

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



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Public Service Commission
Do Not Remove From this Office

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

DIVISION OF
ACCOUNTING & FINANCE

2016 MAY -2 PM 2:52

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

Exact Legal Name of Respondent (Company)

Year/Period of Report

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

| | | |
|--|---|--|
| IDENTIFICATION | | |
| 01 Exact Legal Name of Respondent Florida Power & Light Company | | 02 Year/Period of Report End of <u>2015/Q4</u> |
| 03 Previous Name and Date of Change (if name changed during year) / / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408 | | |
| 05 Name of Contact Person Kim Ousdahl | | 06 Title of Contact Person VP, Controller & CAO |
| 07 Address of Contact Person (Street, City, State, Zip Code) 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408 | | |
| 08 Telephone of Contact Person, including Area Code (561) 694-6231 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) / / |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|--|---|--|
| 01 Name Kim Ousdahl | 03 Signature  | 04 Date Signed (Mo, Da, Yr) 04/15/2016 |
| 02 Title Vice President, Controller & CAO | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|----------------|---------------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) | | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | | |
| 1 | General Information | 101 | | | |
| 2 | Control Over Respondent | 102 | | | |
| 3 | Corporations Controlled by Respondent | 103 | | | |
| 4 | Officers | 104 | | | |
| 5 | Directors | 105 | | | |
| 6 | Information on Formula Rates | 106(a)(b) | | | |
| 7 | Important Changes During the Year | 108-109 | | | |
| 8 | Comparative Balance Sheet | 110-113 | | | |
| 9 | Statement of Income for the Year | 114-117 | | | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | | | |
| 11 | Statement of Cash Flows | 120-121 | | | |
| 12 | Notes to Financial Statements | 122-123 | | | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | | | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | | | |
| 15 | Nuclear Fuel Materials | 202-203 | | | |
| 16 | Electric Plant in Service | 204-207 | | | |
| 17 | Electric Plant Leased to Others | 213 | Not Applicable | | |
| 18 | Electric Plant Held for Future Use | 214 | | | |
| 19 | Construction Work in Progress-Electric | 216 | | | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | | | |
| 21 | Investment of Subsidiary Companies | 224-225 | | | |
| 22 | Materials and Supplies | 227 | | | |
| 23 | Allowances | 228(ab)-229(ab) | | | |
| 24 | Extraordinary Property Losses | 230 | Not Applicable | | |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | Not Applicable | | |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | | | |
| 27 | Other Regulatory Assets | 232 | | | |
| 28 | Miscellaneous Deferred Debits | 233 | | | |
| 29 | Accumulated Deferred Income Taxes | 234 | | | |
| 30 | Capital Stock | 250-251 | | | |
| 31 | Other Paid-in Capital | 253 | | | |
| 32 | Capital Stock Expense | 254 | | | |
| 33 | Long-Term Debt | 256-257 | | | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | | | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | | | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|----------------|---------------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) (continued) | | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | | |
| 37 | Other Deferred Credits | 269 | | | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | Not Applicable | | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | | | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | | | |
| 41 | Other Regulatory Liabilities | 278 | | | |
| 42 | Electric Operating Revenues | 300-301 | | | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | Not Applicable | | |
| 44 | Sales of Electricity by Rate Schedules | 304 | | | |
| 45 | Sales for Resale | 310-311 | | | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | | | |
| 47 | Purchased Power | 326-327 | | | |
| 48 | Transmission of Electricity for Others | 328-330 | | | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | Not Applicable | | |
| 50 | Transmission of Electricity by Others | 332 | | | |
| 51 | Miscellaneous General Expenses-Electric | 335 | | | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | | | |
| 53 | Regulatory Commission Expenses | 350-351 | | | |
| 54 | Research, Development and Demonstration Activities | 352-353 | | | |
| 55 | Distribution of Salaries and Wages | 354-355 | | | |
| 56 | Common Utility Plant and Expenses | 356 | Not Applicable | | |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | Not Applicable | | |
| 58 | Purchase and Sale of Ancillary Services | 398 | | | |
| 59 | Monthly Transmission System Peak Load | 400 | | | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | Not Applicable | | |
| 61 | Electric Energy Account | 401 | | | |
| 62 | Monthly Peaks and Output | 401 | | | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | | | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | Not Applicable | | |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | Not Applicable | | |
| 66 | Generating Plant Statistics Pages | 410-411 | Not Applicable | | |
| | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|----------------|---------------------------------------|---|
| LIST OF SCHEDULES (Electric Utility) (continued) | | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | | |
| 67 | Transmission Line Statistics Pages | 422-423 | | | |
| 68 | Transmission Lines Added During the Year | 424-425 | | | |
| 69 | Substations | 426-427 | | | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | | | |
| 71 | Footnote Data | 450 | | | |
| | Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared | | | | |

