THIS FILING IS	
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____

EI802-04-AR

Form 1 Approved
OMB No. 1902-0021
(Expires 6/30/2007)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Florida Power & Light Company	End of 2004/Q4

Deloitte

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, FL 33131-2310
USA

Tel: +1 305 372 3100
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www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company
Miami, Florida

We have audited the balance sheet—regulatory basis of Florida Power & Light Company (the "Company") as of December 31, 2004, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated comprehensive income, comprehensive income and hedging activities—regulatory basis for the year ended December 31, 2004, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in the Introduction to the Notes to Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Power & Light Company as of December 31, 2004, and the results of its operations and its cash flows for the year ended December 31, 2004, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 24, 2005

INSTRUCTIONS FOR FILING FERC FORMS 1, 1-F and 3-Q

GENERAL INFORMATION

I Purpose

Form 1 is an annual regulatory support requirement under 18 CFR 141.1 for Major public utilities, licensees and others. Form 1-F is an annual regulatory support requirement under 18 CFR 141.2 for Nonmajor public utilities, licensees and others. Form 3-Q is a quarterly regulatory support requirement which supplements Forms 1 and 1-F under 18 CFR 141.400. The reports are designed to collect financial and operational information from major and nonmajor electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit Form 1 as prescribed in 18 CFR Part 141.1. Each Nonmajor electric utility, licensee or other must submit Form 1-F as prescribed in 18 CFR Part 141.2. Each Major and Nonmajor electric utility licensee or other, must submit Form 3-Q as prescribed in 18 CFR Part 141.400.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:
(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

Nonmajor means having in each of the three `previous calendar years, total annual sales of 10,000 megawatt hours or more

III. What and Where to Submit

(a) Submit Forms 1, 1-F and 3-Q electronically through the Form 1/3-Q Submission Software. Retain one copy of each report for your files.

(b) Respondents may submit the Corporate Officer Certification electronically, or file/mail an original signed Corporate Officer Certification to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(c) Submit, immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 1, Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to the address in III(c) above.

(d) For the Annual CPA certification, submit with the original submission, or within 30 days after the filing date for Form 1, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules	Pages
Comparative Balance Sheet		110-113
Statement of Income		114-117
Statement of Retained Earnings		118-119
Statement of Cash Flows		120-121
Notes to Financial Statements		122-123

Insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the address indicated at III (b). Use the following form for the letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from: Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ED-12.2 Washington, DC 20426 (202).502-8371

IV. When to Submit:

Submit Form 1 according to the filing dates contained in section 18 CFR 141.1 of the Commission's regulations. Submit Form 1-F according to the filing dates contained in section 18 CFR 141.2 of the Commission's regulations. Submit Form 3-Q according to the filing dates contained in section 18 CFR 141.400 of the Commission's regulations.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information.public reporting burden for the Form 1-F collection of information is estimated to average 112 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the Form 1/3-Q software and send a letter identifying which pages in the form have been revised. Send the letter to the Office of the Secretary.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service form. Describe the type of service in a footnote for each entry.
AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commision Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ... (3) . corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning ;he utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the *form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act .... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing .... "

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/Period of Report
Florida Power & Light Company	End of 2004/Q4

03 Previous Name and Date of Change *(if name changed during year)*
/ /

04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*
700 Universe Boulevard, P. O. Box 14000, Juno Beach, Florida 33408

05 Name of Contact Person	06 Title of Contact Person
K. Michael Davis	V. P. and Controller

07 Address of Contact Person *(Street, City, State, Zip Code)*
9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102

08 Telephone of Contact Person,*Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(305) 552-4327	(1) [X] An Original (2) [ ] A Resubmission	/ /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. Michael Davis	K. Michael Davis	04/25/2005
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	Not Applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	Not Applicable
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	Not Applicable
24	Unrecovered Plant and Regulatory Study Costs	230	Not Applicable
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	Not Applicable
53	Purchases and Sales of Ancillary Services	398	
54	Monthly Transmission System Peak Load	400	
55	Electric Energy Account	401	
56	Monthly Peaks and Output	401	
57	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
58	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Not Applicable
59	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Not Applicable
60	Generating Plant Statistics (Small Plants)	410-411	Not Applicable
61	Transmission Line Statistics	422-423	
62	Transmission Lines Added During Year	424-425	
63	Substations	426-427	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. Michael Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia and 88.22889% of the Seabrook Nuclear Generating Station transmission substation assets located in New Hampshire. With regard to the assets located in New Hampshire, FPL provides wholesale transmission service.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Investigates and pursues	100	N/A
2		opportunities for the devel-		
3		opment or acquisition of		
4		energy systems.		
5				
6	FPL Energy Services II, Inc.	Provides marketing services	100	
7		for energy conservation		
8		measures.		
9				
10	FPL Services	Marketing, development,	-	
11		design, installation,		
12		construction, financing and		
13		servicing of energy		
14		conservation projects.		
15				
16	FPL Services, LLC	Marketing, development,	100	
17		design, installation,		
18		construction, financing and		
19		servicing of energy		
20		conservation projects.		
21				
22	KPB Financial Corp.	Maintenance and manage-	100	N/A
23		ment of intangible assets.		
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

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4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
2		formed to permanently care		
3		for and display FPL histori-		
4		cal objects and information.		
5				
6	GridFlorida, LLC	LLC formed to assist	33 1/3	
7		in the formation of a Region-		
8		al Transmission Organization		
9		in peninsular Florida.		
10				
11	BXR, LLC	Real Estate Acquisition.	100	N/A
12				
13				
14	Florida Power & Light	Provide Financing	100	N/A
15	Company Trust I	For Utility Operations.		
16				
17	Florida Power & Light	Provide Financing For	100	N/A
18	Company Trust II	Utility Operations.		
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FOOTNOTE DATA

Schedule Page: 103 Line No.: 6 Column: d

Wholly owned subsidiary of FPL Enersys, Inc.

Schedule Page: 103 Line No.: 10 Column: d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Schedule Page: 103 Line No.: 16 Column: d

A limited liability corporation wholly owned by FPL Enersys, Inc.

Schedule Page: 103.1 Line No.: 6 Column: d

A limited liability corporation organized by FPL, Florida Power Corporation and Tampa Electric Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board and Chief Executive Officer of	Lewis Hay III	804,000
2	FPL and Chairman of the Board, President and Chief		
3	Executive Officer of FPL Group		
4			
5	President of FPL	Armando J. Olivera	477,000
6			
7	Senior Vice President, Nuclear Division of FPL	John A. Stall	427,050
8			
9	Senior Vice President, Finance and Chief Financial	Moray P. Dewhurst	417,598
10	Officer of FPL and Vice President, Finance and Chief		
11	Financial Officer of FPL Group		
12			
13	General Counsel and Secretary of FPL and FPL Group	Dennis P. Coyle	413,336
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33	Note: The information above is consistent with the		
34	Company's Securities and Exchange Commission		
35	Reporting.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Lewis Hay III	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Moray P. Dewhurst	P.O. Box 14000
8	Senior Vice President, Finance and	Juno Beach, Florida 33408
9	Chief Financial Officer	
10		
11	Lawrence J. Kelleher	P.O. Box 14000
12	Senior Vice President, Human Resources	Juno Beach, Florida 33408
13	and Corporate Services	
14		
15	Armando J. Olivera	P.O. Box 14000
16	President	Juno Beach, Florida 33408
17		
18	Antonio Rodriguez	P.O. Box 14000
19	Senior Vice President, Power Generation Division	Juno Beach, Florida 33408
20		
21	John A. Stall	P.O. Box 14000
22	Senior Vice President, Nuclear Division	Juno Beach, Florida 33408
23		
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32	Note: There was no FPL Executive Committee in 2004.	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None.

2. None.

3. The distribution system for a portion of Patrick Air Force Base housing was contributed to FPL on April 30, 2004.

   In June 2004, FPL purchased from a subsidiary of FPL Energy, transmission substation assets located in Seabrook, New Hampshire, for the net book value of $20,859,489. The substation assets are accounted for in a separate division of FPL, (FPL-New England Division). The submittal date of the journal entry to the commission occurred on November 30, 2004.

4. None.

5. None.

6. For information on Long-Term Debt, see Note 14 - Debt to the December 31, 2004 Consolidated Financial Statements. During 2004, FPL issued commerical paper from time to time, with maximum outstanding amounts at any one time of $462 million. FPL's commerical paper balance at December 31, 2004 was $457 million. In addition, FPL has established an uncommitted credit facility with a bank to be used for general corporate purposes. The bank may at its discretion, upon the request of FPL, make a short-term loan or loans to FPL in an aggregate amount determined by the bank, which is subject to change at any time. The terms of the specific borrowings under the uncommitted credit facility, including maturity, are set at the time borrowing requests are made by FPL. At December 31, 2004, there were no amounts outstanding for FPL under the uncommitted credit facility.

   The incurring of these obligations was authorized under FPSC Order No. PSC-03-1409-FOF-EI.

7. The Articles of Incorporation (Charter) of FPL were amended in January 2004 to reduce by 4,197,500 the number of authorized shares of cumulative, $100 Par Value Preferred Stock and 5,000,000 of authorized shares of cumulative without Par Value Preferred Stock. This reduction reflects redemptions of various preferred stock issues. Additionally, the Articles of Incorporation were amended in January 2004 to issue 200,000 the number of authorized shares of cumulative, $100 Par Value Preferred Stock.

8. None.

9. See Item 3. Legal Proceedings in FPL's 2004 Form 10-K which is filed with this report. Also see Note 16 - Commitments and Contingencies - Litigation to the Consolidated Financial Statements.

10. None.

11. Not Applicable.

12. Not Applicable.

13. Adalberto Alfonso: Title Change - Vice president, Operations & Technical Services changed to Vice President, Operations as of February 2, 2004.

    K. Keith Hardy: Appointed Vice President, Technical Services as of February 2, 2004.

Martin Gettler:	Appointed Vice President, Nuclear Projects as of March 3, 2004.
Terry L. Morrison:	Appointed Assistant Secretary and Vice President, Energy Marketing and Trading as of March 24, 2004 and March 26, 2004,respectively.
J.P. Stepenovitch:	Removed as Assistant Secretary as of March 3, 2004.
Robert H. Escoto	Appointed Vice President, Human Resources (effective March 26, 2004).
Sidney H. Levin	Removed as Vice President, Corporate and External Affairs (effective May 17, 2004).
Jeffrey S. Bartel	Appointed Vice president, External Affairs (effective May 17, 2004).
Terry L. Morrison	Title changed from Vice President, Energy Marketing and Trading and Assistant Secretary to Vice President, Marketing and Trading and Assistant Secretary.(effective May 21, 2004).
Ari A. Chaney	Resigned as Vice President, Integrated Supply Chain, effective July 26, 2004.
Kathy A. Beilhart	Appointed Assistant Treasurer effective August 16, 2004.
Robert Steven Schauer	Appointed Assistant Treasurer, effective August 16, 2004.
Jean G. Howard	Removed as Assistant Secretary on November 2, 2004.
James K. Peterson	Retired and removed as Vice President, Human Resources and Assistant Secretary on December 31, 2004.

14. Not Applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	21,853,673,902	21,361,345,390
3	Construction Work in Progress (107)	200-201	1,261,500,297	740,606,133
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		23,115,174,199	22,101,951,523
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,277,820,699	10,902,997,151
6	Net Utility Plant (Enter Total of line 4 less 5)		11,837,353,500	11,198,954,372
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		168,368,843	144,183,057
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		168,368,843	144,183,057
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,005,722,343	11,343,137,429
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		6,485,495	6,926,608
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,053,717	5,201,439
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		1,977,825,796	1,977,716,417
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,986,365,008	1,989,844,464
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		63,923,558	5,655
36	Special Deposits (132-134)		52,023	20,632
37	Working Fund (135)		310,500	258,800
38	Temporary Cash Investments (136)		131,816	116,438
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		467,304,879	513,571,196
41	Other Accounts Receivable (143)		126,255,403	147,194,932
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,989,965	12,364,770
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		35,506,349	9,602,720
45	Fuel Stock (151)	227	131,624,005	184,675,203
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	183,597,701	169,846,803
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		56,584,742	41,685,543
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		81,356	23,471
60	Rents Receivable (172)		18,251,286	17,824,791
61	Accrued Utility Revenues (173)		135,082,263	133,148,755
62	Miscellaneous Current and Accrued Assets (174)		1,622,468	8,492,778
63	Derivative Instrument Assets (175)		1,786	1,363,146
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		25,992,663	129,053,663
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,227,332,833	1,344,519,756
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		11,672,957	11,145,610
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	442,436,249	564,095,167
73	Prelim. Survey and Investigation Charges (Electric) (183)		46,511,783	23,009,710
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1	0
77	Temporary Facilities (185)		-2,392,337	-1,655,678
78	Miscellaneous Deferred Debits (186)	233	885,934,668	717,392,123
79	Def. Losses from Disposition of Utility Plt. (187)		168,687	296,527
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		45,122,142	48,347,150
82	Accumulated Deferred Income Taxes (190)	234	830,681,292	920,061,441
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,260,135,442	2,282,692,050
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		17,479,555,626	16,960,193,699

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2004/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	25,000,000	5,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	112,500
7	Other Paid-In Capital (208-211)	253	4,322,000,000	4,322,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	3,741,472	3,864,423
11	Retained Earnings (215, 215.1, 216)	118-119	458,747,534	313,019,831
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-53,575	-308,513
16	Total Proprietary Capital (lines 2 through 15)		6,175,021,002	6,009,027,910
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,196,645,677	2,958,270,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		20,363,326	19,677,707
24	Total Long-Term Debt (lines 18 through 23)		3,176,282,351	2,938,592,293
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		168,368,842	144,183,057
27	Accumulated Provision for Property Insurance (228.1)		-535,642,126	326,541,883
28	Accumulated Provision for Injuries and Damages (228.2)		41,579,860	45,231,135
29	Accumulated Provision for Pensions and Benefits (228.3)		305,044,694	294,585,508
30	Accumulated Miscellaneous Operating Provisions (228.4)		100,740,903	79,300,994
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,014,670,868	1,908,452,663
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,094,763,041	2,798,295,240
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		456,600,000	611,800,000
38	Accounts Payable (232)		478,836,847	319,114,061
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,516,002	24,629,906
41	Customer Deposits (235)		388,362,962	346,133,186
42	Taxes Accrued (236)	262-263	69,230,039	139,692,920
43	Interest Accrued (237)		51,339,806	42,526,860
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2004/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		71,148,781	68,849,249
48	Miscellaneous Current and Accrued Liabilities (242)		796,837,818	390,572,375
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		433,329	19,018
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		5,757,539	278,344
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,344,063,123	1,943,615,919
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	80,757,313	100,444,429
58	Deferred Gains from Disposition of Utility Plant (256)		3,822,075	4,857,324
59	Other Deferred Credits (253)	269	252,267,682	249,295,502
60	Other Regulatory Liabilities (254)	278	513,799,136	576,689,967
61	Unamortized Gain on Reaquired Debt (257)		4,436,751	4,658,755
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,975,233,747	1,770,795,871
64	Accum. Deferred Income Taxes-Other (283)		859,109,405	563,920,489
65	Total Deferred Credits (lines 56 through 64)		3,689,426,109	3,270,662,337
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		17,479,555,626	16,960,193,699

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF INCOME

1. Enter in column (e) operations for the reporting quarter and in column (f) the operations for the same three month period for the prior year.
2. Report in Column (g) year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for the other utility function for the current quarter/year.
3. Report in Column (h) year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for the other utility function for the previous quarter/year.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	8,682,435,097	8,251,040,442		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,194,589,272	4,827,527,236		
5	Maintenance Expenses (402)	320-323	457,992,683	437,076,162		
6	Depreciation Expense (403)	336-337	683,774,879	700,308,561		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,903,340	7,903,339		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	100,117,044	112,019,856		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	4,445,652		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		44,679,797	44,673,381		
13	(Less) Regulatory Credits (407.4)		50,304,443	89,803,166		
14	Taxes Other Than Income Taxes (408.1)	262-263	813,402,155	772,165,694		
15	Income Taxes - Federal (409.1)	262-263	-122,416,769	214,801,542		
16	- Other (409.1)	262-263	198,717	37,553,653		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,331,766,759	756,797,123		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	767,257,055	572,402,944		
19	Investment Tax Credit Adj. - Net (411.4)	266	-19,687,116	-19,687,116		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,082,114	299,876		
21	Losses from Disp. of Utility Plant (411.7)		131,153	144,589		
22	(Less) Gains from Disposition of Allowances (411.8)		770,706	482,204		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		106,218,204	100,617,945		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		7,783,701,452	7,333,359,427		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		898,733,645	917,681,015		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

-

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
8,682,435,097	8,251,040,442					2
						3
5,194,589,272	4,827,527,236					4
457,992,683	437,076,162					5
683,774,879	700,308,561					6
7,903,340	7,903,339					7
100,117,044	112,019,856					8
4,445,652	4,445,652					9
						10
						11
44,679,797	44,673,381					12
50,304,443	89,803,166					13
813,402,155	772,165,694					14
-122,416,769	214,801,542					15
198,717	37,553,653					16
1,331,766,759	756,797,123					17
767,257,055	572,402,944					18
-19,687,116	-19,687,116					19
1,082,114	299,876					20
131,153	144,589					21
770,706	482,204					22
						23
106,218,204	100,617,945					24
7,783,701,452	7,333,359,427					25
898,733,645	917,681,015					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		898,733,645	917,681,015		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		359	400		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		-10,372,241	-10,699,687		
38	Allowance for Other Funds Used During Construction (419.1)		36,935,216	13,959,516		
39	Miscellaneous Nonoperating Income (421)			-103,981		
40	Gain on Disposition of Property (421.1)			-1,000		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		26,563,334	3,155,248		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	4,504,411	2,966,852		
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,439,030	3,593,574		
49	Other Deductions (426.5)		1,224,493	816,454		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		9,167,934	7,376,880		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	488,612	472,333		
53	Income Taxes-Federal (409.2)	262-263	-2,172,182	-1,068,793		
54	Income Taxes-Other (409.2)	262-263	-300,841	-409,414		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	56,408	2,136,325		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	11,334,928	14,242,255		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-13,262,931	-13,111,804		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		30,658,331	8,890,172		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		156,339,291	139,911,348		
63	Amort. of Debt Disc. and Expense (428)		3,238,280	3,062,741		
64	Amortization of Loss on Reaquired Debt (428.1)		3,241,123	3,016,782		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		222,004	226,080		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	27,722,729	28,792,347		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		10,975,148	3,863,979		
70	Net Interest Charges (Total of lines 62 thru 69)		179,344,271	170,693,159		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		750,047,705	755,878,028		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		750,047,705	755,878,028		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		313,019,831	294,917,646
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4		207	112,500	5,950
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		112,500	5,950
10		214	-122,951	(2,316,806)
11		242	-162,500	
12		131		(7,346,180)
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-285,451	(9,662,986)
16	Balance Transferred from Income (Account 433 less Account 418.1)		750,047,705	755,878,028
17	Appropriations of Retained Earnings (Acct. 436)			
18		242	-75,000	1,211,437
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-75,000	1,211,437
23	Dividends Declared-Preferred Stock (Account 437)			
24		238	-1,005,000	(14,277,675)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,005,000	(14,277,675)
30	Dividends Declared-Common Stock (Account 438)			
31		238	-603,067,051	(715,052,569)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-603,067,051	(715,052,569)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		458,747,534	313,019,831
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		458,747,534	313,019,831
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

FOOTNOTE DATA

Schedule Page: 118 Line No.: 22 Column: c

Preferred Stock Dividend Accrued	$	75,000

Schedule Page: 118 Line No.: 29 Column: c

Dividends Declared - Preferred Stock		
4.5% Series A	$	225,000
4.5% Series V		780,000
Total	$	1,005,000

Schedule Page: 118 Line No.: 36 Column: c

Dividends Declared - Common Stock	$	603,067,051

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	750,047,705	755,878,028
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	691,678,219	708,211,900
5	Amortization of Utility Plant	100,117,044	112,019,856
6	Amortization of Utility Plant Acquisition Adjustment	4,445,652	4,445,652
7	Amortization of Regulatory Credits	-50,304,443	-89,803,166
8	Deferred Income Taxes (Net)	553,231,184	172,288,250
9	Investment Tax Credit Adjustment (Net)	-19,687,116	-19,687,116
10	Net (Increase) Decrease in Receivables	45,509,524	-150,327,820
11	Net (Increase) Decrease in Inventory	39,300,300	-5,601,722
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	278,318,426	68,460,158
14	Net (Increase) Decrease in Other Regulatory Assets	-25,640,997	5,411,442
15	Net Increase (Decrease) in Other Regulatory Liabilities	55,410,110	116,976,530
16	(Less) Allowance for Other Funds Used During Construction	36,935,216	13,959,516
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	106,218,204	100,617,945
20	Cost Recovery Clauses	129,105,231	-185,940,839
21	Other	-746,470,029	-63,533,326
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,874,343,798	1,515,456,256
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,431,216,520	-1,397,101,234
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-36,935,216	-13,959,516
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,394,281,304	-1,383,141,718
35			
36	Acquisition of Other Noncurrent Assets (d)	83,966,447	-156,684,956
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	3,588,835	1,221,537
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,306,726,022	-1,538,605,137
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	235,745,647	877,339,000
62	Preferred Stock	20,000,000	
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Capital Contribution from FPL Group, Inc.		600,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	255,745,647	1,477,339,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-387,258,000
74	Preferred Stock		-228,431,000
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-155,200,000	-110,400,000
79			
80	Dividends on Preferred Stock	-1,080,000	-13,066,238
81	Dividends on Common Stock	-603,067,051	-715,052,569
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-503,601,404	23,131,193
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	64,016,372	-17,688
87			
88	Cash and Cash Equivalents at Beginning of Period	401,525	419,213
89			
90	Cash and Cash Equivalents at End of period	64,417,897	401,525

Schedule Page: 120 Line No.: 21 Column: b

(Increase) Decrease in Other Current Assets	$ (8,028,889)
(Increase) Decrease in Deferred Pension Cost	(78,002,061)
Increase (Decrease) in Customers' Deposits	42,229.776
Derivative Activity	16,844,242
Storm Related Costs, Net Insurance Reimbursements	(626,705,028)
Other	(92,808,069)
Total	$ (746,470,029)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid During the Period For:

Interest	$ 158,501,493
Federal Income Taxes	$(75,881,734)
State Income Taxes	$ 15,702,309

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	$(133,697,880)
Reimbursements From Special Use Funds	217,664,327
Total	$ 83,966,447

Schedule Page: 120 Line No.: 53 Column: b

Net (Increase) Decrease in Other Investments.

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

For the Year Ended December 31, 2004

Cash and Cash Equivalents at End of Year		$ 64,417,897
BALANCE SHEET ACCOUNTS:		
Cash (131)	$ 63,923,558	
Special Deposits (132-134)	52,023	
Working Fund (135)	310,500	
Temporary Cash Investments (136)	131,816	
TOTAL BALANCE SHEET ACCOUNTS		$ 64,417,897

Supplemental Schedule of Non-Cash Investing Activities:

Addition of Capital Lease Obligations	$ 90,473,230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Introduction
The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United State of America (GAAP). This basis of accounting differs from GAAP in that the Company accounts for nuclear fuel as a capital lease rather than consolidating the lessor as in the audited financial statements included in the Form 10-K. In addition, the classification of certain balance sheet and income statement accounts is different than the GAAP presentation in the Form 10-K.

Florida Power & Light Company's (FPL) Notes to Financial Statements are included with FPL Group, Inc. and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of FPL's Financial Statements contained herein.

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2004, 2003 and 2002

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – FPL Group, Inc.'s (FPL Group) operations are conducted primarily through its wholly-owned subsidiary Florida Power & Light Company (FPL) and its wholly-owned indirect subsidiary FPL Energy, LLC (FPL Energy). FPL, a rate-regulated public utility, supplies electric service to approximately 4.2 million customer accounts throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects through both controlled and consolidated entities and non-controlling ownership interests in joint ventures essentially all of which are accounted for under the equity method.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation – FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through the various clauses, include substantially all fuel, purchased power and interchange expenses, conservation and certain environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under- or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods. Although deferred clause revenues and expenses do not significantly affect net income, the under- or over-recoveries can significantly affect FPL Group's and FPL's operating cash flows.

During 2004, in order to comply with a U.S. Nuclear Regulatory Commission (NRC) order, FPL incurred additional cost to modify its security systems at its St. Lucie and Turkey Point nuclear units. As of December 31, 2004, $25 million of these costs had been incurred and deferred pursuant to an FPSC order and recorded as a regulatory asset on FPL Group's and FPL's consolidated financial statements (included in regulatory assets – other). Interest on the regulatory asset began to accrue on January 1, 2005 at a currently approved rate of 7.29%. For 2005, FPL will reduce the regulatory asset by the amount of any reduction in the annual decommissioning accrual approved by the FPSC. FPL intends to file an updated decommissioning study during 2005. Any remaining balance as of January 1, 2006, will be amortized over a five-year period and would be included in depreciation expense unless a disposition occurs through a base rate or other regulatory proceeding.

In 2000, a bankruptcy court approved a $222.5 million settlement of a contract dispute between FPL and two qualifying facilities. As approved by the FPSC, FPL is recovering the cost of the settlement through the fuel and purchased power cost recovery clause (fuel clause) and capacity cost recovery clause (capacity clause) over a five-year period which began January 1, 2002. The settlement cost is included in deferred clause and franchise expenses and litigation settlement on FPL Group's and FPL's consolidated balance sheets.

If FPL were no longer subject to cost-based rate regulation, the regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of FAS 71 is assessed at each reporting period.

Revenues and Rates – FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to $135 million and $133 million at December 31, 2004 and 2003, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Regulation), franchise fees and gross receipts taxes. Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in rates charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes, respectively, on FPL Group's and FPL's consolidated statements of income and were approximately $558 million, $527 million and $471 million in 2004, 2003 and 2002, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on FPL Group's and FPL's consolidated balance sheets. FPL Energy's revenue is recorded as electricity is delivered, which is when revenue is earned.

In 2002, the FPSC approved a rate agreement regarding FPL's retail base rates, which became effective April 15, 2002 and expires December 31, 2005. The agreement includes a revenue sharing mechanism for each of the twelve-month periods covered by the agreement, whereby revenues from retail base operations in excess of a stated threshold are required to be shared on the basis of two-thirds refunded to retail customers and one-third retained by FPL. Revenues from retail base operations in excess of a second threshold are required to be refunded 100% to retail customers.

The rate agreement provides for a $250 million annual reduction in retail base revenues allocated to all customers by reducing customers' base rates and service charges by approximately 7%. The revenue sharing thresholds specified in the rate agreement are as follows:

	Years Ended December 31,			
	2002[a]	2003	2004	2005
	(millions)			
66 2/3% to customers	$ 3,580	$ 3,680	$ 3,780	$ 3,880
100% to customers	$ 3,740	$ 3,840	$ 3,940	$ 4,040

(a) Refund was limited to 71.5% (representing the period April 15 through December 31, 2002) of the revenues from base rate operations exceeding the thresholds.

During the term of the rate agreement, FPL does not have an authorized regulatory return on common equity (ROE) range for the purpose of addressing earnings levels. However, FPL continues to file monthly earnings surveillance reports with the FPSC and if the reported ROE falls below 10% during the term of the rate agreement, FPL may petition the FPSC to amend its base rates. The rate agreement would terminate on the effective date of any final order issued in a proceeding that changes FPL's base rates.

Under the rate agreement, the accrual for the refund associated with the revenue sharing mechanism is computed monthly for each twelve-month period of the rate agreement. At the beginning of each twelve-month period, planned revenues are reviewed to determine if it is probable that the threshold will be exceeded. If so, an accrual is recorded each month for a portion of the anticipated refund based on the relative percentage of year-to-date planned revenues to the total estimated revenues for the twelve-month period, plus accrued interest. In addition, if in any month actual revenues are above or below planned revenues, the accrual is increased or decreased as necessary to recognize the effect of this variance on the expected refund amount. Under the rate agreement, the annual refund (including interest) is paid to customers as a credit to their February electric bill. At December 31, 2004, there was no accrual for the revenue refund. At December 31, 2003, the accrual for the revenue refund was approximately $3 million.

On January 21, 2005, FPL notified the FPSC that it intends to initiate a base rate proceeding in March 2005. Although FPL has not finalized its 2006 and 2007 revenue requirements, it expects to request a $400 million to $450 million annual increase in base rates beginning on January 1, 2006 and an additional annual base rate increase of approximately $130 million in mid-2007 to cover the costs associated with the 1,150 mw natural gas-fired unit at Turkey Point expected to be placed in service in mid-2007. Hearings on the base rate proceeding are expected during the third quarter of 2005 and a final decision is expected by the end of 2005.

Electric Plant, Depreciation and Amortization – The cost of additions to units of utility property of FPL and FPL Energy is added to electric utility plant. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2004, the electric generating, transmission, distribution and general facilities of FPL represented approximately 43%, 13%, 37% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all of FPL's properties are

subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of FPL Energy's generating facilities are encumbered by liens against their assets securing various financings. The total balance of FPL Energy's assets serving as collateral was approximately $3.5 billion at December 31, 2004.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning (see Decommissioning of Nuclear Plant and Dismantlement of Fossil Plant). For substantially all of FPL's property, depreciation studies are performed and filed with the FPSC at least every four years; however, the rate agreement requires FPL to continue to depreciate its electric property based on rates approved in April 1999 that became effective January 1, 1998. The weighted annual composite depreciation rate for FPL's electric plant in service, including intangible software, but excluding the effects of decommissioning and dismantlement, was approximately 4.2%, 4.3% and 4.4% for 2004, 2003 and 2002, respectively. Further, these rates exclude the depreciation adjustments discussed below. FPL Energy's electric plants in service less salvage value are depreciated using the straight-line method over their estimated useful lives. FPL Energy's effective depreciation rates were 3.9%, 3.9% and 4.0% for 2004, 2003 and 2002, respectively.

Under the rate agreement (see Revenues and Rates), depreciation was and will be reduced on FPL's plant in service by $125 million in each year 2002 through 2005. These depreciation adjustments are included in earnings and will be allocated to the appropriate assets when FPL files its comprehensive depreciation studies at the end of 2005.

Nuclear Fuel – FPL leases nuclear fuel for all four of its nuclear units. Beginning July 1, 2003, the lessor was consolidated by FPL as a result of adopting the Financial Accounting Standards Board's (FASB) Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities." See Note 9 – FPL. For ratemaking purposes, these leases are treated similar to operating leases. For financial reporting, prior to July 1, 2003, these leases were recorded as capital leases. Nuclear fuel lease expense was $31 million for the six months ended June 30, 2003 and $71 million in 2002. Included in this expense was an interest component of $1 million for the six months ended June 30, 2003 and $3 million for 2002. Until July 1, 2003, the lease payments were charged to fuel expense on a unit of production method. Beginning July 1, 2003, the cost of nuclear fuel was capitalized and is being amortized to fuel expense on a unit of production method except for the interest component, which is recorded as interest expense. These charges, as well as a charge for spent nuclear fuel, are recovered through the fuel clause. FPL makes quarterly payments to the lessor for the lease commitments. Under certain circumstances of lease termination, the associated debt ($170 million at December 31, 2004), which was recorded in commercial paper and long-term debt on FPL Group's and FPL's consolidated balance sheets, would become due.

Seabrook Station (Seabrook) has several contracts for the supply, conversion, enrichment and fabrication of nuclear fuel. See Note 16 – Contracts. Seabrook's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. The FPSC rules limit the recording of AFUDC to projects that cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. The FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2004 and 2003, AFUDC was capitalized at a rate of 7.29% and 7.84%, respectively, and amounted to approximately $48 million and $18 million, respectively. See Note 16 – Commitments.

FPL's construction work in progress at December 31, 2004 is primarily attributable to the addition of combined cycle generation at its Martin and Manatee sites. Included in construction work in progress are construction materials, progress payments on turbine generators, third party engineering costs and other costs directly associated with the construction of a project. Upon commencement of plant operation, these costs are transferred to electric utility plant in service. At December 31, 2004 and 2003, FPL recorded approximately $135 million and $111 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's and FPL's consolidated balance sheets.

FPL Energy capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant. At December 31, 2004 and 2003, FPL Energy's capitalized development costs totaled approximately $15 million and $9 million, respectively, which are included in other assets on FPL Group's consolidated balance sheets. These costs include professional services, permits and other third party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when the development of a project is no longer probable. See Note 6 – 2002 – FPL Energy. In addition to capitalized development costs, FPL Energy capitalizes interest on its construction projects. Interest capitalized on construction projects amounted to $43 million, $83 million and $90 million during 2004, 2003 and 2002, respectively. FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction.

FPL Energy's construction work in progress includes construction materials, prepayments on turbine generators, third party engineering costs, interest and other costs directly associated with the construction and development of the project. Upon

commencement of plant operation, these costs are transferred to electric utility plant in service and other property. At December 31, 2004 and 2003, FPL Energy recorded approximately $55 million and $174 million, respectively, of construction accruals, which are included in other current liabilities on FPL Group's consolidated balance sheets.

Asset Retirement Obligations – Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." See Note 15.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – Following are the components of FPL Group's and FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs:

	FPL									
	Nuclear Decommissioning		Fossil Dismantlement		Interim Removal Costs		FPL Energy		FPL Group	
	December 31,		December 31,		December 31,		December 31,		December 31,	
	2004	2003	2004	2003	2004	2003	2004	2003	2004	2003
	(millions)									
Asset retirement obligations (ARO)	$ 2,013	$ 1,907	$ 2	$ 1	$ -	$ -	$ 192	$ 178	$ 2,207	$ 2,086
Less capitalized ARO asset net of accumulated depreciation	214	222	1	1	-	-	-	-	215	223
Accrued asset removal costs [a]	158	143	291	274	1,563	1,485	-	-	2,012	1,902
Asset retirement obligation regulatory expense difference [a]	267	181	(1)	(1)	-	-	-	-	266	180
Accrued decommissioning, dismantlement and other accrued asset removal costs	$ 2,224(b)	$ 2,009(b)	$ 291(b)	$ 273(b)	$ 1,563(b)	$ 1,485(b)	$ 192	$ 178	$ 4,270	$ 3,945

(a) Regulatory liability on FPL Group's and FPL's consolidated balance sheets.
(b) Represents total amount accrued for ratemaking purposes.

FPL – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and fossil plants over the expected service life of each unit based on nuclear decommissioning and fossil dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the remaining life of the related assets based on depreciation studies approved by the FPSC. Beginning January 1, 2003, FPL began recognizing decommissioning and dismantlement liabilities for financial reporting purposes in accordance with FAS 143, which requires that a liability for the fair value of an ARO be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. Any differences between expense recognized under FAS 143 and the amount recoverable through rates is deferred in accordance with FAS 71. See Electric Plant, Depreciation and Amortization and Note 15.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL plans to file updated nuclear decommissioning studies in 2005. FPL's latest nuclear decommissioning studies became effective in May 2002 and provide for an annual decommissioning expense accrual of $79 million. These studies assume prompt dismantlement of Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively, when the original operating licenses are to expire. Current plans, which are consistent with the term of the original operating licenses, call for St. Lucie Unit No. 1 to be mothballed beginning in 2016, with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be $6.4 billion. FPL's portion of the ultimate cost of decommissioning its four units, expressed in 2004 dollars, is estimated by the studies to aggregate $2.2 billion.

During 2004, with respect to costs associated with nuclear decommissioning, FPL recognized approximately $106 million related to ARO accretion expense, approximately $8 million related to depreciation of the capitalized ARO asset, approximately $6 million related to the non-legal obligation included in accrued asset removal costs and an approximate $41 million credit to adjust the total accrual to the $79 million approved by the FPSC for decommissioning expense (included in depreciation and amortization expense in FPL Group's and FPL's consolidated statements of income). During 2003, FPL recognized approximately $101 million related to ARO accretion expense, approximately $8 million related to depreciation of the capitalized ARO asset, approximately $6 million related to the non-legal obligation included in accrued asset removal costs and an approximate $36 million credit to adjust the total accrual to the $79 million approved by the FPSC for decommissioning expense. During 2002, FPL accrued decommissioning expense of approximately $81 million, which is included in depreciation and amortization expense.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. Consistent with regulatory treatment, securities held in the decommissioning funds are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the related liability accounts. See Note 10 – Special Use Funds. Contributions to the funds are based on current period decommissioning

expense. Additionally, fund earnings, net of taxes, are reinvested in the funds. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the related liability accounts. As a result, there is no effect on net income. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. FPL's latest fossil fuel plant dismantlement studies became effective January 1, 2003 and increased the annual expense from $16 million to $19 million. The studies indicate that FPL's portion of the ultimate cost to dismantle its fossil units is $668 million. FPL recognized fossil dismantlement expense of approximately $19 million in each of 2004 and 2003 and $16 million in 2002, which is included in depreciation and amortization expense.

FPL Energy – FPL Energy also records a nuclear decommissioning liability for Seabrook in accordance with FAS 143, representing the fair value of its ultimate decommissioning liability as determined by an independent study. The liability is being accreted using the interest method over an assumed license extension period that runs through 2050. In 2004 and 2003, FPL Energy recorded approximately $12 million and $11 million of accretion expense, respectively, related to Seabrook's nuclear decommissioning liability, which is included in depreciation and amortization expense on FPL Group's consolidated statements of income. See Electric Plant, Depreciation and Amortization and Note 15.

Seabrook's current decommissioning funding plan is based on a funding date of 2026. The funding plan is based on a comprehensive nuclear decommissioning study reviewed by the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) in 2003 and is effective for four years. This study assumes that Seabrook would begin decommissioning in 2026 and that FPL Energy's 88.23% portion of the ultimate cost of decommissioning Seabrook, including costs associated with spent fuel storage, is $1,496 million, or $578 million expressed in 2004 dollars. At December 31, 2004 and 2003, FPL Energy had an ARO related to nuclear decommissioning of $175 million and $163 million, respectively. FPL Energy's 88.23% portion of Seabrook's restricted trust fund for the payment of future expenditures to decommission Seabrook is included in FPL Group's special use funds. Marketable securities held in the decommissioning fund are classified as available for sale and are carried at market value with market adjustments resulting in a corresponding adjustment to other comprehensive income. Any unrealized losses associated with marketable securities that are determined to be other-than-temporarily impaired would be recognized as an expense in FPL Group's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds either on a pretax or after-tax basis. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes. See Note 10 – Special Use Funds.

Accrual for Major Maintenance Costs – Consistent with regulatory treatment, FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The estimated costs for inspection and repair of FPL's four reactor vessel heads are deferred and amortized on a levelized basis over a five-year period beginning in 2002. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2004 totaled $73 million and is included in other liabilities. The accrued liability for nuclear maintenance costs, including those for the reactor vessel heads, at December 31, 2003 totaled $52 million and is included in other current liabilities and other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

FPL Energy's estimated major maintenance costs for each generating unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. The accrued liability for FPL Energy's major maintenance costs totaled $83 million and $41 million at December 31, 2004 and 2003, respectively, and is included in other liabilities. Any difference between the estimated and actual costs is included in O&M expenses when known.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash – At December 31, 2004 and 2003, FPL Group had approximately $56 million and $76 million, respectively, of restricted cash included in other current assets on FPL Group's consolidated balance sheets, essentially all of which is restricted for debt service payments, construction liabilities and O&M expenses.

Allowance for Doubtful Accounts – FPL maintains an accumulated provision for uncollectible customer accounts receivable that is determined by multiplying the previous six months of revenues by a bad debt percentage, which represents an average of the past two years' actual write-offs. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. FPL Energy regularly reviews collectibility of its receivables and establishes a provision for losses when necessary using the specific identification method.

Inventory – FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. FPL Energy's materials, supplies and oil and gas inventories are carried at the lower of weighted-average cost or market.

Energy Trading – FPL Energy engages in limited energy trading activities to optimize the value of electricity and fuel contracts and

generating facilities, as well as to take advantage of expected favorable commodity price movements. In accordance with Emerging Issues Task Force Issue No. (EITF) 02-3, trading contracts that meet the definition of a derivative are accounted for at market value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Fund and Storm Reserve Deficiency – The storm and property insurance reserve fund (storm fund) provides coverage toward FPL's storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Securities held in the fund are carried at market value with market adjustments, including any other-than-temporary impairment losses, resulting in a corresponding adjustment to the storm and property insurance reserve (storm reserve). See Note 10 and Note 16 – Insurance. Fund earnings, net of taxes, are reinvested in the fund. Earnings are recognized as income and an offsetting expense is recorded to reflect a corresponding increase in the storm reserve. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

During the third quarter of 2004, FPL was impacted by Hurricanes Charley, Frances and Jeanne, each of which did major damage in parts of FPL's service territory and collectively resulted in over 5.4 million customer power outages with approximately three-quarters of FPL's customers losing power during at least one hurricane. Damage to FPL property was primarily to the transmission and distribution systems. Although FPL has not completed the final accounting of all restoration costs, FPL accrued restoration costs totaling approximately $890 million as of December 31, 2004. In addition, based on assessments as of December 31, 2004, FPL estimated it had sustained other property losses totaling approximately $109 million which is expected to be recovered from insurance carriers, of which $20 million has been advanced and the remaining $89 million is included in other current assets on FPL Group's and FPL's consolidated balance sheets. During the fourth quarter of 2004, all available funds were withdrawn from the storm fund to pay for storm costs. At December 31, 2004, approximately $352 million was accrued and included in other current liabilities on FPL Group's and FPL's consolidated sheets. At December 31, 2004, storm costs expected to be recoverable from customers exceeded the balance of the storm reserve by approximately $536 million. This deficiency has been deferred pursuant to an FPSC order and recorded as a regulatory asset on FPL Group's and FPL's consolidated balance sheets. During February 2005, pursuant to an FPSC order, FPL began recovering storm restoration costs from customers, subject to refund, pending the outcome of a hearing in April 2005 to determine the amount of storm restoration costs that FPL will be allowed to recover from customers.

Investments in Leveraged Leases – Subsidiaries of FPL Group, other than FPL, have investments in leveraged leases, which at December 31, 2004 and 2003 totaled $81 million and $93 million, respectively, and are included in other investments on FPL Group's consolidated balance sheets. The related deferred tax liabilities totaled $80 million and $99 million at December 31, 2004 and 2003, respectively, and are included in accumulated deferred income taxes.

Impairment of Long-Lived Assets – FPL Group evaluates on an ongoing basis the recoverability of its assets for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable as described in FAS 144, "Accounting for the Impairment or Disposal of Long-Lived Assets." See Note 6.

Goodwill and Other Intangible Assets – In accordance with FAS 142, "Goodwill and Other Intangible Assets," goodwill is assessed for impairment at least annually by applying a fair value based test. See Note 5.

Stock-Based Compensation – Effective January 1, 2004, FPL Group adopted the fair value recognition provisions of FAS 123, "Accounting for Stock-Based Compensation." FPL Group selected the modified prospective method of adoption described in FAS 148, "Accounting for Stock-Based Compensation – Transition and Disclosure." Under that method, stock-based employee compensation cost recognized in 2004 is the same as that which would have been recognized had the fair value recognition provisions of FAS 123 been applied from its original effective date. Prior to 2004, FPL Group accounted for its stock-based compensation plans under the intrinsic value based method as permitted by FAS 123.

The following table illustrates the effect on net income and earnings per share of common stock as if FPL Group's compensation expense had been determined using the fair value based method in each period:

	Years Ended December 31,		
	2004	2003	2002
	(millions, except per share amounts)		
Net income, as reported	$ 887	$ 890	$ 473
Add: total stock-based employee compensation expense included in reported net income, net of related income tax effects	17	12	14
Deduct: total stock-based employee compensation expense determined under fair value based method, net of related income tax effects	(17)	(19)	(21)
Pro forma net income	$ 887	$ 883	$ 466
Earnings per share of common stock: [a]			
Basic – as reported	$ 4.95	$ 5.01	$ 2.74
Basic – pro forma	$ 4.95	$ 4.97	$ 2.69
Assuming dilution – as reported	$ 4.91	$ 5.00	$ 2.73
Assuming dilution – pro forma	$ 4.91	$ 4.96	$ 2.69

(a) The per share information does not reflect the two-for-one stock split effective March 15, 2005. See Note 12 – Earnings Per Share.

In December 2004, the FASB issued FAS 123(R), "Share-Based Payment," which FPL Group will be required to adopt July 1, 2005. The statement requires costs related to share-based payment transactions to be recognized in the financial statements based on grant-date fair value. Because FPL Group adopted the fair value recognition provisions of FAS 123 on January 1, 2004, the adoption of FAS 123(R) is not expected to have a significant financial statement impact for the year ended December 31, 2005.

Retirement of Long-Term Debt – Gains and losses that result from differences in FPL's reacquisition cost and the book value of long-term debt which is retired are deferred and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) recognizes as expense any such excess at time of retirement.

Retirement of Preferred Stock – Gains and losses that result from differences in FPL's reacquisition cost and the book value of preferred stock which is retired are recognized as gains or losses by FPL Group and as an addition or reduction to net income available to FPL Group by FPL.

Income Taxes – Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement with FPL Group, FPL's income tax provision reflects the use of the "separate return method." Included in other regulatory liabilities on FPL Group's and FPL's consolidated balance sheets is the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. Production tax credits generated by certain wind operations of FPL Energy are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that such assets will be realized. See Note 4.

Guarantees – FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002 be recorded on the balance sheet. See Note 16 – Commitments.

Variable Interest Entities (VIEs) – FIN 46, "Consolidation of Variable Interest Entities," requires FPL Group and FPL to assess the variable interests they hold and determine if those entities are VIEs. See Note 9.

2. Employee Retirement Benefits

Employee Benefit Plans and Other Postretirement Plan – FPL Group sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of FPL Group and its subsidiaries. FPL Group also has a non-qualified supplemental defined benefit pension plan that provides benefits to higher-level employees. See Supplemental Retirement Plan below. In addition to pension benefits, FPL Group sponsors a substantially contributory postretirement plan for health care and life insurance benefits (other benefits) for retirees of FPL Group and its subsidiaries meeting certain eligibility requirements.

Benefit Obligations – FPL Group uses a measurement date of September 30 for its pension and other benefits plans. The following table provides a reconciliation of the changes in the benefit obligations of the plans:

	Pension Benefits		Other Benefits	
	2004	2003	2004	2003
	(millions)			
Obligation at October 1 of prior year	$ 1,516	$ 1,424	$ 488	$ 469
Service cost	52	52	8	7
Interest cost	84	84	27	27
Participant contributions	-	-	4	3
Plan amendments	3	-	-	-
Actuarial (gains) losses – net	12	55	(25)	8
Benefit payments	(86)	(99)	(34)	(26)
Obligation at September 30	$ 1,581	$ 1,516	$ 468	$ 488

FPL Group's accumulated benefit obligation, which includes no assumption about future compensation levels, for its pension plans at September 30, 2004 and 2003 was $1,525 million and $1,465 million, respectively.

The following table provides the weighted-average assumptions used to determine benefit obligations for the plans. These rates are used in determining net periodic benefit cost in the following year.

	Pension Benefits		Other Benefits	
	2004	2003	2004	2003
Discount rate	5.5%	5.5%	5.5%	5.5%
Rate of compensation increase	4.0%	4.0%	4.0%	4.0%

A 9.0% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2005. The rate was assumed to decrease gradually to 5.0% by 2012 and remain at that level thereafter. Assumed health care cost trend rates have a significant effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits accumulated obligation of approximately $8 million at September 30, 2004.

Plan Assets – The following table provides a reconciliation of the fair value of assets of the plans. Employer contributions and benefits paid in the table below include only those amounts contributed directly to, or paid directly from, plan assets.

	Pension Benefits		Other Benefits	
	2004	2003	2004	2003
	(millions)			
Fair value of plan assets at October 1 of prior year	$ 2,697	$ 2,388	$ 54	$ 45
Actual return on plan assets	296	402	6	15
Employer contributions	-	6	20	18
Participant contributions	-	-	4	2
Benefit payments	(86)	(99)	(34)	(26)
Fair value of plan assets at September 30	$ 2,907	$ 2,697	$ 50	$ 54

FPL Group's current investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses while preserving capital.

FPL Group's pension plan fund has a strategic asset allocation that targets a mix of 50% equity investments and 50% fixed income investments. The fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, utilizing a combination of different investment styles and vehicles. The pension fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt security commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's pension fund is as follows:

Asset Category	2004	2003
Equity	14%	16%
Equity commingled vehicles	34	35
Debt securities	30	32
Debt security commingled vehicles	22	17
Total	100%	100%

With regard to its other benefits, FPL Group's policy is to fund claims as incurred during the year through FPL Group contributions, participant contributions and plan assets. The other benefits' assets are invested with a focus on assuring the availability of funds to pay benefits while maintaining sufficient diversification to avoid large losses and preserve capital. The other benefits plan fund has a strategic asset allocation that targets a mix of 55% equity investments and 45% fixed income investments. The fund's investment strategy emphasizes traditional investments, diversified among equity and fixed income investments. The fund's equity investments include direct equity holdings and assets classified as equity commingled vehicles. Similarly, its fixed income investments include direct debt security holdings and assets classified as debt security commingled vehicles. These equity and debt commingled vehicles include common and collective trusts, pooled separate accounts, registered investment companies or other forms of pooled investment arrangements.

At September 30, the asset allocation for FPL Group's other benefits fund is as follows:

Asset Category	2004	2003
Equity	38%	33%
Equity commingled vehicles	18	14
Debt securities	2	2
Debt security commingled vehicles	42	51
Total	100%	100%

Funded Status – The following table reconciles the funded status of the plans to the amounts on the consolidated balance sheets:

	Pension Benefits		Other Benefits	
	2004	2003	2004	2003
	(millions)			
Fair value of plan assets	$ 2,907	$ 2,697	$ 50	$ 54
Benefit obligation	(1,581)	(1,516)	(468)	(488)
Funded status at September 30	1,326	1,181	(418)	(434)
Unrecognized prior service (benefit) cost	(27)	(35)	-	-
Unrecognized transition (asset) obligation	-	(23)	28	31
Unrecognized (gain) loss	(509)	(453)	87	119
Other	(21)	-	8	6
Prepaid (accrued) benefit cost at FPL Group at December 31	$ 769	$ 670	$ (295)	$ (278)
Prepaid (accrued) benefit cost at FPL at December 31	$ 746	$ 668	$ (271)	$ (254)

FPL Group's and FPL's prepaid (accrued) benefit cost shown above are included in the consolidated balance sheets as follows:

	FPL Group				FPL			
	Pension Benefits		Other Benefits		Pension Benefits		Other Benefits	
	2004	2003	2004	2003	2004	2003	2004	2003
	(millions)							
Prepaid benefit cost included in other assets	$ 779	$ 678	$ -	$ -	$ 750	$ 672	$ -	$ -
Accrued benefit cost included in other liabilities	(19)	(15)	(295)	(278)	(5)	(4)	(271)	(254)
Intangible asset included in other assets	3	3	-	-	1	-	-	-
Accumulated other comprehensive income	6	4	-	-	-	-	-	-
Prepaid (accrued) benefit cost at December 31	$ 769	$ 670	$ (295)	$ (278)	$ 746	$ 668	$ (271)	$ (254)

Expected Cash Flows – In December 2004, $21 million was transferred from the qualified pension plan as reimbursement for eligible retiree medical expenses paid by FPL Group during the year pursuant to the provisions of the Internal Revenue Code. FPL Group anticipates paying approximately $28 million for eligible retiree medical expenses on behalf of the other benefits plan during 2005 with substantially all being reimbursed through a transfer of assets from the qualified pension plan pursuant to the provisions of the Internal Revenue Code. Additionally, FPL Group expects to contribute approximately $5 million to the non-qualified pension plan in calendar year 2005.

The following table provides information about gross benefit payments expected to be paid by the plans for each of the following calendar years:

	Pension Benefits	Other Benefits, net [a]
	(millions)	
2005	$ 115	$ 34
2006	$ 107	$ 36
2007	$ 115	$ 39
2008	$ 121	$ 41
2009	$ 125	$ 44
2010–2014	$ 678	$ 248

[a] Includes the effect of the Medicare Prescription Drug, Improvement and Modernization Act of 2003 on a subset of the retiree population as discussed below, which amounts to a benefit of approximately $1 million per year.

Net Periodic Cost – The following table provides the components of net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2004	2003	2002	2004	2003	2002
	(millions)					
Service cost	$ 52	$ 52	$ 52	$ 8	$ 7	$ 6
Interest cost	84	84	86	27	27	24
Expected return on plan assets	(207)	(199)	(196)	(4)	(4)	(6)
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	3	3
Amortization of prior service (benefit) cost	(5)	(5)	2	-	-	-
Amortization of (gains) losses	(21)	(28)	(32)	5	6	1
Cost of special termination benefits	-	2	4	-	-	-
Net periodic benefit (income) cost at FPL Group	$ (120)	$ (117)	$ (107)	$ 39	$ 39	$ 28
Net periodic benefit (income) cost at FPL	$ (97)	$ (95)	$ (97)	$ 35	$ 35	$ 27

The following table provides the weighted-average assumptions used to determine net periodic benefit (income) cost for the plans:

	Pension Benefits			Other Benefits		
	Years Ended December 31,			Years Ended December 31,		
	2004	2003	2002	2004	2003	2002
Discount rate	5.50%	6.00%	6.25%	5.50%	6.00%	6.25%
Salary increase	4.00%	4.50%	5.50%	4.00%	4.50%	5.50%
Expected long-term rate of return [a]	7.75%	7.75%	7.75%	7.75%	7.75%	7.75%

[a] In developing the expected long-term rate of return on assets assumption for its plans, FPL Group evaluated input from its actuaries as well as information available in the marketplace. FPL Group considered the 10-year and 20-year historical median returns for a portfolio with an equity/bond asset mix similar to its funds. FPL Group also considered its funds' historical compounded returns. No specific adjustments were made to reflect expectations of future returns.

Assumed health care cost trend rates can have a significant effect on the amounts reported for postretirement plans providing health care benefits. An increase or decrease of one percentage point in assumed health care cost trend rates would have a corresponding effect on the other benefits total service and interest cost of approximately $1 million at September 30, 2004.

In December 2003, the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (Act) was signed into law. The Act introduces a voluntary prescription drug benefit under Medicare as well as a federal subsidy to sponsors of retiree health care plans that provide at least an actuarially equivalent benefit. As a result of this Act, in May 2004, the FASB issued Staff Position FAS 106-2, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003." Under Staff Position FAS 106-2, benefit obligations are required to be remeasured and reported as an actuarial gain if enactment of the Act is determined to be a "significant event" pursuant to the provisions of FAS 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions." FPL Group considered the effects of the Act on a subset of the retiree population that FPL Group believed was certain to meet the Department of Health and Human Services (HHS) actuarial equivalence definition, when established, and determined those effects not to be a significant event. Therefore, the accumulated benefit obligation for the other benefits was remeasured at the September 30, 2004 measurement date to reflect the effects of the Act on this subset of the retiree population. This resulted in a reduction to accumulated benefit obligation of $10 million. No effect from the Act is in the accumulated benefits obligation at September 30, 2004 for the remaining population. Subsequently, in January 2005, the HHS issued regulations that define actuarial equivalency. FPL Group is in the process of determining if the established definition has a significant effect on the other benefits obligation.

Supplemental Retirement Plan – FPL Group also has a non-qualified supplemental defined benefit pension plan that provides benefits to higher-level employees. The cost of this plan is included in the determination of net periodic benefit income for pension benefits in the preceding tables and amounted to $2 million, $5 million and $3 million for FPL Group for years ended December 31, 2004, 2003 and 2002, respectively. The projected benefit obligation is included in the pension benefits obligation in the preceding tables and amounted to $22 million and $17 million for FPL Group at December 31, 2004 and 2003, respectively. Further, the accumulated benefit obligation was $19 million and $15 million for FPL Group ($5 million and $4 million for FPL) at December 31, 2004 and 2003, respectively.

FPL Group established a trust to provide assets that may be used for the benefits payable under the non-qualified supplemental defined benefit pension plan. The trust is irrevocable and, although subject to creditors' claims, assets contributed to the trust can only be used to pay such benefits with certain exceptions. These assets are included in other investments on the consolidated balance sheets and amounted to $11 million for FPL Group ($3 million for FPL) both at December 31, 2004 and December 31, 2003.

Employee Contribution Plans – FPL Group offers employee thrift plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. FPL Group makes matching contributions to participants' accounts. Defined contribution expense pursuant to these plans was approximately $27 million, $25 million and $24 million for FPL Group ($23 million, $21 million and $21 million for FPL) for years ended December 31, 2004, 2003 and 2002, respectively. See Note 12 – Employee Stock Ownership Plan (ESOP).

3. Derivative Instruments

Derivative instruments, when required to be marked to market under FAS 133, as amended, are recorded on FPL Group's and FPL's consolidated balance sheets as either an asset or liability (in derivative assets, other assets, other current liabilities and other liabilities) measured at fair value. FPL Group and FPL use derivative instruments (primarily forward purchases and sales, swaps, options and futures) to manage the commodity price risk inherent in fuel and electricity contracts and interest rate risk associated with long-term debt. In addition, FPL Group uses derivatives to optimize the value of power generation assets.

Effective July 2003, FPL Group and FPL adopted FAS 149, "Amendment of Statement 133 on Derivative Instruments and Hedging

Activities." The statement amends and clarifies financial accounting and reporting for derivative instruments, including derivative instruments embedded in other contracts, and for hedging activities. There was no financial statement impact upon adoption of FAS 149. However, the statement has broadened the types of contracts that are marked to market through earnings.

At FPL, substantially all changes in fair value are deferred as a regulatory asset or liability until the contracts are settled. Upon settlement, any gains or losses are passed through the fuel clause and the capacity clause. For FPL Group's non-rate regulated operations, predominantly FPL Energy, essentially all changes in the derivatives' fair value for power purchases and sales and trading activities are recognized net in operating revenues; fuel purchases and sales are recognized net in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in FPL Group's consolidated statements of income unless hedge accounting is applied. While substantially all of FPL Energy's derivative transactions are entered into for the purposes described above, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of commodity price risk physical delivery for forecasted commodity transactions must be probable. FPL Group believes that where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has not occurred. Generally, the hedging instrument's effectiveness is assessed utilizing regression analysis at the inception of the hedge and on at least a quarterly basis throughout its life. At December 31, 2004, FPL Group had cash flow hedges with expiration dates through December 2010 for energy contract derivative instruments and interest rate cash flow hedges with expiration dates through December 2017. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of other comprehensive income and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings. The ineffective portion of these hedges flows through earnings in the current period. Settlement gains and losses are included within the line items in the statements of income to which they relate.

Unrealized mark-to-market gains (losses) on derivative transactions for both consolidated subsidiaries and equity method investees are as follows:

	Years Ended December 31,		
	2004	2003	2002
	(millions)		
Consolidated subsidiaries	$ (23)	$ 16	$ 5
Equity method investees	$ 13	$ 21	$ 5

4. Income Taxes

The components of income taxes, including deferred regulatory credit, are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2004	2003	2002	2004	2003	2002
	(millions)					
Federal:						
Current	$ (207)	$ (181)	$ (70)	$ (125)	$ 214	$ 92
Deferred	464	507	283	490	145	277
ITC	(20)	(20)	(20)	(20)	(20)	(20)
Total federal	237	306	193	345	339	349
State:						
Current	66	(21)	(22)	-	37	12
Deferred	(36)	83	73	64	27	52
Total state	30	62	51	64	64	64
Total income taxes	$ 267	$ 368	$ 244	$ 409	$ 403	$ 413

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group Years Ended December 31,			FPL Years Ended December 31,		
	2004	2003	2002	2004	2003	2002
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	1.7	3.2	3.5	3.6	3.6	3.7
Allowance for other funds used during construction	(1.1)	(0.4)	-	(1.1)	(0.4)	-
Amortization of ITC	(1.7)	(1.6)	(2.1)	(1.7)	(1.7)	(1.7)
Production tax credits – FPL Energy	(9.2)	(6.2)	(5.7)	-	-	-
Amortization of deferred regulatory credit – income taxes	(0.6)	(0.8)	(1.1)	(0.6)	(0.8)	(0.9)
Adjustments of prior years' tax matters	(0.9)	(0.6)	(3.2)	(0.2)	(0.7)	-
Preferred stock dividends – FPL	-	0.4	0.6	-	-	-
Other – net	(0.1)	0.2	(1.0)	0.3	(0.2)	-
Effective income tax rate	23.1%	29.2%	26.0%	35.3%	34.8%	36.1%

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group December 31,		FPL December 31,	
	2004	2003	2004	2003
	(millions)			
Deferred tax liabilities:				
Property-related	$ 2,996	$ 2,533	$ 2,105	$ 1,771
Investment-related	274	297	-	-
Pension	298	259	289	259
Other	609	377	391	264
Total deferred tax liabilities	4,177	3,466	2,785	2,294
Deferred tax assets and valuation allowance:				
Unamortized ITC and deferred regulatory credit – income taxes	35	56	35	56
Storm and decommissioning reserves	253	362	253	362
Postretirement benefits	126	117	115	108
Net operating loss carryforwards	213	15	-	-
Tax credit carryforwards	235	86	-	-
Other	763	702	378	353
Valuation allowance	(23)	(27)	-	-
Net deferred tax assets	1,602	1,311	781	879
Net accumulated deferred income taxes	$ 2,575	$ 2,155	$ 2,004	$ 1,415

Deferred tax assets and liabilities are included in the consolidated balance sheets as follows:

	FPL Group December 31,		FPL December 31,	
	2004	2003	2004	2003
	(millions)			
Other current assets	$ 110	$ -	$ -	$ -
Other current liabilities	-	52	55	59
Accumulated deferred income taxes	2,685	2,103	1,949	1,356
Net accumulated deferred income taxes	$ 2,575	$ 2,155	$ 2,004	$ 1,415

Deferred tax liabilities associated with property- and investment-related assets reflect additional first year depreciation as allowed by tax legislation. During 2004, FPL Group recognized approximately $30 million of net tax benefits due to certain state tax benefits resulting from the growth of FPL Energy outside the state of Florida and through the resolution of various tax issues. In addition, a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary was limited by Internal Revenue Service (IRS) rules. FPL Group challenged the IRS loss limitation and, in March 2002, the IRS conceded the issue. Accordingly, FPL Group recognized approximately $30 million of net tax benefits in 2002.

The components of FPL Group's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2004 are as follows:

	Amount (millions)	Expiration Date
Net operating loss carryforwards:		
Federal	$ 136	2024
State	77	2009–2024
Total net operating loss carryforwards	$ 213	
Tax credit carryforwards:		
Federal	$ 221	2023–2024
State	14	2005–2012
Total tax credit carryforwards	$ 235	

5. Goodwill and Other Intangible Assets

Effective January 1, 2002, FPL Group adopted FAS 142, "Goodwill and Other Intangible Assets." Under this statement, the amortization of goodwill is no longer permitted. Instead, goodwill is assessed for impairment at least annually by applying a fair value based test. In January 2002, FPL Energy recorded an impairment loss of $365 million ($222 million after tax) as the cumulative effect of adopting FAS 142, eliminating all goodwill previously included in other assets on FPL Group's consolidated balance sheets. Estimates of fair value were determined using discounted cash flow models.

6. Restructuring and Impairment Charges

2004 – Restructuring charges in 2004 reflect contract restructuring to take advantage of changed market conditions. FPL Energy recorded a net gain of approximately $52 million ($31 million after tax) related to the termination of a gas supply contract and a steam agreement at one of its investments in joint ventures. These agreements were terminated in connection with an amended power purchase agreement that allows the investee to source power from the wholesale market. In addition, FPL Energy recorded an impairment loss of approximately $47 million ($29 million after tax) to write down its investment in a combined-cycle power plant in Texas to its fair value as a result of agreeing to sell its interest in the project. The sale was completed in the second quarter of 2004. The results of the above transactions are reflected in equity in earnings of equity method investees in FPL Group's consolidated statements of income. Also in 2004, FPL Energy restructured a steam sales agreement on a natural gas-fired facility in Pennsylvania due to a downturn in market conditions where the plant is operating. The restructuring resulted in a loss of approximately $81 million ($48 million after tax) which includes the write-off of an auxiliary boiler of approximately $33 million and a $48 million contract termination payment which was included in other current liabilities on FPL Group's consolidated balance sheets at December 31, 2004.

2002 – FPL Group recorded charges totaling $207 million ($127 million after tax) in the third quarter of 2002, including liabilities of approximately $29 million, due to unfavorable market conditions in the wholesale energy and telecommunications markets. During 2004 and 2003, approximately $1 million and $24 million, respectively, were charged against the liabilities. As of December 31, 2004, a balance of approximately $2 million remains and is included in other current liabilities on FPL Group's consolidated balance sheets.

FPL Energy – Over the last several years, there has been a general decline in the wholesale energy markets, including deterioration in forward prices and reduced liquidity, as well as increasing credit concerns that have limited the number of counterparties with which FPL Energy does business. During 2002, FPL Energy conducted a thorough review of its business development plans, organizational structure and expenses. As a result, FPL Energy decided to substantially exit fossil-fueled greenfield merchant power plant development activities, which resulted in the write-off of approximately $67 million ($41 million after tax) of previously capitalized development costs.

An agreement for the supply of gas turbines and other related equipment was renegotiated during 2002 to significantly reduce the commitment to purchase such equipment, resulting in a charge totaling approximately $16 million ($10 million after tax).

FPL Energy also realigned its organizational structure during 2002 to lower general and administrative expenses and took other actions associated with the restructuring. The operating lease agreement with a special purpose entity and the related credit facility used to finance certain turbine purchases were terminated during 2002. Together these resulted in a charge of approximately $20 million ($12 million after tax).

