAL B         10       SUBTOTAL B         11       SUBTOTAL B         12       SUBTOTAL B         13       SUBTOTAL B         14	12								
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17       18         19       B(4)       Research support to Others:         20       Esource         21       Nuclear Electrical Energy Training, Research and Application         22       Public Utilities Research Center         23       SUBTOTAL B         25       Control of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the pr		B(1)		Research support to Ele	ctric Power Research Institu	ute			
18       Research support to Others:         20       Esource         21       Nuclear Electrical Energy Training, Research and Application         22       Public Utilities Research Center         23       SUBTOTAL B         25       Control of the public Utilities Research Center         26       Control of the public Utilities Research Center         28       Control of the public Utilities Research Center         28       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         29       Control of the public Utilities Research Center         20       Control of the public Utilities Research Center         20       Control of the public Utilities Research Center         20       Control of the public Utilities Research Center         21       Control of the public Utilities Research Center         22       Control of the public Utilities Research Center         23									
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Esource		B(4)		Research support to Oth	ners:				
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38 TOTAL	38	IOTAL							

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Florida Power & Light C	ompany	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003		
	RESEARCH, DI		ISTRATION ACTIVITIES (Contin			
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$5,00 activity.  4. Show in column (e) the listing Account 107, Con.	o Edison Electric Institute o Nuclear Power Groups o Others (Classify) all R, D & D items performed ecific area of R, D & D (such a: 00 by classifications and indicate the account number charged with	internally and in column (d) the safety, corrosion control, polite the number of items grouped the expenses during the year oat. Show in column (f) the amount of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same statement of the same state	ose items performed outside the clution, automation, measurement, ed. Under Other, (A (6) and B (4)) or the account to which amounts we	company costing \$5,000 o , insulation, type of appliar ) classify items by type of ere capitalized during the	nce, etc.). R, D & D	
Development, and Demo 6. If costs have not beer "Est."	enstration Expenditures. Outsta	ting of costs of projects. This anding at the end of the year. ities or projects, submit estimates.	total must equal the balance in Adates for columns (c), (d), and (f) w	ccount 188, Research,	d by	
Costs Incurred Internally	Costs Incurred Externally	<u> </u>	GED IN CURRENT YEAR	Unamortized	Line	
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.	
494,638		506	494,638		1	
666,177					2	
43,126		549 930.3	666,177		3	
10,120		930.3	43,126		4	
1,752		524	1,752		5 6	
			1,702		7	
368,828		566	368,828		8	
612.464					9	
612,464	,	588	612,464		10	
					11	
2,186,985			2,186,985		12	
			2,100,000		14	
					15	
	298,777	524	298,777		16	
	156,530	566	156,530		17	
					18	
	80,718	930.3	80,718		19 20	
	105,000	566	105,000	<u> </u>	21	
	49,800	930.3	49,800		22	
					23	
	690,825		690,825		24	
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					26 27	
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					36	
240000					37	
2,186,985	690,825	-	2,877,810		38	
ERC FORM NO. 1 (FD. 1)	2.07\	_				

Namo	e of Respondent	This Report Is:			f Report	Year of Report	
Florid	da Power & Light Company	(1) X An Origina (2) A Resubn	1 [                                                                                                                                                     _     _     _   _   _   _   _     _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _   _			Dec. 31, 2003	
		DISTRIBUTION OF		1 '			
Repo	ort below the distribution of total salaries ar	nd wages for the yea	ır. Segregate an	mounts orig	ninally charged to	clearing accounts to	
Utility	y Departments, Construction, Plant Remov	vals, and Other Accor	unts, and enter:	such amou	unts in the appropr	riate lines and columns	
provi	ided. In determining this segregation of sal	laries and wages ori	ginally charged	to clearing	accounts, a meth	od of approximation	
givinç	g substantially correct results may be used	<b>1.</b>					
Line	Classification		Direct Payr	mil	Allocation of		
No.			Distributio	m"	Payroll charged for Clearing Accounts	8	
1	Electric (a)		(b)		Cléaring Accounts (c)	(d)	
2	Operation						
3	\$		12/	0,417,559			
4	Transmission			8,557,144			
5	Distribution			1,049,865			
6	Customer Accounts		<del></del>	4,500,720			
7	Customer Service and Informational		<del></del>	3,167,577			
	Sales			118,497			
	Administrative and General		62	2,152,744			
10	TOTAL Operation (Enter Total of lines 3 thru 9	))	339	9,964,106			
11	Maintenance						
12	Production		~	8,945,278			
	Transmission			5,543,770			
14	Distribution  Administrative and Constal		59	9,832,954			
}	Administrative and General		15/	281,261			
	TOTAL Maint. (Total of lines 12 thru 15)  Total Operation and Maintenance		104	4,603,263			
	Production (Enter Total of lines 3 and 12)		200	9,362,837			
	Transmission (Enter Total of lines 4 and 13)	**************************************	··•	9,362,837 4,100,914			
20	Distribution (Enter Total of lines 5 and 14)		···•	1,100,914 0,882,819			
21	Customer Accounts (Transcribe from line 6)		···}······	4,500,720			
22	Customer Service and Informational (Transcrib	oe from line 7)	···	3,167,577			
23	Sales (Transcribe from line 8)	700000000000000000000000000000000000000	<b>†</b>	118,497			
24	Administrative and General (Enter Total of lines	s 9 and 15)	62	2,434,005			
	TOTAL Oper. and Maint. (Total of lines 18 thru	<u> </u>	-4	1,567,369	28,536,7	23 523,104,092	
26	Gas						
	Operation					en en en en de group dig medi del parte en en en en en en en en en en en en en	
	Production-Manufactured Gas		- 14.5 mily # 750 mily 15	15-70 1-16-5 300			
•••••••••••••••••••••••••••••••••••••••		)		1 2			
	Storage, LNG Terminaling and Processing Transmission						
	Distribution	######################################	ļ				
		***************************************					
	Customer Service and Informational		ļ-,				
	Sales		1				
	Administrative and General	*****	1				
	TOTAL Operation (Enter Total of lines 28 thru	37)	<b>†</b>				
39	Maintenance						
40	Production-Manufactured Gas					Referancias de Caral Rey	
	Production-Natural Gas						
	Other Gas Supply			3			
***************************************	Storage, LNG Terminaling and Processing			1.27			
<u>-</u>	Transmission			- 43			
	Distribution 10		ļ.				
	Administrative and General		<u> </u>				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)		<u> </u>				
Ì				ļ.	and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of th	All Albania Maria and Salah	
1		!					
1			1	i		1 1	

1 .	ida Power & Light Company	(2)	An Original A Resubmi	ssion	(Mo,	of Report Da, Yr)	Year of Report Dec. 31, 2003
	DIS	TRIBUTION	OF SALAR	IES AND WAGE	S (Contir	nued)	
		•		1 (2011)   1			
Line	Classification			Direct Payro Distribution	oll .	Allocation of	Tabl
No.	(a)			Distributior (b)	)	Allocation of Payroll charged for Clearing Accounts	Total
48	Total Operation and Maintenance					(c)	(d)
49							
50			es 29,		1		
51 52	Other Gas Supply (Enter Total of lines 30 and				7 . Kill 1882		
53	, , , , , , , , , , , , , , , , , , ,	1 thru					
54	4						
55							
56		***************************************		***************************************			
57	Sales (Line 36)						
58	Administrative and General (Lines 37 and 46)	······································					
59	TOTAL Operation and Maint. (Total of lines 49	thru 58)			3		
60	Other Utility Departments						
61	Operation and Maintenance						
62	TOTAL All Utility Dept. (Total of lines 25, 59, an	nd 61)		494,	567,369	28,536,72	3 523,104,092
63	Utility Plant						
64	Construction (By Utility Departments)						
65 66	Electric Plant Gas Plant			162,	943,192	11,410,68	7 174,353,879
67	Other (provide details in footnote):			······································			
68	TOTAL Construction (Total of lines 65 thru 67)						
69	Plant Removal (By Utility Departments)			162,	943,192	11,410,68	7 174,353,879
70	Electric Plant				651,185		
71	Gas Plant	**************************************		0,0	301,160	105,08	0 8,756,265
72	Other (provide details in footnote):	······································		······································			
73	TOTAL Plant Removal (Total of lines 70 thru 72	2)		8.6	351,185	105,08	0 8,756,265
74	Other Accounts (Specify, provide details in footr	note):				100,00	0,730,203
75						······································	
	Accounts Receivable from Associated Compani	ies (146)		6,1	55,884		6,155,884
	Nuclear License Renewals (183)	***************************************		2,0	)44,921		2,044,921
	Accumulated Provision for Pensions and Benefit			······································	374,842		7,374,842
	Accounts Payable to Associated Companies (23 Other Electric Revenues (456)	34)		***************************************	38,307		5,038,307
	Various			······	77,146	· .	3,577,146
82				2,4	04,586		2,404,586
83		***************************************		***************************************			
84		·					
85							
86				**************************************			
87							
88							
89		***************************************					
90							
92		·····					
93							
94				***************************************			
95	TOTAL Other Accounts	·		26 F	95,686		00 800 000
	TOTAL SALARIES AND WAGES	<del>*************************************</del>		······································	57,432	40,052,490	26,595,686 732,809,922
						70,002,430	/32,009,922

1	e of Respondent da Power & Light Company	This Report Is: (1) X An Origina (2) A Resubn	nissior	(Mo, Da, Yr)	Year of Report Dec. 31, 2003
Re	port below the information called for concerni	ELECTRIC E		1504-1-12	wheeled during the year.
Line No.	Item	MegaWatt Hours	Line No.	Item	MegaWatt Hours
	(a)	(b)		(a)	(b)
	SOURCES OF ENERGY			DISPOSITION OF ENERGY	
ļ	Generation (Excluding Station Use):		3127 THE R. P.	Sales to Ultimate Consumers (Including	99,339,145
	Steam	32,236,756		Interdepartmental Sales)	
	Nuclear	23,524,452	23	Requirements Sales for Resale (See	1,505,474
ļ	Hydro-Conventional			instruction 4, page 311.)	
ļ	Hydro-Pumped Storage			Non-Requirements Sales for Resale (See	2,357,832
	Other	32,650,826		instruction 4, page 311.)	and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t
	Less Energy for Pumping			Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3 through 8)	88,412,034	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	139,792
10	Purchases	22,192,286	27	Total Energy Losses	7,498,994
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through	110,841,237
12	Received			27) (MUST EQUAL LINE 20)	,
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,740,016			
17	Delivered	10,503,099	p =		
	Net Transmission for Other (Line 16 minus line 17)	236,917			
19	Transmission By Others Losses				·
20	TOTAL (Enter Total of lines 9, 10, 14, 18	110,841,237			
	and 19)				

Nan	ne of Responden		This Report Is:	Date of Report	Year of F	Panort
Flo	ida Power & Ligh	t Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31,	2003
·····			MONTHLY PEAKS AN			
3. Feneral makes 4. Fe the	Report in column Report in column rgy losses associ ing the Non-Requ Report in column difference betwee	has two or more power systems (b) the system's energy output fo (c) a monthly breakdown of the N ated with the sales so that the to uirements Sales for Resale. (d) the system's monthly maximum columns (b) and (c) (e) and (f) the specified informa	or each month such that the too Non-Requirements Sales For Fortal on Line 41 exceeds the am tim megawatt Load (60-minute	tal on Line 41 matches the total Resale reported on Line 24. incount on Line 24 by the amount integration) associated with the	I on Line 20. clude in the monthly of losses incurred (	amounts any or estimated) in
NAN	E OF SYSTEM:					
Line			Monthly Non-Requirments Sales for Resale &	МО	NTHLY PEAK	·
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
	January	8,565,013	356,953	20,190	24	08:00
***************************************	February	7,238,558	316,583	14,241	21	17:00
	March	9,065,837	108,825	17,816	20	16:00
	April	8,386,211	162,626	16,505	7	18:00
	May	9,832,054	86,229	19,012	12	17:00
	June	10,013,356	124,224	18,580	13	17:00
	July	10,696,033	98,700	19,668	9	17:00
36	August	10,419,593	118,957	19,018	27	17:00
	September	10,404,117	120,178	18,873	19	17:00
	October	9,421,890	84,265	18,311	13	16:00
39	November	8,860,904	235,853	15,989	3	19:00
40	December	7,937,671	544,630	15,362	21	09:00
41	TOTAL	110,841,237	2,358,023			

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 401	Line No.: 22	Column: b			 
Includes 156,514	mwh decrease	in unbilled.			 
Schedule Page: 401	Line No.: 23	Column: b			
Includes 549 mwh	increase in	unbilled.			
Schedule Page: 401	Line No.: 24	Column: b			
Includes 191 mwh	decrease in	unbilled.			
Schedule Page: 401	Line No.: 29	Column: c			
THIS FOOTNOTE AD	DITES TO LINE	C 29 - 41 COLL	IMNI (C) D7	VCE 401.	 

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases in unbilled sales.

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(Next Page is 402)

Name	e of Respondent		Report I			Date of Repor	t i	Year of Re	port
Florid	da Power & Light Company	(1) (2)	X An C	Original esubmission	exist of the second	(Mo, Da, Yr)	Dec. 31, 2003		
		<u> </u>							
ļ						CS (Large Pla			
this p as a j more them per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	O Kw or in the two texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the texts of the	nore, and nu- ple, give data er of employe urned conver pense accour	clear plants. which is availates assignable red to Mct. 7	<ol> <li>Indicate by the specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote ar period. 5. 6. If gas is fuel burned	ny plant lea If any emp used and p (Line 38) ar	sed or operated loyees attend ourchased on a nd average cost	
Line	Item			Plant		<del></del>	Plant		
No.				Name: Cap	e Canaveral		Name: Cutler		
	(a)		······	<u> </u>	(b)			(c)	***************************************
<b>-</b>	Wind of Clark (Internal Courts Con Trush Nivelege			<b>_</b>				·	
<b>!</b>	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	~)	·····			Steam			Steam
	Year Originally Constructed	<i>c)</i>	·····	<b> </b>		Full Outdoor		*****	Full Outdoor
	Year Last Unit was Installed		·····			1965 1969	<del>[</del>		1948
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)	<del></del>			804.10		***************************************	1955 236.50
ļ	Net Peak Demand on Plant - MW (60 minutes)	3-WW/	· · · · · · · · · · · · · · · · · · ·			806			230.50
	Plant Hours Connected to Load				***************************************	7647			4588
	Net Continuous Plant Capability (Megawatts)					0			1300
9		***************************************		<del> </del>		796	:		212
10						788	<b></b> ,,,,	······································	206
11	Average Number of Employees				······································	47	13		
12	Net Generation, Exclusive of Plant Use - KWh	***************************************	•••••••••••••••••••••••••••••••••••••••		***************************************	3425886000	389965000		
13	Cost of Plant: Land and Land Rights	***************************************				804071			71255
14	Structures and Improvements					15277637		***************************************	6962421
15	Equipment Costs					146255886		***************************************	39213648
16	Asset Retirement Costs			:		0		······································	0
17	Total Cost			162337594				***************************************	46247324
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding				201.8873			195.5489
	Production Expenses: Oper, Supv, & Engr	***************************************				406448			157607
20	Fuel		***************************************			164673228	30271380		
21					······································	0	0		
22				<u></u>		612688	179300		
	Steam From Other Sources				······································	0			0
	Steam Transferred (Cr)			ļ		0		***************************************	0
	Electric Expenses					328477			133474
26						1637001			806634
27	Rents		***************************************	ļ	<del></del>	0			0
29	Allowances  Maintenance Supervision and Engineering			<u> </u>		0	***************************************		0
30	Maintenance of Structures	***************************************			***************************************	373933 504997			146957
31	Maintenance of Boiler (or reactor) Plant	**				3607673	146755		
32	Maintenance of Electric Plant	i	······································			516331	***************************************	***************************************	798490
33		<del></del>		<u> </u>	······································	451100	***************************************		253925
34	Total Production Expenses	<del></del>	······································			173111876	***************************************		191566 33086088
35	Expenses per Net KWh	·····				0.0505			0.0848
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	*****************	***************************************	Oil	Gas	T 0.0000	Gas	<u> </u>	0.0040
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)		Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	<u>-</u>		4139848	7442858	0	4880515	lo -	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		152643	1000000	0	1000000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			28.197	6.441	0.000	6.202	0.000	0.000
41	Average Cost of Fuel per Unit Burned			28.197	6.441	0.000	6.202	0.000	0.000
42				4.398	6.441	0.000	6.202	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.048	0.000	0.078	0.000	0.000
44	Average BTU per KWh Net Generation	<u>-</u>		0.000	9920.000	0.000	12515.000	0.000	0.000
				-	-				

Name of Res Florida Powe	pondent er & Light Compan	<b>y</b>	This F (1) (2)	Report Is: X] An Original A Resubmission	1	Date of Report Year of Report (Mo, Da, Yr)  / / Dec. 31, 2003			,
		STEAM-ELE	CTRIC GENER	 RATING PLANT ST	TATISTICS (Larg	ge Plants)(Coi	 ntinued)		
Dispatching, a 547 and 549 of designed for p steam, hydro, cycle operatio footnote (a) a used for the v	and Other Expense on Line 25 "Electric peak load service. internal combustion with a convention counting method	e based on U. S. es Classified as (c Expenses," and Designate autor on or gas-turbine anal steam unit, ir for cost of powers of fuel cost; and	of A. Accounts Other Power Si I Maintenance natically opera equipment, re notude the gas- generated inc d (c) any other	s. Production experiments. Production expenses. Account Nos. 553 ted plants. 11. From teach as a septurbine with the stellading any excess informative data of	nses do not incli 10. For IC and of and 554 on Line or a plant equipper arate plant. How eam plant. 12. costs attributed	ude Purchase GT plants, rep 32, "Maintena bed with comb vever, if a gas If a nuclear p to research an	d Power, System ( ort Operating Expense of Electric Plance of Electric Plantions of fossil fu- turbine unit function ower generating part of development; (b)	enses, Account Nant." Indicate planuel steam, nucleous in a combine lant, briefly explant by types of cost un	Nos. nts ar ed ain by nits
Plant			Plant			Plant			Line
Name: Port I	Evergiades (d)		Name: Rivid	<i>era</i> (e)		Name: Sa	ntora (f)		No.
				3.2					-
		Steam			Steam			Steam	1
		Full Outdoor			Full Outdoor			Full Outdoor	2
		1960			1946	<u> </u>		1941	3
		1965 1254.60			1963 620.84	<u> </u>		1959	
		1254.60	<u> </u>		620.84 565	1	-	156.00 138	£
		7270	<u> </u>	***************************************	8406	1		4591	1 7
		0		······································	0		· ·	0	
		1196			569			140	(
		1192			565	ļ		138	10
		4403834000			38	1		15	
		305750			2400788000 3626162			379848000 0	12
		23570360			9277730			4049750	14
	***************************************	228774026		· · · · · · · · · · · · · · · · · · ·	87135024			17186521	15
		0		•	0			0	
		252650136			100038916			21236271	17
	·	201.3790			161.1348			136.1299	18
		684827 213951891			374880			147037	19
		213931091		·	115389530 0			20869150	20
		835406			401268			206590	
	, in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	0			0			0	<del></del>
		0			0			. 0	24
	······	439944			256307			143346	25
		2690703 0			1343033			658394	26
		0			0			0	27 28
		656054	<u> </u>		355065			131872	29
		362303			281275			219217	30
		9070609			2002642			502679	31
		636184			2455152			212767	32
	· · · · · · · · · · · · · · · · · · ·	3720579 233048500	12		725667 123584819			179891	33
	·	0.0529			0.0515			23270943 0.0613	34 35
Oil	Gas	1	Oil	Gas	1	Oil	Gas	1	36
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
6237040	6282045	0	3310622	3056360	0	610357	385854	0	38
151857	1000000	0	152095	1000000	0	151714	1000000	0	39
27.951 27.951	6.307	0.000	29.195 29.195	6.130	0.000	30.440	5.935	0.000	40
4.382	6.307	0.000	4.570	6.130	0.000	30.440 4.777	5.935	0.000	41 42
0.000	0.049	0.000	0.000	0.048	0.000	0.000	0.055	0.000	43
0.000	10459.000	0.000	0.000	10082.000	0.000	0.000	11253.000	0.000	44
		· · · · · · · · · · · · · · · · · · ·							

Name	e or Respondent	Inis Reportis			Date of Kepor	r - 1	Year of Re	port
Florid	da Power & Light Company	(1) X An C (2) A Re	original esubmission		(Mo, Da, Yr) / /		Dec. 31,	2003
<del></del>	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (Larg	e Plants) (Coi	ntinued)		
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or r es is not available average number uantity of fuel be n charges to exp	more, and nuc ole, give data er of employe urned conver pense accour	clear plants. which is availa es assignable ted to Mct. 7	<ol> <li>Indicate by ble, specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote period. 6. If gas fuel burne	any plant lea 5. If any emp is used and ed (Line 38) a	sed or operated bloyees attend purchased on a nd average cos
Line	Item		Plant	<del> </del>		Plant		
No.			Name: Turk	ey Point		1	Turkey Point	
	(a)			(b)			(c)	
4	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam/Fossil			
***************************************	Type of Constr (Conventional, Outdoor, Boiler, et	~}		ata Hannijata de successión de la companya de la companya de la companya de la companya de la companya de la c	Full Outdoor			mal Combustion Convention
····	Year Originally Constructed	<u></u>			1967	<b></b>		196
***************************************	Year Last Unit was Installed		<del> </del>		1968	<b> </b>	***************************************	196
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			804.10		······································	13.7
6	Net Peak Demand on Plant - MW (60 minutes)				800			. 1
	Plant Hours Connected to Load				7706			1
	Net Continuous Plant Capability (Megawatts)				0			
	When Not Limited by Condenser Water				792		***************************************	1
•••••	When Limited by Condenser Water				784		***************************************	1
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh				222442420			
	Cost of Plant: Land and Land Rights	·.	-		3224421000 2186686		, h	
14					12461544			
15	·				142776066			
16	Asset Retirement Costs	***************************************			0		·	
17	Total Cost				157424296			
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding		195.7770				0.000
19	Production Expenses: Oper, Supv, & Engr				483548			
20	<u> </u>				156101694			
21	Coolants and Water (Nuclear Plants Only)		<u> </u>		.0			
22	Steam Expenses Steam From Other Sources	<del></del>	<u> </u>		341403		***************************************	······································
	Steam Transferred (Cr)				<u> </u>			
	Electric Expenses	······································	<del> </del>		235341			***************************************
	Misc Steam (or Nuclear) Power Expenses		<u> </u>	······································	2139614			
27	Rents				0		<del></del>	
28	Allowances	***************************************		······································	0		·····	
29					441469			
30				·····	431555			
31	Maintenance of Boiler (or reactor) Plant			***************************************	1152635			. (
32	Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant			***************************************	4130356			
34		**************************************			438619		***************************************	
	Expenses per Net KWh				165896234 0.0514		······································	0.000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	***************************************	Oil	Gas	U.UU 14			0.000
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	Barrels	Mcf		·····		
38	Quantity (Units) of Fuel Burned	······································	3865368	7274132	0	0	0	<del> </del>
39			151810	1000000	0	0	o	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		29.054	6.021	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned		29.054	6.021	0.000	0.000	0.000	0.000
***************************************	Average Cost of Fuel Burned per Million BTU		4.557	6.021	0.000	0.000	0.000	0.000
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation		0.000	0.048	0.000	0.000	0.000	0.000
74	Average o to her want user detection		0.000	9899.000	0.000	0.000	0.000	0.000

			1		·				***************************************
Name of Re	•		Inis   (1)	Report Is: [X] An Original		Date of Repo		r of Report	
Florida Pow	er & Light Compan	У	(2)	A Resubmissio	n	11		. 31,	
		STEAM-ELE	CTRIC GENE	RATING PLANT S	TATISTICS (Lar	ge Plants)/Co	ontinued)	·	······································
9. Items und	der Cost of Plant ar		····	ts. Production expe				Control and Load	<u></u>
Dispatching,	and Other Expense	es Classified as (	Other Power 5	Supply Expenses.	10. For IC and	GT plants, rej	port Operating Exp	enses. Account h	Vos.
547 and 549	on Line 25 "Electri	c Expenses," and	d Maintenance	Account Nos. 553	and 554 on Line	32, "Mainten	ance of Electric Pl	ant." Indicate pla	nts
designed for	peak load service.	Designate autor	natically oper	ated plants. 11. F	or a plant equip	ped with com	binations of fossil f	uel steam, nucle	ar
cvole operati	o, internal combusii ion with a conventic	on or gas-turbine mal steam unit it	equipment, r actude the as	eport each as a sep s-turbine with the st	arate plant. Ho sam nlant 12	wever, it a ga:	s-turbine unit functi cover generating n	ons in a combine	ed vin hv
footnote (a)	accounting method	for cost of power	generated in	cluding any excess	costs attributed	to research a	nd development: (b	) types of cost u	nits
used for the	various component	s of fuel cost; an	d (c) any othe	er informative data o	oncerning plant	type fuel used	d, fuel enrichment t	ype and quantity	for the
report period	and other physical	and operating cl	naracteristics	of plant.	**	in a constant		·	···
Plant Name: Man	entan.		Plant Name: Ma	artim.		Plant			Line
Name. Man	(d)		Name. Ma	(e)		Name: So	cherer Unit No. 4 (f)		No.
·····	· · · · · · · · · · · · · · · · · · ·							100.1	
		Steam		***************************************	Steam			Steam	1
·		Full Outdoor		· · · · · · · · · · · · · · · · · · ·	Full Outdoor			Conventional	2
		1976			1980			1989	3
		1977			1981			1989	4
***************************************		1726.60			1726.60		· · · · · · · · · · · · · · · · · · ·	680.40	5
		1620			1617			658	6
		7731 0			7986			8304	7.
		1604	1		0 1608		·	<u>0</u> 648	8
······································	<del></del>	1590		. 2	1583		: 	642	10
		52			46			99	11
		5336512000			6038922000			4683200000	12
		6031047			9544501			2491393	13
······································		93678768			246567666			98254071	14
·		320339465			474923872			474122227	15
		420049280			0			0	16
		243.2812			731036039 423.3963			574867691	17
		466522			450564			844.8967 2917145	18 19
·············		252304643	<u> </u>		329556804		· ·	95441254	20
		. 0			0	1		0	21
		1035465			462482			627909	22
·····		0			0			0:	23
***************************************	·	0			0		·	0	24
***************************************		340643	<u> </u>		325977			368643	25
	·	1816345 3632	<u> </u>		1658324 0			377717	26
		0			0			0	27 28
***************************************		439473			403879			4254099	29
		828541			1016549			1180492	30
		1402678			4065447	1	·····	4334215	31
		4567882			274516			629021	32
		672635			577268			775505	33
	· · · · · · · · · · · · · · · · · · ·	263878459			338791810			110906000	34
Oil	Gas	0.0494	Oil	Gas	0.0561	Oil	i desira	0.0237	35
Barrels	Mcf		Barrels	Mcf		Barrels	Coal Tons		36
8297975	2284950	0	5641450	26050021	0	4107	2655148	0	37 38
151833	1000000	0	152190	1000000	0	138500	8692	0	39
28.772	5.932	0.000	29.389	6.286	0.000	35.129	35.757	0.000	40
28.772	5.932	0.000	29.389	6.286	0.000	35.129	35.757	0.000	41
1.512 0.000	5.932	0.000	4.598	6.286	0.000	6.039	2.057	0.000	42
0.000	10345.000	0.000	0.000	40395,000	0.000	0.000	0.020	0.000	43
	170040.000	0.000	0.000	10285.000	0.000	0.000	9898.000	0.000	44
						-			

Name	e of Respondent		Report Is			Date of Repor	tega la	Year of Re	port	
Floric	da Power & Light Company	(1)	X An O	Original esubmission		(Mo, Da, Yr) / /		Dec. 31, 2003		
	STEAM-ELECTRIC	GENE	RATING	PLANT STA	TISTICS (Lar	ge Plants) (Co	ntinued)			
this pass a jumore thermore under the the the the the the the the the the	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate an basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	f 10,000 es is no averag uantity n charg	O Kw or mot available numbe of fuel but ges to exp	nore, and nu ple, give data or of employe urned conve pense accou	iclear plants. I which is avai ees assignable Irted to Mct.	<ol> <li>Indicate by lable, specifying to each plant.</li> <li>Quantities of</li> </ol>	a footnote ar period. 5. 6. If gas is fuel burned	y plant leas If any emp used and p (Line 38) ar	sed or operated loyees attend ourchased on a nd average cost	
Line No.	Item (a)			Plant Name: St.	Johns River (b)	ngita e	Plant Name: St	Lucie (c)		
		***************************************			(+)			(9)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam	100		Nuclear	
2	Type of Constr (Conventional, Outdoor, Boiler, etc	c)		<u> </u>		Outdoor Boiler			Conventional	
	Year Originally Constructed					1987	l <u></u>		1976	
	Year Last Unit was Installed					1988			1983	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				271.84	<del></del>		1700.00	
				<u> </u>		254	<del> </del>		1553	
	Plant Hours Connected to Load			<u> </u>		8702	<del> </del>		8450	
	Net Continuous Plant Capability (Megawatts)	***************************************		ļ	<del>~</del>	0	ļ		0	
9	When I imited by Condenser Water			<u> </u>	·	260			1579	
10	When Limited by Condenser Water  Average Number of Employees			<b> </b>	*	254 274			1553	
	Net Generation, Exclusive of Plant Use - KWh			<u> </u>		1953380000	<del></del>	····	567 12516216000	
	Cost of Plant: Land and Land Rights	***************************************		<del> </del>	·	1332842			2444839	
14	Structures and Improvements			<del>                                     </del>		52918019		·	693875470	
15	Equipment Costs			<b> </b>	<del></del>	273642448			1596193615	
16	Asset Retirement Costs				***************************************	0	<del> </del>	<del></del>	0	
17	Total Cost				***************************************	327893309	 		2292513924	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding				1206.1996			1348.5376	
19	Production Expenses: Oper, Supv, & Engr					92122			35670008	
20	Fuel					26499832			52199410	
21	Coolants and Water (Nuclear Plants Only)	10000000000000000000000000000000000000				0	L	·	2652006	
22				ļ	***************************************	973647	<del></del>		18697281	
23	<u> </u>			<u> </u>	·	0	<b>[</b>		0	
		••• <del>••</del> •••		<u> </u>		0	ļ		0	
	L 220 220 X 220 X 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 220 Z 2		J		***************************************	50960	<u> </u>	-	40133	
26 27	Misc Steam (or Nuclear) Power Expenses Rents	<del></del>		<b> </b>		1370214	<u> </u>	·	19348629	
28						1579 0			0	
29	Maintenance Supervision and Engineering					243541		***************************************	39459559	
	Maintenance of Structures			<b> </b>		211870			2450116	
31	Maintenance of Boiler (or reactor) Plant				***************************************	3473372	<u> </u>		24870762	
	Maintenance of Electric Plant			<u> </u>	**************************************	571970			8220882	
33	Maintenance of Misc Steam (or Nuclear) Plant	.* - 5				270071		·····	1121817	
34	Total Production Expenses					33759178			204730603	
						0.0173			0.0164	
······································	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Coal		Nuclear			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Barrels	Tons		MMbtu			
38	Quantity (Units) of Fuel Burned	1.5		15677	752052	0	135427057	0	0	
		<u>-</u>		137223	12225	0	0	0	0	
				36.661	34.472	0.000	0.385	0.000	0.000	
	Average Cost of Fuel per Unit Burned  Average Cost of Fuel Burned per Million BTU	i		36.661	34.472	0.000	0.385	0.000	0.000	
***************************************				6.361 0.000	0.014	0.000	0.385 0.004	0.000	0.000	
44	Average BTU per KWh Net Generation			0.000	9460.000	0.000	10827.000	0.000	0.000	
	- Golden			0.000	19400.000	10.000	10027.000	10.000	10.000	

Name of Res	spondent er & Light Con	npany	This (1) (2)	Report Is: X An Origina A Resubm			Date of Report (Mo, Da, Yr)  / / Pear of Report Dec. 31, 2003			
	·	STEAM-ELE	CTRIC GENE	RATING PLAI	NT STATISTICS	Larg	e Plants)/Ci	ontinued)		***************************************
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the	and Other Exp on Line 25 "Ei peak load ser i, internal com on with a conv accounting me various compo	nt are based on U. S. penses Classified as lectric Expenses," and vice. Designate autobustion or gas-turbine ventional steam unit, in thod for cost of power onents of fuel cost; and vsical and operating c	of A. Account Other Power Standard Maintenance matically open a equipment, reclude the gas repended in the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county of the county	ts. Production Supply Expense Account Nos. ated plants. eport each as a s-turbine with the cluding any exer or informative dis-	expenses do no es. 10. For IC 553 and 554 on 11. For a plant e a separate plant, ne steam plant. cess costs attrib	and 6 Line equipp How 12.	ide Purchas ST plants, re 32, "Mainter led with com rever, if a ga If a nuclear o research a	ed Power, System port Operating Expance of Electric Publications of fossil sturbine unit functions of the power generating pand development.	penses, Account I lant." Indicate pla fuel steam, nucle ions in a combine plant, briefly explant	Nos. ants ear ed ain by
Plant Name: Turke	ey Point (d)		Plant Name: Ft.	Myers (e)			Plant Name: La	auderdale (f)		Line No
		Nuclear			^- T					
		Conventional			Gas Turb Conventi		<u> </u>		Gas Turbines	
		1972				1974	<u> </u>		Conventional 1970	
		1973	1	***************************************		1974			1970	
		1519.94			74	4.00			821.50	
		1386				636			840	
•		8759		***************************************		2306			4904	
		0		·		0			0	
		1434 1386				627 552	<u> </u>		766	
		523		·		<del>552</del>			684	
	***************************************	11008236000			73159				109930000	<b>//</b>
		10145724		:		0			216447	-
	······································	314506413			3648	3581			5857506	<del></del>
***************************************	······································	897809131			58411				79604657	1
***************************************		0 1222461268		······································		0			0	
······································	······································	804.2826			62060 83.4				85678610	-
		39377522			· · · · · · · · · · · · · · · · · · ·	876		:	104.2953	
		47001126			8101		***************************************		14450320	
,		2915197		***************************************	······································	0			0	-
***************************************		8895117				0			0.	<del></del>
······		0				0			0	23
***************************************	<del></del>	0 361662		·		0			0	ļ
***************************************	**************************************	23482315				778 073			0	
		0		······································		0	***************************************	M	0	
	***************************************	0				0			0	28
		34804222			18	397	***************************************		0	29
		2284579		······	369	721			0	30
	. '	25997273 12312770			***	0		***************************************	0	31
***************************************	***************************************	5031678				717 498			0	32
	***************************************	202463461			8650				0 14450320	33
		0.0184			***************************************	182			0.1315	35
Nuclear			Oil				Oil	Gas		36
MMbtu			Barrels				Barrels	Mcf		37
121912813 0		0	207041	0	0		65008	1717101	0	38
0.386	0.000	0.000	139071 39.132	0.000	0.000	······	131833 41.261	1000000	0	39
0.386	0.000	0.000	39.132	0.000	0.000		41.261	6.853	0.000	40
0.386	0.000	0.000	6.700	0.000	0.000		7.452	6.853	0.000	41
0.004	0.000	0.000	0.111	0.000	0.000		0.000	0.131	0.000	43
11075.000	0.000	0.000	16531.000	0.000	0.000		0.000	18894.000	0.000	44
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a Power & Light Company	1) 【文】An Original			Year of Report		
ar onor a sign company	2) A Resubmission	11			Dec. 31,	003
STEAM-ELECTRIC	ENERATING PLANT STATISTICS	(Large Plar	nts) (Cor	ntinued)		
age gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with	0,000 Kw or more, and nuclear plates not available, give data which is erage number of employees assigntity of fuel burned converted to Marges to expense accounts 501 a	nts. 3. Inc available, s nable to eac ct. 7. Qua	licate by pecifying th plant. antities of	a footnote a period. 5 6. If gas fuel burne	any plant leased b. If any employ is used and pure d (Line 38) and a	or operated ees attend chased on a average cost
Item (a)				Plant Name: M		
		-	***************************************			
Kind of Plant (Internal Comb, Gas Turb, Nuclear		Gas	Turbines			Simple Cycle
		Con	ventional		· · · · · · · · · · · · · · · · · · ·	Conventional
			1971	<del> </del>	***********************************	2001
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Maintenance of Structures	1			<del></del>		1090
Maintenance of Boiler (or reactor) Plant			0			0
Maintenance of Electric Plant		······································	4168031			203171
Maintenance of Misc Steam (or Nuclear) Plant			192958		-	10073
Total Production Expenses		1	5035807	y - 1		40310616
Expenses per Net KWh	-		0.2419		-	0.0740
Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil Gas			Oil	Gas	
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	) Barrels Mcf			Barrels	Mcf	
Quantity (Units) of Fuel Burned		51 0		166355	5224623	0
		·····		137786	1000000	0
	40.634 6.603		·····	42.308	6.303	0.000
Average Cost of Fuel per Unit Burned	40.634 6.603			42.308	6.303	0.000
Average Cost of Fuel Burned per Million BTU	7.339 6.603	0.00		7.311	6.303	0.000
Average Cost of Fuel Burned per KWh Net Gen	0.000 0.132	0.00	0 5	0.000	0.073	0.000
Average BTU per KWh Net Generation	0.000 19655	00.00		0.000	11357.000	0.000
	port data for plant in Service only. 2. Large plants age gas-turbine and internal combustion plants of 10 pint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate audit of fuel burned (Line 41) must be consistent with c burned in a plant furnish only the composite heat re liter (a)  Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc) Year Originally Constructed Year Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratings-Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights Structures and Improvements Equipment Costs Asset Retirement Costs Total Cost Cost per KW of Installed Capacity (line 17/5) Includi Production Expenses: Oper, Supv, & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam Transferred (Cr) Electric Expenses Misc Steam (or Nuclear) Power Expenses Rents Allowances Maintenance of Boiler (or reactor) Plant Maintenance of Structures Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear) Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel Punit Burned	port data for plant in Service only. 2. Large plants are steam plants with installed cage gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plant facility. 4. If net peak demand for 60 minutes is not available, give data which is than one plant, report on line 11 the approximate average number of employees assig basis report the Btu content or the gas and the quantity of fuel burned converted to Mi tof fuel burned (Line 41) must be consistent with charges to expense accounts 501 a burned in a plant furnish only the composite heat rate for all fuels burned.  Item Plant Name: Port Everglace (a)  Item Plant Name: Port Everglace (a)  Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Const (Conventional, Outdoor, Boiler, etc) Year Const (Conventional, Outdoor, Boiler, etc) Year Last Unit was installed Total Installed Cap (Max Gen Name Plate Ratings-MW) Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water When Limited by Condenser Water When Limited by Condenser Water When Limited by Condenser Water When Limited by Condenser Water When Ediphones Structures and Improvements Equipment Costs Asset Retirement Costs Total Cost Cost per KW of Installed Capacity (line 17/5) Including Production Expenses: Oper, Supv. & Engr Fuel Coolants and Water (Nuclear Plants Only) Steam Expenses Steam Trom Other Sources Steam Trom Other Sources Steam Trom Other Sources Steam Transferred (Cr) Electric Expenses Maintenance of Boiler (or reactor) Plant Maintenance of Boiler (or reactor) Plant Maintenance of Misc Steam (or Nuclear) Plant Total Production Expenses Expenses per Net KWh Fuel: Kind (Coal, Gas, Oil, or Nuclear) Any Beat Cont - Fuel Burned (btu/indicate if nuclear) Any Beat Cont - Fuel Burned (btu/indicate if nuclear) Any Beat Cont - Fuel Burned (btu/indicate if nuclear) Any Beat Cont - Fuel Burned (btu/indicate if nuclear) Any Beat Cont - Fuel Burned (btu/indicate if nuclear) Any Beat Cont - Fuel B	port data for plant in Service only. 2. Large plants are steam plants with installed capacity (nam geg eas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. In facility. 4. If net peak demand for 60 minutes is not available, give data which is available, is internal to the plant, report on line 11 the approximate average number of employees assignable to ease basis report the Blu content or the gas and the quantity of fuel burned converted to Mct. 7. Quilt of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Lin burned in a plant furnish only the composite heat rate for all fuels burned.  Item Plant Name: Port Everglades (a) (b)  Item Plant Name: Port Everglades (b)  Kind of Plant (Internal Comb, Gas Turb, Nuclear Gas Type of Constr (Conventional, Outdoor, Boiler, etc) Converse of Constr (Conventional, Outdoor, Boiler, etc) Converse of Construction (Conventional, Outdoor, Boiler, etc) Converse of Construction (Conventional, Outdoor, Boiler, etc) Converse of Construction (Conventional, Outdoor, Boiler, etc) Converse of Construction (Conventional) Constructed Prear Last Unit was Installed Total Installed Cap (Max Gen Name Plate Ratings-MW)  Not Peak Demand on Plant - MW (60 minutes)  Plant Hours Connected to Load Net Continuous Plant Capability (Megawatts)  When Not Limited by Condenser Water When Limited by Condenser Water Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights  Structures and Improvements  Equipment Costs  Asset Retirement Costs  Total Cost  Cost per KW of Installed Capacity (line 17/5) Including Production Expenses: Oper, Supv., & Engr Fuel Coolants appeases  Steam Tronn Other Sources  Steam Tronn Other Sources  Steam Transferred (Cr)  Electric Expenses  Maintenance of Boiler (or reactor) Plant  Maintenance of Boiler (or reactor) Plant  Maintenance of Boiler (or reactor) Plant  Maintenance of Boiler (or reactor) Plant  Maintenance of Boiler (or reactor) Plant  Maintenanc	port data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate in gie gas-utrbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate in the plant of the plant of the plant of the plant of the plant of the plant in the plant, report on line 11 the approximate average number of employees assignable to each plant, basis report the Blu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of it of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as burned in a plant furnish only the composite heat rate for all fuels burned.    Item	port data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25 geg gas-hurbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote in intra-lity. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 2 than one plant, report on line 11 the approximate average number of employees assignable to each plant. 8. If gas basis report the Bit content or the gas and the quantity of flue burned converted to Med. 7. Quantities of fuel burned it of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Linburned in a plant furnish only the composite heat rate for all fuels burned.  Item Plant Name: Port Everglades (a) Plant Name: Port Everglades (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Conset (Conventional, Outdoor, Boiler, etc) Conventional (b) Conset (Conventional, Outdoor, Boiler, etc) Conventional (b) Constructed (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Constructed (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Constructed (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Constructed (b) Plant (Internal Control Conventional) (b) Plant (Internal Comb, Gas Turb, Nuclear Gas Turbines (b) Plant (Internal Confined Constructed (b) Plant (Internal Comb, Gas Turb, Nuclear (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbines (b) Plant (Internal Comb, Gas Turbin	port data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more gage sat-urbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footoble any plant leases in the facility. 4. If not peak deemand for 60 minutes is not available, give data which is available, specifying period. 5. 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Name of Res			(1)	Report Is: [X]An Original		Date of Report Year of Report (Mo, Da, Yr)			
Florida Powe	er & Light Com	pany	(2)	A Resubmissio	n	11		Dec. 31,2003	
		STEAM-ELE	CTRIC GEN	ERATING PLANT S	TATISTICS (Lare	e Plants\(Cor	 ntinued)		***************************************
). Items und	er Cost of Plan	nt are based on U.S.	·····					em Control and Load	ł .
Dispatching, a particular of the particular of the particular of the particular of the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the vised for the	and Other Exp on Line 25 "Ele peak load serv , internal comb on with a conve ccounting met /arious compo	enses Classified as ( ectric Expenses,* and ice. Designate autor oustion or gas-turbine entional steam unit, in hod for cost of power nents of fuel cost; and sical and operating cl	Other Power I Maintenance natically ope equipment, nolude the gate generated in d (c) any other	Supply Expenses.  e Account Nos. 553  rated plants. 11. Freport each as a sepseturbine with the structuring any excesser informative data of	10. For IC and and 554 on Line for a plant equipperate plant. However plant. 12. costs attributed	GT plants, rep 32, "Maintena bed with comb vever, if a gas- If a nuclear po to research an	ort Operating ince of Electri inations of fos turbine unit for ower generation d development	Expenses, Account No C Plant." Indicate plants if fuel steam, nuclea unctions in a combine ng plant, briefly explant; (b) types of cost up	Nos. nts ar ed ain by
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	(d)		<b>_</b>	(e)	· · · · · · · · · · · · · · · · · · ·		<u>(f)</u>		
·		Combined Cycle	<del> </del>		Combined Cyale			A 1: 10 1	<u> </u>
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		2002			1993			1994	4
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		1423			854			935	6
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Acf .			Barrels	Mcf		Mcf			37
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.076 .044	0.000	0.000	0.000	0.049	0.000	0.046	0.000	0.000	43

Name	e of Respondent		Report is			Date of Repor	t	Year of R	eport	
Florid	da Power & Light Company	(1) (2)	X  An C	zogmai esubmission		(Mo, Da, Yr)		Dec. 31,	2003	
	STEAM-ELECTRIC	GENE	RATING	PLANT STA	ATISTICS (La	rge Plants) (Co	ntinued)			
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are 10,000 es is no average uantity n charge	steam p Kw or n t availab e numbe of fuel b es to exp	lants with in nore, and no le, give data or of employ urned conve pense accou	stalled capac uclear plants. I which is ava ees assignab arted to Mct.	ity (name plate n 3. Indicate by illable, specifying le to each plant. 7. Quantities o	ating) of 25,0 a footnote at period. 5. 6. If gas is fuel burned	ny plant lea If any em used and (Line 38)	ased or operated ployees attend purchased on a and average cost	
Line No.	item (a)			Plant Name: Put	nam (b)		Plant Name: Sa	nford (e)		
		***************************************				······································				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Combined Cycle			Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, et	c)				Full Outdoor			Conventional	
3	Year Originally Constructed					1977			2002	
	Year Last Unit was Installed	***************************************				1978			2003	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)				580.00			2336.00	
	Net Peak Demand on Plant - MW (60 minutes)					498			1867	
	Plant Hours Connected to Load					4851			8282	
	Net Continuous Plant Capability (Megawatts)					0			0	
	When Not Limited by Condenser Water					500		·	1913	
	When Limited by Condenser Water			<b>_</b>	***************************************	478	<b>j</b>		1867	
	Average Number of Employees  Net Generation, Exclusive of Plant Use - KWh					400004000	<u> </u>		51	
	Cost of Plant: Land and Land Rights				······································	1238061000 37983				
	Structures and Improvements		····			11153303				
15		······································	····			150848819				
	Asset Retirement Costs				<del></del>	130040010	<del></del>			
17					***************************************	162040105		<del>.</del>	735344493	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina		<b></b>		279.3795	<u> </u>		314.7879	
	Production Expenses: Oper, Supv. & Engr	2011.B		<u> </u>		841565	<b>!</b>		804685	
	Fuel	***************************************				76707144	<u> </u>		378055502	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22		***************************************	<del></del>			0			0	
23	Steam From Other Sources	**************************************		*		0			0	
24	Steam Transferred (Cr)		*******************			0			0	
25	Electric Expenses	1.4				784404			679471	
26	Misc Steam (or Nuclear) Power Expenses					793854			1553887	
27	Rents		***************************************			0			0	
	Allowances			A.,		0		·····	0	
	Maintenance Supervision and Engineering				······································	436859			569574	
	Maintenance of Structures	···				245813		***************************************	522434	
	Maintenance of Boiler (or reactor) Plant  Maintenance of Electric Plant				·	0		***************************************	0	
	Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant	··········				4554106		***************************************	1635209	
34	Total Production Expenses	<del>- Friemmiliansunus</del>			······································	50132		***************************************	358836	
35	Expenses per Net KWh	<del></del>				84413877 0.0682			384179598	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	<del></del>		Oil	Gas	0.0002	Gas	T	0.0469	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)		Barrels	Mcf		Mcf			
38	Quantity (Units) of Fuel Burned			15801	12512943	<del> </del>	60579881	0	<del>-  </del> 0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		138310	1000000		1000000	0	<del> </del> 0	
***************************************	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			40.095	6.080	0.000	6.241	0.000	0.000	
41	Average Cost of Fuel per Unit Burned			40.095	6.080	0.000	6.241	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU			6.902	6.080	0.000	6.241	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0,062	0.000	0.046	0.000	0.000	
44	Average BTU per KWh Net Generation			0.000	10181.000	0.000	7395.000	0.000	0.000	
						:	***			

Name of Re			This	Report Is:		Date of R	eport Yr)	Year of Report	***************************************
Florida Pov	ver & Light Company		(2)	A Resubmis		11		Dec. 31,	
		STEAM-ELE	CTRIC GEN	ERATING PLANT	T STATISTICS (L	arge Plants)	(Continued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	, and Other Expense on Line 25 "Electric r peak load service. o, internal combustic tion with a convention accounting method	es Classified as C c Expenses," and Designate auton on or gas-turbine nal steam unit, in for cost of power s of fuel cost; and	Other Power Maintenance natically ope equipment, include the gargenerated in the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	Supply Expenses the Account Nos. 5 that a plants. 11 report each as a sasturbine with the including any exceler informative date.	. 10. For IC and 153 and 554 on Lind 154 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 on Lind 155 o	d GT plants, ne 32, "Main ipped with co owever, if a 2. If a nucle d to research	report Operating I tenance of Electric ombinations of fos gas-turbine unit fu ar power generatin h and developmen	em Control and Load Expenses, Account N c Plant." Indicate plar sil fuel steam, nuclea nctions in a combine ng plant, briefly expla tt; (b) types of cost ur ent type and quantity	los. nts ar d in by nits
Plant	u and other physical	and operating or	Plant	o or plant.	·	Plant			Line
Name: Ft			Name:	4.3	i	Name:			No.
	(d)			(e)			<u>(f)</u>		
n max an is		Simple Cycle							1
·		Conventional					· · · · · · · · · · · · · · · · · · ·		2
		2003							3
	·	2003							4
		376.00			0.0			0.00	5
		314 890				0		<u>0</u> 0	6 7
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		314				0		0	10
		50000000				0		0	11
71.	***************************************	520282000	Province of the second	······································		0		0	12
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		43831741				0		0	34
~;;		0.0842		<b></b>	0.000	0		0.0000	35
Oil Barrels	Gas								36
36415	Mcf 4957997	0	0	0	0	<del>-   0</del>	0	<u>_</u>	37 38
137786	1000000	0	0	0	10	0	<del>    0                                 </del>	0	38
13.762	8.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
13.762	8.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
7.562 0.000	8.246	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	10268.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
		,5.000	V.000	10.000	0.000	10.000	10.000	0.000	44

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	/ /	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 402.1 Line No.: -1 Column: f

Amounts reflect FPL's 76.36% ownership of Scherer Unit No. 4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.1 Line No.: 1 Column: c

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically in as much as an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amounts reflect FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1)Orlando Utilities Commission: 6.08951%, and (2)Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 11 Column: c

Employees are included in the Martin Combined Cycle amount.

Schedule Page: 402.3 Line No.: 11 Column: d

Employee amount reflects workforce for Combined Cycle and Simple Cycle.

Schedule Page: 402.3 Line No.: 11 Column: f

Employee amount reflects workforce for Combined Cycle and Simple Cycle.

Schedule Page: 402.4 Line No.: -1 Column: c
Sanford Combined Cycle Unit 4 began commercial operation on Ocober 24, 2003.

Schedule Page: 402.4 Line No.: -1 Column: d

Ft. Myers simple cycle units are two highly efficient dual fuel CT peaking units which began commercial operation June 1, 2003. They are General Electric 7FA advanced combustion turbines similar to Ft. Myers combined cycle CTs. They provide an additional 326 MW of

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(2) _ A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

peaking power to Florida's west coast.
Schedule Page: 402.4 Line No.: 11 Column: d
Employees are included in the Ft. Myers Combined Cycle amount.
Schedule Page; 402 Line No.: 43 Column: b2
Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: d2
Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: e2
Available on a total fuel basis only.
Schedule Page: 402 Line No.: 43 Column: f2
Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: b2
Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: d2
Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: e2
Available on a total fuel basis only.
Schedule Page: 402.1 Line No.: 43 Column: f2
Available on a total fuel basis only.
Schedule Page: 402.2 Line No.: 43 Column: b2
Available on a total fuel basis only.
Schedule Page: 402.2 Line No.: 43 Column: f2
Available on a total fuel basis only.
Schedule Page: 402.3 Line No.: 43 Column: b2
Available on a total fuel basis only.
Schedule Page: 402.3 Line No.: 43 Column: c2
Available on a total fuel basis only.
Schedule Page: 402.3 Line No.: 43 Column: e2
Available on a total fuel basis only.
Schedule Page: 402.4 Line No.: 43 Column: b2 Available on a total fuel basis only.
Schedule Page: 402.4 Line No.: 43 Column: d2  Available on a total fuel basis only.
arrable on a total ruer basis only.