| | | | |
|---|--|--|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2015/Q4</u> |
| GENERAL INFORMATION | | | |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Kim Ousdahl, Vice President, Controller and Chief Accounting Officer 700 Universe Boulevard Juno Beach, Florida 33408</p> | | | |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Florida - December 28, 1925</p> | | | |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p> | | | |
| <p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p> | | | |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p> | | | |

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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report <i>(Mo, Da, Yr)</i> / / | Year/Period of Report End of <u>2015/Q4</u> |
|--|--|---|---|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|----------------------------|-----------------------------------|----------------------|
| 1 | FPL Enersys, Inc. | Business Development | 100 | (1) |
| 2 | KPB Financial Corp. | Financial Services | 100 | (2) |
| 3 | Private Fuel Storage, LLC | Construction & Development | 12.5 | (3) |
| 4 | FPL Services, LLC | Business Development | 100 | (4) |
| 5 | RGS Realty Holdings, LLC | Holding Company | 100 | (5) |
| 6 | RGS Realty, LLC | Real Estate | 100 | (6) |
| 7 | Gray Sky Investments, LLC | Real Estate | 100 | (7) |
| 8 | FPL Recovery Funding LLC | Financial Services | 100 | (8) |
| 9 | APOG, LLC | Business Support Services | 20 | (9) |
| 10 | Cedar Bay Holdings, LLC | Holding Company | 100 | (10) |
| 11 | Cedar Bay Cogeneration, LLC | Holding Company | 100 | (11) |
| 12 | Cedar II Power, LLC | Holding Company | 100 | (12) |
| 13 | Cedar Bay Generating Company, LP | Generating | 100 | (13) |
| 14 | GR Woodford Properties, LLC | Gas Production | 100 | (14) |
| 15 | | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 103 Line No.: 1 Column: d

FPL EnerSys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, LLC, is a Delaware limited liability company (the "Company") formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL EnerSys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 5 Column: d

RGS Realty Holdings, LLC, a Delaware limited liability company is a wholly-owned subsidiary of Respondent and owns all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below).

Schedule Page: 103 Line No.: 6 Column: d

RGS Realty, LLC, a Delaware limited liability and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), and is an indirect subsidiary of the Respondent formed to acquire real estate

Schedule Page: 103 Line No.: 7 Column: d

Gray Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), and is an indirect subsidiary of Respondent formed to acquire real estate

Schedule Page: 103 Line No.: 8 Column: d

FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, formed to authorize, issue, sell and deliver storm recovery bonds

Schedule Page: 103 Line No.: 9 Column: d

APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, Inc., Duke Energy Florida, Inc., South Carolina Electric & Gas Company and Georgia Power Company.

Schedule Page: 103 Line No.: 10 Column: d

Cedar Bay Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, holds the general and limited partnership interests in Cedar Bay Generating Company, Limited Partnership (Line 13 below)

Schedule Page: 103 Line No.: 11 Column: d

Cedar Bay Cogeneration, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below)

Schedule Page: 103 Line No.: 12 Column: d

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Cedar II Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below)

Schedule Page: 103 Line No.: 13 Column: d

Cedar Bay Generating Company, Limited Partnership, a Delaware limited partnership, is an indirect subsidiary of Respondent owned by Cedar Bay Cogeneration, LLC (Line 11 above) and Cedar II Power, LLC (Line 12 above) and holds the Cedar Bay generating assets