Corporate and Other – Due to the changing telecommunications market, FPL FiberNet, LLC (FPL FiberNet) completed valuation studies to assess the recoverability of its assets and as a result in 2002 recorded charges of approximately $104 million ($64 million after tax). Of this amount, $85 million ($52 million after tax) represents an impairment charge related to property, plant and equipment, the fair value of which was determined based on a discounted cash flow analysis. Additionally, FPL FiberNet decided not to pursue the planned build-out of metro fiber rings in certain cities, and restructuring charges of $19 million ($12 million after tax) were recognized related to the write-off of development costs and inventory.

7. Comprehensive Income

The following table provides the components of comprehensive income and accumulated other comprehensive income (loss):

		Accumulated Other Comprehensive Income (Loss)			
	Net Income	Net Unrealized Gains (Losses) On Cash Flow Hedges	Other	Total	Comprehensive Income
			(millions)		
Balances, December 31, 2001		$ (8)	$ -	$ (8)	
Net income	$ 473				$ 473
Commodity hedges:					
Effective portion of net unrealized gain (net of $21 tax expense)		33	-	33	33
Reclassification adjustment (net of $4 tax benefit)		(6)	-	(6)	(6)
Minimum supplemental executive retirement plan liability adjustment		-	(4)	(4)	(4)
Net unrealized gain on available for sale securities (net of $1 tax expense)		-	1	1	1
Balances, December 31, 2002		19	(3)	16	$ 497
Net income	$ 890				$ 890
Commodity hedges:					
Effective portion of net unrealized gain:					
Consolidated subsidiaries (net of $7 tax expense)		11	-	11	11
Equity method investees (net of $7 tax expense)		11	-	11	11
Reclassification adjustment: (a)					
Consolidated subsidiaries (net of $23 tax benefit)		(35)	-	(35)	(35)
Equity method investees (net of $7 tax benefit)		(12)	-	(12)	(12)
Interest rate hedges					
Effective portion of net unrealized loss on interest rate swaps (net of $3 tax benefit)		(4)	-	(4)	(4)
Net unrealized gain on available for sale securities (net of $11 tax expense)		-	17	17	17
Balances, December 31, 2003		(10)	14	4	$ 878
Net income	$ 887				$ 887
Commodity hedges: (b)					
Effective portion of net unrealized losses:					
Consolidated subsidiaries (net of $40 tax benefit)		(61)	-	(61)	(61)
Interest rate hedges (b)					
Effective portion of net unrealized gain on interest rate swaps (net of $2 tax expense)		4	-	4	4
Net unrealized gain on available for sale securities (net of $4 tax expense)		-	7	7	7
Balances, December 31, 2004		$ (67)	$ 21	$ (46)	$ 837

(a) Includes amounts reclassified into earnings due to settlements of approximately $44 million and discontinuance of cash flow hedges of approximately $3 million for which the hedged transaction is no longer probable of occurring.

(b) Approximately $29 million of losses included in FPL Group's accumulated other comprehensive income at December 31, 2004 will be reclassified into earnings within the next 12 months as either the hedged fuel is consumed, electricity is sold or interest payments are made. Such amount assumes no change in fuel prices, power prices or interest rates.

8. Jointly-Owned Electric Plants

The following FPL Group subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. FPL and FPL Energy are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related

revenues and expenses in the appropriate balance sheet and income statement captions. FPL Group's and FPL's share of direct expenses for these facilities are included in fuel, purchased power and interchange, other operations and maintenance, depreciation and amortization and taxes other than income taxes on FPL Group's and FPL's consolidated statements of income.

FPL Group's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2004			
	Ownership Interest	Gross Investment	Accumulated Depreciation	Construction Work in Progress
			(millions)	
FPL:				
St. Lucie Unit No. 2	85%	$ 1,172	$ 868	$ 52
St. Johns River Power Park units and coal terminal	20%	$ 327	$ 208	$ 1
Scherer Unit No. 4	76%	$ 587	$ 380	$ -
Transmission substation assets located in Seabrook, New Hampshire	88.23%	$ 30	$ 10	$ -
FPL Energy:				
Seabrook (1)	88.23%	$ 904	$ 90	$ 74
Wyman Station Unit No. 4	61.78%	$ 75	$ 21	-

(1) On November 1, 2002, a subsidiary of FPL Energy purchased an 88.23% undivided interest, or 1,024 megawatts, in Seabrook located in New Hampshire.

9. Variable Interest Entities

FIN 46, as revised (FIN 46R), requires the consolidation of entities which are determined to be VIEs when the reporting company determines that it will absorb a majority of the VIE's expected losses, receive a majority of the VIE's residual returns, or both. The company that is required to consolidate the VIE is called the primary beneficiary. Conversely, the reporting company would not consolidate VIEs in which it has a majority ownership interest when the company is not considered to be the primary beneficiary. Variable interests are contractual, ownership or other monetary interests in an entity that change as the fair value of the entity's net assets, excluding variable interests, change. An entity is considered to be a VIE when its capital is insufficient to permit it to finance its activities without additional subordinated financial support or its equity investors, as a group, lack the characteristics of having a controlling financial interest.

FPL Group adopted the requirements of FIN 46R in two phases. At the original effective date, July 1, 2003, FPL Group identified two VIEs which were consolidated. Revised guidance was issued and became effective March 31, 2004. As discussed below, no additional VIEs were identified for consolidation. The cumulative effect of a change in accounting principle of implementing FIN 46 at July 1, 2003 for the VIEs discussed below was approximately a $3 million loss (net of income tax benefit of $2 million) for FPL Group and zero for FPL.

FPL – Effective July 1, 2003, FPL consolidates a VIE from which it leases nuclear fuel for its nuclear units. For ratemaking purposes, these leases are treated as operating leases. For financial reporting, prior to July 1, 2003 the capital lease obligation was recorded at the amount due in the event of lease termination. FPL makes quarterly payments to the lessor for the lease commitments. The lessor has issued senior secured notes to fund the procurement of nuclear fuel and has established a revolving credit facility to support its commercial paper program. FPL has provided an unconditional guarantee of the payment obligations of the lessor under the notes and credit facility. The consolidated assets of the VIE consist primarily of nuclear fuel, which had a carrying value of $370 million and $380 million at December 31, 2004 and 2003, respectively.

In its evaluation of the revised guidance as of March 31, 2004, FPL identified two potential VIEs (Projects), both of which are considered qualifying facilities (QFs) as defined by the Public Utility Regulatory Policies Act of 1978, as amended (PURPA). PURPA requires FPL to purchase the electricity output of the Projects. As a result, FPL has entered into purchased power agreements (PPAs) with these QFs to purchase substantially all of the Projects' electrical output over a substantial portion of their estimated useful lives. For each megawatt-hour (mwh) provided, FPL pays a per mwh price (energy payment) based upon FPL's avoided cost, which is determined at the time the PPAs are executed. With regard to the Projects, FPL's avoided cost is based on the cost of avoiding the construction and operation of a coal unit. The energy component is primarily based on the cost of coal at an FPL jointly-owned coal-fired facility. The avoided cost is the incremental cost to the utility of the electric energy or capacity, or both, which is avoided by neither generating the electricity nor purchasing it from another source. The Projects have capacities of 136 megawatts (mw) and 250 mw. After making exhaustive efforts, FPL was unable to obtain the information from the Projects necessary to determine whether the Projects are VIEs or whether FPL is the primary beneficiary of either or both of the Projects. The PPAs with the Projects contain no provisions which legally obligate the Projects to release this information to FPL. The energy payments paid by FPL will fluctuate as coal prices change. This does not expose FPL to losses since the energy payments paid by FPL to the Projects are passed on to FPL's customers through the fuel clause as approved by the FPSC. Notwithstanding the fact that FPL's energy payments are

recovered through the fuel clause, if one or both of the Projects were determined to be a VIE, the absorption of some of the Projects' fuel price variability might cause FPL to be considered the primary beneficiary. During the years ended December 31, 2004 and 2003, FPL purchased 2,483,131 mwh and 2,697,982 mwh, respectively, from the Projects at a total cost of approximately $209 million and $208 million, respectively. FPL will continue to make exhaustive efforts to obtain the necessary information from the Projects in order to determine if the Projects are VIEs and, if so, whether FPL is the primary beneficiary.

Additionally, FPL entered into a PPA with a 330 mw coal-fired cogeneration facility (the Facility) in 1995 to purchase substantially all of the Facility's electrical output through 2025. The Facility is considered a QF as defined by PURPA. In November 2004, FPL and the Facility reached an agreement to change the index related to the energy payment, triggering a new analysis under FIN 46R. FPL determined that (a) the Facility is a VIE and (b) the PPA represents a variable interest in the Facility. However, FPL determined that it is not the Facility's primary beneficiary. Although FPL will absorb variability related to changes in the market price of coal, FPL does not absorb the majority of the variability of the entity. This agreement does not expose FPL to losses as the energy payments under the contract have been approved by the FPSC for recovery through the fuel clause.

FPL Energy – In 2000, an FPL Energy subsidiary entered into an operating lease agreement with a special purpose entity (SPE) lessor to lease a 550 mw combined-cycle power generation plant through 2007. At the inception of the lease, the lessor obtained the funding commitments required to complete the acquisition, development and construction of the plant through debt and equity contributions from investors who are not affiliated with FPL Group. At December 31, 2002, the commitment was capped at costs incurred of $380 million. The $380 million commitment included $364 million of debt and $16 million of equity. The conditions to achieve project completion were satisfied as of December 27, 2002, at which time the base lease term began. The FPL Energy subsidiary began making quarterly lease payments on March 31, 2003. The quarterly lease payments are intended to cover the lessor's debt service, which includes a stated yield to equity holders and certain other costs.

The FPL Energy subsidiary has the option to purchase the plant at any time during the remaining lease term for 100% of the outstanding principal balance of the loans and equity contributions made to the SPE, all accrued and unpaid interest and yield, and all other fees, costs and amounts then due and owing pursuant to the provisions of the related financing documents. However, under certain limited events of default, the FPL Energy subsidiary can be required to purchase the plant for the same cost. If the FPL Energy subsidiary does not elect to purchase the plant at the end of the lease term, a residual value guarantee must be paid, and the plant will be sold. Any proceeds received by the lessor in excess of the outstanding debt and equity will be given to the FPL Energy subsidiary. FPL Group Capital has guaranteed certain obligations of the FPL Energy subsidiary under the lease agreement.

In the initial implementation of FIN 46, the FPL Energy subsidiary was determined to be the primary beneficiary of the lessor and, accordingly, effective July 1, 2003, consolidates the assets and liabilities of the lessor on FPL Group's consolidated financial statements. The assets of the lessor primarily consist of the power generation plant, which had a carrying value of $343 million and $349 million at December 31, 2004 and 2003, respectively, and is reported in electric utility plant in service and other property in FPL Group's consolidated balance sheets. The liabilities of the lessor consist primarily of debt (which is secured by the power generation plant), which had a carrying value of $345 million and $356 million at December 31, 2004 and 2003, respectively, and is reported in long-term debt in FPL Group's consolidated balance sheets. The equity interests of the lessor not owned by the FPL Energy subsidiary are reported as minority interest.

FPL Group – In March 2004, a trust created by FPL Group sold 12 million shares of 5 7/8% preferred trust securities to the public and common trust securities to FPL Group. The trust is considered a VIE because FPL Group's investment through the common trust securities is not considered equity at risk in accordance with FIN 46R. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044, from FPL Group Capital. The trust exists only to issue its preferred trust securities and common trust securities and to hold the junior subordinated debentures of FPL Group Capital as trust assets. Since FPL Group, as the common security holder, is not considered to have equity at risk and will therefore not absorb any variability of the trust, FPL Group is not the primary beneficiary and does not consolidate the trust in accordance with FIN 46R. FPL Group includes the junior subordinated debentures issued by FPL Group Capital on its consolidated balance sheets. See Note 11 – FPL Group.

FPL Group and FPL expect additional implementation guidance to be issued regarding FIN 46R and are unable to determine what effect, if any, this additional guidance might have on FPL Group's and FPL's financial statements.

10. Financial Instruments

The carrying amounts of cash equivalents, commercial paper and notes payable approximate fair values. At December 31, 2004 and 2003, other investments of FPL Group included financial instruments of approximately $294 million and $300 million, respectively, the majority of which consist of notes receivable that are carried at estimated fair value or cost, which approximates fair value. See Note 11.

The following estimates of the fair value of financial instruments have been made using available market information. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31, 2004		December 31, 2003	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(millions)			
FPL Group:				
Long-term debt, including current maturities	$ 9,247	$ 9,611[a]	$ 9,090	$ 9,548[a]
Special Use Funds:				
Storm fund	$ -	$ -	$ 200	$ 200[b]
Nuclear decommissioning fund	$ 2,271	$ 2,271[b]	$ 2,048	$ 2,048[b]
Other investments	$ 72	$ 72[b]	$ 57	$ 57[b]
Interest rate swaps – net unrealized loss	$ (11)	$ (11)[c]	$ (10)	$ (10)[c]
FPL:				
Long-term debt, including current maturities	$ 3,311	$ 3,438[a]	$ 3,074	$ 3,193[a]
Special Use Funds:				
Storm fund	$ -	$ -	$ 200	$ 200[b]
Nuclear decommissioning fund	$ 1,971	$ 1,971[b]	$ 1,774	$ 1,774[b]
Interest rates swaps – net unrealized loss	$ (2)	$ (2)[c]	$ -	$ -

(a) Based on market prices provided by external sources.
(b) Based on quoted market prices for these or similar issues.
(c) Based on market prices modeled internally.

Special Use Funds – The special use funds consist of FPL's storm fund assets and FPL Group's nuclear decommissioning fund assets. Securities held in the special use funds are carried at estimated fair value based on quoted market prices. FPL Group's nuclear decommissioning funds consist of approximately 46% equity securities and 54% municipal, government, corporate and mortgage- and other asset-backed debt securities (44% and 56% for FPL, respectively) with a weighted-average maturity of approximately 7 years at December 31, 2004. At December 31, 2004, all available storm fund assets were utilized. See Note 1 – Storm Fund and Storm Reserve Deficiency. The cost of securities sold is determined on the specific identification method.

The following tables provide the special use funds approximate gains and losses and proceeds from the sale of securities:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2004	2003	2002	2004	2003	2002
	(millions)					
Realized gains	$ 11	$ 26	$ 28	$ 9	$ 25	$ 27
Realized losses	$ 13	$ 20	$ 16	$ 12	$ 19	$ 16
Proceeds from sale of securities	$2,207	$2,735	$ 2,524	$2,072	$2,702	$ 2,435

	FPL Group		FPL	
	December 31,		December 31,	
	2004	2003	2004	2003
	(millions)			
Unrealized gains	$ 394	$ 300	$ 350	$ 271
Unrealized losses [a]	$ 6	$ 2	$ 5	$ 1

(a) At December 31, 2004, FPL Group had 6 securities in an unrealized loss position for greater than twelve months, including 1 security for FPL. The total unrealized loss on these securities was less than $1 million and the fair value was approximately $3 million for FPL Group, including less than $1 million for FPL. At December 31, 2003, FPL Group had 9 securities in an unrealized loss position for greater than twelve months, including 1 security for FPL. The total unrealized loss on these securities was less than $1 million and the fair value was approximately $8 million for FPL Group, including less than $1 million for FPL. For accounting treatment description, see Note 1 – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs and Note 1 - Storm Fund and Storm Reserve Deficiency.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning trust funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit investments in any securities of FPL Group or its subsidiaries, affiliates or associates, excluding investments tied to market indices or other mutual funds. Similar restrictions applicable to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant are contained in the NRC operating license for that facility. Effective December 24, 2003, NRC regulations applicable to NRC licensees not in cost-of-service environments require similar investment restrictions. The NRC's regulations permit licensees with operating licenses containing conditions restricting the

use of decommissioning trust funds to rely on those conditions in lieu of compliance with the new NRC regulations. FPL Energy's Seabrook nuclear plant contains such restrictions in its NRC operating license. With respect to the decommissioning trust fund for FPL Energy's Seabrook nuclear plant, decommissioning trust fund withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The special use funds are managed by investment managers who must comply with the guidelines and rules of the applicable regulatory authorities, FPL Group and FPL. The special use fund assets are invested in order to optimize the after-tax earnings of these funds, giving consideration to liquidity, risk, diversification and other prudent investment objectives.

Interest Rate Swaps – FPL Group and its subsidiaries use a combination of fixed rate and variable rate debt to manage interest rate exposure. Interest rate swaps are used to adjust and mitigate interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements. At December 31, 2004, the estimated fair value for FPL Group interest rate swaps was as follows:

Notional Amount (millions)	Effective Date	Maturity Date	Rate Paid	Rate Received	Estimated Fair Value (millions)
Fair value hedges – FPL:					
$ 250	April 2004	December 2005	variable[a]	6.875%	$ (1)
$ 250	May 2004	December 2005	variable[b]	6.875%	(1)
Fair value hedges – FPL Group Capital:					
$ 150	July 2003	September 2006	variable[c]	7.625%	(3)
$ 150	July 2003	September 2006	variable[d]	7.625%	(3)
$ 200	January 2004	March 2005	variable[e]	1.875%	(1)
$ 195	October 2004	April 2006	variable[f]	3.250%	(1)
$ 55	October 2004	April 2006	variable[g]	3.250%	-
$ 195	October 2004	April 2006	variable[h]	3.250%	(1)
$ 55	October 2004	April 2006	variable[i]	3.250%	-
$ 300	November 2004	February 2007	variable[j]	4.086%	-
$ 275	December 2004	February 2007	variable[k]	4.086%	1
Total fair value hedges					(10)
Cash flow hedges – FPL Energy:					
$ 96	July 2002	December 2007	4.41%	variable[l]	(2)
$ 195	August 2003	November 2007	3.557%	variable[l]	-
$ 92	December 2003	December 2017	4.245%	variable[l]	-
$ 30	April 2004	December 2017	3.845%	variable[l]	1
Total cash flow hedges					(1)
Total interest rate hedges					$ (11)

(a) Six-month LIBOR plus 3.7285%
(b) Six-month LIBOR plus 3.6800%
(c) Six-month LIBOR plus 4.9900%
(d) Six-month LIBOR plus 4.9925%
(e) Six-month LIBOR less 0.1375%
(f) Six-month LIBOR plus 0.0153%
(g) Six-month LIBOR plus 0.0100%
(h) Six-month LIBOR plus 0.1500%
(i) Six-month LIBOR plus 0.1525%
(j) Three-month LIBOR plus 0.50577%
(k) Three-month LIBOR plus 0.4025%
(l) Three-month LIBOR

In February 2005, an FPL Energy subsidiary entered into an interest rate swap to receive LIBOR and pay a fixed rate of 4.255% to hedge approximately $4 million to $6 million through November 2007 and approximately $163 million to $173 million from November 2007 through June 2008.

11. Investments in Partnerships and Joint Ventures

FPL Energy – FPL Energy has non-controlling non-majority owned interests in various partnerships and joint ventures, essentially all of which are electricity producers. At December 31, 2004 and 2003, FPL Energy's investment in partnerships and joint ventures totaled approximately $288 million and $359 million, respectively, which is included in other investments on FPL Group's consolidated balance sheets. FPL Energy's interest in these partnerships and joint ventures range from approximately 5.5% to 50%. At December 31, 2004, the principal entities included in FPL Energy's investments in partnerships and joint ventures were Northeast Energy, LP, Cherokee County Cogeneration Partners, LP, Green Ridge Power, LLC, Cameron Ridge LLC, Windpower Partners 1993, LP and, in 2003, included Bastrop Energy Partnership, LP. Bastrop was sold in 2004.

Summarized combined information for these principal entities is as follows:

	2004	2003
	(millions)	
Net income	$ 219	$ 112
Total assets	$ 1,351	$ 1,632
Total liabilities	$ 789	$ 968
Partners' equity	$ 562	$ 664
FPL Energy's share of underlying equity in the principal entities	$ 281	$ 332
Difference between investment carrying amount and underlying equity in net assets [a]	(47)	(31)
FPL Energy's investment carrying amount for the principal entities	$ 234	$ 301

[a] The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

Certain subsidiaries of FPL Energy provide services to the partnerships and joint ventures, including O&M and business management services. FPL Group's operating revenues for the years ended December 31, 2004, 2003 and 2002 include approximately $16 million each, related to such services. The receivables at December 31, 2004 and 2003, for these services, as well as for payroll and other payments made on behalf of these investees, were approximately $29 million and $19 million, respectively, and are included in other current assets on FPL Group's consolidated balance sheets.

Notes receivable (long- and short-term) include approximately $99 million and $107 million at December 31, 2004 and 2003, respectively, due from partnerships and joint ventures in which FPL Energy has an ownership interest. The notes receivable mature in 2005 through 2014 and the majority bear interest at variable rates, which ranged from approximately 6.1% to 8.5% at December 31, 2004 and 2003. Interest income on these notes totaling approximately $7 million, $6 million and $8 million for the years ended December 31, 2004, 2003 and 2002, respectively, is included in other – net in FPL Group's consolidated statements of income. There was no interest receivable associated with these notes as of December 31, 2004 and 2003.

FPL Group – In March 2004, a trust created by FPL Group sold $300 million of preferred trust securities to the public and $9 million of common trust securities to FPL Group. The trust is an unconsolidated 100%-owned finance subsidiary. The trust used the proceeds to purchase $309 million of 5 7/8% junior subordinated debentures maturing in March 2044 from FPL Group Capital. FPL Group has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

12. Common Stock

Earnings Per Share – The reconciliation of FPL Group's basic and diluted earnings per share of common stock is shown below:

	Years Ended December 31, 2004	2003	2002
	(millions, except per share amounts)		
Numerator – net income	$ 887	$ 890	$ 473
Denominator:			
Weighted-average number of common shares outstanding – basic	179.3	177.5	172.9
Restricted stock, performance share and shareholder value awards, options and equity units [a]	1.5	0.7	0.4
Weighted-average number of common shares outstanding – assuming dilution	180.8	178.2	173.3
Earnings per share of common stock:			
Basic	$ 4.95	$ 5.01	$ 2.74
Assuming dilution	$ 4.91	$ 5.00	$ 2.73

[a] Performance share awards and shareholder value awards are included in diluted weighted-average number of shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award. Restricted stock, performance share awards, shareholder value awards, options and equity units (known as Corporate Units) are included in diluted weighted-average number of common shares outstanding by applying the treasury stock method.

Common shares issuable upon the exercise of stock options and settlement of purchase contracts that form a part of equity units, which were not included in the denominator above due to their antidilutive effect, were approximately 11 million in 2002 and none for 2003 and 2004. See Note 14.

On February 18, 2005, FPL Group's board of directors approved a two-for-one stock split of FPL Group's common stock effective March 15, 2005 (2005 stock split). FPL Group's authorized common stock will increase from 400 million to 800 million shares. After giving effect to the 2005 stock split, the subsequent quarterly dividend on FPL Group's common stock will be 35.5 cents per share. The share or per share information included in FPL Group's consolidated financial statements for the year ended December 31, 2004 does not reflect the effect of the 2005 stock split. The following table gives the pro forma effect of the 2005 stock split on FPL Group's earnings per share of common stock – assuming dilution.

	Years Ended December 31, 2004	2003	2002
	(millions, except per share amounts)		
Income before cumulative effect of changes in accounting principles	$ 887	$ 893	$ 695
Cumulative effect of changes in accounting principles	$ -	$ (3)	$ (222)
Net income	$ 887	$ 890	$ 473
Pro forma weighted-average number of common shares outstanding – assuming dilution	362	356	347
Pro forma earnings per share of common stock – assuming dilution:			
Pro forma earnings per share before cumulative effect of changes in accounting principles	$ 2.45	$ 2.51	$ 2.01
Pro forma cumulative effect of changes in accounting principles	$ -	$ (0.01)	$ (0.64)
Pro forma earnings per share of common stock	$ 2.45	$ 2.50	$ 1.37

Common Stock Dividend Restrictions – FPL Group's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group.

Employee Stock Ownership Plan (ESOP) – The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense of approximately $27 million, $25 million and $24 million in 2004, 2003 and 2002, respectively, was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2004 was approximately $154 million, representing approximately 5.3 million unallocated shares at the original issue price of $29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock at December 31, 2004 was approximately $396 million.

Long-Term Incentive Plan – At December 31, 2004, approximately 13 million shares of common stock were authorized and 10.9 million were available for awards (including outstanding awards) to officers and employees of FPL Group and its subsidiaries under FPL Group's long-term incentive plan. Restricted stock is issued at market value at the date of grant, typically vests within four years and is subject to, among other things, restrictions on transferability. Performance share awards and shareholder value awards are typically payable at the end of a three- or four-year performance period if the specified performance criteria are met. The exercise price of each option granted in 2004, 2003 and 2002 equaled the market price of common stock on the date of grant. Options typically vest within three years and have a maximum term of ten years. See Note 1 – Stock-Based Compensation.

The changes in awards under the long-term incentive plan are as follows:

	Restricted Stock	Performance Share and Shareholder Value Awards	Options	
			Number	Weighted-Average Exercise Price
Balances, December 31, 2001	307,725	545,079	2,143,814	$ 59.19
Granted	127,325[a]	206,605[b]	1,669,625[c]	$ 54.27
Paid/released/exercised	(123,095)	(246,246)	(69,101)	$ 41.19
Forfeited	(13,250)	(86,949)	(99,208)	$ 59.09
Balances, December 31, 2002	298,705	418,489	3,645,130	$ 57.29
Granted	234,345[a]	210,433[b]	1,605,970[c]	$ 56.13
Paid/released/exercised	(112,918)	(169,095)	(118,301)	$ 47.88
Forfeited	(37,444)	(64,181)	(352,387)	$ 55.63
Balances, December 31, 2003	382,688	395,646	4,780,412	$ 57.24
Granted	155,455[a]	240,876[b]	395,000[c]	$ 64.92
Paid/released/exercised	(114,520)	(92,777)	(493,675)	$ 58.82
Forfeited	(12,945)	(24,540)	(95,224)	$ 56.29
Balances, December 31, 2004	410,678	519,205	4,586,513[d]	$ 57.83

(a) The weighted-average grant date fair value of restricted stock granted in 2004, 2003 and 2002 was $65.15, $59.00 and $54.82 per share, respectively.

(b) The weighted-average grant date fair value of performance share and shareholder value awards in 2004, 2003 and 2002 was $65.03, $61.33 and $56.95 per share, respectively.

(c) The weighted-average fair value of options granted was $10.20, $8.37 and $9.33 in 2004, 2003 and 2002, respectively. The fair value of the options granted in 2004, 2003 and 2002 were estimated on the date of the grant using the Black-Scholes option-pricing model with a weighted-average expected dividend yield of 3.93%, 3.97% and 4.04%, a weighted-average expected volatility of 20.11%, 19.99% and 19.18%, a weighted-average risk-free interest rate of 3.78%, 3.48% and 4.99%, respectively, and a weighted-average expected term of 7 years.

(d) Of the options outstanding at December 31, 2004, 1,979,588 options were exercisable and had exercise prices ranging from $38.13 to $65.13 per share with a weighted-average exercise price of $58.99 per share and a weighted-average remaining contractual life of 6.5 years. The remainder of the outstanding options had exercise prices ranging from $52.64 to $64.92 per share with a weighted-average exercise price of $56.95 per share and a weighted-average remaining contractual life of 7.9 years.

In addition, as a result of certain employees voluntarily electing to convert a cash bonus, net of taxes, into fully-vested shares of FPL Group common stock, approximately 18 thousand common shares were issued under the LTIP during 2004.

Other – Each share of common stock has been granted a Preferred Share Purchase Right (Right), at an exercise price of $120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

13. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value. None of these shares are outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consisted of the following: [a]

	December 31, 2004		December 31,	
	Shares Outstanding [b]	Redemption Price	2004	2003
			(millions)	
Cumulative, $100 Par Value, without sinking fund requirements, authorized 10,664,100 shares:				
4 1/2% Series A	50,000	$ 103.25	$ 5	$ 5
4 1/2% Series V	200,000	$ 100.00	20	-
Total preferred stock of FPL	250,000		25[c]	5
Less 4 1/2% Series V preferred stock held by FPL Group (eliminated in consolidation)	200,000		20	-
Total preferred stock of FPL reported at FPL Group	50,000		$ 5[c]	$ 5

[a] FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares are outstanding. There were no issuances or redemptions of preferred stock in 2002. In November 2003, FPL redeemed 2.2 million shares of preferred stock with an aggregate par value of $221 million for redemption prices per share ranging from $101.00 to $103.52. In January 2004, FPL sold 200,000 shares of 4 1/2% Series V preferred stock with an aggregate par value of $20 million to FPL Group. In January 2005, FPL redeemed all 250,000 shares of its $100 Par Value 4 1/2% (Series A and Series V) preferred stock outstanding at December 31, 2004.

[b] FPL's preferred shares are entitled to dividends at the stated rates in preference to FPL's common stockholder, FPL Group. In the event of voluntary liquidation, the outstanding preferred shares have preference over common shares until an amount equal to the current redemption price of all shares has been paid. In the event of involuntary liquidation, outstanding preferred shares shall have preference over common shares until the full par value of all shares and all unpaid accumulated dividends thereon have been paid.

[c] Included in current maturities of long-term debt and preferred stock on the consolidated balance sheets.

14. Debt

Long-term debt consists of the following:

	December 31, 2004	December 31, 2003
	(millions)	
FPL:		
First mortgage bonds:		
Maturing in 2005 – 6 7/8%	$ 500	$ 500
Maturing 2008 through 2013 – 4.85% to 6.00%	825	825
Maturing 2033 through 2035 – 5 5/8% to 5.95%	1,240	1,000
Medium-term note – maturing 2006 – 2.34%	135	135
Pollution control, solid waste disposal and industrial development revenue bonds – maturing 2020 through 2029 – variable, 2.1% and 1.1% weighted-average annual interest rates, respectively	633	633
Fair value swaps (see Note 10)	(2)	-
Unamortized discount	(20)	(19)
Total long-term debt of FPL	3,311	3,074
Less current maturities of long-term debt	500	-
Less fair value swaps on current maturities of long-term debt (see Note 10)	(2)	-
Long-term debt of FPL, excluding current maturities	2,813	3,074
FPL Group Capital:		
Debentures – maturing 2005 through 2009 – 1 7/8% to 7 5/8%	2,425	2,600
Debentures – maturing 2005 – variable, 2.86% and 1.45%, respectively	400	400
Debentures – maturing 2007 – 4.086% and 4.75%, respectively [a]	575	575
Debentures, related to FPL Group's equity units – maturing 2008 – 5.00%	506	506
Junior Subordinated Debentures – maturing 2044 – 5 7/8%	309	-
Other long-term debt – maturing 2013 – 7.35% [b]	5	5
Term loan facilities – maturing 2004 through 2005 – variable, 1.82% [c] weighted-average annual interest rate	-	175
Fair value swaps (see Note 10)	(9)	(3)
Unamortized discount	(4)	(6)
Total long-term debt of FPL Group Capital	4,207	4,252
Less current maturities of long-term debt	605	275
Less fair value swap on current maturities of long-term debt (see Note 10)	(1)	1
Long-term debt of FPL Group Capital, excluding current maturities	3,603	3,976
FPL Energy:		
Senior secured bonds – maturing 2017 through 2023 – 6.639% to 7.52%	789	852
Senior secured notes – maturing 2020 – 7.11%	111	115
Construction term facility – maturing 2008 – variable, 4.31% and 2.90%, respectively	349	315
Other long-term debt – maturing 2007 through 2017 – variable, 3.89% and 2.32% weighted-average interest rates, respectively	468	482
Other long-term debt – maturing 2018 through 2020 – 6.65% to 10.63%	12	-
Total long-term debt of FPL Energy	1,729	1,764
Less current maturities of long-term debt	118	91
Long-term debt of FPL Energy, excluding current maturities	1,611	1,673
Total long-term debt	$ 8,027	$ 8,723

[a] During 2004, these debentures were remarketed. See discussion below.

[b] The other long-term debt was redeemed in January 2005 and is included in current maturities of long-term debt and preferred stock on FPL Group's consolidated balance sheet at December 31, 2004.

[c] A variable rate term loan due May 2005 was redeemed in August 2004.

Minimum annual maturities of long-term debt for FPL Group are approximately $1,223 million, $1,353 million, $1,505 million, $1,055 million and $924 million for 2005, 2006, 2007, 2008 and 2009, respectively. The amounts for FPL are $500 million, $135 million, $200 million and $225 million for 2005, 2006, 2008 and 2009, respectively, with no long-term debt scheduled to mature in 2007.

In February 2005, subsidiaries of FPL Energy sold $365 million of 5.608% limited-recourse senior secured bonds maturing in March 2024 and $100 million of 6.125% limited-recourse senior secured bonds maturing in March 2019. Semi-annual principal payments are due beginning September 2005. The majority of the proceeds were used to return to FPL Energy a portion of the indirect investment it made in the development, acquisition and/or construction of nine wind power projects. FPL Group Capital has guaranteed certain obligations under the debt agreement.

At December 31, 2004, commercial paper borrowings had a weighted-average interest rate of 2.32% for FPL Group (2.32% for FPL). Available lines of credit aggregated approximately $3.6 billion ($2.0 billion for FPL Group Capital and $1.6 billion for FPL) at December 31, 2004, all of which were based on firm commitments. These facilities provide for the issuance of letters of credit of up to $1.5 billion ($750 million for FPL Group Capital and $750 million for FPL). The issuance of letters of credit is subject to the aggregate commitment under the applicable facility. While no direct borrowings were outstanding at December 31, 2004, undrawn letters of credit totaling $238 million were outstanding under the FPL Group Capital credit facilities. No letters of credit were outstanding under the FPL credit facilities.

FPL Group Capital has guaranteed certain debt and other obligations of FPL Energy and its subsidiaries. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most of those under FPL Group Capital's debt, including all of its debentures and commercial paper issuances, as well as most of its guarantees.

In February 2002, FPL Group sold a total of 11.5 million publicly-traded equity units known as Corporate Units, and in connection with that financing, FPL Group Capital issued $575 million principal amount of 4.75% debentures due February 16, 2007. During 2004, FPL Group Capital remarketed $554 million of these debentures and the annual interest rate on all the debentures was reset to 4.086%. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase $50 of FPL Group common shares on or before February 16, 2005, and FPL Group will make payments of 3.75% of the unit's $50 stated value until the shares are purchased. On February 16, 2005, FPL Group received approximately $575 million for settlement of these purchase contracts and issued 9,270,090 shares of FPL Group common stock.

In June 2002, FPL Group sold concurrently a total of 5.75 million shares of common stock and 10.12 million 8% Corporate Units. In connection with the corporate units financing, FPL Group Capital issued $506 million principal amount of 5% debentures due February 16, 2008. The interest rate on the debentures is expected to be reset on or after August 16, 2005. The interest rate resets, upon a successful remarketing of the debentures, at the rate the debentures should bear to have an approximate market value of 100.5% of par. Payment of FPL Group Capital debentures is absolutely, irrevocably and unconditionally guaranteed by FPL Group. Each 8% Corporate Unit initially consisted of a $50 FPL Group Capital debenture and a purchase contract pursuant to which the holder will purchase $50 of FPL Group common shares on or before February 16, 2006, and FPL Group will make payments of 3% of the unit's $50 stated value until the shares are purchased. Under the terms of the purchase contracts, as of December 31, 2004, FPL Group will issue between 7,450,344 and 8,940,008 shares of common stock in connection with the settlement of the purchase contracts (subject to adjustment under certain circumstances) and receive approximately $506 million.

Prior to the issuance of FPL Group's common stock, the purchase contracts are reflected in FPL Group's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of FPL Group common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the purchase contracts over the number of shares that could be purchased by FPL Group in the market, at the average market price during the period, using the proceeds receivable upon settlement. See Note 12 – Earnings Per Share regarding the 2005 stock split.

15. Asset Retirement Obligations

Effective January 1, 2003, FPL Group and FPL adopted FAS 143, "Accounting for Asset Retirement Obligations." This statement requires that a liability for the fair value of an ARO be recognized in the period in which it is incurred with the offsetting associated asset retirement cost capitalized as part of the carrying amount of the long-lived asset. The asset retirement cost is subsequently allocated to expense using a systematic and rational method over its useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income. Prior to January 1, 2003, FPL accrued for decommissioning and dismantlement costs over the life of the related asset through depreciation expense.

Upon adoption of FAS 143, with respect to amounts for nuclear decommissioning, FPL recorded an ARO of approximately $1.8 billion, capitalized a net asset related to the ARO of approximately $231 million and reversed the approximately $1.6 billion it had previously recorded in accumulated depreciation. The difference, approximately $29 million, was deferred as a regulatory liability. FPL's AROs other than nuclear decommissioning were not significant. The adoption of FAS 143 results in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. Accordingly, any differences between the ongoing expense recognized under FAS 143 and the amount recoverable through rates are deferred in accordance with FAS 71. FPL recorded accretion expense of approximately $106 million for the year ended December 31, 2004. No other adjustments were made to FPL's ARO during the year ended December 31, 2004. Had FAS 143 been applied in 2002, FPL would have recorded AROs of approximately $1.8 billion at December 31, 2002. Pro forma net income has not been presented for FPL for the year ended December 31, 2002 because the pro forma application of FAS 143 to prior periods would result in the same pro forma net income as the actual amounts reported for those periods due to the regulatory treatment mentioned above.

FPL Group and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by FPL Group or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property for the specified purpose. The ARO liability is not estimable for such easements as FPL Group and FPL intend to utilize these properties indefinitely. In the event FPL Group and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

In addition to the amounts recorded by FPL, upon adoption of FAS 143, FPL Energy increased its ARO by approximately $6 million to a total ARO of approximately $164 million and increased its net property, plant and equipment by approximately $6 million. Approximately $152 million of FPL Energy's ARO related to the nuclear decommissioning obligation of Seabrook, and the remainder primarily represented the current estimated fair value of obligations to dismantle its wind facilities located on leased property and certain hydro facilities. The cumulative effect of a change in accounting principle of adopting FAS 143 was immaterial to FPL Energy's net income. FPL Energy recorded accretion expense of approximately $13 million and $12 million for the years ended December 31, 2004 and 2003, respectively. Further, FPL Energy recorded approximately $1 million and $2 million for the years ended December 31, 2004 and 2003, respectively, in additional ARO liabilities relating to new wind assets which caused FPL Energy's ARO to increase to approximately $192 million and $178 million at December 31, 2004 and 2003, respectively.

Had FAS 143 been applied in 2002, FPL Group would have recorded AROs of approximately $2.0 billion at December 31, 2002. Additionally, had FPL Group applied FAS 143 in the year ended December 31, 2002, FPL Group's net income and earnings per share would have been as follows:

	Year Ended December 31, 2002 (millions, except per share amounts)
Pro forma:	
Net income	$ 473
Earnings per share – basic	$ 2.73
Earnings per share – assuming dilution	$ 2.73
As reported:	
Net income	$ 473
Earnings per share – basic	$ 2.74
Earnings per share – assuming dilution	$ 2.73

16. Commitments and Contingencies

Commitments – FPL Group and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL consist of the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At FPL Energy, capital expenditures include, among other things, the construction of wind projects and the procurement of nuclear fuel (including capitalized interest). FPL FiberNet's capital expenditures primarily include costs to meet customer specific requirements and sustain its fiber-optic network. Capital expenditures for 2005 through 2009 are estimated to be as follows:

	2005	2006	2007	2008	2009	Total
			(millions)			
FPL:						
Generation: [a]						
New [b]	$ 385	$ 235	$ 525	$ 250	$ 60	$ 1,455
Existing	540	475	480	325	395	2,215
Transmission and distribution	695	730	740	715	715	3,595
Nuclear fuel	70	100	110	75	105	460
General and other	145	130	165	165	160	765
Total	$ 1,835	$ 1,670	$ 2,020	$ 1,530	$ 1,435	$ 8,490
FPL Energy:						
Wind [c]	$ 405	$ 5	$ 5	$ 5	$ 5	$ 425
Gas	20	20	10	5	10	65
Nuclear fuel and other	165	115	110	90	95	575
Total	$ 590	$ 140	$ 125	$ 100	$ 110	$ 1,065
FPL FiberNet	$ 7	$ 7	$ 7	$ 7	$ 7	$ 35

[a] Includes AFUDC of approximately $50 million, $40 million, $46 million and $12 million in 2005, 2006, 2007 and 2008, respectively.
[b] Includes generating structures, transmission interconnection and integration, licensing and AFUDC.
[c] FPL Energy's capital expenditures for new wind projects are estimated through 2005, when the production tax credits are scheduled to expire. The 2005 amount reflects expenditures associated with approximately 220 mw of wind generation, which have been announced and are currently under construction, as well as committed expenditures for other expected wind additions in 2005.

In addition to estimated capital expenditures listed above, FPL and FPL Energy have long-term contracts related to purchased power and/or fuel (see Contracts below). At December 31, 2004, FPL Energy had approximately $1.4 billion in firm commitments primarily for natural gas transportation, supply and storage, firm transmission service, nuclear fuel and a portion of its capital expenditures. Additionally, during 2003, a subsidiary of FPL Group Capital committed to lend up to $250 million under a secured loan to a third party, which matures no later than June 30, 2006. At December 31, 2004, $175 million had been drawn on under the loan and is included in other investments on FPL Group's consolidated balance sheets. FPL Group has guaranteed certain payment obligations of FPL Group Capital, including most payment obligations under FPL Group Capital's debt.

FPL Group and FPL each account for payment guarantees and related contracts, for which it or a subsidiary is the guarantor, under FIN 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," which requires that the fair value of guarantees provided to unconsolidated entities entered into after December 31, 2002, be recorded on the balance sheet. At December 31, 2004, subsidiaries of FPL Group, other than FPL, have guaranteed debt service payments relating to agreements that existed at December 31, 2002. The term of the guarantees is equal to the term of the related debt, with remaining terms ranging from 1 year to 14 years. The maximum potential amount of future payments that could be required under these guarantees at December 31, 2004 was approximately $14 million. At December 31, 2004, FPL Group did not have any liabilities recorded for these guarantees. In certain instances, FPL Group can seek recourse from third parties for 50% of any amount paid under the guarantees. Guarantees provided to unconsolidated entities entered into subsequent to December 31, 2002, and the related fair value, were not material as of December 31, 2004.

FPL Energy has guaranteed certain performance obligations of a power plant owned by a wholly-owned subsidiary as part of a power purchase agreement that expires in 2027. Under this agreement, the subsidiary could incur market-based liquidated damages for failure to meet contractual minimum outputs. In addition, certain subsidiaries of FPL Energy have contracts that require certain projects to meet annual minimum generation amounts. Failure to meet the annual minimum generation amounts would result in the FPL Energy subsidiary incurring specified liquidated damages. Based on past performance of these and similar projects and current forward prices, management believes that the exposure associated with these guarantees is not material.

An FPL Energy subsidiary is committed to purchase oil and gas inventory remaining in certain storage facilities at December 31, 2005 at its weighted-average cost. At December 31, 2004, the subsidiary's commitment is estimated to be from $0 to approximately $68 million, based on a potential range of zero to full storage volume at the current average forward price of oil and gas. Upon expiration

of the commitment, FPL Energy expects to either negotiate a new contract or use any remaining fuel to operate the plant.

Contracts – FPL has entered into long-term purchased power and fuel contracts. FPL is obligated under take-or-pay purchased power contracts with JEA and with subsidiaries of The Southern Company (Southern subsidiaries) to pay for approximately 1,300 mw of power through mid-2015 and 381 mw thereafter through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 900 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2005 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts, and one of the Southern subsidiaries' contracts is subject to minimum quantities. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. FPL has various agreements with several electricity suppliers to purchase an aggregate of up to approximately 1,900 mw (including approximately 575 mw beginning in 2006) of power with expiration dates ranging from 2005 through 2009. In general, the agreements require FPL to make capacity payments and supply the fuel consumed by the plants under the contracts. FPL has contracts for the supply and transportation of natural gas, coal and oil, and natural gas storage, with various expiration dates through 2028.

FPL Energy has contracts primarily for the supply, transportation and storage of natural gas and firm transmission service with expiration dates ranging from 2005 through 2033. FPL Energy also has several contracts for the supply, conversion, enrichment and fabrication of Seabrook's nuclear fuel with expiration dates ranging from 2006 to 2014.

The required capacity and minimum payments under these contracts as of December 31, 2004 are estimated to be as follows:

	2005	2006	2007	2008	2009	Thereafter
			(millions)			
FPL:						
Capacity payments: [a]						
JEA and Southern subsidiaries [b]	$ 190	$ 200	$ 200	$ 200	$ 210	$ 1,255
Qualifying facilities [b]	$ 360	$ 310	$ 320	$ 320	$ 320	$ 3,800
Other electricity suppliers [b]	$ 80	$ 90	$ 45	$ 30	$ 30	$ -
Minimum payments, at projected prices:						
Southern subsidiaries – energy [b]	$ 60	$ 60	$ 60	$ 60	$ 60	$ 30
Natural gas, including transportation [c]	$ 1,860	$ 855	$ 285	$ 255	$ 255	$ 2,655
Coal [c]	$ 45	$ 40	$ 30	$ 20	$ -	$ -
Oil [c]	$ 660	$ 345	$ -	$ -	$ -	$ -
FPL Energy	$ 60	$ 50	$ 50	$ 50	$ 50	$ 685

[a] Capacity payments under these contracts, the majority of which is recoverable through the capacity clause, totaled $656 million, $641 million and $581 million for the years ended December 31, 2004, 2003 and 2002, respectively.

[b] Energy payments under these contracts, which are recoverable through the fuel clause, totaled $376 million, $346 million and $303 million for the years ended December 31, 2004, 2003 and 2002, respectively.

[c] Recoverable through the fuel clause.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this act, FPL Group maintains $300 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $503 million ($402 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the United States, payable at a rate not to exceed $50 million ($40 million for FPL) per incident per year. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $12 million and $15 million, plus any applicable taxes, per incident, respectively. The Price-Anderson Act expired on August 1, 2002 but the liability limitations did not change for plants, including FPL's four nuclear units and Seabrook, with operating licenses issued by the NRC prior to August 1, 2002.

FPL Group participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL Group also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of FPL Group's or another participating insured's nuclear plants, FPL Group could be assessed up to $107 million ($83 million for FPL) in retrospective premiums. FPL Group and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $2 million and $3 million, respectively.

In the event of a catastrophic loss at one of FPL Group's nuclear plants, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates in the case of FPL, would be borne by FPL Group and FPL and could have a material adverse effect on FPL Group's and FPL's financial condition and

results of operations.

Due to the high cost and limited coverage available from third-party insurers, FPL has essentially no insurance coverage on its transmission and distribution property. As approved by the FPSC, FPL maintains a storm reserve for uninsured property storm damage or assessments under the nuclear insurance program. However, at December 31, 2004, FPL had a $536 million storm reserve deficiency as a result of restoration costs associated with the three hurricanes that struck FPL's service territory during the third quarter of 2004. See Note 1 – Storm Fund and Storm Reserve Deficiency. FPL Group has no insurance coverage for FPL FiberNet's fiber-optic cable located throughout Florida.

Litigation – In 1999, the Attorney General of the United States, on behalf of the U.S. Environmental Protection Agency (EPA), brought an action against Georgia Power Company and other subsidiaries of The Southern Company for certain alleged violations of the Clean Air Act. In May 2001, the EPA amended its complaint. The amended complaint alleges, among other things, that Georgia Power Company constructed and is continuing to operate Scherer Unit No. 4, in which FPL owns a 76% interest, without obtaining proper permitting, and without complying with performance and technology standards as required by the Clean Air Act. It also alleges that unspecified major modifications have been made at Scherer Unit No. 4 that require its compliance with the aforementioned Clean Air Act provisions. The EPA seeks injunctive relief requiring the installation of best available control technology and civil penalties of up to $25,000 per day for each violation from an unspecified date after June 1, 1975 through January 30, 1997 and $27,500 per day for each violation thereafter. The EPA further revised its civil penalty rule in February 2004, such that the maximum penalty is $32,500 per day for each violation after March 15, 2004. Georgia Power Company has answered the amended complaint, asserting that it has complied with all requirements of the Clean Air Act, denying the plaintiff's allegations of liability, denying that the plaintiff is entitled to any of the relief that it seeks and raising various other defenses. In June 2001, a federal district court stayed discovery and administratively closed the case pending resolution of the EPA's motion for consolidation of discovery in several Clean Air Act cases that was filed with a Multi-District Litigation (MDL) panel. In August 2001, the MDL panel denied the motion for consolidation. In September 2001, the EPA moved that the federal district court reopen this case for purposes of discovery. Georgia Power Company opposed that motion asking that the case remain closed until the Eleventh Circuit Court of Appeals ruled on the Tennessee Valley Authority's (TVA) appeal of an EPA administrative compliance order relating to legal issues that are also central to this case. In August 2002, the federal district court denied without prejudice the EPA's motion to reopen. In June 2003, the Eleventh Circuit issued its order dismissing the TVA's appeal because it found the provision of the Clean Air Act allowing the EPA to issue binding administrative compliance orders was unconstitutional, and hence found that the TVA order was a non-final order that courts of appeal do not have jurisdiction to review. In September 2003, the Eleventh Circuit denied the EPA's motion for rehearing. In May 2004, the U.S. Supreme Court denied the EPA's petition for review of the Eleventh Circuit order. The EPA has not yet moved to reopen the Georgia Power Company case.

In 2001, J. W. and Ernestine M. Thomas, Chester and Marie Jenkins (since substituted for by Hazel and Lamar Jenkins), and Ray Norman and Jack Teague, as Co-Personal Representatives on behalf of the Estate of Robert L. Johns, served FPL Group, FPL, FPL FiberNet, FPL Group Capital and FPL Investments, Inc. (FPL Investments) as defendants in a civil action filed in the Florida circuit court. This action is purportedly on behalf of all property owners in Florida (excluding railroad and public rights of way) whose property is encumbered by easements in favor of FPL, and on whose property defendants have installed or intend to install fiber-optic cable which defendants currently lease, license or convey or intend to lease, license or convey for non-electric transmission or distribution purposes. The lawsuit alleges that FPL's easements do not permit the installation and use of fiber-optic cable for general communication purposes. The plaintiffs have asserted claims for unlawful detainer, unjust enrichment and constructive trust and seek injunctive relief and compensatory damages. In May 2002, plaintiffs filed an amended complaint, adding allegations regarding the installation of wireless communications equipment on some easements, and adding a claim for declaratory relief. Defendants filed an answer and affirmative defenses to the amended complaint in August 2002. Motions for summary judgment by FPL Group, FPL Group Capital and FPL Investments have been granted, and they have been dismissed from this lawsuit. In February 2004, the plaintiffs filed a motion for leave to file their third amended complaint adding four more plaintiffs and seeking leave to add a claim for punitive damages. The court has not set a time for a hearing on this motion or on whether this case will proceed as a class action.

In 2001, Florida Municipal Power Agency (FMPA) filed with the U.S. Court of Appeals for the District of Columbia (DC Circuit) a petition for review asking the DC Circuit to reverse and remand orders of the FERC denying FMPA's request for credits for transmission facilities owned by FMPA members. The transmission credits sought by FMPA would offset the transmission charges that FPL bills FMPA for network transmission service to FMPA's member cities. FMPA member cities have been taking network transmission service under FPL's open access transmission tariff since 1996. In the orders appealed by FMPA, FERC ruled that FMPA would be entitled to credits for any FMPA facilities that were "integrated" with the FPL transmission system. Based on the evidence submitted, FERC concluded that none of the FMPA facilities met the integration test and, therefore, FMPA was not entitled to credits against FPL's charges for transmission service. In January 2003, the DC Circuit upheld FERC's order denying FMPA credits for its facilities; in March 2003, the DC Circuit denied FMPA's rehearing request of the DC Circuit's decision; and in October 2003, the U.S. Supreme Court denied FMPA's petition for review of the DC Circuit's decision.

FMPA also has requested that FERC decide the same crediting issue in a separate FERC proceeding. That proceeding dates back to a filing by FPL in 1993 of a comprehensive restructuring of its then-existing tariff structure. All issues in that case were settled in

September 2000 except for three issues reserved by FMPA: (i) the crediting issue, (ii) treatment of behind-the-meter generation and load ratio pricing for network integration transmission service, and (iii) exclusions from FPL's transmission rates of the costs of FPL's facilities that failed to meet the same integration test that was applied to FMPA's facilities with respect to the crediting issue. In December 2003, FERC issued an order addressing the three reserved issues. With respect to the crediting issue, FERC stated that it had previously determined that FMPA was not entitled to credits for its facilities in the related proceeding discussed above and saw no persuasive reason to revisit that determination in this proceeding. Regarding the issue of behind-the-meter generation, FERC stated that it had addressed the issue of load ratio pricing for network integration transmission service and the related issue of behind-the-meter generation in Order Nos. 888 and 888-A, and saw no persuasive reason to revisit that determination in this proceeding. With respect to the third issue, FERC directed FPL to make a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test applied to the FMPA facilities.

In January 2004, FMPA requested a "conditional rehearing on the Commission's failure to order rate credits solely in the event that Commission does not adequately reduce FPL's rate base to achieve comparability," and challenging FERC's determination not to revisit the issue of behind-the-meter generation and load ratio pricing for network integration transmission service. In March 2004, FERC issued an order denying FMPA's rehearing request. In April 2004, FMPA petitioned the DC Circuit for review of FERC's December 2003 order and March 2004 order. FMPA filed its initial brief in that proceeding on October 1, 2004. FMPA's arguments are limited to the issue of behind-the-meter generation and load ratio pricing for network integration transmission service in instances when, according to FMPA, FPL cannot provide transmission service because of "physical transmission limitations." FERC's reply brief was filed on December 1, 2004. FPL has been granted party status as an intervenor, and its brief was filed on December 16, 2004. FMPA's reply brief to the FERC was filed on January 13, 2005. Oral argument is scheduled for March 22, 2005. FPL estimates its exposure for refunds to FMPA on this issue to be approximately $2 million at December 31, 2004.

In May 2004, FPL made a compliance filing of a proposed rate schedule that does not include those facilities of FPL that fail to meet the same integration test that was applied to the FMPA facilities. Pursuant to this filing, 1.63% of FPL's transmission facilities do not satisfy the integration standard and FPL's current network transmission rate would be reduced by $0.02 per kilowatt (kw) per month, resulting in a refund obligation to FMPA of approximately $1 million at December 31, 2004. In June 2004, FMPA filed a protest to FPL's compliance filing, which protest would exclude approximately 30% of FPL's transmission facilities and reduce FPL's current network transmission rate by approximately $0.41 per kw per month, potentially resulting in a refund obligation to FMPA of approximately $26 million at December 31, 2004. Any reduction in FPL's network service rate would also apply effective January 1, 2004 to Seminole Electric Cooperative Inc. (Seminole), FPL's other network customer. The refund obligation to Seminole at December 31, 2004 would be approximately $0.2 million under FPL's filing and approximately $4 million based on FMPA's position. On January 25, 2005, FERC issued an order on FPL's compliance filing. In the order FERC accepted FPL's standards for analyzing the transmission system and agreed that FPL's "Georgia Ties" and "Turkey Point Lines" are part of FPL's integrated grid. FERC required FPL to make an additional compliance filing removing the cost of all radial transmission lines from transmission rates, rather than only radial lines that serve one customer, analyzing the FPL transmission system to remove the cost of any transmission facilities that provide only "unneeded redundancy," and calculating rate adjustments using 1993 data rather than 1998 data. FPL's further compliance filing is due on April 25, 2005.

In 1995 and 1996, FPL Group, through an indirect subsidiary, purchased from Adelphia 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately $35,900,000. On January 29, 1999, Adelphia repurchased all of these shares for $149,213,130 in cash. On June 24, 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against FPL Group and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest. FPL Group believes that the complaint is invalid because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from FPL Group, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the repurchase, or (iii) the repurchase left Adelphia with unreasonably small capital.

In 2003, Scott and Rebecca Finestone brought an action on behalf of themselves and their son Zachary Finestone in the U.S. District Court for the Southern District of Florida alleging that their son has developed cancer (neuroblastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The complaint includes counts against FPL for strict liability for allegedly engaging in an ultra-hazardous activity and for alleged negligence in operating the plant in a manner that allowed emissions of the foregoing materials and failing to limit its release of nuclear fission products as prescribed by federal and state laws and regulations. The plaintiffs seek damages in excess of $1 million. After initially denying FPL's motion to dismiss, the court granted it with respect to plaintiffs' count for strict liability. The court has also granted FPL's motion for a ruling that the only duty owed by FPL to the plaintiffs is established exclusively by federal regulations and not general negligence standards. The plaintiffs subsequently filed an amended complaint on the same factual grounds, including a count against FPL for strict liability, which appears

identical in all material elements to the strict liability claim in plaintiffs' initial complaint, and counts against FPL for alleged negligence based on duties allegedly established by federal and state laws and regulations. FPL again moved to dismiss the strict liability claim and moved to dismiss all negligence claims that are not based on the duty that the court has recognized governs this action. The court granted FPL's motion. FPL has answered the one count in the amended complaint that is based on that duty, denying any liability. Plaintiffs also moved to vacate or modify the court's order establishing the duty owed. The court denied plaintiffs' motion. Discovery is proceeding.

In 2003, Tish Blake and John Lowe, as personal representatives of the Estate of Ashton Lowe, on behalf of the estate and themselves, as surviving parents, brought an action in the U.S. District Court for the Southern District of Florida alleging that their son developed cancer (medulo-blastoma) as a result of the release and/or dissipation into the air, water, soil and underground areas of radioactive and non-radioactive hazardous materials, including strontium 90, and the release of other toxic materials from FPL's St. Lucie nuclear power plant. The allegations, counts and damages demanded in the complaint are virtually identical to those contained in the Finestone lawsuit described above. As in the Finestone case, the court has granted FPL's motion to dismiss the plaintiffs' count for strict liability. Similarly, the court has also granted FPL's motion for a ruling that the only duty owed by FPL to the plaintiffs is established exclusively by federal regulations and not general negligence standards. The plaintiffs subsequently filed an amended complaint on the same factual grounds, including a count against FPL for strict liability, which appears identical in all material elements to the strict liability claim in plaintiffs' initial complaint, and counts against FPL for alleged negligence based on duties allegedly established by federal and state laws and regulations. FPL again moved to dismiss the strict liability claim and moved to dismiss all negligence claims that are not based on the duty that the court has recognized governs this action. The court granted FPL's motion. FPL has answered the one count in the amended complaint that is based on that duty, denying any liability. Plaintiffs also moved to vacate or modify the court's order establishing the duty owed. The court denied plaintiffs' motion. Discovery is proceeding.

In 2003, Monty and Kathryn Wooldridge brought an action on behalf of themselves and their son, Kevin Allen Wooldridge, in the Circuit Court of the 9th Judicial Circuit in and for Orange County, Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, the American Dental Association, the Florida Dental Association, FPL and the Orlando Utilities Commission (OUC), alleging that their son has suffered toxic neurological effects from mercury poisoning. The sources of mercury exposure are alleged to be vaccines containing a preservative called thimerosal that were allegedly manufactured and distributed by the drug companies, mercury amalgam dental fillings, and emissions from FPL and OUC power plants in Florida, including Brevard County. The complaint includes counts against all defendants for civil battery and against FPL for alleged negligence in operating the plants such that the son was exposed to mercury and other heavy metals emissions. The damages demanded from FPL are for injuries and losses allegedly suffered by the son as a result of his exposure to the plants' mercury emissions and the parents' alleged pain and suffering, medical expenses, loss of wages, and loss of their son's services and companionship. No amount of damages is specified. The court has granted the drug manufacturing and distribution companies' and the dental associations' motions to dismiss the complaint against them. The plaintiffs are appealing those orders. FPL's motion to dismiss is pending.

In 2003, Pedro C. and Emilia Roig brought an action on behalf of themselves and their son, Pedro Anthony Roig, in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida (the state court), which was removed in October 2003 to the U.S. District Court for the Southern District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies and FPL, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Wooldridge lawsuit described above. The U.S. District Court remanded the action back to the state court. All parties anticipate that the drug manufacturing and distribution companies will move to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until the state court rules on those motions.

In 2003, Edward and Janis Shiflett brought an action on behalf of themselves and their son, Phillip Benjamin Shiflett, in the Circuit Court of the 18th Judicial Circuit in and for Brevard County, Florida (the state court), which was removed in January 2004 to the U.S. District Court for the Middle District of Florida, against Aventis Pasteur and a number of other named and unnamed drug manufacturing and distribution companies, FPL and the OUC, alleging that their son has suffered toxic neurological effects from mercury poisoning. The allegations, counts and damages demanded in the complaint with respect to FPL are virtually identical to those contained in the Wooldridge and Roig lawsuits. FPL's motion to dismiss the complaint was denied. The U.S. District Court subsequently remanded the action back to the state court. All parties anticipate that the drug manufacturing and distribution companies will move to dismiss the action. Plaintiffs and FPL have agreed that FPL will not respond to the complaint until the state court rules on those motions.

In February 2004, Albert Litter Studios, Inc. instituted an action against FPL in the Circuit Court of the 11th Judicial Circuit in and for Miami-Dade County, Florida, seeking damages on behalf of itself, and purportedly on behalf of all other similarly situated commercial entities in Florida. The plaintiff asserts that FPL's intentional use of allegedly defective thermal demand meters has resulted in overcharging it and certain other commercial customers millions of dollars and constitutes breach of an implied contract, breach of the duty of good faith and fair dealing, negligence, fraudulent inducement, and negligent misrepresentation. The complaint seeks

damages in excess of $15,000, representing the amount of the alleged overcharges, interest, and such other relief as the court may order. FPL moved to dismiss the case on the grounds that the FPSC has exclusive jurisdiction over this type of complaint. The court denied the motion on July 13, 2004. FPL appealed the ruling to Florida's Third District Court of Appeals (Third DCA). FPL's motion to stay the proceedings pending resolution of the appeal was denied by the trial court. FPL filed a separate motion to stay pending appeal with the Third DCA, and the court granted that motion on November 10, 2004. Oral argument on the appeal of the jurisdictional question was heard on December 14, 2004. The parties are currently awaiting a decision on the appeal of the jurisdictional question; the Third DCA's stay of the trial court proceedings remains in effect pending that decision.

FPL determined in 2002 that, based on sample testing of the approximately 3,900 1V thermal demand meters in service, the demand component of its 1V meter population was exceeding allowable tolerance levels established by FPSC rules. In 2002, FPL proposed to replace and test all of the 1V meters in service and to issue refunds, as appropriate, within certain parameters. FPL was given administrative approval from the FPSC staff to proceed with the replacement of the 1V meters. By early 2003, all 1V meters had been replaced. Testing of all 1V meters disclosed that approximately 15% of the 3,900 meters were outside of allowed tolerances, with 10% under-registering and 5% over-registering electricity usage. In November 2003, the FPSC, as proposed agency action, approved a method for testing the meters and calculating refunds. On December 10, 2003, Southeastern Utility Services, Inc., on behalf of several commercial customers, filed a protest to the proposed agency action and requested a hearing. Southeastern Utility Services, Inc. alleges that, among other things, the proposed method for computing the amount of the refund is flawed. A final hearing before the FPSC occurred on November 4, 2004. Final briefs were filed by the parties on December 16, 2004. At its February 1, 2005 agenda meeting, the FPSC concluded that no refunds were due relative to the 11 meters in question for any period in excess of 12 months. Southeastern Utility Services, Inc. had argued for multi-year refunds. Based on the FPSC's decision, FPL expects that aggregate refunds to these complainants will not exceed $50,000. The parties expect a final FPSC order by March 2005.

In October 2004, TXU Portfolio Management Company (TXU) served FPL Energy Pecos Wind I, LP, FPL Energy Pecos Wind I GP, LLC, FPL Energy Pecos Wind II, LP, FPL Energy Pecos Wind II GP, LLC and Indian Mesa Wind Farm, LP (FPL Energy Affiliates) as defendants in a civil action filed in the District Court in Dallas County, Texas. The petition alleges that the named FPL Energy Affiliates had a contractual obligation to produce and sell to TXU a minimum quantity of energy each year and that the FPL Energy Affiliates failed to meet this obligation. The plaintiff has asserted claims for breach of contract and declaratory judgment and seeks damages of $20,826,100. The FPL Energy Affiliates filed their answer and counterclaim in November of 2004, denying the allegations. The counterclaim asserts claims for conversion, breach of fiduciary duty, breach of contract and fraud and seeks termination of the contract and damages. The case is in discovery and has been set for a non-jury trial in August of 2005.

FPL Group and FPL believe that they have meritorious defenses to the pending litigation discussed above and are vigorously defending the lawsuits. Management does not anticipate that the liabilities, if any, arising from the proceedings would have a material adverse effect on the financial statements.

In addition to those legal proceedings discussed herein, FPL Group and its subsidiaries, including FPL, are involved in a number of other legal proceedings and claims in the ordinary course of their businesses. In addition, generating plants in which FPL Group or FPL have an ownership interest are involved in legal proceedings and claims, the liabilities from which, if any, would be shared by FPL Group or FPL. While management is unable to predict with certainty the outcome of these other legal proceedings and claims, it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements.

17. Segment Information

FPL Group's reportable segments include FPL, a rate-regulated utility, and FPL Energy, a wholesale generation subsidiary. Corporate and Other represents other business activities, other segments that are not separately reportable and eliminating entries. FPL Group's operating revenues derived from the sale of electricity represented approximately 97% of FPL Group's operating revenues for each of the three years ended December 31, 2004, 2003 and 2002. Less than 1% of operating revenues were from foreign sources for each of the three years ended December 31, 2004, 2003 and 2002. At December 31, 2004 and 2003, less than 1% of long-lived assets were located in foreign countries.