Florida Power & Light Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
Report information concerning transmission	TRANSMISSION LINE STATIST	ics	
Report information concerning transmission kilovolts or greater. Report transmission lines     Transmission lines include all lines covered substation costs and expenses on this page.	by the definition of transmission system plant	at each transmission line ha ach voltage. as given in the Uniform Sy:	aving nominal voltage of 132 stem of Accounts. Do not report

- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the
- 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line DESIGNA No.		ENATION	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	/) e ase)	Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Numbe
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuit
1	ANDYTOWN	LEVEE 1	500.00	500.00		(1)	(g)	(h)
2	ANDYTOWN	LEVEE 2	500.00		1	15.62		
3	ANDYTOWN	MARTIN	500.00	500.00 500.00	1	15.62		
4	ANDYTOWN	MARTIN	500.00	500.00	L	82.18		
5	ANDYTOWN	CORBETT	500.00	500.00	I	1.51		
- 6	ANDYTOWN	ORANGE RIVER	500.00	500.00	I	51.11		***************************************
7	CONSERVATION	CORBETT	500.00	500.00		106.69		
8	CORBETT	MARTIN 1	500.00			56.66		
9	CORBETT	MARTIN 1	500.00	500.00		1.80		
10	CORBETT	MARTIN 2	500.00	500.00		34.13		
11	CORBETT	MARTIN 2	500.00	500.00		30.73		
12	CORBETT	MIDWAY	500.00	500.00		1.83		
13	MARTIN	MIDWAY	500.00	500.00		56.45		
14	MARTIN	MIDWAY	500.00	500.00		1.76		
15	MARTIN	POINSETT	500.00	500.00		26.59		
16	MIDWAY	POINSETT	500.00	500.00		109.24		,
17	DUVALE	HATCH <gap></gap>	500.00	500.00	I	92.86	*	1
18	DUVAL	THALMANN <gap></gap>	500.00	500.00	I	37.53		. 1
19	POINSETT	RICE	500.00	500.00		37.53		1
20	DUVAL	RICE	500.00	500.00		126.80		1
21	DUVAL	POINSETT	500.00	500.00		45.92		1
22	FLORIDA CITY	TURKEY POINT	230.00	500.00 F		172.75		1
23	FLORIDA CITY	TURKEY POINT		230.00 S	I	7.61		1
24 [	DAVIS	TURKEY POINT 1	230.00	230.00 S		0.69		2
25 [	DAVIS	TURKEY POINT 1	230.00	230.00 H	I	16.87		1
26 [	DAVIS	TURKEY POINT 2	230.00	230.00 H	1	1.46		2
27 [	DAVIS	TURKEY POINT 2	230.00	230.00 H	I	0.13		1
28 [	DAVIS	TURKEY POINT 3	230.00	230.00 H			18.18	2
29 E	DAVIS	TURKEY POINT 3	230.00	230.00 H		0.17		1
	DAVIS	LEVEE 1	230.00	230.00 H			18.20	2
	PAVIS		230.00	230.00 H		0.13		1
	PAVIS	LEVEE 1	230.00	230.00 SI		0.10		1
	PAVIS		230.00	230.00 H	·		12.32	2
	AVIS	LEVEE 1	230.00	230,00 H		1.06		2
35 D	AVIS	LEVEE 2	230.00	230.00 H		0.13		. 1
			230.00	230.00 H		0.09		1
36					OTAL	5,841.32	F20.00	
			<u> </u>			3,041.32	538.68	1,550

I Ivanie oi respo	naent		I his Report	is:	Date of R	enort I v	ear of Poport	
Florida Power & Light Company					(Mo, Da, Yr)		Year of Report Dec. 31, 2003	
			TRANSMISSIC	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spor	e primary structurely transmission linesor, date and terndent is not the sid giving particular Line, and how the associated comply transmission linecify whether lessociated research	te in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne because.	e twice. Report Loltage lines. If two the pole miles of f for which the res mount of rent for in the respondent of matters as percer by the respondent or company and gi	ower voltage Lines of or more transmiss the other line(s) in a spondent is not the year. For any transperates or shares of the ownership by resident are accounted for, we name of Lessee	and higher voltage sion line structures scolumn (g) sole owner. If such smission line other t in the operation of, pondent in the line, and accounts affect, date and terms of	support lines of the property is leased han a leased line, fumish a succinct s name of co-owner, ted. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the pany for the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the pany the
Size of Conductor		NE (Include in Colun and clearing right-c	- EXDENIC		PENSES, EXCEPT	ISES, EXCEPT DEPRECIATION AND TAXES		
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lii N
3-1272 ACSR AZ							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	+.
3-1272 ACSR AW							·	+;
3-1127 AAAC								+ 3
3-1272 ACSR AW								1
3-1127 AAAC								- 5
3-1127 AAAC 3-1435 AAAC								6
3-1127 AAAC								7
3-1127 AAAC 3-1272 ACSR AW								8
3-1272 ACSR AVV								7 9
								10
3-1272 ACSR AW 3-1272 ACSR AW								11
3-1272 ACSR AW 3-1127 AAAC		ļ						12
								13
3-1272 ACSR AW								1/
3-1272 ACSR AW 3-1272 ACSR AW								15
								16
3-1113 ACSR								17
3-1113 ACSR	<del> </del>							18
3-1272 ACSR AW			·					19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
I-1691 AAAC								25
I-1691 AAAC								26
								27
1-1691 AAAC								28
-1691 AAAC								29
-1431 ACSR AZ								30
-1431 ACSR AZ -1431 ACSR AZ								31
-1431 ACSR AZ -1431 ACSR AZ								32
-1431 ACSR AZ -1431 ACSR AZ								33
-1431 ACSR AZ								34
ZA JOUR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent			This Report Is:			Date of Report	ear of Report			
Florida Power & Light Company		(1) X An Original (2) A Resubmission			(Mo, Da, Yr)		Dec. 31, 2003			
TRANSMISSION LINE STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132										
kilov 2. T subs 3. F 4. E 5. Ir	outs or greater. Report transmis fransmission lines include all line station costs and expenses on the Report data by individual lines fo exclude from this page any trans andicate whether the type of supp	ssion lines below the es covered by the d nis page. r all voltages if so re mission lines for whorting structure rep	ese voltage efinition of equired by nich plant o orted in co	es in group totals transmission sys a State commiss costs are included	only for each vostem plant as givion.  I in Account 121 ingle pole wood	Itage. Ten in the Uniform  On Nonutility Proof or steel: (2) H	orm System of operty.	Accounts. Do n	ot report	
by tr	) underground construction If a ne use of brackets and extra line ainder of the line.	es. Minor portions o	as more the f a transm	an one type of su ission line of a dif	pporting structui	re, indicate the enstruction nee	e mileage of ead ed not be disting	ch type of constr guished from the	ruction e	
6. R	Report in columns (f) and (g) the	total pole miles of	each transi	mission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is	
epo oole	rted for the line designated; con miles of line on leased or partly	versely, show in co owned structures in	lumn (g) th n column (	ne pole miles of ling). In a footnote,	ne on structures explain the basi	the cost of wh	ich is renorted	for another line	Report	
esp	ect to such structures are includ	led in the expenses	reported f	or the line design	ated.					
ine No.			VOLTAGE (KV) (Indicate where other than		V) re	Type of	LENGTH (In the	(Pole miles) case of bund lines cuit miles)	Number	
		1	60 cycle, 3 phase)		ase)	Supporting		cuit miles)	Of	
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
1	DAVIS	LEVEE 2	!	230.00	230.00	Н	12.32		2	
	DAVIS	LEVEE 2		230.00				1.06	2	
	DAVIS	LEVEE 3		230.00			0.14		1	
	DAVIS	LEVEE 3		230.00			0.18		1	
	DAVIS	LEVEE 3		230.00			21.28		1	
	DAVIS DAVIS	LEVEE 3		230.00				0.96	2	
	FLAGAMI	LEVEE 3		230.00			1.79		2	
	FLAGAMI	TURKEY POINT	1	230.00			0.13		1	
	FLAGAMI	TURKEY POINT	1	230.00			0.50		1	
	FLAGAMI	TURKEY POINT	1	230.00			0.25		1	
	FLAGAMI	TURKEY POINT	1	230.00			9.91			
	FLAGAMI	TURKEY POINT	1	230.00			0.10		1	
	FLAGAMI	TURKEY POINT	1	230.00			2.76 18.18		2	
	FLAGAMI	TURKEY POINT	2	230.00			0.69		- 2	
	FLAGAMI	TURKEY POINT	2	230.00			0.09			
17	FLAGAMI	TURKEY POINT	2	230.00			0.17			
18	FLAGAMI	TURKEY POINT	2	230.00	230.00		10.14		1	
19	FLAGAMI	TURKEY POINT	2	230.00	230.00		1.53		1	
20	FLAGAMI	TURKEY POINT	2	230.00	230.00		2.75		2	
21	FLAGAMI	TURKEY POINT	2	230.00	230.00	Н	18.20		2	
22	LEVEE	TURKEY POINT		230.00	230.00	Н	0.13		1	
	LEVEE	TURKEY POINT		230.00	230.00	Н	1.04		1	
-	LEVEE	TURKEY POINT		230.00	230.00		0.10		1	
		TURKEY POINT		230.00	230.00		12.57		2	
		TURKEY POINT		230.00	230.00		18.24		2	
_	DADE	LEVEE 1		230.00	230.00		0.03		1	
_	DADE	LEVEE 1		230.00	230.00		0.09		1	
	DADE	LEVEE 1		230.00	230.00		4.59		1	
-	DADE	LEVEE 1		230.00	230.00		0.10		1	
-		LEVEE 1		230.00	230.00		2.75	4.99	2	
	DADE DADE	LEVEE 2		230.00	230.00		0.11		1	
$\overline{}$	DADE	LEVEE 2		230.00	230.00		0.11		1	
-	DADE	LEVEE 2 LEVEE 2		230.00	230.00		1.17		1	
~		LEVEE 2		230.00	230.00	r	7.61		2	
36			<del></del>			TOTAL	5 044 05			
		· · · · · · · · · · · · · · · · · · ·				.0176	5,841.32	538.68	1,550	

manne or respon	ruent		This Report I	s:	Date of Re	port I v	ear of Report	
Florida Power &	Light Company		(1) X An (	Original esubmission	(Mo, Da, Y	in l	ec. 31, 2003	
<del></del>				N LINE STATISTIC	/ /			
7. Do not report	the same transn	nission line structure	tuico Penert L	IN LINE STATISTIC	and higher voltage l			
pole miles of the 8. Designate any give name of less which the respon- arrangement and	primary structure transmission ling sor, date and tendent is not the significant	e in column (f) and the or portion thereof ms of Lease, and an ole owner but which rs (details) of such r	the pole miles of the pole miles of the for which the resmount of rent for yout the respondent constants as percential.	he other line(s) in compondent is not the selection. For any transperates or shares in the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the selection of the	ion line etructuree ei	upport lines of the property is leased an a leased line, ournish a succinct s	same voltage, rep from another comp or portion thereof, f tatement explainin	pany, for ng the
Designate any determined. Spe	r transmission lir cify whether less	Jany.	r company and giv	e name of Lessee,	date and terms of le			⊧r, or
		NE (Include in Colum		FXP	ENSES, EXCEPT D	EDDECIATION A	UD TAYEO	<del>-</del>
Size of Conductor	Land rights,	and clearing right-o	f-way)	EX.	LNOLO, EXCEPT D	EPRECIATION AF	ND TAXES	
and Material (i)	Land (i)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir No
1-1431 ACSR AZ	<del></del>							1
1-1431 ACSR AZ 1-954 ACSR AW								2
1-1431 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
2-556.5 ACSR AZ	<del></del>							10
								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ 1-1691 AAAC								13
								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
1-1431 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ							<u> </u>	20
1-1691 AAAC								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ	··· —- ····							23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
I-1691 AAAC								26
I-1431 ACSR AW								27
-1431 ACSR AZ								28
-1431 ACSR AW								29
-1431 ACSR AZ								30
-1431 ACSR AZ								31
-1431 ACSR AZ								32
-1431 ACSR AZ								33
-1431 ACSR AZ								34
-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nan	ne of Respondent	This Report Is:			Date of Repor	Ye	Year of Report			
Flor	ida Power & Light Company			n Original		(Mo, Da, Yr)		ec. 31, 2003		
			I ' '	Resubmission MISSION LINE	STATISTICS	11				
1 0	Poport information concerning to	anominaian linaa								
<ol> <li>Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</li> <li>Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not repossubstation costs and expenses on this page.</li> <li>Report data by individual lines for all voltages if so required by a State commission.</li> <li>Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</li> <li>Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</li> <li>Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses we respect to such structures are included in the expenses reported for the line designated.</li> </ol>										
ine	DESIGNATI	ON		VOLTAGE (K		1	LENOTIL	/D.1		
No.				l (Indicate where other in the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the contract of the	reí	Type of	(in the undergro	(Pole miles) case of pund lines	Number	
	<b></b>	То		60 cycle, 3 ph	1	Supporting	On Structure	cuit miles) On Structures	Of	
	From (a)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)		
1	DADE	DORAL		230.00	230.00	Н	0.17	(8)	1	
2		DORAL		230.00	230.00	Н	0.98		1	
3		DORAL		230.00	230.00	SP	0.16		1	
4	DADE	DORAL		230.00	230.00	Н		2.01	2	
5		<rrdc></rrdc>		230.00	230.00	SP	0.76		1	
	DORAL	PENNSUCO		230.00		Н	2.87		1	
	DORAL	PENNSUCO		230.00			0.15		1	
	DORAL	PENNSUCO		230.00			0.14		1	
	DORAL	PENNSUCO		230.00	230.00			0.75	2	
	PENNSUCO	TARMAC		230.00	230.00		0.10		1	
	LINDGREN	TURKEY POINT		230.00	230.00		0.06		1	
	LINDGREN	TURKEY POINT		230.00	230.00			4.23	2	
	LINDGREN LINDGREN	TURKEY POINT		230.00	230.00			18.24	2	
		PENNSUCO		230.00	230.00		0.07		1	
	LINDGREN	PENNSUCO		230.00	230.00		3.22		1	
	LINDGREN FLAGAMI	PENNSUCO		230.00	230.00			9.64	2	
	FLAGAMI	MIAMI 1		230.00	230.00		6.15		1	
	FLAGAMI	MIAMI 1 MIAMI 1		230.00	230.00		0.88		1	
	FLAGAMI			230.00	230.00		3.43		1	
	FLAGAMI	MIAMI 2 MIAMI 2		230.00	230.00		8.58		1	
	FLAGAMI	LEVEE		230.00	230.00		1.05		1	
	FLAGAMI	LEVEE		230.00	230.00 230.00		0.59		1	
	FLAGAMI	LEVEE		230.00	230.00		0.09		1	
_	FLAGAMI	LEVEE		230.00	230.00		4.71	0.75		
	ANDYTOWN	FLAGAMI		230.00	230.00		5.18 14.50	2.75	2	
	ANDYTOWN	FLAGAMI		230.00	230.00		2.30			
28	ANDYTOWN	FLAGAMI		230.00	230.00		4.71			
29	ANDYTOWN	FLAGAMI		230.00	230.00		0.06		- 1	
30	ANDYTOWN	FLAGAMI		230.00	230.00		0.31			
		FLAGAMI		230.00	230.00		0.31			
32	ANDYTOWN	FLAGAMI		230.00	230.00		0.61			
33	ANDYTOWN	FLAGAMI		230.00	230.00		9.03		2	
34	ANDYTOWN		230.00	230.00		0.25				
35	ANDYTOWN	DADE		230.00	230.00		0.17		1	
36						TOTAL	E 044 00	700.05	4.55	
						· OIAL	5,841.32	538.68	1,550	

manne or respo	naent		This Report i	s:	l Date of Re	nort 1 V	loar of Donort	
Florida Power 8	Light Company		(1) X An (	Original	(Mo, Da, Y	n l	ear of Report Dec. 31, 2003	
				esubmission	//			
7 Do not report	the came trans-	minnion line et	TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spo	or primary structurely transmission liesor, date and tendent is not the significant of the significant of the significant of the significant of the significant of the significant of the significant of the primary transmission liesoffy whether lessociated comparts of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the significant of the signific	re in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne boany.	the pole miles of the pole miles of the for which the resmount of rent for you the respondent compatters as percently the respondent or the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of th	the other line(s) in component is not the spondent is not the spear. For any transpoperates or shares in townership by respare accounted for, and the same of Lessee,	sole owner. If such a mission line other the n the operation of, fo condent in the line, n and accounts affected addeductions of le	upport lines of the property is leased an a leased line, umish a succinct ame of co-owner, ed. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owne	ort the pany, for ng the
Size of	COST OF LIN	NE (Include in Colun and clearing right-c	nn (j) Land,		ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor		· · · · · · · · · · · · · · · · · · ·						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Line No
1-1431 ACSR AZ				(11)	(11)	(0)	(p)	
2-556.5 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ			*					3
1-954 ACSR AZ							<del></del>	4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-795 ACSR AZ		<del>                                     </del>		<u></u>				9
1-1431 ACSR AZ		1						10
1-1431 ACSR AZ								11
1-1691 AAAC								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ	-							14
1-1431 ACSR AZ		<del></del>		·				15
1-2000 CU								16
1-2500 CU	·	<u> </u>						17
1-1431 ACSR AZ								18
1-3000 AL								19
1-3750 AL								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
2-556B ACSR AZ								23
								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
-1431 ACSR AZ								30
-1431 ACSR AZ							<u> </u>	31
-1431 ACSR AZ								32
-1431 ACSR AZ								33
-3750P AL								34
-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669	— <sub>1</sub>	22,717,410	36

Name of Respondent			This Report Is:			Date of Report	) V	Year of Report		
Flor	rida Power & Light Company		(1)	An Original	(	Mo, Da, Yr)	1	Dec. 31, 2003		
			(2)	A Resubmission	i	11		30.01,		
				ANSMISSION LINE						
kilov 2. T subs 3. R 4. E 5. Ir or (4 by th rema 6. R repo	Report information concerning troots or greater. Report transmis- fransmission lines include all linestation costs and expenses on the Report data by individual lines for exclude from this page any transmidicate whether the type of supply underground construction If a ne use of brackets and extra line ainder of the line. Report in columns (f) and (g) the price of the line designated; cormiles of line on leased or partly lect to such structures are included.	ession lines below the es covered by the dhis page.  In all voltages if so resmission lines for whoorting structure reptransmission line has. Minor portions of total pole miles of enversely, show in convolved to total structures in the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by the covered by	ese volta efinition equired to nich plan orted in as more of a trans each tran lumn (g) n column	ges in group totals of transmission sys by a State commission to costs are included column (e) is: (1) sithan one type of sumission line of a differentiation of the pole miles of line (g). In a footnote,	only for each vo tem plant as given.  in Account 121, ingle pole wood pporting structur ferent type of co w in column (f) to the on structures explain the basi	Itage. en in the Uniform , Nonutility Properties, (2) Hose, indicate the instruction needs to be pole miles the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom the cost of whom	orm System of operty.  I-frame wood, or mileage of earlie ded not be disting of line on structich is reported.	Accounts. Do not steel poles; (3 ch type of const guished from the stures the cost of for another line	ot report  ) tower; ruction e  f which is	
ine No.	DESIGNATI	ON		VOLTAGE (K) (Indicate wher	reí	Type of	LENGTH (in the undergr	(Pole miles) case of ound lines cuit miles)	Number	
	From (a)	To (b)		60 cycle, 3 ph Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Of Circuits	
1	ANDYTOWN	DADE		230.00	(d) 230.00	(e)	(f)	(g)	(h)	
	ANDYTOWN	DADE		230.00	230.00		0.04		1	
	ANDYTOWN	DADE		230.00	230.00		0.06		1	
	ANDYTOWN	DADE		230.00	230.00		14.65 0.98		1,	
	ANDYTOWN	DADE		230.00	230.00		0.90			
_	ANDYTOWN	DADE		230.00	230.00		0.10		1	
7	ANDYTOWN	DADE		230.00	230.00		5.20			
8	ANDYTOWN	DADE	· · · · · · · · · · · · · · · · · · ·	230.00	230.00		0.25	0.31	2	
	DADE	P EVERGLADES		230.00	230.00		20.02		2	
10	DADE	P EVERGLADES		230.00	230.00		3.27			
	DADE	P EVERGLADES	******	230.00	230.00		2.83			
	DADE	P EVERGLADES		230.00	230.00		0.76			
	DADE	P EVERGLADES		230.00	230.00		0.78		1	
-	DADE	MIAMI SHORES		230.00	230.00		8.39		- 4	
	DADE	MIAMI SHORES		230.00	230.00		0.43		1	
	GREYNOLDS	LAUDANIA	1	230.00	230.00		8.29			
17	GREYNOLDS	LAUDANIA	1	230.00	230.00		1.36			
18	GREYNOLDS	LAUDANIA	2	230.00	230.00		9.18			
19	LAUDANIA	LAUDERDALE		230.00	230.00		4.34			
20	LAUDANIA	LAUDERDALE		230.00	230.00		0.51		- 1	
21	LAUDANIA	P EVERGLADES		230.00	230.00		2.66		- '	
22	P EVERGLADES	SISTRUNK		230.00	230.00		3.44		1	
23	P EVERGLADES	SISTRUNK	**********	230.00	230.00		1.03			
24	LAUDERDALE	P EVERGLADES	1	230.00	230.00		4.34			
25	LAUDERDALE	P EVERGLADES	1	230.00	230.00		3.13		<del></del>	
26	GRIFFIN	LAUDERDALE	***************************************	230.00	230.00		4.34			
27	GRIFFIN	LAUDERDALE		230.00	230.00		0.54		<del></del>	
28	GRIFFIN	P EVERGLADES		230.00	230.00		2.64		<del></del>	
29	ANDYTOWN .	PENNSUCO		230.00	230.00		15.21		<del></del>	
30	ANDYTOWN	PENNSUCO		230.00	230.00			2.59		
31	ANDYTOWN	CONSERVATION	1	230.00	230.00	SP	0.26		1	
_	ANDYTOWN	CONSERVATION	1	230.00	230.00			0.17	2	
_	ANDYTOWN	CONSERVATION	1	230.00	230.00		4.09	11.01	2	
34	ANDYTOWN	CONSERVATION	1	230.00	230.00			1.89	2	
35	ANDYTOWN	CONSERVATION	1	230.00	230.00	Н		0.45	2	
36						TOTAL	5,841.32	538.68	1,550	

Name of Respon	aent		I nis Report is	<b>:</b>	Date of Rep	ort ! Ye	ar of Report	
Florida Power &	Light Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr	<b>`</b>	Dec. 31, 2003	
			TRANSMISSION	N LINE STATISTIC	S (Continued)		——————————————————————————————————————	
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	e Lower voltage primary structure, transmission lines, date and terrident is not the sol giving particular. Line, and how the associated comp, transmission lines; whether less	lines with higher vo e in column (f) and f e or portion thereof ms of Lease, and and pole owner but which is (details) of such r e expenses borne be pany.	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent	or more transmissine other line(s) in or condent is not the sear. For any transmiperates or shares in cownership by respare accounted for, are accounted for, are	cole owner. If such prission line other than the operation of, furnished the condent in the line, mand accounts affected date and terms of lesses.	pport lines of the s property is leased f an a leased line, or rnish a succinct st ame of co-owner, b d. Specify whethe	rame voltage, report rom another compa portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	nt the any, r the
	COST OF LIN	E (Include in Colun	nn (j) Land,	EXP	ENSES, EXCEPT D	EPRECIATION AN	ID TAYES	1
Size of	Land rights,	and clearing right-o	of-way)		בווטבט, באטבו ו	LINEOIATIONA	ID TAXES	1
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Donto	T-t-l	-
and Material		Other Costs		Expenses	Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	No.
1-1431 ACSR AW 1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					5
1-1431 ACSR AZ							ļ	6
2-3750P AL						77-11	ļ	7
1-1431 ACSR AZ								8
1-1431 ACSR AZ						<u> </u>		9
1-900 CU HT								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-3000 AL								15
1-3750 AL								16
1-1431 ACSR AW								17
1-1431 ACSR AZ	·····							18
1-900 CU HT								19
1-900 CU HT								20
1-3000 AL								21
1-3750 AL								22
1-1431 ACSR AZ							<del> </del>	23 24
1-900 CU HT							ļ	25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-900 CU HT				***				28
1-954 ACSR AW						·		29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW	1431 ACSR AW							34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

			This Repo	ort Is:		Date of Repor	t   V	ear of Report	
Floi	rida Power & Light Company		(1) X	n Original		(Mo, Da, Yr)		Dec. 31, 2003	
				Resubmission		11		,c. 31, <u></u>	
				SMISSION LINE					
2. T subs 3. F 4. E 5. Ii or (4 by th rema 6. F repo pole	Report information concerning transmister of the station costs and expenses on the Report data by individual lines for exclude from this page any transmidicate whether the type of supply underground construction If a ne use of brackets and extra line ainder of the line.  Report in columns (f) and (g) the reted for the line designated; cormiles of line on leased or partly and to such extra large and to such extra large are to such extra large and the such extra large are to such extra large are included.	escon lines below the escovered by the de his page.  In all voltages if so resmission lines for whoorting structure reportransmission line has. Minor portions of total pole miles of enversely, show in color owned structures in	se voltages efinition of t quired by a ich plant co orted in colu s more than a transmis ach transm umn (g) the column (g	s in group totals ransmission sys  State commissionsts are included umn (e) is: (1) so none type of sursion line of a difficult ission line. Show pole miles of lire. In a footnote,	only for each votem plant as given.  In Account 121 ingle pole wood pporting structure ferent type of column (f) the on structures explain the basi	oftage.  Nonutility Proof or steel; (2) Hoseline the construction needs the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with the cost of with th	orm System of operty. I-frame wood, or mileage of eared not be distingtoned in the contraction of line on struction is reported.	Accounts. Do not steel poles; (3 ch type of const guished from the stures the cost of for another line.	to tower; ruction e  f which is
Line No.	ect to such structures are included DESIGNATI		теропеа то	VOLTAGE (K' (Indicate wher other than	V) e	Type of	LENGTH (In the undergro	(Pole miles) case of bund lines cuit miles)	Number
	From	To		60 cycle, 3 ph	Designed	Supporting Structure	On Structure of Line Designated	Cuit miles) On Structures of Another Line	Of Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	ANDYTOWN	CONSERVATION	1	230.00				0.17	2
	ANDYTOWN ANDYTOWN	CONSERVATION	2	230.00			0.13	·	1
	ANDYTOWN	CONSERVATION	2	230.00			0.04		1
	ANDYTOWN	CONSERVATION	2	230.00			0.03		1
	ANDYTOWN	CONSERVATION	2	230.00			0.06		2
7		CONSERVATION	2	230.00			0.34		2
	ANDYTOWN	CONSERVATION	2	230.00	230.00		10.06		2
	ANDYTOWN	CONSERVATION	2	230.00	230.00		1.89		2
		CONSERVATION	2	230.00	230.00		0.45	4.95	2
	ANDYTOWN	CONSERVATION	3	230.00	230.00		0.32		1
	ANDYTOWN	CONSERVATION	3	230.00	230.00		22.59		1
	ANDYTOWN	CONSERVATION	3	230.00	230.00		1.16		2
	ANDYTOWN	LAUDERDALE	_1	230.00	230.00	L	5.89		1
	ANDYTOWN	LAUDERDALE	1	230.00	200.00		5.91	5.20	2
	ANDYTOWN	LAUDERDALE	2	230.00	230.00		0.34		1
	ANDYTOWN	LAUDERDALE	2	230.00	230.00	SP	0.09		1
	ANDYTOWN	LAUDERDALE	2	230.00	230.00		12.49	4.08	2
_	ANDYTOWN	LAUDERDALE	3	230.00	230.00		0.31		1
	ANDYTOWN	LAUDERDALE	3	230.00	230.00		0.10		1
	ANDYTOWN	LAUDERDALE	3	230.00	230.00			11.63	2
	ANDYTOWN	LAUDERDALE	3	230.00	230.00		4.96		2
	CONSERVATION	LAUDERDALE		230.00	230.00		0.18		1
	CONSERVATION	LAUDERDALE		230.00	230.00		10.44		1
_	CONSERVATION	LAUDERDALE		230.00	230.00		0.08		1
_	CONSERVATION	LAUDERDALE		230.00	230.00		2.38		1
-	CONSERVATION	LAUDERDALE		230.00	230.00		0.15		1
	CONSERVATION	LAUDERDALE		230.00	230.00			1.16	2
_	BROWARD	CONSERVATION	1	230.00	230.00		0.06		1
_	BROWARD	CONSERVATION	1	230.00	230.00		3.62	6.06	2
_	BROWARD	CONSERVATION	1	230.00	230.00			4.02	2
	BROWARD	CONSERVATION	11	230.00	230.00		1.11	0.21	2
	BROWARD	CONSERVATION	2	230.00	230.00		0.02		1
	BROWARD	CONSERVATION	2	230.00	230.00		10.15	3.60	2
$\rightarrow$		CONSERVATION	2	230.00	230.00		0.21	1.11	2
30	CEDAR	LAUDERDALE		230.00	230.00	Н	0.02		1
36						TOTAL	5,841.32	538.68	1,550
								550.00	,,000

name of kespon	naent		This Report Is	S	Date of Re	port ! '	Year of Report	
Florida Power &	Light Company		(1) X An C	Original Esubmission	(Mo, Da, Y	r) 1	Dec. 31, 2003	
			1 1 1	N LINE STATISTIC				
pole miles of the 8. Designate any give name of less which the responarrangement and expenses of the lother party is an 9. Designate any determined. Spe	primary structure of transmission lires or, date and tendent is not the sell giving particular Line, and how the associated compy transmission lirecify whether less	nission line structure lines with higher vol e in column (f) and the ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such me e expenses borne by bany. ne leased to another see is an associated alled for in columns	e twice. Report Lotage lines. If two he pole miles of the pole miles of the pole miles of the pole miles of the respondent of the respondent of the respondent of the respondent of the respondent of the pole pole pole pole pole pole pole pol	ower voltage Lines or more transmiss he other line(s) in o pondent is not the s rear. For any trans perates or shares it townership by resp are accounted for,	and higher voltage lition line structures structures structures structures. If such mission line other than the operation of, frondent in the line, nand accounts affects date and terms of liting in the line.	upport lines of the property is leased an a leased line, umish a succinct ame of co-owner ed. Specify whet	e same voltage, report of from another comp or portion thereof, for statement explaining to basis of sharing ther lessor, co-owner	ort the cany, or g the
Size of		IE (Include in Colum and clearing right-of		EXP	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	1
Conductor and Material (i)	Conductor and Material (i) (j) Construction and Other Costs (k)			Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Lin No
1-1431 ACSR AW		1	(1)	()	\"	(-)	(p)	1
1-1431 ACSR AW						<u> </u>		1/2
1-1431 ACSR AZ								3
1-1431 ACSR AW 1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ	<del></del>							6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW				· · · · · · · · · · · · · · · · · · ·				10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ 1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ		ļ						16
1-1431 ACSR AZ								17
1-1431 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		18
1-1431 ACSR AZ							<del>-</del>	19 20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW 1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
I-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nam	e of Respondent	This Report Is:			Date of Report	Ye	Year of Report		
Flor	ida Power & Light Company			n Original		Mo, Da, Yr)	1	ac. 31, 2003	
			`	Resubmission  MISSION LINE	CTATIOTICS	11			
	apart information conserving to	indian lines							
cilov 2. T subs 3. R 4. E 5. Ir or (4 oy th	eport information concerning troots or greater. Report transmis ransmission lines include all lin tation costs and expenses on the eport data by individual lines for xclude from this page any transtidicate whether the type of supply underground construction If a eluse of brackets and extra lines in the standard of the lines.	esion lines below the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of the design of thedsign of the design of the design of the design of the design of	ese voltages efinition of tr quired by a ich plant cos orted in colu is more than	in group totals ansmission sys State commiss sts are included amn (e) is: (1) so one type of su	only for each vo- stem plant as giv- ion. I in Account 121- single pole wood pporting structur	Itage. en in the Unifo , Nonutility Pro or steel; (2) H	orm System of a operty. -frame wood, o	Accounts. Do n	ot report ) tower;
6. R epo	ninder of the line. eport in columns (f) and (g) the rted for the line designated; cor miles of line on leased or partly ect to such structures are include	iversely, show in col owned structures ir	umn (g) the column (g)	pole miles of lir . In a footnote,	ne on structures explain the basi	the cost of wh	ich is reported	for another line	Report
		ASI							
ine No.	DESIGNATI	ON		VOLTAGE (K (Indicate when other than 60 cycle, 3 ph		Type of Supporting	report circ	(Pole miles) case of pund lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CEDAR	LAUDERDALE		230.00	230.00	Н	29.98	,	1
	CEDAR	LAUDERDALE		230.00	230.00	Н	2.32		1
3	CEDAR	LAUDERDALE		230.00	230.00	SP	0.12		1
4	CEDAR	LAUDERDALE		230.00	230.00	SP	0.64		1
	CEDAR	LAUDERDALE		230.00	230.00	Н	1.15		2
_		LAUDERDALE		230.00	230.00	Н	6.23		2
	CEDAR	LAUDERDALE		230.00	230.00	SP	1.48	1.51	2
8	CEDAR	RANCH	_	230.00	230.00	Н	9.22		1
9	CEDAR	RANCH		230.00	230.00	Н		6.22	2
10	DELTRAIL	YAMATO		230.00	230.00	SP	7.62		1
11	DELTRAIL	YAMATO		230.00	230.00	SP	0.32	0.41	2
	CEDAR	DELTRAIL		230.00	230.00	Н	0.03		1
	CEDAR	DELTRAIL		230.00	230.00	SP	5.51		1
14	DELMAR	YAMATO		230.00	230.00	Н	0.13		1
15	DELMAR	YAMATO		230.00	230.00	Н	1.15		1
16	DELMAR	YAMATO		230.00	230.00	SP	7.27		1
17	DELMAR	YAMATO		230.00		SP	0.03		1
18	BROWARD	DELMAR		230.00	230.00	SP	0.55		1
19	BROWARD	DELMAR		230.00	230.00	SP	7.04	· · · · · · · · · · · · · · · · · · ·	1
	BROWARD	DELMAR		230.00	230.00	SP	1.91		1
	BROWARD	CORBETT		230.00	230.00	Н	0.05		1
	BROWARD	CORBETT		230.00	230.00	Н	31.46		2
_	BROWARD	CORBETT		230.00	230.00	Н	12.06		2
$\overline{}$	BROWARD	CORBETT		230.00	230.00	SP	1.20		2
_	BROWARD	KIMBERLY		230.00	230.00	SP	0.06		1
	BROWARD	KIMBERLY		230.00	230.00	SP	2.09		1
	BROWARD	KIMBERLY		230.00	230.00	SP	0.03		1
	BROWARD	KIMBERLY		230.00	230.00			10.97	2
	BROWARD	KIMBERLY		230.00	230.00	SP	4.81	6.36	2
	CEDAR	CORBETT		230.00	230.00		4.89		1
_	CEDAR	CORBETT		230.00	230.00		11.44		1
	CEDAR	CORBETT		230.00	230.00		11.87		2
	CORBETT	RANCH 1		230.00	230.00		0.08		1
	CORBETT	RANCH 1		230.00	230.00			12.04	2
35	CORBETT	RANCH 2		230.00	230.00	SP	0.11		1
36						TOTAL	5,841.32	538.68	1,550
		···							,

maine or respon	iuerit		inis Report is		Date of Re	port ! Ye	ear of Report	
Florida Power &	Light Company		1. 1. 1.	esubmission	(Mo, Da, Y	7)	ec. 31,	
				N LINE STATISTIC				
pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structure of transmission line sor, date and tendent is not the self giving particular Line, and how the associated compy transmission line cify whether less	nission line structure lines with higher voi e in column (f) and to the or portion thereof ms of Lease, and are ole owner but which rs (details) of such note e expenses bome by pany. The leased to another see is an associated alled for in columns	tage lines. If two he pole miles of to for which the res mount of rent for y the respondent o natters as percent y the respondent company and give	or more transmissing or more transmissing other line(s) in corpondent is not the sear. For any transmiperates or shares in townership by respare accounted for, are name of Lessee,	on line structures solumn (g) sole owner. If such a mission line other the operation of, frondent in the line, in and accounts affects and are and terms of least terms of least terms.	propert lines of the sproperty is leased an a leased line, ournish a succinct same of co-owner, ed. Specify whether	same voltage, reported from another comported from thereof, for tatement explaining basis of sharing er lessor, co-owner	ort th pany, for ng the
Size of		NE (Include in Colum and clearing right-o		EXPI	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	1
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir N
1-1431 ACSR AZ							(P)	1
1-1431 ACSR AZ								1 2
1-1431 ACSR AW								3
1-1431 ACSR AW	<del> </del>							4
1-1431 ACSR AZ								5
1-1431 ACSR AZ 1-1431 ACSR AW								6
1-1431 ACSR AV								7
1-1431 ACSR AZ	<del></del>							8
1-1431 ACSR AW	············							9
1-1431 ACSR AW		<del> </del>						10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ	<del></del>							15
1-1431 ACSR AW			·					16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ							<u> </u>	19 20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR TW								23
1-1431 ACSR AW				-				24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
I-1431 ACSR TW								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	0 36

Na	me of Respondent	This Report Is:			Date of Report Year of Report							
Fic	orida Power & Light Company			n Original	1	(Mo, Da, Yr)		ec. 31, 2003				
				Resubmission		11		CO. 01,				
1 1	Penort information concerning to	ronomicales lisas as			E STATISTICS	<del></del>						
2	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 dovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report obstation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the emainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report one miles of line on leased or partly owned structures in column (a). In a footnote, explain the beside of each transmission line. Report											
coole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses respect to such structures are included in the expenses reported for the line designated.    VOLTAGE (KV)												
				60 cycle, 3 pl	nase)	Supporting		cuit miles)	Of			
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)			
1	CORBETT	RANCH 2		230.0	0 230.00	Н	(7)	12.31	1117			
	CORBETT	CORBETT DIST		230.0	230.00	SP	0.03		1			
_3	KIMBERLY	RANCH		230.0	230.00	Н	0.36		1			
4	KIMBERLY	RANCH		230.0	230.00	SP	0.10		1			
_ 5	KIMBERLY	RANCH		230.0	230.00	SP	0.02					
	KIMBERLY	RANCH		230.0	230.00	Н		19.98	2			
7	MIDWAY	RANCH		230.0	230.00	Н	1.54		1			
8	MIDWAY	RANCH		230.0	230.00	Н	6.51					
ç	MIDWAY	RANCH		230.0			24.67					
10	MIDWAY	RANCH	-	230.00			20.86					
11	MIDWAY	RANCH		230.00			0.05					
12	MIDWAY	RANCH		230.00			0.40					
13	MIDWAY	RANCH		230.00			0.40					
14	PRATT & WHITNEY	RANCH		230.00			20.88		1			
15	INDIANTOWN	PRATT & WHITNEY	,	230.00			8.45					
16	MARTIN	SHERMAN		230.00		1	0.43					
17	MARTIN	SHERMAN		230.00			0.13					
18	MARTIN	SHERMAN		230.00			3.85	<del></del>				
19	MARTIN	SHERMAN		230.00			16.22					
20	MARTIN	WARFIELD		230.00			3.19					
21	MARTIN	WARFIELD		230.00			3.19	0.18				
22	MIDWAY	SHERMAN		230.00			11.36	0.10				
23	MIDWAY	SHERMAN		230.00			15.47	<del></del>				
24	INDIANTOWN	MARTIN		230.00			1.97					
25	INDIANTOWN	MARTIN		230.00	230.00		9.69					
26	INDIANTOWN	MARTIN		230.00	230.00		0.18					
27	INDIANTOWN	MIDWAY		230.00	230.00		1.54		2			
28	INDIANTOWN	MIDWAY		230.00	230.00		6.64					
29	INDIANTOWN	MIDWAY		230.00	230.00		16.27					
30	SANDPIPER	TURNPIKE		230.00	230.00				1			
31	04440	TURNPIKE		230.00	230.00		4.37 1.62					
32	4.44.4.4.4.4.4		230.00	230.00		9.59		2				
33		TURNPIKE TURNPIKE		230.00	230.00							
34			230.00	230.00		0.11	0.13	2				
35		TURNPIKE WARFIELD		230.00	230.00		17.23 8.56		1			
36						TOTAL	5,841.32	538.68	1,550			
							-,	-50.00	.,000			

Name of Respon	aent		This Report I	s:	Date of Re		ear of Report	
Florida Power &	Light Company		1 1 1	esubmission	(Mo, Da, Yi	*1 I	Dec. 31, 2003	
				N LINE STATISTIC				
pole miles of the 8. Designate any give name of less which the responarrangement and expenses of the 1 other party is an 3. Designate any determined. Spe	e Lower voltage primary structure transmission lir sor, date and tendent is not the segiving particular line, and how the associated competitions in transmission lir cify whether less	nission line structure lines with higher vol e in column (f) and t ne or portion thereof ms of Lease, and an ole owner but which is (details) of such n e expenses borne by pany. ne leased to another see is an associated alled for in columns	tage lines. If two he pole miles of t for which the res nount of rent for y the respondent o natters as percen y the respondent company and give company.	or more transmissing the other line(s) in compondent is not the series. For any transmissing perates or shares in the ownership by respare accounted for, and remains of Lessee,	on line structures solumn (g) sole owner. If such p mission line other the n the operation of, for condent in the line, n and accounts affecte date and terms of le	oroperty is leased an a leased line, arnish a succinct ame of co-owner ed. Specify wheth	e same voltage, report I from another comportion thereof, for statement explaining, basis of sharing ther lessor, co-owner	ort the pany, for g the
	COSTORIUS					_		
0:		E (Include in Colum	•-	EXP	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	
Size of Conductor	Land rights,	and clearing right-or	r-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	$\dashv$
(i)	(j)	Other Costs		Expenses	Expenses		Total Expenses	Lin
1-1431 ACSR TW	<u>U</u>	(k)	(1)	(m)	(n)	(0)	(p)	No
1-954 ACSR AW		<u> </u>						1
1-1431 ACSR AZ								2
			<del> </del>					3
1-1431 ACSR AW								4
1-1431 ACSR AZ		ļļ.						5
1-1431 ACSR AZ	·							6
2-795B ACSR AZ								7
2-795 ACSR AZ								8
2-795B ACSR AZ								9
2-954 ACSR AZ								10
2-954B ACSR AZ								11
1-1431 ACSR AW								12
2-795 ACSR AW								13
2-954 ACSR AZ								14
2-954B ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-795B ACSR AW								20
2-795B ACSR AW						·	-	21
1-1431 ACSR AZ							<del> </del>	22
1-1431 ACSR AZ						***************************************		23
2-795B ACSR AW						<del></del>		24
2-795B ACSR AW						· · · · · · · · · · · · · · · · · · ·		25
2-795B ACSR AW								26
2-954B ACSR AZ								27
2-954 ACSR AZ							<del>                                     </del>	28
2-954B ACSR AZ							<del>                                     </del>	29
I-1431 ACSR AW							<del></del>	30
I-1431 ACSR AW								31
I-1431 ACSR AW								32
I-1431 ACSR AW								33
-1431 ACSR AW							<del></del>	34
2-795B ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,41	0 36
				<del></del>				1

Nan	ne of Respondent	This Report Is:			Date of Repor	+ 1 1/	Vers of Devent		
	rida Power & Light Company		(1) X A	n Original	1 (	(Mo, Da, Yr)	1	Year of Report Dec. 31, 2003	
				Resubmission	1	11		ec. 31,	
				SMISSION LINE					
2. T subs 3. F 4. E 5. Ii or (4	Report information concerning to yolts or greater. Report transminal ransmission lines include all line station costs and expenses on to Report data by individual lines for Exclude from this page any transmidicate whether the type of sup- th underground construction if a the use of brackets and extra line	ssion lines below the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discovered by the discover	ese voltages efinition of to equired by a nich plant co orted in colu as more thar	s in group totals ransmission sys State commiss sts are included imn (e) is: (1) so one type of su	only for each vostem plant as givion.  I in Account 121 single pole wood	oltage.  yen in the Unifi , Nonutility Pro or steel; (2) Free indicate the	orm System of operty.	Accounts. Do n	not report
ema	ne use of brackets and extra line ainder of the line.								
pole	Report in columns (f) and (g) the orted for the line designated; cor miles of line on leased or partly ect to such structures are inclu-	nversely, snow in co y owned structures i	lumn (g) the n column (g)	pole miles of lir In a footnote.	ne on structures explain the basi	the cost of wh	nich is reported	for another line	Danad
ine	DESIGNAT	ON		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	Т
No.				VOLTAGE (K (Indicate when other than 60 cycle, 3 ph	re nase)	Type of Supporting	(In the undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
1	BRIDGE	HOBE		230.00		Н	0.01		1
2	BRIDGE	HOBE		230.00	230.00	Н	6.23		1
3	BRIDGE	INDIANTOWN		230.00	230.00	Н	10.02		1
4	BRIDGE	PLUMOSUS		230.00	230.00	SP	25.28		1
5	BRIDGE	PLUMOSUS		230.00	230.00	SP	0.10		1
6	BRIDGE	PLUMOSUS		230.00	230.00	SP	2.62		1
7	BRIDGE	PLUMOSUS		230.00			3.04		1
8	MIDWAY	ST LUCIE	1	230.00			9.56		
9	MIDWAY	ST LUCIE	1	230.00			2.09		1
10	MIDWAY	ST LUCIE	2	230.00			9.66		1
11	MIDWAY	· · · · · · · · · · · · · · · · · · ·	2	230.00			2.10	<u> </u>	'
12	MIDWAY		3	230.00			9.77		- 1
13	MIDWAY	<del>                                     </del>	3	230.00	230.00		2.11		- 1
14	ST LUCIE	HUTCHINSON IS I	₹ 1	230.00			0.04		
15	EMERSON	MIDWAY		230.00			12.10		
16	EMERSON	MIDWAY		230.00	230.00		2.84		
17	EMERSON	MALABAR		230.00	230.00		3.19		
18	EMERSON	MALABAR		230.00	230.00		36.02		
19	EMERSON	MALABAR		230.00	230.00		0.24		
	EMERSON	MALABAR		230.00	230.00		0.24	2.86	
21	MALABAR	MIDWAY		230.00	230.00		54.27	2.00	- 1
_	MALABAR	MIDWAY		230.00	230.00		0.10		1
	MALABAR	MIDWAY		230.00	230.00		0.10		
	MALABAR	MIDWAY		230.00	230.00		0.05		
	BREVARD	MALABAR	1	230.00	230.00		25.71		
	BREVARD	MALABAR	1	230.00	230.00		0.34		1
$\overline{}$	BREVARD	MALABAR	2	230.00	230.00	SP	25.75		
_	BREVARD	MALABAR	3	230.00	230.00			25.52	2
	BREVARD	POINSETT	1	230.00	230.00	H	0.12		1
	BREVARD	POINSETT	1	230.00	230.00		4.86		<del></del>
	BREVARD	POINSETT	1	230.00	230.00		2.11		1
$\rightarrow$	BREVARD	1	230.00	230.00		4.31		<u>'</u>	
33	BREVARD	POINSETT	2	230.00	230.00		0.19	<del></del>	1
_		POINSETT	2	230.00	230.00		7.63		1
35	POINSETT	W LAK WALES <ff< td=""><td>C&gt;</td><td>230.00</td><td>230.00</td><td></td><td>0.12</td><td></td><td>1</td></ff<>	C>	230.00	230.00		0.12		1
36						TOTAL	5,841.32	538.68	1,550
					1	i			,

Name of Respon	naent		This Report I	s:	Date of Re		ear of Report	
Florida Power &	Light Company		(1) X An (	Original esubmission	(Mo, Da, Y		ec. 31, 2003	
			` '   L	N LINE STATISTIC	1 ' '			
pole miles of the 8. Designate an give name of les	de Lower voltage e primary structur y transmission lir ssor, date and ten	lines with higher vo e in column (f) and ne or portion thereo ms of Lease, and a	re twice. Report Lo oltage lines. If two the pole miles of the of for which the res amount of rent for y	ower voltage Lines or more transmiss the other line(s) in oppondent is not the spear. For any trans	and higher voltage li	upport lines of the property is leased an a leased line of	same voltage, reportion another compart portion thereof	ort the
expenses of the other party is an 9. Designate an determined. Spe	d giving particular Line, and how the associated comp by transmission line acify whether less	rs (details) of such e expenses borne l pany. ne leased to anothe see is an associate	matters as percen by the respondent er company and gi- d company.	t ownership by resp are accounted for, we name of Lessee,	oondent in the line, n and accounts affecte  date and terms of le	ame of co-owner, ed. Specify wheth	basis of sharing er lessor, co-owne	_
To. base the pia	ant cost ligures c	alled for in columns	s (j) to (i) on the bo	ook cost at end of ye	əar.			
Size of		NE (Include in Colui and clearing right-	••	EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-795 ACSR AW 1-1431 ACSR AW								6
2-1691 AAAC								7
1-3400 ACSR AW								8
2-1691 AAAC								9
1-3400 ACSR AW	<del> </del>							10
2-1691 AAAC				<u> </u>				11
1-3400 ACSR AW								12
1-927.2 AAAC								13
								14
1-795 ACSR AZ 1-954 ACSR AW			·					15
								16
1-795 ACSR AZ 1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW	· · · · · · · · · · · · · · · · · · ·							19
1-795 ACSR AZ	<del></del>							20
1-1431 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AV				· · · · · · · · · · · · · · · · · · ·				23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW		<u></u>						31
1-1431 ACSR AZ								32
2-795B ACSR AZ						<del></del>		33
1-954 ACSR AW								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,41	0 36

Name of Respondent				Report	is:		Date of Repor	+ 1	Year of Report		
Flor	rida Power & Light Company		(1) [	X)Ar	n Original		(Mo, Da, Yr)	ı	ec. 31, 2003		
			(2)		Resubmission		11		30. 31,		
						STATISTICS					
KIIOV 2. T subs 3. F 4. E	Report information concerning trolts or greater. Report transmis- fransmission lines include all linestation costs and expenses on the Report data by individual lines for exclude from this page any transmidicate whether the type of supplemental to the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	ssion lines below the es covered by the d his page. or all voltages if so re emission lines for wh	ese volta efinition equired l iich plar	ages in of training to the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of the of	in group totals ansmission sys State commiss ts are included	only for each vote the plant as given ion.  I in Account 121	oltage.  ven in the Unif	orm System of	Accounts. Do n	ot report	
or (4 by the rema 6. Repo	<ul> <li>e) underground construction if a ne use of brackets and extra line ainder of the line.</li> <li>Report in columns (f) and (g) the orted for the line designated; cor</li> </ul>	transmission line hases. Minor portions of total pole miles of enversely, show in col	s more f a trans ach trai umn (g)	than smiss nsmis	one type of su ion line of a dif ssion line. Sho pole miles of lin	pporting structu fferent type of co w in column (f) ne on structures	re, indicate the onstruction ned the pole miles the cost of wi	e mileage of ea ed not be distin of line on struc-	ch type of consti guished from the tures the cost of	which is	
esp	miles of line on leased or partly ect to such structures are include	ded in the expenses	reporte	n (g). d for (	the line design	ated.	is of such occ	upancy and sta	te whether expe	nses with	
ine No.	DESIGNATI	ON	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)			re	Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of	
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
	POINSETT	W LAK WALES <f< td=""><td>PC&gt;</td><td></td><td>230.00</td><td>230.00</td><td>Н</td><td></td><td>4.31</td><td>2</td></f<>	PC>		230.00	230.00	Н		4.31	2	
	POINSETT	SANFORD	1		230.00	230.00	SP	0.08		1	
	POINSETT	SANFORD	1		230.00		SP	45.04	0.02	2	
	POINSETT	SANFORD	1		230.00	230.00	SP	6.10	6.13	2	
	ST LUCIE	HUTCHINSON IS I	₹ 2		230.00	230.00	SP	0.12		1	
	POINSETT	SANFORD	2		230.00	230.00	SP	44.94		1	
	POINSETT	SANFORD	3	[	230.00	230.00	SP		44.94	2	
	BREVARD	OLEANDER			230.00	230.00	SP	0.27		1	
	BREVARD	C CANAVERAL	1		230.00	230.00	Н	0.68		1	
_	BREVARD	C CANAVERAL	1		230.00	230.00	Н	7.75		1	
11	BREVARD	C CANAVERAL	1		230.00	230.00	SP	0.04		1	
	BREVARD	C CANAVERAL	2		230.00	230.00	Н	0.69		1	
	BREVARD	C CANAVERAL	2		230.00	230.00	Н	7.75		1	
14	BREVARD	C CANAVERAL	3		230.00	230.00	Н	0.70		1	
	BREVARD	C CANAVERAL	3		230.00	230.00	Н	7.73		1	
	C CANAVERAL	INDIAN RVR <ou< td=""><td>&gt; 1</td><td></td><td>230.00</td><td>230.00</td><td>Н</td><td>0.71</td><td></td><td>2</td></ou<>	> 1		230.00	230.00	Н	0.71		2	
17	C CANAVERAL	INDIAN RVR < OUC	> 1		230.00	230.00	SP	1.56			
18	C CANAVERAL	INDIAN RVR < OUC	> 2		230.00	230.00	SP	0.71		1	
19	C CANAVERAL	INDIAN RVR <0UC	> 2		230.00	230.00	SP		1.56	2	
	NORRIS	VOLUSIA			230.00	230.00	Н	40.54		1	
	NORRIS	VOLUSIA			230.00	230.00	SP	0.14			
$\overline{}$	BARNA	NORRIS			230.00	230.00	Н	8.08		1	
_	BARNA	NORRIS			230.00	230.00	SP	0.12		1	
_	BARNA	NORRIS			230.00	230.00	SP		3.23	2	
	BARNA	C CANAVERAL			230.00	230.00	Н	0.21		1	
	BARNA	C CANAVERAL			230.00	230.00	Н	10.24		1	
$\overline{}$	BARNA	C CANAVERAL			230.00	230.00	Н		0.71	2	
_	BARNA	C CANAVERAL			230.00	230.00	SP	3.19		2	
_	SANFORD	VOLUSIA 1			230.00	230.00	Н	32.03		1	
_	SANFORD	VOLUSIA 1			230.00	230.00	SP	2.48		1	
_	SANFORD	VOLUSIA 1			230.00	230.00	SP	2.95		1	
	SANFORD	VOLUSIA 2	!		230.00	230.00	Н	32.56		1	
-	SANFORD	VOLUSIA 2			230.00	230.00	SP	0.35		1	
	SANFORD	VOLUSIA 2			230.00	230.00	Н	0.42		2	
35	SANFORD	DEBARY <fpc></fpc>			230.00	230.00	SP	0.05		1	
36							TOTAL	5,841.32	538.68	1,550	

Name of Respor	ndent		This Report I	s:	Date of Re	eport V	ear of Report	
Florida Power &	Light Company		(1) X An (	Original esubmission	(Mo, Da, Y	'n l'	ec. 31, 2003	
				N LINE STATISTIC				
pole miles of the 8. Designate an give name of les which the responarrangement and expenses of the other party is an 9. Designate and determined. Spe	to Lower voltage primary structury transmission line sor, date and tendent is not the sid giving particular Line, and how the associated compy transmission linecify whether lessociaty	e in column (f) and ne or portion thereoms of Lease, and a ole owner but which is (details) of such e expenses borne leased to anothere is an associate	te twice. Report Lobitage lines. If two the pole miles of the for which the resumount of rent for the respondent of matters as percently the respondent or the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of t	ower voltage Lines of or more transmiss the other line(s) in oppondent is not the syear. For any transperates or shares in ownership by respare accounted for,	and higher voltage ion line structures scolumn (g) sole owner. If such mission line other trin the operation of, foondent in the line, rand accounts affect date and terms of ion line in the line, rand accounts affect date and terms of ion line in the line, rand accounts affect date and terms of ion line in the line, rand accounts affect date and terms of ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion line ion li	upport lines of the property is leased han a leased line, of urnish a succinct shame of co-owner, ed. Specify wheth	same voltage, reporting another comportion thereof, for tatement explaining basis of sharing er lessor, co-owner	ort the pany, or g the
Size of Conductor and Material		NE (Include in Colui and clearing right-		EXP Operation	ENSES, EXCEPT [	DEPRECIATION A		
(i)	<b>(i)</b>	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Total Expenses (p)	Line No
1-954 ACSR AW						<del>                                     </del>	(P)	1
1-1272 ACSR AW								2
1-1272 ACSR AW								3
1-1431 ACSR TW								4
1-954 ACSR AW								5
1-1272 ACSR AW								6
1-1272 ACSR AW	· · · · · · · · · · · · · · · · · · ·							7
2-795 ACSR AW								8
1-1431 ACSR AZ 1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
		ļ <u>-</u>						11
1-1431 ACSR AZ			· · · · · · · · · · · · · · · · · · ·					12
1-1431 ACSR AZ 1-1431 ACSR AZ			<del></del>					13
								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW 1-954 ACSR AZ								19
	····							20
1-954 ACSR AZ 1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-954 ACSR AW								30
I-954 ACSR AZ								31
1-954 ACSR AW								32
I-954 ACSR AZ								33
1-1431 ACSR AW								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nar	me of Respondent	This Report Is:			Date of Report Year of Report				
	rida Power & Light Company			An Original		Date of Repor (Mo, Da, Yr)	'   ''	ear of Report	
- 10			l	A Resubmission	3	11	l De	ec. 31, 2003	
			TRAN	SMISSION LINE	STATISTICS				
1. F	Report information concerning tr	ansmission lines, co	ost of lines,	and expenses fo	or year. List ead	h transmissio	n line having no	ominal voltage c	f 132
KIIO	voits or greater. Report transmi	ssion lines below the	ese voltage:	s in group totals	only for each vo	oltage.			
2. ]	Fransmission lines include all lin	es covered by the d	efinition of t	ransmission sys	item plant as gi	en in the Unif	orm System of	Accounts. Do r	not report
sub	station costs and expenses on t	his page.							•
3. F 1 F	Report data by individual lines for	or all voltages it so re	equired by a	State commiss	ion.				
5. I	Exclude from this page any trans ndicate whether the type of sup	nortina structure ren	non plant oc	sis are included	i in Account 121	, Nonutility Pr	operty.		
or (4	4) underground construction If a	transmission line ha	as more tha	n one type of su	angle pole wood	re indicate the	i-irame wood, c	or steel poles; (3	i) tower;
by t	he use of brackets and extra line	es. Minor portions o	f a transmis	sion line of a di	ferent type of c	onstruction ne	ed not he distin	cuiched from th	ruction
rem	ainder of the line.								
6. F	Report in columns (f) and (g) the	total pole miles of	each transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost o	f which is
repo	orted for the line designated; cor	iversely, show in col	lumn (g) the	pole miles of lir	ne on structures	the cost of wh	nich is renorted	for another line	Donort
resr	e miles of line on leased or partly sect to such structures are include	ded in the expenses	n column (g reported fo	). In a tootnote,	explain the bas	is of such occ	upancy and sta	te whether expe	nses with
Joop	oot to sadir structures are moral	ded in the expenses	reported to	r the line design	ated.				
	DEALANT T	A11							
_ine		ON		VOLTAGE (K (Indicate whe	V)	Type of	LENGTH	(Pole miles) case of ound lines	I
No.				otner than		1	undergro	ound lines	Number
	F	_		60 cycle, 3 ph		Supporting		cuit miles)	Of
	From (a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(g)	(h)
	SANFORD	ALTAMONTE <fp< td=""><td></td><td>230.00</td><td>230.00</td><td>SP</td><td>0.05</td><td></td><td>1</td></fp<>		230.00	230.00	SP	0.05		1
	SANFORD	N. LONGWOOD <		230.00	230.00	Н	0.54		1
	SANFORD	N. LONGWOOD <		230.00	230.00	Н	7.09		1
	SANFORD	N. LONGWOOD <	FPC>	230.00	230.00	SP	0.26		1
	BUNNELL	VOLUSIA		230.00	230.00	Н	22.75		1
	BUNNELL	VOLUSIA		230.00	230.00	SP	0.12		1
	BUNNELL	PUTNAM		230.00	230.00	Н	26.64		1
	PUTNAM	VOLUSIA		230.00	230.00	Н	49.26		1
	PUTNAM	VOLUSIA		230.00	230.00	SP	0.10		1
	PUTNAM	VOLUSIA		230.00	230.00	SP	0.25		1
	BRADFORD	DUVAL		230.00	230.00	Н	27.18		1
	DUVAL	KINGSLAND <gaf< td=""><td></td><td>230.00</td><td>230.00</td><td>Н</td><td>0.05</td><td></td><td>1</td></gaf<>		230.00	230.00	Н	0.05		1
	DUVAL	KINGSLAND <gaf< td=""><td></td><td>230.00</td><td>230.00</td><td>Н</td><td>13.11</td><td></td><td>1</td></gaf<>		230.00	230.00	Н	13.11		1
	DUVAL	KINGSLAND <gaf< td=""><td></td><td>230.00</td><td></td><td></td><td>15.06</td><td></td><td>1</td></gaf<>		230.00			15.06		1
-	DUVAL	KINGSLAND <gaf< td=""><td></td><td>230.00</td><td></td><td></td><td>0.36</td><td></td><td>1</td></gaf<>		230.00			0.36		1
	DUVAL	KINGSLAND <gaf< td=""><td></td><td>230.00</td><td></td><td>SP</td><td>20.94</td><td></td><td>1</td></gaf<>		230.00		SP	20.94		1
	DUVAL	KINGSLAND <gaf< td=""><td>°&gt;</td><td>230.00</td><td></td><td>SP</td><td>6.68</td><td></td><td>1</td></gaf<>	°>	230.00		SP	6.68		1
	PUTNAM	TOCOI		230.00		Н	16.15		1
	PUTNAM	TOCOI		230.00			0.08		1
	PUTNAM	TOCOI		230.00	230.00	SP	2.12		1
	MILLCREEK	TOCOI		230.00	230.00		7.90		1
	MILLCREEK	TOCOI		230.00	230.00		0.06		1
	MILLCREEK	TOCOI		230.00			0.09		1
	MILLCREEK	TOCOI		230.00	230.00	SP	0.08		1
	MILLCREEK	SAMPSON <jbh></jbh>		230.00	230.00		5.08		1
	MILLCREEK	SAMPSON <jbh></jbh>		230.00	230.00		0.02		1
	MILLCREEK	SAMPSON <jbh></jbh>		230.00	230.00	SP	0.08		1
_	SAMPSON <jbh></jbh>	ROBINWOOD <je< td=""><td><u> </u></td><td>230.00</td><td>230.00</td><td>Н</td><td>0.08</td><td></td><td>1</td></je<>	<u> </u>	230.00	230.00	Н	0.08		1
		TOCOI		230.00	230.00	SP	11.16		1
		DUVAL		230.00	230.00	Н	0.06		1
		DUVAL		230.00	230.00	Н	1.80		1
_		DUVAL		230.00	230.00		0.33		1
_		SEMINOLE <sec></sec>		230.00	230.00		7.05		1
_	PUTNAM	SEMINOLE <sec></sec>		230.00	230.00		0.59		1
35	PUTNAM	SEMINOLE <sec></sec>	'	230.00	230.00	н	3.24		1
	}						1		1
							1		1
36						TOTAL	5,841.32	538.68	1,550
						i		1	, 1

name or respon	aent		I nis Keport is		Date of Report   Year of Report			
Florida Power &	Light Company		(1) X An C	Original esubmission	(Mo, Da, Yr	.) .	ec. 31, 2003	
			1	N LINE STATISTIC:	1 ' '			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the I other party is an a 9. Designate any determined. Spe	le Lower voltage primary structury transmission lir sor, date and tendent is not the sil giving particular Line, and how the associated compy transmission lirecify whether less	nission line structure lines with higher vol e in column (f) and the ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such me e expenses bome by pany. ne leased to another see is an associated alled for in columns	twice. Report Lotage lines. If two he pole miles of to for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent company and give company.	ower voltage Lines as or more transmission he other line(s) in compondent is not the sear. For any transmiperates or shares in townership by response accounted for, as we name of Lessee,	and higher voltage ling on line structures sublumn (g) ole owner. If such parties of the operation of, fundent in the line, not accounts affected date and terms of less on line structures.	oroperty is leased an a leased line, o arnish a succinct s ame of co-owner, ad. Specify wheth	same voltage, reporter comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the comparts of the compart	nt the any, r the
Size of		NE (Include in Colum and clearing right-oi		EXPE	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor				1 1				
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Line No.
-1431 ACSR AW	<u> </u>			(117)	(11)	(0)	(p)	1
-954 ACSR AZ								1 2
-954 ACSR AZ							-	3
-954 ACSR AW								4
-954 ACSR AZ								5
-954 ACSR AW								6
-954 ACSR AZ		ļ <u> </u>						7
-954 ACSR AZ -954 ACSR AW								8
-954 ACSR AV		<del></del>						9
-954 ACSR AZ		<del>                                     </del>						10
-1431 ACSR AZ				· · · · · · · · · · · · · · · · · · ·			ļ	11
-1431 ACSR AZ								12
-954B ACSR AZ								13
-1431 ACSR AW	***************************************						<del> </del>	
-1431 ACSR AZ								15 16
954 ACSR AW							<del>-</del>	17
-954 ACSR AZ								18
-954 ACSR AZ								19
954 ACSR AZ								20
954 ACSR AZ								21
954 ACSR AW								22
954 ACSR AZ 954 ACSR AW								23
954 ACSR AZ								24
954 ACSR AZ								25
954 ACSR AW						······································		26
954 ACSR AZ								27
954 ACSR AZ								28
954 ACSR AZ								29 30
954 ACSR AZ								31
954 ACSR AZ								32
1431 ACSR AZ				-				33
556.5 ACSR AZ								34
556B ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

1. Repkilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Repreporter	nsmission lines include all line		(2) TRA	An Original A Resubmission NSMISSION LINE	(1	ate of Report Mo, Da, Yr) / /	i	ar of Report c. 31,						
1. Repkilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep	port information concerning tra ts or greater. Report transmiss insmission lines include all line		(2) TRA	A Resubmission NSMISSION LINE			De	c. 31, 2003						
kilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep reporte	ts or greater. Report transmissinsmission lines include all line		TRA	NSMISSION LINE	1 '									
kilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep reporte	ts or greater. Report transmissinsmission lines include all line													
kilovoli 2. Tra substa 3. Rep 4. Exc 5. Indi or (4) to by the remain 6. Rep reporte	ts or greater. Report transmissinsmission lines include all line			and avnances for		transmission	line besies se		1400					
5. Indi or (4) to by the remain 6. Rep reporte	lovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report abstation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
reporte	Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction or the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the mainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report													
		versely, show in col owned structures in	umn (g) t n column	he pole miles of ling (g). In a footnote,	e on structures texplain the basis	the cost of wh	ich is reported	for another line.	Report					
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of und lines cuit miles)	Number Of					
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)		Circuits					
1 F	PUTNAM	SEMINOLE <sec< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>0.68</td><td>(g)</td><td>(h)</td></sec<>		230.00	230.00		0.68	(g)	(h)					
		SEMINOLE <sec< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>2.63</td><td></td><td>1</td></sec<>		230.00	230.00		2.63		1					
	PUTNAM	SEMINOLE <sec< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>0.26</td><td></td><td>2</td></sec<>		230.00	230.00		0.26		2					
		SEMINOLE <sec< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>0.20</td><td>1.33</td><td>2</td></sec<>		230.00	230.00		0.20	1.33	2					
	DUVAL	SEMINOLE SEC		230.00	230.00		0.26	1.00	4					
	DUVAL	SEMINOLE SEC		230.00	230.00		35.31		4					
	DUVAL	SEMINOLE SEC		230.00	230.00		10.20		'					
	DUVAL	SEMINOLE SEC		230.00	230.00		2.24		1					
	··········	RICE		230.00	138.00				1					
							3.87		1					
		RICE		230.00	230.00 230.00		24.03		1					
		RICE		230.00			0.48		1					
		RICE		230.00	230.00		14.07		1					
		RICE		230.00	230.00		0.13		1					
		RICE		230.00	230.00		1.33		2					
	· · · · · · · · · · · · · · · · · · ·	SEMINOLE <sec< td=""><td></td><td>230.00</td><td>230.00</td><td></td><td>0.01</td><td></td><td>1</td></sec<>		230.00	230.00		0.01		1					
		SEMINOLE <sec< td=""><td>&gt; 2</td><td>230.00</td><td>230.00</td><td></td><td>0.01</td><td></td><td>1</td></sec<>	> 2	230.00	230.00		0.01		1					
	ALICO	ORANGE RIVER		230.00	230.00		7.79		1					
	ALICO	ORANGE RIVER		230.00	230.00		0.35		1					
	ALICO	ORANGE RIVER		230.00	230.00		0.04		1					
	ALICO	ORANGE RIVER		230.00	230.00		4.70		2					
	ALICO	ORANGE RIVER		230.00	230.00			6.54	2					
	COLLIER	ORANGE RIVER	1	230.00	230.00		0.15		1					
	COLLIER	ORANGE RIVER	1	230.00	230.00		7.66		1					
_	COLLIER	ORANGE RIVER	1	230.00	230.00		0.16		1					
	COLLIER	ORANGE RIVER	1	230.00	230.00		22.24		2					
	COLLIER	ORANGE RIVER	1	230.00	230.00		6.51		2					
		ORANGE RIVER	2	230.00	230.00		36.30		1					
		ORANGE RIVER		230.00	230.00		10.99		1					
		ORANGE RIVER		230.00	230.00		0.09		1					
		ORANGE RIVER CORBETT		230.00	230.00		2.22		2					
		230.00	230.00		74.26		1							
	ALVA	CORBETT		230.00	230.00		0.91		1					
	ALVA	CORBETT		230.00	230.00		2.50		2					
	ALVA	CORBETT		230.00	230.00		2.40		2					
35 A	ALICO	COLLIER		230.00	230.00	H	0.13		1					
36						TOTAL	5,841.32	538.68	1,550					

Name of Respon	ndent		This Report I	s:	Date of Re	nort 1 v	ear of Report	
Florida Power &	Light Company		(1) X An ( (2) □ A R	Original esubmission	(Mo, Da, Y	in l	ec. 31, 2003	
			1 ' ' L 1	N LINE STATISTIC	1 ' '			
pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	primary structure y transmission lire sor, date and tendent is not the self giving particular Line, and how the associated compy transmission lirecify whether lessociated recify whether lessociated configurations.	e in column (f) and ne or portion thereo ms of Lease, and a ole owner but which rs (details) of such to e expenses borne boany.	e twice. Report Lo oltage lines. If two the pole miles of t f for which the res mount of rent for y n the respondent of matters as percen by the respondent r company and gived d company.	ower voltage Lines a or more transmissi the other line(s) in c pondent is not the s year. For any transi operates or shares in t ownership by resp are accounted for, a	and higher voltage li ion line structures stolumn (g) sole owner. If such a mission line other than the operation of, for condent in the line, n and accounts affects date and terms of le	property is leased an a leased line, umish a succinct s ame of co-owner, ed. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the pany, or g the
Size of Conductor and Material	Land rights,	IE (Include in Column and clearing right-construction and Other Costs	of-way) Total Cost	Operation Expenses	ENSES, EXCEPT D  Maintenance Expenses	Rents	ND TAXES  Total Expenses	Lin
(i) 1-1431 ACSR AW	<u>(j)</u>	(k)	(1)	(m)	(n)	(o)	(p)	No
1-1431 ACSR AV								1
1-1431 ACSR AZ		<del> </del>					·	2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
2-556B ACSR AZ			······································					6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ		·						11
1-954 ACSR AZ	**							12
1-954 ACSR AZ								13
2-1780 ACSR SD						! *		14
2-1780 ACSR SD								15
1-1431 ACSR AZ								16
1-1431 ACSR AW	<del></del>					·		17
1-1431 ACSR AZ								18
1-1431 ACSR AW						·		19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ						<del></del>		24
1-1431 ACSR AZ								25
1-1431 ACSR AW							-	26
I-954 ACSR AZ							<u> </u>	27
1-954 ACSR AZ							<del> </del>	28
I-954 ACSR AZ								29
-954 ACSR AZ							<u> </u>	30
-954 ACSR AZ							<u> </u>	31
-1431 ACSR TW							<b> </b>	32
-954 ACSR AZ		<del></del>						33
-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nam	e of Respondent		This Report Is:			Date of Report		Year of Report		
Flori	da Power & Light Company		(1)     X   A	n Original	(	Mo, Da, Yr)	1	ec. 31, 2003		
				Resubmission		11				
				MISSION LINE	<del></del>					
1. K kilov	eport information concerning tra olts or greater. Report transmis	ansmission lines, co	ost of lines, a	ind expenses fo	r year. List eacl	n transmissior	i line having no	minal voltage of	132	
2. T	ransmission lines include all line	es covered by the d	efinition of tr	ansmission svs	only for each vol tem plant as give	itage. en in the l Inife	orm System of	Accounte Don	ot roport	
subs	tation costs and expenses on the	nis page.	o	anomicolori sys	tom plant as gra	on in the Onlin	onii System or	Accounts. Do n	ot report	
3. R	eport data by individual lines for	r all voltages if so re	equired by a	State commissi	on.					
4. E	xclude from this page any trans	mission lines for wh	nich plant co	sts are included	in Account 121,	Nonutility Pro	perty.			
5. Ir	dicate whether the type of supp	orting structure rep	orted in colu	mn (e) is: (1) si	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;	
or (4 by th	) underground construction If a e use of brackets and extra line	transmission line ha	as more thar	one type of sup	pporting structur	e, indicate the	mileage of each	ch type of consti	uction	
	inder of the line.	s. Willion portions o	n a liansiins	Sion line of a un	ierent type or co	nstruction nee	ea not be alstin	guisned from the	•	
6. R	eport in columns (f) and (g) the	total pole miles of	each transmi	ssion line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is	
repo	rted for the line designated; con	versely, show in co	lumn (g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report	
pole	miles of line on leased or partly	owned structures in	n column (g)	. In a footnote,	explain the basis	s of such occu	pancy and stat	te whether expe	nses with	
resp	ect to such structures are includ	led in the expenses	reported for	the line designa	ated.					
Line	DESIGNATION	ON		VOLTAGE (KV Indicate wher	V)	Type of	LENGTH	(Pole miles)	Alisanda	
No.				other than			undergro	case of ound lines cuit miles)	Number Of	
	_			60 cycle, 3 ph		Supporting	On Structure			
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
	ALICO	COLLIER		230.00			0.16		1	
	ALICO	COLLIER		230.00				4.70	2	
	ALICO	COLLIER	·	230.00				22.38	2	
	CHARLOTTE	FT MYERS	1	230.00			0.26		1	
	CHARLOTTE	FT MYERS	1	230.00			21.90		1	
	CHARLOTTE	FT MYERS	2	230.00			2.48		1	
	CHARLOTTE	FT MYERS	2	230.00			20.36		1	
	CALUSA	FT MYERS	1	230.00	230.00		1.25		2	
	CALUSA	FT MYERS	1	230.00			0.37		2	
	CALUSA	FT MYERS	2	230.00	230.00			0.49	2	
	CALUSA	FT MYERS	2	230.00	230.00			1.10	2	
	CALUSA	CHARLOTTE	······································	230.00	230.00		6.65		1	
	CALUSA CHARLOTTE	CHARLOTTE		230.00	230.00		14.07		1	
	CHARLOTTE	RINGLING		230.00			40.44		1	
	CHARLOTTE	RINGLING RINGLING		230.00 230.00	230.00 230.00		0.04		1	
	CHARLOTTE	PEACHLAND		230.00	230.00		4.95		2	
	CHARLOTTE	PEACHLAND		230.00	230.00		1.36 9.43		1	
_	CHARLOTTE	PEACHLAND	· · · · · · · · · · · · · · · · · · ·	230.00	230.00		0.16			
	LAURELWOOD	PEACHLAND		230.00	230.00		0.16		1	
_	LAURELWOOD	PEACHLAND		230.00	230.00		21.30			
22	LAURELWOOD	PEACHLAND		230.00	230.00		0.06			
23	CHARLOTTE	WHIDDEN	1	230.00	230.00		28.42			
24	CHARLOTTE	WHIDDEN	2	230.00	230.00		28.58		1	
25	WHIDDEN	DESOTO <pe></pe>		230.00	230.00		0.11		<del>- i</del> l	
26	FM PLANT S BUS	CT3A & CT3B		230.00	230.00		0.47		1	
27	COAST	PEACHLAND		230.00	230.00	SP	5.48		1	
28	LAURELWOOD	MYAKKA		230.00	230.00	SP	0.08		1	
29	LAURELWOOD	MYAKKA		230.00	230.00	SP	16.60		1	
30	LAURELWOOD	RINGLING	1	230.00	230.00	Н	20.94		1	
	·	RINGLING	1	230.00	230.00	SP	0.06		1	
		RINGLING	2	230.00	230.00	SP	19.72		1	
$\overline{}$		RINGLING	2	230.00	230.00	Н		1.41	2	
		LAURELWOOD		230.00	230.00	Н	0.39		1	
35	HOWARD	LAURELWOOD		230.00	230.00	SP	10.22		1	
l										
_						İ	ŀ			
36						TOTAL	5,841.32	538.68	1,550	
	1	<del> </del>					1		.,	

Name of Respon	dent		This Report Is		Date of Re		ear of Report	
Florida Power &	Light Company		(1) X An C	Original esubmission	(Mo, Da, Y	r\	ec. 31, 2003	
			1 ' ' 1 1 '	N LINE STATISTIC	1			
7. Do not report	the same transm	ission line structure			and higher voltage I	inco co one line. D	lanianata in a faut	
pou do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the 1 other party is an 3. Designate any	e Lower voltage primary structure transmission line or, date and terrident is not the so giving particular. Line, and how the associated comp transmission line	lines with higher vo a in column (f) and to be or portion thereof ms of Lease, and and ble owner but which is (details) of such re expenses borne be pany. the leased to anothele	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent	or more transmissine other line(s) in coondent is not the sear. For any transiperates or shares in townership by respare accounted for, a	on line structures si	upport lines of the s property is leased to an a leased line, o urnish a succinct st name of co-owner, l ed. Specify whethe	same voltage, repo from another comp r portion thereof, fo tatement explaining basis of sharing er lessor, co-owner	any, or or of the
10. Base the pla	nt cost figures ca	ee is an associated alled for in columns IE (Include in Colum	(j) to (l) on the boo					
Size of Conductor		and clearing right-o		EXP	ENSES, EXCEPT [	EPRECIATION AN	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-1431 ACSR AW							***	1
1-1431 ACSR AW						-		2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ	<del></del>							7
1-1431 ACSR AW								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
2-556.5 ACSR AZ								11
2-556.5 ACSR AZ								12
2-556.5 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW						***		22
2-954 ACSR AW								23
2-954 ACSR AW								24
1-1431 ACSR AW								25
2-795 ACSR AW								26
1-954 ACSR AW					····			27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
I-1431 ACSR TW								34
I-1431 ACSR TW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent				Dana	-4.1	<del></del>		<del></del> ,		
	*			Repo IX1A	π is: in Original		Date of Repor Mo, Da, Yr)		ear of Report	
LIO	rida Power & Light Company		(2)		Resubmission		11	De	ec. 31, <u>2003</u>	
			T	RANS	SMISSION LINE	STATISTICS				
1. F	Report information concerning to	ansmission lines, co	ost of li	nes, a	and expenses for	or vear. List eac	h transmissio	n line having no	minal voltage o	f 122
KIIOV	oits or greater. Report transmi	ssion lines below the	ese voi	tages	in group totals	only for each vo	ltage.		_	
2. T	ransmission lines include all lin	es covered by the d	lefinitio	n of tr	ansmission sys	tem plant as giv	en in the Unif	orm System of	Accounts Doir	not report
subs	station costs and expenses on t	nıs page.							riocodina. Do n	orreport
3. F	Report data by individual lines for	or all voltages if so re	equired	by a	State commiss	ion.				
4. E	xclude from this page any trans	smission lines for wh	nich pla	int co	sts are included	in Account 121	, Nonutility Pre	operty.		
5. li	ndicate whether the type of sup	porting structure rep	orted in	n colu	ımn (e) is: (1) s	ingle pole wood	or steel; (2) H	l-frame wood, o	r steel poles; (3	) tower;
OF (4	) underground construction if a	transmission line ha	as more	e thar	n one type of su	pporting structur	e, indicate the	mileage of ea	ch type of conet	ruction
Dy u	ne use of brackets and extra line ainder of the line.	es. Minor portions o	of a tran	nsmis	sion line of a di	ferent type of co	nstruction ne	ed not be disting	guished from the	е
		total nale miles of								
renn	Report in columns (f) and (g) the	versely show in co	each tra	ansmi	ssion line. Sno	w in column (t) t	he pole miles	of line on struc	tures the cost of	f which is
pole	rted for the line designated; cor miles of line on leased or partly	/ owned structures in	n colun	3) uie on (a)	in a feetnete	e on structures	the cost of wr	ich is reported	for another line.	. Report
resp	ect to such structures are inclu	ded in the expenses	renorte	ed for	the line design	explail the basi	s of Such occi	upancy and star	e whether expe	nses with
		and expenses	·opoi	00 101	are inte design	aleu.				
ine	DESIGNATI	ON			VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	T
No.					(Indicate where other than			(in the undergro	(Pole miles) case of pund lines cuit miles)	Number
					60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of
	From	То			Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated	Line (g)	(h)
1	HOWARD	LAURELWOOD			230.00	230.00	н	3.58	(9)	(11)
2	HOWARD	LAURELWOOD			230.00			0.32		
	HOWARD	RINGLING			230.00					2
	HOWARD	RINGLING			230.00			0.01		1
	HOWARD	RINGLING			230.00			4.32		1
_	HOWARD	RINGLING						3.09		1
_	FT MYERS	<del></del>			230.00			0.58		2
		ORANGE RIVER	1		230.00			0.39		1
	FT MYERS	ORANGE RIVER	1		230.00				2.23	2
	FT MYERS	ORANGE RIVER	2		230.00		Н	0.38		1
	FT MYERS	ORANGE RIVER	2		230.00	230.00	Н	2.30		2
	FT MYERS	ORANGE RIVER	3		230.00	230.00	SP	0.42		1
	FT MYERS	ORANGE RIVER	3		230.00	230.00	Н		2.18	2
	FT MYERS	ORANGE RIVER	4		230.00	230.00	SP	0.55		1
14	FT MYERS	ORANGE RIVER	4		230.00	230.00	SP		2.01	2
15	KEENTOWN	MANATEE			230.00	230.00	Н	19.25		1
16	KEENTOWN	WHIDDEN			230.00	230.00	Н	37.34		1
17	CORTEZ	JOHNSON			230.00	230.00	н	0.04		1
18	CORTEZ	JOHNSON			230.00	230.00	SP	11.00		
19	JOHNSON	MANATEE			230.00	230.00		16.84		- '
20	JOHNSON	MANATEE			230.00	230.00		10.04	0.05	
21	JOHNSON	MANATEE			230.00	230.00			0.80	
22	JOHNSON	RINGLING			230.00	230.00		8.63	0.00	
23	JOHNSON	RINGLING			230.00	230.00				
24	JOHNSON	RINGLING		-	230.00	230.00		0.20		1
$\rightarrow$	JOHNSON	RINGLING			230.00	230.00		0.10		1
	JOHNSON	RINGLING			230.00			0.80		2
	MANATEE		2			230.00		0.04		2
_	MANATEE		2		230.00	230.00		24.12		1
	MANATEE		2		230.00	230.00		0.22		1
			2		230.00	230.00		0.21		1
_	MANATEE		2		230.00	230.00		1.35		2
_	MANATEE	·	3		230.00	230.00	1	1.45		1
	MANATEE	· · · · · · · · · · · · · · · · · · ·	3		230.00	230.00	1	0.20		1
			3	]	230.00	230.00	SP	24.07		1
-		BIG BEND <tec></tec>	1	Ţ	230.00	230.00	1	7.24		1
35	MANATEE	BIG BEND <tec></tec>	1		230.00	230.00	1	2.74		<del>- i</del> l
					İ		1		į	1
				- [	l	l		1	į	
36							TOTAL			
							TOTAL	5,841.32	538.68	1,550

name or respon	naent		This Report is   (1)   X  An (	s:	Date of Reg	ort ! Y	ear of Report	
Florida Power 8	orida Power & Light Company			Original esubmission	(Mo, Da, Yr	۱ '	Dec. 31, 2003	
				N LINE STATISTIC				
pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate an determined. Spe	the Lower voltage primary structure transmission linesor, date and tendent is not the solid digiving particular Line, and how the associated comply transmission line ecify whether lesse	e in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne boarny.  The leased to anothe see is an associated	of tage lines. If two the pole miles of t f for which the res mount of rent for y the respondent of matters as percen by the respondent r company and gir d company.	or more transmissing the other line(s) in compondent is not the sever. For any transmission perates or shares in townership by respare accounted for, a	cole owner. If such p mission line other that in the operation of, fu ondent in the line, na and accounts affecte date and terms of le	pport lines of the roperty is leased an a leased line, rnish a succinct same of co-owner, d. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort th cany, or g the
Size of Conductor	Land rights,	IE (Include in Colur and clearing right-c	of-way)	EXP	ENSES, EXCEPT DI	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir N
1-1431 ACSR AW								1
1-1431 ACSR TW							· · · · · · · · · · · · · · · · · · ·	1 2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR TW			·					5
1-1431 ACSR TW								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ 2-1431 ACSR AZ								8
2-1431 ACSR AZ 2-1431 ACSR AZ								9
2-1431 ACSR AZ 2-1431 ACSR AW								10
2-1431 ACSR AW								11
2-795 ACSR AW						·		12
2-795 ACSR AW	· · · · · · · · · · · · · · · · · · ·							13
1-1431 ACSR AZ		<u> </u>						14
1-1431 ACSR AZ		<u> </u>						15
1-954 ACSR AW								16
1-954 ACSR AW			<del></del>					17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ							<del> </del>	20
2-1431 ACSR AZ							<del> </del>	21
2-1431 ACSR AZ							· <del> </del>	22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-795 ACSR AW								25
2-1431 ACSR AZ							<del> </del>	26 27
2-1431 ACSR AZ							<del></del>	28
2-1431 ACSR AW							<del></del>	29
2-1431 ACSR AZ						<del></del>	+	30
2-1431 ACSR AZ							<del> </del>	31
2-1431 ACSR AZ							<b>†</b>	32
2-1431 ACSR AZ								33
2-795 ACSR AZ								34
2-795 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nam	e of Respondent		This Report Is:				Date of Report		Year of Report				
Flor	ida Power & Light Company		(2)		Resubmission	I -	Mo, Da, Yr) /  /	De	ec. 31, <u>2003</u>				
			<u> </u>		MISSION LINE	I	···						
1. R	eport information concerning tra	insmission lines, co	st of				n transmission	n line having no	minal voltage of	132			
kilov	olts or greater. Report transmis	sion lines below the	ese v	oltages	in group totals	only for each vol	ltage.		•				
	ransmission lines include all line		efinit	ion of tr	ansmission sys	tem plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report			
	tation costs and expenses on the eport data by individual lines for		andr.	od by a	Stata commissi	on							
	xclude from this page any trans						Nonutility Pro	nnertv					
5. In	idicate whether the type of supp	orting structure rep	orted	l in colu	mn (e) is: (1) si	ingle pole wood	or steel; (2) H	l-frame wood, o	or steel poles: (3	) tower:			
or (4	) underground construction If a	transmission line ha	as m	ore than	one type of su	pporting structur	e, indicate the	e mileage of eac	ch type of const	ruction			
	e use of brackets and extra line	s. Minor portions of	f a tr	ansmis	sion line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	e			
remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of the column (f) and (g) the total pole miles of each transmission line.													
reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. F													
pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether exper													
pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expe respect to such structures are included in the expenses reported for the line designated.													
Line	DESIGNATION	ON		VOLTAGE (KV) (Indicate where			Type of	LENGTH	(Pole miles)				
No.			l other than					undergio	(Pole miles) case of case of	Number			
					60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of			
	From	To			Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits			
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)			
	MANATEE	BIG BEND <tec></tec>		2	230.00	230.00	Н	0.12		1			
	MANATEE	BIG BEND <tec></tec>		2	230.00	230.00		9.86		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		0.29		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		0.45		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		5.44		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		0.06		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		1.92		1			
	RINGLING RINGLING	BIG BEND <tec></tec>		·-···	230.00	230.00		0.06		1			
	RINGLING	BIG BEND <tec> BIG BEND <tec></tec></tec>			230.00 230.00	230.00 230.00		0.15		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		20.98		1			
	RINGLING	BIG BEND <tec></tec>			230.00	230.00		7.01 1.03		1			
	FLORIDA CITY	JEWFISH CRK <f< td=""><td></td><td></td><td>138.00</td><td>138.00</td><td></td><td>13.02</td><td></td><td></td></f<>			138.00	138.00		13.02					
	FLORIDA CITY	JEWFISH CRK <f< td=""><td></td><td></td><td>138.00</td><td></td><td></td><td>0.06</td><td></td><td></td></f<>			138.00			0.06					
	FLORIDA CITY	JEWFISH CRK <f< td=""><td></td><td></td><td>138.00</td><td>230.00</td><td></td><td>0.00</td><td>0.69</td><td>- '</td></f<>			138.00	230.00		0.00	0.69	- '			
16	COURT	DAVIS			138.00	230.00		0.03	0.00	1			
17	CUTLER	COURT			138.00	138.00		3.57		1			
18	CUTLER	COURT			138.00	138.00	Н	0.25	***************************************	1			
19	CUTLER	COURT			138.00	138.00	SP	0.08		1			
	<del></del>	COURT			138.00	230.00	Н	0.29		1			
	CUTLER	COURT			138.00	230.00	Н		2.75	2			
		DAVIS 2			138.00	138.00		3.59		1			
	······································	DAVIS 2			138.00	138.00		0.23		1			
		DAVIS 2			138.00	230.00		0.33		1			
		DAVIS 2			138.00	230.00			2.76	2			
		DAVIS 4			138.00	138.00		0.13		1			
		DAVIS 4 DAVIS 4			138.00	138.00		0.06		1			
		DAVIS 4			138.00 138.00	138.00		0.19		1			
		DAVIS 4			138.00	138.00		4.33		1			
		DAVIS 4			138.00	138.00 138.00		2.05 0.16					
		DAVIS 4			138.00	138.00		0.10	0.47	1			
		DAVIS 4			138.00	230.00		0.30	0.17 0.79	3			
_		PERRINE RADIAL			138.00	138.00		0.38	0.79	1			
		PERRINE RADIAL			138.00	138.00		0.56		1			
							550		1				
]													
36							TOTAL	5,841.32	538.68	1 550			
								0,041.32	330.08	1,550			

Name of Respon	naent		This Report Is	s:	Date of Rep	oort 1 Y	ear of Report	
Florida Power 8	Light Company		(1) X An ( (2) ☐ A R	Original esubmission	(Mo, Da, Yr	<b>A</b> 1 .	ec. 31,2003	
				N LINE STATISTIC	1 ' '			
pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate an determined. Spor	the Lower Voltage or primary structure of transmission line sor, date and tendent is not the self giving particular Line, and how the associated compy transmission line cify whether lessociaty stransmission line cify whether lessociated compositions.	e in column (f) and the or portion thereof ms of Lease, and an ole owner but which rs (details) of such re expenses borne boany.	tage lines. If two the pole miles of t for which the res mount of rent for y the respondent o natters as percen y the respondent r company and giv f company.	or more transmissing the other line(s) in compondent is not the self-gear. For any transmission perates or shares in the ownership by respare accounted for, and the mame of Lessee,	cole owner. If such p mission line other that in the operation of, fu condent in the line, na and accounts affecte date and terms of le	pport lines of the property is leased an a leased line, or mish a succinct same of co-owner, d. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the eany, or g the
Size of Conductor and Material	Land rights,	NE (Include in Column and clearing right-or Construction and Other Costs		EXPI Operation Expenses	ENSES, EXCEPT DI	EPRECIATION A	Total	Lin
(i)	(i)	(k)	(1)	(m)	(n)	(0)	Expenses (p)	No
2-1431 ACSR AZ								1
2-795 ACSR AZ 1-954 ACSR AW			· · · · · · · · · · · · · · · · · · ·					2
1-954 ACSR AZ						······································		3
1-954 ACSR AW		<del> </del>				· · · · · · · · · · · · · · · · · · ·		4
1-954 ACSR AZ								5
2-336.4 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW						<del></del>		11
1-1127 AAAC	· · · · · · · · · · · · · · · · · · ·					•		12
1-1127 AAAC	· · · · · · · · · · · · · · · · · · ·							13
1-1127 AAAC								14
1-1431 ACSR AZ								15
1-350 CU HT		<del></del>						16
1-556.5 ACSR AZ								17
1-1431 ACSR AZ					***			18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-350 CU HT				····				21
1-556.5 ACSR AZ								22
1-1431 ACSR AZ						<del></del>		23
1-1431 ACSR AZ						·		24
1-600 CU HT								25
I-954 ACSR AZ								26
I-600 CU HT								27
1-795 AAC								28
-954 ACSR AZ								29
-954 ACSR AW								30
-600 CU HT							<u> </u>	31
-954 ACSR AZ								32
-336.4 ACSR AZ								33
-795 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent				This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Ye	Year of Report	
Flori	da Power & Light Company		(2)		Resubmission		•	710, Da, Yr) '/	De	c. 31,2003	
					MISSION LINE	STATISTICS		<u>'</u>			·
kilovo 2. Ti subs 3. R 4. E 5. In or (4)	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transi dicate whether the type of supp of underground construction If a feature of brackets and extra line	sion lines below the cost covered by the cost is page.  I all voltages if so mission lines for whorting structure reparaments.	ese vo efinition equire- nich pl eorted as mo	oltages on of tra d by a s lant cos in columne than	in group totals of ansmission systems. State commission ats are included mn (e) is: (1) sin one type of sup	only for each very plant as goon.  in Account 12 ngle pole woopporting struct	volt ive 21, od c	age. In the Uniformal Nonutility Property (2) Headings (2) Headings (3) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4) Headings (4	orm System of a sperty.  Frame wood, or mileage of each	Accounts. Do not not not not not not not not not no	ot report tower;
	inder of the line.					, , , , , , , , , , , , , , , , , , ,				,	•
repoi pole	eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are includ	versely, show in co owned structures i ed in the expenses	lumn n colu	(g) the mn (g).	pole miles of line. In a footnote, o	e on structure explain the ba	s ti	he cost of wh	ich is reported	for another line.	Report
Line No.	DESIGNATIO	ON			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha			Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of bund lines cuit miles)	Number Of
		T-				i	$\dashv$	•	On Structure		Circuits
	From (a)	To (b)			Operating (c)	Designed	1	Structure		On Structures of Another Line	
	DAVIS	PERRINE RADIA				(d) 138.	00	(e)	(f)	(g)	(h)
	DAVIS	PERRINE RADIA			138.00 138.00	138.			0.16		1
	DAVIS	PERRINE RADIA			138.00	138.	_		1.07		1
_	DAVIS						_		3.22		
	DAVIS	PERRINE RADIA			138.00	138. 138.			0.73		- 1
		PERRINE RADIA			138.00		* *		0.60		1
	DAVIS	PERRINE RADIA			138.00	138.	_		2.18		1
	DAVIS	PERRINE RADIA			138.00	138.	_		0.78		1
	DAVIS	PERRINE RADIA			138.00	138.			0.15		2
	DAVIS	PERRINE RADIA			138.00	138.	-		0.80		2
	FLORIDA CITY	TAVERNIER <fk< td=""><td></td><td></td><td>138.00</td><td>230.</td><td>_</td><td></td><td>15.01</td><td></td><td>1</td></fk<>			138.00	230.	_		15.01		1
	FLORIDA CITY	TAVERNIER <fk< td=""><td>E&gt;</td><td></td><td>138.00</td><td>230.</td><td></td><td></td><td></td><td>0.75</td><td>2</td></fk<>	E>		138.00	230.				0.75	2
	FLORIDA CITY	LUCY ST <hst></hst>			138.00	138.			0.13		1
	FLORIDA CITY	LUCY ST <hst></hst>			138.00	138.0			0.07		1
	FLORIDA CITY	LUCY ST <hst></hst>			138.00		-		0.98		1
	CUTLER	SOUTH MIAMI			138.00	138.0	_		0.78		1
	CUTLER	SOUTH MIAMI			138.00	138.0	_		1.44		1
	CUTLER	SOUTH MIAMI			138.00	138.0			6.09		1
	CUTLER	GALLOWAY			138.00	138.0	_		0.15		1
	CUTLER	GALLOWAY			138.00	138.0			2.09		1
	CUTLER	GALLOWAY			138.00	138.0	_		0.12		1
_	CUTLER	GALLOWAY	,		138.00	138.0	_		6.35		1
	CUTLER	GALLOWAY			138.00	138.0	_		0.17		3
	GALLOWAY	SOUTH MIAMI			138.00	138.0	_		0.47		1
	GALLOWAY	SOUTH MIAMI			138.00	138.0	_		2.86		1
	GALLOWAY	SOUTH MIAMI			138.00	138.0	_		0.77		1
	GALLOWAY	SOUTH MIAMI			138.00	138.0	_		0.47		2
	COCONUT GROVE	SOUTH MIAMI			138.00	138.0	_		0.01		1
	COCONUT GROVE	SOUTH MIAMI			138.00	138.0			2.43		1
	COCONUT GROVE	SOUTH MIAMI			138.00	138.0	-		0.01		1
	COCONUT GROVE	SOUTH MIAMI			138.00	138.0	-		0.60		1
	DAVIS	FLORIDA CITY	1		138.00	138.0	_		0.09		1
	DAVIS	FLORIDA CITY	1		138.00	138.0	-		0.41		1
	DAVIS	FLORIDA CITY	1_		138.00	138.0	_		12.95		1
	DAVIS	FLORIDA CITY	1		138.00	138.0			1.23		1
35	DAVIS	FLORIDA CITY	1		138.00	138.0	UOIS	517	1.79		1
36							1	TOTAL	5,841.32	538.68	1,550

Name of Respor	ndent		This Report Is		Date of Re		Year of Report					
Florida Power &	Light Company		(1) X An C (2)	Original esubmission	(Mo, Da, Y	r) [	c. 31, 2003					
·				N LINE STATISTIC								
you do not include the miles of the miles of the miles of the miles of less which the responsive rangement and expenses of the other party is an of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of the miles of	Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if a do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the e miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)  Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, e name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for ich the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the angement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing benses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or the party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how termined. Specify whether lessee is an associated company.  Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.  COST OF LINE (Include in Column (j) Land,  EXPENSES, EXCEPT DEPRECIATION AND TAXES											
Size of		E (Include in Colur and clearing right-o	•,	EXP	ENSES, EXCEPT D	EPRECIATION AN	ID TAXES					
Conductor		<u> </u>			T	T						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.				
954 ACSR AZ		· · · · ·		("')	(17)	(-)	(ρ)	1				
954 ACSR AZ								1 2				
336.4 ACSR AZ								3				
556.5 ACSR AW						<u> </u>		4				
795 ACSR AZ			-				-	5				
954 ACSR AZ							<del> </del>	6				
954 ACSR AZ								7				
954 ACSR AZ								8				
954 ACSR AZ							<del> </del>	9				
954 ACSR AW							<del> </del>					
954 ACSR AW							<del> </del>	10				
795 ACSR AZ							<u> </u>	11				
954 ACSR AW							<del> </del>	12				
795 AAC							<u> </u>	13				
2000 CU							<del> </del>	14				
954 ACSR AZ							<u> </u>	15				
954 ACSR AZ								16				
600 CU HT								17				
954 ACSR AZ								18				
600 CU HT								19				
954 ACSR AZ								20				
600 CU HT	-							21				
954 ACSR AW								22				
954 ACSR AZ								23				
954 ACSR AZ								24				
954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				25				
954 ACSR AZ								26				
954 ACSR AZ								27				
954 ACSR AZ								28				
954 ACSR AZ								29				
336.4 ACSR AZ								30				
795 AAC							-	31				
954 ACSR AZ								32				
954 ACSRAW								33				
954 ACSR AZ								34				
								35				
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36				

Nam	e of Respondent		This Report is:			ate of Report	: Ye	ar of Report				
Flor	ida Power & Light Company			n Original Resubmission		Mo, Da, Yr) / /	I	ec. 31, 2003				
				SMISSION LINE	1							
1. R	eport information concerning tra	ensmission lines, c				n transmission	line having no	minal voltage of	122			
	olts or greater. Report transmis						Time naving no	illinai voitage oi	132			
	ransmission lines include all line		definition of to	ansmission syst	tem plant as give	en in the Unifo	orm System of	Accounts. Do n	ot report			
	tation costs and expenses on the											
	eport data by individual lines for xclude from this page any trans					Manager Park						
4. ⊑ 5. Ir	idicate whether the type of supp	ortina structure rer	nich plant co oorted in colu	sis are included imn (e) is: (1) si	in Account 121,	, Nonutility Pro or steel: (2) H	operty. I-frame wood in	r stool polos: /2	) tower			
or (4	) underground construction If a	transmission line h	as more than	n one type of sur	porting structur	e, indicate the	e mileage of ea	ch type of consti	iower; ruction			
by th	e use of brackets and extra line	s. Minor portions	of a transmis	sion line of a diff	erent type of co	nstruction ned	ed not be disting	guished from the	• • • • • • • • • • • • • • • • • • •			
	ninder of the line.											
б. К rono	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report											
nepo pole	orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report e miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with											
	te miles of line on leased of parity owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with spect to such structures are included in the expenses reported for the line designated.											
•	peor to such surdicules are included in the expenses reported for the line designated.											
Line												
No.				(Indicate where	e'	Type of	(In the	case of cund lines	Number			
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of			
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits			
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)			
1	DAVIS	FLORIDA CITY	1	138.00	138.00	SP	8.89		1			
2	DAVIS	FLORIDA CITY	1	138.00	138.00	SP	0.99		1			
3	DAVIS	FLORIDA CITY	1	138.00	138.00	SP	0.04	· · · · · · · · · · · · · · · · · · ·	1			
4	DAVIS	FLORIDA CITY	1	138.00	138.00	Н		0.15	2			
5	DAVIS	FLORIDA CITY	1	138.00	138.00	SP		0.80	2			
6	DAVIS	FLORIDA CITY	1	138.00	138.00	SP	0.67		2			
	DAVIS	FLORIDA CITY	1	138.00	138.00	SP		0.66	2			
	DAVIS	FLORIDA CITY	2	138.00	138.00	UG	0.30		1			
	DAVIS	FLORIDA CITY	2	138.00	138.00		23.02		1			
	DAVIS	FLORIDA CITY	2	138.00	138.00		0.80		1			
	DAVIS	FLORIDA CITY	2	138.00	138.00		1.12		1			
	DAVIS	FLORIDA CITY	2	138.00	138.00		0.66	2.45	2			
	DAVIS	FLORIDA CITY	2	138.00	230.00		0.75		2			
	DAVIS	LUCY ST <hst></hst>	<del> </del>	138.00			0.16		1			
	DAVIS	LUCY ST <hst></hst>		138.00 138.00	138.00 138.00		0.09		1			
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		1.79 0.18					
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		4.71		1			
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		0.03					
	DAVIS	LUCY ST <hst></hst>		138.00	138.00		3.77					
21	DAVIS	LUCY ST <hst></hst>		138.00	138.00		4.19	-	<u>_</u>			
22	DAVIS	LUCY ST <hst></hst>		138.00	230.00	Н	0.13	· · · · · · · · · · · · · · · · · · ·	1			
23	DAVIS	LUCY ST <hst></hst>		138.00	230.00	Н		0.50	2			
24	DAVIS	FLAGAMI	3	138.00	138.00	SP	1.39		1			
25	DAVIS	FLAGAMI	3	138.00	138.00	SP	2.56		1			
_	DAVIS	FLAGAMI	3	138.00	138.00	SP	0.58		1			
	DAVIS	FLAGAMI	3	138.00	138.00	SP	0.02		1			
	DAVIS	FLAGAMI	3	138.00	138.00		1.13		1			
	DAVIS	FLAGAMI	3	138.00	138.00		5.74		1			
	DAVIS	FLAGAMI	3	138.00	138.00		0.04		1			
	DAVIS	FLAGAMI FLAGAMI	3	138.00	138.00		1.32		1			
_	DAVIS	3	138.00	138.00		0.18	0.18	2				
_	DAVIS COCONUT GROVE	FLAGAMI	3	138.00	230.00		0.79	0.31	2			
_	COCONUT GROVE	RIVERSIDE		138.00	138.00		4.16		1			
55	COOLIGI GROVE	RIVERSIDE		138.00	138.00	or	1.89		1			
İ								ĺ				
20						TOTAL						
36				<u> </u>		TOTAL	5,841.32	538.68	1,550			

Name of Respon	dent		This Report Is		Date of Report Year of Report							
Florida Power &	Light Company		(1) X An C	originai esubmission	(Mo, Da, Yr	De	c. 31, 2003					
			TRANSMISSION	N LINE STATISTICS	S (Continued)							
Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if ou do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the ole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).  Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, we name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for hich the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the management and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or ther party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how etermined. Specify whether lessee is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how etermined. Specify whether lessee is an associated company.  COST OF LINE (Include in Column (j) Land,												
	000T 0F   10											
Si-o of	EXPENSES, EXCEPT DEPRECIATION AN											
Size of Conductor	Land rights,	and clearing right-o	r-way)									
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance	Rents	Total	Line				
(i)	(i)	(k)	(1)	(m)	Expenses (n)	(0)	Expenses (p)	No.				
-336.4 ACSR AZ								1				
795 ACSR AZ								2				
954 ACSR AZ								3				
954 ACSR AZ								4				
-954 ACSR AZ								5				
-336.4 ACSR AZ								6				
-795 ACSR AZ								7				
-2500 CU	·							8				
954 ACSR AW								9				
954 ACSR TW								10				
954 ACSR AW								11				
954 ACSR AW								12				
954 ACSR AW 954 ACSR AW								13				
795 ACSR AZ							<u> </u>	14				
954 ACSRAZ							ļ	15				
954 ACSR AV								16				
795 AAC								17				
795 ACSR AZ								18				
795 ACSR AW							<u> </u>	19				
954 ACSR AZ								20				
954 ACSR AW						<del></del>	<del>                                     </del>	22				
954 ACSR AW								23				
954 ACSR AZ							<del> </del>	24				
954 ACSR AW								25				
954 ACSR AZ								26				
795 AAC								27				
795 ACSR AZ								28				
954 ACSR AZ								29				
954 ACSR AW								30				
954 ACSR AZ								31				
954 ACSR AZ								32				
954 ACSR AZ								33				
795 ACSR AZ								34				
795 ACSR AZ								35				
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36				

(1)					This Report Is: (1) XAn Original			Yea	Year of Report	
Flori	da Power & Light Company		(2)		Resubmission	,	Mo, Da, Yr) / /	De	c. 31, <u>2003</u>	
			1 ' '	_	MISSION LINE	ľ	•			
1 D	eport information concerning tra	nemission lines o					tranemieeion	line baying nor	minal valtage of	122
kilovo 2. Ti subs 3. Ri 4. Ei 5. In or (4) by th	olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transidicate whether the type of supply underground construction If a tell use of brackets and extra line linder of the line.	sion lines below the covered by the cois page.  I all voltages if so remission lines for worting structure reparation line has been structure reparaments.	nese vo definition required thich pla ported in as mor	Itages on of tra d by a l ant cos in colui re than	in group totals of ansmission systems. State commission state are included mn (e) is: (1) single one type of supplementals.	only for each volument plant as given on. in Account 121, ngle pole wood oporting structur	tage. en in the Unifo  Nonutility Pro or steel; (2) H e, indicate the	orm System of A opertyframe wood, or	accounts. Do not steel poles; (3) h type of constr	ot report tower;
repoi pole	eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are includ	versely, show in co owned structures	olumn ( in colui	(g) the mn (g).	pole miles of lin In a footnote,	e on structures explain the basi	the cost of wh	ich is reported f	or another line.	Report
Line No.	DESIGNATIO	ON			VOLTAGE (K\ (Indicate where other than 60 cycle, 3 pha		Type of Supporting	report circ		Number Of
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COCONUT GROVE	RIVERSIDE			138.00	138.00	SP	0.02		1
2	COCONUT GROVE	RIVERSIDE			138.00	138.00	SP	0.04	0.04	2
3	AIRPORT	RIVERSIDE			138.00	138.00	Н	0.07		1
4	AIRPORT	RIVERSIDE			138.00	138.00	SP	2.54		1
5	AIRPORT	RIVERSIDE			138.00	138.00	SP	0.04		1
6	AIRPORT	RIVERSIDE			138.00	138.00	SP	1.36		1
7	AIRPORT	RIVERSIDE			138.00	138.00	SP	0.37		1
8	AIRPORT	RIVERSIDE			138.00	138.00	SP		0.14	2
9	AIRPORT	DADE			138.00	138.00	Н	0.22		1
10	AIRPORT	DADE			138.00	138.00	SP	1.53		1
11	AIRPORT	DADE			138.00	138.00	SP	0.34		1
12	AIRPORT	DADE	****		138.00	138.00	SP	0.64		1
13	AIRPORT	DADE			138.00	138.00	SP	0.29		1
14	AIRPORT	DADE	***************************************		138.00	138.00	SP	0.61		1
	AIRPORT	DADE		-	138.00				0.15	2
	AIRPORT	DADE			138.00	138.00			0.30	2
	AIRPORT	DADE			138.00	138.00			0.11	2
	FLAGAMI	SOUTH MIAMI		•	138.00	138.00		0.89		1
	FLAGAMI	SOUTH MIAMI			138.00	138.00		0.10		1
	FLAGAMI	SOUTH MIAMI			138.00	138.00		4.90		1
	FLAGAMI	SOUTH MIAMI			138.00	138.00			0.47	2
	FLAGAMI	SOUTH MIAMI			138.00	138.00		0.08	1.42	2
	FLAGAMI	RIVERSIDE	1		138.00	138.00		0.94		1
	FLAGAMI	RIVERSIDE	1		138.00	138.00		0.10		1
	FLAGAMI	RIVERSIDE	1		138.00	138.00		2.80		<del></del>
	FLAGAMI	RIVERSIDE	1		138.00	138.00		0.08		<del></del>
	FLAGAMI	RIVERSIDE	1		138.00	230.00		2.11		<del></del>
	FLAGAMI	RIVERSIDE	2		138.00	138.00		0.11		1
	FLAGAMI	RIVERSIDE	2		138.00	138.00		3.60		<del></del>
	FLAGAMI	RIVERSIDE	2		138.00	138.00	-	1.42	0.08	<del></del>
	MIAMI	RIVERSIDE			138.00	138.00		2.65	0.08	2
	MIAMI	RIVERSIDE			138.00	138.00		3.21		
	MIAMI	RIVERSIDE			138.00	138.00		0.06		
	COCONUT GROVE	MIAMI			138.00	138.00		4.97		2
	MIAMI	MIAMI BEACH			138.00	138.00		0.25		1
36							TOTAL	5,841.32	538.68	1,550

Name of Respor	ndent		This Report Is		Date of Rep		Year	of Report						
Florida Power &	lorida Power & Light Company  (1) X An Original (Mo, Da, Yr) (2) A Resubmission / /  Dec. 31, 2003													
			1 ' ' '	LINE STATISTICS										
			twice. Report Lo	wer voltage Lines an or more transmission	d higher voltage lir									
pole miles of the	primary structure	in column (f) and the	ne pole miles of th	ne other line(s) in colu	umn (g)									
8. Designate an	y transmission lin	e or portion thereof	for which the resp	oondent is not the sol	e owner. If such p	roperty is le	ased from	m another compa	ıny,					
				ear. For any transmi										
				perates or shares in to					the					
	r party is an associated company.													
other party is an	er party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how ermined. Specify whether lessee is an associated company.													
	Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how ermined. Specify whether lessee is an associated company.													
	her party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stermined. Specify whether lessee is an associated company.  Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.													
To. Dase the pla	ant cost ligures ca	alled for in Columns	() to (i) on the boo	ok cost at end of year	•									
	COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES  Size of Land rights, and clearing right-of-way)													
Size of		,		EXPE	NSES, EXCEPT D	EPRECIATI	ON AND	TAXES	1					
Conductor	nductor Land Construction and Total Cost Construction Maintenance Route Total													
and Material	Motorial Land Construction and Total Cost Operation Maintenance Rents Total Line													
(i)	(i)	Other Costs (k)	<b>(</b> I)	Expenses (m)	Expenses (n)	(o)		Expenses (p)	No.					
1-954 ACSR AZ				, ,			1		1					
1-795 ACSR AZ	· · · · · · · · · · · · · · · · · · ·								2					
1-954 ACSR AZ					,				3					
1-954 ACSR AZ									4					
1-350 CU HT									5					
1-556.5 ACSR AZ									6					
1-954 ACSR AZ									7					
1-556.5 ACSR AZ									8					
1-795 AAC									9					
1-556.5 ACSR AZ									10					
1-600 CU HT									11					
1-795 AAC									12					
1-795 ACSR AZ									13					
1-954 ACSR AZ			· · · · · · · · · · · · · · · · · · ·						14					
1-795 AAC			·····						15					
1-795 AAC		ļļ.			····				16					
1-795 ACSR AZ 1-954 ACSR AZ									17					
1-954 ACSR AZ		<u> </u>							18					
1-954 ACSR AZ									19					
1-954 ACSR AZ									20					
1-954 ACSR AZ									21					
1-954 ACSR AZ									23					
1-954 ACSR AW		† · · · · · · · · · · · · · · · · · · ·				• • • • • • • • • • • • • • • • • • • •			24					
1-954 ACSR AZ							<del></del>		25					
1-954 ACSR AZ									26					
1-954 ACSR AZ									27					
1-954 ACSR AZ									28					
1-954 ACSR AZ							-		29					
1-954 ACSR AZ									30					
1-2000 CU									31					
1-954 ACSR AZ														
1-954 ACSR AZ									33					
1-700 CU									34					
1-1250 CU					-				35					
		1												
									1					
	262,877,379	<u> </u>						22,717,410	T .					

