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Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Item 2: ☒ An Original Signed Form OR ☐ Conformed Copy

EI802-03-AR

(Expires 3/31/2005)



OFFICIAL COPY
Division of
Economic Regulation
FPSC

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
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DIVISION OF
ECONOMIC REGULATION

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year of Report

Dec. 31, 2003

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Juno Beach, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company and its subsidiaries (the “Company”) as of December 31, 2003, and the related statements of income—regulatory basis, retained earnings—regulatory basis, cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income and hedging activities—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2003, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 26, 2004

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, <u>2003</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408		
05 Name of Contact Person K. Michael Davis	06 Title of Contact Person V.P. and Controller	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 9250 West Flagler Street, P.O. Box 029100, Miami, Florida 33102		
08 Telephone of Contact Person, <i>including Area Code</i> (305) 552-4327	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: center;">/ /</div>
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>		
01 Name K. Michael Davis	03 Signature <div style="text-align: center;">Signed K. Michael Davis</div>	04 Date Signed <i>(Mo, Da, Yr)</i> 4/30/04 <div style="text-align: center;">/ /</div>
02 Title Vice President and Controller		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Important Changes During the Year	108-109		
7	Comparative Balance Sheet	110-113		
8	Statement of Income for the Year	114-117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statement of Cash Flows	120-121		
11	Notes to Financial Statements	122-123		
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
14	Nuclear Fuel Materials	202-203		
15	Electric Plant in Service	204-207		
16	Electric Plant Leased to Others	213	Not Applicable	
17	Electric Plant Held for Future Use	214		
18	Construction Work in Progress-Electric	216		
19	Accumulated Provision for Depreciation of Electric Utility Plant	219		
20	Investment of Subsidiary Companies	224-225	Not Applicable	
21	Materials and Supplies	227		
22	Allowances	228-229		
23	Extraordinary Property Losses	230	Not Applicable	
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable	
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234		
28	Capital Stock	250-251		
29	Other Paid-in Capital	253		
30	Capital Stock Expense	254		
31	Long-Term Debit	256-257		
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
33	Taxes Accrued, Prepaid and Charged During the Year	262-263		
34	Accumulated Deferred Investment Tax Credits	266-267		
35	Other Deferred Credits	269		
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Accumulated Deferred Income Taxes-Other Property	274-275			
38	Accumulated Deferred Income Taxes-Other	276-277			
39	Other Regulatory Liabilities	278			
40	Electric Operating Revenues	300-301			
41	Sales of Electricity by Rate Schedules	304			
42	Sales for Resale	310-311			
43	Electric Operation and Maintenance Expenses	320-323			
44	Purchased Power	326-327			
45	Transmission of Electricity for Others	328-330			
46	Transmission of Electricity by Others	332			
47	Miscellaneous General Expenses-Electric	335			
48	Depreciation and Amortization of Electric Plant	336-337			
49	Regulatory Commission Expenses	350-351			
50	Research, Development and Demonstration Activities	352-353			
51	Distribution of Salaries and Wages	354-355			
52	Common Utility Plant and Expenses	356	Not Applicable		
53	Electric Energy Account	401			
54	Monthly Peaks and Output	401			
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403			
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable		
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable		
58	Generating Plant Statistics (Small Plants)	410-411	Not Applicable		
59	Transmission Line Statistics	422-423			
60	Transmission Lines Added During Year	424-425			
61	Substations	426-427			
62	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2003</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Florida - December 28, 1925			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not Applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>2003</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>					
Definitions <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)	
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A	
2		opportunities for the devel-			
3		opment or acquisition of			
4		energy systems.			
5					
6	FPL Energy Services II, Inc.	Provides marketing services	100		
7		for energy conservation			
8		measures.			
9					
10	FPL Services	Marketing, development,			
11		design, installation,			
12		construction, financing and			
13		servicing of energy			
14		conservation projects.			
15					
16	FPL Services, LLC	Marketing, development,	100		
17		design, installation,			
18		construction, financing and			
19		servicing of energy			
20		conservation projects.			
21					
22	KPB Financial Corp.	Maintenance and manage-	100	N/A	
23		ment of intangible assets.			
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27					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
CORPORATIONS CONTROLLED BY RESPONDENT				
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
2		formed to permanently care		
3		for and display FPL histori-		
4		cal objects and information.		
5				
6	GridFlorida, LLC	LLC formed to assist	33 1/3	
7		in the formation of a Region-		
8		al Transmission Organization		
9		in peninsular Florida.		
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Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 6 Column: d

Wholly owned subsidiary of FPL Enersys, Inc.

Schedule Page: 103 Line No.: 10 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Schedule Page: 103 Line No.: 16 Column: d

A limited liability corporation wholly owned by FPL Enersys, Inc.

Schedule Page: 103.1 Line No.: 6 Column: d

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
OFFICERS				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>				
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
1	See Footnote Data for "Executive Compensation"			
2	as filed with the Securities and Exchange			
3	Commission in the Company's 2003 Form 10-K.			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

FPL – The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 2003.

Summary Compensation Table

Name and Principal Position	Year	Annual Compensation			Long-Term Compensation			All Other Compensation(c)
		Salary	Bonus	Other Annual Compensation	Restricted Stock Awards(a)	Securities Underlying Options (#)	LTIP Payouts(b)	
Lewis Hay III (d) Chairman of the Board and Chief Executive Officer of FPL and Chairman of the Board, President and Chief Executive Officer of FPL Group	2003	\$ 794,600	\$ 1,009,937	\$ 13,900	\$ 2,782,371	59,595	\$ 436,928	\$ 7,549
	2002	781,176	991,312	17,945	525,696	66,578	805,584	19,615
	2001	254,264	522,806	6,435	1,116,930	180,500	-	7,059
Moray P. Dewhurst (e) Senior Vice President, Finance and Chief Financial Officer of FPL and Vice President, Finance and Chief Financial Officer of FPL Group	2003	389,354	359,795	7,176	218,992	39,730	281,037	8,016
	2002	401,240	377,983	14,730	233,643	44,385	362,229	8,624
	2001	163,443	366,780	22,672	999,068	90,250	-	2,306
Armando J. Olivera (f) President of FPL	2003	387,171	316,800	22,697	914,960	25,000	246,696	47,000
	2002	285,100	172,200	14,726	421,120	25,000	330,003	12,014
	2001	272,000	378,706	11,575	987,520	50,000	-	11,463
Dennis P. Coyle General Counsel and Secretary of FPL and FPL Group	2003	398,540	255,543	12,375	328,488	39,730	462,567	7,549
	2002	430,179	271,015	13,952	350,464	44,385	888,765	8,922
	2001	418,489	772,302	11,268	835,535	90,250	-	8,372
Lawrence J. Kelleher Senior Vice President, Human Resources and Corporate Services of FPL and Vice President, Human Resources of FPL Group	2003	312,373	218,674	10,316	547,479	39,730	378,327	7,549
	2002	332,355	240,922	13,225	584,107	44,385	702,635	10,724
	2001	323,366	600,855	10,169	1,392,558	90,250	-	10,511

- (a) At December 31, 2003, Mr. Hay held 72,083 shares of restricted common stock with a value of \$4,715,670, of which 61,250 shares were granted in 2003, 7,500 shares were granted in 2002 and 3,333 were granted in 2001 and vest as to 20,833 shares in 2004, 17,500 shares in 2005, 13,750 shares in 2006, and 10,000 shares in each of years 2007 and 2008; Mr. Dewhurst held 18,334 shares of restricted common stock with a value of \$1,199,410, of which 5,000 shares were granted in 2003, 3,334 shares were granted in 2002 and 10,000 shares were granted in 2001 and vest as to 8,333 shares in 2004, 8,334 shares in 2005 and 1,667 shares in 2006; Mr. Olivera held 20,834 shares of restricted common stock with a value of \$1,362,960, of which 15,500 shares were granted in 2003 and 5,334 shares were granted in 2002 and vest as to 7,833 shares in 2004, 7,834 shares in 2005 and 5,167 shares in 2006; Mr. Coyle held 12,500 shares of restricted common stock with a value of \$817,750, of which 7,500 shares were granted in 2003 and 5,000 shares were granted in 2002 and vest as to 5,000 shares in each of years 2004 and 2005 and 2,500 shares in 2006; Mr. Kelleher held 20,834 shares of restricted common stock with a value of \$1,362,960, of which 12,500 shares were granted in 2003 and 8,334 shares were granted in 2002 and vest as to 8,333 in 2004, 8,334 in 2005 and 4,167 in 2006. Dividends at normal rates are paid on restricted common stock.
- (b) For 2002 and 2003, payouts of vested performance share awards were made in a combination of cash (for payment of income taxes) and shares of FPL Group common stock, valued at the closing price on the date payouts were approved. Mr. Hay deferred his 2003 performance share award payout under FPL Group's Deferred Compensation Plan. Mr. Dewhurst deferred his 2002 and 2003 performance share award payouts under FPL Group's Deferred Compensation Plan. For 2002, payouts of vested shareholder value awards were made in cash, based on the closing price of FPL Group common stock on the date payouts were approved. For 2001, payouts were based on a performance period of one fiscal year and, in accordance with SEC rules, are reported for 2001 under the "Bonus" column of this table.
- (c) For 2003, represents employer matching contributions to thrift plans of \$9,500 for Mr. Olivera and \$7,549 for each of the other named officers. For Mr. Dewhurst, also includes employer contributions for life insurance of \$467. For Mr. Olivera, also includes \$37,500 moving expense incentive.
- (d) Mr. Hay joined FPL Group in July 1999 as vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL. He served as president of FPL Energy from March 2000 to December 2001 and was elected president and chief executive officer of FPL Group on June 11, 2001. He was elected chairman of the board of FPL Group and FPL and chief executive officer of FPL on January 1, 2002.
- (e) Mr. Dewhurst was appointed vice president, finance and chief financial officer of FPL Group and senior vice president, finance and chief financial officer of FPL in July 2001.
- (f) Mr. Olivera served as senior vice president, power systems of FPL from July 1999 to June 2003 and was appointed president of FPL on June 24, 2003.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Lewis Hay III	P.O. Box 14000		
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408		
3				
4	Dennis P. Coyle	P.O. Box 14000		
5	General Counsel and Secretary	Juno Beach, Florida 33408		
6				
7	Paul J. Evanson	P.O. Box 14000		
8	President (until 06/16/03)	Juno Beach, Florida 33408		
9				
10	Moray P. Dewhurst	P.O. Box 14000		
11	Senior Vice President, Finance and	Juno Beach, Florida 33408		
12	Chief Financial Officer			
13				
14	Lawrence J. Kelleher	P. O. Box 14000		
15	Senior Vice President, Human Resources	Juno Beach, Florida 33408		
16	and Corporate Services			
17				
18	Armando J. Olivera	P.O. Box 14000		
19	President (as of 06/24/03)	Juno Beach, Florida 33408		
20	Senior Vice President, Power Systems (until 06/24/03)			
21				
22	Antonio Rodriguez	P.O. Box 14000		
23	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408		
24				
25	John A. Stall	P.O. Box 14000		
26	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408		
27				
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31	Note: There was no FPL Executive Committee in 2003.			
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 2003
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. For information on Long-Term Debt, see pages 256 and 257. During 2003, FPL issued commercial paper from time to time, with maximum outstanding amounts at any one time of \$722 million. FPL's commercial paper balance at December 31, 2003 was \$612 million. FPL also has a promissory note with a bank under which it may borrow up to \$500 million. During 2003, the maximum FPL had outstanding at any one time under this note was \$200 million. FPL had no amounts outstanding under this promissory note at December 31, 2003.
7. None.
8. None.
9. See Item 3. Legal Proceedings in FPL's 2003 Form 10-K which is filed with this report. Also see Note 17 - Commitments and Contingencies - Litigation to the Consolidated Financial Statements.
10. None.
11. Not applicable.
12. Not applicable.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	19,856,200,183	21,361,345,390	
3	Construction Work in Progress (107)	200-201	756,589,191	740,606,133	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		20,612,789,374	22,101,951,523	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	11,841,572,265	10,902,997,151	
6	Net Utility Plant (Enter Total of line 4 less 5)		8,771,217,109	11,198,954,372	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	139,753,953	144,183,057	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		139,753,953	144,183,057	
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,910,971,062	11,343,137,429	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground - Noncurrent (117)		0	0	
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)		7,839,120	6,926,608	
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0	
16	Investments in Associated Companies (123)		0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		5,510,464	5,201,439	
21	Special Funds (125-128)		1,696,792,213	1,977,716,417	
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,710,141,797	1,989,844,464	
23	CURRENT AND ACCRUED ASSETS				
24	Cash (131)		4,627	5,655	
25	Special Deposits (132-134)		32,538	20,632	
26	Working Fund (135)		241,750	258,800	
27	Temporary Cash Investments (136)		140,298	116,438	
28	Notes Receivable (141)		0	0	
29	Customer Accounts Receivable (142)		372,239,834	513,571,196	
30	Other Accounts Receivable (143)		130,117,827	147,194,932	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,841,717	12,364,770	
32	Notes Receivable from Associated Companies (145)		0	0	
33	Accounts Receivable from Assoc. Companies (146)		9,566,484	9,602,720	
34	Fuel Stock (151)	227	187,701,520	184,675,203	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	161,218,764	169,846,803	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	0	0	
42	(Less) Noncurrent Portion of Allowances		0	0	
43	Stores Expense Undistributed (163)	227	0	0	
44	Gas Stored Underground - Current (164.1)		0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0	
46	Prepayments (165)		36,368,324	41,685,543	
47	Advances for Gas (166-167)		0	0	
48	Interest and Dividends Receivable (171)		237,177	23,471	
49	Rents Receivable (172)		16,736,199	17,824,791	
50	Accrued Utility Revenues (173)		139,581,235	133,148,755	
51	Miscellaneous Current and Accrued Assets (174)		3,801,016	8,492,778	
52	Derivative Instrument Assets (175)		1,416,882	1,363,146	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		15,266,314	129,053,663
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		1,064,829,072	1,344,519,756
55	DEFERRED DEBITS			
56	Unamortized Debt Expenses (181)		8,796,778	11,145,610
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	397,348,943	564,095,167
60	Prelim. Survey and Investigation Charges (Electric) (183)		20,331,415	23,009,710
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		0	0
63	Temporary Facilities (185)		-1,403,231	-1,655,678
64	Miscellaneous Deferred Debits (186)	233	621,976,300	717,392,123
65	Def. Losses from Disposition of Utility Plt. (187)		441,116	296,527
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		40,819,515	48,347,150
68	Accumulated Deferred Income Taxes (190)	234	879,138,451	920,061,441
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		1,967,449,287	2,282,692,050
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		13,653,391,218	16,960,193,699

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	5,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	112,500
7	Other Paid-In Capital (208-211)	253	3,722,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,181,229	3,864,423
11	Retained Earnings (215, 215.1, 216)	118-119	294,917,646	313,019,831
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,162,922	-308,513
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		5,608,010,460	6,009,027,910
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,444,989,000	2,958,270,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,314,398	19,677,707
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		2,433,674,602	2,938,592,293
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		139,753,953	144,183,057
26	Accumulated Provision for Property Insurance (228.1)		297,546,260	326,541,883
27	Accumulated Provision for Injuries and Damages (228.2)		30,097,791	45,231,135
28	Accumulated Provision for Pensions and Benefits (228.3)		283,536,143	294,585,508
29	Accumulated Miscellaneous Operating Provisions (228.4)		67,860,249	79,300,994
30	Accumulated Provision for Rate Refunds (229)		0	0
31	Asset Retirement Obligations (230)		0	1,908,452,663
32	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 25 thru 31)		818,794,396	2,798,295,240
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)		722,200,000	611,800,000
35	Accounts Payable (232)		251,505,345	319,114,061
36	Notes Payable to Associated Companies (233)		0	0
37	Accounts Payable to Associated Companies (234)		10,394,060	24,629,906
38	Customer Deposits (235)		316,061,153	346,133,186
39	Taxes Accrued (236)	262-263	179,948,163	139,692,920
40	Interest Accrued (237)		25,086,438	42,526,860
41	Dividends Declared (238)		0	0
42	Matured Long-Term Debt (239)		0	0
43	Matured Interest (240)		0	0
44	Tax Collections Payable (241)		66,663,218	68,849,249
45	Miscellaneous Current and Accrued Liabilities (242)		336,502,002	390,572,375

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)			
46	Obligations Under Capital Leases-Current (243)		0	0			
47	Derivative Instrument Liabilities (244)		0	19,018			
48	Derivative Instrument Liabilities - Hedges (245)		1,165,786	278,344			
49	TOTAL Current & Accrued Liabilities (Enter Total of lines 34 thru 48)		1,909,526,165	1,943,615,919			
50	DEFERRED CREDITS						
51	Customer Advances for Construction (252)		0	0			
52	Accumulated Deferred Investment Tax Credits (255)	266-267	120,131,545	100,444,429			
53	Deferred Gains from Disposition of Utility Plant (256)		260,888	4,857,324			
54	Other Deferred Credits (253)	269	245,583,849	249,295,502			
55	Other Regulatory Liabilities (254)	278	418,150,712	576,689,967			
56	Unamortized Gain on Reaquired Debt (257)		4,884,835	4,658,755			
57	Accumulated Deferred Income Taxes (281-283)	272-277	2,094,373,766	2,334,716,360			
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		2,883,385,595	3,270,662,337			
59			0	0			
60			0	0			
61			0	0			
62			0	0			
63			0	0			
64			0	0			
65			0	0			
66			0	0			
67			0	0			
68			0	0			
69			0	0			
70			0	0			
71			0	0			
72	TOTAL Liab and Other Credits (Enter Total of lines 15,23,32,49,58)		13,653,391,218	16,960,193,699			

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR					
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p>					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	8,251,040,442	7,378,327,246	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	4,827,527,236	4,111,269,702	
5	Maintenance Expenses (402)	320-323	437,076,162	419,321,525	
6	Depreciation Expense (403)	336-337	700,308,561	802,583,691	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,903,339		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	112,019,856	109,498,200	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)				
11	Amort. of Conversion Expenses (407)				
12	Regulatory Debits (407.3)		44,673,381	44,500,000	
13	(Less) Regulatory Credits (407.4)		89,803,166	129,636,936	
14	Taxes Other Than Income Taxes (408.1)	262-263	772,165,694	690,621,348	
15	Income Taxes - Federal (409.1)	262-263	214,801,542	91,421,553	
16	- Other (409.1)	262-263	37,553,653	11,641,846	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	756,797,123	929,436,870	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	572,402,944	587,964,024	
19	Investment Tax Credit Adj. - Net (411.4)	266	-19,687,116	-19,846,698	
20	(Less) Gains from Disp. of Utility Plant (411.6)		299,876	168,794	
21	Losses from Disp. of Utility Plant (411.7)		144,589	250,235	
22	(Less) Gains from Disposition of Allowances (411.8)		482,204	568,939	
23	Losses from Disposition of Allowances (411.9)				
24	Accretion Expense (411.10)		100,617,945		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		7,333,359,427	6,476,805,231	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		917,681,015	901,522,015	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>8. Enter on page 123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 26, and report the information in the blank space on page 123 or in a footnote.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)		
						1	
8,251,040,442	7,378,327,246					2	
						3	
4,827,527,236	4,111,269,702					4	
437,076,162	419,321,525					5	
700,308,561	802,583,691					6	
7,903,339						7	
112,019,856	109,498,200					8	
4,445,652	4,445,652					9	
						10	
						11	
44,673,381	44,500,000					12	
89,803,166	129,636,936					13	
772,165,694	690,621,348					14	
214,801,542	91,421,553					15	
37,553,653	11,641,846					16	
756,797,123	929,436,870					17	
572,402,944	587,964,024					18	
-19,687,116	-19,846,698					19	
299,876	168,794					20	
144,589	250,235					21	
482,204	568,939					22	
						23	
100,617,945						24	
7,333,359,427	6,476,805,231					25	
917,681,015	901,522,015					26	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY		
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
1							
2							
3							
4							
5							
6							
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
27	Net Utility Operating Income (Carried forward from page 114)		917,681,015	901,522,015	
28	Other Income and Deductions				
29	Other Income				
30	Nonutility Operating Income				
31	Revenues From Merchandising, Jobbing and Contract Work (415)				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)				
33	Revenues From Nonutility Operations (417)				
34	(Less) Expenses of Nonutility Operations (417.1)				
35	Nonoperating Rental Income (418)		400		
36	Equity in Earnings of Subsidiary Companies (418.1)	119			
37	Interest and Dividend Income (419)		-10,699,687	-9,378,317	
38	Allowance for Other Funds Used During Construction (419.1)		13,959,516		
39	Miscellaneous Nonoperating Income (421)		-103,981		
40	Gain on Disposition of Property (421.1)		-1,000	1,642,781	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,155,248	-7,735,536	
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)			161,280	
44	Miscellaneous Amortization (425)	340			
45	Miscellaneous Income Deductions (426.1-426.5)	340	7,376,880	5,986,757	
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		7,376,880	6,148,037	
47	Taxes Applicable to Other Income and Deductions				
48	Taxes Other Than Income Taxes (408.2)	262-263	472,333	427,259	
49	Income Taxes-Federal (409.2)	262-263	-1,068,793	180,083	
50	Income Taxes-Other (409.2)	262-263	-409,414	16,309	
51	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,136,325	1,531,040	
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	14,242,255	12,924,610	
53	Investment Tax Credit Adj.-Net (411.5)				
54	(Less) Investment Tax Credits (420)				
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		-13,111,804	-10,769,919	
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		8,890,172	-3,113,654	
57	Interest Charges				
58	Interest on Long-Term Debt (427)		139,911,348	135,400,450	
59	Amort. of Debt Disc. and Expense (428)		3,062,741	2,992,778	
60	Amortization of Loss on Reacquired Debt (428.1)		3,016,782	1,585,382	
61	(Less) Amort. of Premium on Debt-Credit (429)				
62	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		226,080	236,305	
63	Interest on Debt to Assoc. Companies (430)	340			
64	Other Interest Expense (431)	340	28,792,347	26,649,066	
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,863,979		
66	Net Interest Charges (Enter Total of lines 58 thru 65)		170,693,159	166,391,371	
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		755,878,028	732,016,990	
68	Extraordinary Items				
69	Extraordinary Income (434)				
70	(Less) Extraordinary Deductions (435)				
71	Net Extraordinary Items (Enter Total of line 69 less line 70)				
72	Income Taxes-Federal and Other (409.3)	262-263			
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)				
74	Net Income (Enter Total of lines 67 and 73)		755,878,028	732,016,990	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		294,917,646
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4		207	5,950
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		5,950
10		131	-7,346,180
11		214	-2,316,806
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		-9,662,986
16	Balance Transferred from Income (Account 433 less Account 418.1)		755,878,028
17	Appropriations of Retained Earnings (Acct. 436)		
18		242	1,211,437
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		1,211,437
23	Dividends Declared-Preferred Stock (Account 437)		
24		238	-14,277,675
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,277,675
30	Dividends Declared-Common Stock (Account 438)		
31		238	-715,052,569
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-715,052,569
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		313,019,831
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Detail of Dividends Declared - Preferred Stock

4.50% Series	\$	435,000
4.50% Series A		225,000
4.50% Series B		217,500
4.50% Series C		271,875
4.32% Series D		208,800
4.35% Series E		210,250
6.98% Series S		5,060,500
7.05% Series T		3,407,500
6.75% Series U		4,241,250
Total	\$	14,277,675

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	755,878,028
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	708,211,900
5	Amortization of Utility Plant	112,019,856
6	Amortization of Utility Plant Acquisition Adjustment	4,445,652
7	Amortization of Regulatory Credit	-89,803,166
8	Deferred Income Taxes (Net)	172,288,250
9	Investment Tax Credit Adjustment (Net)	-19,687,116
10	Net (Increase) Decrease in Receivables	-150,327,820
11	Net (Increase) Decrease in Inventory	-5,601,722
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	68,460,158
14	Net (Increase) Decrease in Other Regulatory Assets	5,411,442
15	Net Increase (Decrease) in Other Regulatory Liabilities	116,976,530
16	(Less) Allowance for Other Funds Used During Construction	13,959,516
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other (provide details in footnote):	
19	Accretion Expense - Asset Retirement Obligation	100,617,945
20	Cost Recovery Clauses	-185,940,839
21	Other	-63,533,326
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,515,450,256
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,397,101,234
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-13,959,516
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,383,141,718
35		
36	Acquisition of Other Noncurrent Assets (d)	-156,684,956
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	1,221,537
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-1,538,605,137
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	877,339,000
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote):	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other (provide details in footnote):	
68	Capital Contribution from FPL Group, Inc.	600,000,000
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,477,339,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-387,258,000
74	Preferred Stock	-228,431,000
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	-110,400,000
79		
80	Dividends on Preferred Stock	-13,066,238
81	Dividends on Common Stock	-715,052,569
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	23,131,193
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-17,688
87		
88	Cash and Cash Equivalents at Beginning of Year	419,213
89		
90	Cash and Cash Equivalents at End of Year	401,525

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 22 Column: b

Supplemental disclosure of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	\$151,263,273
Federal Income Taxes	\$222,812,036
State Income Taxes	\$ 68,375,406

Schedule Page: 120 Line No.: 36 Column: b

Additions to Nuclear Decommissioning and Storm Funds.

Schedule Page: 120 Line No.: 53 Column: b

Net (Increase) Decrease in Other Investments.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR THE YEAR ENDED DECEMBER 31, 2003

Cash and Cash Equivalents at End of Year	\$ 401,525
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BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 5,655
Special Deposits (132-134)	20,632
Working Fund (135)	258,800
Temporary Cash Investments (136)	116,438

TOTAL BALANCE SHEET ACCOUNTS	\$ 401,525
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Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	\$67,234,985
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 2003
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). This basis of accounting differs from GAAP in that the Company accounts for nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K. In addition, the classification of certain balance sheet and income statement accounts is different than the GAAP presentation in the Form 10-K.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2003, 2002 and 2001

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.1 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

FPL's regulatory assets and liabilities are as follows:

	December 31,	
	2003	2002
	(millions)	
Assets (current and noncurrent):		
Deferred clause expenses	\$ 348	\$ 131
Litigation settlement (noncurrent portion)	\$ 89	\$ 134
Unamortized debt reacquisition costs	\$ 48	\$ 41
Deferred Department of Energy assessment	\$ 19	\$ 24
Losses deferred and amortized	\$ 1	\$ 2
Liabilities (current and noncurrent):		
Accrued asset removal costs (see Note 16)	\$ 1,902	\$ -
Storm and property insurance reserve (see Note 17 – Insurance)	\$ 327	\$ 298
Asset retirement obligation regulatory expense difference	\$ 180	\$ -
Unamortized investment tax credits	\$ 100	\$ 120
Derivative liability (see Note 3)	\$ 93	\$ 12
Special depreciation and nuclear amortization	\$ 88	\$ 140
Deferred clause revenues	\$ 48	\$ 62
Deferred regulatory credit – income taxes	\$ 46	\$ 73
Gains deferred and amortized	\$ 16	\$ 12

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the under- or over-recoveries can significantly affect FPL Group's and FPL's operating cash flows.

In 2000, a bankruptcy court approved a \$222.5 million settlement of a contract dispute between FPL and two qualifying facilities. As approved by the FPSC, FPL is recovering the cost of the settlement through the fuel and purchased power costs recovery clause (fuel clause) and capacity cost recovery clause (capacity clause) over a five-year period which began January 1, 2002. The settlement cost is included in deferred clause expenses and litigation settlement in the table above.

During 2002, FPL reclassified certain amounts that were previously classified within accumulated depreciation to a regulatory liability. The reclassifications were made as a result of the terms of the 2002-2005 rate agreement, as well as other FPSC actions with regard to accumulated nuclear amortization. The amounts reclassified included \$170 million of special depreciation and \$99 million of nuclear amortization. During 2003 and 2002, FPL credited depreciation expense for \$125 million as permitted under the rate agreement. The \$125 million annual credit to depreciation went first to offset the \$170 million of special depreciation and the remainder to accumulated depreciation. The \$99 million of nuclear amortization is being credited to depreciation expense ratably over the remaining life of the plants, based on the term of the existing operating licenses of the plants, at a rate of \$7 million per year. The regulatory liability balances at December 31, 2003 and 2002 are included in other liabilities on FPL Group's and FPL's consolidated balance sheets. See special depreciation and nuclear amortization in table above.

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Various states, other than Florida, have enacted legislation or have state commissions that have issued orders designed to allow retail customers to choose their electricity supplier. This regulatory restructuring is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generating assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated. Recently, these state restructuring efforts have diminished and several states have delayed the implementation or reversed previously approved restructuring legislation and rules. Management believes it is unlikely there will be any state actions to restructure the electric industry in Florida in the near future.

The FPSC promotes competition for building major new steam generating capacity by requiring investor-owned electric utilities, such as FPL, to issue a request for proposal (RFP). The RFP process allows independent power producers and others to bid to supply the needed generating capacity. If a bidder has the most cost-effective alternative, meets other criteria such as financial viability and demonstrates adequate expertise and experience in building and/or operating generation capacity of the type proposed, the investor-owned electric utility would seek to negotiate a power purchase agreement with the selected bidder and request that the FPSC authorize the construction of the bidder's generation capacity under the terms of the power purchase agreement. In 2003, FPL issued an RFP for additional power resources of approximately 1,100 mw beginning in June 2007. In January 2004, after evaluating alternative proposals, FPL concluded that its plan to build a new natural gas-fired plant at its Turkey Point site was the best and most cost-effective option to provide the 1,100 mw. In March 2004, FPL plans to file a petition for approval of this alternative with the FPSC. A decision is expected by mid-2004. This alternative will also be subject to approval by a Siting Board (comprised of the governor and cabinet) under the Florida Electrical Power Plant Siting Act.

The FERC has jurisdiction over potential changes which could affect competition in wholesale transactions. In 1999, the FERC issued its final order on regional transmission organizations (RTOs) which, under a variety of structures, provides for the independent operation of transmission systems for a given geographic area. In March 2001, the FERC approved GridFlorida LLC (FPL's, Progress Energy Florida, Inc.'s and Tampa Electric Company's proposed RTO) as the RTO for peninsular Florida. In December 2001, the FPSC determined that the RTO as proposed was not in the best interest of Florida customers and required the companies to develop a modified proposal. In March 2002, FPL, Progress Energy Florida, Inc. and Tampa Electric Company filed a modified RTO proposal with the FPSC changing the structure of GridFlorida LLC (GridFlorida) from a for-profit transmission company to a non-profit independent system operator (ISO). Under the proposal, FPL would continue to own its transmission lines and the ISO would manage them. In September 2002, the FPSC approved many of the aspects of the modified RTO proposal, allowing recovery of GridFlorida's incremental costs through the capacity clause. In October 2002, the State of Florida Office of Public Counsel (Public Counsel) filed a notice of administrative appeal with the Supreme Court of Florida seeking an appeal of the FPSC's order. In June 2003, the Florida Supreme Court dismissed the Public Counsel's appeal of the FPSC's approval of GridFlorida without prejudice concluding that the appeal was premature because the FPSC proceedings had not yet been completed and not all aspects of the FPSC's order on appeal were considered final agency action. The FPSC has restored the GridFlorida docket to active status and in December 2003 issued a procedural order establishing a series of workshops through 2004 to address GridFlorida issues.

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In July 2002, the FERC issued a notice of proposed rulemaking to reform public utilities' transmission tariffs and implement a standardized design for electric markets in the United States. The proposed rule would, among other things, require FERC regulated entities, including FPL, that own, control or operate transmission facilities to hire an independent transmission provider, which can be an RTO such as GridFlorida for the operation of those facilities. The proposed rule also will require the independent transmission provider to administer various spot markets for the sale of electricity and ancillary services and to manage congestion on the transmission system using financial congestion rights. Legislators and regulators from the southeast and western states have expressed strong reservations about the FERC's proposal. In April 2003, the FERC issued a White Paper on Wholesale Power Market Platform (White Paper) responding to comments on its proposed rule. The White Paper indicates that the FERC intends to be more flexible on how and when the final rule will be implemented, defer to regional state committees to address significant RTO/ISO features, require regulated utilities to join RTOs or ISOs and require RTOs to implement spot markets. While a moratorium on further action by the FERC was included in the proposed Energy Policy Act, the status of that legislation is uncertain. FPL is evaluating the proposed FERC rule and is currently unable to determine its effects, if any, on FPL's operations.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to \$133 million and \$140 million at December 31, 2003 and 2002, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees and gross receipts taxes. Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in rates charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes, respectively, on FPL Group's and FPL's consolidated statements of income and were approximately \$535 million, \$478 million and \$498 million in 2003, 2002 and 2001, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets. FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned.

In March 2002, the FPSC approved a new rate agreement regarding FPL's retail base rates, which became effective April 15, 2002 and expires December 31, 2005. The 2002-2005 rate agreement replaced a rate agreement that was effective April 15, 1999 through April 14, 2002. Both agreements include a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers.

During the term of the 1999-2002 rate agreement, FPL's return on common equity (ROE) was from time to time outside the 10%-12% authorized range. However, the revenue sharing mechanism described above was specified as the appropriate and exclusive mechanism to address that circumstance. The agreement included provisions which limited depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to the then approved levels and limited amounts recoverable under the environmental compliance cost recovery clause during the term of that agreement.

The 2002-2005 rate agreement provides for a \$250 million annual reduction in retail base revenues allocated to all customers by reducing customers' base rates and service charges by approximately 7%. The revenue sharing thresholds specified in the 2002-2005 rate agreement are as follows:

	Years Ended December 31,			
	2002(a)	2003	2004	2005
	(millions)			
66 2/3% to customers	\$3,580	\$3,680	\$3,780	\$3,880
100% to customers	\$3,740	\$3,840	\$3,940	\$4,040

(a) Refund was limited to 71.5% (representing the period April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

During the term of the 2002-2005 rate agreement, FPL will not have an authorized regulatory ROE range for the purpose of addressing earnings levels. However, FPL will continue to file monthly earnings surveillance reports with the FPSC and if the reported ROE falls below 10% during the term of the 2002-2005 rate agreement, FPL may petition the FPSC to amend its base rates. The 2002-2005 rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates.

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In April 2002, the South Florida Hospital and Healthcare Association and certain hospitals filed a joint notice of administrative appeal with the FPSC and the Supreme Court of Florida appealing the FPSC's approval of the 2002-2005 rate agreement. The appellants contend that the FPSC rushed to judgment and approved the settlement without the benefit of any evidentiary record to support its actions, and requested that the Supreme Court remand the case to the FPSC for additional proceedings. In November 2003, the Florida Supreme Court heard oral arguments in the appeal. There is no specified time by which the Supreme Court of Florida must rule. FPL intends to continue to vigorously contest this appeal and believes that the FPSC's decision approving the 2002-2005 rate agreement will be upheld.

Under both the 1999-2002 and the 2002-2005 rate agreements, the accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under the 2002-2005 rate agreement, the annual refund (including interest) is paid to customers as a credit to their February electric bill. At December 31, 2003 and 2002, the accrual for the revenue refund was approximately \$3 million and \$11 million, respectively.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2003, the electric generating, transmission, distribution and general facilities of FPL represented approximately 44%, 12%, 36% and 8%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. Several of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The total balance of FPL Energy's assets serving as collateral was approximately \$2.7 billion at December 31, 2003.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plant and Dismantlement of Fossil Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years; however, the 2002-2005 rate agreement requires FPL to continue to depreciate its electric property based on rates approved in April 1999 that became effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service, including intangible software, but excluding the effects of decommissioning and dismantlement, was approximately 4.3%, 4.4% and 4.4% for 2003, 2002 and 2001, respectively. Further, these rates exclude the depreciation adjustments discussed below. FPL Energy's electric plants in service less salvage value are depreciated using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates were 3.9%, 4.0% and 4.0% for 2003, 2002 and 2001, respectively.

The 1999-2002 rate agreement (see Revenues and Rates) allowed FPL at its discretion to recover, as special depreciation, up to \$100 million in each year of the three-year agreement period. The additional depreciation recovery was required to be applied to nuclear and/or fossil generating assets based on future depreciation studies. Under the 1999-2002 rate agreement, on a calendar year basis FPL recorded nothing in 2002 and 2001. Under the 2002-2005 rate agreement (see Revenues and Rates), depreciation will be reduced on FPL's plant in service by \$125 million in each year 2002 through 2005. These depreciation adjustments are included in earnings and will be allocated to the appropriate assets when FPL files its comprehensive depreciation studies at the end of 2005.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Beginning July 1, 2003, the lessor was consolidated by FPL as a result of adopting the Financial Accounting Standards Board's (FASB) Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities." See Note 10 – FPL. For ratemaking purposes, these leases are classified as operating leases. For financial reporting, prior to July 1, 2003, the capital lease obligation was recorded at the amount due in the event of lease termination. Nuclear fuel lease expense was \$31 million for the six months ended June 30, 2003, \$71 million in 2002 and \$70 million in 2001. Included in this expense was an interest component of \$1 million for the six months ended June 30, 2003, \$3 million for 2002 and \$5 million in 2001. Until July 1, 2003, the lease payments were charged to fuel expense on a unit of production method. Beginning July 1, 2003, the cost of nuclear fuel was capitalized and is being amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. Under certain circumstances of lease termination, the associated debt (\$154 million at December 31, 2003), which was recorded in commercial paper and long-term debt on FPL Group's and FPL's consolidated balance sheets as a result of the consolidation on July 1, 2003, would become due.

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Seabrook Station (Seabrook) has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 17 – Contracts. Seabrook's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including a return on common equity, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. The FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. The FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2003, AFUDC was capitalized at a rate of 7.84% and amounted to approximately \$18 million. See Note 17 – Commitments.

FPL's construction work in progress at December 31, 2003 is primarily attributable to the addition of combined cycle generation at its Martin and Manatee sites. Included in construction work in progress are construction materials, progress payments on turbine generators, third party engineering costs and other costs directly associated with the construction of a project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service. At December 31, 2003 and 2002, FPL recorded approximately \$111 million and \$61 million, respectively, of construction accruals, which are included in other current liabilities on FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2003 and 2002, FPL Energy's capitalized development costs totaled approximately \$9 million and \$31 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include professional services, permits and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable. See Note 6. In addition to capitalized development costs, FPL Energy capitalizes interest on its construction projects. Interest capitalized on construction projects amounted to \$83 million, \$90 million and \$55 million during 2003, 2002 and 2001, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, interest and other costs directly associated with the construction and development of the project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service and other property. At December 31, 2003 and 2002, FPL Energy recorded approximately \$174 million and \$88 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." See Note 16.

Decommissioning of Nuclear Plant and Dismantlement of Fossil Plant – For ratemaking purposes, FPL accrues for the cost of retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on decommissioning, dismantlement and depreciation studies periodically filed with the FPSC. Beginning January 1, 2003, FPL began recognizing decommissioning and dismantlement liabilities for financial reporting purposes in accordance with FAS 143, which requires that a liability for the fair value of an asset retirement obligation (ARO) be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The cost of dismantling the majority of FPL's fossil plants is not considered an ARO. Accordingly, the impact of adopting FAS 143 for dismantlement of fossil plants was not significant. Any differences between expense recognized under FAS 143 and the amount recoverable through rates is deferred in accordance with FAS 71 and was approximately \$180 million at December 31, 2003. FPL Energy also records a nuclear decommissioning liability for Seabrook in accordance with FAS 143, representing the fair value of its ultimate decommissioning liability as determined by an independent study. See Regulation, Electric Plant, Depreciation and Amortization and Note 16.

Decommissioning of Nuclear Plant – Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL's latest nuclear decommissioning studies were approved by the FPSC in December 2001 and became effective in May 2002. The changes included, among other things, a reduction in the annual decommissioning expense accrual to \$79 million from \$85 million. These studies assume prompt dismantlement of Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the original operating licenses are to expire. Current plans, which are consistent with the term of the original operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016, with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's

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portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be \$6.4 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2003 dollars, is estimated by the studies to aggregate \$2.1 billion. At December 31, 2003, \$2,009 million was accrued for nuclear decommissioning, of which \$1,907 million was recorded as an ARO, \$222 million was recorded as a capitalized net asset related to the ARO, \$181 million was recorded as a regulatory liability and \$143 million was included in accrued asset removal costs. At December 31, 2002, the provision for nuclear decommissioning included in accrued asset removal costs totaled approximately \$1.7 billion. During 2003, in accordance with FAS 143, FPL recognized approximately \$101 million of accretion expense related to its nuclear decommissioning obligations, which is included in depreciation and amortization expense. During 2002 and 2001, FPL accrued decommissioning expense of approximately \$81 million and \$85 million, respectively, which is included in depreciation and amortization expense.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Consistent with regulatory treatment, securities held in the decommissioning funds are carried at market value with market adjustments resulting in a corresponding adjustment to the related liability accounts. See Note 11 – Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes, are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Seabrook's current decommissioning funding plan is based on a funding date of 2026. The funding plan is based on a comprehensive nuclear decommissioning study reviewed by the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 1999 and is effective for four years. Seabrook filed an updated nuclear decommissioning study in mid-2003 with the NDFC. These studies assume that Seabrook would begin decommissioning in 2026 and that FPL Energy's 88.23% portion of the ultimate cost of decommissioning Seabrook, including costs associated with spent fuel storage, is \$1.5 billion, or \$553 million, expressed in 2003 dollars. At December 31, 2003, FPL Energy had an ARO related to nuclear decommissioning of \$163 million. At December 31, 2002, FPL Energy's provision for nuclear decommissioning was approximately \$152 million and is included in accrued asset removal costs on FPL Group's consolidated balance sheets. The liability is being accreted using the interest method over an assumed license extension period that runs through 2050. In 2003 and 2002, FPL Energy recorded approximately \$11 million and \$2 million of accretion expense, respectively, related to Seabrook's nuclear decommissioning liability, which is included in depreciation and amortization expense. FPL Energy's 88.23% portion of Seabrook's restricted trust fund for the payment of future expenditures to decommission Seabrook is included in FPL Group's special use funds. Marketable securities held in the decommissioning fund are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income. Fund earnings are reinvested in the funds either on a pretax or after tax basis. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 11 – Special Use Funds.

Dismantlement of Fossil Plant – Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2003, and indicated an increase in the annual expense from \$16 million to \$19 million. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is \$668 million. At December 31, 2003 and 2002, the provision for fossil dismantlement included in accrued asset removal costs totaled approximately \$274 million and \$260 million, respectively. FPL recognized fossil dismantlement expense of approximately \$19 million in 2003 and \$16 million in both 2002 and 2001, which is included in depreciation and amortization expense.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. During 2002, the FPSC authorized deferral and amortization of the estimated costs for inspection and repair of FPL's four reactor vessel heads on a levelized basis over a five-year period beginning in 2002. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2003 and 2002 totaled \$52 million and \$51 million, respectively, and is included in other current liabilities and other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each generating unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrued liability for FPL Energy's major maintenance costs totaled \$41 million and \$47 million at December 31, 2003 and 2002, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2003 and 2002, FPL Group had approximately \$76 million and \$36 million, respectively, of restricted cash included in other current assets on FPL Group's consolidated balance sheets, essentially all of which is restricted for debt service payments, construction liabilities and O&M expenses.

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Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy and FPL FiberNet, LLC (FPL FiberNet) regularly review collectibility of their receivables and establish a provision for losses when necessary using the specific identification method.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's oil and gas inventories are carried at the lower of cost or market using a weighted-average cost basis. FPL Energy's spare parts are carried at the lower of cost or market using specifically identified cost. FPL FiberNet utilizes a weighted-average cost method to value its inventory.

Energy Trading – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and generating facilities, as well as to take advantage of expected favorable commodity price movements. In accordance with Emerging Issues Task Force Issue No. (EITF) 02-3, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Fund – The storm and property insurance reserve fund (storm fund) provides coverage toward FPL's storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 11 – Special Use Funds and Note 17 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. Accordingly, at December 31, 2003, the storm and property insurance reserve (approximately \$327 million) equals the amount in the storm fund (approximately \$200 million) plus related deferred income taxes (approximately \$127 million).

Investments in Leveraged Leases – Subsidiaries of FPL Group, other than FPL, have investments in leveraged leases, which at December 31 of both 2003 and 2002 totaled \$106 million, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled \$99 million and \$108 million at December 31, 2003 and 2002, respectively, and are included in accumulated deferred income taxes. See Note 17 – Other Contingencies.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 6.

Goodwill and Other Intangible Assets – Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair value based test. See Note 5.

Stock-Based Compensation – FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value based method of accounting for stock-based compensation. In May 2003, FPL Group announced it would begin using the fair value based method of accounting for stock-based compensation beginning in 2004. Through 2003, however, FPL Group used the intrinsic value based method of accounting as permitted by the statement. Stock-based compensation expense was approximately \$19 million, \$23 million and \$22 million in 2003, 2002 and 2001, respectively. Compensation expense for restricted stock and performance shares is the same under the fair value and the intrinsic value based methods. The following table illustrates the effect on net income and earnings per share if FPL Group's compensation expense relating to options had been determined using the fair value based method:

	Years Ended December 31,		
	2003	2002	2001
	(millions, except per share amounts)		
Net income, as reported	\$ 890	\$ 473	\$ 781
Deduct: Stock option-based compensation expense determined under the fair value based, net of related income tax effects	<u>(7)</u>	<u>(7)</u>	<u>(6)</u>
Pro forma net income	<u>\$ 883</u>	<u>\$ 466</u>	<u>\$ 775</u>
Earnings per share:			
Basic – as reported	\$ 5.01	\$ 2.74	4.63
Basic – pro forma	\$ 4.97	\$ 2.69	4.60
Assuming dilution – as reported	\$ 5.00	\$ 2.73	4.62
Assuming dilution – pro forma	\$ 4.96	\$ 2.69	4.59

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The weighted-average fair value of options granted was \$8.37, \$9.33 and \$10.17 in 2003, 2002 and 2001, respectively. The fair value of the options granted in 2003, 2002 and 2001 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 3.97%, 4.04% and 4.23%, a weighted-average expected volatility of 19.99%, 19.18% and 19.01%, a weighted-average risk-free interest rate of 3.48%, 4.99% and 4.98%, respectively, and a weighted-average expected term of 7 year for each of three years.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Retirement of Preferred Stock – Gains and losses that result from differences in FPL's reacquisition cost and the book value of preferred stock which is retired are recognized as expense at the time of retirement.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL Group's subsidiaries are included in the consolidated federal income tax return and determine their income tax provisions on the "separate return method." The deferred regulatory credit – income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. Production tax credits generated by certain wind operations of FPL Energy are utilized currently as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. See Regulation and Note 4.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 17 – Commitments.

Variable Interest Entities (VIEs) – In January 2003, the FASB issued FIN 46, "Consolidation of Variable Interest Entities." The interpretation requires FPL Group and FPL to assess the variable interests they hold and to determine if those entities are VIEs. See Note 10.

2. Employee Retirement Benefits

FPL Group sponsors a noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries. In addition, FPL Group sponsors a substantially contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements who elect participation at the time of retirement.

Benefit Obligations – FPL Group uses a measurement date of September 30 for its pension and other benefits plans. The following table provides a reconciliation of the changes in the benefit obligations of the plans:

	Pension Benefits		Other Benefits	
	2003	2002	2003	2002
	(millions)			
Obligation at October 1 of prior year	\$ 1,405	\$ 1,353	\$ 469	\$ 387
Service cost	51	52	7	6
Interest cost	83	84	27	24
Participant contributions	-	-	3	2
Plan amendments	-	(3)	-	-
Seabrook acquisition	-	48	-	12
Special termination benefits	-	4	-	-
Actuarial (gains) losses – net	53	(55)	8	68
Benefit payments	(93)	(78)	(26)	(30)
Obligation at September 30	<u>\$ 1,499</u>	<u>\$ 1,405</u>	<u>\$ 488</u>	<u>\$ 469</u>

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FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plan at September 30, 2003 and 2002 was \$1,449 million and \$1,357 million, respectively.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2003	2002	2003	2002
Discount rate	5.50%	6.00%	5.50%	6.00%
Rate of compensation increase	4.00%	4.50%	4.00%	4.50%

A 9.50% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2004. The rate was assumed to decrease gradually to 5.00% by 2012 and remain at that level thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for health care plans. A one percentage point change in assumed health care cost trend rates would have the following effect:

	One Percentage Point	
	Increase	Decrease
	(millions)	
Effect on other benefits obligation at September 30, 2003	\$ 9	\$ (9)

Plan Assets – The following table provides a reconciliation of the fair value of assets of the plans. Employer contributions and benefits paid in the table below include only those amounts contributed directly to, or paid directly from, plan assets.

	Pension Benefits		Other Benefits	
	2003	2002	2003	2002
	(millions)			
Fair value of plan assets at October 1 of prior year	\$ 2,388	\$ 2,546	\$ 45	\$ 74
Actual return on plan assets	402	(80)	15	(1)
Employer contributions	-	-	18	-
Participant contributions	-	-	2	2
Benefit payments	(93)	(78)	(26)	(30)
Fair value of plan assets at September 30	<u>\$ 2,697</u>	<u>\$ 2,388</u>	<u>\$ 54</u>	<u>\$ 45</u>

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses while preserving capital.

FPL Group's pension plan fund has a relatively conservative strategic asset allocation that targets a mix of 50% equity investments and 50% fixed income investments. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension fund is as follows:

Asset Category	2003	2002
Equity	16%	15%
Equity commingled vehicles	35	30
Debt securities	32	34
Debt security commingled vehicles	17	21
Total	<u>100%</u>	<u>100%</u>

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With regard to its other benefits, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan fund has a relatively conservative strategic asset allocation that targets a mix of 55% equity investments and 45% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified among equity and fixed income investments. The fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's other benefits fund is as follows:

Asset Category	2003	2002
Equity	33%	25%
Equity commingled vehicles	14	16
Debt securities	2	37
Debt security commingled vehicles	51	22
Total	100%	100%

Funded Status – The following table reconciles the funded status of the plans to the amounts on the consolidated balance sheets:

	Pension Benefits		Other Benefits	
	2003	2002	2003	2002
	(millions)			
Fair value of plan assets	\$ 2,697	\$ 2,388	\$ 54	\$ 45
Benefit obligation	(1,499)	(1,405)	(488)	(469)
Funded status at September 30	1,198	983	(434)	(424)
Unrecognized prior service (benefit) cost	(38)	(43)	-	-
Unrecognized transition (asset) obligation	(23)	(47)	31	35
Unrecognized (gain) loss	(459)	(338)	119	127
Other	-	-	6	-
Prepaid (accrued) benefit cost at FPL Group at December 31	\$ 678	\$ 555	\$ (278)	\$ (262)
Prepaid (accrued) benefit cost at FPL at December 31	\$ 672	\$ 573	\$ (254)	\$ (243)

Expected Cash Flows – FPL Group does not expect to make contributions to the pension plan in calendar year 2004. FPL Group expects to contribute \$27 million to the other benefits plan in calendar year 2004.

The following table provides information about benefit payments expected to be paid by the plans for each of the following calendar years:

	Pension Benefits	Other Benefits
	(millions)	
2004	\$ 101	\$ 33
2005	\$ 106	\$ 36
2006	\$ 114	\$ 39
2007	\$ 121	\$ 43
2008	\$ 126	\$ 47
2009-2013	\$ 693	\$ 279

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Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2003	2002	2001	2003	2002	2001
	(millions)					
Service cost	\$ 51	\$ 52	\$ 48	\$ 7	\$ 6	\$ 6
Interest cost	83	84	82	27	24	24
Expected return on plan assets	(199)	(196)	(185)	(4)	(6)	(7)
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	3	3
Amortization of prior service (benefit) cost	(5)	1	5	-	-	-
Amortization of (gains) losses	(30)	(32)	(37)	6	1	-
Cost of special termination benefits	-	4	-	-	-	-
Net periodic benefit (income) cost at FPL Group	<u>\$ (123)</u>	<u>\$ (110)</u>	<u>\$ (110)</u>	<u>\$ 39</u>	<u>\$ 28</u>	<u>\$ 26</u>
Net periodic benefit (income) cost at FPL	<u>\$ (99)</u>	<u>\$ (100)</u>	<u>\$ (102)</u>	<u>\$ 35</u>	<u>\$ 27</u>	<u>\$ 25</u>

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2003	2002	2001	2003	2002	2001
Discount rate	6.00%	6.25%	6.75%	6.00%	6.25%	6.75%
Salary increase	4.50%	5.50%	5.50%	4.50%	5.50%	5.50%
Expected long-term rate of return (a)	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%

(a) In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the market place. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A one percentage point change in assumed health care cost trend rates would have had the following effect:

	One Percentage Point	
	Increase	Decrease
	(millions)	
Effect on total service and interest cost at September 30, 2003	\$ 1	\$ (1)

In December 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act) was signed into law. The Act introduces a voluntary prescription drug benefit under Medicare as well as a federal subsidy to sponsors of retiree health care plans that provide at least an actuarially equivalent benefit. The Act became law after FPL's September 30, 2003 measurement date. As a result of this Act, in January 2004, the FASB issued Staff Position FAS 106-1, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003." Accordingly, FPL must decide in the first quarter of 2004 whether to begin recognizing the effects of the Act or defer recognition, pending authoritative guidance on the appropriate accounting treatment for the federal subsidy.

3. Derivative Instruments

Effective January 2001, FPL Group and FPL adopted FAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended by FAS 137 and 138 (collectively, FAS 133). As a result, beginning in January 2001, derivative instruments are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability (in derivative assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily forward purchases and sales, swaps, options and futures) to manage the commodity price risk inherent in fuel and electricity contracts, as well as to optimize the value of power generation assets.

Effective July 2003, FPL Group and FPL adopted FAS 149, "Amendment of Statement 133 on Derivative Instruments and Hedging Activities." The statement amends and clarifies financial accounting and reporting for derivative instruments, including derivative instruments embedded in other contracts, and for hedging activities. There was no financial statement impact upon adoption of FAS 149. However, the statement could have a significant future impact on the number of contracts that will be marked to market through

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earnings.

Effective July 2002, FPL Group and FPL adopted EITF 02-03. In accordance with this guidance, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented.

Effective October 2003, FPL Group and FPL adopted EITF 03-11, which provides guidance on whether to report realized gains or losses on physically settled derivative contracts not held for trading purposes on a gross or net basis and requires realized gains or losses on derivative contracts that do not settle physically to be reported on a net basis. The guidance in EITF 03-11 was applied to all periods presented and was applied using a revised definition of "physical delivery." Based on changes made by FAS 149, FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore, under these new rules, physical delivery has not occurred. Previously, FPL Group and FPL generally reported contracts requiring physical delivery of a commodity on a gross basis, even when an offsetting position existed. Under EITF 03-11, FPL Group reduced operating revenues and fuel, purchased power and interchange expense by \$416 million for the nine months ended September 30, 2003 and \$134 million and \$115 million for the years ended December 31, 2002 and 2001, respectively. FPL had no significant change as a result of adopting EITF 03-11.

Effective October 2003, FPL Group and FPL also adopted the U.S. Securities and Exchange Commission (SEC) staff guidance requiring the realized and unrealized effects of derivative instruments not accounted for as hedges to be reported within the same caption on the statements of income. All periods presented have been reclassified to reflect this guidance. Previously, FPL Group reflected unrealized gains and losses related to non-qualifying hedges in other – net and the related realized gains and losses for these instruments within the line items in the statements of income to which they relate. FPL had no significant change as a result of adopting the SEC staff guidance. The following table reflects the effects of FPL Group adopting the SEC staff guidance:

	Nine Months Ended September 30,	Years Ended December 31,	
	2003	2002	2001
	(millions)		
Increase (decrease) by line item:			
Operating revenues	\$ 7	\$ (4)	\$ 6
Fuel, purchased power and interchange	\$ 6	\$ (1)	\$ (7)
Other – net	\$ (1)	\$ 3	\$ (13)

At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any related gains or losses will be passed through the fuel clause and the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, changes in the derivatives' fair value are recognized net in operating revenues for trading and managed hedge activities and in the same line item as the related realized amounts for non-qualifying hedges in FPL Group's consolidated statements of income unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge, it must be highly effective and physical delivery must be probable for forecasted commodity transactions. The hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. Hedges are considered highly effective when a correlation coefficient of .8 or higher is achieved. Substantially all of the transactions that FPL Group has designated as hedges are cash flow hedges which have expiration dates through December 2008. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

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Unrealized mark-to-market gains (losses) on derivative transactions for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2003	2002	2001
	(millions)		
Consolidated subsidiaries	\$ 16	\$ 5	\$ 13
Equity method investees	\$ 21	\$ 5	\$ (1)

4. Income Taxes

The components of income taxes, including deferred regulatory credit, are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2003	2002	2001	2003	2002	2001
	(millions)					
Federal:						
Current	\$ (181)	\$ (70)	\$ 432	\$ 214	\$ 92	\$ 546
Deferred	507	283	(76)	145	277	(203)
ITC	(20)	(20)	(22)	(20)	(20)	(22)
Total federal	306	193	334	339	349	321
State:						
Current	(21)	(22)	55	37	12	91
Deferred	83	73	(10)	27	52	(29)
Total state	62	51	45	64	64	62
Total income taxes	\$ 368	\$ 244	\$ 379	\$ 403	\$ 413	\$ 383

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2003	2002	2001	2003	2002	2001
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	3.2	3.5	2.5	3.6	3.7	3.7
Allowance for other funds used during construction	(0.4)	-	-	(0.4)	-	-
Amortization of ITC	(1.6)	(2.1)	(1.9)	(1.7)	(1.7)	(2.0)
Production tax credits – FPL Energy	(6.2)	(5.7)	(2.3)	-	-	-
Amortization of deferred regulatory credit – income taxes	(0.8)	(1.1)	(1.0)	(0.8)	(0.9)	(1.1)
Adjustments of prior years' tax matters	(0.6)	(3.2)	(0.8)	(0.7)	-	(0.6)
Preferred stock dividends – FPL	0.4	0.6	0.5	-	-	-
Other – net	0.2	(1.0)	0.7	(0.2)	-	0.6
Effective income tax rate	29.2%	26.0%	32.7%	34.8%	36.1%	35.6%

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group December 31,		FPL December 31,	
	2003	2002	2003	2002
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 2,570	\$ 2,010	\$ 1,771	\$ 1,654
Investment-related	297	275	-	-
Other	632	492	523	399
Total deferred tax liabilities	<u>3,499</u>	<u>2,777</u>	<u>2,294</u>	<u>2,053</u>
Deferred tax assets and valuation allowance:				
Asset writedowns	244	250	-	-
Unamortized ITC and deferred regulatory credit – income taxes	56	74	56	74
Storm and decommissioning reserves	362	331	362	331
Post retirement benefits	108	102	108	102
Other	601	494	353	331
Valuation allowance	(27)	(21)	-	-
Net deferred tax assets	<u>1,344</u>	<u>1,230</u>	<u>879</u>	<u>838</u>
Accumulated deferred income taxes	<u>\$ 2,155</u>	<u>\$ 1,547</u>	<u>\$ 1,415</u>	<u>\$ 1,215</u>

Deferred tax liabilities associated with property-and investment-related assets reflect additional first year depreciation as allowed by recent tax legislation. In addition, a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary was limited by Internal Revenue Service (IRS) rules. FPL Group challenged the IRS loss limitation and in March 2002, the IRS conceded the issue. Accordingly, FPL Group recognized approximately \$30 million of net tax benefits in the first quarter of 2002.