FPL Group's segment information is as follows:

	2004				2003				2002			
	FPL	FPL Energy [a]	Corp. and Other	Total	FPL	FPL Energy [a]	Corp. and Other	Total	FPL	FPL Energy [a]	Corp. and Other	Total
	(millions)											
Operating revenues	$ 8,734	$ 1,705	$ 83	$ 10,522	$ 8,293	$ 1,252	$ 85	$ 9,630	$ 7,378	$ 691	$ 104	$ 8,173
Operating expenses	$ 7,419	$ 1,541	$ 90	$ 9,050	$ 6,964	$ 1,059	$ 76	$ 8,099	$ 6,052	$ 707	$ 189	$ 6,948
Interest charges	$ 183	$ 180	$ 126	$ 489	$ 173	$ 124	$ 82	$ 379	$ 166	$ 86	$ 59	$ 311
Depreciation and amortization	$ 915	$ 264	$ 19	$ 1,198	$ 898	$ 187	$ 20	$ 1,105	$ 831	$ 107	$ 14	$ 952
Equity in earnings of equity method investees	$ -	$ 94	$ -	$ 94	$ -	$ 89	$ -	$ 89	$ -	$ 76	$ -	$ 76
Income tax expense (benefit) [b][c]	$ 409	$ (65)	$ (77)	$ 267	$ 403	$ (4)	$ (31)	$ 368	$ 413	$ (54)	$ (115)	$ 244
Income (loss) before cumulative effect of changes in accounting principles [b]	$ 749	$ 172[d]	$ (34)	$ 887	$ 733	$ 197	$ (37)	$ 893	$ 717	$ 53[e]	$ (75)[f]	$ 695
Cumulative effect of changes in accounting principles, net of income taxes	$ -	$ -	$ -	$ -	$ -	$ (3)[g]	$ -	$ (3)	$ -	$ (222)[h]	$ -	$ (222)
Net income (loss) [b]	$ 749	$ 172[d]	$ (34)	$ 887	$ 733	$ 194	$ (37)	$ 890	$ 717	$ (169)[e]	$ (75)[f]	$ 473
Capital expenditures and investments	$ 1,484	$ 527	$ 6	$ 2,017	$ 1,409	$ 1,478	$ 7	$ 2,894	$ 1,256	$ 2,103	$ 21	$ 3,380
Total assets [g][h][i]	$ 19,114	$ 8,507	$ 712	$ 28,333	$ 17,817	$ 8,446	$ 672	$ 26,935	$ 16,032	$ 6,358	$ 795	$ 23,185
Investment in equity method investees	$ -	$ 288	$ 9	$ 297	$ -	$ 346	$ -	$ 346	$ -	$ 310	$ -	$ 310

(a) FPL Energy's interest charges are based on a deemed capital structure of 50% debt for operating projects and 100% debt for projects under construction. Residual non-utility interest charges are included in Corporate and Other.
(b) Includes, in 2002, favorable settlement of litigation with the IRS for which a net tax benefit of $30 million was recognized at Corporate and Other.
(c) FPL Energy's tax benefits relate primarily to production tax credits that were recognized based on its tax sharing agreement with FPL Group.
(d) Includes contract restructuring and impairment charges of $46 million after tax. See Note 6 – 2004.
(e) Includes restructuring and other charges of $73 million after tax.
(f) Includes restructuring and impairment charges of $64 million after tax at FPL FiberNet and a reserve for leveraged leases of $30 million after tax.
(g) Reflects the adoption of FIN 46 in July 2003. See Note 9.
(h) Reflects the adoption of FAS 142 in January 2002. See Note 5.
(i) See Note 15.

18. Summarized Financial Information of FPL Group Capital

FPL Group Capital, a 100% owned subsidiary of FPL Group, provides funding for and holds ownership interest in FPL Group's operating subsidiaries other than FPL. Most of FPL Group Capital's debt and payment guarantees, including its debentures, are fully and unconditionally guaranteed by FPL Group. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

	Year Ended December 31, 2004				Year Ended December 31, 2003				Year Ended December 31, 2002			
	FPL Group	FPL Group Capital	Other[a]	FPL Group Consolidated	FPL Group	FPL Group Capital	Other[a]	FPL Group Consolidated	FPL Group	FPL Group Capital	Other[a]	FPL Group Consolidated
	(millions)											
Operating revenues	$ -	$ 1,789	$ 8,733	$ 10,522	$ -	$ 1,337	$ 8,293	$ 9,630	$ -	$ 795	$ 7,378	$ 8,173
Operating expenses	-	(1,632)	(7,418)	(9,050)	-	(1,135)	(6,964)	(8,099)	(5)	(896)	(6,047)	(6,948)
Interest charges	(28)	(303)	(158)	(489)	(28)	(204)	(147)	(379)	(28)	(144)	(139)	(311)
Other income (deductions) – net	905	163	(897)	171	903	154	(948)	109	488	86	(549)	25
Income (loss) before income taxes and cumulative effect of changes in accounting principles	877	17	260	1,154	875	152	234	1,261	455	(159)	643	939
Income tax expense (benefit)	(10)	(132)	409	267	(15)	(20)	403	368	(18)	(151)	413	244
Net Income (loss) before cumulative effect of changes in accounting principles	887	149	(149)	887	890	172	(169)	893	473	(8)	230	695
Cumulative effect of changes in accounting principles, net of income taxes	-	-	-	-	-	(3)	-	(3)	-	(222)	-	(222)
Net income (loss)	$ 887	$ 149	$ (149)	$ 887	$ 890	$ 169	$ (169)	$ 890	$ 473	$ (230)	$ 230	$ 473

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2004				December 31, 2003			
	FPL Group	FPL Group Capital	Other[a]	FPL Group Consolidated	FPL Group	FPL Group Capital	Other[a]	FPL Group Consolidated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric utility plant in service and other property	$ -	$ 8,204	$ 23,516	$ 31,720	$ -	$ 7,783	$ 22,489	$ 30,272
Less accumulated depreciation and amortization	-	(1,026)	(9,468)	(10,494)	-	(738)	(9,237)	(9,975)
Total property, plant and equipment – net	-	7,178	14,048	21,226	-	7,045	13,252	20,297
CURRENT ASSETS								
Cash and cash equivalents	26	134	65	225	27	98	4	129
Receivables	32	423	590	1,045	16	436	735	1,187
Other	137	285	835	1,257	-	278	876	1,154
Total current assets	195	842	1,490	2,527	43	812	1,615	2,470
OTHER ASSETS								
Investment in subsidiaries	7,674	-	(7,674)	-	7,218	-	(7,218)	-
Other	121	1,448	3,011	4,580	110	1,490	2,568	4,168
Total other assets	7,795	1,448	(4,663)	4,580	7,328	1,490	(4,650)	4,168
TOTAL ASSETS	$ 7,990	$ 9,468	$ 10,875	$ 28,333	$ 7,371	$ 9,347	$ 10,217	$ 26,935
CAPITALIZATION								
Common shareholders' equity	$ 7,537	$ 1,525	$ (1,525)	$ 7,537	$ 6,967	$ 1,214	$ (1,214)	$ 6,967
Preferred stock of FPL without sinking fund requirements	-	-	-	-	-	-	5	5
Long-term debt	-	5,214	2,813	8,027	-	5,649	3,074	8,723
Total capitalization	7,537	6,739	1,288	15,564	6,967	6,863	1,865	15,695
CURRENT LIABILITIES								
Accounts payable and short-term debt	-	156	1,098	1,254	-	397	1,065	1,462
Other	155	1,180	1,659	2,994	62	809	1,072	1,943
Total current liabilities	155	1,336	2,757	4,248	62	1,206	2,137	3,405
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	-	192	2,015	2,207	-	178	1,908	2,086
Accumulated deferred income taxes	(5)	816	1,874	2,685	(5)	833	1,275	2,103
Regulatory liabilities	-	-	2,465	2,465	-	-	2,669	2,669
Other	303	385	476	1,164	347	267	363	977
Total other liabilities and deferred credits	298	1,393	6,830	8,521	342	1,278	6,215	7,835
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	$ 7,990	$ 9,468	$ 10,875	$ 28,333	$ 7,371	$ 9,347	$ 10,217	$ 26,935

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2004				Year Ended December 31, 2003				Year Ended December 31, 2002			
	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated	FPL Group	FPL Group Capital	Other(a)	FPL Group Consolidated
						(millions)						
NET CASH PROVIDED BY OPERATING ACTIVITIES	$ 437	$ 868	$ 1,345	$ 2,650	$ 1,028	$ 397	$ 829	$ 2,254	$ 426	$ 1,227	$ 685	$ 2,338
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures and independent power investments	-	(533)	(1,484)	(2,017)	-	(1,486)	(1,408)	(2,894)	-	(2,124)	(1,256)	(3,380)
Capital contributions to FPL	-	-	-	-	(600)	-	600	-	(350)	-	350	-
Other – net	(29)	89	85	145	-	(18)	(177)	(195)	3	208	(98)	113
Net cash used in investing activities	(29)	(444)	(1,399)	(1,872)	(600)	(1,504)	(985)	(3,089)	(347)	(1,916)	(1,004)	(3,267)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	-	334	235	569	-	2,118	877	2,995	-	1,177	593	1,770
Retirements of long-term debt	-	(432)	-	(432)	-	(43)	(388)	(431)	-	(32)	(765)	(797)
Retirements of preferred stock – FPL	-	-	-	-	-	-	(228)	(228)	-	-	-	-
Net change in short-term debt	-	(284)	(139)	(423)	-	(1,116)	(122)	(1,238)	-	(276)	490	214
Issuances of common stock	110	-	-	110	73	-	-	73	378	-	-	378
Dividends on common stock	(467)	-	-	(467)	(425)	-	-	(425)	(400)	-	-	(400)
Other – net	(52)	(6)	19	(39)	(54)	(15)	21	(48)	(52)	-	-	(52)
Net cash provided by (used in) financing activities	(409)	(388)	115	(682)	(406)	944	160	698	(74)	869	318	1,113
Net increase (decrease) in cash and cash equivalents	(1)	36	61	96	22	(163)	4	(137)	5	180	(1)	184
Cash and cash equivalents at beginning of year	27	98	4	129	5	261	-	266	-	81	1	82
Cash and cash equivalents at end of year	$ 26	$ 134	$ 65	$ 225	$ 27	$ 98	$ 4	$ 129	$ 5	$ 261	$ -	$ 266

(a) Represents FPL and consolidating adjustments.

19. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 [a]	June 30 [a]	September 30 [a]	December 31 [a]
	(millions, except per share amounts)			
FPL GROUP:				
2004				
Operating revenues [b]	$ 2,331	$ 2,619	$ 2,983	$ 2,589
Operating income [b]	$ 261	$ 434	$ 523	$ 254
Net income [b]	$ 138	$ 257	$ 320	$ 173
Earnings per share [c]	$ 0.78	$ 1.43	$ 1.78	$ 0.96
Earnings per share – assuming dilution [c]	$ 0.77	$ 1.43	$ 1.76	$ 0.94
Dividends per share	$ 0.62	$ 0.62	$ 0.68	$ 0.68
High-low common stock sales prices	$ 68.81-63.34	$ 67.25-60.20	$ 69.85-62.41	$ 76.10-67.33
2003				
Operating revenues [b]	$ 2,082	$ 2,339	$ 2,775	$ 2,435
Operating income [b]	$ 294	$ 413	$ 565	$ 259
Income before cumulative effect of a change in accounting principle [b]	$ 175	$ 239	$ 334	$ 145
Cumulative effect of adopting FIN 46	$ -	$ -	$ (3)	$ -
Net income [b]	$ 175	$ 239	$ 331	$ 145
Earnings per share before cumulative effect of adopting FIN 46 [c]	$ 0.99	$ 1.35	$ 1.88	$ 0.81
Cumulative effect of adopting FIN 46 [c]	$ -	$ -	$ (0.02)	$ -
Earnings per share [c]	$ 0.99	$ 1.35	$ 1.86	$ 0.81
Earnings per share before cumulative effect of adopting FIN 46 – assuming dilution [c]	$ 0.99	$ 1.34	$ 1.88	$ 0.81
Cumulative effect of adopting FIN 46 [c]	$ -	$ -	$ (0.02)	$ -
Earnings per share – assuming dilution [c]	$ 0.99	$ 1.34	$ 1.86	$ 0.81
Dividends per share	$ 0.60	$ 0.60	$ 0.60	$ 0.60
High-low common stock sales prices	$ 63.77-53.55	$ 68.08-57.74	$ 67.66-60.01	$ 65.98-62.65
FPL:				
2004				
Operating revenues [b]	$ 1,942	$ 2,172	$ 2,485	$ 2,135
Operating income [b]	$ 199	$ 357	$ 466	$ 294
Net income [b]	$ 105	$ 205	$ 275	$ 164
Net income available to FPL Group [b]	$ 105	$ 205	$ 275	$ 164
2003				
Operating revenues [b]	$ 1,757	$ 2,053	$ 2,383	$ 2,100
Operating income [b]	$ 252	$ 361	$ 487	$ 229
Net income [b]	$ 139	$ 203	$ 281	$ 133
Net income available to FPL Group [b]	$ 135	$ 199	$ 277	$ 122

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year. The per share information does not include the effect of the 2005 stock split. See Note 12 – Earnings Per Share.

(b) The sum of the quarterly amounts may not equal the total for the year due to rounding.

(c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2004. The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 2004 totaled $6,385,210.
(2) Payments associated with special assessments made during 2004 totaled $6,335,215.
(3) No refunds of special assessments were received during 2004.

In June 2004, Florida Power & Light Company's New England Division (FPL-NED) acquired the Seabrook Transmission Substation located in Seabrook, New Hampshire from its affiliate FPL Energy Seabrook, LLC at a net book value of $20,859,489. For additional information see page 200 line 5 column c.

(Next Page is 122a)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Quarter/Year		(2,162,922)		
2	Preceding Quarter/Year Reclassification from Account 219 to Net Income				
3	Preceding Quarter/Year Changes in Fair Value		1,854,409		
4	Total (lines 2 and 3)		1,854,409		
5	Balance of Account 219 at End of Preceding Quarter/Year / Beginning of		(308,513)		
6	Current Quarter/Year Reclassifications from Account 219 to Net Income				
7	Current Quarter/Year Changes in Fair Value		254,938		
8	Total (lines 6 and 7)		254,938		
9	Balance of Account 219 at End of Current Quarter/Year		(53,575)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1			(2,162,922)		
2					
3			1,854,409		
4			1,854,409		1,854,409
5			(308,513)		
6					
7			254,938		
8			254,938	750,047,705	750,302,643
9			(53,575)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	20,911,465,131	20,911,465,131
4	Property Under Capital Leases		
5	Plant Purchased or Sold	20,859,489	20,859,489
6	Completed Construction not Classified	756,137,551	756,137,551
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	21,688,462,171	21,688,462,171
9	Leased to Others		
10	Held for Future Use	57,828,861	57,828,861
11	Construction Work in Progress	1,261,500,297	1,261,500,297
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	23,115,174,199	23,115,174,199
14	Accum Prov for Depr, Amort, & Depl	11,277,820,699	11,277,820,699
15	Net Utility Plant (13 less 14)	11,837,353,500	11,837,353,500
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,942,223,347	10,942,223,347
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	291,095,366	291,095,366
22	Total In Service (18 thru 21)	11,233,318,713	11,233,318,713
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	99,229	99,229
29	Amortization		
30	Total Held for Future Use (28 & 29)	99,229	99,229
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	44,402,757	44,402,757
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,277,820,699	11,277,820,699

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					29
					30
					31
					32
					33

Schedule Page: 200 Line No.: 5 Column: c

This amount represents $20,859,489 recorded in Account 102 for the net book value of transmission substation assets that were purchased by FPL in June 2004.

Plant-In-service	$30,002,323
Accumulated Provision for Depreciation	9,142,834
	$20,859,489

The following pertains to Florida Power & Light Company's New England Division (FPL-NED) acquisition of the Seabrook Transmission Substation located in Seabrook, New Hampshire from its affiliate FPL Energy Seabrook, LLC (FPLE Seabrook) effective June 1, 2004:

The information shown below reflects the expenses and investments incurred by FPL-NED associated with its ownership of the Seabrook Transmission Substation as well as certain expenses and investments related to FPLE Seabrook's ownership. This information is provided pursuant to the terms of a FERC-approved Settlement Agreement in Docket No. ER04-714-000 that established the terms and conditions of FPL-NED's LNS Tariff. This information is used to support FPL-NED's transmission revenue requirements as calculated pursuant to the formula rate contained in FPL-NED's LNS Tariff, and pursuant to the formula rate contained in the ISO-NE Open Access Transmission Tariff that governs the terms and conditions pertaining to transmission service within New England's Regional Transmission Organization. All costs related to Seabrook for the period ending May 31, 2004 are stated at FPLE Seabrook's 88.22889% ownership share.

FPLE Seabrook's Ownership as of May 31, 2004

		Components	FERC Account
Seabrook Generating Station			
Electric Plant In Service	$	3,185,024,112	101
Unclassified Plant	$	4,306,922	106
Total Plant in Service	$	3,189,331,034	
Transmission Plant Components			
Transmission Plant In Service	$	46,953,813	101/106
Electric Plant In Service Subfunctional Category:			
Pool Transmission Facilities (PTF)*	$	24,022,046	
Non-Pool Transmission Facilities (NPTF)*	$	4,191,983	
Generator Step-up Facilities	$	16,988,408	
Substation Generation Equipment	$	1,751,376	
Total Transmission Plant In Service	$	46,953,813	

FPLE Seabrook's Ownership Costs for Year-To-Date May 31, 2004

		Components	FERC Account
Seabrook Generating Station			
Taxes Other Than Income Taxes-Property Taxes	$	5,959,071	408.1
Property Insurance Expense	$	657,532	924
Administrative and General Expenses	$	8,679,403	920-935
Administrative and General Wages and Salaries	$	304,344	920
Total Wages and Salaries	$	18,491,082	500-935

Transmission Plant Components	Components	FERC Account
Depreciation Expense-Transmission	$ 610,486	403
Depreciation Expense-Subfunctional Category:		
Pool Transmission Facilities (PTF)*	$ 312,447	
Non-Pool Transmission Facilities (NPTF)*	$ 54,493	
Generator Step-up Facilities	$ 220,826	
Substation Generation Equipment	$ 22,721	
Total Depreciation Expense-Transmission	$ 610,486	
Rent Expenses-Transmission Support Expenses	$ 2,183,242	567
Maintenance of Station Equipment*	$ 118,811	570
Transmission Wages and Salaries	$ 68,738	570
Taxes Other Than Income Taxes-Payroll Taxes	$ 4,869	570

FPL-NED's Ownership as of December 31, 2004

Plant In Service Components	Components	FERC Account
Transmission Plant In Service	$ 30,002,323	102
Electric Plant In Service Subfunctional Category:		
Pool Transmission Facilities (PTF)*	$ 24,037,538	
Non-Pool Transmission Facilities (NPTF)*	$ 4,191,983	
Non-recoverable under the LNS Tariff or NEPOOL/ISO-NE Tariff	$ 1,772,802	
Total Transmission Plant In Service	$ 30,002,323	
Accumulated Provision for Depreciation-Transmission Plant	$ 9,688,876	102/108
Accumulated Provision for Depreciation Subfunctional Category:		
Pool Transmission Facilities (PTF)*	$ 7,773,993	
Non-Pool Transmission Facilities (NPTF)*	$ 1,356,581	
Non-recoverable under the LNS Tariff or NEPOOL/ISO-NE Tariff	$ 558,302	
Total Accumulated Provision for Depreciation-Transmission Plant	$ 9,688,876	
Accumulated Deferred Taxes	$ 1,416,628	282
Accumulated Deferred Taxes Subfunctional Category:		
Accumulated Deferred Taxes - Transmission Related	$ 1,332,921	
Accumulated Deferred Taxes - Other	$ 83,707	
Total Accumulated Deferred Taxes	$ 1,416,628	

FPL-NED's Costs for June 1, 2004 through December 31, 2004

FPL-NED Cost Components	Components	FERC Account
Taxes Other Than Income Taxes-Property Taxes	$ 97,407	408.1
Taxes Other Than Income Taxes-Payroll Taxes-Transmission	$ 5,979	408.1
Taxes Other Than Income Taxes-Payroll Taxes-Other	$ 1,781	408.1
Property Insurance Expense	$ 9,958	924
Regulatory Commission Expenses	$ 159,900	928
Administrative and General Expenses	$ 296,273	920-935
Transmission Wages and Salaries	$ 161,652	562
Administrative and General Wages and Salaries	$ 48,140	920/921/928
Total Wages and Salaries	$ 209,792	500-935

FOOTNOTE DATA

FPL-NED Cost Components	Components	FERC Account
Depreciation Expense-Transmission	$ 546,042	403
Depreciation Expense-Subfunctional Category:		
Pool Transmission Facilities (PTF)*	$ 437,483	
Non-Pool Transmission Facilities (NPTF)*	$ 76,293	
Non-recoverable under the LNS Tariff or NEPOOL/ISO-NE Tariff	$ 32,265	
Total Depreciation Expense-Transmission	$ 546,042	
Rent Expenses-Transmission Support Expenses	$ 3,053,507	562
Maintenance of Station Equipment*	$ 656,724	562/570

* Excludes Generator Step-up Investment

Accounts and amounts provided below are included in the amounts reported for Florida Power & Light Company.

Florida Power & Light - New England Division
Trial Balance

FERC Account	Description	December 31, 2004 Balance
102	Plant Purchased - Seabrook Substation	$ 20,859,489.00
108	Accum Prov Depr	(546,042.00)
146	Intercompany Accounts Receivable-Accrual	22,107.00
173	Accrued Revenues From NEPOOL	920,000.00
211	Misc Paid In Capital	(21,657,415.77)
234	Accounts Pay to Associated Companies	(160,415.07)
236	Taxes Accrued	1,547,062.54
242	Misc Cur Liab	(456,555.00)
282	Accumulated Deferred Income Taxes	(1,416,627.75)
403	Depreciation Expense	546,042.00
408	Taxes Other Than Income Taxes - Payroll Taxes	7,759.74
408	Property Taxes	97,407.02
409	Current Income Taxes	(2,021,962.54)
410	Provision for Deferred Income Taxes	1,483,358.72
411	Provision for Deferred Income Taxes-Credit	(66,730.97)
419	Interest Income Due From FPLE Seabrook	(404.58)
431	Interest Expense Due to FPLE Seabrook	10,205.87
456	Tariff Revenue	(3,173,782.03)
562	Support Pymts	3,053,507.00
562	Station Expenses	411,029.68
570	Maintenance of Station Equipment	245,694.04
920	Administrative and General Salaries	43,011.91
921	A&G-Office Supplies & Expenses	22,492.64
922	A&G/Overhead	52,463.98
924	Property Insurance	9,957.67
925	Employee Worker Comp Ins	1,922.77
926	Pension & Welfare Transfer	6,523.67
928	Regulatory Commission Expenses	159,900.46
Total		-

Schedule Page: 200 Line No.: 14 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $158,136,618.

Schedule Page: 200 Line No.: 18 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $158,136,618.

Schedule Page: 200 Line No.: 33 Column: c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of $158,136,618.

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(Next Page is 202)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	144,183,057	90,473,230
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	144,183,057	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
66,287,444		168,368,843	12
			13
		168,368,843	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 12 Column: f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$168,368,843
Nuclear Fuel Used	$ 66,287,445
Nuclear Fuel on Hand	$168,368,843
Costs Incurred	$ 90,473,230

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	733,532,366	8,699,928
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	733,657,366	8,699,928
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	26,393,705	
9	(311) Structures and Improvements	563,891,615	1,302,463
10	(312) Boiler Plant Equipment	1,377,077,050	31,938,580
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	609,257,676	19,357,495
13	(315) Accessory Electric Equipment	179,568,606	8,248,932
14	(316) Misc. Power Plant Equipment	38,593,035	1,301,374
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,794,781,687	62,148,844
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	12,590,564	
19	(321) Structures and Improvements	1,008,381,883	1,471,996
20	(322) Reactor Plant Equipment	1,393,153,880	65,025,831
21	(323) Turbogenerator Units	446,272,980	10,895,697
22	(324) Accessory Electric Equipment	543,076,172	6,780,191
23	(325) Misc. Power Plant Equipment	111,499,713	6,227,128
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,514,975,192	90,400,843
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	7,214,330	13,300
38	(341) Structures and Improvements	242,327,325	16,753,064
39	(342) Fuel Holders, Products, and Accessories	77,326,280	-4,915,409
40	(343) Prime Movers	2,034,143,086	105,478,401
41	(344) Generators	228,281,998	45,425,138
42	(345) Accessory Electric Equipment	281,150,617	-507,446
43	(346) Misc. Power Plant Equipment	33,872,029	-5,917,310

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
					3
23,108,583			719,123,711		4
23,108,583			719,248,711		5
					6
					7
84			26,393,621		8
751,273		-580,513	563,862,292		9
12,524,332		507,506	1,396,998,804		10
					11
8,683,620		2,762,161	622,693,712		12
1,941,642		1,010,514	186,886,410		13
1,299,929		-53,988	38,540,492		14
					15
25,200,880		3,645,680	2,835,375,331		16
					17
			12,590,564		18
1,089,131			1,008,764,748		19
4,647,711			1,453,532,000		20
1,613,263			455,555,414		21
300,767			549,555,596		22
4,962,731			112,764,110		23
					24
12,613,603			3,592,762,432		25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
			7,227,630		37
530,380		943,026	259,493,035		38
531,139			71,879,732		39
151,194,220		-507,507	1,987,919,760		40
1,098,585			272,608,551		41
452,237		7,418	280,198,352		42
1,359,878		115,908	26,710,749		43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,904,315,665	156,329,738
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	9,214,072,544	308,879,425
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	188,230,519	577,849
49	(352) Structures and Improvements	61,148,147	2,495,274
50	(353) Station Equipment	935,636,009	54,967,767
51	(354) Towers and Fixtures	273,138,413	1,022
52	(355) Poles and Fixtures	459,812,811	34,710,130
53	(356) Overhead Conductors and Devices	490,291,200	24,642,332
54	(357) Underground Conduit	43,848,005	-4,253,805
55	(358) Underground Conductors and Devices	44,227,354	4,275,219
56	(359) Roads and Trails	74,646,860	-165,671
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,570,979,318	117,250,117
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	52,857,864	847,914
61	(361) Structures and Improvements	103,870,797	7,124,873
62	(362) Station Equipment	990,148,490	53,752,239
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	649,496,382	44,299,482
65	(365) Overhead Conductors and Devices	897,363,901	42,607,750
66	(366) Underground Conduit	865,119,774	87,733,601
67	(367) Underground Conductors and Devices	1,339,573,964	77,021,724
68	(368) Line Transformers	1,416,570,033	83,797,095
69	(369) Services	624,522,684	34,420,697
70	(370) Meters	384,695,037	23,055,807
71	(371) Installations on Customer Premises	94,946,958	2,349,955
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	290,438,171	14,647,511
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,709,604,055	471,658,648
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	30,636,715	-9,797
78	(390) Structures and Improvements	371,009,039	2,393,570
79	(391) Office Furniture and Equipment	90,945,091	13,934,054
80	(392) Transportation Equipment	219,439,156	13,540,593
81	(393) Stores Equipment	20,720,642	1,333,285
82	(394) Tools, Shop and Garage Equipment	33,936,062	1,628,363
83	(395) Laboratory Equipment	41,493,918	2,616,314
84	(396) Power Operated Equipment	3,425,113	150,489
85	(397) Communication Equipment	150,769,388	2,832,628
86	(398) Miscellaneous Equipment	8,115,641	1,415,699
87	SUBTOTAL (Enter Total of lines 77 thru 86)	970,490,765	39,835,198
88	(399) Other Tangible Property		
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	970,490,765	39,835,198
91	TOTAL (Accounts 101 and 106)	21,198,804,048	946,323,316
92	(102) Electric Plant Purchased (See Instr. 8)		20,859,489
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	21,198,804,048	967,182,805

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
155,166,439		558,845	2,906,037,809		45
192,980,922		4,204,525	9,334,175,572		46
					47
20,741		261,398	189,049,025		48
120,581		-51,661	63,471,179		49
9,876,973		31,639	980,758,442		50
			273,139,435		51
5,647,406		-90,997	488,784,538		52
6,124,162		-26,471	508,782,899		53
-25,580			39,619,780		54
635,921			47,866,652		55
15,479			74,465,710		56
					57
22,415,683		123,908	2,665,937,660		58
					59
		3,869,553	57,575,331		60
142,243		-584,633	110,268,794		61
6,013,871		51,102	1,037,937,960		62
					63
3,464,002		108,722	690,440,584		64
7,169,773		183,001	932,984,879		65
1,034,197		59,033	951,878,211		66
16,091,374		69,270	1,400,573,584		67
40,057,854		69,082	1,460,378,356		68
2,458,144		213,839	656,699,076		69
1,905,013		293	405,846,124		70
9,127,603			88,169,310		71
					72
4,051,904		1,578	301,035,356		73
					74
91,515,978		4,040,840	8,093,787,565		75
					76
100,416		-867	30,525,635		77
961,722		-3,956	372,436,931		78
19,546,628		-127,346	85,205,171		79
8,929,725		24,169	224,074,193		80
11,188,940			10,864,987		81
17,893,679		-24,169	17,646,577		82
29,144,854			14,965,378		83
134,147			3,441,455		84
67,517,691			86,084,325		85
454,120		131,302	9,208,522		86
155,871,922		-867	854,453,174		87
					88
					89
155,871,922		-867	854,453,174		90
485,893,088		8,368,406	21,667,602,682		91
			20,859,489		92
					93
					94
485,893,088		8,368,406	21,688,462,171		95

Schedule Page: 204 Line No.: 92 Column: c

This amount represents Transmission Plant In-service of $20,859,489 recorded in Account 102 representing the net book value of transmission substation assets that were purchased by FPL in June 2004.

Plant-In-service	$30,002,323
Accumulated Provision for Depreciation	9,142,834
	$20,859,489

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312015	9,390,908
3	South Dade Plant Site	02291972	03302010	3,650,985
4	General Office - Additional Property	03311974	06302010	524,013
5	Arch Creek Substation Site	12311993	06302010	682,809
6	Challenger Substation Site	11301994	06302015	251,661
7	Broadmoor	08302001	06302011	924,294
8	Silverlakes	08312001	09302005	443,988
9	Hampton Substation Site	04301990	06302005	300,810
10	Rinker Substation Site	03311994	06302009	601,808
11	Apollo Substation Site	01311984	06302006	276,589
12	Terminal Substation Site	08311994	06302015	507,373
13	DeSoto-Orange River Right-of-Way	07311978	12302015	900,792
14	Rima 240 KV Site	10311988	12312014	619,861
15	Coral Springs Substation Site	01311998	06302013	386,019
16	Turkey Point-Levee Right-of-Way	11301976	12312011	1,485,842
17	Edgewater-Scottsmoor Right-of-Way	11301994	06302009	585,188
18	Deltona-Osteen 230 KV Line	03301997	12312007	381,259
19	Portsaid	12311995	06302009	487,194
20	Celery-Geneva-Osteen 115KV Right-of-Way	04301995	12312007	937,538
21	Other Property:			
22				
23				
24				
25				
26				
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34				
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44				
45				
46				
47	Total			57,828,861

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Conservation-Levee 500KV Line	04301995	12312010	5,671,738
3	Manatee-Ringling Right-of-Way	06301996	06302014	1,679,159
4	Levee Substation Site	01311996	06302010	789,030
5	Wilcox Substation	11301989	06302006	1,392,231
6	Dillard Substation	08312002	06302009	1,659,444
7	Volusia-Smyrna 115KV Right-of-Way	03312002	06302007	566,376
8	Pelican Substation	02282002	06302007	520,185
9	Ely Substation Expansion	02282002	06302009	507,656
10	Powerline Substation	12312002	07062007	1,449,312
11	Butterfly Substation	01132003	03012005	2,652,951
12	Durbin Substation	06102003	06302005	679,248
13	Firehouse Substation	03182003	06302006	1,677,024
14	Grapeland Substation	03182003	03012012	350,259
15	Wolfson Substation	10142003	06302007	759,442
16	Panacea Substation	03272003	12302005	484,592
17	Englewood-Placida Myakka	12312003	01312008	287,414
18				
19				
20				
21	Other Property:			
22	Wellaby Substation	12311974	06302010	788,112
23	Chester Substation	02302004	12312014	374,695
24	Gateway Substation	03302004	06302006	406,263
25	Oyster Substation	11302004	06302009	468,605
26	McCall Substation	03302004	06302006	870,341
27	Henry Substation	12312004	06302010	970,022
28	Harmony Substation	10312004	06302007	1,590,303
29	Asante Substation	10312004	06302009	3,156,227
30	Alton Substation	07302004	06302008	765,867
31	Derby Substation	11302004	06302006	929,352
32				
33				
34				
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42				
43				
44				
45				
46				
47	Total			57,828,861

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Items with Balances Under $250,000:			
3	Power Plant Sites			180,867
4	Substation Sites			2,743,006
5	Transmission Rights-of-Way			120,209
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
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46				
47	Total			57,828,861

Schedule Page: 214.1 Line No.: 22 Column: a

Included in the balance is property transferred from Account 101 to Account 105 in December 2004 in an amount of $684,022.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE	
2	RESTORATION SYSTEM DEVELOPMENT	1,593,772
3	DEVELOPMENT OF DISTRIBUTION MANAGEMENT SYSTEM	1,464,928
4	DEVELOPMENT OF DECISION SUPPORT SYSTEM	4,140,402
5	DEVELOPMENT OF WORK MANAGEMENT & SCHEDULING SYSTEM	7,337,947
6	DEVELOPMENT OF ASSET MANAGEMENT SYSTEM	1,665,181
7	AUTOMATED METER READING DEVELOPMENT	1,508,480
8	SOFTWARE FOR PHASE 2 OF THE NEW SYSTEM CONTROL CENTER	5,792,444
9		
10	STEAM PRODUCTION	
11	SANFORD PLANT #3 REWIND GENERATOR STATOR	1,542,618
12	SANFORD PLANT #3 REPLACE BOILER CONTROLS WITH DIGITAL PROCESS CONTROL SYSTEM	1,749,393
13	MANATEE PLANT #1 GAS REBURN PROJECT	7,712,559
14	MANATEE PLANT #2 GAS REBURN PROJECT	3,620,524
15	MANATEE PLANT #1 REWIND GENERATOR STATOR	3,506,930
16	MARTIN PLANT #1 1K SOOT BLOWER EQUIPMENT REPLACEMENT	1,141,756
17	PORT EVERGLADES PLANT #1 INSTALL ELECTROSTATIC PRECIPITATOR	6,371,115
18	PORT EVERGLADES PLANT #2 INSTALL ELECTROSTATIC PRECIPITATOR	7,482,729
19	PORT EVERGLADES PLANT #3 INSTALL ELECTROSTATIC PRECIPITATOR	2,782,126
20	PORT EVERGLADES PLANT #4 INSTALL ELECTROSTATIC PRECIPITATOR	2,782,130
21	MARTIN PLANT REPLACE COOLING POND UNDERDRAIN SYSTEM	10,394,739
22		
23	NUCLEAR PRODUCTION	
24	ST LUCIE PLANT #2 REPLACE STEAM GENERATORS	21,916,032
25	ST LUCIE PLANT #2 REPLACE SPENT FUEL POOL RACKS	8,565,753
26	ST LUCIE PLANT #2 INSTALL INDEPENDENT SPENT FUEL STORAGE	7,169,945
27	ST LUCIE PLANT #2 REACTOR VESSEL CLOSURE HEAD REPLACEMENT	11,921,974
28	ST LUCIE PLANT #2 DATA NETWORK -QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	1,245,091
29	ST LUCIE PLANT #2 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM REPLACEMENT	1,030,410
30	TURKEY POINT PLANT REACTOR HEAD STUD TENSIONER SET PROCUREMENT	1,147,500
31	TURKEY POINT PLANT #3 POLAR CRANE UPGRADE PROJECT	1,073,598
32	TURKEY POINT PLANT #4 POLAR CRANE UPGRADE PROJECT	1,189,354
33	TURKEY POINT PLANT #3 SPENT FUEL POOL CASK PIT RACK ADDITION	3,232,965
34	TURKEY POINT PLANT #4 SPENT FUEL POOK CASK PIT RACK ADDITION	2,675,828
35	TURKEY POINT PLANT #4 TURBINE PIPING COOLING WATER HEAT EXCHANGER REPLACEMENT	1,099,331
36	TURKEY POINT PLANT #4 REACTOR VESSEL CLOSURE HEAD REPLACEMENT	29,397,282
37	TURKEY POINT PLANT #3 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYS REPLACEMENT	6,536,214
38	TURKEY POINT PLANT #4 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYS REPLACEMENT	3,928,653
39	TURKEY POINT PLANT #3 LOW POWER FW CONTROLS/VALVES ADDITION	2,288,289
40	TURKEY POINT PLANT #4 LOW POWER FW CONTROLS/VALVES ADDITION	1,050,833
41	TURKEY POINT PLANT #3 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	1,475,498
42	TURKEY POINT PLANT #4 QUALITY SAFETY PARAMETER DISPLAY SYSTEM REPLACEMENT	3,136,020
43	TOTAL	1,261,500,297

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ST LUCIE PLANT #1 REPLACE 58 CONTROL ELEMENT ASSEMBLY	1,774,954
2	ST LUCIE PLANT #1 REPLACE FEEDWATER CONTROL/INSTRUMENTATION	1,803,098
3	ST LUCIE PLANT #1 PRESSURIZER REPLACEMENT	10,103,522
4	ST LUCIE PLANT #1 INSTALL INDEPENDENT SPENT FUEL STORAGE	10,383,249
5	ST LUCIE PLANT #1 REACTOR VESSEL CLOSURE HEAD REPLACEMENT	24,381,000
6	ST LUCIE PLANT #1 DATA NETWORK-QUALITY SAFETY PARAMETER DISPLAY SYSTEM UPGRADE	2,400,256
7	ST LUCIE PLANT #1 DATA NETWORK-EMERGENCY RESPONSE DATA ACQ. SYSTEM REPLACEMENT	1,716,362
8	ST LUCIE PLANT MODIFY DATA NETWORK-SIMULATOR	1,827,554
9		
10	OTHER PRODUCTION	
11	FORT MYERS SUPERHEAT/REHEAT DESUPERHEATER STATIONS REPLACEMENT	1,644,350
12	FORT MYERS PLANT #4 MW BLACK STAR DIESEL GENERATOR PLANT INSTALLATION	2,193,055
13	PORT EVERGLADES PLANT TANK 902 DOUBLE BOTTOM REPLACEMENT	1,204,250
14	MARTIN PLANT #8 COMBINED CYCLE CONVERSION PROJECT	336,760,132
15	MANATEE PLANT #3 COMBINED CYCLE PROJECT	425,591,347
16	CORBETT POWER PLANT ACQUIRE SITE	18,376,210
17		
18	TRANSMISSION PLANT	
19	CONSTRUCT NEW LINE TO SERVE RIVERTON	2,257,713
20	CORBETT - INSTALL TWO 500KV CAPACITOR BANKS	3,061,491
21	BROWARD SUBSTATION - INSTALL TWO 230KV CAPACITOR BANKS	1,403,970
22	TERRY - SITE PREPARATION	1,230,150
23	TERRY - CONSTRUCT NEW TRANSMISSION SUBSTATION	1,833,358
24	OVERTOWN SUBSTATION - INCREASE CAPACITY	1,770,930
25	INDIANTOWN - CONSTRUCT 230KV FOR MARTIN PLANT AND BRIDGE SUBSTATION	1,188,179
26	MARTIN PLANT SWITCHYARD - CONSTRUCT NEW BREAKER BAYS	4,536,432
27	INDIANTOWN-MARTIN#2 230 KV - CONSTRUCT NEW TRANSMISSION LINE	4,798,450
28	VENICE - SOUTH VENICE INCREASE AMPACITY	1,201,063
29	MANATEE GSU U1&2 - PURCHASE TWO MAIN TRANSFORMERS	1,969,724
30	CONSTRUCT NEW COLLIER-ORANGE RIVER #3 230KV TRANSMISSION LINE	2,998,624
31	CONSERVATION-OAKLAND PARK 2 CONSTRUCT NEW TRANSMISSION LINE	1,627,425
32	DADE-OVERTOWN 230 KV CONSTRUCT NEW TRANSMISSION LINE	4,228,525
33	OVERTOWN - RAILWAY #2 138 KV CONSTRUCT NEW TRANSMISSION LINE	1,203,466
34	GARDEN-MEMORIAL 138 kV CONSTRUCT NEW TRANSMISSION LINE	1,253,204
35	GALLOWAY-SOUTH MIAMI LOOP TO SOUTHWEST SUBSTATION	1,833,275
36	CONSERVATION-OAKLAND PARK RIGHT OF WAY FOR EASEMENTS ACQUISITION	1,092,314
37		
38	DISTRIBUTION PLANT	
39	INSTALL FEEDER ACROSS THE INDIAN RIVER FROM N.WINTER BCH RD TO ORCHID ISLAND	1,068,840
40	INSTALL DUCT BANK AT BURNT PINE DR. & WALDEN CENTER DR. TO PELICAN COLONY DR.	1,011,984
41	INSTALL DUCT BANK AND BORE, SEABREEZE BLVD/LAS OLAS BLVD TO HOLIDAY DR.	2,663,422
42	INSTALL 9-6" MANHOLE & DUCT BANK SYSTEM ALONG STATE ROAD 7	1,240,808
43	TOTAL	1,261,500,297

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INSTALL NEW DUCT BANK FOR NEW WOLFSON SUBSTATION FEEDER	1,099,498
2	INSTALL UND. FAC. TO CONVERT A1A FROM PINE AVE TO TERRA MAR DR FROM OH TO UND	1,623,660
3	SYSTEM WIDE - CABLE REHABILITATION	1,222,591
4	CONTRACTOR PAYMENT ACCRUALS FOR LATERALS - CABLE REHABILITATION	1,725,733
5	SNAPPER CREEK FEEDERS - PULL CABLES THRU EXISTING DUCT BANKS	1,412,328
6	INSTALL DUCT BANK AND MANHOLES FOR RESIDENTIAL DEVELOPMENT (S BISCAYNE BLVD)	1,656,741
7	RIVERTON SUBSTATION - SITE PREPARATION	1,033,020
8	GRISSOM SUBSTATION - IINCREASE CAPACITY AND REPLACE EXISTING TRANSFORMERS	1,278,648
9	MANATEE PLANT #3-INSTALLATION OF TWO 230 KV LINE TERMINALS IN SWITCHYARD	2,134,858
10	HUNTINGTON SUBSTATION - SITE PREPARATION	2,045,215
11	POWERLINE SUBSTATION - SITE PREPARATION	1,061,315
12	SILVERLAKES SUBSTATION - SITE PREPARATION	1,466,697
13	ORCHID SUBSTATION - SITE PREPARATION	1,259,457
14	NATURAL BRIDGE SUBSTATION - PREPARE SITE AND CONSTRUCT WALL	3,456,842
15	NATURAL BRIDGE SUBSTATION - CONSTRUCT A 138-13KV SUBSTATION	1,169,886
16	NATURAL BRIDGE SUBSTATION ACQUIRE SITE	2,273,890
17		
18	GENERAL PLANT	
19	ACQUISITION OF WORK MANAGEMENT HARDWARE	4,456,320
20	PURCHASE AGUSTA HELICOPTER 2004 MODEL #109E REPLACING N6094R	4,469,518
21	PURCHASE AGUSTA HELICOPTER 2004 MODEL #109E REPLACING N6098R	4,469,518
22	RADIO SYSTEM IMPROVEMENTS AT VARIOUS LOCATIONS	2,193,559
23	ACQUISITION OF NETWORK IMPROVEMENT PROJECT HARDWARE	1,750,574
24	NORTHEAST SERVICE CENTER ACQUIRE ADDITIONAL PROPERTY	1,051,511
25		
26		
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41		
42	TOTAL PROJECTS WITH BALANCES <$1,000,000	148,885,889
43	TOTAL	1,261,500,297

FOOTNOTE DATA

Schedule Page: 216.2 Line No.: 42 Column: a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	10,497,381,797	10,493,537,576	3,844,221	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	683,774,879	683,774,879		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,903,340	7,903,340		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	12,036,441	12,036,441		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	13,036,322	13,036,322		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	716,750,982	716,750,982		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	310,492,394	310,492,394		
13	Cost of Removal	53,870,785	53,870,785		
14	Salvage (Credit)	91,845,844	91,845,844		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	272,517,335	272,517,335		
16	Other Debit or Cr. Items (Describe, details in footnote):	707,132	4,452,124	-3,744,992	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,942,322,576	10,942,223,347	99,229	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,527,730,793	2,527,730,793		
21	Nuclear Production	2,935,273,083	2,935,273,083		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	995,888,672	995,888,672		
25	Transmission	1,138,647,944	1,138,593,343	54,601	
26	Distribution	3,106,021,468	3,105,976,840	44,628	
27	General	238,760,616	238,760,616		
28	TOTAL (Enter Total of lines 20 thru 27)	10,942,322,576	10,942,223,347	99,229	

Schedule Page: 219 Line No.: 8 Column: c

SJRPP / Scherer Coal Cars Depreciation Fuel Expense (A/C 501.141)	$	2,589,149
Martin Pipeline Depreciation - Fuel Expense (A/C 547.122)		722,974
Sub-total:		3,312,123
Decommissioning Earnings (A/C 108.160 - 108.169)		56,298,397
Decommissioning Earnings Adjustment (A/C 108.160 - 108.169)		(52,299,396)
Decommissioning Earnings (A/C 108.160 - 108.169) Sub-total:		3,999,001
Decommissioning Fund SFAS 115 A/C's		80,465,000
Decommissioning Fund SFAS 115 Adjustment A/C's		(74,739,802)
Decommissioning Fund SFAS 115 A/C's Sub-total:		5,725,198
Total Page 219, Line 8, Column c	$	13,036,322

Schedule Page: 219 Line No.: 12 Column: c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219 Line 12, Column c	$310,492,394
Book Cost of Amortizable Plant Retired	175,400,694
Electric Plant In Service Retirements	$485,893,088

Page 207, Line 95, Column (d)

Schedule Page: 219 Line No.: 16 Column: c

Transfers from Future Use to Electric Plant In Service		3,744,992
Transfers to Plant In-service for acquired assets for Patrick Air force Base		707,132
Total Page 219, Line 16, Column c	$	4,452,124

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	184,675,203	131,624,005	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	143,823,085	156,568,538	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	15,743,398	15,832,719	ELECTRIC
8	Transmission Plant (Estimated)	764,666	982,420	ELECTRIC
9	Distribution Plant (Estimated)	9,369,012	10,047,136	ELECTRIC
10	Assigned to - Other (provide details in footnote)	146,642	166,888	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	169,846,803	183,597,701	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	354,522,006	315,221,706	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 10 Column: b

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

Schedule Page: 227 Line No.: 10 Column: c

Other expenses consist of Customer Account Expenses, Customer Service & Informational Expenses and Administrative & General Expenses.

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(Next Page is 228)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2005	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	220,968.00		136,597.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Transfer to Georgia	-842.00			
10	Power ARCH Coal				
11	Reconciliation				
12					
13					
14					
15	Total	-842.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	120,371.00			
19	Other:				
20	EPA Adjustment				
21	Cost of Sales/Transfers:				
22	Allowance Inventory				
23	(Account 158.1)				
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	99,755.00		136,597.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,014.00		2,014.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,014.00			
40	Balance-End of Year			2,014.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,014.00	549,558		
45	Gains	2,014.00	549,558		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2006		2007		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
136,597.00		144,097.00		3,776,906.00		4,415,165.00		1
								2
								3
				142,704.00		142,704.00		4
								5
								6
								7
								8
						-842.00		9
								10
								11
								12
								13
								14
						-842.00		15
								16
								17
						120,371.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
136,597.00		144,097.00		3,919,610.00		4,436,656.00		29
								30
								31
								32
								33
								34
								35
2,014.00		2,014.00		104,453.00		112,509.00		36
				4,017.00		4,017.00		37
								38
				2,014.00		4,028.00		39
2,014.00		2,014.00		106,456.00		112,498.00		40
								41
								42
								43
				2,014.00	227,054	4,028.00	776,612	44
				2,014.00	227,054	4,028.00	776,612	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Special Assessment for Decontamination					
2	and Decommissioning Fund (wholesale portion of					
3	annual assessment is amortized over 12 months)	18,600,409	491,499	518	6,385,210	12,706,698
4						
5	Underrecovered Fuel Clause Costs - FPSC	302,921,182	102,016,924	557	256,843,341	148,094,765
6						
7	Underrecovered Fuel Clause Costs - FERC	412,511	101	557	412,511	101
8						
9	Deferred Loss on Sale of Land					
10	(5 year Amortization - various periods)	258,790	885	407	179,797	79,878
11						
12	Tax Audit Settlements					
13	(5 year Amortization - various periods)	631,266	133,763	431	382,962	382,067
14						
15	Standard Offer "QF" Contract Settlement					
16	(5 year Amortization beginning 1/1/02)	133,500,000		407	44,500,000	89,000,000
17						
18	Mark-to-Market Adjustments					
19	(Energy Related Derivatives)		8,735,317			8,735,317
20						
21	Underrecovered Franchise Fees	1,830,414	634,877	408	2,439,966	25,325
22						
23	Underrecovered Capacity Costs		54,103,718	557	16,365,258	37,738,460
24						
25	Costs Associated with NRC Design Basis Threat					
26	Order for Security Systems at Nuclear Sites		25,241,688	524	209,097	25,032,591
27						
28	Deferred Income Taxes	105,940,595	14,700,452			120,641,047
29						
30						
31						
32						
33						
34						
35						
36						
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38						
39						
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41						
42						
43						
44	TOTAL	564,095,167	206,059,224		327,718,142	442,436,249

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Pension Cost	672,525,817	98,963,298	143	20,425,522	751,063,593
2						
3	St. Johns River Power Park -					
4	Renewal and Replacement Fund	33,732,507	6,857,967	143	6,857,967	33,732,507
5						
6	Control Element Assemblies	2,795,722		107	348,575	2,447,147
7						
8	Private Fuel Storage Initiative	4,679,087	820,580			5,499,667
9						
10	Mitigation Banking	4,015,265	27,140	143	1,012,340	3,030,065
11						
12	Storm Maintenance		110,719,471	Various	22,000,000	88,719,471
13						
14	Minor Items	122,839	530,388,917	186	530,069,790	441,966
15						
16						
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45						
46						
47	Misc. Work in Progress	-479,114				1,000,252
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	717,392,123				885,934,668

FOOTNOTE DATA

Schedule Page: 233 Line No.: 12 Column: d

Accounts Charged:

Account 143	$20,000,000
Account 228.1	2,000,000
Total	$22,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	58,359,468	50,152,977
3	Storm Fund	126,356,778	
4	Nuclear Decommissioning Costs	235,192,870	252,776,393
5	Gain on Sale of Environmental Credits	69,288,322	70,192,740
6	Post Retirement Benefits	107,694,569	115,368,879
7	Other	323,138,845	342,169,911
8	TOTAL Electric (Enter Total of lines 2 thru 7)	920,030,852	830,660,900
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	30,589	20,392
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	920,061,441	830,681,292

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 7 Column: b

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	62,663,366
ITC Deferred Taxes	38,746,438
SJRPP Deferred Interest	23,591,449
Nuclear Maintenance Reserve	20,099,252
Nuclear Amort. - Reg. Credit	33,873,443
Miscellaneous - Other	120,845,875
Subtotal	$323,138,845

Schedule Page: 234 Line No.: 7 Column: c

Deferred Revenue - Capacity Cost Recovery Clause	$ 23,319,022
Unbilled Revenues - Clauses	71,518,588
ITC Deferred Taxes	31,152,133
SJRPP Deferred Interest	22,153,932
Nuclear Maintenance Reserve	26,553,926
Nuclear Amort. - Reg. Credit	31,190,396
Miscellaneous - Other	136,281,914
Subtotal	$342,169,911

Schedule Page: 234 Line No.: 17 Column: b

Other Income and Deductions:

Tax Refund Interest	$ 30,589

Schedule Page: 234 Line No.: 17 Column: c

Other Income and Deductions:

Tax Refund Interest	$ 20,392

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(Next Page is 250)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value			
3	Without Series Designation	10,414,100		
4	4.50% Preferred Series A	50,000	100.00	103.25
5	4.50% Preferred Series V	200,000	100.00	100.00
6				
7	TOTAL PREFERRED STOCK	10,664,100		
8				
9	Common Stock	1,000		
10				
11	TOTAL COMMMON STOCK	1,000		
12				
13				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
50,000	5,000,000					4
200,000	20,000,000					5
						6
250,000	25,000,000					7
						8
1,000	1,373,068,515					9
						10
1,000	1,373,068,515					11
						12
						13
						14
						15
						16
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FOOTNOTE DATA

Schedule Page: 250 Line No.: 4 Column: a

On January 3, 2005 all 50,000 shares were redeemed at $103.25 per share.

Schedule Page: 250 Line No.: 5 Column: a

On January 3, 2005 all 200,000 shares were redeemed at $100.00 per share.

Schedule Page: 250 Line No.: 7 Column: a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 5 million shares of cumulative preferred stock, no par value. None of these shares are outstanding.

Schedule Page: 250 Line No.: 9 Column: a

All shares are held by FPL Group, Inc.

Schedule Page: 250 Line No.: 9 Column: c

No Par Value.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10		
11		
12		
13		
14		
15	Miscellaneous Paid-In Capital (Account 211)	4,322,000,000
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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38		
39		
40	TOTAL	4,322,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock	
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

FOOTNOTE DATA

Schedule Page: 254 Line No.: 1 Column: a

Redemption of 4.5% Series A Preferred Stock - Account charged 439.

Schedule Page: 254 Line No.: 5 Column: a

Redemption of Preferred Stock - Account charged 439.

Schedule Page: 254 Line No.: 1 Column: a

Schedule Page: 254 Line No.: 5 Column: a

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	FIRST MORTGAGE BONDS:		
4			
5	6.00% DUE 2008	200,000,000	943,274
6			1,798,000 D
7	5.875% DUE 2009	225,000,000	1,206,802
8			810,000 D
9	6.875% DUE 2005	500,000,000	2,189,515
10			5,010,000 D
11	4.850% DUE 2013	400,000,000	1,822,604
12			2,600,000 D
13	5.850% DUE 2033	200,000,000	909,935
14			2,212,000 D
15	5.625% DUE 2034	500,000,000	2,200,402
16			6,480,000 D
17	5.950% DUE 2033	300,000,000	1,525,067
18			5,802,000 D
19	5.650% DUE 2035	240,000,000	1,264,598
20			2,762,400 D
21	DERIVATIVE INSTRUMENTS:		
22			
23	BOND PAYABLE-HEDGE-OFFSET-FMB-6.875%-DUE 2005	-1,624,323	
24			
25	OTHER:		
26			
27	7.000% DUE 2025 (redeemed in 2003)		
28			
29	7.050% DUE 2026 (redeemed in 2003)		
30			
31	MEDIUM TERM NOTE 5.790% DUE 2003 (redeemed in 2003)		
32			
33	TOTAL	3,196,645,677	43,584,513

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
6/1/1998	6/1/2008	6/1/1998	6/1/2008	200,000,000	12,021,230	5
						6
4/1/1999	4/1/2009	4/1/1999	4/1/2009	225,000,000	13,242,585	7
						8
12/5/2000	12/1/2005	12/1/2000	12/1/2005	500,000,000	34,427,931	9
						10
12/13/2002	2/1/2013	12/1/2002	2/1/2013	400,000,000	19,442,346	11
						12
12/13/2002	2/1/2033	12/1/2002	2/1/2033	200,000,000	11,721,176	13
						14
4/4/2003	4/1/2034	4/1/2003	4/1/2034	500,000,000	28,185,334	15
						16
10/15/2003	10/1/2033	10/1/2003	10/1/2033	300,000,000	17,886,203	17
						18
1/29/2004	2/1/2035	2/1/2004	2/1/2035	240,000,000	12,523,491	19
						20
						21
						22
4/30/2004	12//2005	N/A	N/A	-1,624,323	-1,709,830	23
5/7/2004						24
						25
						26
N/A	N/A	N/A	N/A		21,760	27
						28
N/A	N/A	N/A	N/A		21,584	29
						30
N/A	N/A	N/A	N/A		14,000	31
						32
				3,196,645,677	156,339,291	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
2	WASTE DISPOSAL REFUNDING BONDS:		
3			
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
5	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
6			
7	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
8	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
9			
10	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
11	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
12			
13	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
14	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
15			
16	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
17	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
20	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
23	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
24			
25	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
26	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
27			
28	ST.LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
29	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
30			
31	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
32	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
33	TOTAL	3,196,645,677	43,584,513

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	392,049	4
						5
						6
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	647,199	7
						8
						9
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	644,433	10
						11
						12
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	227,690	13
						14
						15
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	64,977	16
						17
						18
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	128,760	19
						20
						21
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	688,974	22
						23
						24
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	1,299,522	25
						26
						27
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	3,192,957	28
						29
						30
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	1,038,874	31
						32
				3,196,645,677	156,339,291	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
3	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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31			
32			
33	TOTAL	3,196,645,677	43,584,513

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	216,046	2
						3
						4
						5
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						7
						8
						9
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						28
						29
						30
						31
						32
				3,196,645,677	156,339,291	33

Schedule Page: 256 Line No.: 19 Column: a

Issued under FPSC Order No. PSC-03-1409-FOF-EI dated December 15, 2003 in Docket No. 031000-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2004.

Schedule Page: 256 Line No.: 23 Column: a

Issued under FPSC Order No. PSC-03-1409-FOF-EI dated December 15, 2003 in Docket No. 031000-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to $4.5 billion during calendar year 2004.

Schedule Page: 256 Line No.: 27 Column: i

Represents interest expense, recorded in 2004, applicable to $108,800,000, First Mortgage Bonds, 7.000% Series, redeemed during 2003.

Schedule Page: 256 Line No.: 29 Column: i

Represents interest expense, recorded in 2004, applicable to $107,919,000, First Mortgage Bonds, 7.050% Series, redeemed during 2003.