Schedule Page: 103 Line No.: 14 Column: d

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|------------------------|---------------------------------------|---|
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p> | | | | | |
| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) | | |
| 1 | Chairman | James L. Robo | 774,788 | | |
| 2 | President & CEO | Eric E. Silagy | 723,700 | | |
| 3 | EVP, Finance and Chief Financial Officer | Moray P. Dewhurst | 457,613 | | |
| 4 | Treasurer | Paul I. Cutler | 275,506 | | |
| 5 | VP Compliance & Corporate Secretary | W. Scott Seeley | 207,640 | | |
| 6 | EVP, Power Generation Division | Miguel Arechabala | 199,694 | | |
| 7 | President, Nuclear Division and Chief Nuclear Officer | Manoochehr K. Nazar | 420,300 | | |
| 8 | SVP Power Delivery | Manuel B. Miranda | 353,430 | | |
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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|---|-----------------------------------|
| 1 | James L. Robo | P.O. Box 14000 |
| 2 | Chairman of the Board | Juno Beach, FL 33408 |
| 3 | | |
| 4 | | |
| 5 | Eric E. Silagy | P.O. Box 14000 |
| 6 | President and Chief Executive Officer | Juno Beach, FL 33408 |
| 7 | | |
| 8 | | |
| 9 | Moray P. Dewhurst | P.O. Box 14000 |
| 10 | Executive Vice President, Finance and Chief Financial | Juno Beach, FL 33408 |
| 11 | Officer | |
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| 18 | Note: There was no FPL Executive Committee in 2015 | |
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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding | | | | | |
| Does the respondent have formula rates? | | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate. | | | | | |
| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding | | | |
| 1 | FERC Rate Schedule No. 317 | Docket No. ER11-3742-000 | | | |
| 2 | FERC Rate Schedule No. 322 | Docket No. ER11-3740-000 | | | |
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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2015/Q4</u> |
|--|---------------|---|------------|--|---|
| INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding | | | | | |
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| 2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website | | | | | |
| Line No. | Accession No. | Document Date Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|-------------|---|---------------------------------------|---|
| INFORMATION ON FORMULA RATES Formula Rate Variances | | | | |
| <p>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</p> <p>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</p> <p>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</p> <p>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</p> | | | | |
| Line No. | Page No(s). | Schedule | Column | Line No |
| 1 | 110-111 | Comparative Balance Sheet (Assets and Other Debit) | | C 45, 48-52, 54, 57, 82 |
| 2 | 112-113 | Comparative Balance Sheet (Liabilities and Other) | | C 3, 16, 24, 63, 64 |
| 3 | 200 | Summary of Utility Plant and Accumulated Provision | | B 12 |
| 4 | 204-207 | Electric Plant in Service | | G 5, 15, 24, 44, 46, 57, 58 |
| 5 | 204-207 | Electric Plant in Service | | G 74, 75, 86-95, 97-99, 101 |
| 6 | 214-214.3 | Electric Plant Held for Future Use | | D 46 |
| 7 | 232 | Other Regulatory Assets | | F 21, 35, 41 |
| 8 | 278 | Other Regulatory Liabilities | | F 36 |
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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2015/Q4 |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| Florida Power & Light Company | | // | 2015/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. Renewed franchise agreements for 30 years in the State of Florida, all with consideration of fees equaling 4.5%, 5.9% or 6.0% of specified revenues:

| | |
|----------------------------------|------|
| City of Lake City | 6.0% |
| City of Belle Glade | 6.0% |
| City of Macclenny | 6.0% |
| * Village of Estero | 4.5% |
| Town of Haverhill | 5.9% |
| City of Waldo | 6.0% |
| * Martin County - Unincorporated | 6.0% |
| Town of Sewall's Point | 6.0% |

* These are new franchise agreements.