Nam	Name of Respondent			This Report Is:			Date of Report		Year of Report		
Flori	ida Power & Light Company		(1) (2)		n Original Resubmission		(Mo, Da, Yr)		ec. 31, 2003		
						CTATICTICS	11				
					MISSION LINE						
1. K	eport information concerning tra olts or greater. Report transmis	ansmission lines, co	ost of I	iņes, a	ind expenses fo	r year. List ead	ch transmissio	n line having no	minal voltage of	f 132	
Z. T	ransmission lines include all line	es covered by the d	efinitic	nages	in group totals	only for each vi	oltage. ven in the Unif	orm System of	Accounts Down		
subs	tation costs and expenses on the	nis page.		) i Qi a	ansimission sys	tem plant as gr	ven in the Onlin	onn System or	Accounts. Do n	ot report	
3. R	eport data by individual lines for	all voltages if so re	equire	d by a	State commissi	on.					
4. E	xclude from this page any trans	mission lines for wh	nich pla	ant cos	sts are included	in Account 12	, Nonutility Pro	operty.	•		
5. Ir	dicate whether the type of supp	orting structure rep	orted i	in colu	mn (e) is: (1) s	ingle pole wood	l or steel; (2) H	l-frame wood, o	r steel poles; (3	) tower;	
or (4	) underground construction if a	transmission line ha	as moi	re than	one type of su	pporting structu	re, indicate the	mileage of eac	ch type of const	ruction	
	e use of brackets and extra line ainder of the line.	s. Minor portions o	ı a tra	nsmiss	sion line of a dif	rerent type of c	onstruction ne	ed not be disting	guished from the	9	
	eport in columns (f) and (g) the	total pole miles of e	each tr	ransmi	ssion line. Sho	w in column (f)	the nole miles	of line on struc	tures the cost of	Fushioh io	
repo	rted for the line designated; con	versely, show in co	lumn (	g) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report	
pole	miles of line on leased or partly	owned structures in	n colui	mn (g)	. In a footnote,	explain the bas	is of such occ	upancy and stat	te whether expe	nses with	
resp	ect to such structures are includ	ed in the expenses	report	ted for	the line designa	ated.			•		
ine	DESIGNATION	ON			VOLTAGE (K	<b>V</b> )	Type of	LENGTH (Pole miles) (In the case of underground lines report circuit miles)			
No.					VOLTAGE (K) (Indicate wher other than	е		undergro	case of ' ound lines	Number	
		T			60 cycle, 3 ph	ase)	Supporting			Of	
	From	То			Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits	
	(a)	(b)			(c)	(d)	(e)	Designated (f)	Line (g)	(h)	
1	MIAMI	MIAMI BEACH			138.00	138.0	UG	5.16		1	
2	MIAMI	MIAMI BEACH			138.00	138.0	ug	5.11		1	
3	MIAMI	MIAMI BEACH			138.00	138.0	ug	0.26		1	
4	MIAMI	MIAMI BEACH			138.00	138.0	SP	0.49		1	
5	MIAMI	SIMPSON RADIAI	_		138.00	138.0	UG	0.38		1	
6	MIAMI	SIMPSON RADIAI	_		138.00	138.0	UG	0.38	<del></del>	1	
7	DADE	FLAGAMI			138.00	138.0	Н	0.51		1	
8	DADE	FLAGAMI			138.00	138.0	UG	0.38		1	
9	DADE	FLAGAMI			138.00	138.0	SP	0.64		1	
10	DADE	FLAGAMI			138.00	138.00	SP	2.89		1	
11	DADE	FLAGAMI			138.00	138.00	SP	0.40		1	
12	DADE	FLAGAMI			138.00	138.00	SP	0.06		1	
13	DADE	FLAGAMI			138.00	138.00	SP	2.08		1	
14	DADE	FLAGAMI			138.00	138.00	SP	0.23		2	
15	DADE	FLAGAMI			138.00	230.00	Н	0.04		1	
16	DADE	FLAGAMI			138.00	230.00	H	0.01		1	
	DADE	GRATIGNY	1		138.00	138.00	Н	2.98		1	
_	DADE	GRATIGNY	1		138.00		SP	0.03		1	
	DADE	GRATIGNY	1		138.00	230.00	SP	0.29		1	
	DADE	GRATIGNY	1		138.00			0.06		1	
	DADE	GRATIGNY	1		138.00			***	0.43	2	
	DADE	GRATIGNY	2		138.00	138.00		0.85		1	
	DADE	GRATIGNY	2		138.00	138.00		4.25		1	
	DADE	GRATIGNY	2		138.00	138.00		2.73		1	
	DADE	GRATIGNY	2		138.00	138.00		2.13		1	
	DADE	GRATIGNY	2		138.00	138.00		0.76		1	
	DADE	GRATIGNY	2		138.00	138.00		0.15		1	
	DADE	GRATIGNY	2		138.00	138.00		0.26	0.26	2	
	DADE	GRATIGNY	2		138.00	230.00		0.71		1	
	DADE	GRATIGNY	2		138.00	230.00			0.43	2	
	DADE	LITTLE RIVER	2		138.00	138.00		0.05		1	
		LITTLE RIVER	2		138.00	138.00		0.18		1	
	DADE	LITTLE RIVER	2		138.00	138.00		0.05		1	
		LITTLE RIVER	2		138.00	138.00		0.67		1	
33	レヘルに	LITTLE RIVER	2		138.00	138.00	SP	0.13	ł	1	
	,								1	j	
إي							<u>                                     </u>				
36		···					TOTAL	5,841.32	538.68	1,550	

Name of Respon	dent		This Report is		Date of Re	port I Y	ear of Report	
Florida Power &	ida Power & Light Company		(1) X An C (2) A Re	Original esubmission	Dec. 31, 2003			
				N LINE STATISTIC				
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the 1 other party is an 9. Designate any determined. Spe	e Lower voltage primary structure transmission lines, date and terrident is not the sel giving particular ine, and how the associated competransmission linesify whether less	lines with higher vote in column (f) and the or portion thereof ms of Lease, and all olle owner but which its (details) of such reexpenses borne boany.	oltage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent by the respondent r company and give d company.	or more transmiss he other line(s) in oppondent is not the pear. For any transperates or shares it ownership by respare accounted for, we name of Lessee	sole owner. If such mission line other the in the operation of, foondent in the line, n and accounts affect, date and terms of line.	upport lines of the property is leased an a leased line, ournish a succinct shame of co-owner, ed. Specify wheth	same voltage, repo from another comp or portion thereof, fo statement explaining basis of sharing er lessor, co-owner	ert the any, or g the
		IE (Include in Colun		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	<del>-</del>
Size of	Land rights,	and clearing right-c	of-way)	IND TAXES				
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-1500 CU							(4)	1
1-2000 CU								1 2
1-3000 CU								3
1-954 ACSR AW								4
1-2000 CU SD								5
1-3000 CU								6
1-954 ACSR AZ								7
1-2000 CU								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-1431 ACSR AZ								19
I-795 ACSR AZ								20
I-1431 ACSR AZ								21
1-600 CU HT								22
-954 ACSR AZ								23
-954 ACSR AZ								24
-600 CU HT								25
-795 AAC								26
-795 ACSR AZ								27
-954 ACSR AZ								28
-1431 ACSR AZ								29
-1431 ACSR AZ								30
-1431 ACSR AZ								31
-600 CU HT								32
-795 ACSR AW								33
-266 CU SD								34
-336.4 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent				This Report Is:		T 1	Date of Report		Year of Report	
	ida Power & Light Company		(1)	XA	Original		Mo, Da, Yr)		ec. 31, 2003	
			(2)		Resubmission		11		70.01,	
					MISSION LINE					
kilov 2. T subs 3. R 4. E	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans	sion lines below the es covered by the d nis page. r all voltages if so re mission lines for wh	ese vo efinitio equired nich pla	on of trades on of trade d by a sant cos	in group totals of ansmission syst State commissions ats are included	only for each vo tem plant as giv on. in Account 121	Itage. en in the Unifo	orm System of	Accounts. Do n	ot report
or (4 by th rema 6. R	dicate whether the type of supp ) underground construction If a le use of brackets and extra line alinder of the line. eport in columns (f) and (g) the	transmission line has. Minor portions of total pole miles of	as mor of a trade each tr	re than nsmiss	one type of sup- sion line of a diff ssion line. Show	oporting structur ferent type of co w in column (f) t	e, indicate the enstruction need the pole miles	e mileage of ea ed not be disting of line on struc	ch type of const guished from the	ruction e f which is
pole	rted for the line designated; con miles of line on leased or partly ect to such structures are includ	owned structures i	n colur	mn (g).	In a footnote,	explain the basi	the cost of wh s of such occi	nich is reported upancy and sta	for another line. te whether expe	Report
Line No.	DESIGNATIO	ON			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (In the undergro report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DADE	LITTLE RIVER	2		138.00	138.00	SP	0.02		1
	DADE	LITTLE RIVER	2		138.00	138.00		0.48		1
	DADE	LITTLE RIVER	2		138.00	138.00		4.89		1
		LITTLE RIVER	2		138.00	138.00		0.90		1
	DADE	LITTLE RIVER	2		138.00	138.00		2.73		1
	DADE	LITTLE RIVER	2		138.00	138.00		0.13		1
	DADE	LITTLE RIVER	2		138.00	138.00			0.12	2
	DADE	LITTLE RIVER	2		138.00	138.00		0.11		2
	DADE	LITTLE RIVER	3		138.00	138.00		0.05		1
	DADE	LITTLE RIVER	3		138.00	138.00		0.76		1
	DADE	LITTLE RIVER	3		138.00	138.00		0.20		1
	DADE	LITTLE RIVER	3		138.00	138.00		4.49		1
	DADE	LITTLE RIVER	3		138.00	138.00		2.88		1
		LITTLE RIVER	3		138.00	138.00		0.22		2
	DADE	LITTLE RIVER	3		138.00	138.00		0.15		2
_	DADE	LITTLE RIVER	3		138.00	138.00		0.27		2
	DADE	LITTLE RIVER	3		138.00	138.00		0.27		2
_	DADE	LITTLE RIVER	3		138.00	138.00		0.41		2
	LITTLE RIVER	MARKET			138.00	138.00		0.14		1
	LITTLE RIVER	MARKET			138.00	138.00		0.13		1
	LITTLE RIVER	MARKET			138.00	138.00		2.99		1
	LITTLE RIVER LITTLE RIVER	MARKET			138.00	138.00		0.53		1
		MARKET			138.00	138.00			0.22	2
		MARKET MARKET			138.00	138.00			0.27	2
	MARKET	OVERTOWN			138.00	138.00			0.27	2
	MARKET	OVERTOWN			138.00	138.00		0.02		1
	MARKET	OVERTOWN			138.00	138.00		2.11		1
	MARKET	OVERTOWN			138.00	138.00		0.30		1
	OVERTOWN	RAILWAY	4		138.00	138.00		0.03		1
	OVERTOWN	RAILWAY	1		138.00	138.00		0.72		1
	OVERTOWN				138.00	138.00		0.28		1
_		RAILWAY	1		138.00 138.00	138.00 138.00		0.59		1
		RAILWAY	<u>-</u>		138.00			1.16		
	INDIAN CREEK	LITTLE RIVER			138.00	138.00		1.20		
30		EITTE RIVER			130,00	138.00	00	4.72		1
36							TOTAL	5,841.32	538.68	1,550

Name of Respon	ndent		This Report Is	<b>s</b> :	Date of Rep	oort   Ye	ear of Report	
Florida Power &	Light Company		(1) X An C	Original Esubmission	(Mo, Da, Yi	·) I	ec. 31, 2003	
				N LINE STATISTIC				
you do not include pole miles of the 8. Designate an give name of les which the resport arrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage primary structure y transmission lin sor, date and term dent is not the so digiving particular Line, and how the associated comp y transmission lin ecify whether less	lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and and pole owner but which is (details) of such re expenses borne be eany.	of the pole miles of the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent.	or more transmissing other line(s) in copondent is not the sear. For any transiperates or shares in townership by respare accounted for, are name of Lessee,	sole owner. If such prission line other than the operation of, fundent in the line, nand accounts affected attention of least terms of least terms of least terms.	propert lines of the soroperty is leased for a leased line, our mish a succinct stame of co-owner, it is specify whether	from another compart rom another compart r portion thereof, for atement explaining basis of sharing er lessor, co-owner,	nt the any, r the
Size of Conductor and Material		E (Include in Colur and clearing right-c	•	Operation	ENSES, EXCEPT D	EPRECIATION AN	ND TAXES	Line
(i)	Ø)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
1-350 CU HT								1
1-4/0 CU SD							<u></u>	2
1-600 CU HT								3
1-795 AAC 1-795 ACSR AZ								4
1-954 ACSR AZ							-	5
1-4/0 CU SD						· · · · · · · · · · · · · · · · · · ·		6
1-795 ACSR AZ								7
1-1431 ACSR AZ			-				ļ	8
1-4/0 CU SD								9
1-600 CU HT		<del></del>			<u> </u>			10
1-795 AAC			<del></del>					11
1-795 ACSR AZ								12
1-795 AAC							<del> </del>	13
1-795 ACSR AZ							<u> </u>	15
1-795 AAC								16
1-795 AAC								17
1-795 ACSR AZ							<u> </u>	18
1-795 AAC								19
1-954 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AZ								22
1-795 AAC							· · · · · · · · · · · · · · · · · · ·	23
1-795 AAC								24
1-795 AAC								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW 1-954 ACSR AZ								28
1-2000 CU								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-2000 CU								32
1-2000 CU						·		33
1-2000 CU								34 35
	000 077 075	404404						
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

•			This Report Is:			Date of Report		Year of Report	
	rida Power & Light Company		(1) X A	n Original		Mo, Da, Yr)	'	ec. 31, 2003	
				Resubmission		11		,0.01,	
				SMISSION LINE					
kilov 2. T subs 3. F 4. E 5. I or (4 by th remander fo. F repole	Report information concerning tryolts or greater. Report transmistransmission lines include all linestation costs and expenses on the Report data by individual lines for exclude from this page any transmiscate whether the type of supply underground construction If a ne use of brackets and extra linearinder of the line.  Report in columns (f) and (g) the orted for the line designated; cormiles of line on leased or partly lect to such structures are included.	esion lines below the es covered by the dhis page.  In all voltages if so resission lines for whoorting structure reptransmission line has. Minor portions of total pole miles of enversely, show in coly owned structures in	ese voltages efinition of t equired by a nich plant co- orted in colu as more than of a transmis each transm lumn (g) the n column (g)	s in group totals ransmission sys State commiss sets are included umn (e) is: (1) set one type of susion line of a diffusion line. Show pole miles of lire. In a footnote,	only for each vo- stem plant as giv- ion.  I in Account 121 ingle pole wood pporting structur iferent type of co- w in column (f) the on structures explain the basi	Itage.  en in the Unifity  Nonutility Property or steel; (2) Hore, indicate the enstruction needs the pole miles the cost of when the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost of which the cost	orm System of operty. I-frame wood, or mileage of eared not be disting of line on structich is reported	Accounts. Do not steel poles; (3 ch type of const guished from the stures the cost of for another line	ot report  t) tower; ruction e  f which is
ine No.	DESIGNATI	ON		VOLTAGE (K (Indicate wher other than 60 cycle, 3 ph	V)	Type of Supporting	LENGTH (in the undergre report cir	(Pole miles) case of bund lines cuit miles)	Number Of
	From To (b)  (a) (b)  INDIAN CREEK LITTLE RIVER			Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	INDIAN CREEK	LITTLE RIVER		138.00			(f) 1.24	(g)	(h)
2	40TH STREET	LITTLE RIVER		138.00			3.63		1
3	40TH STREET	LITTLE RIVER	<del></del>	138.00			2.47	· · · · · · · · · · · · · · · · · · ·	1
4	GRATIGNY	LAUDERDALE		138.00			0.24		1
5	GRATIGNY	LAUDERDALE		138.00			12.41		1
6	GRATIGNY	LAUDERDALE	·	138.00			6.07		1
7	GRATIGNY	LAUDERDALE		138.00	138.00	SP	2.12		1
8	GARDEN	LITTLE RIVER		138.00	138.00	SP	0.04	· · · · · · · · · · · · · · · · · · ·	1
9	GARDEN	LITTLE RIVER		138.00			0.42		1
10	GARDEN	LITTLE RIVER		138.00	<del></del>		3.51		1
11	GARDEN	LITTLE RIVER		138.00	138.00		0.18		1
12	GARDEN	LITTLE RIVER		138.00			0.05		1
13	GARDEN	LITTLE RIVER		138.00			4.82		1
14	GARDEN	LITTLE RIVER		138.00			1.90		
15	GARDEN	LITTLE RIVER		138.00			0.70		1
16	GARDEN	LITTLE RIVER	·	138.00	138.00		2.04		
17	GARDEN	LITTLE RIVER		138.00			0.44		
18	LITTLE RIVER	MIAMI SHORES		138.00	138.00		0.09		
19	LITTLE RIVER	MIAMI SHORES		138.00	138.00		0.69		
20	LITTLE RIVER	MIAMI SHORES		138.00	138.00		0.70		
21	LAUDERDALE	MIAMI SHORES		138.00	138.00		0.80		
22	LAUDERDALE	MIAMI SHORES		138.00	138.00		2.25		
23	LAUDERDALE	MIAMI SHORES		138.00	138.00		0.15		
24	LAUDERDALE	MIAMI SHORES		138.00	138.00		0.73		
25	LAUDERDALE	MIAMI SHORES	<del></del>	138.00	138.00		0.82		
26	LAUDERDALE	MIAMI SHORES		138.00	138.00		2.20		
27	LAUDERDALE	MIAMI SHORES		138.00	138.00		0.24		
28	LAUDERDALE	MIAMI SHORES		138.00	138.00		1.37		
29	LAUDERDALE	MIAMI SHORES	······································	138.00	138.00		7.68		
30	LAUDERDALE	MIAMI SHORES		138.00	138.00		0.24		
_	GARDEN	LAUDERDALE		138.00	138.00		0.24		
32	GARDEN	LAUDERDALE		138.00	138.00		4.70		
-	GARDEN	LAUDERDALE		138.00	138.00		8.48		
34	GARDEN	LAUDERDALE		138.00	230.00		0.02		
35	GARDEN	LAUDERDALE		138.00	230.00		0.02	0.83	2
36						TOTAL	5,841.32	538.68	1,550

Name of Respondent This Report Is: Date of Report Year of Report						ear of Report		
Florida Power &	Light Company		(1) X An C (2)	Original esubmission	(Mo, Da, Y	•\	ec. 31, 2003	
				N LINE STATISTIC	1 ' '		·	
7. Do not report	the same transm	ingles line of week w						
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	le Lower voltage primary structure y transmission lin sor, date and terradent is not the so I giving particular Line, and how the associated comp y transmission line cify whether less	lines with higher vote in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne to brany.  The leased to anothe see is an associate in the column of the column.	oltage lines. If two the pole miles of the for which the respondent of the respondent of matters as percent of the respondent to the respondent to the respondent to the respondent.	or more transmissing or more transmissing other line(s) in corpondent is not the sear. For any transmissing perates or shares in townership by respare accounted for, a	on line structures solumn (g) sole owner. If such mission line other the operation of, foondent in the line, nand accounts affected attended to the line of line of the line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line of line o	upport lines of the property is leased an a leased line, ournish a succinct shame of co-owner, ed. Specify wheth	er lessor, co-owner,	rt the any, r ı the
Size of		IE (Include in Colur and clearing right-c	•,	EXP	ENSES, EXCEPT D	DEPRECIATION A	ND TAXES	
Conductor	Land	Construction and	7-1-10		1	<del>                                     </del>	<del></del>	4
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
1-1431 ACSR AZ	<del></del>			(,	("/	(-)	(P)	1
1-1250 CU								2
1-2000 CU								3
1-600 CU HT	***							4
1-795 ACSR AZ								5
1-795 ACSR AZ								_
1-795 ACSR AW								6
1-1431 ACSR AZ								7
1-795 AAC								8
1-795 ACSR AZ					ļ			9
1-954 ACSR AZ					<u> </u>			10
1-954 ACSR AW					ļ			11
1-954 ACSR AZ					<del> </del>			12
1-556.5 AAC							-	13
1-556.5 ACSR AZ								14
1-556.5 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
2-350 CU HT								19
								20
2-556.5 AAC								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-350B CU HT								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-350 CU HT								27
2-350B CU HT								28
2-556.5 AAC								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent This Report Is: Date of Report						ar of Report				
	da Power & Light Company		(1) [X] An Original				Mo, Da, Yr)		Dec. 31, 2003	
LIOII	ua Power & Light Company		(2)		Resubmission	1	11	l De	C. 31,	
			T	RANS	MISSION LINE	STATISTICS				
kilove 2. To subs 3. R 4. E 5. In or (4 by th rema 6. R report pole	eport information concerning troits or greater. Report transmi- ransmission lines include all lin- tation costs and expenses on the eport data by individual lines for xclude from this page any transidicate whether the type of supplying the use of brackets and extra line inder of the line. The eport in columns (f) and (g) the red for the line designated; comiles of line on leased or partly ect to such structures are included.	ssion lines below the covered by the dolling sage.  or all voltages if so resmission lines for whe porting structure reput transmission line has. Minor portions conversely, show in conversely, show in conversely structures in the coversely in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the second structures in the 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in of trace of the second of trace of the second of trace of the second of trace of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the 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of the second of the second of the secon	in group totals of ansmission systems included in the commission one type of supplied in a footnote, of a different of a different in a footnote, of a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a footnote, of a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in a different in 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different in a different in a different in a different in a different in a different in a diffe	only for each vo em plant as giv on. in Account 121 ngle pole wood porting structur erent type of co v in column (f) to e on structures explain the basi	Itage. en in the Uniform Nonutility Proor steel; (2) He, indicate the instruction need the pole miles the cost of who	orm System of A operty. -frame wood, o e mileage of eaced not be disting of line on structich is reported	Accounts. Do not not not not not not not not not no	ot report  tower; ruction  which is Report
Line No.	DESIGNAT	ION	VOLTAGE (KV) (Indicate where other than				Type of	LENGTH (In the undergro	(Pole miles) case of und lines cuit miles)	Number Of
	From (a)	To (b)			60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	ARCH CREEK	NORMANDY BCH	 I		138.00	138.00		(f) 1,45	(g)	(h)
2	ARCH CREEK	NORMANDY BCH			138.00	138.00		2.34		1
	ARCH CREEK	GREYNOLDS	<u> </u>		138.00	138.00		1.02	•	1
	ARCH CREEK	GREYNOLDS			138.00	138.00		3.51		1
	ARCH CREEK	GREYNOLDS			138.00	138.00		0.01	0.06	2
	ARCH CREEK	LAUDERDALE			138.00	138.00		1.02	0.00	1
7	ARCH CREEK	LAUDERDALE			138.00	138.00		2.87	<del></del>	<del></del>
8	ARCH CREEK	LAUDERDALE			138.00	138.00		0.22		1
9	ARCH CREEK	LAUDERDALE			138.00	138.00		0.34		1
10	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	0.01		1
11	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	1.27		1
12	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	0.04		1
13	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	0.12		1
14	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	4.13	****	1
15	ARCH CREEK	LAUDERDALE			138.00	138.00	SP	4.35		1
16	ARCH CREEK	LAUDERDALE			138.00	138.00	Н	2.41	0.76	2
17	HAULOVER	NORMANDY BCH			138.00	138.00	UG	2.00		1
18	GREYNOLDS	HAULOVER			138.00	138.00	SP	1.44		1
19	GREYNOLDS	HAULOVER			138.00	138.00	SP	0.23		1
20	GREYNOLDS	HAULOVER			138.00	138.00	SP	2.38		1
21	GREYNOLDS	LAUDERDALE	1		138.00	138.00	Н	0.13		1
22	GREYNOLDS	LAUDERDALE	1		138.00	138.00		0.22		1
	GREYNOLDS	LAUDERDALE	1		138.00	138.00		3.46		1
	GREYNOLDS	LAUDERDALE	1		138.00	138.00		8.00		1
	GREYNOLDS	LAUDERDALE	1		138.00	138.00		0.78		1
	GREYNOLDS	LAUDERDALE	1		138.00	138.00		0.06		2
	GREYNOLDS	LAUDERDALE	1		138.00	138.00			1.72	2
	GREYNOLDS	LAUDERDALE	1		138.00	138.00		0.14	0.15	2
	GREYNOLDS CREYNOLDS	HALLANDALE			138.00	138.00		1.65		1
	GREYNOLDS GREYNOLDS	HALLANDALE			138.00	138.00		0.11		1
	GREYNOLDS GREYNOLDS	HALLANDALE			138.00	138.00		0.16		
	GREYNOLDS	HALLANDALE			138.00 138.00	138.00		1.27		
	GREYNOLDS	HALLANDALE				138.00		0.04		
_	GREYNOLDS	HALLANDALE HALLANDALE	· · · · · · · · · · · · · · · · · · ·		138.00 138.00	138.00 138.00		0.41 0.03		1
36							TOTAL	5 841 32	538 68	1 550

Name of Respo	ndent		This Report I	s:	Date of Report Year of Report			
Florida Power 8	& Light Company		(1)   X   An (	Öriginal esubmission	(Mo, Da, Y	'n i	ec. 31, 2003	
······································				N LINE STATISTIC				
you do not inclu cole miles of the B. Designate ar give name of les which the respo arrangement an expenses of the other party is an B. Designate ar determined. Sp	de Lower voltage e primary structurn transmission lir ssor, date and ten ndent is not the sid d giving particular Line, and how the associated comp by transmission lir ecify whether less	lines with higher volume or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne boany.	e twice. Report Lo oltage lines. If two the pole miles of t f for which the res mount of rent for y n the respondent of matters as percen by the respondent r company and gird d company.	ower voltage Lines or more transmiss the other line(s) in oppondent is not the syear. For any transperates or shares it ownership by respare accounted for, we name of Lessee,	and higher voltage I ion line structures s column (g) sole owner. If such mission line other the operation of, foondent in the line, r and accounts affect, date and terms of I	upport lines of the property is leased an a leased line, our urnish a succinct shame of co-owner, ed. Specify wheth	er lessor, co-owner,	rt the any, or or or
		NE (Include in Colur	•	EXP	PENSES, EXCEPT (	DEPRECIATION A	ND TAXES	T
Size of Conductor	Land rights,	and clearing right-c	of-way)					ł
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1500 CU					1 (1)		(P)	1
2000 CU								2
2000 CU							<del></del>	3
954 ACSR AZ								4
954 ACSR AZ								5
2000 CU								6
1431 ACSR AZ								7
1431 ACSR AZ								8
1431 ACSR AW								9
1431 ACSR AZ						***		10
954 ACSR AZ					-		-	11
556.5 AAC							+	12
1431 ACSR AW							···	13
954 ACSR AZ								14
556.5 AAC								15
1431 ACSR AZ								16
2000 CU								17
350 CU HT							<b>-</b>	18
556.5 ACSR AW								19
350 CU HT						<del></del>		20
954 ACSR AZ								21
1431 ACSR AZ								22
954 ACSR AZ							<del> </del>	+
954 ACSR AZ								23
954 ACSR AZ							<del></del>	24
954 ACSR AZ							<del></del>	25
954 ACSR AZ							<del>                                      </del>	26
954 ACSR AZ							- <del></del> -	27
2000 CU							<del> </del>	28
3750 AL			-				<del> </del>	29
556.5 ACSR AZ							+	30
954 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				31
54 ACSR AW							<del> </del>	33
54 ACSR AZ							+	34
350 CU HT								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36
	1				,,		1	ן טטן

Nan	ne of Respondent	ort Is:		· · · · ·	Year of Report								
	ida Power & Light Company		(1) X A	n Original		Date of Repor (Mo, Da, Yr)	l l	ec. 31, 2003					
	J		`	Resubmission	1	11							
				SMISSION LINE									
KIIO\ 2. T sub: 3. F 4. E 5. II	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 covolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report betation costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the												
or (4 by th rema	<ul> <li>a) underground construction if a ne use of brackets and extra line ainder of the line.</li> </ul>	transmission line ha es. Minor portions o	is more that f a transmis	n one type of su sion line of a dif	pporting structu ferent type of co	re, indicate the onstruction nee	e mileage of ea ed not be distin	ch type of const guished from the	ruction e				
repo pole	teport in columns (f) and (g) the rted for the line designated; cor miles of line on leased or partly ect to such structures are included.	iversely, show in col / owned structures ir	umn (g) the n column (g	pole miles of lir ). In a footnote,	ne on structures explain the bas	the cost of wh	ich is reported	for another line	Penort				
ine No.	DESIGNATI	ON		VOLTAGE (K (Indicate where other than 60 cycle, 3 ph		Type of Supporting	j report cir	(Pole miles) case of cund lines cuit miles)	Number Of				
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)				
1	GREYNOLDS	HALLANDALE		138.00			0.65		1				
2	GREYNOLDS	HALLANDALE	****	138.00			0.50		1				
3	GREYNOLDS	HALLANDALE		138.00	138.00	SP	0.30		1				
4	HALLANDALE	LAUDERDALE		138.00	138.00	SP	1.12		1				
	HALLANDALE	LAUDERDALE		138.00	138.00	SP	0.57		1				
6	HALLANDALE	LAUDERDALE		138.00	138.00	SP	3.40		1				
	HALLANDALE	LAUDERDALE		138.00	138.00	SP	2.18		1				
_	HALLANDALE	LAUDERDALE		138.00	138.00	SP	0.22		1				
	HALLANDALE	LAUDERDALE		138.00	138.00	SP	0.27		1				
	HALLANDALE	LAUDERDALE		138.00	138.00	SP	-	1.00	2				
11	HALLANDALE	LAUDERDALE		138.00	138.00	SP	0.38		2				
12	HALLANDALE	LAUDERDALE		138.00	138.00	SP	1.74		2				
	HALLANDALE	LAUDERDALE		138.00	230.00	Н	0.61		2				
	ASHMONT	LAUDERDALE		138.00	138.00	SP	0.36		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	1.56		1				
16	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.04		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.75		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.17		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.86		1				
	HOLLYWOOD	P EVERGLADES	-	138.00	138.00	SP	0.66		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.71		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.73		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP	0.56		1				
	HOLLYWOOD	P EVERGLADES		138.00	138.00	SP		1.65	2				
	P EVERGLADES	SISTRUNK		138.00	138.00	Н	0.08		1				
-	P EVERGLADES	SISTRUNK		138.00	138.00	Н	0.11		1				
	P EVERGLADES	SISTRUNK		138.00	138.00	UG	0.03		1				
	P EVERGLADES	SISTRUNK		138.00	138.00	SP	1.52		1				
_	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.56		1				
_	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.32		1				
_		SISTRUNK		138.00	138.00	SP	0.92		1				
_	P EVERGLADES	SISTRUNK		138.00	138.00		0.23		1				
	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.17		1				
		SISTRUNK		138.00	138.00	SP	0.22		1				
35	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.48		1				
36						TOTAL	E 044 20	500.00	4.555				
1				į	i		5,841.32	538.68	1,550				

Name of Respon	ndent		This Report Is		Date of Reg	oort I	Year of Report	
Florida Power &	Light Company		(1) X An C	Original esubmission	(Mo, Da, Yr) / /		Dec. 31, 2003	
				N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structure y transmission lir sor, date and ten dent is not the sol giving particular Line, and how the associated comp y transmission lir acify whether less	lines with higher vo e in column (f) and in the or portion thereof ms of Lease, and ar tole owner but which its (details) of such re e expenses borne be pany.	Itage lines. If two the pole miles of the for which the respondent of rent for you the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of t	or more transmissing or more transmissing other line(s) in copondent is not the sear. For any transmission perates or shares in the townership by respare accounted for, are marme of Lessee,	ion line structures sure olumn (g) sole owner. If such principal in the operation of, furnithe in the line, nand accounts affected date and terms of legistration and sure of legistration in the line, nand accounts affected date and terms of legistration (g).	property is leased in a leased line important the important in a succincum are of co-owned. Specify who	Designate in a footnine same voltage, reported from another complet, or portion thereof, foot statement explaining er, basis of sharing either lessor, co-owner and for year, and how	ort the pany, or g the
Size of		IE (Include in Colum and clearing right-o	••	EXP	ENSES, EXCEPT D	EPRECIATION	AND TAXES	
Conductor								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1-556.5 ACSR AZ				(,	(.,,		(P)	1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-350 CU HT								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-350 CU HT								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ 1-350 CU HT			·					10
1-795 ACSR AZ	···.							11
1-795 ACSR AZ	<del></del>							12
1-556.5 ACSR AW	· · · · · · · · · · · · · · · · · · ·			<del> </del>				13
1-795 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AZ						<del></del>		16
1-900 CU HT								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 AAC								20
1-795 ACSR AW								21
1-900 CU HT		-						23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-900 CU HT								26
1-2000 CU SD								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ 1-1691 AAAC								30
1-1691 AAAC 1-795 ACSR AW	<del></del>							31
1-900 CU HT								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669	¥	22,717,410	36

Nam	e of Respondent	This Report Is:			ate of Report	Yea	ar of Report		
Flori	da Power & Light Company			Resubmission	,	∕lo, Da, Yr) / /	De	c. 31, <u>2003</u>	
			TRANS	MISSION LINE	STATISTICS				
kilove 2. Te subs 3. R 4. E 5. In or (4 by th rema 6. R repore	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any transi- dicate whether the type of supp ) underground construction If a re e use of brackets and extra line linder of the line. eport in columns (f) and (g) the rted for the line designated; com- miles of line on leased or partly ect to such structures are include	sion lines below the dis covered by the dis page.  all voltages if so remission lines for whorting structure reparansmission line has. Minor portions of total pole miles of eversely, show in colowned structures in	ese voltages efinition of transquired by a specific plant cost orted in colurn as more than a transmission (g) the particular (g) the particular (g).	in group totals of ansmission systems are included mn (e) is: (1) singular one type of suppoint in a footnote, of a different form in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of answer of the second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a footnote, of a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a second in a	only for each volumer plant as given plant as given on.  In Account 121, angle pole wood opporting structure erent type of court in column (f) the on structures the polain the basis	tage.  Nonutility Proor steel; (2) He, indicate the instruction need the cost of when	orm System of A opertyframe wood, or mileage of eac d not be disting of line on struct	r steel poles; (3) ch type of constrguished from the cures the cost of for another line.	tower; ruction which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	θ	Type of Supporting	undergro report circ		Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	P EVERGLADES	SISTRUNK		138.00	138.00	SP	0.12	(3)	1
2	OAKLAND PARK	SISTRUNK	1	138.00	138.00	SP	3.20		1
3	OAKLAND PARK	SISTRUNK	1	138.00	138.00	SP	0.54		1
4	OAKLAND PARK	SISTRUNK	1	138.00	138.00	SP		0.82	2
5	OAKLAND PARK	SISTRUNK	2	138.00	138.00	SP	0.96		1
6	OAKLAND PARK	SISTRUNK	2	138.00	138.00		0.15		1
7	OAKLAND PARK	SISTRUNK	2	138.00	138.00	SP	2.20		1
8	OAKLAND PARK	SISTRUNK	2	138.00	138.00	SP	1.37		1
9	OAKLAND PARK	SISTRUNK	2	138.00	138.00	SP	0.27		1
10	LAUDERDALE	SISTRUNK		138.00	138.00	SP	1.80		1
	LAUDERDALE	SISTRUNK		138.00	138.00	SP	1.35		1
	LAUDERDALE	SISTRUNK		138.00	138.00		1.52		1
	LAUDERDALE	SISTRUNK		138.00	138.00		2.21		1
		SISTRUNK		138.00			0.26		1
	LAUDERDALE	SISTRUNK		138.00	138.00		0.14		1
	LAUDERDALE	SISTRUNK		138.00	138.00		1.64	······································	1
	LAUDERDALE	SISTRUNK		138.00	138.00		0.79		1
	HOLLYWOOD	LAUDERDALE		138.00	138.00		1.28		1
	HOLLYWOOD	LAUDERDALE		138.00 138.00	138.00 138.00		1.05		
	HOLLYWOOD	LAUDERDALE LAUDERDALE		138.00	138.00		2.14 0.42		
	HOLLYWOOD	LAUDERDALE		138.00	138.00		0.42	0.65	2
	HOLLYWOOD	LAUDERDALE		138.00	138.00		0.75	0.00	2
	HOLLYWOOD	LAUDERDALE		138.00	138.00		0.40		2
	HOLLYWOOD	LAUDERDALE		138.00	138.00		0.01	0.25	2
	HOLLYWOOD	LAUDERDALE		138.00	138.00			0.23	2
	HOLLYWOOD	LAUDERDALE		138.00	230.00			0.49	2
28	LAUDERDALE	MCARTHUR		138.00	138.00		0.02		1
29	LAUDERDALE	MCARTHUR		138.00	138.00	Н	0.10		1
30	LAUDERDALE	MCARTHUR		138.00	138.00	Н	2.09		1
31	LAUDERDALE	MCARTHUR		138.00	138.00		2.32		1
32	LAUDERDALE	MCARTHUR		138.00	138.00	SP	0.64		1
33	LAUDERDALE	MCARTHUR		138.00	230.00	Н		1.15	2
	BROWARD	MCARTHUR		138.00	138.00	Н	0.26		1
35	BROWARD	MCARTHUR		138.00	138.00	Н	3.41		1
36						TOTAL	5,841.32	538.68	1,550

Name of Respondent This Report Is: Date of (1) [X] An Original (Mo, E					Date of Re	port Yea	ar of Report	
Florida Power &	Light Company		1 —	onginai esubmission	(Mo, Da, Yi	r) De	c. 31, 2003	
				N LINE STATISTIC			-	
7 Do not report	the same transm	nission line structure				C D-		
vou do not includ	de Lower voltage	lines with higher vol	Itage lines. If two	or more transmissi	on line structures si	ines as one line. De	ssignate in a tootno	te it
pole miles of the	primary structure	in column (f) and t	he pole miles of t	he other line(s) in co	olumn (a)	apport lines of the s	ame voltage, report	uie
8. Designate an	y transmission lin	e or portion thereof	for which the res	pondent is not the s	ole owner. If such i	property is leased fr	om another compa	nv
give name of les	sor, date and terr	ns of Lease, and ar	mount of rent for y	ear. For any transr	nission line other th	an a leased line, or	portion thereof, for	
which the respon	ndent is not the so	ole owner but which	the respondent o	perates or shares ir	n the operation of, fo	urnish a succinct sta	atement explaining	the
arrangement and	d giving particular	s (details) of such n	natters as percent	t ownership by resp	ondent in the line, n	ame of co-owner, b	asis of sharing	
expenses of the	Line, and how the	e expenses borne b	y the respondent	are accounted for, a	and accounts affecte	ed. Specify whethe	r lessor, co-owner,	or
	associated comp							
9. Designate an	y transmission im acify whether less	ne leased to another see is an associated	r company and giv	e name of Lessee,	date and terms of it	ease, annual rent fo	r year, and how	
		alled for in columns		ok cost at end of ve	ar			
To. Dase the pie	ant cost ligares co	aned for in columns	() to (i) on the bo	ok cost at end of ye	di.			
		<del>154 71 1 1 1 1 4 1 1 1</del>						
	l	E (Include in Colum	••	EXP	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Size of	Land rights,	and clearing right-o	of-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	D4-	T =	4
and Material		Other Costs (k)		Expenses	Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	'(m)	(n)	(o)	(p)	No.
1-1691 AAAC								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ							<del> </del>	9
1-1431 ACSR AZ							<del> </del>	10
1-1431 ACSR AW							<del>                                     </del>	11
1-1431 ACSR AZ							<del> </del>	12
2-556.5 AAC								13
2-556.5 ACSR AZ								14
1-1431 ACSR AW			,					15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-795 AAC							<del>                                     </del>	18
1-954 ACSR AZ		<b> </b>					<del></del>	19
1-795 AAC		<del></del>					······································	20
1-954 ACSR AZ								—
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-795 AAC								23
1-954 ACSR AZ								24
1-954 ACSR AZ						<u> </u>		25
1-795 AAC								26
1-1431 ACSR AZ		<del> </del>						27
1-954 ACSR AZ	<del></del>						-	28
<del></del>								29
2-336B ACSR AZ								30
2-336B ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ	!							35
	İ		ľ					
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36
		·	<del></del>					

Nam	ne of Respondent		Report Is:		Date of Report	Ye	Year of Report		
Flor	ida Power & Light Company	(1)	X An Original		Mo, Da, Yr) / /	De	ec. 31, 2003		
	· · · · · · · · · · · · · · · · · · ·		RANSMISSION LINE		<i>' '</i>				
	land information and the first terms	······································							
ı. K	eport information concerning tra olts or greater. Report transmis	ansmission lines, cost of lif	nes, and expenses to	or year. List eac	h transmissior	n line having no	minal voitage o	f 132	
). T	ransmission lines include all line	es covered by the definition	ages in group totals	only for each vo	itage. Ion in the Unife	Custous of	A		
subs	station costs and expenses on the	nis nage	i oi uansiinssion sy	stern plant as giv	en in the Unit	orm System of	Accounts. Do n	ot report	
	eport data by individual lines fo		by a State commiss	ion.					
4. E	xclude from this page any trans	mission lines for which pla	nt costs are included	in Account 121	. Nonutility Pro	operty.			
5. Ir	ndicate whether the type of supp	orting structure reported in	column (e) is: (1) s	single pole wood	or steel; (2) H	l-frame wood, o	r steel poles: (3	) tower:	
or (4	) underground construction If a	transmission line has more	than one type of su	pporting structur	e, indicate the	mileage of ea	ch type of const	ruction	
by tr	e use of brackets and extra line	s. Minor portions of a tran	smission line of a di	fferent type of co	enstruction nee	ed not be disting	guished from the	e	
	ainder of the line.	total nala milaa af aaah tee	manufacion line. Ob-		t			. [	
enn	teport in columns (f) and (g) the rted for the line designated; con	versely show in column (o	insmission line. Sno	ow in column (t) t	ne pole miles	of line on struc	tures the cost of	which is	
ope	miles of line on leased or partly	owned structures in column	n (a) In a footnote	evolain the baci	e of such assi	ich is reported	tor another line.	Report	
esp	ect to such structures are include	led in the expenses reporte	ed for the line design	ated	S OI SUCII OCCI	upancy and sta	te wnetner expe	nses with	
•			a to the interesting	alou.					
								Į.	
	DESIGNATION	ONI	I VALTAAL III						
_ine	DESIGNATION	ON	VOLTAGE (K (Indicate whe other than	.V) re	Type of	LENGTH (In the	(Pole miles)	Number	
No.			other than 60 cycle, 3 pl	1264)	Supporting	undergro	case of bund lines cuit miles)	Of	
	From	т.			1	On Structure	On Structures of Another	Circuits	
	(a)	To (b)	Operating	Designed	Structure	of Line Designated	of Another Line	Ollouis	
			(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	
	BROWARD	MCARTHUR	138.0			1.95		1	
	BROWARD	MCARTHUR	138.0	0 138.00	Н	1.45	·	1	
	BROWARD	MCARTHUR	138.0	1		5.66		1	
	BROWARD	MCARTHUR	138.0	138.00	SP	0.06		1	
	BROWARD	MCARTHUR	138.0	138.00	SP	0.03		1	
	BROWARD	MCARTHUR	138.0	138.00	SP	1.31		1	
	BROWARD	MCARTHUR	138.0	138.00	SP	0.05		1	
	LAUDERDALE	PALM AIRE	138.0	138.00	Н	0.52		1	
	LAUDERDALE	PALM AIRE	138.0	138.00	Н	0.32		1	
10	LAUDERDALE	PALM AIRE	138.0	138.00	SP	0.34		1	
11	LAUDERDALE	PALM AIRE	138.0	138.00	SP	4.80		1	
12	LAUDERDALE	PALM AIRE	138.0	138.00	SP	1.16		1	
13	LAUDERDALE	PALM AIRE	138.00	138.00	SP	7.76		<del></del>	
14	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.59		1	
15	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		<del>-</del>	
16	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		<del></del>	
17	BROWARD	PALM AIRE	138.00	138.00	SP				
18	BROWARD	PALM AIRE	138.00			1.05		1	
19	BROWARD	PALM AIRE	138.00		SP	3.16		<del></del>	
20	BROWARD	PALM AIRE	138.00	L	SP				
21	OAKLAND PARK	POMPANO	138.00			0.18			
22	OAKLAND PARK	POMPANO	138.00			2.83		- 4	
23	OAKLAND PARK	POMPANO	138.00			0.08		- 1	
24	OAKLAND PARK	POMPANO	138.00			1.96			
25	OAKLAND PARK	POMPANO	138.00			0.54			
26	OAKLAND PARK	POMPANO	138.00			0.82			
27	OAKLAND PARK	POMPANO	138.00			0.02	0.03		
		POMPANO	138.00			0.03	0.03	- 2	
_		POMPANO	138.00						
		POMPANO	138.00			0.25		1	
		LYONS	138.00			2.65		1	
$\overline{}$		LYONS	138.00			0.28		1	
		LYONS	138.00			3.25		1	
_		LYONS	138.00	. ,		0.04		1	
-		LYONS	138.00			2.60		1	
		2.0110	130.00	138.00	01	2.20	I	1	
						-	ł	ľ	
_									
36					TOTAL	5.841.32	538 68	1 550	

Name of Respon	ndent		This Report Is		Date of Re	oort Y	ear of Report	
Florida Power &	Light Company		(1) X An C	Original Esubmission	(Mo, Da, Yi	<b>1</b>	ec. 31, 2003	
				N LINE STATISTIC:				
7. Do not report	the same transn	nission line structure				nes as one line	Designate in a footn	-4- :6
you do not includ	de Lower voltage	lines with higher vo	Itage lines. If two	or more transmission	on line structures su	pport lines of the	same voltage, repo	ote it rt the
pole miles of the	primary structure	e in column (f) and i	the pole miles of th	ne other line(s) in co	olumn (a)		-	
8. Designate an	y transmission lir	ne or portion thereof	for which the responsition	condent is not the s	ole owner. If such p	property is leased	from another compa	any,
which the respon	ndent is not the s	ole owner but which	the respondent of	ear. For any transn nerates or shares ir	nission line other than	an a leased line, o	or portion thereof, fo statement explaining	r
arrangement and	d giving particular	rs (details) of such r	natters as percent	ownership by resp	ondent in the line, n	ame of co-owner	itatement explaining hasis of sharing	, tne
expenses of the	Line, and how the	e expenses borne b	y the respondent a	are accounted for, a	and accounts affecte	d. Specify wheth	er lessor, co-owner,	or
other party is an	associated comp	oany.						, 0.
9. Designate an	y transmission lir	ne leased to another see is an associated	r company and giv	e name of Lessee,	date and terms of le	ease, annual rent	for year, and how	
10. Base the pla	edily whether less ant cost figures c	alled for in columns	i company. (i) to (l) on the boo	ak cost at and of va	or			
To a succession pro-	and door night oo d	ance for in columns	() to (i) on ale bot	ok cost at end of ye	di.			
			•					
	COST OF LIN	E (Include in Colun	nn (j) Land,	EVD	THOSE SYSERT O			<del></del>
Size of		and clearing right-o		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor		Is						ال
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance	Rents	_ Total	Line
(i)	(i)	(k)	(I)	(m)	Expenses (n)	(o)	Expenses (p)	No.
2-336.4 ACSR AZ								1
2-336.4 ACSR AZ								2
2-336B ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW	_							6
1-954 ACSR AZ	<del></del>						***	7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW 1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW		<del>                                     </del>						15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ						<del></del> .		18
1-954 ACSR AZ								19
1-1431 ACSR AZ							<del> </del>	20
1-954 ACSR AZ							<u> </u>	22
1-954 ACSR AW								23
1-954 ACSR AZ						·		24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ							<del> </del>	28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW						****		31
1-954 ACSR AZ								32
1-954 ACSR AZ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· =				33
1-954 ACSR AZ								34
1-954 ACSR AZ			T					35
	:				ľ			
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669	· · · · · · · · · · · · · · · · · · ·	22,717,410	36

Name of Respondent				Repor	t Is	1 1	Date of Report	· · · · · · · · · · · · · · · · · · ·	ear of Report	
	ida Power & Light Company		(1)	XA	n Original		Mo, Da, Yr)		ec. 31, 2003	
1 101	ida Fower & Light Company		(2)		Resubmission		11	0	3C. 31,	
				TRANS	MISSION LINE	STATISTICS				
1. R	eport information concerning tra	ansmission lines, c	ost of	lines, a	and expenses fo	r vear. List eac	h transmissio	line having no	ominal voltage of	F 132
kilov	olts or greater. Report transmis	ssion lines below th	ese vo	oltages	in group totals	only for each vo	Itage.		_	
2. T	ransmission lines include all lin	es covered by the o	efiniti	on of tr	ansmission sys	tem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report
subs	tation costs and expenses on the	nis page.						•		
3. R	eport data by individual lines fo	r all voltages if so r	equire	d by a	State commissi	ion.				
4. E	xclude from this page any trans	mission lines for w	nich p	lant co	sts are included	in Account 121	Nonutility Pro	operty.		
5. Ir	idicate whether the type of supp	orting structure rep	orted	in colu	mn (e) is: (1) s	ingle pole wood	or steel; (2) H	l-frame wood, o	or steel poles; (3	) tower;
or (4	) underground construction If a	transmission line h	as mo	re thar	one type of su	pporting structur	e, indicate the	mileage of ea	ch type of const	ruction
by th	e use of brackets and extra line	es. Minor portions of	of a tra	ansmis	sion line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	Э
	ainder of the line.	4-4-4 . 1 . 19 . 4								
D. K	eport in columns (f) and (g) the	total pole miles of	each t	ransmi	ssion line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	f which is
nole	rted for the line designated; con	versely, snow in co	iumn	(g) tne	pole miles of iir	ne on structures	the cost of wh	ich is reported	for another line.	Report
POIC	miles of line on leased or partly ect to such structures are include	lod in the evenes	n colu	ımn (g) Had far	. In a rootnote,	explain the basi	s of such occi	upancy and sta	te whether expe	nses with
ı cəp	ect to such structures are inclut	ied in the expenses	repoi	itea ioi	ure line designa	ated.				
Line	DESIGNATI	ON		·	VOLTAGE (K	V)	Tymo of	LENGTH	(Pole miles)	
No.			(Indicate where other than			re	Type of	(In the case of underground lines report circuit miles)		Number
					60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То			Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated	Line	
1	LYONS	OAKLAND PARK						(f)	(g)	(h)
					138.00			1.01		1
	LYONS	OAKLAND PARK			138.00			1.70		1
	LYONS	OAKLAND PARK			138.00			0.82		1
	LYONS	OAKLAND PARK			138.00	138.00	SP	1.42		1
5	BROWARD	DEERFIELD BCH	1	1	138.00	138.00	SP	0.34		1
6	BROWARD	DEERFIELD BCH	1		138.00	138.00	SP	3.74		1
7	BROWARD	DEERFIELD BCH	1		138.00	138.00	SP	0.63		1
8	BROWARD	DEERFIELD BCH	1		138.00	230.00	SP	0.07		1
9	BROWARD	DEERFIELD BCH	2	,	138.00			0.07		
	BROWARD	DEERFIELD BCH			138.00			4.38		
	BROWARD	DEERFIELD BCH			138.00					
	BROWARD	DEERFIELD BCH						0.25		1
	BROWARD	DEERFIELD BCH	2		138.00			0.10		1
			2		138.00			0.43		1
	BROWARD	DEERFIELD BCH	2	?	138.00			2.45		1
	BROWARD	WESTINGHOUSE			138.00			3.56		1
	BROWARD	WESTINGHOUSE			138.00			0.55		1
	BROWARD	WESTINGHOUSE			138.00	138.00	SP	1.20		1
	BROWARD	WESTINGHOUSE			138.00	230.00	Н	4.50		2
19	RANCH	WESTINGHOUSE			138.00	138.00	Н	0.11		1
20	RANCH	WESTINGHOUSE			138.00	138.00	Н	0.28		1
21	RANCH	WESTINGHOUSE			138.00	138.00	Н	20.57		1
22	RANCH	WESTINGHOUSE		*	138.00			6.39		<del>- i</del> l
23	RANCH	WESTINGHOUSE			138.00			0.00	4.50	<del></del>
24	BROWARD	TRADEWINDS <b< td=""><td></td><td><u> </u></td><td>138.00</td><td></td><td></td><td>1.00</td><td>4.50</td><td>- 4</td></b<>		<u> </u>	138.00			1.00	4.50	- 4
	YAMATO	CALDWELL RADI			138.00					
	YAMATO	CALDWELL RADI						0.23		1
-	YAMATO	· · · · · · · · · · · · · · · · · · ·			138.00			1.67		1
		CALDWELL RADI			138.00	138.00		3.32		1
	YAMATO	CALDWELL RADIA	AL		138.00	138.00			1.08	2
	DEERFIELD BCH	YAMATO			138.00	138.00		4.09		1
	DEERFIELD BCH	YAMATO			138.00	138.00	SP	0.22		1
31	DEERFIELD BCH	YAMATO			138.00	138.00	SP	7.06		1
32	DEERFIELD BCH	YAMATO			138.00	138.00	SP	0.15		
33	DEERFIELD BCH	YAMATO			138.00	138.00		0.52	0.59	2
34	DEERFIELD BCH	YAMATO			138.00	138.00		1.08	0.00	2
35	DEERFIELD BCH	YAMATO			138.00	230.00		1.02	0.95	2
					100.50	200.00		1.02	0.90	4
							1			}
36							TOTAL	5,841.32	538.68	1,550

Name of Respor	ndent		This Report is		Date of De			····
	Light Company		(1) X An C	original Priginal Pesubmission	Date of Re (Mo, Da, Y	r) l	ear of Report ec. 31,2003	
			1	N LINE STATISTIC				
pole miles of the 8. Designate an give name of les	ne Lower voltage primary structure y transmission lir sor, date and ten	nission line structure lines with higher vo e in column (f) and t ne or portion thereof ms of Lease, and ar	e twice. Report Lo Itage lines. If two he pole miles of the for which the respondent of rent for v	ower voltage Lines a or more transmissi he other line(s) in c pondent is not the s rear. For any transi	and higher voltage li ion line structures si olumn (g) sole owner. If such mission line other th	upport lines of the property is leased an a leased line.	same voltage, repo	ort th
arrangement and expenses of the other party is an 9. Designate and determined. Spe	Ident is not the so I giving particular Line, and how the associated comp y transmission lir ecify whether less	ole owner but which rs (details) of such n e expenses borne b	the respondent on the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the responde	perates or shares in t ownership by resp are accounted for, a re name of Lessee,	n the operation of, for condent in the line, n and accounts affect  date and terms of l	urnish a succinct stame of co-owner, ed. Specify wheth	statement explaining basis of sharing er lessor, co-owner	g the
·				on cost at one of ye				
Size of Conductor		IE (Include in Colum and clearing right-o	**	EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir No
1-954 ACSR AZ								1
1-954 ACSR AZ	<del> </del>	<u> </u>					·	2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
2-556.5 AAC								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
2-556.5 AAC								14
I-954 ACSR AZ								15
2-336.4 ACSR AZ								16
I-954 ACSR AW					***			17
I-1431 ACSR AZ								18
-954 ACSR AZ								19
-954 ACSR AZ								20
2-336.4 ACSR AZ								21
2-336B ACSR AZ								22
-1431 ACSR AZ								23
-556.5 ACSR AW								24
-954 ACSR AZ								25
-954 ACSR AW								26
-954 ACSR AW								27
-954 ACSR AW								28
-954 ACSR AZ								29
954 ACSR AW						· · · · · · · · · · · · · · · · · · ·		30
-954 ACSR AZ						<u> </u>		31
954 ACSR AZ								32
-954 ACSR AZ								33
954 ACSR AZ								34
954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nam	e of Respondent		This Rep	oort Is:  An Original	D	ate of Report	ī	ar of Report						
Flori	da Power & Light Company		(2) A Resubmission			Mo, Da, Yr) / /	De	c. 31,						
<del></del>			TRA	NSMISSION LINE	STATISTICS									
kilovo 2. Tr subst	I. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.  3. Report data by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
5. In or (4)	dicate whether the type of supp underground construction If a t	orting structure rep ransmission line h	orted in co as more th	olumn (e) is: (1) si an one type of sup	ngle pole wood opporting structure	or steel; (2) H e, indicate the	frame wood, o mileage of ea	ch type of consti	ruction					
rema	the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the mainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report													
pole	miles of line on leased or partly	owned structures	n column	(g). In a footnote,	explain the basis									
respe	ect to such structures are includ	ed in the expenses	reported	ior the line designa	nea.									
Line No.	DESIGNATIO	ON .		VOLTAGE (KV (Indicate when other than 60 cycle, 3 pha	e	Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of bund lines cuit miles)	Number Of					
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)					
1	GERMANTOWN	YAMATO		138.00	138.00	SP	2.61		1					
2	GERMANTOWN	YAMATO		138.00	138.00		0.29		1					
3	GERMANTOWN	YAMATO		138.00	138.00		0.60		1					
	CEDAR	GERMANTOWN		138.00	138.00		11.10		1					
5 6	CEDAR CEDAR	GERMANTOWN GERMANTOWN		138.00 138.00	138.00 138.00		0.35 0.54		1					
7	CEDAR	HYPOLUXO	1	138.00	138.00		1.47		4					
8	CEDAR	HYPOLUXO	1	138.00	138.00		0.06							
9	CEDAR	HYPOLUXO	1	138.00	138.00		2.98							
	CEDAR	HYPOLUXO	1	138.00	138.00		2.35		1					
11	CEDAR	HYPOLUXO	1	138.00	138.00		0.01		1					
12	CEDAR	HYPOLUXO	1	138.00	138.00			0.54	2					
13	CEDAR	HYPOLUXO	2	138.00	138.00	SP	2.27		1					
14	CEDAR	HYPOLUXO	2	138.00	138.00	SP	1.52		1					
15	CEDAR	HYPOLUXO	2	138.00	138.00		0.70		1					
	CEDAR	HYPOLUXO	2	138.00	138.00		0.97		2					
	CEDAR	RANCH		138.00	138.00		0.21		1					
	CEDAR	RANCH		138.00	138.00		1.17		1					
	CEDAR	RANCH		138.00 138.00	138.00		5.49		1					
	CEDAR CEDAR	RANCH RANCH		138.00	138.00 138.00		2.19 0.76		1					
	CEDAR	RANCH		138.00	138.00		2.20		1					
	CEDAR	RANCH		138.00	138.00		0.97		2					
************	CEDAR	RANCH		138.00	230.00		4.63		1					
25	RANCH	W PALM BEACH	1	138.00	138.00	Н	4.80		1					
26	RANCH	W PALM BEACH	1	138.00	138.00	SP	4.46		1					
27	RANCH	W PALM BEACH	1	138.00	138.00	SP	3.26		1					
	RANCH	W PALM BEACH	1	138.00	138.00		0.29		1					
	RANCH	W PALM BEACH		138.00	138.00		2.52		1					
	RANCH	W PALM BEACH	1	138.00	138.00		0.08		1					
	W PALM BEACH	DATURA		138.00	138.00		0.32		1					
	W PALM BEACH W PALM BEACH	DATURA DATURA		138.00	138.00 138.00		0.17	0.40	1					
	W PALM BEACH	DATURA		138.00	138.00		0.53	0.10	2					
	DATURA	RANCH		138.00	138.00		0.32		1					
	, <b></b>			100.00	100.00		0.02		1					
36						TOTAL	5,841.32	538.68	1,550					

Name of Respon	ndent		This Report Is:		Date of Re		ear of Report				
Florida Power &	Light Company		(1) X An C	Original esubmission	(Mo, Da, Yi	٠١ ١	ec. 31, 2003				
<u> </u>			1 ' '	N LINE STATISTIC	1 1						
7 D											
Vou do not report	tine same transm	lission line structure	twice. Report Lo	wer voitage Lines a	and higher voltage li on line structures su	nes as one line.	esignate in a footno	ote if			
pole miles of the	nrimary structure	ines with higher vo	the note miles of the	he other line(s) in co	on line structures st Sump (a)	ipport lines of the s	same voitage, repor	t the			
					ole owner. If such p	ronerty is lessed	from another compa	2014			
give name of les	sor, date and terr	ns of Lease, and ar	mount of rent for v	ear. For any transr	nission line other th	an a leased line. o	r portion thereof for	iliy,			
which the respon	ndent is not the so	ole owner but which	the respondent o	perates or shares in	the operation of, fu	rmish a succinct s	tatement explaining	the			
arrangement and	d giving particular	s (details) of such r	natters as percent	t ownership by resp	ondent in the line, n	ame of co-owner,	basis of sharing				
expenses of the	Line, and how the	e expenses borne b	y the respondent	are accounted for, a	and accounts affecte	ed. Specify whether	er lessor, co-owner,	or			
	associated comp										
	<ol> <li>Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</li> </ol>										
10. base the pia	ant cost ligures ca	alled for in columns	(I) to (I) on the bo	ok cost at end of ye	ar.						
	COST OF LIN	E (Include in Colun	nn (j) Land,	EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	T			
Size of	Land rights,	and clearing right-c	of-way)				15 115 125	1			
Conductor	1 4	Construction and	T-1-1-01	<del> </del>			<del></del>	4			
and Material	Land	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line			
(i)	(i)	Other Costs (k)	(1)	(m)	(n)	(o)	(p)	No			
1-954 ACSR AZ								1			
1-954 ACSR AW								2			
1-954 ACSR AZ								3			
1-954 ACSR AZ					-		<del></del>	4			
1-954 ACSR AZ			<del></del>					5			
1-954 ACSR AZ								6			
1-954 ACSR AZ	· · · · ·					<del></del>		7			
1-954 ACSR AW	· · ·							8			
1-954 ACSR AZ								9			
1-954 ACSR AZ							<del> </del>	10			
1-954 ACSR AZ	<del> </del>										
1-954 ACSR AZ								11			
1-954 ACSR AW							<del></del>	12			
1-954 ACSR AZ								13			
1-954 ACSR AZ				<u> </u>				14			
1-954 ACSR AW								15			
1-954 ACSR AW							<u> </u>	16			
1-954 ACSR AZ								17			
1-954 ACSR AW			<del></del>				-	18			
1-954 ACSR AZ	<u> </u>		· · · · · · · · · · · · · · · · · · ·					19			
1-954 ACSR AZ								20			
1-954 ACSR AV								21			
								22			
1-954 ACSR AW			-					23			
1-954 ACSR AW		<b></b>						24			
1-954 ACSR AZ		ļ ļ						25			
1-954 ACSR AZ								26			
1-954 ACSR AW								27			
1-954 ACSR AZ								28			
2-556.5 ACSR AZ								29			
2-556.5 ACSR AW								30			
1-795 AAC								31			
1-954 ACSR AW								32			
1-1431 ACSR AW								33			
1-795 AAC								34			
1-954 ACSR AW							T	35			
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	20			
L	,,	7- 17- 17- 18-	.,,,	11,700,741	10,000,003		[ 22,717,410	36			

Name of Respondent			This Report Is:			Date of Report		Year of Report		
Flori	da Power & Light Company		(1) [ (2) [		Original Resubmission	(	Mo, Da, Yr) / /	De	ec. 31, 2003	
			1 ' ' L		MISSION LINE	STATISTICS	<i>' '</i>			
4 D			<del></del>							
	eport information concerning tra olts or greater. Report transmis							i line having no	minal voltage of	132
	ansmission lines include all line							orm System of	Accounts Do n	of report
	ation costs and expenses on th					p g		<b>G</b> yololi. 0	toodanio. Do n	otroport
	eport data by individual lines for									
	clude from this page any trans									
5. In	dicate whether the type of supp	orting structure rep	orted in	colun	nn (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	) tower;
	underground construction If a euse of brackets and extra line									
-	inder of the line.	s. Willion portions c	n a uan	51111551	on line of a on	erent type of oc	nsuucuon nee	ea not be alsang	juisned from the	9
	eport in columns (f) and (g) the	total pole miles of	each tra	nsmis	sion line. Sho	w in column (f) (	he pole miles	of line on struct	tures the cost of	which is
repor	ted for the line designated; con	versely, show in co	lumn (g	) the p	ole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
	miles of line on leased or partly						s of such occi	pancy and stat	te whether exper	nses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for t	he line designa	ated.				
_ine	DESIGNATION	ON			VOLTAGE (KV (Indicate when	<i>y</i> )	Type of	LENGTH	(Pole miles)	<b>N</b> I
No.					other than		"	undergro	(Pole miles) case of bund lines cuit miles)	Number Of
		<u> </u>			60 cycle, 3 ph		Supporting	On Structure	On Structures	Circuits
	From	To		- 1	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	· · · · · · · · · · · · · · · · · · ·		(c)	(d)	(e)	(f)	(g)	(h)
_	DATURA	RANCH			138.00		SP	0.30		1
	DATURA	RANCH			138.00			0.08		2
	DATURA	RANCH			138.00				0.52	2
	DATURA	RANCH			138.00		<u> </u>	0.33		1
	DATURA	RANCH			138.00			10.39		1
	DATURA	RANCH			138.00		<del></del>	0.02		1
	DATURA	RANCH			138.00			6.97		1
	DATURA	RANCH			138.00		<del> </del>	0.20	<u></u>	1
	RANCH	<del> </del>	1		138.00		ļ	0.03		1
	RANCH RANCH		<u>1</u> 1	$\longrightarrow$	138.00 138.00			2.99		1
	RANCH		<u>'</u> 1	-	138.00			4.21 0.27		1
	RANCH		<u>'</u> 1		138.00			0.27	0.16	1
	RANCH		<u>.</u> 1	$\dashv$	138.00			7.04		- 1
	RANCH		<u>.                                    </u>	$\neg$	138.00			13.81		1
	RANCH		2		138.00			0.67		1
17	RANCH	RIVIERA	2		138.00	138.00	Н	0.27		1
18	RANCH	RIVIERA :	2		138.00	138.00	SP	2.30		1
19	RANCH	RIVIERA	2		138.00	138.00	SP	2.19		2
	RIVIERA	W PALM BEACH			138.00		Н	0.59		1
	RIVIERA	W PALM BEACH			138.00			0.03		1
	RIVIERA	W PALM BEACH			138.00	138.00		3.78		1
_	RIVIERA	W PALM BEACH			138.00	138.00		3.57		1
_	RIVIERA	W PALM BEACH			138.00	138.00		0.03		1
	RIVIERA	W PALM BEACH			138.00	138.00		0.27		1
_	RIVIERA	W PALM BEACH	····		138.00	138.00		0.29		1
	RIVIERA RIVIERA	W PALM BEACH			138.00	138.00		0.55		1
	RIVIERA	W PALM BEACH W PALM BEACH			138.00 138.00	138.00		0.35		1
	RIVIERA	W PALM BEACH			138.00	138.00 230.00		0.01	0.01	2
	RIVIERA	W PALM BEACH			138.00	230.00		0.07 0.45		1
	RECWAY	RIVIERA		-+	138.00	138.00		3.17		1
_	RECWAY	RIVIERA		_	138.00	138.00		0.27		- 1
	RECWAY	RIVIERA			138.00	138.00		2.47		
$\overline{}$		RIVIERA			138.00	138.00		0.69		<del></del>
								0.00	1	Ί
-										
36				+			TOTAL	5,841.32	538.68	1 550
							,	0,041.02	J30.00	1,550