5. Goodwill and Other Intangible Assets

Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair value based test. In January 2002, FPL Energy recorded an impairment loss of \$365 million (\$222 million after tax) as the cumulative effect of adopting FAS 142, eliminating all goodwill previously included in other assets on FPL Group's consolidated balance sheets. Estimates of fair value were determined using discounted cash flow models.

The following table provides reported net income and earnings per share excluding the impact of adopting FAS 142 and the pro forma effect on prior years of excluding goodwill amortization expense:

	Years Ended December 31,	
	2002	2001
	(millions, except per share amounts)	
Net income	\$ 473	\$ 781
Add back: Cumulative effect of adopting FAS 142, net of income taxes of \$143	222	-
Net income excluding cumulative effect	<u>695</u>	<u>781</u>
Add back: Goodwill amortization, net of income taxes of \$4	-	6
Adjusted net income	<u>\$ 695</u>	<u>\$ 787</u>
Earnings per share (basic)	\$ 2.74	\$ 4.63
Add back: Cumulative effect of adopting FAS 142	1.28	-
Earnings per share excluding cumulative effect	<u>4.02</u>	<u>4.63</u>
Add back: Goodwill amortization	-	0.03
Adjusted earnings per share (basic)	<u>\$ 4.02</u>	<u>\$ 4.66</u>
Earnings per share (assuming dilution)	\$ 2.73	\$ 4.62
Add back: Cumulative effect of adopting FAS 142	1.28	-
Earnings per share excluding cumulative effect	<u>4.01</u>	<u>4.62</u>
Add back: Goodwill amortization	-	0.04
Adjusted earnings per share (assuming dilution)	<u>\$ 4.01</u>	<u>\$ 4.66</u>

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6. Restructuring and Impairment Charges

FPL Group recorded charges totaling \$207 million (\$127 million after tax) in the third quarter of 2002 due to unfavorable market conditions in the wholesale energy and telecommunications markets. As of September 30, 2002, approximately \$29 million of the total nonrecurring charges were recognized as liabilities and were included in other current liabilities on FPL Group's consolidated balance sheets. During 2003 and 2002, approximately \$24 million and \$3 million, respectively, were charged against the liabilities. As of December 31, 2003, a balance of approximately \$2 million remains and is included in other current liabilities on FPL Group's consolidated balance sheets.

FPL Energy – Over the last several years, there has been a general decline in the wholesale energy markets, including deterioration in forward prices and reduced liquidity, as well as increasing credit concerns that have limited the number of counterparties with which FPL Energy does business. During 2002, FPL Energy conducted a thorough review of its business development plans, organizational structure and expenses. As a result, FPL Energy decided to substantially exit fossil-fueled greenfield merchant power plant development activities, which resulted in the write-off of approximately \$67 million (\$41 million after tax) of previously capitalized development costs.

An agreement for the supply of gas turbines and other related equipment was renegotiated during 2002 to significantly reduce the commitment to purchase such equipment, resulting in a charge totaling approximately \$16 million (\$10 million after tax).

FPL Energy also realigned its organizational structure during 2002 to lower general and administrative expenses and took other actions associated with the restructuring. The operating lease agreement with a special purpose entity and the related credit facility used to finance certain turbine purchases were terminated during 2002. Together these resulted in a charge of approximately \$20 million (\$12 million after tax).

Corporate and Other – Due to the changing telecommunications market, FPL FiberNet completed valuation studies to assess the recoverability of its assets and as a result in 2002 recorded charges of approximately \$104 million (\$64 million after tax). Of this amount, \$85 million (\$52 million after tax) represents an impairment charge related to property, plant and equipment, the fair value of which was determined based on a discounted cash flow analysis. Additionally, FPL FiberNet decided not to pursue the planned build-out of metro fiber rings in certain cities, and restructuring charges of \$19 million (\$12 million after tax) were recognized related to the write-off of development costs and inventory.

7. Merger

In July 2000, FPL Group and Entergy Corporation (Entergy) announced a proposed merger, which was approved by the shareholders of the respective companies in December 2000. Subsequently, a number of factors led FPL Group to conclude the merger would not achieve the synergies or create the shareholder value originally contemplated when the merger was announced. As a result, on April 1, 2001, FPL Group and Entergy mutually terminated the merger agreement. Both companies agreed that no termination fee was payable under the terms of the merger agreement as a result of this termination. Each company paid its own merger-related expenses. FPL Group recorded \$30 million in merger-related expenses in 2001, of which FPL recorded \$26 million (\$16 million after tax) and Corporate and Other recorded \$4 million (\$3 million after tax).

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8. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

	Net Income	Accumulated Other Comprehensive Income (Loss)			Comprehensive Income
		Net Unrealized Gains (Losses) On Cash Flow Hedges	Other	Total	
		(millions)			
Balances, December 31, 2000		\$ -	\$ -	\$ -	
Net income	\$ 781				\$ 781
Net unrealized loss on cash flow hedges:					
FAS 133 transition adjustment (net of \$6 tax expense)		10	-	10	10
Effective portion of net unrealized loss (net of \$13 tax benefit)		(21)	-	(21)	(21)
Reclassification adjustment (net of \$2 tax expense)		3	-	3	3
Balances, December 31, 2001		(8)	-	(8)	\$ 773
Net income	\$ 473				\$ 473
Net unrealized gain on cash flow hedges:					
Effective portion of net unrealized gain (net of \$21 tax expense)		33	-	33	33
Reclassification adjustment (net of \$4 tax benefit)		(6)	-	(6)	(6)
Minimum supplemental executive retirement plan liability adjustment (net of \$3 tax benefit)		-	(4)	(4)	(4)
Net unrealized gain on available for sale securities (net of \$1 tax expense)		-	1	1	1
Balances, December 31, 2002		19	(3)	16	497
Net income	\$ 890				\$ 890
Net unrealized gain on cash flow hedges:					
Effective portion of net unrealized gain: (a)					
Consolidated subsidiaries (net of \$7 tax expense)		11	-	11	11
Equity method investees (net of \$7 tax expense)		11	-	11	11
Reclassification adjustment: (b)					
Consolidated subsidiaries (net of \$23 tax benefit)		(35)	-	(35)	(35)
Equity method investees (net of \$7 tax benefit)		(12)	-	(12)	(12)
Net unrealized loss on interest rate swaps (net of \$3 tax benefit)		(4)	-	(4)	(4)
Net unrealized gain on available for sale securities (net of \$11 tax expense)		-	17	17	17
Balances, December 31, 2003		\$ (10)	\$ 14	\$ 4	\$ 878

(a) Approximately \$1 million of FPL Group's accumulated other comprehensive income at December 31, 2003 will be reclassified into earnings within the next 12 months as the hedged fuel is consumed or as electricity is sold.

(b) Includes amounts reclassified into earnings due to settlements of approximately \$44 million and discontinuance of cash flow hedges of approximately \$3 million for which the hedged transaction is no longer probable of occurring.

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9. Jointly-Owned Electric Plant

The following FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL – FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 2003, FPL's proportionate share of the gross investment in these units was \$1.178 billion, \$328 million and \$575 million, respectively; accumulated depreciation was \$825 million, \$200 million and \$355 million, respectively. FPL is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's and FPL's consolidated statements of income. At December 31, 2003, there was no significant balance of construction work in progress on these facilities. See Note 17 – Litigation.

FPL Energy – To strengthen its competitive position in the northeast energy market, on November 1, 2002, FPL Energy completed the purchase of an 88.23% undivided interest, or 1,024 megawatts (mw), in Seabrook located in New Hampshire. The transaction was financed through general funds of FPL Group Capital. Since November 1, 2002, FPL Energy's proportionate share of Seabrook's results have been included in FPL Group's consolidated financial statements. The following table summarizes the allocation of purchase price based upon estimated fair values of the assets acquired and liabilities assumed at the date of acquisition (millions):

Property, plant and equipment	\$ 774
Decommissioning trust fund	227
Other assets	61
Total assets acquired	<u>1,062</u>
Nuclear decommissioning liability	150
Other liabilities	104
Total liabilities assumed	<u>254</u>
Net assets acquired	<u>\$ 808</u>

At December 31, 2003, FPL Energy's proportionate share of the gross investment in property, plant and equipment was \$843 million and accumulated depreciation was \$49 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2003, included in gross investment in property, plant and equipment was \$35 million of construction work in progress for capital projects underway at Seabrook.

FPL Energy owns approximately 61.78% of Wyman Station Unit No. 4, an oil-fired power plant unit located in Maine. At December 31, 2003, FPL Energy's proportionate share of the gross investment in property, plant and equipment was \$75 million and accumulated depreciation was \$17 million. FPL Energy is responsible for its share of the operating costs, as well as providing its own financing. These costs are included in FPL Group's consolidated statements of income. At December 31, 2003, there was no construction work in progress on this power plant.

10. Variable Interest Entities

In January 2003, the FASB issued FIN 46, "Consolidations of Variable Interest Entities." In December 2003, the FASB revised FIN 46, which partially delayed its effective date for public companies until the first quarter of 2004, but permitted companies to choose earlier adoption for some or all of their investments. FIN 46 requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would be required to deconsolidate VIEs which are currently consolidated when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change with changes in the fair value of the entity's net assets exclusive of variable interests. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest.

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FPL Group and FPL consolidated two VIEs as of July 1, 2003, which are discussed below. FPL Group and FPL will continue to analyze their other investments and contractual relationships to determine if other entities should be consolidated or deconsolidated in accordance with FIN 46.

FPL – FPL leases nuclear fuel for all four of its nuclear units. For ratemaking purposes, these leases are classified as operating leases. For financial reporting, the capital lease obligation was recorded at the amount due in the event of lease termination. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued senior secured notes to fund the procurement of nuclear fuel and has established a revolving credit facility to support its commercial paper program. FPL has provided an unconditional guarantee of the payment obligations of the lessor under the notes and credit facility.

FPL Energy – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 550-mw combined-cycle power generation plant through 2007. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2002, the commitment was capped at costs incurred of \$380 million. The \$380 million commitment included \$364 million of debt and \$16 million of equity. The conditions to achieve project completion were satisfied as of December 27, 2002, at which time the base lease term began. The FPL Energy subsidiary began making quarterly lease payments on March 31, 2003. The quarterly lease payments are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs.

The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee must be paid, and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed certain obligations of the FPL Energy subsidiary under the lease agreement. The equity holders control the lessor.

As a result of the consolidation of the above mentioned VIEs beginning July 1, 2003, FPL Group's and FPL's consolidated balance sheets line items increased (decreased) by the following amounts:

	FPL Group	FPL
	(millions)	
Assets:		
Electric utility plant in service and other property	\$ 354	\$ -
Nuclear fuel	257	257
Less accumulated depreciation and amortization	265	257
Materials, supplies and fossil fuel inventory	9	-
Other	11	1
Total Assets	\$ 366	\$ 1
Capitalization and Liabilities:		
Retained earnings	\$ (5)	\$ -
Accumulated other comprehensive loss	(7)	-
Long-term debt	486	135
Commercial paper	29	29
Accounts payable	(12)	(12)
Other	(125)	(151)
Total Capitalization and Liabilities	\$ 366	\$ 1

The cumulative effect on FPL Group's net income of implementing FIN 46 for the VIEs discussed above is approximately a \$3 million loss (net of income taxes of \$2 million) and zero for FPL.

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11. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and notes payable approximate fair values. At December 31, 2003 and 2002, other investments of FPL Group included financial instruments of approximately \$300 million and \$240 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Notes 12 and 17 – Other Contingencies.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2003		December 31, 2002	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Long-term debt, including current maturities	\$ 9,090	\$ 9,548(a)	\$ 5,895	\$ 6,222(a)
Special Use Funds:				
Storm fund	\$ 200	\$ 200(a)	\$ 183	\$ 183(a)
Nuclear decommissioning fund	\$ 2,048	\$ 2,048(a)	\$ 1,738	\$ 1,738(a)
Other investments	\$ 57	\$ 57(a)	\$ 41	\$ 41(a)
Interest rate swaps – net unrealized loss	\$ (10)	\$ (10)(b)	\$ -	\$ -
FPL:				
Long-term debt, including current maturities	\$ 3,074	\$ 3,193(a)	\$ 2,434	\$ 2,578(a)
Special Use Funds:				
Storm fund	\$ 200	\$ 200(a)	\$ 183	\$ 183(a)
Nuclear decommissioning fund	\$ 1,774	\$ 1,774(a)	\$ 1,510	\$ 1,510(a)

(a) Based on quoted market prices for these or similar issues.

(b) Based on market prices provided by external sources or modeled internally.

Special Use Funds – The special use funds consist of FPL's storm fund assets and FPL Group's nuclear decommissioning fund assets. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 45% equity securities and 55% municipal, government, corporate and mortgage- and other asset-backed debt securities (44% and 56% for FPL, respectively) with a weighted-average maturity of approximately 7 years. FPL's storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately 3 years. The cost of securities sold is determined on the specific identification method.

The following tables provide the special use funds approximate gains and losses and proceeds from the sale of securities:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2003	2002	2001	2003	2002	2001
	(millions)					
Realized gains	\$ 26	\$ 28	\$ 30	\$ 25	\$ 27	\$ 30
Realized losses	\$ 20	\$ 16	\$ 16	\$ 19	\$ 16	\$ 16
Proceeds from sale of securities	\$ 2,735	\$ 2,524	\$ 1,778	\$ 2,702	\$ 2,435	\$ 1,778

	FPL Group		FPL	
	December 31,		December 31,	
	2003	2002	2003	2002
	(millions)			
Unrealized gains	\$ 300	\$ 143	\$ 271	\$ 142
Unrealized losses	\$ 2(a)	\$ 44	\$ 1(a)	\$ 42

(a) At December 31, 2003, FPL Group had 9 securities in an unrealized loss position for greater than twelve months, including 1 security for FPL. The total unrealized loss on these securities was less than \$1 million and the fair value was approximately \$8 million for FPL Group, including less than \$1 million for FPL.

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Regulations issued by the FERC and the Nuclear Regulatory Commission (NRC) provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations set forth in the Code of Federal Regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant are contained in the NRC operating license for that facility. Effective December 24, 2003, NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the use of decommissioning trust funds to rely on those conditions in lieu of compliance with the new NRC regulations. FPL Energy's Seabrook nuclear plant contains such restrictions in its NRC operating license. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The special use funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The special use fund assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2003, FPL Group had the following interest rate swaps:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value hedges – FPL Group Capital:					
\$ 150	July 2003	September 2006	variable(a)	7.625%	\$ (2)
\$ 150	July 2003	September 2006	variable(b)	7.625%	(2)
\$ 175	December 2003	June 2004	variable(c)	6.875%	1
Total fair value hedges					(3)
Cash flow hedges – FPL Energy:					
\$ 103	July 2002	December 2007	4.41%	variable(d)	(4)
\$ 200	August 2003	November 2007	3.557%	variable(d)	(2)
\$ 94	December 2003	December 2017	4.245%	variable(e)	(1)
Total cash flow hedges					(7)
Total interest rate hedges					\$ (10)

(a) Six-month LIBOR plus 4.9900%

(b) Six-month LIBOR plus 4.9925%

(c) Six-month LIBOR plus 4.8921%

(d) Three-month LIBOR

(e) One-month LIBOR

12. Investments in Partnerships and Joint Ventures

FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2003 and 2002, FPL Energy's investment in partnerships and joint ventures totaled approximately \$346 million and \$310 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2003, the principal entities included in FPL Energy's investments in partnerships and joint ventures were Bastrop Energy Partners, LP, Northeast Energy, LP, Cherokee County Cogeneration Partners, LP, Luz Solar Partners LTD., VIII and Luz Solar Partners LTD., IX.

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Summarized combined information for these five entities is as follows:

	2003	2002
	(millions)	
Net income	\$ 118	\$ 112
Total assets	\$ 1,629	\$ 1,660
Total liabilities	\$ 1,052	\$ 1,158
Partners' equity	\$ 577	\$ 502
FPL Energy's share of underlying equity in the five entities	\$ 289	\$ 248
Difference between investment carrying amount and underlying equity in net assets (a)	(12)	(10)
FPL Energy's investment carrying amount for the five entities	\$ 277	\$ 238

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31, 2003, 2002 and 2001 include approximately \$16 million, \$16 million and \$14 million, respectively, related to such services. The receivables at December 31, 2003 and 2002, for these services, as well as for payroll and other payments made on behalf of these investees, were approximately \$19 million and \$15 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately \$107 million and \$94 million at December 31, 2003 and 2002, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature in 2004 through 2014 and the majority bear interest at variable rates, which ranged from approximately 6.1% to 8.5% at December 31, 2003 and 5.0% to 6.8% at December 31, 2002. Interest income on these notes totaling approximately \$6 million, \$8 million and \$12 million for the years ended December 31, 2003, 2002 and 2001, respectively, is included in other –net in FPL Group's consolidated statements of income. The associated interest receivables as of December 31, 2003 and 2002 were less than \$1 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

13. Common Stock

Earnings per share – The reconciliation of FPL Group's basic and diluted earnings per share is shown below:

	Years Ended December 31,		
	2003	2002	2001
	(millions, except per share amounts)		
Numerator (basic and assuming dilution):			
Net income	\$ 890	\$ 473	\$ 781
Denominator:			
Weighted-average number of shares outstanding – basic	177.5	172.9	168.7
Performance share awards and shareholder value awards, options and equity units (a)	0.7	0.4	0.2
Weighted-average number of shares outstanding – assuming dilution	178.2	173.3	168.9
Earnings per share:			
Basic	\$ 5.01	\$ 2.74	\$ 4.63
Assuming dilution	\$ 5.00	\$ 2.73	\$ 4.62

(a) Performance share awards and shareholder value awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Options and equity units (known as Corporate Units) are included in diluted weighted-average number of shares outstanding by applying the treasury stock method.

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Shares issuable upon the exercise of stock options and settlement of purchase contracts that form a part of equity units, which were not included in the denominator above due to their antidilutive effect, were approximately 1 million in 2003, 11 million in 2002 and 1.6 million in 2001. See Note 15.

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. In 2003, 2002 and 2001, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis. In addition, during 2002, FPL paid special dividends totaling \$375 million to FPL Group. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately \$25 million, \$24 million and \$24 million in 2003, 2002 and 2001, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 2003 was approximately \$170 million, representing approximately 6 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at December 31, 2003 was approximately \$383 million.

Long-Term Incentive Plan – At December 31, 2003, approximately 9 million shares of common stock were reserved and 7.6 million were available for awards (including outstanding awards) to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards and shareholder value awards are typically payable at the end of a three- or four-year performance period if the specified performance criteria are met.

The changes in awards under the long-term incentive plan are as follows:

	Restricted Stock	Performance Share and Shareholder Value Awards	Options	
			Number	Weighted-Average Exercise Price
Balances, December 31, 2000	81,250	19,000	392,168	\$ 39.58
Granted	263,825(a)	617,420(b)	2,009,200(c)	\$ 62.04
Paid/released/exercised	(6,600)	(41,492)	(120,380)	\$ 39.01
Forfeited	(30,750)	(49,849)	(137,174)	\$ 62.61
Balances, December 31, 2001	307,725	545,079	2,143,814	\$ 59.19
Granted	127,325(a)	206,605(b)	1,669,625(c)	\$ 54.27
Paid/released/exercised	(123,095)	(246,246)	(69,101)	\$ 41.19
Forfeited	(13,250)	(86,949)	(99,208)	\$ 59.09
Balances, December 31, 2002	298,705	418,489	3,645,130	\$ 57.29
Granted	234,345(a)	210,433(b)	1,605,970(c)	\$ 56.13
Paid/released/exercised	(112,918)	(169,095)	(118,301)	\$ 47.88
Forfeited	(37,444)	(64,181)	(352,387)	\$ 55.63
Balances, December 31, 2003	382,688	395,646	4,780,412(d)	\$ 57.24

(a) The weighted-average grant date fair value of restricted stock granted in 2003, 2002 and 2001 was \$59.00, \$54.82 and \$60.19 per share, respectively.

(b) The weighted-average grant date fair value of performance share and shareholder value awards in 2003, 2002 and 2001 was \$61.33, \$56.95 and \$70.25 per share, respectively.

(c) The exercise price of each option granted in 2003, 2002 and 2001 equaled the market price of common stock on the date of grant. Accordingly, the weighted-average grant date intrinsic value of all options granted is \$0. Stock options typically vest within three years and have a maximum term of ten years.

(d) Of the options outstanding at December 31, 2003, 1,444,204 options were exercisable and had exercise prices ranging from \$38.13 to \$65.13 per share with a weighted-average exercise price of \$57.84 per share and a weighted-average remaining contractual life of 7.3 years. The remainder of the outstanding options had exercise prices ranging from \$52.64 to \$65.13 per share with a weighted-average exercise price of \$57.00 per share and a weighted-average remaining contractual life of 8.4 years.

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Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of \$120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

14. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value. None of these shares are outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (a)

	December 31, 2003		December 31,	
	Shares Outstanding (b)	Redemption Price	2003	2002
			(millions)	
Cumulative, \$100 Par Value, without sinking fund requirements, authorized 15,822,500 shares:				
4 1/2% Series	-	\$ -	\$ -	\$ 10
4 1/2% Series A	50,000	\$ 103.25	5	5
4 1/2% Series B	-	\$ -	-	5
4 1/2% Series C	-	\$ -	-	6
4.32% Series D	-	\$ -	-	5
4.35% Series E	-	\$ -	-	5
6.98% Series S	-	\$ -	-	75
7.05% Series T	-	\$ -	-	50
6.75% Series U	-	\$ -	-	65
Total preferred stock of FPL	50,000		\$ 5	\$ 226

- (a) FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares are outstanding. There were no issuances or redemptions of preferred stock in 2002 or 2001. In November 2003, FPL redeemed 2.2 million shares of preferred stock with an aggregate par value of \$221 million for redemption prices per share ranging from \$101.00 to \$103.52. In January 2004, FPL sold 0.2 million shares of 4 1/2% Series V preferred stock with an aggregate par value of \$20 million to FPL Group.
- (b) FPL's preferred shares are entitled to dividends at the stated rates in preference to FPL's common stockholder, FPL Group. In the event of voluntary liquidation, the outstanding preferred shares have preference over common shares until an amount equal to the current redemption price of all shares has been paid. In the event of involuntary liquidation, outstanding preferred shares shall have preference over common shares until the full par value of all shares and all unpaid accumulated dividends thereon have been paid.

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15. Debt

Long-term debt consists of the following:

	December 31,	
	2003	2002
	(millions)	
FPL:		
First mortgage bonds:		
Maturing through 2005 – 6 7/8%	\$ 500	\$ 500
Maturing 2008 through 2013 – 4.85% to 6.00%	825	825
Maturing 2025 through 2034 – 5 5/8% to 7 1/20%	1,000	417
Medium-term notes – maturing 2003 through 2006 – 2.34% to 5.79%	135	70
Pollution control and industrial development series – maturing 2023 through 2027 – 6.70% to 7.15%	-	24
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 1.1% and 1.6% weighted average annual interest rates, respectively	633	609
Unamortized discount	(19)	(11)
Total long-term debt of FPL	3,074	2,434
Less current maturities	-	70
Long-term debt of FPL, excluding current maturities	3,074	2,364
FPL Group Capital:		
Debentures – maturing 2004 through 2009 – 1 7/8% to 7 5/8%	2,600	1,900
Debentures – maturing 2005 – variable, 1.45% weighted average annual interest rate	400	-
Debentures, related to FPL Group's equity units – maturing 2007 and 2008 – 4.75% to 5.00%	1,081	1,081
Other long-term debt – maturing 2013 – 7.35%	5	5
Term loan facilities – maturing 2004 through 2005 – variable, 1.82% and 2.04% weighted average annual interest rates, respectively	175	100
Fair value swaps (see Note 11)	(3)	-
Unamortized discount	(6)	(7)
Total long-term debt of FPL Group Capital	4,252	3,079
Less current maturities	275	-
Less fair value swap on current maturities (see Note 11)	1	-
Long-term debt of FPL Group Capital, excluding current maturities	3,976	3,079
FPL Energy:		
Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%	852	382
Senior secured notes – maturing 2020 – 7.11%	115	-
Construction term facility – maturing 2008 – variable, 2.90% weighted average annual interest rate	315	-
Other long-term debt – maturing 2007 through 2017 – variable, 2.32% weighted average annual interest rate	482	-
Total long-term debt of FPL Energy	1,764	382
Less current maturities	91	35
Long-term debt of FPL Energy, excluding current maturities	1,673	347
Total long-term debt	\$ 8,723	\$ 5,790

In January 2004, FPL issued \$240 million principal amount of 5.65% first mortgage bonds maturing in February 2035. The proceeds were used to repay a portion of its short-term borrowings and for other corporate purposes.

Minimum annual maturities of long-term debt for FPL Group are approximately \$367 million, \$1,294 million, \$1,351 million, \$1,493 million and \$1,021 million for 2004, 2005, 2006, 2007 and 2008, respectively. The amounts for FPL are \$500 million, \$135 million and \$200 million for 2005, 2006 and 2008, respectively, with no long-term debt scheduled to mature in 2004 or 2007.

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At December 31, 2003, commercial paper borrowings and notes payable had a weighted-average interest rate of 1.24% for FPL Group (1.11% for FPL). Available lines of credit aggregated approximately \$3.0 billion (\$2.0 billion for FPL Group Capital and \$1.0 billion for FPL) at December 31, 2003, all of which were based on firm commitments. While no direct borrowings were outstanding at December 31, 2003, undrawn letters of credit totaling \$85 million were outstanding under the FPL Group Capital credit facilities. No letters of credit were outstanding under the FPL credit facilities.

FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued \$575 million principal amount of 4.75% debentures due February 16, 2007. The interest rate on the debentures is expected to be reset on or after November 16, 2004. The interest rate resets, upon a successful remarketing of the debentures, at the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 9,271,300 and 10,939,950 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances) and receive approximately \$575 million.

In June 2002, FPL Group sold concurrently a total of 5.75 million shares of common stock and 10.12 million 8% Corporate Units. In connection with the corporate units financing, FPL Group Capital issued \$506 million principal amount of 5% debentures due February 16, 2008. The interest rate on the debentures is expected to be reset on or after August 16, 2005. The interest rate resets, upon a successful remarketing of the debentures, at the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each 8% Corporate Unit initially consisted of a \$50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase \$50 of FPL Group common shares on or before February 16, 2006, and FPL Group will make payments of 3% of the unit's \$50 stated value until the shares are purchased. Under the terms of the purchase contracts, FPL Group will issue between 7,450,344 and 8,940,008 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances) and receive approximately \$506 million.

Prior to the issuance of FPL Group's common stock, the purchase contracts will be reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement.

16. Asset Retirement Obligations

Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." This statement requires that a liability for the fair value of an ARO be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Prior to January 1, 2003, FPL accrued for decommissioning and dismantlement costs over the life of the related asset through depreciation expense.

Upon adoption of FAS 143, with respect to amounts for nuclear decommissioning, FPL recorded an ARO of approximately \$1.8 billion, capitalized a net asset related to the ARO of approximately \$231 million and reversed the approximately \$1.6 billion it had previously recorded in accumulated depreciation. The difference, approximately \$29 million, was deferred as a regulatory liability. FPL's AROs other than nuclear decommissioning were not significant. The adoption of FAS 143 results in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and the amount recoverable through rates are deferred in accordance with FAS 71. FPL recorded accretion expense of approximately \$101 million for the year ended December 31, 2003. No other adjustments were made to FPL's ARO during the year ended December 31, 2003. Had FAS 143 been applied in 2002 and 2001, FPL would have recorded AROs of approximately \$1.8 billion and \$1.7 billion at December 31, 2002 and 2001,

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respectively. Pro forma net income has not been presented for FPL for the years ended December 31, 2003, 2002 and 2001 because the pro forma application of FAS 143 to prior periods would result in the same pro forma net income as the actual amounts reported for those periods due to the regulatory treatment mentioned above.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution (T&D) and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as FPL Group and FPL intend to utilize these properties indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

In addition to the amounts recorded by FPL, upon adoption of FAS 143, FPL Energy increased its ARO by approximately \$6 million to a total ARO of approximately \$164 million and increased its net property, plant and equipment by approximately \$6 million. Approximately \$152 million of FPL Energy's ARO related to the nuclear decommissioning obligation of Seabrook, and the remainder primarily represented the current estimated fair value of obligations to dismantle its wind facilities located on leased property and certain hydro facilities. The cumulative effect on FPL Energy's net income of adopting FAS 143 was immaterial. FPL Energy recorded accretion expense of approximately \$12 million for the year ended December 31, 2003, and approximately \$2 million in additional ARO liabilities relating to new wind assets which caused FPL Energy's ARO to increase to approximately \$178 million at December 31, 2003.

Had FAS 143 been applied in 2002 and 2001, FPL Group would have recorded AROs of approximately \$2.0 billion and \$1.7 billion at December 31, 2002 and 2001, respectively. Additionally, had FPL Group applied FAS 143 in the years ended December 31, 2002 and 2001, FPL Group's net income and earnings per share would have been as follows:

	Years Ended December 31,	
	2002	2001
	(millions, except per share amounts)	
Pro forma:		
Net income	\$ 473	\$ 780
Earnings per share (basic)	\$ 2.73	\$ 4.62
Earnings per share (assuming dilution)	\$ 2.73	\$ 4.62
As reported:		
Net income	\$ 473	\$ 781
Earnings per share (basic)	\$ 2.74	\$ 4.63
Earnings per share (assuming dilution)	\$ 2.73	\$ 4.62

Based on FPSC rules and regulations, FPL also accrues for asset removal costs that do not meet the definition of an ARO under FAS 143, or are not estimable as discussed above. In 2003, upon adoption of FAS 143, FPL reclassified the accrued asset removal costs that do not meet the definition of an ARO to a regulatory liability on FPL Group's and FPL's consolidated balance sheets, which totaled \$1,902 million at December 31, 2003. This amount is comprised of \$143 million for nuclear decommissioning costs (see Note 1 – Decommissioning of Nuclear Plant), \$274 million of fossil dismantlement costs (see Note 1 – Dismantlement of Fossil Plants) and \$1,485 million of costs for transmission, distribution and other property. At December 31, 2002, FPL's accrued asset removal costs included the total provision for nuclear decommissioning of \$1,726 million, \$260 million of fossil dismantlement and \$1,410 million for transmission, distribution and other property. For FPL Energy, accrued asset removal costs totaled \$164 million at December 31, 2002.

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17. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL consist of the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the construction of a gas-fired power plant and nuclear fuel (including capitalized interest). FPL FiberNet's capital expenditures primarily include costs to sustain its fiber optic network and meet customer specific requirements. Capital expenditures for 2004 through 2008 are estimated to be as follows:

	2004	2005	2006	2007	2008	Total
	(millions)					
FPL:						
Generation: (a)						
New (b)	\$ 385	\$ 290	\$ 265	\$ 105	\$ -	\$ 1,045
Existing	430	430	355	455	270	1,940
Transmission and distribution	605	700	690	700	715	3,410
Nuclear fuel	95	75	80	100	80	430
General and other	130	155	175	180	165	805
Total	<u>\$ 1,645</u>	<u>\$ 1,650</u>	<u>\$ 1,565</u>	<u>\$ 1,540</u>	<u>\$ 1,230</u>	<u>\$ 7,630</u>
FPL Energy: (c)						
Gas	\$ 140	\$ 5	\$ -	\$ -	\$ -	\$ 145
Nuclear fuel and other	85	35	60	60	15	255
Total	<u>\$ 225</u>	<u>\$ 40</u>	<u>\$ 60</u>	<u>\$ 60</u>	<u>\$ 15</u>	<u>\$ 400</u>
FPL FiberNet	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 50</u>

(a) Includes AFUDC of approximately \$61 million, \$52 million, \$39 million, \$59 million and \$71 million in 2004, 2005, 2006, 2007 and 2008, respectively.

(b) Includes generating structures, transmission interconnection and integration, licensing and AFUDC.

(c) Estimated capital expenditures exclude estimates for the development of new wind projects pending the enactment of legislation reestablishing the production tax credits for new wind facilities.

In addition to estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). As of December 31, 2003, FPL Energy had approximately \$1.1 billion in firm commitments primarily for natural gas transportation and storage, firm transmission service, nuclear fuel and a portion of its capital expenditures. Additionally, during 2003, a subsidiary of FPL Group Capital committed to lend up to \$250 million under a secured loan to a third party, which matures no later than June 30, 2006. As of December 31, 2003, \$47 million had been drawn on under the loan. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002, be recorded on the balance sheet. At December 31, 2003, subsidiaries of FPL Group, other than FPL, have guaranteed purchase and sale of power and fuel agreement obligations and debt service payments relating to agreements that existed at December 31, 2002. The term of the guarantees is equal to the term of the related debt, or purchase and sale of power and fuel agreement, with terms ranging from 30 days to 20 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2003 was approximately \$19 million. At December 31, 2003, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power purchase agreement (PPA) that expires in 2027. Under the PPA, the subsidiary could incur market-based liquidated damages for failure to meet contractual minimum outputs. In addition, certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary incurring specified liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these guarantees is not material.

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Contracts – FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA (formerly known as the Jacksonville Electric Authority) and with subsidiaries of The Southern Company (Southern Companies) to pay for approximately 1,300 mw of power through mid-2010 and 381 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2005 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts, and the Southern Companies' contract is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,200 mw of power with expiration dates ranging from 2004 through 2007. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has medium- to long-term contracts for the transportation and supply of natural gas, coal and oil with various expiration dates through 2028.

FPL Energy has long-term contracts primarily for the transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2005 through 2033. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of Seabrook's nuclear fuel with expiration dates ranging from 2004 to 2014.

The required capacity and minimum payments under these contracts are estimated to be as follows:

	2004	2005	2006	2007	2008	Thereafter
	(millions)					
FPL:						
Capacity payments:						
JEA and Southern Companies	\$ 180	\$ 180	\$ 180	\$ 190	\$ 190	\$ 900
Qualifying facilities	\$ 350	\$ 350	\$ 300	\$ 300	\$ 300	\$ 4,000
Other electricity suppliers	\$ 100	\$ 75	\$ 70	\$ 20	\$ -	\$ -
Minimum payments, at projected prices:						
Southern Companies – energy	\$ 60	\$ 70	\$ 70	\$ 70	\$ 70	\$ 110
Natural gas, including transportation	\$ 1,625	\$ 1,170	\$ 610	\$ 275	\$ 250	\$ 2,920
Coal	\$ 40	\$ 35	\$ 20	\$ 15	\$ -	\$ -
Oil	\$ 200	\$ -	\$ -	\$ -	\$ -	\$ -
FPL Energy	\$ 90	\$ 55	\$ 45	\$ 45	\$ 40	\$ 625

Charges under these contracts were as follows:

	2003 Charges		2002 Charges		2001 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
	(millions)					
FPL:						
JEA and Southern Companies	\$ 193(a)	\$ 164(b)	\$ 185(a)	\$ 161(b)	\$ 197(a)	\$ 169(b)
Qualifying facilities	\$ 352(c)	\$ 141(b)	\$ 315(c)	\$ 122(b)	\$ 314(c)	\$ 124(b)
Other electricity suppliers	\$ 96(c)	\$ 41(b)	\$ 81(c)	\$ 20(b)	\$ 25(c)	\$ 6(b)
Natural gas, including transportation	\$ -	\$ 1,672(b)	\$ -	\$ 858(b)	\$ -	\$ 763(b)
Coal	\$ -	\$ 56(b)	\$ -	\$ 59(b)	\$ -	\$ 49(b)
Oil	\$ -	\$ 663(b)	\$ -	\$ 401(b)	\$ -	\$ 294(b)
FPL Energy	\$ -	\$ 47	\$ -	\$ 18	\$ -	\$ 17

(a) Majority is recoverable through the capacity clause.

(b) Recoverable through the fuel clause.

(c) Recoverable through the capacity clause.

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Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this act, FPL Group maintains \$300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$518 million (\$414 million for FPL) per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$52 million (\$41 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates \$12 million and \$15 million per incident, respectively. The Price-Anderson Act expired on August 1, 2002 but the liability limitations did not change for plants, including FPL's four nuclear units and Seabrook, with operating licenses issued by the NRC prior to August 1, 2002.

FPL Group participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to \$93 million (\$70 million for FPL) in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates \$3 million and \$3 million, respectively.

In the event of a catastrophic loss at one of FPL Group's nuclear plants, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and results of operations.

FPL self-insures its T&D property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a storm and property insurance reserve for uninsured property storm damage or assessments under the nuclear insurance program. At December 31, 2003, the storm and property insurance reserve (approximately \$327 million) equals the amount in the storm fund (approximately \$200 million) plus related deferred income taxes (approximately \$127 million). The current annual accrual approved by the FPSC is approximately \$20 million. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit provide additional liquidity in the event of a T&D property loss. In addition, FPL Group is self-insured for FPL FiberNet's fiber-optic cable located throughout Florida.

Litigation – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to \$25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and \$27,500 per day for each violation thereafter. Under a proposed EPA rule, the maximum penalty would increase to \$32,500 per day for each violation after publication of the final rule. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals rules on the Tennessee Valley Authority's (TVA) appeal of an EPA administrative compliance order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen. In June 2003, the Eleventh Circuit issued its order dismissing the TVA's appeal because it found the provision of the Clean Air Act allowing the EPA to issue binding administrative compliance orders was unconstitutional, and hence found that the TVA order was a non-final order that courts of appeal do not have jurisdiction to review. In September 2003, the Eleventh Circuit denied the EPA's motion for rehearing, and the EPA is now evaluating whether to seek review of the Eleventh Circuit decision by the U.S. Supreme Court. The EPA has not yet moved to reopen the Georgia Power Company case.

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In 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins, and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, served FPL Group, FPL, FPL FiberNet, FPL Group Capital and FPL Investments, Inc. (FPL Investments) as defendants in a civil action filed in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of FPL, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In May 2002, plaintiffs filed an amended complaint, adding allegations regarding the installation of wireless communications equipment on some easements, and adding a claim for declaratory relief. In August 2002, Hazel and Lamar Jenkins were substituted for Chester and Marie Jenkins as plaintiffs. Defendants filed an answer and affirmative defenses to the amended complaint in August 2002. The parties are now pursuing discovery. In September 2003, FPL Group Capital and FPL Investments moved for summary judgment as to all claims asserted against them. Additionally, in October 2003, FPL Group moved for summary judgement as to all claims asserted against it. These motions have been granted and FPL Group, FPL Group Capital and FPL Investments have been dismissed from this lawsuit. The court is currently scheduled to hear argument on whether this case will proceed as a class action sometime in late June 2004.

In August 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. The transmission credits sought by FMPA would offset the transmission charges that FPL bills FMPA for network transmission service to FMPA's member cities. FMPA member cities have been taking network transmission service under FPL's open access transmission tariff since 1996. In the orders appealed by FMPA, FERC ruled that FMPA would be entitled to credits for any FMPA facilities that were "integrated" with the FPL transmission system. Based on the evidence submitted, FERC concluded that none of the FMPA facilities met the integration test and, therefore, FMPA was not entitled to credits against FPL's charges for transmission service. In January 2003, the DC Circuit upheld FERC's order denying FMPA credits for its facilities; in March 2003, the DC Circuit denied FMPA's rehearing request of the DC Circuit's decision; and in October 2003, the U.S. Supreme Court denied FMPA's petition for review of the DC Circuit's decision. FMPA also has requested that FERC decide the crediting issue again in a separate FERC proceeding. That proceeding dates back to a filing by FPL in 1993 of a comprehensive restructuring of its then-existing tariff structure. All issues in that case are settled except for three issues reserved by FMPA, one of which is the crediting issue. FPL previously estimated the exposure for the crediting issue at \$65 million. With the passage of time, the exposure has grown to \$71 million as of December 31, 2003. However, in December 2003, FERC issued a ruling on the three reserved issues. With respect to the crediting issue, FERC stated that it had previously determined that FMPA was not entitled to credits for its facilities in the related proceeding discussed above and saw no persuasive reason to revisit that determination in this proceeding. With respect to the second issue, FERC directed FPL to make a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test applied to the FMPA facilities. With respect to the third reserved issue, FERC affirmed its previous ruling against FMPA. In January 2004, FMPA requested a "conditional rehearing on the Commission's failure to order rate credits solely in the event that Commission does not adequately reduce FPL's rate base to achieve comparability." On January 30, 2004, FPL filed an answer to FMPA's request for rehearing, asking that the request be denied. Unless FERC accepts and responds favorably to FMPA's rehearing request, FPL's exposure will be limited to refunds arising from the exclusion of FPL facilities that fail to meet the integration test from its rate schedule.

In February 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of \$1 million. FPL moved to dismiss the complaint. In September 2003, the court entered an order denying FPL's motion to dismiss. Following FPL's motion for reconsideration in the Blake and Lowe lawsuit, discussed below, the court entered a similar order vacating its order denying the motion to dismiss the count for strict liability and upon reconsideration granted FPL's motion to dismiss the count for strict liability.

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In May 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint are virtually identical to those contained in the Finestone lawsuit described above. FPL moved to dismiss the complaint. In September 2003, the court entered an order denying FPL's motion to dismiss. FPL moved for reconsideration of the court's order as to the count for strict liability. The court then entered an order vacating the order denying the motion to dismiss as to the count for strict liability, and upon reconsideration granted FPL's motion to dismiss the count for strict liability.

In March 2003, James J. and Lori Bradstreet brought an action on behalf of themselves and their son, Matthew Bradstreet, in the Circuit Court of the 18th Judicial Circuit in and for Brevard County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the Orlando Utilities Commission (OUC), alleging that their son has suffered toxic neurological effects from mercury poisoning. An amended complaint was filed in May 2003. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL and OUC power plants in Florida, including Brevard County. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. FPL has moved to dismiss the complaint. In July 2003, the Bradstreets brought an identical action in the same court on behalf of themselves and their daughter, Elizabeth Bradstreet. FPL has moved to dismiss the complaint.

In June 2003, Monty and Kathryn Wooldridge brought an action on behalf of themselves and their son, Kevin Allen Wooldridge, in the Circuit Court of the 9th Judicial Circuit in and for Orange County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the OUC, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint are virtually identical to those contained in the Bradstreet lawsuits described above. FPL has moved to dismiss the complaint.

In August 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Bradstreet and Wooldridge lawsuits described above. The plaintiffs have moved to remand the action back to the state court. The motion has been briefed by both parties and is pending in the U.S. District Court, which has stayed all discovery in the action. FPL will be moving to dismiss the case once the remand motion is decided.

In December 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the 18th Judicial Circuit in and for Brevard County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the OUC, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Bradstreet, Wooldridge and Roig lawsuits. FPL anticipates removing the action to the U.S. District Court for the Middle District of Florida, and will be moving to dismiss the case.

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In January 2004, the Center For Biological Diversity, Inc. (Center) filed a lawsuit against FPL Group, FPL Energy and its subsidiaries ESI Bay Area GP, Inc., Green Ridge Power LLC and Altamont Power, LLC, as well as other defendants, in the U.S. District Court for the Northern District of California. The complaint alleges violations of certain sections of the California Business and Professions Code, unjust enrichment and certain violations of the Lanham Act. The complaint alleges that numerous birds have died as the result of collisions with wind turbines owned and operated by subsidiaries of FPL Energy in the Altamont area. The complaint requests injunctive relief, restitution, penalties, forfeiture of the wind turbines, disgorgement of profits and attorneys' fees. As of February 26, 2004, none of the FPL Group-related entities named in the lawsuit have been served with this complaint.

On February 13, 2004, Albert Litter Studios, Inc. instituted an action against FPL in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida, seeking damages on behalf of itself, and purportedly on behalf of all other similarly situated commercial entities in Florida. The plaintiff asserts that FPL's intentional use of allegedly defective thermal demand meters has resulted in overcharging it and certain other commercial customers millions of dollars and constitutes an unfair and/or deceptive practice in violation of the Florida Deceptive and Unfair Trade Practices Act, breach of an implied contract, and in breach of a duty of good faith and fair dealing. The complaint seeks damages in excess of \$15,000, representing the amount of the alleged overcharges, interest, and such other relief as the court may order. FPL had determined in 2002 that, based on sample testing of the approximately 3,900 1V thermal demand meters in service, the demand component of its 1V meter population was exceeding allowable tolerance levels established by FPSC rules. In 2002, FPL proposed to replace and test all of the 1V meters in service and to issue refunds, as appropriate, within certain parameters. FPL was given administrative approval from the FPSC staff to proceed with the replacement of the 1V meters. By early 2003, all 1V meters had been replaced. Testing of all 1V meters disclosed that approximately 15% of the 3,900 meters were outside of allowed tolerances, with 10% under-registering and 5% over-registering electricity usage. In November 2003, the FPSC, as proposed agency action, approved a method for testing the meters and calculating refunds. On December 10, 2003, Southeastern Utility Services, Inc., on behalf of several commercial customers, filed a protest to the proposed agency action and requested a hearing. Southeastern Utility Services, Inc. alleges that, among other things, the proposed method for computing the amount of the refund is flawed. Discovery is proceeding and no hearing date has been set.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the lawsuits. Management does not anticipate that the liabilities, if any, arising from the proceedings would have a material adverse effect on the financial statements.

In January 2002, Roy Oorbeek and Richard Berman filed suit against FPL Group (as an individual and nominal defendant); all its current directors (except James L. Camaren, Michael H. Thaman and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Lewis Hay III, Dennis P. Coyle, Paul J. Evanson and Lawrence J. Kelleher. In March 2002, William M. Klein, by Stephen S. Klein under power of attorney, on behalf of himself and all others similarly situated, filed suit against FPL Group (as nominal defendant); all its current directors (except James L. Camaren, Michael H. Thaman and Frank G. Zarb); certain former directors; and certain current and former officers of FPL Group and FPL, including James L. Broadhead, Paul J. Evanson, Lewis Hay III and Dennis P. Coyle. In February 2003, Donald E. and Judith B. Phillips, represented by the same attorneys who represent Klein, filed suit in the same court against the same defendants as the Klein lawsuit (plus Lawrence J. Kelleher). All three suits have been consolidated. In February 2004, by stipulation of the parties, FPL Group was removed as a defendant.

The lawsuits, taken together, allege that the proxy statements relating to shareholder approval of FPL Group's Long Term Incentive Plan (LTIP) and FPL Group's proposed, but unconsummated, merger with Entergy Corporation (Entergy) were false and misleading because they did not affirmatively state that payments made to certain officers under FPL Group's LTIP upon shareholder approval of the merger would be retained by the officers even if the merger with Entergy was not consummated and did not state that under some circumstances payments made pursuant to FPL Group's LTIP might not be deductible by FPL Group for federal income tax purposes. They also allege that FPL Group's LTIP required either consummation of the merger as a condition to the payments or the return of the payments if the transaction did not close, and that the actions of the director defendants in approving the proxy statements, causing the payments to be made, and failing to demand their return constitute corporate waste and a breach of fiduciary duties by those individual defendants. The plaintiffs seek to have the shareholder votes approving FPL Group's LTIP and the merger declared null and void, the return to FPL Group of \$62 million of payments received by the officers, compensatory damages of \$92 million (including the \$62 million of payments received by the officers) from all defendants (except FPL Group) and attorneys' fees.

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A special committee of non-management directors of FPL Group conducted an investigation of the claims made in the Oorbeek and Klein lawsuits and reported thereon to FPL Group's board of directors. The report concluded that pursuit of the claims is not in the best interest of FPL Group or its shareholders generally, and recommended that FPL Group seek dismissal of the lawsuits. After reviewing the special committee's report, FPL Group's board of directors (with only non-management directors participating) concluded likewise and filed with the court a statement of position setting forth the special committee's and the board's conclusions and authorizing the filing of a motion to dismiss the lawsuits, which motion was filed in October 2002. Messrs. Zarb, Camaren and Thaman joined the board in August 2002, October 2002 and July 2003, respectively, and did not participate in the proceedings relating to the statement of position or the filing of the motion to dismiss. On January 20, 2004, the court issued an order denying FPL Group's motion to dismiss the lawsuits.

FPL Group's above-referenced statement of position reported that during the course of the special committee's investigation of the allegations in the lawsuits a separate question arose concerning the interpretation of the provisions of FPL Group's LTIP pursuant to which the payments to eight current and former senior officers were calculated. A change from the original interpretation could result in a repayment to FPL Group of up to approximately \$9 million. FPL Group and the eight senior officers have entered into a binding arbitration agreement in order to resolve the issue.

In May 2003, the plaintiff's attorneys in the Klein lawsuit sent a new letter to FPL Group's board of directors (the May 2003 Letter) demanding among other things, that the board take action (i) to recover from the persons who approved such payments and/or otherwise breached their fiduciary duties, all of the above-described \$92 million of LTIP payments made to officers and employees of FPL Group, allegedly on the grounds that the payments constituted a breach of fiduciary duty, bad faith, corporate waste and other unspecified wrongs, (ii) to investigate whether the proposed merger with Entergy was a plan by FPL Group's officers and directors to enrich themselves at the expense of the company, (iii) to seek the return of certain LTIP awards made in replacement of accelerated LTIP awards, (iv) to take immediate actions to secure the return of up to approximately \$9 million in LTIP payments which is subject to an interpretation question under the LTIP, (v) to investigate and seek the return of stock options and restricted stock paid to Mr. Broadhead in January 2002 in connection with a consulting agreement and his retirement from FPL Group in December 2001, and (vi) to investigate whether punitive damages may be sought. In July 2003, FPL Group's board of directors appointed a special committee, composed of James L. Camaren and Michael H. Thaman, to investigate the matters raised in the May 2003 Letter and to make a determination as to how FPL Group should respond to the matters raised therein. In August 2003, the plaintiff's attorney in the Klein lawsuit sent a letter to FPL Group's board of directors purporting to "withdraw" the May 2003 Letter.

In addition to those legal proceedings discussed herein, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. In addition, generating plants in which FPL Group or FPL have an ownership interest are involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL. While management is unable to predict with certainty the outcome of these other legal proceedings and claims, it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements.

Other Contingencies – In connection with the redemption in 1999 of its one-third ownership interest in Olympus Communications, L.P. (Olympus), an indirect subsidiary of FPL Group holds a note receivable from a limited partnership, of which Olympus is a general partner. The note receivable is secured by a pledge of the redeemed ownership interest. Olympus is an indirect subsidiary of Adelphia Communications Corp. (Adelphia). In June 2002, Adelphia and a number of its subsidiaries, including Olympus, filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code (Chapter 11). The note receivable plus accrued interest totaled approximately \$127 million at December 31, 2003 and are included in other investments on FPL Group's consolidated balance sheets. The note was due on July 1, 2002 and is currently in default.

Based on the most recent publicly available financial information set forth in Olympus' Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2001, total assets of Olympus exceeded liabilities by approximately \$3.6 billion and Olympus served 1,787,000 basic subscribers. Olympus has not filed its Annual Report on Form 10-K for the fiscal year ended December 31, 2001 or any subsequent Quarterly Reports on Form 10-Q or Annual Reports on Form 10-K with the SEC, and consequently the September 30, 2001 financial information may not be indicative of Olympus' current financial position. Olympus has stated publicly that it expects to restate its financial statements for the years ended December 31, 2000 and 1999, and its interim financial statements for 2001 and possibly other periods. In addition, current management of Olympus believes that other public information provided by the Rigas family, which controlled Adelphia, was unreliable. In July 2002, the SEC filed suit against Adelphia and certain of its officers alleging that Adelphia fraudulently excluded billions of dollars of debt from its financial statements, misstated its financial and operating results and concealed rampant self-dealing by the Rigas family. In October 2003, Olympus filed certain limited financial information as required by orders of the bankruptcy court. However, such information was not useful to FPL Group in its evaluation of the collectibility of the note receivable. In January 2004, the FPL Group subsidiary filed its proof of claims with the bankruptcy court.

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In August 2002, an affidavit was filed in the bankruptcy court proceedings by a director of Lazard Freres & Co. LLC stating that, based on his analysis, the market value of FPL Group's secured interest in Olympus exceeded the carrying value of the note receivable plus accrued interest. In February 2003, FPL Group obtained an evaluation of the Olympus assets from an independent third party. The results of the evaluation, which was based on the limited information available, indicated that there was no impairment.

On February 25, 2004, Adelphia and certain of its affiliates and subsidiaries, including Olympus, filed a disclosure statement (Disclosure Statement) and plan of reorganization (Plan). The Disclosure Statement provides for the "deemed consolidation" of the Adelphia debtors into ten separate groups for purposes of voting, confirmation and distribution under the Plan. The note receivable has been classified under the Plan by the Adelphia debtors as one of those groups and, under the proposed treatment under the Plan, the note receivable will be satisfied with shares of common stock of a reorganized Adelphia.

FPL Group believes that the Disclosure Statement and the Plan have misclassified the note receivable and anticipates filing appropriate objections. FPL Group cannot predict whether its objection to the Plan will result in changes to the Plan or whether the Plan will be approved. As such, the ultimate collectibility of the note receivable cannot be assured.

Subsidiaries of FPL Group, other than FPL, have investments in several leveraged leases, two of which are with MCI Telecommunications Corporation (MCI). In July 2002, MCI filed for bankruptcy protection under Chapter 11. Due to the uncertainty of collectibility associated with these leveraged leases, FPL Group recorded reserves totaling approximately \$48 million (\$30 million after tax) in the third quarter of 2002. At December 31, 2003, investments in leveraged leases with MCI totaled approximately \$15 million and related deferred tax liabilities totaled approximately \$11 million. An agreement has been reached with MCI that will consolidate and amend the leases upon the effective date of MCI's reorganization plan. On September 2, 2003, MCI was authorized by the bankruptcy court to assume the consolidated and amended lease, cure any prepetition arrearages and take all further action necessary or appropriate to effectuate the amended lease upon the effective date of MCI's reorganization plan. The amended lease would be classified as an operating lease and is not expected to have a significant effect on FPL Group's financial statements. In October 2003, the bankruptcy court approved MCI's reorganization plan which is expected to become effective in early 2004.

18. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a non-rate regulated energy generating subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97% of FPL Group's operating revenues for each of the three years ended December 31, 2003. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2003. At December 31, 2003 and 2002, less than 1% of long-lived assets were located in foreign countries.