2. On September 18, 2015, FPL purchased the equity interest in Cedar Bay Holdings, LLC (formerly CBAS Power, Inc.) which is the upstream owner of a 250 MW coal-fired topping cycle cogeneration facility located in Jacksonville, Florida. As part of this transaction, the long-term power purchase agreement in which FPL bought all the capacity and electric power from the facility was terminated. The transaction was approved by the Commission in Docket No. EC15-102-000 on July 2, 2015. Per the order authorizing the transaction, the final accounting entries are to be filed with the Commission within six months of consummating the transaction, which FPL completed as of March 16, 2016, Docket No. AC 16-60-000.

3. On February 18, 2014, Florida Power & Light filed a Section 203 application with FERC (Docket No. EC14-58-000) requesting authorization to acquire certain transmission assets and substation facilities from Lee County Electric Cooperative, Inc. The Commission authorized the transaction on April 3, 2014. The transaction closed on December 30, 2014 and notice of consummation was filed on January 8, 2015. On June 4, 2015, FPL submitted final accounting entries to clear the assets from FERC account 102, Docket No. AC 15-143-000.

On March 9, 2015, Florida Power & Light filed a Section 203 application with FERC requesting authorization to acquire a 138kV load break gang switch breaker and other related equipment included within the Belle Meade substation from Lee County Electric Cooperative. The purchase was recorded to FERC account 102. Commission authorization for acquisition of the assets, Docket No. EC15-89-000, was issued on May 5, 2015. On November 16, 2015, FPL submitted final accounting entries to clear the assets from FERC account 102, Docket No. AC 16-22-000.

4. None.

5. None.

6. For information on Long-Term Debt, see Note 12 - Debt to the December 31, 2015 Consolidated Financial Statements.

At December 31, 2015, FPL had \$3,000 million of bank revolving line of credit facilities which provide for the funding of loans up to \$3,000 million and the issuance of letters of credit of up to \$1,070 million. At December 31, 2015, approximately \$6 million in letters of credit were outstanding under FPL's bank revolving line of credit facilities. The entire amount of the bank revolving line of credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's bank revolving line of credit facilities are also available to support the purchase of \$718 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity. FPL also has a \$200 million revolving

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| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

credit facility. At December 31, 2015, no borrowings were outstanding under this revolving credit facility.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2015, FPL was in compliance with its required ratio.

At December 31, 2015, FPL had standby letters of credit of approximately \$6 million, all of which were issued under FPL's bank revolving line of credit facilities, and approximately \$15 million of surety bonds. During 2015, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$1,152 million. At December 31, 2015, FPL had commercial paper outstanding of approximately \$56 million and current notes payable of \$100 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-14-0656-FOF-EI.

7. None.
8. None.
9. See Notes to the December 31, 2015 Consolidated Financial Statements - Note 14 - Commitments and Contingencies - Legal Proceedings and Note 1 - Rate Regulation for a discussion of an appeal related to the Cedar Bay settlement and - Revenues and Rates for a discussion of FPL's notification to the FPSC indicating its intent to initiate a base rate proceeding.

Also, during 2015, the State of Florida Office of Public Counsel and the Florida Industrial Power Users Group each filed notices of appeal to the Florida Supreme Court challenging the FPSC's approval of FPL's initial investment in the Woodford Shale natural gas production wells and challenging the FPSC's approval of the guidelines, which appeals are pending.

10. None.
12. Not Applicable.
13. 01/02/2015 Paul W. Hamilton resigned as Vice President - Transition
- 01/10/2015 Joseph N. Jensen's title was changed from Vice President, St. Lucie Nuclear Power Plant to Vice President, Fleet Support Services
- 01/26/2015 Christopher R. Costanzo was appointed as Vice President, St. Lucie Nuclear Power Plant
- 04/13/2015 Ashok S. Bhatnagar resigned as Vice President, Nuclear Fleet Support
- 05/29/2015 Mark E. Hickson's title changed from Vice President, Corporate Development and Strategic Initiatives to Senior Vice President, Corporate Development and Strategic Initiatives
- 05/29/2015 John J. Coneys was appointed as Vice President and Chief Tax Officer

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

05/29/2015 Michael W. Kiley's title changed from Vice President, Turkey Point Nuclear Power Plant to Vice President, Fleet Support