Name of Respon	ndent		This Report !	s:	Date of Re	nort I v	ear of Report	
Florida Power &	Light Company		(1) [X] An (	Original esubmission	(Mo, Da, Y	r) l	ec. 31, 2003	
				N LINE STATISTIC				
pole miles of the 8. Designate an give name of les: which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	primary structur y transmission linesor, date and ter ident is not the saf giving particula Line, and how the associated compy y transmission line ecify whether less	re in column (f) and ne or portion thereoms of Lease, and a sole owner but which its (details) of such the expenses borne boany.	e twice. Report Lo litage lines. If two the pole miles of t if for which the res mount of rent for y in the respondent of matters as percent by the respondent ir company and gived dicompany.	ower voltage Lines or more transmiss he other line(s) in oppondent is not the eyear. For any transperates or shares it ownership by respare accounted for,	and higher voltage I ion line structures s column (g) sole owner. If such mission line other th in the operation of, fo condent in the line, r and accounts affect date and terms of I	upport lines of the property is leased an a leased line, urnish a succinct same of co-owner, ed. Specify whether	from another comport portion thereof, for the fattement explaining basis of sharing there lessor, co-owner	ort to pany for ng the
Size of Conductor and Material		NE (Include in Colun and clearing right-c		EXP Operation	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
(i)	<b>(</b> j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses	Li N
1-954 ACSR AZ				,		(-/	(p)	- "
1-1431 ACSR AW								+
1-954 ACSR AZ								+
1-1431 ACSR AW								1
1-1431 ACSR AZ								+ 5
1-900 CU HT								1 6
1-1431 ACSR AW								1 ° 7
1-954 ACSR AZ							<del> </del>	
1-1431 ACSR AZ							- <del> </del>	8
2-350B CU HT								9
2-556.5 ACSR AZ								10
2-350B CU HT								11
1-1431 ACSR AW								12
2-556.5 ACSR AZ				· · · · · · · · · · · · · · · · · · ·				13
1-1431 ACSR AZ								14
1-900 CU HT								15
1-900 CU HT							<del> </del>	16
1-954 ACSR AW								17
I-954 ACSR AW						<del></del>		18
I-1431 ACSR AZ								19
I-900 CU HT						<del></del>	<u> </u>	20
2-350B CU HT								21
2-556.5 ACSR AZ								22
-1431 ACSR AZ							<del> </del>	23
-1691 AAAC							ļ	24
-1691 AAAC						<del></del>		25
-350B CU HT								26
-1691 AAAC								27
-556.5 ACSR AZ								28
-1431 ACSR AW								29
-1431 ACSR AW								30
1431 ACSR AZ				<del></del>		·		31
900 CU HT								32
556.5 ACSR AW								33
900 CU HT								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent			This Repo	ort Is:	<del>  </del>	Date of Repor	t I v	ear of Report	<del></del>				
Flor	ida Power & Light Company			An Original		(Mo, Da, Yr)		ec. 31, 2003					
				Resubmission		11							
				SMISSION LINE		···							
l. F	eport information concerning trollers or greater. Report transmis	ansmission lines, co	st of lines,	and expenses fo	or year. List ead	ch transmissio	n line having no	ominal voltage o	f 132				
2. T	ransmission lines include all lin	es covered by the d	efinition of t	s in group totals	only for each vo	oltage.							
subs	tation costs and expenses on t	his page.		ransmission sys	nem plant as gr	ven in the Unit	orm System of	Accounts. Do r	ot report				
	eport data by individual lines fo		equired by a	State commiss	ion.								
1. E	xclude from this page any trans	mission lines for wh	ich plant co	sts are included	I in Account 121	, Nonutility Pr	opertv.						
5. Ir	idicate whether the type of supp	corting structure rep	orted in col	umn (e) is: (1) s	ingle pole wood	or steel: (2) H	l-frame wood	or steel poles; (3	) tower:				
OF (4	) underground construction if a	transmission line ha	is more tha	n one type of su	pportina structu	re, indicate the	e mileage of ea	ch type of const	ruction				
y u om:	e use of brackets and extra line ainder of the line.	es. Minor portions o	t a transmis	ssion line of a dif	ferent type of o	onstruction ne	ed not be distin	guished from the	е				
	eport in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report												
еро	rted for the line designated: cor	versely, show in col	umn (a) the	nole miles of lir	ne on structures	the cost of wh	or line on struc	tures the cost o	f which is				
oole	miles of line on leased or partly	owned structures in	acolumn (a	). In a footnote.	explain the has	is of such occi	iici) is reported	tor another line.	Report				
esp	le miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with spect to such structures are included in the expenses reported for the line designated.												
ine	DESIGNATI	ON		I VOI TAGE /K	(A		LENGTH	<b>(5.1. !)</b>					
No.		•••		VOLTAGE (K (Indicate when other than	re	Type of	LENG H	(Pole miles) case of ound lines	Number				
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of				
	From	То		Operating	Designed	7	On Structure	On Structures of Another	Circuits				
	(a)	(b)		(c)	(d)	Structure (e)	Designated	Line					
1	PLUMOSUS	RIVIERA 1					(f)	(g)	(h)				
	PLUMOSUS	RIVIERA 1		138.00			2.04		1				
	PLUMOSUS			138.00			0.32		1				
	PLUMOSUS			138.00			0.15		1				
	PLUMOSUS			138.00			13.21		1				
	PLUMOSUS			138.00			0.07		1				
	PLUMOSUS	RIVIERA 2		138.00			6.42		1				
	PLUMOSUS	RIVIERA 2		138.00			1.34		1				
		RIVIERA 2		138.00	138.00		0.02		1				
_	PLUMOSUS PLUMOSUS	RIVIERA 2		138.00			1.71		1				
		RIVIERA 2		138.00	138.00		0.14		1				
	PLUMOSUS PLUMOSUS	RIVIERA 2		138.00	138.00		2.90		1				
	PLUMOSUS	RIVIERA 2		138.00	138.00		0.01	0.01	2				
	HOBE	RIVIERA 2		138.00	138.00			0.83	2				
	HOBE	PLUMOSUS	1	138.00			0.38		1				
	HOBE	PLUMOSUS	1	138.00	138.00	<u></u> 1	0.49		1				
	HOBE	PLUMOSUS	1	138.00	138.00		0.04		1				
	HOBE	PLUMOSUS	1	138.00	138.00	1	11.23		1				
_	HOBE	PLUMOSUS	1	138.00	138.00		0.44		1				
_	HOBE	PLUMOSUS	2	138.00	138.00		0.53		1				
1	HOBE	PLUMOSUS PLUMOSUS	2	138.00	138.00		4.13		1				
_	HOBE		2	138.00	138.00		6.60		1				
	HOBE	PLUMOSUS	2	138.00	138.00		0.92		2				
_	HOBE	PLUMOSUS	2	138.00	138.00		2.48		2				
	HOBE	COVE RADIAL		138.00	138.00		9.35		1				
	HOBE	COVE RADIAL		138.00	138.00		2.48		2				
$\rightarrow$	HOBE	SANDPIPER		138.00	138.00		1.48		1				
_	HOBE	SANDPIPER		138.00	138.00		0.43		1				
_		SANDPIPER		138.00	138.00		0.04		1				
		SANDPIPER		138.00	138.00		0.14		1				
_		SANDPIPER SANDPIPER	<del></del>	138.00	138.00		0.17		1				
_			138.00	138.00		0.38		1					
_		SANDPIPER		138.00	138.00		0.86		1				
	Tan-	SANDPIPER		138.00	138.00		14.36		1				
_		SANDPIPER		138.00	138.00		1.26	1.26	2				
23	AIIDAAVI	SANDPIPER		138.00	138.00	Н	5.13		1				
				•				i					
_		·					Í						
36						TOTAL	5,841.32	538.68	1,550				

Name of Respon	ndent		This Report I	s:	Date of Rep	oort V	ear of Report	
Florida Power 8	Light Company		(1) X An (	Original esubmission	(Mo, Da, Yr	·)	ec. 31, 2003	
				esubmission N LINE STATISTIC	) / / (Cooting of)			
7 Do not report	the came transm	sianian lina atmost u						
pol do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an	de Lower voltage primary structure y transmission lir sor, date and tern dent is not the so d giving particular Line, and how the associated comp y transmission lir	lines with higher was in column (f) and no or portion thereoms of Lease, and a cole owner but which is (details) of such expenses borne to cany.	oltage lines. If two the pole miles of to if for which the res imount of rent for y in the respondent of matters as percen by the respondent ir company and give	or more transmissing the other line(s) in compondent is not the separar. For any transing perates or shares in townership by respare accounted for, a	and higher voltage line in line structures sure olumn (g) sole owner. If such primission line other than the operation of, fundent in the line, nondent in the line, nonder and accounts affected date and terms of leterolumn.	oroperty is leased an a leased line, arnish a succinct s ame of co-owner, d. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the cany, or g the
aeterminea. Spe	ecity whether less ant cost figures ca	see is an associate alled for in columns	d company. : (j) to (l) on the bo	ok cost at end of ye				
Size of Conductor	1	IE (Include in Colur and clearing right-		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-2400 AL					<u> </u>		(F)	1
1-954 ACSR AW								2
1-795 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AW								5
1-927.2 AAAC								6
1-954 ACSR AW							<del></del> -	17
1-954 ACSR AZ				······································				8
1-927.2 AAAC								9
1-795 ACSR AW	***************************************						<del> </del>	10
1-927.2 AAAC								
1-927.2 AAAC								11
1-954 ACSR AW							<del></del>	12
1-795 ACSR AZ								13
1-795 ACSR AW							_	14
1-795 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		15
1-795 ACSR AZ	···							16
1-795 ACSR AZ							-	17
1-2367 CU								18
1-556.5 ACSR AW								19
1-954 ACSR AW						·	_	20
1-556.5 ACSR AW	<u> </u>							21
1-954 ACSR AW						·		22
1-954 ACSR AW					, , , , , , , , , , , , , , , , , , , ,			23
1-954 ACSR AW	7					·		24
1-795 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AW							<u> </u>	28
I-954 ACSR TW								29
1-350 CU HT								30
I-556.5 ACSR AZ								31
1-795 ACSR AZ								32
-954 ACSR TW								33
-954 ACSR AZ								34
TOUR MZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Nan	ne of Respondent	This Report Is:			Date of Report		Year of Report		
	ida Power & Light Company	1	(1) X	An Original		(Mo, Da, Yr)	1 1	ec. 31, 2003	
				A Resubmission		11		30. 31, <u>2000</u>	
				SMISSION LINE					
1. R	eport information concerning tra	ansmission lines, co	ost of lines,	and expenses for	or year. List ea	ch transmissio	n line having no	minal voltage o	f 132
KIIOV	olts or greater. Report transmis	ssion lines below the	ese voltage:	s in group totals	only for each ve	oltage.			
2. T	ransmission lines include all line	es covered by the d	efinition of t	transmission sys	stem plant as gi	ven in the Unif	orm System of	Accounts. Do n	ot report
	tation costs and expenses on the			. 04-4					
ე. Ի 4. ⊨	eport data by individual lines fo xclude from this page any trans	r all voltages if so re	equired by a	State commiss	ion.	l Nice our es			
7. L 5. Ir	ndicate whether the type of supp	ontina structure ren	orted in col	umn (a) is: (1) s	in Account 12	r, Nonutility Pr	operty.		
or (4	) underground construction If a	transmission line ha	as more tha	n one type of su	innortina structi	re indicate the	i-iraine wood, d	r steel poles; (3	) tower;
by th	e use of brackets and extra line	es. Minor portions o	f a transmis	ssion line of a di	fferent type of c	onstruction ne	ed not be distin	cuished from the	rucuon
rema	ainder of the line.							-	
6. R	eport in columns (f) and (g) the	total pole miles of e	each transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
repo	rted for the line designated; con	versely, show in col	lumn (g) the	pole miles of li	ne on structures	the cost of wh	nich is reported	for another line	Report
pole	miles of line on leased or partly	owned structures in	n column (g	). In a footnote,	explain the bas	is of such occ	upancy and sta	le whether expe	nses with
resp	ect to such structures are includ	led in the expenses	reported to	r the line design	ated.				
Line	DESIGNATION	ON		VOLTAGE (K	.V)	Type of	LENGTH	(Pole miles)	T
No.				VOLTAGE (K (Indicate whe other than	re	i ype oi	I (In the undergro	(Pole miles) case of ound lines	Number
		T	· · · · · · · · · · · · · · · · · · ·	60 cycle, 3 pt	nase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	MIDWAY	SANDPIPER		138.0			0.25	(9)	(")
2	MIDWAY	SANDPIPER		138.00			0.20		1
3	MIDWAY	SANDPIPER		138.00			4.77	· · · · · · · · · · · · · · · · · · ·	- 4
4	MIDWAY	SANDPIPER		138.00			0.03		,
5	MIDWAY	SANDPIPER		138.00			0.03		
6	MIDWAY	SANDPIPER		138.00			0.94		1
	MIDWAY	SANDPIPER		138.00					1
	MIDWAY	SANDPIPER		138.00		· · · · · · · · · · · · · · · · · · ·	2.63		
	MIDWAY	SANDPIPER		138.00			1.00		1
	MIDWAY	SANDPIPER		138.00			0.56		1
	MIDWAY	SANDPIPER		138.00			0.04		1
	MIDWAY	HARTMAN <ftp></ftp>		ļ <u></u>		4		1.62	2
	MIDWAY	HARTMAN <ftp></ftp>		138.00			3.58	············	1
	MIDWAY	HARTMAN <ftp></ftp>		138.00			0.07		1
	MIDWAY			138.00			0.12		1
	MIDWAY	HARTMAN <ftp></ftp>		138.00			3.50		1
	EMERSON	HARTMAN <ftp></ftp>		138.00		1	0.07		1
	EMERSON	HARTMAN <ftp></ftp>		138.00			5.83		1
	EMERSON	HARTMAN <ftp></ftp>		138.00			0.51		1
	EMERSON	HARTMAN <ftp></ftp>		138.00			8.99		1
	EMERSON	HARTMAN <ftp></ftp>		138.00			1.66		1
_	EMERSON	WEST <ver></ver>		138.00			0.26		1
-	EMERSON	WEST <ver></ver>		138.00			7.08		1
		WEST <ver></ver>		138.00			1.78		1
_		MICCO		138.00			0.01		1
		MICCO	·	138.00			9.14		1
		MICCO		138.00			2.34		1
		MICCO		138.00			2.99		1
-	· · · · · · · · · · · · · · · · · · ·	MICCO		138.00			6.65		1
	· · · · · · · · · · · · · · · · · · ·	MICCO		138.00		L	1.99		1
_		MICCO		138.00			0.15		2
_	······································	MICCO	····	138.00	230.00		0.12	0.16	2
	MICCO WEST <ver></ver>			138.00	138.00	Н	0.01		1
		WEST <ver></ver>		138.00	138.00	Н	0.31		1
-		WEST <ver></ver>		138.00	138.00	SP	0.10		1
35	MICCO	WEST <ver></ver>		138.00	138.00	SP	19.31		1
_									- 1
36						TOTAL	5,841.32	538.68	1,550
				L		L	0,041.02	000.00	1,000

Name of Respor			This Report Is	S: Driginal	Date of Re	port Y	ear of Report	
Florida Power &	Light Company		(1) X An C (2)	onginal esubmission	(Mo, Da, Y	771	Dec. 31, 2003	
	<del> </del>		· · · · · · · · · · · · · · · · · · ·	N LINE STATISTIC	1 ' '			
7 Do not report	the same transn	niceion line etructura						
pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an 9. Designate an	to Lower Voltage primary structure y transmission line sor, date and tendent is not the seld giving particular Line, and how the associated compy transmission line.	ne leased to another	trage lines. If two the pole miles of the pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent	or more transmiss the other line(s) in opendent is not the rear. For any transperates or shares it ownership by respare accounted for,	cion line structures s column (g) sole owner. If such mission line other the in the operation of, to condent in the line, a and accounts affect	upport lines of the property is leased nan a leased line, furnish a succinct s name of co-owner, red. Specify wheth	same voltage, report from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the pany, or g the
Jueterrinieu. Spe	city whether less	see is an associated alled for in columns	i company.					
-	COST OF LIN	NE (Include in Colum	n (i) l and	T				
Size of		and clearing right-o		EXP	PENSES, EXCEPT [	DEPRECIATION A	ND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┥.
(i)	<b>(i)</b>	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Total Expenses (p)	Line
1-795 ACSR AZ							<del>                                     </del>	1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ					·		<u> </u>	4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AZ					<del>                                     </del>			9
1-795 ACSR AZ							<del>-  </del>	10
1-795 ACSR AZ						***	-	11
1-954 ACSR AZ				***************************************				12
1-954 ACSR AW							<del></del>	13
1-954 ACSR AZ						<del></del>		14
1-954 ACSR AZ					<del></del>		<del>                                     </del>	15
1-954 ACSR AW								
1-795 ACSR AZ							<del></del>	16 17
1-795 ACSR AW				······································			<del>-</del>	
1-954 ACSR AZ	****							18
1-954 ACSR AW				·				19
1-954 ACSR AW								20
1-954 ACSR AZ		-						21
1-954 ACSR AW				*			<del> </del>	22
1-954 ACSR AZ								23
1-954 ACSR AZ							-	24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ							-	27
1-954 ACSR AZ							-	28
I-954 ACSR AZ								29
I-954 ACSR AW							-	30
-954 ACSR AZ			<del></del>					31
-1127 AAAC							<del> </del>	32
-1127 AAAC							-	33
-954 ACSR AZ						<del></del>	<del> </del>	34
	000 000							35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent			This Repo	rt Is:		Date of Repor	t Ty	ear of Report	
Flo	rida Power & Light Company			n Original		(Mo, Da, Yr)		ec. 31, 2003	
				Resubmission MISSION LINE	CTATIONIO	11			
4 5	Conort information concerning to						-		
2. T subs 3. F 4. E 5. It or (4 by th rema 6. F repo pole	Report information concerning tracels or greater. Report transmission lines include all linestation costs and expenses on the Report data by individual lines for exclude from this page any transedicate whether the type of supply underground construction If a ne use of brackets and extra linesinder of the line. Report in columns (f) and (g) the orted for the line designated; con miles of line on leased or partly ect to such structures are included.	escon lines below the escovered by the d his page.  r all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of exersely, show in columning tructures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the covered structures in the cover	equired by a nich plant co- orted in column of the more than the more than fa transmission of the more than than (g) the nicolumn (g) the column (g)	in group totals cansmission systems are included inn (e) is: (1) so one type of susion line of a diffusion line. Shopple miles of line. In a footnote,	only for each votem plant as given ion. If in Account 121 single pole wood apporting structufferent type of column (f) ne on structures explain the bas	oltage.  yen in the Unif  Nonutility Property or steel; (2) Fre, indicate the construction needs the pole miles	orm System of operty. I-frame wood, of the mileage of eated not be disting of line on structions is reported.	Accounts. Do r	tower; ruction e  f which is
Line	DESIGNATION		VOLTAGE (KV) (Indicate where			Type of	LENGTH	NGTH (Pole miles) (In the case of nderground lines port circuit miles)	
No.				other than 60 cycle, 3 ph		Supporting	undergro report cir	ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	MICCO	WEST <ver></ver>		138.00	230.00	SP	0.01	(9)	1
	HARRIS	MALABAR		138.00	138.00	SP	0.09		1
	HARRIS	MALABAR		138.00		SP	0.09		1
	HARRIS	MALABAR	····	138.00			0.71		1
	HARRIS	MALABAR		138.00			3.94	0.15	2
	HARRIS	MALABAR		138.00			2.06		2
_	EAU GALLIE	HARRIS	·	138.00			3.14		1
	EAU GALLIE EAU GALLIE	HARRIS		138.00			0.14		1
	EAU GALLIE	HARRIS		138.00			0.02		1
	EAU GALLIE	HARRIS HARRIS	······································	138.00			0.01		1
	EAU GALLIE	HARRIS		138.00			4.94		1
	EAU GALLIE	HARRIS		138.00 138.00			0.16		1
	EAU GALLIE	MALABAR		138.00			1.62		1
	EAU GALLIE	MALABAR		138.00			1.91		1
	MALABAR	DAIRY RADIAL		138.00			9.75		1
	MALABAR	DAIRY RADIAL		138.00			0.96		
18	MALABAR	DAIRY RADIAL		138.00			0.08 7.82		- 1
19	MALABAR	DAIRY RADIAL		138.00	138.00		0.08		<u>1</u>
20	MALABAR	DAIRY RADIAL		138.00	138.00		0.12		
	MALABAR	DAIRY RADIAL		138.00			0.33		1
	MALABAR	DAIRY RADIAL		138.00	138.00	SP		0.26	2
	MALABAR	DAIRY RADIAL		138.00	138.00	SP		3.94	2
	MALABAR	DAIRY RADIAL		138.00	230.00	Н	2.31		1
		DAIRY RADIAL		138.00	230.00	Н		2.06	2
		PATRICK		138.00	138.00		0.48		1
		PATRICK		138.00	138.00		0.22		1
		PATRICK		138.00	138.00		0.02		1
		PATRICK		138.00	138.00		6.99		1
	20001	PATRICK		138.00	138.00		0.26		2
_	00000	PATRICK		138.00	138.00		2.40		1
	20004	PATRICK		138.00	138.00		0.98		1
_		PATRICK PATRICK		138.00	138.00		1.04		1
$\rightarrow$	· · · · · · · · · · · · · · · · · · ·	PATRICK		138.00 138.00	138.00		6.41		1
				130.00	138.00	or	0.80		1
36						TOTAL	5,841.32	538.68	4.550
							0,041.32	538.68	1,550

Name of Respor	ndent		This Report !		Date of Re	port Y	ear of Report	
Florida Power &	Light Company		(1) X An (	onginal esubmission	(Mo, Da, Y	rı i	ec. 31, 2003	
				N LINE STATISTIC	1			
7. Do not report	the same transm	nission line structure				· · · · · · · · · · · · · · · · · · ·		
pole miles of the 8. Designate an give name of les which the respon arrangement and	primary structure y transmission lin sor, date and terr dent is not the so giving particular	lines with higher vole in column (f) and the or portion thereoforms of Lease, and anole owner but which its (details) of such me expenses borne by	Itage lines. If two he pole miles of to for which the res mount of rent for y the respondent of matters as percen	or more transmiss the other line(s) in o pondent is not the year. For any trans operates or shares it t ownership by rest	cion line structures s column (g) sole owner. If such mission line other the in the operation of, to condent in the line.	upport lines of the property is leased nan a leased line, of turnish a succinct state of co-courses.	from another compor portion thereof, for statement explaining	ort the pany, or g the
9. Designate and determined. Spe	associated comp y transmission lin ecify whether less	oany. ne leased to another see is an associated alled for in columns	company and gi	ve name of Lessee	., date and terms of			r, or
			,	,				
		E (Include in Colum	•	EXP	ENSES, EXCEPT [	DEPRECIATION A	ND TAYES	Т
Size of	Land rights,	and clearing right-of	f-way)				IND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	T =	4
(i)	<b>(j)</b>	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Total Expenses (p)	Lin No
1-954 ACSR AZ							<del>  "</del>	1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ 1-795 ACSR AZ								4
1-795 ACSR AZ			·					5
1-795 ACSR AZ								6
1-795 ACSR AW			·					7
1-350 CU HT					<del> </del>		_	8
1-795 AAC								9
1-795 ACSR AZ	-	<del></del>					ļ	10
2-350B CU HT	7.4							11
2-450B AAC								12
1-795 ACSR AZ			-					13
1-795 ACSR AZ								14
1-954 ACSR AZ		<del>-</del>					+	15
1-1127 AAAC								16 17
1-927.2 AAAC								18
1-954 ACSR AZ								19
1-954 ACSR AW				· · · · · · · · · · · · · · · · ·				20
1-1127 AAAC								21
1-1127 AAAC								22
1-954 ACSR AZ								23
1-1127 AAAC								24
1-954 ACSR AW								25
1-1127 AAAC								26
1-1127 AAAC 1-954 ACSR AZ								27
1-1127 AAAC								28
1-1127 AAAC								29
1-350 CU HT								30
I-1250 CU						·		31
I-350 CU HT				<del></del> -				32
I-652.4 AAAC								33
-350 CU HT							<u> </u>	34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent			This Repo	rt le·		Data of Banas	1 7/-		
	rida Power & Light Company			n Original		Date of Repor (Mo, Da, Yr)		ear of Report	
FIUI	ida Power & Light Company		(2) A	Resubmission		11	De	ec. 31,	
			TRAN	SMISSION LINE	STATISTICS				
1. F	Report information concerning tr	ansmission lines, co	ost of lines,	and expenses fo	or year. List ea	ch transmissio	n line having no	minal voltage o	f 132
kilo\	olts or greater. Report transmi	ssion lines below the	ese voltages	in group totals	only for each ve	oltage.		_	
2. 1	ransmission lines include all lin	es covered by the d	efinition of t	ransmission sys	tem plant as gi	ven in the Unif	orm System of	Accounts. Do n	ot report
	station costs and expenses on t				_				Ť
3. r 1 =	Report data by individual lines for	or all voltages if so re	equired by a	State commiss	ion.				
7. L	xclude from this page any trans adicate whether the type of sup	ontina etructure ren	non plant co	sts are included	In Account 12	I, Nonutility Pr	operty.		
or (4	) underground construction If a	transmission line h	as more that	n one type of su	nnorting etructu	re indicate the	1-trame wood, o	r steel poles; (3	) tower;
by ti	ne use of brackets and extra line	es. Minor portions of	of a transmis	sion line of a dif	ferent type of c	onstruction ne	ed not be dietin	critype of const	ruction
rem	ainder of the line.								
6. F	Report in columns (f) and (g) the	total pole miles of	each transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
repo	rted for the line designated; cor	nversely, show in co	lumn (g) the	pole miles of lir	ne on structures	the cost of wh	nich is reported	for another line	Report
pole	miles of line on leased or partly	y owned structures in	n column (g)	). In a footnote,	explain the bas	is of such occ	upancy and stat	te whether expe	nses with
resp	ect to such structures are include	ded in the expenses	reported for	the line design	ated.				
Line	DESIGNATI	ON		VOLTAGE (K (Indicate where	V)	Type of	LENGTH	(Pole miles)	<u> </u>
No.				other than		1 "	I (In the undergro	(Pole miles) case of bund lines	Number
				60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From To			Operating	Designed	Structure	of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	BREVARD	EAU GALLIE		138.00		Н	0.45	(9)	1:
2	BREVARD	EAU GALLIE		138.00	138.0		2.57		4
3	BREVARD	EAU GALLIE		138.00			0.12		1
4	BREVARD	EAU GALLIE		138.00			1.28		- 1
5	BREVARD	EAU GALLIE		138.00			11.56		1
6	BREVARD	EAU GALLIE		138.00			5.21	4.00	1
	BREVARD	EAU GALLIE		138.00				1.08	2
	BREVARD	EAU GALLIE		138.00			2.27		2
	BREVARD	ROCKLEDGE RAD	ור	138.00			1.88		2
	BREVARD	ROCKLEDGE RAI		138.00			0.03		1
	BREVARD	ROCKLEDGE RAD					0.09		1
	BREVARD	ROCKLEDGE RAL		138.00			3.44		1
	BREVARD	ROCKLEDGE RAD		138.00				4.33	2
	BREVARD			138.00			0.08		2
	BREVARD	ROCKLEDGE RAD	<u></u>	138.00				1.88	2
_	BREVARD	<del></del>		138.00			1.45		1
	BREVARD	COCOA RADIAL		138.00			1.26		1
	BREVARD	COCOA RADIAL		138.00			0.02		1
	BREVARD	COCOA RADIAL		138.00			2.49		1
	BREVARD			138.00				2.18	2
	BREVARD	COCOA RADIAL		138.00	138.00		0.53		2
-	BREVARD	COCOA BEACH		138.00	138.00		11.48		1
		COCOA BEACH		138.00	138.00		0.93		1
	BREVARD	COCOA BEACH		138.00	138.00		0.24		1
_	BREVARD	COCOA BEACH		138.00	138.00		0.04		1
	BREVARD	COCOA BEACH	***	138.00	138.00		2.26		2
_	COCOA BEACH	SOUTH CAPE		138.00	138.00		0.09		1
_	COCOA BEACH	SOUTH CAPE		138.00	138.00	SP	2.38	i i	1
	COCOA BEACH	SOUTH CAPE		138.00	138.00	SP	0.02		1
	COCOA BEACH	SOUTH CAPE		138.00	138.00	SP	5.43		1
	OSCEOLA	RANCH		138.00	138.00	Н	0.04		1
	OSCEOLA	RANCH		138.00	138.00	H	19.73		1
_	OSCEOLA	RANCH		138.00	138.00	SP	0.14		1
	OSCEOLA	RANCH		138.00	138.00	SP	9.02		2
_		RANCH		138.00	138.00	SP	3.03	<del></del>	2
35	OKEELANTA	SOUTH BAY		138.00	138.00	Н	1.71		1
							ļ		
36						TOTAL	5,841.32		4 550
							J,U4 1.JZ	538.68	1,550

Name of Respo	ndent & Light Company		This Report I (1) X An (2) AR	s: Original esubmission	Date of Rep (Mo, Da, Yr	-)	ear of Report Dec. 31, 2003	···
			1 1	N LINE STATISTIC				
you do not midu	ue Lower voltage	ilines with nigher vo	e twice. Report L	ower voltage Lines	and higher voltage li	nes as one line.	Designate in a foot	note
8. Designate an give name of les which the respoi arrangement and expenses of the other party is an 9. Designate and determined. Spi	oprimary structure that it is a primary structure that it is not the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the sec	e in column (r) and ne or portion thereo ms of Lease, and a ole owner but which rs (details) of such in e expenses borne boany. ne leased to anothe see is an associated	the pole miles of the for which the resmount of rent for the respondent of matters as percently the respondent or company and gird company.	the other line(s) in of the spondent is not the spear. For any transperates or shares in townership by respare accounted for, we name of Lessee,	column (g) sole owner. If such p mission line other tha n the operation of, fu condent in the line, n and accounts affecte	property is leased an a leased line, arnish a succinct s arne of co-owner, ad. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owne	pany, for ng the
To. base the pia	ant cost ligures ca	alled for in columns	(j) to (l) on the bo	ok cost at end of yε	ear.			
Size of Conductor		NE (Include in Colum and clearing right-o		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lir N
1-954 ACSR AZ							4-7	1
1-954 ACSR AZ								2
1-954 ACSR AW 1-954 ACSR TW								3
1-954 ACSR 1W								4
1-954 ACSR AZ								5
1-954 ACSR TW								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-556.5 AAC								16
1-954 ACSR AZ								17
I-954 ACSR AW								18
I-556.5 AAC			· · · · · · · · · · · · · · · · · · ·					19
1-954 ACSR AW								20
1-954 ACSR AZ								21
I-954 ACSR AW								22
I-954 ACSR AW								23
I-954 ACSR AW								24
-927.2 AAAC								25
-927.2 AAAC								26
-600 CU HT						·····		27
-927.2 AAAC				· · · · · · · · · · · · · · · · · · ·		·		28
-350 CU HT							<del> </del>	29
-556.5 ACSR AZ						<del></del>	<del> </del>	30
-556.5 ACSR AW								31
-556.5 ACSR AW							<del> </del>	32
-556.5 ACSR AW						<del></del>	<del> </del>	33
556.5 ACSR AZ								34
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	9 36

Name of Respondent				This Report Is:		Date of Report		Year of Report				
	ida Power & Light Company		(1) [X	An Original		Mo, Da, Yr)	.	ec. 31, 2003				
			(2)	A Resubmission		11		.0.01,				
				ANSMISSION LINE								
1. F	Report information concerning tr	ansmission lines, co	ost of line	s, and expenses fo	or year. List eac	h transmissio	n line having no	minal voltage of	132			
kilov	olts or greater. Report transmis	ssion lines below the	ese voltag	ges in group totals	only for each vo	Itage.		-				
2. I	ransmission lines include all lin	es covered by the d	lefinition of	of transmission sys	tem plant as giv	en in the Unife	orm System of	Accounts. Do n	ot report			
	station costs and expenses on t Report data by individual lines fo		aguirad b	u a Ciaia assessias	·							
3. F	eport data by individual lines id exclude from this page any trans	mission lines for w	equirea by hich plant	y a State commiss	ION. Lin Account 121	Alony Hills De						
5. lr	ndicate whether the type of supp	ortina structure rec	orted in o	column (e) is: (1) s	inale pole wood	or steel: (2) H	operty. I-frame wood lo	ur staai nalaa: /2	) touror:			
or (4	) underground construction If a	transmission line ha	as more t	han one type of su	pporting structu	re. indicate the	e mileage of ear	ch type of const	) tower;			
by th	ne use of brackets and extra line	es. Minor portions o	of a transr	nission line of a dif	ferent type of co	nstruction ne	ed not be disting	auished from the	- ucuon			
rema	y the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the emainder of the line.											
6. F	Report in columns (f) and (g) the	total pole miles of	each trans	smission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is			
repo	rted for the line designated; cor	iversely, show in co	lumn (g)	the pole miles of lir	ne on structures	the cost of wh	ich is reported	for another line.	Report			
pole	miles of line on leased or partly ect to such structures are include	owned structures i	n column	(g). In a footnote,	explain the basi	s of such occu	upancy and stat	te whether expe	nses with			
ıcəp	ect to such structures are includ	ied in the expenses	reported	for the line design	ated.							
Line	DESIGNATI	ON		VOLTAGE (K (Indicate whe	<u>V)</u>	Type of	LENGTH	(Pole miles)				
No.				other than			undergro	case of bund lines	Number			
				60 cycle, 3 ph	ase)	Supporting	On Structure	cuit miles)	Of			
	From	То		Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits			
	(a)	(b)		(c)	(d)	(e)	Designated (f)	(g)	(h)			
1	OKEELANTA	SOUTH BAY		138.00	138.00	SP	0.02		1			
	OKEELANTA	SOUTH BAY		138.00	138.00	SP	5.34		2			
3	OKEELANTA	HENDRY <cle></cle>		138.00	138.00	Н	9.27		1			
4	OKEELANTA	HENDRY <cle></cle>	<del></del>	138.00	138.00	Н	4.21		1			
5	OKEELANTA	HENDRY <cle></cle>		138.00	138.00	SP	0.05		1			
6	OKEELANTA	HENDRY <cle></cle>		138.00	138.00	SP		5.34	2			
7	BRADFORD	DEERHAVEN <gv< td=""><td>VL&gt;</td><td>138.00</td><td>138.00</td><td>SP</td><td>11,27</td><td>0.01</td><td>1</td></gv<>	VL>	138.00	138.00	SP	11,27	0.01	1			
8	ALICO	BUCKINGHAM		138.00			2.18		1			
9	ALICO	BUCKINGHAM		138.00			1.04		- 1			
10	ALICO	BUCKINGHAM		138.00			0.26					
	ALICO	BUCKINGHAM	·	138.00			7.30		4.			
	ALICO	BUCKINGHAM		138.00			0.63					
	ALICO	BUCKINGHAM		138.00			0.03		- '			
	ALICO	BUCKINGHAM		138.00			0.15					
	ALICO	BUCKINGHAM		138.00			12.11	4.41				
	ALICO	BUCKINGHAM	<del></del>	138.00	138.00		12.11	4.41	2			
	ALICO	BUCKINGHAM		138.00	138.00		1.66		2			
	ALICO	FT MYERS	1	138.00	138.00		0.13		2			
	ALICO	FT MYERS	1	138.00	138.00		4.92		1			
	ALICO	FT MYERS	1	138.00	138.00		6.72		1			
	ALICO	FT MYERS	1	138.00	138.00		1.45					
	ALICO	FT MYERS	1	138.00	138.00							
	ALICO	FT MYERS	1	138.00	138.00		2.85					
	ALIÇO	FT MYERS	1	138.00			0.12					
	ALICO	FT MYERS	1		138.00		0.71		1			
	ALICO	FT MYERS	1	138.00 138.00	138.00			0.01	2			
	ALICO	FT MYERS	1	138.00	138.00		0.01		2			
	ALICO	FT MYERS			138.00		3.55	5.11	2			
	ALICO		1	138.00	138.00			1.64	2			
		FT MYERS	2	138.00	138.00		1.03		1			
	ALICO ALICO	FT MYERS	2	138.00	138.00		0.91		1			
_		FT MYERS	2	138.00	138.00		3.31		1			
	ALICO ALICO	FT MYERS	2	138.00	138.00			0.37	2			
	ALICO	FT MYERS	2	138.00	138.00		1.17	2.68	2			
-		FT MYERS	2	138.00	138.00			8.55	2			
သ၁	ALICO	FT MYERS	2	138.00	230.00	н	1.43	T	2			
									-			
						İ			1			
36						TOTAL	5,841.32	538.68	1,550			
									l l			

Name of Respon	ndent		This Report I	s:	Date of Re	nort V	ear of Report	
Florida Power 8	Light Company		-   (1)   X   An (	Original esubmission	(Mo, Da, Y	n l	ec. 31, 2003	
				N LINE STATISTIC	S (Continued)			
7 Do not report	the same transr	niceion lino otructu						
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	the clower voltage a primary structure by transmission likesor, date and tendent is not the significant displayed by the comparticulary transmission likesof whether lessociated comparticulary transmission likesof whether lessociated control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of th	re in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne pany.  The leased to anothere is an associate see is an associate to anothere is an associate to anothere is an associate to anothere is an associate to anothere is an associate to anothere is an associate to anothere is an associate to anothere is an associate the individual to the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column that the column t	the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the respondent of the pole matters as percently the respondent of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of	or more transmissing or more transmissing other line(s) in compondent is not the separate. For any transmission perates or shares in townership by respare accounted for, a	cole owner. If such prission line other the the operation of, for ondent in the line, not and accounts affects and accounts of least and terms of least owner.	upport lines of the property is leased an a leased line, our urnish a succinct same of co-owner, ed. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing the research co-owner.	ort the pany, or g the
Size of Conductor	Land rights,	NE (include in Colu	of-way)		ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin
1-556.5 ACSR AW							(P)	1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ	· · · · · · · · · · · · · · · · · · ·							10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR TW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR TW							<b>†</b>	17
1-954 ACSR AZ								18
1-556.5 ACSR AZ								19
1-954 ACSR AZ						-		20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR TW	·							23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ							<del> </del>	26
1-954 ACSR AW							<del> </del>	27
1-954 ACSR TW							<del> </del>	28
1-954 ACSR AZ							<del> </del>	29
I-954 ACSR AZ								30
I-954 ACSR AZ							<del> </del>	31
I-954 ACSR AZ						<u> </u>		32
-954 ACSR AZ								33
-954 ACSR AZ							<del> </del>	34
-954 ACSR AZ						-		35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669	<del></del>	22,717,410	36

Name of Respondent			This Repo		<u> </u>	Date of Report	t Ye	ear of Report	
Flo	rida Power & Light Company			n Original Resubmission	(	Mo, Da, Yr) / /	1	ec. 31, 2003	
	- H			MISSION LINE	STATISTICS				
1. F	Report information concerning tr	ansmission lines, co				h transmissio	a line having no		5 4 0 0
KIIO	olts or greater. Report transmis	ssion lines below the	ese voltages	in group totals	only for each vo	Itage.			
2. T	ransmission lines include all lin	es covered by the d	lefinition of tr	ansmission sys	stem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report
subs	station costs and expenses on t	his page.							•
3. F 4. F	Report data by individual lines fo Exclude from this page any trans	r all voltages it so re	equired by a	State commiss	ion.	Manager B.			
5. li	ndicate whether the type of supp	ontina structure ren	orted in colu	imn (e) is: (1) s	ingle pole wood	, Nonutility Pro or steel: (2) H	operty. Lframo wood is	er ataal malaa. (2	
or (4	) underground construction If a	transmission line ha	as more thar	n one type of su	pporting structu	e, indicate the	mileage of ea	ch type of const	ruction
by tr	ne use of brackets and extra line	es. Minor portions o	of a transmis	sion line of a di	ferent type of co	nstruction ne	ed not be distin	guished from the	e
rema	ainder of the line.								
reno	Report in columns (f) and (g) the	total pole miles of e	each transmi	ssion line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	f which is
pole	orted for the line designated; con miles of line on leased or partly	owned structures i	n column (a)	In a footnote	ne on structures explain the basi	ine cost of wh	ich is reported	for another line.	Report
resp	ect to such structures are include	led in the expenses	reported for	the line design	ated.	5 OI SUCII UCCI	upancy and sta	te whether expe	nses with
		·	•	<b>g</b>					
Line	DESIGNATI	ON		TVOLTAGE (K	V)		LENGTH	(Polo miles)	
No.				VOLTAGE (K (Indicate whe other than	re	Type of	LENGTH (in the undergro	Number	
			60 cycle, 3 ph	ase)	Supporting	i report cir	Cult miles)	Of	
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	BUCKINGHAM	LAZY ACRES <	LCCR>	138.00		SP	1.29	(9)	1
2	BUCKINGHAM	FT MYERS		138.00	138.00	Н	2.70		1
3	BUCKINGHAM	FT MYERS		138.00	138.00	SP	0.12		1
	BUCKINGHAM	FT MYERS		138.00	138.00	SP	0.12		1
	BUCKINGHAM	FT MYERS		138.00	230.00	SP	1.83		2
	OSCEOLA	SOUTH BAY		138.00	138.00	Н	9.27		1
	OSCEOLA	SOUTH BAY		138.00	138.00	SP	0.05		1
	OSCEOLA	SOUTH BAY		138.00	138.00	SP	2.40		2
	OSCEOLA	SOUTH BAY		138.00	138.00	SP		9.02	2
	OSCEOLA	SOUTH BAY		138.00	138.00	SP		3.03	2
	FT MYERS	HENDRY <cle></cle>		138.00			0.05		1
	FT MYERS	HENDRY <cle></cle>		138.00			52.17		1
	FT MYERS FT MYERS	HENDRY <cle></cle>		138.00			0.11		1
	ALICO	HENDRY <cle></cle>		138.00			0.08		1
	ALICO		1	138.00			1.80		1
	ALICO		1	138.00			2.11		1
	ALICO		1	138.00 138.00			8.17		1
	ALICO		1	138.00			4.76		1
	ALICO		1	138.00			2.35 0.11		
	ALICO		1	138.00			0.11		
22	ALICO		1	138.00			0.02		
23	ALICO		1	138.00	138.00		0.21		
24	ALICO	COLLIER	1	138.00	138.00		3.68		2
25	ALICO	COLLIER	1	138.00	138.00			2.05	2
26	ALICO	COLLIER	1	138.00	138.00	SP	1.06		2
	ALICO	COLLIER 1	1	138.00	230.00	SP	0.16		1
	ALICO	COLLIER 2	2	138.00	138.00	Н	0.65		1
	ALICO		2	138.00	138.00	Н	15.69		1
			2	138.00	138.00	SP	0.18		1
			2	138.00	138.00	SP	9.43		1
		COLLIER 2		138.00	138.00		0.01		1
		COLLIER 2		138.00	138.00		1.07		1
_			2	138.00	138.00		1.27		1
၁၁	ALICO	COLLIER 2	<u>'</u>	138.00	138.00	SP	1.71		1
			ĺ		ĺ				
36						TOTAL	5,841.32	538.68	1,550

Name of Respon	ndent		This Report I	e•	Date of Re	nort I S		
•	Florida Power & Light Company		(1) X An (	Original esubmission	(Mo, Da, Y	i) '	Year of Report Dec. 31, 2003	
			TRANSMISSIO	N LINE STATISTIC	S (Continued)			
pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spe	primary structury transmission lisor, date and tendent is not the side giving particula Line, and how the associated compy transmission liberify whether lessociated recompositions.	mission line structure e lines with higher vo- re in column (f) and to ne or portion thereof ms of Lease, and ar- cole owner but which ars (details) of such no- ne expenses borne be pany. ne leased to another see is an associated alled for in columns	the pole miles of the pole miles of the for which the resmount of rent for you the respondent contents as percently the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the	to or more transmiss the other line(s) in opendent is not the syear. For any transperates or shares it ownership by respare accounted for, we name of Lessee,	ion line structures sicolumn (g) sole owner. If such mission line other th n the operation of, fi condent in the line, n and accounts affect	upport lines of the property is leased an a leased line, our mish a succinct same of co-owner, ed. Specify whether	from another comport portion thereof, for the tatement explaining basis of sharing there lessor, co-owners.	ort the pany, for ng the
Size of Conductor		NE (Include in Column and clearing right-o			ENSES, EXCEPT D		ND TAXES	
and Material (i)	(j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-336.4 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ 1-954 ACSR AZ								3
								4
1-954 ACSR AZ 1-556.5 ACSR AZ								5
		ļ						6
1-556.5 ACSR AW	<del></del>							7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
I-556.5 ACSR AW								13
I-954 ACSR AW							<del></del>	14
I-2500 CU								15
-336.4 ACSR AZ								16
-795 ACSR							<del> </del>	17
-954 ACSR AZ								18
-336.4 ACSR AZ						·, · · · · · · · · · · · · · · · · · ·		19
-795 SSAC AW								20
-795 ACSR AW						<del></del>	<b>-</b>	21
-954 ACSR AZ								22
-954 ACSR AW								23
-795 SSAC AW							<u> </u>	24
-954 ACSR AW							<u> </u>	
-954 ACSR AZ							<u> </u>	25
-795 ACSR AW							<del> </del>	26 27
954 ACSR AW								
954 ACSR AZ							<del> </del>	28
954 ACSR AZ							<del></del>	29
954 ACSR AW								30
954 ACSR AZ							<del> </del>	31 32
336.4 ACSR AZ							<del> </del>	
795 ACSR AZ								33
795 ACSR AZ								34 35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent			This Report Is:			Date of Report	: Ye	Year of Report		
Flor	ida Power & Light Company			n Original Resubmission	'	(Mo, Da, Yr) / /		ec. 31, 2003		
				SMISSION LINE	STATISTICS					
1. R	eport information concerning tra	insmission lines, co				h transmissio	line baving no	minal valtage a	6.420	
KilOV	olts or greater. Report transmis	sion lines below the	ese voltages	in group totals	only for each vo	ltaαe.		_		
2. T	ransmission lines include all line	es covered by the d	efinition of tr	ansmission sys	tem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report	
	tation costs and expenses on th eport data by individual lines for		auirod by a	State commission	·					
4. E	xclude from this page any trans	mission lines for wh	ich plant co:	state commissi sts are included	ion. Lin Account 121	Nonutility Pr	nerty.			
5. Ir	idicate whether the type of supp	orting structure rep	orted in colu	mn (e) is: (1) s	ingle pole wood	or steel: (2) H	-frame wood o	or steel poles: (3	) tower:	
OF (4	) underground construction If a I	transmission line ha	as more thar	none type of su	pporting structur	re, indicate the	mileage of ea	ch type of const	ruction	
by th	e use of brackets and extra line	s. Minor portions o	f a transmis	sion line of a dif	ferent type of co	enstruction ne	ed not be distin	guished from the	е	
	ainder of the line.	total nolo milos of a	ook tronomi	ooien line. Ohe						
repo	eport in columns (f) and (g) the rted for the line designated; con	versely, show in col	umn (a) the	nole miles of lir	w in column (t) i	the cost of wh	of line on struc	tures the cost of	which is	
pole	miles of line on leased or partly	owned structures in	າ column (g)	<ul> <li>In a footnote,</li> </ul>	explain the basi	s of such occi	loancy and sta	te whether expe	nses with	
resp	ect to such structures are includ	ed in the expenses	reported for	the line designa	ated.		-parroy and out	io mionici expe	iises with	
									İ	
Line	DESIGNATION	ON		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)		
No.				VOLTAGE (K (Indicate wher other than	re		(in the	(Pole miles) case of bund lines	Number	
				60 cycle, 3 ph		Supporting	report cir	cuit miles)	Of	
	From	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
	ALICO		2	138.00	138.00	SP	4.06		2	
	COLLIER	NAPLES RADIAL		138.00			0.09		1	
	COLLIER	NAPLES RADIAL		138.00			1.89		1	
	COLLIER	NAPLES RADIAL		138.00			0.32		1	
	COLLIER	NAPLES RADIAL	<del></del>	138.00				2.01	2	
	COLLIER COLLIER	ALLIGATOR RDL		138.00			0.16		1	
	COLLIER	ALLIGATOR RDL ALLIGATOR RDL		138.00			0.04		1	
	COLLIER	ALLIGATOR RDL	<del></del>	138.00			2.80		2	
	COLLIER	ALLIGATE TP RDI		138.00 138.00			0.08		1	
	COLLIER	ALLIGATE TP RDI		138.00			0.03		1	
		ALLIGATR TP RDI		138.00			8.38 0.01			
		ALLIGATR TP RDI		138.00			0.01			
		ALLIGATR TP RDI		138.00			0.22			
15	COLLIER	ALLIGATR TP RDI		138.00			0.17	2.80	2	
16	COLLIER	GOLDN GATE RD		138.00			0.43	2.00		
17	COLLIER	GOLDN GATE RD	L	138.00		SP	12.46		1	
18	COLLIER	GOLDN GATE RD		138.00	230.00	SP	0.34		1	
19	COLLIER	GOLDN GATE RD		138.00	230.00	SP	5.53		1	
		TICE RDL		138.00	138.00	SP	0.52		1	
_		TICE RDL		138.00	138.00	SP	1.86		1	
_		TICE RDL		138.00	138.00		0.37		2	
		TICE RDL		138.00	138.00		2.68	1.17	2	
		TICE RDL	<del></del> -	138.00	230.00			1.43	2	
$\rightarrow$		ESTERO RADIAL		138.00	138.00		0.11		1	
		ESTERO RADIAL RINGLING		138.00	138.00			4.84	2	
_		RINGLING		138.00 138.00	138.00		0.14		1	
_		RINGLING		138.00	138.00 138.00		0.12			
_	····	RINGLING		138.00	138.00		0.20		1	
		RINGLING		138.00	138.00		39.99	405		
-		HARBOR		138.00	138.00		0.02	4.95	2	
33		HARBOR		138.00	138.00		1.34			
34		HARBOR		138.00	138.00		4.88			
35	CHARLOTTE	HARBOR		138.00	138.00		0.05	<del></del>	1	
								1	Ί	
	1		ĺ					- !		
36						TOTAL	5,841.32	538.68	1,550	
			1				0,041.02	330.00	1,000	

Name of Respor	ndent		This Report Is	s:	Date of Re	nort V	ear of Report	
Florida Power &	Light Company		(1) X An (		(Mo, Da, Yi	<b>)</b>   '	Dec. 31, 2003	
			1 1 1	N LINE STATISTIC				
7. Do not report	the same transn	nission line structure	e twice. Report Lo	ower voltage Lines a	and higher voltage li	nes as one line	Docionata in a fact	
pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	primary structury transmission lin sor, date and tendent is not the side giving particular Line, and how the associated compy transmission linecify whether lessociated recompacts of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the side of the	e in column (f) and an e or portion thereof ms of Lease, and an ole owner but which its (details) of such reexpenses borne boany.  The leased to anothere is an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to an associated to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to a social to	the pole miles of the pole miles of the for which the resmount of rent for you the respondent of matters as percently the respondent or company and gird company.	or more transmissing the other line(s) in compondent is not the self-grans for any transmission perates or shares in the townership by respare accounted for, and the same of Lessee,	on line structures sublumn (g) sole owner. If such periods in the other than the operation of, fundant in the line, nand accounts affected date and terms of least	property is leased an a leased line, our arnish a succinct same of co-owner, ad. Specify wheth	same voltage, report from another compor portion thereof, for statement explaining basis of sharing her lessor, co-owner	ort th pany, or g the
Size of	COST OF LIN	alled for in columns IE (Include in Columnation and clearing right-o	nn (j) Land,		ar. ENSES, EXCEPT D	EPRECIATION A	ND TAXES	T
Conductor	Land rights,							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin
1-954 ACSR AW				()	(1)	(-)	- (P)	1
1-954 ACSR AZ							<del>                                     </del>	2
1-954 ACSR AZ							<del></del>	3
1-954 ACSR AZ								4
1-954 ACSR AZ							<del></del>	5
1-556.5 ACSR AW							<del>-</del>	6
1-795 ACSR AZ							+	$\frac{1}{7}$
1-556.5 ACSR AW						<del></del>		8
1-795 ACSR AZ							+	°
1-795 ACSR AZ							+	
1-795 ACSR AZ								10
1-795 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		11
1-795 ACSR AZ								12
1-795 ACSR AZ						<del></del>		13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
I-1431 ACSR AZ							<del> </del>	17
I-954 ACSR AZ								18
I-954 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		19
-954 ACSR AZ								20
-954 ACSR AZ								21
-954 ACSR AZ						·		22
-954 ACSR AZ								23
-954 ACSR AW								24
-954 ACSR AW								25
-556.5 ACSR AZ		<del></del>						26
-556.5 ACSR AZ								27
-350 CU HT								28
-556.5 ACSR AZ								29
-556.5 ACSR AZ								30
-795 ACSR AZ								31
								32
795 ACSR AZ								33
954 ACSR AW 954 ACSR AZ								34
OUT MOOR AL								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669	<del></del>	22,717,410	36

Ivalite of respondent		1 / IIIS (1)	Repon IXI Ar	t is: o Original	1		vate of Kepor Mo, Da, Yr)	t l A	ear of Report		
Flor	ida Power & Light Company		(2)		Resubmission			410, Da, 11) / /	D	ec. 31, 2003	
			Т		MISSION LINE	STATISTICS	;				
1. R	eport information concerning tra	ansmission lines. co						tranemiecio	a line having n	aminal valtage a	£ 400
KIIOV	oits or greater. Report transmis	ssion lines below the	ese vo	Itages i	in group totals	only for each	vol	tage.			
2. T	ransmission lines include all line	es covered by the de	efinitio	n of tra	ansmission sys	tem plant as	jive	en in the Unif	orm System of	Accounts. Do n	ot report
Subs	tation costs and expenses on the	nis page.							•		
3. K	eport data by individual lines fo	r all voltages if so re	equirec	by a S	State commiss	ion.					
5. ir	xclude from this page any trans	onission lines for wh	iich pia ortod i	ant cos	its are included	in Account 1:	21,	Nonutility Pro	operty.		
or (4	) underground construction If a	transmission line ha	s mor	e than	one type of su	nnortina struc	ku (	or sider; (2) H e indicate the	i-irame wood, d	or steel poles; (3	) tower;
by th	e use of brackets and extra line	es. Minor portions o	f a trai	nsmiss	ion line of a di	ferent type of	CO	nstruction ne	ed not be distin	cuished from the	ruction
rema	linder of the line.										1
b. K	eport in columns (f) and (g) the	total pole miles of e	ach tr	ansmis	ssion line. Sho	w in column (1	) tł	ne pole miles	of line on struc	tures the cost of	f which is
nole	rted for the line designated; con	versely, snow in col	umn (	g) the p	pole miles of lir	ne on structure	s t	he cost of wh	ich is reported	for another line.	Report
resp	miles of line on leased or partly ect to such structures are includ	led in the expenses	renort	ed for t	in a rootnote, the line design	explain the ba	ISIS	s of such occi	upancy and sta	te whether expe	nses with
		od iii alo expenses	Гороп	.cu ioi i	use inte design	aleu.					]
Line	DESIGNATION	ON			VOLTAGE //Z		_		F** -:		
No.	DEGIGNATION	011			VOLTAGE (K (Indicate whe	e e		Type of	LENGTH (in the	(Pole miles)	Number
1					other than 60 cycle, 3 ph	ase)		Supporting	undergre report cir	(Pole miles) case of cund lines cuit miles)	Of
	From	То			Operating	Designed	┨		On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	_		Structure (e)	of Line Designated	Line	
1	CHARLOTTE	HARBOR			138.00	(d)			(f)	(g)	(h)
	CHARLOTTE	HARBOR			138.00		_		1.07		1
	COAST	HARBOR					_		0.72		1
	COAST	HARBOR			138.00		_		0.14		1
	COAST	HARBOR			138.00		_		2.77		1
	COAST	HARBOR			138.00				0.60		1
	COAST	MYAKKA			138.00		_		1.48		1
	COAST	MYAKKA			138.00				4.68		1
	COAST	MYAKKA			138.00		_		0.47		1
	COAST	MYAKKA			138.00				1.26		1
	COAST	MYAKKA			138.00	230.0	_		11.26		1
	MYAKKA	VENICE			138.00	138.0			0.62		2
	MYAKKA	VENICE			138.00	138.0	_		6.19		1
	MYAKKA	VENICE		$\neg \dashv$	138.00	138.0			3.57 0.06		
	MYAKKA	VENICE		-+	138.00				6.54		
	MYAKKA	VENICE			138.00	138.0	_		0.06		1
17	MYAKKA	VENICE		-	138.00	138.0			6.11		1
18	MYAKKA	VENICE			138.00	138.0	_		4.46		
19	MYAKKA	VENICE			138.00	138.0			0.13		1
20	MYAKKA	VENICE			138.00	138.0			0.13	0.41	- '
21	BENEVA	RINGLING			138.00	138.0	_		1.17	0.41	- 4
22	BENEVA	RINGLING			138.00	138.0			2.83		1
23	BENEVA	RINGLING			138.00	138.0	_		1.21		1
		RINGLING			138.00	138.0			0.80		1
		RINGLING			138.00	138.0	0 8	SP F		1.24	- ;
		RINGLING			138.00	230.0	0 8	SP	0.41		1
		HOWARD			138.00	138.0	0 8	;P	0.03		1
		HOWARD			138.00	138.0	0 8	iP	4.87		1
		HOWARD			138.00	138.0	0 8	iP	1.68		1
		HOWARD			138.00	138.0	0 8	;P	2.79		1
		HOWARD			138.00	230.0	o s	P		0.58	2
	·	LAURELWOOD			138.00	138.0			0.04		1
_		LAURELWOOD		T	138.00	138.0	ols	Р	1.92	·	1
		LAURELWOOD			138.00	138.0	) S	Р	2.54		1
35	HOWARD	LAURELWOOD		- 1	138.00	138.0	S	Р	0.29		1
										İ	
										1	
36							1	TOTAL.	5,841.32	538.68	1,550
									-,	-50.00	.,000

maine or respon	iaent		I his Report Is	s:	Date of Re	port	ear of Report	
Florida Power &	Light Company		(1) X An ( (2)	Original esubmission	(Mo, Da, Y	i) '	Dec. 31, 2003	
				N LINE STATISTIC				
I you do not moluc	ie Lower voilage	nission line structure	twice. Report Lo	ower voltage Lines	and higher voltage li	nes as one line.	Designate in a foot	note it
Designate an give name of les which the responserrangement and	y transmission lir sor, date and ten dent is not the so I giving particular Line, and how the	e in column (r) and the or portion thereof ms of Lease, and ar ole owner but which rs (details) of such ne expenses borne b	ne pole miles of the forth which the resmount of rent for you the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the	ne other line(s) in opendent is not the selection. For any transipperates or shares in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by response in the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the comparation by the	olumn (g) sole owner. If such p mission line other th n the operation of, fo	property is leased an a leased line, urnish a succinct	I from another comp or portion thereof, fo statement explainin	pany, or g the
9. Designate and determined. Spe	y transmission lir	ne leased to another see is an associated alled for in columns	i company.			ease, annual rent	for year, and how	
Size of		NE (Include in Colum and clearing right-o		EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No
1-795 ACSR AZ							- 47	1
1-795 ACSR AZ	·							2
1-795 ACSR AZ 1-795 ACSR AW								3
1-954 ACSR AW	·							4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW		<u> </u>						8
1-795 ACSR AZ	<del></del>							9
1-954 ACSR AZ	···							10
1-795 ACSR AW		<del>                                     </del>				<del></del>		11
1-795 ACSR AZ								12
1-954 ACSR AZ			·					13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-795 ACSR AZ							_	16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		21
1-795 ACSR AZ						· · · · · · · · · · · · · · · · · · ·		22
1-795 ACSR AZ							<del> </del>	23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW 1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-795 ACSR AZ								32
1-795 ACSR AW								33
1-954 ACSR AW								34 35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		00 747	
<del> </del>		,,	1,07 4, 100, 102	11,730,741	10,980,089		22,717,410	36