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FPL Group's segment information is as follows:

	2003				2002				2001			
	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total	FPL	FPL Energy (a)	Corp. and Other	Total
	(millions)											
Operating revenues	\$ 8,293	\$ 1,252	\$ 85	\$ 9,630	\$ 7,378	\$ 691	\$ 104	\$ 8,173	\$ 7,477	\$ 611	\$ 129	\$ 8,217
Operating expenses	\$ 6,964	\$ 1,059	\$ 76	\$ 8,099	\$ 6,052	\$ 707	\$ 189	\$ 6,948	\$ 6,200	\$ 487	\$ 121	\$ 6,808
Interest charges	\$ 173	\$ 124	\$ 82	\$ 379	\$ 166	\$ 86	\$ 59	\$ 311	\$ 187	\$ 74	\$ 63	\$ 324
Depreciation and amortization	\$ 898	\$ 187	\$ 20	\$ 1,105	\$ 831	\$ 107	\$ 14	\$ 952	\$ 898	\$ 77	\$ 8	\$ 983
Equity in earnings of equity method investees	\$ -	\$ 89	\$ -	\$ 89	\$ -	\$ 76	\$ -	\$ 76	\$ -	\$ 81	\$ -	\$ 81
Income tax expense (benefit) (b)	\$ 403	\$ (4)	\$ (31)	\$ 368	\$ 413	\$ (54)	\$ (115)	\$ 244	\$ 383	\$ 25	\$ (29)	\$ 379
Income (loss) before cumulative effect of changes in accounting principles (b)	\$ 733	\$ 197	\$ (37)	\$ 893	\$ 717	\$ 53(c)	\$ (75)(d)	\$ 695	\$ 679(e)	\$ 113	\$ (11)(f)	\$ 781
Cumulative effect of changes in accounting principles, net of income taxes	\$ -	\$ (3)(g)	\$ -	\$ (3)	\$ -	\$ (222)(h)	\$ -	\$ (222)	\$ -	\$ -	\$ -	\$ -
Net income (loss) (b)	\$ 733	\$ 194	\$ (37)	\$ 890	\$ 717	\$ (169)(c)	\$ (75)(d)	\$ 473	\$ 679(e)	\$ 113	\$ (11)(f)	\$ 781
Capital expenditures and investments	\$ 1,409	\$ 1,478	\$ 7	\$ 2,894	\$ 1,256	\$ 2,103	\$ 21	\$ 3,380	\$ 1,154	\$ 1,977	\$ 128	\$ 3,259
Total assets (h)(i)(g)	\$ 17,817	\$ 8,440	\$ 678	\$ 26,935	\$ 16,032	\$ 6,358	\$ 795	\$ 23,185	\$ 15,174	\$ 4,957	\$ 582	\$ 20,713
Investment in equity method investees	\$ -	\$ 346	\$ -	\$ 346	\$ -	\$ 310	\$ -	\$ 310	\$ -	\$ 276	\$ -	\$ 276

(a) FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.

(b) Includes, in 2002, favorable settlement of litigation with the IRS for which a net tax benefit of \$30 million was recognized at Corporate and Other.

(c) Includes restructuring and other charges of \$73 million after tax.

(d) Includes restructuring and impairment charges of \$64 million after tax at FPL FiberNet and a reserve for leveraged leases of \$30 million after tax.

(e) Includes merger-related expense of \$16 million after tax.

(f) Includes merger-related expense of \$3 million after tax.

(g) Reflects the adoption of FIN 46 in July 2003. See Note 10.

(h) Reflects the adoption of FAS 142 in January 2002. See Note 5.

(i) See Note 16.

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19. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt and payment guarantees, including its debentures, are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2003				Year Ended December 31, 2002				Year Ended December 31, 2001			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)											
Operating revenues	\$ -	\$ 1,337	\$ 8,293	\$ 9,630	\$ -	\$ 795	\$ 7,378	\$ 8,173	\$ -	\$ 741	\$ 7,476	\$ 8,217
Operating expenses	-	(1,135)	(6,964)	(8,099)	(5)	(896)	(6,047)	(6,948)	-	(608)	(6,200)	(6,808)
Interest charges	(28)	(204)	(147)	(379)	(28)	(144)	(139)	(311)	(29)	(136)	(159)	(324)
Other income (deductions) – net	903	154	(948)	109	488	86	(549)	25	788	134	(847)	75
Income (loss) before income taxes and cumulative effect of changes in accounting principles	875	152	234	1,261	455	(159)	643	939	759	131	270	1,160
Income tax expense (benefit)	(15)	(20)	403	368	(18)	(151)	413	244	(22)	18	383	379
Net Income (loss) before cumulative effect of changes in accounting principles	890	172	(169)	893	473	(8)	230	695	781	113	(113)	781
Cumulative effect of changes in accounting principles, net of income taxes	-	(3)	-	(3)	-	(222)	-	(222)	-	-	-	-
Net income (loss)	\$ 890	\$ 169	\$ (169)	\$ 890	\$ 473	\$ (230)	\$ 230	\$ 473	\$ 781	\$ 113	\$ (113)	\$ 781

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Balance Sheets

	December 31, 2003				December 31, 2002			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	\$ -	\$ 7,783	\$ 22,489	\$ 30,272	\$ -	\$ 5,745	\$ 20,760	\$ 26,505
Less accumulated depreciation and amortization	-	(738)	(9,237)	(9,975)	-	(360)	(8,445)	(8,805)
Total property, plant and equipment – net	-	7,045	13,252	20,297	-	5,385	12,315	17,700
CURRENT ASSETS								
Cash and cash equivalents	27	98	4	129	5	261	-	266
Receivables	16	436	735	1,187	460	269	136	865
Other	-	271	883	1,154	-	240	537	777
Total current assets	43	805	1,622	2,470	465	770	673	1,908
OTHER ASSETS								
Investment in subsidiaries	7,218	-	(7,218)	-	6,221	-	(6,221)	-
Other	110	1,491	2,567	4,168	103	1,284	2,190	3,577
Total other assets	7,328	1,491	(4,651)	4,168	6,324	1,284	(4,031)	3,577
TOTAL ASSETS	\$ 7,371	\$ 9,341	\$ 10,223	\$ 26,935	\$ 6,789	\$ 7,439	\$ 8,957	\$ 23,185
CAPITALIZATION								
Common shareholders' equity	\$ 6,967	\$ 1,214	\$ (1,214)	\$ 6,967	\$ 6,390	\$ 839	\$ (839)	\$ 6,390
Preferred stock of FPL without sinking fund requirements	-	-	5	5	-	-	226	226
Long-term debt	-	5,649	3,074	8,723	-	3,426	2,364	5,790
Total capitalization	6,967	6,863	1,865	15,695	6,390	4,265	1,751	12,406
CURRENT LIABILITIES								
Accounts payable and short-term debt	-	397	1,065	1,462	-	1,563	1,092	2,655
Other	62	809	1,020	1,891	17	812	427	1,256
Total current liabilities	62	1,206	2,085	3,353	17	2,375	1,519	3,911
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	178	1,908	2,086	-	-	-	-
Accrued asset removal costs	-	-	1,902	1,902	-	164	3,396	3,560
Accumulated deferred income taxes	(5)	826	1,334	2,155	(5)	412	1,140	1,547
Other	347	268	1,129	1,744	387	223	1,151	1,761
Total other liabilities and deferred credits	342	1,272	6,273	7,887	382	799	5,687	6,868
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 7,371	\$ 9,341	\$ 10,223	\$ 26,935	\$ 6,789	\$ 7,439	\$ 8,957	\$ 23,185

(a) Represents FPL and consolidating adjustments.

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Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2003				Year Ended December 31, 2002				Year Ended December 31, 2001			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consoli- dated
					(millions)							
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 1,028	\$ 397	\$ 829	\$ 2,254	\$ 426	\$ 1,227	\$ 685	\$ 2,338	\$ 769	\$ 15	\$ 1,158	\$ 1,942
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures and independent power investments	-	(1,486)	(1,408)	(2,894)	-	(2,124)	(1,256)	(3,380)	-	(2,105)	(1,154)	(3,259)
Capital contributions to FPL Group Capital and FPL	(600)	-	600	-	(350)	-	350	-	(400)	-	400	-
Other - net	-	(18)	(177)	(195)	3	208	(98)	113	(4)	69	(75)	(10)
Net cash used in investing activities	(600)	(1,504)	(985)	(3,089)	(347)	(1,916)	(1,004)	(3,267)	(404)	(2,036)	(829)	(3,269)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	2,118	877	2,995	-	1,177	593	1,770	-	920	-	920
Retirements of long-term debt	-	(43)	(388)	(431)	-	(32)	(765)	(797)	-	(21)	(66)	(87)
Retirements of preferred stock - FPL	-	-	(228)	(228)	-	-	-	-	-	-	-	-
Net change in short-term debt	-	(1,116)	(122)	(1,238)	-	(276)	490	214	-	1,152	(328)	824
Issuances of common stock	73	-	-	73	378	-	-	378	-	-	-	-
Dividends on common stock	(425)	-	-	(425)	(400)	-	-	(400)	(377)	-	-	(377)
Other - net	(54)	(15)	21	(48)	(52)	-	-	(52)	-	-	-	-
Net cash provided by (used in) financing activities	(406)	944	160	698	(74)	869	318	1,113	(377)	2,051	(394)	1,280
Net increase (decrease) in cash and cash equivalents	22	(163)	4	(137)	5	180	(1)	184	(12)	30	(65)	(47)
Cash and cash equivalents at beginning of year	5	261	-	266	-	81	1	82	12	51	66	129
Cash and cash equivalents at end of year	\$ 27	\$ 98	\$ 4	\$ 129	\$ 5	\$ 261	\$ -	\$ 266	\$ -	\$ 81	\$ 1	\$ 82

(a) Represents FPL and consolidating adjustments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

20. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(millions, except per share amounts)			
FPL GROUP:				
2003				
Operating revenues (b)	\$2,082	\$2,339	\$2,775	\$2,435
Operating income (b)	\$ 294	\$ 413	\$ 565	\$ 259
Income before cumulative effect of a change in accounting principle (b)	\$ 175	\$ 239	\$ 334	\$ 145
Cumulative effect of adopting FIN 46	\$ -	\$ -	\$ (3)	\$ -
Net income (b)	\$ 175	\$ 239	\$ 331	\$ 145
Earnings per share before cumulative effect of adopting FIN 46 (c)	\$ 0.99	\$ 1.35	\$ 1.88	\$ 0.81
Cumulative effect of adopting FIN 46 (c)	\$ -	\$ -	\$ (0.02)	\$ -
Earnings per share (c)	\$ 0.99	\$ 1.35	\$ 1.86	\$ 0.81
Earnings per share before cumulative effect of adopting FIN 46 (assuming dilution) (c)	\$ 0.99	\$ 1.34	\$ 1.88	\$ 0.81
Cumulative effect of adopting FIN 46 (c)	\$ -	\$ -	\$ (0.02)	\$ -
Earnings per share (assuming dilution) (c)	\$ 0.99	\$ 1.34	\$ 1.86	\$ 0.81
Dividends per share	\$ 0.60	\$ 0.60	\$ 0.60	\$ 0.60
High-low common stock sales prices	\$63.77-53.55	\$68.08-57.74	\$67.66-60.01	\$65.98-62.65
2002				
Operating revenues (b)	\$1,716	\$2,113	\$2,302	\$2,042
Operating income (b)	\$ 255	\$ 410	\$ 321(d)	\$ 239
Income before cumulative effect of a change in accounting principle (b)	\$ 166(e)	\$ 250	\$ 150(d)	\$ 129
Cumulative effect of adopting FAS 142	\$ (222)	\$ -	\$ -	\$ -
Net income (loss) (b)	\$ (56)(e)	\$ 250	\$ 150(d)	\$ 129
Earnings per share before cumulative effect of adopting FAS 142 (basic and assuming dilution) (c)	\$ 0.98(e)	\$ 1.46	\$ 0.85(d)	\$ 0.73
Cumulative effect of adopting FAS 142 (c)	\$ (1.31)	\$ -	\$ -	\$ -
Earnings (loss) per share (basic and assuming dilution) (c)	\$ (0.33)(e)	\$ 1.46	\$ 0.85(d)	\$ 0.73
Dividends per share	\$ 0.58	\$ 0.58	\$ 0.58	\$ 0.58
High-low common stock sales prices	\$60.10-51.13	\$65.31-56.30	\$60.08-45.00	\$61.40-48.35
FPL:				
2003				
Operating revenues (b)	\$1,757	\$2,053	\$2,383	\$2,100
Operating income (b)	\$ 252	\$ 361	\$ 487	\$ 229
Net income (b)	\$ 139	\$ 203	\$ 281	\$ 133
Net income available to FPL Group (b)	\$ 135	\$ 199	\$ 277	\$ 122
2002				
Operating revenues (b)	\$1,538	\$1,921	\$2,144	\$1,775
Operating income (b)	\$ 233	\$ 375	\$ 502	\$ 216
Net income (b)	\$ 122	\$ 209	\$ 288	\$ 114
Net income available to FPL Group (b)	\$ 118	\$ 205	\$ 284	\$ 111

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

(d) Includes restructuring, impairment and/or other charges.

(e) Includes a gain from an income tax settlement.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2003. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 2003 totaled \$6,118,472.
- (2) Payments associated with special assessments made during 2003 totaled \$6,171,382.
- (3) No refunds of special assessments were received during 2003.

The following pertains to the proposed transfer of ownership of certain transmission facilities owned by FPL Energy Seabrook, LLC to Florida Power & Light Company. (Unaudited)

During the 2nd half of 2003 FPL and its affiliate, FPL Energy Seabrook, LLC ("FPLE Seabrook"), initiated proceedings before the FERC and the State of New Hampshire Public Utilities Commission ("NHPUC") to transfer ownership of certain transmission facilities owned by FPLE Seabrook to Florida Power & Light Company – New England Division (FPL-NED) a new division of FPL. The transmission facilities are those transmission facilities that FPLE Seabrook acquired in conjunction with its purchase of a majority equity interest in the Seabrook Nuclear Generating Station located in Seabrook, New Hampshire in November 2002, and which are, and continue to be, used in the provision of open access transmission service in the New England Power Pool ("NEPOOL") region. The FERC approved FPL's FPA Section 203 Application to effect the transfer of these facilities on September 10, 2003 subject to the ongoing New Hampshire state jurisdictional proceeding. However, as of December 31, 2003, the NHPUC proceeding to effect such transfer had not yet been completed. Pursuant to the terms of the Restated New England Power Pool Agreement, FPL-NED has requested that NEPOOL treat FPL-NED as though it owned the subject facilities for all purposes of the NEPOOL Open Access Transmission Tariff and Part IV of the Restated NEPOOL Agreement effective as of October 1, 2003 so that FPL-NED may begin recovery of the cost associated with these transmission facilities in the NEPOOL transmission rates that will become effective June 1, 2004. On March 12, 2004 the NEPOOL Participants Committee approved FPL-NED's application to treat the subject facilities as though owned by FPL-NED for 2003 and to recover cost effective with June 1, 2004 rates, though the matter has been appealed to the NEPOOL Review Board. To the extent that NEPOOL's approval is upheld or if nonetheless FPL-NED is permitted by the FERC to base its June 1, 2004 NEPOOL transmission revenue requirements on its affiliate's 2003 test year costs, the following transmission related costs would be attributed to FPL-NED as shown below, except for those costs that are denoted as Total Seabrook Generating Station costs, which costs were used to derive certain costs applicable to FPL-NED. All costs are stated at FPLE Seabrook's 88.22889% ownership share.

As of December 31, 2003

	<u>Components</u>	<u>FERC Account</u>
<u>Total Seabrook Generating Station</u>		
Electric Plant In Service (101)	\$ 3,170,186,832	101
Unclassified Plant (106)	<u>\$ 17,964,613</u>	106
Total Plant in Service	<u>\$ 3,188,151,445</u>	
Plant Materials and Operating Supplies	\$ 30,375,804	154
Prepayments	\$ 1,208,090	165
<u>Transmission Plant Components</u>		
	<u>Subfunctional Category</u>	
Electric Plant in Service-Transmission	\$ 44,632,549	101/353
Electric Plant in Service-SF6 Repair Facility	\$ 74,260	101/353
Electric Plant in Service-Misc. Equipment	\$ 510,554	101/353
Electric Plant in Service-Transmission Land	\$ 6,036	101/350
Completed Construction Not Classified-Transmission	<u>\$ 1,663,758</u>	106/353

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total Electric Plant in Service

\$ 46,887,157

Subfunctional Category	Components	FERC Account
------------------------	------------	--------------

Electric Plant In Service Subfunctional Category:

Pool Transmission Facilities (PTF) \$ 28,966,141

Non-Pool Transmission Facilities (NPTF)* \$ 952,106

Generator Step-up Facilities \$ 16,968,910

Total Electric Plant in Service \$ 46,887,157

Accumulated Provision for Depreciation-Transmission Plant

\$ 13,717,363 108

Accumulated Provision for Depreciation Subfunctional Category:

Pool Transmission Facilities (PTF) \$ 8,474,369

Non-Pool Transmission Facilities (NPTF)* \$ 278,549

Generator Step-up Facilities \$ 4,964,445

Total Accumulated Provision for Depreciation - Transmission Plant \$ 13,717,363

Accumulated Deferred Income Taxes-Other Property

\$ 491,170 282

October 1, 2003 through December 31, 2003

Components	FERC Account
------------	--------------

Total Seabrook Generating Station

Taxes Other Than Income Taxes-Property Taxes \$ 3,808,919 408.1

Taxes Other Than Income Taxes-Payroll Taxes \$ 793,989 408.1

Property Insurance Expense \$ 389,377 924

Administrative and General Expenses \$ 5,264,174 920-935

Administrative and General Wages and Salaries \$ 346,669 920

Total Wages and Salaries \$ 16,690,141 500 - 935

Transmission Plant Components

Subfunctional Category

Depreciation Expense-Transmission \$ 365,293 403

Depreciation Expense Subfunctional Category:

Pool Transmission Facilities (PTF) \$ 225,673

Non-Pool Transmission Facilities (NPTF)* \$ 7,417

Generator Step-up Facilities \$ 132,203

Total Depreciation Expense - Transmission \$ 365,293

Rent Expense-Transmission Support Expenses

\$ 1,425,585 567

Maintenance of Station Equipment

\$ 446,857 570

Maintenance of Station Equipment Subfunctional Category:

Pool Transmission Facilities (PTF) \$ 329,977

Non-Pool Transmission Facilities (NPTF)* \$ 10,847

Generator Step-up Facilities \$ 106,033

Total Maintenance of Station Equipment \$ 446,857

Transmission Wages and Salaries

\$ 30,906 570

* Excludes Generator Step-up Investment

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1			(2,162,922)		
2					
3					
4					
5			(2,162,922)		
6					
7			1,854,409		
8			1,854,409	755,878,028	757,732,437
9			(308,513)		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	19,616,472,805	19,616,472,805		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,582,331,243	1,582,331,243		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	21,198,804,048	21,198,804,048		
9	Leased to Others				
10	Held for Future Use	55,158,472	55,158,472		
11	Construction Work in Progress	740,606,133	740,606,133		
12	Acquisition Adjustments	107,382,870	107,382,870		
13	Total Utility Plant (8 thru 12)	22,101,951,523	22,101,951,523		
14	Accum Prov for Depr, Amort, & Depl	10,902,997,151	10,902,997,151		
15	Net Utility Plant (13 less 14)	11,198,954,372	11,198,954,372		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	10,493,537,576	10,493,537,576		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	365,658,249	365,658,249		
22	Total In Service (18 thru 21)	10,859,195,825	10,859,195,825		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	3,844,221	3,844,221		
29	Amortization				
30	Total Held for Future Use (28 & 29)	3,844,221	3,844,221		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	39,957,105	39,957,105		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,902,997,151	10,902,997,151		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 14 Column: c
Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

Schedule Page: 200 Line No.: 18 Column: c
Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

Schedule Page: 200 Line No.: 33 Column: c
Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$142,797,745.

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(Next Page is 202)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	139,753,953	67,234,985		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	139,753,953			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Amortization (d)		Changes during Year Other Reductions (Explain in a footnote) (e)		Balance End of Year (f)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
62,805,881				144,183,057	12
					13
				144,183,057	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$144,183,057
Nuclear Fuel Used	\$ 62,805,881
Nuclear Fuel On Hand	\$144,183,057
Costs Incurred	\$ 67,234,985

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(Next Page is 204)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	125,000			
3	(302) Franchises and Consents	71,905			
4	(303) Miscellaneous Intangible Plant	371,093,084	478,254,973		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	371,289,989	478,254,973		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	28,634,847	-213,286		
9	(311) Structures and Improvements	586,939,257	1,130,137		
10	(312) Boiler Plant Equipment	1,367,497,707	19,893,398		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	608,172,853	17,474,557		
13	(315) Accessory Electric Equipment	176,004,881	6,831,273		
14	(316) Misc. Power Plant Equipment	39,973,070	1,161,951		
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,807,222,615	46,278,030		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights	12,590,564			
19	(321) Structures and Improvements	1,007,449,805	1,326,417		
20	(322) Reactor Plant Equipment	1,390,165,143	5,947,319		
21	(323) Turbogenerator Units	443,563,251	5,696,102		
22	(324) Accessory Electric Equipment	537,662,761	5,796,439		
23	(325) Misc. Power Plant Equipment	110,522,974	3,300,490		
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,501,954,498	22,066,767		
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	5,240,475	-54,000		
38	(341) Structures and Improvements	196,232,790	22,663,472		
39	(342) Fuel Holders, Products, and Accessories	67,201,277	9,465,649		
40	(343) Prime Movers	1,638,297,671	503,047,371		
41	(344) Generators	171,096,028	54,926,700		
42	(345) Accessory Electric Equipment	224,531,144	53,765,734		
43	(346) Misc. Power Plant Equipment	24,307,424	8,877,238		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
71,905				3
115,815,691			733,532,366	4
115,887,596			733,657,366	5
				6
				7
		-2,027,856	26,393,705	8
748,087		-23,429,692	563,891,615	9
10,315,538		1,483	1,377,077,050	10
				11
3,257,051		-13,132,683	609,257,676	12
62,044		-3,205,504	179,568,606	13
1,162,543		-1,379,443	38,593,035	14
				15
15,545,263		-43,173,695	2,794,781,687	16
				17
			12,590,564	18
394,339			1,008,381,883	19
2,958,582			1,393,153,880	20
2,986,373			446,272,980	21
383,028			543,076,172	22
2,323,751			111,499,713	23
				24
9,046,073			3,514,975,192	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
		2,027,855	7,214,330	37
		23,431,063	242,327,325	38
		659,354	77,326,280	39
116,127,551		8,925,595	2,034,143,086	40
1,330,522		3,589,792	228,281,998	41
306,854		3,160,593	281,150,617	42
692,076		1,379,443	33,872,029	43

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,326,906,809	652,692,164		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	8,636,083,922	721,036,961		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	185,146,251	1,546,885		
49	(352) Structures and Improvements	56,146,626	4,660,891		
50	(353) Station Equipment	896,296,884	52,214,776		
51	(354) Towers and Fixtures	273,064,198	74,215		
52	(355) Poles and Fixtures	431,545,807	34,969,139		
53	(356) Overhead Conductors and Devices	472,252,644	22,587,994		
54	(357) Underground Conduit	39,618,683	4,254,902		
55	(358) Underground Conductors and Devices	42,694,478	2,142,266		
56	(359) Roads and Trails	73,797,934	853,072		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,470,563,505	123,304,140		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	46,162,035	916,108		
61	(361) Structures and Improvements	91,370,132	12,334,845		
62	(362) Station Equipment	930,354,513	73,180,883		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	607,282,265	46,188,195		
65	(365) Overhead Conductors and Devices	852,854,663	53,386,738		
66	(366) Underground Conduit	791,853,200	74,482,406		
67	(367) Underground Conductors and Devices	1,259,073,871	97,738,072		
68	(368) Line Transformers	1,354,363,268	77,097,312		
69	(369) Services	586,002,743	42,335,220		
70	(370) Meters	368,102,891	20,799,792		
71	(371) Installations on Customer Premises	96,548,903	6,903,562		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	280,043,270	14,354,730		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,264,011,754	519,717,863		
76	5. GENERAL PLANT				
77	(389) Land and Land Rights	30,647,051	-10,336		
78	(390) Structures and Improvements	367,853,290	5,088,716		
79	(391) Office Furniture and Equipment	95,467,245	10,687,147		
80	(392) Transportation Equipment	212,112,809	29,911,515		
81	(393) Stores Equipment	20,390,305	329,960		
82	(394) Tools, Shop and Garage Equipment	32,493,540	1,442,164		
83	(395) Laboratory Equipment	39,217,915	2,331,481		
84	(396) Power Operated Equipment	3,302,313	362,378		
85	(397) Communication Equipment	137,225,239	8,597,582		
86	(398) Miscellaneous Equipment	7,748,474	1,349,809		
87	SUBTOTAL (Enter Total of lines 77 thru 86)	946,458,181	60,090,416		
88	(399) Other Tangible Property				
89	(399.1) Asset Retirement Costs for General Plant				
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	946,458,181	60,090,416		
91	TOTAL (Accounts 101 and 106)	19,688,407,351	1,902,404,353		
92	(102) Electric Plant Purchased (See Instr. 8)				
93	(Less) (102) Electric Plant Sold (See Instr. 8)	960,041			
94	(103) Experimental Plant Unclassified				
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	19,687,447,310	1,902,404,353		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
118,457,003		43,173,695	2,904,315,665		45
143,048,339			9,214,072,544		46
					47
32,798		1,570,181	188,230,519		48
80,636		421,266	61,148,147		49
11,012,113		-1,863,538	935,636,009		50
			273,138,413		51
6,702,135			459,812,811		52
4,549,438			490,291,200		53
25,580			43,848,005		54
609,390			44,227,354		55
4,146			74,646,860		56
					57
23,016,236		127,909	2,570,979,318		58
					59
		5,779,721	52,857,864		60
215,905		381,725	103,870,797		61
10,444,063		-2,942,843	990,148,490		62
					63
3,974,078			649,496,382		64
8,877,500			897,363,901		65
1,215,832			865,119,774		66
17,237,979			1,339,573,964		67
14,880,917		-9,630	1,416,570,033		68
3,815,279			624,522,684		69
4,217,276		9,630	384,695,037		70
8,505,507			94,946,958		71
					72
3,959,829			290,438,171		73
					74
77,344,165		3,218,603	7,709,604,055		75
					76
			30,636,715		77
1,942,664		9,697	371,009,039		78
15,209,301			90,945,091		79
23,020,830		435,662	219,439,156		80
		377	20,720,642		81
		358	33,936,062		82
54,752		-726	41,493,918		83
-196,084		-435,662	3,425,113		84
34,281		4,980,848	150,769,388		85
982,642			8,115,641		86
41,048,386		4,990,554	970,490,765		87
					88
					89
41,048,386		4,990,554	970,490,765		90
400,344,722		8,337,066	21,198,804,048		91
					92
		-960,041			93
					94
400,344,722		9,297,107	21,198,804,048		95

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 93 Column: f

Represents the transfer of gain from the sale of the Manatee-Big Bend #2 230KV Transmission line to Account 254, Other Regulatory Liabilities, to be amortized over a five-year period. The sale occurred on October 10, 2002 to Tampa Electric Company.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	DeSoto Plant Site	09301974	12312010	9,390,908	
3	South Dade Plant Site	02291972	03302010	3,650,985	
4	General Office - Additional Property	03311974	06302010	524,013	
5	Arch Creek Substation Site	12311993	06302007	682,809	
6	Challenger Substation Site	11301994	06302015	251,661	
7	Broadmoor	08302001	06302010	924,294	
8	Silverlakes	08312001	06302006	443,988	
9	Hampton Substation Site	04301990	06302005	300,810	
10	Rinker Substation Site	03311994	06302008	601,808	
11	Apollo Substation Site	01311984	06302006	276,589	
12	Terminal Substation Site	08311994	06302014	507,373	
13	DeSoto-Orange River Right-of-Way	07311978	06302014	900,792	
14	Rima 240 KV Site	10311988	12312014	619,861	
15	Coral Springs Substation Site	01311998	06302013	772,038	
16	Turkey Point-Levee Right-of-Way	11301976	12312011	1,485,842	
17	Edgewater-Scottsmoor Right-of-Way	11301994	06302007	585,188	
18	Deltona-Osteen 230 KV Line	03301997	06302014	381,259	
19	Portsaid	12311995	06302007	487,194	
20	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	06302006	937,538	
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
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45					
46					
47	Total			55,158,472	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Conservation-Levee 500KV Line	04301995	12312010	5,671,738	
3	Manatee-Ringling Right-of-Way	06301996	06302014	1,838,424	
4	Levee Substation Site	01311996	06302010	789,030	
5	Wilcox Substation	11301989	06302005	1,392,462	
6	Orchid Substation	07312002	01312004	1,768,606	
7	Dillard Substation	08312002	06302005	1,659,444	
8	Rinehart Substation Expansion	02282002	09302004	1,335,854	
9	Volusia-Smyrna 115KV Right-of-Way	03312002	06302005	566,376	
10	Pelican Substation	02282002	06302005	520,185	
11	Ely Substation Expansion	02282002	06302005	507,656	
12	Powerline Substation	12312002	12312005	1,449,312	
13	Butterfly Substation	01132003	10012004	2,651,983	
14	Durbin Substation	06102003	06302005	678,512	
15	Firehouse Substation	03182003	10302005	1,677,024	
16	Grapeland Substation	03182003	03012005	350,259	
17	Wolfson Substation	10142003	06302005	759,442	
18	Panacea Substation	03272003	06302005	484,592	
19	Englewood-Placida Myakka	12312003	01312008	287,414	
20					
21	Other Property:				
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23					
24					
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46					
47	Total			55,158,472	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Items with Balances Under \$250,000:				
3	Power Plant Sites			180,867	
4	Substation Sites			2,442,203	
5	Transmission Rights-of-Way			217,613	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Rivera Plant Unit 2	12311991	12312004	4,204,526	
23					
24					
25					
26					
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45					
46					
47	Total			55,158,472	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: a

Re-assessed amount of \$4,504,412 transferred to Account 186 in December 2003.

Schedule Page: 214.1 Line No.: 19 Column: a

Property transferred from Account 121 to Account 105 in December 2003.

Schedule Page: 214.2 Line No.: 22 Column: a

Property was transferred from Account 101 to Account 105 in December 1991.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE PLANT				
2	SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER				4,028,250
3	DEVELOPMENT OF CORPORATE INFORMATION PORTAL				1,128,909
4					
5	STEAM PRODUCTION				
6	SANFORD PLANT #3 - REPLACE BOILER CONTROLS WITH DIGITAL PROCESS CONTROL SYSTEM				1,483,886
7	MANATEE PLANT #1 - GAS REBURN PROJECT				1,560,319
8	MANATEE PLANT #2 - GAS REBURN PROJECT				1,500,512
9	MANATEE PLANT #2 - STATIC EXCITER REPLACEMENT				1,137,243
10	MARTIN PLANT #1 - RE-WIND GENERATOR ROTOR				1,911,827
11	MARTIN PLANT #2 - STATIC EXCITER REPLACEMENT				2,885,765
12	PORT EVERGLADES PLANT #1 - REPLACE TURBINE BLADES				1,582,374
13	SCHERER PLANT #4 - UPGRADE COMMON COAL FUEL HANDLING FACILITIES				3,447,124
14					
15	NUCLEAR PRODUCTION				
16	ST LUCIE PLANT #2 - INSTALL INDEPENDENT SPENT FUEL STORAGE				5,705,821
17	ST LUCIE PLANT #2 - REACTOR VESSEL CLOSURE HEAD REPLACEMENT				2,246,982
18	TURKEY POINT PLANT #3 - SPENT FUEL POOL CASK PIT RACK ADDITION				1,654,598
19	TURKEY POINT PLANT #4 - SPENT FUEL POOL CASK PIT RACK ADDITION				1,561,420
20	TURKEY POINT PLANT #3 - REACTOR VESSEL CLOSURE HEAD REPLACEMENT				12,880,461
21	TURKEY POINT PLANT #4 - REACTOR VESSEL CLOSURE HEAD REPLACEMENT				8,293,598
22	TURKEY POINT PLANT #3 - PURCHASE STEAM GENERATOR NOZZLE PLUGS				1,450,362
23	ST LUCIE PLANT #1 - INSTALL INDEPENDENT SPENT FUEL STORAGE				8,611,449
24	ST LUCIE PLANT #1 - SEQUENCE OF EVENTS DATA ACQUISITION SYSTEM				4,633,454
25	ST LUCIE PLANT #1 - REACTOR VESSEL CLOSURE HEAD REPLACEMENT				6,787,176
26					
27	OTHER PRODUCTION				
28	PUTNAM PLANT #1 - COMBUSTION TURBINE COMPONENTS OVERHAUL				1,265,156
29	PUTNAM PLANT - INSTALL LINER IN FUEL OIL TANKS SECONDARY CONTAINMENTS				1,725,045
30	FT LAUDERDALE PLANT - REFURBISH SPARE COMPRESSOR BLADES				1,131,573
31	SANFORD PLANT #5 - COMBUSTION TURBINE OVERHAUL				3,764,494
32	FT LAUDERDALE PLANT - GAS TURBINE #22 EXPANDER TURBINE REPLACEMENT				1,225,852
33	MARTIN PLANT #8 - COMBINED CYCLE CONVERSION PROJECT				196,363,045
34	MANATEE PLANT #3 - COMBINED CYCLE PROJECT				265,642,613
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				740,606,133

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	TRANSMISSION PLANT				
2	REBUILD RADIAL 115 KV LINE FROM STARKE TO TRAIL BRIDGE	1,104,273			
3	YAMATO SUBSTATION - INCREASE CAPACITY	1,304,255			
4	OVERTOWN SUBSTATION - INCREASE CAPACITY	1,299,293			
5	MANATEE PLANT #3 - CONSTRUCT NEW COMBUSTION TURBINE SWITCHYARD	1,585,646			
6	MARTIN PLANT SWITCHYARD - CONSTRUCT NEW BREAKER BAYS	1,165,250			
7	CONSTRUCT NEW 230 KV LINE FROM RAINBERRY TO YAMATO SUBSTATION	3,183,634			
8	CONSTRUCT NEW RADIAL FEED FROM COLLIER-ORANGE RIVER LINE TO ORANGE TREE	4,620,982			
9	REBUILD 8 MILES OF CALUSA-CHARLOTTE 230 KV LINE INCLUDING OVERHEAD GROUND WIRE	1,510,829			
10	REBUILD KEENTOWN-WIDDEN LINE TO ACCOMODATE NEW VANDOLAH-WHIDDEN 230KV TIE LINE	3,619,926			
11	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE	1,342,325			
12	REINSULATE 177 STRUCTURES ON THE ANDYTOWN-MARTIN & ANDYTOWN-CORBETT 500KV LINE	1,071,951			
13	DADE-OVERTOWN 230 KV LINE	2,305,125			
14					
15	DISTRIBUTION PLANT				
16	INSTALL DUCT BANK ALONG ALTON ROAD	1,259,676			
17	SYSTEM WIDE - CABLE REHABILITATION	1,013,880			
18	SYSTEM WIDE - CABLE REHABILITATION	2,880,831			
19	SYSTEM WIDE - CABLE REHABILITATION	1,901,590			
20	INSTALL DUCT BANK ALONG ALTON ROAD	1,075,861			
21	RINEHART SUBSTATION - SITE EXPANSION	1,220,412			
22	GRISSOM SUBSTATION - INCREASE CAPACITY AND REPLACE EXISTING TRANSFORMERS	1,043,912			
23	MANATEE PLANT #3 - INSTALLATION OF TWO 230KV LINE TERMINALS IN SWITCHYARD	1,357,552			
24	HUNTINGTON SUBSTATION - SITE PREPARATION	2,038,511			
25	ORCHID SUBSTATION - SITE PREPARATION	1,214,902			
26	VENETIAN SUBSTATION - INCREASE CAPACITY AND INSTALL NEW DISTRIBUTION FACILITIES	1,556,760			
27	NATURAL BRIDGE SUBSTATION - ACQUIRE SITE	2,273,441			
28					
29	GENERAL PLANT				
30	RADIO SYSTEM IMPROVEMENTS AT VARIOUS LOCATIONS	1,354,652			
31	ACQUISITION OF APPLICATION HOSTING-HARDWARE	1,164,375			
32					
33					
34					
35	TOTAL PROJECTS WITH BALANCES <\$1,000,000	149,526,981			
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	740,606,133			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 216.1 Line No.: 35 Column: a

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the company dated September 24, 1993.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	11,416,971,021	11,413,103,758	3,867,263	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	700,308,561	700,308,561		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,903,340	7,903,340		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	11,984,960	11,984,960		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	17,817,256	17,817,256		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	738,014,117	738,014,117		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	264,146,183	264,146,183		
13	Cost of Removal	48,495,171	48,495,171		
14	Salvage (Credit)	55,339,467	55,339,467		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	257,301,887	257,301,887		
16	Other Debit or Cr. Items (Describe, details in footnote):	-1,400,301,454	-1,400,278,412	23,042	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,497,381,797	10,493,537,576	3,844,221	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,450,074,435	2,446,308,045	3,766,390	
21	Nuclear Production	2,782,792,106	2,782,792,106		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	899,526,013	899,526,013		
25	Transmission	1,103,623,206	1,103,568,329	54,877	
26	Distribution	2,921,982,694	2,921,959,740	22,954	
27	General	339,383,343	339,383,343		
28	TOTAL (Enter Total of lines 20 thru 27)	10,497,381,797	10,493,537,576	3,844,221	

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FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	2,111,881
Martin Pipeline Depr. - Fuel Expense (A/C 547.122)	1,196,181
	<u>3,308,063</u>
Decommissioning Earnings (A/C 108.160 - 108.169)	3,979,851
Decommissioning Fund SFAS 115	10,529,342
Total Page 219, Ln 8, Column c	<u>\$17,817,256</u>

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219 Line 12, Column c	\$264,146,183
Book Cost of Amortizable Plant Retired	<u>136,198,539</u>
Electric Plant In Service Retirements	\$400,344,722

Page 207, Line 95, Column (d)

Schedule Page: 219 Line No.: 16 Column: c

Transfers between Depreciable and Amortizable	(191,956)
Transfers between Electric Plant In Service and Future Use.	23,042
Transfers to Asset Retirement Obligation Accounts	<u>(1,400,109,498)</u>
Total Page 219, Line 16, Column c	<u>(\$1,400,278,412)</u>

Schedule Page: 219 Line No.: 16 Column: d

Transfers between Future Use and Electric Plant In Service.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	187,701,520	184,675,203	ELECTRIC	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	135,587,762	143,823,085	ELECTRIC	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	15,350,515	15,743,398	ELECTRIC	
8	Transmission Plant (Estimated)	777,592	764,666	ELECTRIC	
9	Distribution Plant (Estimated)	9,376,365	9,369,012	ELECTRIC	
10	Assigned to - Other (provide details in footnote)	126,530	146,642	ELECTRIC	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	161,218,764	169,846,803		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	348,920,284	354,522,006		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 10 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 10 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2004	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	224,298.00		123,585.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	SJRPP Entitlement	201.00			
10	Southern-UPS	3,520.00			
11					
12					
13					
14					
15	Total	3,721.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	127,113.00			
19	Other:				
20	EPA Adjustment	3.00			
21	Cost of Sales/Transfers:				
22	Southern UPS Sale	3,520.00			
23					
24					
25					
26					
27					
28	Total	3,520.00			
29	Balance-End of Year	97,383.00		123,585.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	3,520.00			
34	Gains				
35	Losses	3,520.00			
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	346,103		
45	Gains	2,014.00	346,103		
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2005		2006		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
136,597.00		136,597.00		3,655,535.00		4,276,612.00		1
								2
								3
				142,704.00		142,704.00		4
								5
								6
								7
								8
						201.00		9
						3,520.00		10
								11
								12
								13
								14
						3,721.00		15
								16
								17
						127,113.00		18
								19
						3.00		20
								21
						3,520.00		22
								23
								24
								25
								26
								27
						3,520.00		28
136,597.00		136,597.00		3,798,239.00		4,292,401.00		29
								30
								31
								32
						3,520.00		33
								34
						3,520.00		35
2,014.00		2,014.00		102,450.00		110,506.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		104,453.00		110,495.00		40
								41
								42
								43
				2,014.00	173,530	4,028.00	519,633	44
				2,014.00	173,530	4,028.00	519,633	45
								46

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)					
2. For regulatory assets being amortized, show period of amortization in column (a)					
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Special Assessment for Decontamination				
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)	521,460	518	6,118,472	18,600,409
4					
5	Underrecovered Fuel Clause Costs - FPSC	463,350,173	557	239,943,949	
6			456	6	302,921,182
7					
8	Underrecovered Fuel Clause Costs - FERC	9,782,556	557	9,459,387	412,511
9					
10	Deferred Loss on Sale of Land				
11	(5 year Amortization - various periods)	7,584	407	178,872	258,790
12					
13	Tax Audit Settlements				
14	(5 year Amortization - various periods)	3,319	431	385,600	631,266
15					
16	Standard Offer "QF" Contract Settlement				
17	(5 year Amortization beginning 1/1/02)		407	44,500,000	133,500,000
18					
19	Mark-to-Market Adjustments				
20	(Energy Related Derivatives)	46,913,395	176	46,913,395	
21					
22	Underrecovered Franchise Fees	3,591,261	408	1,760,847	1,830,414
23					
24	Underrecovered Environmental Cost Recovery				
25	Clause		557	7,071,721	
26					
27	Regulatory Assets-		282	670,315	
28	Deferred Income Taxes		283	420,960	105,940,595
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	524,169,748		357,423,524	564,095,167

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Deferred Pension Cost	573,447,864	99,211,824	228	133,871	672,525,817	
2							
3	St Johns River Power Park -	33,732,507	6,359,443	143	6,359,443	33,732,507	
4	Renewal and Replacement Fund						
5							
6	Control Element Assemblies	2,795,722				2,795,722	
7							
8	Private Fuel Storage Initiative	4,670,890	8,779	143	582	4,679,087	
9							
10	Mitigation Banking	1,058,813	5,546,203	Various	2,589,751	4,015,265	
11							
12	Long Term Receivables	2,143,731	152,640	Various	2,296,371		
13							
14	GE Generators For Future Use	2,750,000		143	2,750,000		
15							
16	Minor Items	1,376,773	1,477,729,068	Various	1,479,462,116	-356,275	
17							
18							
19							
20							
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43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	621,976,300					717,392,123

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 10 Column: d

Accounts charged:

Account 107	\$ 229,500
Account 143	2,359,935
Account 232	316
Total	\$2,589,751

Schedule Page: 233 Line No.: 12 Column: d

Accounts charged:

Account 107	\$ 147,472
Account 143	1,896,113
Account 232	15,975
Account 242	230,909
Account 553	5,335
Other-various	567
Total	\$2,296,371

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	69,071,941	58,359,468
3	Storm Fund	114,321,975	126,356,778
4	Nuclear Decommissioning Costs	216,643,906	235,192,870
5	Gain on Sale of Environmental Credits	69,026,219	69,288,322
6	Post Retirement Benefits	101,879,662	107,694,569
7	Other	306,287,383	323,138,845
8	TOTAL Electric (Enter Total of lines 2 thru 7)	877,231,086	920,030,852
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,907,365	30,589
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	879,138,451	920,061,441

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity	
Cost Recovery Clause	\$ 23,319,022
Unbilled Revenues - Clauses	38,699,916
ITC Deferred Taxes	46,340,743
SJRPP Deferred Interest	25,028,966
Nuclear Maintenance Reserve	15,920,224
Nuclear Amort. - Reg. Credit	36,556,490
Miscellaneous - Other	120,422,022
Subtotal	\$306,287,383

Schedule Page: 234 Line No.: 7 Column: c

Deferred Revenue - Capacity	
Cost Recovery Clause	\$ 23,319,022
Unbilled Revenues - Clauses	62,663,366
ITC Deferred Taxes	38,746,438
SJRPP Deferred Interest	23,591,449
Nuclear Maintenance Reserve	20,099,252
Nuclear Amort. - Reg. Credit	33,873,443
Miscellaneous - Other	120,845,875
Subtotal	\$323,138,845

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Gains/Losses on Disposition of Property	\$1,860,845
Tax Refund Interest	46,520
Subtotal	\$1,907,365

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	\$30,589
Subtotal	\$30,589

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(Next Page is 250)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
CAPITAL STOCKS (Account 201 and 204)			
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>			

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value:	10,614,100		
3	4.50% Preferred, Series A		100.00	101.00
4				
5	TOTAL PREFERRED STOCK	10,614,100		
6				
7				
8				
9	Common Stock	1,000		
10				
11	TOTAL COMMON STOCK	1,000		
12				
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
						2	
50,000	5,000,000					3	
						4	
50,000	5,000,000					5	
						6	
						7	
						8	
1,000	1,373,068,515					9	
						10	
1,000	1,373,068,515					11	
						12	
						13	
						14	
						15	
						16	
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 9 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 9 Column: c

No Par Value.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2				
3				
4	Reduction in Par or Stated Value of Capital Stock (Account 209)			
5				
6				
7	Gain on Resale or Cancellation of Reacquired			
8	Capital Stock (Account 210)			
9	Balance at December 31, 2001			
10				
11				
12				
13	Subtotal-Balance at December 31, 2002			
14				
15	Miscellaneous Paid-In Capital (Account 211):			
16	Contributions from FPL Group, Inc.			
17	Balance at December 31, 2002	3,722,000,000		
18				
19	Contributions During the Year	600,000,000		
20				
21	Subtotal-Balance at December 31, 2003	4,322,000,000		
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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35				
36				
37				
38				
39				
40	TOTAL	4,322,000,000		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Preferred Stock				14,211
2					
3	Common Stock				3,741,472
4					
5	Capital Stock Expense - Unallocated				108,740
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				3,864,423

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 254 Line No.: 1 Column: a

Preferred Stock:

4.50% Series A	\$	14,211
Total	\$	14,211

Schedule Page: 254 Line No.: 1 Column: a

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	6.00% DUE 2008	200,000,000	943,274
6			1,798,000 D
7	7.000% DUE 2025	125,000,000	617,687
8			482,500 D
9	7.050% DUE 2026	135,000,000	689,503
10			2,671,650 D
11	5.875% DUE 2009	225,000,000	1,206,802
12			810,000 D
13	6.875% DUE 2005	500,000,000	2,189,515
14			5,010,000 D
15	4.850% DUE 2013	400,000,000	1,822,604
16			2,600,000 D
17	5.850% DUE 2033	200,000,000	909,935
18			2,212,000 D
19	5.625% DUE 2034	500,000,000	2,197,532
20			6,480,000 D
21	5.950% DUE 2033	300,000,000	1,475,352
22			5,802,000 D
23	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
24			242,550 D
25	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
26			64,680 D
27	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
28			215,068 D
29			
30			
31			
32			
33	TOTAL	3,388,755,000	46,601,689

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
6/1/1998	6/1/2008	1/1/1998	6/1/2008	200,000,000	12,017,544	5
						6
9/1/1993	9/1/2025	9/1/1993	9/1/2025		6,737,010	7
						8
12/1/1993	12/1/2026	12/1/1993	12/1/2026		6,983,732	9
						10
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,238,487	11
						12
12/5/2000	12/1/2005	12/1/2000	12/1/2005	500,000,000	34,418,860	13
						14
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,435,088	15
						16
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,717,544	17
						18
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	20,902,395	19
						20
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	3,768,333	21
						22
8/1/1991	2/1/2023	8/1/1991	2/1/2023		521,354	23
						24
8/1/1991	2/1/2023	8/1/1991	2/1/2023		96,128	25
						26
5/1/1992	5/1/2027	5/1/1992	5/1/2027		119,691	27
						28
						29
						30
						31
						32
				2,958,270,000	139,911,348	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
LONG-TERM DEBT (Account 221, 222, 223 and 224)			
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	SECURED MEDIUM TERM NOTES:		
2			
3	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
4			564,500 D
5	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
6	WASTE DISPOSAL REFUNDING BONDS:		
7			
8	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
9	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
10			
11	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE BONDS,	4,050,000	133,307
12	VARIABLE RATE, SERIES 1993 DUE 2027		
13			
14	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
15	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
16			
17	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
18	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
19			
20	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
21	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
22			
23	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
24	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
25			
26			
27	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
28	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
29			
30	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
31	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
32			
33	TOTAL	3,388,755,000	46,601,689

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
9/14/1993	9/15/2003	9/15/1993	9/15/2003		2,859,617	3
						4
						5
						6
						7
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	338,922	8
						9
						10
7/1/1993	1/1/2027	7/1/1993	1/1/2027		30,273	11
						12
						13
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	571,712	14
						15
						16
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	526,999	17
						18
						19
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	182,072	20
						21
						22
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	52,675	23
						24
						25
						26
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	119,148	27
						28
						29
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	632,724	30
						31
						32
				2,958,270,000	139,911,348	33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
2	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
3			
4	ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
5	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
6			
7	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	65,420,000	269,819
8	BONDS, SERIES 2000B, VARIABLE RATE, DUE 2024.		
9			
10	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,589
11	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
12			
13	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	320,981
14	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,388,755,000	46,601,689

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	1,106,265	1
						2
						3
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	2,612,964	4
						5
						6
12/1/2000	7/15/2024	12/1/2000	7/15/2024		453,385	7
						8
						9
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	379,037	10
						11
						12
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	89,389	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,958,270,000	139,911,348	33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 7 Column: a

FPL redeemed all \$108,800,000, 7.000% Series, First Mortgage Bonds, due September 1, 2025.

Schedule Page: 256 Line No.: 7 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 9 Column: a

FPL redeemed all \$107,919,000, 7.050% Series, First Mortgage Bonds, due December 1, 2026.

Schedule Page: 256 Line No.: 9 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 19 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256 Line No.: 21 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256 Line No.: 23 Column: a

FPL redeemed all \$15,000,000, Dade Co. Pollution Control First Mortgage Bonds, 7.150% Series, due February 1, 2023.

Schedule Page: 256 Line No.: 23 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 25 Column: a

FPL redeemed all \$4,000,000, Broward Co. Pollution Control First Mortgage Bonds, 7.150% Series, due February 1, 2023.

Schedule Page: 256 Line No.: 25 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256 Line No.: 27 Column: a

FPL redeemed all \$5,315,000, St. Lucie Co. Pollution Control First Mortgage Bonds, 6.700% Series, due May 1, 2027.

Schedule Page: 256 Line No.: 27 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.1 Line No.: 3 Column: a

FPL redeemed all \$70,000,000, Medium Term Notes, 5.790% Series, due September 15, 2003.

Schedule Page: 256.1 Line No.: 11 Column: a

FPL redeemed all \$4,050,000, Martin Co. Solid Waste Disposal Revenue Bonds,

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Variable Rate, Series 1993, due January 1, 2027.

Schedule Page: 256.1 Line No.: 11 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.2 Line No.: 7 Column: a

FPL redeemed all \$65,420,000, St. Lucie Co. Solid Waste Disposal Revenue Refunding Bonds, Variable Rate, Series 2000B, due July 15, 2024.

Schedule Page: 256.2 Line No.: 7 Column: c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reacquired Debt" (Account 257) and are being amortized over the remaining life of the retired issue.