05/29/2015 Bryan Olnick was appointed as Vice President, Distribution Operations

05/29/2015 Thomas Summers was appointed Vice President, Turkey Point Nuclear Power Plant

05/29/2015 Manuel B. Miranda's title changed from Vice President, Power Delivery to Senior Vice President, Power Delivery

12/03/2015 Peter P. Sena resigned as Senior Vice President & Nuclear Chief Operating Officer

14. Not Applicable.

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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 41,429,879,600 | 39,376,774,192 |
| 3 | Construction Work in Progress (107) | 200-201 | 3,071,553,096 | 1,911,312,272 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 44,501,432,696 | 41,288,086,464 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 13,892,732,753 | 13,369,106,690 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 30,608,699,943 | 27,918,979,774 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 345,930,351 | 354,058,131 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 866,573,846 | 817,025,104 |
| 10 | Spent Nuclear Fuel (120.4) | | 93,731,849 | 46,287,671 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 587,008,280 | 501,089,375 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 719,227,766 | 716,281,531 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 31,327,927,709 | 28,635,261,305 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 11,588,085 | 12,337,561 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 0 | 0 |
| 20 | Investments in Associated Companies (123) | | 0 | 0 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 805,826,874 | 675,744,525 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 0 | 0 |
| 24 | Other Investments (124) | | 0 | 0 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 2,819,752,196 | 2,851,479,139 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 1,081,902 | 932,284 |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 3,638,249,057 | 3,540,493,509 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 52,200,549 | 14,501,665 |
| 36 | Special Deposits (132-134) | | 1,741,810 | 2,348,146 |
| 37 | Working Fund (135) | | 3,300 | 3,300 |
| 38 | Temporary Cash Investments (136) | | 0 | 0 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 596,501,242 | 549,314,541 |
| 41 | Other Accounts Receivable (143) | | 83,077,715 | 52,997,409 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 5,327,419 | 6,714,440 |
| 43 | Notes Receivable from Associated Companies (145) | | 60,598,916 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 25,386,759 | 34,442,825 |
| 45 | Fuel Stock (151) | 227 | 357,338,442 | 405,056,730 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 462,636,752 | 442,839,296 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 0 | 0 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---|---|---|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | |
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 | |
| 54 | Stores Expense Undistributed (163) | 227 | 284,665 | 157,955 | |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 | |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 | |
| 57 | Prepayments (165) | | 122,059,290 | 114,662,774 | |
| 58 | Advances for Gas (166-167) | | 0 | 0 | |
| 59 | Interest and Dividends Receivable (171) | | 0 | 0 | |
| 60 | Rents Receivable (172) | | 32,432,383 | 25,630,154 | |
| 61 | Accrued Utility Revenues (173) | | 246,290,973 | 223,157,891 | |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 10,015,999 | 8,961,639 | |
| 63 | Derivative Instrument Assets (175) | | 4,225,627 | 6,427,535 | |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 1,081,902 | 932,284 | |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 | |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 2,048,385,101 | 1,872,855,136 | |
| 68 | DEFERRED DEBITS | | | | |
| 69 | Unamortized Debt Expenses (181) | | 78,081,655 | 83,657,242 | |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 0 | 0 | |
| 72 | Other Regulatory Assets (182.3) | 232 | 2,407,333,477 | 1,945,694,640 | |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 32,905,076 | 13,160,480 | |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 | |
| 76 | Clearing Accounts (184) | | 24,031 | 8,414 | |
| 77 | Temporary Facilities (185) | | 0 | 0 | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 1,372,778,384 | 1,577,604,968 | |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 300,809 | 0 | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 104,720,412 | 15,260,715 | |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 969,853,895 | 994,267,497 | |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 | |
| 84 | Total Deferred Debits (lines 69 through 83) | | 4,965,997,739 | 4,629,653,956 | |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 41,980,559,606 | 38,678,263,906 | |
| | | | | | |