Schedule Page: 256 Line No.: 31 Column: i

Represents interest expense, recorded in 2004, applicable to $70,000,000, Medium Term Notes, 5.790% Series, redeemed during 2003.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	750,047,705
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	195,092,830
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	594,978,904
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-171,899,412
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1)	-1,225,112,627
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	143,107,400
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	50,087,590
30	Prior Period Adjustment	-174,676,541
31		
32	Subtotal	-124,588,951
33	(See Note on Pg. 450.1 for consolidated federal income tax information	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	$ 46,543,262
Gain/Loss on Dispositions - Net	363,200
Unbilled Revenues - Net	23,804,184
Deferred Clause Revenues - Net	5,076,727
Deferred Costs - Clauses - Net	119,305,457
Total	$195,092,830

Schedule Page: 261 Line No.: 10 Column: a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$(124,588,951)
Provision for Deferred Income Taxes - Net	553,231,184
Construction Period Interest	44,829,751
Post-Retirement Benefits - Net	33,724,687
Business Meals	1,820,376
Interest on Tax Refund/Deficiency - Net	222,767
Non-Deductible Penalties/Lobbying Expenses	4,431,518
Interconnection - Homestead	71,908
Nuclear Decontamination and Decommissioning	46,951,530
Vacation Pay Accrual	7,066,787
Amortization of Loss Reacquired Debt - Net	3,003,003
Property Taxes	4,389,332
Nuclear Maintenance Reserve	24,614,713
Miscellaneous Reserves - Net	(4,789,701)
Total	$ 594,978,904

Schedule Page: 261 Line No.: 15 Column: a

(C) Income Recorded on Books Not Included in Return:

Investment Tax Credit	$ (19,687,116)
Allowance For Funds Used During Construction	(47,910,364)
Tax Exempt Fund Income	(18,321,669)
Pension	(78,002,022)
Prior Years State Tax Adjustment	(7,445,839)
Tax Exempt Interest Income	(329,362)
Rental Income	(203,040)
Total	$(171,899,412)

Schedule Page: 261 Line No.: 20 Column: a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	$ (22,956,973)
Removal Cost	(53,586,253)
Capitalized Interest - Nuclear Fuel	(980,009)
Repair Allowance	(8,500,000)
Repair Projects	(163,760,246)
Cable Injection	(3,272,831)
Lease Cancellations	(1,335,698)
Deferred Compensation and Interest (Net)	(5,211,885)
Amortization Mitigation Bank Rights	(12,600,000)
St. Johns River Power Park Costs (Net)	(2,009,890)
Contract Settlement	41,460,068
Early Capacity Payments (Net)	(364,527)
Excess Book over Tax Depreciation/Amortization	(199,208,806)
Prepaids	(10,816,856)
Dormant Materials	(733,574)
Grid Florida	650,000

Fund Reserve Expense - Net	(777,540,942)
Injuries and Damages Reserve - Net	(4,344,049)
Other	(156)
Total	$(1,225,112,627)

Schedule Page: 261 Line No.: 33 Column: a

Note: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2004.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552 (a) (2) Reg.1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 2004 are as follows:

Florida Power & Light Company	$(124,418,317)
KPB Financial Corp.	(170,634)
Total	$(124,588,951)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	22,711,828		-124,588,951	-75,881,734	
4						
5	FICA:					
6	YEAR 2003	1,316,271		35,309	1,351,580	
7	YEAR 2004			55,711,156	54,141,594	
8						
9	UNEMPLOYMENT:					
10	YEAR 2003	1,778			1,778	
11	YEAR 2004			611,740	610,341	
12						
13	SUBTOTAL - FEDERAL	24,029,877		-68,230,746	-19,776,441	
14						
15	STATE					
16						
17	INCOME TAXES	1,146,211		-102,125	11,978,803	
18						
19	UNEMPLOYMENT:					
20	YEAR 2003	1,604			1,604	
21	YEAR 2004			1,511,142	1,507,778	
22						
23	GROSS RECEIPTS:					
24	YEAR 2003	47,746,850			47,746,850	
25	YEAR 2004			206,675,570	174,870,155	
26						
27	MOTOR VEHICLES:					
28	YEAR 2003		530,117	530,117		
29	YEAR 2004			109,191	655,738	
30						
31	FPSC FEE:					
32	YEAR 2003	3,215,413			3,215,413	
33	YEAR 2004			6,197,417	2,833,302	
34						
35	SALES TAX-A/C 408			-1,121,265	-1,121,265	
36						
37	SUBTOTAL - STATE	52,110,078	530,117	213,800,047	241,688,378	
38						
39						
40						
41	TOTAL	139,692,920	17,934,961	704,552,572	776,957,039	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-25,995,389		-122,416,769			-2,172,182	3
						4
						5
		6,865			28,443	6
1,569,562		37,328,629			18,382,528	7
						8
						9
		-401			401	10
1,399		460,986			150,754	11
						12
-24,424,428		-84,620,690			16,389,944	13
						14
						15
						16
-10,934,717		198,717			-300,841	17
						18
						19
						20
3,364		1,140,858			370,264	21
						22
						23
						24
31,805,415		206,721,532			-45,962	25
						26
						27
					530,117	28
	546,547				109,191	29
						30
						31
						32
3,364,115		6,197,417				33
						34
		-849,436			-271,829	35
						36
24,238,177	546,547	213,409,088			390,960	37
						38
						39
						40
69,230,039	19,876,547	691,184,103			13,368,470	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL:					
2						
3	FRANCHISE PREPAID		17,404,844	43,324,522	45,249,678	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 2003	58,930,376			58,930,376	
7	YEAR 2004			303,854,699	243,122,385	
8						
9	OCCUPATIONAL LICENSES			62,720	62,720	
10						
11	REAL & PERSONAL					
12	PROPERTY TAX:					
13	YEAR 1999	151,053				
14	YEAR 2000	440,354				
15	YEAR 2001	465,874			225,926	
16	YEAR 2002	615,538		70,684	164,936	
17	YEAR 2003	2,949,770		359,077	-414,144	
18	YEAR 2004			211,305,093	207,696,749	
19						
20	INTANGIBLE TAX			6,476	6,476	
21						
22	SUBTOTAL - LOCAL	63,552,965	17,404,844	558,983,271	555,045,102	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	139,692,920	17,934,961	704,552,572	776,957,039	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	19,330,000	43,324,522				3
						4
						5
						6
60,732,314		308,449,663			-4,594,964	7
						8
		62,720				9
						10
						11
						12
151,053						13
440,354						14
239,948						15
521,286					70,684	16
3,722,991		-270,546			629,623	17
3,608,344		210,822,870			482,223	18
						19
		6,476				20
						21
69,416,290	19,330,000	562,395,705			-3,412,434	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
69,230,039	19,876,547	691,184,103			13,368,470	41

Schedule Page: 262 Line No.: 3 Column: l

Account 409.2	$(2,172,182)

Schedule Page: 262 Line No.: 6 Column: l

Account 922	$ 28,443

Schedule Page: 262 Line No.: 7 Column: l

Account 107 & 108	$10,640,859
Account 714	(508)
Account 143	28,372
Account 186	7,191,325
Account 922	382,908
Account 241	30,419
Account 921	16
Account 234	109,137
Total	$18,382,528

Schedule Page: 262 Line No.: 10 Column: l

Account 922	$ 398
Account 253	3
Total	$ 401

Schedule Page: 262 Line No.: 11 Column: l

Account 107 & 108	$ 123,157
Account 186	22,223
Account 143	346
Account 714	(7)
Account 922	5,105
Account 234	(70)
Total	$ 150,754

Schedule Page: 262 Line No.: 17 Column: l

Account 409.2	$(300,841)

Schedule Page: 262 Line No.: 21 Column: l

Account 107 & 108	$ 309,635
Account 714	(7)
Account 143	650
Account 922	4,449
Account 186	55,557
Total	$ 370,284

Schedule Page: 262 Line No.: 25 Column: l

Account 186	$(45,962)

Schedule Page: 262 Line No.: 28 Column: l

Account 588	$ 525,437
Account 143	4,680
Total	$ 530,117

Schedule Page: 262 Line No.: 29 Column: l

Account 588	$ 107,482
Account 143	1,709
Total	$ 109,191

Schedule Page: 262 Line No.: 35 Column: l

Account 241	$(355)
Account 232	(271,474)
Total	$(271,829)

Schedule Page: 262.1 Line No.: 7 Column: l

Account 254	$(4,041,331)
Account 904	(553,633)
Total	$(4,594,964)

Schedule Page: 262.1 Line No.: 16 Column: l

Account 143	$ 70,684

FOOTNOTE DATA

Schedule Page: 262.1 Line No.: 17 Column: I

Account 143	$ 629,623

Schedule Page: 262.1 Line No.: 18 Column: I

Account 232	$ 55,497
Account 408	476,000
Account 186	(75)
Account 107	48,208
Account 234	(97,407)
Total	$ 482,223

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	71,223,064			411.4	15,485,628	
6							
7	8%	29,221,365			411.4	4,201,488	
8	TOTAL	100,444,429				19,687,116	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
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47							
48							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
55,737,436	26 years		5
			6
25,019,877	26 years		7
80,757,313			8
			9
			10
			11
			12
			13
			14
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			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Long-Term Worker's					
2	Compensation Liability -					
3	FPL Employees	13,081,251	Various	2,211,977	495,227	11,364,501
4						
5	ST. Johns River Power Park -					
6	Deferred Interest Payment	61,157,351	555	3,726,551		57,430,800
7						
8	Purchased Power Costs Accrued	48,109,143	555		6,790,224	54,899,367
9						
10	Environmental Claims	48,238,785	232	7,084,498	3,974,332	45,128,619
11						
12	Cogenerator Settlement	684,374	930	684,374		
13						
14	FMPA Settlement	21,649,611	447	3,503,172		18,146,439
15						
16	Long-Term Contractor Retainage	6,732,113			10,883,941	17,616,054
17						
18	Minor Items	49,642,874	Various	90,510,781	88,549,809	47,681,902
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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41						
42						
43						
44						
45						
46						
47	TOTAL	249,295,502		107,721,353	110,693,533	252,267,682

Schedule Page: 269 Line No.: 3 Column: c

Account 925	$ 1,776,725
Account 232	435,252
Total	$ 2,211,977

Schedule Page: 269 Line No.: 5 Column: a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

Schedule Page: 269 Line No.: 14 Column: a

The settlement agreement provides for reduced demand charges on an existing power purchase agreement and provides for a new power purchase agreement giving FMPA the right to purchase limited amounts of power in the future at a specified price. The amounts will be amortized in the following periods: November 1999 - May 2013 and June 2002 - October 2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,771,309,715	411,659,888	221,708,138
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,771,309,715	411,659,888	221,708,138
6	Non-Operating	-513,844		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,770,795,871	411,659,888	221,708,138
10	Classification of TOTAL			
11	Federal Income Tax	1,497,862,067	356,035,330	195,993,300
12	State Income Tax	272,933,804	55,624,558	25,714,838
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
				Various	14,441,778	1,975,703,243	2
							3
							4
					14,441,778	1,975,703,243	5
44,348						-469,496	6
							7
							8
44,348					14,441,778	1,975,233,747	9
							10
38,025					14,632,856	1,672,574,978	11
6,323					-181,078	302,668,769	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: i

Account 182.3	$ 9,029,753
Account 254	5,412,025
Total	$ 14,441,778

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(Next Page is 276)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	259,279,463	37,968,440	7,879,153
4	DEFERRED FUEL COSTS	117,010,902	39,610,068	99,493,446
5	STORM LOSS		306,029,884	
6	REGULATORY ASSETS	40,748,470		
7	CONTRACT SETTLEMENT	52,492,399	346,512	17,165,876
8	OTHER	94,389,255	147,711,007	117,595,733
9	TOTAL Electric (Total of lines 3 thru 8)	563,920,489	531,665,911	242,134,208
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	563,920,489	531,665,911	242,134,208
20	Classification of TOTAL			
21	Federal Income Tax	484,094,009	455,861,309	207,610,860
22	State Income Tax	79,826,480	75,804,602	34,523,348
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
				254	8	289,368,758	3
						57,127,524	4
						306,029,884	5
				VARIOUS	5,594,010	46,342,480	6
						35,673,035	7
1,908		182.3	17,587	254	78,874	124,567,724	8
1,908			17,587		5,672,892	859,109,405	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
1,908			17,587		5,672,892	859,109,405	19
							20
1,636			14,998		4,861,716	737,192,812	21
272			2,589		811,176	121,916,593	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 6 Column: i

Account 182.3	$ 5,688,286
Account 254	(94,276)
Total	$ 5,594,010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Interest Income - Tax Refunds	79,297	419	26,433		52,864
2	(5 year amortization-various periods)					
3						
4	Deferred Gains on Sale of Land	4,033,084	Various	1,979,369	2,352,306	4,406,021
5	(5 year amortization-various periods)					
6						
7	Overrecovered Franchise Fees	10,321,933	Various	2,781,537	6,955,887	14,496,283
8						
9	Derivatives	93,492,045	176	663,295,466	569,823,842	20,421
10						
11	Nuclear Amortization	87,811,907	407.4	6,955,404		80,856,503
12	(14 year amortization)					
13						
14	Reactor Head Recovery	(1,302,161)	Various	3,358,510	4,660,671	
15						
16	Overrecovered Capacity Clause Revenues	21,675,065	456	21,675,065		
17						
18	Overrecovered Energy Conservation	25,186,028	456	13,703,092	3,138,071	14,621,007
19	Cost Recovery Clause Revenues					
20						
21	Deferred Gain on Sale of Emission Allowances	1,510,237	411	770,706	806,671	1,546,202
22						
23	Asset Retirement Obligation	180,428,114	407.4	41,213,000	127,039,198	266,254,312
24						
25	Big Bend Transmission Line Sale	725,192	407.4	192,008		533,184
26	(5 year amortization)					
27						
28	Overrecovered ECRC Revenues	1,100,200	456	1,976,889	1,321,839	445,150
29						
30	Deferred Income Taxes	151,594,505	Various	21,075,305		130,519,200
31						
32	Minor Items	34,521	456	27,092	40,560	47,989
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	576,689,967		779,029,876	716,139,045	513,799,136

FOOTNOTE DATA

Schedule Page: 278 Line No.: 4 Column: c

Account 407.4	$	1,944,030
Account 101		35,339
Total	$	1,979,369

Schedule Page: 278 Line No.: 7 Column: c

Account 408.1	$	2,496,353
Account 903		285,184
Total	$	2,781,537

Schedule Page: 278 Line No.: 14 Column: c

Account 530	$	2,502,842
Account 253		855,668
Total	$	3,358,510

Schedule Page: 278 Line No.: 30 Column: c

Account 190	$	15,678,675
Account 282		5,412,026
Account 283		(15,396)
Total	$	21,075,305

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(Next Page is 300)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	4,755,319,423	4,619,536,019
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	3,265,390,614	3,033,416,610
5	Large (or Ind.) (See Instr. 4)	250,922,909	235,779,391
6	(444) Public Street and Highway Lighting	58,284,323	58,657,804
7	(445) Other Sales to Public Authorities	4,512,703	4,541,733
8	(446) Sales to Railroads and Railways	7,051,418	6,788,578
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	8,341,481,390	7,958,720,135
11	(447) Sales for Resale	194,030,555	167,250,750
12	TOTAL Sales of Electricity	8,535,511,945	8,125,970,885
13	(Less) (449.1) Provision for Rate Refunds	-176,466	-4,700,209
14	TOTAL Revenues Net of Prov. for Refunds	8,535,688,411	8,130,671,094
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,469,299	15,359,005
17	(451) Miscellaneous Service Revenues	28,836,315	28,716,793
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	32,125,701	30,861,974
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	70,315,371	45,431,576
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	146,746,686	120,369,348
27	TOTAL Electric Operating Revenues	8,682,435,097	8,251,040,442

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
52,502,422	53,484,924	3,744,920	3,652,666	2
				3
42,063,955	41,424,867	458,057	444,654	4
3,964,149	4,004,121	18,516	17,032	5
413,075	424,539	2,768	2,613	6
58,048	63,863	236	241	7
93,223	93,345	23	23	8
				9
99,094,872	99,495,659	4,224,520	4,117,229	10
4,481,870	3,862,948	4	4	11
103,576,742	103,358,607	4,224,524	4,117,233	12
				13
103,576,742	103,358,607	4,224,524	4,117,233	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 58,757 MWH for 2004.

Schedule Page: 300 Line No.: 14 Column: e

Does not include the decrease in energy delivered to customers but not billed of 156,156 MWH for 2003.

Schedule Page: 300 Line No.: 21 Column: b

Includes $965,508 net change in unbilled revenues for 2004.

Schedule Page: 300 Line No.: 21 Column: c

Includes ($6,430,680) net change in unbilled revenues for 2003.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011-012	37,719	6,966,410	4,401	8,571	0.1847
3	044, 047, 048	52,458,061	4,747,776,971	3,740,302	14,025	0.0905
4	045	6,642	576,042	217	30,608	0.0867
5	Subtotal	52,502,422	4,755,319,423	3,744,920	14,020	0.0906
6	Commercial:					
7	011-012	70,741	9,470,964	2,797	25,292	0.1339
8	054-056	2,377,215	147,907,234	371	6,407,588	0.0622
9	061-062	6,182,756	452,332,585	1,821	3,395,253	0.0732
10	063	563,844	39,910,740	37	15,239,027	0.0708
11	064	3,569,467	241,492,374	900	3,966,074	0.0677
12	065	823,335	55,533,922	49	16,802,755	0.0675
13	060, 067, 068	5,779,067	548,548,078	356,917	16,192	0.0949
14	066, 069	4,240	374,618	218	19,450	0.0884
15	070	380,972	31,611,190	1,572	242,349	0.0830
16	071	24,725	1,693,093	2	12,362,500	0.0685
17	072	21,926,275	1,699,893,725	88,407	248,015	0.0775
18	073	142,988	9,825,757	33	4,332,970	0.0687
19	074	61,869	4,087,395	12	5,155,750	0.0661
20	075	54,303	3,607,216	3	18,101,000	0.0664
21	077	16	2,393	4	4,000	0.1496
22	078	14	3,254	57	246	0.2324
23	085	14,054	1,134,314	4	3,513,500	0.0807
24	086	19	1,561	6	3,167	0.0822
25	087	75,769	17,115,773	4,845	15,639	0.2259
26	570-577		-2,015			
27	851-853	12,286	846,443	2	6,143,000	0.0689
28	Subtotal	42,063,955	3,265,390,614	458,057	91,831	0.0776
29	Industrial:					
30	011	586	73,991	20	29,300	0.1263
31	054	960,303	58,270,422	92	10,438,076	0.0607
32	055	1,463,349	77,114,133	16	91,459,313	0.0527
33	056	33,230	2,338,603	22	1,510,455	0.0704
34	062	237,118	18,014,055	76	3,119,974	0.0760
35	063	60,940	4,481,126	4	15,235,000	0.0735
36	064	186,480	12,638,971	33	5,650,909	0.0678
37	065	154,777	10,056,612	8	19,347,125	0.0650
38	067-068	105,197	10,936,923	16,454	6,393	0.1040
39	069	286	27,417	28	10,214	0.0959
40	070	8,965	856,805	79	113,481	0.0956
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	071	26,464	1,815,411	1	26,464,000	0.0686
2	072	351,169	29,195,587	1,645	213,477	0.0831
3	073	37,330	2,825,095	13	2,871,538	0.0757
4	074	21,199	1,369,785	5	4,239,800	0.0646
5	075	46,458	3,044,302	4	11,614,500	0.0655
6	082	2,044	261,637			0.1280
7	085	87,320	6,343,643	9	9,702,222	0.0726
8	090	136,090	8,210,675	3	45,363,333	0.0603
9	091	32,347	2,053,009	2	16,173,500	0.0635
10	570-579		-1,631			
11	852-853	12,497	996,338	2	6,248,500	0.0797
12	Subtotal	3,964,149	250,922,909	18,516	214,093	0.0633
13	Public Street & Highway Lighting:					
14	076 & 086	62,857	5,117,539	702	89,540	0.0814
15	077 & 087	350,218	53,166,784	2,066	169,515	0.1518
16	Subtotal	413,075	58,284,323	2,768	149,232	0.1411
17	Other Sales to Public Authorities					
18	019	20,249	2,213,764	235	86,166	0.1093
19	090	37,799	2,298,939	1	37,799,000	0.0608
20	Subtotal	58,048	4,512,703	236	245,966	0.0777
21	Railroads and Railways:					
22	080	93,223	7,051,418	23	4,053,174	0.0756
23	Subtotal	93,223	7,051,418	23	4,053,174	0.0756
24						
25						
26	Total	99,094,872	8,341,481,390	4,224,520	23,457	0.0842
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

FOOTNOTE DATA

Schedule Page: 304 Line No.: 2 Column: d

Average Class Code 11 Users is 50,811.

Schedule Page: 304 Line No.: 7 Column: d

Average Class Code 11 Users is 22,264.

Schedule Page: 304 Line No.: 30 Column: d

Average Class Code 11 Users is 150.

Schedule Page: 304.1 Line No.: 26 Column: c

Fuel Adjustment included in Revenues: $3,748,599,832.

Schedule Page: 304 Line No.: 42 Column: b

Includes $0 of Unbilled Revenues.

Schedule Page: 304 Line No.: 42 Column: c

Includes $0 of Unbilled Revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electrical Cooperative	RQ	130	109	109	95
2	Florida Keys Electrical Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	138	45	45	45
4	Florida Municipal Power Agency	AD	138	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ	138	75	75	75
6	Dade County Resource Recovery	LF	124	1	1	1
7	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
8	Florida Muncipal Power Agency	LU	72	N/A	N/A	N/A
9	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
10	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
11	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
12	Florida Keys Electric Coop	OS	130	N/A	N/A	N/A
13	Alabama Electric Cooperative, Inc.	OS	T-7	N/A	N/A	N/A
14	BP Energy Company	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
733,491	13,361,998		30,947,585	44,309,583	1
			348,797	348,797	2
254,904	2,047,050		10,585,252	12,632,302	3
			137,741	137,741	4
537,463			14,780,233	14,780,233	5
5,484	105,432	9,213	176,350	290,995	6
			2,858	2,858	7
279,841		1,135,190		1,135,190	8
28			220	220	9
193,516		899,069		899,069	10
20			-62,247	-62,247	11
32,300		1,333,057		1,333,057	12
29,164		1,094,939		1,094,939	13
1,000		64,350		64,350	14
1,525,858	15,409,048	0	56,313,070	71,722,118	
2,956,012	105,432	118,086,560	4,116,445	122,308,437	
4,481,870	**15,514,480**	**118,086,560**	**60,429,515**	**194,030,555**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cargill Power Markets, Inc.	OS	T-7	N/A	N/A	N/A
2	Carolina Power & Light Company	OS	T-8	N/A	N/A	N/A
3	Cincinnati Gas & Electric Company, The	OS	T-7	N/A	N/A	N/A
4	Cobb Electric Membership Corporation	OS	T-7	N/A	N/A	N/A
5	Conoco, Inc.	OS	T-7	N/A	N/A	N/A
6	Coral Power, LLC	OS	T-7	N/A	N/A	N/A
7	Duke Energy Trading & Marketing, LLC	OS	T-7	N/A	N/A	N/A
8	Energy Authority, Inc., The	OS	T-8	N/A	N/A	N/A
9	Entergy-Koch Trading, LP	OS	T-7	N/A	N/A	N/A
10	Florida Municipal Power Agency-East	OS	T-8	N/A	N/A	N/A
11	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
12	Homestead, City of	OS	T-8	N/A	N/A	N/A
13	LG&E Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
14	Morgan Stanley Capital Group, Inc	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
107,143		3,436,421		3,436,421	1
856		40,120		40,120	2
21,435		769,970		769,970	3
11,911		550,243		550,243	4
5,447		298,618		298,618	5
4,241		121,209		121,209	6
455		29,000		29,000	7
233,230		11,437,150		11,437,150	8
800		22,400		22,400	9
40,725		1,900,663		1,900,663	10
51,515		3,189,715		3,189,715	11
2,832		181,873	120,000	301,873	12
161,851		6,439,807		6,439,807	13
6,004		283,389		283,389	14
1,525,858	15,409,048	0	56,313,070	71,722,118	
2,956,012	105,432	118,086,560	4,116,445	122,308,437	
4,481,870	**15,514,480**	**118,086,560**	**60,429,515**	**194,030,555**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	New Smyrna Beach Utilities Commission	OS	T-8	N/A	N/A	N/A
2	Oglethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
3	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
4	Progress Ventures, Inc.	OS	T-7	N/A	N/A	N/A
5	Reedy Creek Improvement District	OS	T-8	N/A	N/A	N/A
6	Reliant Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
8	Sempra Energy Trading Corp.	OS	T-7	N/A	N/A	N/A
9	South Carolina Electric & Gas Company	OS	T-7	N/A	N/A	N/A
10	Southern Company Services, Inc.	OS	T-7	N/A	N/A	N/A
11	Southern Company Florida, LLC	OS	T-7	N/A	N/A	N/A
12	Tallahassee, City of	OS	T-8	N/A	N/A	N/A
13	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
14	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
7,094		348,132		348,132	1
95,534		4,004,030		4,004,030	2
41,599		1,709,703		1,709,703	3
80,815		2,674,647		2,674,647	4
570		39,450		39,450	5
8,877		482,392		482,392	6
425,192		22,437,640	2,693,336	25,130,976	7
955		66,295		66,295	8
2,876		141,770		141,770	9
560,337		24,579,950		24,579,950	10
950		59,900		59,900	11
225		12,825		12,825	12
463,952		24,336,083	699,390	25,035,473	13
77,238		3,957,347		3,957,347	14
1,525,858	15,409,048	0	56,313,070	71,722,118	
2,956,012	105,432	118,086,560	4,116,445	122,308,437	
4,481,870	**15,514,480**	**118,086,560**	**60,429,515**	**194,030,555**	

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - fuel adjustment true-up and demand charge true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 3 Column: a

Florida Municipal Power Agency for the Utility Board of City of Key West

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNCIPAL POWER AGENCY" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commision (6.08951%).

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up and amortization of FMPA settlement, as applicable, relating to the current year's transactions.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - fuel adjustment true-up and demand charge true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 5 Column: a

Power Sales Agreement accepted for filing in Docket #ER02-1473-000 by letter order dated May 7, 2002.

Schedule Page: 310 Line No.: 5 Column: j

Capacity and energy charge.

Schedule Page: 310 Line No.: 6 Column: a

Contract expires October 31, 2013 or upon written notice of one year.

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - fuel adjustment and fuel adjustment true-up associated with current year's transactions.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - fuel adjustment true-up and demand charge true-up relating to prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: g

Billing adjustments associated with prior year's transactions.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 310 Line No.: 10 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISION" ON PAGES 310 AND 311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commision (6.08951%).

Schedule Page: 310 Line No.: 11 Column: g

Billing adjustments associated with prior year's transactions.

Schedule Page: 310 Line No.: 11 Column: j

"Other Charges" - Billing associated with prior year's transactions.

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 11 Column: a

Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 12 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 1 Column: a

Complete Name: New Smyrna Beach Utilities Commission, City of

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 7 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 10 Column: b

Opportunity Purchase Contract

FOOTNOTE DATA

Schedule Page: 310.2 Line No.: 11 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 12 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 13 Column: b

Opportunity Purchase Contract

Schedule Page: 310.2 Line No.: 13 Column: j

Capacity premium sold for the right to call on energy

Schedule Page: 310.2 Line No.: 14 Column: b

Opportunity Purchase Contract

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,614,767	8,072,357
5	(501) Fuel	1,344,330,155	1,406,847,677
6	(502) Steam Expenses	6,159,847	5,691,263
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,814,121	2,623,112
10	(506) Miscellaneous Steam Power Expenses	26,299,717	21,378,215
11	(507) Rents	11,734	5,211
12	(509) Allowances	90	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,386,230,431	1,444,617,835
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,331,941	9,203,034
16	(511) Maintenance of Structures	7,633,720	5,183,555
17	(512) Maintenance of Boiler Plant	30,942,367	33,653,225
18	(513) Maintenance of Electric Plant	22,336,940	19,490,594
19	(514) Maintenance of Miscellaneous Steam Plant	4,983,074	8,310,841
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	73,228,042	75,841,249
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,459,458,473	1,520,459,084
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	80,903,192	75,047,530
25	(518) Fuel	103,058,409	99,200,536
26	(519) Coolants and Water	5,313,061	5,567,202
27	(520) Steam Expenses	23,747,904	27,592,398
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	955,062	401,795
31	(524) Miscellaneous Nuclear Power Expenses	43,292,265	42,830,944
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	257,269,893	250,640,405
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	94,927,211	74,263,781
36	(529) Maintenance of Structures	3,152,440	4,734,696
37	(530) Maintenance of Reactor Plant Equipment	41,785,401	50,868,035
38	(531) Maintenance of Electric Plant	17,658,725	20,533,653
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,937,100	6,153,494
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	164,460,877	156,553,659
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	421,730,770	407,194,064
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	5,054,903	4,651,345
63	(547) Fuel	1,731,182,970	1,570,320,015
64	(548) Generation Expenses	4,718,042	4,455,351
65	(549) Miscellaneous Other Power Generation Expenses	9,852,308	9,617,209
66	(550) Rents	3,567	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	1,750,811,790	1,589,043,920
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,368,618	3,066,882
70	(552) Maintenance of Structures	1,447,342	1,888,121
71	(553) Maintenance of Generating and Electric Plant	22,189,616	22,157,246
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,023,309	1,171,979
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	28,028,885	28,284,228
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	1,778,840,675	1,617,328,148
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,125,628,745	1,153,527,401
77	(556) System Control and Load Dispatching	3,191,728	2,765,250
78	(557) Other Expenses	120,034,318	-213,969,565
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,248,854,791	942,323,086
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	4,908,884,709	4,487,304,382
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,846,867	5,323,629
84	(561) Load Dispatching	2,404,311	2,298,319
85	(562) Station Expenses	5,375,954	1,587,958
86	(563) Overhead Lines Expenses	282,721	300,982
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	21,389,213	24,396,256
89	(566) Miscellaneous Transmission Expenses	3,530,590	3,813,811
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	37,829,656	37,720,955
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,022,369	1,225,184
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	6,665,050	5,373,848
96	(571) Maintenance of Overhead Lines	9,369,043	9,325,811
97	(572) Maintenance of Underground Lines	15,242	18
98	(573) Maintenance of Miscellaneous Transmission Plant	470,501	429,656
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	17,542,205	16,354,517
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	55,371,861	54,075,472
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	19,529,141	23,324,424

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	621,442	587,753
106	(582) Station Expenses	1,456,264	1,563,422
107	(583) Overhead Line Expenses	5,743,960	7,512,233
108	(584) Underground Line Expenses	8,788,107	7,897,698
109	(585) Street Lighting and Signal System Expenses	3,736,160	4,250,872
110	(586) Meter Expenses	4,264,851	5,269,425
111	(587) Customer Installations Expenses	2,787,704	1,184,571
112	(588) Miscellaneous Expenses	23,366,251	21,810,659
113	(589) Rents	7,152,894	8,156,524
114	TOTAL Operation (Enter Total of lines 103 thru 113)	77,446,774	81,557,581
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	34,915,752	15,987,488
117	(591) Maintenance of Structures	204,399	320,347
118	(592) Maintenance of Station Equipment	7,718,877	8,675,456
119	(593) Maintenance of Overhead Lines	83,444,861	85,896,148
120	(594) Maintenance of Underground Lines	26,535,285	27,785,351
121	(595) Maintenance of Line Transformers	1,640,807	1,755,670
122	(596) Maintenance of Street Lighting and Signal Systems	6,559,375	7,334,594
123	(597) Maintenance of Meters	1,769,531	1,570,139
124	(598) Maintenance of Miscellaneous Distribution Plant	6,098,459	6,638,118
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	168,887,346	155,963,311
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	246,334,120	237,520,892
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	5,785,666	8,378,703
130	(902) Meter Reading Expenses	18,370,710	18,368,232
131	(903) Customer Records and Collection Expenses	70,381,508	69,650,319
132	(904) Uncollectible Accounts	18,812,167	13,096,841
133	(905) Miscellaneous Customer Accounts Expenses	533,043	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	113,883,094	109,494,095
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	12,058,088	11,106,573
138	(908) Customer Assistance Expenses	36,967,769	37,427,400
139	(909) Informational and Instructional Expenses	8,247,220	8,663,926
140	(910) Miscellaneous Customer Service and Informational Expenses	4,287,648	5,478,135
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	61,560,725	62,676,034
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	82,512	162,739
145	(912) Demonstrating and Selling Expenses		
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	1,136	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	83,648	162,739
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	114,503,466	120,242,628
152	(921) Office Supplies and Expenses	63,072,048	64,914,169
153	(Less) (922) Administrative Expenses Transferred-Credit	23,689,526	25,023,432

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	15,709,759	28,468,348
156	(924) Property Insurance	21,590,100	16,266,373
157	(925) Injuries and Damages	33,907,857	64,766,103
158	(926) Employee Pensions and Benefits	22,506,767	22,980,070
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	4,427,995	3,621,159
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	7,997,182	12,249,812
164	(931) Rents	592,822	805,357
165	TOTAL Operation (Enter Total of lines 151 thru 164)	260,618,470	309,290,587
166	Maintenance		
167	(935) Maintenance of General Plant	5,845,328	4,079,197
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	266,463,798	313,369,784
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	5,652,581,955	5,264,603,398

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Service, Inc.	LF	36	931	931	931
2	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Muncipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilites Commission	AD	72	N/A	N/A	N/A
7	Jacksonville Electric Authority	LU		383	313	372
8	Jacksonville Electric Authority	AD		N/A	N/A	N/A
9	Bio-Energy Partners, Inc.	LU	COG-2	10	9	7
10	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
11	Broward County Resource Recovery	LU	COG-2	56	58	49
12	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
13	Broward County Resource Recovery	LU	COG-2	54	57	46
14	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
7,605,262			109,300,383	123,711,872		233,012,255	1
					703,265	703,265	2
303,068				1,226,675		1,226,675	3
-6,555					-25,999	-25,999	4
209,576				858,637		858,637	5
-4,532					-44,931	-44,931	6
2,631,815			80,768,439	45,751,191		126,519,630	7
21,024					382,150	382,150	8
66,818			2,302,799	1,431,015		3,733,814	9
					3,963	3,963	10
444,043			21,763,054	9,718,486		31,481,540	11
					54,296	54,296	12
436,462			21,933,581	9,817,902		31,751,483	13
					58,745	58,745	14
20,652,218			545,539,216	428,037,981	152,051,548	1,125,628,745	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cedar Bay Generating Company	LU	COG-2	250	262	211
2	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
3	Elliott Energy Systems, Inc.	LU	COG-1	N/A	N/A	N/A
4	Florida Crushed Stone	LU	COG-2	136	126	63
5	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
6	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
7	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
8	Indiantown Cogeneration L.P.	LU	COG-2	330	335	331
9	Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
10	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
11	MM Tomoka Farms	AD	COG-1	N/A	N/A	N/A
12	Okeelanta Power Limited Partners	LU	COG-1	N/A	N/A	N/A
13	Okeelanta Power Limited Partners	AD	COG-1	N/A	N/A	N/A
14	Solid Waste Authority of Palm Beach	LU	COG-2	44	51	32
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
1,802,467			110,018,000	31,037,139		141,055,139	1
					-117,508	-117,508	2
110				5,236		5,236	3
680,664			56,764,650	12,044,656		68,809,306	4
					-336,469	-336,469	5
4,512				171,566		171,566	6
					113	113	7
2,265,371			124,255,620	60,137,043		184,392,663	8
					1,822,172	1,822,172	9
20,096				761,226		761,226	10
					697	697	11
365,077				14,104,805		14,104,805	12
-3,588					-119,095	-119,095	13
352,354			18,432,690	5,771,879		24,204,569	14
20,652,218			545,539,216	428,037,981	152,051,548	1,125,628,745	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
2	Tropicana Products	LU	COG-1	N/A	N/A	N/A
3	Tropicana Products	AD	COG-1	N/A	N/A	N/A
4	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
5	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
6	American Electric Power Service Corp.	OS	B	N/A	N/A	N/A
7	Calpine Energy Services, LP	OS	B	N/A	N/A	N/A
8	Cargill Power Markets, LLC	OS	B	N/A	N/A	N/A
9	Cincinnati Gas & Electric Company	OS	A	N/A	N/A	N/A
10	Cobb Electric Membership Corp.	OS	B	N/A	N/A	N/A
11	Conoco Phillips Company	OS	B	N/A	N/A	N/A
12	Constellation Power Source, Inc.	OS	B	N/A	N/A	N/A
13	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
14	Constellation Power Source, Inc.	IU	B	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
-1,142					-11,339	-11,339	1
10,171				455,892		455,892	2
1,633					56,132	56,132	3
3,215				115,456		115,456	4
					3	3	5
363				11,616		11,616	6
285,382				13,648,206	5,280,000	18,928,206	7
132,171				6,335,344		6,335,344	8
56				2,590		2,590	9
11,688				545,039		545,039	10
9,373				517,501		517,501	11
866				42,513		42,513	12
142,052				206,299	11,401,929	11,608,228	13
					9,728,331	9,728,331	14
20,652,218			545,539,216	428,037,981	152,051,548	1,125,628,745	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Energy Authority, The	OS	B	N/A	N/A	N/A
2	Florida Power Corp.	OS	A	N/A	N/A	N/A
3	Florida Power Corp.	OS	A	N/A	N/A	N/A
4	Florida Power Corp.	OS	A	N/A	N/A	N/A
5	Florida Power Corp.	OS	A	N/A	N/A	N/A
6	LG&E Energy Marketing, Inc.	OS	B	N/A	N/A	N/A
7	Oglethorpe Power Corp.	OS	B	N/A	N/A	N/A
8	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
9	Progress Ventures, Inc.	OS	B	N/A	N/A	N/A
10	Progress Ventures, Inc.	IU	B	N/A	N/A	N/A
11	Reliant Energy Services, Inc.	OS	B	N/A	N/A	N/A
12	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
13	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
14	Reliant Energy Services, Inc.	IU	B	N/A	N/A	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
216,960				9,770,676		9,770,676	1
699,893				18,543,894		18,543,894	2
301,725				11,641,157	4,920,000	16,561,157	3
416,250				7,596,563	12,112,739	19,709,302	4
					282,653	282,653	5
119,675				4,747,093		4,747,093	6
830				21,785		21,785	7
21,899				1,434,921		1,434,921	8
596,809				19,500,763	24,597,750	44,098,513	9
					15,286,187	15,286,187	10
10,775				798,451		798,451	11
24,350				1,213,178	2,898,000	4,111,178	12
353,211				213,415	33,532,150	33,745,565	13
					29,585,614	29,585,614	14
20,652,218			545,539,216	428,037,981	152,051,548	1,125,628,745	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Corp.	OS	C	N/A	N/A	N/A
2	Southern Company Services	OS	A	N/A	N/A	N/A
3	Tampa Electric Company	OS	A	N/A	N/A	N/A
4	Tenaska Power Services Company	OS	B	N/A	N/A	N/A
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
16,613				636,683		636,683	1
76,954				3,707,604		3,707,604	2
6,102				9,770,676		9,770,676	3
300				11,338		11,338	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
20,652,218			545,539,216	428,037,981	152,051,548	1,125,628,745	

Schedule Page: 326 Line No.: 1 Column: a

Contract expires May 31, 2010.

Schedule Page: 326 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 3 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES.

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commision (6.08951%).

Schedule Page: 326 Line No.: 4 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 4 Column: l

"Other Charges" - Billing adjustments associated with prior year's transactions.

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commision (6.08951%).

Schedule Page: 326 Line No.: 6 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 6 Column: l

"Other Charges" - Billing adjustment associated with prior year's transactions.

Schedule Page: 326 Line No.: 7 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller, these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Schedule Page: 326 Line No.: 8 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 8 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 10 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 11 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: a

Complete Name: Broward County Resource Recovery - North.

Schedule Page: 326 Line No.: 12 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326 Line No.: 13 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: a

Complete Name: Broward County Resource Recovery - South.

Schedule Page: 326 Line No.: 14 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 2 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 5 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 7 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 8 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership.

Schedule Page: 326.1 Line No.: 9 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 11 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.1 Line No.: 13 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 1 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: g

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 3 Column: l

Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 5 Column: l

"Other Charges" - Billing adjustments associated with prior years' transactions.

Schedule Page: 326.2 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 7 Column: l

Option premium purchased for the right to call on energy.

Schedule Page: 326.2 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 9 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.2 Line No.: 10 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 11 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 13 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 13 Column: l

Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.2 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.2 Line No.: 14 Column: l

Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 1 Column: c

Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 2 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 2 Column: c

Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 3 Column: a

Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 3 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 3 Column: l
Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 4 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 4 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 4 Column: l
Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 5 Column: a
Complete Name: Florida Power Corp d/b/a Progress Energy Florida, Inc.

Schedule Page: 326.3 Line No.: 5 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.3 Line No.: 5 Column: l
Fuel oil, gas and transportation associated with option contract.

Schedule Page: 326.3 Line No.: 6 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 7 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 8 Column: c
Non-Jurisdictional Opportunity Purchase.

Schedule Page: 326.3 Line No.: 9 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 9 Column: l
Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 10 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 10 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 11 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 12 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 12 Column: l
Option premium purchased for the right to call on energy.

Schedule Page: 326.3 Line No.: 13 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 13 Column: l
Capacity premium associated with long-term tolling agreement.

Schedule Page: 326.3 Line No.: 14 Column: c
Power Marketer Opportunity Purchaser.

Schedule Page: 326.3 Line No.: 14 Column: l
Fuel oil, gas and transportation associated with long-term tolling agreement.

Schedule Page: 326.4 Line No.: 1 Column: c
Non-Jurisdictional Opportunity Purchase.

Schedule Page: 326.4 Line No.: 2 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.4 Line No.: 3 Column: c
Utility Opportunity Purchase Contract.

Schedule Page: 326.4 Line No.: 4 Column: c
Power Marketer Opportunity Purchaser.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Calpine Energy Services, LP	Tampa Electric Company	Jacksonville Electric Authority	NF
2	Calpine Energy Services, LP	Tampa Electric Company	Southern Company Services, Inc.	NF
3	Calpine Energy Services, LP	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
4	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	NF
5	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead	NF
6	Cargill-Alliant LLC	Southern Company Services, Inc.	City of Homestead	NF
7	Cargill-Alliant LLC	Southern Company Services, Inc.	Orlando Utilities Commission	NF
8	Cargill-Alliant LLC	Jacksonville Electric Authority	Seminole Electric Cooperative	NF
9	Cargill-Alliant LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	NF
11	Cargill-Alliant LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
12	Cargill-Alliant LLC	N/A	N/A	AD
13	Carolina Power & Light Company	N/A	N/A	AD
14	Cinergy Services, Inc.	N/A	N/A	AD
15	Cobb Electric Membership Corporation	Tampa Electric Company	Southern Company Services, Inc.	NF
16	Cobb Electric Membership Corporation	Jacksonville Electric Authority	Tampa Electric Company	NF
17	Cobb Electric Membership Corporation	Southern Company Services, Inc.	Tampa Electric Company	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
183	System	System	702	702	685	1
183	System	System	62	61	60	2
183	System	System	83	83	81	3
164	System	System	4,386	7,203	7,044	4
164	System	Lucy Substation	180	269	265	5
164	System	Lucy Substation	60	60	60	6
164	System	System	1,250	1,249	1,220	7
164	System	System	469	465	453	8
164	System	System	3	3	3	9
164	System	System	55,131	61,763	60,439	10
164	System	System	29,001	21,497	21,035	11
164	N/A	N/A				12
161	N/A	N/A				13
102	N/A	N/A				14
222	System	System	110	80	78	15
222	System	System	1,226	1,116	1,092	16
222	System	System	3,929	2,508	2,455	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,337			1,337	1
112			112	2
287			287	3
26,344			26,344	4
665			665	5
208			208	6
1,557			1,557	7
1,507			1,507	8
5			5	9
178,677			178,677	10
68,404			68,404	11
		5,209	5,209	12
		992	992	13
		27	27	14
381			381	15
2,219			2,219	16
7,443			7,443	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Conoco, Inc.	Southern Company Services, Inc.	Tampa Electric Company	NF
2	Conoco, Inc.	N/A	N/A	AD
3	Duke Energy Trading & Marketing LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
4	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
5	Dynegy Power Marketing, Inc.	N/A	N/A	AD
6	Florida Municipal Power Agency	N/A	N/A	AD
7	Florida Power Corporation	Florida Power & Light Company	Florida Power Corporation	NF
8	Florida Power Corporation	City of Homestead	Florida Power Corporation	NF
9	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	NF
10	Florida Power Corporation	Southern Company Services, Inc.	Florida Power Corporation	NF
11	Florida Power Corporation	Florida Power Corporation	Gainesville Regional Utilities	NF
12	Florida Power Corporation	Florida Power & Light Company	City of Homestead	NF
13	Florida Power Corporation	Florida Power Corporation	City of Homestead	NF
14	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	NF
15	Florida Power Corporation	N/A	N/A	AD
16	Georgia Transmission Corporation	Jacksonville Electric Authority	Florida Power & Light Company	NF
17	Georgia Transmission Corporation	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
217	System	System	1,989	1,784	1,745	1
217	N/A	N/A				2
116	System	System	638	523	511	3
116	N/A	N/A				4
61	N/A	N/A				5
72	N/A	N/A				6
24	System	System	5,560	4,895	4,812	7
24	Lucy Substation	System	164	96	94	8
24	System	System	11,373	10,385	10,157	9
24	System	System	7,603	7,980	7,804	10
24	System	Deerhaven Substation	55	55	54	11
24	System	Lucy Substation	4			12
24	System	Lucy Substation	4	4	4	13
24	System	Smyrna Substation	700	754	740	14
24	N/A	N/A				15
145	System	System	200	6,967	6,815	16
145	N/A	N/A				17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
4,737			4,737	1
		411	411	2
2,207			2,207	3
		-929	-929	4
		45	45	5
		8	8	6
12,699			12,699	7
567			567	8
26,966			26,966	9
28,640			28,640	10
100			100	11
14			14	12
14			14	13
3,433			3,433	14
		73	73	15
41,913			41,913	16
		-1	-1	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead	Southern Company Services, Inc.	Florida Power & Light Company	NF
2	City of Homestead	Florida Power & Light Company	City of Homestead	NF
3	City of Homestead	Florida Power Corporation	City of Homestead	NF
4	City of Homestead	Gainesville Regional Utilities	City of Homestead	NF
5	City of Homestead	Jacksonville Electric Authority	City of Homestead	NF
6	City of Homestead	Orlando Utilities Commission	City of Homestead	NF
7	City of Homestead	Southern Company Services, Inc.	City of Homestead	NF
8	City of Homestead	Tampa Electric Company	City of Homestead	NF
9	City of Homestead	N/A	N/A	AD
10	City of Lake Worth Utilities	N/A	N/A	AD
11	New Hope Power Partnership	Florida Power & Light Company	Florida Power Corporation	NF
12	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
13	New Hope Power Partnership	Florida Power & Light Company	Jacksonville Electric Authority	NF
14	New Hope Power Partnership	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
15	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
16	New Hope Power Partnership	Florida Power & Light Company	Tampa Electric Company	NF
17	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
30	System	System	45	90	88	1
30	System	Lucy Substation	27	27	27	2
30	System	Lucy Substation	2,899	2,992	2,952	3
30	Deerhaven Substation	Lucy Substation	885	1,145	1,126	4
30	System	Lucy Substation	7,280	8,141	8,000	5
30	System	Lucy Substation	887	819	810	6
30	System	Lucy Substation	5,683	8,559	8,414	7
30	System	Lucy Substation	158	158	158	8
30	N/A	N/A				9
33	N/A	N/A				10
229	System	System	320	320	313	11
229	System	Deerhaven Substation	182	182	178	12
229	System	System	160	152	149	13
229	System	System	80	37	36	14
229	System	System	3,731	3,633	3,560	15
229	System	System	2,338	2,382	2,332	16
84	System	Smyrna Substation	771	2,709	2,684	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
199			199	1
				2
2,132			2,132	3
2,157			2,157	4
2,817			2,817	5
992			992	6
6,828			6,828	7
55			55	8
		252	252	9
		-181	-181	10
1,107			1,107	11
329			329	12
290			290	13
277			277	14
8,416			8,416	15
8,530			8,530	16
10,006			10,006	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	NF
2	City of New Smyrna Beach	N/A	N/A	AD
3	Oglethorpe Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
4	Oglethorpe Power Corporation	Tampa Electric Company	Southern Company Services, Inc.	NF
5	Oglethorpe Power Corporation	Florida Power & Light Company	Tampa Electric Company	NF
6	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
7	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	NF
8	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF
9	Orlando Utilities Commission	N/A	N/A	AD
10	Reedy Creek Improvement District	City of Homestead	Florida Power Corporation	NF
11	Reliant Energy Services	Orlando Utilities Commission	Jacksonville Electric Authority	NF
12	Reliant Energy Services	Orlando Utilities Commission	City of New Smyrna Beach	NF
13	Reliant Energy Services	Florida Power Corporation	Orlando Utilities Commission	NF
14	Reliant Energy Services	Jacksonville Electric Authority	Orlando Utilities Commission	NF
15	Reliant Energy Services	Southern Company Services, Inc.	Orlando Utilities Commission	NF
16	Reliant Energy Services	Orlando Utilities Commission	Southern Company Services, Inc.	NF
17	Reliant Energy Services	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84	Lucy Substation	Smyrna Substation	1,926	1,828	1,797	1
84	N/A	N/A				2
220	System	System	25,709	24,978	24,451	3
220	System	System	100	100	98	4
220	System	System	354	313	306	5
40	System	System	200	200	200	6
40	System	System	822	800	782	7
40	System	System	288	288	281	8
40	N/A	N/A				9
32	Lucy Substation	System	456	446	442	10
48	System	System	1,938	1,938	1,896	11
48	System	Smyrna Substation	15	15	15	12
48	System	System	100	100	100	13
48	System	System	426	426	417	14
48	System	System	1,138	1,138	1,113	15
48	System	System	102	102	100	16
48	N/A	N/A				17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
4,239			4,239	1
		98	98	2
56,951			56,951	3
181			181	4
641			641	5
692			692	6
1,448			1,448	7
996			996	8
		172	172	9
906			906	10
4,610			4,610	11
27			27	12
181			181	13
1,225			1,225	14
3,937			3,937	15
353			353	16
		-90	-90	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative	Seminole Electric Cooperative	Jacksonville Electric Authority	NF
2	Seminole Electric Cooperative	Seminole Electric Cooperative	City of New Smyrna Beach	NF
3	Seminole Electric Cooperative	Florida Power & Light Company	Seminole Electric Cooperative	NF
4	Seminole Electric Cooperative	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
5	Seminole Electric Cooperative	Florida Power & Light Company	Southern Company Services, Inc.	NF
6	Seminole Electric Cooperative	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
7	Seminole Electric Cooperative	Southern Company Services, Inc.	Tampa Electric Company	NF
8	Seminole Electric Cooperative	N/A	N/A	AD
9	Southern Company Services, Inc.	Southern Company Services, Inc.	Florida Power & Light Company	NF
10	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	NF
11	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	AD
12	Southern Company Services, Inc.	N/A	N/A	AD
13	Southern Company-Florida LLC	Jacksonville Electric Authority	Orlando Utilities Commission	NF
14	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	NF
15	Tampa Electric Company	City of Homestead	Tampa Electric Company	NF
16	Tampa Electric Company	N/A	N/A	AD
17	The Energy Authority	Jacksonville Electric Authority	Florida Power & Light Company	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38	System	System	1,775	1,540	1,503	1
38	System	Smyrna Substation	221	220	215	2
38	System	System	10,665	25,130	24,648	3
38	System	System	1,618	4,623	4,525	4
38	System	System	1,681	1,681	1,643	5
38	System	System	2,849	2,715	2,655	6
38	System	System	100	100	98	7
38	N/A	N/A				8
63	System	System	404	1,279	1,252	9
63	System	System	221	695	695	10
63	System	System	4	28	28	11
63	N/A	N/A				12
225	System	System	61	10	10	13
65	System	System	17,806	20,118	19,679	14
65	Lucy Substation	System	195	107	107	15
65	N/A	N/A				16
112	System	System	141	96	94	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
3,213			3,213	1
722			722	2
51,959			51,959	3
9,070			9,070	4
3,950			3,950	5
7,166			7,166	6
181			181	7
		167	167	8
6,758			6,758	9
1,682			1,682	10
165			165	11
		19	19	12
211			211	13
57,534			57,534	14
675			675	15
		1,931	1,931	16
296			296	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
2	The Energy Authority	City of Homestead	Florida Power Corporation	NF
3	The Energy Authority	Jacksonville Electric Authority	Florida Power Corporation	NF
4	The Energy Authority	Southern Company Services, Inc.	Florida Power Corporation	NF
5	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
6	The Energy Authority	Florida Power Corporation	Gainesville Regional Utilities	NF
7	The Energy Authority	City of Homestead	Gainesville Regional Utilities	NF
8	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	NF
9	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
10	The Energy Authority	Seminole Electric Cooperative	Gainesville Regional Utilities	NF
11	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
12	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
13	The Energy Authority	Florida Power Corporation	City of Homestead	NF
14	The Energy Authority	Gainesville Regional Utilities	City of Homestead	NF
15	The Energy Authority	Jacksonville Electric Authority	City of Homestead	NF
16	The Energy Authority	Southern Company Services, Inc.	City of Homestead	NF
17	The Energy Authority	Florida Power & Light Company	Jacksonville Electric Authority	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	51			1
112	Lucy Substation	System	55	53	53	2
112	System	System	12,433	11,237	11,000	3
112	System	System	3,283	3,247	3,179	4
112	System	Deerhaven Substation	293	1,043	1,020	5
112	System	Deerhaven Substation	814	803	784	6
112	Lucy Substation	Deerhaven Substation	535	828	813	7
112	System	Deerhaven Substation	27,975	32,030	31,348	8
112	System	Deerhaven Substation	219	219	215	9
112	System	Deerhaven Substation	137	137	134	10
112	System	Deerhaven Substation	29,456	42,566	41,670	11
112	System	Deerhaven Substation	30	30	30	12
112	System	Lucy Substation	26	26	26	13
112	Deerhaven Substation	Lucy Substation	219	400	396	14
112	System	Lucy Substation	445	445	443	15
112	System	Lucy Substation	1,400	1,584	1,574	16
112	System	System	1,080	1,080	1,056	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
176			176	1
116			116	2
24,335			24,335	3
8,468			8,468	4
2,855			2,855	5
2,417			2,417	6
2,282			2,282	7
87,138			87,138	8
472			472	9
474			474	10
107,988			107,988	11
104			104	12
70			70	13
1,103			1,103	14
1,069			1,069	15
3,574			3,574	16
3,093			3,093	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Florida Power Corporation	Jacksonville Electric Authority	NF
2	The Energy Authority	Gainesville Regional Utilities	Jacksonville Electric Authority	NF
3	The Energy Authority	City of Homestead	Jacksonville Electric Authority	NF
4	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	NF
5	The Energy Authority	Southern Company Services, Inc.	Jacksonville Electric Authority	NF
6	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	NF
7	The Energy Authority	Jacksonville Electric Authority	City of New Smyrna Beach	NF
8	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
9	The Energy Authority	Jacksonville Electric Authority	Orlando Utilities Commission	NF
10	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
11	The Energy Authority	City of Homestead	Seminole Electric Cooperative	NF
12	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	NF
13	The Energy Authority	Florida Power Corporation	Southern Company Services, Inc.	NF
14	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
15	The Energy Authority	City of Homestead	Southern Company Services, Inc.	NF
16	The Energy Authority	Orlando Utilities Commission	Southern Company Services, Inc.	NF
17	The Energy Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	NF
	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	486	486	480	1
112	Deerhaven Substation	System	1,199	1,199	1,182	2
112	Lucy Substation	System	799	800	792	3
112	System	System	5,507	5,506	5,387	4
112	System	System	962	852	834	5
112	System	System	3,564	3,559	3,484	6
112	System	Smyrna Substation	514	514	510	7
112	System	Smyrna Substation	278	193	192	8
112	System	System	1,226	1,226	1,200	9
112	System	System	164	164	160	10
112	Lucy Substation	System	20	20	20	11
112	System	System	381	279	273	12
112	System	System	14	14	14	13
112	Deerhaven Substation	System	66	66	64	14
112	Lucy Substation	System	1,130	1,051	1,033	15
112	System	System	312	312	305	16
112	System	System	25	25	24	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,139			1,139	1
3,484			3,484	2
2,169			2,169	3
15,705			15,705	4
2,421			2,421	5
11,338			11,338	6
1,305			1,305	7
708			708	8
2,219			2,219	9
567			567	10
36			36	11
856			856	12
48			48	13
162			162	14
2,583			2,583	15
1,080			1,080	16
45			45	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
2	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
3	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
4	The Energy Authority	City of Homestead	Tampa Electric Company	NF
5	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	NF
6	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
7	The Energy Authority	N/A	N/A	AD
8	Cargill-Alliant LLC	Jacksonville Electric Authority	Florida Power Corporation	SFP
9	Cargill-Alliant LLC	Jacksonville Electric Authority	City of Homestead	SFP
10	Cargill-Alliant LLC	Jacksonville Electric Authority	Orlando Utilities Commission	SFP
11	Cargill-Alliant LLC	Jacksonville Electric Authority	Tampa Electric Company	SFP
12	Cargill-Alliant LLC	N/A	N/A	AD
13	Cinergy Services, Inc.	N/A	N/A	AD
14	Duke Energy Trading & Marketing LLC	N/A	N/A	AD
15	Dynegy Power Marketing, Inc.	N/A	N/A	AD
16	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SFP
17	Florida Power Corporation	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112	System	System	314	314	307	1
112	System	System	408	408	399	2
112	Deerhaven Substation	System	81	61	61	3
112	Lucy Substation	System	24	24	24	4
112	System	System	94,408	96,185	94,097	5
112	System	System	69,817	63,961	62,589	6
112	N/A	N/A				7
163	System	System	250	3,819	3,736	8
163	System	Lucy Substation	56	776	759	9
163	System	System	200	3,200	3,130	10
163	System	System	3,239	60,495	59,183	11
163	N/A	N/A				12
210	N/A	N/A				13
116	N/A	N/A				14
158	N/A	N/A				15
23	System	Smyrna Substation	85	756	741	16
23	N/A	N/A				17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
813			813	1
1,412			1,412	2
247			247	3
43			43	4
247,174			247,174	5
174,513			174,513	6
		12,194	12,194	7
10,298			10,298	8
2,307			2,307	9
8,238			8,238	10
133,414			133,414	11
		7,488	7,488	12
		42	42	13
		-61	-61	14
		-5	-5	15
3,501			3,501	16
		-7	-7	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Georgia Transmission Corporation	Jacksonville Electric Authority	Florida Power & Light Company	SFP
2	Georgia Transmission Corporation	Florida Power & Light Company	Georgia Transmission Corporation	SFP
3	Georgia Transmission Corporation	N/A	N/A	AD
4	City of Homestead	Florida Power Corporation	City of Homestead	SFP
5	City of Homestead	Gainesville Regional Utilities	City of Homestead	SFP
6	City of Homestead	Jacksonville Electric Authority	City of Homestead	SFP
7	City of Homestead	Southern Company Services, Inc.	City of Homestead	SFP
8	City of Homestead	N/A	N/A	AD
9	City of New Smyrna Beach	N/A	N/A	AD
10	Orlando Utilities Commission	N/A	N/A	AD
11	Reliant Energy Services	N/A	N/A	AD
12	Seminole Electric Cooperative	Seminole Electric Cooperative	Southern Company Services, Inc.	SFP
13	Southern Company Services, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	SFP
14	Southern Company Services, Inc.	N/A	N/A	AD
15	Tampa Electric Company	Florida Power & Light Company	Tampa Electric Company	SFP
16	Tampa Electric Company	N/A	N/A	AD
17	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
144	System	System	150	982	960	1
144	System	System	24			2
144	N/A	N/A				3
29	System	Lucy Substation	5	80	78	4
29	Deerhaven Substation	Lucy Substation	40	560	550	5
29	System	Lucy Substation	136	2,530	2,478	6
29	System	Lucy Substation	7	105	103	7
29	N/A	N/A				8
83	N/A	N/A				9
126	N/A	N/A				10
47	N/A	N/A				11
37	System	System	50	1,227	1,200	12
62	System	System	88	1,229	1,229	13
62	N/A	N/A				14
141	System	System	650	9,284	9,083	15
141	N/A	N/A				16
129	System	Deerhaven Substation	36	576	563	17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
6,179			6,179	1
14,027			14,027	2
		-2	-2	3
206			206	4
1,648			1,648	5
5,602			5,602	6
288			288	7
		34	34	8
		42	42	9
		201	201	10
		-379	-379	11
2,059			2,059	12
3,625			3,625	13
		45	45	14
26,774			26,774	15
		-47	-47	16
1,483			1,483	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	City of Homestead	Gainesville Regional Utilities	SFP
2	The Energy Authority	Jacksonville Electric Authority	Gainesville Regional Utilities	SFP
3	The Energy Authority	City of Homestead	Jacksonville Electric Authority	SFP
4	The Energy Authority	City of Homestead	Southern Company Services, Inc.	SFP
5	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	SFP
6	The Energy Authority	N/A	N/A	AD
7	Duke Energy Trading & Marketing LLC	Florida Power & Light Company	Southern Company Services, Inc.	LFP
8	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
9	Florida Municipal Power Agency	N/A	N/A	AD
10	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
11	Florida Municipal Power Agency	N/A	N/A	AD
12	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LFP
13	Florida Municipal Power Agency	N/A	N/A	AD
14	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Municipal Power Agency			FNO
17	Florida Municipal Power Agency	N/A	N/A	AD
	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
129	Lucy Substation	Deerhaven Substation	41	676	662	1
129	System	Deerhaven Substation	235	3,378	3,307	2
129	Lucy Substation	System	20	320	313	3
129	Lucy Substation	System	20	480	469	4
129	System	System	1,040	19,564	19,133	5
129	N/A	N/A				6
184, 185	System	System	200			7
92	System	Lucy Substation	10	62,022	60,634	8
92	N/A	N/A				9
93	System	Lucy Substation	3	20,675	20,213	10
93	N/A	N/A				11
4	System	Lucy Substation	8	61,186	59,941	12
4	N/A	N/A				13
72	St. Lucie Plant	System	21	162,272	158,717	14
72	N/A	N/A				15
80	System	System	635	3,818,146	3,734,527	16
80	N/A	N/A				17
			490,049	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,689			1,689	1
9,680			9,680	2
824			824	3
824			824	4
42,838			42,838	5
		1,897	1,897	6
		242,160	242,160	7
140,258			140,258	8
		1,684	1,684	9
46,753			46,753	10
		731	731	11
118,939			118,939	12
		1,890	1,890	13
297,729			297,729	14
		4,254	4,254	15
10,360,480			10,360,480	16
		164,599	164,599	17
24,881,736	**0**	**942,539**	**25,824,275**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Georgia Transmission Corporation	Florida Power & Light Company	Okeefenokee Electric Cooperative	LFP
2	Georgia Transmission Corporation	N/A	N/A	AD
3	City of Homestead	Florida Power Corporation	City of Homestead	LFP
4	City of Homestead	N/A	N/A	AD
5	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recov	Florida Power Corporation	LFP
6	Metro-Dade County Resource Recovery	N/A	N/A	AD
7	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	OLF
8	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
9	Orlando Utilities Commission	N/A	N/A	AD
10	Seminole Electric Cooperative		Florida Power & Light Company	FNO
11	Seminole Electric Cooperative	N/A	N/A	AD
12	FPL Energy Seabrook, LLC	New England Power Pool Members	FPL Energy Seabrook, LLC	LFP
13	ISO New England, Inc.	New England Power Pool Members	New England Power Pool Members	OS
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
219	System	System	5	25,984	25,413	1
219	N/A	N/A				2
191	System	Lucy Substation	15	128,585	125,905	3
191	N/A	N/A				4
124	Doral Substation	System	60	252,241	246,717	5
124	N/A	N/A				6
88	System	Smyrna Substation	21			7
69	St. Lucie Plant	System	52	400,922	392,132	8
69	N/A	N/A				9
162	Seminole Plant	System	854	4,898,975	4,789,425	10
162	N/A	N/A				11
	NEPOOL Mem. Syst.	Seabrook Nuc.Gen.St.	50			12
	NEPOOL Mem. Syst.	NEPOOL Mem. Syst.				13
						14
						15
						16
						17
			490,099	**10,466,854**	**10,236,156**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
107,940			107,940	1
		1,424	1,424	2
217,944			217,944	3
		4,224	4,224	4
871,776			871,776	5
		8,994	8,994	6
74,568			74,568	7
755,967			755,967	8
		13,040	13,040	9
10,223,537			10,223,537	10
		469,894	469,894	11
3,199,375		-3,301,260	-101,885	12
		3,275,667	3,275,667	13
				14
				15
				16
				17
28,081,111	**0**	**916,946**	**28,998,057**	

Schedule Page: 328 Line No.: 1 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.9:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

Schedule Page: 328 Line No.: 3 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SEMINOLE ELECTRIC COOPERATIVE" ON PAGES 328 THROUGH 328.10:
Complete name is Seminole Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 7 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.10:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328 Line No.: 12 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328 Line No.: 13 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328 Line No.: 14 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.1 Line No.: 2 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.1 Line No.: 4 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.1 Line No.: 5 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.1 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.9:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 6 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.1 Line No.: 14 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRANCES OF "CITY OF NEW SMYRNA BEACH" ON PAGES 328 THROUGH 328.10:
Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328.1 Line No.: 15 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.1 Line No.: 17 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.2 Line No.: 2 Column: k

No charge - flexible point to point for long term firm transmission.

Schedule Page: 328.2 Line No.: 9 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.2 Line No.: 10 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.3 Line No.: 2 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2003 FERC Assessment Credit Adjustment.

Schedule Page: 328.3 Line No.: 9 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.3 Line No.: 17 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.4 Line No.: 8 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.4 Line No.: 11 Column: k

December 2003 billing adjustment.

Schedule Page: 328.4 Line No.: 12 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.4 Line No.: 16 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.7 Line No.: 7 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.7 Line No.: 12 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.7 Line No.: 13 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.7 Line No.: 14 Column: m

"Other charges" - FERC Assessment Credit Adjustment.

Schedule Page: 328.7 Line No.: 15 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.7 Line No.: 17 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.8 Line No.: 3 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.8 Line No.: 8 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 9 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 10 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 11 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.8 Line No.: 14 Column: m

"Other charges" - 2003 FERC Assessment Charge.

Schedule Page: 328.8 Line No.: 16 Column: m

"Other charges" - 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.9 Line No.: 6 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.9 Line No.: 7 Column: d

Expired May 31, 2005.

Schedule Page: 328.9 Line No.: 7 Column: m

"Other charges" - penalty charge for deferring long term firm agreement.

Schedule Page: 328.9 Line No.: 8 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.9 Line No.: 9 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.9 Line No.: 10 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Schedule Page: 328.9 Line No.: 11 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.9 Line No.: 12 Column: d

Service shall be provided until the earlier of the retirement of Stanton Unit No. 2 or December 31, 2032.

Schedule Page: 328.9 Line No.: 13 Column: m

"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

FOOTNOTE DATA

Schedule Page: 328.9 Line No.: 14 Column: d
Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.9 Line No.: 15 Column: m
"Other charges" - December 2003 billing adjustment, 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.9 Line No.: 16 Column: b
Energy received from Florida Power & Light Company, Fort Pierce Utilities Authority, Gainesville Regional Utilities, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company and City of Vero Beach (Network Resources) and Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Southern Company Services, Inc. (Non-Network Resources).

Schedule Page: 328.9 Line No.: 16 Column: c
Energy delivered to City of Clewiston, Fort Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Lake Worth Utilities, City of Starke and City of Vero Beach.

Schedule Page: 328.9 Line No.: 16 Column: d
Expires April 1, 2026.

Schedule Page: 328.9 Line No.: 16 Column: h
Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.9 Line No.: 17 Column: m
"Other charges" - December 2003 billing adjustment, 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 1 Column: d
Expired December 31, 2004.

Schedule Page: 328.10 Line No.: 2 Column: m
"Other charges" - December 2003 billing adjustment, 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 3 Column: d
Expires December 31, 2006.

Schedule Page: 328.10 Line No.: 4 Column: m
"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 5 Column: d
Expires October 31, 2013.

Schedule Page: 328.10 Line No.: 6 Column: m
"Other charges" - 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 7 Column: d
Contract shall continue so long as the "Revised Agreement" remains in effect.

Schedule Page: 328.10 Line No.: 8 Column: d
Expires when St. Lucie Unit No. 2 is decommissioned.

Schedule Page: 328.10 Line No.: 9 Column: m
"Other charges" - December 2003 billing adjustment, 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 10 Column: b
Energy received from Florida Power & Light Company, Florida Power Corporation, Jacksonville Electric Authority, Seminole Electric Cooperative, Inc. and Tampa Electric Company.

Schedule Page: 328.10 Line No.: 10 Column: d
Terminates on December 31, 2019.

Schedule Page: 328.10 Line No.: 10 Column: h
Billing demand is based on the customer's load at the time and date of Florida Power & Light Company's peak.

Schedule Page: 328.10 Line No.: 11 Column: m
"Other charges" - December 2003 billing adjustment, 2003 FERC Assessment Charge and 2002 FERC Assessment Credit Adjustment.

Schedule Page: 328.10 Line No.: 12 Column: a

FPL Energy Seabrook, LLC is a wholly-owned indirect subsidiary of FPL Group, Inc. and Florida Power and Light Company is a wholly-owned subsidiary of FPL Group, Inc.

Schedule Page: 328.10 Line No.: 12 Column: d

Expires December 31, 2006.

Schedule Page: 328.10 Line No.: 12 Column: e

FPL-NED (Florida Power & Light Company New England Division) Open Access Transmission Tariff, Original, Volume No. 1

Schedule Page: 328.10 Line No.: 12 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 12 Column: g

Abbreviation for Seabrook Nuclear Generating Station.

Schedule Page: 328.10 Line No.: 12 Column: i

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service in 2004. The plant did not go off line or power down sufficiently to require any off-site station service. However, the revenues still exist because FPL Energy Seabrook, LLC takes Long Term Firm Point to Point Transmission Service which is billed on a reservation demand basis. Additionally, FPL-NED delivered 5,952,014 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the NEPOOL tariff.

Schedule Page: 328.10 Line No.: 12 Column: j

FPL-NED provides transmission service to FPL Energy Seabrook, LLC for the delivery of station service in 2004. The plant did not go off line or power down sufficiently to require any off-site station service. However, the revenues still exist because FPL Energy Seabrook, LLC takes Long Term Firm Point to Point Transmission Service which is billed on a reservation demand basis. Additionally, FPL-NED delivered 5,952,014 MWhs from FPL Energy Seabrook, LLC to the NEPOOL system for delivery under the NEPOOL tariff.

Schedule Page: 328.10 Line No.: 12 Column: m

Other charges - credits received from ISO New England, Inc. assigned to FPL Energy Seabrook, LLC pursuant to the FPL-NED Open Access Transmission Tariff.

Schedule Page: 328.10 Line No.: 13 Column: e

New England Power Pool, FERC Electric Tariff, Fourth Revised, Volume No. 1

Schedule Page: 328.10 Line No.: 13 Column: f

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 13 Column: g

Abbreviation for New England Power Pool Member System.

Schedule Page: 328.10 Line No.: 13 Column: m

Other charges - a portion of FPL-NED's transmission facilities considered as Pooled Transmission Facilities and FPL-NED receives its associated revenue requirements from ISO New England, Inc. pursuant to the NEPOOL tariff.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Received Power from							
2	Wheeler"							
3	Calpine Energy	NF			-93			-93
4	Florida Power Corp.	SFP	994,125	994,125	1,528,788			1,528,788
5	Florida Power Corp.	LFP	415,650	415,650	656,263			656,263
6	Florida Power Corp.	NF	1,539	1,539	4,323			4,323
7	Jacksonville Electric	LFP	152,954	152,954	409,572			409,572
8	LG&E	OLF	95,150	95,150	380,962			380,962
9	Reliant Energy	NF	5,069	5,069	704			704
10	Reliant Energy	LFP	350,965	350,965	575,396			575,396
11	Southern Company	LFP	6,274,161	6,274,161	9,835,845			9,835,845
12								
13								
14								
15								
16								
	TOTAL		13,314,438	13,314,438	21,389,213			21,389,213

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	"Delivered Power to							
2	Wheeler"							
3	Georgia Transmission	NF	151	151	417			417
4	Florida Power Corp.	LFP	23,550	23,550	59,050			59,050
5	Florida Power Corp.	SFP	312,635	312,635	458,379			458,379
6	Jacksonville Electric	LFP	330,253	330,253	627,857			627,857
7	LG&E	OLF	490,450	490,450	1,961,438			1,961,438
8	Reliant Energy	NF	146,131	146,131	20,296			20,296
9	Reliant Energy	LFP	3,716,555	3,716,555	4,851,801			4,851,801
10	Southern Company	NF	5,100	5,100	18,215			18,215
11								
12								
13								
14								
15								
16								
	TOTAL		13,314,438	13,314,438	21,389,213			21,389,213

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: a
Complete Name: Calpine Energy Services, L.P.

Schedule Page: 332 Line No.: 4 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 5 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 6 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332 Line No.: 7 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332 Line No.: 8 Column: a
Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332 Line No.: 9 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332 Line No.: 10 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332 Line No.: 11 Column: a
Complete Name: Southern Company Services

Schedule Page: 332.1 Line No.: 3 Column: a
Complete Name: Georgia Transmission Corp.