Name or Respondent			IS Kepo			Date of Report	t J Ye	ear of Report	
Flor	Florida Power & Light Company			n Original Resubmission	1	Mo, Da, Yr)	1	ec. 31, 2003	
<u> </u>		(2)			1	11			
<u></u>				SMISSION LINE		-			
1. R	teport information concerning tr	ansmission lines, cost o	f lines, a	and expenses fo	r year. List eac	h transmissio	n line having no	ominal voltage o	f 132
KIIOV	olts or greater. Report transmis	ssion lines below these t	/oltages	in group totals	only for each vo	Itage.	<b>.</b>		1
subs	ransmission lines include all lin tation costs and expenses on t	es covered by the defini	uon or u	ransmission sys	tem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report
	eport data by individual lines fo		ed by a	State commissi	on				
4. E	xclude from this page any trans	mission lines for which	olant co	sts are included	in Account 121	Nonutility Pr	onorty.		
5. Ir	ndicate whether the type of supp	orting structure reported	d in colu	ımn (e) is: (1) si	ingle pole wood	or steel: (2) H	l-frame wood id	or steel noles: (3	) tower:
or (4	) underground construction if a	transmission line has m	ore thar	n one type of su	oporting structur	e, indicate the	mileage of ea	ch type of const	ruction
by tr	ie use of brackets and extra line	es. Minor portions of a t	ransmis	sion line of a dif	ferent type of co	nstruction ne	ed not be distin	guished from the	е
	ainder of the line.								1
o. K	eport in columns (f) and (g) the	total pole miles of each	transmi	ission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	f which is
nole	rted for the line designated; con miles of line on leased or partly	owned structures in col	i (g) ine	pole miles of iln	e on structures	the cost of wr	ich is reported	for another line.	Report
resp	ect to such structures are included	led in the expenses ren	unn (g) orted for	the line design:	explain the basi	s of Such occi	ipancy and sta	te whether expe	nses with
		iou iii allo expellede topi	,, tea 101	are inte designe	ateu.				I
									•
	DESIGNATI	ON							
Line	DESIGNATI	ON		VOLTAGE (KV Indicate when	/) e	Type of	LENGTH	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph			undergro	ound lines cuit miles)	Of
	From					Supporting	On Structure	On Structures of Another	Circuits
	(a)	To (b)		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
		(b)		(c)	(d)	(e)	(f)	(g)	(h)
	HOWARD	LAURELWOOD		138.00	138.00		3.32		1
	HOWARD	LAURELWOOD		138.00	138.00	SP	10.22		1
	HOWARD	LAURELWOOD		138.00	230.00	Н		3.83	2
	HOWARD	LAURELWOOD		138.00	230.00	SP		0.32	2
	LAURELWOOD	VENICE 1		138.00	138.00	SP	2.05		1
	LAURELWOOD	VENICE 1		138.00	138.00	SP	0.08		1
	LAURELWOOD	VENICE 1		138.00	138.00	SP	0.03		1
	LAURELWOOD	VENICE 1		138.00	138.00	SP	0.07		1
	LAURELWOOD	VENICE 1		138.00	230.00	Н	3.83		2
	LAURELWOOD	VENICE 2		138.00	138.00	SP	2.13		1
11	LAURELWOOD	VENICE 2		138.00	230.00	Н		3.58	2
12	BRADENTON	FRUIT INDUSTRIES		138.00	138.00	SP	0.74		1
13	BRADENTON	FRUIT INDUSTRIES		138.00	138.00	SP	1.24		1
14	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	Н	2.92		1
15	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	Н	1.36		1
16	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	SP	0.42		1
17	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	SP	0.10		1
18	FRUIT INDUSTRIES	JOHNSON		138.00	138.00	SP	1.86		1
19	CHARLOTTE	PUNTA GORDA RDL		138.00	138.00	Н	0.06		1
20	CHARLOTTE	PUNTA GORDA RDL		138.00	138.00		2.72		<del>i</del> l
21	CHARLOTTE	PUNTA GORDA RDL		138.00	138.00	SP	2.05		1
22	CHARLOTTE	PUNTA GORDA RDL		138.00	138.00	SP	6.24		1
23	CHARLOTTE	PUNTA GORDA RDL		138.00	138.00	SP	0.02		<del>- 1</del>
24	BRADENTON	CORTEZ		138.00	138.00	SP	2.57		1
25	BRADENTON	CORTEZ		138.00	138.00	SP	0.04		1
26	BRADENTON	CORTEZ		138.00	138.00	SP	6.22		1
27	CORTEZ	RINGLING		138.00	138.00	Н	0.35		1
28	CORTEZ	RINGLING		138.00	138.00	SP	1.67		1
29	CORTEZ	RINGLING		138.00	138.00		1.27		1
30	CORTEZ	RINGLING		138.00	138.00		0.95		<del>' </del>
31	CORTEZ	RINGLING		138.00	138.00		1.17		1
32	CORTEZ	RINGLING		138.00	138.00		0.66		1
33	CORTEZ	RINGLING		138.00	138.00		9.40		1
34	CORTEZ	RINGLING		138.00	138.00		1.86		1
35	·	RINGLING		138.00	138.00		0.50		2
ı					333.30		0.00		4
l								ŀ	
36						TOTAL	5044.55		
						TOTAL	5,841.32	538.68	1,550

Name of Respon	ndent		This Report I	s:	Date of Re	port Y	ear of Report	
Florida Power 8	Light Company		(1) X An (	Original esubmission	(Mo, Da, Y	r) i	ec. 31, 2003	
				N LINE STATISTIC	S (Continued)			
7. Do not report	the same transn	nission line structur			S (Continued) and higher voltage I	ines as one line	Docionata in a fact	
pou do not inclu pole miles of the 8. Designate an give name of les which the respon arrangement and expenses of the other party is an 9. Designate and determined. Spi	de Lower voltage e primary structure by transmission linesor, date and tendent is not the self digiving particular Line, and how the associated compay transmission line ecify whether lesse	lines with higher vote in column (f) and the or portion thered ms of Lease, and a cole owner but which is (details) of such the expenses borne boany.  The leased to anothere is an associate	oltage lines. If two the pole miles of to if for which the res imount of rent for y in the respondent of matters as percen by the respondent ir company and gir d company.	or more transmissing the other line(s) in compondent is not the sylvear. For any transing perates or shares it ownership by respare accounted for, a	ion line structures solumn (g) sole owner. If such mission line other the operation of, foondent in the line, rand accounts affect date and terms of lines.	upport lines of the property is leased an a leased line, urnish a succinct same of co-owner, ed. Specify wheth	from another compor portion thereof, for statement explaining basis of sharing ner lessor, co-owner	ort the cany, or g the
Size of Conductor	ŀ	NE (Include in Colur and clearing right-	•••	EXP	ENSES, EXCEPT [	DEPRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Lin No
1-954 ACSR AZ							(F)	1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW	····	ļ						5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-1431 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
2-336.4 ACSR AZ								14
2-336B ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ							<del></del>	21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW						· · · · · · · · · · · · · · · · · · ·		25
1-795 ACSR AZ							1	26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								_
1-795 ACSR AW							<del> </del>	29
1-954 ACSR AW								30
1-795 AAC							<del> </del>	31
I-795 ACSR AZ						·	<del> </del>	32
I-795 ACSR AZ						·		33
-795 ACSR AZ								34 35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	0 26
							1 24,111,411	পু ১০

van	ne of Respondent	This !			1 1	Date of Report	t I Ye	ear of Report	
Flor	ida Power & Light Company			n Original		(Mo, Da, Yr)		ec. 31, 2003	
		(2)		Resubmission MISSION LINE	CTATICTICS	11		· <del></del>	
	longst information consequent								
ilov	Report information concerning transmis	ansmission lines, cost of ill	ņes, a	and expenses for	or year. List each	th transmission	n line having no	ominal voltage o	f 132
2. T	ransmission lines include all lin	es covered by the definition	n of tr	ansmission svs	only for each vo	iltage. ven in the Unif.	orm System of	Accounts De m	
subs	station costs and expenses on t	his page.	. 0	anomiosion sys	com plant as giv	en ar the Offic	omi System or	Accounts. Do n	ot report
3. F	Report data by individual lines fo	r all voltages if so required	by a	State commissi	on.				
l. E	xclude from this page any trans	smission lines for which pla	nt co	sts are included	in Account 121	, Nonutility Pro	operty.	•	
). Ir	ndicate whether the type of supp	porting structure reported in	ı colu	mn (e) is: (1) s	ingle pole wood	or steel; (2) H	l-frame wood, o	or steel poles; (3	) tower;
)F (4 \\\ th	) underground construction If a	transmission line has more	than	one type of sup	pporting structu	re, indicate the	mileage of ea	ch type of const	ruction
ema	ne use of brackets and extra line ainder of the line.	55. Minior portions of a tran	Sms	sion line of a dif	rerent type of co	enstruction ne	ed not be distin	guished from the	9
	Report in columns (f) and (g) the	total pole miles of each tra	nsmi	ssion line. Sho	w in column (f) (	he pole miles	of line on struc	tures the cost of	i udiah ia
epo	rred for the line designated; con	iversely, show in column (g	i) the	pole miles of lin	e on structures	the cost of wh	ich is reported	for another line	Report
ole	miles of line on leased or partly	owned structures in colum	որ (g)	. In a footnote,	explain the basi	s of such occi	upancy and sta	te whether expe	nses with
esp	ect to such structures are include	ded in the expenses reporte	ed for	the line designa	ated.			•	
									- 1
ine	DESIGNATI	ON		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	
No.				VOLTAGE (K) (Indicate wher other than	e	Type of	(In the undergro	(Pole miles) case of bund lines cuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	CORTEZ	RINGLING		138.00	138.00	SP	1.44		2
_2	CORTEZ	RINGLING		138.00	230.00	Н		0.01	2
3	CORTEZ	RINGLING		138.00	230.00	Н	0.01		2
4	CORTEZ	JOHNSON		138.00	138.00	SP	8.63		1
_ 5	CORTEZ	JOHNSON		138.00	230.00	Н	0.23		1
6	JOHNSON	RINGLING		138.00	138.00	Н	0.15		1
7	JOHNSON	RINGLING		138.00	138.00	Н	0.07		1
8	JOHNSON	RINGLING		138.00	138.00	Н	6.70		1
9	JOHNSON	RINGLING		138.00	138.00	SP	0.21		<del>-  </del>
10	JOHNSON	RINGLING		138.00	230.00	SP	2.50		1
11	JOHNSON	RINGLING		138.00	230.00	SP	0.05		1
12	JOHNSON	RINGLING		138.00	230.00	SP		1.03	
13	RINGLING	SARASOTA RDL		138.00	138.00	SP	1.02		1
14	RINGLING	SARASOTA RDL		138.00	138.00	SP	0.26		1
15	RINGLING	SARASOTA RDL		138.00	138.00	SP	2.19		1
16	RINGLING	SARASOTA RDL		138.00	138.00	SP	1.24	0.50	2
	ALL POLE LINE MILES	AT 115KV		115.00	115.00		671.04	47.96	<u>_</u>
	ALL CABLE LINE MILES	AT 115KV		115.00	115.00	UG	0.18		
19	ALL POLE LINE MILES	AT 69KV		69.00	69.00		164.18		
	ALL CABLE LINE MILES	AT 69KV		69.00	69.00	UG	13.62		
	SP=SINGLE POLE						7		
_	T=TOWER								
	H=MULTIPLE POLE								
	UG=UNDERGROUND								
25									
26									
27									
28									
29									
30									
31	0								
_	Costs								
33								T	
34 35									
20				1		ļ			
			J				ļ		
_		·							
36						TOTAL	5,841.32	538.68	1,550

Name of Respo	ndent	-	This Report I	s:	Date of Re	nort V	oor of Poport	
Florida Power 8	& Light Company		(1) X An (			n l ^	ear of Report ec. 31, 2003	
				N LINE STATISTIC	S (Continued)			· · · · · · · · · · · · · · · · · · ·
pole miles of the 8. Designate ar give name of les which the responsarrangement an expenses of the other party is an 9. Designate ar determined. Sp	ce Lower voltage e primary structur ny transmission lissor, date and ter ndent is not the s d giving particular Line, and how the associated compay transmission linecify whether less	e in column (f) and the or portion thereoms of Lease, and a cole owner but which is (details) of such the expenses borne because.	the pole miles of the pole miles of the for which the resumount of rent for you the respondent compatters as percently the respondent or company and gird company.	or more transmissing or more transmissing other line(s) in compondent is not the syear. For any transpoperates or shares it ownership by respare accounted for, and the same of Lessee,	sole owner. If such mission line other the nother the operation of, foondent in the line, nand accounts affects and accounts affects and terms of least terms.	oroperty is leased an a leased line, o urnish a succinct s ame of co-owner, ed. Specify whether	same voltage, repo from another composite portion thereof, for tatement explaining basis of sharing er lessor, co-owner,	rt the any, or of the
Size of Conductor and Material	I .	NE (Include in Colur and clearing right-o Construction and Other Costs	• •	Operation	ENSES, EXCEPT D	EPRECIATION AF	Total	Line
(i)	(j)	(k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No
1-954 ACSR AW								1
1-795 ACSR AZ							·	2
1-795 ACSR AZ 1-954 ACSR AZ								3
1-1691 AAAC								4
			<del></del>					5
1-795 ACSR AZ 1-954 ACSR AW								6
2-336.4 ACSR AZ								7
1-795 ACSR AZ								8
1-556.5 ACSR AW			·					9
1-954 ACSR AW								10
1-954 ACSR AW		<del> </del>						11
1-795 AAC								12
1-795 ACSR AZ								13
1-795 AAC								14
1-795 ACSR AZ				<del></del>				15
							<del> </del>	16
				······································				17
						· · · · · · · · · · · · · · · · · · ·		18
								19
								20 21
							<del></del>	22
							<del>                                      </del>	23
							<del>                                     </del>	24
							<del>                                     </del>	25
							<del> </del>	26
								27
								28
								29
								30
								31
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	
								33
								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	Toda or report
Florida Power & Light Company	(2) A Resubmission	11	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

	e of Respondent da Power & Light Company	This F (1) (2)	Report Is: X An Original A Resubmission	(Mo	e of Report , Da, Yr)	Year of Rep Dec. 31,	ort 2003
		TRANS	MISSION LINES A	ODED DURING YEA			
nino . P	eport below the information or revisions of lines. rovide separate subheading s of competed construction a	s for overhead and und	er- ground cons	truction and show e	each transmission	ı line separatel	y. If actual
ine		SIGNATION	Line Length	SUPPORTING	STRUCTURE		R STRUCTUR
Vo.	From	То	in Miles	Туре	Average Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)
1	ANDYTOWN	FLAGAMI		42H	+ (0)	1	2 1
2							***************************************
3	ANDYTOWN	DADE	-6.00	HW			1
4	BROWARD	DELSAND					
5 6		DELMAR	2.03	SPC			1
	DUVAL	KINGSLAND	670	SPC			
8		KINGOLAND	0.70		~ <b>/</b> ~~~~~~~~~~~		. 1
	CHARLOTTE	WHIDDEN #2	23.50	SPC			1
10							
11	COAST	PEACHLAND	5.50	SPC		1	1
12							
13	CORTEZ	JOHNSON	11.00	SPC		1	1
14				·			
15	COAST	HARBOR	0.60	SPC		1	1
16					-		
		MYAKKA	0.60	SPC		1	1
18							
	BALDWIN	STARKE	1,40	SPC		2	2
20							
22							
23							
24			**************************************				
25				· ,		<u> </u>	
26							
27							
28					•		***************************************
29							
30							
31							
32 33							
34							
35					<u> </u>		
36							
37							
38				-	-		
39							
40							
41							
42		***************************************					
43	·			· · · · · · · · · · · · · · · · · · ·			
44	TOTAL		39.35			12	11

Name of	Respondent		This F	Report Is:	1	Date of Repor	t Ve	ear of Report	
Florida P	ower & Light Comp	•	(1)	X An Original A Resubmissi		(Mo, Da, Yr)		ec. 31, 2003	
			TRANŚMISSIC	ON LINES ADDE	D DURING YEA	R (Continued)			<del></del>
costs. D	esignate, howeve	er, if estimated an	nounts are re	ported. Include	costs of Clea	ring Land and	Rights-of-Way	, and Roads and	ı
rails, in	column (I) with a	ppropriate footnot	te, and costs	of Underground	d Conduit in co	olumn (m).			
o. II des ndicate (	ign voltage differs such other chara	s from operating v	oltage, indica	ate such fact by	footnote; also	where line is	other than 60	cycle, 3 phase,	
	CONDUCT		T					4	
Size		Configuration	Voltage		Delea Taura	LINE CO			Line
	Specification	and Spacing	(Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset	Total	No.
<u>(h)</u> 431	(i) ACSR/AZ	(i)		(1)	(m)	(n)	Retire. Costs (o)	(p)	
401	ACSRIAZ	42H	230			<del> </del>			1
431	ACSR/AZ	42H	230						2
	710010712	7211	230						3
431	ACSR/AW	41V	230		948,009	557 C02		4 505 00	4
			200		940,003	557,682		1,505,691	
54	ACSR/AW	41T	230		1,288,049	877,857		2 165 006	6
					,,,	011,001		2,165,906	8
54	ACSR/AW	41V	230		1,893,007	2,010,261		3,903,268	
								0,000,200	10
54	ACSR/AW	41V	230	11,780	723,431	502,964		1,238,175	
									12
54	ACSR/AW	41V	230	192,720	2,056,825	1,236,846		3,486,391	
									14
54	ACSR/AW	31V	138		434,848	244,106		678,954	15
	4005/44/								16
54	ACSR/AW	31V	138						17
56.5	ACSR/AW	32V	445						18
70.0	AOSIVAVI	324	115		681,407	412,535		1,093,942	19
-									20
									21
									22
				• • • • • • • • • • • • • • • • • • • •					23
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38 39
									40
									41
									42
									43
				204,500	8.025.576	5 842 251	ĺ	14 072 227	

Name of Respondent  Florida Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec 31, 2003
	FOOTNOTE DATA		
Schedule Page: 424 Line No.: 1 Column: a			
Tap to Lauderdale section was retired			
Schedule Page: 424 Line No.: 3 Column: a			7
Tap to Lauderdale section was retired	1.		
Schedule Page: 424 Line No.: 17 Column:	0		
Costs are included in with the Coast-			

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(Next Page is 426)

ıvam	e or Respondent	I his Report Is:	Date o	f Report	Year of Repo	rt
Fiori	ida Power & Light Company	(1) X An Original (2) A Resubmis	] (Mo, D	a, Yr)	•	2003
			ATIONS			
3. Sto fu 4. It atter	Report below the information called for concepts below the information called for concepts bubstations which serve only one industrial of substations with capacities of Less than 10 functional character, but the number of such andicate in column (b) the functional character anded or unattended. At the end of the page mn (f).	or street railway custon  MVa except those sere  Substations must be sere  Or of each substation	mer should not be listed ving customers with ene shown. designating whether tra	below. rgy for resale, m	ay be groupe	ب ماله مال
Line No.	Name and Location of Substation		Character of Substation		OLTAGE (In M	<u> </u>
	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Dis	tribution	230.00		(0)
2	ACME	Dis	tribution	138.00	24.00	
3	ACREAGE	Dis	tribution	230.00	24.00	
4	ADAMS	Dis	tribution	230.00	24.00	
5	AIRPORT	Dis	tribution	138.00	13.00	
6	AIRPORT	Dis	tribution	138.00	13.80	
7	ALEXANDER	Dis	tribution	230.00	24.00	······································
8	ALICO	Tra	nsmission	240.00	138.00	
9	ALLIGATOR	Dis	tribution	138.00	24.00	
10	ALVA	Dis	tribution	230.00	24.00	
11	ANDREWS	Dis	tribution	138.00	13.80	
12	ANDYTOWN	Tra	nsmission	525.00	241.00	34.50
13	ANHINGA	Dist	tribution	138.00	24.00	
14	ARCADIA	Dist	tribution	138.00	13.80	
15	ARCH CREEK	Dist	ribution	138.00	13.80	
16	ATLANTIC	Dist	ribution	138.00	13.80	
17	AUBURN	Dist	ribution	230.00	24.00	<del></del>
18	AURORA	Dist	ribution	138.00	13.80	·
19	AVENTURA	Dist	ribution	230.00	13.80	
20	AVOCADO	Dist	ribution	138.00	24.00	· · · · · · · · · · · · · · · · · · ·
21	BABCOCK	Dist	ribution	138.00	24.00	
22	BALDWIN	Trar	nsmission	230.00	115.00	13.20
23	BANANA RIVER	Dist	ribution	138.00	13.80	10.20
24	BARNA	Trar	nsmission	230.00	115.00	<del></del>
25	BARNA	Dist	ribution	230.00	13.80	
26	BARWICK	Dist	ribution	115.00	13.80	·
27	BASSCREEK	Dist	ribution	230.00	24.00	<del></del>
28	BEACON	Dist	ribution	230.00	24.00	
29	BEELINE	Dist	ribution	138.00	13.80	
30	BEKER	Dist	ribution	138.00	13.80	
31	BELL	Dist	ribution	138.00	13.80	
32	BELLE GLADE	Distr	ibution	138.00	13.80	
33	BELVEDERE	Distr	ibution	138.00	13.80	
34	BELVEDERE	Distr	ibution	138.00	13.80	<u></u>
35	BENEVA	Distr	ibution	138.00	13.80	
36	BEVERLY	Diştr	ibution	138.00	13.80	
37	BIRD	Distr	ibution	138.00	13.80	
38	BISCAYNE	Distr	ibution	138.00	13.80	
39	BLUE LAGOON	Distr	ibution	138.00	13.80	
40	BOCA RATON	Distr	ibution	138.00	13.80	

maine or mespondent		Inis Report		Date of Re	eport V	ear of Report	
Florida Power & Light Con	npany		Original Resubmission	(Mo, Da, \)	/r)	ec. 31, 2003	
		SUBS	TATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special e	equipment such as	s rotary converters, red	ctifiers, conde	ensers etc. and	auvilian, equipm	ont fo
indicading capacity.							
6. Designate substation	is or major items of	equipment leased	from others, jointly ov	vned with oth	ers, or operated	otherwise than b	у
reason of sole ownershi period of lease, and ann	iuai iein. Foi aliv si	Insiailen er ealiini	Mani anaratad athar it	.am baa			
affected in respondent's	books of account.	Specify in each ca	ise whether lessor, co	-owner, or ot	her partv is an as	sociated compa	count
				•	p =	viatou vompa	iriy.
Conceits of Outsets in	Number of	Number of					
Capacity of Substation (In Service) (In MVa)	Transformers	Spare			JS AND SPECIAL E		Line
(f)	In Service	Transformers	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.
110	(g) 2	(h)	(i)		(j)	(k)	
110	2						
110	2						
30	1						
28	2						
112	2						
55	1						6
224	1						7
165	3						9
60	2	-					10
30	1						11
3000	6			·			12
30	1						13
53	2						14
90	2						15
86	3		_				16
100	2					-	17
90	2						18
90	2						19
165	1						20
300	3						21
41	1 2						22
300	1						23
30							24
28	1		M				25
165	3						26 27
110	2						28
135	3						29
14	1						30
60	2						31
56	2			<u>-</u>			32
28	1						33
28	1						34
90	3						35
134	3						36
110	2						37
90 56	2	-					38
90	3						39
30	ا						40

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repo	ort .
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	•	2003
<del> </del>		SUBSTATIONS	11		
1. R	Report below the information called for conce				
3. S to fu 4. Ir atter	substations which serve only one industrial or cubstations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should r IVa except those serving custome ubstations must be shown.	not be listed below. ers with energy for resale, n	nay be groupe	. 1 . 41
Line No.	Name and Location of Substation	Character of Su	bstation	VOLTAGE (In M	Va)
	(a)	(b)	Primary	Secondary	Tertiary
1	BOCA TEECA	Distribution	(c)	(d) 0 13.80	(e)
2	BONITA SPRINGS	Distribution	138.00		
3	BOULEVARD	Distribution	138.00		
4	BOYNTON	Distribution	138.00	10.00	
5	BRADENTON	Distribution	138.00		
6	BRADFORD	Transmission	138.00		42.00
7	BRADFORD	Transmission	230.00		13.20
8	BRANDON	Distribution	138.00		13.80
9	BREVARD	Transmission	230.00		
10	BRIGHTON	Distribution			
11	BROWARD	Transmission	230.00		
12	BUCKEYE	Distribution			13.20
13	BUENA VISTA	Distribution	230.00		
14	BULOW	Distribution	138.00		
15	BUNNELL	Transmission	115.00		
16	BUTTS	Distribution	230.00		13.80
17	CALDWELL	Distribution	230.00		
18	CAPE CANAVERAL PLANT	Transmission	138.00		
19	CAPE CANAVERAL PLANT	Transmission	238.00		
20	CAPRI	Distribution	230.00		13.20
21	CARLSTROM		138.00		
22	CASTLE	Distribution	230.00		
23	CATCHMENT	Distribution	230.00		
24	CEDAR	Distribution	138.00		
25	CELERY	Transmission	230.00		
26	CELERY	Distribution	22.90		
27	CHAPEL	Distribution	115.00		
28	CHARLOTTE	Distribution	230.00		
29	CHARLOTTE	Transmission	230.00	138.00	13.80
30	CHULUOTA	Transmission	138.00	69.00	7.60
31	CITY POINT	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	13.80	
33		Distribution	131.00	13.80	
34	CLARK	Distribution	138.00	13.80	
	CLEARLAKE	Distribution	138.00	13.80	
35 36	CLEVELAND	Distribution	138.00	13.80	
37	CLEVISTON	Distribution	138.00	13.80	
38	CLEWISTON	Distribution	138.00	13.80	
	CLINTMOORE	Distribution	230.00	24.00	
39 40	COCOA	Transmission	230.00	138.00	13.20
70	COOCA	Distribution	138.00	13.80	

Name or Respondent		This Report		Date of Report	Year of Report	
Florida Power & Light Com	npany		Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2003	
		SUBS	STATIONS (Continued)		<u> </u>	
Show in columns (I), increasing capacity.     Designate substation reason of sole ownership and of lease and on the sole ownership.	ns or major items of p by the respondent	equipment leased	I from others, jointly ov	vned with others, or operated under lease, give	erated otherwise than by	y
i penou oi lease, and ann	iuai rent. For any si	ubstation or equip	ment operated other ti	han by reason of colo o	umorobin or loons while	
joi co-owner of other par	ty, explain basis of	snaring expenses	or other accounting by	ohveen the nortice and	l otata amazinta and	
affected in respondent's	books of account.	Specify in each ca	ase whether lessor, co	-owner, or other party is	s an associated compar	nv.
					·	•
_	Number of	No.				
Capacity of Substation	Transformers	Number of Spare		ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(ln MVa) (k)	
135	3					1
165	3					2
112	2					3
88	3					4
90	2	·				L
224	1					5
400	2					6
60	2					7
1000	2					8
23	<u></u>				·	9
1120	2					10
	2					11
110	2					12
56	2					13
60	2					14
300	1					15
135	3					16
56	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
55	1					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
50	1					29
30	1					30
25	1					31
28	1		- Tall			32
135	3					33
56	2				<del></del>	34
14	1					35
30	1					36
45	2					37
165	3					38
224	1					39
28	1					40
						70
			·			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repo	ort
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	•	2003
		SUBSTATIONS			
3. Sto fu 4. Ir	Report below the information called for conce substations which serve only one industrial of substations with capacities of Less than 10 M inctional character, but the number of such s indicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should no  IVa except those serving customers  ubstations must be shown.  Tof each substation, designating wi	t be listed below. s with energy for resale, n	nay be groupe	
Line No.	Name and Location of Substation	Character of Subs	station	VOLTAGE (In M	Va)
	(a)	(b)	Primary (c)	Secondary	Tertiary
1	COCOA	Distribution	138.00	(d) 13.80	(e)
2	COCOA BEACH	Distribution	138.00	10.00	
3	COCONUT GROVE	Distribution	138.00		
4	COCOPLUM	Distribution	138.00	.0.00	
5	COLLEGE	Distribution	230.00		
6	COLLIER	Transmission	230.00		13.2
7	COLLINS	Distribution	138.00	100.00	10.2
8	COLONIAL	Distribution	138.00		
9	COLONIAL	Distribution	138.00		
10	COLUMBIA	Distribution	115.00		
11	СОМО	Distribution	115.00		
12	CONSERVATION	Transmission	525.00	241.50	34.50
13	CONSERVATION	Distribution	230.00	24.00	
14	COPANS	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
15	COPANS	Distribution	138.00	13.80	
16	COQUINA	Distribution	115.00	24.00	
17	CORAL REEF	Distribution	138.00	13.80	
18	CORBETT	Distribution	230.00	24.00	
19	CORBETT	Transmission	525.00	241.50	34.50
20	CORKSCREW	Distribution	230.00	24.00	
21	CORTEZ	Distribution	138.00	24.00	
22	CORTEZ	Distribution	138.00	13.80	
23	CORTEZ	Transmission	230.00	138.00	13.20
24	COUNTRY CLUB	Distribution	138.00	13.80	
25	COUNTY LINE	Distribution	138.00	13.80	
26	COURT	Distribution	138.00	24.00	
27	COURTENAY	Distribution	131.00	13.80	
28	COVE	Distribution	138.00	24.00	W
29	COX	Distribution	230.00	24.00	
30	CRANE	Distribution	230.00	24.00	
	CRESCENT CITY	Distribution	115.00	13.80	
32	CROSSBOW	Distribution	230.00	24.00	
33	CRYSTAL CULLUM	Distribution	138.00	13.80	
35	CUTLER	Distribution	230.00	13.80	
36	CUTLER PLANT	Distribution	138.00	13.80	
37	CUTLER PLANT	Transmission	138.80	13.80	
38	CYPRESS CREEK	Transmission	138.80	17.30	
39	DADE	Distribution	138.00	13.80	
40	DADE	Transmission	230.00	138.00	13.80
	-	Distribution	138.00	13.80	İ

Name of Respondent		This Report Is:	:	Date of Report	Voca of Daniel	
Florida Power & Light Con	npany	(1) X An O	riginal submission	(Mo, Da, Yr)	Year of Report Dec. 31, 2003	
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's</li> </ol>	ns or major items of e p by the respondent. nual rent. For any su tv. explain basis of s	quipment such as requipment leased from For any substation battation or equipment aring expenses or	rom others, jointly ow n or equipment oper ent operated other th	wned with others, or ope ated under lease, give r nan by reason of sole ov	erated otherwise than be name of lessor, date an wnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATUS AND SPE	CIAL FOLIDMENT	Т
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		f Units   Total Capacity	Line No.
<u>(f)</u>	(g)	(h)	(i)	()	(In MVa) (k)	
28	1			<u> </u>		1
58	2					2
155	4					3
110	2					4
60	2					5
900	2					6
30	1					7
28 60	1					8
135	2				·	9
30	3					10
1500	3					11
110	2					12
56	2					13
28						14
60	2					15
58	2					16
30	1					17
2000	2					18
55	1					19
110	2					20
90	2					21
224	1					22
90	2					23
90	2					24
165	3					25 26
56	2					27
60	2					28
30	1					29
110	2					30
41	2					31
55	1					32
84	3		<u> </u>			33
60	2					34
56	2					35
80	1				<del></del>	36
180	1					37
135	3					38
1120	2					39
110	3					40
	<del></del>	<del></del>				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repo	ort
Flori	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	•	2003
		SUBSTATIONS	11		
2. S 3. S to fu	Report below the information called for conce substations which serve only one industrial o substations with capacities of Less than 10 M nctional character, but the number of such s	erning substations of the responder or street railway customer should a NVa except those serving customer substations must be shown	not be listed below. ers with energy for resale, r	may be groupe	_
arrei	ndicate in column (b) the functional characte inded or unattended. At the end of the page, mn (f).	r of each substation, designating summarize according to function	whether transmission or dis the capacities reported for	stribution and t the individual	whether stations in
Line No.	Name and Location of Substation	Character of Su	ubstation	VOLTAGE (In M	IVa)
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary
1	DADELAND	Distribution	138.0		(e)
2	DAIRY	Distribution	138.0		
3	DANIA	Distribution	138.0		
4	DATURA STREET	Distribution	138.0		
5	DAVIE	Distribution	230.0		
6	DAVIS	Transmission	230.00		
7	DAYTONA BEACH	Distribution	115.00		
8	DEAUVILLE	Distribution	69.00		
9	DEEPCREEK	Distribution	230.00		
10	DEERFIELD BEACH	Distribution	138.00		
11	DELAND	Distribution	115.00	10.00	
12	DELMAR	Distribution	230.00		
13	DELTONA	Distribution	230.00		
14	DELTRAIL	Distribution	230.00		
15	DORR FIELD	Distribution	138.00		
16	DOUGLAS	Distribution	138.00		
17	DRIFTWOOD	Distribution	138.00		
18	DUMFOUNDLING	Distribution	138.00		
19	DUVAL	Transmission	525.00		34.50
20	EAU GALLIE	Distribution	138.00		04.00
21	EDEN	Distribution	138.00		
22	EDGEWATER	Distribution	115.00		<del> </del>
23	EDISON	Distribution	138.00		
24	ELKTON	Distribution	115.00		
25	ELY	Distribution	138.00		
26	EMERSON	Transmission	230.00		
27	ENGLEWOOD	Distribution	138.00		
28	ESTERO	Distribution	138.00		
29	EUREKA	Distribution	138.00		
30	FAIRMONT	Distribution	138.00		
31	FASHION	Distribution	138.00		
32	FLAGAMI	Transmission	230.00		13.80
33	FLAGAMI	Distribution	138.00		
34	FLAGLER BEACH	Distribution	22.90		
35	FLAGLER BEACH	Distribution	230.00		
36	FLAMINGO	Distribution	138.00		
37	FLEMING	Distribution	115.00		
38	FLORIDA CITY	Transmission	230.00		
39	FLORIDA CITY	Distribution	138.00	35.00	· · · · · · · · · · · · · · · · · · ·
40	FLORIDA STEEL	Distribution	230.00	13.80	

Name of Respondent		This Report		Date of Report	Year of Report	·
Florida Power & Light Com	npany	(2) 🗖 A F	Original Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2003	
B. Designate substation eason of sole ownershi	s or major items of p by the respondent	equipment such as equipment leased t. For any substat	I from others, jointly ov	ctifiers, condensers, etc vned with others, or ope rated under lease, give r	erated otherwise than by	y
of co-owner or other par	ty, explain basis of some books of account.	obstation or equip sharing expenses Specify in each ca	ment operated other the or other accounting by	and under lease, give in an by reason of sole overween the parties, and cowner, or other party is	wnership or lease, give	name
Capacity of Substation (In Service) (In MVa)	Number of Transformers in Service	Number of Spare	CONVERSION Type of Equip	ON APPARATUS AND SPE		Line
(f)	(g)	Transformers (h)		11200	(In MVa)	No.
110	3	(1)	(i)	(j)	(k)	+ -
90	2					2
90	2					3
110	2					4
90	3					5
1120	2					6
110	2					7
120	4					8
110	2					9
135	3					10
90	1					11
110	2					12
165	3					13
30	3					14
135	3					15
90	2					16
88	3					17
3000	6	· · · · · · · · · · · · · · · · · · ·				18 19
56	2					20
30	1					21
110	2					22
135	3					23
30	1					24
88	3					25
400	1					26
110	2					27
165	3					28
55	1					29
85 60	2					30
1120	2					31
112	2					32
11	1					33
110	2					34
110	2					35 36
86	3					37
400	1					38
84	3					39
60	2					40
		ļ				
	<del></del>		· · · · · · · · · · · · · · · · · · ·			

		SUBSTATIONS			
2. \$ 3. \$ to fu 4. If atter	Report below the information called for concerning subs Substations which serve only one industrial or street rail Substations with capacities of Less than 10 MVa except inctional character, but the number of such substations indicate in column (b) the functional character of each sended or unattended. At the end of the page, summarized inn (f).	lway customer should not be listed I t those serving customers with energons must be shown.	below. gy for resale, ma	ribution and	de a de a u
Line		<u>.</u>		OLTAGE (In M	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
1	(a) FOREST GROVE	(b)	(c)	(d)	(e)
		Distribution	115.00	24.00	
3		Distribution	230.00	24.00	
4	FRONTENAC	Distribution	138.00	24.00	
5		Distribution	115.00	13.80	
6	I	Distribution	138.00	13.80	
		Distribution	138.00	13.00	4.2
7		Distribution	138.00	13.80	4.20
8 9	FRUIT INDUSTRIES	Distribution	138.00	4.20	
	FRUITVILLE	Distribution	230.00	24.00	
10	FT. MYERS	Distribution	138.00	13.80	
	FT. MYERS PLANT	Transmission	138.00	17.00	
12	FT. MYERS PLANT	Transmission	138.00	20.90	
13	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
14	FT. MYERS PLANT	Transmission	239.00	13.20	
15	FT. MYERS PLANT	Transmission	236.00	18.00	
16	FT. PIERCE	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATLIN	Distribution	240.00	24.00	······································
23	GATOR	Distribution	115.00	24.00	
24	GENERAL ELECTRIC	Distribution	115.00	13.80	
25	GENEVA	Distribution	131.00	24.00	
26	GERMANTOWN	Distribution	138.00	13.00	
27	GERONA	Distribution	115.00	13.80	
28	GLADEVIEW	Distribution	138.00	13.80	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	138.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
32	GOLF	Distribution	138.00	13.80	· · · · · · · · · · · · · · · · · · ·
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRANADA	Distribution	230.00	24.00	****
36	GRANDVIEW	Distribution	115.00	13.80	
37	GRANT	Distribution	138.00	24.00	
38	GRAPELAND	Distribution	138.00	13.80	
39	GRATIGNY	Distribution	138.00	13.80	
40	GREENACRES	Distribution	138.00	13.80	

I his Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / /

Year of Report Dec. 31, 2003

name or Respondent

Name of Respondent		This Report Is		Date of Report	Year of Report	
Florida Power & Light Com	npany		esubmission	(Mo, Da, Yr) / /	Dec. 31, 2003	
5. Show in columns (I),	(j), and (k) special e	SUBST equipment such as	rotary converters, red	ctifiers, condensers, et	tc. and auxiliary equipm	ent for
increasing capacity.  6. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other paraffected in respondent's	is or major items of p by the respondent aual rent. For any si ty, explain basis of	equipment leased to t. For any substation ubstation or equipm sharing expenses o	from others, jointly over on or equipment oper nent operated other the or other accounting be	vned with others, or op ated under lease, give nan by reason of sole	perated otherwise than be name of lessor, date an ownership or lease, give	oy nd name
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	CONVERSION Type of Equip	DN APPARATUS AND SI		Line
(f)	In Service (g)	Transformers (h)	i) (i)		of Units Total Capacity (In MVa)	No.
55	1	(11)	()	<u>(</u>	i) (k)	1
90	2					2
110	2					3
60	2					4
132	3		<u> </u>			5
28	2					6
28	2					7
53	2					8
110	2					9
90	2					10
180	1					11
460	1					12
1008	3		·····			13
720 1800	6					14
58	8					15
45	2					16
45	- 1					17
86	3					18
400	1					19
111	4					20
55	1					21
55	1		1			23
135	3					24
28	1		· · · · · · · · · · · · · · · · · · ·			25
135	3					26
60	2					27
101	4					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
56	2					34
55	1					35
86	3					36
30	1					37
80 90	2					38
90	2					39
30	2					40

2. 3 3. 5 to fu 4. If atte	Report below the information called for concerning substations which serve only one industrial or street raisobstations with capacities of Less than 10 MVa except inctional character, but the number of such substations andicate in column (b) the functional character of each subded or unattended. At the end of the page, summarized mn (f).	ilway customer should not be listed t those serving customers with ener s must be shown. substation, designating whether tran	below. gy for resale, ma	ay be grouped	
Line				OLTAGE (1- 16	
No.	Name and Location of Substation	Character of Substation	Primary	OLTAGE (In M Secondary	Va) Tertiary
	(a)	(b)	(c)	(d)	(e)
1	GREYNOLDS	Transmission	230.00	138.00	13.2
2	GREYNOLDS	Distribution	138.00	13.80	***************************************
3	GRIFFIN	Distribution	230.00	24.00	
4	GRISSOM	Distribution	115.00	4.16	
5	HACIENDA	Distribution	230.00	13.80	· · · · · · · · · · · · · · · · · · ·
6	HAINLIN	Distribution	138.00	13.80	
7	HALLANDALE	Distribution	138.00	24.00	
8	HALLANDALE	Distribution	138.00	13.80	
9	HAMLET	Distribution	230.00	24.00	
10	HARBOR	Distribution	138.00	24.00	
11	HARRIS	Distribution	138.00	13.80	
12	HASTINGS	Distribution	115.00	13.80	
13	HAULOVER	Distribution	138.00	13.80	
14	HAWKINS	Distribution	138.00	13.80	
15	HIALEAH	Distribution	138.00	13.80	··
16	HIATUS	Distribution	230.00	24.00	
17	HIBISCUS	Distribution	138.00	13.80	
18	HIELD	Distribution	230.00	24.00	
19	HIGHLANDS	Distribution	138.00	13.80	
20	HILLCREST	Distribution	138.00	13.80	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	<del></del>
24	HOLLAND PARK	Distribution	138.00	13.80	<del></del>
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	<del></del>
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUNTINGTON	Distribution	230.00	24.00	
36	HUTCHINSON ISLAND	Distribution	230.00	13.00	
37	HYDE PARK	Distribution	138.00	13.80	
38	IBM	Distribution	138.00	13.80	
39	IMAGINATION	Distribution	230.00	24.00	
40	IMPERIAL	Distribution	138.00	24.00	
				24.00	
				<del></del>	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31, 2003

ivame of kespondent

Name of Respondent		This Report Is	: 1	Date of Report	Voca of Daniel	
Florida Power & Light Con	npany	(1) X An O (2) A Re	original submission ATIONS (Continued)	(Mo, Da, Yr)	Year of Report Dec. 31, 2003	
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substatior reason of sole ownershi period of lease, and anrof co-owner or other paraffected in respondent's</li> </ol>	ns or major items of p by the respondent nual rent. For any si tv. exolain basis of	equipment such as a equipment leased fi t. For any substation ubstation or equipm	rotary converters, recommendation of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of	vned with others, or operated under lease, give in an by reason of sole or	erated otherwise than b name of lessor, date ar wnership or lease, give	y nd name
Capacity of Substation	Number of	Number of	CONVERSIO	ON APPARATUS AND SPE	CIAL FOLIPMENT	T
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			Line No.
(f)	(g)	(h)	(i)		(in MVa) (k)	
560	1			- W	(K)	1
90	2					2
55	1					3
24	2					4
30	1					5
58	2					6
100	2					7
90	2					8
55	1					9
110	2					10
88	3					11
60	2					12
111	2					13
84	3					14
149	4					
110	2					15
135	3					16
110	2					17
60	2					18
60						19
60	2					20
84	3		· · · · · · · · · · · · · · · · · · ·			21
400	1					22
58						23
112	2					24
160	2					25
	2					26
88	3					27
110	2					28
134	3					29
110	. 2					30
56	2					31
224	1					32
75	2					33
40	1					34
55	1					35
56	2		-			36
90	2					37
120	3					38
100	2					39
110	2					40

<del> </del>		SUBSTATIONS			
3. Sto fu 4. In	Report below the information called for concerning some substations which serve only one industrial or street substations with capacities of Less than 10 MVa excunctional character, but the number of such substational character, but the functional character of each of the page, summating for unattended. At the end of the page, summating (f).	railway customer should not be listed lept those serving customers with energons must be shown.  The substation designating whether transless the state of the substation designating whether transless the substation designating whether transless the substation designating whether transless the substation designating whether transless the substation designating whether transless the substation designating whether transless the substation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designation designatio	pelow. By for resale, ma	ay be grouped	ب مالاه ماد
			<del></del>		<u> </u>
Line No.	Name and Location of Substation	Character of Substation	V	OLTAGE (In M	Va)
140.	(-)		Primary	Secondary	Tertiary
1	(a) INDIALANTIC	(b)	(c)	(d)	(e)
2		Distribution Transmission	138.00	13.80	
3			138.00	69.00	7.2
4	INDIAN HARBOR	Distribution	138.00	13.80	
5		Distribution	138.00	13.80	
6	INDRIO	Distribution	115.00	13.80	
7		Distribution	138.00	24.00	
8	INTERLACHEN	Distribution	138.00	13.80	
9		Distribution	138.00	13.80	
	INTERNATIONAL	Distribution	138.00	24.00	
10	IONA	Distribution	138.00	24.00	
11	IVES	Distribution	138.00	13.80	
12	JACARANDA	Distribution	230.00	24.00	
13	JASMINE	Distribution	230.00	24.00	
14	JENSEN	Distribution	138.00	13.80	
15	JETPORT	Distribution	230.00	24.00	
16	JOHNSON	Transmission	230.00	138.00	
17	JOG	Distribution	230.00	13.80	
18	JUNO BEACH	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	JUPITER	Distribution	138.00	13.80	
21	KACIE	Distribution	115.00	13.80	
22	KEENTOWN	Transmission	230.00	69.00	
23	KENDALL	Distribution	138.00	13.80	
24	KEY BISCAYNE	Distribution	138.00	13.80	
25	KILLIAN	Distribution	230.00	13.80	
26	KIMBERLEY	Distribution	230.00	24.00	<u></u>
27	KOGER	Distribution	230.00	24.00	<del></del>
28	LABELLE	Distribution	138.00	24.00	
29	LAKE BUTLER	Distribution	115.00	13.80	
30	LAKE IDA	Distribution	138.00	13.80	
31	LAKE PARK	Distribution	138.00	13.80	
32	LAKEVIEW	Distribution	230.00	13.80	<del></del>
33	LANTANA	Distribution	138.00	13.80	
34	LATIN QUARTER	Distribution	230.00	13.80	<del> </del>
35	LAUDERDALE PLANT	Transmission	138.00	13.80	<del></del>
36	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
37	LAUDERDALE PLANT	Transmission	239.00	13.20	10.20
38	LAUDERDALE PLANT	Transmission	138.00	17.00	
39	LAUDERDALE PLANT	Transmission	239.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	
			<u> </u>		

This Report Is:
(1) X An Original
(2) A Resubmis

A Resubmission

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31, 2003

Name of Respondent

Name of Respondent		This Report	is:	Date of Report			
Florida Power & Light Com	npany	(1) X An	Original	(Mo, Da, Yr)	Year of Re	•	
			Resubmission	11	Dec. 31,	2003	
5. Show in columns (I),	(i) and (k) special equi	inment such a	STATIONS (Continued)	.416			
mer dading dapatity.							
6. Designate substation	s or major items of equ	ipment leased	from others, jointly ov	vned with others or or	nerated athorsis	oo than bu	_
CACCLL OF SOIL ONLICESTI	V VY UIG IGSDUNURIN. F	or any sungrai	IIAA AF BAI IIAMANT ANAR	otod undonlassa situ		_	
solica of icase, alla alli	IVALITIE. FULATIV SIIOSI	alion or ealin	IMANT ANAPOTAN AHAAR HI	100 his manage of 1-			
affected in respondent's	books of account. Spe	ecify in each ca	ase whether lessor, co	-owner, or other party	is an associate	d company	у.
							•
Capacity of Substation	Number of	Number of	CONVERGIG				
(In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND S			Line
	l l	ransformers	Type of Equip	ment Number	of Units Total	Capacity MVa)	No.
(f)56	(g)	(h)	(i)	0	) "	(k)	
200	2						1
112	2						2
	2						3
56	2						4
90	2	·					5
75	2						6
86	3						7
28	1						8
110	2						9
165	3						10
86	3						11
110	2						12
110	2						13
90	3						14
60	2						15
448	2						16
60	2						17
135	3						18
28	1						19
56	2						20
60	2						21
75	1						22
110	3						23
90	2						24
90	2						25
110	2						26
110	2						27
60	2						28
22	2						29
60	2				<del></del>		30
90	2						31
135	3						32
88	3						33
60	2			<del></del>			34
480	6						35
1568	4			<del></del>			36
480	3						37
660	3				<del></del>		38
210	1						39
450	2						40
							"

	e of Respondent		Report Is:	Date of Report	Year of Rep	ort
Floric	da Power & Light Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr)	1	2003
		(-/	SUBSTATIONS			
2. Si 3. Si o fur 1. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	stree Va exubstate of ea	substations of the responder t railway customer should no cept those serving customer ions must be shown. ch substation, designating w	ot be listed below.  Is with energy for resale	e, may be groupe	whathar
ine No.	Name and Location of Substation		Character of Sub	station	VOLTAGE (In I	MVa)
	(a)		(b)	Primary (c)	/ Secondary (d)	Tertiary
1	LAUREL		Distribution		5.00 13.8	(e) 0
2	LAURELWOOD		Transmission		0.00 138.0	
3	LAWRENCE		Distribution		3.00 24.00	
4	LAWRENCE		Distribution		3.00 13.80	
5	LAWTEY	**	Distribution		5.00 13.80	
6	LEJEUNE		Distribution		3.00 13.80	
7	LEJEUNE		Distribution	138		
8	LEMON CITY		Distribution	138		
9	LEVEE		Transmission	525		
10	LEWIS		Distribution	130		
11	LINDGREN		Distribution	230		
12	LINTON		Distribution	138		
13	LITTLE RIVER		Distribution	138		
14	LIVE OAK		Distribution	115		
15	LIVINGSTON		Distribution	230		ļ
16	LOXAHATCHEE		Distribution	230		
17	LPGA		Distribution	230		
18	LUMMUS		Distribution			
19	LYONS		Distribution	138		
20	LYONS		Distribution	138		
21	LYONS	··············	Distribution			
22	MACCLENNY		Distribution	138		
23	MADISON		Distribution	115		
24	MALABAR			115		<del> </del>
25	MALLARD		Transmission	230		
26	MANATEE PLANT		Distribution	230		ļ
27	MARGATE		Transmission  Distribution	239		
28	MARGATE			138		
29	MARION		Distribution	230		
30	MARKET		Distribution  Distribution	138.		
31	MARTIN PLANT			138.		
32	MARTIN PLANT		Transmission	230.		
33	MARTIN PLANT		Transmission	525.		
34	MARTIN PLANT		Transmission	239.		
35	MARTIN PLANT		Transmission	525.		
36	MASTER		Transmission	236.		
37	MASTER		Distribution	138.		
38	MATANZAS		Distribution	138.		
39	MCARTHUR		Distribution	115.		
40	MCDONNELL		Distribution	138.		
	JOINTLL		Distribution	115.	00 13.80	
_				<b></b>		

SUBSTATIONS (Continued)								
increasing capacity.		equipment such a	s rotary converters, rectifiers, cond					
6. Designate substation	ns or major items of	equipment leased	from others, jointly owned with ot	hers, or operated o	therwise than by	v		
Treason of Sole Ownersh	ib by trie responden	ii. For any substa	100 Or equipment operated under 1	Lanca aliva nama al	Classon det.			
of co-owner or other pa	rtv. explain basis of	sharing eynenses	ment operated other than by reason or other accounting between the	on of sole ownershi	p or lease, give	name		
affected in respondent's	books of account.	Specify in each c	ase whether lessor, co-owner, or o	baπies, and state ai	mounts and acc	ounts		
-		, ,	are initially leader, to owner, or o	arer party is air ass	ociated compar	ıy.		
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARAT	US AND SPECIAL E	QUIPMENT	Line		
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity	No.		
<b>(f)</b>	(g)	(h)	(i)	(i)	(In MVa) (k)			
60	2			<del>                                     </del>	(1)	1		
448	2					2		
45	1					3		
45	1				W	4		
38	2					5		
45	1					6		
45	1					7		
56	2					8		
3000	6					9		
74	3					10		
220	4					11		
110	2					12		
90	2					13		
56	2					14		
110	2					15		
110	2					16		
55	1					17		
80	2					18		
56	1					19		
55	1					20		
90	2					21		
60	2					22		
90	2					23		
240	3					24		
1900	3					25		
135	3					26		
55	1					27		
90	2					28		
165	4					29		
112	1	<del></del>				30		
2880	4					31		
1320	6					32		
2000	3	4				33		
450	2					34		
25	1					35		
58	2					36		
56	2					37		
118	3					38 39		
60	2					40		
		İ						

(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / /

Year of Report

Dec. 31, 2003

rame or respondent

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repo	net	
Flori	da Power & Light Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2003		
		(2) A Resubmission	11			
1 0	Conart holous the information collect for access	SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below.  Is with energy for resale, in	nay be groupe	whathar	
ine No.	Name and Location of Substation	Character of Sub	station	VOLTAGE (in M	lVa)	
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	MCGREGOR	Distribution	230.00			
2	MCMEEKIN	Distribution	115.00			
3	MELBOURNE	Distribution	138.00			
4	MELBOURNE	Distribution	138.00	13.00		
5	MEMORIAL	Distribution	138.00			
6	MERCHANDISE	Distribution	138.00		<u> </u>	
7	MERRITT	Distribution	138.00	4	<del></del>	
8	METRO	Distribution	138.00			
9	MIAMI	Transmission	138.00			
10	MIAMI	Distribution	138.00			
11	MIAMI	Transmission	230.00			
12	MIAMI BEACH	Distribution	69.00		13.20	
13	MIAMI BEACH	Distribution	138.00			
14	MIAMI BEACH	Transmission	138.00		40.00	
15	MIAMI LAKES	Distribution	230.00		13.80	
16	MIAMI LAKES	Distribution	230.00			
17	MIAMI SHORES	Transmission	230.00			
18	MIAMI SHORES	Distribution	138.00			
19	MICCO	Distribution	138.00			
20	MIDWAY	Transmission	525.00		04.50	
21	MIDWAY	Transmission				
22	MILAM	Distribution	230.00		13.80	
23	MILAM	Distribution	22.90			
24	MILITARY TRAIL	Distribution	230.00			
25	MILLER	Distribution	138.00			
26	MILLCREEK	Transmission	230.00			
27	MILLS	Distribution	230.00			
28	MIMS	Distribution	230.00		· · · · · · · · · · · · · · · · · · ·	
29	MINING	Distribution	115.00			
30	MINUTEMAN	Distribution	115.00			
31	MIRAMAR	Distribution	138.00			
32	MITCHELL	Distribution	138.00			
33	MOBILE SUB - EASTERN	Distribution	138.00	13.80		
34	MOBILE SUB - EASTERN		138.00	24.00		
35	MOFFETT	Distribution  Distribution	230.00	24.00		
36	MONET	Distribution	138.00	13.80		
37	MONET	Distribution	138.00	13.80		
38	MONTEREY		138.00	13.80		
39	MONTGOMERY	Distribution	138.00	13.80		
40	MOTOROLA	Distribution	138.00	24.00		
-		Distribution	22.90	13.20		
L						

Name of Respondent

Name of Respondent		This Report I	s:	Date of Report	Year of Report		
Florida Power & Light Com	npany		Onginal esubmission TATIONS (Continued)	(Mo, Da, Yr) / /	Dec. 31, 2003		
increasing capacity.  6. Designate substatior reason of sole ownershi period of lease, and anr of co-owner or other par	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for						
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPI	CIAL EQUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		f Units Total Capacity	No.	
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	İ	
30	1					1	
42						2	
45						3	
45						4	
30						5	
90						6	
58						7	
110	2					8	
224 255	1					9	
1120	5					10	
55						11	
100		<del></del>				12	
200	1					13	
110	2					14	
90	2					15	
400	1					16	
90	2					17	
60	2	<del></del>				18	
2000	3					19	
400	1					20	
22	2					21 22	
166	3					23	
90	2					24	
90	2					25	
300	1					26	
60	2					27	
56	2					28	
14	1					29	
56	2					30	
101	3					31	
56	2					32	
157	6	1				33	
105	3	1				34	
60	2					35	
28	1					36	
56	2					37	
60	2					38	
110	2					39	
11	1					40	