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|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) 1 / 1 | Year/Period of Report end of 2015/Q4 |
|---|---|---|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 1,373,068,515 | 1,373,068,515 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 7,736,000,000 | 6,281,993,846 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254b | 3,741,472 | 3,741,472 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 6,447,361,050 | 5,499,450,252 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 0 | 0 |
| 13 | (Less) Required Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | 0 | 0 |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | 0 | 0 |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 15,552,688,093 | 13,150,771,141 |
| 17 | LONG-TERM DEBT | | | |
| 18 | Bonds (221) | 256-257 | 9,408,271,000 | 9,123,270,000 |
| 19 | (Less) Required Bonds (222) | 256-257 | 0 | 0 |
| 20 | Advances from Associated Companies (223) | 256-257 | 0 | 0 |
| 21 | Other Long-Term Debt (224) | 256-257 | 400,000,000 | 0 |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 35,114,521 | 35,973,038 |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 9,773,156,479 | 9,087,296,962 |
| 25 | OTHER NONCURRENT LIABILITIES | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 52,070,608 | 53,410,608 |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 118,368,262 | 121,357,254 |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 17,258,279 | 24,369,709 |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 237,345,368 | 244,745,366 |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 157,569,204 | 146,542,773 |
| 31 | Accumulated Provision for Rate Refunds (229) | | 0 | 41,796 |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 203,317 | 36,015 |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 |
| 34 | Asset Retirement Obligations (230) | | 1,816,882,675 | 1,355,142,273 |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 2,399,697,713 | 1,945,645,794 |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | |
| 37 | Notes Payable (231) | | 156,000,000 | 1,141,967,000 |
| 38 | Accounts Payable (232) | | 521,801,554 | 531,511,944 |
| 39 | Notes Payable to Associated Companies (233) | | 0 | 0 |
| 40 | Accounts Payable to Associated Companies (234) | | 49,883,130 | 40,933,159 |
| 41 | Customer Deposits (235) | | 469,210,262 | 457,632,245 |
| 42 | Taxes Accrued (236) | 262-263 | 181,144,261 | 94,767,001 |
| 43 | Interest Accrued (237) | | 108,825,532 | 113,739,723 |
| 44 | Dividends Declared (238) | | 0 | 0 |
| 45 | Matured Long-Term Debt (239) | | 0 | 0 |

| | | | |
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| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (mo, da, yr) 11 | Year/Period of Report end of 2015/Q4 |
|---|---|--------------------------------------|---|