Schedule Page: 256.2 Line No.: 10 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Schedule Page: 256.2 Line No.: 13 Column: a

Issued under FPSC Order No. PSC-02-1704-FOF-EI dated December 6, 2002 in Docket No. 021084-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$4.3 billion during calendar year 2003.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	755,878,028
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450)	110,523,332
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450)	592,971,058
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450)	-157,727,867
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450)	-618,438,726
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	683,205,825
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	239,122,039
30	Prior Period Adjustment	-24,914,290
31	Tax Credits	-475,000
32		
33		
34		
35		
36	Subtotal	213,732,749
37	(See Note on Pg. 450 for consolidated federal income tax information)	
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	\$ 44,976,091
Gain/Loss on Dispositions - Net	350,887
Pepper's Steel	22,461
Unbilled Revenues - Net	65,173,893
Total	\$110,523,332

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	\$ 213,732,749
Provision for Deferred Income Taxes - Net	172,288,249
Construction Period Interest	33,083,697
Post-Retirement Benefits - Net	27,566,489
Business Meals	2,009,914
Fund Reserve Expense - Net	31,198,451
Non-Deductible Penalties/Lobbying Expenses	4,101,096
Interconnection - Homestead	71,908
Nuclear Decontamination and Decommissioning	49,657,003
Vacation Pay Accrual	9,900,000
Fuel Tax Credit M - Fed Only	475,000
Injuries and Damages Reserve - Net	26,756,137
Nuclear Maintenance Reserve	17,714,001
Miscellaneous Reserves - Net	4,416,364
Total	\$ 592,971,058

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit	\$ (19,687,116)
Allowance For Funds Used During Construction	(17,823,495)
Tax Exempt Fund Income	(19,311,892)
Pension	(99,203,427)
Prior Years State Tax Adjustment	(970,383)
Tax Exempt Interest Income	(731,554)
Total	\$ (157,727,867)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	\$ (34,026,700)
Removal Cost	(43,492,319)
Capitalized Interest - Nuclear Fuel	(672,995)
Repair Allowance	(8,500,000)
Repair Projects	(50,000,000)
Cable Injection	(7,857,770)
Lease Cancellations	(1,200,505)
Deferred Compensation and Interest (Net)	(5,955,588)
Amortization Mitigation Bank Rights	(12,666,667)
Interest on Tax Refund/Deficiency (Net)	340,981
Amortization of Loss on Reacquired Debt (Net)	(7,753,713)
Property Taxes	44,985
Cost Reduction	(169,615)
St. Johns River Power Park Costs (Net)	(2,561,866)
Contract Settlement	32,084,112
Early Capacity Payments (Net)	(493,004)
Excess Book over Tax Depreciation/Amortization	(230,403,177)
Prepays	(25,973,947)

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003
FOOTNOTE DATA			

Dormant Materials	(359,306)
Deferred Clause Revenues	(333,554)
Deferred Costs - Clauses - Net	(218,488,078)
Total	\$ (618,438,726)

Schedule Page: 261 Line No.: 37 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2003.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2003 are as follows:

Florida Power & Light Company	\$ 212,088,445
KPB Financial Corp.	1,644,304
Total	\$ 213,732,749

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(Next Page is 262)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	30,517,925		213,732,749	221,538,846	
4						
5	FICA:					
6	YEAR 2002	2,274,113		33,687	2,305,694	
7	YEAR 2003			49,270,740	47,956,575	
8						
9	UNEMPLOYMENT:					
10	YEAR 2002	197,201			197,201	
11	YEAR 2003			408,323	406,545	
12						
13	SUBTOTAL - FEDERAL	32,989,239		263,445,499	272,404,861	
14						
15	STATE					
16						
17	INCOME TAXES	45,550,571		37,144,239	81,548,599	
18						
19	UNEMPLOYMENT:					
20	YEAR 1996	269,110			269,110	
21	YEAR 1999	-549		549		
22	YEAR 2001	2,350			2,350	
23	YEAR 2003			279,400	277,796	
24						
25	GROSS RECEIPTS:					
26	YEAR 2002	40,552,243			40,552,243	
27	YEAR 2003			197,307,056	149,560,206	
28						
29	MOTOR VEHICLES:					
30	YEAR 2002		585,337	585,337		
31	YEAR 2003			104,875	634,992	
32						
33	FPSC FEE:					
34	YEAR 2002	2,869,084		-79,912	2,789,172	
35	YEAR 2003			5,898,566	2,683,153	
36						
37	SALES TAX-A/C 408			-193,815	-193,815	
38						
39						
40	SUBTOTAL - STATE	89,242,809	585,337	241,046,295	278,123,806	
41	TOTAL	179,948,163	18,485,110	1,038,039,405	1,077,744,499	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (l) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
22,711,828		214,801,542			-1,068,793	3
						4
						5
2,106		-2,896			36,583	6
1,314,165		37,969,831			11,300,909	7
						8
						9
		-462			462	10
1,778		257,519			150,804	11
						12
24,029,877		253,025,534			10,419,965	13
						14
						15
						16
1,146,211		37,553,653			-309,414	17
						18
						19
						20
		549				21
						22
1,604		279,358			42	23
						24
						25
						26
47,746,850		197,427,177			-120,121	27
						28
						29
					585,337	30
	530,117				104,875	31
						32
						33
		-79,912				34
3,215,413		5,898,566				35
						36
		-190,177			-3,638	37
						38
						39
52,110,078	530,117	240,889,214			157,081	40
139,692,920	17,934,961	1,024,520,889			13,518,516	41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	LOCAL:					
4						
5	FRANCHISE PREPAID		17,897,693	39,468,693	38,975,844	
6						
7	FRANCHISE ACCRUED:					
8	YEAR 2002	50,061,186			50,061,186	
9	YEAR 2003			292,223,986	233,293,610	
10						
11	OCCUPATIONAL LICENSES			45,861	45,861	
12						
13	REAL & PERSONAL					
14	PROPERTY TAX:					
15	YEAR 1999	1,138,754			987,701	
16	YEAR 2000	1,808,953			1,368,599	
17	YEAR 2001	1,750,858			1,284,984	
18	YEAR 2002	2,956,364		95,858	2,436,684	
19	YEAR 2003			201,711,133	198,761,363	
20						
21	INTANGIBLE TAX		2,080	2,080		
22						
23	SUBTOTAL - LOCAL	57,716,115	17,899,773	533,547,611	527,215,832	
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	179,948,163	18,485,110	1,038,039,405	1,077,744,499	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
	17,404,844	39,468,693				5
						6
						7
						8
58,930,376		289,834,620			2,389,366	9
						10
		45,861				11
						12
						13
						14
151,053						15
440,354						16
465,874						17
615,538		44,449			51,409	18
2,949,770		201,210,438			500,695	19
						20
		2,080				21
						22
63,552,965	17,404,844	530,606,141			2,941,470	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
139,692,920	17,934,961	1,024,520,889			13,518,516	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: I

Account 409.2 \$ -1,068,793

Schedule Page: 262 Line No.: 6 Column: I

Account 143 \$ 3,531

Account 922 33,052

Total \$ 36,583

Schedule Page: 262 Line No.: 7 Column: I

Account 107 & 108 \$10,744,728

Account 234 48,172

Account 143 2,223

Account 922 471,253

Account 506 4,200

Account 241 333

Total \$11,300,909

Schedule Page: 262 Line No.: 10 Column: I

Account 922 \$462

Schedule Page: 262 Line No.: 11 Column: I

Account 107 & 108 \$ 144,168

Account 922 6,587

Account 506 56

Account 143 9

Account 241 -16

Total \$ 150,804

Schedule Page: 262 Line No.: 17 Column: I

Account 409.2 \$ -409,414

Schedule Page: 262 Line No.: 23 Column: I

Account 241 \$ -6

Account 107 & 108 27

Account 143 21

Total \$ 42

Schedule Page: 262 Line No.: 27 Column: I

Account 186 \$-120,121

Schedule Page: 262 Line No.: 30 Column: I

Account 588 \$ 583,917

Account 143 1,420

Total \$ 585,337

Schedule Page: 262 Line No.: 31 Column: I

Account 588 \$ 103,666

Account 143 1,209

Total \$ 104,875

Schedule Page: 262 Line No.: 37 Column: I

Account 232 \$-3,638

Schedule Page: 262.1 Line No.: 9 Column: I

Account 143 \$ 1,830,414

Account 254 325,198

Account 904 233,754

Total \$ 2,389,366

Schedule Page: 262.1 Line No.: 18 Column: I

Account 143 \$ 51,409

Schedule Page: 262.1 Line No.: 19 Column: I

Account 408.2 \$ 460,000

Account 143 43,422

Account 107 -2,727

Total \$ 500,695

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(Next Page is 266)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%				411.4		
4	7%						
5	10%	86,708,692			411.4	15,485,628	
6							
7		33,422,852			411.4	4,201,487	
8	TOTAL	120,131,544				19,687,115	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
71,223,064	26 years		4
			5
29,221,365	26 years		6
100,444,429			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
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			46
			47
			48

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG-TERM WORKER'S					
2	COMPENSATION LIABILITY-					
3	FPL Employees	9,069,403	925	2,155,163	6,167,011	13,081,251
4						
5						
6	ST. JOHNS RIVER POWER PARK -					
7	Deferred Interest Payment	64,883,901	555	3,726,550		61,157,351
8	Purchased Power Costs Accrued	39,904,587			8,204,556	48,109,143
9						
10	ENVIRONMENTAL CLAIMS	49,078,467	232	8,088,259	7,248,577	48,238,785
11						
12	Cogenerator Settlement	1,293,415	232	609,041		684,374
13						
14						
15						
16	EMPA Settlement	25,152,783	447	3,503,172		21,649,611
17						
18	Interconnection Projects	8,992,230	131	10,926,910	2,020,355	85,675
19						
20	MINOR ITEMS	47,209,063	Various	51,844,182	60,924,431	56,289,312
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
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33						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	245,583,849		80,853,277	84,564,930	249,295,502

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 7 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 16 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized over the period of the agreement.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,654,711,661	377,549,440	269,724,622	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,654,711,661	377,549,440	269,724,622	
6	Non-Operating	-565,014			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,654,146,647	377,549,440	269,724,622	
10	Classification of TOTAL				
11	Federal Income Tax	1,399,549,860	327,206,224	238,235,200	
12	State Income Tax	254,596,787	50,343,216	31,489,422	
13	Local Income Tax				

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	670,316	254	9,443,552	1,771,309,715	2
							3
							4
			670,316		9,443,552	1,771,309,715	5
45,517	-5,653					-513,844	6
							7
							8
45,517	-5,653		670,316		9,443,552	1,770,795,871	9
							10
36,485	-4,848		577,115		9,876,965	1,497,862,067	11
9,032	-805		93,201		-433,413	272,933,804	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	221,008,502	38,270,961	
4	DEFERRED FUEL COSTS	30,707,375	162,812,342	76,508,815
5	LOSS ON REACQUIRED DEBT	13,861,803	4,079,529	1,100,200
6	REGULATORY ASSETS	40,995,025		
7	CONTRACT SETTLEMENT	69,893,212	-234,938	17,165,875
8	OTHER	63,761,202	91,502,672	77,573,882
9	TOTAL Electric (Total of lines 3 thru 8)	440,227,119	296,430,566	172,348,772
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	440,227,119	296,430,566	172,348,772
20	Classification of TOTAL			
21	Federal Income Tax	378,289,508	254,164,566	147,777,053
22	State Income Tax	61,937,611	42,266,000	24,571,719
23	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						259,279,463	1
						117,010,902	2
				254	11,668	16,852,800	3
		182.3	420,960	254	174,405	40,748,470	4
						52,492,399	5
	162,048			254	8,511	77,536,455	6
	162,048		420,960		194,584	563,920,489	7
							10
							11
							12
							13
							14
							15
							16
							17
							18
	162,048		420,960		194,584	563,920,489	19
							20
	138,943		362,430		-81,639	484,094,009	21
	23,105		58,530		276,223	79,826,480	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts) 2. For regulatory Liabilities being amortized show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Def Interest Income - Tax Refunds	419	41,300		79,297
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	421.1	411,022	821,434	4,033,084
5	(5 year amortization-various periods)	407	1,339,152		
6		101	16,678		
7					
8	Overrecovered Franchise Fees	408.1	4,230,228	3,507,760	10,321,933
9		903	299,302		
10					
11	Derivatives	176	59,518,134	141,405,151	93,492,045
12					
13	Nuclear Amortization	407	6,955,404		87,811,907
14	(14 year amortization)				
15					
16	Discretionary Depreciation	407	45,250,000		
17					
18	Reactor Head Recovery	530	25,513,993	17,205,125	-1,302,161
19					
20	Overrecovered Capacity Clause Revenues	456	40,324,145	8,107,071	21,675,065
21					
22	Overrecovered Energy Conservation	456	1,328,306	18,662,007	25,186,028
23	Cost Recovery Clause Revenues				
24					
25	Deferred Regulatory Assessment Fee	456	30,911	20,976	34,521
26					
27	Deferred Gain on Sale of Emission Allowances	411	482,204	519,633	1,510,237
28					
29	Asset Retirement Obligation	407	35,612,740	216,040,854	180,428,114
30					
31	Big Bend Transmission Line Sale	407	234,849	960,041	725,192
32	(5 year amortization)				
33					
34	Overrecovered ECRC Revenues	456	1,249,257	2,349,457	1,100,200
35					
36	Regulatory Liabilities -	190	18,584,495		151,594,505
37	Deferred Income Taxes	282	9,443,551		
38		283	194,583		
39					
40					
41	TOTAL		251,060,254	409,599,509	576,689,967

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(Next Page is 300)

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	Sales of Electricity				
2	(440) Residential Sales	4,619,536,019	4,085,721,411		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	3,033,416,610	2,669,759,253		
5	Large (or Ind.) (See Instr. 4)	235,779,391	213,341,688		
6	(444) Public Street and Highway Lighting	58,657,804	56,273,360		
7	(445) Other Sales to Public Authorities	4,541,733	4,132,385		
8	(446) Sales to Railroads and Railways	6,788,578	5,949,288		
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	7,958,720,135	7,035,177,385		
11	(447) Sales for Resale	167,250,750	113,168,469		
12	TOTAL Sales of Electricity	8,125,970,885	7,148,345,854		
13	(Less) (449.1) Provision for Rate Refunds	-4,700,209	-48,378,477		
14	TOTAL Revenues Net of Prov. for Refunds	8,130,671,094	7,196,724,331		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	15,359,005	14,490,170		
17	(451) Miscellaneous Service Revenues	28,716,793	28,436,676		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	30,861,974	30,322,464		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	45,431,576	108,353,605		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	120,369,348	181,602,915		
27	TOTAL Electric Operating Revenues	8,251,040,442	7,378,327,246		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.

6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
53,484,924	50,864,926	3,652,666	3,566,169	2
				3
41,424,867	40,029,067	444,654	435,322	4
4,004,121	4,057,210	17,032	15,535	5
424,539	419,856	2,613	2,521	6
63,863	63,117	241	244	7
93,345	88,714	23	23	8
				9
99,495,659	95,522,890	4,117,229	4,019,814	10
3,862,948	3,027,902	4	3	11
103,358,607	98,550,792	4,117,233	4,019,817	12
				13
103,358,607	98,550,792	4,117,233	4,019,817	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the decrease in energy delivered to customers but not billed of 156,156 MWH for 2003.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the increase in energy delivered to customers but not billed of 53,856 MWH for 2002.

Schedule Page: 300 Line No.: 21 Column: b

Includes (\$6,430,680) net change in unbilled revenues for 2003.

Schedule Page: 300 Line No.: 21 Column: c

Includes (\$6,551,306) net change in unbilled revenues for 2002.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	38,787	7,068,675	4,369	8,878	0.1822
3	044	53,405,800	4,609,503,214	3,646,436	14,646	0.0863
4	045	7,162	589,467	230	31,139	0.0823
5	047	26,588	1,787,648	1,243	21,390	0.0672
6	048	6,587	587,015	388	16,977	0.0891
7	Subtotal	53,484,924	4,619,536,019	3,652,666	14,643	0.0864
8	Commercial:					
9	011-012	70,405	9,220,486	2,572	27,374	0.1310
10	054-056	2,357,591	136,647,206	371	6,354,693	0.0580
11	061-062	5,959,670	409,806,382	1,783	3,342,496	0.0688
12	063	540,802	36,229,513	36	15,022,278	0.0670
13	064	3,649,474	229,873,598	906	4,028,117	0.0630
14	065	693,820	43,678,604	41	16,922,439	0.0630
15	060,067,068	5,763,646	519,403,218	345,914	16,662	0.0901
16	066,069	4,041	340,641	211	19,152	0.0843
17	070	320,445	25,830,222	1,507	212,638	0.0806
18	071	25,190	1,500,204	2	12,595,000	0.0596
19	072	21,606,482	1,582,021,378	86,596	249,509	0.0732
20	073	118,908	7,728,284	28	4,246,714	0.0650
21	074	61,820	3,762,258	12	5,151,667	0.0609
22	075	26,038	1,658,849	3	8,679,333	0.0637
23	077	19	2,866	5	3,800	0.1508
24	085	10,820	855,550	4	2,705,000	0.0791
25	086	31	2,330	6	5,167	0.0752
26	087	70,080	15,483,420	4,645	15,087	0.2209
27	091					
28	570-577	129,989	8,395,468	10	12,998,900	0.0646
29	851-853	15,596	976,133	2	7,798,000	0.0626
30	Subtotal	41,424,867	3,033,416,610	444,654	93,162	0.0732
31	Industrial:					
32	011	578	71,145	9	64,222	0.1231
33	054	961,812	54,170,052	98	9,814,408	0.0563
34	055	1,468,130	70,951,757	16	91,758,125	0.0483
35	056	34,648	2,233,252	21	1,649,905	0.0645
36	062	227,796	16,361,304	77	2,958,390	0.0718
37	063	56,282	3,699,675	4	14,070,500	0.0657
38	064	189,837	12,011,768	34	5,583,441	0.0633
39	065	121,299	7,429,508	7	17,328,429	0.0612
40	067-068	100,217	9,891,797	14,942	6,707	0.0987
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	069	255	23,549	27	9,444	0.0923	
2	070	8,710	829,011	86	101,279	0.0952	
3	071	29,761	1,844,316	1	29,761,000	0.0620	
4	072	361,914	28,537,673	1,671	216,585	0.0789	
5	073	38,136	2,746,541	13	2,933,538	0.0720	
6	074	20,135	1,194,472	4	5,033,750	0.0593	
7	075	15,719	1,035,038	1	15,719,000	0.0658	
8	085	134,090	8,739,830	10	13,409,000	0.0652	
9	090	114,624	6,421,796	2	57,312,000	0.0560	
10	091	22,711	1,376,155	1	22,711,000	0.0606	
11	570-579	90,274	5,588,469	6	15,045,667	0.0619	
12	852-853	7,193	622,283	2	3,596,500	0.0865	
13	Subtotal	4,004,121	235,779,391	17,032	235,094	0.0589	
14	Public Street & Highway Lighting						
15	076 & 086	67,749	5,200,110	593	114,248	0.0768	
16	077 & 087	356,790	53,457,694	2,020	176,629	0.1498	
17	Subtotal	424,539	58,657,804	2,613	162,472	0.1382	
18	Other Sales to Public Authorities						
19	019	20,393	2,077,131	240	84,971	0.1019	
20	090	43,470	2,464,602	1	43,470,000	0.0567	
21	Subtotal	63,863	4,541,733	241	264,992	0.0711	
22	Railroads and Railways:						
23	080	93,345	6,788,578	23	4,058,478	0.0727	
24	Subtotal	93,345	6,788,578	23	4,058,478	0.0727	
25							
26							
27	Total	99,495,659	7,955,720,195	4,117,229	24,166	0.0800	
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL Billed	0	0	0	0	0.0000	
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000	
43	TOTAL	0	0	0	0	0.0000	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 2 Column: d
Average Class Code 11 Users is 52,501.

Schedule Page: 304 Line No.: 9 Column: d
Average Class Code 11 Users is 22,354.

Schedule Page: 304 Line No.: 32 Column: d
Average Class Code 11 Users is 148.

Schedule Page: 304.1 Line No.: 27 Column: c
Fuel Adjustment included in Revenues: \$3,324,598,590.

Schedule Page: 304 Line No.: 42 Column: b
Includes \$0 of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c
Includes \$0 of Unbilled Revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	107	109	106
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ		75	75	75
6	Dade County Resource Recovery	LF	124	1	1	1
7	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
8	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
9	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
10	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
11	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
12	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
13	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
14	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
761,055	11,845,604	110	31,012,285	42,857,999	1
			68,411	68,411	2
257,545	1,634,400		11,872,505	13,606,905	3
			162,373	162,373	4
486,325			15,404,711	15,404,711	5
6,292	105,432	10,570	203,034	319,036	6
			27	27	7
29,172		1,656,657		1,656,657	8
4			324	324	9
331,430		1,282,803		1,282,803	10
45			225	225	11
229,192		955,412		955,412	12
31			-62,237	-62,237	13
8,405		417,850		417,850	14
1,504,925	13,480,004	110	58,389,501	71,869,615	
2,358,023	105,432	94,886,266	389,437	95,381,135	
3,862,948	13,585,436	94,886,376	58,778,938	167,250,750	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	OS	T-7	N/A	N/A	N/A
2	BP Energy Company	OS	T-7	N/A	N/A	N/A
3	Cargill Power Markets, LLC	OS	T-7	N/A	N/A	N/A
4	Carolina Power & Light Company	OS	T-8	N/A	N/A	N/A
5	Cincinnati Gas & Electric Company, The	OS	T-7	N/A	N/A	N/A
6	ConocoPhillips Company	OS	T-7	N/A	N/A	N/A
7	Duke Energy Trading & Marketing, LLC	OS	T-7	N/A	N/A	N/A
8	Duke Power	OS	T-7	N/A	N/A	N/A
9	Energy Authority, Inc., The	OS	T-8	N/A	N/A	N/A
10	Entergy-Koch Trading, LP	OS	T-7	N/A	N/A	N/A
11	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
12	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
13	Gainesville Regional Utilities	OS	T-8	N/A	N/A	N/A
14	Jacksonville Electric Authority	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,453		99,184		99,184	1
18,920		1,238,897		1,238,897	2
67,379		2,627,930		2,627,930	3
5,297		436,633		436,633	4
1,270		75,960		75,960	5
3,052		127,563		127,563	6
17,860		1,226,735		1,226,735	7
549		30,400		30,400	8
136,995		7,123,586		7,123,586	9
10,074		634,806		634,806	10
35,065		1,710,225		1,710,225	11
21,289		1,347,641		1,347,641	12
105		52,013		52,013	13
75		31,238		31,238	14
1,504,925	13,480,004	110	58,389,501	71,869,615	
2,358,023	105,432	94,886,266	389,437	95,381,135	
3,862,948	13,585,436	94,886,376	58,778,938	167,250,750	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lakeland, City of	OS	T-8	N/A	N/A	N/A
2	LG&E Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
3	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
4	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
5	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
7	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
9	Reliant Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
10	Select Energy, Inc.	OS	T-7	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
13	South Carolina Electric & Gas Company	OS	T-7	N/A	N/A	N/A
14	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$ (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
34,170		1,536,760	17,280	1,554,040	1
138,987		5,622,320		5,622,320	2
1,165		71,665		71,665	3
78,241		4,646,913		4,646,913	4
33,551		1,804,453		1,804,453	5
48,161		2,288,394		2,288,394	6
16,067		488,086		488,086	7
218		12,050		12,050	8
30,686		2,120,367		2,120,367	9
6,879		430,011		430,011	10
149,321		7,301,262		7,301,262	11
562		111,890		111,890	12
5,381		364,635		364,635	13
327,351		18,693,123		18,693,123	14
1,504,925	13,480,004	110	58,389,501	71,869,615	
2,358,023	105,432	94,886,266	389,437	95,381,135	
3,862,948	13,585,436	94,886,376	58,778,938	167,250,750	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
2	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
3	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
4	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
5	TXU Energy Trading	OS	T-7	N/A	N/A	N/A
6						
7	Transmission & Ancillary Services					
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
316		25,160		25,160	1
175		42,180		42,180	2
456,823		23,040,277		23,040,277	3
103,815		5,131,017		5,131,017	4
1,200		69,600		69,600	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,504,925	13,480,004	110	58,389,501	71,869,615	
2,358,023	105,432	94,886,266	389,437	95,381,135	
3,862,948	13,585,436	94,886,376	58,778,938	167,250,750	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up and demand charge true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and amortization of FMPA Settlement, as applicable, relating to the current year's transactions.

Schedule Page: 310 Line No.: 4 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - fuel adjustment true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: c

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 5 Column: j

Capacity and energy charge.

Schedule Page: 310 Line No.: 6 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

Schedule Page: 310 Line No.: 7 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - fuel adjustment true-up associated with prior year's transactions.

Schedule Page: 310 Line No.: 8 Column: b

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310s:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 13 Column: j

"Other Charges" - Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: a

Complete Name: American Electric Power Service Corporation

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: a

Complete Name: Duke Power, a division of Duke Energy Corporation.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: j

Option premium collected for the obligation to provide energy if called upon.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Purchase Contract

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Complete Name: New Smyrna Beach Utilities Commission, City of

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Opportunity Purchase Contract

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Opportunity Purchase Contract

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Opportunity Purchase Contract

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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Opportunity Purchase Contract

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Opportunity Purchase Contract

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Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.3 Line No.: 7 Column: a

Energy charges reported in Column (i) include charges for transmission and related ancillary services associated with (non-RQ) opportunity sales contracts in the amount of \$3,860,177.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	8,072,357	7,316,272		
5	(501) Fuel	1,406,847,677	1,140,852,301		
6	(502) Steam Expenses	5,691,263	5,375,217		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,623,112	2,825,182		
10	(506) Miscellaneous Steam Power Expenses	21,378,215	27,626,847		
11	(507) Rents	5,211	10,844		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,444,617,835	1,184,006,663		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	9,203,034	8,234,008		
16	(511) Maintenance of Structures	5,183,555	7,696,698		
17	(512) Maintenance of Boiler Plant	33,653,225	38,504,008		
18	(513) Maintenance of Electric Plant	19,490,594	15,504,535		
19	(514) Maintenance of Miscellaneous Steam Plant	8,310,841	5,563,307		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	75,841,249	75,502,556		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,520,459,084	1,259,509,219		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	75,047,530	67,174,108		
25	(518) Fuel	99,200,536	104,028,433		
26	(519) Coolants and Water	5,567,202	5,449,531		
27	(520) Steam Expenses	27,592,398	22,561,840		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	401,795	562,973		
31	(524) Miscellaneous Nuclear Power Expenses	42,830,944	39,420,371		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	250,640,405	239,197,256		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	74,263,781	82,305,980		
36	(529) Maintenance of Structures	4,734,696	3,403,328		
37	(530) Maintenance of Reactor Plant Equipment	50,868,035	36,574,160		
38	(531) Maintenance of Electric Plant	20,533,653	10,569,434		
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,153,494	8,262,424		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	156,553,659	141,115,326		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	407,194,064	380,312,582		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	4,651,345	4,325,247		
63	(547) Fuel	1,570,320,015	873,623,565		
64	(548) Generation Expenses	4,455,351	4,102,906		
65	(549) Miscellaneous Other Power Generation Expenses	9,617,209	8,686,078		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,589,043,920	890,737,796		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	3,066,882	2,788,925		
70	(552) Maintenance of Structures	1,888,121	1,543,392		
71	(553) Maintenance of Generating and Electric Plant	22,157,246	19,839,165		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,171,979	996,146		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	28,284,228	25,167,628		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,617,328,148	915,905,424		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	1,153,527,401	1,007,675,088		
77	(556) System Control and Load Dispatching	2,765,250	2,949,727		
78	(557) Other Expenses	-213,969,565	174,860,484		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	942,323,086	1,185,485,299		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,487,304,382	3,741,212,524		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	5,323,629	4,880,915		
84	(561) Load Dispatching	2,298,319	2,357,556		
85	(562) Station Expenses	1,587,958	2,224,186		
86	(563) Overhead Lines Expenses	300,982	628,322		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	24,396,256	17,672,795		
89	(566) Miscellaneous Transmission Expenses	3,813,811	3,500,303		
90	(567) Rents				
91	TOTAL Operation (Enter Total of lines 83 thru 90)	37,720,955	31,264,077		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	1,225,184	1,055,148		
94	(569) Maintenance of Structures				
95	(570) Maintenance of Station Equipment	5,373,848	6,549,332		
96	(571) Maintenance of Overhead Lines	9,325,811	10,353,766		
97	(572) Maintenance of Underground Lines	18	12,633		
98	(573) Maintenance of Miscellaneous Transmission Plant	429,656	452,494		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	16,354,517	18,423,373		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	54,075,472	49,687,450		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	23,324,424	20,793,172		

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching	587,753	680,833		
106	(582) Station Expenses	1,563,422	1,879,898		
107	(583) Overhead Line Expenses	7,512,233	7,702,891		
108	(584) Underground Line Expenses	7,897,698	8,749,986		
109	(585) Street Lighting and Signal System Expenses	4,250,872	4,692,774		
110	(586) Meter Expenses	5,269,425	5,259,991		
111	(587) Customer Installations Expenses	1,184,571	2,303,010		
112	(588) Miscellaneous Expenses	21,810,659	24,738,450		
113	(589) Rents	8,156,524	8,342,246		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	81,557,581	85,143,251		
115	Maintenance				
116	(590) Maintenance Supervision and Engineering	15,987,488	18,399,787		
117	(591) Maintenance of Structures	320,347	279,145		
118	(592) Maintenance of Station Equipment	8,675,456	10,574,673		
119	(593) Maintenance of Overhead Lines	85,896,148	83,374,895		
120	(594) Maintenance of Underground Lines	27,785,351	24,809,553		
121	(595) Maintenance of Line Transformers	1,755,670	1,652,711		
122	(596) Maintenance of Street Lighting and Signal Systems	7,334,594	7,241,959		
123	(597) Maintenance of Meters	1,570,139	1,546,491		
124	(598) Maintenance of Miscellaneous Distribution Plant	6,638,118	7,239,794		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	155,963,311	155,119,008		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	237,520,892	240,262,259		
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision	8,378,703	8,357,468		
130	(902) Meter Reading Expenses	18,368,232	18,222,812		
131	(903) Customer Records and Collection Expenses	69,650,319	70,411,764		
132	(904) Uncollectible Accounts	13,096,841	9,933,671		
133	(905) Miscellaneous Customer Accounts Expenses				
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	109,494,095	106,925,715		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision	11,106,573	12,085,343		
138	(908) Customer Assistance Expenses	37,427,400	47,654,271		
139	(909) Informational and Instructional Expenses	8,663,926	9,784,057		
140	(910) Miscellaneous Customer Service and Informational Expenses	5,478,135	7,075,396		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	62,676,034	76,599,067		
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision	162,739	402,928		
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	162,739	402,928		
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	120,242,628	120,850,767		
152	(921) Office Supplies and Expenses	64,914,169	74,226,086		
153	(Less) (922) Administrative Expenses Transferred-Credit	25,023,432	18,248,625		

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	28,468,348	25,570,773		
156	(924) Property Insurance	16,266,373	41,924,263		
157	(925) Injuries and Damages	64,766,103	32,953,177		
158	(926) Employee Pensions and Benefits	22,980,070	10,933,562		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	3,621,159	7,851,113		
161	(929) (Less) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expenses				
163	(930.2) Miscellaneous General Expenses	12,249,812	14,301,561		
164	(931) Rents	805,357	1,144,973		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	309,290,587	311,507,650		
166	Maintenance				
167	(935) Maintenance of General Plant	4,079,197	3,993,634		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	313,369,784	315,501,284		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	5,264,603,398	4,530,591,227		

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	LF	36	931	931	900
2	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		383	520	343
8	Jacksonville Electric Authority	AD		N/A	N/A	N/A
9	Bio-Energy Partners, Inc.	LU	COG-2	10	8	7
10	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	56	58	54
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Broward County Resource Recovery	LU	COG-2	54	58	47
14	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,523,881			107,423,334	125,727,772		233,151,106	1
					1,767,167	1,767,167	2
265,126				1,054,123		1,054,123	3
					-847	-847	4
183,339				760,359		760,359	5
					-28,840	-28,840	6
2,853,803			79,461,053	38,445,714		117,906,767	7
					-2,743	-2,743	8
61,828			2,168,399	1,293,144		3,461,543	9
					17,133	17,133	10
445,311			20,801,788	9,441,507		30,243,295	11
					73,122	73,122	12
434,729			20,838,969	9,530,837		30,369,806	13
					103,928	103,928	14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar Bay Generating Company	LU	COG-2	250	261	166
2	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
3	Cypress Energy Company	AD		N/A	N/A	N/A
4	Florida Crush Stone	LU	COG-2	136	129	93
5	Florida Crush Stone	AD	COG-2	N/A	N/A	N/A
6	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
7	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
8	Indiantown Cogeneration L.P.	LU	COG-2	330	335	303
9	Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
10	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
11	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
12	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
13	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
14	Solid Waste Authority of Palm Beach	LU	COG-2	44	52	43
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,850,041			107,416,091	28,082,093		135,498,184	1
850					72,402	72,402	2
					609,041	609,041	3
847,416			58,574,662	13,445,886		72,020,550	4
125					18,752	18,752	5
3,050				104,034		104,034	6
484					-13,899	-13,899	7
2,419,098			124,330,849	57,076,562		181,407,411	8
1,253					2,474,040	2,474,040	9
22,869				851,987		851,987	10
466					-20,984	-20,984	11
327,498				11,998,005		11,998,005	12
1,532					-46,619	-46,619	13
374,807			17,486,348	5,520,933		23,007,281	14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
2	Tropicana Products	LU	COG-1	N/A	N/A	N/A
3	Tropicana Products	AD	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	LF	COG-1	N/A	N/A	N/A
5	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
6	Alabama Electric Cooperative, Inc.	OS	B	N/A	N/A	N/A
7	BP Energy Company	OS	B	N/A	N/A	N/A
8	Calpine Energy Services, LP	OS	B	N/A	N/A	N/A
9	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
10	Carolina Power & Light Company	OS	A	N/A	N/A	N/A
11	ConocoPhillips Company	OS	B	N/A	N/A	N/A
12	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
13	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
14	Duke Energy Trading & Marketing, LLC	OS	B	N/A	N/A	N/A
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-826					149,916	149,916	1
15,801				679,016		679,016	2
177					5,721	5,721	3
3,997				150,327		150,327	4
93					-2,721	-2,721	5
806				30,902		30,902	6
240				14,700		14,700	7
24,540				1,772,747	211,500	1,984,247	8
527,677				24,829,265		24,829,265	9
16,589				590,190		590,190	10
24,822				715,141		715,141	11
301,089				2,311,358	14,505,255	16,816,613	12
					18,668,264	18,668,264	13
7,088				344,806	417,600	762,406	14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duke Power	OS	A	N/A	N/A	N/A
2	Dynegy Power Marketing, Inc.	OS	B	N/A	N/A	N/A
3	Energy Authority, Inc., The	OS	B	N/A	N/A	N/A
4	Entergy-Koch Trading, LP	OS	B	N/A	N/A	N/A
5	Florida Power Corp	OS	A	N/A	N/A	N/A
6	Florida Power Corp	OS	A	N/A	N/A	N/A
7	Florida Power Corp	OS	A	N/A	N/A	N/A
8	Hardee Power Partners Limited	OS	B	N/A	N/A	N/A
9	Homestead, City of	OS	C	N/A	N/A	N/A
10	Lakeland, City of	OS	C	N/A	N/A	N/A
11	LG&E Energy Marketing	OS	B	N/A	N/A	N/A
12	Morgan Stanley Capital Group	OS	B	N/A	N/A	N/A
13	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
14	Orlando Utilities Corporation	OS	C	N/A	N/A	N/A
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
-102				-5,100		-5,100	1
560				32,480		32,480	2
430,999				17,623,324		17,623,324	3
55,358				2,398,883		2,398,883	4
704,198				23,327,688	21,003,000	44,330,688	5
429,757				3,919,553	25,834,973	29,754,529	6
416,350				7,494,300	23,305,682	30,799,982	7
547				39,115		39,115	8
150				14,250		14,250	9
402				23,718		23,718	10
257,140				9,583,835		9,583,835	11
105,588				4,467,985		4,467,985	12
9,811				229,311		229,311	13
108,675				6,173,472		6,173,472	14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Progress Ventures, Inc.	OS	B	N/A	N/A	N/A
2	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
3	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
4	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
5	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
6	Ridge Generating Station	OS	C	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
8	Southern Company Services	OS	A	N/A	N/A	N/A
9	Tallahassee, City of	OS	C	N/A	N/A	N/A
10	Tampa Electric Company	OS	A	N/A	N/A	N/A
11	Tenaska Power Services Company	LF	B	N/A	N/A	N/A
12						
13						
14						
Total						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
86,904				2,885,653		2,885,653	1
18,497				952,411		952,411	2
655,043				5,848,734	33,616,485	39,465,219	3
					39,688,557	39,688,557	4
					51,559	51,559	5
748				30,625		30,625	6
50,248				1,904,241		1,904,241	7
265,290				9,763,743		9,763,743	8
5,081				285,593		285,593	9
17,751				693,896		693,896	10
1,714				89,341		89,341	11
							12
							13
							14
22,192,286			538,501,493	432,548,461	182,477,447	1,153,527,401	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010.

Schedule Page: 326 Line No.: 2 Column: l

Billing adjustment, true-ups, SO2 Allowances and audit adjustment associated with prior year's transactions.

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES.

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l

"Other Charges": Billing adjustment associated with prior years' billing adjustments.

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g

Billing adjustment associated with prior year's transactions.

Schedule Page: 326 Line No.: 6 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 8 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l

"Other Charges": Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 12 Column: l

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: g

Billing adjustment associated with prior years' transactions.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 14 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 3 Column: c

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.1 Line No.: 3 Column: I

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out, by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Schedule Page: 326.1 Line No.: 5 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 5 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 7 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 7 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 9 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: I

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 5 Column: g

Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 5 Column: I

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

"Other Charges": Billing adjustment associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 8 Column: l

Option premium purchased for the right to call on energy.

Schedule Page: 326.2 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 10 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 12 Column: l

Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 13 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.2 Line No.: 14 Column: l

Option premium purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 1 Column: a

Complete Name: Duke Power, a division of Duke Energy Corporation

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 5 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 5 Column: l

Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 6 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 6 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 6 Column: l

Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 7 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 7 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 7 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 8 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 10 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.3 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 14 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 1 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 2 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 3 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 3 Column: l
Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.4 Line No.: 4 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 4 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.4 Line No.: 5 Column: c
Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 5 Column: l
Accrual for heat rate adjustment that remains unpaid.

Schedule Page: 326.4 Line No.: 6 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 7 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 8 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 9 Column: c
Non-Jurisdictional Opportunity Purchase

Schedule Page: 326.4 Line No.: 10 Column: c
Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	N/A	N/A	AD
2	Calpine Energy Services, LP	Tampa Electric Company	City of New Smyrna Beach	OS
3	Calpine Energy Services, LP	Southern Company Services	Tampa Electric Company	OS
4	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	OS
5	Cargill-Alliant LLC	Florida Power Corporation	Florida Power & Light Company	OS
6	Cargill-Alliant LLC	Southern Company Services	Florida Power & Light Company	OS
7	Cargill-Alliant LLC	Jacksonville Electric Authority	Gainesville Regional Utilities	OS
8	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	OS
9	Cargill-Alliant LLC	Seminole Electric Cooperative	Southern Company Services	OS
10	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services	OS
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
12	Cargill-Alliant LLC	Southern Company Services	Seminole Electric Cooperative	OS
13	Cargill-Alliant LLC	Florida Power & Light Company	Tampa Electric Company	OS
14	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
15	Cargill-Alliant LLC	Southern Company Services	Tampa Electric Company	OS
16	Cargill-Alliant LLC	N/A	N/A	AD
17	Cinergy Services, Inc.	Jacksonville Electric Authority	City of New Smyrna Beach	OS
	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
94	N/A	N/A				1
183	System	Smyrna Substation	395	395	385	2
183	System	System	60			3
164	System	System	15,894	16,568	16,208	4
164	System	System	5	2	2	5
164	System	System	800			6
164	System	Deerhaven Substation	20	240	235	7
164	System	Smyrna Substation	1,045	986	963	8
164	System	System	155	155	152	9
164	System	System	730	728	713	10
164	System	System	379	379	379	11
164	System	System	72	72	71	12
164	System	System	148	148	148	13
164	System	System	92,536	106,806	104,450	14
164	System	System	34,108	32,284	31,570	15
164	N/A	N/A				16
210	System	Smyrna Substation	58	778	762	17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		272	272	1
1,367			1,367	2
207			207	3
21,293			21,293	4
9			9	5
2,768			2,768	6
824			824	7
976			976	8
536			536	9
1,585			1,585	10
				11
130			130	12
268			268	13
235,341			235,341	14
50,321			50,321	15
		6,984	6,984	16
2,087			2,087	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cinergy Services, Inc.	N/A	N/A	AD
2	Conoco, Inc.	Southern Company Services	Florida Power Corporation	OS
3	Conoco, Inc.	Jacksonville Electric Authority	Florida Power & Light Company	OS
4	Conoco, Inc.	Tampa Electric Company	Southern Company Services	OS
5	Conoco, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
6	Conoco, Inc.	Southern Company Services	Tampa Electric Company	OS
7	Conoco, Inc.	N/A	N/A	AD
8	Carolina Power & Light Company	Jacksonville Electric Authority	Florida Power & Light Company	OS
9	Carolina Power & Light Company	Jacksonville Electric Authority	Tampa Electric Company	OS
10	Carolina Power & Light Company	Southern Company Services	Tampa Electric Company	OS
11	Carolina Power & Light Company	N/A	N/A	AD
12	Duke Energy Trading & Marketing LLC	Southern Company Services	Orlando Utilities Commission	OS
13	Duke Energy Trading & Marketing LLC	Jacksonville Electric Authority	Tampa Electric Company	OS
14	Duke Energy Trading & Marketing LLC	Southern Company Services	Tampa Electric Company	OS
15	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
16	Dynegy Power Marketing, Inc.	Tampa Electric Company	Southern Company Services	OS
17	Dynegy Power Marketing, Inc.	Jacksonville Electric Authority	Tampa Electric Company	OS
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
210	N/A	N/A				1
218	System	System	1,961	1,861	1,822	2
218	System	System	50	50	49	3
218	System	System	781	719	705	4
218	System	System	551	551	538	5
218	System	System	7,987	7,277	7,120	6
218	N/A	N/A				7
160	System	System	200	200	196	8
160	System	System	24,725	24,101	23,580	9
160	System	System	2,242	1,844	1,804	10
160	N/A	N/A				11
116	System	System	200			12
116	System	System	867	834	815	13
116	System	System	553	494	482	14
116	N/A	N/A				15
61	System	System	57	57	56	16
61	System	System	1,803	3,381	3,307	17
			624,682	10,740,016	10,503,099	

Name or Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		24	24	1
3,549			3,549	2
173			173	3
1,932			1,932	4
1,398			1,398	5
17,666			17,666	6
		94	94	7
362			362	8
64,357			64,357	9
5,236			5,236	10
		426	426	11
692			692	12
1,776			1,776	13
1,686			1,686	14
		5,429	5,429	15
103			103	16
14,492			14,492	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Dynegy Power Marketing, Inc.	Southern Company Services	Tampa Electric Company	OS	
2	Dynegy Power Marketing, Inc.	N/A	N/A	AD	
3	Entergy Koch Trading LP	N/A	N/A	AD	
4	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	OS	
5	Florida Municipal Power Agency	Jacksonville Electric Authority	Orlando Utilities Commission	OS	
6	Florida Municipal Power Agency	N/A	N/A	AD	
7	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS	
8	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	OS	
9	Florida Power Corporation	Southern Company Services	Florida Power Corporation	OS	
10	Florida Power Corporation	Florida Power Corporation	Florida Power & Light Company	OS	
11	Florida Power Corporation	Florida Power Corporation	Gainesville Regional Utilities	OS	
12	Florida Power Corporation	Jacksonville Electric Authority	Gainesville Regional Utilities	OS	
13	Florida Power Corporation	Florida Power Corporation	Jacksonville Electric Authority	OS	
14	Florida Power Corporation	Jacksonville Electric Authority	Orlando Utilities Commission	OS	
15	Florida Power Corporation	Florida Power Corporation	Southern Company Services	OS	
16	Florida Power Corporation	Jacksonville Electric Authority	Tampa Electric Company	OS	
17	Florida Power Corporation	Southern Company Services	Tampa Electric Company	OS	
	TOTAL				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
61	System	System	2,825	3,238	3,162	1	
61	N/A	N/A				2	
177	N/A	N/A				3	
71	System	System	80	60	59	4	
71	System	System	125	125	122	5	
71	N/A	N/A				6	
23	Lucy Substation	System	88	88	88	7	
23	System	System	1,125	1,263	1,237	8	
23	System	System	186	59	57	9	
23	System	System	334			10	
23	System	Deerhaven Substation	136	136	134	11	
23	System	Deerhaven Substation	205	971	950	12	
23	System	System	102	102	100	13	
23	System	System	415	415	406	14	
23	System	System	1,622	1,512	1,481	15	
23	System	System	1,849	1,779	1,741	16	
23	System	System	383	349	341	17	
			624,682	10,740,016	10,503,099		

Name of Respondent Florida Power & Light Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
10,364			10,364	1
		1,236	1,236	2
		207	207	3
244			244	4
432			432	5
		1	1	6
304			304	7
7,294			7,294	8
531			531	9
1,156			1,156	10
471			471	11
2,419			2,419	12
185			185	13
751			751	14
5,431			5,431	15
5,094			5,094	16
693			693	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Florida Power Corporation	N/A	N/A	AD	
2	Georgia Transmission Corporation	N/A	N/A	AD	
3	City of Homestead	Florida Power Corporation	City of Homestead	OS	
4	City of Homestead	Gainesville Regional Utilities	City of Homestead	OS	
5	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS	
6	City of Homestead	Orlando Utilities Commission	City of Homestead	OS	
7	City of Homestead	Southern Company Services	City of Homestead	OS	
8	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS	
9	City of Homestead	Tampa Electric Company	City of Homestead	OS	
10	City of Homestead	N/A	N/A	AD	
11	City of Lake Worth Utilities	N/A	N/A	AD	
12	City of Lakeland	N/A	N/A	AD	
13	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS	
14	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS	
15	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	OS	
16	City of New Smyrna Beach	N/A	N/A	AD	
17	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	OS	
TOTAL					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
23	N/A	N/A				1	
145	N/A	N/A				2	
29	System	Lucy Substation	4,592	4,958	4,934	3	
29	Deerhaven Substation	Lucy Substation	307	307	306	4	
29	System	Lucy Substation	1,355	1,572	1,562	5	
29	System	Lucy Substation	578	578	573	6	
29	System	Lucy Substation	203	202	198	7	
29	System	Lucy Substation	42	36	36	8	
29	System	Lucy Substation	110	109	109	9	
29	N/A	N/A				10	
33	N/A	N/A				11	
44	N/A	N/A				12	
84	Lucy Substation	Smyrna Substation	2,005	2,460	2,429	13	
84	System	Smyrna Substation	66	66	66	14	
84	Hypoluxo Substation	Smyrna Substation	15	210	205	15	
84	N/A	N/A				16	
39	System	System	50	50	49	17	
			624,682	10,740,016	10,503,099		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		1,121	1,121	1
		4	4	2
3,083			3,083	3
190			190	4
506			506	5
271			271	6
93			93	7
				8
				9
		428	428	10
		1,012	1,012	11
		4	4	12
6,092			6,092	13
184			184	14
618			618	15
		81	81	16
173			173	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	OS
2	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
3	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services	OS
4	Orlando Utilities Commission	N/A	N/A	AD
5	Reedy Creek Improvement District	City of Homestead	Florida Power Corporation	OS
6	Reliant Energy Services	Florida Power & Light Company	Orlando Utilities Commission	OS
7	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Commission	OS
8	Reliant Energy Services	Southern Company Services	Orlando Utilities Commission	OS
9	Reliant Energy Services	Orlando Utilities Commission	Seminole Electric Cooperative	OS
10	Reliant Energy Services	N/A	N/A	AD
11	Seminole Electric Cooperative	Seminole Electric Cooperative	Florida Power & Light Company	OS
12	Seminole Electric Cooperative	Seminole Electric Cooperative	Jacksonville Electric Authority	OS
13	Seminole Electric Cooperative	Seminole Electric Cooperative	Southern Company Services	OS
14	Seminole Electric Cooperative	Florida Power & Light Company	Seminole Electric Cooperative	OS
15	Seminole Electric Cooperative	Southern Company Services	Seminole Electric Cooperative	OS
16	Seminole Electric Cooperative	N/A	N/A	AD
17	Southern Company Services	Florida Power & Light Company	Southern Company Services	OS
TOTAL				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
39	System	System	100	100	100	1
39	System	System	550	550	539	2
39	System	System	4,126	4,126	4,033	3
39	N/A	N/A				4
31	Lucy Substation	System	45	45	45	5
47	System	System	9,015	9,015	8,984	6
47	System	System	38	38	37	7
47	System	System	427	427	418	8
47	N/A	N/A	75	75	73	9
37	System	System				10
37	System	System	233	158	155	11
37	System	System	1,971	1,639	1,602	12
37	System	System	4,987	4,844	4,740	13
37	System	System	592	741	741	14
37	System	System	6	3	3	15
37	N/A	N/A				16
62	System	System	63	464	464	17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
346			346	1
1,243			1,243	2
14,276			14,276	3
		144	144	4
81			81	5
25,211			25,211	6
93			93	7
1,127			1,127	8
136			136	9
		2,668	2,668	10
806			806	11
4,800			4,800	12
11,069			11,069	13
1,369			1,369	14
21			21	15
		741	741	16
1,156			1,156	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Southern Company Services	N/A	N/A	AD	
2	City of Tallahassee	Florida Power & Light Company	Florida Power Corporation	OS	
3	Tampa Electric Company	Florida Power & Light Company	Florida Power Corporation	OS	
4	Tampa Electric Company	Tampa Electric Company	City of New Smyrna Beach	OS	
5	Tampa Electric Company	Florida Power & Light Company	Orlando Utilities Commission	OS	
6	Tampa Electric Company	Tampa Electric Company	Southern Company Services	OS	
7	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	OS	
8	Tampa Electric Company	N/A	N/A	AD	
9	The Energy Authority	City of Homestead	Florida Power Corporation	OS	
10	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	OS	
11	The Energy Authority	Southern Company Services	Florida Power Corporation	OS	
12	The Energy Authority	Florida Power Corporation	Gainesville Regional Utilities	OS	
13	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS	
14	The Energy Authority	City of Homestead	Gainesville Regional Utilities	OS	
15	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	OS	
16	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	OS	
17	The Energy Authority	Southern Company Services	Gainesville Regional Utilities	OS	
TOTAL					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
62	/A	N/A				1	
27	System	System	225	175	175	2	
64	System	System	325	325	320	3	
64	System	Smyrna Substation	240	240	234	4	
64	System	System	390	325	320	5	
64	System	System	868	868	850	6	
64	System	System	64,503	65,504	64,092	7	
64	N/A	N/A				8	
112	Lucy Substation	System	42	42	42	9	
112	System	System	2,797	2,797	2,739	10	
112	System	System	856	475	464	11	
112	System	Deerhaven Substation	71	51	50	12	
112	System	Deerhaven Substation	185	185	185	13	
112	Lucy Substation	Deerhaven Substation	307	307	305	14	
112	System	Deerhaven Substation	20,703	30,649	29,989	15	
112	System	Deerhaven Substation	61	61	60	16	
112	System	Deerhaven Substation	4,055	3,832	3,759	17	
			624,682	10,740,016	10,503,099		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
779			779	2
1,125			1,125	3
567			567	4
1,349			1,349	5
3,003			3,003	6
184,951			184,951	7
				8
101			101	9
5,063			5,063	10
2,275			2,275	11
162			162	12
640			640	13
788			788	14
109,672			109,672	15
211			211	16
9,435			9,435	17
30,726,171	0	758,790	31,484,961	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	OS
2	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	OS
3	The Energy Authority	Gainesville Regional Utilities	City of Homestead	OS
4	The Energy Authority	Jacksonville Electric Authority	City of Homestead	OS
5	The Energy Authority	Southern Company Services	City of Homestead	OS
6	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	OS
7	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	OS
8	The Energy Authority	City of Homestead	Jacksonville Electric Authority	OS
9	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
10	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
11	The Energy Authority	Florida Power & Light Company	City of New Smyrna Beach	OS
12	The Energy Authority	Gainesville Regional Utilities	City of New Smyrna Beach	OS
13	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	OS
14	The Energy Authority	Southern Company Services	City of New Smyrna Beach	OS
15	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	OS
16	The Energy Authority	Southern Company Services	Orlando Utilities Commission	OS
17	The Energy Authority	Gainesville Regional Utilities	Southern Company Services	OS
	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	Deerhaven Substation	19	19	19	1
112	System	Deerhaven Substation	40	40	39	2
112	Deerhaven Substation	Lucy Substation	143	143	143	3
112	System	Lucy Substation	1,491	2,120	2,084	4
112	System	Lucy Substation	183	143	143	5
112	System	System	122	20	20	6
112	Deerhaven Substation	System	2,957	2,952	2,892	7
112	Lucy Substation	System	91	81	81	8
112	System	System	3,487	3,487	3,420	9
112	System	System	441	441	432	10
112	System	Smyrna Substation	9	9	9	11
112	Deerhaven Substation	Smyrna Substation	36	36	36	12
112	System	Smyrna Substation	3,154	3,494	3,422	13
112	System	Smyrna Substation	329	434	428	14
112	System	System	2,124	2,124	2,074	15
112	System	System	971	970	949	16
112	Deerhaven Substation	System	804	803	783	17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
66			66	1
138			138	2
274			274	3
4,963			4,963	4
516			516	5
389			389	6
7,618			7,618	7
277			277	8
9,120			9,120	9
1,490			1,490	10
31			31	11
90			90	12
10,593			10,593	13
1,253			1,253	14
6,628			6,628	15
2,348			2,348	16
2,376			2,376	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	City of Homestead	Southern Company Services	OS	
2	The Energy Authority	Orlando Utilities Commission	Southern Company Services	OS	
3	The Energy Authority	Tampa Electric Company	Southern Company Services	OS	
4	The Energy Authority	Southern Company Services	Seminole Electric Cooperative	OS	
5	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	OS	
6	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS	
7	The Energy Authority	Southern Company Services	Tampa Electric Company	OS	
8	The Energy Authority	N/A	N/A	AD	
9	Williams Energy Services Company	N/A	N/A	AD	
10	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SF	
11	Cargill-Alliant LLC	Jacksonville Electric Authority	City of New Smyrna Beach	SF	
12	Cargill-Alliant LLC	Tampa Electric Company	Southern Company Services	SF	
13	Cargill-Alliant LLC	Florida Power Corporation	Tampa Electric Company	SF	
14	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SF	
15	Cargill-Alliant LLC	N/A	N/A	AD	
16	Cinergy Services, Inc.	Jacksonville Electric Authority	City of New Smyrna Beach	SF	
17	Duke Energy Trading & Marketing LLC	N/A	N/A	AD	
	TOTAL				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
112	Lucy Substation	System	472	472	466	1	
112	System	System	154	154	150	2	
112	System	System	660	660	646	3	
112	System	System	233	233	228	4	
112	Deerhaven Substation	System	431	431	421	5	
112	System	System	246,298	248,723	243,228	6	
112	System	System	24,763	24,243	23,717	7	
112	N/A	N/A				8	
113	N/A	N/A				9	
163	System	System	250	2,700	2,640	10	
163	System	Smyrna Substation	101	11,167	10,927	11	
163	System	System	210	3,320	3,248	12	
163	System	System	14	219	214	13	
163	System	System	6,165	186,410	182,330	14	
163	N/A	N/A				15	
210	System	System	69	1,030	1,005	16	
116	N/A	N/A				17	
			624,682	10,740,016	10,503,099		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,097			1,097	1
533			533	2
2,239			2,239	3
508			508	4
1,112			1,112	5
663,613			663,613	6
54,686			54,686	7
		7,369	7,369	8
		4	4	9
10,297			10,297	10
28,722			28,722	11
8,650			8,650	12
577			577	13
429,378			429,378	14
		4,686	4,686	15
2,842			2,842	16
		359	359	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Dynegy Power Marketing, Inc.	N/A	N/A	AD	
2	Entergy Koch Trading LP	N/A	N/A	AD	
3	Florida Power Corporation	N/A	N/A	AD	
4	Georgia Transmission Corporation	N/A	N/A	AD	
5	City of Homestead	Florida Power Corporation	City of Homestead	SF	
6	City of Homestead	N/A	N/A	AD	
7	Jacksonville Electric Authority	N/A	N/A	AD	
8	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	SF	
9	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	SF	
10	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services	SF	
11	Orlando Utilities Commission	N/A	N/A	AD	
12	Reliant Energy Services	N/A	N/A	AD	
13	Southern Company Services	Florida Power & Light Company	Southern Company Services	SF	
14	Tampa Electric Company	N/A	N/A	AD	
15	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SF	
16	The Energy Authority	Jacksonville Electric Authority	City of Homestead	SF	
17	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	SF	
TOTAL					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
158	N/A	N/A				1
176	N/A	N/A				2
24	N/A	N/A				3
144	N/A	N/A				4
30	System	Lucy Substation	52	846	826	5
30	N/A	N/A				6
36	N/A	N/A				7
83	Lucy Substation	Smyrna Substation	50	1,020	998	8
126	System	System	103	1,637	1,601	9
126	System	System	205	3,272	3,200	10
126	N/A	N/A				11
48	N/A	N/A				12
62	System	System	59	1,067	1,067	13
141	N/A	N/A				14
129	System	Deerhaven Substation	259	50,279	49,150	15
129	System	Lucy Substation	70	1,065	1,040	16
129	System	Smyrna Substation	62	825	807	17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		26	26	1
		84	84	2
		38	38	3
		10	10	4
2,142			2,142	5
		69	69	6
		12	12	7
2,059			2,059	8
4,243			4,243	9
8,444			8,444	10
		1	1	11
		2,059	2,059	12
2,430			2,430	13
		429	429	14
63,782			63,782	15
2,883			2,883	16
2,554			2,554	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SF	
2	The Energy Authority	N/A	N/A	AD	
3	Williams Energy Services Company	Florida Power & Light Company	Southern Company Services	SF	
4	Duke Energy Trading & Marketing LLC	N/A	N/A	LF	
5	Duke Energy Trading & Marketing LLC	N/A	N/A	LF	
6	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF	
7	Florida Municipal Power Agency	N/A	N/A	AD	
8	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF	
9	Florida Municipal Power Agency	N/A	N/A	AD	
10	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF	
11	Florida Municipal Power Agency	N/A	N/A	AD	
12	Florida Municipal Power Agency			LF	
13	Florida Municipal Power Agency	N/A	N/A	AD	
14	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF	
15	Florida Municipal Power Agency	N/A	N/A	AD	
16	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LF	
17	Georgia Transmission Corporation	N/A	N/A	AD	
	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
129	System	System	75	600	587	1
129	N/A	N/A				2
114	System	System	800			3
184	N/A	N/A				4
185	N/A	N/A				5
92	System	System	10	67,058	65,568	6
92	N/A	N/A				7
93	System	System	3	22,353	21,856	8
93	N/A	N/A				9
4	System	System	8	57,333	56,155	10
4	N/A	N/A				11
80	System	System	645	3,889,480	3,804,301	12
80	N/A	N/A				13
72	St. Lucie Plant	Smyrna Substation	21	165,143	161,528	14
72	N/A	N/A				15
192	System	System	5	17,244	16,865	16
147	N/A	N/A				17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,089			3,089	1
		1,517	1,517	2
968,640			968,640	3
		115,040	115,040	4
		115,040	115,040	5
140,258			140,258	6
		5,906	5,906	7
46,753			46,753	8
		1,024	1,024	9
118,939			118,939	10
		2,558	2,558	11
10,484,240			10,484,240	12
		167,025	167,025	13
298,154			298,154	14
		3,778	3,778	15
82,192			82,192	16
		1,584	1,584	17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead	Florida Power Corporation	City of Homestead	LF
2	City of Homestead	N/A	N/A	AD
3	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LF
4	Metro-Dade County Resource Recovery	N/A	N/A	AD
5	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
6	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
7	Orlando Utilities Commission	N/A	N/A	AD
8	Seminole Electric Cooperative		Florida Power & Light Company	LF
9	Seminole Electric Cooperative	N/A	N/A	AD
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
191	System	Lucy Substation	15	128,995	126,079	1
191	N/A	N/A				2
124	Doral Substation	System	60	280,004	273,872	3
124	N/A	N/A				4
88	System	Smyrna Substation	21			5
69	System	System	52	408,018	399,084	6
69	N/A	N/A				7
162	Seminole Plant	System	850	4,797,083	4,689,946	8
162	N/A	N/A				9
						10
						11
						12
						13
						14
						15
						16
						17
			624,682	10,740,016	10,503,099	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
217,944			217,944	1
		5,711	5,711	2
871,776			871,776	3
		13,689	13,689	4
73,955			73,955	5
756,609			756,609	6
		21,030	21,030	7
14,463,093			14,463,093	8
		264,287	264,287	9
				10
				11
				12
				13
				14
				15
				16
				17
30,726,171	0	758,790	31,484,961	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328 Line No.: 2 Column: d

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.7:

"OS" classifications are non-firm transmission service transactions.

Schedule Page: 328 Line No.: 2 Column: h

THIS FOOTNOTE APPLIES TO ALL 2003 TRANSACTIONS:

All transmission transactions for 2003 were billed on the megawatts reserved with the exception of redirected (flexible point to point) firm transactions and Florida Municipal Power Agency's and Seminole Electric Cooperative, Inc.'s network service.

Schedule Page: 328 Line No.: 4 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.9:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 11 Column: k

No charge - flexible point to point for short term firm transmission.

Schedule Page: 328 Line No.: 16 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.1 Line No.: 1 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 7 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 11 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 12 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.10:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 15 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.2 Line No.: 2 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.2 Line No.: 3 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.2 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.9:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.2 Line No.: 6 Column: m

"Other charges" - 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 1 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 2 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 8 Column: k

No charge - flexible point to point for long term firm transmission.

Schedule Page: 328.3 Line No.: 9 Column: k

No charge - flexible point to point for long term firm transmission.

Schedule Page: 328.3 Line No.: 10 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 11 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 12 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.3 Line No.: 16 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.4 Line No.: 4 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.4 Line No.: 10 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.4 Line No.: 16 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.5 Line No.: 1 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.5 Line No.: 8 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 8 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 9 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 15 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.7 Line No.: 17 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 1 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 2 Column: m

"Other charges" - 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 3 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 4 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 6 Column: m

"Other charges" 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 7 Column: m

"Other charges" - 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 11 Column: m

"Other charges" - 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 12 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.8 Line No.: 14 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.9 Line No.: 2 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.9 Line No.: 4 Column: d

Expires on May 31, 2005.

Schedule Page: 328.9 Line No.: 4 Column: m

"Other charges" - charge for deferring long term firm agreement.

Schedule Page: 328.9 Line No.: 5 Column: d

Expires on May 31, 2005.

Schedule Page: 328.9 Line No.: 5 Column: m

"Other charges" - charge for deferring long term firm agreement.

Schedule Page: 328.9 Line No.: 6 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 328.9 Line No.: 7 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.9 Line No.: 8 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.9 Line No.: 9 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.9 Line No.: 10 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.9 Line No.: 11 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.9 Line No.: 12 Column: b

Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Gainesville Regional Utilities, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.9 Line No.: 12 Column: c

Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.9 Line No.: 12 Column: d

Expires April 1, 2026.