Name	of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Repor		
Florida	Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 20	003	
		SUBSTATIONS				
2. Sul 3. Sul to fund 4. Ind	port below the information called for conceptstations which serve only one industrial obstations with capacities of Less than 10 lectional character, but the number of such licate in column (b) the functional character or unattended. At the end of the page n (f).	or street railway customer should no MVa except those serving customers substations must be shown. er of each substation, designating w	t be listed below. s with energy for resale, ma hether transmission or dist	ay be grouped	hether	
ine			v	VOLTAGE (In MVa)		
No.	Name and Location of Substation (a)	Character of Sub		Secondary (d)	Tertiary (e)	
1	MOTOROLA	Distribution	230.00	<u> </u>		
2	MOULTRIE	Distribution	115.00	13.00	<del></del>	
3	MURDOCK	Distribution	138.00	24.00		
4	MYAKKA	Transmission	230.00	138.00		
5	NAPLES	Distribution	138.00	13.80		
6	NASH	Distribution	115.00	13.80		
7	NATOMA	Distribution	138.00	13.80		
8	NATOMA	Distribution	138.00	13.80		
9	NEW RIVER	Transmission	131.00	69.00	13.8	
10	NEWTON	Distribution	230.00	24.00		
11	NOBHILL	Distribution	230.00	24.00		
12	NORMANDY BEACH	Transmission	138.00	69.00	13.8	
13	NORMANDY BEACH	Distribution	138.00	13.80		
14	NORRIS	Transmission	230.00	115.00	13.5	
15	NORTHWOOD	Distribution	138.00	13.80		
16	NORTON	Distribution	138.00	24.00		
17	NOTRE DAME	Distribution	138.00	24.00		
18	OAKES	Distribution	138.00	13.80		
19	OAKLAND PARK	Distribution	138.00	13.80		
20	OAKLAND PARK	Distribution	138.00	13.80		
21	OAKLAND PARK	Distribution	138.00	24.00		
22	OJUS	Distribution	138.00	13.80		
23	OKEECHOBEE	Distribution	69.00	13.80		
24	OLYMPIA	Distribution	138.00	24.00		
25	OLYMPIA HEIGHTS	Distribution	230.00	13.80		
26	ONECO	Distribution	138.00	13.80		
27	ONEIL	Distribution	230.00	24.00		
28	OPA LOCKA	Distribution	138.00	13.80		
29	OPA LOCKA	Distribution	138.00	13.80		
30	ORANGE RIVER	Transmission	525.00	241.00	34.5	
31	ORANGEDALE	Distribution	230.00	24.00		
32	ORMOND	Distribution	115.00	13.80		
33	ORTIZ	Distribution	138.00			
34	OSBORNE	Distribution	138.00	13.80		

OSBORNE

OSCEMILL

OSLO

OSLO

OSPREY

OVERTOWN

35

36

37

38

39

40

Distribution

Distribution

Distribution

Distribution

Distribution

Distribution

138.00

138.00

138.00

138.00

138.00

138.00

13.80

13.80

13.80

13.80

13.80

13.80

Name of Respondent		This Report I		Date of Report	Year of Report		
Florida Power & Light Com	pany		Original esubmission TATIONS (Continued)	(Mo, Da, Yr) / /	Dec. 31, 2003		
increasing capacity.  6. Designate substation reason of sole ownershil period of lease, and ann of co-owner or other par	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party is	an associated compa	ny.	
			<del></del>				
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	ECIAL EQUIPMENT	lia.	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity	Line No.	
<b>(f)</b>	(g)	(h)	(i)	(i)	(In MVa) (k)		
165	3			<u> </u>	(4)	1	
60	2					2	
110	2					3	
224	1					4	
167	3					5	
60	2					6	
50 50	2					7	
112	2					8	
110	2 2					9	
110	2					10	
112						12	
101	2					13	
150	2					14	
88	3					15	
56	2					16	
55	1					17	
90	2					18	
40	1					19	
101	2					20	
30	1					21	
88	3					22	
56	2					23	
110	2					24	
60	2					25	
135 55	3					26	
53	2					27	
30	1					28 29	
1500	3					30	
60	2	-	<del></del>			31	
110	2					32	
110	2					33	
28	1					34	
28	1					35	
14	1					36	
60	2					37	
28	1					38	
56 110	2					39	
110	2					40	

Name	of Respondent	This Report Is		Date of Report	Year of Repor	rt T
Florida	a Power & Light Company	(1) X An ( (2) A Re	onginal esubmission	(Mo, Da, Yr) / /	Dec. 31, _2	003
			SUBSTATIONS			
2. Su 3. Su to fund 4. Inc	port below the information called for concerbstations which serve only one industrial or bstations with capacities of Less than 10 M ctional character, but the number of such so dicate in column (b) the functional character ded or unattended. At the end of the page, in (f).	rning substati street railway Va except the ubstations mu of each subs	ons of the responden y customer should no ose serving customers ust be shown. station, designating w	t be listed below. s with energy for resale	may be grouped	hether
ine	N				VOLTAGE (In M	Va)
No.	Name and Location of Substation (a)		Character of Subs	Primary	Secondary (d)	Tertiary
1	PACIFIC		Distribution	(c) 115		(e)
2	PAHOKEE		Distribution	- · · · · · · · · · · · · · · · · · · ·	.00 13.80	
3	PAHOKEE		Distribution		.00 13.80	
4	PALATKA	<del> </del>	Distribution	130		
5	PALM AIRE		Distribution	138		
6	PALM BAY		Distribution	138		
7	PALM BAY		Distribution	138		
8	PALMA SOLA	··· · · · ·	Distribution	138		<del></del>
9	PALMA SOLA	·····	Distribution	138		
10	PALMETTO		Distribution	230		
11	PARK		Distribution	230		
12	PARKLAND		Distribution	230		
13	PARRISH		Distribution	230		,
14	PATRICK		Distribution	138		
15	PATRICK	· · · · · · · · · · · · · · · · · · ·	Distribution	138		
16	PAYNE		Distribution	138		**
17	PEACOCK		Distribution	230		
18	PEMBROKE		Distribution	138		
19	PENNSUCO		Distribution	230		
20	PERRINE		Distribution	138		
21	PERRINE		Distribution	138		
22	PERRY		Distribution			
23	PHILLIPPI			138		
24	PHOENIX		Distribution	138		
25	PINEWOOD		Distribution	230		
26	PINE RIDGE	·····	Distribution	230		
27	PINEHURST	····	Distribution  Distribution	138		****
28	PLANTATION		Distribution	138		
29	PLAYLAND			138		
30	PLAZA		Distribution	138		
31	PLUMOSUS		Distribution	230		
32	POINSETT		Transmission Transmission	230		04.50
33	POLO		Distribution	525	_	34.50
34	POMPANO		Distribution	230		
35	PORT		Distribution	138		
36	PORT EVERGLADES PLANT		Transmission	239		
37	PORT EVERGLADES PLANT		Transmission	239		
38	PORT EVERGLADES PLANT	<u></u>	Transmission			
39	PORT EVERGLADES PLANT		Transmission	230		
40	PORT MAYACA		Distribution	138		
			Distribution	22	90 13.20	

vame or Respondent		This Report I		Date of Report	Year of Report	
Florida Power & Light Company			Original esubmission TATIONS (Continued)	(Mo, Da, Yr) / /	Dec. 31, 2003	
ncreasing capacity.		quipment such as	rotary converters, re	ctifiers, condensers, etc		
eason or sole ownersnip period of lease, and ann of co-owner or other par	p by the respondent. ual rent. For any sui ty, explain basis of si	For any substation bstation or equipn haring expenses o	on or equipment oper nent operated other t or other accounting b	wned with others, or operated under lease, give in that have reason of sole over the parties, and the cowner, or other party is	name of lessor, date ar wnership or lease, give	nd name
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	ECIAL EQUIPMENT	1
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units   Total Capacity	Line No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	ļ
41	2			<u> </u>		1
13	1					2
14	1					3
58 135	2					4
45	1					5
90	2					6
90	2					8
110	2					9
110	2					10
110	2					11
55	1					12
55	1					13
90	2					14
28 111	1					15
55	2					16
90	2					17
90	2					18 19
56	2					20
45	1					21
86	3					22
135	3					23
110	2				·	24
55	1					25
165	3					26
134	3					27
60	2					28
55	1					29
400	1					30 31
2000	3	1				32
110	2					33
86	3					34
56	2					35
480	3					36
920	2					37
520	2					38
11	1					39
						40

Name of Respondent

Name of Respondent Florida Power & Light Company		(1) X An Original (		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31,2003	
		ı ` ' 🗀 '	SUBSTATIONS	, ,			
2. St 3. St to fur 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M actional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substatir street railway  Va except thoubstations murely	ons of the responder y customer should no ose serving customer ust be shown. station, designating w	ot be listed belows with energy to whether transmi	ow. for resale, ma ission or distr	ribution and w	hether
Line	Name and Location of Substation		Character of Sub	station		OLTAGE (In M	√a)
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1	PORT MAYACA	· · · · · · · · · · · · · · · · · · ·	Distribution		138.00	24.00	(-)
2	PORT ORANGE		Distribution		130.00	13.80	
3	PORT ORANGE		Distribution	· · · · · · ·	115.00	13.80	
4	PORT SEWALL	· · · · · · · · · · · · · · · · · · ·	Distribution		138.00	13.80	
5	PRATT WHITNEY		Distribution		230.00	13.80	
6	PRICE		Distribution		115.00	13.80	
7	PRIMAVISTA		Distribution		138.00	13.80	
8	PRINCETON		Distribution		138.00	13.80	
<b> </b>	PRINCETON		Distribution				
9	PROCTOR		<u> </u>		138.00	13.80	
10			Distribution		230.00	24.00	
11	PROGRESSO		Distribution		138.00	24.00	
12	PUNTA GORDA		Distribution		138.00	13.80	
13	PURDY LANE		Distribution		138.00	13.80	
14	PUTNAM PLANT	<del></del>	Transmission		239.00	13.20	
15	PUTNAM PLANT		Transmission		239.00	13.20	
16	PUTNAM PLANT		Transmission		230.00	130.00	
17	QUAKER OATS		Distribution		66.00	4.16	
18	QUANTUM		Distribution		138.00	13.80	
19	RAILWAY		Distribution		138.00	13.80	
20	RAINBERRY		Distribution		230.00	13.80	
21	RANCH		Transmission		230.00	138.00	13.8
22	RAVENSWOOD		Distribution		138.00	13.80	
23	RED ROAD		Distribution		138.00	13.80	
24	REED		Distribution		115.00	13.80	
25	REGIS		Distribution		115.00	24.00	
26	REMSBURG		Distribution		138.00	24.00	
27	RESERVATION		Distribution		138.00	13.80	
28	RICE		Transmission		525.00	241.50	34.5
29	RINEHART		Distribution		230.00	13.80	
30	RINGLING		Transmission		230.00	138.00	13.80
31	RIO		Distribution		138.00	13.80	
32	RIVERSIDE		Distribution		138.00	13.80	
33	RIVIERA		Distribution		138.00	13.80	
34	RIVIERA PLANT		Transmission		138.00	19.00	
35	ROCK ISLAND		Distribution		138.00	13.80	·· ·· · · · · · · · · · · · · · · · ·
36	ROCKLEDGE		Distribution		138.00	13.80	
37	ROEBUCK		Distribution		138.00	13.80	
38	ROHAN		Distribution		138.00	13.80	
39	RONEY		Distribution		138.00	13.80	
40	ROSELAWN	"	Distribution		138.00	13.80	
		•	ı				

Name of Respondent		This Report Is		Date of Report	Year of Report				
Florida Power & Light Com	pany	(1) X An (	ongmai esubmission	(Mo, Da, Yr) / /	Dec. 31, 2003				
		1 ' ' '	TATIONS (Continued)						
ncreasing capacity.	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for								
reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	by the respondent. ual rent. For any su ty, explain basis of s	For any substation or equiproper facilities for the substantion or equipment of the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substantial facilities for the substanti	on or equipment ope nent operated other t or other accounting b	rated under lease, give han by reason of sole of etween the parties, and	name of lessor, date an wnership or lease, give state amounts and acc	d name ounts			
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL ECHIDMENT	T			
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi			Line No.			
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)				
60	2	(1)		<u> </u>	(//	1			
28	1					2			
107	2					3			
135	3					4			
60	2		· · · · · · · · · · · · · · · · · · ·			5			
30	1					6			
60	2	,				7			
28	1					8			
28	1					9			
110	2					10			
55	1					11			
135	3					12			
110	2					13			
240	2					14			
320	2					15			
336	2					16			
16	2					17			
60	2					18			
242	4					19			
90	2					20			
1060	2					21			
60	2					22			
135	3					23			
60	2					24			
60	2					25			
110	2					26			
56	2					27			
1500	3	·				28			
58	2					29			
1120	2					30			
60	2					31			
86	3					32			
56	2					33			
690	2					34			
84	3					35			
56	2					36			
58	2					37			
56	2					38			
90	2					39			
135	3					40			
						•			
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		l i			

Name of Respondent Florida Power & Light Company		This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
		SUBSTATIONS			<del></del>
2. S 3. S to fu 4. Ir atter	Report below the information called for concertions which serve only one industrial or substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, m whether transmission or dis	nay be grouped	hether -
Line No.	Name and Location of Substation	Character of Sub	ostation	OLTAGE (In M	Va)
	(a)	(b)	Primary	Secondary	Tertiary
1		Distribution	(c) 230.00	(d) 24.00	(e)
2	ROTONDA	Distribution	138.00		· · · · · · · · · · · · · · · · · · ·
3	RUBONIA	Distribution	230.00		
4	RYDER	Distribution	230.00		
5	SABAL	Distribution	230.00	ļ	
6	SAGA	Distribution	138.00		
7	SAMPLE ROAD	Distribution	138.00		
8	SAN CARLOS	Distribution	230.00		
9	SAN MATEO	Distribution	115.00		
10	SANDALFOOT	Distribution	230.00		
11	SANDPIPER	Transmission	230.00		13.20
12	SANFORD	Distribution	115.00		13.2
13	SANFORD PLANT	Transmission	230.00		13.20
14	SANFORD PLANT	Transmission	236.00		10.20
15	SANFORD PLANT	Transmission	236.00		
16	SANFORD PLANT	Transmission	115.00		<del></del> .
17	SARASOTA	Distribution	138.00		
18	SARASOTA	Distribution	138.00		
19	SARNO	Distribution	230.00		
20	SATELLITE	Distribution	138.00		
21	SAVANNAH	Distribution	138.00		
22	SAVANNAH	Distribution	138.00		
23	SAWGRASS	Distribution	230.00		
24	SCOTTSMOOR	Distribution	115.00		
25	SEABOARD	Distribution	138.00	24.00 13.80	
26	SEAGULL	Distribution	230.00		
27	SEBASTIAN	Distribution	138.00		
28	SEMINOLA	Distribution	138.00	13.80	
29	SHADE	Distribution	138.00	24.00	
30	SHERIDAN	Distribution	230.00	13.80	
31	SHERMAN	Distribution	230.00		
32	SHERMAN	Transmission	230.00	24.00 130.00	
33	SHERMAN	Transmission	230.00	69.00	40.00
34	SIMPSON	Distribution	138.00	13.80	13.80
35	SISTRUNK	Transmission	230.00	138.00	42.00
36	SISTRUNK	Distribution	138.00	138.00	13.20
37	SNAKE CREEK	Distribution	138.00	13.80	<del></del>
38	SNAPPER CREEK	Distribution	138.00	13.80	
39	SO. CAPE	Transmission	138.00	115.00	13.80
40	SO. CAPE	Distribution	138.00	13.80	13.60
					· · · · · · · · · · · · · · · · · · ·

Name of Respondent		This (1)				Date of Report			Year of Report		
Florida Power & Light Company						(Mo, Da, Y	(Mo, Da, Yr)		Dec. 31, 2003		
		(2)			ATIONS (Continued)			L			
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by											
3. Designate substation	s or major items of eq	uipment	leas	sed f	rom others, jointly ov	vned with oth	ers, or ope	rated o	therwise than by	/	
reason of sole ownership	p by the respondent. F	or any s	subs	statio	on or equipment oper	ated under le	ase, give n	name o	f lessor, date an	d	
Deliou oi lease, and ann of co-owner or other per	eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name										
affected in respondent's	co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
salaa ar roopondonto	associated company.										
Capacity of Substation	Number of	Number		$\neg$	CONVERSIO	ON APPARATU	IS AND SPF	CIAL F	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transform		,	Type of Equip		Number of		Total Capacity	Line No.	
(f)	(g)	(h)	11013	<b>'</b>				. UIIIG	(in MVa)		
165	3	(1)		-+	(i)		<u>(i)</u>		(k)	1	
110	2			$\dashv$						2	
60	2			$\dashv$						3	
55				$\dashv$						4	
110	2									5	
58	2			$\dashv$						6	
141	3			<del>-</del> +							
110	2			_						7	
60	2	<del></del>		$\dashv$						8	
90	2			$\dashv$						9	
400	4									10	
60	1			$\dashv$						11	
336	2			-						12	
920	2	·		_						13	
·	2			_						14	
1800	8	···								15	
180	1			$\perp$						16	
90	2	···········		_						17	
60	2									18	
60	2			_	····					19	
30	1	·- <u></u>		$\dashv$						20	
28	1									21	
30	1			$\perp$						22	
110	2	<del></del>		$\perp$						23	
30	1	<u>-</u>								24	
104	4									25	
110	2									26	
110	2	<u> </u>								27	
78	3									28	
110	2									29	
58	2									30	
60	2									31	
75	1									32	
100	1									33	
86	3			$\neg$						34	
560	1									35	
155	3									36	
58	2									37	
56	2									38	
168	1			$\top$						39	
30	1									40	
		<del></del>									

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Florida Power & Light Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003	
		SUBSTATIONS	77		
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should railva except those serving custome ubstations must be shown.	not be listed below. ers with energy for resale, m whether transmission or dis	nay be grouped	vhether
Line	Name and Location of Substation	Character of Su	ubstation	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SOLANA	Distribution	138.00	13.80	
2	SORRENTO	Distribution	138.00	13.80	
3	SOUTH BAY	Transmission	138.00	69.00	7.10
4	SOUTH BAY	Distribution	138.00	13.80	
5	SOUTH DAYTONA	Distribution	131.00	13.80	
6	SOUTH DAYTONA	Distribution	115.00	13.80	
7	SOUTH MIAMI	Distribution	138.00	13.80	
8	SOUTH VENICE	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTHSIDE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPOONBILL	Distribution	230.00	24.00	
13	SPRINGTREE	Distribution	230.00	24.00	
14	SPRUCE	Distribution	115.00	24.00	
15	SQUARELAKE	Distribution	138.00	13.80	
16	ST. AUGUSTINE	Distribution	115.00	13.80	
17	ST. JOE	Distribution	115.00	24.00	
18	ST. JOHNS	Transmission	230.00	115.00	
19	ST. LUCIE PLANT	Transmission	239.00	20.90	
20		Distribution	115.00		
21	STIRLING	Distribution	138.00		
22	STONEBRIDGE	Distribution	230.00		
23	STUART	Distribution	138.00		
24	SUNILAND	Distribution	138.00		
25	SUNNY ISLES	Distribution	138.00		
26	SUNTREE	Distribution	138.00		
27	SWEATT	Distribution	69.00		
28	SWEETWATER	Distribution	230.00		
29	SYKES CREEK	Distribution	138.00		
30	SYKES CREEK	Distribution	138.00		
31	SYLVAN	Distribution	230.00		
32	TAMIAMI	Distribution	138.00		ļ
33	TANTOR	Distribution	230.00		
34 35	TAYLOR TERMINAL	Distribution	115.00		
36	TICE	Distribution	138.00		
37	TIMBERLAKE	Distribution	138.00	1	
38	TITUSVILLE	Distribution	230.00	1	
39	TOLOMATO	Distribution Distribution	131.00	<del>                                     </del>	
40	TOMOKA	Distribution	115.00 230.00		
	. 5	Distribution	230.00	24.00	

Name of Respondent

Name of Respondent		This Repo	rt ls:	Date of Report	Year of Report				
Florida Power & Light Company			n Original Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2003				
			BSTATIONS (Continued)	, ,					
ncreasing capacity.	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.								
Designate substation	s or major items of e	quipment leas	ed from others, jointly ov	wned with others, or ope	rated otherwise than by	/			
eason of sole ownership	p by the respondent.	For any subst	ation or equipment oper	rated under lease, give r	name of lessor, date an	d			
period of lease, and ann	ual rent. For any su	bstation or equ	ipment operated other t	han by reason of sole ov	wnership or lease, give	name			
of co-owner or other paragraphs	ty, explain basis of s	naring expense	es or other accounting b	etween the parties, and	state amounts and acc	ounts			
anected in respondents	books of account.	specify in each	case whether lessor, co	-owner, or other party is	an associated compar	ıy.			
			že						
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	CIAL FOLIDMENT	<del></del>			
(In Service) (In MVa)	Transformers	Spare	Type of Equip			Line No.			
	In Service	Transformers			(In MVa)	140.			
(f) 112	(g) 2	(h)	(i)	(j)	(k)				
58						1			
125	2					2			
	2					3			
42	2					4			
28	1	·				5			
60	2					6			
145	4					7			
45	1					8			
. 45	1				·	9			
90	2					10			
110	2					11			
85	2					12			
165	3					13			
85	2					14			
60	2					15			
58	2					16			
110	2					17			
200	1		_			18			
2220	4					19			
60	2					20			
112	2					21			
165	3					22			
90	3					23			
56	2	<del></del>				24			
100	2								
60	2					25			
30	1					26			
110	2	<u> </u>				27			
56	2					28			
28						29			
60	1					30			
	2					31			
60	2					32			
110	2					33			
60	2					34			
58	2					35			
56	2					36			
90	2					37			
90	2					38			
56	2					39			
60	2					40			
		<del></del>							

Name	e of Respondent	This Report Is:	Date of Report	Year of Repo	rt			
Florie	da Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003				
		(2) A Resubmission SUBSTATIONS	//		<del></del>			
2. S 3. S to fu 4. Ir atter	1. Report below the information called for concerning substations of the respondent as of the end of the year.  2. Substations which serve only one industrial or street railway customer should not be listed below.  3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped accord to functional character, but the number of such substations must be shown.  4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations column (f).							
Line No.	Name and Location of Substation	Character of Sub	ostation	/OLTAGE (In M	Va)			
140.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)			
1	TRACE	Distribution	230.00		(0)			
2	TRAIL RIDGE	Distribution	22.90	13.20				
3	TRAIL RIDGE	Distribution	115.00					
4	TRAIN	Distribution	138.00					
5	TROPICAL	Distribution	138.00					
6	TULSA	Distribution	230.00					
7	TROPICANA	Distribution	138.00					
8	TURKEY POINT PLANT	Transmission	239.00					
9	TURNPIKE	Distribution	230.00					
10	TUTTLE	Distribution	138.00					
11	TWIN LAKES	Distribution	138.00					
12	ULETA	Distribution	138.00					
13	ULETA	Distribution	138.00					
14	UNIVERSITY	Distribution	138.00					
15	URBAN	Distribution	230.00					
16	VALENCIA	Distribution	230.00					
17	VAMO	Distribution	138.00					
18	VANDERBILT	Distrubution	230.00					
19	VENETIAN	Distribution	138.00					
20	VENICE	Distribution	138.00		-			
21	VERENA	Distribution	138.00					
22	VERENA	Distribution	138.00	ļ				
23	VIERA	Distribution	230.00	<del> </del>				
24	VILLAGE GREEN	Distribution	138.00					
25	VIRGINIA KEY	Distribution	138.00					
26	VOLUSIA	Transmission	230.00		12.20			
27	WABASSO	Distribution	138.00		13.20			
28	WALKER	Distribution	138.00					
29	WATKINS	Distribution	138.00					
30	WEST PALM BEACH	Distribution	138.00					
31	WESTINGHOUSE	Distribution	138.00					
32	WESTINGHOUSE	Distribution	138.00					
33	WESTON VILLAGE	Distribution	138.00					
34	WESTWARD	Distribution	138.00					
35	WHIDDEN	Transmission	230.00	<u> </u>				
36	WHISPERING PINES	Distribution	138.00					
37	WHITE CITY	Distribution	138.00					
38	WHITFIELD	Distribution	138.00					
39	WILLIAMS	Distribution	230.00	<del></del>				
40	WILLOW	Distribution	115.00					
		Distribution	113.00	13.00				
				<u> </u>				

Name of Respondent		This Report I	ls:	Date of Repo	ort V-	- 15		
Florida Power & Light Company		(1) X An (2) AR			1	Year of Report Dec. 31, 2003		
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's</li> </ol>	ns or major items of p by the responden nual rent. For any si tv. explain basis of	equipment such as equipment leased t. For any substati ubstation or equipr	from others, jointly over on or equipment operated other the or other accounting by	vned with others ated under leas nan by reason o	s, or operated o se, give name of sole ownershi	therwise than b lessor, date ar p or lease, give	y nd nam	
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare			AND SPECIAL E	QUIPMENT	Line	
(if Service) (iff MVa)	In Service (g)	Transformers (h)	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.	
110	2	(11)	(i)		(j)	(k)	<del>                                     </del>	
16	2						<u> </u>	
42	2						2	
60	2						3	
134	3						4	
30	1						5	
55	2						6	
2620	4						7	
110	2				·		8	
90	3						9	
30	1		· · · · · · · · · · · · · · · · · · ·				10	
56	1						11	
55	1						12	
90	2						13	
55							14	
110	2	<del></del>					15	
85	2						16	
165	3						17	
112	2						18	
135	3						19	
85	2						20	
45	1						21	
55	1						22	
90	2						23	
56	2						24	
1300	4						25	
60	2				· ·		26	
90	2						27	
90	2						28	
110	2				· ·		29	
90	2						30	
30	1						31	
56	2						32	
135	3						33	
75	1						34	
60	2						35	
60	2						36	
90	2						37	
55	1						38	
90	3			<del></del>			39	
	1			}	-	1	40	

Name of Respondent		This Report Is: Date of		Date of Re	of Report Year of Repor		rt
Florida Power & Light Company		(1) X An Original (Mo, Da, Yi		r)	Dec. 31, 2003		
			BSTATIONS				
2. S 3. S to fu 4. It atter	Report below the information called for concern and stations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	rning substation street railway over Va except those ubstations must of each substa	s of the responden sustomer should no e serving customers be shown. tion, designating w	t be listed be s with energy hether transm	low. for resale, m nission or dist	ay be grouped	vhether
Line No.	Name and Location of Substation		Character of Subs	station	V	OLTAGE (In M	Va)
INO.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1			Distribution		230.00		
2	WINDOVER		Distribution		138.00	24.00	
3	WINKLER		Distribution		138.00	24.00	······································
4	WIREMILL		Distribution	····	115.00	24.00	
5	WIREMILL		Distribution		115.00		<u> </u>
6	WOODLANDS		Distribution		230.00		<del></del>
7	WOODS		Distribution		138.00		
8	WYOMING		Distribution		230.00		·
9	YAMATO		Transmission		230.00		13.20
10	YORKE		Distribution		138.00		
11	YORKE		Distribution		138.00	24.00	*
12	YULEE		Distribution		230.00	24.00	
13	137TH AVENUE		Distribution		230.00	4.20	<del> </del>
14	40TH STREET		Distribution		138.00		
15	40TH STREET		Transmission		138.00	69.00	13.80
16	62ND AVENUE		Distribution		138.00	13.80	
17						70.00	
18							
19							
20							
21							
22							
23							
24							
25							
26							
27					<del></del>	***************************************	
28							
29							
30							
31							
32							
33						·	
34							
35						· ·	
36		· · · · · · · · · · · · · · · · · · ·					
37							
38							
39							
40	Total				104202.00	18861.52	819.90

Name of Respondent This Re			rt Isi.	Date of Report	Year of Report	
Florida Power & Light Con	npany	(2) A	n Original Resubmission BSTATIONS (Continued)	(Mo, Da, Yr)	Dec. 31, 2003	
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and riod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts ected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation	_ Number of	Number of	CONVERSION	ON APPARATUS AND SPE	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	<del></del>	f Units   Total Capacity	No.
(f)	(g)	(h)	(i)	()	(In MVa) (k)	
55	. 1					1
85	2	*****			-	2
110						3
14						4
30						5
55	4				· · · · · · · · · · · · · · · · · · ·	6
55	1					7 8
1120	2					9
14	1					10
55	. 1	· · · · · · · · · · · · · · · · · · ·				11
60	2	*				12
. 66	2					13
112	2					14
280	. 1					15
110	2					16
						17
						18
						19
						20
						21 22
			· · · · · · · · · · · · · · · · · · ·			23
						24
		······································				25
						26
						27
						28
						29
						30
						31
						32
						33
						35
						36
						37
						38
						39
115509	1256		6			40
			¥ ** ** **	***************************************		
			· · · · · · · · · · · · · · · · · · ·			

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	Dec 31, 2003
	FOOTNOTE DATA		Dec 31, 2003

Schedule Page: 426.15	Line No.: 40	Column: f
Capacity Summary	(MVA) :	

 $74,430 \\ \underline{41,079} \\ 115,509$ Transmission Distribution Total

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income taxes accumulated - accelerated amortization property
amortization property income taxes accumulated - other property income taxes accumulated - other property income taxes accumulated - pollution control facilities  Definitions, this report form  of common utility plant of cemmon utility plant of electric plant  Directors  Discount - premium on long-term debt Discount - premium on long-term debt Distribution of salaries and wages Dividend appropriations  118-119 Earnings, Retained 118-119 Electric energy account Expenses electric operation and maintenance electric operation and maintenance, summary unamortized debt Distributions for filing the FERC Form 1  General information  101 Instructions for filing the FERC Form 1  pumped storage (large) small plants  402-427  403-427  406-407  408-409  5mall plants  406-407  408-409  5mall plants  406-407
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income taxes accumulated - pollution control facilities 234  Definitions, this report form 1ii  Depreciation and amortization 356     of common utility plant 219
Definitions, this report form         iii           Depreciation and amortization         356           of common utility plant         356           of electric plant         219           336-337         336-337           Directors         105           Discount - premium on long-term debt         256-257           Distribution of salaries and wages         354-355           Dividend appropriations         118-119           Earnings, Retained         118-119           Electric energy account         401           Expenses         electric operation and maintenance         320-323           electric operation and maintenance, summary         323           unamortized debt         256           Extraordinary property losses         230           Filing requirements, this report form         320           General information         101           Instructions for filling the FERC Form 1         i-iv           Generating plant statistics         hydroelectric (large)         406-407           pumped storage (large)         408-409           small plants         410-411
Depreciation and amortization       356         of common utility plant       356         of electric plant       219         336-337       336-337         Directors       105         Discount - premium on long-term debt       256-257         Distribution of salaries and wages       354-355         Dividend appropriations       118-119         Earnings, Retained       118-119         Electric energy account       401         Expenses       20-323         electric operation and maintenance       320-323         electric operation and maintenance, summary       323         unamortized debt       256         Extraordinary property losses       230         Filing requirements, this report form       30-323         General information       101         Instructions for filing the FERC Form 1       i-iv         Generating plant statistics       hydroelectric (large)       406-407         pumped storage (large)       408-409         small plants       410-411
of common utility plant 356 of electric plant 219 336-337 Directors 336-337 Directors 105 Discount - premium on long-term debt 256-257 Distribution of salaries and wages 354-355 Dividend appropriations 118-119 Earnings, Retained 118-119 Electric energy account 401 Expenses electric operation and maintenance 320-323 electric operation and maintenance, summary 323 unamortized debt 256 Extraordinary property losses 230 Filing requirements, this report form General information 101 Instructions for filing the FERC Form 1 i-iv Generating plant statistics hydroelectric (large) 406-407 pumped storage (large) 408-409 small plants 410-411
of electric plant       336-337         Directors       105         Discount - premium on long-term debt       256-257         Distribution of salaries and wages       354-355         Dividend appropriations       118-119         Earnings, Retained       118-119         Electric energy account       401         Expenses       electric operation and maintenance       320-323         electric operation and maintenance, summary       323         unamortized debt       256         Extraordinary property losses       230         Filing requirements, this report form       General information       101         Instructions for filing the FERC Form 1       i-iv         Generating plant statistics       hydroelectric (large)       406-407         pumped storage (large)       408-409         small plants       410-411
Directors
Directors       105         Discount - premium on long-term debt       256-257         Distribution of salaries and wages       354-355         Dividend appropriations       118-119         Earnings, Retained       118-119         Electric energy account       401         Expenses       electric operation and maintenance       320-323         electric operation and maintenance, summary       323         unamortized debt       256         Extraordinary property losses       230         Filing requirements, this report form       General information       101         Instructions for filing the FERC Form 1       i-iv         Generating plant statistics       406-407         pumped storage (large)       406-407         pumped storage (large)       408-409         small plants       410-411
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# FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

#### FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2004

K. Michael Davis

Date

Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

# FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

#### FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2004	Signed K. Michael Davis
Date	Signature

K. Michael Davis Vice President, Accounting, Controller and Chief Accounting Officer
Name Title

#### Affiliation of Officers and Directors

#### For the Year Ended December 31, 2003

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

#### **DIRECTORS OF FLORIDA POWER & LIGHT COMPANY**

#### Dennis P. Coyle - General Counsel and Secretary

Alandco Inc., Juno Beach, FL, Director and Secretary

Alandco I, Inc., Juno Beach, FL, Director and Secretary

Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary (until 03/05/03)

ESI Energy, LLC, Juno Beach, FL, Secretary

FPL Energy, LLC, Juno Beach, FL, Secretary

FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary

FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary

FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary

FPL Energy Mason LLC, Juno Beach, FL. Secretary

FPL Energy New England Transmission LLC, Juno Beach, FL, Secretary (as of 02/19/03)

FPL Energy Services, Inc., Juno Beach, FL, Secretary

FPL Energy Services II, Inc., Juno Beach, FL, Secretary

FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary

FPL Energy Wyman LLC, Juno Beach, FL, Secretary

FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary

FPL Enersys, Inc., Juno Beach, FL, Secretary

FPL FiberNet, LLC, Juno Beach, FL, Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary

FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary

FPL Group International, Inc., Juno Beach, FL, Secretary

FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary

FPL Investments Inc, Juno Beach, FL, Secretary

FPL Services, LLC, Juno Beach, FL, Secretary

North American Power Systems, LLC, Juno Beach, FL, Secretary (as of 09/23/03)

Pipeline Funding, LLC, Juno Beach, FL, Secretary (as of 09/08/03)

Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary

Turner Foods Corporation, Juno Beach, FL, Director and Secretary

Adelphia Communications Corporation, Coudersport, PA, Director (until 12/03/03)

#### **DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

#### Moray P. Dewhurst - Senior Vice President, Finance and Chief Financial Officer

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer

FPL Group Capital Inc, Juno Beach, FL, Director and Senior Vice President, Finance and Chief Financial Officer

Palms Insurance Limited, George Town, Cayman Islands, Director (as of 09/22/03)

Nuclear Electric Insurance Limited, Wilmington, DE, Director

#### Paul J. Evanson - President (until 06/16/03)

EDMpro.com, Inc., Juno Beach, FL, Director (until 03/05/03)

FPL Enersys, Inc., Juno Beach, FL, Director (until 03/14/03)

FPL Energy New England Transmission LLC, Juno Beach, FL, President (02/19/03 until 06/16/03))

FPL Energy Services Inc., Juno Beach, FL, Director (until 03/26/03)

FPL Energy Services II, Inc., Juno Beach, FL, Director (until 03/14/03)

FPL Group, Inc., Juno Beach, FL, Director (until 06/09/03)

FPL Group International, Inc., Juno Beach, FL, Director (until 06/10/03)

Palms Insurance Company. Limited, George Town, Cayman Islands, Director (until 06/16/03)

Lynch Interactive Corporation, Rye, NY, Director

Allegheny Energy, Hagerstown, Maryland, Chairman, Chief Executive Officer and President (as of 06/16/03)

#### Lewis Hay III - Chairman of the Board and Chief Executive Officer

FPL Energy, LLC, Juno Beach, FL, Chief Executive Officer

FPL Energy Maine, Inc., Juno Beach, FL, Director and Chairman of the Board

FPL Group, Inc., Juno Beach, FL, Director, President, Chief Executive Officer and Chairman of the Board

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board

Arrowine, Inc., North Arlington, VA, Director and President

Capital One, McLean, VA, Director, (as of 10/31/03)

Harris Corp., Melbourne, FL. Director

#### Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services

Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., Juno Beach, FL, Director and President

Alandco/Cascade, Inc., Juno Beach, FL, Director and President

FPL Energy Maine, Inc., Juno Beach, FL, Director

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Turner Foods Corporation, Juno Beach, FL, Director and President

# <u>Armando J. Olivera – President (as of 06/24/03); Senior Vice President, Power Systems</u> (until 06/24/03)

FPL Energy New England Transmission LLC, Juno Beach, FL, Vice President (as of 02/19/03)

#### **DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

#### Antonio Rodriguez - Senior Vice President, Power Generation Division

FPL Energy CO<sub>2</sub> Operations, Inc., Juno Beach, FL, Director and President

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

#### John A. Stall - Senior Vice President, Nuclear Division

FPL Energy Seabrook, LLC, Juno Beach, FL, Senior Vice President and Chief Nuclear Officer

FPL Energy Ginna, LLC (formerly FPL Energy Nuclear Mid-Atlantic, LLC), Juno Beach, FL, Vice President (as of 08/18/03)

#### Adalberto Alfonso - Vice President, Operations and Technical Services

Scherer Plant Managing Board, Atlanta, GA, Member

St. Johns River Power Park, Jacksonville, FL, Executive Committee

#### Ari A. Chaney - Vice President, Integrated Supply Chain (as of 01/08/03)

Monona Wire Corporation Holdings, LLC, DeKalb, IL, Chairman of the Board, (as of 09/01/02)

#### Paul I. Cutler - Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03)

Alandco Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Alandco I, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Backbone Mountain Windpower LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Backbone Windpower Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Badger Windpower, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03), Executive Manager (as of 07/01/03)

Badger Windpower Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President and Treasurer (as of 07/15/03)

Big Sandy Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Blythe Energy Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Blythe Project Management, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Boulevard Associates, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 06/27/03)

Calhoun Power Company II, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Chaplin's Acreage Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Cherokee Falls Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Cherokee Falls Power Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03) Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 02/18/03)

Coosa River Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Coosa River Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Eastview Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Cannon Acquisitions LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Energy, LLC, Juno Beach, FL, Treasurer

ESI Hawkeye Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Moiave LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Montgomery County, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa Debt Holdings LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa Equity Holdings LLC, Juno Beach, FL, Treasurer (until 02/18/03) ESI Ormesa Holdings I LLC, Juno Beach, FL. Treasurer (until 02/18/03)

ESI Ormesa IH Equity LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Treasurer (until 02/18/03)

ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Treasurer (until 02/18/03)

ESI Silverado Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03) ESI West Texas Energy, Inc., Juno Beach, FL, Vice President and Treasurer (as of 06/02/03)

- Paul I. Cutler Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)
  - ESI West Texas Energy LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03); Executive Manager (as of 07/01/03)
  - FPL Energy, LLC, Juno Beach, FL, Treasurer
  - FPL Energy American Wind, LLC, Juno Beach, FL, Executive Manager (as of 04/11/03); Vice President and Treasurer (06/02/03)
  - FPL Energy American Wind, LLC, Greenville, DE, Executive Manager (as of 04/11/03); Vice President and Treasurer (as of 06/02/03)
  - FPL Energy American Wind Holdings, LLC, Greenville, DE, Executive Manager (as of 04/11/03); Vice President and Treasurer (as of 06/02/03)
  - FPL Energy Anderson, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Bastrop LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Bayswater, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Bellingham, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Blue Mountain, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Blythe, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Boulder Valley, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Cal Hydro, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy California Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Delaware Mountain GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Delaware Mountain LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy East Mesa LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Equipment Facility, LLC, Juno Beach, FL, Vice President and Treasurer (until 02/18/03)
  - FPL Energy Everett LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Forney, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy GRP 91-2, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy GRP 92, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Gray County Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03); Executive Manager (as of 05/25/03)
  - FPL Energy Illinois Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Indian Mesa GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Indian Mesa LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Island End GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03) FPL Energy Joshua Falls, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Kansas Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Kelley, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy MH50 GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy MH50 LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy MH700, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President (as of 06/27/03)
  - FPL Energy Maine Operating Services LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Marcus Hook LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President (as of 06/27/03)

- Paul I. Cutler Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)
  - FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Morwind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy New Mexico Holdings, LLC, Juno Beach, FL, Executive Manager (as of 04/11/03; Vice President and Treasurer (as of 06/02/03)
  - FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Executive Manager (as of 05/26/03); Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03)
  - FPL Energy New Mexico Wind II, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer (as of 10/27/03)
  - FPL Energy New Mexico Wind Financing, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer (as of 10/27/03)
  - FPL Energy New Mexico Wind Holdings II, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer (as of 10/27/03)
  - FPL Energy New York, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 07/15/03)
  - FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy PRG, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Rockaway Peaking Facilities, Inc., Greenville, DE, Vice President and Treasurer (as of 07/15/03)
  - FPL Energy Sacramento Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Services, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)
  - FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 02/18/03)
  - FPL Energy Sooner Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy South Dakota Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Spruce Point LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Stateline Holdings, L.L.C., Juno Beach, FL, Vice President and Treasurer (as of 11/05/03)
  - FPL Energy Stateline II, Inc., Juno Beach, FL, Vice President and Treasurer (as of 11/21/03)
  - FPL Energy Stateline II Holdings, LLC, Juno Beach, FL, Vice President and Treasurer (as of 11/06/03)
  - FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Terra, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

- Paul I. Cutler Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)
  - FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Valley Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Vansycle L.L.C., Juno Beach, FL. Vice President (as of 12/02/03)
  - FPL Energy Waymart GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Waymart LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Westside Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Wind Financing, LLC, Juno Beach, FL, Executive Committee, Vice President, and Treasurer (as of 10/27/03)
  - FPL Energy Wind Funding, LLC, Juno Beach, FL, Executive Committee, Vice President and Treasurer (as of 10/27/03)
  - FPL Energy Wind Funding Holdings, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer (as of 10/27/03)
  - FPL Energy White Oak, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy WindRidge Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  - FPL Energy Wyoming, LLC, Juno Beach, FL, Treasurer (until of 02/18/03)
  - FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 02/18/03) 02/18/03); Assistant Secretary (as of 03/24/03); Assistant Treasurer (until 02/18/03)
  - FPL FiberNet, LLC, Juno Beach, FL, Treasurer
  - FPL Group, Inc., Juno Beach, FL, Assistant Secretary; Assistant Treasurer (until 02/19/03); Treasurer (as of 02/19/03)
  - FPL Group Capital Inc, Juno Beach, FL, Director and Assistant Secretary; Vice President and Treasurer (as of 02/18/03); Assistant Treasurer (until 02/18/03)
  - FPL Group Capital Trust I, Newark, DE, Administrative Trustee (as of 02/27/03)
  - FPL Group Capital Trust II, Newark DE, Administrative Trustee (as of 02/27/03)
  - FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)
  - FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer (as of 02/18/93)
  - FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Assistant Treasurer (until 02/18/03)
  - FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Assistant Treasurer (until 02/18/03)
  - FPL Group International South America, Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
  - FPL Group International South America II, Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
  - FPL Group Resources, LLC, Juno Beach, FL, Treasurer (as of 05/02/03)
  - FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (as of 02/18/03)
  - FPL Investments Inc, Juno Beach, FL, Director, Treasurer and Controller (as of 02/18/03)
  - FPL Mamonal, LLC, Juno Beach, FL, Assistant Treasurer (until 10/23/03)
  - FPL Services, LLC, Juno Beach, FL, Treasurer (as of 02/18/03)

Manager (as of 07/01/03)