Schedule Page: 332.1 Line No.: 4 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 5 Column: a
Complete Name: Florida Power Corp. d/b/a Progress Energy Florida, Inc.

Schedule Page: 332.1 Line No.: 6 Column: a
Complete Name: Jacksonville Electric Authority

Schedule Page: 332.1 Line No.: 7 Column: a
Complete Name: LG&E Energy Marketing, Inc.

Schedule Page: 332.1 Line No.: 8 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 9 Column: a
Complete Name: Reliant Energy Services, Inc.

Schedule Page: 332.1 Line No.: 10 Column: a
Complete Name: Southern Company Services

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,635,810
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	261,050
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Membership Fees / Dues	558,942
7	Directors' Fees and Expenses	2,041,927
8	Management and Employee Development Expenses	446,329
9	Environmental Expenses	3,974,332
10	FPL Historical Museum	58,052
11	Cogenerator Settlement	-684,374
12	PSL Joint Ownership	-638,516
13	Lease Cancellations	-951,798
14	Grid Florida	650,000
15	Passport System	-74,000
16	In-Territory Gas Sales	-1,284,000
17		
18	Various Other items Less than $5,000	3,428
19		
20		
21		
22		
23		
24		
25		
26		
27		
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44		
45		
46	TOTAL	7,997,182

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-123,596,686	7,903,340	48,498,009		-67,195,337
2	Steam Production Plant	126,592,634		715,354		127,307,988
3	Nuclear Production Plant	157,116,321		4,207,335		161,323,656
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	158,985,748		601,659		159,587,407
7	Transmission Plant	60,968,815				60,968,815
8	Distribution Plant	290,633,371				290,633,371
9	General Plant	13,074,676		46,094,687		59,169,363
10	Common Plant-Electric					
11	TOTAL	683,774,879	7,903,340	100,117,044		791,795,263

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	161,620					
13	Cutler	46,855					
14	Manatee	428,854					
15	Martin	722,063					
16	Martin Pipeline	371					
17	Pt. Everglades	259,366					
18	Riviera	99,197					
19	Sanford	12,161					
20	Scherer Coal Cars	34,525					
21	Scherer	550,339					
22	St. Johns River Power						
23	Park Coal Cars	2,658					
24	St. Johns River Power						
25	Park	322,608					
26	Turkey Point	154,925					
27	316.3	689					
28	316.5	179					
29	316.7	3,392					
30	Subtotal - Steam	2,799,802					
31							
32	St. Lucie	2,279,296					
33	Turkey Point	1,270,768					
34	325.3	1,159					
35	325.5	1,241					
36	325.7	27,708					
37	Subtotal - Nuclear	3,580,172					
38							
39	Ft. Myers GT's	66,116					
40	Ft. Myers Unit 3	108,263					
41	Ft. Myers	580,756					
42	Lauderdale GT's	84,315					
43	Lauderdale	486,268					
44	Martin Pipeline	13,293					
45	Martin Unit 8	97,546					
46	Martin	507,934					
47	Pt. Everglades GT's	49,944					
48	Putnam	169,351					
49	Sanford Unit 4	333,027					
50	Sanford U5 & Common	399,065					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	346.3	1,036					
13	346.5	59					
14	346.7	1,836					
15	Subtotal - Other	2,898,809					
16	Sanford - (Retiring)	9,179					
17	Subtotal - Steam (Ret)	9,179					
18	350.2	145,054					
19	352	63,471					
20	353	980,758					
21	354	273,139					
22	355	488,785					
23	356	508,783					
24	357	39,620					
25	358	47,867					
26	359	74,466					
27	Subtotal - Trans.	2,621,943					
28							
29	361	110,269					
30	362	1,031,564					
31	362.9 LMS	6,374					
32	364	690,441					
33	365	932,985					
34	366.6	914,461					
35	366.7	37,417					
36	367.6	956,120					
37	367.7	383,017					
38	367.9	61,437					
39	368	1,454,772					
40	369.1	139,229					
41	369.7	517,470					
42	370	405,846					
43	371	56,360					
44	371.2 LMS	31,593					
45	371.3 LMS	216					
46	373	301,035					
47	Subtotal - Dist.	8,030,606					
48							
49	303.99	434,106					
50	Subtotal - ARO	434,106					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	390	370,304					
14	391.1	10,229					
15	391.2	2,290					
16	391.3	284					
17	391.4	1,714					
18	391.5	29,470					
19	391.6 LMS	53					
20	391.7 LMS	32					
21	391.8 LMS	1,032					
22	391.9	40,102					
23	392.0 Rotary Wing	6,817					
24	392.0 Jet	38,494					
25	392.1	1,642					
26	392.2	19,152					
27	392.3	144,657					
28	392.4	601					
29	392.7	66					
30	392.8	30					
31	392.9	12,617					
32	393.1	4					
33	393.2	8,177					
34	393.3	2,684					
35	394.1	6					
36	394.2	17,641					
37	395.1						
38	395.2	14,942					
39	395.6 LMS	7					
40	395.8 LMS	16					
41	396.1	3,258					
42	396.8	184					
43	397.2	78,580					
44	397.3	21					
45	397.4 LMS	9					
46	397.8	7,475					
47	398	9,209					
48	Subtotal - General Plt	821,799					
49	390.1 (Leaseholds)	2,133					
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Total	21,198,549					
13	Steam and Nuclear						
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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Schedule Page: 336 Line No.: 27 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 28 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 29 Column: b
7 Year Amortizable Property.

Schedule Page: 336 Line No.: 34 Column: b
3 Year Amortizable Property.

Schedule Page: 336 Line No.: 35 Column: b
5 Year Amortizable Property.

Schedule Page: 336 Line No.: 36 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 12 Column: b
3 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 13 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 14 Column: b
7 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 16 Column: b
Assets to be retired during repowering are amortized over 5.5 years.

Schedule Page: 336.1 Line No.: 31 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 38 Column: b
Account represents Cable Injection investment amortized over 10 years.

Schedule Page: 336.1 Line No.: 44 Column: b
5 Year Amortizable Property.

Schedule Page: 336.1 Line No.: 45 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 13 Column: b
FPL Only. Excludes Leaseholds.

Schedule Page: 336.2 Line No.: 14 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 15 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 16 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 17 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 18 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 19 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 20 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 21 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 22 Column: b
3 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 29 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 30 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 32 Column: b
7 Year Amortizable Property.

FOOTNOTE DATA

Schedule Page: 336.2 Line No.: 33 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 34 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 35 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 36 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 37 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 38 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 39 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 40 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 43 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 44 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 45 Column: b
5 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 47 Column: b
7 Year Amortizable Property.

Schedule Page: 336.2 Line No.: 49 Column: b
Leaseholds are amortized over the life of each lease agreement.

Schedule Page: 336.3 Line No.: 13 Column: b
Per FPSC order issued April 11, 2002 FPL is authorized to record, up to $125,000,000 annually, as a credit to depreciation and a debit to reserve over the term of the Stipulation and Settlement. This amount was first applied to reduce the Regulatory Credit for unassigned depreciation.

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(Next Page is 350)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Application for Authority to Issue and Sell				
4	Securities - Docket 041086-EI		51,005	51,005	
5					
6	Decommissioning Study 2005 Update - Undocketed		115,209	115,209	
7					
8	2007 Determination of Need by Florida Power &				
9	Light - Docket 040206-EI		429,947	429,947	
10					
11	Fuel and Purchased Power Cost Recovery and				
12	Generating Performance Incentive Factors -				
13	Docket 040001-EI		231,734	231,734	
14					
15	Liquefied Natural Gas Import Project -				
16	Undocketed		74,939	74,939	
17					
18	Numeric Conservation Goals - Docket 040029-EI		38,209	38,209	
19					
20	Request by Florida Power & Light for 2006 Base				
21	Rate Increase - Docket 050045-EI		650,220	650,220	
22					
23	Storm Cost Recovery - Docket 041291-EI		64,248	64,248	
24					
25	Thermal Demand Meters - Docket 030623-EI		447,079	447,079	
26					
27	Before the Federal Energy Regulatory				
28	Commission:				
29					
30	Federal Energy Regulatory Commission,				
31	FMPA - Docket ER93-465		354,285	354,285	
32					
33	Federal Energy Regulatory Commission,				
34	Standard Market Design - Docket RM01-12		292,586	292,586	
35					
36	FGT Rate Case - Docket RP96-366		278,966	278,966	
37					
38	FPL New England Division - Dockets Related				
39	to Recovery of Transmission Costs in NEPOOL				
40	Rates		159,900	159,900	
41					
42	Regional Transmission Organizations -				
43	Docket RT01-67		141,267	141,267	
44					
45					
46	TOTAL		3,942,038	3,942,038	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
Electric	928	51,005					4
							5
Electric	928	115,209					6
							7
							8
Electric	928	429,947					9
							10
							11
							12
Electric	928	231,734					13
							14
							15
Electric	928	74,939					16
							17
Electric	928	38,209					18
							19
							20
Electric	928	650,220					21
							22
Electric	928	64,248					23
							24
Electric	928	447,079					25
							26
							27
							28
							29
							30
Electric	928	354,285					31
							32
							33
Electric	928	292,586					34
							35
Electric	928	278,966					36
							37
							38
							39
Electric	928	159,900					40
							41
							42
Electric	928	141,267					43
							44
							45
		3,942,038					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Seabrook Transmission Facilities -				
2	Docket ER-04-714		30,276	30,276	
3					
4	Miscellaneous:				
5	Various FPSC Dockets		387,971	387,971	
6	Various FERC Dockets		194,197	194,197	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		3,942,038	3,942,038	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	30,276					2
							3
							4
Electric	928	387,971					5
Electric	928	194,197					6
							7
							8
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							45
		3,942,038					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Design and test sensor modifications for integrated emissions reduction
2		
3	A(1)c	Design & test monitoring systems to achieve operational improvements
4		
5	A(1)d	Design, monitoring and operational improvement: new risk assessment method
6		
7	A(1)e	Design and testing to achieve operational improvements
8		
9	A(3)a	Transmission system reliability project
10		
11	A(4)	Distribution system reliability project
12		
13		
14	SUBTOTAL A	
15		
16	B(1)	Research support to Electric Power Research Institute:
17		Nuclear materials reliability study
18		Experiments to evaluate potential environmental impacts of
19		alternative overhead transmission materials
20		
21	B(4)	Research support to Others:
22		Platts' E Source study of emerging renewable technology
23		Georgia Institute of Technology: National Electrical Energy
24		Testing, Research & Applications Center-field experiments to
25		improve reliability
26		University of Florida: Public Utilities Research Center
27		NuStart: develop engineering design of a new nuclear power plant
28		prototype
29		University of Florida: field experiments with alternative distribution
30		framing designs to improve system reliability after lightning
31		Florida State University: develop lightning forecasting methods
32		to guide efficient and rapid deployment of distribution
33		maintenance staff
34		
35		
36	SUBTOTAL B	
37	TOTAL	
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	534,601,269	3,205,285	537,806,554
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	157,497,730	-1,552,029	155,945,701
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	157,497,730	-1,552,029	155,945,701
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,960,148	-293,946	6,666,202
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	6,960,148	-293,946	6,666,202
74	Other Accounts (Specify, provide details in footnote):			
75				
76	Accounts Receivable from Associated Companies (146)	6,457,690		6,457,690
77	Temporary Facilities (185)	1,251,800		1,251,800
78	Misc. Deferred Debits - Primarily Storm Maintenance (186)	107,540,769		107,540,769
79	Accumulated Provision for Pensions and Benefits (228.3)	1,234,947		1,234,947
80	Other Electric Revenues (456)	3,196,277		3,196,277
81	Various	2,863,574		2,863,574
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	122,545,057		122,545,057
96	TOTAL SALARIES AND WAGES	821,604,204	1,359,310	822,963,514

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	6,454,677	MW	537,748	517,683	MW	431,792
2	Reactive Supply and Voltage	6,454,677	MW	314,920	517,683	MW	1,163,285
3	Regulation and Frequency Response				10,551	MW	686,413
4	Energy Imbalance				40,218	MWh	711,622
5	Operating Reserve - Spinning				60	MW	1,332
6	Operating Reserve - Supplement				60	MW	3,798
7	Other				12	Flat chg	14,400
8	Total (Lines 1 thru 7)	12,909,354		852,668	1,086,267		3,012,642

FOOTNOTE DATA

Schedule Page: 398 Line No.: 4 Column: e

Number of units for energy imbalance is comprised of 15,699 under scheduled MWhs and 24,519 over scheduled MWhs.

Schedule Page: 398 Line No.: 7 Column: g

Other ancillary service - represents a $1,200. per month charge for generation control area service.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(f)	(f)	(f)
1	January	16,218	29	8	14,483	1,519	18	125	73	
2	February	16,276	19	8	14,640	1,497	18	121		
3	March	15,778	6	16	14,477	1,158	17	126		
4	Total for Quarter	48,272			43,600	4,174	53	372	73	
5	April	17,797	26	18	16,372	1,354	16	55		
6	May	20,691	31	17	18,772	1,642	17	111	149	
7	June	21,904	25	16	20,118	1,641	17	128		
8	Total for Quarter	60,392			55,262	4,637	50	294	149	
9	July	22,250	14	17	20,402	1,697	18	125	8	
10	August	22,179	31	17	20,392	1,649	19	119		
11	September	21,418	1	16	19,763	1,502	19	134		
12	Total for Quarter	65,847			60,557	4,848	56	378	8	
13	October	20,163	4	17	18,477	1,555	18	64	49	
14	November	18,141	3	16	16,610	1,419	17	95		
15	December	17,103	9	19	15,740	1,237	17	109		
16	Total for Quarter	55,407			50,827	4,211	52	268	49	
17	Total for Year to	229,918			210,246	17,870	211	1,312	279	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	98,144,087
3	Steam	30,962,003	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,534,316
4	Nuclear	23,012,886	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,956,914
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	140,543
7	Other	36,231,011	27	Total Energy Losses	7,312,774
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	111,088,816
9	Net Generation (Enter Total of lines 3 through 8)	90,205,900			
10	Purchases	20,652,218			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	10,466,854			
17	Delivered	10,236,156			
18	Net Transmission for Other (Line 16 minus line 17)	230,698			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	111,088,816			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,020,310	408,441	13,857	5	19
30	February	7,794,020	410,413	14,752	19	8
31	March	8,271,658	379,162	14,618	6	17
32	April	8,326,398	296,776	16,529	26	18
33	May	9,367,159	248,857	18,936	27	17
34	June	11,144,921	192,447	20,250	23	17
35	July	10,909,586	184,595	20,545	14	17
36	August	10,806,695	184,674	19,836	11	17
37	September	10,206,295	83,775	20,531	31	17
38	October	9,360,694	97,928	18,635	4	17
39	November	8,640,829	184,467	17,358	3	16
40	December	8,240,251	284,477	15,871	9	19
41	TOTAL	111,088,816	2,956,012			

Schedule Page: 401 Line No.: 9 Column: b

Net Generation amount (mwh) includes the following plants with non-commercial generation:

Martin Combined Cycle	1,076
Manatee Combined Cycle	5,081
Total	6,157

Schedule Page: 401 Line No.: 22 Column: b

Includes 49,195 mwh increase in unbilled.

Schedule Page: 401 Line No.: 23 Column: b

Includes 8,660 mwh increase in unbilled.

Schedule Page: 401 Line No.: 24 Column: b

Includes 902 mwh increase in unbilled.

Schedule Page: 401 Line No.: 29 Column: b

Reflects correction of amount previously recorded in 1st quarter as 8,469,750.

Schedule Page: 401 Line No.: 29 Column: c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (C) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at this level of detail, nor do they include the increases/decreases of unbilled sales.

Schedule Page: 401 Line No.: 30 Column: c

Reflects correction of amount previously recorded in 1st quarter as 462,313.

Schedule Page: 401 Line No.: 31 Column: b

Reflects correction of amount previously recorded in 1st quarter as 7,823,631.

Schedule Page: 401 Line No.: 37 Column: e

Peak Date is based on Fiscal Month, therefore, September's peak date occurred on August 31.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1954		
4	Year Last Unit was Installed	1969			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00			237.00		
6	Net Peak Demand on Plant - MW (60 minutes)	809			205		
7	Plant Hours Connected to Load	6485			2385		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	796			212		
10	When Limited by Condenser Water	788			206		
11	Average Number of Employees	45			16		
12	Net Generation, Exclusive of Plant Use - KWh	2618363000			214869000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	15283077			6987274		
15	Equipment Costs	146657650			39950342		
16	Asset Retirement Costs	0			0		
17	Total Cost	162744798			47008871		
18	Cost per KW of Installed Capacity (line 17/5) Including	202.4189			198.3497		
19	Production Expenses: Oper, Supv, & Engr	428550			171471		
20	Fuel	135986340			17325854		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	624541			182115		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	347737			131845		
26	Misc Steam (or Nuclear) Power Expenses	2052896			878361		
27	Rents	10655			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	411605			165528		
30	Maintenance of Structures	1107279			119400		
31	Maintenance of Boiler (or reactor) Plant	1560091			1312464		
32	Maintenance of Electric Plant	553969			352070		
33	Maintenance of Misc Steam (or Nuclear) Plant	483242			198803		
34	Total Production Expenses	143566905			20837911		
35	Expenses per Net KWh	0.0548			0.0970		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	2825464	8270536	0	2617554	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152476	1037250	0	1036525	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.690	6.641	0.000	6.619	0.000	0.000
41	Average Cost of Fuel per Unit Burned	28.690	6.641	0.000	6.619	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4.480	6.641	0.000	6.619	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.052	0.000	0.081	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10183.000	0.000	12626.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Port Everglades* (d)	Plant Name: *Riviera* (e)	Plant Name: *Sanford* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1960	1962	1959	3
1965	1963	1959	4
1300.00	621.00	156.00	5
1229	567	143	6
6294	8645	2690	7
0	0	0	8
1197	556	140	9
1191	552	138	10
70	39	13	11
4334006000	2453326000	199962000	12
305750	3626162	0	13
23649271	9906241	3978108	14
236105087	89558128	17437202	15
0	0	0	16
260060108	103090531	21415310	17
200.0462	166.0073	137.2776	18
647994	360460	144008	19
206762557	111589518	11808569	20
0	0	0	21
735626	417785	210280	22
0	0	0	23
0	0	0	24
474673	269138	133444	25
2747708	1515395	759445	26
36	0	0	27
0	0	90	28
631236	354964	140506	29
863107	285792	305179	30
1932214	2380861	874935	31
5603462	202277	604253	32
805848	344363	167810	33
221204461	117720553	15148519	34
0.0510	0.0480	0.0758	35

Oil	Gas		Oil	Gas		Oil	Gas		
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		36
6327117	4566802	0	3730376	894351	0	334790	183156	0	37
150786	1037900	0	151762	1040158	0	151619	1038852	0	38
27.929	6.581	0.000	28.333	6.594	0.000	31.611	6.691	0.000	39
27.929	6.581	0.000	28.333	6.594	0.000	31.611	6.691	0.000	40
4.410	6.581	0.000	4.445	6.594	0.000	4.964	6.691	0.000	41
0.000	0.048	0.000	0.000	0.045	0.000	0.000	0.059	0.000	42
0.000	10339.000	0.000	0.000	10054.000	0.000	0.000	11678.000	0.000	43
									44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Turkey Point* (b)	Plant Name: *Turkey Point* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam/Fossil	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	1967	1968
4	Year Last Unit was Installed	1968	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.00	12.38
6	Net Peak Demand on Plant - MW (60 minutes)	784	12
7	Plant Hours Connected to Load	7787	9
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	794	12
10	When Limited by Condenser Water	788	12
11	Average Number of Employees	46	0
12	Net Generation, Exclusive of Plant Use - KWh	3044009000	0
13	Cost of Plant: Land and Land Rights	2186686	0
14	Structures and Improvements	12470521	0
15	Equipment Costs	142737025	0
16	Asset Retirement Costs	0	0
17	Total Cost	157394232	0
18	Cost per KW of Installed Capacity (line 17/5) Including	195.7640	0.0000
19	Production Expenses: Oper, Supv, & Engr	503864	0
20	Fuel	149951179	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	404183	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	280394	0
26	Misc Steam (or Nuclear) Power Expenses	2156256	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	470966	0
30	Maintenance of Structures	1066332	0
31	Maintenance of Boiler (or reactor) Plant	2197337	0
32	Maintenance of Electric Plant	463767	0
33	Maintenance of Misc Steam (or Nuclear) Plant	553739	0
34	Total Production Expenses	158048017	0
35	Expenses per Net KWh	0.0519	0.0000

36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf				
38	Quantity (Units) of Fuel Burned	3808963	6094470	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	152310	1037196	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	28.785	6.615	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	28.785	6.615	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4.500	6.615	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.049	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10067.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Manatee* (d)			Plant Name: *Martin* (e)			Plant Name: *Scherer Unit No. 4* (f)			Line No.
Steam			Steam			Steam			1
Full Outdoor			Full Outdoor			Conventional			2
1976			1980			1989			3
1977			1981			1989			4
1727.00			1869.00			680.00			5
1615			1617			651			6
7625			8497			7738			7
0			0			0			8
1604			1617			648			9
1590			1599			642			10
54			50			99			11
5361513000			6400713000			4506018000			12
6030963			9544501			2491393			13
93682212			249155958			98448501			14
335741608			477553119			486508503			15
0			0			0			16
435454783			736253578			587448397			17
252.1452			393.9291			863.8947			18
497890			371976			1251659			19
251692246			345613436			80290694			20
0			0			0			21
978269			474053			797172			22
0			0			0			23
0			0			0			24
329278			326500			468017			25
1834000			1728095			3819614			26
41			0			0			27
0			0			0			28
474290			370917			2112695			29
1218530			1561807			869823			30
1793928			2566902			9716851			31
6045510			357307			2195570			32
577713			545120			571605			33
265441695			353916113			102093700			34
0.0495			0.0553			0.0227			35
Oil	Gas		Oil	Gas		Oil	Coal		36
Barrels	Mcf		Barrels	Mcf		Barrels	Tons		37
8059128	4162185	0	6173447	25002968	0	3152	2612443	0	38
151476	1028121	0	152119	1036127	0	139167	8668	0	39
27.845	6.556	0.000	29.283	6.593	0.000	43.015	30.682	0.000	40
27.845	6.556	0.000	29.283	6.593	0.000	43.015	30.682	0.000	41
4.377	6.556	0.000	4.583	6.593	0.000	7.359	1.770	0.000	42
0.000	0.047	0.000	0.000	0.054	0.000	0.000	0.018	0.000	43
0.000	10360.000	0.000	0.000	10211.000	0.000	0.000	10055.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: St. Johns River (b)	Plant Name: St. Lucie (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Conventional
3	Year Originally Constructed	1987	1976
4	Year Last Unit was Installed	1988	1983
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00	1700.00
6	Net Peak Demand on Plant - MW (60 minutes)	259	1553
7	Plant Hours Connected to Load	8505	8335
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	260	1579
10	When Limited by Condenser Water	254	1553
11	Average Number of Employees	273	713
12	Net Generation, Exclusive of Plant Use - KWh	1829224000	12152154000
13	Cost of Plant: Land and Land Rights	1332842	2444839
14	Structures and Improvements	52904431	694014532
15	Equipment Costs	272859052	1600598203
16	Asset Retirement Costs	0	0
17	Total Cost	327096325	2297057574
18	Cost per KW of Installed Capacity (line 17/5) Including	1202.5600	1351.2103
19	Production Expenses: Oper, Supv, & Engr	105629	38845466
20	Fuel	31317268	53606491
21	Coolants and Water (Nuclear Plants Only)	0	3551415
22	Steam Expenses	1295700	17619989
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	53097	34338
26	Misc Steam (or Nuclear) Power Expenses	1745042	20416259
27	Rents	1002	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	241876	34858696
30	Maintenance of Structures	236472	1402405
31	Maintenance of Boiler (or reactor) Plant	3653224	25946585
32	Maintenance of Electric Plant	900647	9988914
33	Maintenance of Misc Steam (or Nuclear) Plant	346713	1686669
34	Total Production Expenses	39896670	207957227
35	Expenses per Net KWh	0.0218	0.0171

36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Coal		Nuclear		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Tons		MMbtu		
38	Quantity (Units) of Fuel Burned	30491	731272	0	132042642	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136690	12178	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	49.603	40.758	0.000	0.406	0.000	0.000
41	Average Cost of Fuel per Unit Burned	49.603	40.758	0.000	0.406	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	8.640	1.673	0.000	0.406	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.007	0.000	0.004	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	9833.000	0.000	10871.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Turkey Point* (d)	Plant Name: *Ft. Myers* (e)	Plant Name: *Lauderdale* (f)	Line No.
Nuclear	Gas Turbines	Gas Turbines	1
Conventional	Conventional	Conventional	2
1972	1974	1970	3
1973	1974	1972	4
1519.94	744.00	821.00	5
1386	541	695	6
8784	169	337	7
0	0	0	8
1434	627	766	9
1386	552	684	10
688	5	0	11
10860732000	33916000	68926000	12
10145724	0	216447	13
314750216	3747296	6191633	14
970800718	62374156	78165206	15
0	0	0	16
1295696658	66121452	84573286	17
852.4657	88.8729	103.0125	18
42057725	21390	0	19
49451918	3994897	8253094	20
1761646	0	0	21
6127915	0	0	22
0	0	0	23
0	0	0	24
920724	11823	0	25
22876006	71527	0	26
0	0	0	27
0	0	0	28
60068514	15516	0	29
1750035	3264	0	30
15838817	0	0	31
7669811	289117	0	32
5250431	10402	0	33
213773542	4417936	8253094	34
0.0197	0.1303	0.1197	35

Nuclear			Oil			Oil	Gas		36
MMbtu			Barrels			Barrels	Mcf		37
120235619	0	0	88346	0	0	53593	895639	0	38
0	0	0	138333	0	0	131833	1037721	0	39
0.411	0.000	0.000	45.219	0.000	0.000	43.773	6.595	0.000	40
0.411	0.000	0.000	45.219	0.000	0.000	43.773	6.595	0.000	41
0.411	0.000	0.000	7.783	0.000	0.000	7.906	6.595	0.000	42
0.005	0.000	0.000	0.118	0.000	0.000	0.000	0.120	0.000	43
11071.000	0.000	0.000	15135.000	0.000	0.000	0.000	17934.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Martin* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Simple Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1971			2001		
4	Year Last Unit was Installed	1971			2001		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	411.00			375.00		
6	Net Peak Demand on Plant - MW (60 minutes)	347			349		
7	Plant Hours Connected to Load	194			794		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			326		
10	When Limited by Condenser Water	342			314		
11	Average Number of Employees	25			3		
12	Net Generation, Exclusive of Plant Use - KWh	26426000			178157000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	4033985			2797161		
15	Equipment Costs	46065202			94748766		
16	Asset Retirement Costs	0			0		
17	Total Cost	50099187			97545927		
18	Cost per KW of Installed Capacity (line 17/5) Including	121.8958			260.1225		
19	Production Expenses: Oper, Supv, & Engr	601278			157427		
20	Fuel	2807060			14637782		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	543684			108144		
26	Misc Steam (or Nuclear) Power Expenses	647342			131372		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	220753			67108		
30	Maintenance of Structures	66687			71		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1749649			536029		
33	Maintenance of Misc Steam (or Nuclear) Plant	60501			17098		
34	Total Production Expenses	6696954			15655031		
35	Expenses per Net KWh	0.2534			0.0879		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels	Mcf	
38	Quantity (Units) of Fuel Burned	16535	309615	0	65647	1756984	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	131833	1035513	0	137786	1036978	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.548	6.687	0.000	45.746	6.622	0.000
41	Average Cost of Fuel per Unit Burned	44.548	6.687	0.000	45.746	6.622	0.000
42	Average Cost of Fuel Burned per Million BTU	8.046	6.687	0.000	7.905	6.622	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.106	0.000	0.000	0.082	0.000
44	Average BTU per KWh Net Generation	0.000	15893.000	0.000	0.000	12222.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)	Plant Name: *Lauderdale* (e)	Plant Name: *Martin* (f)	Line No.
Combined Cycle	Combined Cycle	Combined Cycle	1
Conventional	Conventional	Conventional	2
2000	1993	1994	3
2001	1993	1994	4
1775.00	1053.00	1224.00	5
1543	920	989	6
8417	8711	8428	7
0	0	0	8
1451	885	931	9
1423	849	871	10
40	40	47	11
9491665000	5096882000	6542559000	12
1784934	498219	2077373	13
30957717	80455469	41320542	14
550346759	406497172	477531939	15
0	0	0	16
583089410	487450860	520929854	17
328.5011	462.9163	425.5963	18
473273	732050	618876	19
428481054	262174829	303767139	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1126649	814355	438013	25
1528335	1071179	943694	26
0	0	0	27
0	0	0	28
439406	431732	346884	29
322044	98916	442055	30
0	0	0	31
3588573	6942697	992404	32
437312	80009	67434	33
436396646	272345767	307616499	34
0.0460	0.0534	0.0470	35
Gas	Oil / Gas	Gas	36
Mcf	Barrels / Mcf	Mcf	37
65060624 0 0	51971 / 39189524 0	45930663 0 0	38
1035783 0 0	131833 / 1036132 0	1036150 0 0	39
6.586 0.000 0.000	43.976 / 6.632 0.000	6.614 0.000 0.000	40
6.586 0.000 0.000	43.976 / 6.632 0.000	6.614 0.000 0.000	41
6.586 0.000 0.000	7.942 / 6.632 0.000	6.614 0.000 0.000	42
0.045 0.000 0.000	0.000 / 0.051 0.000	0.046 0.000 0.000	43
7099.000 0.000 0.000	0.000 / 7975.000 0.000	7259.000 0.000 0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Sanford* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1977			2002		
4	Year Last Unit was Installed	1978			2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	580.00			2378.00		
6	Net Peak Demand on Plant - MW (60 minutes)	550			2060		
7	Plant Hours Connected to Load	3381			8321		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	500			1876		
10	When Limited by Condenser Water	478			1880		
11	Average Number of Employees	33			54		
12	Net Generation, Exclusive of Plant Use - KWh	893854000			13497470000		
13	Cost of Plant: Land and Land Rights	37983			2612675		
14	Structures and Improvements	11165352			73624769		
15	Equipment Costs	158490262			659450106		
16	Asset Retirement Costs	0			0		
17	Total Cost	169693597			735687550		
18	Cost per KW of Installed Capacity (line 17/5) Including	292.5752			309.3724		
19	Production Expenses: Oper, Supv, & Engr	891889			981089		
20	Fuel	59883957			617482519		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	747387			922885		
26	Misc Steam (or Nuclear) Power Expenses	750424			1820919		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	395985			669815		
30	Maintenance of Structures	136663			373089		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1811783			2496253		
33	Maintenance of Misc Steam (or Nuclear) Plant	50595			268420		
34	Total Production Expenses	64668683			625014989		
35	Expenses per Net KWh	0.0723			0.0463		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas		Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Mcf		
38	Quantity (Units) of Fuel Burned	2659	9012070	0	93498730	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138310	1037965	0	1037057	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	38.672	6.633	0.000	6.604	0.000	0.000
41	Average Cost of Fuel per Unit Burned	38.672	6.633	0.000	6.604	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	6.657	6.633	0.000	6.604	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.067	0.000	0.046	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10499.000	0.000	7164.000	0.000	0.000

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Ft. Myers* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Simple Cycle			1
Conventional			2
2003			3
2003			4
376.00	0.00	0.00	5
375	0	0	6
1788	0	0	7
0	0	0	8
332	0	0	9
328	0	0	10
3	0	0	11
394999000	0	0	12
0	0	0	13
2595806	0	0	14
105667476	0	0	15
0	0	0	16
108263282	0	0	17
287.9343	0.0000	0.0000	18
1040	0	0	19
28180635	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
5101	0	0	25
4227	0	0	26
0	0	0	27
0	0	0	28
954	0	0	29
4357	0	0	30
0	0	0	31
86839	0	0	32
7356	0	0	33
28290509	0	0	34
0.0716	0.0000	0.0000	35

Oil	Gas								
Barrels	Mcf								37
93730	3610827	0	0	0	0	0	0	0	38
138143	1036476	0	0	0	0	0	0	0	39
46.113	6.607	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
46.113	6.607	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
7.948	6.607	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.071	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	10852.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402.1 Line No.: -1 Column: f

Scherer Unit No. 4 amount reflects FPL's 76.36% ownership. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.1 Line No.: 1 Column: c

Kind of Plant - Internal Combustion
All operating data (including employees) and costs for lines 11 through 43 related to these diesels are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators. They are used occasionally for peaking and emergency situations. These units operate semi-automatically. That is, an operator is required to start the first unit while the others follow automatically.

Schedule Page: 402.2 Line No.: -1 Column: b

Complete Name: St. Johns River Power Park
Amount reflects FPL's 20% ownership. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 402.2 Line No.: -1 Column: c

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only.

Schedule Page: 402.2 Line No.: 1 Column: c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: d

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 11 Column: f

Employees are included in the Port Everglades Gas Turbine amount.

Schedule Page: 402.3 Line No.: 11 Column: b

Employee amount reflects workforce for Port Everglades and Lauderdale Gas Turbines.

Schedule Page: 402 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: d2

Available on a total fuel basis only.

Schedule Page: 402.1 Line No.: 43 Column: e2

Available on a total fuel basis only.

FOOTNOTE DATA

Schedule Page: 402.1 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.2 Line No.: 43 Column: f2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: b2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: c2

Available on a total fuel basis only.

Schedule Page: 402.3 Line No.: 43 Column: e2

Available on a total fuel basis only.

Schedule Page: 402.4 Line No.: 43 Column: b2

Available on a total fuel basis only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
3	ANDYTOWN	MARTIN	500.00	500.00	H	82.07		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	1.48		1
5	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.69		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	33.91		1
10	CORBETT	MARTIN 2	500.00	500.00	H	30.71		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.77		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.41		1
13	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
14	MARTIN	MIDWAY	500.00	500.00	H	26.59		1
15	MARTIN	POINSETT	500.00	500.00	H	109.24		1
16	MIDWAY	POINSETT	500.00	500.00	H	92.86		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.80		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.75		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT 1	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.20	2
30	DAVIS	LEVEE 1	230.00	230.00	H	0.13		1
31	DAVIS	LEVEE 1	230.00	230.00	SP	0.10		1
32	DAVIS	LEVEE 1	230.00	230.00	H		12.32	2
33	DAVIS	LEVEE 1	230.00	230.00	H	1.06		2
34	DAVIS	LEVEE 2	230.00	230.00	H	0.13		1
35	DAVIS	LEVEE 2	230.00	230.00	H	0.09		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1127 AAAC								3
3-1272 ACSR AW								4
3-1127 AAAC								5
3-1127 AAAC								6
3-1435 AAAC								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1272 ACSR AW								12
3-1127 AAAC								13
3-1272 ACSR AW								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	LEVEE 2	230.00	230.00	H	12.32		2
2	DAVIS	LEVEE 2	230.00	230.00	H		1.06	2
3	137TH AVE	DAVIS	230.00	230.00	H	0.14		1
4	137TH AVE	DAVIS	230.00	230.00	SP	0.18		1
5	137TH AVE	DAVIS	230.00	230.00	SP	18.33		1
6	137TH AVE	DAVIS	230.00	230.00	H		0.96	2
7	137TH AVE	DAVIS	230.00	230.00	SP	1.79		2
8	137TH AVE	LEVEE	230.00	230.00	SP	2.95		1
9	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.13		1
10	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.50		1
11	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.25		1
12	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	9.91		1
13	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.10		1
14	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	2.76		2
15	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.18		2
16	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.69		1
17	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.17		1
18	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	0.41		1
19	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	10.14		1
20	FLAGAMI	TURKEY POINT 2	230.00	230.00	SP	1.53		1
21	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	2.75		2
22	FLAGAMI	TURKEY POINT 2	230.00	230.00	H	18.20		2
23	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
24	LEVEE	TURKEY POINT	230.00	230.00	H	1.04		1
25	LEVEE	TURKEY POINT	230.00	230.00	SP	0.10		1
26	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
27	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
28	DADE	LEVEE 1	230.00	230.00	H	0.03		1
29	DADE	LEVEE 1	230.00	230.00	H	0.09		1
30	DADE	LEVEE 1	230.00	230.00	SP	4.59		1
31	DADE	LEVEE 1	230.00	230.00	SP	0.10		1
32	DADE	LEVEE 1	230.00	230.00	H	2.75	4.99	2
33	DADE	LEVEE 2	230.00	230.00	H	0.11		1
34	DADE	LEVEE 2	230.00	230.00	H	0.11		1
35	DADE	LEVEE 2	230.00	230.00	SP	1.17		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-1431 ACSR AW								4
1-954 ACSR AW								5
1-954 ACSR AW								6
1-954 ACSR AW								7
1-954 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
2-556.5 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1691 AAAC								15
1-1431 ACSR AZ								16
1-1691 AAAC								17
1-1431 ACSR AZ								18
2-556.5 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1691 AAAC								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1691 AAAC								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LEVEE 2	230.00	230.00	H	7.61		2
2	DADE	DORAL	230.00	230.00	H	0.17		1
3	DADE	DORAL	230.00	230.00	H	0.98		1
4	DADE	DORAL	230.00	230.00	SP	0.16		1
5	DADE	DORAL	230.00	230.00	H		2.01	2
6	DORAL	<RRDC>	230.00	230.00	SP	0.76		1
7	DORAL	PENNSUCO	230.00	230.00	H	2.87		1
8	DORAL	PENNSUCO	230.00	230.00	SP	0.15		1
9	DORAL	PENNSUCO	230.00	230.00	SP	0.14		1
10	DORAL	PENNSUCO	230.00	230.00	H		0.75	2
11	PENNSUCO	TARMAC	230.00	230.00	SP	0.10		1
12	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
13	LINDGREN	TURKEY POINT	230.00	230.00	H		4.23	2
14	LINDGREN	TURKEY POINT	230.00	230.00	H		18.24	2
15	LINDGREN	PENNSUCO	230.00	230.00	H	0.07		1
16	LINDGREN	PENNSUCO	230.00	230.00	H	3.22		1
17	LINDGREN	PENNSUCO	230.00	230.00	H		9.64	2
18	LINDGREN	PENNSUCO	230.00	230.00	H		2.74	2
19	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
20	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.88		1
21	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.43		1
22	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
23	FLAGAMI	MIAMI 2	230.00	230.00	UG	1.05		1
24	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
25	FLAGAMI	LEVEE	230.00	230.00	SP	0.09		1
26	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
27	FLAGAMI	LEVEE	230.00	230.00	H	5.18	2.75	2
28	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.50		1
29	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.30		1
30	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
31	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
32	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.31		1
33	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
34	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.61		2
35	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.03		2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-795 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1691 AAAC								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-2000 CU								19
1-2500 CU								20
1-1431 ACSR AZ								21
1-3000 AL								22
1-3750 AL								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
2-556B ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
2-556.5 ACSR AZ								30
1-1431 ACSR AW								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
2	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
3	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
4	ANDYTOWN	DADE	230.00	230.00	H	0.06		1
5	ANDYTOWN	DADE	230.00	230.00	H	14.65		1
6	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
7	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
8	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
9	ANDYTOWN	DADE	230.00	230.00	H	5.20	6.31	2
10	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
11	DADE	P EVERGLADES	230.00	230.00	H	20.02		1
12	DADE	P EVERGLADES	230.00	230.00	H	3.27		1
13	DADE	P EVERGLADES	230.00	230.00	H	2.83		1
14	DADE	P EVERGLADES	230.00	230.00	SP	0.76		1
15	DADE	P EVERGLADES	230.00	230.00	H	0.43		2
16	DADE	MIAMI SHORES	230.00	230.00	SP	8.39		1
17	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
18	GREYNOLDS	AVENTURA	230.00	230.00	UG	2.34		1
19	GREYNOLDS	AVENTURA	230.00	230.00	UG	0.65		1
20	GREYNOLDS	LAUDANIA 2	230.00	230.00	SP	9.18		1
21	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.34		1
22	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.51		1
23	LAUDANIA	P EVERGLADES	230.00	230.00	H	2.66		1
24	P EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
25	P EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
26	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	4.34		1
27	LAUDERDALE	P EVERGLADES 1	230.00	230.00	H	3.13		1
28	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.34		1
29	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.54		1
30	GRIFFIN	P EVERGLADES	230.00	230.00	H	2.64		1
31	ANDYTOWN	PENNSUCO	230.00	230.00	SP	15.21		1
32	ANDYTOWN	PENNSUCO	230.00	230.00	H		2.59	2
33	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.26		1
34	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.17	2
35	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.09	11.01	2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-3750P AL								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
2-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
2-3750P AL								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-900 CU HT								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-3000 AL								18
1-3750 AL								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-900 CU HT								22
1-900 CU HT								23
1-3000 AL								24
1-3750 AL								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-1431 ACSR AZ								28
1-900 CU HT								29
1-900 CU HT								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.89	2
2	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		0.45	2
3	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.17	2
4	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
5	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.04		1
6	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.03		1
7	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.06		2
8	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.34		2
9	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.06		2
10	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.89		2
11	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.45	4.95	2
12	ANDYTOWN	CONSERVATION 3	230.00	230.00	H	0.32		1
13	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	22.59		1
14	ANDYTOWN	CONSERVATION 3	230.00	230.00	SP	1.16		2
15	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.89		1
16	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.91	5.20	2
17	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
18	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
19	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.49	4.08	2
20	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.31		1
21	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
22	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H		11.63	2
23	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.96		2
24	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.92		1
25	CONSERVATION	MOTOROLA	230.00	230.00	SP		1.16	2
26	LAUDERDALE	MOTOROLA	230.00	230.00	SP	5.73		1
27	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.08		1
28	LAUDERDALE	MOTOROLA	230.00	230.00	SP	2.37		1
29	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.15		1
30	BROWARD	MALLARD	230.00	230.00	H	0.03		1
31	BROWARD	MALLARD	230.00	230.00	H	8.21		2
32	BROWARD	MALLARD	230.00	230.00	SP	1.12		2
33	CONSERVATION	MALLARD	230.00	230.00	H	0.03		1
34	CONSERVATION	MALLARD	230.00	230.00	H	1.59		2
35	CONSERVATION	MALLARD	230.00	230.00	H	4.02		2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AZ								2
1-1431 ACSR AW								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AW								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CONSERVATION	MALLARD	230.00	230.00	SP	0.21		2
2	BROWARD	CONSERVATION 2	230.00	230.00	SP	0.02		1
3	BROWARD	CONSERVATION 2	230.00	230.00	H		13.66	2
4	BROWARD	CONSERVATION 2	230.00	230.00	SP		1.42	2
5	CEDAR	LAUDERDALE	230.00	230.00	H	0.01		1
6	CEDAR	LAUDERDALE	230.00	230.00	H	30.05		1
7	CEDAR	LAUDERDALE	230.00	230.00	H	2.91		1
8	CEDAR	LAUDERDALE	230.00	230.00	SP	0.01		1
9	CEDAR	LAUDERDALE	230.00	230.00	SP	0.12		1
10	CEDAR	LAUDERDALE	230.00	230.00	H	1.03		2
11	CEDAR	LAUDERDALE	230.00	230.00	H	6.23		2
12	CEDAR	LAUDERDALE	230.00	230.00	SP	1.48	1.51	2
13	CEDAR	RANCH	230.00	230.00	H	9.22		1
14	CEDAR	RANCH	230.00	230.00	H		6.22	2
15	DELTRAIL	YAMATO	230.00	230.00	SP	7.62		1
16	DELTRAIL	YAMATO	230.00	230.00	SP	0.32	0.41	2
17	CEDAR	DELTRAIL	230.00	230.00	H	0.03		1
18	CEDAR	DELTRAIL	230.00	230.00	SP	5.51		1
19	DELMAR	YAMATO	230.00	230.00	H	0.13		1
20	DELMAR	YAMATO	230.00	230.00	H	1.15		1
21	DELMAR	YAMATO	230.00	230.00	SP	7.27		1
22	DELMAR	YAMATO	230.00	230.00	SP	0.03		1
23	BROWARD	DELMAR	230.00	230.00	SP	7.04		1
24	BROWARD	DELMAR	230.00	230.00	SP	2.46		1
25	BROWARD	CORBETT	230.00	230.00	H	0.05		1
26	BROWARD	CORBETT	230.00	230.00	SP	11.75		1
27	BROWARD	CORBETT	230.00	230.00	H	31.36		2
28	BROWARD	CORBETT	230.00	230.00	H	8.96		2
29	BROWARD	CORBETT	230.00	230.00	SP	5.17		2
30	BROWARD	KIMBERLY	230.00	230.00	SP	0.06		1
31	BROWARD	KIMBERLY	230.00	230.00	SP	0.03		1
32	BROWARD	KIMBERLY	230.00	230.00	H		10.97	2
33	BROWARD	KIMBERLY	230.00	230.00	SP	4.81	6.03	2
34	CEDAR	CORBETT	230.00	230.00	SP	8.17		1
35	CEDAR	CORBETT	230.00	230.00	SP	11.44		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AW								26
1-1431 ACSR AZ								27
1-1431 ACSR TW								28
1-1431 ACSR AW								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AW								34
1-1431 ACSR TW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	CORBETT	230.00	230.00	H	8.83		2
2	CORBETT	RANCH 1	230.00	230.00	H			1
3	CORBETT	RANCH 1	230.00	230.00	SP	3.28		1
4	CORBETT	RANCH 1	230.00	230.00	SP	0.08		1
5	CORBETT	RANCH 1	230.00	230.00	SP	0.03		1
6	CORBETT	RANCH 1	230.00	230.00	H		9.00	2
7	CORBETT	RANCH 2	230.00	230.00	SP	3.28		1
8	CORBETT	RANCH 2	230.00	230.00	SP	0.29		1
9	CORBETT	RANCH 2	230.00	230.00	H		9.04	2
10	KIMBERLY	RANCH	230.00	230.00	H	0.16		1
11	KIMBERLY	RANCH	230.00	230.00	H	0.17		1
12	KIMBERLY	RANCH	230.00	230.00	SP	0.03		1
13	KIMBERLY	RANCH	230.00	230.00	SP	0.02		1
14	KIMBERLY	RANCH	230.00	230.00	H		15.57	2
15	KIMBERLY	RANCH	230.00	230.00	H		4.30	2
16	MIDWAY	RANCH	230.00	230.00	H	1.54		1
17	MIDWAY	RANCH	230.00	230.00	H	15.67		1
18	MIDWAY	RANCH	230.00	230.00	H	16.27		1
19	MIDWAY	RANCH	230.00	230.00	H	20.89		1
20	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
21	MIDWAY	RANCH	230.00	230.00	SP	0.13		1
22	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.88		1
23	MARTIN UNIT 8B	BAY 3	230.00	230.00	SP	0.82		1
24	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	9.16		1
25	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
26	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
27	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
28	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
29	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
30	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
31	MIDWAY	SHERMAN	230.00	230.00	H	11.36		1
32	MIDWAY	SHERMAN	230.00	230.00	H	15.47		1
33	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.97		1
34	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.69		1
35	INDIANTOWN	MARTIN 1	230.00	230.00	H	0.18		2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR TW								1
1-1431 ACSR TW								2
1-1431 ACSR AW								3
1-1431 ACSR TW								4
1-954 ACSR AW								5
1-1431 ACSR TW								6
1-1431 ACSR AW								7
1-1431 ACSR TW								8
1-1431 ACSR TW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
2-795B ACSR AZ								16
2-795 ACSR AZ								17
2-795B ACSR AZ								18
2-954 ACSR AZ								19
1-1431 ACSR AW								20
2-795 ACSR AW								21
2-954 ACSR AZ								22
2-954 ACSR AW								23
2-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
2-795B ACSR AW								29
2-795B ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-795B ACSR AW								33
2-795B ACSR AW								34
2-795B ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
2	INDIANTOWN	MIDWAY	230.00	230.00	H	6.64		1
3	INDIANTOWN	MIDWAY	230.00	230.00	H	16.27		1
4	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.37		1
5	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.62		2
6	MIDWAY	TURNPIKE	230.00	230.00	SP	9.59		1
7	MIDWAY	TURNPIKE	230.00	230.00	SP	0.11	0.13	2
8	BRIDGE	TURNPIKE	230.00	230.00	SP	18.58		1
9	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
10	BRIDGE	HOBE	230.00	230.00	H	0.01		1
11	BRIDGE	HOBE	230.00	230.00	H	6.23		1
12	BRIDGE	INDIANTOWN 1	230.00	230.00	H	10.03		1
13	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.05		1
14	BRIDGE	PLUMOSUS	230.00	230.00	SP	25.28		1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
16	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
17	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
18	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.56		1
19	MIDWAY	ST LUCIE 1	230.00	230.00	H	2.09		1
20	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.66		1
21	MIDWAY	ST LUCIE 2	230.00	230.00	H	2.10		1
22	MIDWAY	ST LUCIE 3	230.00	230.00	H	9.77		1
23	MIDWAY	ST LUCIE 3	230.00	230.00	H	2.11		1
24	EMERSON	MIDWAY	230.00	230.00	H	12.10		1
25	EMERSON	MIDWAY	230.00	230.00	H	2.84		2
26	EMERSON	MALABAR	230.00	230.00	H	3.19		1
27	EMERSON	MALABAR	230.00	230.00	H	36.10		1
28	EMERSON	MALABAR	230.00	230.00	SP	0.18		1
29	EMERSON	MALABAR	230.00	230.00	H		2.86	2
30	MALABAR	MIDWAY	230.00	230.00	H	54.33		1
31	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
32	MALABAR	MIDWAY	230.00	230.00	SP	0.10		1
33	MALABAR	MIDWAY	230.00	230.00	SP	0.05		1
34	BREVARD	MALABAR 1	230.00	230.00	H	25.71		1
35	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954B ACSR AZ								1
2-954 ACSR AZ								2
2-954B ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-1431 ACSR AW								7
1-1431 ACSR AW								8
2-795B ACSR AW								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR TW								15
1-795 ACSR AW								16
1-1431 ACSR AW								17
2-1691 AAAC								18
1-3400 ACSR AW								19
2-1691 AAAC								20
1-3400 ACSR AW								21
2-1691 AAAC								22
1-3400 ACSR AW								23
1-795 ACSR AZ								24
1-954 ACSR AW								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-795 ACSR AZ								30
1-1431 ACSR AW								31
1-795 ACSR AW								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-1431 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
2	BREVARD	MALABAR 3	230.00	230.00	SP		25.52	2
3	BREVARD	POINSETT 1	230.00	230.00	H	0.12		1
4	BREVARD	POINSETT 1	230.00	230.00	H	4.86		1
5	BREVARD	POINSETT 1	230.00	230.00	H	2.11		1
6	BREVARD	POINSETT 1	230.00	230.00	H	4.31		2
7	BREVARD	POINSETT 2	230.00	230.00	H	0.19		1
8	BREVARD	POINSETT 2	230.00	230.00	H	7.63		1
9	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
10	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
11	POINSETT	SANFORD 1	230.00	230.00	SP	0.08		1
12	POINSETT	SANFORD 1	230.00	230.00	SP	45.04	0.02	2
13	POINSETT	SANFORD 1	230.00	230.00	SP	6.10	6.13	2
14	POINSETT	SANFORD 2	230.00	230.00	SP	44.94		1
15	POINSETT	SANFORD 3	230.00	230.00	SP		44.94	2
16	ST LUCIE	HUTCHINSON IS R 1	230.00	230.00	H	0.04		1
17	ST LUCIE	HUTCHINSON IS R 2	230.00	230.00	SP	0.12		1
18	BREVARD	OLEANDER	230.00	230.00	SP	0.27		1
19	BREVARD	C CANAVERAL 1	230.00	230.00	H	0.68		1
20	BREVARD	C CANAVERAL 1	230.00	230.00	H	7.75		1
21	BREVARD	C CANAVERAL 1	230.00	230.00	SP	0.04		1
22	BREVARD	C CANAVERAL 2	230.00	230.00	H	0.69		1
23	BREVARD	C CANAVERAL 2	230.00	230.00	H	7.75		1
24	BREVARD	C CANAVERAL 3	230.00	230.00	H	0.70		1
25	BREVARD	C CANAVERAL 3	230.00	230.00	H	7.73		1
26	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	H	0.71		2
27	C CANAVERAL	INDIAN RVR <OUC> 1	230.00	230.00	SP	1.56		2
28	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP	0.71		1
29	C CANAVERAL	INDIAN RVR <OUC> 2	230.00	230.00	SP		1.56	2
30	NORRIS	VOLUSIA	230.00	230.00	H	40.54		1
31	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
32	BARNA	NORRIS	230.00	230.00	H	8.08		1
33	BARNA	NORRIS	230.00	230.00	SP	0.12		1
34	BARNA	NORRIS	230.00	230.00	SP		3.23	2
35	BARNA	C CANAVERAL	230.00	230.00	H	0.21		1
36					TOTAL	5,874.01	536.84	1,592

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-1431 ACSR AZ								7
2-795B ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-1272 ACSR AW								11
1-1272 ACSR AW								12
1-1431 ACSR TW								13
1-1272 ACSR AW								14
1-1272 ACSR AW								15
1-927.2 AAAC								16
1-954 ACSR AW								17
2-795 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-954 ACSR AW								34
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	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BARNA	C CANAVERAL	230.00	230.00	H	10.24		1
2	BARNA	C CANAVERAL	230.00	230.00	H		0.71	2
3	BARNA	C CANAVERAL	230.00	230.00	SP	3.19		2
4	SANFORD	VOLUSIA 1	230.00	230.00	H	32.03		1
5	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.48		1
6	SANFORD	VOLUSIA 1	230.00	230.00	SP	2.95		1
7	SANFORD	VOLUSIA 2	230.00	230.00	H	32.56		1
8	SANFORD	VOLUSIA 2	230.00	230.00	SP	0.35		1
9	SANFORD	VOLUSIA 2	230.00	230.00	H	0.42		2
10	SANFORD	DEBARY <FPC>	230.00	230.00	SP	0.05		1
11	SANFORD	ALTAMONTE <FPC>	230.00	230.00	SP	0.05		1
12	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.54		1
13	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	7.09		1
14	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.26		1
15	BUNNELL	VOLUSIA	230.00	230.00	H	22.75		1
16	BUNNELL	VOLUSIA	230.00	230.00	SP	0.12		1
17	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
18	PUTNAM	VOLUSIA	230.00	230.00	H	49.26		1
19	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
20	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
21	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
22	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.05		1
23	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.11		1
24	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
25	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.36		1
26	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.94		1
27	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	6.68		1
28	PUTNAM	TOCOI	230.00	230.00	H	16.15		1
29	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
30	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
31	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
32	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
33	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
34	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
35	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
36					TOTAL	5,874.01	536.84	1,592

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TRANSMISSION LINE STATISTICS (Continued)

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1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-1431 ACSR AW								10
1-1431 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-954B ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
2	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
3	SAMPSON <JBH>	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
4	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
5	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
6	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
7	BALDWIN	DUVAL	230.00	230.00	SP	0.33		1
8	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	7.05		1
9	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.59		1
10	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.24		1
11	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.68		1
12	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
13	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
14	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.33	2
15	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
16	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
17	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
18	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
19	BRADFORD	RICE	230.00	138.00	H	3.87		1
20	BRADFORD	RICE	230.00	230.00	H	24.03		1
21	BRADFORD	RICE	230.00	230.00	SP	0.48		1
22	PUTNAM	RICE	230.00	230.00	H	14.07		1
23	PUTNAM	RICE	230.00	230.00	SP	0.13		1
24	PUTNAM	RICE	230.00	230.00	H	1.33		2
25	RICE	SEMINOLE <SEC> 1	230.00	230.00	H	0.01		1
26	RICE	SEMINOLE <SEC> 2	230.00	230.00	H	0.01		1
27	ALICO	ORANGE RIVER	230.00	230.00	H	7.79		1
28	ALICO	ORANGE RIVER	230.00	230.00	SP	0.35		1
29	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
30	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
31	ALICO	ORANGE RIVER	230.00	230.00	H		6.54	2
32	COLLIER	TERRY	230.00	230.00	H	0.15		1
33	COLLIER	TERRY	230.00	230.00	SP	0.16		1
34	COLLIER	TERRY	230.00	230.00	SP	0.32		1
35	COLLIER	TERRY	230.00	230.00	H	6.70		2
36					TOTAL	5,874.01	536.84	1,592

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7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
2-556.5 ACSR AZ								9
2-556B ACSR AZ								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
2-556B ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
2-1780 ACSR SD								25
2-1780 ACSR SD								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COLLIER	TERRY	230.00	230.00	H	5.39		2
2	ORANGE RIVER	TERRY	230.00	230.00	H	7.66		1
3	ORANGE RIVER	TERRY	230.00	230.00	SP	0.31		1
4	ORANGE RIVER	TERRY	230.00	230.00	H	16.36		2
5	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	49.29		1
6	COLLIER	ORANGE RIVER 2	230.00	230.00	SP	0.33		2
7	ALVA	ORANGE RIVER	230.00	230.00	H	10.83		1
8	ALVA	ORANGE RIVER	230.00	230.00	SP	0.09		1
9	ALVA	ORANGE RIVER	230.00	230.00	H	2.22		2
10	ALVA	CORBETT	230.00	230.00	H	2.37		1
11	ALVA	CORBETT	230.00	230.00	H	76.60		1
12	ALVA	CORBETT	230.00	230.00	H	0.90		1
13	ALVA	CORBETT	230.00	230.00	SP	0.18		1
14	ALICO	COLLIER	230.00	230.00	H	0.13		1
15	ALICO	COLLIER	230.00	230.00	SP	0.16		1
16	ALICO	COLLIER	230.00	230.00	H		4.70	2
17	ALICO	COLLIER	230.00	230.00	H		22.07	2
18	ALICO	COLLIER	230.00	230.00	SP		0.31	2
19	CHARLOTTE	FT MYERS 1	230.00	230.00	H	0.26		1
20	CHARLOTTE	FT MYERS 1	230.00	230.00	H	21.72		1
21	CHARLOTTE	FT MYERS 1	230.00	230.00	SP	0.19		1
22	CHARLOTTE	FT MYERS 2	230.00	230.00	H	2.48		1
23	CHARLOTTE	FT MYERS 2	230.00	230.00	H	20.28		1
24	CHARLOTTE	FT MYERS 2	230.00	230.00	SP	0.09		1
25	CALUSA	FT MYERS 1	230.00	230.00	SP	1.25		2
26	CALUSA	FT MYERS 1	230.00	230.00	SP	0.37		2
27	CALUSA	FT MYERS 2	230.00	230.00	SP		0.49	2
28	CALUSA	FT MYERS 2	230.00	230.00	SP		1.10	2
29	CALUSA	CHARLOTTE	230.00	230.00	H	6.65		1
30	CALUSA	CHARLOTTE	230.00	230.00	SP	13.87		1
31	CALUSA	CHARLOTTE	230.00	230.00	SP	0.20		1
32	CHARLOTTE	RINGLING	230.00	230.00	H	39.39		1
33	CHARLOTTE	RINGLING	230.00	230.00	SP	0.89		1
34	CHARLOTTE	RINGLING	230.00	230.00	H	4.94		2
35	CHARLOTTE	PEACHLAND	230.00	230.00	H	1.35		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR TW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
2-556.5 ACSR AZ								26
1-1431 ACSR AW								27
2-556.5 ACSR AZ								28
2-556.5 ACSR AZ								29
2-556.5 ACSR AZ								30
2-795 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	PEACHLAND	230.00	230.00	H	9.42		1
2	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.16		1
3	LAURELWOOD	PEACHLAND	230.00	230.00	H	0.06		1
4	LAURELWOOD	PEACHLAND	230.00	230.00	H	21.30		1
5	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.06		1
6	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.42		1
7	CHARLOTTE	WHIDDEN 2	230.00	230.00	SP	28.58		1
8	WHIDDEN	DESOTO <PE>	230.00	230.00	SP	0.11		1
9	FM PLANT S BUS	CT3A & CT3B	230.00	230.00	SP	0.47		1
10	COAST	PEACHLAND	230.00	230.00	SP	5.48		1
11	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
12	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
13	LAURELWOOD	RINGLING 1	230.00	230.00	H	20.94		1
14	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.06		1
15	LAURELWOOD	RINGLING 2	230.00	230.00	SP	19.72		1
16	LAURELWOOD	RINGLING 2	230.00	230.00	H		1.41	2
17	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
18	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
19	HOWARD	LAURELWOOD	230.00	230.00	SP	10.10		1
20	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
21	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
22	HOWARD	RINGLING	230.00	230.00	SP	4.36		1
23	HOWARD	RINGLING	230.00	230.00	SP	3.19		1
24	HOWARD	RINGLING	230.00	230.00	SP	0.59		2
25	FT MYERS	ORANGE RIVER 1	230.00	230.00	H	0.39		1
26	FT MYERS	ORANGE RIVER 1	230.00	230.00	H		2.23	2
27	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	0.38		1
28	FT MYERS	ORANGE RIVER 2	230.00	230.00	H	2.30		2
29	FT MYERS	ORANGE RIVER 3	230.00	230.00	SP	0.42		1
30	FT MYERS	ORANGE RIVER 3	230.00	230.00	H		2.18	2
31	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP	0.55		1
32	FT MYERS	ORANGE RIVER 4	230.00	230.00	SP		2.01	2
33	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
34	KEENTOWN	WHIDDEN	230.00	230.00	H	24.42		1
35	KEENTOWN	WHIDDEN	230.00	230.00	SP	0.06		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
2-954 ACSR AW								6
2-954 ACSR AW								7
1-1431 ACSR AW								8
2-795 ACSR AW								9
1-954 ACSR AW								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR TW								17
1-1431 ACSR AW								18
1-1431 ACSR TW								19
1-1431 ACSR AW								20
1-1431 ACSR TW								21
1-1431 ACSR AW								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
2-1431 ACSR AZ								25
2-1431 ACSR AZ								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AW								29
2-1431 ACSR AW								30
2-795 ACSR AW								31
2-795 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	KEENTOWN	WHIDDEN	230.00	230.00	SP	12.83		2
2	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
3	CORTEZ	JOHNSON	230.00	230.00	SP	11.00		1
4	JOHNSON	MANATEE	230.00	230.00	H	16.84		1
5	JOHNSON	MANATEE	230.00	230.00	H		0.05	2
6	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
7	JOHNSON	RINGLING	230.00	230.00	H	8.63		1
8	JOHNSON	RINGLING	230.00	230.00	H	0.20		1
9	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
10	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
11	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
12	MANATEE 3 BUS A	230KV BAY 6 S	230.00	230.00	SP	0.17		1
13	MANATEE 3 BUS B	230KV BAY 5 N	230.00	230.00	SP	0.10		1
14	MANATEE	RINGLING 2	230.00	230.00	H	24.13		1
15	MANATEE	RINGLING 2	230.00	230.00	H	0.22		1
16	MANATEE	RINGLING 2	230.00	230.00	SP	0.21		1
17	MANATEE	RINGLING 2	230.00	230.00	H	1.35		2
18	MANATEE	RINGLING 3	230.00	230.00	H	1.45		1
19	MANATEE	RINGLING 3	230.00	230.00	H	0.20		1
20	MANATEE	RINGLING 3	230.00	230.00	SP	24.06		1
21	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	7.06		1
22	MANATEE	BIG BEND <TEC> 1	230.00	230.00	H	3.10		1
23	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	0.12		1
24	MANATEE	BIG BEND <TEC> 2	230.00	230.00	SP	9.92		1
25	CASTLE	BIG BEND <TEC>	230.00	230.00	H	0.45		1
26	CASTLE	BIG BEND <TEC>	230.00	230.00	H	5.44		1
27	CASTLE	BIG BEND <TEC>	230.00	230.00	H	0.06		1
28	CASTLE	BIG BEND <TEC>	230.00	230.00	H	1.92		1
29	CASTLE	BIG BEND <TEC>	230.00	230.00	SP	11.24		1
30	CASTLE	BIG BEND <TEC>	230.00	230.00	SP	7.01		1
31	CASTLE	RINGLING	230.00	230.00	H	0.29		1
32	CASTLE	RINGLING	230.00	230.00	SP	0.06		1
33	CASTLE	RINGLING	230.00	230.00	SP	0.15		1
34	CASTLE	RINGLING	230.00	230.00	SP	9.74		1
35	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
36					TOTAL	5,874.01	536.84	1,592