Schedule Page: 328.9 Line No.: 12 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.9 Line No.: 13 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Schedule Page: 328.9 Line No.: 14 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 15 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Schedule Page: 328.9 Line No.: 16 Column: d

Expired December 31, 2003.

Schedule Page: 328.9 Line No.: 17 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Schedule Page: 328.10 Line No.: 1 Column: d

Expires December 31, 2006.

Schedule Page: 328.10 Line No.: 2 Column: m

"Other charges" - 2002 FERC Assessment Charge.

Schedule Page: 328.10 Line No.: 3 Column: d

Expires October 31, 2013.

Schedule Page: 328.10 Line No.: 4 Column: m

"Other charges" - 2002 FERC Assessment Charge and 2001 FERC Assessment Charge adjustment.

Schedule Page: 328.10 Line No.: 5 Column: d

Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.10 Line No.: 6 Column: d

Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.10 Line No.: 7 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Schedule Page: 328.10 Line No.: 8 Column: b

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
FOOTNOTE DATA			

Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.10 Line No.: 8 Column: d

Terminates on December 31, 2019.

Schedule Page: 328.10 Line No.: 8 Column: h

Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.10 Line No.: 9 Column: m

"Other charges" - 2002 FERC Assessment Charge, 2001 FERC Assessment Charge adjustment and December 2002 billing adjustment.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power from						
2	Wheeler"						
3	Calpine Energy	9,074	9,074	14,417			14,417
4	Florida Power Corp.	111,643	111,643	1,900,116			1,900,116
5	Georgia Transmission	2,927	2,927	6,805			6,805
6	Jacksonville Electric	533,766	533,766	1,457,993			1,457,993
7	LG&E Energy Mktg	397,296	397,296	1,215,888			1,215,888
8	Ridge Generating	60	60	782			782
9	Southern Company	7,525,332	7,525,332	11,002,129		70,619	10,931,510
10	Seminole Electric	1,354	1,354	2,342			2,342
11	Tallahassee, City of	880	880	2,412			2,412
12	Reliant Energy	637,323	637,323	1,033,187			1,033,187
13							
14							
15							
16							
	TOTAL	13,579,932	13,579,932	24,466,876		-70,619	24,396,257

Page 332.1

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Calpine Energy Services, L.P.

Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Georgia Transmission Corporation.

Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Jacksonville Electric Authority. Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 332 Line No.: 7 Column: a
Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332 Line No.: 8 Column: a
Complete Name: Ridge Generating Station

Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Southern Company Services.

Schedule Page: 332 Line No.: 9 Column: f
Billing adjustment associated with prior period transaction

Schedule Page: 332 Line No.: 10 Column: a
Complete Name: Seminole Electric Cooperative

Schedule Page: 332 Line No.: 12 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Georgia Transmission Corporation.

Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Jacksonville Electric Authority. Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: Southern Company Services.

Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	4,995,716			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	173,644			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Membership Fees	713,990			
7	Directors' Fees and Expenses	1,306,523			
8	Management and Employee Development Expenses	61,320			
9	Environmental Expenses	6,896,060			
10	FPL Historical Museum	102,524			
11	Cogenerator Settlement	-609,042			
12	Subscriptions	7,478			
13	Dormant Material Write-off	-7,000			
14	Expenses Related to PSL Joint Ownership Billings	638,516			
15	Lease Cancellations	-1,279,059			
16	Grid Florida	100,000			
17	Passport System	74,000			
18	Voice Response Unit License	-925,893			
19					
20	Various Other items Less than \$5,000	1,035			
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	12,249,812			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-78,410,140	7,903,339	57,438,276		-13,068,525
2	Steam Production Plant	130,264,846		1,007,229		131,272,075
3	Nuclear Production Plant	156,438,263		4,185,911		160,624,174
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	144,177,994		821,753		144,999,747
7	Transmission Plant	57,532,045				57,532,045
8	Distribution Plant	277,491,142				277,491,142
9	General Plant	12,814,411		48,566,687		61,381,098
10	Common Plant-Electric					
11	TOTAL	700,308,561	7,903,339	112,019,856		820,231,756

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	161,155					
13	Cutler	46,063					
14	Manatee	413,405					
15	Martin	719,509					
16	Martin Pipeline	371					
17	Pt. Everglades	252,013					
18	Riviera	96,082					
19	Sanford	12,830					
20	Scherer Coal Cars	27,075					
21	Scherer	545,230					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	323,404					
26	Turkey Point	154,848					
27	316.3	961					
28	316.5	140					
29	316.7	3,396					
30	Subtotal - Steam	2,759,140					
31							
32	St. Lucie	2,274,499					
33	Turkey Point	1,199,581					
34	325.3	768					
35	325.5	1,144					
36	325.7	26,393					
37	Subtotal - Nuclear	3,502,385					
38							
39	Ft. Myers GT's	62,053					
40	Ft. Myers Unit 3	107,340	18.90	-2.00	5.40		18.90
41	Ft. Myers	554,947					
42	Lauderdale GT's	85,421					
43	Lauderdale	510,735					
44	Martin Pipeline	13,293					
45	Martin Unit 8	88,230					
46	Martin	532,108					
47	Pt. Everglades GT's	47,282					
48	Putnam	161,594					
49	Sanford Unit 4	327,607	18.90	-2.00	5.40		18.90
50	Sanford	403,144					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346.3	1,561					
13	346.5	23					
14	346.7	1,763					
15	Subtotal - Other	2,897,101					
16	Sanford - (Retiring)	9,248					
17	Subtotal - Steam (Ret)	9,248					
18	350.2	144,594					
19	352	61,148					
20	353	935,637					
21	354	273,138					
22	355	459,813					
23	356	490,291					
24	357	43,848					
25	358	44,227					
26	359	74,647					
27	Subtotal - Transmission	2,527,343					
28							
29	361	103,871					
30	362	983,389					
31	362.9 LMS	6,760					
32	364	649,496					
33	365	897,364					
34	366.6	828,897					
35	366.7	36,223					
36	367.6	904,226					
37	367.7	376,312					
38	367.8						
39	367.9	59,035					
40	368	1,416,570					
41	369.1	136,711					
42	369.7	487,812					
43	370	384,695					
44	371	55,835					
45	371.2 LMS	38,896					
46	371.3 LMS	216					
47	373	290,438					
48	Subtotal - Dist.	7,656,746					
49							
50	303.99	434,106					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal - ARO	434,106					
13							
14	390	368,716					
15	391.1	10,554					
16	391.2	2,394					
17	391.3	617					
18	391.4	4,822					
19	391.5	31,560					
20	391.6 LMS	53					
21	391.7 LMS	180					
22	391.8 LMS	1,792					
23	391.9	38,974					
24	392.0 Rotary Wing	6,817					
25	392.0 Jet	38,494					
26	392.1	1,582					
27	392.2	18,402					
28	392.3	140,845					
29	392.4	677					
30	392.7	110					
31	392.8	48					
32	392.9	12,464					
33	393.1	4					
34	393.2	5,844					
35	393.3	13,876					
36	394.1	5					
37	394.2	33,930					
38	395.1						
39	395.2	41,471					
40	395.6 LMS	7					
41	395.8 LMS	16					
42	396.1	3,392					
43	396.8	33					
44	397.1	4					
45	397.2	144,234					
46	397.3	20					
47	397.8	6,511					
48	398	8,116					
49	Subtotal - General Plt	937,563					
50	390.1 (Leaseholds)	2,291					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	20,725,923					
14	Steam and Nuclear						
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 336	Line No.: 27	Column: b
3 Year Amortizable Property.		
Schedule Page: 336	Line No.: 28	Column: b
5 Year Amortizable Property.		
Schedule Page: 336	Line No.: 29	Column: b
7 Year Amortizable Property.		
Schedule Page: 336	Line No.: 34	Column: b
3 Year Amortizable Property.		
Schedule Page: 336	Line No.: 35	Column: b
5 Year Amortizable Property.		
Schedule Page: 336	Line No.: 36	Column: b
7 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 12	Column: b
3 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 13	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 14	Column: b
7 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 16	Column: b
Assets to be retired during repowering are amortized over 5.5 years.		
Schedule Page: 336.1	Line No.: 31	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 39	Column: b
Account represents Cable Injection investment amortized over 10 years.		
Schedule Page: 336.1	Line No.: 45	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.1	Line No.: 46	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 14	Column: b
FPL Only. Excludes Leaseholds.		
Schedule Page: 336.2	Line No.: 15	Column: b
7 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 16	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 17	Column: b
7 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 18	Column: b
7 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 19	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 20	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 21	Column: b
3 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 22	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 23	Column: b
3 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 30	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 31	Column: b
5 Year Amortizable Property.		
Schedule Page: 336.2	Line No.: 33	Column: b
7 Year Amortizable Property.		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 34 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 35 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 36 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 37 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 41 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 44 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 46 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 48 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 50 Column: b
Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 14 Column: b
Per FPSC order issued April 11, 2002 FPL is authorized to record, up to \$125,000,000 annually, at its option, as a credit to depreciation and a debit to reserve over the term of the Stipulation and Settlement. This amount was first applied to reduce the Regulatory Credit for unassigned depreciation.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Bidding Rule - Docket 020398-EQ		115,350	115,350	
4					
5	Determination of Need for 230KV Transmission				
6	Line in Collier and Lee Counties				
7	Docket 030084-EI		75,207	75,207	
8					
9	Determination of Need by Florida Power &				
10	Light, Docket 020262-EI & 020263-EI		204,898	204,898	
11					
12	2007 Determination of Need by Florida Power &				
13	Light, Undocketed		760,970	760,970	
14					
15	Fuel and Purchased Power Cost Recovery and				
16	Generating Performance Incentive Factors		179,193	179,193	
17					
18	Regional Transmission Organizations				
19	Docket 020233-EI		118,287	118,287	
20					
21	Review of the Retail Rates of Florida Power &				
22	Light, Docket 001148-EI		60,226	60,226	
23					
24	Thermal Demand Meters-Docket 030623-EI		77,637	77,637	
25					
26	Before the Federal Energy Regulatory				
27	Commission:				
28					
29	FMPA Reserved Issues				
30	Docket ER93-465 & TX93-4		442,686	442,686	
31					
32	Standard Market Design-Docket RM01-12		166,718	166,718	
33					
34	FGT Rate Case-Docket RP96-366		113,830	113,830	
35					
36	Miscellaneous:				
37	Various FPSC Dockets		632,003	632,003	
38	Various FERC Dockets		34,917	34,917	
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,981,922	2,981,922	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	115,350					3
							4
							5
							6
Electric	928	75,207					7
							8
							9
Electric	928	204,898					10
							11
							12
Electric	928	760,970					13
							14
							15
Electric	928	179,193					16
							17
							18
Electric	928	118,287					19
							20
							21
Electric	928	60,226					22
							23
Electric	928	77,637					24
							25
							26
							27
							28
							29
Electric	928	442,686					30
							31
Electric	928	166,718					32
							33
Electric	928	113,830					34
							35
							36
Electric	928	632,003					37
Electric	928	34,917					38
							39
							40
							41
							42
							43
							44
							45
		2,981,922					46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:**

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(3) Transmission

 - a. Overhead
 - b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Design, monitoring, and operational improvement projects
2		
3	A(1)c	Design, monitoring, and operational improvement projects
4		
5		
6	A(1)d	Design, monitoring, and operational improvement projects
7		
8	A(3)a	Transmission-System reliability projects
9		
10	A(4)	Distribution-Reliability projects
11		
12		
13	SUBTOTAL A	
14		
15	B(1)	Research support to Electric Power Research Institute
16		
17		
18		
19	B(4)	Research support to Others:
20		Esource
21		Nuclear Electrical Energy Training, Research and Application
22		Public Utilities Research Center
23		
24	SUBTOTAL B	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL	

Name of Respondent

Florida Power & Light Company

This Report Is:

(1) ☒ An Original(2) ☐ A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year of Report

Dec. 31, 2003

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
494,638		506	494,638		1
					2
666,177		549	666,177		3
43,126		930.3	43,126		4
					5
1,752		524	1,752		6
					7
368,828		566	368,828		8
					9
612,464		588	612,464		10
					11
					12
2,186,985			2,186,985		13
					14
					15
	298,777	524	298,777		16
	156,530	566	156,530		17
					18
					19
	80,718	930.3	80,718		20
	105,000	566	105,000		21
	49,800	930.3	49,800		22
					23
	690,825		690,825		24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
2,186,985	690,825		2,877,810		38

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	120,417,559		
4	Transmission	8,557,144		
5	Distribution	61,049,865		
6	Customer Accounts	64,500,720		
7	Customer Service and Informational	23,167,577		
8	Sales	118,497		
9	Administrative and General	62,152,744		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	339,964,106		
11	Maintenance			
12	Production	88,945,278		
13	Transmission	5,543,770		
14	Distribution	59,832,954		
15	Administrative and General	281,261		
16	TOTAL Maint. (Total of lines 12 thru 15)	154,603,263		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	209,362,837		
19	Transmission (Enter Total of lines 4 and 13)	14,100,914		
20	Distribution (Enter Total of lines 5 and 14)	120,882,819		
21	Customer Accounts (Transcribe from line 6)	64,500,720		
22	Customer Service and Informational (Transcribe from line 7)	23,167,577		
23	Sales (Transcribe from line 8)	118,497		
24	Administrative and General (Enter Total of lines 9 and 15)	62,434,005		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	494,567,368	28,536,723	523,104,092
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	494,567,369	28,536,723	523,104,092	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	162,943,192	11,410,687	174,353,879	
66	Gas Plant				
67	Other (provide details in footnote):				
68	TOTAL Construction (Total of lines 65 thru 67)	162,943,192	11,410,687	174,353,879	
69	Plant Removal (By Utility Departments)				
70	Electric Plant	8,651,185	105,080	8,756,265	
71	Gas Plant				
72	Other (provide details in footnote):				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	8,651,185	105,080	8,756,265	
74	Other Accounts (Specify, provide details in footnote):				
75					
76	Accounts Receivable from Associated Companies (146)	6,155,884		6,155,884	
77	Nuclear License Renewals (183)	2,044,921		2,044,921	
78	Accumulated Provision for Pensions and Benefits (228.3)	7,374,842		7,374,842	
79	Accounts Payable to Associated Companies (234)	5,038,307		5,038,307	
80	Other Electric Revenues (456)	3,577,146		3,577,146	
81	Various	2,404,586		2,404,586	
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	26,595,686		26,595,686	
96	TOTAL SALARIES AND WAGES	692,757,432	40,052,490	732,809,922	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	89,339,145
3	Steam	32,236,756	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,503,474
4	Nuclear	23,524,452	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,357,832
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	139,792
7	Other	32,650,826	27	Total Energy Losses	7,498,994
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	110,841,237
9	Net Generation (Enter Total of lines 3 through 8)	88,412,034			
10	Purchases	22,192,286			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,740,016			
17	Delivered	10,503,099			
18	Net Transmission for Other (Line 16 minus line 17)	236,917			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	110,841,237			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003	
MONTHLY PEAKS AND OUTPUT						
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,565,013	356,953	20,190	24	08:00
30	February	7,238,558	316,583	14,241	21	17:00
31	March	9,065,837	108,825	17,816	20	16:00
32	April	8,386,211	162,626	16,505	7	18:00
33	May	9,832,054	86,229	19,012	12	17:00
34	June	10,013,356	124,224	18,580	13	17:00
35	July	10,696,033	98,700	19,668	9	17:00
36	August	10,419,593	118,957	19,018	27	17:00
37	September	10,404,117	120,178	18,873	19	17:00
38	October	9,421,890	84,265	18,311	13	16:00
39	November	8,860,904	235,853	15,989	3	19:00
40	December	7,937,671	544,630	15,362	21	09:00
41	TOTAL	110,841,237	2,358,023			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

Includes 156,514 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 23 Column: b

Includes 549 mwh increase in unbilled.

Schedule Page: 401 Line No.: 24 Column: b

Includes 191 mwh decrease in unbilled.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (C) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases in unbilled sales.

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(Next Page is 402)

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canaveral</i> (b)	Plant Name: <i>Cutler</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1955
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10	236.50
6	Net Peak Demand on Plant - MW (60 minutes)	806	206
7	Plant Hours Connected to Load	7647	4588
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	796	212
10	When Limited by Condenser Water	788	206
11	Average Number of Employees	47	13
12	Net Generation, Exclusive of Plant Use - KWh	3425886000	389965000
13	Cost of Plant: Land and Land Rights	804071	71255
14	Structures and Improvements	15277637	6962421
15	Equipment Costs	146255886	39213648
16	Asset Retirement Costs	0	0
17	Total Cost	162337594	46247324
18	Cost per KW of Installed Capacity (line 17/5) Including	201.8873	195.5489
19	Production Expenses: Oper, Supv, & Engr	406448	157607
20	Fuel	164673228	30271380
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	612688	179300
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	328477	133474
26	Misc Steam (or Nuclear) Power Expenses	1637001	806634
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	373933	146957
30	Maintenance of Structures	504997	146755
31	Maintenance of Boiler (or reactor) Plant	3607673	798490
32	Maintenance of Electric Plant	516331	253925
33	Maintenance of Misc Steam (or Nuclear) Plant	451100	191566
34	Total Production Expenses	173111876	33086088
35	Expenses per Net KWh	0.0505	0.0848
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	4139848	7442858
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152643	1000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.197	6.441
41	Average Cost of Fuel per Unit Burned	28.197	6.441
42	Average Cost of Fuel Burned per Million BTU	4.398	6.441
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.048
44	Average BTU per KWh Net Generation	0.000	9920.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Port Everglades</i> (d)			Plant Name: <i>Riviera</i> (e)			Plant Name: <i>Sanford</i> (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1960			1946			1941			3
1965			1963			1959			4
1254.60			620.84			156.00			5
1212			565			138			6
7270			8406			4591			7
0			0			0			8
1196			569			140			9
1192			565			138			10
66			38			15			11
4403834000			2400788000			379848000			12
305750			3626162			0			13
23570360			9277730			4049750			14
228774026			87135024			17186521			15
0			0			0			16
252650136			100038916			21236271			17
201.3790			161.1348			136.1299			18
684827			374880			147037			19
213951891			115389530			20869150			20
0			0			0			21
835406			401268			206590			22
0			0			0			23
0			0			0			24
439944			256307			143346			25
2690703			1343033			658394			26
0			0			0			27
0			0			0			28
656054			355065			131872			29
362303			281275			219217			30
9070609			2002642			502679			31
636184			2455152			212767			32
3720579			725667			179891			33
233048500			123584819			23270943			34
0.0529			0.0515			0.0613			35
Oil	Gas		Oil	Gas		Oil	Gas		36
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
6237040	6282045	0	3310622	3056360	0	610357	385854	0	38
151857	1000000	0	152095	1000000	0	151714	1000000	0	39
27.951	6.307	0.000	29.195	6.130	0.000	30.440	5.935	0.000	40
27.951	6.307	0.000	29.195	6.130	0.000	30.440	5.935	0.000	41
4.382	6.307	0.000	4.570	6.130	0.000	4.777	5.935	0.000	42
0.000	0.049	0.000	0.000	0.048	0.000	0.000	0.055	0.000	43
0.000	10459.000	0.000	0.000	10082.000	0.000	0.000	11253.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Turkey Point (b)	Plant Name: Turkey Point (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam/Fossil	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10	13.75
6	Net Peak Demand on Plant - MW (60 minutes)	800	12
7	Plant Hours Connected to Load	7706	13
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	792	12
10	When Limited by Condenser Water	784	12
11	Average Number of Employees	44	0
12	Net Generation, Exclusive of Plant Use - KWh	3224421000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	12461544	0
15	Equipment Costs	142776066	0
16	Asset Retirement Costs	0	0
17	Total Cost	157424296	0
18	Cost per KW of Installed Capacity (line 17/5) including	195.7770	0.0000
19	Production Expenses: Oper, Supv, & Engr	483548	0
20	Fuel	156101694	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	341403	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	235341	0
26	Misc Steam (or Nuclear) Power Expenses	2139614	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	441469	0
30	Maintenance of Structures	431555	0
31	Maintenance of Boiler (or reactor) Plant	1152635	0
32	Maintenance of Electric Plant	4130356	0
33	Maintenance of Misc Steam (or Nuclear) Plant	438619	0
34	Total Production Expenses	165896234	0
35	Expenses per Net KWh	0.0514	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	3865368	7274132
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	151810	1000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.054	6.021
41	Average Cost of Fuel per Unit Burned	29.054	6.021
42	Average Cost of Fuel Burned per Million BTU	4.557	6.021
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.048
44	Average BTU per KWh Net Generation	0.000	9899.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Manatee</i> (d)			Plant Name: <i>Martin</i> (e)			Plant Name: <i>Scherer Unit No. 4</i> (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Conventional			2
1976			1980			1989			3
1977			1981			1989			4
1726.60			1726.60			680.40			5
1620			1617			658			6
7731			7986			8304			7
0			0			0			8
1604			1608			648			9
1590			1583			642			10
52			46			99			11
5336512000			6038922000			4683200000			12
6031047			9544501			2491393			13
93678768			246567666			98254071			14
320339465			474923872			474122227			15
0			0			0			16
420049280			731036039			574867691			17
243.2812			423.3963			844.8967			18
466522			450564			2917145			19
252304643			329556804			95441254			20
0			0			0			21
1035465			462482			627909			22
0			0			0			23
0			0			0			24
340643			325977			368643			25
1816345			1658324			377717			26
3632			0			0			27
0			0			0			28
439473			403879			4254099			29
828541			1016549			1180492			30
1402678			4065447			4334215			31
4567882			274516			629021			32
672635			577268			775505			33
263878459			338791810			110906000			34
0.0494			0.0561			0.0237			35
Oil	Gas		Oil	Gas		Oil	Coal		36
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		37
8297975	2284950	0	5641450	26050021	0	4107	2655148	0	38
151833	1000000	0	152190	1000000	0	138500	8692	0	39
28.772	5.932	0.000	29.389	6.286	0.000	35.129	35.757	0.000	40
28.772	5.932	0.000	29.389	6.286	0.000	35.129	35.757	0.000	41
4.512	5.932	0.000	4.598	6.286	0.000	6.039	2.057	0.000	42
0.000	0.047	0.000	0.000	0.055	0.000	0.000	0.020	0.000	43
0.000	10345.000	0.000	0.000	10285.000	0.000	0.000	9898.000	0.000	44

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>St. Johns River</u> (b)	Plant Name: <u>St. Lucie</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional
3	Year Originally Constructed	1987	1976
4	Year Last Unit was Installed	1988	1983
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84	1700.00
6	Net Peak Demand on Plant - MW (60 minutes)	254	1553
7	Plant Hours Connected to Load	8702	8450
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	260	1579
10	When Limited by Condenser Water	254	1553
11	Average Number of Employees	274	567
12	Net Generation, Exclusive of Plant Use - KWh	1953380000	12516216000
13	Cost of Plant: Land and Land Rights	1332842	2444839
14	Structures and Improvements	52918019	693875470
15	Equipment Costs	273642448	1596193615
16	Asset Retirement Costs	0	0
17	Total Cost	327893309	2292513924
18	Cost per KW of Installed Capacity (line 17/5) Including	1206.1996	1348.5376
19	Production Expenses: Oper, Supv, & Engr	92122	35670008
20	Fuel	26499832	52199410
21	Coolants and Water (Nuclear Plants Only)	0	2652006
22	Steam Expenses	973647	18697281
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	50960	40133
26	Misc Steam (or Nuclear) Power Expenses	1370214	19348629
27	Rents	1579	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	243541	39459559
30	Maintenance of Structures	211870	2450116
31	Maintenance of Boiler (or reactor) Plant	3473372	24870762
32	Maintenance of Electric Plant	571970	8220882
33	Maintenance of Misc Steam (or Nuclear) Plant	270071	1121817
34	Total Production Expenses	33759178	204730603
35	Expenses per Net KWh	0.0173	0.0164
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons
38	Quantity (Units) of Fuel Burned	15677	752052
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137223	12225
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.661	34.472
41	Average Cost of Fuel per Unit Burned	36.661	34.472
42	Average Cost of Fuel Burned per Million BTU	6.361	1.410
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.014
44	Average BTU per KWh Net Generation	0.000	9460.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)			Plant Name: Ft. Myers (e)			Plant Name: Lauderdale (f)			Line No.
Nuclear			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1972			1974			1970			3
1973			1974			1972			4
1519.94			744.00			821.50			5
1386			636			840			6
8759			2306			4904			7
0			0			0			8
1434			627			766			9
1386			552			684			10
523			4			0			11
11008236000			73159000			109930000			12
10145724			0			216447			13
314506413			3648581			5857506			14
897809131			58411739			79604657			15
0			0			0			16
1222461268			62060320			85678610			17
804.2826			83.4144			104.2953			18
39377522			18876			0			19
47001126			8101883			14450320			20
2915197			0			0			21
8895117			0			0			22
0			0			0			23
0			0			0			24
361662			11778			0			25
23482315			58073			0			26
0			0			0			27
0			0			0			28
34804222			18397			0			29
2284579			369721			0			30
25997273			0			0			31
12312770			62717			0			32
5031678			9498			0			33
202463461			8650943			14450320			34
0.0184			0.1182			0.1315			35
Nuclear			Oil			Oil	Gas		36
MMbtu			Barrels			Barrels	Mcf		37
121912813	0	0	207041	0	0	65008	1717101	0	38
0	0	0	139071	0	0	131833	1000000	0	39
0.386	0.000	0.000	39.132	0.000	0.000	41.261	6.853	0.000	40
0.386	0.000	0.000	39.132	0.000	0.000	41.261	6.853	0.000	41
0.386	0.000	0.000	6.700	0.000	0.000	7.452	6.853	0.000	42
0.004	0.000	0.000	0.111	0.000	0.000	0.000	0.131	0.000	43
11075.000	0.000	0.000	16531.000	0.000	0.000	0.000	18894.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Port Everglades</i> (b)	Plant Name: <i>Martin</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1971	2001
4	Year Last Unit was Installed	1971	2001
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80	376.00
6	Net Peak Demand on Plant - MW (60 minutes)	420	298
7	Plant Hours Connected to Load	2808	2168
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	383	326
10	When Limited by Condenser Water	342	298
11	Average Number of Employees	25	0
12	Net Generation, Exclusive of Plant Use - KWh	62149000	544791000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	3579905	2797161
15	Equipment Costs	43847313	85432700
16	Asset Retirement Costs	0	0
17	Total Cost	47427218	88229861
18	Cost per KW of Installed Capacity (line 17/5) Including	115.4509	234.6539
19	Production Expenses: Oper, Supv, & Engr	617118	33995
20	Fuel	8173115	39969580
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	514952	39147
26	Misc Steam (or Nuclear) Power Expenses	1038355	41943
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	261819	11617
30	Maintenance of Structures	69459	1090
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4168031	203171
33	Maintenance of Misc Steam (or Nuclear) Plant	192958	10073
34	Total Production Expenses	15035807	40310616
35	Expenses per Net KWh	0.2419	0.0740
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	26440	1075151
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	40.634	6.603
41	Average Cost of Fuel per Unit Burned	40.634	6.603
42	Average Cost of Fuel Burned per Million BTU	7.339	6.603
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.132
44	Average BTU per KWh Net Generation	0.000	19655.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Ft. Myers</i> (d)			Plant Name: <i>Lauderdale</i> (e)			Plant Name: <i>Martin</i> (f)			Line No.		
Combined Cycle			Combined Cycle			Combined Cycle			1		
Conventional			Conventional			Conventional			2		
2000			1993			1994			3		
2002			1993			1994			4		
1739.00			1042.50			1224.00			5		
1423			854			935			6		
6047			8231			8235			7		
0			0			0			8		
1467			880			931			9		
1423			844			887			10		
45			41			42			11		
10277127000			5861471000			5772356000			12		
1784934			498219			2077373			13		
29513082			80266249			43619843			14		
526174741			431133249			502127810			15		
0			0			0			16		
557472757			511897717			547825026			17		
320.5709			491.0290			447.5695			18		
446739			713912			726627			19		
447216784			288669300			264192719			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
1084553			839579			501469			25		
1374984			1025210			1047276			26		
0			0			0			27		
0			0			0			28		
376553			393815			375510			29		
247737			109710			322156			30		
0			0			0			31		
2242262			3022032			3104636			32		
376134			69068			86665			33		
453365746			294842626			270357058			34		
0.0441			0.0503			0.0468			35		
Gas			Oil			Gas			36		
Mcf			Barrels			Mcf			37		
73603241			528			41843862			38		
1000000			131833			1000000			39		
6.076			44.231			6.314			40		
6.076			44.231			6.314			41		
6.076			7.988			6.314			42		
0.044			0.000			0.046			43		
7162.000			0.000			7249.000			44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Sanford (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1977	2002
4	Year Last Unit was Installed	1978	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00	2336.00
6	Net Peak Demand on Plant - MW (60 minutes)	498	1867
7	Plant Hours Connected to Load	4851	8282
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	500	1913
10	When Limited by Condenser Water	478	1867
11	Average Number of Employees	36	51
12	Net Generation, Exclusive of Plant Use - KWh	1238061000	8191500000
13	Cost of Plant: Land and Land Rights	37983	2599375
14	Structures and Improvements	11153303	62569706
15	Equipment Costs	150848819	670175412
16	Asset Retirement Costs	0	0
17	Total Cost	162040105	735344493
18	Cost per KW of Installed Capacity (line 17/5) Including	279.3795	314.7879
19	Production Expenses: Oper, Supv, & Engr	841565	804685
20	Fuel	76707144	378055502
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	784404	679471
26	Misc Steam (or Nuclear) Power Expenses	793854	1553887
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	436859	569574
30	Maintenance of Structures	245813	522434
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4554106	1635209
33	Maintenance of Misc Steam (or Nuclear) Plant	50132	358836
34	Total Production Expenses	84413877	384179598
35	Expenses per Net KWh	0.0682	0.0469
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	15801	12512943
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	40.095	6.080
41	Average Cost of Fuel per Unit Burned	40.095	6.080
42	Average Cost of Fuel Burned per Million BTU	6.902	6.080
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.062
44	Average BTU per KWh Net Generation	0.000	10181.000

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FOOTNOTE DATA			

Schedule Page: 402.1 Line No.: -1 Column: f

Amounts reflect FPL's 76.36% ownership of Scherer Unit No. 4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Schedule Page: 402.1 Line No.: 1 Column: c

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically in as much as an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park

Amounts reflect FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402.3 Line No.: 11 Column: c

Employees are included in the Martin Combined Cycle amount.

Schedule Page: 402.3 Line No.: 11 Column: d

Employee amount reflects workforce for Combined Cycle and Simple Cycle.

Schedule Page: 402.3 Line No.: 11 Column: f

Employee amount reflects workforce for Combined Cycle and Simple Cycle.

Schedule Page: 402.4 Line No.: -1 Column: c

Sanford Combined Cycle Unit 4 began commercial operation on October 24, 2003.

Schedule Page: 402.4 Line No.: -1 Column: d

Ft. Myers simple cycle units are two highly efficient dual fuel CT peaking units which began commercial operation June 1, 2003. They are General Electric 7FA advanced combustion turbines similar to Ft. Myers combined cycle CTs. They provide an additional 326 MW of

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FOOTNOTE DATA			

peaking power to Florida's west coast.

Schedule Page: 402.4 Line No.: 11 Column: d

Employees are included in the Ft. Myers Combined Cycle amount.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: d2

Available on a total fuel basis only.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.80		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.13		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.73		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.83		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.45		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	26.59		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.86		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.80		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.75		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE 1	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
32	DAVIS	LEVEE 1	230.00	230.00	H		12.32	2
33	DAVIS	LEVEE 1	230.00	230.00	H	1.06		2
34	DAVIS	LEVEE 2	230.00	230.00	H	0.13		1
35	DAVIS	LEVEE 2	230.00	230.00	H	0.09		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LEVEE 2	230.00	230.00	H	12.32		2
2	DAVIS	LEVEE 2	230.00	230.00	H		1.06	2
3	DAVIS	LEVEE 3	230.00	230.00	H	0.14		1
4	DAVIS	LEVEE 3	230.00	230.00	SP	0.18		1
5	DAVIS	LEVEE 3	230.00	230.00	SP	21.28		1
6	DAVIS	LEVEE 3	230.00	230.00	H		0.96	2
7	DAVIS	LEVEE 3	230.00	230.00	SP	1.79		2
8	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.13		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.25		1
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.91		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.10		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.18		2
15	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.69		1
16	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.17		1
17	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.41		1
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.14		1
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.75		2
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
22	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
23	LEVEE	TURKEY POINT	230.00	230.00	H	1.04		1
24	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
25	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
26	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
27	DADE	LEVEE 1	230.00	230.00	H	0.03		1
28	DADE	LEVEE 1	230.00	230.00	H	0.09		1
29	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
30	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
31	DADE	LEVEE 1	230.00	230.00	H	2.75	4.99	2
32	DADE	LEVEE 2	230.00	230.00	H	0.11		1
33	DADE	LEVEE 2	230.00	230.00	H	0.11		1
34	DADE	LEVEE 2	230.00	230.00	SP	1.17		1
35	DADE	LEVEE 2	230.00	230.00	H	7.61		2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
2-556.5 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1431 ACSR AZ								15
1-1691 AAAC								16
1-1431 ACSR AZ								17
2-556.5 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1691 AAAC								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1691 AAAC								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	DORAL	230.00	230.00	H	0.17		1
2	DADE	DORAL	230.00	230.00	H	0.98		1
3	DADE	DORAL	230.00	230.00	SP	0.16		1
4	DADE	DORAL	230.00	230.00	H		2.01	2
5	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
6	DORAL	PENNSUCO	230.00	230.00	H	2.87		1
7	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
8	DORAL	PENNSUCO	230.00	230.00	SP	0.14		1
9	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
10	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
11	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
12	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
13	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
14	LINDGREN	PENNSUCO	230.00	230.00	H	0.07		1
15	LINDGREN	PENNSUCO	230.00	230.00	H	3.22		1
16	LINDGREN	PENNSUCO	230.00	230.00	H		9.64	2
17	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
18	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
19	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
20	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
21	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
22	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
23	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
24	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
25	FLAGAMI	LEVEE	230.00	230.00	H	5.18	2.75	2
26	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.50		1
27	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
32	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.61		2
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
34	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
35	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
2-556.5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-795 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1691 AAAC								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-2000 CU								17
1-2500 CU								18
1-1431 ACSR AZ								19
1-3000 AL								20
1-3750 AL								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-556B ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-556.5 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
2-3750P AL								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
2	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
3	ANDYTOWN	DADE	230.00	230.00	H	14.65		1
4	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
5	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
6	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
7	ANDYTOWN	DADE	230.00	230.00	H	5.20	6.31	2
8	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
9	DADE	P EVERGLADES	230.00	230.00	H	20.02		1
10	DADE	P EVERGLADES	230.00	230.00	H	3.27		1
11	DADE	P EVERGLADES	230.00	230.00	H	2.83		1
12	DADE	P EVERGLADES	230.00	230.00	SP	0.76		1
13	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
14	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
15	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
16	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	8.29		1
17	GREYNOLDS	LAUDANIA 1	230.00	230.00	UG	1.36		1
18	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.18		1
19	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.34		1
20	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.51		1
21	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.66		1
22	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
23	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
24	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	4.34		1
25	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	3.13		1
26	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.34		1
27	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.54		1
28	GRIFFIN	P EVERGLADES	230.00	230.00	H	2.64		1
29	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.21		1
30	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
31	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.26		1
32	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.17	2
33	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.01	2
34	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.89	2
35	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.45	2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
2-556.5 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
2-3750P AL								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-900 CU HT								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-3000 AL								16
1-3750 AL								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-900 CU HT								20
1-900 CU HT								21
1-3000 AL								22
1-3750 AL								23
1-1431 ACSR AZ								24
1-900 CU HT								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-900 CU HT								28
1-954 ACSR AW								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)		Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CONSERVATION 1		230.00	230.00	SP		0.17	2
2	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	0.13		1
3	ANDYTOWN	CONSERVATION 2		230.00	230.00	SP	0.04		1
4	ANDYTOWN	CONSERVATION 2		230.00	230.00	SP	0.03		1
5	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	0.06		2
6	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	0.34		2
7	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	10.06		2
8	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	1.89		2
9	ANDYTOWN	CONSERVATION 2		230.00	230.00	H	0.45	4.95	2
10	ANDYTOWN	CONSERVATION 3		230.00	230.00	H	0.32		1
11	ANDYTOWN	CONSERVATION 3		230.00	230.00	SP	22.59		1
12	ANDYTOWN	CONSERVATION 3		230.00	230.00	SP	1.16		2
13	ANDYTOWN	LAUDERDALE 1		230.00	230.00	H	5.89		1
14	ANDYTOWN	LAUDERDALE 1		230.00	230.00	H	5.91	5.20	2
15	ANDYTOWN	LAUDERDALE 2		230.00	230.00	H	0.34		1
16	ANDYTOWN	LAUDERDALE 2		230.00	230.00	SP	0.09		1
17	ANDYTOWN	LAUDERDALE 2		230.00	230.00	H	12.49	4.08	2
18	ANDYTOWN	LAUDERDALE 3		230.00	230.00	H	0.31		1
19	ANDYTOWN	LAUDERDALE 3		230.00	230.00	SP	0.10		1
20	ANDYTOWN	LAUDERDALE 3		230.00	230.00	H		11.63	2
21	ANDYTOWN	LAUDERDALE 3		230.00	230.00	H	4.96		2
22	CONSERVATION	LAUDERDALE		230.00	230.00	H	0.18		1
23	CONSERVATION	LAUDERDALE		230.00	230.00	SP	10.44		1
24	CONSERVATION	LAUDERDALE		230.00	230.00	SP	0.08		1
25	CONSERVATION	LAUDERDALE		230.00	230.00	SP	2.38		1
26	CONSERVATION	LAUDERDALE		230.00	230.00	SP	0.15		1
27	CONSERVATION	LAUDERDALE		230.00	230.00	SP		1.16	2
28	BROWARD	CONSERVATION 1		230.00	230.00	H	0.06		1
29	BROWARD	CONSERVATION 1		230.00	230.00	H	3.62	6.06	2
30	BROWARD	CONSERVATION 1		230.00	230.00	H		4.02	2
31	BROWARD	CONSERVATION 1		230.00	230.00	SP	1.11	0.21	2
32	BROWARD	CONSERVATION 2		230.00	230.00	SP	0.02		1
33	BROWARD	CONSERVATION 2		230.00	230.00	H	10.15	3.60	2
34	BROWARD	CONSERVATION 2		230.00	230.00	SP	0.21	1.11	2
35	CEDAR	LAUDERDALE		230.00	230.00	H	0.02		1
36						TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	LAUDERDALE	230.00	230.00	H	29.98		1
2	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
3	CEDAR	LAUDERDALE	230.00	230.00	SP	0.12		1
4	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
5	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
6	CEDAR	LAUDERDALE	230.00	230.00	H	6.23		2
7	CEDAR	LAUDERDALE	230.00	230.00	SP	1.48	1.51	2
8	CEDAR	RANCH	230.00	230.00	H	9.22		1
9	CEDAR	RANCH	230.00	230.00	H		6.22	2
10	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
11	DELTRAIL	YAMATO	230.00	230.00	SP	0.32	0.41	2
12	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
13	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
14	DELMAR	YAMATO	230.00	230.00	H	0.13		1
15	DELMAR	YAMATO	230.00	230.00	H	1.15		1
16	DELMAR	YAMATO	230.00	230.00	SP	7.27		1
17	DELMAR	YAMATO	230.00		SP	0.03		1
18	BROWARD	DELMAR	230.00	230.00	SP	0.55		1
19	BROWARD	DELMAR	230.00	230.00	SP	7.04		1
20	BROWARD	DELMAR	230.00	230.00	SP	1.91		1
21	BROWARD	CORBETT	230.00	230.00	H	0.05		1
22	BROWARD	CORBETT	230.00	230.00	H	31.46		2
23	BROWARD	CORBETT	230.00	230.00	H	12.06		2
24	BROWARD	CORBETT	230.00	230.00	SP	1.20		2
25	BROWARD	KIMBERLY	230.00	230.00	SP	0.06		1
26	BROWARD	KIMBERLY	230.00	230.00	SP	2.09		1
27	BROWARD	KIMBERLY	230.00	230.00	SP	0.03		1
28	BROWARD	KIMBERLY	230.00	230.00	H		10.97	2
29	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	6.36	2
30	CEDAR	CORBETT	230.00	230.00	SP	4.89		1
31	CEDAR	CORBETT	230.00	230.00	SP	11.44		1
32	CEDAR	CORBETT	230.00	230.00	H	11.87		2
33	CORBETT	RANCH 1	230.00	230.00	SP	0.08		1
34	CORBETT	RANCH 1	230.00	230.00	H		12.04	2
35	CORBETT	RANCH 2	230.00	230.00	SP	0.11		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR TW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AW								29
1-1431 ACSR TW								30
1-1431 ACSR TW								31
1-1431 ACSR TW								32
1-1431 ACSR TW								33
1-1431 ACSR TW								34
1-1431 ACSR TW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORBETT	RANCH 2	230.00	230.00	H		12.31	2
2	CORBETT	CORBETT DIST	230.00	230.00	SP	0.03		1
3	KIMBERLY	RANCH	230.00	230.00	H	0.36		1
4	KIMBERLY	RANCH	230.00	230.00	SP	0.10		1
5	KIMBERLY	RANCH	230.00	230.00	SP	0.02		1
6	KIMBERLY	RANCH	230.00	230.00	H		19.98	2
7	MIDWAY	RANCH	230.00	230.00	H	1.54		1
8	MIDWAY	RANCH	230.00	230.00	H	6.51		1
9	MIDWAY	RANCH	230.00	230.00	H	24.67		1
10	MIDWAY	RANCH	230.00	230.00	H	20.86		1
11	MIDWAY	RANCH	230.00	230.00	H	0.05		1
12	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
13	MIDWAY	RANCH	230.00	230.00	SP	0.13		1
14	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
15	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
16	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
17	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
18	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
19	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
20	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
21	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
22	MIDWAY	SHERMAN	230.00	230.00	H	11.36		1
23	MIDWAY	SHERMAN	230.00	230.00	H	15.47		1
24	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
25	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
26	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
27	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
28	INDIANTOWN	MIDWAY	230.00	230.00	H	6.64		1
29	INDIANTOWN	MIDWAY	230.00	230.00	H	16.27		1
30	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
31	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
32	MIDWAY	TURNPIKE	230.00	230.00	SP	9.59		1
33	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
34	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
35	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-954 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-795B ACSR AZ								7
2-795 ACSR AZ								8
2-795B ACSR AZ								9
2-954 ACSR AZ								10
2-954B ACSR AZ								11
1-1431 ACSR AW								12
2-795 ACSR AW								13
2-954 ACSR AZ								14
2-954B ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
2-795B ACSR AW								20
2-795B ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-795B ACSR AW								24
2-795B ACSR AW								25
2-795B ACSR AW								26
2-954B ACSR AZ								27
2-954 ACSR AZ								28
2-954B ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
2-795B ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRIDGE	HOBE	230.00	230.00	H	0.01		1
2	BRIDGE	HOBE	230.00	230.00	H	6.23		1
3	BRIDGE	INDIANTOWN	230.00	230.00	H	10.02		1
4	BRIDGE	PLUMOSUS	230.00	230.00	SP	25.28		1
5	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
6	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
7	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
8	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.56		1
9	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.09		1
10	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
11	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.10		1
12	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.77		1
13	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
14	ST LUCIE	HUTCHINSON IS R 1	230.00	230.00	H	0.04		1
15	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
16	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
17	EMERSON	MALABAR	230.00	230.00	H	3.19		1
18	EMERSON	MALABAR	230.00	230.00	H	36.02		1
19	EMERSON	MALABAR	230.00	230.00	SP	0.24		1
20	EMERSON	MALABAR	230.00	230.00	H		2.86	2
21	MALABAR	MIDWAY	230.00	230.00	H	54.27		1
22	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
23	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
24	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
25	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
26	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
27	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
28	BREVARD	MALABAR 3	230.00	230.00	SP		25.52	2
29	BREVARD	POINSETT 1	230.00	230.00	H	0.12		1
30	BREVARD	POINSETT 1	230.00	230.00	H	4.86		1
31	BREVARD	POINSETT 1	230.00	230.00	H	2.11		1
32	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
33	BREVARD	POINSETT 2	230.00	230.00	H	0.19		1
34	BREVARD	POINSETT 2	230.00	230.00	H	7.63		1
35	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-795 ACSR AW								6
1-1431 ACSR AW								7
2-1691 AAAC								8
1-3400 ACSR AW								9
2-1691 AAAC								10
1-3400 ACSR AW								11
2-1691 AAAC								12
1-3400 ACSR AW								13
1-927.2 AAAC								14
1-795 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-1431 ACSR AW								22
1-795 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-1431 ACSR AZ								33
2-795B ACSR AZ								34
1-954 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
2	POINSETT	SANFORD 1	230.00	230.00	SP	0.08		1
3	POINSETT	SANFORD 1	230.00	230.00	SP	45.04	0.02	2
4	POINSETT	SANFORD 1	230.00	230.00	SP	6.10	6.13	2
5	ST LUCIE	HUTCHINSON IS R 2	230.00	230.00	SP	0.12		1
6	POINSETT	SANFORD 2	230.00	230.00	SP	44.94		1
7	POINSETT	SANFORD 3	230.00	230.00	SP		44.94	2
8	BREVARD	OLEANDER	230.00	230.00	SP	0.27		1
9	BREVARD	C CANAVERAL 1	230.00	230.00	H	0.68		1
10	BREVARD	C CANAVERAL 1	230.00	230.00	H	7.75		1
11	BREVARD	C CANAVERAL 1	230.00	230.00	SP	0.04		1
12	BREVARD	C CANAVERAL 2	230.00	230.00	H	0.69		1
13	BREVARD	C CANAVERAL 2	230.00	230.00	H	7.75		1
14	BREVARD	C CANAVERAL 3	230.00	230.00	H	0.70		1
15	BREVARD	C CANAVERAL 3	230.00	230.00	H	7.73		1
16	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	H	0.71		2
17	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	SP	1.56		2
18	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP	0.71		1
19	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP		1.56	2
20	NORRIS	VOLUSIA	230.00	230.00	H	40.54		1
21	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
22	BARNA	NORRIS	230.00	230.00	H	8.08		1
23	BARNA	NORRIS	230.00	230.00	SP	0.12		1
24	BARNA	NORRIS	230.00	230.00	SP		3.23	2
25	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
26	BARNA	C CANAVERAL	230.00	230.00	H	10.24		1
27	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
28	BARNA	C CANAVERAL	230.00	230.00	SP	3.19		2
29	SANFORD	VOLUSIA 1	230.00	230.00	H	32.03		1
30	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.48		1
31	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.95		1
32	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
33	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
34	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
35	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
36					TOTAL	5,841.32	538.68	1,550

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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-1272 ACSR AW								2
1-1272 ACSR AW								3
1-1431 ACSR TW								4
1-954 ACSR AW								5
1-1272 ACSR AW								6
1-1272 ACSR AW								7
2-795 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AW								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-1431 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

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- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
2	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.54		1
3	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	7.09		1
4	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.26		1
5	BUNNELL	VOLUSIA	230.00	230.00	H	22.75		1
6	BUNNELL	VOLUSIA	230.00	230.00	SP	0.12		1
7	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
8	PUTNAM	VOLUSIA	230.00	230.00	H	49.26		1
9	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
10	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
11	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
12	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
13	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
14	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
15	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
16	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
17	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	6.68		1
18	PUTNAM	TOCOI	230.00	230.00	H	16.15		1
19	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
20	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
21	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
22	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
23	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
24	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
25	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
26	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
27	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
28	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
29	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
30	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
31	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
32	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
33	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	7.05		1
34	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.59		1
35	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.24		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
2-954B ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
2-556.5 ACSR AZ								34
2-556B ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.68		1
2	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
3	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
4	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.33	2
5	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
6	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
7	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
8	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
9	BRADFORD	RICE	230.00	138.00	H	3.87		1
10	BRADFORD	RICE	230.00	230.00	H	24.03		1
11	BRADFORD	RICE	230.00	230.00	SP	0.48		1
12	PUTNAM	RICE	230.00	230.00	H	14.07		1
13	PUTNAM	RICE	230.00	230.00	SP	0.13		1
14	PUTNAM	RICE	230.00	230.00	H	1.33		2
15	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
16	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
17	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
18	ALICO	ORANGE RIVER	230.00	230.00	SP	0.35		1
19	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
20	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
21	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
22	COLLIER	ORANGE RIVER 1	230.00	230.00	H	0.15		1
23	COLLIER	ORANGE RIVER 1	230.00	230.00	H	7.66		1
24	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	0.16		1
25	COLLIER	ORANGE RIVER 1	230.00	230.00	H	22.24		2
26	COLLIER	ORANGE RIVER 1	230.00	230.00	H	6.51		2
27	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	36.30		1
28	ALVA	ORANGE RIVER	230.00	230.00	H	10.99		1
29	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
30	ALVA	ORANGE RIVER	230.00	230.00	H	2.22		2
31	ALVA	CORBETT	230.00	230.00	H	74.26		1
32	ALVA	CORBETT	230.00	230.00	H	0.91		1
33	ALVA	CORBETT	230.00	230.00	H	2.50		2
34	ALVA	CORBETT	230.00	230.00	SP	2.40		2
35	ALICO	COLLIER	230.00	230.00	H	0.13		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
2-556B ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
2-1780 ACSR SD								14
2-1780 ACSR SD								15
1-1431 ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR TW								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER	230.00	230.00	SP	0.16		1
2	ALICO	COLLIER	230.00	230.00	H		4.70	2
3	ALICO	COLLIER	230.00	230.00	H		22.38	2
4	CHARLOTTE	FT MYERS 1	230.00	230.00	H	0.26		1
5	CHARLOTTE	FT MYERS 1	230.00	230.00	H	21.90		1
6	CHARLOTTE	FT MYERS 2	230.00	230.00	H	2.48		1
7	CHARLOTTE	FT MYERS 2	230.00	230.00	H	20.36		1
8	CALUSA	FT MYERS 1	230.00	230.00	SP	1.25		2
9	CALUSA	FT MYERS 1	230.00	230.00	SP	0.37		2
10	CALUSA	FT MYERS 2	230.00	230.00	SP		0.49	2
11	CALUSA	FT MYERS 2	230.00	230.00	SP		1.10	2
12	CALUSA	CHARLOTTE	230.00	230.00	H	6.65		1
13	CALUSA	CHARLOTTE	230.00	230.00	SP	14.07		1
14	CHARLOTTE	RINGLING	230.00	230.00	H	40.44		1
15	CHARLOTTE	RINGLING	230.00	230.00	SP	0.04		1
16	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
17	CHARLOTTE	PEACHLAND	230.00	230.00	H	1.36		1
18	CHARLOTTE	PEACHLAND	230.00	230.00	H	9.43		1
19	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.16		1
20	LAURELWOOD	PEACHLAND	230.00	230.00	H	0.06		1
21	LAURELWOOD	PEACHLAND	230.00	230.00	H	21.30		1
22	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.06		1
23	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.42		1
24	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.58		1
25	WHIDDEN	DESOTO <PE>	230.00	230.00	SP	0.11		1
26	FM PLANT S BUS	CT3A & CT3B	230.00	230.00	SP	0.47		1
27	COAST	PEACHLAND	230.00	230.00	SP	5.48		1
28	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
29	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
30	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.94		1
31	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
32	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.72		1
33	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
34	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
35	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
2-556.5 ACSR AZ								9
1-1431 ACSR AW								10
2-556.5 ACSR AZ								11
2-556.5 ACSR AZ								12
2-556.5 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
2-954 ACSR AW								23
2-954 ACSR AW								24
1-1431 ACSR AW								25
2-795 ACSR AW								26
1-954 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR TW								34
1-1431 ACSR TW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent
Florida Power & Light Company

This Report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
2	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
3	HOWARD	RINGLING	230.00	230.00	H	0.01		1
4	HOWARD	RINGLING	230.00	230.00	SP	4.32		1
5	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
6	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
7	FT MYERS	ORANGE RIVER 1	230.00	230.00	H	0.39		1
8	FT MYERS	ORANGE RIVER 1	230.00	230.00	H		2.23	2
9	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	0.38		1
10	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	2.30		2
11	FT MYERS	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
12	FT MYERS	ORANGE RIVER 3	230.00	230.00	H		2.18	2
13	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP	0.55		1
14	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
15	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
16	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
17	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
18	CORTEZ	JOHNSON	230.00	230.00	SP	11.00		1
19	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
20	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
21	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
22	JOHNSON	RINGLING	230.00	230.00	H	8.63		1
23	JOHNSON	RINGLING	230.00	230.00	H	0.20		1
24	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
25	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
26	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
27	MANATEE	RINGLING 2	230.00	230.00	H	24.12		1
28	MANATEE	RINGLING 2	230.00	230.00	H	0.22		1
29	MANATEE	RINGLING 2	230.00	230.00	SP	0.21		1
30	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
31	MANATEE	RINGLING 3	230.00	230.00	H	1.45		1
32	MANATEE	RINGLING 3	230.00	230.00	H	0.20		1
33	MANATEE	RINGLING 3	230.00	230.00	SP	24.07		1
34	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	7.24		1
35	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	2.74		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR TW								2
1-1431 ACSR TW								3
1-1431 ACSR AW								4
1-1431 ACSR TW								5
1-1431 ACSR TW								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-1431 ACSR AW								11
2-1431 ACSR AW								12
2-795 ACSR AW								13
2-795 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
2-1431 ACSR AZ								23
2-1431 ACSR AZ								24
2-1431 ACSR AZ								25
2-795 ACSR AW								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AW								29
2-1431 ACSR AZ								30
2-1431 ACSR AZ								31
2-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-795 ACSR AZ								34
2-795 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MANATEE	BIG BEND <TEC> 2	230.00	230.00	H	0.12		1
2	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	9.86		1
3	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.29		1
4	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.45		1
5	RINGLING	BIG BEND <TEC>	230.00	230.00	H	5.44		1
6	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.06		1
7	RINGLING	BIG BEND <TEC>	230.00	230.00	H	1.92		1
8	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.06		1
9	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
10	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	20.98		1
11	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	7.01		1
12	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	1.03		2
13	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	13.02		1
14	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
15	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
16	COURT	DAVIS	138.00	230.00	H	0.03		1
17	CUTLER	COURT	138.00	138.00	H	3.57		1
18	CUTLER	COURT	138.00	138.00	H	0.25		1
19	CUTLER	COURT	138.00	138.00	SP	0.08		1
20	CUTLER	COURT	138.00	230.00	H	0.29		1
21	CUTLER	COURT	138.00	230.00	H		2.75	2
22	CUTLER	DAVIS 2	138.00	138.00	H	3.59		1
23	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
24	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
25	CUTLER	DAVIS 2	138.00	230.00	H		2.76	2
26	CUTLER	DAVIS 4	138.00	138.00	SP	0.13		1
27	CUTLER	DAVIS 4	138.00	138.00	SP	0.06		1
28	CUTLER	DAVIS 4	138.00	138.00	SP	0.19		1
29	CUTLER	DAVIS 4	138.00	138.00	SP	4.33		1
30	CUTLER	DAVIS 4	138.00	138.00	SP	2.05		1
31	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
32	CUTLER	DAVIS 4	138.00	138.00	H		0.17	3
33	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
34	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
35	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-795 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
2-336.4 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-1127 AAAC								13
1-1127 AAAC								14
1-1127 AAAC								15
1-1431 ACSR AZ								16
1-350 CU HT								17
1-556.5 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-350 CU HT								22
1-556.5 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-600 CU HT								26
1-954 ACSR AZ								27
1-600 CU HT								28
1-795 AAC								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-600 CU HT								32
1-954 ACSR AZ								33
1-336.4 ACSR AZ								34
1-795 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
2	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
3	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
4	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
5	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
6	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
7	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
8	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
9	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
10	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
11	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
12	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
13	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
14	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
15	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
16	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
17	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
18	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
19	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
20	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
21	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
22	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
23	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
24	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	2.86		1
25	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.77		1
26	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
27	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
28	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	2.43		1
29	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
30	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.60		1
31	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.09		1
32	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
33	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	12.95		1
34	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
35	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.79		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-336.4 ACSR AZ								3
1-556.5 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 AAC								14
1-2000 CU								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-600 CU HT								18
1-954 ACSR AZ								19
1-600 CU HT								20
1-954 ACSR AZ								21
1-600 CU HT								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-336.4 ACSR AZ								31
1-795 AAC								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

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TRANSMISSION LINE STATISTICS