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Paul I. Cutler - Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant
Treasurer and Assistant Secretary (until 02/18/03) (Continued)
  FPLE Pecos Leasing GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Pecos Leasing LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Red Bay Development, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
  FPLE Rhode Island State Energy LP, Inc., Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Texas Wind I, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Texas Wind II, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Upton Leasing GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  FPLE Upton Leasing LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Flint Valley Energy Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Flint Valley Energy Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Green Ridge Power Ranch, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Hawkeye Power Partners, LLC, Juno Beach, FL, Executive Manager; Vice President and Treasurer
       (06/02/03 until 09/11/03)
  High Winds, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Executive Manager (as of 05/26/03);
       Vice President and Treasurer (as of 06/02/03).
  High Winds Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  IDC Bellingham, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  INTEXCO I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Jamaica Bay Peaking Facility, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President
       and Treasurer (as of 07/15/03)
  Joshua Falls Energy Center, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  KM Acquisitions XI GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  KM Acquisitions XI GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  KM Acquisitions XII GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  KM Acquisitions XIII GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Lake Benton Power Partners II, LLC, Juno Beach, FL, Executive Manager (05/26/03); Vice
      President and Treasurer (06/02/03 until 09/11/03)
  LET Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Limerick Partners, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Midway Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Milan Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Milan Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  MNM I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  New Albany Energy Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  New Albany Energy Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  North American Power Systems, LLC, Juno Beach, FL, Vice President and Treasurer (as of
      09/23/03)
  Oconee River Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  Oconee River Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
  OTG, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
 Pacific Power Investments, LLC, Greenville, DE, Vice President (as of 06/02/03); Executive
```

Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)

Palms Insurance Company, Limited, George Town, Cayman Islands, Treasurer and Assistant Secretary

Philadelphia Refinery Generation, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Pipeline Funding, LLC, Juno Beach, FL, Vice President and Treasurer (as of 09/08/03)

Praxis Group, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Red Hill Development Company LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Red River Energy Development, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Ridgetop Energy, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Sandersville Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Southern Sierra Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Summer Shade Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Sunrise Energy Center, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Texas Wind Operating Services, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Timber Creek Power Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Tower Associates, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Turner Foods Corporation, Juno Beach, FL, Treasurer (as of 02/18/03)

Union Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Union Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

White Oak Power Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

#### K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Energy New England Transmission LLC, Juno Beach, FL, Treasurer (as of 02/19/03)

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer

FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

#### Robert P. Fritz - Vice President, Wind Operations, PGD Start-up Assurance and Commissioning

Blythe Project Management, LLC, Juno Beach, FL, Vice President

Calhoun Power Company II, LLC, Juno Beach, FL, Vice President

Doswell I, Inc., Juno Beach, FL, Vice President

ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management

FPL Energy, LLC, Juno Beach, FL, Vice President

FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President

FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President

FPL Energy Forney, LLC, Juno Beach, FL, Vice President

FPL Energy MH700, LLC, Juno Beach, FL, Vice President

FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (as of 03/24/03)

FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President

FPL Energy Pecos Wind II GP, LLC., Juno Beach, FL, Vice President

FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President

FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President

FPL Energy Project Management, Inc., Juno Beach, FL, Vice President

FPL Energy Upton Wind I GP, LLC., Juno Beach, FL, Vice President

FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President

# Robert P. Fritz – Vice President, Wind Operations, PGD Start-up Assurance and Commissioning (Continued)

FPL Energy Upton Wind III GP, LLC., Juno Beach, FL, Vice President

FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President

FPL Energy Upton Wind I LP, LLC., Juno Beach, FL, Vice President

FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President

FPL Energy Upton Wind III LP, LLC., Juno Beach, FL, Vice President

FPL Energy Upton Wind IV P, LLC, Juno Beach, FL, Vice President

FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President

MNM I LP, LLC, Juno Beach, FL, Vice President

#### <u>Paul W. Hamilton – Vice President, State Legislative Affairs</u> None

#### William W. Hamilton - Vice President, Customer Service

EDMpro.com, Inc., Juno Beach, FL, Director and President (until 03/05/03)

FPL Energy Services, Inc., Juno Beach, FL, Director and President

FPL Energy Services II, Inc., Juno Beach, FL, Director and President

FPL Enersys, Inc., Juno Beach, FL, Director and President

FPL Services, LLC, Juno Beach, FL, President

#### James P. Higgins - Vice President, Tax

BAC Investments Corp., Greenville, DE, Director

FPL Energy Virginia Funding Corporation, Greenville, DE, Director

FPL Group, Inc., Juno Beach, FL, Vice President, Tax

MES Financial Corp., Greenville, DE, Director and Vice President

Northern Cross Investments, Inc., Greenville, DE, Director

Square Lake Holdings, Inc., Greenville, DE, Director

Sullivan Street Investments, Inc., Greenville, DE, Director

UFG Holdings, Inc., Greenville, DE. Director

West Boca Security, Inc., Greenville, DE, Director and Vice President

# William Jefferson, Jr., Vice President, St. Lucie Nuclear Station (as of 03/31/03); Vice President, Nuclear Support Operations (until 03/31/03) None

## Donald E. Jernigan, Vice President, St. Lucie Nuclear Station (until 03/31/03) None

# Terry O. Jones, Vice President, Turkey Point Nuclear Station (as of 03/31/03) None

#### <u>Dennis M. Klinger - Vice President, Information Management</u> FPL FiberNet, LLC, Juno Beach, FL, Assistant Secretary

#### **OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

#### Mary Lou Kromer - Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

#### Rajiv S. Kundalkar - Vice President, Nuclear Engineering

FPL Energy Ginna, LLC, (formerly FPL Energy Nuclear Mid-Atlantic, LLC), Juno Beach, FL, Vice President (as of 08/18/03)

FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President

## Randall R. LaBauve - Vice President, Environmental Services None

# Sidney H. Levin - Vice President, Corporate and External Affairs None

#### Robert L. McGrath - Senior Vice President, Engineering and Construction

Alandco Inc., Juno Beach, FL, Treasurer (until 02/16/03)

Alandco I, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer (until 02/18/03)

FPL Energy MH700, LLC, Juno Beach, FL, Vice President, (as of 10/01/03)

FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Vice President (as of 07/11/03)

FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Vice President (as of 07/11/03)

FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President (as of 06/17/03)

FPL Energy Services, Inc., Juno Beach, FL, Treasurer (until 02/11/03)

FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 02/18/03)

FPL Energy Waymart GP, LLC, Juno Beach, FL, Vice President (as of 06/17/03)

FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 02/18/03)

FPL Group Capital Inc, Juno Beach, FL, Vice President, Treasurer and Assistant Secretary (until 02/18/03)

FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (until 02/18/03)

FPL Services, LLC, Juno Beach, FL, Treasurer (until 02/16/03)

Pennsylvania Windfarms, Inc., Juno Beach, FL, Director (as of 08/22/03)

Praxis Group, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Turner Foods Corporation, Juno Beach, FL, Treasurer (until 02/18/03)

#### <u>John P. McElwain – Vice President, Turkey Point Nuclear (until 02-01-03)</u> None

# C. Martin Mennes – Vice President, Transmission and Substations (as of 07/01/03); Vice President, Transmission Operations and Planning (until 07/01/03)

GridFlorida LLC, Miami, FL, Manager

#### David R. Moore - Vice President, Nuclear Operations Support (as of 08/04/03)

#### **OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**

James K. Peterson, Vice President, Human Resources and Assistant Secretary None

William G. Walker, III - Vice President, Regulatory Affairs
None

Geisha J. Williams –Vice President, Distribution (as of 07/01/03); Vice President Distribution Operations (until 07/01/03)

None

Michael M. Wilson - Vice President, Government Affairs
None

#### Business Contracts with Officers, Directors and Affiliates

# Company: Florida Power & Light Co. For the Year Ended December 31, 2003

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Adalberto Alfonso	St. Johns River Power Park Jacksonville, FL	76,473,780 38,116,922	Capacity Charges Energy Charges
	excludes contributions, payments to ed		

associations and other dues. See pages 454 through 460 for disclosure of diversification activity.

# Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

# Company: Florida Power & Light Company

# For the Year Ended December 31, 2003

Constitution	Column   Column   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   Constitution   C	Gross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Operating   Cross Oper		(6)	(4)	S partodal am in	as abelating lea	(h)			
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Page 300   Page 300   Page 300   Page 300   Page 300   Page 300   Page 300   Page 300	Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   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Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Color   Colo			Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
Cotal Gross Operating Revenues (450-456)   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Cotal Gross Operating Revenues   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   Str. 358, 725   St	Total Gross Operating Revenues         (45)-446         48         \$7,958,720,135         Adjustments         Revenues         (40)-(8)           Total Gross Operating Revenues         \$8,125,120,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135         \$7,958,720,135	Total Gross Operating Revenues         Sp. 267, 201.735         \$7,383,720,135         \$7,383,720,135         \$7,383,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,720,135         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344         \$7,983,420,344	įž		Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
Sales for Resale (447)       167,250,750       167,250,750       167,250,750       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,500,120,135       3,100,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       4,700,209       7,963,420,344       7,963,420,344       7,963,420,344       7,00,209       7,963,420,344       7,00,209       7,00,209       7,00,209       7,963,420,344       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00,209       7,00	Sales for Resale (447)       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       167,250,750       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,332,523       168,33	Sales for Resale (447)  Total Sales of Electricity  Total Other (Specify)  Total Gross Operating Revenues  Sal 251,040,442  Sal 25,970  Sal 225,750  Sal 167,250,750  Sal 167,250,750  Sal 167,250,750  Sal 167,250,750  Sal 167,250,750  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,209  A 700,20		Total Sales to Ultimate Customers (440-446, 448)	\$7,958,720,135	eninema.	\$7 958 720 135	\$7 058 720 135	Adjustments	Revenues	(a) - (b)
Total Sales of Electricity  8,125,970,885  167,250,750  4,700,209  Total Net Sales of Electricity  8,125,970,885  167,250,750  4,700,209  167,250,750  17,963,420,344  167,250,750  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  130,671,094  130,671,094  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,563,175  143,763,175  143,763,175  143,763,175  143,763,175  143,763	Total Net Sales of Electricity  Total Net Sales of Electricity  Total Net Sales of Electricity  Total Net Sales of Electricity  Total Net Sales of Electricity  Total Other (Specify)  Total Gross Operating Revenues  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,209  ## 1700,200  ## 1700,200  ## 1700,200  ## 1700,200  ## 1700,200  ## 1700,200  ## 1700,200	Total Net Sales of Electricity  10	N		167,250,750	167.250.750	OS:	167 250 750	167 250 750	001,000,100	9
Provision for Rate Refunds (449.1)  Total Net Sales of Electricity  Total Chiec Operating Revenues  Total Gross Operating Revenues  Frovision for Rate Refunds (449.1)  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,209  A,700,20	Provision for Rate Refunds (449.1)	Provision for Rate Refunds (449.1)	က		8 125 970 885	167 250 750	7 050 700 425	0 425 070 000	001,003,101		> -
Total Other (Specify)  Total Gross Operating Revenues (450-456)  Total Gross Operating Revenues  8, 130, 671, 094  167, 250, 750  7, 963, 420, 344  8, 130, 671, 094  163, 932, 523  120, 369, 348  (43, 563, 175)  120, 369, 348  (43, 563, 175)  120, 369, 348  (43, 563, 175)  120, 369, 348  (43, 563, 175)  163, 932, 523  120, 369, 348  (43, 563, 175)  163, 932, 523  104 Gross Operating Revenues  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 867  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127, 352, 87  \$8, 127,	Total Net Sales of Electricity  Total Net Sales of Electricity  Total Gross Operating Revenues  (45.045.0)  4,700,209  4,700,209  4,700,209  4,700,209  7,963,420,344  8,130,671,094  167,250,750  7,963,420,344  8,130,671,094  163,932,523  120,369,348  (43,563,175)  163,932,523  104,360,442  104,363,175)  163,932,523  104,363,175)  163,932,523  104,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442  105,360,442	Total Net Sales of Electricity  Total Net Sales of Electricity  Total Net Sales of Electricity  Total Sales of Electricity  Total Other Operating Revenues (450-456)  Total Gross Operating Revenues  \$8,130,671,094  167,260,750  7,963,420,344  163,932,523  120,369,348  (43,563,175)  163,932,523  120,369,348  (43,563,175)  163,932,523  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  120,369,348  130,671,094  130,369,348  130,671,094  130,369,375  130,369,348  130,671,094  130,369,348  130,671,094  130,369,348  130,671,094  130,369,348  130,671,094  130,369,348  130,671,094  130,369,348  130,671,094  130,392,523  130,671,094  130,392,523  130,671,094  130,392,523  130,671,094  130,392,523  130,392,523  130,671,094  130,392,523  130,671,094  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,523  130,392,	4		000,010,021,0	00,,005,101	0,900,720,135	6,125,970,885	167,250,750	7,958,720,135	0
Total Net Sales of Electricity 8,130,671,094 167,250,750 7,963,420,344 8,130,671,094 167,250,750 7,963,420,344	Total Net Sales of Electricity         8,130,671,094         167,250,750         7,963,420,344         167,250,750         7,963,420,344           Total Other Operating Revenues (450-456)         120,369,348         (43,563,175)         163,932,523         120,369,348         (43,563,175)         163,932,523           Other (Specify)         S8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$\$	Total Net Sales of Electricity 8, 130, 571, 084 167, 250, 750 7, 963, 420, 344 8, 130, 671, 094 167, 250, 750 7, 963, 420, 344 8, 130, 671, 094 167, 250, 750 7, 963, 420, 344	r		4,700,209	0	4,700,209	4,700,209	0	4,700,209	0
Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523	Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523	Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,52	S		8,130,671,094	167,250,750	7,963,420,344	8,130,671,094	167,250,750	7,963,420,344	0
Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,523 (43,563,175) 163,932,932 (43,563,175) 163,932,932 (43,563,175) 163,932,932 (43,563,175) 163,932,932 (43,563,175) 163,932,932 (43,563,175) 163,932 (43,563,175) 163,932 (43,563,175) 1	Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523	Total Other Operating Revenues (450-456) 120,369,348 (43,563,175) 163,932,523 120,369,348 (43,563,175) 163,932,523									
Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$127,352,867 \$8,127,352,867	Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	9		120,369,348	(43,563,175)	163,932,523	120,369,348	(43,563,175)	163,932,523	0
Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	Other (Specify)  Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	1						<del>- y.</del>		
Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867	Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867	Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	<b>~</b> 0								
Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867	Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,251,040,442         \$123,687,575         \$8,127,352,867	Total Gross Operating Revenues \$8,251,040,442 \$123,687,575 \$8,127,352,867 \$8,251,040,442 \$123,687,575 \$8,127,352,867	0 (								
Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$127,352,867         \$8,251,040,442         \$127,352,867	Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867	Total Gross Operating Revenues         \$8,251,040,442         \$123,687,575         \$8,127,352,867         \$8,251,040,442         \$123,687,575         \$8,127,352,867	တ								
100,300,131,00 (310,100,031)	100,100,100,100,100,100,100,100,100,100	100,120,001,000,0014	9	Total Gross Operating Revenues	\$8.251.040,442	\$123,687,575	\$8 127 352 867	\$8 251 040 442	\$402 807 E7E	\$0 407 0E0 007	•
			ఠ	35.			100,400,141,100	244,040,103,04	615,000,021	40,127,332,567	Ç,

### FLORIDA PUBLIC SERVICE COMMISSION

# **DIVERSIFICATION REPORT**

**FLORIDA POWER & LIGHT COMPANY** 

# ANALYSIS OF DIVERSIFICATION ACTIVITY Changes in Corporate Structure

#### Florida Power & Light Company For the Year Ended December 31, 2003

	IVIII I	only interests and joint ventures, and an updated organizational chart.
Line	Effective	Description
No.	Date	of Change
	(a)	(b)
1 2	03/25/88	Alpha Joshua, Inc., a subsidiary, added within FPL Energy, LLC organization.
3 4	03/25/88	Beta Willow, Inc., a subsidiary, added within FPL Energy, LLC organization.
5 6 7	06/19/02	KW Solano Transmission, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
8 9 10	08/22/02	Pennsylvania Windfarms, Inc., a subsidiary, added within FPL Energy, LLC organization.
11 12 13	01/02/03	Nevada Geothermal Holdings, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
14 15 16	01/02/03	NG Acquisitions, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
17 18 19	01/03/03	FPL Energy Waymart GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
20 21 22	01/03/03	FPL Energy Waymart LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
23 24 25	02/19/03	FPL New England Transmission LLC, a limited liability company, added within FPL Energy, LLC organization.
26 27	02/27/03	FPL Group Capital Trust I, a Trust, added within FPL Group, Inc. organization.
28 29	02/27/03	FPL Group Capital Trust II, a Trust, added within FPL Group, Inc. organization.
30 31 32	03/03/03	NWP Indian Mesa Wind Farm, L.P., a limited partnership, changed its name to Indian Mesa Wind Farm, L.P. within FPL Energy, LLC organization.
33 34 35	03/05/03	EDMpro.com, Inc., a subsidiary, dissolved and deleted from FPL Group Capital Inc organization.
36 37 38	04/11/03	FPL Energy New Mexico Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
39 40 41	04/11/03	FPL Energy American Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
42 43 44	04/11/03	FPL Energy American Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.

# ANALYSIS OF DIVERSIFICATION ACTIVITY Changes in Corporate Structure

#### Florida Power & Light Company For the Year Ended December 31, 2003

Minority interests and joint ventures, and an updated organizational chart.					
Line	Effective	Description			
No.	Date	of Change			
	(a)	(b)			
1 2 3	04/15/03	East Mesa Geothermal LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.			
4 5 6	04/15/03	ESI Ormesa IH Resources LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.			
7 8 9	04/25/03	Mill Run Windpower LLC, a limited liability company, added within FPL Energy, LLC organization.			
10 11 12	04/25/03	Somerset Windpower LLC, a limited liability company, added within FPL Energy, LLC organization.			
13 14 15	05/02/03	FPL Group Resources, LLC, a limited liability company, added within FPL Group Capital Inc organization.			
16 17 18	05/07/03	FPL Energy Sky River Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.			
19 20 21	05/07/03	FPL Energy VG Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.			
22 23 24	05/09/03	FPL Energy Rockaway Peaking Facility, LLC, a limited liability company, added within FPL Energy, LLC organization.			
25 26 27 28	05/14/03	FPL Energy Rockaway Peaking Facility, LLC, a limited liability company, changed its name to FPL Energy Rockaway Peaking Facilities, LLC within FPL Energy, LLC organization.			
29 30 31	05/15/03	Uinta County Holdings, LLC, a limited liability company, changed its name to FPL Energy Wyoming, LLC within FPL Energy, LLC organization.			
32 33 34	06/04/03	Pipeline Financial, Inc., a subsidiary, added within FPL Group Capital Inc organization.			
35 36 37	06/10/03	FPL Energy Montana, LLC, a limited liability company, added within FPL Energy, LLC organization.			
38 39 40	07/14/03	Boulder Valley Power, LLC, a limited liability company, added within FPL Energy, LLC organization.			
41 42	07/16/03	Beta Joshua Inc., a subsidiary, added within FPL Energy, LLC organization.			
43 44	07/22/03	Uinta County Wind Farm L.L.C., a limited liability company, added within FPL Energy, LLC organization.			
		454 ii			

# ANALYSIS OF DIVERSIFICATION ACTIVITY Changes in Corporate Structure

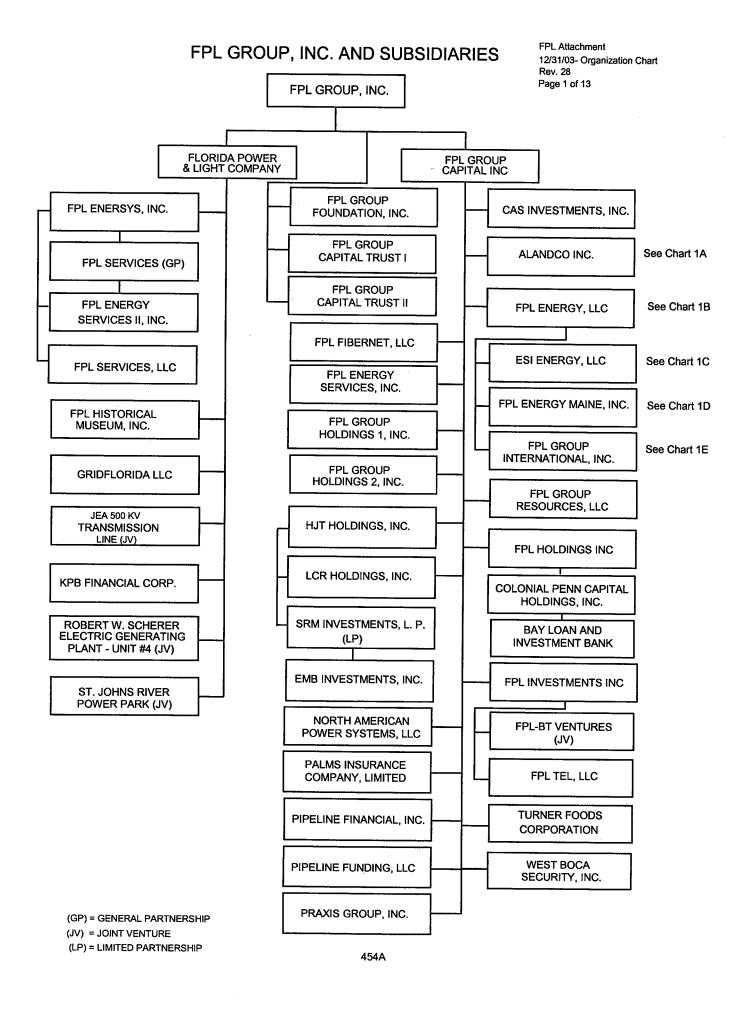
#### Florida Power & Light Company For the Year Ended December 31, 2003

and an apacion organizational organizational						
Line	Effective	Description				
No.	Date	of Change				
	(a)	(b)				
1 2 3	07/23/03	Badger Windpower Holdings, LLC, a limited liability company, merged with and into OTG, LLC within FPL Energy, LLC organization.				
4 5	07/23/03	ESI Hawkeye Power, LLC, a limited liability company, merged with and into OTG, LLC within FPL Energy, LLC organization.				
6 7 8	07/23/03	FPL Energy Lake Benton Acquisitions, LLC, a limited liability company, merged with and into OTG, LLC within FPL Energy, LLC organization.				
9 10 11	07/23/03	High Winds Holdings, LLC, a limited liability company, merged with and into OTG, LLC within FPL Energy, LLC organization.				
12 13 14	07/23/03	Meyersdale Windpower LLC, a limited liability company, added within FPL Energy, LLC organization.				
15 16 17 18	07/25/03	FPL Energy Nuclear Mid-Atlantic, LLC, a limited liability company, added within FPL Energy, LLC organization				
19 20 21	08/18/03	FPL Tel, LLC, a limited liability company, added within FPL Group Capital Inc organization.				
22 23 24	09/08/03	Pipeline Funding, LLC, a limited liability company, added within FPL Group Capital Inc organization.				
25 26 27	09/09/03	FPL Energy Oklahoma Wind Finance, LLC, a limited liability company, added within FPL Energy, LLC organization.				
28 29 30	09/16/03	Texas Wind Operating Services, LLC, a limited liability company, merged with and into OTG, LLC within FPL Energy, LLC organization.				
31 32 33	09/22/03	FPL Energy Green Power Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.				
34 35 36	09/22/03	FPL Energy VG Repower Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.				
37 38 39	09/22/03	FPL Energy Cabazon Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.				
40 41 42	09/22/03	FPL Energy 251 Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.				
43 44	09/23/03	North American Power Systems, LLC, a limited liability company, added within FPL Group Capital Inc organization.				

# ANALYSIS OF DIVERSIFICATION ACTIVITY Changes in Corporate Structure

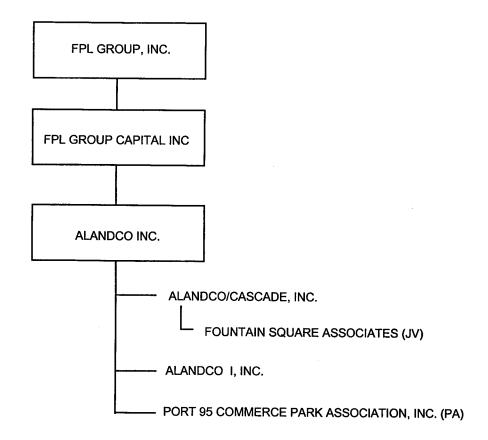
#### Florida Power & Light Company For the Year Ended December 31, 2003

and an appeared organizational chart.					
Line	Effective	Description			
No.	Date	of Change			
	(a)	(b)			
1	09/23/03	FPL Energy WPP 93 GP, LLC, a limited liability company, added within FPL			
2	į	Energy, LLC organization.			
3					
4	09/23/03	FPL Energy WPP 93 LP, LLC, a limited liability company, added within FPL			
5		Energy, LLC organization.			
6					
7	10/27/03	FPL Energy Wind Funding Holdings, LLC, a limited liability company, added within			
8		FPL Energy, LLC organization.			
9					
10	10/27/03	FPL Energy Wind Funding, LLC, a limited liability company, added within FPL			
11		Energy, LLC organization.			
12		·			
13	10/27/03	FPL Energy Wind Financing, LLC, a limited liability company, added within FPL			
14		Energy, LLC organization.			
15					
16	10/27/03	FPL Energy New Mexico Wind Holdings II, LLC, a limited liability company, added			
17		within FPL Energy, LLC organization.			
18					
19	10/27/03	FPL Energy New Mexico Wind II, LLC, a limited liability company, added within			
20		FPL Energy, LLC organization.			
21	40.00				
22	10/27/03	FPL Energy New Mexico Wind Financing, LLC, a limited liability company, added			
23		within FPL Energy, LLC organization.			
24 25	44/05/02	EDI E OL . B M B			
26	11/05/03	FPL Energy Stateline Holdings, L.L.C., a limited liability company, added within			
20 27		FPL Energy, LLC organization.			
28	11/06/03	EDI Casana Otataka a Hala III.			
29	11/00/03	FPL Energy Stateline II Holdings, LLC, a limited liability company, added within			
30		FPL Energy, LLC organization.			
31	11/07/03	FPI Energy Nuclear Mid Atlantia LLC a Barter to the State			
32	11/01/03	FPL Energy Nuclear Mid-Atlantic, LLC, a limited liability company, changed its			
33		name to FPL Energy Ginna, LLC within the FPL Energy, LLC organization.			
34	11/12/03	FPI Energy Sagebrush 20 11 C a limited liebility			
35	11712700	FPL Energy Sagebrush 20, LLC, a limited liability company, added within FPL Energy, LLC organization.			
36					
37	11/21/03	FPL Energy Stateline II, Inc., a subsidiary, added within FPL Energy, LLC			
38		organization.			
39		3			
40	12/03/03	FPL Energy New Mexico III, LLC, a limited liability company, added within FPL			
41		Energy, LLC organization.			
42		0,,			
43					
44					



FPL Attachment 12/31/03 - Organization Chart Rev. 28 Page 2 of 13

CHART 1A ALANDCO INC.

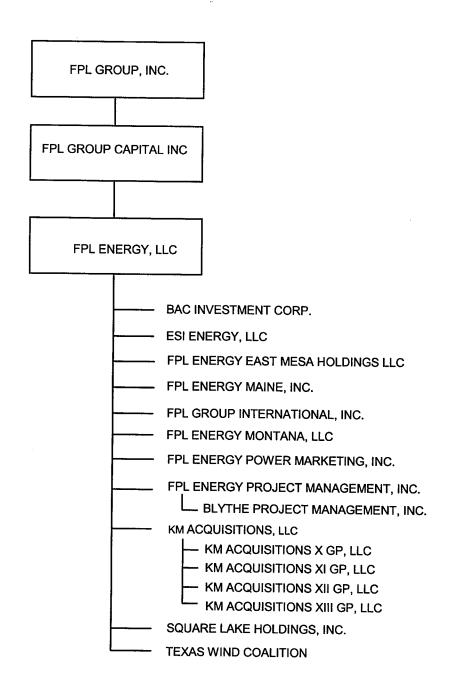


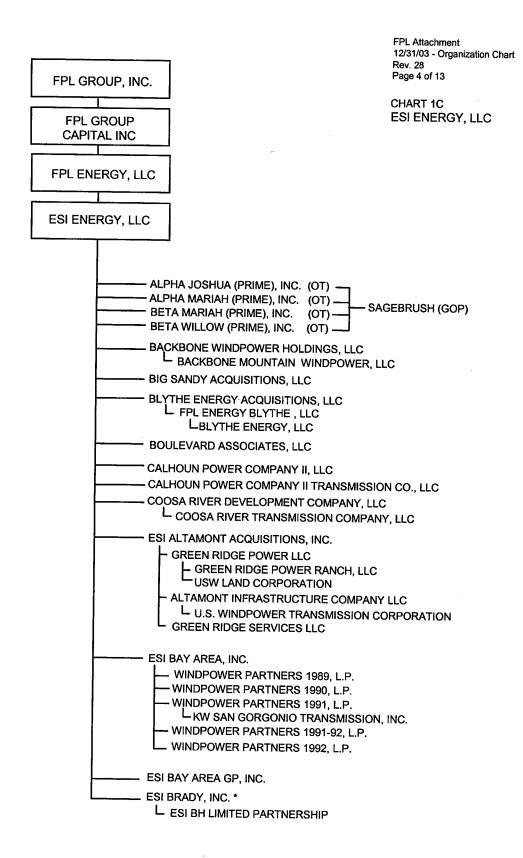
(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

FPL Attachment 12/31/03 - Organization Chart Rev. 28 Page 3 of 13

CHART 1B FPL ENERGY, LLC





<sup>\* =</sup> Also in Partnership with ESI LP, Inc. (GOP) = General Co-Ownership Partnership (OT) = Owner Trust

**FPL Attachment** 12/31/03 Organization Chart Rev. 28 Page 5 of 13 ESI ENERGY, LLC CHART 1C - Continued (Continued) ESI ENERGY, LLC ESI CALIFORNIA HOLDINGS, INC. CH ORMESA, INC. CH ORMESA LP, INC. CH POSDEF, INC. -ACME POSDEF PARTNERS, L.P. L POSDEF POWER COMPANY, L.P. CH POSDEF LP, INC. ESI SKY RIVER, INC. \* - ESI SKY RIVER LIMITED PARTNERSHIP SKY RIVER PARTNERSHIP (GP) L SAGEBRUSH PARTNER FIFTEEN, INC. L SAGEBRUSH (GOP) FPL ENERGY SKY RIVER WIND, LLC \* **FPL ENERGY 251 WIND, LLC** FPL ENERGY SAGEBRUSH 20, LLC FPL ENERGY CABAZON WIND, LLC FPL ENERGY GREEN POWER WIND, LLC FPL ENERGY VG REPOWER WIND, LLC SKY RIVER INVESTMENT PARTNERS, LLC. - ESI CALISTOGA GP, INC. - ESI CALISTOGA LP, INC. ESI CHEROKEE GP. INC. LESI CHEROKEE COUNTY, L.P. ESI CHEROKEE LP, INC. - ESI CHEROKEE HOLDINGS, INC. ESI CHEROKEE MGP, INC. CHEROKEE COUNTY COGENERATION CORP. L CHEROKEE COUNTY COGENERATION PARTNERS, L.P.

\* = Also in Partnership with ESI LP, Inc (GOP) = General Co-Ownership Partnership (GP) = General Partnership

(GP) = General Partnership (LP) = Limited Partnership KERN FRONT PIPELINE

JOINT VENTURE

ESI DOSWELL GP, INC.

L DOSWELL I. INC.

ESI DOUBLE "C", INC.

ESI SIERRA, INC.

ESI EBENSBURG, INC.

L DOSWELL LIMITED PARTNERSHIP\*

EBENSBURG INVESTORS LIMITED PARTNERSHIP EBENSBURG POWER COMPANY (GP)

L ESI CC LIMITED PARTNERSHIP

ESI KERN FRONT, INC.

ESI KF LIMITED PARTNERSHIP

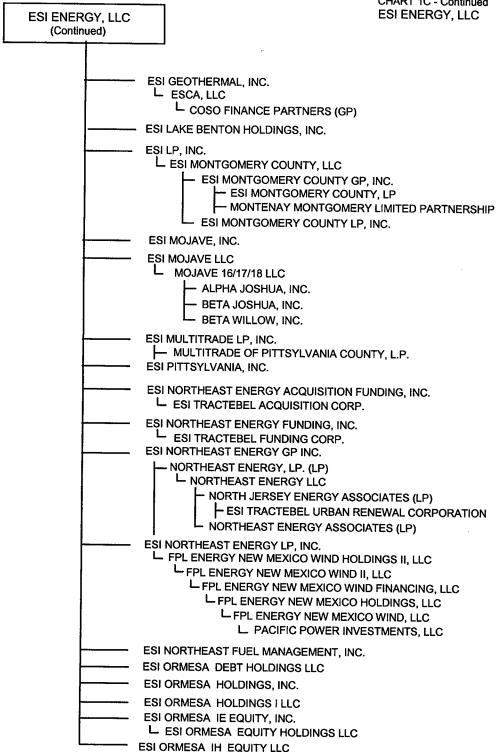
KERN FRONT LIMITED (LP)

L ESI HS LIMITED PARTNERSHIP
L HIGH SIERRA LIMITED (LP)

L DOUBLE "C" LIMITED (LP)

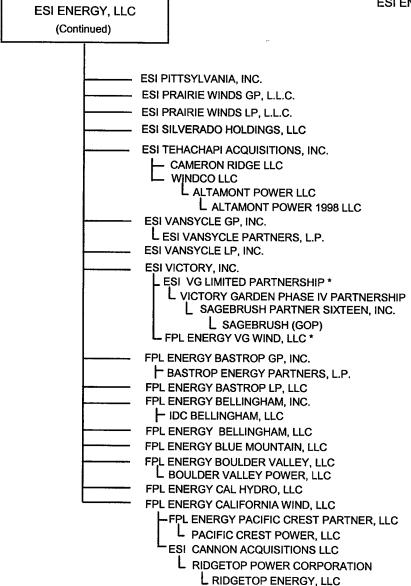
**FPL Attachment** 12/31/03 - Organization Chart **Rev 28** Page 6 of 13

CHART 1C - Continued



FPL Attachment 12/31/03 - Organization Chart Rev. 28 Page 7 of 13

CHART 1C - Continued ESI ENERGY, LLC



FPL Attachment 12/31/03 - Organization Chart Rev. 28 Page 8 of 13

CHART 1C - Continued ESI ENERGY, LLC

ESI ENERGY, LLC (Continued) FPL ENERGY CONSTRUCTION FUNDING HOLDINGS LLC FPL ENERGY CONSTRUCTION FUNDING LLC - CALHOUN POWER COMPANY I, LLC FPL ENERGY MARCUS HOOK LLC -FPL ENERGY MH700, LLC FPL ENERGY MARCUS HOOK, L.P. FPL ENERGY DELAWARE MOUNTAIN GP. LLC LE DELAWARE MOUNTAIN WIND FARM, LP FPL ENERGY DELAWARE MOUNTAIN LP, LLC FPL ENERGY DOSWELL HOLDINGS, INC. DOSWELL FUNDING CORPORATION UFG HOLDINGS, INC. FPL ENERGY EAST MESA LLC FPL ENERGY EQUIPMENT FACILITY, LLC **FPL ENERGY EVERETT LLC** NORTHWEST POWER COMPANY, L.L.C. FPL ENERGY FORNEY, INC. FPLE FORNEY, L.P. - MNM I LP, LLC L MNM I, L.P. FPLE FORNEY PIPELINE, L.P. FPL ENERGY FORNEY, LLC FPL ENERGY GEO EAST MESA PARTNERS, INC. FPL ENERGY GINNA, LLC FPL ENERGY GRAY COUNTY WIND, LLC GRAY COUNTY WIND ENERGY, LLC FPL ENERGY GREAT PLAINS WIND, LLC FPL ENERGY GRP 91-2, LLC FPL ENERGY GRP 92, LLC FPL ENERGY ILLINOIS WIND, LLC FPL ENERGY INDIAN MESA GP. LLC INDIAN MESA WIND FARM, L.P. FPL ENERGY INDIAN MESA LP, LLC FPL ENERGY ISLAND END GP, LLC ■ BIRCH LIMITED PARTNERSHIP FPL ENERGY JOSHUA FALLS, LLC L JOSHUA FALLS ENERGY CENTER, LLC FPL ENERGY KANSAS WIND, LLC FPL ENERGY KELLEY, LLC FPL ENERGY LOUISIANA HOLDINGS, INC. L RED RIVER ENERGY DEVELOPMENT, LLC

Continued on Page 9 of 13

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CHART 1C - Continued ESI ENERGY, LLC

ESI ENERGY, LLC (Continued) FPL ENERGY MH50 GP, LLC - FPL ENERGY MH50, L.P. FPL ENERGY MH50 LP, LLC FPL ENERGY MISSISSIPPI HOLDINGS, LLC - FPLE RED BAY DEVELOPMENT, LLC RED HILL DEVELOPMENT COMPANY, LLC - EASTVIEW TRANSMISSION COMPANY, LLC SANDERSVILLE TRANSMISSION COMPANY, LLC NEW ALBANY ENERGY DEVELOPMENT COMPANY, LLC L NEW ALBANY ENERGY TRANSMISSION COMPANY, LLC UNION DEVELOPMENT COMPANY, LLC L UNION TRANSMISSION COMPANY, LLC FPL ENERGY MOJAVE OPERATING SERVICES, LLC FPL ENERGY MORWIND, LLC L- TPC WINDFARMS LLC FPL ENERGY NEW MEXICO III, LLC. FPL ENERGY NEW YORK, LLC. FPL ENERGY ROCKAWAY PEAKING FACILITIES, LLC - BAYSWATER PEAKING FACILITY, LLC JAMAICA BAY PEAKING FACILITY, LLC SUNRISE ENERGY CENTER, LLC FPL ENERGY NORTH CAROLINA HOLDINGS, LLC FPL ENERGY NORTH DAKOTA WIND, LLC FPL ENERGY NORTH DAKOTA WIND II. LLC FPL ENERGY OKLAHOMA WIND, LLC FPL ENERGY OKLAHOMA WIND FINANCIAL, LLC FPL ENERGY OPERATING SERVICES, INC. - FPL ENERGY CO 2 OPERATIONS, INC. FPL ENERGY VIRGINIA POWER SERVICES, INC. FPL ENERGY PARIS GP, INC. - LAMAR POWER PARTNERS, LP LINTEXCO I LP, LLC L INTEXCO I, LP FPL ENERGY PARIS LP, LLC FPL ENERGY PECOS WIND I GP, LLC FPL ENERGY PECOS WIND I, LP FPL ENERGY PECOS WIND I LP, LLC FPL ENERGY PECOS WIND II GP, LLC FPL ENERGY PECOS WIND II, LP FPL ENERGY PECOS WIND II LP, LLC FPL ENERGY PENNSYLVANIA WIND, LLC - MEYERSDALE WINDPOWER LLC MILL RUN WINDPOWER LLC SOMERSET WINDPOWER LLC - PENNSYLVANIA WINDFARMS, INC.

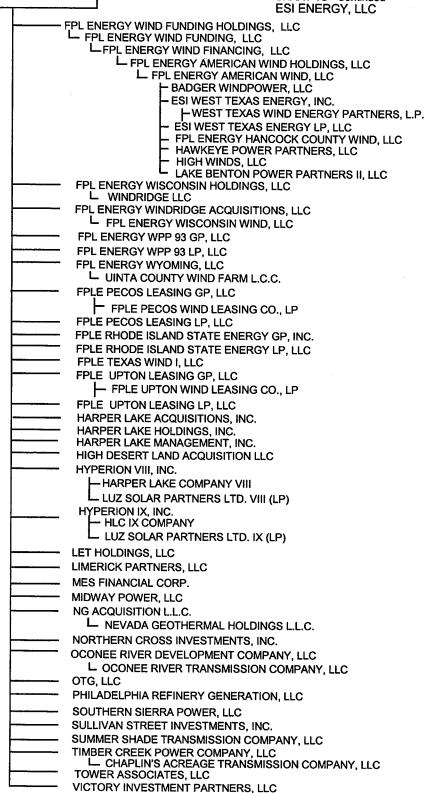
FPL Attachment 12/31/03 Organization Chart Rev. 28 Page 10 of 13

CHART 1C - Continued ESI ENERGY, LLC

ESI ENERGY, LLC (Continued) FPL ENERGY PRG. LLC. □ PHILADELPHIA ENERGY CENTER, L.P. FPL ENERGY SACRAMENTO POWER, LLC FPL ENERGY SEABROOK, LLC FPL ENERGY NEW ENGLAND TRANSMISSION LLC FPL ENERGY SOLAR FUNDING CORP. FPL ENERGY CAITHNESS FUNDING CORPORATION FPL ENERGY SOONER WIND, LLC FPL ENERGY SOUTH CAROLINA HOLDINGS, LLC - CHEROKEE FALLS DEVELOPMENT COMPANY, LLC CHEROKEE FALLS POWER DEVELOPMENT COMPANY, LLC FPL ENERGY ANDERSON, LLC FPL ENERGY SOUTH DAKOTA WIND, LLC FPL ENERGY STATELINE HOLDINGS, L.L.C. FPL ENERGY STATELINE II HOLDINGS, LLC L FPL ENERGY STATELINE II, INC. FPL ENERGY TENNESSEE HOLDINGS, LLC FLINT VALLEY DEVELOPMENT COMPANY, LLC L FLINT VALLEY TRANSMISSION COMPANY, LLC L MILAN DEVELOPMENT COMPANY, LLC L MILAN TRANSMISSION COMPANY, LLC FPL ENERGY TERRA, LLC FPL ENERGY UPTON WIND I GP, LLC - FPL ENERGY UPTON WIND I LP FPL ENERGY UPTON WIND I LP, LLC FPL ENERGY UPTON WIND II GP, LLC FPL ENERGY UPTON WIND II LP FPL ENERGY UPTON WIND II LP, LLC FPL ENERGY UPTON WIND III GP, LLC FPL ENERGY UPTON WIND III LP FPL ENERGY UPTON WIND III LP, LLC FPL ENERGY UPTON WIND IV GP, LLC FPL ENERGY UPTON WIND IV LP FPL ENERGY UPTON WIND IV LP. LLC FPL ENERGY VALLEY POWER, LLC FPL ENERGY VANSYCLE L.L.C. FPL ENERGY VIRGINIA HOLDINGS, INC. FPL ENERGY VIRGINIA FUNDING CORPORATION FPL ENERGY WAYMART GP. LLC FPL ENERGY WAYMART LP, LLC FPL ENERGY WESTSIDE POWER, LLC FPL ENERGY WHITE OAK, LLC WHITE OAK POWER COMPANY, LLC

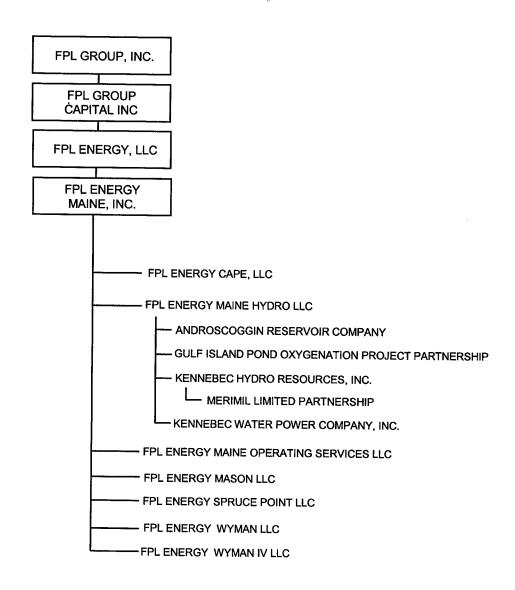
ESI ENERGY, LLC (Continued)

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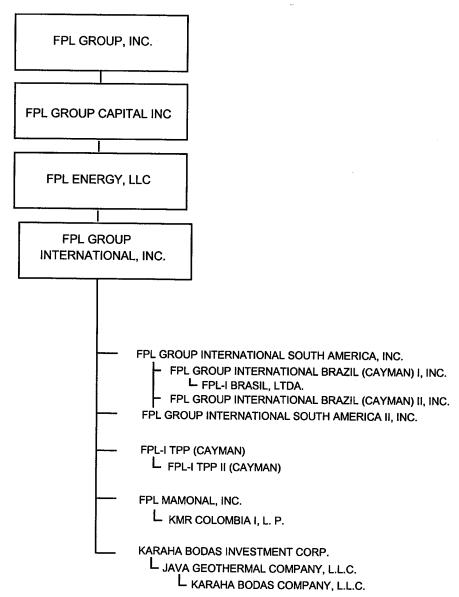
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CHART 1D FPL ENERGY MAINE, INC.



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CHART 1E FPL GROUP INTERNATIONAL, INC.



# Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

## Florida Power & Light Company For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Agreement effective December 30, 2003. Pursuant to the agreement, for a sale price of \$475,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: rights to the payment of money derived from short term financing, employee advances, incompayables and other miscellaneous items (all, whether or not evidenced by a promissory note other instrument or security, together with all earnings, income and other proceeds thereon therefrom), and certain accounts receivable generated from the sale and/or provision of the of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$475,000,000 promissory note, payable on demand and bearing interest a percent (2%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 30, 2004 and continuing monthly until the promissory note is paid in figure on January 2, 2003. Pursuant to the agreement, for a sale price of \$400,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 2002. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances income taxes, reimbursable projects, damage claims, transmission service and interchange trade payables and other miscellaneous items (all, whether or not evidenced by a promisson note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the	Name of Affiliated Company (a)	Synopsis of Contract (b)
on January 2, 2003. Pursuant to the agreement, for a sale price of \$400,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 2002. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances income taxes, reimbursable projects, damage claims, transmission service and interchange trade payables and other miscellaneous items (all, whether or not evidenced by a promissor note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB' December 30, 2002, \$400,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to closing, accrued interest of \$83,333 due on the December 30, 2002 Purchase Money Note representing	KPB Financial Corp.	\$475,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision of the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$475,000,000 promissory note, payable on demand and bearing interest at two
	KPB Financial Corp.	agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 2002. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 30, 2002, \$400,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to closing, accrued interest of \$83,333 due on the December 30, 2002 Purchase Money Note representing
Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidate return. Therefore, any corporate structure changes provided on pages 454-i through 454-iv would also be reflected in FPL Group's tax arrangement.	FPL Group, Inc	party to or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided on pages 454-i through 454-iv

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# Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

## Florida Power & Light Company For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
(a)	(b)
FPL Energy Services, Inc	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2003, purchases in the amount of \$438,990 and sales of \$41,787,016 were made under this Contract.
FPL Energy Services, Inc	Certain derivative transactions were made during 2003 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount paid under these transactions was \$1,711,087.
FPL Energy Power Marketing, Inc	During 2003 there were certain expense reimbursements totaling \$773,252 related to back office expenses.
FPL Energy, LLC	During 2003, there were certain expense reimbursements totaling \$73,940 related to back office expenses.
FPL Fibernet	In 2003, FPL formed an agreement with FiberNet whereby certain fiber circuits previously provided by BellSouth would now be provided by FiberNet. A written agreement had not been signed as of December 31, 2003. The CLEC Project expires December, 2005. FiberNet is currently developing an invoicing system. Once the system is in place, it will be possible to calculate an accurate charge per circuit.
Northeast Energy Associates, a Limited Partnership	An agreement which governed certain derivative transactions made pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement, was cancelled in 2002.
Cherokee County Cogeneration Partners L.P.	An agreement which governed certain derivative transactions made pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement, was cancelled in 2002.
Northeast Energy Associates, a Limited Partnership	A Base Contract with Northeast Energy Associates for Short-Term Sale and Purchase of Natural Gas was cancelled in 2002. This contract was a Gas Industry Standards Board (GISB) form contract.
FPL Services, Inc	Florida Power & Light Company and FPL Services entered into various participation asssignment agreements in 2003. Under these agreements, FPL Services assigned to FPL a one hundred percent (100%) undivided participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customers under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the customer agreements. In 2003, such participation agreements were signed by FPL and FPL Services for the School Board of Dade County.
	Page 455 A

# Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

## Florida Power & Light Company For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
PL Group Capital, Inc	In May of 2003, Florida Power and Light Company purchased a turbine from FPL Group Capital, Inc that had been purchased from FPL Energy on December 27, 2002. the purchase price of the turbine was \$25,088,173, the same price FPL Energy paid General Electric for it.

## ANALYSIS OF DIVERSIFICATION ACTIVITY Individual Affiliated Transactions in Excess of \$500,000

	Recurring monthly affilia	regarding individual affiliated transactions in excess of \$500,000. ted transactions which exceed \$500,000 per month should be reported	
		e. However, each land or property sales transaction even though simil	ar
<u> </u>		e reported as a "non-recurring" item for the period in which it occurs.	Dollar
1:	Name of Affiliate	Description of Transaction	Amount
Line No.	(a)	(b)	(c)
NO.	(a)	(0)	(6)
1	FPL Energy Power Marketing, Inc.	Reimbursement to EMT for Back Office Expenses	773,252
2	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	41,787,016
	FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	1,711,087
4	FPL FiberNet, LLC	Payments for Services Rendered	10,376,744
7	11 21 1501/101, 220	aymonic for convictor Nondorea	10,010,144
	FPL Group Capital, Inc.	Purchase of Turbine	25,088,173
6	FPL Group Capital, Inc.	Payment for Share in Pantellos Investment	529,000
7	FPL Group Foundation, Inc.	Annual Charitable Contribution	1,459,000
8	FPL Group, Inc.	Allocation of Payroll Charges	5,165,403
	FPL Group, Inc.	Thrift Plan Company Match Payments	21,461,298
	FPL Group, Inc.	Florida Income Tax Payments	80,830,000
	FPL Group, Inc.	Federal Income Tax Payments	228,156,603
	FPL Group, Inc.	Federal Income Tax Payments for KPB	1,788,397
	FPL Group, Inc.	Common Dividend Payments	715,052,569
	FPL Group, Inc. FPL Group, Inc.	Deferred Compensation-Officers Stock Options Exercised	5,101,670 5,572,849
47	KDR Financial Corporation	Nuclear Decommission Fund Transfer	15,594,517
	KPB Financial Corporation KPB Financial Corporation	Equity in Earnings	15,735,284
	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	12,469,275
	KPB Financial Corporation	Purchase of Accounts Receivable from FPL	400,000,000
	KPB Financial Corporation	Sale of Accounts Receivable to FPL	475,000,000
	KPB Financial Corporation	Storm Fund Net Income	6,694,374
23	Palms Insurance Company, Limited	Worker's Compensation Insurance	12,357,705
	NOTE: (A) See page 458 for Assets (NOTE: (B) Excludes Payment of Cas	or Rights Purchased from or sold to Affiliates h Collected on Behalf of Affiliate.	

## FLORIDA POWER & LIGHT COMPANY For the Year Ended December 31, 2003

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

No f	Type of Service	Relevant Contract		tal Charge	
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
Alandco Inc.	See Note 1		s	146	7,907
FPL Group Capital Inc.	See Note 1		s	146	23,344,807
FPL Group Resources, LLC	See Note 1		s	146	200,373
FPL FiberNet, LLC	See Note 1		s	146	2,741,608
FPL Energy Maine, Inc.	See Note 1		s	146	15,207
FPL Energy Services, Inc.	See Note 1		s	146	3,188,813
FPL Energy, LLC	See Note 1		S	146	24,834,118
FPL Group, Inc.	See Note 1		S	146	198,675
FPL Energy Services, Inc.	See Note 1		S	146	1,746,483
FPL Energy Power Marketing, Inc.	See Note 1		s	146	3,338,232
FPL Energy Project Management, Inc.	See Note 1		s	146	2,325,421
FPL Energy Seabrook	See Note 1		s	146	2,623,693
Palms Insurance Company, Limited	See Note 1		s	146	7,291,445
Pipeline Funding, LLC	See Note 1		s	146	52,817
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Note 1: Services primarily provided by FPL include	accounting, financial, consulting, human resources systems and programs,			ļ	ļ
education and training, land management, le	egal, payroll, management and administrative, computer services, printing			İ	
and duplicating, physical facilities, software	maintenance, license fees, in territory gas sales and aviation services.				
	<u> </u>	ļ		1	
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	Type of Service	Relevant Contract	To	tal Charne	for Year
Name of	and/or	or Agreement and	"P" or	Account	Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	
(a)	(b)	(c)	(d)	(e)	(f)
					V
FPL Energy, LLC	See Note 2		Р	146	2,162,574
FPL Group, Inc.	See Note 2		Р	107	57,469
FPL Group, Inc.	See Note 2		P	146	
FPL Group, Inc.	See Note 2		P		51,322
FPL Group, Inc.	See Note 2		P	165	126,698
FPL Group, Inc.	See Note 2		P	517	286,852
FPL Group, Inc.	See Note 2		Р	580 714	71,837
FPL Group, Inc.	See Note 2		P		(330)
FPL Group, Inc.	See Note 2		P	590 920	50,286
FPL Group, Inc.	See Note 2		P	920 923	7,002,948
FPL Group, Inc.	See Note 2		P	923 926	72,591 3,344,022
FPL Group, Inc.	See Note 2		Р	926 926	
FPL Group, Inc.	See Note 2		P	926	(610,323) 5 975
FPL Group, Inc.	See Note 2		P	930	5,875 864,451
Note 2: Reimbursements to Group and FPL Energy incentives, directors fees, management services ar	r for expenses paid on behalf of FPL Utility, including compensation and generation services.				

	Type of Service	Polovent Caster :	<del></del>	4-1 O'	
Name of	and/or	Relevant Contract or Agreement and	"P" or	Account	for Year Dollar
Affiliate	Name of Product	Effective Date	"S"	Number	B .
(a)	(b)	(c)	(d)	(e)	(f)
			(-)		
FPL Energy, LLC	Reimbursement for Worker's Compensation Insurance Premium	No purchase order	Р	165	3,226
FPL Energy, LLC	Reimbursement to EMT Related to Back Office Expenses	No purchase order	Р	921	73,940
FPL Energy, LLC	Reimbursed by Stock Transfer Agent for FPL Energy	No purchase order	P	234	115,541
FPL Energy, LLC	Employees Reimbursement of Tax Refund	No purchase order	Р	236	1,528
FPL Energy Power Marketing, Inc.	Purchases of Natural Gas	No purchase order	Р	176.570	88,970
FPL Energy Project Management, Inc.	Reimbursement of Tax Refund	No purchase order	P	236	516
FPL Energy Services, Inc.	Fuel Sales to the Utility	No purchase order	Р	456	80,856
FPL Energy Services, Inc.	Fuel Sales to the Utility	No purchase order	Р	907	88,753
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	Р	456	2,144,368
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	Р	501	69,680
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	146	438,990
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	Р	501	10,976
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	Р	107	4,824
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	Р	921	197,386
Note: (1) Excludes Payments of cash collecte	d on behalf of Affiliates.				
(2) Excludes FPL Consolidating Entities					

	Type of Service	Relevant Contract	То	tal Charge	for Year
Name of	and/or	or Agreement and	"P" or	Account	
Affiliate	Name of Product	Effective Date	"S"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
FPL Group, Inc.	Intangible Tax Payment	No purchase order	Р	408.1	2,080
FPL Group, Inc.	Reimbursement for Payment made in Error	No purchase order	P	232	1,162
FPL Historical Museum, Inc.	Payments made by FPL	No purchase order	Р	930.2	7,500
FPL Energy Services, Inc.	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	. <b>P</b>	908	25,589
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	154	51,447
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	517	42,379
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	520	98,131
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	524	1,370
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	528	46,409
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	530	50,167
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	Р	530	1,900
KPB Financial Corp.	Capital Contributions	No purchase order	Р	123.1	93,500
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	Р	234	(1,018,243)
KPB Financial Corp.	Nuclear Decommission Fund Taxes Payment	No purchase order	Р	234	910,017
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	Р	146	10,192
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	421	20,000
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	Р	165	2,584,657
		·			
Note: Excludes Payments of cash collected o	n behalf of Affiliates.				
2, 33, 33, 33, 33, 33, 33, 33, 33, 33, 3					
	Page 457-C				

# ANALYSIS OF DIVERSIFICATION ACTIVITY Assets or Rights Purchased from or Sold to Affiliates

				_	to use assets.		
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers f	 <u>rom Affiliates:</u> 						
KPB Financial Corp.(KPB)	Accounts Receivable	\$ 400,000,000	0	\$400,000,000		\$ 400,020,000 See note (A)	Yes
FPL Group Capital Inc.	Turbines-Fixed Assets	25,088,173	0	25,088,173	25,088,173	25,088,173	Yes
FPL Energy	Office Furniture	364,569	175,131	189,438	200,356 See note (B)	189,438 425,297,611	Yes
Sales to Affiliates:						Sales Price	
KPB Financial Corp.(KPB)	Miscellaneous Accounts Receivable	475,000,000	O	475,000,000		475,000,000	Yes
KPB Financial Corp.(KPB)	Non-Qualified Nuclear Decommissioning Trust Fund	15,594,517	0	15,594,517		See note (C)	Yes
KPB Financial Corp.(KPB)	Storm and Property Reserve Fund	12,469,275	0	12,469,275		See note (C)	Yes
	Total					475,000,000	
A ) Includes administration	 ive fee paid to KPB for \$2 	20,000.					
B ) The furniture was purinformation obtained	I urchased from FPL Energ d from vendor.	y at lower of cost	or market. Fair N	 Market Value for 	 used furniture is 	based on	
C) FPL contributed the	fund balance to the capital	 al account of KPB					

# Florida Power & Light Company Utility/Affiliate Employee Transfers For the Year Ended 12/31/03

	List employees earning m	iore than \$30,000 annually	List employees earning more than \$30,000 annually transferred from/to the utility to/from an affiliate company.	ın affiliate company.	
	Company Transferred	Company Transferred			Transfer Permanent or Temporary and
Line No.	From	2	Old Job Assignment	New Job Assignment	Duration
-	FPL UTIL	FPL ÉNERGY	BUSINESS SPECIALIST I	PRODUCT MGR	Permanent
2	FPL UTIL	FPL ENERGY	BRAND MANAGER	BRAND MGR	Permanent
က	FPL UTIL	FPL ENERGY	SR BUSINESS SPEC I	SR BUSINESS SPEC I	Permanent
4	FPL UTIL	FPL ENERGY	SR BUSINESS SPEC I	SR BUSINESS SPEC I	Permanent
2	FPL UTIL		ANALYSTI	SR ANALYST	Permanent
9	FPL UTIL		TEAM SUPERVISOR I	TEAM SUPERVISOR I	Permanent
7	FPL UTIL	RGY	TRAINING ASSOCIATE II	ASSOCIATE BUSINESS ANAL	Permanent
∞	FPL UTIL	FPL GRP	ASSISTANT TREASURER	TREASURER	Permanent
6	FPL UTIL		SYSTEMS ADMINISTRATOR S	SYSTEMS ADMINISTRATOR S	Permanent
10	FPL UTIL	FPLE	ADMINISTRATIVE TECHNICI	ADMINISTRATIVE TECHNICI	Permanent
11	FPL UTIL	FPLE	ADMIN SPECIALIST I	ADMINISTRATIVE TECHNICI	Permanent
12	FPL UTIL	FPLE	SYSTEMS ADMINISTRATOR S	SYSTEMS ADMINISTRATOR S	Permanent
13	FPL UTIL		SR ATTORNEY	SR ATTORNEY	Permanent
14	FPL UTIL		PRINCIPAL FIN ANALYST	ASSOCIATE BUSINESS MGR	Permanent
15			ENVIRONMENTAL MGR III	ENVIRONMENTAL MGR II	Permanent
16		FPLE	PWR SUPPLY-SYS OPERATOR	LABOR RELATIONS MGR	Permanent
17			SR ATTORNEY	SR ATTORNEY	Permanent
18	FPL UTIL	FPLE	DIR INVESTOR RELATIONS	BUSINESS DIRECTOR FPLE	Permanent
19	FPL UTIL		HR CONSULTANT I	HR CONSULTANT I	Permanent
20	FPL UTIL	FPLE	COMP ANALYST I	PROJECT DIRECTOR II	Permanent
21	FPL UTIL		ADMIN SPECIALIST I	PLANT LEADER II	Permanent
	FPL UTIL		SR PGD LEADER	PRINCIPAL PGD LEADER	Permanent
	FPL UTIL		DIRECTOR OF PROJECTS	DIRECTOR OF PROJECTS	Permanent
	FPL UTIL	FPLE PMI	PGD GENERAL MGR I	PGD GENERAL MGR I	Permanent
22	FPL UTIL		PGD LEADER I	PRODUCTION MGR II	Permanent
56	FPL UTIL		BUSINESS MGR	BUSINESS MGR	Permanent
27	FPL UTIL		PRINCIPAL PGD LEADER	VARIABLE WORKFORCE MGR	Permanent
28	FPL UTIL		SR DISTRIBUTION AREA MG	AREA SALES MGR	Permanent
29	FPL UTIL		PROJECT MGR	PROJECT MGR	Permanent
30	FPL UTIL		PRODUCTION MGR I	PLANT MGR	Permanent
31	FPL UTIL		PGD LEADER I	PRODUCTION MGR II	Permanent
			STAFF INTERNAL AUDITOR	SR ANALYST	Permanent
			ANALYST III	TRANSPORTATION & EXCHAN	Permanent
8			PRINCIPAL FINANCIAL ANA	QUANTITATIVE ANALYST	Permanent
35	FPL UTIL	PWR MKT	ACCTING SUPV - BUS UNIT	ACCOUNTING SUPV BUSINES	Permanent

# Florida Power & Light Company Utility/Affiliate Employee Transfers For the Year Ended 12/31/03

	List employees earning more than \$30,00	nore than \$30,000 annually	00 annually transferred from/to the utility to/from as affiliate	an affiliate company	
	Company Transferred	-			Transfer Permanent or
Line No.	From From	Company Iransferred	Action Action		Temporary and
36	FPL (JTI)		Old Job Assignment	New Job Assignment	Duration
37	FDI 1171		TRUGRAMIMER ANALYSI A	ANALYST II	Permanent
5 6	1 - C - O - I   C - C - C - C - C - C - C - C - C - C	¥	MATERIALS MANAGEMENT SU	MGR MATERIAL MANAGEMENT	Permanent
ရှိ	77-LE		PG GENERAL MANAGER II	PGD GENERAL MGR II	Permanent
8	FPLE		ADMINISTRATIVE SPECIALI	EXECUTIVE ADMINISTRATIV	Permanent
04	FPLE		ASSOCIATE ACCOUNTANT	ANALYST III	Permanent
41	FPLE		SR PROJECT ACCOUNTANT	ACCOUNTING SUPV BUSINES	Permanent
42	FPLE		BUSINESS DIRECTOR FPLE	PGD GENERAL MGR II	Permanent
43	FPLE		SENIOR ACCT TECHNICIAN	AVAILABILITY RELIABILIT	Permanent
4	FPLE		ACCOUNTING TECHNICIAN	ADMINISTRATIVE SPECIALI	Permanent
45	FPLE	FPL UTIL	ACCOUNTING TECHNICIAN	LEAD PAYROLI TECHNICIAN	Permanent
46	FPLE	FPL UTIL	PROJECT MGR	PROJECT MGR	Dommont
	FPLE	FPL UTIL	SR PROJECT ACCOUNTANT	ACCOLINITING BESEADOU DOI	Leinaleilt
-	FPLE		SR ACCOUNTANT	PPO IECT POLINIO POSITION	remanent
	FPLE		OID OF DECTE	POR OFFICE BOOKED FOR HON	Fermanent
	FPIF		AN OF PROJECTS	PGD GENERAL MGR	Permanent
	rol c		ENVIRONMENTAL MGR II	ENVIRONMENTAL MGR II	Permanent
T	1 2		EXECUTIVE DIRECTOR - BU	DIRECTOR - BUSINESS MGM	Permanent
	7.7.1 1.0.1 1.0.1		BUSINESS MGR	MGR OF FACILITIES	Permanent
I	FPLE		SR FINANCIAL ANALYST	PRINCIPAL FINANCIAL ANA	Permanent
			PROJECT MGR P	PROJECT MGR P	Permanent
55			ASSOC TELECOM ENG	NETWORK ENGINEER A	Permanent
		FPL UTIL	SENIOR ANALYST	DISTRIBUTION SUPV III	Pormanent
		FPL UTIL	SR SALES SPECIALIST	CUSTOMER CONSULTANT	Permanent
$\neg$			BUSINESS SPECIALIST I	SR BUSINESS SPEC I	Permanent
			PRODUCT MANAGER	BUSINESS SPECIALIST I	Permanent
1	ЗGY		ASSOCIATE BUSINESS ANAL	TRAINING ANALYST II	Permanent
			PLANT LEADER III	PGD LEADER II	Permanent
			PROJECT GENERAL MGR	PGD GENERAL MGR I	Permanent
7			PGD GENERAL MGR II	PGD GENERAL MGR II	Permanent
			PRODUCTION MGR I	PRINCIPAL PGD LEADER	Permanent
			PROJECT BOUND POSITION	PROJECT CONSTRUCTION MG	Permanent
			MGR PROJECT ENGINEERING	MGR PROJECT ENGINEERING	Permanent
		FPL UTIL	PRODUCTION MGR II	PRODUCTION MGR I	Permanent
	FPLE PMI		SR PGD LEADER	PRINCIPAL PGD LEADER	Permanent
69			PGD ASSOCIATE I	PGD LEADER III	Permanent
	FPLE PMI	FPL UTIL	ASST PROJECT MGR CONSTR	ASST PROJECT MGR CONSTR	Permanent
					רסווומווסווו

# Florida Power & Light Company Utility/Affiliate Employee Transfers For the Year Ended 12/31/03

	List employees earning more than \$30,00	ore than \$30,000 annually	0 annually transferred from/to the utility to/from an affiliate company.	in affiliate company.	
	Company Transferred	Company Tra			Transfer Permanent or
Line No.		70	Old Job Assignment	New Job Assignment	Duration
71	FPLE PMI	FPL UTIL	PRODUCTION MGR I	PRODUCTION MGR I	Permanent
72	FPLE PMI	FPL UTIL	PROJECT MGR	PROJECT MGR	Permanent
73	FPLE PMI	FPL UTIL	SR PLANT LEADER	DISTRIBUTION SUPV II	Permanent
74	FPLE PMI	FPL UTIL	PROJECT BOUND POSITION	PROJECT BOUND POSITION	Permanent
75	FPLE PMI	FPL UTIL	PROJECT BOUND POSITION-	PROJECT BOUND POSITION	Permanent
92	FPLE PMI	FPL UTIL	PGD GENERAL MGR II	PGD GENERAL MGR II	Permanent
77	FPLE PMI	FPL UTIL	PROJECT MGR	PROJECT MGR	Permanent
78	PWR MKT	FPL UTIL	ENERGY TRADER	PHYSICAL TRADER II	Permanent
6/	PWR MKT	FPL UTIL	ADMINISTRATIVE TECHNICI	ADMINISTRATIVE TECHNICI	Permanent
80	PWR MKT	FPL UTIL	ACCTING SUPV - BUS UNIT	ACCOUNTING SUPV BUSINES	Permanent
81	SEABROOK	FPL UTIL	SR I&C TECH	SR PLANT SUPV	Permanent
82	SEABROOK	FPL UTIL	PRINCIPAL ENGINEER	COMPONENT ENGINEER SUPV	Permanent

# Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

## Florida Power & Light Company

For the Year Ended December 31, 2003

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of		Regulated or
Product or Service	Account No.	Non-regulated
(a)	(b)	(c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
Transformer Royalties	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Cutler Boat Facility Fees	456	Regulated
Contractor Training Fees	456	Regulated
Brokered Energy Sales	456	Regulated
BuildSmart Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
SurgeShield Revenues	456	Regulated
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## Nonutility Property (Account 121)

### Florida Power & Light Company For the Year Ended December 31, 2003

- Give a brief description and state the location of nonutility property included in Account 121.
- Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

	Description and Location	Balance at	Purchases, Sales,	Balance at
Line		beginning of year	Transfers, etc	end of year
No.	(a)	(b)	(c)	(d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			(-,
2	Dade County - Turkey Point Transmis. Rt of Way (Transf. 1972)	451,553	o	451,553
3	Broward County-Andytown Sw. Station (Transf. 1995)	658,345	0	658,345
4	Manatee County-Brdntn U.S. 41 & Buckeye Rd. (Transf. 1986) (1		(57,635)	303,986
	Duv./Brad.Cnties-Bradford-Duval#2 Rt-of-Way (Transferred 1992)	408,648	(07,035)	408,648
6	Volusia Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)	344,992	0	344,992
7	St. Johns Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)	357,394	0	357,394
	Martin County-Tequesta Substation Site (Transferred 1992)	116,288	0	116,288
	Flagler County-Bunnell-Angela Right of Way (Transferred 1992)	282,266	. 0	282,266
	Broward County-Prospect Substation Site (Transferred 2001) (2		(480,770)	202,200
	Indian River County-Service Center (Transferred 1999)	109,082	(400,770)	
	Flagler County-Substation Site (Transferred 1999)	553,042	0	109,082
	Brevard County-Wickham Substation (Transferred 2001)	747,944	. 0	553,042
	Brevard County-Eau Gallie Section (Transferred 2001)	203,807	0	747,944
	Nassau County-Chester Substation (Transferred 2001)	374,695	0	203,807
	Palm Beach County-Alexander Substation (Transferred 1996)	198,112	·	374,695
	Sarasola County-Englewood Placida Myakka (Transferred 2002) (3	i .	. 0	198,112
	Charlotte County-Englewood Placida Myakka (Transferred 2002) (4		(145,223)	70.055
19	, , , , , , , , , , , , , , , , , , , ,	219,046	(142,191)	76,855
20	Minor items Previously Devoted to Public Service (5)	808,689	(90.050)	700.000
21	(v)	800,009	(86,653)	722,036
22 23	Minor Items - Other Nonutility Property - Transferred from 121 to 101	111,957	(40)	111,917
1	OTHER NON-UTILITY PROPERTY:			
	Dade Cty-Dade Davis Trnsm. Rt-of-Way at SW 104 St. & 127 Ave.	125,815	0	125,815
	Dade County-Lot 4, Block 3 LeBiond Subdivision	179,381	0	179,381
28	Dade County-Vacant Land adjacent to Miami Central Serv. Cntr.	600,450	0	600,450
	(1) Transferred to 101. The Gillette-Port Manatee surplus r/w owned surplus property at the corner of US 41 and			
30	Buckeye Road. Total acres are approximately 17.5. However, FPL uses a portion of it for a transmission line			
31	coming out of Buckeye Substation (just on the west side of 41 and Buckeye Road), as well as an oil pipeline that			
32	runs out to Manatee Plant. If FPL sells the property, FPL will retain a 170-foot easement along the northern			
33	boundary to accommodate these facilities. This easement equales to approximately 5 acres valued at \$57,635.			
34	soundary to decommodate areas radiates. This easement equates to approximately 5 acres valued at \$57,035.			
35 36	(2) Sale of Prospect Sub to Shammock of Broward for full 4.83 acres.			
	(3) Transfer of Easements (from Non-Utility Property to Future Use) of Sarasota County-Englewood Placida Myakka			
3,	(4) Transfer of Easements (from Non-Utility Property to Future Use) of Charlotte County-Englewood Placida Myakka.			
39	(17) Translet of Lasements (from Notifolinky Property to Future use) of Charlotte County-Englewood Placida Myakka.			
	(5) Sales of Land & Land Dights			
- 1	(5) Sales of Land & Land Rights (296)			
41	Transfer from 121 to 101 (54,283) Transfer from 121 to 105 (32,074)			
43	(32,014)			
44	(86,653)			
45				
46				
47				
48				
40	Totals	7,839,120	(912,512)	

## Number of Electric Department Employees

## Florida Power & Light Company For the Year Ended December 31, 2003

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/31/03
2. Total Regular Full-Time Employees	9,433
3. Total Part-Time and Temporary Employees	260
4. Total Employees	9,693

## Particulars Concerning Certain Income Deductions and Interest Charges Accounts

## Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line	Item	Amount
No.	(a)	(b)
1 2	(a) Miscellaneous Amortization - Account 425:	0
3	(b) Miscellaneous income Deductions - Account 426:	
5 6	Donations - Account 426.1	
7 8	FPL Foundation, Inc.	2,459,000
9 10	Miscellaneous	507,852
11 12	Total Account 426.1	2,966,852
13 14	Life insurance - Account 426.2	0
15 16	Penalties - Account 426.3	0
17 18	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
19 20	Salary and expenses of FPL employees in connection with legislative matters	292,759
21 22	Lobbying Expenses	3,164,577
23 24	Professional Services	124,552
25 26	Miscellaneous	11,685
27 28	Total Account 426.4	3,593,574
29 30	Other Deductions - Account 426.5	
31 32	Community Services	761,311
33	Civic and Social Club Dues	36,173
35 36	Miscellaneous	18,971
37	Total Account 426.5	816,454

## Particulars Concerning Certain Income Deductions and Interest Charges Accounts

### Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item	Amount
	(c) Interest on Debt to Associated Companies - Account 430:	(b)
2	(c) morest on Bost to Account 450.	
	(d) Other Interest Expense - Account 431:	
4 5	Customer Deposits*	
6	Customer Deposits	19,689,327
7	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	9,085
8 9	Ct. Johns Divas Davis D. J. D. J. D. J.	3,000
10	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	1,485
11	Retail Revenues Subject to Refund (Various Rates)	19,188
12		10,100
13 14	Oleander System Upgrade	253,894
15	Whidden Power Project/Oleander Upgrade	149,034
16	0	140,004
17 18	Commercial Paper	4,685,414
19	Promissory Note Interest Payable	1,275,475
20		1,270,470
21 22	IRS Audits (Various Rates)	270,237
23	Other Tax Audits (Various Rates)	145 475
24	· ,	115,175
25 26	Credit Line Commitment Fees (Various Rates)	2,120,641
27	Audits - FMPA and OUC	07.755
28		67,755
31 32	Duval Interest	45,064
33	Refund Buckeye Interest	
34		64,471
35	Miscellaneous	26,103
36 37	Total Account 431	
38		28,792,347
39		1

## Particulars Concerning Certain Income Deductions and Interest Charges Accounts

### Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
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- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

ne o.	Item (a)	Amount (b)
1 2 3 4	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.	