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-1431 ACSR AZ								8
2-1431 ACSR AZ								9
2-1431 ACSR AZ								10
2-795 ACSR AW								11
1-954 ACSR AW								12
2-954 ACSR AW								13
2-1431 ACSR AZ								14
2-1431 ACSR AZ								15
2-1431 ACSR AW								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-795 ACSR AZ								21
2-795 ACSR AZ								22
2-1431 ACSR AZ								23
2-795 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
2-336.4 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	13.02		1
2	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
3	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
4	COURT	DAVIS	138.00	230.00	H	0.03		1
5	CUTLER	COURT	138.00	138.00	H	3.57		1
6	CUTLER	COURT	138.00	138.00	H	0.25		1
7	CUTLER	COURT	138.00	138.00	SP	0.08		1
8	CUTLER	COURT	138.00	230.00	H	0.29		1
9	CUTLER	COURT	138.00	230.00	H		2.75	2
10	CUTLER	DAVIS 2	138.00	138.00	H	3.59		1
11	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
12	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
13	CUTLER	DAVIS 2	138.00	230.00	H		2.76	2
14	CUTLER	DAVIS 4	138.00	138.00	SP	0.13		1
15	CUTLER	DAVIS 4	138.00	138.00	SP	0.06		1
16	CUTLER	DAVIS 4	138.00	138.00	SP	0.19		1
17	CUTLER	DAVIS 4	138.00	138.00	SP	4.33		1
18	CUTLER	DAVIS 4	138.00	138.00	SP	2.05		1
19	CUTLER	DAVIS 4	138.00	138.00	SP	0.16		1
20	CUTLER	DAVIS 4	138.00	138.00	H		0.17	3
21	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
28	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
29	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
30	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
31	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
32	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
33	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
34	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
35	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1127 AAAC								1
1-1127 AAAC								2
1-1127 AAAC								3
1-1431 ACSR AZ								4
1-350 CU HT								5
1-556.5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-350 CU HT								10
1-556.5 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-600 CU HT								14
1-954 ACSR AZ								15
1-600 CU HT								16
1-795 AAC								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-600 CU HT								20
1-954 ACSR AZ								21
1-336.4 ACSR AZ								22
1-795 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-336.4 ACSR AZ								26
1-556.5 ACSR AW								27
1-795 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
2	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
3	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
4	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
5	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
6	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
7	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
8	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
9	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
10	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
11	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		1
12	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	2.86		1
13	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.77		1
14	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.47		2
15	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
16	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	2.43		1
17	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.01		1
18	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.60		1
19	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.09		1
20	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.41		1
21	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	12.95		1
22	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.23		1
23	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	1.79		1
24	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	8.89		1
25	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.99		1
26	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.04		1
27	DAVIS	FLORIDA CITY 1	138.00	138.00	H		0.15	2
28	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.80	2
29	DAVIS	FLORIDA CITY 1	138.00	138.00	SP	0.67		2
30	DAVIS	FLORIDA CITY 1	138.00	138.00	SP		0.66	2
31	DAVIS	FLORIDA CITY 2	138.00	138.00	UG	0.30		1
32	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	23.02		1
33	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.80		1
34	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	1.12		1
35	DAVIS	FLORIDA CITY 2	138.00	138.00	SP	0.66	2.45	2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-795 AAC								2
1-2000 CU								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-600 CU HT								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-954 ACSR AZ								9
1-600 CU HT								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-336.4 ACSR AZ								19
1-795 AAC								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-336.4 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-336.4 ACSR AZ								29
1-795 ACSR AZ								30
1-2500 CU								31
1-954 ACSR AW								32
1-954 ACSR TW								33
1-954 ACSR AW								34
1-954 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	FLORIDA CITY 2	138.00	230.00	SP	0.75		2
2	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
3	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
4	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
5	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.18		1
6	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
7	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
8	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
9	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.19		1
10	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
11	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
12	DAVIS	VILLAGE GREEN	138.00	138.00	SP	1.39		1
13	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
14	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.58		1
15	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.19		1
16	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.04		1
17	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.18		2
18	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
19	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
20	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.02		1
21	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.13		1
22	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	3.55		1
23	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.32		1
24	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP		0.18	2
25	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	4.16		1
26	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	1.89		1
27	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.02		1
28	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
29	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.14		1
30	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.74		1
31	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
32	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.21		1
33	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.06		1
34	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.08	0.06	2
35	AIRPORT	DADE	138.00	138.00	H	0.22		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-795 AAC								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 AAC								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AZ								27
1-795 ACSR AZ								28
1-556.5 ACSR AZ								29
1-954 ACSR AZ								30
1-350 CU HT								31
1-556.5 ACSR AZ								32
1-954 ACSR AZ								33
1-556.5 ACSR AZ								34
1-795 AAC								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AIRPORT	DADE	138.00	138.00	SP	1.06		1
2	AIRPORT	DADE	138.00	138.00	SP	0.46		1
3	AIRPORT	DADE	138.00	138.00	SP	0.34		1
4	AIRPORT	DADE	138.00	138.00	SP	0.64		1
5	AIRPORT	DADE	138.00	138.00	SP	0.29		1
6	AIRPORT	DADE	138.00	138.00	SP	0.57		1
7	AIRPORT	DADE	138.00	138.00	H		0.15	2
8	AIRPORT	DADE	138.00	138.00	SP		0.30	2
9	AIRPORT	DADE	138.00	138.00	SP		0.11	2
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
11	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.10		1
12	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	4.90		1
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.47	2
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	1.19		1
16	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.10		1
17	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	2.61		1
18	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP		0.07	2
19	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.11		1
20	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.11		1
21	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.60		1
22	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.42	0.08	2
23	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
24	MIAMI	RIVERSIDE	138.00	138.00	SP	0.19		1
25	MIAMI	RIVERSIDE	138.00	138.00	SP	3.01		1
26	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
27	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
28	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
29	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
30	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.11		1
31	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.26		1
32	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		1
33	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
34	MIAMI	SIMPSON RADIAL	138.00	138.00	UG	0.38		1
35	DADE	FLAGAMI	138.00	138.00	H	0.51		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-556.5 ACSR AZ								2
1-600 CU HT								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-795 AAC								7
1-795 AAC								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-2000 CU								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-700 CU								27
1-1250 CU								28
1-1500 CU								29
1-2000 CU								30
1-3000 CU								31
1-954 ACSR AW								32
1-2000 CU SD								33
1-3000 CU								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
2	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
3	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
4	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
5	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
6	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
7	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
8	DADE	FLAGAMI	138.00	230.00	H	0.04		1
9	DADE	FLAGAMI	138.00	230.00	H	0.01		1
10	DADE	GRATIGNY 1	138.00	138.00	H	2.98		1
11	DADE	GRATIGNY 1	138.00	138.00	SP	0.03		1
12	DADE	GRATIGNY 1	138.00	230.00	SP	0.29		1
13	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
14	DADE	GRATIGNY 1	138.00	230.00	H		0.43	2
15	DADE	GRATIGNY 2	138.00	138.00	SP	0.85		1
16	DADE	GRATIGNY 2	138.00	138.00	SP	4.25		1
17	DADE	GRATIGNY 2	138.00	138.00	SP	2.73		1
18	DADE	GRATIGNY 2	138.00	138.00	SP	2.13		1
19	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
20	DADE	GRATIGNY 2	138.00	138.00	SP	0.15		1
21	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
22	DADE	GRATIGNY 2	138.00	230.00	SP	0.71		1
23	DADE	GRATIGNY 2	138.00	230.00	H		0.43	2
24	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
25	DADE	LITTLE RIVER 2	138.00	138.00	H	0.18		1
26	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
27	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.67		1
28	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
29	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.02		1
30	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.48		1
31	DADE	LITTLE RIVER 2	138.00	138.00	SP	4.89		1
32	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.90		1
33	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.73		1
34	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.13		1
35	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.12	2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-2000 CU								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-954 ACSR AW								7
1-1431 ACSR AZ								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-1431 ACSR AZ								12
1-795 ACSR AZ								13
1-1431 ACSR AZ								14
1-600 CU HT								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-600 CU HT								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-600 CU HT								25
1-795 ACSR AW								26
1-266 CU SD								27
1-336.4 ACSR AZ								28
1-350 CU HT								29
1-4/0 CU SD								30
1-600 CU HT								31
1-795 AAC								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-4/0 CU SD								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.11		2
2	DADE	LITTLE RIVER 3	138.00	138.00	H	0.05		1
3	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.76		1
4	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.20		1
5	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.49		1
6	DADE	LITTLE RIVER 3	138.00	138.00	SP	2.88		1
7	DADE	LITTLE RIVER 3	138.00	138.00	H	0.22		2
8	DADE	LITTLE RIVER 3	138.00	138.00	H	0.15		2
9	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
10	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.27		2
11	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.41		2
12	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
13	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
14	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
15	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
16	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
17	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
18	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
19	MARKET	OVERTOWN	138.00	138.00	SP	0.02		1
20	MARKET	OVERTOWN	138.00	138.00	SP	2.11		1
21	MARKET	OVERTOWN	138.00	138.00	SP	0.30		1
22	MARKET	OVERTOWN	138.00	138.00	SP	0.03		1
23	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
24	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.28		1
25	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.59		1
26	MIAMI	RAILWAY 1	138.00	138.00	UG	1.16		1
27	MIAMI	RAILWAY 2	138.00	138.00	UG	1.20		1
28	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
29	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
30	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
31	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
32	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
33	GRATIGNY	LAUDERDALE	138.00	138.00	H	12.41		1
34	GRATIGNY	LAUDERDALE	138.00	138.00	H	6.07		1
35	GRATIGNY	LAUDERDALE	138.00	138.00	SP	2.12		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-1431 ACSR AZ								2
1-4/0 CU SD								3
1-600 CU HT								4
1-795 AAC								5
1-795 ACSR AZ								6
1-795 AAC								7
1-795 ACSR AZ								8
1-795 AAC								9
1-795 AAC								10
1-795 ACSR AZ								11
1-795 AAC								12
1-954 ACSR AZ								13
1-795 AAC								14
1-795 ACSR AZ								15
1-795 AAC								16
1-795 AAC								17
1-795 AAC								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-2000 CU								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-2000 CU								26
1-2000 CU								27
1-2000 CU								28
1-1431 ACSR AZ								29
1-1250 CU								30
1-2000 CU								31
1-600 CU HT								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
2	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
3	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
4	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.18		1
5	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
6	GARDEN	LITTLE RIVER	138.00	138.00	SP	4.82		1
7	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.90		1
8	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.70		1
9	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.04		1
10	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.44		1
11	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
12	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
13	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
14	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
15	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.25		1
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.15		1
17	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
18	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.82		1
19	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.20		1
20	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.68		1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.24		2
24	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
25	GARDEN	LAUDERDALE	138.00	138.00	SP	4.70		1
26	GARDEN	LAUDERDALE	138.00	138.00	SP	8.48		1
27	GARDEN	LAUDERDALE	138.00	230.00	H	0.02		1
28	GARDEN	LAUDERDALE	138.00	230.00	H		0.83	2
29	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	1.45		1
30	ARCH CREEK	NORMANDY BCH	138.00	138.00	UG	2.34		1
31	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
32	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
33	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
34	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
35	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.87		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-795 AAC								2
1-795 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-556.5 AAC								7
1-556.5 ACSR AZ								8
1-556.5 ACSR AZ								9
1-954 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
2-350 CU HT								13
2-556.5 AAC								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
2-350B CU HT								17
2-556.5 AAC								18
1-1431 ACSR AZ								19
1-350 CU HT								20
2-350B CU HT								21
2-556.5 AAC								22
1-1431 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1500 CU								29
1-2000 CU								30
1-2000 CU								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-2000 CU								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
2	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
3	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
4	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
5	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
6	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
7	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
8	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.35		1
9	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.41	0.76	2
10	HAULOVER	NORMANDY BCH	138.00	138.00	UG	2.00		1
11	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.44		1
12	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
13	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.38		1
14	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.13		1
15	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.22		1
16	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	3.46		1
17	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	8.00		1
18	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.78		1
19	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
20	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H		1.72	2
21	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.14	0.15	2
22	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.65		1
23	GREYNOLDS	HALLANDALE	138.00	138.00	UG	0.11		1
24	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.16		1
25	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.32		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.15		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.28		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.03		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.65		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.50		1
31	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.37		1
32	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.11		1
33	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.57		1
34	HALLANDALE	LAUDERDALE	138.00	138.00	SP	3.40		1
35	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.89		1
36					TOTAL	5,874.01	536.84	1,592

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
2-556.5 AAC								5
1-1431 ACSR AW								6
1-954 ACSR AZ								7
2-556.5 AAC								8
1-1431 ACSR AZ								9
1-2000 CU								10
1-350 CU HT								11
1-556.5 ACSR AW								12
1-350 CU HT								13
1-954 ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-2000 CU								22
1-3750 AL								23
1-556.5 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AZ								27
1-350 CU HT								28
1-556.5 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-350 CU HT								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-350 CU HT								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
2	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.32		1
3	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.27		1
4	HALLANDALE	LAUDERDALE	138.00	138.00	SP		1.00	2
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.38		2
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.74		2
7	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.61		2
8	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
9	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	1.56		1
10	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.04		1
11	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.75		1
12	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.17		1
13	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.86		1
14	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.66		1
15	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.71		1
16	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.73		1
17	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP	0.56		1
18	HOLLYWOOD	P EVERGLADES	138.00	138.00	SP		1.65	2
19	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
20	P EVERGLADES	SISTRUNK	138.00	138.00	H	0.11		1
21	P EVERGLADES	SISTRUNK	138.00	138.00	UG	0.03		1
22	P EVERGLADES	SISTRUNK	138.00	138.00	SP	1.52		1
23	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.56		1
24	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.32		1
25	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
26	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.23		1
27	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
28	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.22		1
29	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
30	P EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
31	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.20		1
32	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	0.54		1
33	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
34	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.96		1
35	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.15		1
36					TOTAL	5,874.01	536.84	1,592

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1-795 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AW								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-556.5 ACSR AW								8
1-795 ACSR AW								9
1-795 ACSR AW								10
1-795 ACSR AZ								11
1-900 CU HT								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-795 ACSR AW								15
1-795 ACSR AW								16
1-900 CU HT								17
1-795 ACSR AZ								18
1-1431 ACSR AW								19
1-900 CU HT								20
1-2000 CU SD								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
1-1691 AAAC								25
1-795 ACSR AW								26
1-900 CU HT								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1691 AAAC								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AW								35
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.20		1
2	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	1.37		1
3	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.27		1
4	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.80		1
5	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.35		1
6	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
7	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
8	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.26		1
9	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.14		1
10	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.64		1
11	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.79		1
12	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.28		1
13	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.05		1
14	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	2.14		1
15	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.42		1
16	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0.75	0.65	2
17	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.46		2
18	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.51		2
19	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.63	2
20	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.49	2
21	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.02		1
22	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.15		1
23	LAUDERDALE	MCARTHUR	138.00	138.00	H	2.10		1
24	LAUDERDALE	MCARTHUR	138.00	138.00	H	1.98		1
25	LAUDERDALE	MCARTHUR	138.00	230.00	SP	0.86		1
26	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.08	2
27	BROWARD	MCARTHUR	138.00	138.00	H	0.03		1
28	BROWARD	MCARTHUR	138.00	138.00	H	0.26		1
29	BROWARD	MCARTHUR	138.00	138.00	H	3.41		1
30	BROWARD	MCARTHUR	138.00	138.00	H	7.63		1
31	BROWARD	MCARTHUR	138.00	138.00	H	1.45		1
32	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
33	BROWARD	MCARTHUR	138.00	138.00	SP	0.03		1
34	BROWARD	MCARTHUR	138.00	138.00	SP	1.31		1
35	BROWARD	MCARTHUR	138.00	138.00	SP	0.05		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
2-556.5 AAC								7
2-556.5 ACSR AZ								8
1-1431 ACSR AW								9
1-1431 ACSR AZ								10
2-556.5 ACSR AZ								11
1-795 AAC								12
1-954 ACSR AZ								13
1-795 AAC								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AW								17
1-795 AAC								18
1-954 ACSR AZ								19
1-795 AAC								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-336.4 ACSR AZ								23
2-336.4 ACSR AZ								24
1-1431 ACSR AW								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
2-336.4 ACSR AZ								30
2-336.4 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.52		1
2	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.32		1
3	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
4	LAUDERDALE	PALM AIRE	138.00	138.00	SP	4.80		1
5	LAUDERDALE	PALM AIRE	138.00	138.00	SP	1.16		1
6	LAUDERDALE	PALM AIRE	138.00	138.00	SP	7.76		1
7	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.59		1
8	BROWARD	PALM AIRE	138.00	138.00	SP	2.83		1
9	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
10	BROWARD	PALM AIRE	138.00	138.00	SP			1
11	BROWARD	PALM AIRE	138.00	138.00	SP	1.05		1
12	BROWARD	PALM AIRE	138.00	138.00	SP	3.16		1
13	BROWARD	PALM AIRE	138.00	138.00	SP			1
14	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.18		1
15	OAKLAND PARK	POMPANO	138.00	138.00	SP	2.83		1
16	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.08		1
17	OAKLAND PARK	POMPANO	138.00	138.00	SP	1.96		1
18	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.54		1
19	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.82		2
20	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
21	BROWARD	POMPANO	138.00	138.00	SP	0.09		1
22	BROWARD	POMPANO	138.00	138.00	SP	0.25		1
23	BROWARD	POMPANO	138.00	138.00	SP	2.65		1
24	BROWARD	LYONS	138.00	138.00	SP	0.28		1
25	BROWARD	LYONS	138.00	138.00	SP	3.25		1
26	BROWARD	LYONS	138.00	138.00	SP	0.04		1
27	BROWARD	LYONS	138.00	138.00	SP	2.60		1
28	BROWARD	LYONS	138.00	138.00	SP	2.20		1
29	LYONS	OAKLAND PARK	138.00	138.00	SP	1.01		1
30	LYONS	OAKLAND PARK	138.00	138.00	SP	1.70		1
31	LYONS	OAKLAND PARK	138.00	138.00	SP	0.82		1
32	LYONS	OAKLAND PARK	138.00	138.00	SP	1.42		1
33	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.34		1
34	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	3.74		1
35	BROWARD	DEERFIELD BCH 1	138.00	138.00	SP	0.63		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
2-556.5 AAC								18
1-1431 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-1431 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BROWARD	DEERFIELD BCH 1	138.00	230.00	SP	0.07		1
2	BROWARD	DEERFIELD BCH 2	138.00	138.00	H	0.07		1
3	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	4.38		1
4	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.25		1
5	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.10		1
6	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	0.43		1
7	BROWARD	DEERFIELD BCH 2	138.00	138.00	SP	2.45		1
8	BROWARD	WESTINGHOUSE	138.00	138.00	H	3.56		1
9	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.55		1
10	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.20		1
11	BROWARD	WESTINGHOUSE	138.00	230.00	H	3.43		2
12	BROWARD	WESTINGHOUSE	138.00	230.00	H	1.07		2
13	RANCH	WESTINGHOUSE	138.00	138.00	H	0.28		1
14	RANCH	WESTINGHOUSE	138.00	138.00	H	0.11		1
15	RANCH	WESTINGHOUSE	138.00	138.00	H	26.98		1
16	RANCH	WESTINGHOUSE	138.00	230.00	H		4.50	2
17	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	1.00		1
18	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
19	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	1.67		1
20	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	3.32		1
21	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
22	DEERFIELD BCH	YAMATO	138.00	138.00	SP	3.10		1
23	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.22		1
24	DEERFIELD BCH	YAMATO	138.00	138.00	SP	5.42		1
25	DEERFIELD BCH	YAMATO	138.00	138.00	SP	0.15		1
26	DEERFIELD BCH	YAMATO	138.00	138.00	H	0.52	0.59	2
27	DEERFIELD BCH	YAMATO	138.00	138.00	SP		1.37	2
28	DEERFIELD BCH	YAMATO	138.00	138.00	SP	1.08		2
29	DEERFIELD BCH	YAMATO	138.00	230.00	H	1.02	0.95	2
30	DEERFIELD BCH	YAMATO	138.00	230.00	SP		1.29	2
31	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
32	GERMANTOWN	YAMATO	138.00	138.00	SP	3.21		1
33	CEDAR	GERMANTOWN	138.00	138.00	SP	11.10		1
34	CEDAR	GERMANTOWN	138.00	138.00	SP	0.35		1
35	CEDAR	GERMANTOWN	138.00	138.00	SP	0.54		2
36					TOTAL	5,874.01	536.84	1,592

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
2-556.5 AAC								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
2-556.5 AAC								7
1-954 ACSR AZ								8
2-336.4 ACSR AZ								9
1-954 ACSR AW								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
2-336.4 ACSR AZ								15
1-1431 ACSR AZ								16
1-556.5 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CEDAR	HYPOLUXO 1	138.00	138.00	SP	1.47		1
2	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.06		1
3	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.98		1
4	CEDAR	HYPOLUXO 1	138.00	138.00	SP	2.35		1
5	CEDAR	HYPOLUXO 1	138.00	138.00	SP	0.01		1
6	CEDAR	HYPOLUXO 1	138.00	138.00	SP		0.54	2
7	CEDAR	HYPOLUXO 2	138.00	138.00	SP	2.27		1
8	CEDAR	HYPOLUXO 2	138.00	138.00	SP	1.52		1
9	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.70		1
10	CEDAR	HYPOLUXO 2	138.00	138.00	SP	0.97		2
11	CEDAR	RANCH	138.00	138.00	H	0.21		1
12	CEDAR	RANCH	138.00	138.00	SP	1.17		1
13	CEDAR	RANCH	138.00	138.00	SP	5.49		1
14	CEDAR	RANCH	138.00	138.00	SP	2.19		1
15	CEDAR	RANCH	138.00	138.00	SP	0.76		1
16	CEDAR	RANCH	138.00	138.00	SP	2.20		1
17	CEDAR	RANCH	138.00	138.00	SP	0.97		2
18	CEDAR	RANCH	138.00	230.00	H	4.63		1
19	RANCH	W PALM BEACH 1	138.00	138.00	H	4.80		1
20	RANCH	W PALM BEACH 1	138.00	138.00	SP	4.46		1
21	RANCH	W PALM BEACH 1	138.00	138.00	SP	3.26		1
22	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.29		1
23	RANCH	W PALM BEACH 1	138.00	138.00	SP	2.52		1
24	RANCH	W PALM BEACH 1	138.00	138.00	SP	0.08		1
25	W PALM BEACH	DATURA	138.00	138.00	SP	0.32		1
26	W PALM BEACH	DATURA	138.00	138.00	SP	0.17		1
27	W PALM BEACH	DATURA	138.00	138.00	SP		0.10	2
28	W PALM BEACH	DATURA	138.00	138.00	SP	0.53		2
29	DATURA	RANCH	138.00	138.00	SP	0.32		1
30	DATURA	RANCH	138.00	138.00	SP	0.30		1
31	DATURA	RANCH	138.00	138.00	SP	0.08		2
32	DATURA	RANCH	138.00	138.00	SP		0.52	2
33	DATURA	RANCH	138.00	230.00	H	0.33		1
34	DATURA	RANCH	138.00	230.00	H	10.39		1
35	DATURA	RANCH	138.00	230.00	H	0.02		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AW								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
2-556.5 ACSR AZ								23
2-556.5 ACSR AW								24
1-795 AAC								25
1-954 ACSR AW								26
1-1431 ACSR AW								27
1-795 AAC								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-1431 ACSR AW								31
1-954 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-900 CU HT								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DATURA	RANCH	138.00	230.00	SP	6.97		1
2	DATURA	RANCH	138.00	230.00	SP	0.20		1
3	RANCH	RIVIERA 1	138.00	138.00	H	0.03		1
4	RANCH	RIVIERA 1	138.00	138.00	H	2.99		1
5	RANCH	RIVIERA 1	138.00	138.00	H	4.21		1
6	RANCH	RIVIERA 1	138.00	138.00	H	0.27		1
7	RANCH	RIVIERA 1	138.00	138.00	SP	0.16	0.16	2
8	RANCH	RIVIERA 1	138.00	230.00	H	7.04		1
9	RANCH	RIVIERA 2	138.00	138.00	H	13.81		1
10	RANCH	RIVIERA 2	138.00	138.00	H	0.67		1
11	RANCH	RIVIERA 2	138.00	138.00	H	0.27		1
12	RANCH	RIVIERA 2	138.00	138.00	SP	2.30		1
13	RANCH	RIVIERA 2	138.00	138.00	SP	2.19		2
14	RIVIERA	W PALM BEACH	138.00	138.00	H	0.59		1
15	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
16	RIVIERA	W PALM BEACH	138.00	138.00	H	3.78		1
17	RIVIERA	W PALM BEACH	138.00	138.00	H	3.57		1
18	RIVIERA	W PALM BEACH	138.00	138.00	H	0.03		1
19	RIVIERA	W PALM BEACH	138.00	138.00	H	0.27		1
20	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.29		1
21	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.55		1
22	RIVIERA	W PALM BEACH	138.00	138.00	SP	0.35		1
23	RIVIERA	W PALM BEACH	138.00	138.00	H	0.01	0.01	2
24	RIVIERA	W PALM BEACH	138.00	230.00	H	0.07		1
25	RIVIERA	W PALM BEACH	138.00	230.00	H	0.45		1
26	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
27	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
28	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
29	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
30	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	2.04		1
31	PLUMOSUS	RIVIERA 1	138.00	138.00	H	0.32		1
32	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.15		1
33	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	13.21		1
34	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.08		1
35	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	9.32		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-954 ACSR AZ								2
1-1431 ACSR AZ								3
2-350B CU HT								4
2-556.5 ACSR AZ								5
2-350B CU HT								6
1-1431 ACSR AW								7
2-556.5 ACSR AZ								8
1-1431 ACSR AZ								9
1-900 CU HT								10
1-900 CU HT								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-1431 ACSR AZ								14
1-900 CU HT								15
2-350B CU HT								16
2-556.5 ACSR AZ								17
1-1431 ACSR AZ								18
1-1691 AAAC								19
1-1691 AAAC								20
2-350B CU HT								21
1-1691 AAAC								22
2-556.5 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AW								25
1-1431 ACSR AZ								26
1-900 CU HT								27
1-556.5 ACSR AW								28
1-900 CU HT								29
1-2400 AL								30
1-954 ACSR AW								31
1-795 ACSR AW								32
1-954 ACSR AW								33
1-795 ACSR AW								34
1-927.2 AAAC								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.91		1
2	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.03		1
3	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.14		1
4	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	1.79		1
5	PLUMOSUS	RIVIERA 2	138.00	138.00	SP		0.83	2
6	PLUMOSUS	RIVIERA 2	138.00	138.00	SP	0.01	0.01	2
7	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.38		1
8	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.49		1
9	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
10	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.23		1
11	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.44		1
12	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
13	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
14	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.60		1
15	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.92		2
16	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.48		2
17	HOBE	COVE RADIAL	138.00	138.00	SP	9.35		1
18	HOBE	COVE RADIAL	138.00	138.00	SP	2.48		2
19	HOBE	SANDPIPER	138.00	138.00	SP	0.38		1
20	HOBE	SANDPIPER	138.00	138.00	SP	0.86		1
21	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
22	HOBE	SANDPIPER	138.00	138.00	SP	0.43		1
23	HOBE	SANDPIPER	138.00	138.00	SP	0.05		1
24	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
25	HOBE	SANDPIPER	138.00	138.00	SP	0.17		1
26	HOBE	SANDPIPER	138.00	138.00	SP	14.36		1
27	HOBE	SANDPIPER	138.00	138.00	SP	1.26	1.26	2
28	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
29	MIDWAY	SANDPIPER	138.00	138.00	SP	0.25		1
30	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
31	MIDWAY	SANDPIPER	138.00	138.00	SP	4.77		1
32	MIDWAY	SANDPIPER	138.00	138.00	SP	0.03		1
33	MIDWAY	SANDPIPER	138.00	138.00	SP	0.94		1
34	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
35	MIDWAY	SANDPIPER	138.00	138.00	SP	2.67		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-795 ACSR AW								3
1-927.2 AAAC								4
1-954 ACSR AW								5
1-927.2 AAAC								6
1-795 ACSR AZ								7
1-795 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
1-795 ACSR AZ								11
1-2367 CU								12
1-556.5 ACSR AW								13
1-954 ACSR AW								14
1-556.5 ACSR AW								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-350 CU HT								19
1-556.5 ACSR AZ								20
1-795 ACSR AZ								21
1-795 ACSR AW								22
1-795 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR TW								25
1-795 ACSR AZ								26
1-954 ACSR TW								27
1-954 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AW								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MIDWAY	SANDPIPER	138.00	138.00	SP	1.00		1
2	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
3	MIDWAY	SANDPIPER	138.00	230.00	SP	0.04		1
4	MIDWAY	SANDPIPER	138.00	230.00	SP		1.62	2
5	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
6	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
7	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
8	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
9	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
10	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
11	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
12	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.04		1
13	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.66		1
14	EMERSON	WEST <VER>	138.00	138.00	SP	0.32		1
15	EMERSON	WEST <VER>	138.00	138.00	SP	7.08		1
16	EMERSON	WEST <VER>	138.00	138.00	SP	1.78		1
17	MALABAR	MICCO	138.00	138.00	SP	9.18		1
18	MALABAR	MICCO	138.00	138.00	SP	2.34		1
19	MALABAR	MICCO	138.00	138.00	SP	3.00		1
20	MALABAR	MICCO	138.00	138.00	SP	8.64		1
21	MALABAR	MICCO	138.00	138.00	SP	0.15		2
22	MALABAR	MICCO	138.00	230.00	H	0.16	0.12	2
23	MICCO	WEST <VER>	138.00	138.00	H	0.01		1
24	MICCO	WEST <VER>	138.00	138.00	H	0.31		1
25	MICCO	WEST <VER>	138.00	138.00	SP	0.10		1
26	MICCO	WEST <VER>	138.00	138.00	SP	19.31		1
27	MICCO	WEST <VER>	138.00	230.00	SP	0.01		1
28	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
29	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
30	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
31	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
32	HARRIS	MALABAR	138.00	230.00	H	2.06		2
33	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
34	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
35	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AW								9
1-795 ACSR AZ								10
1-795 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-1127 AAAC								24
1-1127 AAAC								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-795 ACSR AZ								28
1-795 ACSR AW								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-795 ACSR AW								34
1-350 CU HT								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
2	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
3	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
4	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
5	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
6	EAU GALLIE	MALABAR	138.00	138.00	SP	9.75		1
7	MALABAR	DAIRY RADIAL	138.00	138.00	H	0.96		1
8	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.08		1
9	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.82		1
10	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.08		1
11	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.12		1
12	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.33		1
13	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.26	2
14	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.94	2
15	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.31		1
16	MALABAR	DAIRY RADIAL	138.00	230.00	H		2.06	2
17	EAU GALLIE	PATRICK	138.00	138.00	H	0.48		1
18	EAU GALLIE	PATRICK	138.00	138.00	SP	0.22		1
19	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
20	EAU GALLIE	PATRICK	138.00	138.00	SP	6.99		1
21	EAU GALLIE	PATRICK	138.00	138.00	SP	0.26		2
22	COCOA BEACH	PATRICK	138.00	138.00	H	2.40		1
23	COCOA BEACH	PATRICK	138.00	138.00	UG	0.98		1
24	COCOA BEACH	PATRICK	138.00	138.00	SP	1.04		1
25	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
26	COCOA BEACH	PATRICK	138.00	138.00	SP	0.80		1
27	BREVARD	EAU GALLIE	138.00	138.00	H	0.45		1
28	BREVARD	EAU GALLIE	138.00	138.00	SP	2.57		1
29	BREVARD	EAU GALLIE	138.00	138.00	SP	0.12		1
30	BREVARD	EAU GALLIE	138.00	138.00	SP	1.28		1
31	BREVARD	EAU GALLIE	138.00	138.00	SP	11.56		1
32	BREVARD	EAU GALLIE	138.00	138.00	SP	5.21	1.08	2
33	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
34	BREVARD	EAU GALLIE	138.00	138.00	SP	1.88		2
35	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.03		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 ACSR AZ								2
2-350B CU HT								3
2-450B AAC								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-1127 AAAC								8
1-927.2 AAAC								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-1127 AAAC								12
1-1127 AAAC								13
1-954 ACSR AZ								14
1-1127 AAAC								15
1-954 ACSR AW								16
1-1127 AAAC								17
1-1127 AAAC								18
1-954 ACSR AZ								19
1-1127 AAAC								20
1-1127 AAAC								21
1-350 CU HT								22
1-1250 CU								23
1-350 CU HT								24
1-652.4 AAAC								25
1-350 CU HT								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR TW								30
1-954 ACSR AZ								31
1-954 ACSR AW								32
1-954 ACSR TW								33
1-954 ACSR AW								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.09		1
2	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	3.44		1
3	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		4.33	2
4	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP	0.08		2
5	BREVARD	ROCKLEDGE RADL	138.00	138.00	SP		1.88	2
6	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.45		1
7	BREVARD	COCOA RADIAL	138.00	138.00	SP	1.26		1
8	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.02		1
9	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.49		1
10	BREVARD	COCOA RADIAL	138.00	138.00	SP	2.18		2
11	BREVARD	COCOA RADIAL	138.00	138.00	SP	0.53		2
12	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
13	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
14	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
15	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
16	BREVARD	COCOA BEACH	138.00	138.00	SP	0.08	2.18	2
17	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.38		1
18	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	3.87		1
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
20	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	3.99		1
21	OSCEOLA	RANCH	138.00	138.00	H	0.08		1
22	OSCEOLA	RANCH	138.00	138.00	H	13.76		1
23	OSCEOLA	RANCH	138.00	138.00	SP	1.98		1
24	OSCEOLA	RANCH	138.00	138.00	SP	4.29		1
25	OSCEOLA	RANCH	138.00	138.00	SP	9.09		2
26	OSCEOLA	RANCH	138.00	138.00	SP	2.86		2
27	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
28	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
29	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
30	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.34		1
31	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.18		1
32	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
33	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
34	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
35	ALICO	BUCKINGHAM	138.00	138.00	H	2.18		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-556.5 AAC								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-556.5 AAC								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-556.5 ACSR AW								17
1-927.2 AAAC								18
1-600 CU HT								19
1-927.2 AAAC								20
1-350 CU HT								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AW								24
1-556.5 ACSR AW								25
1-556.5 ACSR AW								26
1-556.5 ACSR AZ								27
1-556.5 ACSR AW								28
1-556.5 ACSR AW								29
1-556.5 ACSR AZ								30
1-556.5 ACSR AW								31
1-556.5 ACSR AW								32
1-556.5 ACSR AW								33
1-795 ACSR AZ								34
1-954 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	BUCKINGHAM	138.00	138.00	H	1.04		1
2	ALICO	BUCKINGHAM	138.00	138.00	SP	0.26		1
3	ALICO	BUCKINGHAM	138.00	138.00	SP	7.30		1
4	ALICO	BUCKINGHAM	138.00	138.00	SP	0.63		1
5	ALICO	BUCKINGHAM	138.00	138.00	SP	0.16		1
6	ALICO	BUCKINGHAM	138.00	138.00	SP	0.75		2
7	ALICO	BUCKINGHAM	138.00	138.00	SP	12.11	4.41	2
8	ALICO	BUCKINGHAM	138.00	138.00	SP	1.08		2
9	ALICO	BUCKINGHAM	138.00	138.00	SP	1.66		2
10	ALICO	FT MYERS 1	138.00	138.00	H	0.13		1
11	ALICO	FT MYERS 1	138.00	138.00	H	4.92		1
12	ALICO	FT MYERS 1	138.00	138.00	H	6.72		1
13	ALICO	FT MYERS 1	138.00	138.00	SP	1.45		1
14	ALICO	FT MYERS 1	138.00	138.00	SP	2.85		1
15	ALICO	FT MYERS 1	138.00	138.00	SP	0.12		1
16	ALICO	FT MYERS 1	138.00	138.00	SP	0.71		1
17	ALICO	FT MYERS 1	138.00	138.00	SP		0.01	2
18	ALICO	FT MYERS 1	138.00	138.00	SP	0.01		2
19	ALICO	FT MYERS 1	138.00	138.00	SP	3.55	5.11	2
20	ALICO	FT MYERS 1	138.00	138.00	SP		1.64	2
21	ALICO	FT MYERS 2	138.00	138.00	SP	1.03		1
22	ALICO	FT MYERS 2	138.00	138.00	SP	0.91		1
23	ALICO	FT MYERS 2	138.00	138.00	SP	3.31		1
24	ALICO	FT MYERS 2	138.00	138.00	H		0.37	2
25	ALICO	FT MYERS 2	138.00	138.00	H	1.17	2.68	2
26	ALICO	FT MYERS 2	138.00	138.00	SP		8.55	2
27	ALICO	FT MYERS 2	138.00	230.00	H	1.43		2
28	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
29	BUCKINGHAM	FT MYERS	138.00	138.00	H	2.70		1
30	BUCKINGHAM	FT MYERS	138.00	138.00	SP	0.24		1
31	BUCKINGHAM	FT MYERS	138.00	230.00	SP	1.83		2
32	OSCEOLA	SOUTH BAY	138.00	138.00	H	11.64		1
33	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
34	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.08	2
35	OSCEOLA	SOUTH BAY	138.00	138.00	SP		2.83	2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR TW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR TW								9
1-954 ACSR AZ								10
1-556.5 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR TW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR TW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-336.4 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-556.5 ACSR AZ								32
1-556.5 ACSR AW								33
1-556.5 ACSR AW								34
1-556.5 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FT MYERS	HENDRY <CLE>	138.00	138.00	H	10.52		1
2	FT MYERS	HENDRY <CLE>	138.00	138.00	H	41.28		1
3	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
4	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.04		1
5	FT MYERS	HENDRY <CLE>	138.00	230.00	SP	0.33		1
6	ALICO	COLLIER 1	138.00	138.00	UG	1.80		1
7	ALICO	COLLIER 1	138.00	138.00	H	3.34		1
8	ALICO	COLLIER 1	138.00	138.00	H	4.83		1
9	ALICO	COLLIER 1	138.00	138.00	H	4.76		1
10	ALICO	COLLIER 1	138.00	138.00	SP	0.11		1
11	ALICO	COLLIER 1	138.00	138.00	SP	4.69		1
12	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
13	ALICO	COLLIER 1	138.00	138.00	SP	3.68		2
14	ALICO	COLLIER 1	138.00	138.00	SP	1.06		2
15	ALICO	COLLIER 1	138.00	138.00	SP		2.05	2
16	ALICO	COLLIER 1	138.00	230.00	SP	0.16		1
17	ALICO	TERRY	138.00	138.00	H	9.86		1
18	ALICO	TERRY	138.00	138.00	SP	0.15		1
19	ALICO	TERRY	138.00	138.00	SP	4.79		1
20	COLLIER	TERRY	138.00	138.00	H	0.65		1
21	COLLIER	TERRY	138.00	138.00	H	5.70		1
22	COLLIER	TERRY	138.00	138.00	SP	0.20		1
23	COLLIER	TERRY	138.00	138.00	SP	0.18		1
24	COLLIER	TERRY	138.00	138.00	SP	4.64		1
25	COLLIER	TERRY	138.00	138.00	SP	0.01		1
26	COLLIER	TERRY	138.00	138.00	SP	1.07		1
27	COLLIER	TERRY	138.00	138.00	SP	1.27		1
28	COLLIER	TERRY	138.00	138.00	SP	1.71		1
29	COLLIER	TERRY	138.00	138.00	SP	2.01		2
30	COLLIER	TERRY	138.00	138.00	SP	2.05		2
31	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.16		1
32	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	0.04		1
33	COLLIER	ALLIGATOR RDL	138.00	138.00	SP	2.80		2
34	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.08		1
35	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	0.03		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556.5 ACSR AZ								1
1-556.5 ACSR AZ								2
1-556.5 ACSR AW								3
1-954 ACSR AW								4
1-556.5 ACSR AZ								5
1-2500 CU								6
1-795 ACSR								7
1-795 ACSR								8
1-954 ACSR AZ								9
1-795 SSAC AW								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-795 SSAC AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AW								16
1-954 ACSR AZ								17
1-1431 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-954 ACSR AZ								21
1-1431 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-336.4 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-556.5 ACSR AW								31
1-795 ACSR AZ								32
1-556.5 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COLLIER	ALLIGATR TP RDL	138.00	138.00	H	8.38		1
2	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.01		1
3	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.22		1
4	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP	0.17		1
5	COLLIER	ALLIGATR TP RDL	138.00	138.00	SP		2.80	2
6	COLLIER	GOLDN GATE RDL	138.00	138.00	SP	1.92		1
7	COLLIER	GOLDN GATE RDL	138.00	230.00	H	11.41		1
8	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	0.34		1
9	COLLIER	GOLDN GATE RDL	138.00	230.00	SP	5.53		1
10	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
11	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.89		1
12	COLLIER	NAPLES RADIAL	138.00	138.00	SP	0.32		1
13	COLLIER	NAPLES RADIAL	138.00	138.00	SP		2.01	2
14	FT MYERS	TICE RADIAL	138.00	138.00	SP	0.52		1
15	FT MYERS	TICE RADIAL	138.00	138.00	SP	1.86		1
16	FT MYERS	TICE RADIAL	138.00	138.00	H	0.37		2
17	FT MYERS	TICE RADIAL	138.00	138.00	H	2.68	1.17	2
18	FT MYERS	TICE RADIAL	138.00	230.00	H		1.43	2
19	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.11		1
20	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.84	2
21	CHARLOTTE	RINGLING	138.00	138.00	H	0.23		1
22	CHARLOTTE	RINGLING	138.00	138.00	H	39.12		1
23	CHARLOTTE	RINGLING	138.00	138.00	SP	0.63		1
24	CHARLOTTE	RINGLING	138.00	230.00	SP	0.32		1
25	CHARLOTTE	RINGLING	138.00	230.00	H		4.93	2
26	CHARLOTTE	HARBOR	138.00	138.00	SP	0.02		1
27	CHARLOTTE	HARBOR	138.00	138.00	SP	1.34		1
28	CHARLOTTE	HARBOR	138.00	138.00	SP	4.88		1
29	CHARLOTTE	HARBOR	138.00	138.00	SP	0.05		1
30	CHARLOTTE	HARBOR	138.00	138.00	SP	1.07		1
31	CHARLOTTE	HARBOR	138.00	230.00	H	0.72		1
32	COAST	HARBOR	138.00	138.00	SP	0.14		1
33	COAST	HARBOR	138.00	138.00	SP	2.77		1
34	COAST	HARBOR	138.00	138.00	SP	0.60		1
35	COAST	HARBOR	138.00	138.00	SP	1.12		1
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-954 ACSR AW								20
1-350 CU HT								21
1-556.5 ACSR AZ								22
1-556.5 ACSR AZ								23
1-556.5 ACSR AZ								24
1-556.5 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AW								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COAST	HARBOR	138.00	138.00	SP	0.36		1
2	COAST	MYAKKA	138.00	138.00	SP	4.66		1
3	COAST	MYAKKA	138.00	138.00	SP	0.46		1
4	COAST	MYAKKA	138.00	138.00	SP	1.26		1
5	COAST	MYAKKA	138.00	138.00	SP	9.72		1
6	COAST	MYAKKA	138.00	230.00	H	0.63		2
7	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
8	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
9	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
10	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
11	MYAKKA	VENICE	138.00	138.00	SP	0.08		1
12	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
13	MYAKKA	VENICE	138.00	138.00	SP	4.48		1
14	MYAKKA	VENICE	138.00	138.00	SP	0.12		1
15	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
16	BENEVA	RINGLING	138.00	138.00	SP	1.17		1
17	BENEVA	RINGLING	138.00	138.00	SP	2.83		1
18	BENEVA	RINGLING	138.00	138.00	SP	1.21		1
19	BENEVA	RINGLING	138.00	138.00	SP	0.80		1
20	BENEVA	RINGLING	138.00	138.00	SP		1.24	2
21	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
22	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
23	BENEVA	HOWARD	138.00	138.00	SP	2.29		1
24	BENEVA	HOWARD	138.00	138.00	SP	0.42		1
25	BENEVA	HOWARD	138.00	138.00	SP	5.40		1
26	BENEVA	HOWARD	138.00	230.00	SP	1.02		1
27	BENEVA	HOWARD	138.00	230.00	SP		0.59	2
28	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
29	HOWARD	LAURELWOOD	138.00	138.00	SP	3.83		1
30	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
31	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
32	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
33	HOWARD	LAURELWOOD	138.00	138.00	SP	7.88		1
34	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
35	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-795 ACSR AW								7
1-795 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-795 ACSR AZ								18
1-795 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-795 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AW								26
1-954 ACSR AW								27
1-954 ACSR AW								28
1-795 ACSR AZ								29
1-795 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.05		1
2	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.08		1
3	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.03		1
4	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.07		1
5	LAURELWOOD	VENICE 1	138.00	230.00	H	3.83		2
6	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.13		1
7	LAURELWOOD	VENICE 2	138.00	230.00	H		3.58	2
8	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
9	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
10	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	2.92		1
11	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	1.36		1
12	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.42		1
13	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
14	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	1.86		1
15	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	0.06		1
16	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	H	2.72		1
17	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	2.05		1
18	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	6.24		1
19	CHARLOTTE	PUNTA GORDA RDL	138.00	138.00	SP	0.02		1
20	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
21	BRADENTON	CORTEZ	138.00	138.00	SP	0.07		1
22	BRADENTON	CORTEZ	138.00	138.00	SP	2.39		1
23	BRADENTON	CORTEZ	138.00	138.00	SP	3.89		1
24	CORTEZ	RINGLING	138.00	138.00	H	0.35		1
25	CORTEZ	RINGLING	138.00	138.00	SP	5.41		1
26	CORTEZ	RINGLING	138.00	138.00	SP	1.27		1
27	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
28	CORTEZ	RINGLING	138.00	138.00	SP	1.17		1
29	CORTEZ	RINGLING	138.00	138.00	SP	0.64		1
30	CORTEZ	RINGLING	138.00	138.00	SP	6.32		1
31	CORTEZ	RINGLING	138.00	138.00	SP	1.86		1
32	CORTEZ	RINGLING	138.00	138.00	SP	0.50		2
33	CORTEZ	RINGLING	138.00	138.00	SP	1.44	1.13	2
34	CORTEZ	RINGLING	138.00	230.00	H		0.01	2
35	CORTEZ	RINGLING	138.00	230.00	H	0.01		2
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
1-795 ACSR AZ								6
1-1431 ACSR AW								7
1-795 ACSR AZ								8
1-795 ACSR AZ								9
2-336.4 ACSR AZ								10
2-336B ACSR AZ								11
1-795 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR AZ								19
1-795 ACSR AZ								20
1-954 ACSR AW								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AW								27
1-954 ACSR AW								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
1-954 ACSR AW								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
2	CORTEZ	JOHNSON	138.00	230.00	H	0.23		1
3	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
4	JOHNSON	RINGLING	138.00	138.00	H	0.07		1
5	JOHNSON	RINGLING	138.00	138.00	H	6.70		1
6	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
7	JOHNSON	RINGLING	138.00	230.00	SP	2.50		1
8	JOHNSON	RINGLING	138.00	230.00	SP	0.05		1
9	JOHNSON	RINGLING	138.00	230.00	SP		1.03	2
10	RINGLING	PAYNE RDL	138.00	138.00	SP	1.05		1
11	RINGLING	PAYNE RDL	138.00	138.00	SP	0.26		1
12	RINGLING	PAYNE RDL	138.00	138.00	SP	1.45		1
13	RINGLING	PAYNE RDL	138.00	138.00	SP	1.24	0.50	2
14	RINGLING	PAYNE RDL	138.00	230.00	SP	0.83		1
15	ALL POLE LINE MILES	AT 115KV	115.00	115.00		668.60	47.97	
16	ALL CABLE LINE MILES	AT 115KV	115.00	115.00	UG	0.18		
17	ALL POLE LINE MILES	AT 69KV	69.00	69.00		164.21		
18	ALL CABLE LINE MILES	AT 69KV	69.00	69.00	UG	13.62		
19	SP=SINGLE POLE							
20	T=TOWER							
21	H=MULTIPLE POLE							
22	UG=UNDERGROUND							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32	Costs							
33								
34								
35								
36					TOTAL	5,874.01	536.84	1,592

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1691 AAAC								2
1-795 ACSR AZ								3
1-954 ACSR AW								4
2-336.4 ACSR AZ								5
1-795 ACSR AZ								6
1-556.5 ACSR AW								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-795 AAC								10
1-795 ACSR AZ								11
1-795 AAC								12
1-795 ACSR AZ								13
1-795 AAC								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	32
								33
								34
								35
	263,514,735	1,358,193,304	1,621,708,039	11,064,489	10,877,155		21,941,644	36

Schedule Page: 422 Line No.: 17 Column: a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 18 Column: a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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(Next Page is 424)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2004/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	"OVERHEAD						
2							
3	CORBETT	MARTIN	-0.40	HST		1	1
4			-0.22	HST		1	1
5	BROWARD	CORBETT	-3.09	HC		2	1
6			2.77	SPC		1	1
7			0.51	SPC		1	1
8	YAMATO TAP	YAMATO	1.36	SPC		1	2
9			2.60	SPC		2	2
10			8.47	SPC		1	1
11	BROWARD	KIMBERLY	-2.09	SPC		1	1
12	CEDAR	CORBETT	-3.05	HC		2	1
13			0.51	SPC		1	1
14			2.77	SPC		1	1
15	CORBETT	RANCH 1	2.77	SPC		2	1
16			0.52	SPC		2	1
17	CORBETT	RANCH 2	0.51	SPC		2	1
18			2.77	SPC		2	1
19			0.17	SPC		2	1
20	MARTIN UNIT 8B	BAY 3	0.82	SPC		1	1
21	BRIDGE	INDIANTOWN	10.05	SPC		1	1
22	ORANGETREE TAP	ORANGETREE	13.32	SPC		1	1
23	DEERFIELD BEACH	YAMATO	-1.05	SPC		1	2
24			-0.19	SPC		1	2
25			-1.12	SPW		1	2
26			-0.39	SPW		1	2
27	PLUMOSUS	RIVIERA 2	0.51	SPW		1	1
28			-0.44	SPC		1	1
29			0.57	SPC		1	1
30	MIDWAY	SANDPIPER	0.90	SPC		1	1
31	SLAG TAP	SLAG	0.38	SPC		1	1
32	COLLIER	GOLDEN GATE RADIAL	-1.48	HC		1	1
33			1.92	SPC		1	1
34	COAST	MYAKKA	-1.55	SPW		1	
35	HOWARD	LAURELWOOD	-2.34	SPW		1	1
36			1.92	SPC		1	1
37	HOLLY HILL TAP	HOLLY HILL	-2.11	SPW		1	
38	ARCADIA	CHARLOTTE	-6.13	SPW		1	1
39			6.13	SPC		1	1
40	"UNDERGROUND						
41							
42	AVENTURA	LAUDANIA	-0.71	PIPE		1	
43			-5.95	PIPE		1	
44	TOTAL		29.94			47	41

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
									1
									2
3-1127	AAAC	51H	500						3
3-1272	ACSR AW	51H	500						4
1431	ACSR TW	42T	230		1,605,209	1,364,632		2,969,841	5
1431	ACSR AW	42V	230						6
1431	ACSR AW	41V	230						7
1431	ACSR AW	42V	230						8
1431	ACSR AW	42V	230						9
1431	ACSR AW	41V	230						10
1431	ACSR AW	41V	230		3,855,394	1,994,957		5,850,351	11
1431	ACSR TW	42T	230						12
1431	ACSR AW	41V	230						13
1431	ACSR AW	42V	230						14
1431	ACSR AW	42V	230						15
1431	ACSR AW	41V	230						16
1431	ACSR AW	41V	230						17
1431	ACSR AW	42V	230						18
1431	ACSR TW	41V	230						19
954	ACSR AW	41V	230		277,974	186,424		464,398	20
1431	ACSR AW	41V	230		1,922,618	889,404		2,812,022	21
1431	ACSR AW	41V	230		2,729,554	1,815,811		4,545,365	22
954	ACSR AZ	31T	138						23
954	ACSR AZ	31T	138						24
954	ACSR AZ	31T	138						25
954	ACSR AZ	42V	138						26
927.2	AAAC	31T	138						27
927.2	AAAC	31T	138						28
954	ACSR AW	31V	138						29
954	ACSR AW	31V	138		243,419	136,947		380,366	30
556.5	ACSR AW	31T	138		196,624	77,473		274,097	31
954	ACSR AZ	41H	138		414,294	274,025		688,319	32
954	ACSR AW	31V	138						33
795	ACSR AZ	31T	138						34
795	ACSR AZ	31T	138		249,243	41,819		291,062	35
795	ACSR AZ	31T	138						36
556.5	ACSR AZ	21T	115		2,537	1,886		4,423	37
2/0	CU	11T	69		833,875	564,087		1,397,962	38
795	ACSR AW	41V	69						39
									40
									41
3750	AL	41CBL	230		1,475	1,495		2,970	42
3500	AL	41CBL	230						43
					12,332,216	7,348,960		19,681,176	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 3 Column: a

This is a length correction in the transmission line database and there is no line cost.

Schedule Page: 424 Line No.: 8 Column: o

Line cost are included in the Broward - Kimberly line designation.

Schedule Page: 424 Line No.: 12 Column: o

Line cost are included in the Broward - Corbett line designation.

Schedule Page: 424 Line No.: 15 Column: o

Line cost are included in the Broward - Corbett line designation.

Schedule Page: 424 Line No.: 17 Column: o

Line cost are included in the Broward - Corbett line designation.

Schedule Page: 424 Line No.: 23 Column: o

Line cost are included in the Broward - Kimberly line designation.

Schedule Page: 424 Line No.: 27 Column: a

This is a length correction in the transmission line database and there is no line cost.