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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.89		1
2	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
3	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.04		1
4	DAVIS	FLORIDA CITY 1	138.00	138.00	H		0.15	2
5	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
6	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.67		2
7	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
8	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
9	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	23.02		1
10	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
11	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	1.12		1
12	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	2.45	2
13	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
14	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
15	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
16	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
17	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.18		1
18	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
19	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
20	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
21	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.19		1
22	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
23	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
24	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.39		1
25	DAVIS	FLAGAMI 3	138.00	138.00	SP	2.56		1
26	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.58		1
27	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.02		1
28	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.13		1
29	DAVIS	FLAGAMI 3	138.00	138.00	SP	5.74		1
30	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.04		1
31	DAVIS	FLAGAMI 3	138.00	138.00	SP	1.32		1
32	DAVIS	FLAGAMI 3	138.00	138.00	SP	0.18	0.18	2
33	DAVIS	FLAGAMI 3	138.00	230.00	H	0.79	0.31	2
34	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
35	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-336.4 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-336.4 ACSR AZ								6
1-795 ACSR AZ								7
1-2500 CU								8
1-954 ACSR AW								9
1-954 ACSR TW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-795 AAC								18
1-795 ACSR AZ								19
1-795 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-795 AAC								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
2	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
3	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
4	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
5	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
6	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
7	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
8	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
9	AIRPORT	DADE	138.00	138.00	H	0.22		1
10	AIRPORT	DADE	138.00	138.00	SP	1.53		1
11	AIRPORT	DADE	138.00	138.00	SP	0.34		1
12	AIRPORT	DADE	138.00	138.00	SP	0.64		1
13	AIRPORT	DADE	138.00	138.00	SP	0.29		1
14	AIRPORT	DADE	138.00	138.00	SP	0.61		1
15	AIRPORT	DADE	138.00	138.00	H		0.15	2
16	AIRPORT	DADE	138.00	138.00	SP		0.30	2
17	AIRPORT	DADE	138.00	138.00	SP		0.11	2
18	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
19	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
20	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	4.90		1
21	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.47	2
22	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
23	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.94		1
24	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
25	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.80		1
26	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.08		2
27	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.11		1
28	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.11		1
29	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.60		1
30	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
31	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
32	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
33	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
34	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
35	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-350 CU HT								5
1-556.5 ACSR AZ								6
1-954 ACSR AZ								7
1-556.5 ACSR AZ								8
1-795 AAC								9
1-556.5 ACSR AZ								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-795 AAC								15
1-795 AAC								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-2000 CU								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-700 CU								34
1-1250 CU								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
2	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
3	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
4	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
5	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
6	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
7	DADE	FLAGAMI	138.00	138.00	H	0.51		1
8	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
9	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
10	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
11	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
12	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
13	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
14	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
15	DADE	FLAGAMI	138.00	230.00	H	0.04		1
16	DADE	FLAGAMI	138.00	230.00	H	0.01		1
17	DADE	GRATIGNY 1	138.00	138.00	H	2.98		1
18	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
19	DADE	GRATIGNY 1	138.00	230.00	SP	0.29		1
20	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
21	DADE	GRATIGNY 1	138.00	230.00	H		0.43	2
22	DADE	GRATIGNY 2	138.00	138.00	SP	0.85		1
23	DADE	GRATIGNY 2	138.00	138.00	SP	4.25		1
24	DADE	GRATIGNY 2	138.00	138.00	SP	2.73		1
25	DADE	GRATIGNY 2	138.00	138.00	SP	2.13		1
26	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
27	DADE	GRATIGNY 2	138.00	138.00	SP	0.15		1
28	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
29	DADE	GRATIGNY 2	138.00	230.00	SP	0.71		1
30	DADE	GRATIGNY 2	138.00	230.00	H		0.43	2
31	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
32	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1500 CU								1
1-2000 CU								2
1-3000 CU								3
1-954 ACSR AW								4
1-2000 CU SD								5
1-3000 CU								6
1-954 ACSR AZ								7
1-2000 CU								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-1431 ACSR AZ								19
1-795 ACSR AZ								20
1-1431 ACSR AZ								21
1-600 CU HT								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-600 CU HT								25
1-795 AAC								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-600 CU HT								32
1-795 ACSR AW								33
1-266 CU SD								34
1-336.4 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.90		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
7	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
8	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
9	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
12	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.49		1
13	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
14	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
15	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
18	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
19	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
20	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
21	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
22	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
23	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
24	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
25	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
26	MARKET	OVERTOWN	138.00	138.00	SP	0.02		1
27	MARKET	OVERTOWN	138.00	138.00	SP	2.11		1
28	MARKET	OVERTOWN	138.00	138.00	SP	0.30		1
29	MARKET	OVERTOWN	138.00	138.00	SP	0.03		1
30	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
31	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
32	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.59		1
33	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
34	MIAMI	RAILWAY 2	138.00	138.00	UG	1.20		1
35	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-4/0 CU SD								2
1-600 CU HT								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-4/0 CU SD								7
1-795 ACSR AZ								8
1-1431 ACSR AZ								9
1-4/0 CU SD								10
1-600 CU HT								11
1-795 AAC								12
1-795 ACSR AZ								13
1-795 AAC								14
1-795 ACSR AZ								15
1-795 AAC								16
1-795 AAC								17
1-795 ACSR AZ								18
1-795 AAC								19
1-954 ACSR AZ								20
1-795 AAC								21
1-795 ACSR AZ								22
1-795 AAC								23
1-795 AAC								24
1-795 AAC								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-2000 CU								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-2000 CU								33
1-2000 CU								34
1-2000 CU								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
2	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
3	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
4	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
5	GRATIGNY	LAUDERDALE	138.00	138.00	H	12.41		1
6	GRATIGNY	LAUDERDALE	138.00	138.00	H	6.07		1
7	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.12		1
8	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
9	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.18		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	4.82		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.90		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.70		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.04		1
17	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.44		1
18	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
19	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
20	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.25		1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.15		1
24	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
25	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.82		1
26	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.20		1
27	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
28	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
29	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.68		1
30	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
31	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
32	GARDEN	LAUDERDALE	138.00	138.00	SP	4.70		1
33	GARDEN	LAUDERDALE	138.00	138.00	SP	8.48		1
34	GARDEN	LAUDERDALE	138.00	230.00	H	0.02		1
35	GARDEN	LAUDERDALE	138.00	230.00	H		0.83	2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1250 CU								2
1-2000 CU								3
1-600 CU HT								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AW								7
1-1431 ACSR AZ								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-556.5 AAC								14
1-556.5 ACSR AZ								15
1-556.5 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
2-350 CU HT								20
2-556.5 AAC								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-350B CU HT								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-350 CU HT								27
2-350B CU HT								28
2-556.5 AAC								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	1.45		1
2	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	2.34		1
3	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
4	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
5	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
6	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
7	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.87		1
8	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
9	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
10	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
11	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
12	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
13	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
14	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
15	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.35		1
16	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.41	0.76	2
17	HAUOVER	NORMANDY BCH	138.00	138.00	UG	2.00		1
18	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.44		1
19	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23		1
20	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.38		1
21	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
22	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
23	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	3.46		1
24	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	8.00		1
25	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.78		1
26	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
27	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H		1.72	2
28	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.15	2
29	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.65		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.11		1
31	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.16		1
32	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.27		1
33	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.04		1
34	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.41		1
35	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003					
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1500 CU								1
1-2000 CU								2
1-2000 CU								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-2000 CU								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
2-556.5 AAC								12
1-1431 ACSR AW								13
1-954 ACSR AZ								14
2-556.5 AAC								15
1-1431 ACSR AZ								16
1-2000 CU								17
1-350 CU HT								18
1-556.5 ACSR AW								19
1-350 CU HT								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-2000 CU								29
1-3750 AL								30
1-556.5 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AZ								34
1-350 CU HT								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.65		1
2	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.50		1
3	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.30		1
4	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.12		1
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.57		1
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	3.40		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.18		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
9	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.27		1
10	HALLANDALE	LAUDERDALE	138.00	138.00	SP		1.00	2
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
12	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74		2
13	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
14	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
15	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	1.56		1
16	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.04		1
17	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.75		1
18	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.17		1
19	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.86		1
20	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.66		1
21	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.71		1
22	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.73		1
23	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.56		1
24	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.65	2
25	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
26	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
27	P EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
28	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.52		1
29	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.56		1
30	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.32		1
31	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
32	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.23		1
33	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
34	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.22		1
35	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-350 CU HT								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-350 CU HT								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-350 CU HT								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-556.5 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AW								16
1-795 ACSR AZ								17
1-900 CU HT								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-795 AAC								21
1-795 ACSR AW								22
1-900 CU HT								23
1-795 ACSR AZ								24
1-1431 ACSR AW								25
1-900 CU HT								26
1-2000 CU SD								27
1-1431 ACSR AZ								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1691 AAAC								31
1-795 ACSR AW								32
1-900 CU HT								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
2	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.20		1
3	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	0.54		1
4	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
5	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.96		1
6	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
7	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.20		1
8	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	1.37		1
9	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.27		1
10	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.80		1
11	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.35		1
12	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
13	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
14	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
15	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
16	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.64		1
17	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
18	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.28		1
19	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.05		1
20	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	2.14		1
21	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.42		1
22	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
23	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
24	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.38	2
27	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
28	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.02		1
29	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.10		1
30	LAUDERDALE	MCARTHUR	138.00	138.00	H	2.09		1
31	LAUDERDALE	MCARTHUR	138.00	138.00	H	2.32		1
32	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.64		1
33	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.15	2
34	BROWARD	MCARTHUR	138.00	138.00	H	0.26		1
35	BROWARD	MCARTHUR	138.00	138.00	H	3.41		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAC								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
2-556.5 AAC								13
2-556.5 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
2-556.5 ACSR AZ								17
1-795 AAC								18
1-954 ACSR AZ								19
1-795 AAC								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-1431 ACSR AW								23
1-795 AAC								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-795 AAC								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
2-336B ACSR AZ								30
2-336B ACSR AZ								31
1-1431 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	MCARTHUR	138.00	138.00	H	1.95		1
2	BROWARD	MCARTHUR	138.00	138.00	H	1.45		1
3	BROWARD	MCARTHUR	138.00	138.00	H	5.66		1
4	BROWARD	MCARTHUR	138.00	138.00	SP	0.06		1
5	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
6	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
7	BROWARD	MCARTHUR	138.00	138.00	SP	0.05		1
8	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.52		1
9	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.32		1
10	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
11	LAUDERDALE	PALM AIRE	138.00	138.00	SP	4.80		1
12	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.16		1
13	LAUDERDALE	PALM AIRE	138.00	138.00	SP	7.76		1
14	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.59		1
15	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
16	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
17	BROWARD	PALM AIRE	138.00	138.00	SP			1
18	BROWARD	PALM AIRE	138.00	138.00	SP	1.05		1
19	BROWARD	PALM AIRE	138.00	138.00	SP	3.16		1
20	BROWARD	PALM AIRE	138.00	138.00	SP			1
21	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
22	OAKLAND PARK	POMPANO	138.00	138.00	SP	2.83		1
23	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.08		1
24	OAKLAND PARK	POMPANO	138.00	138.00	SP	1.96		1
25	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.54		1
26	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
27	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
28	BROWARD	POMPANO	138.00	138.00	SP	0.09		1
29	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
30	BROWARD	POMPANO	138.00	138.00	SP	2.65		1
31	BROWARD	LYONS	138.00	138.00	SP	0.28		1
32	BROWARD	LYONS	138.00	138.00	SP	3.25		1
33	BROWARD	LYONS	138.00	138.00	SP	0.04		1
34	BROWARD	LYONS	138.00	138.00	SP	2.60		1
35	BROWARD	LYONS	138.00	138.00	SP	2.20		1
36					TOTAL	5,841.32	538.68	1,550

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-336.4 ACSR AZ								1
2-336.4 ACSR AZ								2
2-336B ACSR AZ								3
1-1431 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
2-556.5 AAC								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LYONS	OAKLAND PARK	138.00	138.00	SP	1.01		1
2	LYONS	OAKLAND PARK	138.00	138.00	SP	1.70		1
3	LYONS	OAKLAND PARK	138.00	138.00	SP	0.82		1
4	LYONS	OAKLAND PARK	138.00	138.00	SP	1.42		1
5	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.34		1
6	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	3.74		1
7	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.63		1
8	BROWARD	DEERFIELD BCH 1	138.00	230.00	SP	0.07		1
9	BROWARD	DEERFIELD BCH 2	138.00	138.00	H	0.07		1
10	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	4.38		1
11	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.25		1
12	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.10		1
13	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.43		1
14	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	2.45		1
15	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.56		1
16	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
17	BROWARD	WESTINGHOUSE	138.00	138.00	SP	1.20		1
18	BROWARD	WESTINGHOUSE	138.00	230.00	H	4.50		2
19	RANCH	WESTINGHOUSE	138.00	138.00	H	0.11		1
20	RANCH	WESTINGHOUSE	138.00	138.00	H	0.28		1
21	RANCH	WESTINGHOUSE	138.00	138.00	H	20.57		1
22	RANCH	WESTINGHOUSE	138.00	138.00	H	6.39		1
23	RANCH	WESTINGHOUSE	138.00	230.00	H		4.50	2
24	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
25	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
26	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	1.67		1
27	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	3.32		1
28	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
29	DEERFIELD BCH	YAMATO	138.00	138.00	SP	4.09		1
30	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.22		1
31	DEERFIELD BCH	YAMATO	138.00	138.00	SP	7.06		1
32	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
33	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.52	0.59	2
34	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.08		2
35	DEERFIELD BCH	YAMATO	138.00	230.00	H	1.02	0.95	2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
2-556.5 AAC								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
2-556.5 AAC								14
1-954 ACSR AZ								15
2-336.4 ACSR AZ								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
2-336.4 ACSR AZ								21
2-336B ACSR AZ								22
1-1431 ACSR AZ								23
1-556.5 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GERMANTOWN	YAMATO	138.00	138.00	SP	2.61		1
2	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
3	GERMANTOWN	YAMATO	138.00	138.00	SP	0.60		1
4	CEDAR	GERMANTOWN	138.00	138.00	SP	11.10		1
5	CEDAR	GERMANTOWN	138.00	138.00	SP	0.35		1
6	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
7	CEDAR	HYPOLUXO 1	138.00	138.00	SP	1.47		1
8	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.06		1
9	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.98		1
10	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.35		1
11	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.01		1
12	CEDAR	HYPOLUXO 1	138.00	138.00	SP		0.54	2
13	CEDAR	HYPOLUXO 2	138.00	138.00	SP	2.27		1
14	CEDAR	HYPOLUXO 2	138.00	138.00	SP	1.52		1
15	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.70		1
16	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.97		2
17	CEDAR	RANCH	138.00	138.00	H	0.21		1
18	CEDAR	RANCH	138.00	138.00	SP	1.17		1
19	CEDAR	RANCH	138.00	138.00	SP	5.49		1
20	CEDAR	RANCH	138.00	138.00	SP	2.19		1
21	CEDAR	RANCH	138.00	138.00	SP	0.76		1
22	CEDAR	RANCH	138.00	138.00	SP	2.20		1
23	CEDAR	RANCH	138.00	138.00	SP	0.97		2
24	CEDAR	RANCH	138.00	230.00	H	4.63		1
25	RANCH	W PALM BEACH 1	138.00	138.00	H	4.80		1
26	RANCH	W PALM BEACH 1	138.00	138.00	SP	4.46		1
27	RANCH	W PALM BEACH 1	138.00	138.00	SP	3.26		1
28	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.29		1
29	RANCH	W PALM BEACH 1	138.00	138.00	SP	2.52		1
30	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.08		1
31	W PALM BEACH	DATURA	138.00	138.00	SP	0.32		1
32	W PALM BEACH	DATURA	138.00	138.00	SP	0.17		1
33	W PALM BEACH	DATURA	138.00	138.00	SP		0.10	2
34	W PALM BEACH	DATURA	138.00	138.00	SP	0.53		2
35	DATURA	RANCH	138.00	138.00	SP	0.32		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
2-556.5 ACSR AZ								29
2-556.5 ACSR AW								30
1-795 AAC								31
1-954 ACSR AW								32
1-1431 ACSR AW								33
1-795 AAC								34
1-954 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DATURA	RANCH	138.00	138.00	SP	0.30		1
2	DATURA	RANCH	138.00	138.00	SP	0.08		2
3	DATURA	RANCH	138.00	138.00	SP		0.52	2
4	DATURA	RANCH	138.00	230.00	H	0.33		1
5	DATURA	RANCH	138.00	230.00	H	10.39		1
6	DATURA	RANCH	138.00	230.00	H	0.02		1
7	DATURA	RANCH	138.00	230.00	SP	6.97		1
8	DATURA	RANCH	138.00	230.00	SP	0.20		1
9	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
10	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
11	RANCH	RIVIERA 1	138.00	138.00	H	4.21		1
12	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
13	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
14	RANCH	RIVIERA 1	138.00	230.00	H	7.04		1
15	RANCH	RIVIERA 2	138.00	138.00	H	13.81		1
16	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
17	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
18	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
19	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
20	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
21	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
22	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
23	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
24	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
25	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
26	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
27	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
28	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
29	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
30	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
31	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
32	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
33	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
34	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
35	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AW								2
1-954 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-900 CU HT								6
1-1431 ACSR AW								7
1-954 ACSR AZ								8
1-1431 ACSR AZ								9
2-350B CU HT								10
2-556.5 ACSR AZ								11
2-350B CU HT								12
1-1431 ACSR AW								13
2-556.5 ACSR AZ								14
1-1431 ACSR AZ								15
1-900 CU HT								16
1-900 CU HT								17
1-954 ACSR AW								18
1-954 ACSR AW								19
1-1431 ACSR AZ								20
1-900 CU HT								21
2-350B CU HT								22
2-556.5 ACSR AZ								23
1-1431 ACSR AZ								24
1-1691 AAAC								25
1-1691 AAAC								26
2-350B CU HT								27
1-1691 AAAC								28
2-556.5 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-900 CU HT								33
1-556.5 ACSR AW								34
1-900 CU HT								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
2	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
3	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
4	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.21		1
5	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.07		1
6	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	6.42		1
7	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.34		1
8	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.02		1
9	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.71		1
10	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.14		1
11	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	2.90		1
12	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.01	0.01	2
13	PLUMOSUS	RIVIERA 2	138.00	138.00	SP		0.83	2
14	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.38		1
15	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.49		1
16	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
17	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.23		1
18	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.44		1
19	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
20	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
21	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
22	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.92		2
23	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
24	HOBE	COVE RADIAL	138.00	138.00	SP	9.35		1
25	HOBE	COVE RADIAL	138.00	138.00	SP	2.48		2
26	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
27	HOBE	SANDPIPER	138.00	138.00	SP	0.43		1
28	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
29	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
30	HOBE	SANDPIPER	138.00	138.00	SP	0.17		1
31	HOBE	SANDPIPER	138.00	138.00	SP	0.38		1
32	HOBE	SANDPIPER	138.00	138.00	SP	0.86		1
33	HOBE	SANDPIPER	138.00	138.00	SP	14.36		1
34	HOBE	SANDPIPER	138.00	138.00	SP	1.26	1.26	2
35	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2400 AL								1
1-954 ACSR AW								2
1-795 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AW								5
1-927.2 AAAC								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-927.2 AAAC								9
1-795 ACSR AW								10
1-927.2 AAAC								11
1-927.2 AAAC								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-2367 CU								19
1-556.5 ACSR AW								20
1-954 ACSR AW								21
1-556.5 ACSR AW								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR TW								30
1-350 CU HT								31
1-556.5 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR TW								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	SANDPIPER	138.00	138.00	SP	0.25		1
2	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	4.77		1
4	MIDWAY	SANDPIPER	138.00	138.00	SP	0.03		1
5	MIDWAY	SANDPIPER	138.00	138.00	SP	0.94		1
6	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
7	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
8	MIDWAY	SANDPIPER	138.00	138.00	SP	1.00		1
9	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
10	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
11	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
12	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
13	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
14	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
15	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
16	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
17	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
18	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
19	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	8.99		1
20	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.66		1
21	EMERSON	WEST <VER>	138.00	138.00	SP	0.26		1
22	EMERSON	WEST <VER>	138.00	138.00	SP	7.08		1
23	EMERSON	WEST <VER>	138.00	138.00	SP	1.78		1
24	MALABAR	MICCO	138.00	138.00	H	0.01		1
25	MALABAR	MICCO	138.00	138.00	SP	9.14		1
26	MALABAR	MICCO	138.00	138.00	SP	2.34		1
27	MALABAR	MICCO	138.00	138.00	SP	2.99		1
28	MALABAR	MICCO	138.00	138.00	SP	6.65		1
29	MALABAR	MICCO	138.00	138.00	SP	1.99		1
30	MALABAR	MICCO	138.00	138.00	SP	0.15		2
31	MALABAR	MICCO	138.00	230.00	SP	0.12	0.16	2
32	MICCO	WEST <VER>	138.00	138.00	H	0.01		1
33	MICCO	WEST <VER>	138.00	138.00	H	0.31		1
34	MICCO	WEST <VER>	138.00	138.00	SP	0.10		1
35	MICCO	WEST <VER>	138.00	138.00	SP	19.31		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-1127 AAAC								33
1-1127 AAAC								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MICCO	WEST <VER>	138.00	230.00	SP	0.01		1
2	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
3	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
4	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
5	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
6	HARRIS	MALABAR	138.00	230.00	H	2.06		2
7	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
8	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
9	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
10	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
12	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
13	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
14	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
15	EAU GALLIE	MALABAR	138.00	138.00	SP	9.75		1
16	MALABAR	DAIRY RADIAL	138.00	138.00	H	0.96		1
17	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.08		1
18	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.82		1
19	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.08		1
20	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.12		1
21	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.33		1
22	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.26	2
23	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.94	2
24	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.31		1
25	MALABAR	DAIRY RADIAL	138.00	230.00	H		2.06	2
26	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
27	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
28	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
29	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
30	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
31	COCOA BEACH	PATRICK	138.00	138.00	H	2.40		1
32	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
33	COCOA BEACH	PATRICK	138.00	138.00	SP	1.04		1
34	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
35	COCOA BEACH	PATRICK	138.00	138.00	SP	0.80		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AW								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-350 CU HT								9
1-795 AAC								10
1-795 ACSR AZ								11
2-350B CU HT								12
2-450B AAC								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-1127 AAAC								17
1-927.2 AAAC								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-1127 AAAC								21
1-1127 AAAC								22
1-954 ACSR AZ								23
1-1127 AAAC								24
1-954 ACSR AW								25
1-1127 AAAC								26
1-1127 AAAC								27
1-954 ACSR AZ								28
1-1127 AAAC								29
1-1127 AAAC								30
1-350 CU HT								31
1-1250 CU								32
1-350 CU HT								33
1-652.4 AAAC								34
1-350 CU HT								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	EAU GALLIE	138.00		H	0.45		1
2	BREVARD	EAU GALLIE	138.00	138.00	SP	2.57		1
3	BREVARD	EAU GALLIE	138.00	138.00	SP	0.12		1
4	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
5	BREVARD	EAU GALLIE	138.00	138.00	SP	11.56		1
6	BREVARD	EAU GALLIE	138.00	138.00	SP	5.21	1.08	2
7	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
8	BREVARD	EAU GALLIE	138.00	138.00	SP	1.88		2
9	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
10	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.09		1
11	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
12	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.33	2
13	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
14	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.88	2
15	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
16	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
17	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
18	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
19	BREVARD	COCOA RADIAL	138.00	138.00	SP		2.18	2
20	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
21	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
22	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
23	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
24	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
25	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
27	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
28	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
29	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
30	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
31	OSCEOLA	RANCH	138.00	138.00	H	19.73		1
32	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
33	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
34	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
35	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR TW								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR TW								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-556.5 AAC								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-556.5 AAC								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AW								24
1-954 ACSR AW								25
1-927.2 AAAC								26
1-927.2 AAAC								27
1-600 CU HT								28
1-927.2 AAAC								29
1-350 CU HT								30
1-556.5 ACSR AZ								31
1-556.5 ACSR AW								32
1-556.5 ACSR AW								33
1-556.5 ACSR AW								34
1-556.5 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
2	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
3	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
4	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
5	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
6	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
7	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
8	ALICO	BUCKINGHAM	138.00	138.00	H	2.18		1
9	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
10	ALICO	BUCKINGHAM	138.00	138.00	SP	0.26		1
11	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
12	ALICO	BUCKINGHAM	138.00	138.00	SP	0.63		1
13	ALICO	BUCKINGHAM	138.00	138.00	SP	0.16		1
14	ALICO	BUCKINGHAM	138.00	138.00	SP	0.75		2
15	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
16	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08		2
17	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
18	ALICO	FT MYERS 1	138.00	138.00	H	0.13		1
19	ALICO	FT MYERS 1	138.00	138.00	H	4.92		1
20	ALICO	FT MYERS 1	138.00	138.00	H	6.72		1
21	ALICO	FT MYERS 1	138.00	138.00	SP	1.45		1
22	ALICO	FT MYERS 1	138.00	138.00	SP	2.85		1
23	ALICO	FT MYERS 1	138.00	138.00	SP	0.12		1
24	ALICO	FT MYERS 1	138.00	138.00	SP	0.71		1
25	ALICO	FT MYERS 1	138.00	138.00	SP		0.01	2
26	ALICO	FT MYERS 1	138.00	138.00	SP	0.01		2
27	ALICO	FT MYERS 1	138.00	138.00	SP	3.55	5.11	2
28	ALICO	FT MYERS 1	138.00	138.00	SP		1.64	2
29	ALICO	FT MYERS 2	138.00	138.00	H	1.03		1
30	ALICO	FT MYERS 2	138.00	138.00	SP	0.91		1
31	ALICO	FT MYERS 2	138.00	138.00	SP	3.31		1
32	ALICO	FT MYERS 2	138.00	138.00	H		0.37	2
33	ALICO	FT MYERS 2	138.00	138.00	H	1.17	2.68	2
34	ALICO	FT MYERS 2	138.00	138.00	SP		8.55	2
35	ALICO	FT MYERS 2	138.00	230.00	H	1.43		2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AW								1
1-556.5 ACSR AW								2
1-556.5 ACSR AZ								3
1-556.5 ACSR AW								4
1-556.5 ACSR AW								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR TW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR TW								17
1-954 ACSR AZ								18
1-556.5 ACSR AZ								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR TW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
2	BUCKINGHAM	FT MYERS	138.00	138.00	H	2.70		1
3	BUCKINGHAM	FT MYERS	138.00	138.00	SP	0.12		1
4	BUCKINGHAM	FT MYERS	138.00	138.00	SP	0.12		1
5	BUCKINGHAM	FT MYERS	138.00	230.00	SP	1.83		2
6	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
7	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
8	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
9	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
10	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
11	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
12	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
13	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
14	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
15	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
16	ALICO	COLLIER 1	138.00	138.00	H	2.11		1
17	ALICO	COLLIER 1	138.00	138.00	H	8.17		1
18	ALICO	COLLIER 1	138.00	138.00	H	4.76		1
19	ALICO	COLLIER 1	138.00	138.00	SP	2.35		1
20	ALICO	COLLIER 1	138.00	138.00	SP	0.11		1
21	ALICO	COLLIER 1	138.00	138.00	SP	0.02		1
22	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
23	ALICO	COLLIER 1	138.00	138.00	SP	0.21		1
24	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
25	ALICO	COLLIER 1	138.00	138.00	SP		2.05	2
26	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
27	ALICO	COLLIER 1	138.00	230.00	SP	0.16		1
28	ALICO	COLLIER 2	138.00	138.00	H	0.65		1
29	ALICO	COLLIER 2	138.00	138.00	H	15.69		1
30	ALICO	COLLIER 2	138.00	138.00	SP	0.18		1
31	ALICO	COLLIER 2	138.00	138.00	SP	9.43		1
32	ALICO	COLLIER 2	138.00	138.00	SP	0.01		1
33	ALICO	COLLIER 2	138.00	138.00	SP	1.07		1
34	ALICO	COLLIER 2	138.00	138.00	SP	1.27		1
35	ALICO	COLLIER 2	138.00	138.00	SP	1.71		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
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1-336.4 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AZ								6
1-556.5 ACSR AW								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AW								9
1-556.5 ACSR AW								10
1-350 CU HT								11
1-556.5 ACSR AZ								12
1-556.5 ACSR AW								13
1-954 ACSR AW								14
1-2500 CU								15
1-336.4 ACSR AZ								16
1-795 ACSR								17
1-954 ACSR AZ								18
1-336.4 ACSR AZ								19
1-795 SSAC AW								20
1-795 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-795 SSAC AW								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-795 ACSR AW								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-336.4 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	COLLIER 2	138.00	138.00	SP	4.06		2
2	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
3	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.89		1
4	COLLIER	NAPLES RADIAL	138.00	138.00	SP	0.32		1
5	COLLIER	NAPLES RADIAL	138.00	138.00	SP		2.01	2
6	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
7	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
8	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
9	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
10	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
11	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
12	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
13	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
14	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
15	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
16	COLLIER	GOLDN GATE RDL	138.00	138.00	H	0.43		1
17	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	12.46		1
18	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
19	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
20	FT MYERS	TICE RDL	138.00	138.00	SP	0.52		1
21	FT MYERS	TICE RDL	138.00	138.00	SP	1.86		1
22	FT MYERS	TICE RDL	138.00	138.00	H	0.37		2
23	FT MYERS	TICE RDL	138.00	138.00	H	2.68	1.17	2
24	FT MYERS	TICE RDL	138.00	230.00	H		1.43	2
25	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.11		1
26	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.84	2
27	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
28	CHARLOTTE	RINGLING	138.00	138.00	H	0.12		1
29	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
30	CHARLOTTE	RINGLING	138.00	138.00	H	39.99		1
31	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
32	CHARLOTTE	HARBOR	138.00	138.00	SP	0.02		1
33	CHARLOTTE	HARBOR	138.00	138.00	SP	1.34		1
34	CHARLOTTE	HARBOR	138.00	138.00	SP	4.88		1
35	CHARLOTTE	HARBOR	138.00	138.00	SP	0.05		1
36					TOTAL	5,841.32	538.68	1,550

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-556.5 ACSR AW								6
1-795 ACSR AZ								7
1-556.5 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AW								26
1-556.5 ACSR AZ								27
1-556.5 ACSR AZ								28
1-350 CU HT								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	HARBOR	138.00	138.00	SP	1.07		1
2	CHARLOTTE	HARBOR	138.00	230.00	H	0.72		1
3	COAST	HARBOR	138.00	138.00	SP	0.14		1
4	COAST	HARBOR	138.00	138.00	SP	2.77		1
5	COAST	HARBOR	138.00	138.00	SP	0.60		1
6	COAST	HARBOR	138.00	138.00	SP	1.48		1
7	COAST	MYAKKA	138.00	138.00	SP	4.68		1
8	COAST	MYAKKA	138.00	138.00	SP	0.47		1
9	COAST	MYAKKA	138.00	138.00	SP	1.26		1
10	COAST	MYAKKA	138.00	138.00	SP	11.26		1
11	COAST	MYAKKA	138.00	230.00	H	0.62		2
12	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
13	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
14	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
15	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
16	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
17	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
18	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
19	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
20	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
21	BENEVA	RINGLING	138.00	138.00	SP	1.17		1
22	BENEVA	RINGLING	138.00	138.00	SP	2.83		1
23	BENEVA	RINGLING	138.00	138.00	SP	1.21		1
24	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
25	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
26	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
27	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
28	BENEVA	HOWARD	138.00	138.00	SP	4.87		1
29	BENEVA	HOWARD	138.00	138.00	SP	1.68		1
30	BENEVA	HOWARD	138.00	138.00	SP	2.79		1
31	BENEVA	HOWARD	138.00	230.00	SP		0.58	2
32	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
33	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
34	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
35	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AW								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-795 ACSR AW								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-795 ACSR AW								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AW								34
1-954 ACSR AW								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
2	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
3	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
4	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
5	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
6	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
7	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.03		1
8	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.07		1
9	LAURELWOOD	VENICE 1	138.00	230.00	H	3.83		2
10	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		1
11	LAURELWOOD	VENICE 2	138.00	230.00	H		3.58	2
12	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
13	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
14	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	2.92		1
15	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	1.36		1
16	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.42		1
17	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
18	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	1.86		1
19	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	0.06		1
20	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	2.72		1
21	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	2.05		1
22	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	6.24		1
23	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	0.02		1
24	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
25	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
26	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
27	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
28	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
29	CORTEZ	RINGLING	138.00	138.00	SP	1.27		1
30	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
31	CORTEZ	RINGLING	138.00	138.00	SP	1.17		1
32	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
33	CORTEZ	RINGLING	138.00	138.00	SP	9.40		1
34	CORTEZ	RINGLING	138.00	138.00	SP	1.86		1
35	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-795 ACSR AZ								10
1-1431 ACSR AW								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
2-336.4 ACSR AZ								14
2-336B ACSR AZ								15
1-795 ACSR AZ								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AW								30
1-954 ACSR AW								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.44	2
2	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
3	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
4	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
5	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
6	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
7	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
8	JOHNSON	RINGLING	138.00	138.00	H	6.70		1
9	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
10	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
11	JOHNSON	RINGLING	138.00	230.00	SP	0.05		1
12	JOHNSON	RINGLING	138.00	230.00	SP		1.03	2
13	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.02		1
14	RINGLING	SARASOTA RDL	138.00	138.00	SP	0.26		1
15	RINGLING	SARASOTA RDL	138.00	138.00	SP	2.19		1
16	RINGLING	SARASOTA RDL	138.00	138.00	SP	1.24	0.50	2
17	ALL POLE LINE MILES	AT 115KV	115.00	115.00		671.04	47.96	
18	ALL CABLE LINE MILES	AT 115KV	115.00	115.00	UG	0.18		
19	ALL POLE LINE MILES	AT 69KV	69.00	69.00		164.18		
20	ALL CABLE LINE MILES	AT 69KV	69.00	69.00	UG	13.62		
21	SP=SINGLE POLE							
22	T=TOWER							
23	H=MULTIPLE POLE							
24	UG=UNDERGROUND							
25								
26								
27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	5,841.32	538.68	1,550

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINE STATISTICS (Continued)

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1-954 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-1691 AAAC								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
2-336.4 ACSR AZ								8
1-795 ACSR AZ								9
1-556.5 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-795 AAC								13
1-795 ACSR AZ								14
1-795 AAC								15
1-795 ACSR AZ								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	31
								32
								33
								34
								35
	262,877,379	1,311,317,783	1,574,195,162	11,736,741	10,980,669		22,717,410	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalman 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ANDYTOWN	FLAGAMI	-6.00	42H		2	1
2							
3	ANDYTOWN	DADE	-6.00	HW		1	1
4							
5	BROWARD	DELMAR	2.05	SPC		1	1
6							
7	DUVAL	KINGSLAND	6.70	SPC		1	1
8							
9	CHARLOTTE	WHIDDEN #2	23.50	SPC		1	1
10							
11	COAST	PEACHLAND	5.50	SPC		1	1
12							
13	CORTEZ	JOHNSON	11.00	SPC		1	1
14							
15	COAST	HARBOR	0.60	SPC		1	1
16							
17	COAST	MYAKKA	0.60	SPC		1	1
18							
19	BALDWIN	STARKE	1.40	SPC		2	2
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		39.35			12	11

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
1431	ACSR/AZ	42H	230						1
									2
1431	ACSR/AZ	42H	230						3
									4
1431	ACSR/AW	41V	230		948,009	557,682		1,505,691	5
									6
954	ACSR/AW	41T	230		1,288,049	877,857		2,165,906	7
									8
954	ACSR/AW	41V	230		1,893,007	2,010,261		3,903,268	9
									10
954	ACSR/AW	41V	230	11,780	723,431	502,964		1,238,175	11
									12
954	ACSR/AW	41V	230	192,720	2,056,825	1,236,846		3,486,391	13
									14
954	ACSR/AW	31V	138		434,848	244,106		678,954	15
									16
954	ACSR/AW	31V	138						17
									18
556.5	ACSR/AW	32V	115		681,407	412,535		1,093,942	19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				204,500	8,025,576	5,842,251		14,072,327	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: a

Tap to Lauderdale section was retired.

Schedule Page: 424 Line No.: 3 Column: a

Tap to Lauderdale section was retired.

Schedule Page: 424 Line No.: 17 Column: o

Costs are included in with the Coast-Harbor line.

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(Next Page is 426)

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	13.80	
12	ANDYTOWN	Transmission	525.00	241.00	34.50
13	ANHINGA	Distribution	138.00	24.00	
14	ARCADIA	Distribution	138.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	230.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARNA	Distribution	230.00	13.80	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BELVEDERE	Distribution	138.00	13.80	
35	BENEVA	Distribution	138.00	13.80	
36	BEVERLY	Distribution	138.00	13.80	
37	BIRD	Distribution	138.00	13.80	
38	BISCAYNE	Distribution	138.00	13.80	
39	BLUE LAGOON	Distribution	138.00	13.80	
40	BOCA RATON	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
110	2					2
110	2					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
53	2					14
90	2					15
86	3					16
100	2					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
30	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
28	1					33
28	1					34
90	3					35
134	3					36
110	2					37
90	2					38
56	2					39
90	3					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA TEECA	Distribution	138.00	13.80	
2	BONITA SPRINGS	Distribution	138.00	24.00	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.80	
14	BULOW	Distribution	115.00	13.80	
15	BUNNELL	Transmission	230.00	130.00	13.80
16	BUTTS	Distribution	230.00	13.80	
17	CALDWELL	Distribution	138.00	13.80	
18	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
19	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
20	CAPRI	Distribution	138.00	24.00	
21	CARLSTROM	Distribution	230.00	24.00	
22	CASTLE	Distribution	230.00	24.00	
23	CATCHMENT	Distribution	138.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	22.90	13.20	
26	CELERY	Distribution	115.00	13.80	
27	CHAPEL	Distribution	230.00	24.00	
28	CHARLOTTE	Transmission	230.00	138.00	13.80
29	CHARLOTTE	Transmission	138.00	69.00	7.60
30	CHULUOTA	Distribution	230.00	24.00	
31	CITY POINT	Distribution	138.00	13.80	
32	CITY POINT	Distribution	131.00	13.80	
33	CLARK	Distribution	138.00	13.80	
34	CLEARLAKE	Distribution	138.00	13.80	
35	CLEVELAND	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEWISTON	Distribution	138.00	13.80	
38	CLINTMOORE	Distribution	230.00	24.00	
39	COAST	Transmission	230.00	138.00	13.20
40	COCOA	Distribution	138.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3					1
165	3					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
23	2					10
1120	2					11
110	2					12
56	2					13
60	2					14
300	1					15
135	3					16
56	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
55	1					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
50	1					29
30	1					30
25	1					31
28	1					32
135	3					33
56	2					34
14	1					35
30	1					36
45	2					37
165	3					38
224	1					39
28	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA BEACH	Distribution	138.00	13.80	
3	COCONUT GROVE	Distribution	138.00	13.80	
4	COCOPLUM	Distribution	138.00	24.00	
5	COLLEGE	Distribution	230.00	13.80	
6	COLLIER	Transmission	230.00	138.00	13.20
7	COLLINS	Distribution	138.00	13.80	
8	COLONIAL	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLUMBIA	Distribution	115.00	13.80	
11	COMO	Distribution	115.00	13.80	
12	CONSERVATION	Transmission	525.00	241.50	34.50
13	CONSERVATION	Distribution	230.00	24.00	
14	COPANS	Distribution	138.00	13.80	
15	COPANS	Distribution	138.00	13.80	
16	COQUINA	Distribution	115.00	24.00	
17	CORAL REEF	Distribution	138.00	13.80	
18	CORBETT	Distribution	230.00	24.00	
19	CORBETT	Transmission	525.00	241.50	34.50
20	CORKSCREW	Distribution	230.00	24.00	
21	CORTEZ	Distribution	138.00	24.00	
22	CORTEZ	Distribution	138.00	13.80	
23	CORTEZ	Transmission	230.00	138.00	13.20
24	COUNTRY CLUB	Distribution	138.00	13.80	
25	COUNTY LINE	Distribution	138.00	13.80	
26	COURT	Distribution	138.00	24.00	
27	COURTENAY	Distribution	131.00	13.80	
28	COVE	Distribution	138.00	24.00	
29	COX	Distribution	230.00	24.00	
30	CRANE	Distribution	230.00	24.00	
31	CRESCENT CITY	Distribution	115.00	13.80	
32	CROSSBOW	Distribution	230.00	24.00	
33	CRYSTAL	Distribution	138.00	13.80	
34	CULLUM	Distribution	230.00	13.80	
35	CUTLER	Distribution	138.00	13.80	
36	CUTLER PLANT	Transmission	138.80	13.80	
37	CUTLER PLANT	Transmission	138.80	17.30	
38	CYPRESS CREEK	Distribution	138.00	13.80	
39	DADE	Transmission	230.00	138.00	13.80
40	DADE	Distribution	138.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
58	2					2
155	4					3
110	2					4
60	2					5
900	2					6
30	1					7
28	1					8
60	2					9
135	3					10
30	1					11
1500	3					12
110	2					13
56	2					14
28	1					15
60	2					16
58	2					17
30	1					18
2000	3	1				19
55	1					20
110	2					21
90	2					22
224	1					23
90	2					24
90	2					25
165	3					26
56	2					27
60	2					28
30	1					29
110	2					30
41	2					31
55	1					32
84	3					33
60	2					34
56	2					35
80	1					36
180	1					37
135	3					38
1120	2					39
110	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DADELAND	Distribution	138.00	13.80	
2	DAIRY	Distribution	138.00	13.80	
3	DANIA	Distribution	138.00	13.80	
4	DATURA STREET	Distribution	138.00	13.80	
5	DAVIE	Distribution	230.00	13.80	
6	DAVIS	Transmission	230.00	138.00	13.20
7	DAYTONA BEACH	Distribution	115.00	13.80	
8	DEAUVILLE	Distribution	69.00	13.80	
9	DEEPCREEK	Distribution	230.00	24.00	
10	DEERFIELD BEACH	Distribution	138.00	13.80	
11	DELAND	Distribution	115.00	13.80	
12	DELMAR	Distribution	230.00	13.80	
13	DELTONA	Distribution	230.00	24.00	
14	DELTRAIL	Distribution	230.00	24.00	
15	DORR FIELD	Distribution	138.00	24.00	
16	DOUGLAS	Distribution	138.00	13.80	
17	DRIFTWOOD	Distribution	138.00	13.80	
18	DUMFOUNDLING	Distribution	138.00	13.80	
19	DUVAL	Transmission	525.00	241.50	34.50
20	EAU GALLIE	Distribution	138.00	13.80	
21	EDEN	Distribution	138.00	13.80	
22	EDGEWATER	Distribution	115.00	13.80	
23	EDISON	Distribution	138.00	13.80	
24	ELKTON	Distribution	115.00	13.80	
25	ELY	Distribution	138.00	13.80	
26	EMERSON	Transmission	230.00	138.00	
27	ENGLEWOOD	Distribution	138.00	24.00	
28	ESTERO	Distribution	138.00	23.00	
29	EUREKA	Distribution	138.00	24.00	
30	FAIRMONT	Distribution	138.00	13.80	
31	FASHION	Distribution	138.00	24.00	
32	FLAGAMI	Transmission	230.00	138.00	13.80
33	FLAGAMI	Distribution	138.00	24.00	
34	FLAGLER BEACH	Distribution	22.90	13.20	
35	FLAGLER BEACH	Distribution	230.00	24.00	
36	FLAMINGO	Distribution	138.00	24.00	
37	FLEMING	Distribution	115.00	13.80	
38	FLORIDA CITY	Transmission	230.00	138.00	
39	FLORIDA CITY	Distribution	138.00	35.00	
40	FLORIDA STEEL	Distribution	230.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	3					1
90	2					2
90	2					3
110	2					4
90	3					5
1120	2					6
110	2					7
120	4					8
110	2					9
135	3					10
9	1					11
90	2					12
110	2					13
165	3					14
30	1					15
135	3					16
90	2					17
88	3					18
3000	6					19
56	2					20
30	1					21
110	2					22
135	3					23
30	1					24
88	3					25
400	1					26
110	2					27
165	3					28
55	1					29
85	2					30
60	2					31
1120	2					32
112	2					33
11	1					34
110	2					35
110	2					36
86	3					37
400	1					38
84	3					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOREST GROVE	Distribution	115.00	24.00	
2	FOUNTAIN	Distribution	230.00	24.00	
3	FRANKLIN	Distribution	138.00	24.00	
4	FRONTENAC	Distribution	115.00	13.80	
5	FRONTON	Distribution	138.00	13.80	
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	4.20
7	FRUIT INDUSTRIES	Distribution	138.00	13.80	4.20
8	FRUIT INDUSTRIES	Distribution	138.00	4.20	
9	FRUITVILLE	Distribution	230.00	24.00	
10	FT. MYERS	Distribution	138.00	13.80	
11	FT. MYERS PLANT	Transmission	138.00	17.00	
12	FT. MYERS PLANT	Transmission	138.00	20.90	
13	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
14	FT. MYERS PLANT	Transmission	239.00	13.20	
15	FT. MYERS PLANT	Transmission	236.00	18.00	
16	FT. PIERCE	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATLIN	Distribution	240.00	24.00	
23	GATOR	Distribution	115.00	24.00	
24	GENERAL ELECTRIC	Distribution	115.00	13.80	
25	GENEVA	Distribution	131.00	24.00	
26	GERMANTOWN	Distribution	138.00	13.00	
27	GERONA	Distribution	115.00	13.80	
28	GLADEVIEW	Distribution	138.00	13.80	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	138.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRANADA	Distribution	230.00	24.00	
36	GRANDVIEW	Distribution	115.00	13.80	
37	GRANT	Distribution	138.00	24.00	
38	GRAPELAND	Distribution	138.00	13.80	
39	GRATIGNY	Distribution	138.00	13.80	
40	GREENACRES	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
90	2					2
110	2					3
60	2					4
132	3					5
28	2					6
28	2					7
53	2					8
110	2					9
90	2					10
180	1					11
460	1					12
1008	3					13
720	6					14
1800	8					15
58	2					16
45	1					17
45	1					18
86	3					19
400	1					20
111	4					21
55	1					22
55	1					23
135	3					24
28	1					25
135	3					26
60	2					27
101	4					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
56	2					34
55	1					35
86	3					36
30	1					37
80	2					38
90	2					39
90	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Transmission	230.00	138.00	13.20
2	GREYNOLDS	Distribution	138.00	13.80	
3	GRIFFIN	Distribution	230.00	24.00	
4	GRISSOM	Distribution	115.00	4.16	
5	HACIENDA	Distribution	230.00	13.80	
6	HAINLIN	Distribution	138.00	13.80	
7	HALLANDALE	Distribution	138.00	24.00	
8	HALLANDALE	Distribution	138.00	13.80	
9	HAMLET	Distribution	230.00	24.00	
10	HARBOR	Distribution	138.00	24.00	
11	HARRIS	Distribution	138.00	13.80	
12	HASTINGS	Distribution	115.00	13.80	
13	HAULOVER	Distribution	138.00	13.80	
14	HAWKINS	Distribution	138.00	13.80	
15	HIALEAH	Distribution	138.00	13.80	
16	HIATUS	Distribution	230.00	24.00	
17	HIBISCUS	Distribution	138.00	13.80	
18	HIELD	Distribution	230.00	24.00	
19	HIGHLANDS	Distribution	138.00	13.80	
20	HILLCREST	Distribution	138.00	13.80	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	
24	HOLLAND PARK	Distribution	138.00	13.80	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUNTINGTON	Distribution	230.00	24.00	
36	HUTCHINSON ISLAND	Distribution	230.00	13.00	
37	HYDE PARK	Distribution	138.00	13.80	
38	IBM	Distribution	138.00	13.80	
39	IMAGINATION	Distribution	230.00	24.00	
40	IMPERIAL	Distribution	138.00	24.00	

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
90	2					2
55	1					3
24	2					4
30	1					5
58	2					6
100	2					7
90	2					8
55	1					9
110	2					10
88	3					11
60	2					12
111	2					13
84	3					14
149	4					15
110	2					16
135	3					17
110	2					18
60	2					19
60	2					20
60	2					21
84	3					22
400	1					23
58	2					24
112	2					25
160	2					26
88	3					27
110	2					28
134	3					29
110	2					30
56	2					31
224	1					32
75	2					33
40	1					34
55	1					35
56	2					36
90	2					37
120	3					38
100	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIALANTIC	Distribution	138.00	13.80	
2	INDIAN CREEK	Transmission	138.00	69.00	7.20
3	INDIAN CREEK	Distribution	138.00	13.80	
4	INDIAN HARBOR	Distribution	138.00	13.80	
5	INDIAN RIVER	Distribution	115.00	13.80	
6	INDRIO	Distribution	138.00	24.00	
7	INDUSTRIAL	Distribution	138.00	13.80	
8	INTERLACHEN	Distribution	138.00	13.80	
9	INTERNATIONAL	Distribution	138.00	24.00	
10	IONA	Distribution	138.00	24.00	
11	IVES	Distribution	138.00	13.80	
12	JACARANDA	Distribution	230.00	24.00	
13	JASMINE	Distribution	230.00	24.00	
14	JENSEN	Distribution	138.00	13.80	
15	JETPORT	Distribution	230.00	24.00	
16	JOHNSON	Transmission	230.00	138.00	
17	JOG	Distribution	230.00	13.80	
18	JUNO BEACH	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	JUPITER	Distribution	138.00	13.80	
21	KACIE	Distribution	115.00	13.80	
22	KEENTOWN	Transmission	230.00	69.00	
23	KENDALL	Distribution	138.00	13.80	
24	KEY BISCAWAYNE	Distribution	138.00	13.80	
25	KILLIAN	Distribution	230.00	13.80	
26	KIMBERLEY	Distribution	230.00	24.00	
27	KOGER	Distribution	230.00	24.00	
28	LABELLE	Distribution	138.00	24.00	
29	LAKE BUTLER	Distribution	115.00	13.80	
30	LAKE IDA	Distribution	138.00	13.80	
31	LAKE PARK	Distribution	138.00	13.80	
32	LAKEVIEW	Distribution	230.00	13.80	
33	LANTANA	Distribution	138.00	13.80	
34	LATIN QUARTER	Distribution	230.00	13.80	
35	LAUDERDALE PLANT	Transmission	138.00	13.80	
36	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
37	LAUDERDALE PLANT	Transmission	239.00	13.20	
38	LAUDERDALE PLANT	Transmission	138.00	17.00	
39	LAUDERDALE PLANT	Transmission	239.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
200	2					2
112	2					3
56	2					4
90	2					5
75	2					6
86	3					7
28	1					8
110	2					9
165	3					10
86	3					11
110	2					12
110	2					13
90	3					14
60	2					15
448	2					16
60	2					17
135	3					18
28	1					19
56	2					20
60	2					21
75	1					22
110	3					23
90	2					24
90	2					25
110	2					26
110	2					27
60	2					28
22	2					29
60	2					30
90	2					31
135	3					32
88	3					33
60	2					34
480	6					35
1568	4					36
480	3					37
660	3					38
210	1					39
450	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	13.80	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	13.80	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	13.80	
24	MALABAR	Transmission	230.00	138.00	13.80
25	MALLARD	Distribution	230.00	24.00	
26	MANATEE PLANT	Transmission	239.00	20.90	
27	MARGATE	Distribution	138.00	13.80	
28	MARGATE	Distribution	230.00	24.00	
29	MARION	Distribution	138.00	13.00	
30	MARKET	Distribution	138.00	13.80	
31	MARTIN PLANT	Transmission	230.00	130.00	
32	MARTIN PLANT	Transmission	525.00	22.00	
33	MARTIN PLANT	Transmission	239.00	19.50	
34	MARTIN PLANT	Transmission	525.00	240.00	
35	MARTIN PLANT	Transmission	236.00	18.00	
36	MASTER	Distribution	138.00	13.80	
37	MASTER	Distribution	138.00	13.80	
38	MATANZAS	Distribution	115.00	13.80	
39	MCARTHUR	Distribution	138.00	13.80	
40	MCDONNELL	Distribution	115.00	13.80	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
448	2					2
45	1					3
45	1					4
38	2					5
45	1					6
45	1					7
56	2					8
3000	6					9
74	3					10
220	4					11
110	2					12
90	2					13
56	2					14
110	2					15
110	2					16
55	1					17
80	2					18
56	1					19
55	1					20
90	2					21
60	2					22
90	2					23
1008	3					24
240	3					25
1900	4					26
135	3					27
55	1					28
90	2					29
165	4					30
112	1					31
2880	4					32
1320	6					33
2000	3	1				34
450	2					35
25	1					36
58	2					37
56	2					38
118	3					39
60	2					40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 2003	
SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	MCGREGOR	Distribution	230.00	13.80			
2	MCMEEKIN	Distribution	115.00	13.80			
3	MELBOURNE	Distribution	138.00	13.80			
4	MELBOURNE	Distribution	138.00	13.80			
5	MEMORIAL	Distribution	138.00	13.80			
6	MERCHANDISE	Distribution	138.00	13.80			
7	MERRITT	Distribution	138.00	13.80			
8	METRO	Distribution	138.00	24.00			
9	MIAMI	Transmission	138.00	69.00	7.20		
10	MIAMI	Distribution	138.00	13.80			
11	MIAMI	Transmission	230.00	138.00	13.20		
12	MIAMI BEACH	Distribution	69.00	13.00			
13	MIAMI BEACH	Distribution	138.00	13.80			
14	MIAMI BEACH	Transmission	138.00	69.00	13.80		
15	MIAMI LAKES	Distribution	230.00	24.00			
16	MIAMI LAKES	Distribution	230.00	13.80			
17	MIAMI SHORES	Transmission	230.00	138.00			
18	MIAMI SHORES	Distribution	138.00	13.80			
19	MICCO	Distribution	138.00	13.80			
20	MIDWAY	Transmission	525.00	241.00	34.50		
21	MIDWAY	Transmission	230.00	138.00	13.80		
22	MILAM	Distribution	22.90	13.20			
23	MILAM	Distribution	230.00	24.00			
24	MILITARY TRAIL	Distribution	138.00	13.80			
25	MILLER	Distribution	230.00	13.80			
26	MILLCREEK	Transmission	230.00	130.00			
27	MILLS	Distribution	230.00	24.00			
28	MIMS	Distribution	115.00	13.80			
29	MINING	Distribution	115.00	24.00			
30	MINUTEMAN	Distribution	138.00	13.80			
31	MIRAMAR	Distribution	138.00	13.80			
32	MITCHELL	Distribution	138.00	13.80			
33	MOBILE SUB - EASTERN	Distribution	138.00	24.00			
34	MOBILE SUB - EASTERN	Distribution	230.00	24.00			
35	MOFFETT	Distribution	138.00	13.80			
36	MONET	Distribution	138.00	13.80			
37	MONET	Distribution	138.00	13.80			
38	MONTEREY	Distribution	138.00	13.80			
39	MONTGOMERY	Distribution	138.00	24.00			
40	MOTOROLA	Distribution	22.90	13.20			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
42	2					2
45	1					3
45	1					4
30	1					5
90	2					6
58	2					7
110	2					8
224	1					9
255	5					10
1120	2					11
55	1					12
100	2					13
200	1					14
110	2					15
90	2					16
400	1					17
90	2					18
60	2					19
2000	3	1				20
400	1					21
22	2					22
166	3					23
90	2					24
90	2					25
300	1					26
60	2					27
56	2					28
14	1					29
56	2					30
101	3					31
56	2					32
157	6	1				33
105	3	1				34
60	2					35
28	1					36
56	2					37
60	2					38
110	2					39
11	1					40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOTOROLA	Distribution	230.00	24.00	
2	MOULTRIE	Distribution	115.00	13.00	
3	MURDOCK	Distribution	138.00	24.00	
4	MYAKKA	Transmission	230.00	138.00	
5	NAPLES	Distribution	138.00	13.80	
6	NASH	Distribution	115.00	13.80	
7	NATOMA	Distribution	138.00	13.80	
8	NATOMA	Distribution	138.00	13.80	
9	NEW RIVER	Transmission	131.00	69.00	13.80
10	NEWTON	Distribution	230.00	24.00	
11	NOBHILL	Distribution	230.00	24.00	
12	NORMANDY BEACH	Transmission	138.00	69.00	13.80
13	NORMANDY BEACH	Distribution	138.00	13.80	
14	NORRIS	Transmission	230.00	115.00	13.50
15	NORTHWOOD	Distribution	138.00	13.80	
16	NORTON	Distribution	138.00	24.00	
17	NOTRE DAME	Distribution	138.00	24.00	
18	OAKES	Distribution	138.00	13.80	
19	OAKLAND PARK	Distribution	138.00	13.80	
20	OAKLAND PARK	Distribution	138.00	13.80	
21	OAKLAND PARK	Distribution	138.00	24.00	
22	OJUS	Distribution	138.00	13.80	
23	OKEECHOBEE	Distribution	69.00	13.80	
24	OLYMPIA	Distribution	138.00	24.00	
25	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
26	ONECO	Distribution	138.00	13.80	
27	ONEIL	Distribution	230.00	24.00	
28	OPA LOCKA	Distribution	138.00	13.80	
29	OPA LOCKA	Distribution	138.00	13.80	
30	ORANGE RIVER	Transmission	525.00	241.00	34.50
31	ORANGEDALE	Distribution	230.00	24.00	
32	ORMOND	Distribution	115.00	13.80	
33	ORTIZ	Distribution	138.00	24.00	
34	OSBORNE	Distribution	138.00	13.80	
35	OSBORNE	Distribution	138.00	13.80	
36	OSCEMILL	Distribution	138.00	13.80	
37	OSLO	Distribution	138.00	13.80	
38	OSLO	Distribution	138.00	13.80	
39	OSPREY	Distribution	138.00	13.80	
40	OVERTOWN	Distribution	138.00	13.80	

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3					1
60	2					2
110	2					3
224	1					4
167	3					5
60	2					6
50	2					7
50	2					8
112	2					9
110	2					10
110	2					11
112	1					12
101	2					13
150	2					14
88	3					15
56	2					16
55	1					17
90	2					18
40	1					19
101	2					20
30	1					21
88	3					22
56	2					23
110	2					24
60	2					25
135	3					26
55	1					27
53	2					28
30	1					29
1500	3					30
60	2					31
110	2					32
110	2					33
28	1					34
28	1					35
14	1					36
60	2					37
28	1					38
56	2					39
110	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PACIFIC	Distribution	115.00	13.80	
2	PAHOKEE	Distribution	67.00	13.80	
3	PAHOKEE	Distribution	69.00	13.80	
4	PALATKA	Distribution	130.00	13.80	
5	PALM AIRE	Distribution	138.00	13.80	
6	PALM BAY	Distribution	138.00	13.80	
7	PALM BAY	Distribution	138.00	13.80	
8	PALMA SOLA	Distribution	138.00	13.80	
9	PALMA SOLA	Distribution	138.00	24.00	
10	PALMETTO	Distribution	230.00	24.00	
11	PARK	Distribution	230.00	24.00	
12	PARKLAND	Distribution	230.00	24.00	
13	PARRISH	Distribution	230.00	24.00	
14	PATRICK	Distribution	138.00	13.80	
15	PATRICK	Distribution	138.00	13.80	
16	PAYNE	Distribution	138.00	13.80	
17	PEACOCK	Distribution	230.00	24.00	
18	PEMBROKE	Distribution	138.00	13.80	
19	PENNSUCO	Distribution	230.00	24.00	
20	PERRINE	Distribution	138.00	13.80	
21	PERRINE	Distribution	138.00	13.80	
22	PERRY	Distribution	138.00	13.80	
23	PHILLIPPI	Distribution	138.00	13.80	
24	PHOENIX	Distribution	230.00	24.00	
25	PINEWOOD	Distribution	230.00	24.00	
26	PINE RIDGE	Distribution	138.00	24.00	
27	PINEHURST	Distribution	138.00	13.80	
28	PLANTATION	Distribution	138.00	13.80	
29	PLAYLAND	Distribution	138.00	13.80	
30	PLAZA	Distribution	230.00	24.00	
31	PLUMOSUS	Transmission	230.00	138.00	
32	POINSETT	Transmission	525.00	241.50	34.50
33	POLO	Distribution	230.00	24.00	
34	POMPANO	Distribution	138.00	13.80	
35	PORT	Distribution	138.00	13.80	
36	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
37	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
38	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
39	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
40	PORT MAYACA	Distribution	22.90	13.20	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
41	2					1
13	1					2
14	1					3
58	2					4
135	3					5
45	1					6
90	2					7
90	2					8
110	2					9
110	2					10
110	2					11
55	1					12
55	1					13
90	2					14
28	1					15
111	2					16
55	1					17
90	2					18
90	2					19
56	2					20
45	1					21
86	3					22
135	3					23
110	2					24
55	1					25
165	3					26
90	2					27
134	3					28
60	2					29
55	1					30
400	1					31
2000	3	1				32
110	2					33
86	3					34
56	2					35
480	3					36
920	2					37
280	1					38
520	2					39
11	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT MAYACA	Distribution	138.00	24.00	
2	PORT ORANGE	Distribution	130.00	13.80	
3	PORT ORANGE	Distribution	115.00	13.80	
4	PORT SEWALL	Distribution	138.00	13.80	
5	PRATT WHITNEY	Distribution	230.00	13.80	
6	PRICE	Distribution	115.00	13.80	
7	PRIMAVISTA	Distribution	138.00	13.80	
8	PRINCETON	Distribution	138.00	13.80	
9	PRINCETON	Distribution	138.00	13.80	
10	PROCTOR	Distribution	230.00	24.00	
11	PROGRESSO	Distribution	138.00	24.00	
12	PUNTA GORDA	Distribution	138.00	13.80	
13	PURDY LANE	Distribution	138.00	13.80	
14	PUTNAM PLANT	Transmission	239.00	13.20	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	230.00	130.00	
17	QUAKER OATS	Distribution	66.00	4.16	
18	QUANTUM	Distribution	138.00	13.80	
19	RAILWAY	Distribution	138.00	13.80	
20	RAINBERRY	Distribution	230.00	13.80	
21	RANCH	Transmission	230.00	138.00	13.80
22	RAVENSWOOD	Distribution	138.00	13.80	
23	RED ROAD	Distribution	138.00	13.80	
24	REED	Distribution	115.00	13.80	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	RESERVATION	Distribution	138.00	13.80	
28	RICE	Transmission	525.00	241.50	34.50
29	RINEHART	Distribution	230.00	13.80	
30	RINGLING	Transmission	230.00	138.00	13.80
31	RIO	Distribution	138.00	13.80	
32	RIVERSIDE	Distribution	138.00	13.80	
33	RIVIERA	Distribution	138.00	13.80	
34	RIVIERA PLANT	Transmission	138.00	19.00	
35	ROCK ISLAND	Distribution	138.00	13.80	
36	ROCKLEDGE	Distribution	138.00	13.80	
37	ROEBUCK	Distribution	138.00	13.80	
38	ROHAN	Distribution	138.00	13.80	
39	RONEY	Distribution	138.00	13.80	
40	ROSELAWN	Distribution	138.00	13.80	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
28	1					2
107	2					3
135	3					4
60	2					5
30	1					6
60	2					7
28	1					8
28	1					9
110	2					10
55	1					11
135	3					12
110	2					13
240	2					14
320	2					15
336	2					16
16	2					17
60	2					18
242	4					19
90	2					20
1060	2					21
60	2					22
135	3					23
60	2					24
60	2					25
110	2					26
56	2					27
1500	3					28
58	2					29
1120	2					30
60	2					31
86	3					32
56	2					33
690	2					34
84	3					35
56	2					36
58	2					37
56	2					38
90	2					39
135	3					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROSS	Distribution	230.00	24.00	
2	ROTONDA	Distribution	138.00	24.00	
3	RUBONIA	Distribution	230.00	24.00	
4	RYDER	Distribution	230.00	24.00	
5	SABAL	Distribution	230.00	24.00	
6	SAGA	Distribution	138.00	13.80	
7	SAMPLE ROAD	Distribution	138.00	13.80	
8	SAN CARLOS	Distribution	230.00	24.00	
9	SAN MATEO	Distribution	115.00	13.80	
10	SANDALFOOT	Distribution	230.00	13.00	
11	SANDPIPER	Transmission	230.00	138.00	13.20
12	SANFORD	Distribution	115.00	13.80	
13	SANFORD PLANT	Transmission	230.00	130.00	13.20
14	SANFORD PLANT	Transmission	236.00	24.00	
15	SANFORD PLANT	Transmission	236.00	18.00	
16	SANFORD PLANT	Transmission	115.00	17.00	
17	SARASOTA	Distribution	138.00	13.80	
18	SARASOTA	Distribution	138.00	24.00	
19	SARNO	Distribution	230.00	13.80	
20	SATELLITE	Distribution	138.00	13.80	
21	SAVANNAH	Distribution	138.00	13.80	
22	SAVANNAH	Distribution	138.00	13.80	
23	SAWGRASS	Distribution	230.00	24.00	
24	SCOTTSMOOR	Distribution	115.00	24.00	
25	SEABOARD	Distribution	138.00	13.80	
26	SEAGULL	Distribution	230.00	24.00	
27	SEBASTIAN	Distribution	138.00	24.00	
28	SEMINOLA	Distribution	138.00	13.80	
29	SHADE	Distribution	138.00	24.00	
30	SHERIDAN	Distribution	230.00	13.80	
31	SHERMAN	Distribution	230.00	24.00	
32	SHERMAN	Transmission	230.00	130.00	
33	SHERMAN	Transmission	230.00	69.00	13.80
34	SIMPSON	Distribution	138.00	13.80	
35	SISTRUNK	Transmission	230.00	138.00	13.20
36	SISTRUNK	Distribution	138.00	13.80	
37	SNAKE CREEK	Distribution	138.00	13.80	
38	SNAPPER CREEK	Distribution	138.00	13.80	
39	SO. CAPE	Transmission	138.00	115.00	13.80
40	SO. CAPE	Distribution	138.00	13.80	

Name of Respondent
Florida Power & Light Company

This Report Is:
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Date of Report
(Mo, Da, Yr)
/ /

Year of Report
Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165	3					1
110	2					2
60	2					3
55	1					4
110	2					5
58	2					6
141	3					7
110	2					8
60	2					9
90	2					10
400	1					11
60	2					12
336	2					13
920	2					14
1800	8					15
180	1					16
90	2					17
60	2					18
60	2					19
30	1					20
28	1					21
30	1					22
110	2					23
30	1					24
104	4					25
110	2					26
110	2					27
78	3					28
110	2					29
58	2					30
60	2					31
75	1					32
100	1					33
86	3					34
560	1					35
155	3					36
58	2					37
56	2					38
168	1					39
30	1					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOLANA	Distribution	138.00	13.80	
2	SORRENTO	Distribution	138.00	13.80	
3	SOUTH BAY	Transmission	138.00	69.00	7.10
4	SOUTH BAY	Distribution	138.00	13.80	
5	SOUTH DAYTONA	Distribution	131.00	13.80	
6	SOUTH DAYTONA	Distribution	115.00	13.80	
7	SOUTH MIAMI	Distribution	138.00	13.80	
8	SOUTH VENICE	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTHSIDE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPOONBILL	Distribution	230.00	24.00	
13	SPRINGTREE	Distribution	230.00	24.00	
14	SPRUCE	Distribution	115.00	24.00	
15	SQUARELAKE	Distribution	138.00	13.80	
16	ST. AUGUSTINE	Distribution	115.00	13.80	
17	ST. JOE	Distribution	115.00	24.00	
18	ST. JOHNS	Transmission	230.00	115.00	
19	ST. LUCIE PLANT	Transmission	239.00	20.90	
20	STARKE	Distribution	115.00	24.00	
21	STIRLING	Distribution	138.00	13.80	
22	STONEBRIDGE	Distribution	230.00	24.00	
23	STUART	Distribution	138.00	13.80	
24	SUNILAND	Distribution	138.00	13.80	
25	SUNNY ISLES	Distribution	138.00	13.80	
26	SUNTREE	Distribution	138.00	24.00	
27	SWEATT	Distribution	69.00	24.00	
28	SWEETWATER	Distribution	230.00	24.00	
29	SYKES CREEK	Distribution	138.00	13.80	
30	SYKES CREEK	Distribution	138.00	13.80	
31	SYLVAN	Distribution	230.00	13.80	
32	TAMIAMI	Distribution	138.00	13.80	
33	TARTAN	Distribution	230.00	24.00	
34	TAYLOR	Distribution	115.00	13.00	
35	TERMINAL	Distribution	138.00	13.80	
36	TICE	Distribution	138.00	13.80	
37	TIMBERLAKE	Distribution	230.00	13.80	
38	TITUSVILLE	Distribution	131.00	13.80	
39	TOLOMATO	Distribution	115.00	13.80	
40	TOMOKA	Distribution	230.00	24.00	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
---	---	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2					1
58	2					2
125	2					3
42	2					4
28	1					5
60	2					6
145	4					7
45	1					8
45	1					9
90	2					10
110	2					11
85	2					12
165	3					13
85	2					14
60	2					15
58	2					16
110	2					17
200	1					18
2220	4					19
60	2					20
112	2					21
165	3					22
90	3					23
56	2					24
100	2					25
60	2					26
30	1					27
110	2					28
56	2					29
28	1					30
60	2					31
60	2					32
110	2					33
60	2					34
58	2					35
56	2					36
90	2					37
90	2					38
56	2					39
60	2					40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACE	Distribution	230.00	24.00	
2	TRAIL RIDGE	Distribution	22.90	13.20	
3	TRAIL RIDGE	Distribution	115.00	13.80	
4	TRAIN	Distribution	138.00	13.80	
5	TROPICAL	Distribution	138.00	13.80	
6	TULSA	Distribution	230.00	13.80	
7	TROPICANA	Distribution	138.00	13.80	
8	TURKEY POINT PLANT	Transmission	239.00	20.90	
9	TURNPIKE	Distribution	230.00	24.00	
10	TUTTLE	Distribution	138.00	13.80	
11	TWIN LAKES	Distribution	138.00	13.80	
12	ULETA	Distribution	138.00	13.80	
13	ULETA	Distribution	138.00	13.80	
14	UNIVERSITY	Distribution	138.00	13.80	
15	URBAN	Distribution	230.00	24.00	
16	VALENCIA	Distribution	230.00	24.00	
17	VAMO	Distribution	138.00	24.00	
18	VANDERBILT	Distribution	230.00	24.00	
19	VENETIAN	Distribution	138.00	13.80	
20	VENICE	Distribution	138.00	13.80	
21	VERENA	Distribution	138.00	13.80	
22	VERENA	Distribution	138.00	13.80	
23	VIERA	Distribution	230.00	24.00	
24	VILLAGE GREEN	Distribution	138.00	13.80	
25	VIRGINIA KEY	Distribution	138.00	13.80	
26	VOLUSIA	Transmission	230.00	115.00	13.20
27	WABASSO	Distribution	138.00	24.00	
28	WALKER	Distribution	138.00	13.80	
29	WATKINS	Distribution	138.00	13.80	
30	WEST PALM BEACH	Distribution	138.00	13.80	
31	WESTINGHOUSE	Distribution	138.00	13.80	
32	WESTINGHOUSE	Distribution	138.00	24.00	
33	WESTON VILLAGE	Distribution	138.00	13.80	
34	WESTWARD	Distribution	138.00	13.80	
35	WHIDDEN	Transmission	230.00	69.00	
36	WHISPERING PINES	Distribution	138.00	13.80	
37	WHITE CITY	Distribution	138.00	13.80	
38	WHITFIELD	Distribution	138.00	13.80	
39	WILLIAMS	Distribution	230.00	24.00	
40	WILLOW	Distribution	115.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2					1
16	2					2
42	2					3
60	2					4
134	3					5
30	1					6
55	2					7
2620	4					8
110	2					9
90	3					10
30	1					11
56	1					12
55	1					13
90	2					14
55	1					15
110	2					16
85	2					17
165	3					18
112	2					19
135	3					20
85	2					21
45	1					22
55	1					23
90	2					24
56	2					25
1300	4					26
60	2					27
90	2					28
90	2					29
110	2					30
90	2					31
30	1					32
56	2					33
135	3					34
75	1					35
60	2					36
60	2					37
90	2					38
55	1					39
90	3					40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WINDMILL	Distribution	230.00	24.00	
2	WINDOVER	Distribution	138.00	24.00	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WIREMILL	Distribution	115.00	24.00	
6	WOODLANDS	Distribution	230.00	13.80	
7	WOODS	Distribution	138.00	24.00	
8	WYOMING	Distribution	230.00	24.00	
9	YAMATO	Transmission	230.00	138.00	13.20
10	YORKE	Distribution	138.00	4.20	
11	YORKE	Distribution	138.00	24.00	
12	YULEE	Distribution	230.00	24.00	
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total		104202.00	18861.52	819.90

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55	1					1
85	2					2
110	2					3
14	1					4
30	1					5
90	2					6
55	1					7
55	1					8
1120	2					9
14	1					10
55	1					11
60	2					12
66	2					13
112	2					14
280	1					15
110	2					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						34
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						36
						37
						38
						39
115509	1256	6				40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2003
FOOTNOTE DATA			

Schedule Page: 426.15 Line No.: 40 Column: f

Capacity Summary (MVA) :

Transmission	74,430
Distribution	41,079
Total	115,509

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**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

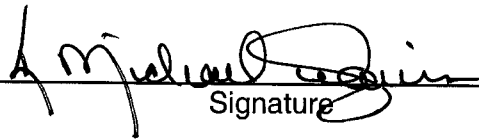
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2004

Date


Signature

K. Michael Davis
Name

Vice President, Accounting, Controller and Chief Accounting Officer
Title

**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2003 to December 31, 2003, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 30, 2004

Date

Signed K. Michael Davis

Signature

K. Michael Davis

Name

Vice President, Accounting, Controller and Chief Accounting Officer

Title

Affiliation of Officers and DirectorsFor the Year Ended December 31, 2003

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY**Dennis P. Coyle - General Counsel and Secretary**

Alandco Inc., Juno Beach, FL, Director and Secretary
Alandco I, Inc., Juno Beach, FL, Director and Secretary
Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
EDMpro.com, Inc., Juno Beach, FL, Treasurer and Secretary (until 03/05/03)
ESI Energy, LLC, Juno Beach, FL, Secretary
FPL Energy, LLC, Juno Beach, FL, Secretary
FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary
FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary
FPL Energy Mason LLC, Juno Beach, FL, Secretary
FPL Energy New England Transmission LLC, Juno Beach, FL, Secretary (as of 02/19/03)
FPL Energy Services, Inc., Juno Beach, FL, Secretary
FPL Energy Services II, Inc., Juno Beach, FL, Secretary
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary
FPL Energy Wyman LLC, Juno Beach, FL, Secretary
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary
FPL Enersys, Inc., Juno Beach, FL, Secretary
FPL FiberNet, LLC, Juno Beach, FL, Secretary
FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
FPL Group Capital Inc, Juno Beach, FL, Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group International, Inc., Juno Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, Juno Beach, FL, Secretary
FPL Services, LLC, Juno Beach, FL, Secretary
North American Power Systems, LLC, Juno Beach, FL, Secretary (as of 09/23/03)
Pipeline Funding, LLC, Juno Beach, FL, Secretary (as of 09/08/03)
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary
Turner Foods Corporation, Juno Beach, FL, Director and Secretary
Adelphia Communications Corporation, Coudersport, PA, Director (until 12/03/03)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Moray P. Dewhurst – Senior Vice President, Finance and Chief Financial Officer**

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer

FPL Group Capital Inc, Juno Beach, FL, Director and Senior Vice President, Finance and Chief Financial Officer

Palms Insurance Limited, George Town, Cayman Islands, Director (as of 09/22/03)

Nuclear Electric Insurance Limited, Wilmington, DE, Director

Paul J. Evanson – President (until 06/16/03)

EDMpro.com, Inc., Juno Beach, FL, Director (until 03/05/03)

FPL Enersys, Inc., Juno Beach, FL, Director (until 03/14/03)

FPL Energy New England Transmission LLC, Juno Beach, FL, President (02/19/03 until 06/16/03))

FPL Energy Services Inc., Juno Beach, FL, Director (until 03/26/03)

FPL Energy Services II, Inc., Juno Beach, FL, Director (until 03/14/03)

FPL Group, Inc., Juno Beach, FL, Director (until 06/09/03)

FPL Group International, Inc., Juno Beach, FL, Director (until 06/10/03)

Palms Insurance Company. Limited, George Town, Cayman Islands, Director (until 06/16/03)

Lynch Interactive Corporation, Rye, NY, Director

Allegheny Energy, Hagerstown, Maryland, Chairman, Chief Executive Officer and President (as of 06/16/03)

Lewis Hay III – Chairman of the Board and Chief Executive Officer

FPL Energy, LLC, Juno Beach, FL, Chief Executive Officer

FPL Energy Maine, Inc., Juno Beach, FL, Director and Chairman of the Board

FPL Group, Inc., Juno Beach, FL, Director, President, Chief Executive Officer and Chairman of the Board

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board

Arrowine, Inc., North Arlington, VA, Director and President

Capital One, McLean, VA, Director, (as of 10/31/03)

Harris Corp., Melbourne, FL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services

Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer

Alandco I, Inc., Juno Beach, FL, Director and President

Alandco/Cascade, Inc., Juno Beach, FL, Director and President

FPL Energy Maine, Inc., Juno Beach, FL, Director

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Turner Foods Corporation, Juno Beach, FL, Director and President

Armando J. Olivera – President (as of 06/24/03); Senior Vice President, Power Systems (until 06/24/03)

FPL Energy New England Transmission LLC, Juno Beach, FL, Vice President (as of 02/19/03)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Antonio Rodriguez – Senior Vice President, Power Generation Division

FPL Energy CO₂ Operations, Inc., Juno Beach, FL, Director and President

FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President

FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

John A. Stall - Senior Vice President, Nuclear Division

FPL Energy Seabrook, LLC, Juno Beach, FL, Senior Vice President and Chief Nuclear Officer

FPL Energy Ginna, LLC (formerly FPL Energy Nuclear Mid-Atlantic, LLC), Juno Beach, FL,
Vice President (as of 08/18/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**Adalberto Alfonso - Vice President, Operations and Technical Services**

Scherer Plant Managing Board, Atlanta, GA, Member

St. Johns River Power Park, Jacksonville, FL, Executive Committee

Ari A. Chaney – Vice President, Integrated Supply Chain (as of 01/08/03)

Monona Wire Corporation Holdings, LLC, DeKalb, IL, Chairman of the Board, (as of 09/01/02)

Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03)

Alandco Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Alandco I, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)

Backbone Mountain Windpower LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Backbone Windpower Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Badger Windpower, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03), Executive Manager (as of 07/01/03)

Badger Windpower Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President and Treasurer (as of 07/15/03)

Big Sandy Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Blythe Energy Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Blythe Project Management, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Boulevard Associates, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Calhoun Power Company I, LLC, Juno Beach, FL, Vice President (as of 06/27/03)

Calhoun Power Company II, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Calhoun Power Company II Transmission Co., LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Chaplin's Acreage Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Cherokee Falls Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Cherokee Falls Power Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer (as of 02/18/03)

Coosa River Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Coosa River Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

Eastview Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Cannon Acquisitions LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Energy, LLC, Juno Beach, FL, Treasurer

ESI Hawkeye Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Mojave LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Montgomery County, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa Debt Holdings LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa Equity Holdings LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa Holdings I LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Ormesa IH Equity LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI Prairie Winds GP, L.L.C., Juno Beach, FL, Treasurer (until 02/18/03)

ESI Prairie Winds LP, L.L.C., Juno Beach, FL, Treasurer (until 02/18/03)

ESI Silverado Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

ESI West Texas Energy, Inc., Juno Beach, FL, Vice President and Treasurer (as of 06/02/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)

ESI West Texas Energy LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03); Executive Manager (as of 07/01/03)

FPL Energy, LLC, Juno Beach, FL, Treasurer

FPL Energy American Wind, LLC, Juno Beach, FL, Executive Manager (as of 04/11/03); Vice President and Treasurer (06/02/03)

FPL Energy American Wind, LLC, Greenville, DE, Executive Manager (as of 04/11/03); Vice President and Treasurer (as of 06/02/03)

FPL Energy American Wind Holdings, LLC, Greenville, DE, Executive Manager (as of 04/11/03); Vice President and Treasurer (as of 06/02/03)

FPL Energy Anderson, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Bastrop LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Bayswater, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Bellingham, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Blue Mountain, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Blythe, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Boulder Valley, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Cal Hydro, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy California Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Delaware Mountain GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Delaware Mountain LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy East Mesa LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Equipment Facility, LLC, Juno Beach, FL, Vice President and Treasurer (until 02/18/03)

FPL Energy Everett LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Forney, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy GRP 91-2, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy GRP 92, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Gray County Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Great Plains Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03); Executive Manager (as of 05/25/03)

FPL Energy Illinois Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Indian Mesa GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Indian Mesa LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Island End GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Joshua Falls, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Kansas Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Kelley, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Lake Benton Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy MH50 GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy MH50 LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy MH700, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President (as of 06/27/03)

FPL Energy Maine Operating Services LLC, Juno Beach, FL, Treasurer (until 02/18/03)

FPL Energy Marcus Hook LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President (as of 06/27/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)**

FPL Energy Mississippi Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Mojave Operating Services, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Morwind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy New Mexico Holdings, LLC, Juno Beach, FL, Executive Manager (as of 04/11/03;
Vice President and Treasurer (as of 06/02/03)
FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Executive Manager (as of
05/26/03); Treasurer (until 02/18/03); Vice President and Treasurer (as of 06/02/03)
FPL Energy New Mexico Wind II, LLC, Juno Beach, FL, Executive Manager, Vice President
and Treasurer (as of 10/27/03)
FPL Energy New Mexico Wind Financing, LLC, Juno Beach, FL, Executive Manager, Vice
President and Treasurer (as of 10/27/03)
FPL Energy New Mexico Wind Holdings II, LLC, Juno Beach, FL, Executive Manager,
Vice President and Treasurer (as of 10/27/03)
FPL Energy New York, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and
Treasurer (as of 07/15/03)
FPL Energy North Carolina Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy PRG, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Rockaway Peaking Facilities, Inc., Greenville, DE, Vice President and Treasurer
(as of 07/15/03)
FPL Energy Sacramento Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Services, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)
FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
(as of 02/18/03)
FPL Energy Sooner Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy South Carolina Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy South Dakota Wind, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Spruce Point LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Stateline Holdings, L.L.C., Juno Beach, FL, Vice President and Treasurer
(as of 11/05/03)
FPL Energy Stateline II, Inc., Juno Beach, FL, Vice President and Treasurer (as of 11/21/03)
FPL Energy Stateline II Holdings, LLC, Juno Beach, FL, Vice President and Treasurer
(as of 11/06/03)
FPL Energy Tennessee Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Terra, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)**

FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Upton Wind IV LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Valley Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Vansycle L.L.C., Juno Beach, FL, Vice President (as of 12/02/03)
FPL Energy Waymart GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Waymart LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Westside Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Wind Financing, LLC, Juno Beach, FL, Executive Committee, Vice President, and Treasurer (as of 10/27/03)
FPL Energy Wind Funding, LLC, Juno Beach, FL, Executive Committee, Vice President and Treasurer (as of 10/27/03)
FPL Energy Wind Funding Holdings, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer (as of 10/27/03)
FPL Energy White Oak, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy WindRidge Acquisitions, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Wisconsin Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Energy Wyoming, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 02/18/03) 02/18/03); Assistant Secretary (as of 03/24/03); Assistant Treasurer (until 02/18/03)
FPL FiberNet, LLC, Juno Beach, FL, Treasurer
FPL Group, Inc., Juno Beach, FL, Assistant Secretary; Assistant Treasurer (until 02/19/03); Treasurer (as of 02/19/03)
FPL Group Capital Inc, Juno Beach, FL, Director and Assistant Secretary; Vice President and Treasurer (as of 02/18/03); Assistant Treasurer (until 02/18/03)
FPL Group Capital Trust I, Newark, DE, Administrative Trustee (as of 02/27/03)
FPL Group Capital Trust II, Newark DE, Administrative Trustee (as of 02/27/03)
FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)
FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer (as of 02/18/93)
FPL Group International Brazil (Cayman) I, Inc., George Town, Cayman Islands, Assistant Treasurer (until 02/18/03)
FPL Group International Brazil (Cayman) II, Inc., George Town, Cayman Islands, Assistant Treasurer (until 02/18/03)
FPL Group International South America , Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
FPL Group International South America II, Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
FPL Group Resources, LLC, Juno Beach, FL, Treasurer (as of 05/02/03)
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (as of 02/18/03)
FPL Investments Inc, Juno Beach, FL, Director, Treasurer and Controller (as of 02/18/03)
FPL Mamonal, LLC, Juno Beach, FL, Assistant Treasurer (until 10/23/03)
FPL Services, LLC, Juno Beach, FL, Treasurer (as of 02/18/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)

FPLE Pecos Leasing GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Pecos Leasing LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Red Bay Development, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Rhode Island State Energy GP, Inc., Juno Beach, FL, Assistant Treasurer (until 02/18/03)
FPLE Rhode Island State Energy LP, Inc., Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Texas Wind I, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Texas Wind II, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Upton Leasing GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
FPLE Upton Leasing LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Flint Valley Energy Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Flint Valley Energy Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Green Ridge Power Ranch, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Hawkeye Power Partners, LLC, Juno Beach, FL, Executive Manager; Vice President and Treasurer (06/02/03 until 09/11/03)
High Winds, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Executive Manager (as of 05/26/03); Vice President and Treasurer (as of 06/02/03)
High Winds Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
IDC Bellingham, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
INTEXCO I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Jamaica Bay Peaking Facility, LLC, Juno Beach, FL, Treasurer (until 02/18/03); Vice President and Treasurer (as of 07/15/03)
Joshua Falls Energy Center, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
KM Acquisitions XI GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
KM Acquisitions XI GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
KM Acquisitions XII GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
KM Acquisitions XIII GP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Lake Benton Power Partners II, LLC, Juno Beach, FL, Executive Manager (05/26/03); Vice President and Treasurer (06/02/03 until 09/11/03)
LET Holdings, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Limerick Partners, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Midway Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Milan Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Milan Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
MNM I LP, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
New Albany Energy Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
New Albany Energy Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
North American Power Systems, LLC, Juno Beach, FL, Vice President and Treasurer (as of 09/23/03)
Oconee River Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Oconee River Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
OTG, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Pacific Power Investments, LLC, Greenville, DE, Vice President (as of 06/02/03); Executive Manager (as of 07/01/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**Paul I. Cutler – Treasurer (as of 02/18/03): Assistant Secretary (as of 03/24/03): Assistant Treasurer and Assistant Secretary (until 02/18/03) (Continued)**

Palms Insurance Company, Limited, George Town, Cayman Islands, Treasurer and Assistant Secretary
Philadelphia Refinery Generation, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Pipeline Funding, LLC, Juno Beach, FL, Vice President and Treasurer (as of 09/08/03)
Praxis Group, Inc., Juno Beach, FL, Treasurer (as of 02/18/03)
Red Hill Development Company LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Red River Energy Development, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Ridgetop Energy, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Sandersville Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Southern Sierra Power, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Summer Shade Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Sunrise Energy Center, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Texas Wind Operating Services, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Timber Creek Power Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Tower Associates, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Turner Foods Corporation, Juno Beach, FL, Treasurer (as of 02/18/03)
Union Development Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
Union Transmission Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)
White Oak Power Company, LLC, Juno Beach, FL, Treasurer (until 02/18/03)

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Energy New England Transmission LLC, Juno Beach, FL, Treasurer (as of 02/19/03)
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Robert P. Fritz – Vice President, Wind Operations, PGD Start-up Assurance and Commissioning

Blythe Project Management, LLC, Juno Beach, FL, Vice President
Calhoun Power Company II, LLC, Juno Beach, FL, Vice President
Doswell I, Inc., Juno Beach, FL, Vice President
ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management
FPL Energy, LLC, Juno Beach, FL, Vice President
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President
FPL Energy Forney, LLC, Juno Beach, FL, Vice President
FPL Energy MH700, LLC, Juno Beach, FL, Vice President
FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (as of 03/24/03)
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Project Management, Inc., Juno Beach, FL, Vice President
FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

**Robert P. Fritz – Vice President, Wind Operations, PGD Start-up Assurance and Commissioning
(Continued)**

FPL Energy Upton Wind III GP, LLC., Juno Beach, FL, Vice President
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind I LP, LLC., Juno Beach, FL, Vice President
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind III LP, LLC., Juno Beach, FL, Vice President
FPL Energy Upton Wind IV P, LLC, Juno Beach, FL, Vice President
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President
MNM I LP, LLC, Juno Beach, FL, Vice President

Paul W. Hamilton – Vice President, State Legislative Affairs
None

William W. Hamilton - Vice President, Customer Service

EDMpro.com, Inc., Juno Beach, FL, Director and President (until 03/05/03)
FPL Energy Services, Inc., Juno Beach, FL, Director and President
FPL Energy Services II, Inc., Juno Beach, FL, Director and President
FPL Enersys, Inc., Juno Beach, FL, Director and President
FPL Services, LLC, Juno Beach, FL, President

James P. Higgins – Vice President, Tax

BAC Investments Corp., Greenville, DE, Director
FPL Energy Virginia Funding Corporation, Greenville, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
MES Financial Corp., Greenville, DE, Director and Vice President
Northern Cross Investments, Inc., Greenville, DE, Director
Square Lake Holdings, Inc., Greenville, DE, Director
Sullivan Street Investments, Inc., Greenville, DE, Director
UFG Holdings, Inc., Greenville, DE, Director
West Boca Security, Inc., Greenville, DE, Director and Vice President

**William Jefferson, Jr., Vice President, St. Lucie Nuclear Station (as of 03/31/03); Vice
President, Nuclear Support Operations (until 03/31/03)**
None

Donald E. Jernigan, Vice President, St. Lucie Nuclear Station (until 03/31/03)
None

Terry O. Jones, Vice President, Turkey Point Nuclear Station (as of 03/31/03)
None

Dennis M. Klinger - Vice President, Information Management
FPL FiberNet, LLC, Juno Beach, FL, Assistant Secretary

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Mary Lou Kromer – Vice President, Corporate Communications**

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, Nuclear EngineeringFPL Energy Ginna, LLC, (formerly FPL Energy Nuclear Mid-Atlantic, LLC), Juno Beach, FL,
Vice President (as of 08/18/03)

FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President

Randall R. LaBauve - Vice President, Environmental Services

None

Sidney H. Levin - Vice President, Corporate and External Affairs

None

Robert L. McGrath – Senior Vice President, Engineering and Construction

Alandco Inc., Juno Beach, FL, Treasurer (until 02/16/03)

Alandco I, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Alandco/Cascade, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Vice President and Treasurer (until 02/18/03)

FPL Energy MH700, LLC, Juno Beach, FL, Vice President, (as of 10/01/03)

FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Vice President (as of 07/11/03)

FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Vice President (as of 07/11/03)

FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President (as of 06/17/03)

FPL Energy Services, Inc., Juno Beach, FL, Treasurer (until 02/11/03)

FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 02/18/03)

FPL Energy Waymart GP, LLC, Juno Beach, FL, Vice President (as of 06/17/03)

FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (until 02/18/03)

FPL Group Capital Inc, Juno Beach, FL, Vice President, Treasurer and Assistant Secretary (until 02/18/03)

FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer (until 02/18/03)

FPL Services, LLC, Juno Beach, FL, Treasurer (until 02/16/03)

Pennsylvania Windfarms, Inc., Juno Beach, FL, Director (as of 08/22/03)

Praxis Group, Inc., Juno Beach, FL, Treasurer (until 02/18/03)

Turner Foods Corporation, Juno Beach, FL, Treasurer (until 02/18/03)

John P. McElwain – Vice President, Turkey Point Nuclear (until 02-01-03)

None

C. Martin Mennes – Vice President, Transmission and Substations (as of 07/01/03); Vice President, Transmission Operations and Planning (until 07/01/03)

GridFlorida LLC, Miami, FL, Manager

David R. Moore – Vice President, Nuclear Operations Support (as of 08/04/03)

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James K. Peterson, Vice President, Human Resources and Assistant Secretary
None

William G. Walker, III - Vice President, Regulatory Affairs
None

Geisha J. Williams –Vice President, Distribution (as of 07/01/03); Vice President Distribution Operations (until 07/01/03)
None

Michael M. Wilson - Vice President, Government Affairs
None

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power & Light Co.

For the Year Ended December 31, 2003

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Adalberto Alfonso	St. Johns River Power Park Jacksonville, FL	76,473,780 38,116,922	Capacity Charges Energy Charges
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.</p>			

Reconciliation of Gross Operating Revenues **Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 2003

		For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).						
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$7,958,720,135		\$7,958,720,135	\$7,958,720,135		\$7,958,720,135	\$0
2	Sales for Resale (447)	167,250,750	167,250,750	\$0	167,250,750	167,250,750	0	0
3	Total Sales of Electricity	8,125,970,885	167,250,750	7,958,720,135	8,125,970,885	167,250,750	7,958,720,135	0
4	Provision for Rate Refunds (449.1)	4,700,209	0	4,700,209	4,700,209	0	4,700,209	0
5	Total Net Sales of Electricity	8,130,671,094	167,250,750	7,963,420,344	8,130,671,094	167,250,750	7,963,420,344	0
6	Total Other Operating Revenues (450-456)	120,369,348	(43,563,175)	163,932,523	120,369,348	(43,563,175)	163,932,523	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$8,251,040,442	\$123,687,575	\$8,127,352,867	\$8,251,040,442	\$123,687,575	\$8,127,352,867	\$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2003

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	03/25/88	Alpha Joshua, Inc., a subsidiary, added within FPL Energy, LLC organization.
2		
3	03/25/88	Beta Willow, Inc., a subsidiary, added within FPL Energy, LLC organization.
4		
5	06/19/02	KW Solano Transmission, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
6		
7		
8	08/22/02	Pennsylvania Windfarms, Inc., a subsidiary, added within FPL Energy, LLC organization.
9		
10		
11	01/02/03	Nevada Geothermal Holdings, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
12		
13		
14	01/02/03	NG Acquisitions, LLC, a limited liability company, merged with and into OTG, LLC and deleted from FPL Energy, LLC organization.
15		
16		
17	01/03/03	FPL Energy Waymart GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
18		
19		
20	01/03/03	FPL Energy Waymart LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
21		
22		
23	02/19/03	FPL New England Transmission LLC, a limited liability company, added within FPL Energy, LLC organization.
24		
25		
26	02/27/03	FPL Group Capital Trust I, a Trust, added within FPL Group, Inc. organization.
27		
28	02/27/03	FPL Group Capital Trust II, a Trust, added within FPL Group, Inc. organization.
29		
30	03/03/03	NWP Indian Mesa Wind Farm, L.P., a limited partnership, changed its name to Indian Mesa Wind Farm, L.P. within FPL Energy, LLC organization.
31		
32		
33	03/05/03	EDMpro.com, Inc., a subsidiary, dissolved and deleted from FPL Group Capital Inc organization.
34		
35		
36	04/11/03	FPL Energy New Mexico Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
37		
38		
39	04/11/03	FPL Energy American Wind Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
40		
41		
42	04/11/03	FPL Energy American Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
43		
44		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	04/15/03	East Mesa Geothermal LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
2		
3		
4	04/15/03	ESI Ormesa IH Resources LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
5		
6		
7	04/25/03	Mill Run Windpower LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	04/25/03	Somerset Windpower LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	05/02/03	FPL Group Resources, LLC, a limited liability company, added within FPL Group Capital Inc organization.
14		
15		
16	05/07/03	FPL Energy Sky River Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	05/07/03	FPL Energy VG Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	05/09/03	FPL Energy Rockaway Peaking Facility, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	05/14/03	FPL Energy Rockaway Peaking Facility, LLC, a limited liability company, changed its name to FPL Energy Rockaway Peaking Facilities, LLC within FPL Energy, LLC organization.
26		
27		
28		
29	05/15/03	Uinta County Holdings, LLC, a limited liability company, changed its name to FPL Energy Wyoming, LLC within FPL Energy, LLC organization.
30		
31		
32	06/04/03	Pipeline Financial, Inc., a subsidiary, added within FPL Group Capital Inc organization.
33		
34		
35	06/10/03	FPL Energy Montana, LLC, a limited liability company, added within FPL Energy, LLC organization.
36		
37		
38	07/14/03	Boulder Valley Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
39		
40		
41	07/16/03	Beta Joshua Inc., a subsidiary, added within FPL Energy, LLC organization.
42		
43	07/22/03	Uinta County Wind Farm L.L.C., a limited liability company, added within FPL Energy, LLC organization.
44		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	07/23/03	Badger Windpower Holdings, LLC, a limited liability company, merged with and into
2		OTG, LLC within FPL Energy, LLC organization.
3		
4	07/23/03	ESI Hawkeye Power, LLC, a limited liability company, merged with and into OTG,
5		LLC within FPL Energy, LLC organization.
6		
7	07/23/03	FPL Energy Lake Benton Acquisitions, LLC, a limited liability company, merged
8		with and into OTG, LLC within FPL Energy, LLC organization.
9		
10	07/23/03	High Winds Holdings, LLC, a limited liability company, merged with and into OTG,
11		LLC within FPL Energy, LLC organization.
12		
13	07/23/03	Meyersdale Windpower LLC, a limited liability company, added within FPL Energy,
14		LLC organization.
15		
16	07/25/03	FPL Energy Nuclear Mid-Atlantic, LLC, a limited liability company, added within
17		FPL Energy, LLC organization
18		
19	08/18/03	FPL Tel, LLC, a limited liability company, added within FPL Group Capital Inc
20		organization.
21		
22	09/08/03	Pipeline Funding, LLC, a limited liability company, added within FPL Group Capital
23		Inc organization.
24		
25	09/09/03	FPL Energy Oklahoma Wind Finance, LLC, a limited liability company, added
26		within FPL Energy, LLC organization.
27		
28	09/16/03	Texas Wind Operating Services, LLC, a limited liability company, merged with and
29		into OTG, LLC within FPL Energy, LLC organization.
30		
31	09/22/03	FPL Energy Green Power Wind, LLC, a limited liability company, added within FPL
32		Energy, LLC organization.
33		
34	09/22/03	FPL Energy VG Repower Wind, LLC, a limited liability company, added within FPL
35		Energy, LLC organization.
36		
37	09/22/03	FPL Energy Cabazon Wind, LLC, a limited liability company, added within FPL
38		Energy, LLC organization.
39		
40	09/22/03	FPL Energy 251 Wind, LLC, a limited liability company, added within FPL Energy,
41		LLC organization.
42		
43	09/23/03	North American Power Systems, LLC, a limited liability company, added within FPL
44		Group Capital Inc organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

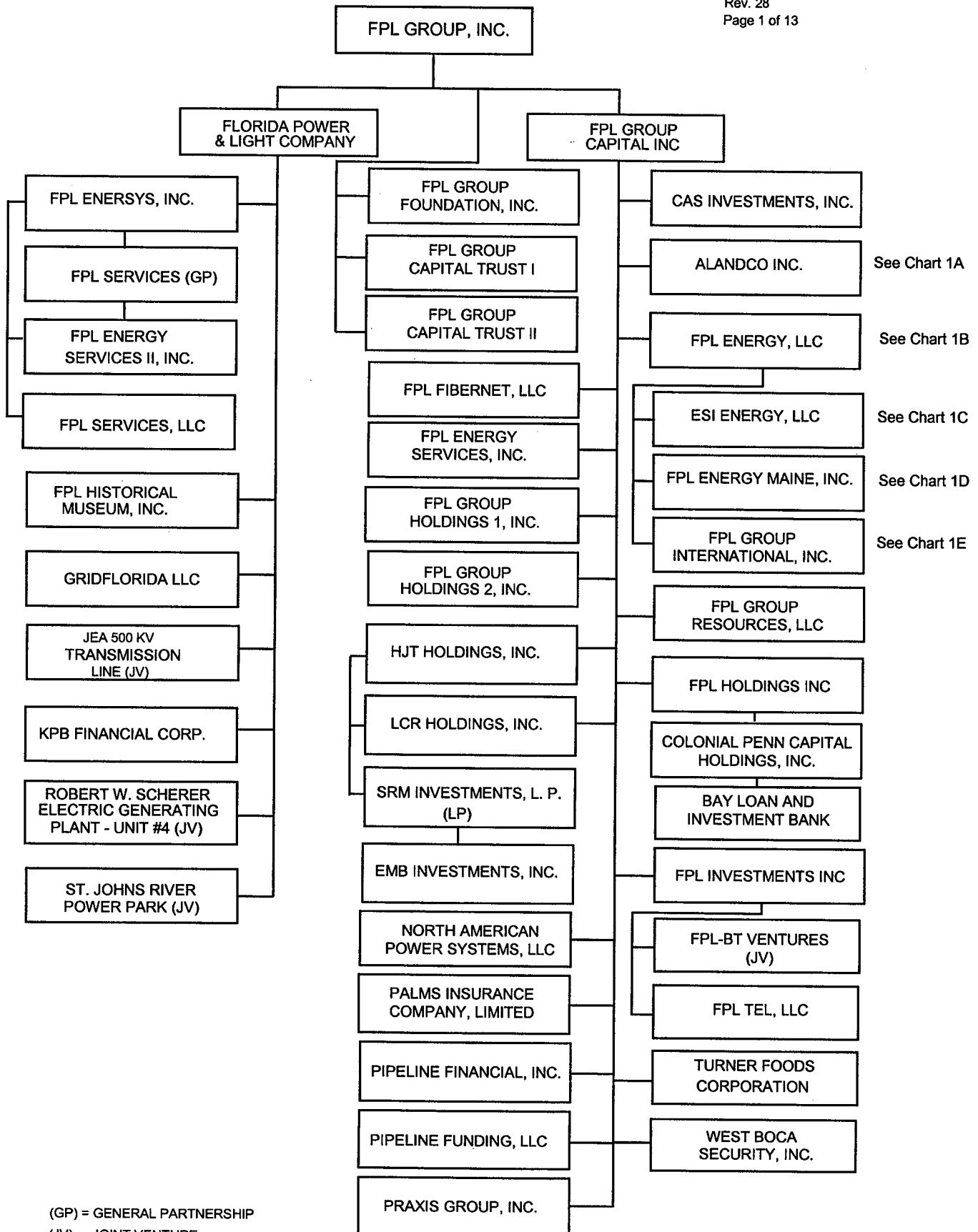
Florida Power & Light Company
For the Year Ended December 31, 2003

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	09/23/03	FPL Energy WPP 93 GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
2		
3		
4	09/23/03	FPL Energy WPP 93 LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
5		
6		
7	10/27/03	FPL Energy Wind Funding Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
8		
9		
10	10/27/03	FPL Energy Wind Funding, LLC, a limited liability company, added within FPL Energy, LLC organization.
11		
12		
13	10/27/03	FPL Energy Wind Financing, LLC, a limited liability company, added within FPL Energy, LLC organization.
14		
15		
16	10/27/03	FPL Energy New Mexico Wind Holdings II, LLC, a limited liability company, added within FPL Energy, LLC organization.
17		
18		
19	10/27/03	FPL Energy New Mexico Wind II, LLC, a limited liability company, added within FPL Energy, LLC organization.
20		
21		
22	10/27/03	FPL Energy New Mexico Wind Financing, LLC, a limited liability company, added within FPL Energy, LLC organization.
23		
24		
25	11/05/03	FPL Energy Stateline Holdings, L.L.C., a limited liability company, added within FPL Energy, LLC organization.
26		
27		
28	11/06/03	FPL Energy Stateline II Holdings, LLC, a limited liability company, added within FPL Energy, LLC organization.
29		
30		
31	11/07/03	FPL Energy Nuclear Mid-Atlantic, LLC, a limited liability company, changed its name to FPL Energy Ginna, LLC within the FPL Energy, LLC organization.
32		
33		
34	11/12/03	FPL Energy Sagebrush 20, LLC, a limited liability company, added within FPL Energy, LLC organization.
35		
36		
37	11/21/03	FPL Energy Stateline II, Inc., a subsidiary, added within FPL Energy, LLC organization.
38		
39		
40	12/03/03	FPL Energy New Mexico III, LLC, a limited liability company, added within FPL Energy, LLC organization.
41		
42		
43		
44		

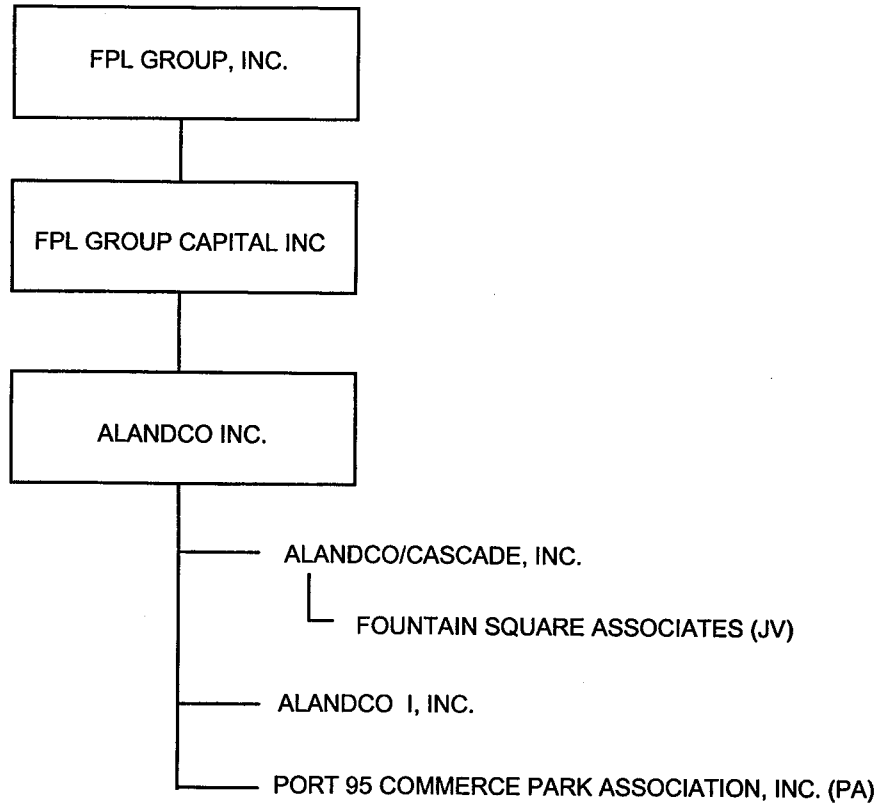
FPL GROUP, INC. AND SUBSIDIARIES

FPL Attachment
12/31/03- Organization Chart
Rev. 28
Page 1 of 13



(GP) = GENERAL PARTNERSHIP
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE

(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
FPL ENERGY, LLC

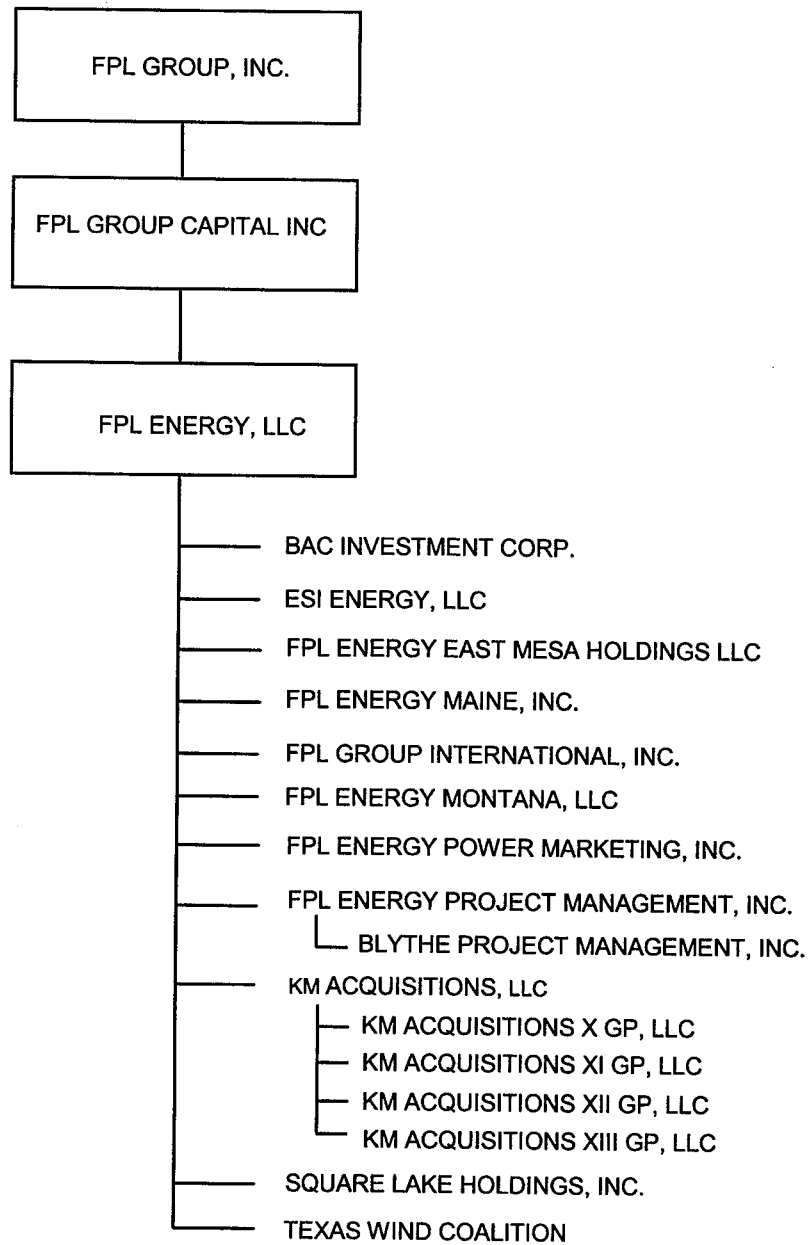
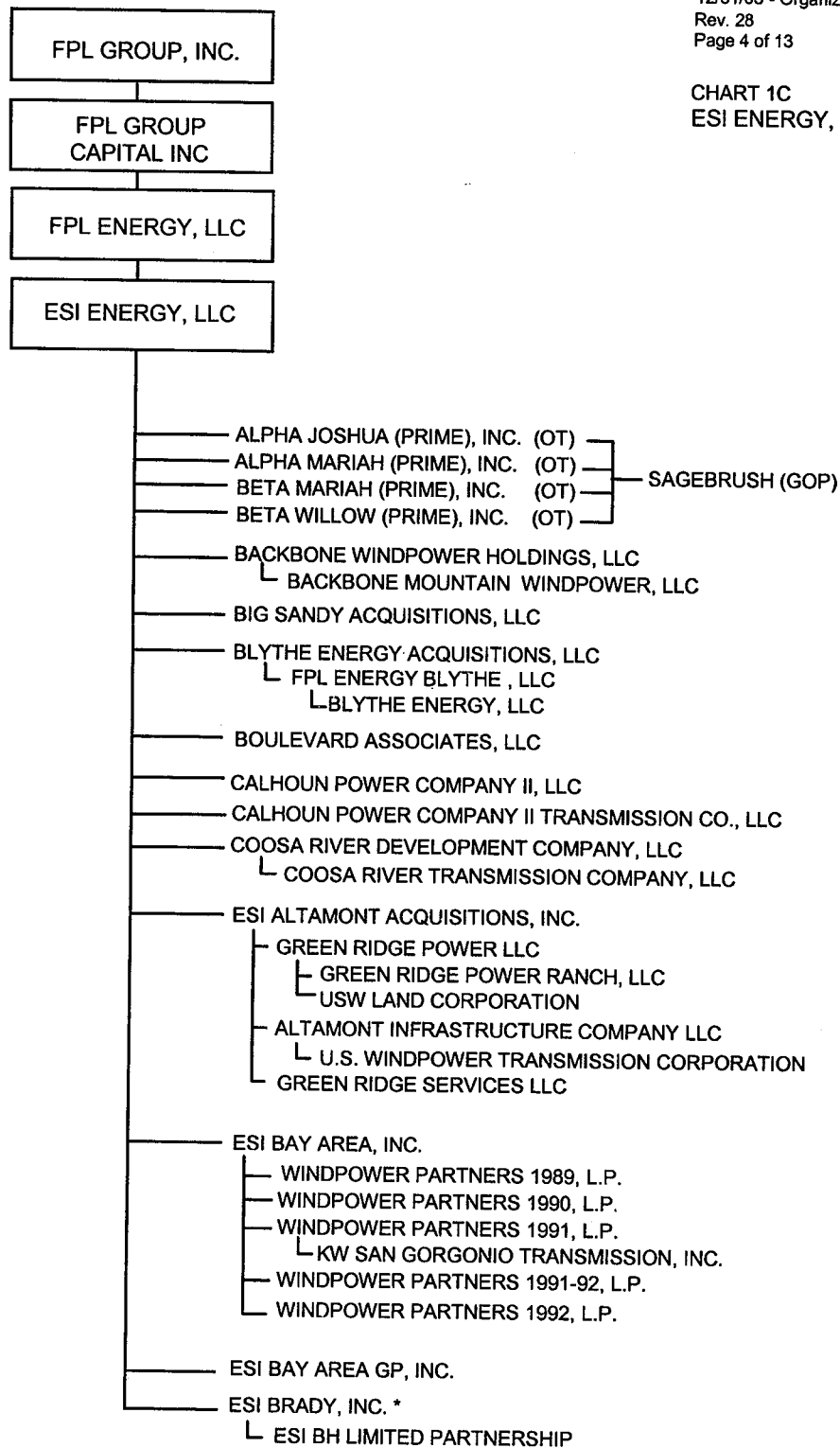