Schedule Page: 424 Line No.: 34 Column: a

This is a length correction in the transmission line database and there is no line cost.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALEXANDER	Distribution	230.00	24.00	
8	ALICO	Transmission	240.00	138.00	
9	ALLIGATOR	Distribution	138.00	24.00	
10	ALVA	Distribution	230.00	24.00	
11	ANDREWS	Distribution	138.00	13.80	
12	ANDYTOWN	Transmission	525.00	241.00	34.50
13	ANHINGA	Distribution	138.00	24.00	
14	ARCADIA	Distribution	138.00	13.80	
15	ARCH CREEK	Distribution	138.00	13.80	
16	ATLANTIC	Distribution	138.00	13.80	
17	AUBURN	Distribution	230.00	24.00	
18	AURORA	Distribution	138.00	13.80	
19	AVENTURA	Distribution	230.00	13.80	
20	AVOCADO	Distribution	138.00	24.00	
21	BABCOCK	Distribution	138.00	24.00	
22	BALDWIN	Transmission	230.00	115.00	13.20
23	BANANA RIVER	Distribution	138.00	13.80	
24	BARNA	Transmission	230.00	115.00	
25	BARNA	Distribution	230.00	13.80	
26	BARWICK	Distribution	115.00	13.80	
27	BASSCREEK	Distribution	230.00	24.00	
28	BEACON	Distribution	230.00	24.00	
29	BEELINE	Distribution	138.00	13.80	
30	BEKER	Distribution	138.00	13.80	
31	BELL	Distribution	138.00	13.80	
32	BELLE GLADE	Distribution	138.00	13.80	
33	BELVEDERE	Distribution	138.00	13.80	
34	BELVEDERE	Distribution	138.00	13.80	
35	BENEVA	Distribution	138.00	13.80	
36	BEVERLY	Distribution	138.00	13.80	
37	BIRD	Distribution	138.00	13.80	
38	BISCAYNE	Distribution	138.00	13.80	
39	BLUE LAGOON	Distribution	138.00	13.80	
40	BOCA RATON	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
110	2					2
110	2					3
30	1					4
28	2					5
112	2					6
55	1					7
224	1					8
165	3					9
60	2					10
30	1					11
3000	6					12
30	1					13
53	2					14
90	2					15
86	3					16
100	2					17
90	2					18
90	2					19
30	1					20
165	3					21
300	1					22
41	2					23
300	1					24
30	1					25
28	1					26
165	3					27
110	2					28
135	3					29
14	1					30
60	2					31
56	2					32
45	1					33
28	1					34
90	3					35
134	3					36
110	2					37
90	2					38
56	2					39
120	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA TEECA	Distribution	138.00	13.80	
2	BONITA SPRINGS	Distribution	138.00	24.00	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.80	
14	BULOW	Distribution	115.00	13.80	
15	BUNNELL	Transmission	230.00	130.00	13.80
16	BUTTS	Distribution	230.00	13.80	
17	CALDWELL	Distribution	138.00	13.80	
18	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
19	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.20
20	CAPRI	Distribution	138.00	24.00	
21	CARLSTROM	Distribution	230.00	24.00	
22	CASTLE	Distribution	230.00	24.00	
23	CATCHMENT	Distribution	138.00	24.00	
24	CEDAR	Transmission	230.00	138.00	
25	CELERY	Distribution	22.90	13.20	
26	CELERY	Distribution	115.00	13.80	
27	CHAPEL	Distribution	230.00	24.00	
28	CHARLOTTE	Transmission	230.00	138.00	13.80
29	CHARLOTTE	Transmission	138.00	69.00	7.60
30	CHULUOTA	Distribution	230.00	24.00	
31	CITY POINT	Distribution	138.00	13.80	
32	CITY POINT	Distribution	131.00	13.80	
33	CLARK	Distribution	138.00	13.80	
34	CLEARLAKE	Distribution	138.00	13.80	
35	CLEVELAND	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEWISTON	Distribution	138.00	13.80	
38	CLINTMOORE	Distribution	230.00	24.00	
39	COAST	Transmission	230.00	138.00	13.20
40	COCOA	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3					1
165	3					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
23	2					10
1120	2					11
110	2					12
56	2					13
60	2					14
300	1					15
135	3					16
58	2					17
920	2					18
448	2					19
60	2					20
60	2					21
145	3					22
110	2					23
900	2					24
22	2					25
60	2					26
110	2					27
448	3					28
50	1					29
60	2					30
25	1					31
28	1					32
135	3					33
56	2					34
14	1					35
30	1					36
45	2					37
165	3					38
224	1					39
28	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA BEACH	Distribution	138.00	13.80	
3	COCONUT GROVE	Distribution	138.00	13.80	
4	COCOPLUM	Distribution	138.00	24.00	
5	COLLEGE	Distribution	230.00	13.80	
6	COLLIER	Transmission	230.00	138.00	13.20
7	COLLINS	Distribution	138.00	13.80	
8	COLONIAL	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLUMBIA	Distribution	115.00	13.80	
11	COMO	Distribution	115.00	13.80	
12	CONSERVATION	Transmission	525.00	241.50	34.50
13	CONSERVATION	Distribution	230.00	24.00	
14	COPANS	Distribution	138.00	13.80	
15	COPANS	Distribution	138.00	13.80	
16	COQUINA	Distribution	115.00	24.00	
17	CORAL REEF	Distribution	138.00	13.80	
18	CORBETT	Distribution	230.00	24.00	
19	CORBETT	Transmission	525.00	241.50	34.50
20	CORKSCREW	Distribution	230.00	24.00	
21	CORTEZ	Distribution	138.00	24.00	
22	CORTEZ	Distribution	138.00	13.80	
23	CORTEZ	Transmission	230.00	138.00	13.20
24	COUNTRY CLUB	Distribution	138.00	13.80	
25	COUNTY LINE	Distribution	138.00	13.80	
26	COURT	Distribution	138.00	24.00	
27	COURTENAY	Distribution	131.00	13.80	
28	COVE	Distribution	138.00	24.00	
29	COX	Distribution	230.00	24.00	
30	CRANE	Distribution	230.00	24.00	
31	CRESCENT CITY	Distribution	115.00	13.80	
32	CROSSBOW	Distribution	230.00	24.00	
33	CRYSTAL	Distribution	138.00	13.80	
34	CULLUM	Distribution	230.00	13.80	
35	CUTLER	Distribution	138.00	13.80	
36	CUTLER PLANT	Transmission	138.80	13.80	
37	CUTLER PLANT	Transmission	138.80	17.30	
38	CYPRESS CREEK	Distribution	138.00	13.80	
39	DADE	Transmission	230.00	138.00	13.80
40	DADE	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
58	2					2
155	4					3
110	2					4
60	2					5
900	2					6
30	1					7
28	1					8
60	2					9
135	3					10
30	1					11
1500	3					12
110	2					13
56	2					14
28	1					15
60	2					16
60	2					17
30	1					18
2000	3	1				19
110	2					20
110	2					21
90	2					22
224	1					23
90	2					24
90	2					25
165	3					26
56	2					27
60	2					28
30	1					29
110	2					30
41	2					31
55	1					32
84	3					33
60	2					34
56	2					35
80	1					36
180	1					37
135	3					38
1120	2					39
110	3					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DADELAND	Distribution	138.00	13.80	
2	DAIRY	Distribution	138.00	13.80	
3	DANIA	Distribution	138.00	13.80	
4	DATURA STREET	Distribution	138.00	13.80	
5	DAVIE	Distribution	230.00	13.80	
6	DAVIS	Transmission	230.00	138.00	13.20
7	DAYTONA BEACH	Distribution	115.00	13.80	
8	DEAUVILLE	Distribution	69.00	13.80	
9	DEEPCREEK	Distribution	230.00	24.00	
10	DEERFIELD BEACH	Distribution	138.00	13.80	
11	DELAND	Distribution	115.00	13.80	
12	DELMAR	Distribution	230.00	13.80	
13	DELTONA	Distribution	230.00	24.00	
14	DELTRAIL	Distribution	230.00	24.00	
15	DORR FIELD	Distribution	138.00	24.00	
16	DOUGLAS	Distribution	138.00	13.80	
17	DRIFTWOOD	Distribution	138.00	13.80	
18	DUMFOUNDLING	Distribution	138.00	13.80	
19	DUVAL	Transmission	525.00	241.50	34.50
20	EAU GALLIE	Distribution	138.00	13.80	
21	EDEN	Distribution	138.00	13.80	
22	EDGEWATER	Distribution	115.00	13.80	
23	EDISON	Distribution	138.00	13.80	
24	ELKTON	Distribution	115.00	13.80	
25	ELY	Distribution	138.00	13.80	
26	EMERSON	Transmission	230.00	138.00	
27	ENGLEWOOD	Distribution	138.00	24.00	
28	ESTERO	Distribution	138.00	23.00	
29	EUREKA	Distribution	138.00	24.00	
30	FAIRMONT	Distribution	138.00	13.80	
31	FASHION	Distribution	138.00	24.00	
32	FLAGAMI	Transmission	230.00	138.00	13.80
33	FLAGAMI	Distribution	138.00	24.00	
34	FLAGLER BEACH	Distribution	22.90	13.20	
35	FLAGLER BEACH	Distribution	230.00	24.00	
36	FLAMINGO	Distribution	138.00	24.00	
37	FLEMING	Distribution	115.00	13.80	
38	FLORIDA CITY	Transmission	230.00	138.00	
39	FLORIDA CITY	Distribution	138.00	35.00	
40	FLORIDA STEEL	Distribution	230.00	13.80	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	3					1
90	2					2
90	2					3
110	2					4
90	3					5
1120	2					6
110	2					7
120	4					8
110	2					9
135	3					10
9	1					11
90	2					12
110	2					13
165	3					14
30	1					15
135	3					16
90	2					17
88	3					18
3000	6					19
56	2					20
30	1					21
110	2					22
135	3					23
30	1					24
88	3					25
400	1					26
110	2					27
165	3					28
55	1					29
85	2					30
60	2					31
1120	2					32
112	2					33
11	1					34
110	2					35
110	2					36
86	3					37
400	1					38
84	3					39
60	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOREST GROVE	Distribution	115.00	24.00	
2	FOUNTAIN	Distribution	230.00	24.00	
3	FRANKLIN	Distribution	138.00	24.00	
4	FRONTENAC	Distribution	115.00	13.80	
5	FRONTON	Distribution	138.00	13.80	
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	4.20
7	FRUIT INDUSTRIES	Distribution	138.00	13.80	4.20
8	FRUIT INDUSTRIES	Distribution	138.00	4.20	
9	FRUITVILLE	Distribution	230.00	24.00	
10	FT. MYERS	Distribution	138.00	13.80	
11	FT. MYERS PLANT	Transmission	138.00	17.00	
12	FT. MYERS PLANT	Transmission	138.00	20.90	
13	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
14	FT. MYERS PLANT	Transmission	239.00	13.20	
15	FT. MYERS PLANT	Transmission	236.00	18.00	
16	FT. PIERCE	Distribution	138.00	13.80	
17	FULFORD	Distribution	138.00	13.80	
18	FULFORD	Distribution	138.00	13.80	
19	GALLOWAY	Distribution	138.00	13.80	
20	GALLOWAY	Transmission	230.00	138.00	13.20
21	GARDEN	Distribution	138.00	13.80	
22	GATLIN	Distribution	240.00	24.00	
23	GATOR	Distribution	115.00	24.00	
24	GENERAL ELECTRIC	Distribution	115.00	13.80	
25	GENEVA	Distribution	131.00	24.00	
26	GERMANTOWN	Distribution	138.00	13.00	
27	GERONA	Distribution	115.00	13.80	
28	GLADEVIEW	Distribution	138.00	13.80	
29	GLENDALE	Distribution	230.00	24.00	
30	GOLDEN GATE	Distribution	138.00	24.00	
31	GOLDEN GLADES	Distribution	138.00	13.80	
32	GOLF	Distribution	138.00	13.80	
33	GOOLSBY	Distribution	230.00	13.80	
34	GOULDS	Distribution	138.00	13.80	
35	GRANADA	Distribution	230.00	24.00	
36	GRANDVIEW	Distribution	115.00	13.80	
37	GRANT	Distribution	138.00	24.00	
38	GRAPELAND	Distribution	138.00	13.80	
39	GRATIGNY	Distribution	138.00	13.80	
40	GREENACRES	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
55	1					1
90	2					2
110	2					3
60	2					4
132	3					5
28	2					6
28	2					7
53	2					8
110	2					9
90	2					10
180	1					11
460	1					12
1120	2					13
720	6					14
1800	8					15
58	2					16
45	1					17
45	1					18
86	3					19
400	1					20
111	4					21
55	1					22
55	1					23
135	3					24
28	1					25
135	3					26
60	2					27
101	4					28
60	2					29
165	3					30
86	3					31
90	2					32
60	2					33
56	2					34
55	1					35
86	3					36
30	1					37
80	2					38
90	2					39
90	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREYNOLDS	Transmission	230.00	138.00	13.20
2	GREYNOLDS	Distribution	138.00	13.80	
3	GRIFFIN	Distribution	230.00	24.00	
4	GRISSOM	Distribution	115.00	4.16	
5	HACIENDA	Distribution	230.00	13.80	
6	HAINLIN	Distribution	138.00	13.80	
7	HALLANDALE	Distribution	138.00	24.00	
8	HALLANDALE	Distribution	138.00	13.80	
9	HAMLET	Distribution	230.00	24.00	
10	HARBOR	Distribution	138.00	24.00	
11	HARRIS	Distribution	138.00	13.80	
12	HASTINGS	Distribution	115.00	13.80	
13	HAULOVER	Distribution	138.00	13.80	
14	HAWKINS	Distribution	138.00	13.80	
15	HIALEAH	Distribution	138.00	13.80	
16	HIATUS	Distribution	230.00	24.00	
17	HIBISCUS	Distribution	138.00	13.80	
18	HIELD	Distribution	230.00	24.00	
19	HIGHLANDS	Distribution	138.00	13.80	
20	HILLCREST	Distribution	138.00	13.80	
21	HILLS	Distribution	138.00	13.80	
22	HILLSBORO	Distribution	138.00	13.80	
23	HOBE	Transmission	230.00	138.00	
24	HOLLAND PARK	Distribution	138.00	13.80	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	13.80	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLY CROSS	Distribution	138.00	13.80	
30	HOMELAND	Distribution	230.00	24.00	
31	HOMESTEAD	Distribution	138.00	13.80	
32	HOWARD	Transmission	230.00	138.00	
33	HUDSON	Distribution	230.00	13.80	
34	HUDSON	Distribution	115.00	13.80	
35	HUNTINGTON	Distribution	230.00	24.00	
36	HUTCHINSON ISLAND	Distribution	230.00	13.00	
37	HYDE PARK	Distribution	138.00	13.80	
38	IBM	Distribution	138.00	13.80	
39	IMAGINATION	Distribution	230.00	24.00	
40	IMPERIAL	Distribution	138.00	24.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
560	1					1
90	2					2
55	1					3
33	2					4
30	1					5
58	2					6
100	2					7
90	2					8
55	1					9
110	2					10
88	3					11
60	2					12
111	2					13
84	3					14
149	4					15
110	2					16
135	3					17
110	2					18
60	2					19
60	2					20
60	2					21
84	3					22
400	1					23
58	2					24
112	2					25
160	2					26
88	3					27
110	2					28
134	3					29
110	2					30
56	2					31
448	2					32
75	2					33
40	1					34
55	1					35
56	2					36
90	2					37
120	3					38
100	2					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INDIALANTIC	Distribution	138.00	13.80	
2	INDIAN CREEK	Transmission	138.00	69.00	7.20
3	INDIAN CREEK	Distribution	138.00	13.80	
4	INDIAN HARBOR	Distribution	138.00	13.80	
5	INDIAN RIVER	Distribution	115.00	13.80	
6	INDRIO	Distribution	138.00	24.00	
7	INDUSTRIAL	Distribution	138.00	13.80	
8	INTERLACHEN	Distribution	138.00	13.80	
9	INTERNATIONAL	Distribution	138.00	24.00	
10	IONA	Distribution	138.00	24.00	
11	IVES	Distribution	138.00	13.80	
12	JACARANDA	Distribution	230.00	24.00	
13	JASMINE	Distribution	230.00	24.00	
14	JENSEN	Distribution	138.00	13.80	
15	JETPORT	Distribution	230.00	24.00	
16	JOHNSON	Transmission	230.00	138.00	
17	JOG	Distribution	230.00	13.80	
18	JUNO BEACH	Distribution	138.00	13.80	
19	JUPITER	Distribution	138.00	13.80	
20	JUPITER	Distribution	138.00	13.80	
21	KACIE	Distribution	115.00	13.80	
22	KEENTOWN	Transmission	230.00	69.00	
23	KENDALL	Distribution	138.00	13.80	
24	KEY BISCAYNE	Distribution	138.00	13.80	
25	KILLIAN	Distribution	230.00	13.80	
26	KIMBERLEY	Distribution	230.00	24.00	
27	KOGER	Distribution	230.00	24.00	
28	LABELLE	Distribution	138.00	24.00	
29	LAKE BUTLER	Distribution	115.00	13.80	
30	LAKE IDA	Distribution	138.00	13.80	
31	LAKE PARK	Distribution	138.00	13.80	
32	LAKEVIEW	Distribution	230.00	13.80	
33	LANTANA	Distribution	138.00	13.80	
34	LATIN QUARTER	Distribution	230.00	13.80	
35	LAUDERDALE PLANT	Transmission	138.00	13.80	
36	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
37	LAUDERDALE PLANT	Transmission	239.00	13.20	
38	LAUDERDALE PLANT	Transmission	138.00	17.00	
39	LAUDERDALE PLANT	Transmission	239.00	17.00	
40	LAUDERDALE PLANT	Transmission	239.00	17.60	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
200	2					2
112	2					3
56	2					4
90	2					5
75	2					6
86	3					7
28	1					8
110	2					9
165	3					10
86	3					11
110	2					12
110	2					13
90	3					14
110	2					15
448	2					16
60	2					17
135	3					18
28	1					19
56	2					20
60	2					21
75	1					22
110	3					23
90	2					24
90	2					25
110	2					26
110	2					27
60	2					28
22	2					29
60	2					30
90	2					31
135	3					32
88	3					33
60	2					34
480	6					35
1568	4					36
480	3					37
660	3					38
210	1					39
450	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	13.80	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LIVINGSTON	Distribution	230.00	24.00	
16	LOXAHATCHEE	Distribution	230.00	24.00	
17	LPGA	Distribution	230.00	24.00	
18	LUMMUS	Distribution	69.00	13.80	
19	LYONS	Distribution	138.00	24.00	
20	LYONS	Distribution	138.00	24.00	
21	LYONS	Distribution	138.00	13.80	
22	MACCLENNY	Distribution	115.00	24.00	
23	MADISON	Distribution	115.00	13.80	
24	MALABAR	Transmission	230.00	138.00	13.80
25	MALLARD	Distribution	230.00	24.00	
26	MANATEE PLANT	Transmission	239.00	20.90	
27	MARGATE	Distribution	138.00	13.80	
28	MARGATE	Distribution	230.00	24.00	
29	MARION	Distribution	138.00	13.00	
30	MARKET	Distribution	138.00	13.80	
31	MARTIN PLANT	Transmission	230.00	130.00	
32	MARTIN PLANT	Transmission	525.00	22.00	
33	MARTIN PLANT	Transmission	239.00	19.50	
34	MARTIN PLANT	Transmission	525.00	240.00	
35	MARTIN PLANT	Transmission	236.00	18.00	
36	MASTER	Distribution	138.00	13.80	
37	MASTER	Distribution	138.00	13.80	
38	MATANZAS	Distribution	115.00	13.80	
39	MCARTHUR	Distribution	138.00	13.80	
40	MCDONNELL	Distribution	115.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
448	2					2
45	1					3
45	1					4
38	2					5
45	1					6
45	1					7
56	2					8
3000	6					9
74	3					10
220	4					11
110	2					12
90	2					13
56	2					14
110	2					15
110	2					16
55	1					17
80	2					18
56	1					19
55	1					20
90	2					21
60	2					22
90	2					23
1008	3					24
240	3					25
1900	4					26
135	3					27
55	1					28
90	2					29
165	4					30
112	1					31
2880	4					32
1320	6					33
2000	3	1				34
450	2					35
25	1					36
58	2					37
56	2					38
118	3					39
60	2					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MCGREGOR	Distribution	230.00	13.80	
2	MCMEEKIN	Distribution	115.00	13.80	
3	MELBOURNE	Distribution	138.00	13.80	
4	MELBOURNE	Distribution	138.00	13.80	
5	MEMORIAL	Distribution	138.00	13.80	
6	MERCHANDISE	Distribution	138.00	13.80	
7	MERRITT	Distribution	138.00	13.80	
8	METRO	Distribution	138.00	24.00	
9	MIAMI	Transmission	138.00	69.00	7.20
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	
17	MIAMI SHORES	Transmission	230.00	138.00	
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	230.00	138.00	13.80
22	MILAM	Distribution	22.90	13.20	
23	MILAM	Distribution	230.00	24.00	
24	MILITARY TRAIL	Distribution	138.00	13.80	
25	MILLER	Distribution	230.00	13.80	
26	MILLCREEK	Transmission	230.00	130.00	
27	MILLS	Distribution	230.00	24.00	
28	MIMS	Distribution	115.00	13.80	
29	MINING	Distribution	115.00	24.00	
30	MINUTEMAN	Distribution	138.00	13.80	
31	MIRAMAR	Distribution	138.00	13.80	
32	MITCHELL	Distribution	138.00	13.80	
33	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
34	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
35	MOFFETT	Distribution	138.00	13.80	
36	MONET	Distribution	138.00	13.80	
37	MONET	Distribution	138.00	13.80	
38	MONTEREY	Distribution	138.00	13.80	
39	MONTGOMERY	Distribution	138.00	24.00	
40	MOTOROLA	Distribution	22.90	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
42	2					2
45	1					3
45	1					4
60	2					5
90	2					6
58	2					7
110	2					8
224	1					9
255	5					10
1120	2					11
55	1					12
100	2					13
200	1					14
110	2					15
90	2					16
400	1					17
90	2					18
60	2					19
2000	3	1				20
400	1					21
22	2					22
166	3					23
90	2					24
90	2					25
300	1					26
60	2					27
56	2					28
14	1					29
56	2					30
101	3					31
56	2					32
157	6	1				33
105	3	1				34
60	2					35
28	1					36
56	2					37
60	2					38
110	2					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOTOROLA	Distribution	230.00	24.00	
2	MOULTRIE	Distribution	115.00	13.00	
3	MURDOCK	Distribution	138.00	24.00	
4	MYAKKA	Transmission	230.00	138.00	
5	NAPLES	Distribution	138.00	13.80	
6	NASH	Distribution	115.00	13.80	
7	NATOMA	Distribution	138.00	13.80	
8	NATOMA	Distribution	138.00	13.80	
9	NEW RIVER	Transmission	131.00	69.00	13.80
10	NEWTON	Distribution	230.00	24.00	
11	NOBHILL	Distribution	230.00	24.00	
12	NORMANDY BEACH	Transmission	138.00	69.00	13.80
13	NORMANDY BEACH	Distribution	138.00	13.80	
14	NORRIS	Transmission	230.00	115.00	13.50
15	NORTHWOOD	Distribution	138.00	13.80	
16	NORTON	Distribution	138.00	24.00	
17	NOTRE DAME	Distribution	138.00	24.00	
18	OAKES	Distribution	138.00	13.80	
19	OAKLAND PARK	Distribution	138.00	13.80	
20	OAKLAND PARK	Distribution	138.00	13.80	
21	OAKLAND PARK	Distribution	138.00	24.00	
22	OJUS	Distribution	138.00	13.80	
23	OKEECHOBEE	Distribution	69.00	13.80	
24	OLYMPIA	Distribution	138.00	24.00	
25	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
26	ONECO	Distribution	138.00	13.80	
27	ONEIL	Distribution	230.00	24.00	
28	OPA LOCKA	Distribution	138.00	13.80	
29	OPA LOCKA	Distribution	138.00	13.80	
30	ORANGE RIVER	Transmission	525.00	241.00	34.50
31	ORANGEDALE	Distribution	230.00	24.00	
32	ORMOND	Distribution	115.00	13.80	
33	ORTIZ	Distribution	138.00	24.00	
34	OSBORNE	Distribution	138.00	13.80	
35	OSBORNE	Distribution	138.00	13.80	
36	OSCEMILL	Distribution	138.00	13.80	
37	OSLO	Distribution	138.00	13.80	
38	OSLO	Distribution	138.00	13.80	
39	OSPREY	Distribution	138.00	13.80	
40	OVERTOWN	Distribution	138.00	13.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
60	2					2
110	2					3
224	1					4
167	3					5
60	2					6
50	2					7
50	2					8
112	2					9
110	2					10
110	2					11
112	1					12
101	2					13
187	2					14
88	3					15
56	2					16
55	1					17
90	2					18
40	1					19
101	2					20
30	1					21
88	3					22
56	2					23
110	2					24
60	2					25
135	3					26
55	1					27
58	2					28
30	1					29
1500	3					30
60	2					31
110	2					32
110	2					33
28	1					34
28	1					35
14	1					36
60	2					37
28	1					38
56	2					39
110	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PACIFIC	Distribution	115.00	13.80	
2	PAHOKEE	Distribution	67.00	13.80	
3	PAHOKEE	Distribution	69.00	13.80	
4	PALATKA	Distribution	130.00	13.80	
5	PALM AIRE	Distribution	138.00	13.80	
6	PALM BAY	Distribution	138.00	13.80	
7	PALM BAY	Distribution	138.00	13.80	
8	PALMA SOLA	Distribution	138.00	13.80	
9	PALMA SOLA	Distribution	138.00	24.00	
10	PALMETTO	Distribution	230.00	24.00	
11	PARK	Distribution	230.00	24.00	
12	PARKLAND	Distribution	230.00	24.00	
13	PARRISH	Distribution	230.00	24.00	
14	PATRICK	Distribution	138.00	13.80	
15	PATRICK	Distribution	138.00	13.80	
16	PAYNE	Distribution	138.00	13.80	
17	PEACOCK	Distribution	230.00	24.00	
18	PEMBROKE	Distribution	138.00	13.80	
19	PENNSUCO	Distribution	230.00	24.00	
20	PERRINE	Distribution	138.00	13.80	
21	PERRINE	Distribution	138.00	13.80	
22	PERRY	Distribution	138.00	13.80	
23	PHILLIPPI	Distribution	138.00	13.80	
24	PHOENIX	Distribution	230.00	24.00	
25	PINEWOOD	Distribution	230.00	24.00	
26	PINE RIDGE	Distribution	138.00	24.00	
27	PINEHURST	Distribution	138.00	13.80	
28	PLANTATION	Distribution	138.00	13.80	
29	PLAYLAND	Distribution	138.00	13.80	
30	PLAZA	Distribution	230.00	24.00	
31	PLUMOSUS	Transmission	230.00	138.00	
32	POINSETT	Transmission	525.00	241.50	34.50
33	POLO	Distribution	230.00	24.00	
34	POMPANO	Distribution	138.00	13.80	
35	PORT	Distribution	138.00	13.80	
36	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
37	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
38	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
39	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
40	PORT MAYACA	Distribution	22.90	13.20	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
41	2					1
13	1					2
14	1					3
60	2					4
135	3					5
45	1					6
90	2					7
90	2					8
110	2					9
110	2					10
110	2					11
55	1					12
55	1					13
90	2					14
28	1					15
111	2					16
55	1					17
90	2					18
90	2					19
56	2					20
45	1					21
86	3					22
135	3					23
110	2					24
55	1					25
165	3					26
90	2					27
134	3					28
60	2					29
55	1					30
400	1					31
2000	3	1				32
110	2					33
81	3					34
56	3					35
480	3					36
920	2					37
560	2					38
520	2					39
11	1					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PORT MAYACA	Distribution	138.00	24.00	
2	PORT ORANGE	Distribution	130.00	13.80	
3	PORT ORANGE	Distribution	115.00	13.80	
4	PORT SEWALL	Distribution	138.00	13.80	
5	PRATT WHITNEY	Distribution	230.00	13.80	
6	PRICE	Distribution	115.00	13.80	
7	PRIMAVISTA	Distribution	138.00	13.80	
8	PRINCETON	Distribution	138.00	13.80	
9	PRINCETON	Distribution	138.00	13.80	
10	PROCTOR	Distribution	230.00	24.00	
11	PROGRESSO	Distribution	138.00	24.00	
12	PUNTA GORDA	Distribution	138.00	13.80	
13	PURDY LANE	Distribution	138.00	13.80	
14	PUTNAM PLANT	Transmission	239.00	13.20	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	230.00	130.00	
17	QUAKER OATS	Distribution	66.00	4.16	
18	QUANTUM	Distribution	138.00	13.80	
19	RAILWAY	Distribution	138.00	13.80	
20	RAINBERRY	Distribution	230.00	13.80	
21	RANCH	Transmission	230.00	138.00	13.80
22	RAVENSWOOD	Distribution	138.00	13.80	
23	RED ROAD	Distribution	138.00	13.80	
24	REED	Distribution	115.00	13.80	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	RESERVATION	Distribution	138.00	13.80	
28	RICE	Transmission	525.00	241.50	34.50
29	RINEHART	Distribution	230.00	13.80	
30	RINGLING	Transmission	230.00	138.00	13.80
31	RIO	Distribution	138.00	13.80	
32	RIVERSIDE	Distribution	138.00	13.80	
33	RIVIERA	Distribution	138.00	13.80	
34	RIVIERA PLANT	Transmission	138.00	19.00	
35	ROCK ISLAND	Distribution	138.00	13.80	
36	ROCKLEDGE	Distribution	138.00	13.80	
37	ROEBUCK	Distribution	138.00	13.80	
38	ROHAN	Distribution	138.00	13.80	
39	RONEY	Distribution	138.00	13.80	
40	ROSELAWN	Distribution	138.00	13.80	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
28	1					2
107	2					3
135	3					4
60	2					5
30	1					6
60	2					7
28	1					8
28	1					9
110	2					10
110	2					11
135	3					12
110	2					13
240	2					14
320	2					15
336	2					16
16	2					17
60	2					18
242	4					19
90	2					20
1060	2					21
60	2					22
135	3					23
60	2					24
110	2					25
110	2					26
56	2					27
1500	3					28
88	3					29
1120	2					30
60	2					31
86	3					32
56	2					33
690	2					34
84	3					35
56	2					36
60	2					37
56	2					38
90	2					39
135	3					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ROSS	Distribution	230.00	24.00	
2	ROTONDA	Distribution	138.00	24.00	
3	RUBONIA	Distribution	230.00	24.00	
4	RYDER	Distribution	230.00	24.00	
5	SABAL	Distribution	230.00	24.00	
6	SAGA	Distribution	138.00	13.80	
7	SAMPLE ROAD	Distribution	138.00	13.80	
8	SAN CARLOS	Distribution	230.00	24.00	
9	SAN MATEO	Distribution	115.00	13.80	
10	SANDALFOOT	Distribution	230.00	13.00	
11	SANDPIPER	Transmission	230.00	138.00	13.20
12	SANFORD	Distribution	115.00	13.80	
13	SANFORD PLANT	Transmission	230.00	130.00	13.20
14	SANFORD PLANT	Transmission	236.00	24.00	
15	SANFORD PLANT	Transmission	236.00	18.00	
16	SANFORD PLANT	Transmission	115.00	17.00	
17	SARASOTA	Distribution	138.00	13.80	
18	SARASOTA	Distribution	138.00	24.00	
19	SARNO	Distribution	230.00	13.80	
20	SATELLITE	Distribution	138.00	13.80	
21	SAVANNAH	Distribution	138.00	13.80	
22	SAVANNAH	Distribution	138.00	13.80	
23	SAWGRASS	Distribution	230.00	24.00	
24	SCOTTSMOOR	Distribution	115.00	24.00	
25	SEABOARD	Distribution	138.00	13.80	
26	SEAGULL	Distribution	230.00	24.00	
27	SEBASTIAN	Distribution	138.00	24.00	
28	SEMINOLA	Distribution	138.00	13.80	
29	SHADE	Distribution	138.00	24.00	
30	SHERIDAN	Distribution	230.00	13.80	
31	SHERMAN	Distribution	230.00	24.00	
32	SHERMAN	Transmission	230.00	130.00	
33	SHERMAN	Transmission	230.00	69.00	13.80
34	SIMPSON	Distribution	138.00	13.80	
35	SISTRUNK	Transmission	230.00	138.00	13.20
36	SISTRUNK	Distribution	138.00	13.80	
37	SNAKE CREEK	Distribution	138.00	13.80	
38	SNAPPER CREEK	Distribution	138.00	13.80	
39	SO. CAPE	Transmission	138.00	115.00	13.80
40	SO. CAPE	Distribution	138.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
110	2					2
60	2					3
55	1					4
110	2					5
58	2					6
141	3					7
110	2					8
60	2					9
90	2					10
400	1					11
60	2					12
336	2					13
920	2					14
1800	8					15
180	1					16
90	2					17
60	2					18
60	2					19
30	1					20
30	1					21
30	1					22
110	2					23
30	1					24
104	4					25
110	2					26
110	2					27
78	3					28
110	2					29
58	2					30
60	2					31
75	1					32
100	1					33
86	3					34
560	1					35
155	3					36
58	2					37
56	2					38
168	1					39
30	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOLANA	Distribution	138.00	13.80	
2	SORRENTO	Distribution	138.00	13.80	
3	SOUTH BAY	Transmission	138.00	69.00	7.10
4	SOUTH BAY	Distribution	138.00	13.80	
5	SOUTH DAYTONA	Distribution	131.00	13.80	
6	SOUTH DAYTONA	Distribution	115.00	13.80	
7	SOUTH MIAMI	Distribution	138.00	13.80	
8	SOUTH VENICE	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTHSIDE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPOONBILL	Distribution	230.00	24.00	
13	SPRINGTREE	Distribution	230.00	24.00	
14	SPRUCE	Distribution	115.00	24.00	
15	SQUARELAKE	Distribution	138.00	13.80	
16	ST. AUGUSTINE	Distribution	115.00	13.80	
17	ST. JOE	Distribution	115.00	24.00	
18	ST. JOHNS	Transmission	230.00	115.00	
19	ST. LUCIE PLANT	Transmission	239.00	20.90	
20	STARKE	Distribution	115.00	24.00	
21	STIRLING	Distribution	138.00	13.80	
22	STONEBRIDGE	Distribution	230.00	24.00	
23	STUART	Distribution	138.00	13.80	
24	SUNILAND	Distribution	138.00	13.80	
25	SUNNY ISLES	Distribution	138.00	13.80	
26	SUNTREE	Distribution	138.00	24.00	
27	SWEATT	Distribution	69.00	24.00	
28	SWEETWATER	Distribution	230.00	24.00	
29	SYKES CREEK	Distribution	138.00	13.80	
30	SYKES CREEK	Distribution	138.00	13.80	
31	SYLVAN	Distribution	230.00	13.80	
32	TAMIAMI	Distribution	138.00	13.80	
33	TARTAN	Distribution	230.00	24.00	
34	TAYLOR	Distribution	115.00	13.00	
35	TERMINAL	Distribution	138.00	13.80	
36	TICE	Distribution	138.00	13.80	
37	TIMBERLAKE	Distribution	230.00	13.80	
38	TITUSVILLE	Distribution	131.00	13.80	
39	TOLOMATO	Distribution	115.00	13.80	
40	TOMOKA	Distribution	230.00	24.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
112	2					1
58	2					2
125	2					3
42	2					4
28	1					5
60	2					6
145	4					7
45	1					8
45	1					9
90	2					10
110	2					11
85	2					12
165	3					13
85	2					14
60	2					15
58	2					16
110	2					17
200	1					18
2220	4					19
60	2					20
112	2					21
165	3					22
90	3					23
56	2					24
100	2					25
60	2					26
30	1					27
110	2					28
56	2					29
30	1					30
60	2					31
60	2					32
110	2					33
60	2					34
88	3					35
56	2					36
90	2					37
90	2					38
56	2					39
60	2					40

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACE	Distribution	230.00	24.00	
2	TRAIL RIDGE	Distribution	22.90	13.20	
3	TRAIL RIDGE	Distribution	115.00	13.80	
4	TRAIN	Distribution	138.00	13.80	
5	TROPICAL	Distribution	138.00	13.80	
6	TULSA	Distribution	230.00	13.80	
7	TROPICANA	Distribution	138.00	13.80	
8	TURKEY POINT PLANT	Transmission	239.00	20.90	
9	TURNPIKE	Distribution	230.00	24.00	
10	TUTTLE	Distribution	138.00	13.80	
11	TWIN LAKES	Distribution	138.00	13.80	
12	ULETA	Distribution	138.00	13.80	
13	ULETA	Distribution	138.00	13.80	
14	UNIVERSITY	Distribution	138.00	13.80	
15	URBAN	Distribution	230.00	24.00	
16	VALENCIA	Distribution	230.00	24.00	
17	VAMO	Distribution	138.00	24.00	
18	VANDERBILT	Distrubution	230.00	24.00	
19	VENETIAN	Distribution	138.00	13.80	
20	VENICE	Distribution	138.00	13.80	
21	VERENA	Distribution	138.00	13.80	
22	VERENA	Distribution	138.00	13.80	
23	VIERA	Distribution	230.00	24.00	
24	VILLAGE GREEN	Distribution	138.00	13.80	
25	VIRGINIA KEY	Distribution	138.00	13.80	
26	VOLUSIA	Transmission	230.00	115.00	13.20
27	WABASSO	Distribution	138.00	24.00	
28	WALKER	Distribution	138.00	13.80	
29	WATKINS	Distribution	138.00	13.80	
30	WEST PALM BEACH	Distribution	138.00	13.80	
31	WESTINGHOUSE	Distribution	138.00	13.80	
32	WESTINGHOUSE	Distribution	138.00	24.00	
33	WESTON VILLAGE	Distribution	138.00	13.80	
34	WESTWARD	Distribution	138.00	13.80	
35	WHIDDEN	Transmission	230.00	69.00	
36	WHISPERING PINES	Distribution	138.00	13.80	
37	WHITE CITY	Distribution	138.00	13.80	
38	WHITFIELD	Distribution	138.00	13.80	
39	WILLIAMS	Distribution	230.00	24.00	
40	WILLOW	Distribution	115.00	13.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
165	3					1
16	2					2
42	2					3
60	2					4
134	3					5
30	1					6
55	2					7
2620	4					8
110	2					9
90	3					10
30	1					11
56	1					12
55	1					13
90	2					14
55	1					15
110	2					16
85	2					17
165	3					18
167	3					19
135	3					20
85	2					21
45	1					22
55	1					23
90	2					24
56	2					25
1300	4					26
60	2					27
90	2					28
90	2					29
110	2					30
90	2					31
30	1					32
56	2					33
135	3					34
75	1					35
60	2					36
60	2					37
90	2					38
55	1					39
90	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WINDMILL	Distribution	230.00	24.00	
2	WINDOVER	Distribution	138.00	24.00	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WIREMILL	Distribution	115.00	24.00	
6	WOODLANDS	Distribution	230.00	13.80	
7	WOODS	Distribution	138.00	24.00	
8	WYOMING	Distribution	230.00	24.00	
9	YAMATO	Transmission	230.00	138.00	13.20
10	YORKE	Distribution	138.00	4.20	
11	YORKE	Distribution	138.00	24.00	
12	YULEE	Distribution	230.00	24.00	
13	137TH AVENUE	Distribution	230.00	4.20	
14	40TH STREET	Distribution	138.00	13.80	
15	40TH STREET	Transmission	138.00	69.00	13.80
16	62ND AVENUE	Distribution	138.00	13.80	
17	GLADIOLUS	Distribution	138.00	24.00	
18	IXORA	Distribution	230.00	24.00	
19	NOVA	Distribution	115.00	13.80	
20	ORANGETREE	Distribution	230.00	24.00	
21	ORCHID	Distribution	138.00	24.00	
22	RIVERTON	Distribution	115.00	24.00	
23	ROSEDALE	Distribution	138.00	24.00	
24	SEABROOK	Transmission	345.00	24.00	
25	CONSERVATION	Transmission	525.00	230.00	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total		106176.00	19273.32	819.90

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2004/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
85	2					2
110	2					3
14	1					4
30	1					5
90	2					6
55	1					7
55	1					8
1120	2					9
14	1					10
55	1					11
60	2					12
66	2					13
112	2					14
280	1					15
110	2					16
55	1					17
60	2					18
30	1					19
55	1					20
55	1					21
55	1					22
55	1					23
1230	3					24
500		1				25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
118875	1280	7				40

Schedule Page: 426.15 Line No.: 40 Column: f

Capacity Summary (MVA) :

Transmission	76,813
Distribution	42,062
Total	118,875

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FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

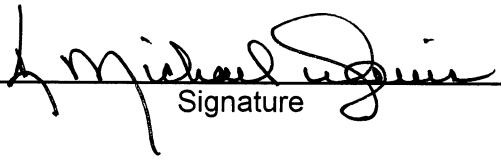
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2004 to December 31, 2004, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 28, 2005
Date


Signature

K. Michael Davis — Vice President, Accounting, Controller and Chief Accounting Officer
Name — Title

Affiliation of Officers and Directors

For the Year Ended December 31, 2004

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Dennis P. Coyle - General Counsel and Secretary

Alandco Inc., Juno Beach, FL, Director and Secretary
Alandco I, Inc., Juno Beach, FL, Director and Secretary
Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
ESI Energy, LLC, Juno Beach, FL, Secretary
FPL Energy, LLC, Juno Beach, FL, Secretary
FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary
FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary
FPL Energy Maine Operating Services LLC, Juno Beach, FL, Secretary
FPL Energy Mason LLC, Juno Beach, FL, Secretary
FPL Energy New England Transmission LLC, Juno Beach, FL, Secretary (until 03/15/04)
FPL Energy Services, Inc., Juno Beach, FL, Secretary
FPL Energy Services II, Inc., Juno Beach, FL, Secretary
FPL Energy Spruce Point, LLC, Juno Beach, FL, Secretary
FPL Energy Wyman LLC, Juno Beach, FL, Secretary
FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary
FPL Enersys, Inc., Juno Beach, FL, Secretary
FPL FiberNet, LLC, Juno Beach, FL, Secretary
FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
FPL Group Capital Inc, Juno Beach, FL, Secretary
FPL Group Holdings 1, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group Holdings 2, Inc., Juno Beach, FL, Director, President and Secretary
FPL Group International, Inc., Juno Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, Juno Beach, FL, Secretary
FPL Services, LLC, Juno Beach, FL, Secretary
North American Power Systems, LLC, Juno Beach, FL, Secretary
Pipeline Funding, LLC, Juno Beach, FL, Secretary
Praxis Group, Inc., Juno Beach, FL, Director, President and Secretary
Turner Foods Corporation, Juno Beach, FL, Director and Secretary

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Moray P. Dewhurst – Senior Vice President, Finance and Chief Financial Officer
- FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer
- FPL Group Capital Inc, Juno Beach, FL, Director, Senior Vice President, Finance and Chief Financial Officer
- Palms Insurance Limited, George Town, Cayman Islands, Director
- Nuclear Electric Insurance Limited, Wilmington, DE, Director

Lewis Hay III – Chairman of the Board and Chief Executive Officer
- FPL Energy, LLC, Juno Beach, FL, Chief Executive Officer
- FPL Energy Maine, Inc., Juno Beach, FL, Director and Chairman of the Board
- FPL Group, Inc., Juno Beach, FL, Director, President, Chief Executive Officer and Chairman of the Board
- FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
- FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board
- Arrowine, Inc., North Arlington, VA, Director and President
- Capital One Financial Corporation, McLean, VA, Director
- Harris Corp., Melbourne, FL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources and Corporate Services
- Alandco Inc., Juno Beach, FL, Director, President and Chief Executive Officer
- Alandco I, Inc., Juno Beach, FL, Director and President
- Alandco/Cascade, Inc., Juno Beach, FL, Director and President
- FPL Energy Maine, Inc., Juno Beach, FL, Director
- FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
- Turner Foods Corporation, Juno Beach, FL, Director and President

Armando J. Olivera – President
- BXR, LLC, Juno Beach, FL, President (as of 11/10/04)
- FPL Energy New England Transmission LLC, Juno Beach, FL, Vice President (until 03/15/04)
- Enterprise Florida, Inc., Orlando, Florida, Director (as of 08/19/04)

Antonio Rodriguez – Senior Vice President, Power Generation Division
- FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and President
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President

John A. Stall - Senior Vice President, Nuclear Division
- FPL Energy Seabrook, LLC, Juno Beach, FL, Senior Vice President and Chief Nuclear Officer
- FPL Energy STP GP, LLC (formerly FPL Energy STP, LLC and FPL Energy Ginna, LLC), Juno Beach, FL, Vice President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso – Vice President, Operations (as of 02/02/04); Vice President, Operations and Technical Services (until 02/02/04)
- Scherer Plant Managing Board, Atlanta, GA, Member
- St. Johns River Power Park, Jacksonville, FL, Executive Committee

Jeffrey S. Bartel - Vice President, External Affairs (as of 05/17/04)
- None

Ari A. Chaney – Vice President, Integrated Supply Chain (until 07/26/04)
- Monona Wire Corporation Holdings, LLC, DeKalb, IL, Chairman of the Board

Paul I. Cutler – Treasurer and Assistant Secretary
- Alandco Inc., Juno Beach, FL, Treasurer
- Alandco I, Inc., Juno Beach, FL, Treasurer
- Alandco/Cascade, Inc., Juno Beach, FL, Treasurer
- Badger Windpower, LLC, Juno Beach, FL, Vice President and Treasurer and Executive Manager
- Bayswater Peaking Facility, LLC, Juno Beach, FL, Vice President and Treasurer
- Calhoun Power Company I, LLC, Juno Beach, FL, Vice President
- Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- Doswell I, LLC, Juno Beach, FL, Treasurer (as of 12/21/04)
- ESI Doswell GP, LLC, Juno Beach, FL, Treasurer (as of 12/21/04)
- ESI Energy, LLC, Juno Beach, FL, Treasurer
- ESI LP, LLC, Juno Beach, FL, Treasurer (as of 12/21/04)
- ESI West Texas Energy, Inc., Juno Beach, FL, Vice President and Treasurer
- ESI West Texas Energy LP, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
- FPL Energy, LLC, Juno Beach, FL, Treasurer
- FPL Energy American Wind, LLC, Juno Beach, FL, Executive Manager and Vice President and Treasurer (until 06/02/03)
- FPL Energy American Wind, LLC, Greenville, DE, Executive Manager and Vice President and Treasurer
- FPL Energy American Wind Holdings, LLC, Greenville, DE, Executive Manager, Vice President and Treasurer
- FPL Energy Hancock County Wind, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
- FPL Energy MH700, LLC, Juno Beach, FL, Vice President
- FPL Energy Marcus Hook LLC, Juno Beach, FL, Vice President
- FPL Energy New Mexico Holdings, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
- FPL Energy New Mexico Wind, LLC, Juno Beach, FL, Executive Manager; Vice President and Treasurer
- FPL Energy New Mexico Wind II, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
- FPL Energy New Mexico Wind Financing, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler – Treasurer and Assistant Secretary (Continued)

FPL Energy New Mexico Wind Holdings II, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
FPL Energy New York, LLC, Juno Beach, FL, Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, Inc., Greenville, DE, Vice President and Treasurer (until 05/21/04)
FPL Energy Services, Inc., Juno Beach, FL, Treasurer
FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Energy Stateline Holdings, L.L.C., Juno Beach, FL, Vice President and Treasurer
FPL Energy Stateline II, Inc., Juno Beach, FL, Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC, Juno Beach, FL, Vice President and Treasurer
FPL Energy Vansycle L.L.C., Juno Beach, FL. Vice President
FPL Energy Wind Financing, LLC, Juno Beach, FL, Executive Committee, Vice President, and Treasurer
FPL Energy Wind Funding, LLC, Juno Beach, FL, Executive Committee, Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL FiberNet, LLC, Juno Beach, FL, Treasurer
FPL Group, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary
FPL Group Capital Trust I, Newark, DE, Administrative Trustee
FPL Group Capital Trust II, Newark DE, Administrative Trustee
FPL Group Capital Trust III, Newark, DE, Administrative Trustee (as of 06/02/04)
FPL Group Holdings 1, Inc., Juno Beach, FL, Treasurer
FPL Group Holdings 2, Inc., Juno Beach, FL, Treasurer
FPL Group Interstate Pipeline Co., LLC, Juno Beach, FL, Treasurer (as of 11/15/04)
FPL Group Resources, LLC, Juno Beach, FL, Treasurer
FPL Group Resources Bahamas Asset Holdings, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources Bahamas Micro Pipeline, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources Bahamas Micro Terminal, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources Bahamas One, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources Bahamas Two, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources Bahamas Three, Ltd., Nassau, Bahamas, Treasurer (as of 11/19/04)
FPL Group Resources LNG Holdings, LLC, Juno Beach, FL, Treasurer (as of 11/16/04)
FPL Group Resources Marketing Holdings, LLC, Juno Beach, FL, Treasurer (as of 11/18/04)
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
FPL Investments Inc, Juno Beach, FL, Director, Treasurer and Controller
FPL Services, LLC, Juno Beach, FL, Treasurer
Hawkeye Power Partners, Juno Beach, FL, Executive Manager
High Winds, LLC, Juno Beach, FL, Executive Manager, Vice President and Treasurer
Jamaica Bay Peaking Facility, LLC, Juno Beach, FL, Vice President and Treasurer
Lake Benton Power Partners II, LLC, Juno Beach, FL, Executive Manager
North American Power Systems, LLC, Juno Beach, FL, Vice President and Treasurer
Pacific Power Investments, LLC, Greenville, DE, Executive Manager and Vice President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Paul I. Cutler – Treasurer and Assistant Secretary (Continued)
Palms Insurance Company, Limited, George Town, Cayman Islands, Treasurer and Assistant Secretary
Pipeline Funding, LLC, Juno Beach, FL, Vice President and Treasurer
Praxis Group, Inc., Juno Beach, FL, Treasurer
Sailfish Natural Gas Company, LLC, Juno Beach, FL, Treasurer (as of 11/15/04)
Turner Foods Corporation, Juno Beach, FL, Treasurer

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer
FPL Energy New England Transmission LLC, Juno Beach, FL, Treasurer (until 03/15/04)
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer

Robert H. Escoto – Vice President, Human Resources (as of 03/26/04)
FPL Energy, LLC, Juno Beach, FL, Vice President, Human Resources (as of 04/25/02)
FPL Group, Inc., Juno Beach, FL, Assistant Secretary (as of 11/09/04)
FPL Group Interstate Pipeline Co., LLC, Juno Beach, FL, President (as of 11/15/04)

Robert P. Fritz – Vice President, Wind Operations, PGD Start-up Assurance and Commissioning
Blythe Project Management, LLC, Juno Beach, FL, Vice President
Calhoun Power Company II, LLC, Juno Beach, FL, Vice President
Doswell I, Inc., Juno Beach, FL, Vice President (until 12/30/04)
ESI Energy, LLC, Juno Beach, FL, Vice President, Engineering, Construction and Project Management
FPL Energy, LLC, Juno Beach, FL, Vice President
FPL Energy Bastrop GP, Inc., Juno Beach, FL, Vice President (until 02/24/04)
FPL Energy Bastrop LP, LLC, Juno Beach, FL, Vice President
FPL Energy Forney GP, LLC, Juno Beach, FL, Vice President (as of 02/24/04)
FPL Energy Forney LP, LLC, (formerly FPL Energy Forney, LLC) Juno Beach, FL, Vice President
FPL Energy MH700, LLC, Juno Beach, FL, Vice President
FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President
FPL Energy Pecos Wind I GP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II GP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind I LP, LLC, Juno Beach, FL, Vice President
FPL Energy Pecos Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Project Management, Inc., Juno Beach, FL, Vice President
FPL Energy Upton Wind I GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind II GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind III GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind IV GP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind I LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind II LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind III LP, LLC, Juno Beach, FL, Vice President
FPL Energy Upton Wind IV P, LLC, Juno Beach, FL, Vice President
FPLE Rhode Island State Energy LP, LLC, Juno Beach, FL, Vice President
MNM I LP, LLC, Juno Beach, FL, Vice President

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Martin Gettler – Vice President, Nuclear Projects (as of 03/15/04)
None

Paul W. Hamilton – Vice President, State Legislative Affairs
None

William W. Hamilton - Vice President, Customer Service
FPL Energy Services, Inc., Juno Beach, FL, Director and President
FPL Energy Services II, Inc., Juno Beach, FL, Director and President
FPL Enersys, Inc., Juno Beach, FL, Director and President
FPL Services, LLC, Juno Beach, FL, President

G. Keith Hardy - Vice President, Technical Services (as of 02/02/04)
None

James P. Higgins – Vice President, Tax
BAC Investments Corp., Greenville, DE, Director
BXR, LLC, Juno Beach, FL, Treasurer (as of 11/10/04)
FPL Energy Virginia Funding Corporation, Greenville, DE, Director
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
MES Financial Corp., Greenville, DE, Director and Vice President
Northern Cross Investments, Inc., Greenville, DE, Director
Square Lake Holdings, Inc., Greenville, DE, Director
Sullivan Street Investments, Inc., Greenville, DE, Director
UFG Holdings, Inc., Greenville, DE, Director
West Boca Security, Inc., Greenville, DE, Director and Vice President

William Jefferson, Jr., Vice President, St. Lucie Nuclear Station
None

Terry O. Jones, Vice President, Turkey Point Nuclear Station
None

Dennis M. Klinger - Vice President, Information Management
FPL FiberNet, LLC, Juno Beach, FL, Assistant Secretary

Mary Lou Kromer – Vice President, Corporate Communications
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Rajiv S. Kundalkar - Vice President, Nuclear Engineering
FPL Energy STP GP, LLC (formerly FPL Energy STP, LLC and FPL Energy Ginna, LLC), Juno Beach, FL, Vice President
FPL Energy Seabrook, LLC, Juno Beach, FL, Vice President

Randall R. LaBauve - Vice President, Environmental Services
None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Sidney H. Levin - Vice President, Corporate and External Affairs (until 03/17/04)
None

Robert L. McGrath – Senior Vice President, Engineering and Construction
FPL Energy, LLC, Juno Beach, FL, Vice President (as of 08/13/04)
FPL Energy Callahan Wind GP, LLC, Juno Beach, FL, Vice President (as of 10/26/04)
FPL Energy Cowboy Wind, LLC, Juno Beach, FL, Vice President (as of 10/26/04)
FPL Energy MH700, LLC, Juno Beach, FL, Vice President,
FPL Energy North Dakota Wind, LLC, Juno Beach, FL, Vice President
FPL Energy North Dakota Wind II, LLC, Juno Beach, FL, Vice President
FPL Energy Oklahoma Wind, LLC, Juno Beach, FL, Vice President
FPL Energy Waymart GP, LLC, Juno Beach, FL, Vice President
Pennsylvania Windfarms, Inc., Juno Beach, FL (until 11/18/02)

C. Martin Mennes – Vice President, Transmission and Substations
GridFlorida LLC, Miami, FL, Manager

David R. Moore – Vice President, Nuclear Operations Support
None

Terry L. Morrison, Vice President, Energy Marketing and Trading (as of 03/26/04); Assistant Secretary (as of 03/24/04
None

James K. Peterson, Vice President, Human Resources and Assistant Secretary (until 12/31/04)
None

William G. Walker, III – Vice President, Regulatory Affairs
None

Geisha J. Williams –Vice President, Distribution
None

Michael M. Wilson – Vice President, Government Affairs
None

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power & Light Co.
For the Year Ended December 31, 2004

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 460 for disclosure of diversification activity.

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: Florida Power & Light Company **For the Year Ended December 31, 2004**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$8,341,481,390		$8,341,481,390	$8,341,481,390		$8,341,481,390	$0
2	Sales for Resale (447)	194,030,555	194,030,555	$0	194,030,555	194,030,555	0	0
3	Total Sales of Electricity	8,535,511,945	194,030,555	8,341,481,390	8,535,511,945	194,030,555	8,341,481,390	0
4	Provision for Rate Refunds (449.1)	176,466	0	176,466	176,466	0	176,466	0
5	Total Net Sales of Electricity	8,535,688,411	194,030,555	8,341,657,856	8,535,688,411	194,030,555	8,341,657,856	0
6	Total Other Operating Revenues (450-456)	146,746,686	(49,531,195)	196,277,881	146,746,686	(49,531,195)	196,277,881	0
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$8,682,435,097	$144,499,360	$8,537,935,737	$8,682,435,097	$144,499,360	$8,537,935,737	$0

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2004

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2004

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	06/02/00	FPLE Rhode Island State Energy, L.P., a limited partnership, added within FPL Energy, LLC organization.
4	04/30/03	Waymart Wind Farm L.P, a limited partnership, added within FPL Energy, LLC organization.
7	05/16/03	WindRidge LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.
10	12/10/03	FPL Energy Vansycle L.L.C., a limited liability company, changed its member to FPL Energy Stateline Holdings, L.L.C. within FPL Energy, LLC organization.
13	01/08/04	Windpower Partners 1993, L.P., a limited partnership, added within FPL Energy, LLC organization.
16	01/15/04	Sailfish Natural Gas, Ltd, a subsidiary, added within FPL Group Capital Inc organization.
19	01/23/04	FPL Energy Cowboy Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	02/04/04	Texas Wind Coalition, a non-profit subsidiary, changed its name to The Wind Coalition within FPL Energy, LLC organization.
25	02/25/04	FPL Energy Bastrop GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
28	02/25/04	FPL Energy Paris GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
31	02/25/04	FPL Energy Forney, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	02/26/04	FPL Energy Bastrop GP, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
37	02/26/04	FPL Energy Paris GP, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
40	02/26/04	FPL Energy Forney, Inc., a subsidiary, dissolved and deleted from FPL Energy, LLC organization.
43	02/26/04	FPL Energy Forney, LLC, a limited liability company, changed its name to FPL Energy Forney LP, LLC within FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2004

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	03/15/04	FPL Energy New England Transmission LLC, a limited liability company, dissolved and deleted from FPL Energy, LLC organization.
4	03/19/04	Scenic Vista Wind Power, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	04/09/04	WTE Acquisitions, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	04/19/04	New Mexico Operating Services, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	04/28/04	North American Power Systems, LLC, a limited liability company, changed from within FPL Group Capital Inc organization to within FPL Energy, LLC organization.
16	05/03/04	FPL Tel, LLC, a limited liability company, changed from within FPL Group Capital Inc organization to within FPL Energy, LLC organization.
19	05/07/04	FPL Energy Callahan Wind GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	05/07/04	FPL Energy Callahan Wind LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
25	05/07/04	FPL Energy Callahan Wind, LP, a limited partnership, added within FPL Energy, LLC organization.
28	05/24/04	FPL Energy Ginna, LLC, a limited liability company, changed its name to FPL Energy STP, LLC within FPL Energy, LLC organization.
31	05/27/04	FPL Energy STP LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
34	05/27/04	FPL Energy STP, LP, a limited partnership, added within FPL Energy, LLC organization.
37	06/01/04	Bastrop Energy Partners, L.P., a limited partnership, sold and deleted from FPL Energy, LLC organization.
40	06/02/04	FPL Group Capital Trust III, a trust company, added within FPL Group Capital Inc organization.
43	06/02/04	Florida Power & Light Company Trust I, a trust company, added within Florida Power & Light Company organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2004

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	06/02/04	Florida Power & Light Company Trust II, a trust company, added within Florida Power & Light Company organization.
4	06/02/04	FPL Group Trust I, a trust company, added within FPL Group, Inc. organization.
6	06/02/04	FPL Group Trust II, a trust company, added within FPL Group, Inc. organization.
8	06/07/04	CAS Investments, Inc., a subsidiary, merged with and into FPL Group Capital Inc within FPL Group Capital Inc organization.
11	06/15/04	FPL Energy STP, LLC, a limited liability company, changed its name to FPL Energy STP GP, LLC within FPL Energy, LLC organization.
14	06/24/04	FPL Energy WPP 94 GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
17	06/24/04	FPL Energy WPP 94 LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
20	06/29/04	Diablo Winds, LLC, a limited liability company, added within FPL Energy, LLC organization.
23	07/20/04	Multitrade of Pittsylvania County, L.P., a limited partnership, general partner changed to ESI Pittsylvania, Inc. within FPL Energy, LLC organization.
26	08/13/04	FPL Energy ATB, LLC, a limited liability company, added within FPL Group Capital Inc organization.
29	08/20/04	LQ GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
32	08/20/04	LQC LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
35	08/20/04	Windpower Partners 1994, LP, a limited partnership, added within FPL Energy, LLC organization.
38	08/31/04	FPL Energy Wildcat Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
41	09/23/04	BXR, LLC, a limited liability company, added within FPL Energy, LLC organization.
43	10/04/04	Scenic Vista Wind Power, LLC, a limited liability company, sold and deleted from FPL Energy, LLC organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2004

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	10/28/04	FPL Energy Bulldog Wind, LLC, a limited liability company, added within FPL Energy, LLC organization.
4	11/03/04	Main Hydro Operating Services, LLC, a limited liability company, added within FPL Energy, LLC organization.
7	11/05/04	FPL Energy Horse Hollow Wind GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
10	11/05/04	FPL Energy Horse Hollow Wind LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	11/05/04	FPL Energy Horse Hollow Wind, LP, a limited partnership, added within FPL Energy, LLC organization.
16	11/10/04	BXR, LLC, a limited liability company, changed from within FPL Energy, LLC organization to within Florida Power & Light Company organization.
19	11/15/04	FPL Group Interstate Pipeline Co., LLC, a limited liability company, added within FPL Group Capital Inc organization.
22	11/15/04	Sailfish Natural Gas Company, LLC, a limited liability company, added within FPL Group Resources, LLC organization.
25	11/16/04	FPL Group Resources LNG Holdings, LLC, a limited liability company, added within FPL Group Resources, LLC organization.
28	11/18/04	FPL Gas Marketing Holdings, LLC, a limited liability company, added within FPL Group Resources, LLC organization.
31	11/18/04	FPL Gas Marketing Holdings, LLC, a limited liability company, changed its name to FPL Group Resources Marketing Holdings, LLC within FPL Group Resources, LLC organization.
35	11/19/04	S-C Pipeline Holding, LLC, a limited liability company, added within FPL Group Capital Inc organization.
38	11/19/04	FPL Group Resources Bahamas One, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.
41	11/19/04	FPL Group Resources Bahamas Two, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.
44	11/19/04	FPL Group Resources Bahamas Three, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.

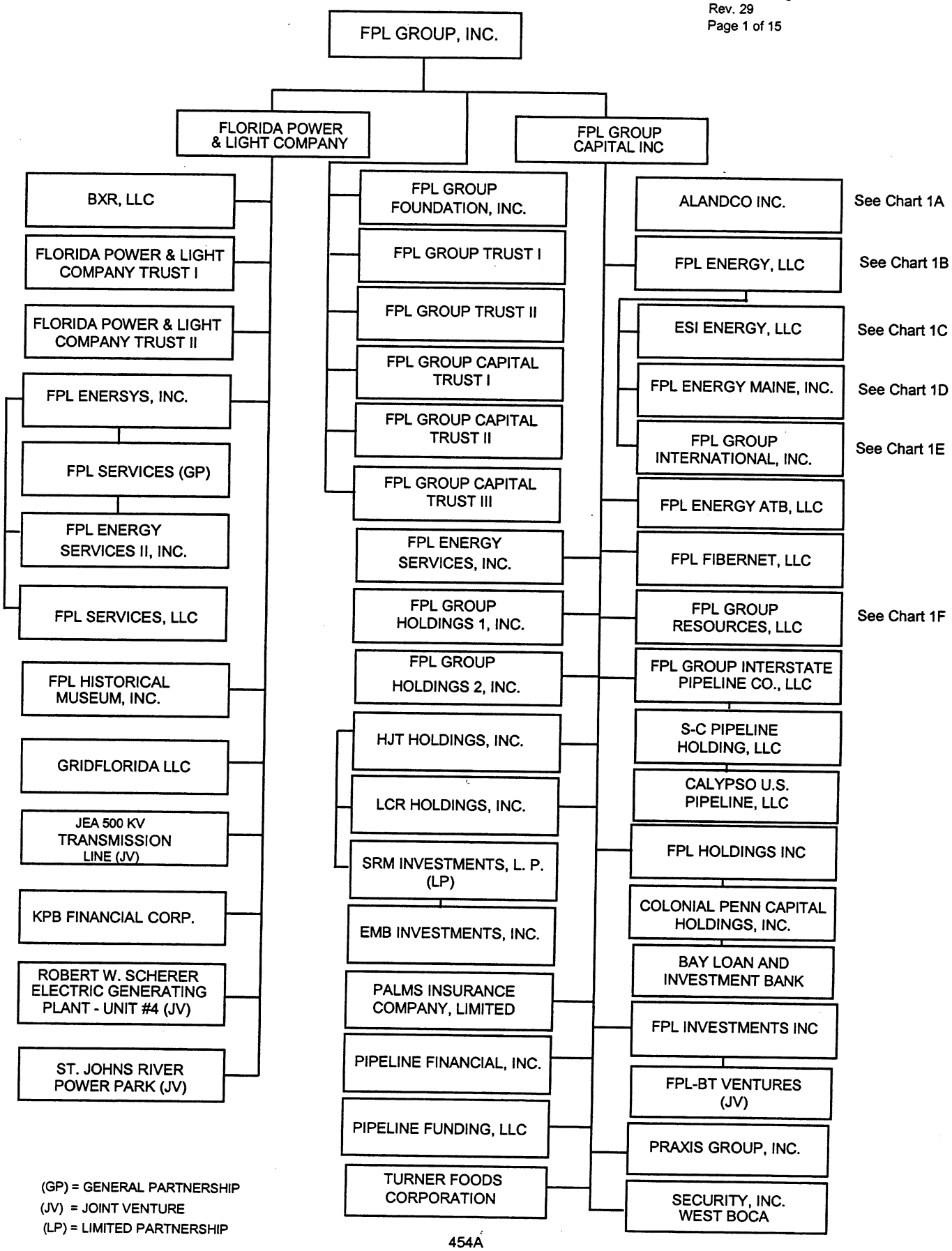
ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2004

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

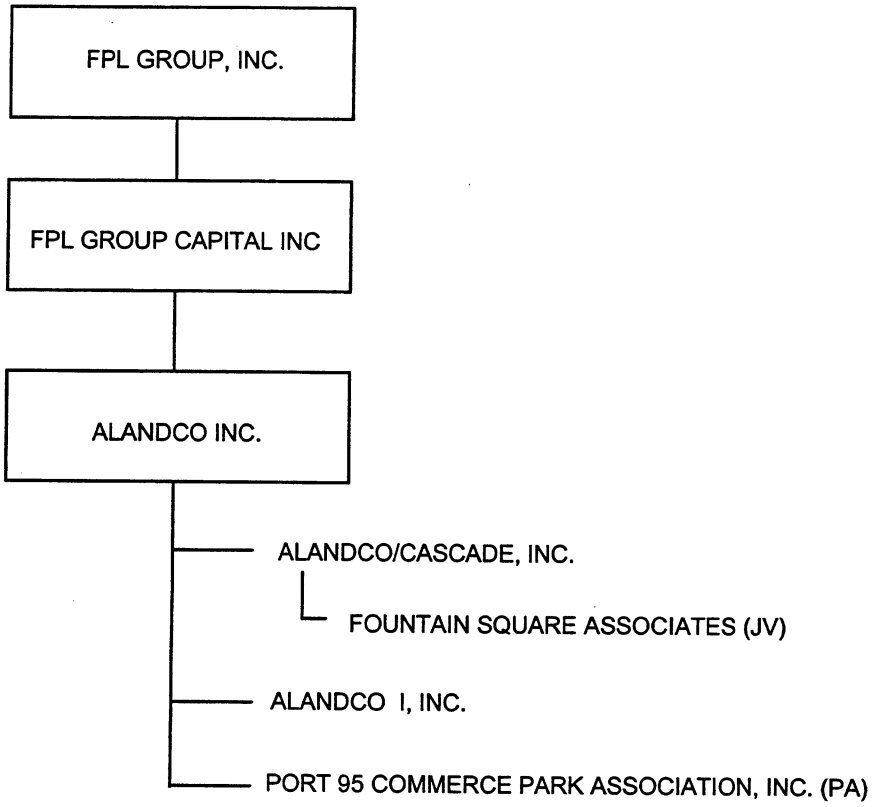
Line No.	Effective Date (a)	Description of Change (b)
1	11/19/04	FPL Group Resources Bahamas Assets Holdings, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.
4	11/19/04	FPL Group Resources Bahamas Micro Pipeline, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.
7	11/19/04	FPL Group Resources Bahamas Micro Terminal, Ltd., a subsidiary, added within FPL Group Resources, LLC organization.
10	11/30/04	FPL Energy SEGS III-VII GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
13	11/30/04	FPL Energy SEGS III-VII LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
16	12/13/04	Calypso U.S. Pipeline, LLC, a limited liability company, added within FPL Group Capital Inc organization.
19	12/21/04	Doswell I, LLC, a limited liability company, added within FPL Energy, LLC organization.
22	12/21/04	ESI Doswell GP, LLC, a limited liability company, added within FPL Energy, LLC organization.
25	12/21/04	ESI LP, LLC, a limited liability company, added within FPL Energy, LLC organization.
28	12/30/04	ESI Doswell I, Inc., a subsidiary, merged with and into ESI Doswell I, LLC within FPL Energy, LLC organization.
31	12/30/04	ESI Doswell GP, Inc., a subsidiary, merged with and into ESI Doswell GP, LLC within FPL Energy, LLC organization.
34	12/30/04	ESI LP, Inc., a subsidiary, merged with and into ESI LP, LLC, within FPL Energy, LLC organization.

FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
FPL ENERGY, LLC

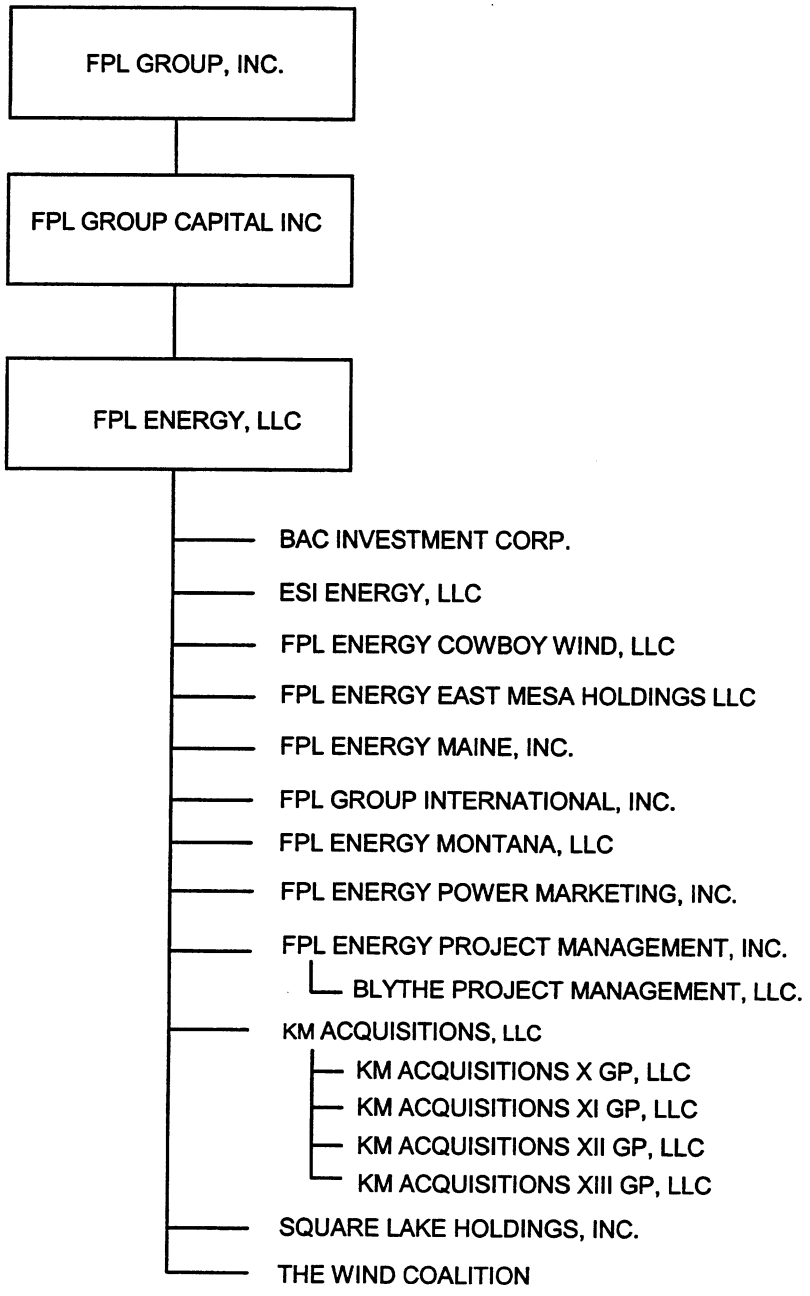
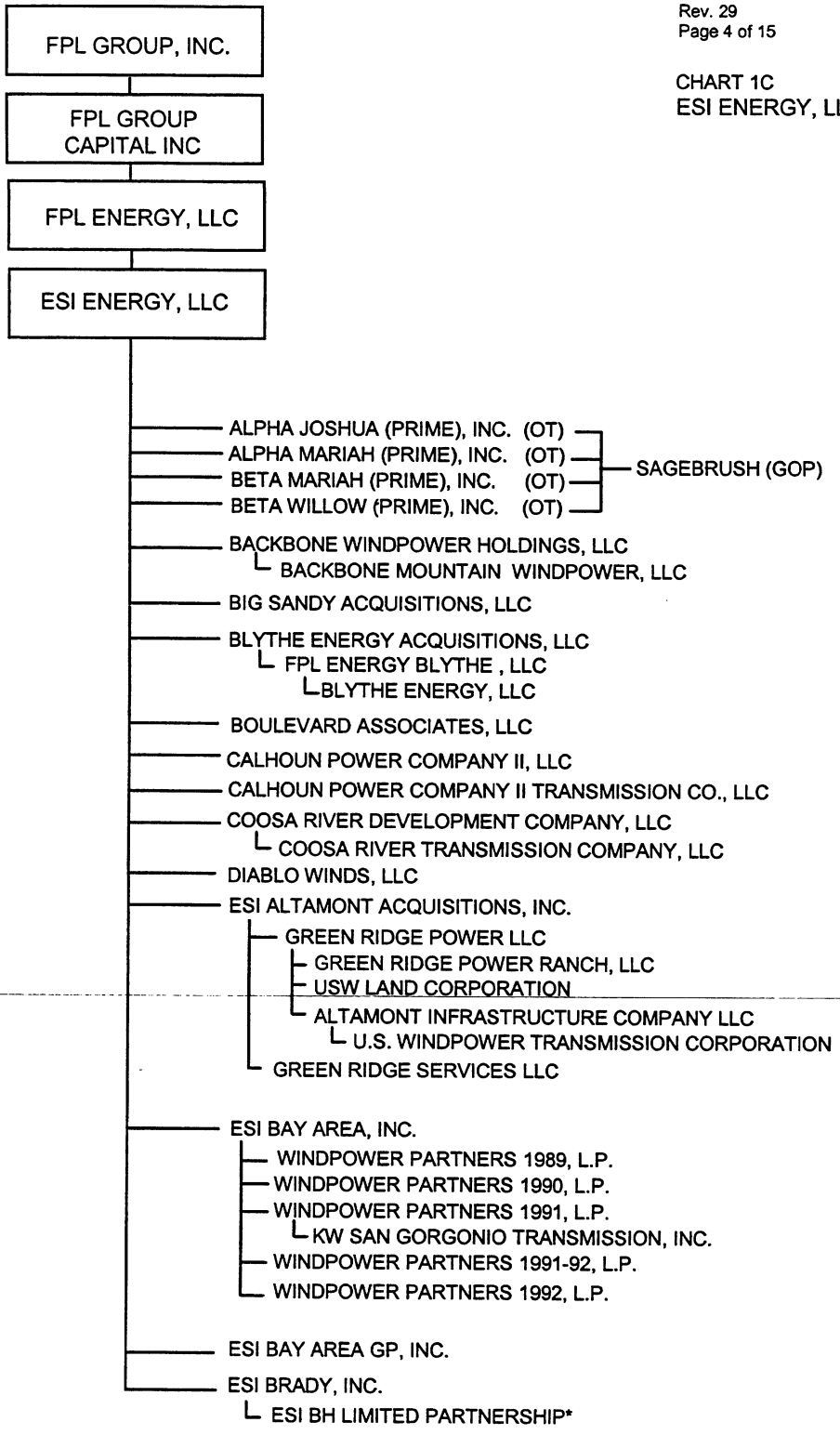


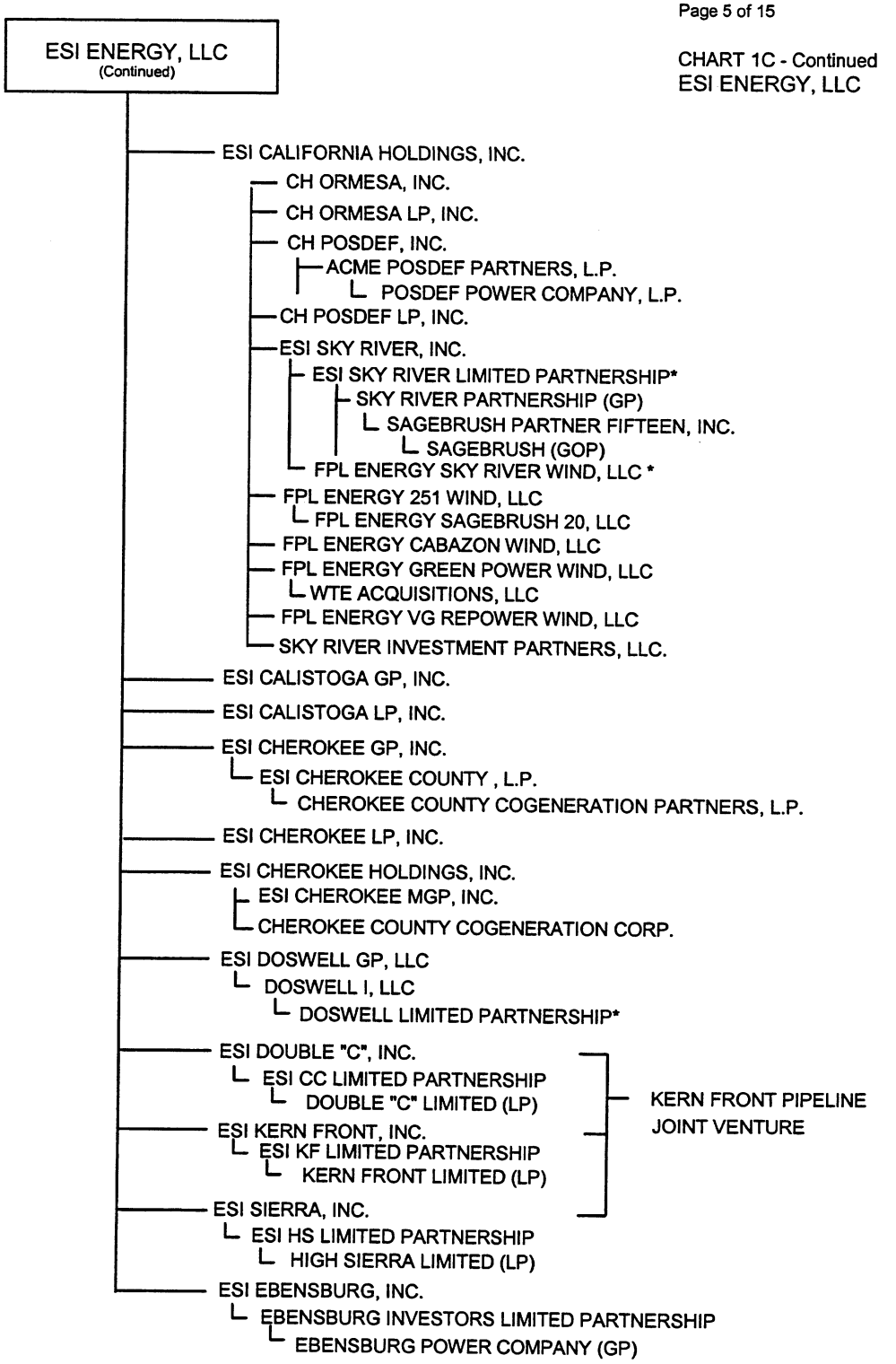
CHART 1C
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, LLC
(GOP) = General Co-Ownership Partnership
(OT) = Owner Trust

Continued on Page 5 of 15

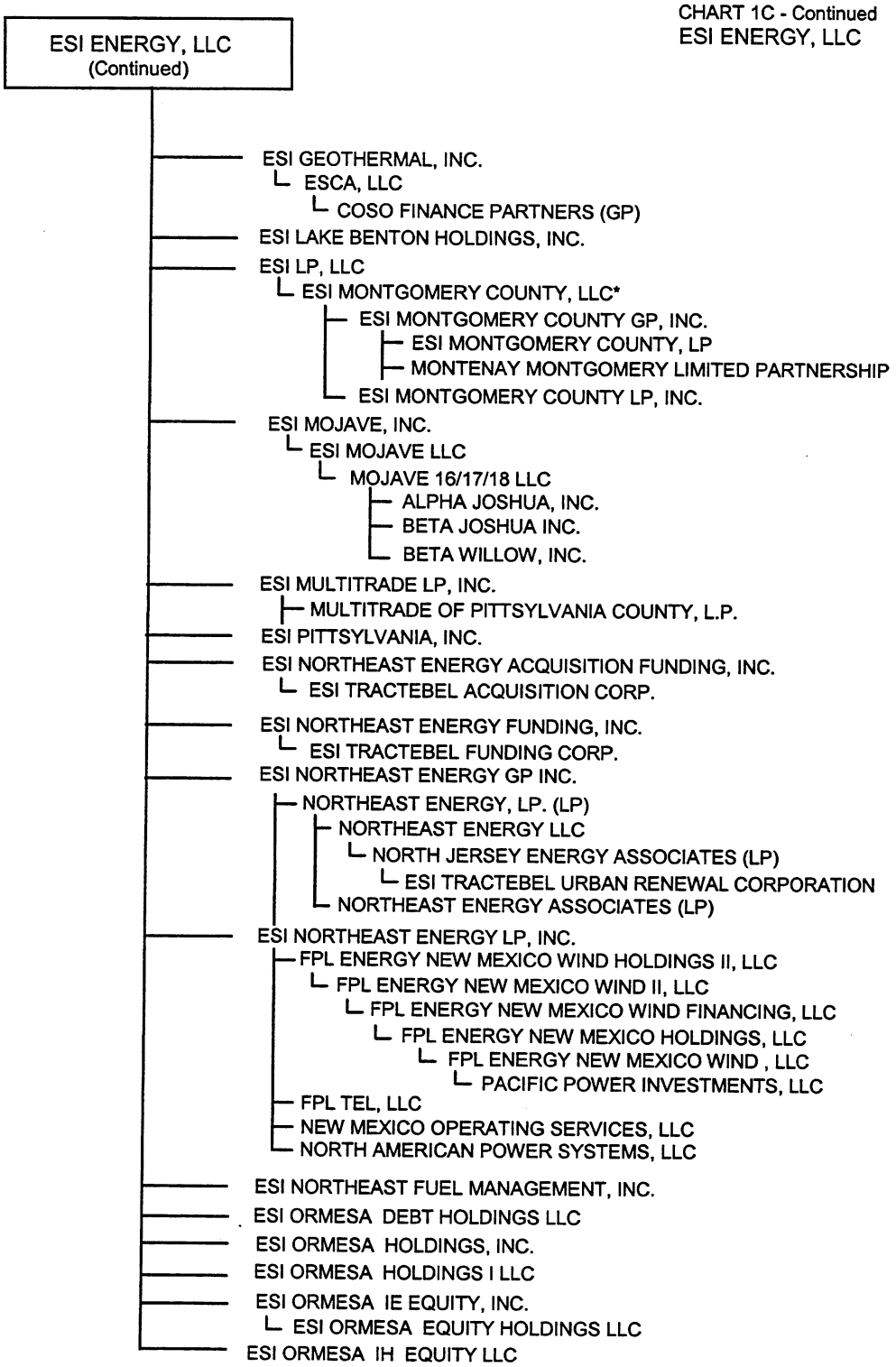
CHART 1C - Continued
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, LLC
(GOP) = General Co-Ownership Partnership
(GP) = General Partnership
(LP) = Limited Partnership

Continued on Page 6 of 15

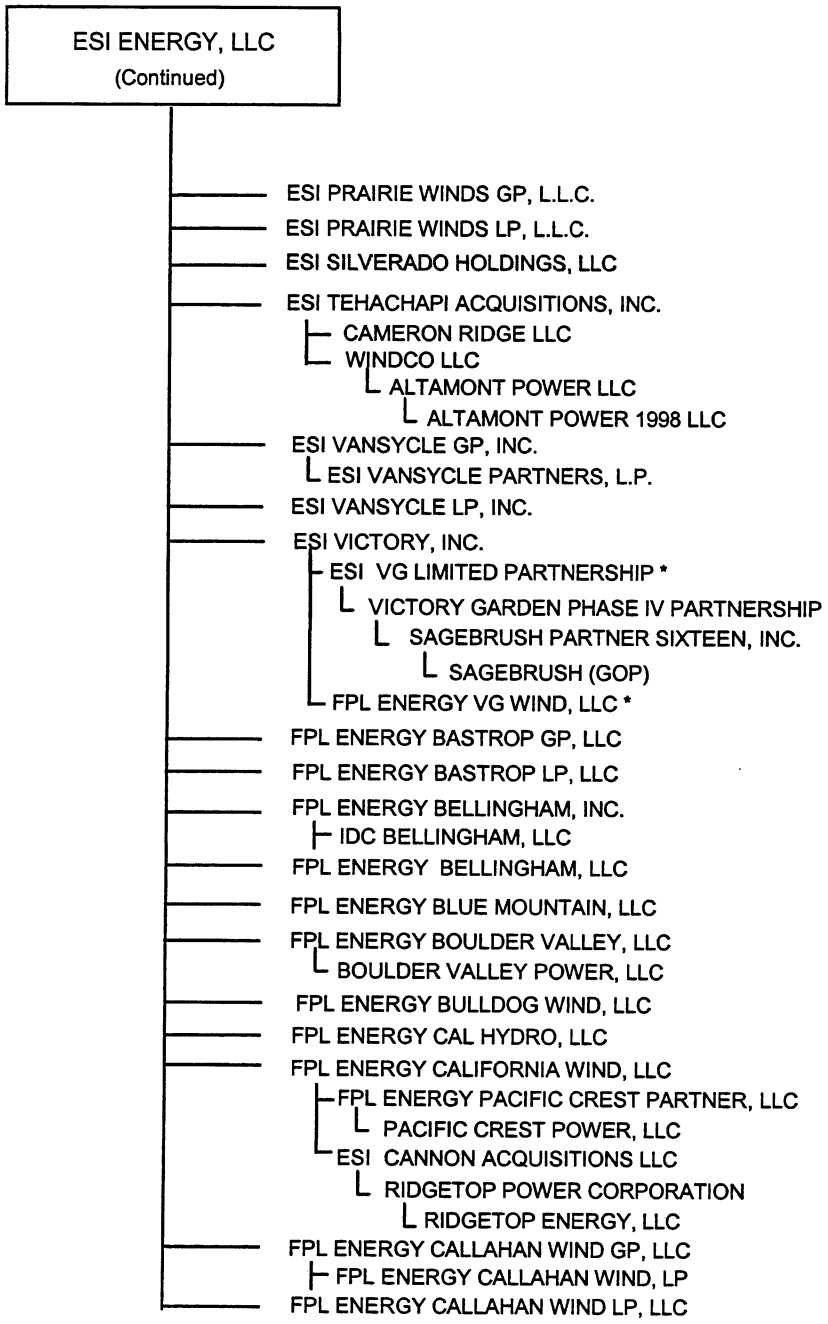
CHART 1C - Continued
ESI ENERGY, LLC



* = Also in Partnership with ESI LP, LLC
(GP) = Limited Partnership
(LP) = Limited Partnership

Continued on Page 7 of 15

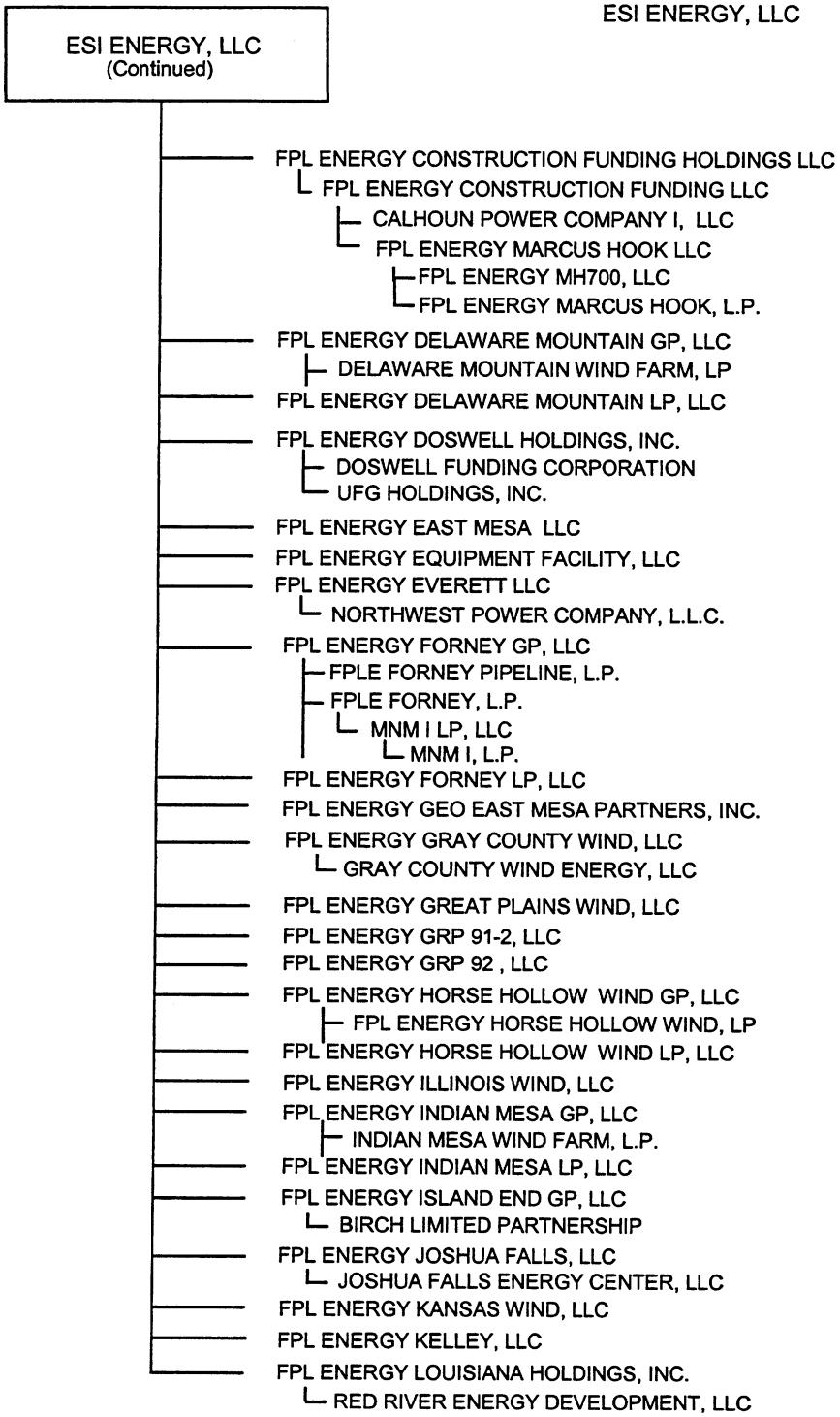
CHART 1C - Continued
ESI ENERGY, LLC



(GOP) = General Co-Ownership Partner
* = Also in Partnership with ESI LP, LLC

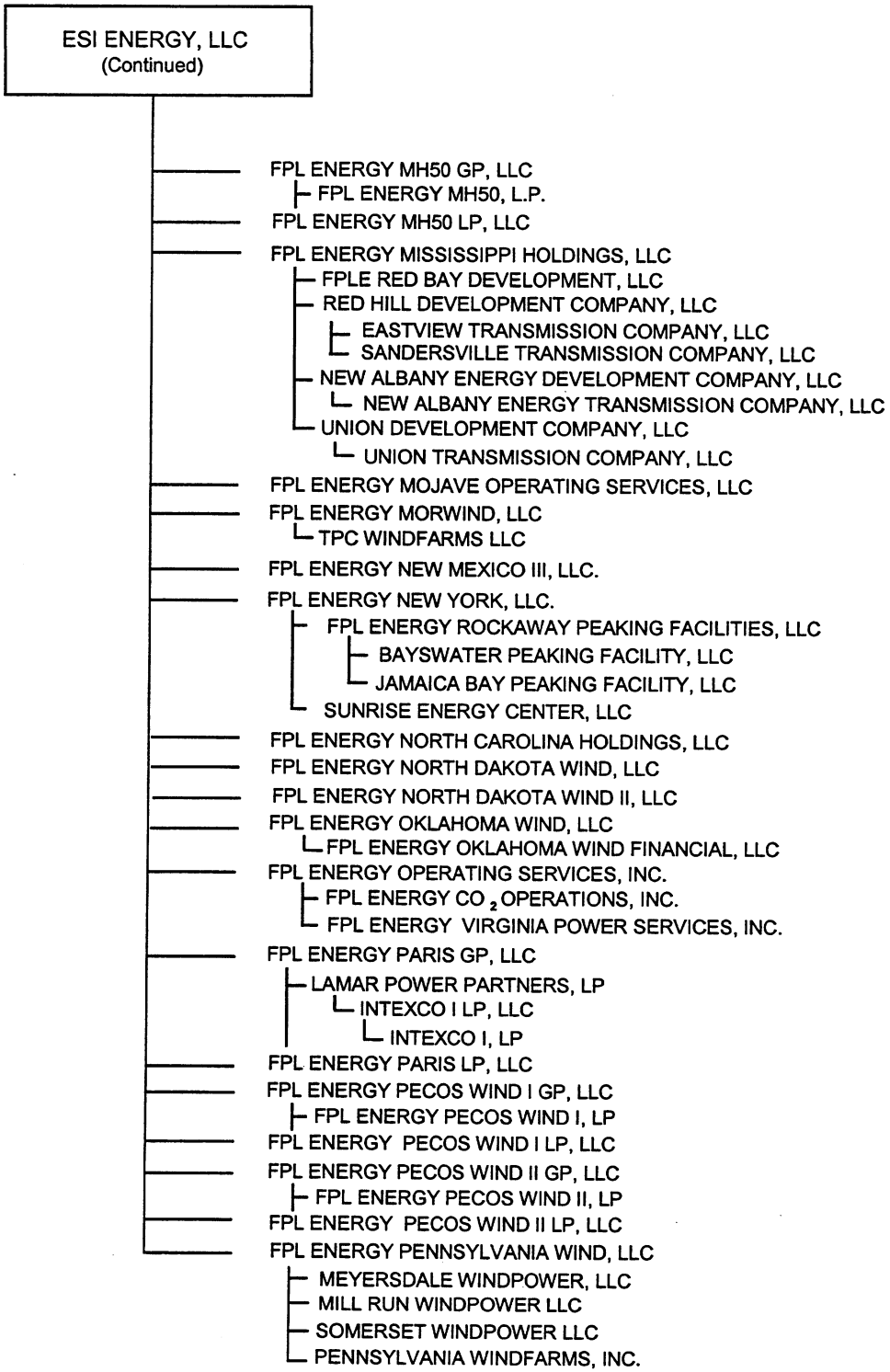
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CHART 1C - Continued
ESI ENERGY, LLC



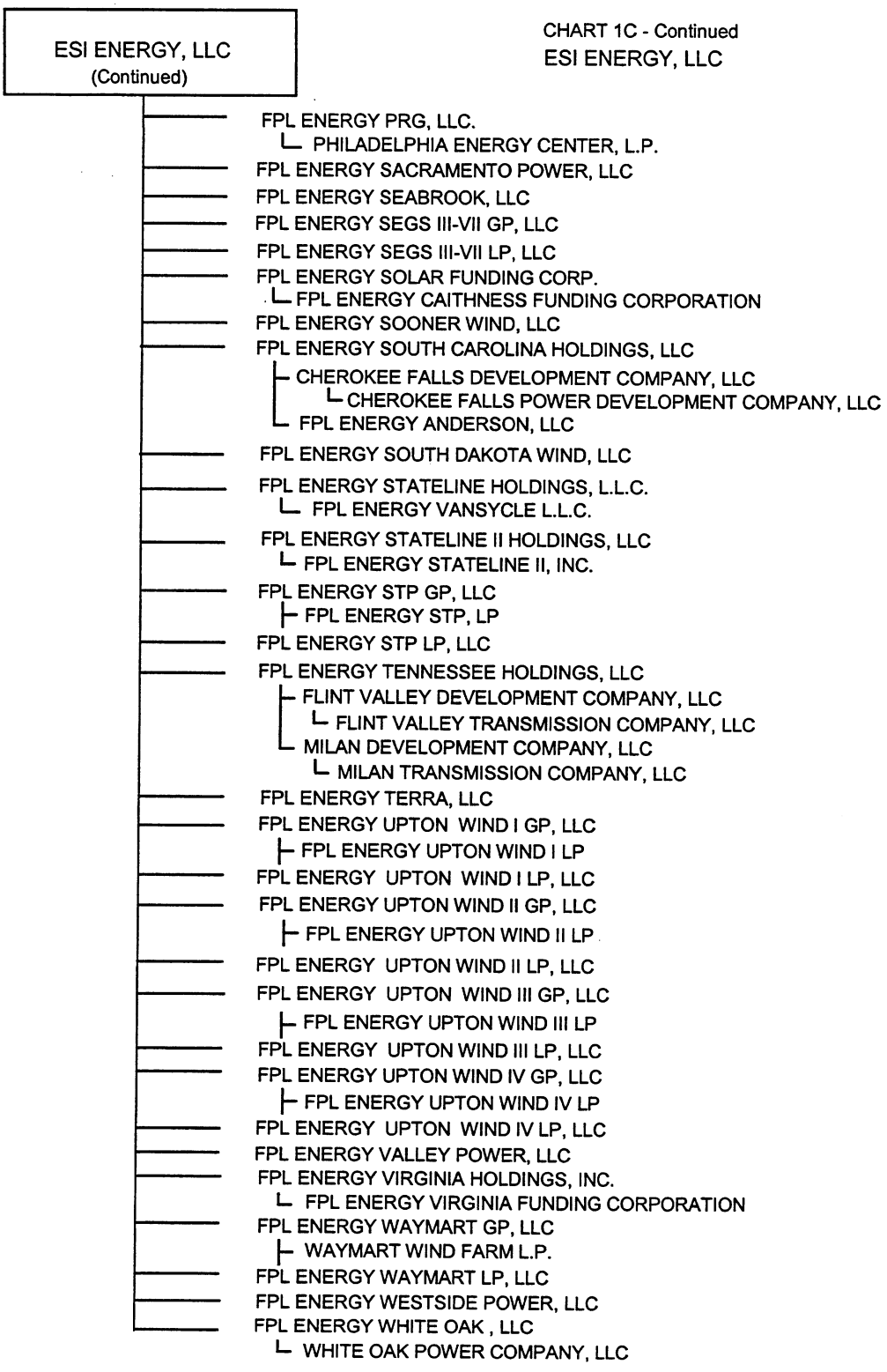
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CHART 1C - Continued
ESI ENERGY, LLC



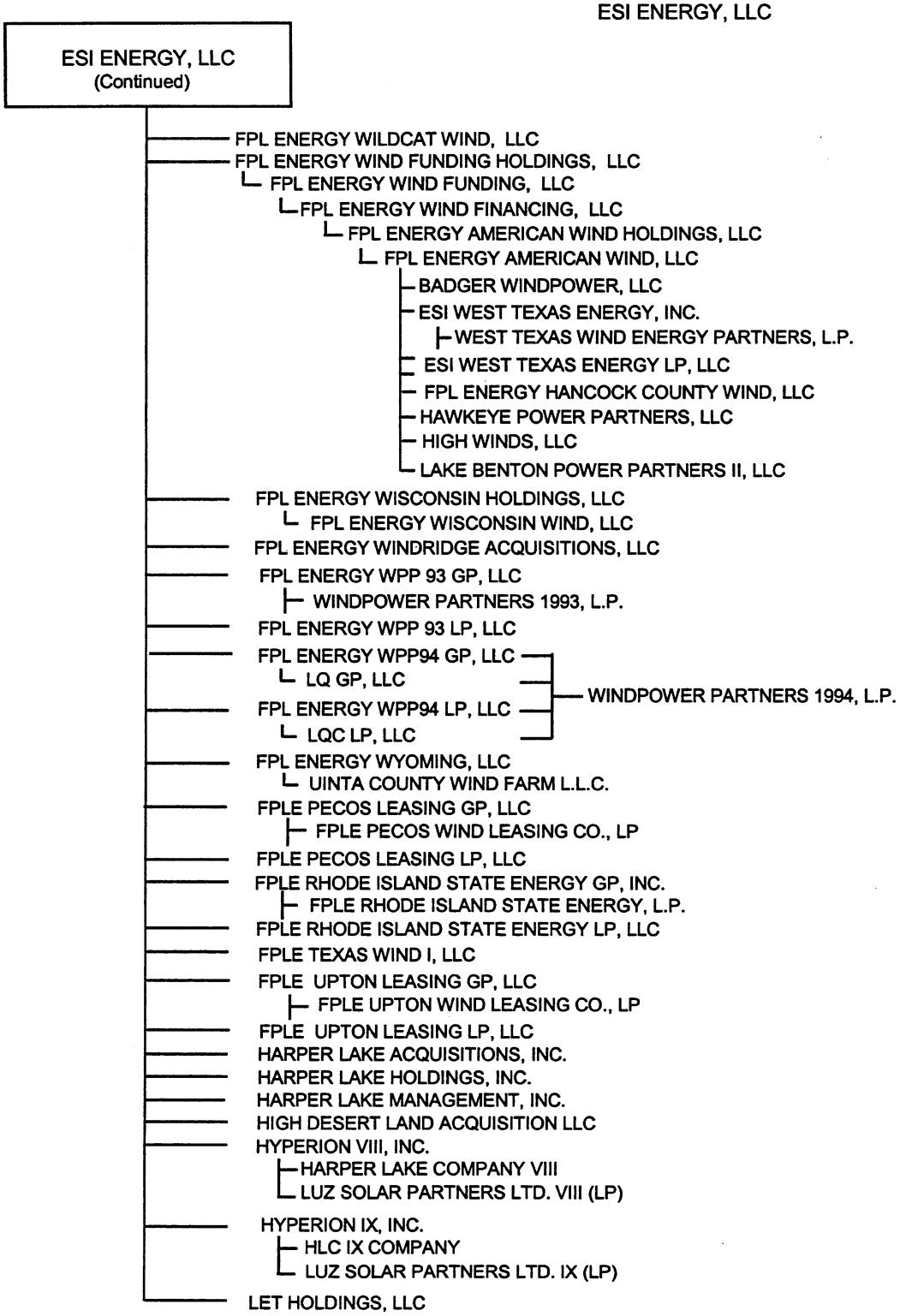
Continued on Page 10 of 15

CHART 1C - Continued
ESI ENERGY, LLC



Continued on Page 11 of 15

CHART 1C - Continued
ESI ENERGY, LLC



(LP) = Limited Partnership

Continued on Page 12 of 15

CHART 1C - Continued
ESI ENERGY, LLC

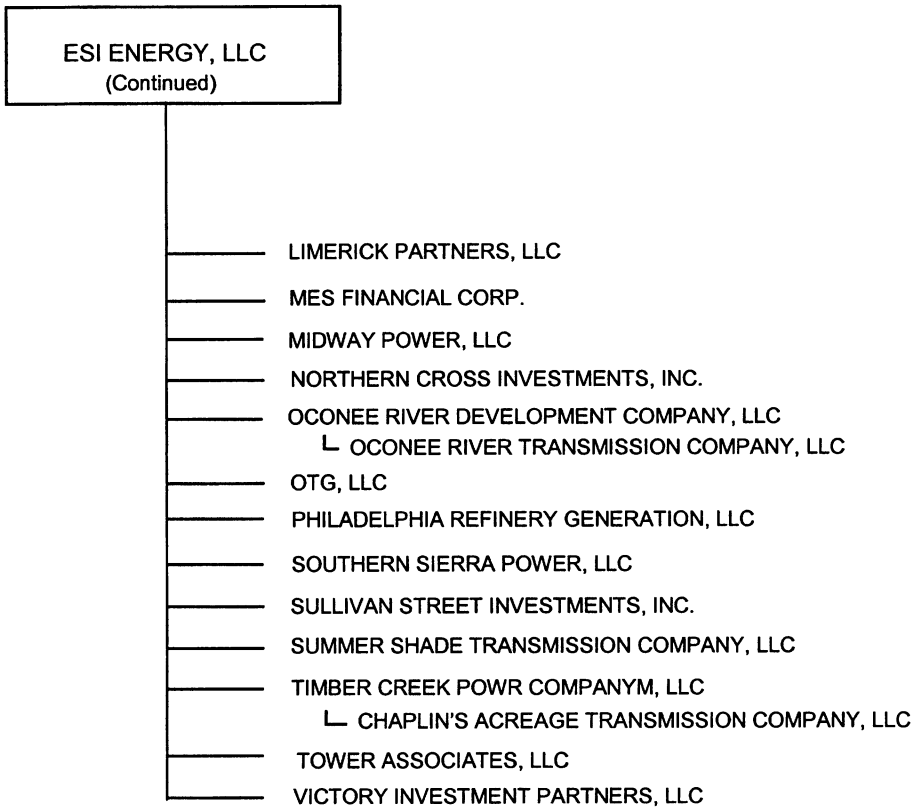


CHART 1F
FPL GROUP RESOURCES, LLC

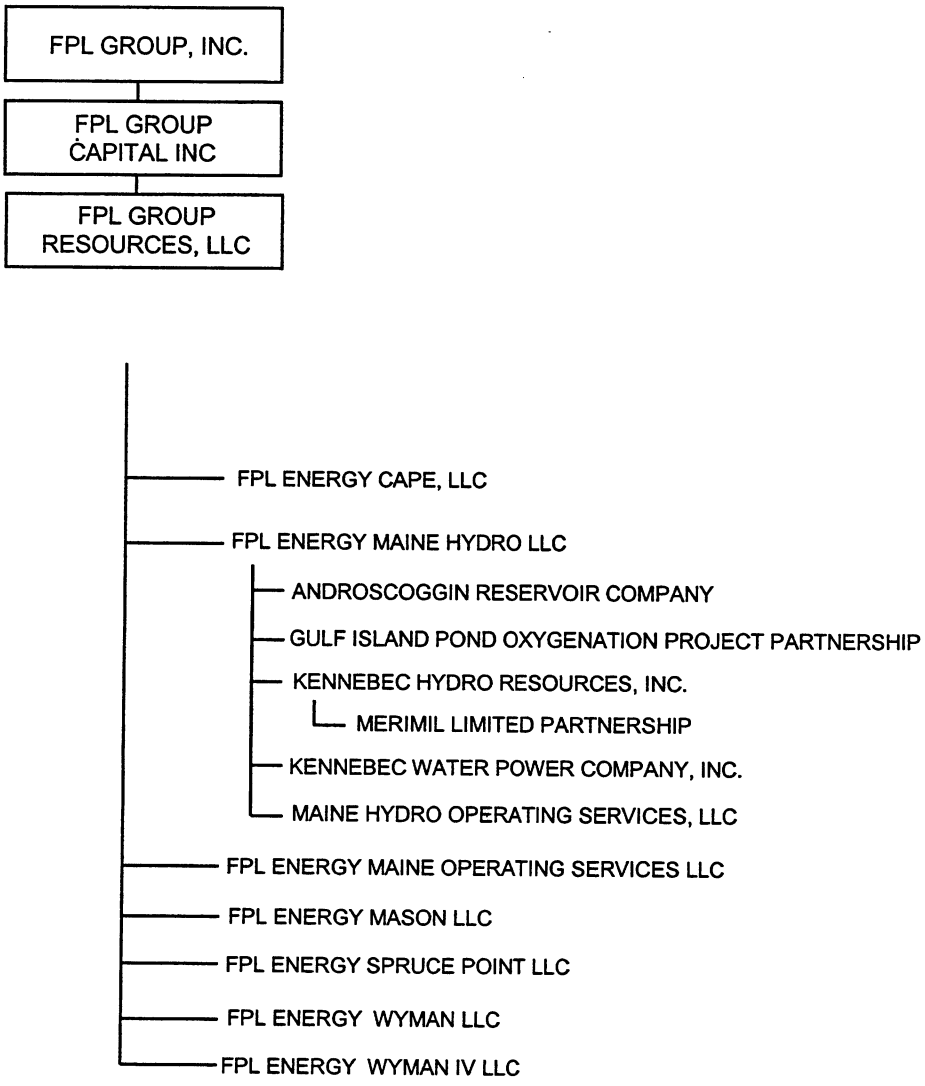


CHART 1E
FPL GROUP
INTERNATIONAL, INC.

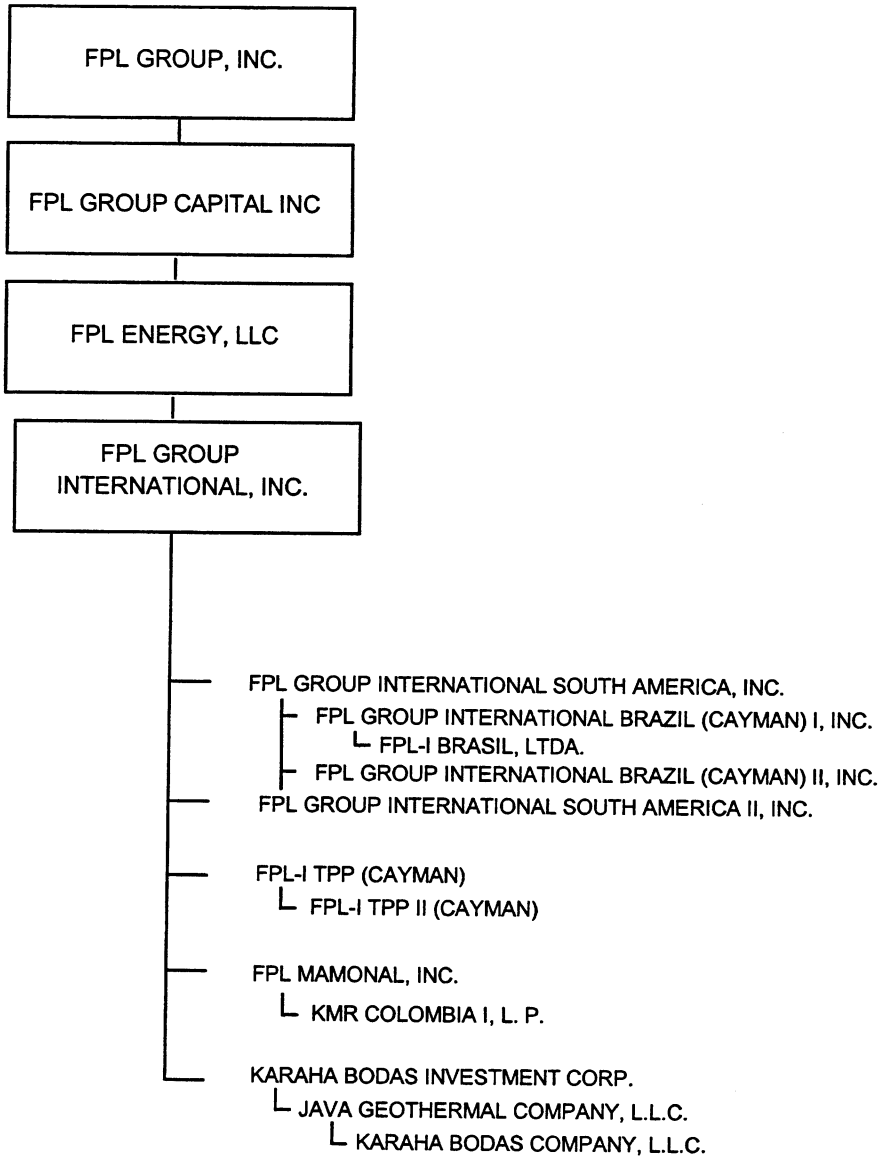
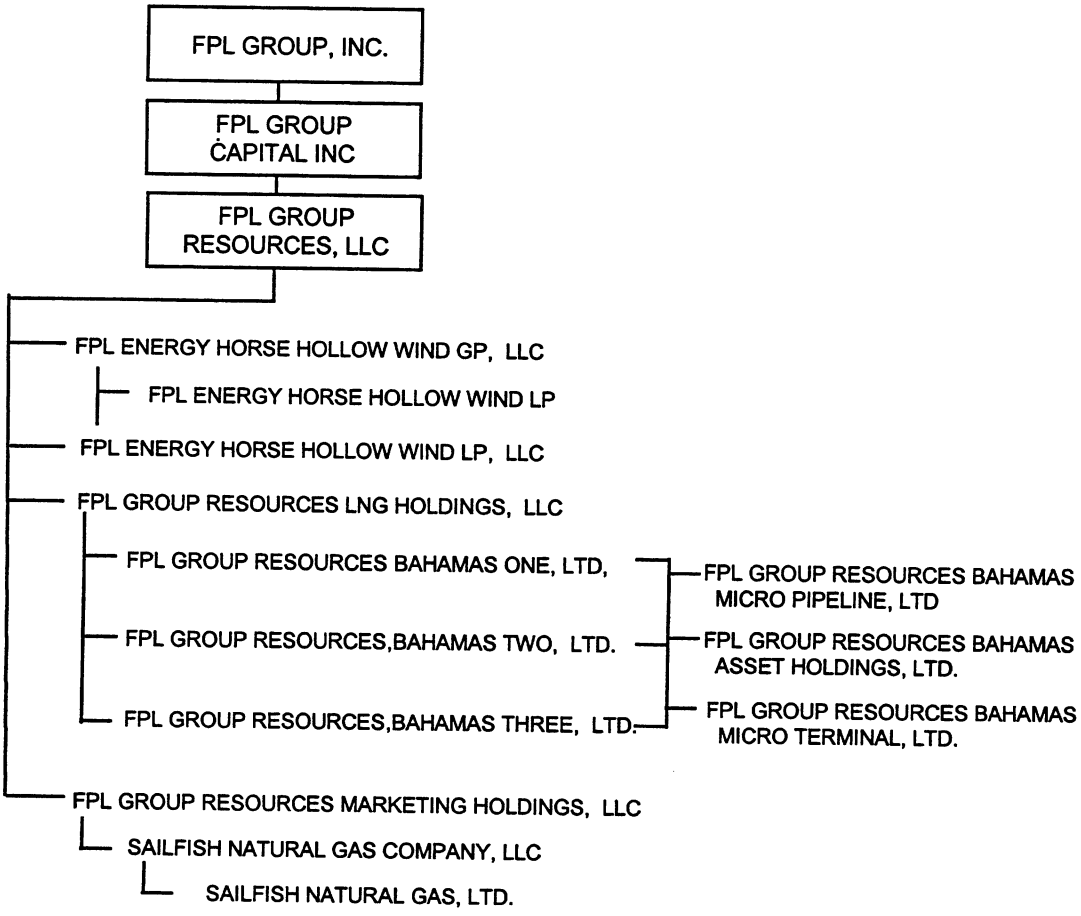


CHART 1F
FPL GROUP RESOURCES, LLC



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2004

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 5, 2004. Pursuant to the agreement, for a sale price of $475,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 2003. The assets KPB agreed to sell are as follows: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and intechanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument of security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision by FPL of electricity and other goods and services. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 30, 2003, $475,000,000 Purchase Money Note), and a cash payment of $20,000. Pursuant to the agreement, KPB was to bring current, prior to closing, accrued interest of $158,333 due on the December 30, 2003 Purchase Money Note representing six days of interest.
KPB Financial Corp.	On December 9, 2004, FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 30, 2004. Pursuant to the agreement, for a sale price of $40,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items (all, whether or not evidenced by a promissory note or other instrument or security, together with all earnings, income and other proceeds thereon or therefrom), and certain accounts receivable generated from the sale and/or provision of the seller of electricity and other goods and services. In return, KPB agreed to purchase the above receivables for a $40,000,000 promissory note, payable on demand and bearing interest at three percent (3%) per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 2005 and continuing monthly until the promissory note is paid in full.
FPL Group, Inc.	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary became a party to, or was deleted from, the Tax Allocation Agreement of FPL Group, Inc. and subsidiaries. Therefore, any corporate structure changes provided on pages 454i - 454-v would also be reflected in FPL Group's tax arrangement.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies
Company: Florida Power & Light Company
For the Year Ended December 31, 2004

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
FPL Energy Services, Inc.	On March 11, 1999, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with FPL Energy Services, Inc. this Contract, which is a form standardized by the Gas industry Standards Board (GISB), is used for the purchase and sale of natural gas on an as-needed basis. In 2004, purchases in the amount of $284,912 and sales of $117,232,884 were made under this Contract.
FPL Energy Services, Inc.	Certain derivative transations were made during 2004 pursuant to the terms and conditions of an International Swap Dealers Association, Inc. Master Agreement (ISDA). The net amount paid under these transactions was $2,270,514.
FPL Energy Power Marketing, Inc.	During 2004, there were certain expense reimbursements totaling $438,965 related to back office expenses.
FPL Energy, LLC	During 2004, there were certain expense reimbursements totaling $5,219 related to back office office expenses.
FPL Services, Inc	Florida Power & Light Company subsidiary FPL Services (GP) performed customer service work in connection with the Chiller Start Up and Commissioning Support effort for FPL Energy's Blythe plant in Riverside, California. FPL Services billed FPL Energy $17,026 for time and materials associated with this effort.
FPL FiberNet	On December 15, 2004, Energy Marketing & Trading, a division of Florida Power & Light Company and FPL Energy Power Marketing, Inc (collectively FPL-E) and FPL FiberNet LLC (FN) entered into an interim Letter Agreement (ILA) for Construction and Implementation of a Disaster Recovery Site. Pursuant to the agreement FN would provide FPL-E with facilities, construction, construction management services and advanced telecommunications, with which FPL-E would establish a Disaster Recovery Site. The ILA establishes terms to reflect the understanding of the parties prior to drafting a comprehensive agreement. Good faith negotiations of a subsequent agreement incorporating the terms and conditions of the ILA, along with other terms and conditions addressing specific requirements of FPL-E and FN will occur in 2005.
FPL FiberNet	In August 2004, FiberNet implemented an invoicing system to calculate an accurate per circuit charge for certain fiber circuits provided to Florida Power & Light Company previously provided by BellSouth in 2003. The CLEC Project expires December, 2005. A written agreement had not been signed as of December 31, 2004.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Energy Services, Inc.	Sale of Natural Gas by EMT	$117,232,884
2	FPL FiberNet, LLC	Payments for Services Rendered	$9,935,258
3	FPL Group Foundation, Inc.	Annual Charitable Contribution	$4,100,000
4	FPL Group, Inc.	Allocation of Payroll Charges	$1,688,311
5	FPL Group, Inc.	Thrift Plan Company Match Payments	$15,548,935
6	FPL Group, Inc.	Florida Income Tax Payments	$17,090,000
7	FPL Group, Inc.	Federal Income Tax Payments	$189,298,029
8	FPL Group, Inc.	Federal Income Tax Payments for KPB	$1,648,776
9	FPL Group, Inc.	Common Dividend Payments	$603,067,051
10	FPL Group, Inc.	Deferred Compensation & Incentives - Officers	$18,774,224
11	FPL Group, Inc.	Stock Options Exercised	$29,333,949
12	FPL Group, Inc.	Board of Director's Benefits Transfer to Parent Company	$513,662
13	FPL Energy Seabrook, LLC	Purchase of Fixed Assets - Substation	$20,859,489
14	FPL Energy Seabrook, LLC	Transmission Service	$562,321
15	KPB Financial Corporation	Nuclear Decommission Fund Transfer	$13,925,466
16	KPB Financial Corporation	Equity in Earnings	$14,073,699
17	KPB Financial Corporation	Storm and Property Reserve Fund Contribution	$12,469,275
18	KPB Financial Corporation	Purchase of Accounts Receivable from FPL	$475,000,000
19	KPB Financial Corporation	Sale of Accounts Receivable to FPL	$40,000,000
20	KPB Financial Corporation	Storm Fund Net Income	$1,119,724
21	KPB Financial Corporation	Storm Fund Drawdown	$217,577,662
22	Palms Insurance Company, Limited	Worker's Compensation Insurance	$8,373,099

NOTE: (A) See page 458 for Assets or Rights Purchased from or sold to Affiliates
NOTE: (B) Excludes Payment of Cash Collected on Behalf of Affiliate.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	16,224
FPL Group Capital Inc.	See Note 1		S	146	27,158,927
FPL Group Resources, LLC	See Note 1		S	146	198,811
FPL FiberNet, LLC	See Note 1		S	146	2,310,776
FPL Energy Maine, Inc.	See Note 1		S	146	57,004
FPL Energy Services, Inc.	See Note 1		S	146	5,448,899
FPL Energy, LLC	See Note 1		S	146	10,299,590
FPL Group, Inc.	See Note 1		S	146	8,143,975
FPL Energy Services, Inc.	See Note 1		S	146	2,966,262
FPL Energy Power Marketing, Inc.	See Note 1		S	146	3,529,085
FPL Energy Project Management, Inc.	See Note 1		S	146	4,369,663
FPL Energy Seabrook, LLC	See Note 1		S	146	3,973,706
North American Power Systems	See Note 1		S	146	18,594
Palms Insurance Company, Limited	See Note 1		S	146	7,804,920
Pipeline Funding, LLC	See Note 1		S	146	7,750

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, in territory gas sales and aviation services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	107	91,367
FPL Group, Inc.	See Note 2		P	146	(410,008)
FPL Group, Inc.	See Note 2		P	165	75,892
FPL Group, Inc.	See Note 2		P	228	(598,999)
FPL Group, Inc.	See Note 2		P	232	2,738,892
FPL Group, Inc.	See Note 2		P	517	296,137
FPL Group, Inc.	See Note 2		P	580	114,209
FPL Group, Inc.	See Note 2		P	590	79,946
FPL Group, Inc.	See Note 2		P	920	1,241,660
FPL Group, Inc.	See Note 2		P	921	73,186
FPL Group, Inc.	See Note 2		P	923	151,486
FPL Group, Inc.	See Note 2		P	926	10,401,519
FPL Group, Inc.	See Note 2		P	930	504,120

Note 2: Reimbursements to Group for expenses paid on behalf of FPL Utility including compensation, incentives, pension costs and directors fees.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, LLC	Payments for Services Rendered	No purchase order	P	146	3,173,616
FPL Energy, LLC	Reimbursement to EMT Related to Back Office Expenses	No purchase order	P	146	5,219
FPL Energy, LLC	Reimbursement for Claim Recovery	No purchase order	P	186	3,057
FPL Energy, LLC	Reimbursement for Claim Recovery	No purchase order	P	232	2,046
FPL Energy, LLC	Reimbursed by Stock Transfer Agent for FPL Energy Employees	No purchase order	P	234	207,718
FPL Energy Operating Services, Inc.	Reimbursement for Claim Recovery	No purchase order	P	232	3,000
FPL Energy Power Marketing, Inc.	Reimbursement to EMT Related to Back Office Expenses	No purchase order	P	146	438,964
FPL Energy Services, Inc.	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	299,285
FPL Energy Services, Inc.	Purchases of Gas Derivatives	No purchase order	P	146	284,912
FPL Energy Services, Inc.	Payments for Services Rendered	No purchase order	P	456/907	174,885
FPL Energy Services, Inc.	Gas Derivative Transactions-EMT	No purchase order	P	456	2,270,514
FPL Energy Services, Inc.	Purchases of Natural Gas for Cape Canaveral	No purchase order	P	501	85,340
FPL FiberNet, LLC	Reimbursements of Fiber Costs and Fiber Equipment	No purchase order	P	107	157,523
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	107	131,286
FPL FiberNet, LLC	Reimbursement for Broadband Power Line Network Costs	No purchase order	P	146	50,124
FPL FiberNet, LLC	Reimbursement for Hurricane Restoration Costs	No purchase order	P	186	53,593
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	163	29,145
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	506	6,737
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	524	44,195
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	549	7,355
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	588	24,710
FPL FiberNet, LLC	Reimbursement for CLEC Telephone Services	No purchase order	P	910	28,119
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	P	921	680,998
FPL FiberNet, LLC	Reimbursement of Fiber Costs	No purchase order	P	923	11,812

Note: (1) Excludes Payments of cash collected on behalf of Affiliates.
(2) Excludes FPL Consolidating Entities

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL FiberNet, LLC	Reimbursement for Fiber Repair Claim	No purchase order	P	163	12,276
FPL FiberNet, LLC	Reimbursed by Stock Transfer Agent for FPL FiberNet Employees	No purchase order	P	234	15,034
FPL Group, Inc.	Federal Income Tax Payment for KPB	No purchase order	P	234	704,312
FPL Group, Inc.	Federal Income Tax Payment	No purchase order	P	236	211,645
FPL Group, Inc.	Intangible Tax Payment	No purchase order	P	408	6,476
FPL Group Resources, LLC	Reimbursed by Stock Transfer Agent for FPL Group Resources Employees	No purchase order	P	234	7,267
FPL Services, LLC	Commercial/Industrial Lighting Program Energy Conservation Cost Recovery Clause	No purchase order	P	908	114,211
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	107	10,241
FPL Energy Seabrook, LLC	Payments for Services Rendered	No purchase order	P	123	219,840
FPL Energy Seabrook, LLC	Transmission Service	No purchase order	P	146	496,633
FPL Energy Seabrook, LLC	Reimbursement to FPL for Transmission Service	No purchase order	P	146	925,161
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	154	64,683
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	517	72,608
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	519	14,637
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	520	78,924
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	524	3,412
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	524	10,480
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	528	105,980
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	530	10,056
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	530	5,000
FPL Energy Seabrook, LLC	Support for Refueling and Short Notice Outages	No purchase order	P	531	34,789
KPB Financial Corp.	Capital Contributions	No purchase order	P	123	163,500
KPB Financial Corp.	Return of Capital	No purchase order	P	123	15,000
KPB Financial Corp.	Interest on KPB Promissory Note	No purchase order	P	146	270,556
KPB Financial Corp.	Nuclear Decommission Fund Federal and State Taxes Credit	No purchase order	P	234	454,588
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No purchase order	P	234	(69,682)

Note: Excludes Payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corp.	Storm Fund Net Income	No purchase order	P	123	2,811,355
KPB Financial Corp.	Nuclear Decommission Fund Tax Payment	No purchase order	P	146	160,708
KPB Financial Corp.	Draw Down of Funds for the Storm Fund	No purchase order	P	143	86,665
KPB Financial Corp.	Administrative Purchase Fee	No purchase order	P	426	20,000
Palms Insurance Company, Limited	Wrap Up Insurance	No purchase order	P	165	1,135,682
Palms Insurance Company, Limited	Worker's Compensation Insurance	No purchase order	P	165	747,923

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2004

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp.(KPB)	Accounts Receivable	$475,000,000	$0	$475,000,000		$475,020,000 **See note (A)**	Yes
FPLE Seabrook, LLC	Fixed Assets	30,002,323	9,142,834	20,859,489		20,859,489	Yes
	Total					$495,879,489	
Sales to Affiliates:						**Sales Price**	
KPB Financial Corp.(KPB)	Miscellaneous Accounts Receivable	$40,000,000	$0	$40,000,000		$40,000,000	Yes
KPB Financial Corp.(KPB)	Non-Qualified Nuclear Decommissioning Trust Fund	13,925,466	0	13,925,466		**See note (B)**	Yes
KPB Financial Corp.(KPB)	Storm and Property Reserve Fund	12,469,275	0	12,469,275		**See note (B)**	Yes
FPL FiberNet, LLC	Miscellaneous Assets			12,471	12,471	12,471	Yes
FPL Energy, LLC	Fuel Flow Divider			32,835	33,085	33,085	Yes
	Total					$40,045,556	

(A) Includes administraive fee paid to KPB for $20,000

(B) FPL contributed the fund balance to the capital account of KPB.

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/04

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

	Empl ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration	EFFECT DATE	PROCESSED DATE
	10104	Florida Power & Light Company	FPL Energy, LLC	Project Mgr - Generation	Project Mgr - Generation	Permanent	2004/12/25	2004/12/25
	11249	Florida Power & Light Company	FPL Energy Seabrook Station	Section Supv N	Section Supv N	Permanent	2004/09/04	2004/09/08
	11446	Florida Power & Light Company	FPL Energy, LLC	Principal PGD Leader	Principal PGD Leader	Permanent	2004/12/25	2004/12/25
	11489	Florida Power & Light Company	FPL Energy Project Mgmt, Inc	PGD General Mgr II	PGD General Mgr I	Permanent	2004/05/01	2004/05/10
	11571	Florida Power & Light Company	FPL Energy, LLC	Associate Analyst	Associate Analyst	Permanent	2004/03/06	2004/03/06
	12129	Florida Power & Light Company	FPL Energy, LLC	Sr PGD Leader	Sr PGD Leader	Permanent	2004/05/29	2004/06/01
	12492	Florida Power & Light Company	FPL Energy Maine Oper Svcs LLC	Environmental Mgr II	Sr Plant Leader	Permanent	2004/02/21	2004/02/21
	12602	Florida Power & Light Company	FPL Energy Power Mktg, Inc	Sr Lab Technician	Transportation & Exchange Rep III	Permanent	2004/12/11	2004/12/11
	12993	Florida Power & Light Company	FPL Energy, LLC	Availability Reliability Tech	PGD Associate II	Permanent	2004/11/13	2004/11/18
	13669	Florida Power & Light Company	FPL Energy, LLC	Staff Internal Auditor	Accountant I	Permanent	2004/08/07	2004/08/09
	14099	Florida Power & Light Company	FPL Energy, LLC	Availability Reliability Technician	Availability Reliability Technician	Permanent	2004/12/25	2004/12/25
	15146	Florida Power & Light Company	FPL FiberNet, LLC	Mgr Revenue Protection	Mgr Contracts Fibernet	Permanent	2004/05/15	2004/05/28
	15676	Florida Power & Light Company	FPL Energy, LLC	Production Mgr I	Production Mgr I	Permanent	2004/12/25	2004/12/25
	16087	Florida Power & Light Company	FPL FiberNet, LLC	Dir Revenue Recovery	Controller, Accounting & Administration	Permanent	2004/02/21	2004/02/21
	17170	Florida Power & Light Company	FPL Energy Operating Srvs, Inc	Customer Project Mgr I	Production Technician III	Permanent	2004/12/25	2004/12/25
	17671	Florida Power & Light Company	FPL Energy, LLC	Enterprise Category Leader	Project Mgr	Permanent	2004/11/27	2004/11/30
	18615	Florida Power & Light Company	FPL Energy, LLC	Administrative Specialist I	Administrative Specialist I	Permanent	2004/03/06	2004/03/06
	20229	Florida Power & Light Company	FPL Energy, LLC	Production Mgr II	Production Mgr II	Permanent	2004/12/25	2004/12/25
	20827	Florida Power & Light Company	FPL Energy Operating Srvs, Inc	Distribution Analyst I	Business Specialist	Permanent	2004/09/18	2004/09/22
	21169	Florida Power & Light Company	FPL Energy, LLC	PGD General Mgr I	PGD General Mgr I	Permanent	2004/12/25	2004/12/25
	21297	Florida Power & Light Company	FPL Energy, LLC	Contract Administration Manager	Business Mgr	Permanent	2004/12/11	2004/12/11
	21453	Florida Power & Light Company	FPL Energy, LLC	PGD Leader III	PGD Leader III	Permanent	2004/12/25	2004/12/25
	22336	Florida Power & Light Company	FPL Energy, LLC	PGD Leader I	PGD Leader I	Permanent	2004/12/25	2004/12/25
	23462	Florida Power & Light Company	FPL Energy, LLC	Customer Project Mgr II	Sr Analyst	Permanent	2004/07/24	2004/08/04

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/04

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

Empl ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration	EFFECT DATE	PROCESSED DATE
23673	Florida Power & Light Company	FPL Energy, LLC	Principal Tax Advisor	Principal Tax Advisor	Permanent	2004/02/21	2004/02/21
23996	Florida Power & Light Company	FPL FiberNet, LLC	Cust Svc Technician	Administrative Technician	Permanent	2004/03/20	2004/03/20
24185	Florida Power & Light Company	FPL Energy, LLC	Business Systems Mgr A	Business Systems Mgr A	Permanent	2004/04/17	2004/04/30
24584	Florida Power & Light Company	FPL Energy Services, Inc	Cust Svc Rep	Inside Sales Representative	Permanent	2004/12/11	2004/12/11
10417	FPL Energy, LLC	Florida Power & Light Company	Director	Mgr Strategic Communications Services	Permanent	2004/07/10	2004/07/23
10534	FPL Energy Operating Srvs, Inc	Florida Power & Light Company	Plant Leader I	PGD Leader III	Permanent	2004/10/30	2004/10/30
10629	FPL FiberNet, LLC	Florida Power & Light Company	Mgr Contracts Fibernet	Mgr of Auditing	Permanent	2004/03/20	2004/03/20
11552	FPL Energy Power Mktg, Inc	Florida Power & Light Company	VP Financial Trading PMI	VP Energy Marketing & Trading	Permanent	2004/03/20	2004/03/20
11570	FPL FiberNet, LLC	Florida Power & Light Company	Executive Administrative Assistant	Executive Administrative Assistant	Permanent	2004/03/20	2004/03/20
11661	FPL Energy Seabrook Station	Florida Power & Light Company	Mgr Material Management Seabrook	Mgr Materials Management	Permanent	2004/09/18	2004/09/22
11804	FPL Energy, LLC	Florida Power & Light Company	Sr Market Intelligence Analyst	Principal Financial Analyst	Permanent	2004/03/06	2004/03/06
12216	FPL Energy, LLC	Florida Power & Light Company	Sr Analyst Fundamental Analysis	Lead Professional - Construction	Permanent	2004/09/18	2004/09/22
12543	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Mgr Analytics	Mgr Risk Analytics	Permanent	2004/10/16	2004/10/27
13824	FPL Energy, LLC	Florida Power & Light Company	Accountant I	Accounting Supv Business Unit	Permanent	2004/09/04	2004/09/07
14075	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Sr Nuclear Analyst	Permanent	2004/05/01	2004/05/06
14246	FPL Energy, LLC	Florida Power & Light Company	Administrative Specialist II - FPLE	Administrative Specialist I	Permanent	2004/05/01	2004/05/06
15301	FPL Energy, LLC	Florida Power & Light Company	Regional Energy / Power Marketing	Sr HR Consultant	Permanent	2004/05/15	2004/05/24
15578	FPL Energy, LLC	Florida Power & Light Company	Manager - Construction	Project Mgr Facilities	Permanent	2004/02/21	2004/02/21
15781	FPL Energy, LLC	Florida Power & Light Company	VP Human Resources FPLE	VP Human Resources	Permanent	2004/05/01	2004/05/07
15792	FPL Energy, LLC	Florida Power & Light Company	Administrative Technician - FPLE	Secretary to the Chairman	Permanent	2004/10/30	2004/11/02
15846	FPL Energy, LLC	Florida Power & Light Company	Accountant I	Customer Consultant	Permanent	2004/07/10	2004/07/15
15914	FPL Energy, LLC	Florida Power & Light Company	Principal Tax Advisor	Principal Tax Advisor	Permanent	2004/02/21	2004/02/21
16288	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Business Mgr	Business Mgr	Permanent	2004/01/24	2004/01/24
17721	FPL Energy, LLC	Florida Power & Light Company	Accounting Technician - FPLE	Administrative Specialist I	Permanent	2004/04/17	2004/04/22

FLORIDA POWER & LIGHT COMPANY
Utility/Affiliate Employee Transfers
For the Year Ended 12/31/04

List employees earning more than $30,000 annually transferred
from/to the utility from/to an affiliate company.

	Empl ID	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration	EFFECT DATE	PROCESSED DATE
	18597	FPL Energy, LLC	Florida Power & Light Company	Sr Attorney	Sr Attorney	Permanent	2004/12/11	2004/12/11
	19437	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Project Mgr P	Permanent	2004/01/24	2004/01/24
	19615	FPL Energy Power Mktg, Inc	Florida Power & Light Company	Portfolio Optimization Analyst	Quantitative Analyst I	Permanent	2004/07/24	2004/08/04
	19835	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	PGD General Mgr I	PGD General Mgr I	Permanent	2004/05/01	2004/05/13
	19863	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Manager - Construction	Manager - Construction	Permanent	2004/04/17	2004/04/26
	19874	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Plant Mgr	Plant Mgr	Permanent	2004/05/15	2004/05/27
P	20014	FPL Energy Services, Inc	Florida Power & Light Company	Business Specialist I	Business Specialist I	Permanent	2004/12/25	2004/12/25
a	20664	FPL FiberNet, LLC	Florida Power & Light Company	Sr Accountant	Sr Nuclear Analyst	Permanent	2004/01/24	2004/01/24
g	20916	FPL FiberNet, LLC	Florida Power & Light Company	Controller, Accounting & Administration	Director, Budgeting and Planning - FPL	Permanent	2004/02/21	2004/02/21
e	20972	FPL Energy, LLC	Florida Power & Light Company	Lead Professional - Construction	Principal PGD Leader	Permanent	2004/10/16	2004/10/25
	21331	FPL Energy Project Mgmt, Inc	Florida Power & Light Company	Business Mgr FPLE	Principal PGD Leader	Permanent	2004/01/24	2004/01/24
4	22261	FPL Energy, LLC	Florida Power & Light Company	Programmer Analyst Principal	Programmer Analyst Principal	Permanent	2004/09/04	2004/09/15
5	22468	FPL Energy Seabrook Station	Florida Power & Light Company	Plant Technician	Principal Site Designer	Permanent	2004/04/03	2004/04/07
6	22823	FPL Energy Seabrook Station	Florida Power & Light Company	Work Week Manager	Work Week Manager	Permanent	2004/01/24	2004/01/24
B	22993	FPL Energy Seabrook Station	Florida Power & Light Company	Sr Nuclear Analyst	Sr Nuclear Analyst	Permanent	2004/01/10	2004/01/10
	23015	FPL Energy Seabrook Station	Florida Power & Light Company	Sourcing Specialist I	Enterprise Category Leader	Permanent	2004/04/03	2004/04/12
	23106	FPL Energy Seabrook Station	Florida Power & Light Company	Sr Engineer	Principal Engineer	Permanent	2004/04/17	2004/04/22

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility
Florida Power & Light Company
For the Year Ended December 31, 2004

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Miscellaneous Service Revenues - Facility Relocation Work Orders	451	Regulated
Miscellaneous Service Revenues - Job Orders	451	Regulated
Miscellaneous Service Revenues - Qualifying Facilities Interconnection Charges	451	Regulated
Miscellaneous Service Revenues - Temporary Construction Work Orders	451	Regulated
Rent from Electric Utility Plant	454	Regulated
Rent from Pole Attachments	454	Regulated
Affiliate Service Agreement Fees	456	Regulated
Reclamation and Salvage Revenue	456	Regulated
In Territory Gas Sales - FPL Energy Services	456	Regulated
Transmission Facilities Use Charges	456	Regulated
Contractor Training Fees	456	Regulated
Brokered Energy Sales	456	Regulated
BuildSmart Revenues	456	Regulated
Thermoscan Revenues	456	Regulated
Power Monitoring Revenues	456	Regulated

Nonutility Property (Account 121)

Florida Power & Light Company
For the Year Ended December 31, 2004

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Line No.	Description and Location (a)		Balance at beginning of year (b)	Purchases, Sales, Transfers, etc (c)	Balance at end of year (d)
1	**PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE**				
2	Dade County - Turkey Point Transmis. Rt of Way (Transf. 1972)		451,553	0	451,553
3	Broward County-Andytown Sw. Station (Transf. 1995)		658,345	0	658,345
4	Manatee County-Brdntn U.S. 41 & Buckeye Rd. (Transf. 1986)		303,986	0	303,986
5	Duv./Brad.Cnties-Bradford-Duval#2 Rt-of-Way (Transferred 1992)		408,648	0	408,648
6	Volusia Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)		344,992	0	344,992
7	St. Johns Cty-Bunnell-St. Johns Right-of-Way (Transferred 1992)		357,394	0	357,394
8	Martin County-Tequesta Substation Site (Transferred 1992)		116,288	0	116,288
9	Flagler County-Bunnell-Angela Right of Way (Transferred 1992)	(1)	282,266	(83,685)	198,581
10	Indian River County-Service Center (Transferred 1999)		109,082	0	109,082
11	Flagler County-Substation Site (Transferred 1999)		553,043	0	553,043
12	Brevard County-Wickham Substation (Transferred 2001)		747,944	0	747,944
13	Brevard County-Eau Gallie Section (Transferred 2001)		203,807	0	203,807
14	Nassau County-Chester Substation (Transferred 2001)	(2)	374,695	(374,695)	0
15	Palm Beach County-Alexander Substation (Transferred 1996)		198,112	0	198,112
16					
17	**OTHER NON-UTILITY PROPERTY:**				
18	Dade Cty-Dade Davis Trnsm. Rt-of-Way at SW 104 St. & 127 Ave.		125,815	0	125,815
19	Dade County-Lot 4, Block 3 LeBlond Subdivision		179,381	0	179,381
20	Dade County-Vacant Land adjacent to Miami Central Serv. Cntr.		600,450	0	600,450
21	**subtotals**		**6,015,801**	**(458,380)**	**5,557,421**
22					
23					
24					
25					
26					
27					
28					
29	**(1)** 55.17acres of easement released (2054-191) June, 2004				
30					
31	**(2)** Transferred to Account 105 (Future Use) February, 2004				
32					
33	**Minor Items Previously Devoted to Public Service**	(3)	798,890	17,267	816,157
34					
35	**(3)** Sales of Land & Land Rights				
36	Transfer from 101 to 121	44,596			
37	Transfer from 121 to 105	(158,013)			
38	Transfer from 105 to 121	130,684			
39	**Total**	17,267			
40					
41					
42					
43					
44	**Minor Items - Other Nonutility Property**		111,917	0	111,917
45					
46					
47					
48					
49	**Totals**		6,926,608	(441,113)	6,485,495

Number of Electric Department Employees

Florida Power & Light Company
For the Year Ended December 31, 2004

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/04
2. Total Regular Full-Time Employees	9,878
3. Total Part-Time and Temporary Employees	295
4. Total Employees	10,173

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425:	0
2		
3	(b) Miscellaneous income Deductions - Account 426:	
4		
5	Donations - Account 426.1	
6		
7	FPL Foundation, Inc.	4,100,000
8		
9	Miscellaneous	404,411
10		
11	Total Account 426.1	4,504,411
12		
13	Life insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	0
16		
17	Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
18		
19	Salary and expenses of FPL employees in connection with legislative matters	261,876
20		
21	Lobbying Expenses	2,987,452
22		
23	Professional Services	182,574
24		
25	Miscellaneous	7,128
26		
27	Total Account 426.4	3,439,030
28		
29	Other Deductions - Account 426.5	
30		
31	Community Services	1,159,016
32		
33	Civic and Social Club Dues	45,055
34		
35	Miscellaneous	20,421
36		
37	Total Account 426.5	1,224,493

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(c) Interest on Debt to Associated Companies - Account 430:	0
2		
3	(d) Other Interest Expense - Account 431:	
4		
5	Customer Deposits*	21,924,884
6		
7	Plant Scherer Joint Ownership Billing Agreement (Various Rates)	10,230
8		
9	St. Johns River Power Park- Purchase Power Agreement (Various Rates)	6,935
10		
11	Retail Revenues Subject to Refund (Various Rates)	0
12		
13	Wholesale Revenues Subject to Refund (Various Rates)	7,812
14		
15	Commercial Paper	2,469,750
16		
17	IRS Audits (Various Rates)	270,237
18		
19	Other Tax Audits (Various Rates)	112,725
20		
21	Credit Line Commitment Fees (Various Rates)	2,819,495
22		
23	Audits - FMPA and OUC	84,735
24		
25	Miscellaneous	15,927
26		
27		
28	Total Account 431	27,722,729
31		
32		
33		
34		
35		
36		
37		
38		
39		

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2003

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

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(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	*Non-residential customers with cash deposits who have had 23 months or more of continuous	
2	service and have maintained a prompt payment record during the last 12 months are entitled	
3	to receive interest at the simple rate of 7% per annum. All other customers with cash deposits	
4	receive interest at the simple rate of 6% per annum.	