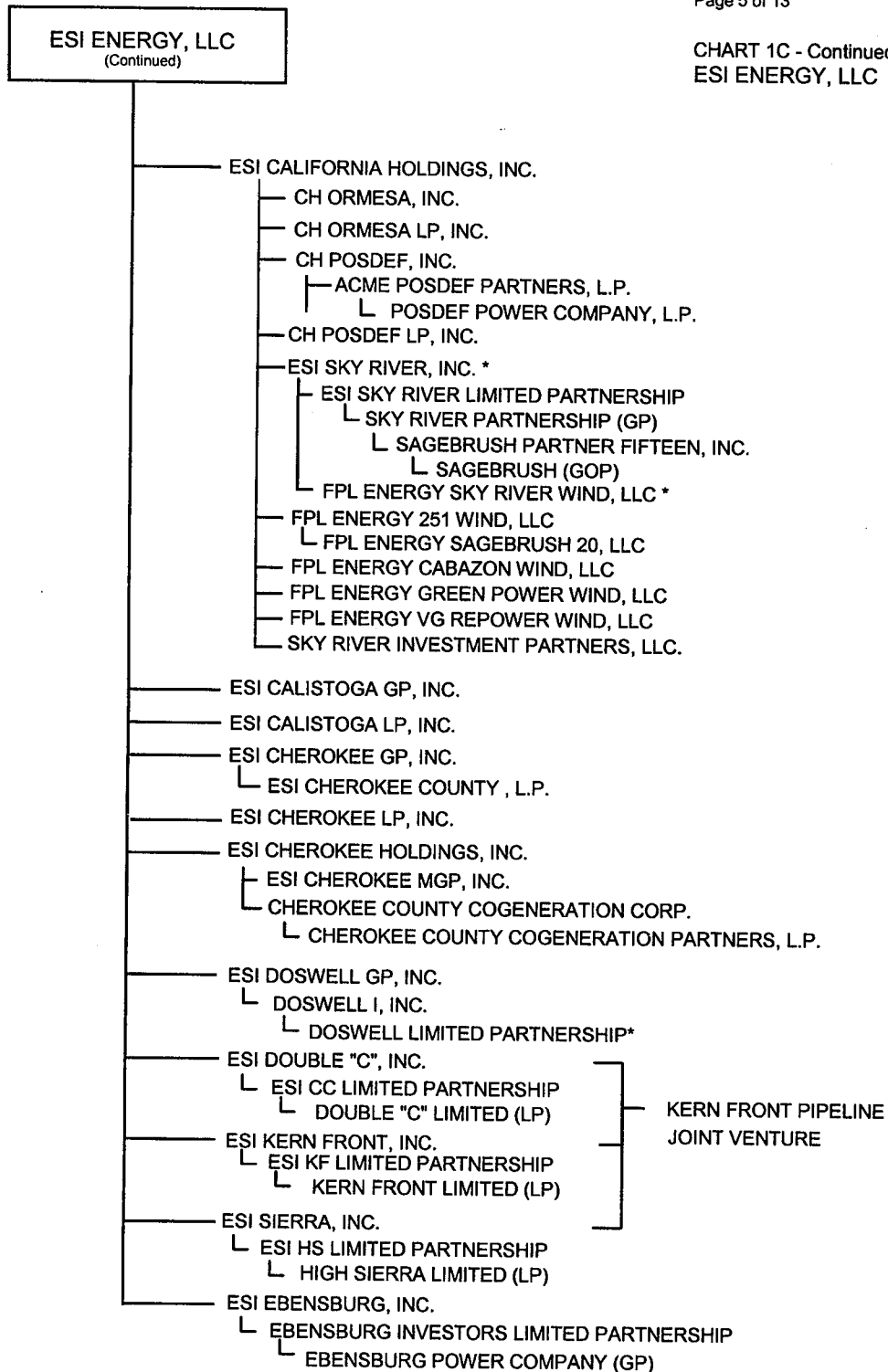
CHART 1C
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, Inc.
(GOP) = General Co-Ownership Partnership
(OT) = Owner Trust

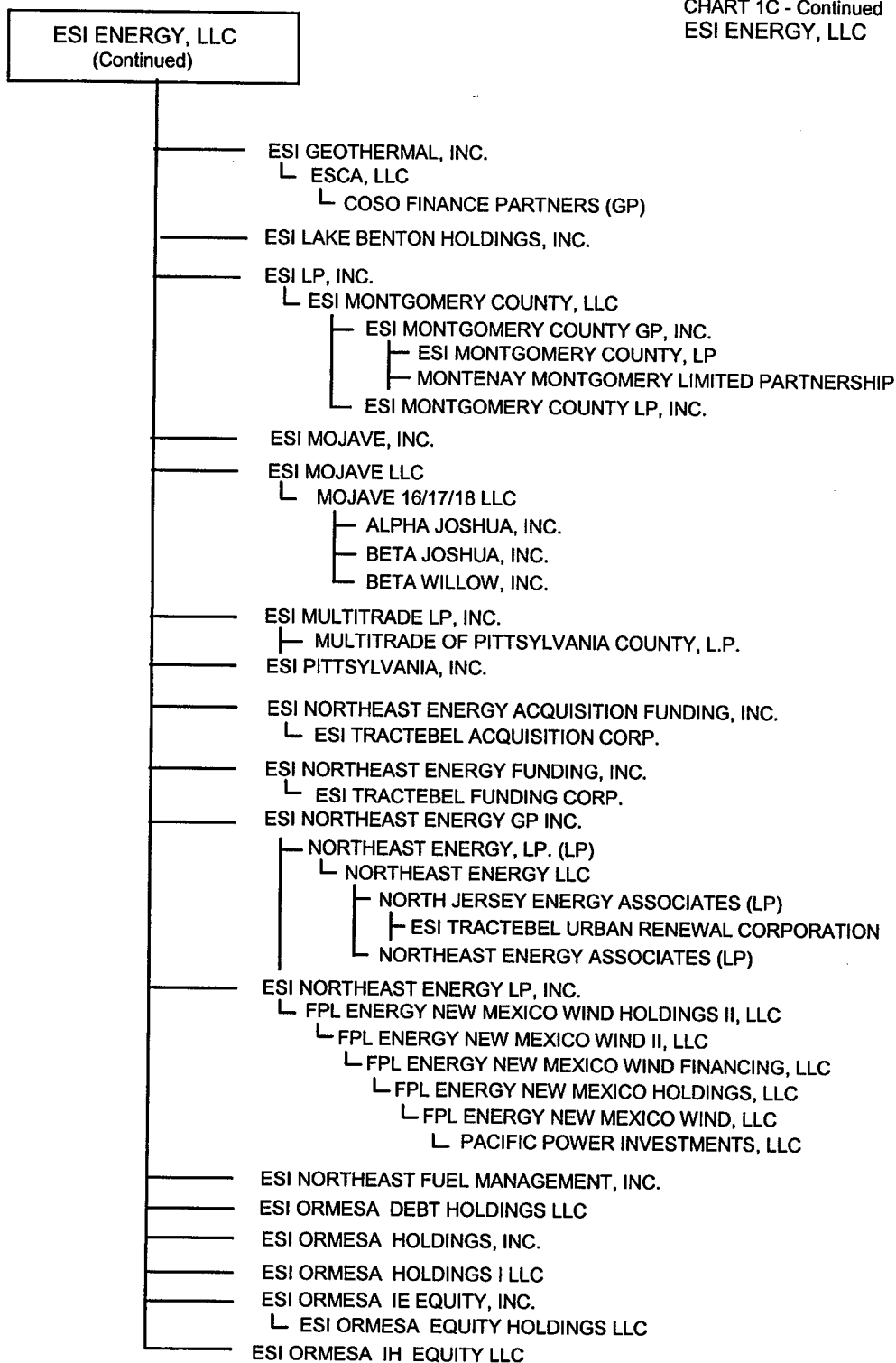
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CHART 1C - Continued
ESI ENERGY, LLC



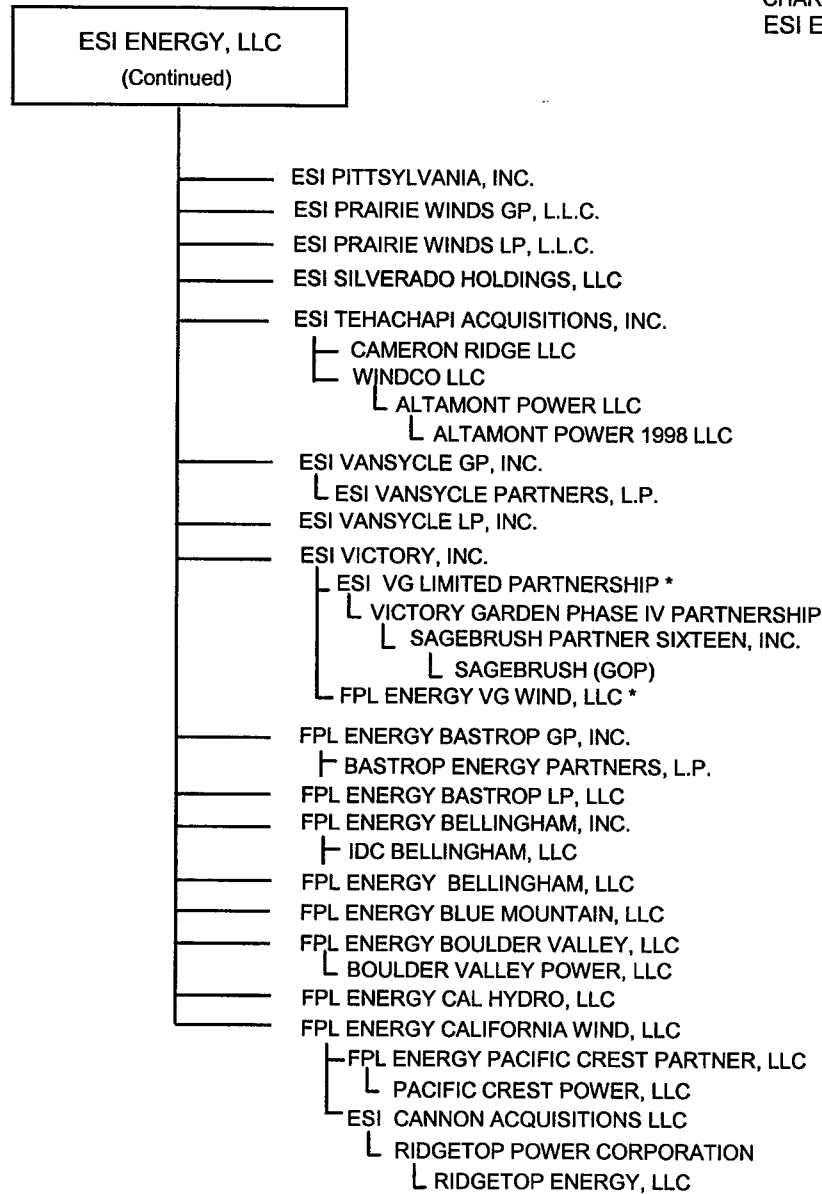
* = Also in Partnership with ESI LP, Inc
(GOP) = General Co-Ownership Partnership
(GP) = General Partnership
(LP) = Limited Partnership

CHART 1C - Continued
 ESI ENERGY, LLC



(GP) = Limited Partnership
 (LP) = Limited Partnership

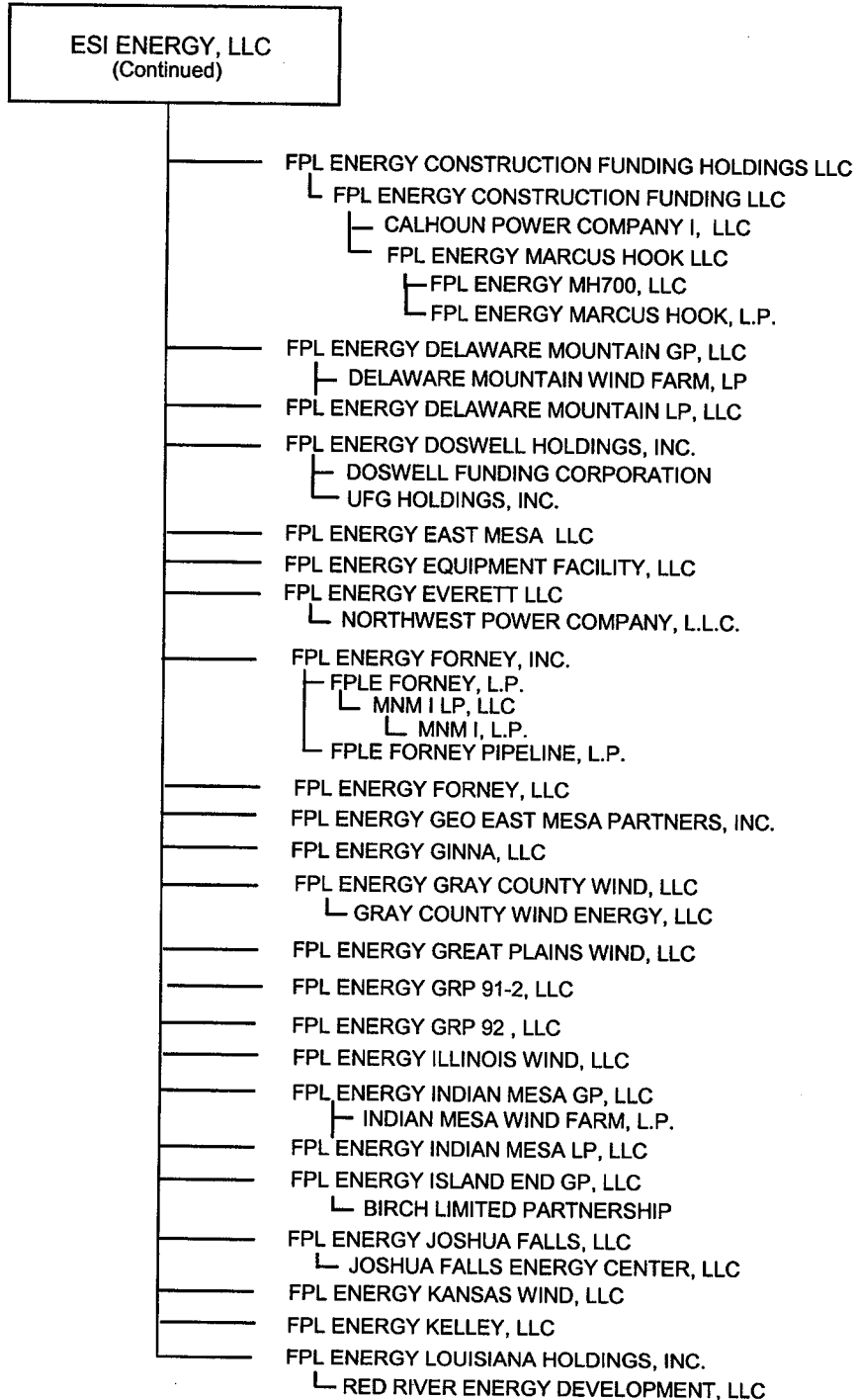
CHART 1C - Continued
 ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner
 * = Also in Partnership with ESI LP, Inc.

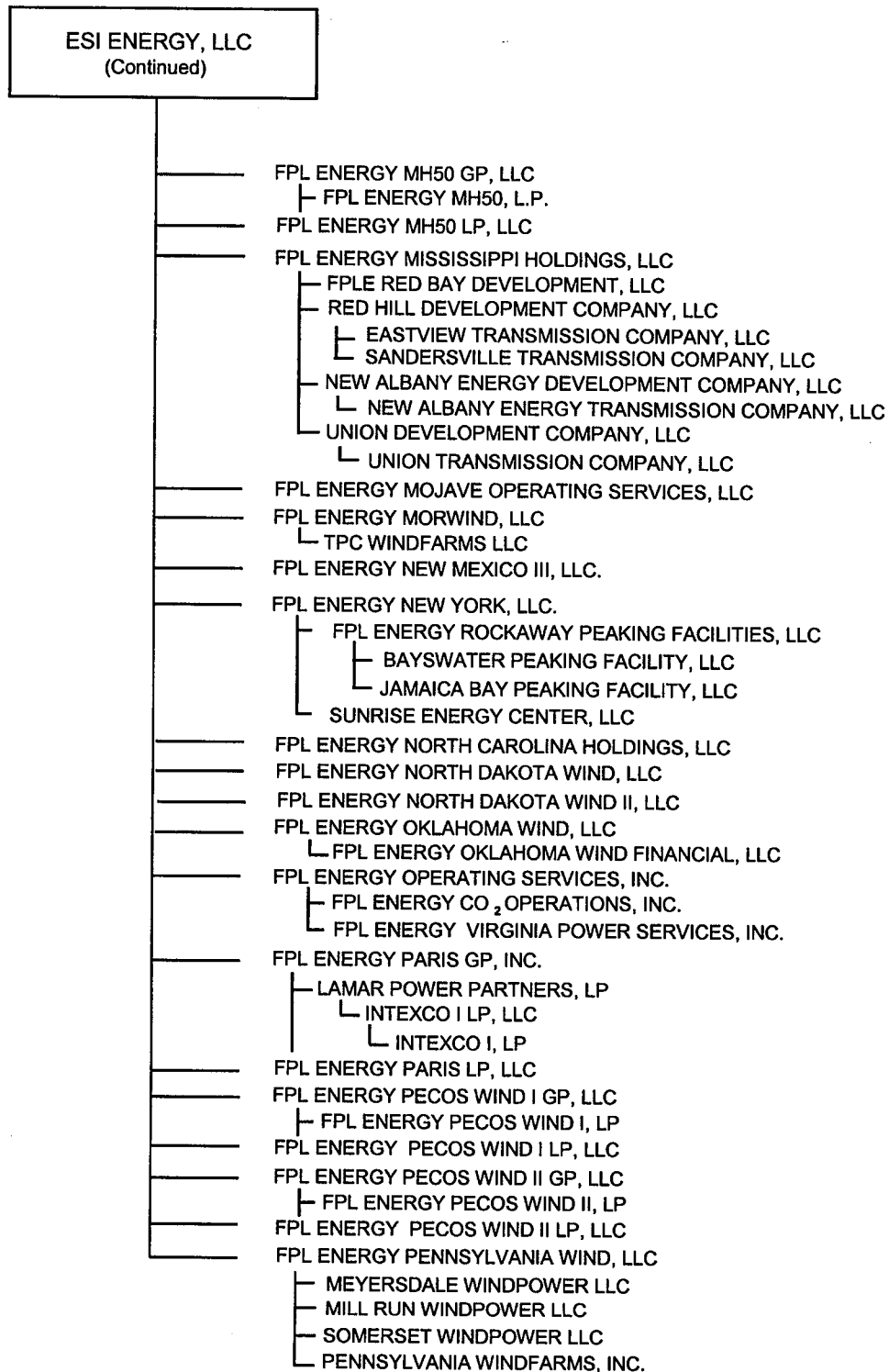
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CHART 1C - Continued
 ESI ENERGY, LLC



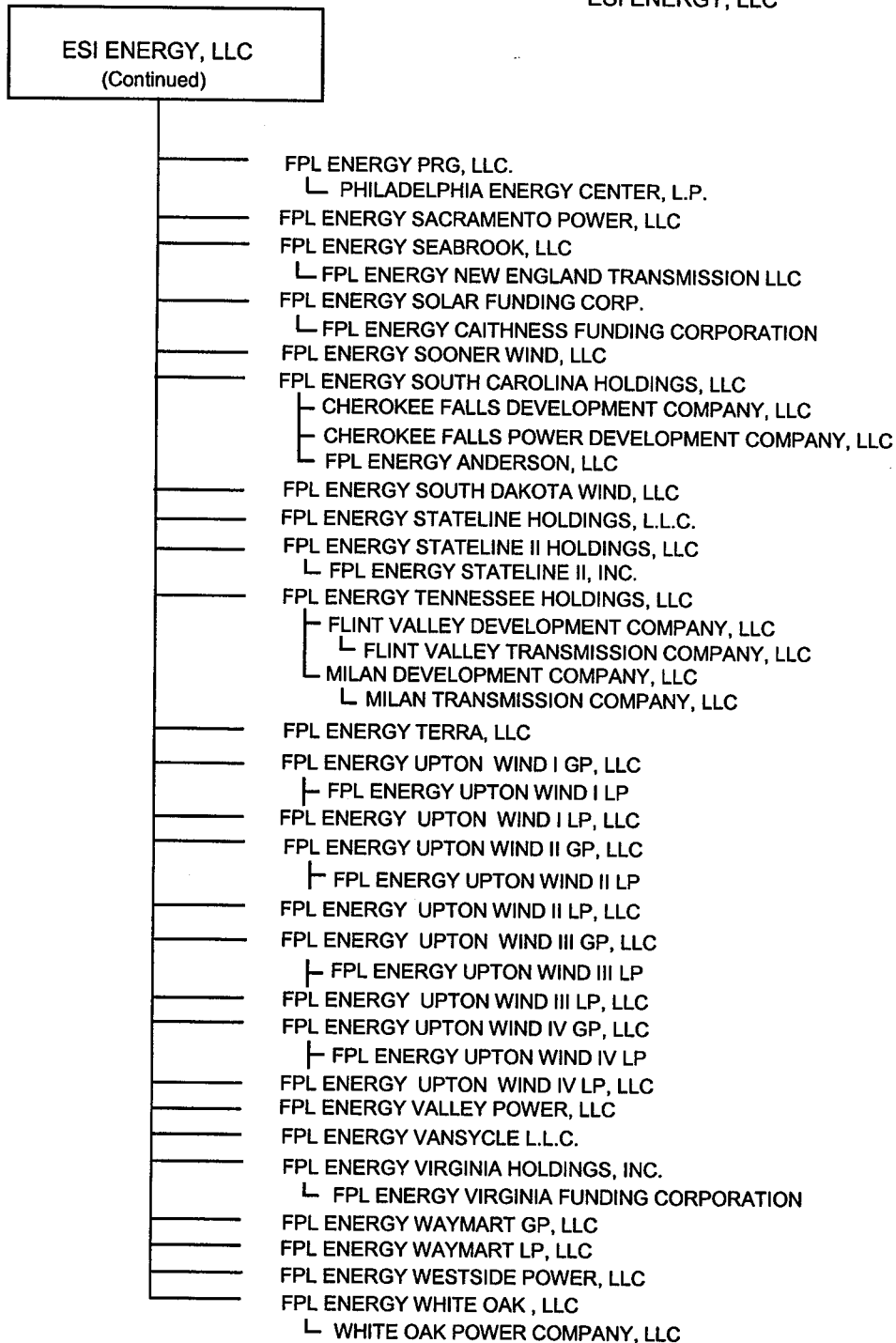
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CHART 1C - Continued
ESI ENERGY, LLC

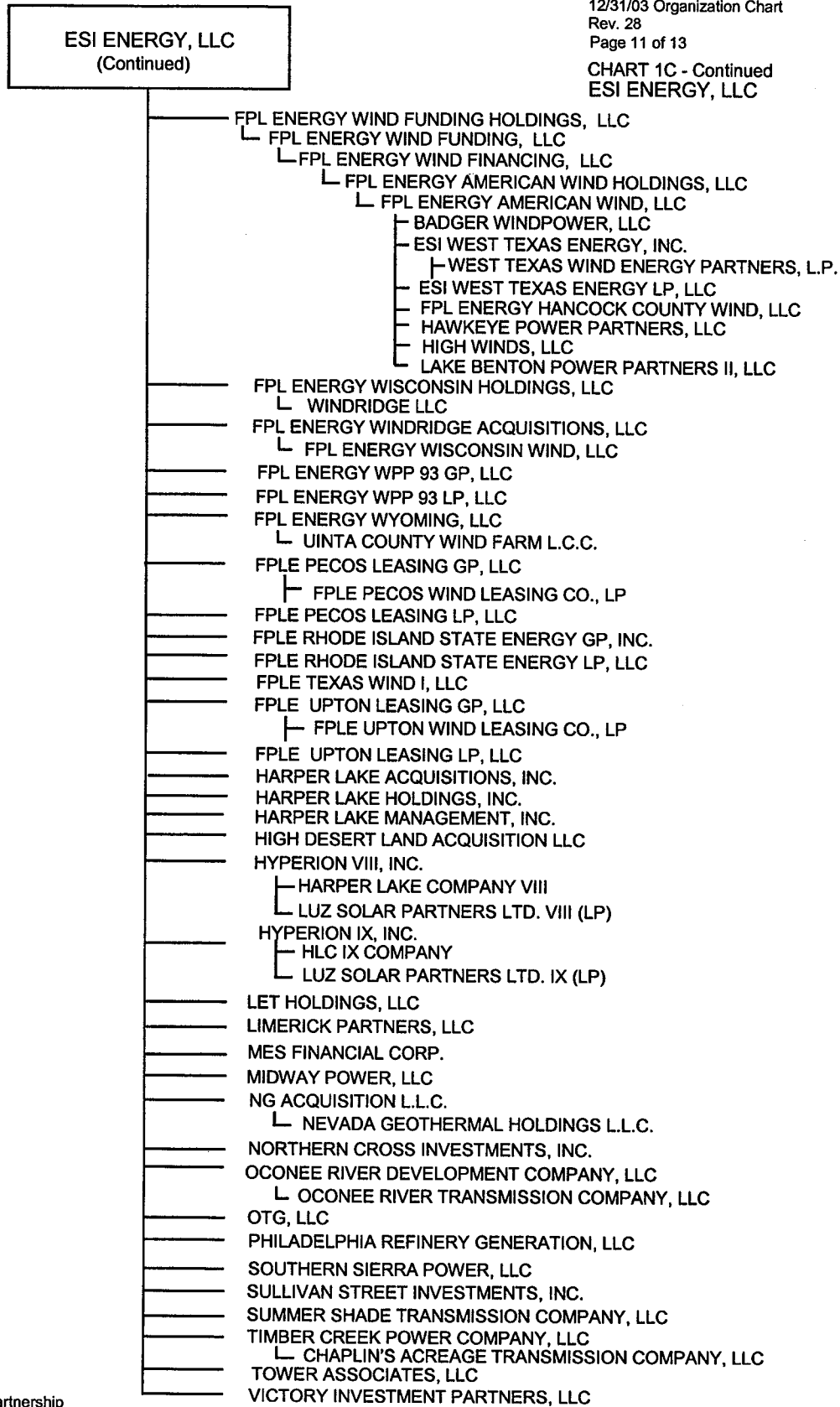


Continued on Page 10 of 13

CHART 1C - Continued
ESI ENERGY, LLC



Continued on Page 11 of 13



(LP) = Limited Partnership

CHART 1D
FPL ENERGY MAINE, INC.

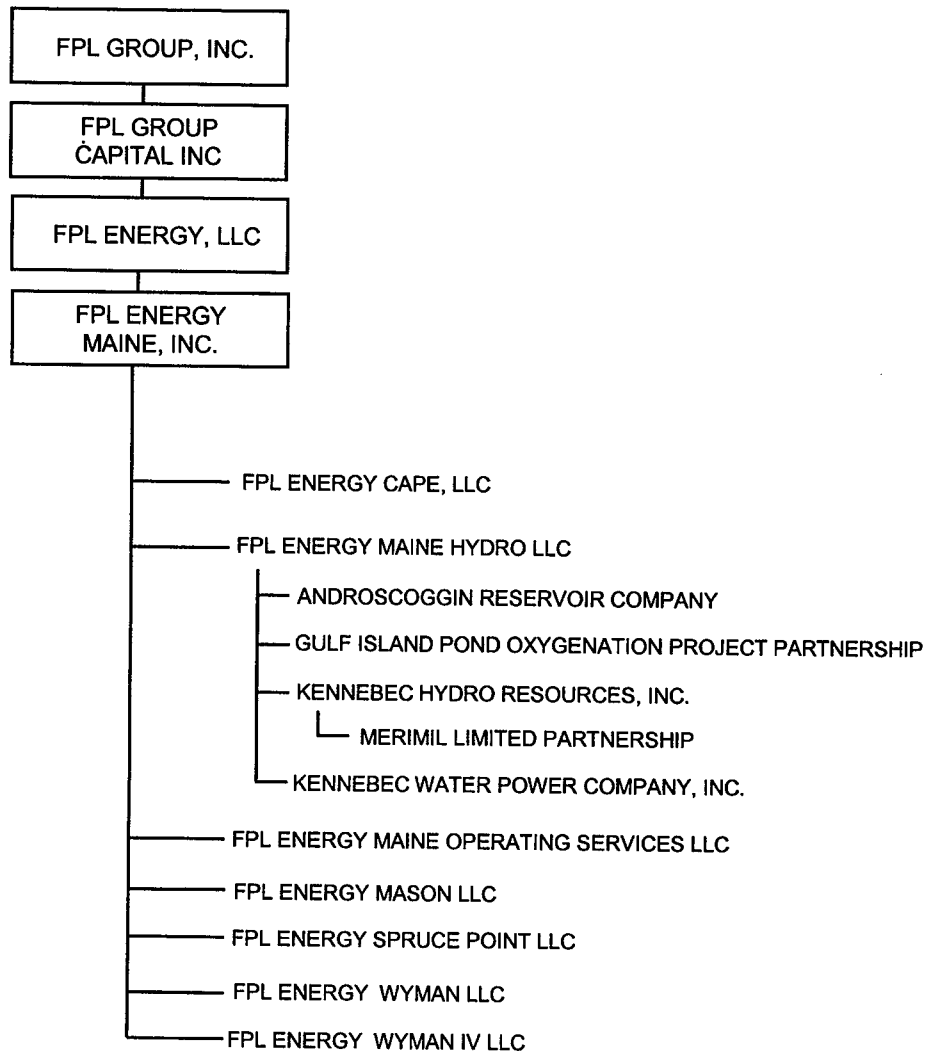
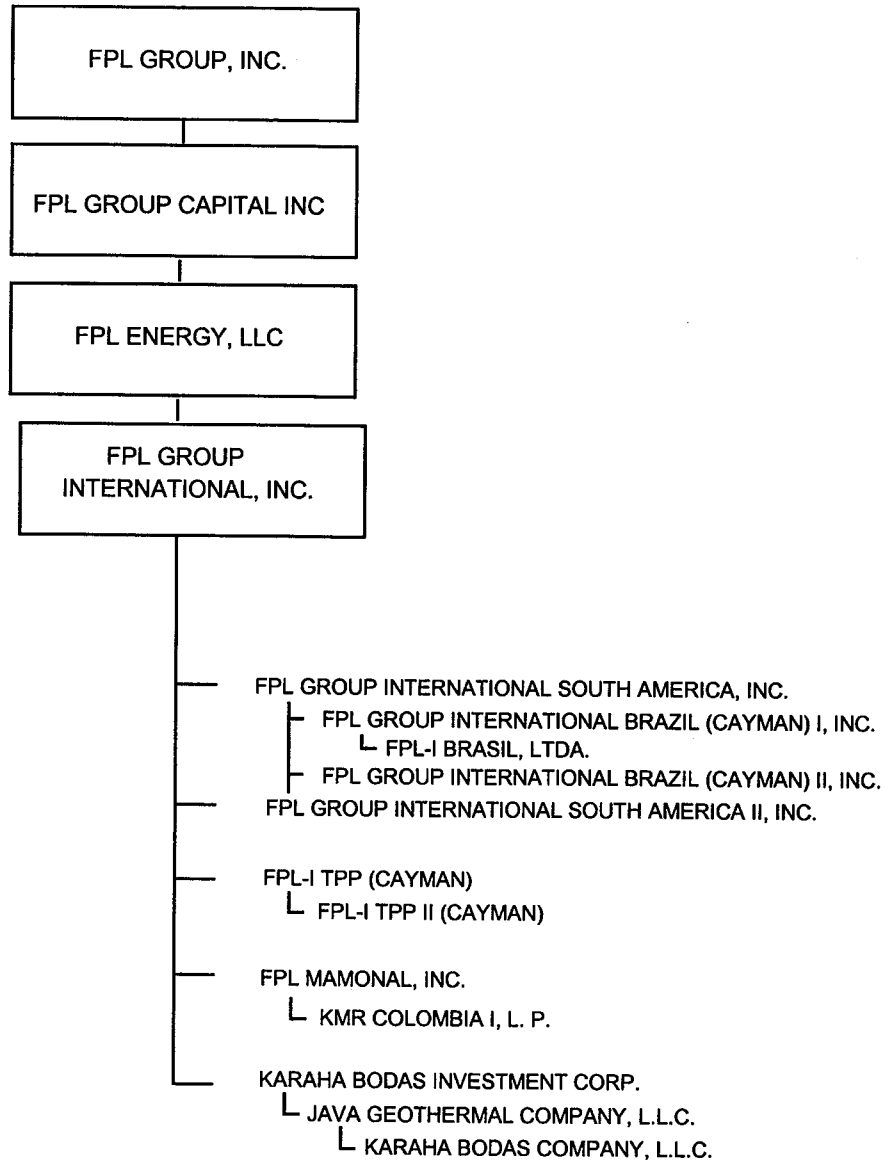


CHART 1E
FPL GROUP
INTERNATIONAL, INC.



Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<p>KPB Financial Corp.</p>	<p>On December 16, 2003, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 30, 2003. Pursuant to the agreement, for a sale price of \$475,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision of the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a \$475,000,000 promissory note, payable on demand and bearing interest at two percent (2%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 30, 2004 and continuing monthly until the promissory note is paid in full.</p>
<p>KPB Financial Corp.</p>	<p>FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 2, 2003. Pursuant to the agreement, for a sale price of \$400,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 2002. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 30, 2002, \$400,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to closing, accrued interest of \$83,333 due on the December 30, 2002 Purchase Money Note representing three days of interest.</p>
<p>FPL Group, Inc</p>	<p>Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided on pages 454-i through 454-iv would also be reflected in FPL Group's tax arrangement.</p>

Analysis of Diversification Activity

New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Energy Services, Inc	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. This Contract, which is a form standardized by the Gas Industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2003, purchases in the amount of \$438,990 and sales of \$41,787,016 were made under this Contract.
FPL Energy Services, Inc	Certain derivative transactions were made during 2003 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement ("ISDA"). The net amount paid under these transactions was \$1,711,087.
FPL Energy Power Marketing, Inc	During 2003 there were certain expense reimbursements totaling \$773,252 related to back office expenses.
FPL Energy, LLC	During 2003, there were certain expense reimbursements totaling \$73,940 related to back office expenses.
FPL Fibernet	In 2003, FPL formed an agreement with FiberNet whereby certain fiber circuits previously provided by BellSouth would now be provided by FiberNet. A written agreement had not been signed as of December 31, 2003. The CLEC Project expires December, 2005. FiberNet is currently developing an invoicing system. Once the system is in place, it will be possible to calculate an accurate charge per circuit.
Northeast Energy Associates, a Limited Partnership	An agreement which governed certain derivative transactions made pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement, was cancelled in 2002.
Cherokee County Cogeneration Partners L.P.	An agreement which governed certain derivative transactions made pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement, was cancelled in 2002.
Northeast Energy Associates, a Limited Partnership	A Base Contract with Northeast Energy Associates for Short-Term Sale and Purchase of Natural Gas was cancelled in 2002. This contract was a Gas Industry Standards Board (GISB) form contract.
FPL Services, Inc	Florida Power & Light Company and FPL Services entered into various participation assignment agreements in 2003. Under these agreements, FPL Services assigned to FPL a one hundred percent (100%) undivided participation interest in and to all rights, title and interest of FPL Services in and to all payments due from their customers under an agreement pursuant to which the customer purchases or will purchase electric and other services from FPL Services. FPL Services delegates to FPL all responsibilities and obligations to provide the services which FPL Services has under the customer agreements. In 2003, such participation agreements were signed by FPL and FPL Services for the School Board of Dade County.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2003

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Group Capital, Inc	In May of 2003, Florida Power and Light Company purchased a turbine from FPL Group Capital, Inc that had been purchased from FPL Energy on December 27, 2002. the purchase price of the turbine was \$25,088,173, the same price FPL Energy paid General Electric for it.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Power Marketing, Inc.	Reimbursement to EMT for Back Office Expenses	773,252
2	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	41,787,016
3	FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	1,711,087
4	FPL FiberNet, LLC	Payments for Services Rendered	10,376,744
5	FPL Group Capital, Inc.	Purchase of Turbine	25,088,173
6	FPL Group Capital, Inc.	Payment for Share in Pantellos Investment	529,000
7	FPL Group Foundation, Inc.	Annual Charitable Contribution	1,459,000
8	FPL Group, Inc.	Allocation of Payroll Charges	5,165,403
9	FPL Group, Inc.	Thrift Plan Company Match Payments	21,461,298
10	FPL Group, Inc.	Florida Income Tax Payments	80,830,000
11	FPL Group, Inc.	Federal Income Tax Payments	228,156,603
12	FPL Group, Inc.	Federal Income Tax Payments for KPB	1,788,397
13	FPL Group, Inc.	Common Dividend Payments	715,052,569
14	FPL Group, Inc.	Deferred Compensation-Officers	5,101,670
16	FPL Group, Inc.	Stock Options Exercised	5,572,849
17	KPB Financial Corporation	Nuclear Decommission Fund Transfer	15,594,517
18	KPB Financial Corporation	Equity in Earnings	15,735,284
19	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	12,469,275
20	KPB Financial Corporation	Purchase of Accounts Receivable from FPL	400,000,000
21	KPB Financial Corporation	Sale of Accounts Receivable to FPL	475,000,000
22	KPB Financial Corporation	Storm Fund Net Income	6,694,374
23	Palms Insurance Company, Limited	Worker's Compensation Insurance	12,357,705
NOTE: (A) See page 458 for Assets or Rights Purchased from or sold to Affiliates NOTE: (B) Excludes Payment of Cash Collected on Behalf of Affiliate.			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	7,907
FPL Group Capital Inc.	See Note 1		S	146	23,344,807
FPL Group Resources, LLC	See Note 1		S	146	200,373
FPL FiberNet, LLC	See Note 1		S	146	2,741,608
FPL Energy Maine, Inc.	See Note 1		S	146	15,207
FPL Energy Services, Inc.	See Note 1		S	146	3,188,813
FPL Energy, LLC	See Note 1		S	146	24,834,118
FPL Group, Inc.	See Note 1		S	146	198,675
FPL Energy Services, Inc.	See Note 1		S	146	1,746,483
FPL Energy Power Marketing, Inc.	See Note 1		S	146	3,338,232
FPL Energy Project Management, Inc.	See Note 1		S	146	2,325,421
FPL Energy Seabrook	See Note 1		S	146	2,623,693
Palms Insurance Company, Limited	See Note 1		S	146	7,291,445
Pipeline Funding, LLC	See Note 1		S	146	52,817
<p>Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.</p>					

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	See Note 2		P	146	2,162,574
FPL Group, Inc.	See Note 2		P	107	57,469
FPL Group, Inc.	See Note 2		P	146	51,322
FPL Group, Inc.	See Note 2		P	165	126,698
FPL Group, Inc.	See Note 2		P	517	286,852
FPL Group, Inc.	See Note 2		P	580	71,837
FPL Group, Inc.	See Note 2		P	714	(330)
FPL Group, Inc.	See Note 2		P	590	50,286
FPL Group, Inc.	See Note 2		P	920	7,002,948
FPL Group, Inc.	See Note 2		P	923	72,591
FPL Group, Inc.	See Note 2		P	926	3,344,022
FPL Group, Inc.	See Note 2		P	926	(610,323)
FPL Group, Inc.	See Note 2		P	926	5,875
FPL Group, Inc.	See Note 2		P	930	864,451
<p>Note 2: Reimbursements to Group and FPL Energy for expenses paid on behalf of FPL Utility, including compensation incentives, directors fees, management services and generation services.</p>					

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	Reimbursement for Worker's Compensation Insurance Premium	No purchase order	P	165	3,226
FPL Energy, LLC	Reimbursement to EMT Related to Back Office Expenses	No purchase order	P	921	73,940
FPL Energy, LLC	Reimbursed by Stock Transfer Agent for FPL Energy Employees	No purchase order	P	234	115,541
FPL Energy, LLC	Reimbursement of Tax Refund	No purchase order	P	236	1,528
FPL Energy Power Marketing, Inc.	Purchases of Natural Gas	No purchase order	P	176,570	88,970
FPL Energy Project Management, Inc.	Reimbursement of Tax Refund	No purchase order	P	236	516
FPL Energy Services, Inc.	Fuel Sales to the Utility	No purchase order	P	456	80,856
FPL Energy Services, Inc.	Fuel Sales to the Utility	No purchase order	P	907	88,753
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	456	2,144,368
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	501	69,680
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	146	438,990
FPL Energy Services, Inc.	Purchases of Natural Gas	No purchase order	P	501	10,976
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	P	107	4,824
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	P	921	197,386
Note: (1) Excludes Payments of cash collected on behalf of Affiliates.					
(2) Excludes FPL Consolidating Entities					

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	Intangible Tax Payment	No purchase order	P	408.1	2,080
FPL Group, Inc.	Reimbursement for Payment made in Error	No purchase order	P	232	1,162
FPL Historical Museum, Inc.	Payments made by FPL	No purchase order	P	930.2	7,500
FPL Energy Services, Inc.	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	25,589
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	154	51,447
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	517	42,379
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	520	98,131
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	524	1,370
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	528	46,409
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	530	50,167
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	530	1,900
KPB Financial Corp.	Capital Contributions	No purchase order	P	123.1	93,500
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	P	234	(1,018,243)
KPB Financial Corp.	Nuclear Decommission Fund Taxes Payment	No purchase order	P	234	910,017
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	P	146	10,192
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	421	20,000
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	2,584,657
Note: Excludes Payments of cash collected on behalf of Affiliates.					

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2003

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.(KPB)	Accounts Receivable	\$ 400,000,000	0	\$400,000,000		\$ 400,020,000 See note (A)	Yes
FPL Group Capital Inc.	Turbines-Fixed Assets	25,088,173	0	25,088,173	25,088,173	25,088,173	Yes
FPL Energy	Office Furniture	364,569	175,131	189,438	200,356 See note (B)	189,438	Yes
	Total					425,297,611	
Sales to Affiliates:							
						Sales Price	
KPB Financial Corp.(KPB)	Miscellaneous Accounts Receivable	475,000,000	0	475,000,000		475,000,000	Yes
KPB Financial Corp.(KPB)	Non-Qualified Nuclear Decommissioning Trust Fund	15,594,517	0	15,594,517		See note (C)	Yes
KPB Financial Corp.(KPB)	Storm and Property Reserve Fund	12,469,275	0	12,469,275		See note (C)	Yes
	Total					475,000,000	
(A) Includes administrative fee paid to KPB for \$20,000.							
(B) The furniture was purchased from FPL Energy at lower of cost or market. Fair Market Value for used furniture is based on information obtained from vendor.							
(C) FPL contributed the fund balance to the capital account of KPB.							

Florida Power & Light Company
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/03

List employees earning more than \$30,000 annually transferred from/to the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FPL UTIL	FPL ENERGY	BUSINESS SPECIALIST I	PRODUCT MGR	Permanent
2	FPL UTIL	FPL ENERGY	BRAND MANAGER	BRAND MGR	Permanent
3	FPL UTIL	FPL ENERGY	SR BUSINESS SPEC I	SR BUSINESS SPEC I	Permanent
4	FPL UTIL	FPL ENERGY	SR BUSINESS SPEC I	SR BUSINESS SPEC I	Permanent
5	FPL UTIL	FPL ENERGY	ANALYST I	SR ANALYST	Permanent
6	FPL UTIL	FPL ENERGY	TEAM SUPERVISOR I	TEAM SUPERVISOR I	Permanent
7	FPL UTIL	FPL ENERGY	TRAINING ASSOCIATE II	ASSOCIATE BUSINESS ANAL	Permanent
8	FPL UTIL	FPL GRP	ASSISTANT TREASURER	TREASURER	Permanent
9	FPL UTIL	FPLE	SYSTEMS ADMINISTRATOR S	SYSTEMS ADMINISTRATOR S	Permanent
10	FPL UTIL	FPLE	ADMINISTRATIVE TECHNICI	ADMINISTRATIVE TECHNICI	Permanent
11	FPL UTIL	FPLE	ADMIN SPECIALIST I	ADMINISTRATIVE TECHNICI	Permanent
12	FPL UTIL	FPLE	SYSTEMS ADMINISTRATOR S	SYSTEMS ADMINISTRATOR S	Permanent
13	FPL UTIL	FPLE	SR ATTORNEY	SR ATTORNEY	Permanent
14	FPL UTIL	FPLE	PRINCIPAL FIN ANALYST	ASSOCIATE BUSINESS MGR	Permanent
15	FPL UTIL	FPLE	ENVIRONMENTAL MGR III	ENVIRONMENTAL MGR II	Permanent
16	FPL UTIL	FPLE	PWR SUPPLY-SYS OPERATOR	LABOR RELATIONS MGR	Permanent
17	FPL UTIL	FPLE	SR ATTORNEY	SR ATTORNEY	Permanent
18	FPL UTIL	FPLE	DIR INVESTOR RELATIONS	BUSINESS DIRECTOR FPLE	Permanent
19	FPL UTIL	FPLE	HR CONSULTANT I	HR CONSULTANT I	Permanent
20	FPL UTIL	FPLE	COMP ANALYST I	PROJECT DIRECTOR II	Permanent
21	FPL UTIL	FPLE OSI	ADMIN SPECIALIST I	PLANT LEADER II	Permanent
22	FPL UTIL	FPLE PMI	SR PGD LEADER	PRINCIPAL PGD LEADER	Permanent
23	FPL UTIL	FPLE PMI	DIRECTOR OF PROJECTS	DIRECTOR OF PROJECTS	Permanent
24	FPL UTIL	FPLE PMI	PGD GENERAL MGR I	PGD GENERAL MGR I	Permanent
25	FPL UTIL	FPLE PMI	PGD LEADER I	PRODUCTION MGR II	Permanent
26	FPL UTIL	FPLE PMI	BUSINESS MGR	BUSINESS MGR	Permanent
27	FPL UTIL	FPLE PMI	PRINCIPAL PGD LEADER	VARIABLE WORKFORCE MGR	Permanent
28	FPL UTIL	FPLE PMI	SR DISTRIBUTION AREA MG	AREA SALES MGR	Permanent
29	FPL UTIL	FPLE PMI	PROJECT MGR	PROJECT MGR	Permanent
30	FPL UTIL	FPLE PMI	PRODUCTION MGR I	PLANT MGR	Permanent
31	FPL UTIL	FPLE PMI	PGD LEADER I	PRODUCTION MGR II	Permanent
32	FPL UTIL	PWR MKT	STAFF INTERNAL AUDITOR	SR ANALYST	Permanent
33	FPL UTIL	PWR MKT	ANALYST III	TRANSPORTATION & EXCHAN	Permanent
34	FPL UTIL	PWR MKT	PRINCIPAL FINANCIAL ANA	QUANTITATIVE ANALYST	Permanent
35	FPL UTIL	PWR MKT	ACCTNG SUPV - BUS UNIT	ACCOUNTING SUPV BUSINES	Permanent

Florida Power & Light Company
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/03

List employees earning more than \$30,000 annually transferred from/to the utility to/from an affiliate company.					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
36	FPL UTIL	PWR MKT	PROGRAMMER ANALYST A	ANALYST II	Permanent
37	FPL UTIL	SEABROOK	MATERIALS MANAGEMENT SU	MGR MATERIAL MANAGEMENT	Permanent
38	FPLE	FPL UTIL	PG GENERAL MANAGER II	PGD GENERAL MGR II	Permanent
39	FPLE	FPL UTIL	ADMINISTRATIVE SPECIALI	EXECUTIVE ADMINISTRATIV	Permanent
40	FPLE	FPL UTIL	ASSOCIATE ACCOUNTANT	ANALYST III	Permanent
41	FPLE	FPL UTIL	SR PROJECT ACCOUNTANT	ACCOUNTING SUPV BUSINES	Permanent
42	FPLE	FPL UTIL	BUSINESS DIRECTOR FPLE	PGD GENERAL MGR II	Permanent
43	FPLE	FPL UTIL	SENIOR ACCT TECHNICIAN	AVAILABILITY RELIABILIT	Permanent
44	FPLE	FPL UTIL	ACCOUNTING TECHNICIAN	ADMINISTRATIVE SPECIALI	Permanent
45	FPLE	FPL UTIL	ACCOUNTING TECHNICIAN	LEAD PAYROLL TECHNICIAN	Permanent
46	FPLE	FPL UTIL	PROJECT MGR	PROJECT MGR	Permanent
47	FPLE	FPL UTIL	SR PROJECT ACCOUNTANT	ACCOUNTING RESEARCH PRI	Permanent
48	FPLE	FPL UTIL	SR ACCOUNTANT	PROJECT BOUND POSITION	Permanent
49	FPLE	FPL UTIL	DIR OF PROJECTS	PGD GENERAL MGR I	Permanent
50	FPLE	FPL UTIL	ENVIRONMENTAL MGR II	ENVIRONMENTAL MGR II	Permanent
51	FPLE	FPL UTIL	EXECUTIVE DIRECTOR - BU	DIRECTOR - BUSINESS MGM	Permanent
52	FPLE	FPL UTIL	BUSINESS MGR	MGR OF FACILITIES	Permanent
53	FPLE	FPL UTIL	SR FINANCIAL ANALYST	PRINCIPAL FINANCIAL ANA	Permanent
54	FPLE	FPL UTIL	PROJECT MGR P	PROJECT MGR P	Permanent
55	FIBERNET	FPL UTIL	ASSOC TELECOM ENG	NETWORK ENGINEER A	Permanent
56	FIBERNET	FPL UTIL	SENIOR ANALYST	DISTRIBUTION SUPV III	Permanent
57	FPL ENERGY	FPL UTIL	SR SALES SPECIALIST	CUSTOMER CONSULTANT	Permanent
58	FPL ENERGY	FPL UTIL	BUSINESS SPECIALIST I	SR BUSINESS SPEC I	Permanent
59	FPL ENERGY	FPL UTIL	PRODUCT MANAGER	BUSINESS SPECIALIST I	Permanent
60	FPL ENERGY	FPL UTIL	ASSOCIATE BUSINESS ANAL	TRAINING ANALYST II	Permanent
61	FPLE OSI	FPL UTIL	PLANT LEADER III	PGD LEADER II	Permanent
62	FPLE PMI	FPL UTIL	PROJECT GENERAL MGR	PGD GENERAL MGR I	Permanent
63	FPLE PMI	FPL UTIL	PGD GENERAL MGR II	PGD GENERAL MGR II	Permanent
64	FPLE PMI	FPL UTIL	PRODUCTION MGR I	PRINCIPAL PGD LEADER	Permanent
65	FPLE PMI	FPL UTIL	PROJECT BOUND POSITION	PROJECT CONSTRUCTION MG	Permanent
66	FPLE PMI	FPL UTIL	MGR PROJECT ENGINEERING	MGR PROJECT ENGINEERING	Permanent
67	FPLE PMI	FPL UTIL	PRODUCTION MGR II	PRODUCTION MGR I	Permanent
68	FPLE PMI	FPL UTIL	SR PGD LEADER	PRINCIPAL PGD LEADER	Permanent
69	FPLE PMI	FPL UTIL	PGD ASSOCIATE I	PGD LEADER III	Permanent
70	FPLE PMI	FPL UTIL	ASST PROJECT MGR CONSTR	ASST PROJECT MGR CONSTR	Permanent

**Florida Power & Light Company
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/03**

List employees earning more than \$30,000 annually transferred from/to the utility to/from an affiliate company.					
Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
71	FPLE PMI	FPL UTIL	PRODUCTION MGR I	PRODUCTION MGR I	Permanent
72	FPLE PMI	FPL UTIL	PROJECT MGR	PROJECT MGR	Permanent
73	FPLE PMI	FPL UTIL	SR PLANT LEADER	DISTRIBUTION SUPV II	Permanent
74	FPLE PMI	FPL UTIL	PROJECT BOUND POSITION	PROJECT BOUND POSITION	Permanent
75	FPLE PMI	FPL UTIL	PROJECT BOUND POSITION-	PROJECT BOUND POSITION	Permanent
76	FPLE PMI	FPL UTIL	PGD GENERAL MGR II	PGD GENERAL MGR II	Permanent
77	FPLE PMI	FPL UTIL	PROJECT MGR	PROJECT MGR	Permanent
78	PWR MKT	FPL UTIL	ENERGY TRADER	PHYSICAL TRADER II	Permanent
79	PWR MKT	FPL UTIL	ADMINISTRATIVE TECHNICI	ADMINISTRATIVE TECHNICI	Permanent
80	PWR MKT	FPL UTIL	ACCTNG SUPV - BUS UNIT	ACCOUNTING SUPV BUSINES	Permanent
81	SEABROOK	FPL UTIL	SR I&C TECH	SR PLANT SUPV	Permanent
82	SEABROOK	FPL UTIL	PRINCIPAL ENGINEER	COMPONENT ENGINEER SUPV	Permanent

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company

For the Year Ended December 31, 2003

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
Transformer Royalties	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Cutler Boat Facility Fees	456	Regulated
Contractor Training Fees	456	Regulated
Brokered Energy Sales	456	Regulated
BuildSmart Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
SurgeShield Revenues	456	Regulated

Nonutility Property (Account 121)

Florida Power & Light Company For the Year Ended December 31, 2003

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Line No.	Description and Location (a)	Balance at beginning of year (b)	Purchases, Sales, Transfers, etc (c)	Balance at end of year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	Dade County - Turkey Point Transm. Rt of Way (Transf. 1972)	451,553	0	451,553
3	Broward County-Andytown Sw. Station (Transf. 1995)	658,345	0	658,345
4	Manatee County-Brdtn U.S. 41 & Buckeye Rd. (Transf. 1986)	361,621	(57,635)	303,986
5	Duv./Brad.Cnties-Bradford-Duval#2 Rt-of-Way (Transferred 1992)	408,648	0	408,648
6	Volusia Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)	344,992	0	344,992
7	St. Johns Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)	357,394	0	357,394
8	Martin County-Tequesta Substation Site (Transferred 1992)	116,288	0	116,288
9	Flagler County-Bunnell-Angela Right of Way (Transferred 1992)	282,266	0	282,266
10	Broward County-Prospect Substation Site (Transferred 2001)	480,770	(480,770)	0
11	Indian River County-Service Center (Transferred 1999)	109,082	0	109,082
12	Flagler County-Substation Site (Transferred 1999)	553,042	0	553,042
13	Brevard County-Wickham Substation (Transferred 2001)	747,944	0	747,944
14	Brevard County-Eau Gallie Section (Transferred 2001)	203,807	0	203,807
15	Nassau County-Chester Substation (Transferred 2001)	374,695	0	374,695
16	Palm Beach County-Alexander Substation (Transferred 1996)	198,112	0	198,112
17	Sarasota County-Englewood Placida Myakka (Transferred 2002)	145,223	(145,223)	0
18	Charlotte County-Englewood Placida Myakka (Transferred 2002)	219,046	(142,191)	76,855
19				
20	Minor Items Previously Devoted to Public Service	808,689	(86,653)	722,036
21				
22	Minor Items - Other Nonutility Property - Transferred from 121 to 101	111,957	(40)	111,917
23				
24	OTHER NON-UTILITY PROPERTY:			
25	Dade Cty-Dade Davis Trms. Rt-of-Way at SW 104 St. & 127 Ave.	125,815	0	125,815
26	Dade County-Lot 4, Block 3 LeBlond Subdivision	179,381	0	179,381
27	Dade County-Vacant Land adjacent to Miami Central Serv. Cntr.	600,450	0	600,450
28				
29	(1) Transferred to 101. The Gillette-Port Manatee surplus r/w owned surplus property at the corner of US 41 and			
30	Buckeye Road. Total acres are approximately 17.5. However, FPL uses a portion of it for a transmission line			
31	coming out of Buckeye Substation (just on the west side of 41 and Buckeye Road), as well as an oil pipeline that			
32	runs out to Manatee Plant. If FPL sells the property, FPL will retain a 170-foot easement along the northern			
33	boundary to accommodate these facilities. This easement equates to approximately 5 acres valued at \$57,635.			
34				
35	(2) Sale of Prospect Sub to Shammock of Broward for full 4.83 acres.			
36				
37	(3) Transfer of Easements (from Non-Utility Property to Future Use) of Sarasota County-Englewood Placida Myakka			
38	(4) Transfer of Easements (from Non-Utility Property to Future Use) of Charlotte County-Englewood Placida Myakka.			
39				
40	(5) Sales of Land & Land Rights	(296)		
41	Transfer from 121 to 101	(54,283)		
42	Transfer from 121 to 105	(32,074)		
43	Total	(86,653)		
44				
45				
46				
47				
48				
49	Totals	7,839,120	(912,512)	6,926,608

Number of Electric Department Employees

Florida Power & Light Company For the Year Ended December 31, 2003

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/03
2. Total Regular Full-Time Employees	9,433
3. Total Part-Time and Temporary Employees	260
4. Total Employees	9,693

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	2,459,000
8		
9	Miscellaneous	507,852
10		
11	Total Account 426.1	2,966,852
12		
13	Life insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	0
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	292,759
20		
21	Lobbying Expenses	3,164,577
22		
23	Professional Services	124,552
24		
25	Miscellaneous	11,685
26		
27	Total Account 426.4	3,593,574
28		
29	Other Deductions - Account 426.5	
30		
31	Community Services	761,311
32		
33	Civic and Social Club Dues	36,173
34		
35	Miscellaneous	18,971
36		
37	Total Account 426.5	816,454

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(c) Interest on Debt to Associated Companies - Account 430:	
2		
3	(d) Other Interest Expense - Account 431:	
4		
5	Customer Deposits*	19,689,327
6		
7	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	9,085
8		
9	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	1,485
10		
11	Retail Revenues Subject to Refund (Various Rates)	19,188
12		
13	Oleander System Upgrade	253,894
14		
15	Whidden Power Project/Oleander Upgrade	149,034
16		
17	Commercial Paper	4,685,414
18		
19	Promissory Note Interest Payable	1,275,475
20		
21	IRS Audits (Various Rates)	270,237
22		
23	Other Tax Audits (Various Rates)	115,175
24		
25	Credit Line Commitment Fees (Various Rates)	2,120,641
26		
27	Audits - FMPA and OUC	67,755
28		
31	Duval Interest	45,064
32		
33	Refund Buckeye Interest	64,471
34		
35	Miscellaneous	26,103
36		
37	Total Account 431	28,792,347
38		
39		

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.	
2		
3		
4		