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|----------------------|---|---|
| 46 | Matured Interest (240) | | 0 | 0 |
| 47 | Tax Collections Payable (241) | | 83,019,982 | 78,110,337 |
| 48 | Miscellaneous Current and Accrued Liabilities (242) | | 604,162,919 | 505,579,916 |
| 49 | Obligations Under Capital Leases-Current (243) | | 1,340,000 | 1,270,000 |
| 50 | Derivative Instrument Liabilities (244) | | 221,842,280 | 369,938,765 |
| 51 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | 203,317 | 36,015 |
| 52 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 |
| 53 | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges | | 0 | 0 |
| 54 | Total Current and Accrued Liabilities (lines 37 through 53) | | 2,397,026,603 | 3,335,414,075 |
| 55 | DEFERRED CREDITS | | | |
| 56 | Customer Advances for Construction (252) | | 1,863,134 | 3,128,763 |
| 57 | Accumulated Deferred Investment Tax Credits (255) | 266-267 | 155,695,001 | 161,707,604 |
| 58 | Deferred Gains from Disposition of Utility Plant (256) | | 47,170,106 | 50,735,901 |
| 59 | Other Deferred Credits (253) | 269 | 189,012,981 | 194,889,197 |
| 60 | Other Regulatory Liabilities (254) | 278 | 2,794,127,950 | 2,877,757,733 |
| 61 | Unamortized Gain on Reaquired Debt (257) | | 2,036,446 | 2,244,482 |
| 62 | Accum. Deferred Income Taxes-Accel. Amort.(281) | 272-277 | 0 | 0 |
| 63 | Accum. Deferred Income Taxes-Other Property (282) | | 7,106,280,640 | 6,572,701,138 |
| 64 | Accum. Deferred Income Taxes-Other (283) | | 1,561,804,460 | 1,295,971,116 |
| 65 | Total Deferred Credits (lines 56 through 64) | | 11,857,990,718 | 11,159,135,934 |
| 66 | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) | | 41,980,559,606 | 38,678,263,906 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|--|---|---|---|--|--|
| STATEMENT OF INCOME | | | | | | |
| <p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>5. Do not report fourth quarter data in columns (e) and (f)</p> <p>6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 11,467,739,376 | 11,189,327,874 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 5,282,606,669 | 5,335,676,417 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 525,425,192 | 491,789,824 | | |
| 6 | Depreciation Expense (403) | 336-337 | 1,169,897,583 | 1,124,239,893 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 3,340,289 | 1,122,579 | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 148,072,141 | 133,594,903 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | 1,660,381 | 1,660,381 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 153,044,319 | 92,484,834 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 92,184,931 | 61,004,313 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 1,209,838,556 | 1,168,551,830 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 434,203,546 | 238,851,126 | | |
| 16 | - Other (409.1) | 262-263 | 52,911,599 | 67,080,761 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 2,185,753,256 | 2,552,482,433 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 1,710,260,099 | 1,945,086,533 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | 192,033 | 1,150,705 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 5,735,346 | 1,342,980 | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | 5,098 | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 241,529 | 389,373 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 76,435,496 | 70,105,339 | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 9,434,964,253 | 9,270,967,826 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 | | 2,032,775,123 | 1,918,360,048 | | |
| | | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|--|---|---------------------|---------------------------------------|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 2,032,775,123 | 1,918,360,048 | | | |
| 28 | Other Income and Deductions | | | | | | |
| 29 | Other Income | | | | | | |
| 30 | Nonutility Operating Income | | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | | |
| 35 | Nonoperating Rental Income (418) | | 72,529 | 62,470 | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 29,028,613 | 22,587,401 | | | |
| 37 | Interest and Dividend Income (419) | | 22,915,892 | 25,036,451 | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 67,807,740 | 35,770,043 | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 17,172 | -124,222 | | | |
| 40 | Gain on Disposition of Property (421.1) | | 693,352 | 6,232 | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 74,703,514 | 33,265,473 | | | |
| 42 | Other Income Deductions | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | | |
| 45 | Donations (426.1) | | 4,575,571 | 2,945,901 | | | |
| 46 | Life Insurance (426.2) | | | | | | |
| 47 | Penalties (426.3) | | 54,455 | 40,000 | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 22,962,262 | 18,696,783 | | | |
| 49 | Other Deductions (426.5) | | 23,879,631 | 11,242,718 | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 51,471,919 | 32,925,402 | | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 1,201,453 | 589,394 | | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -7,834,542 | -3,998,893 | | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | -1,326,202 | -700,242 | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 1,716,467 | 1,640,312 | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 12,574,991 | 13,533,005 | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -18,817,815 | -16,002,434 | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 42,049,410 | 16,342,505 | | | |
| 61 | Interest Charges | | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 417,462,378 | 402,748,171 | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 6,086,064 | 5,539,837 | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 3,422,903 | 2,247,688 | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | 208,035 | 208,035 | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | | |
| 68 | Other Interest Expense (431) | | 20,748,577 | 21,675,934 | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 20,598,152 | 14,370,114 | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 426,913,735 | 417,633,481 | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 1,647,910,798 | 1,517,069,072 | | | |
| 72 | Extraordinary Items | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 1,647,910,798 | 1,517,069,072 | | | |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 114 Line No.: 37 Column: c

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Schedule Page: 114 Line No.: 37 Column: d

This account contains offsetting entries related to interest & dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in Account 419, resulting in no net income impact to FPL.

| | | | | | |
|---|--|---|--|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|--|---------------------------------------|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 5,499,450,252 | 5,532,381,180 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 1,618,882,185 | 1,494,481,671 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -700,000,000 | (1,550,000,000) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -700,000,000 | (1,550,000,000) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 29,028,613 | 22,587,401 |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 6,447,361,050 | 5,499,450,252 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|--|---------------------------------------|---|
| STATEMENT OF CASH FLOWS | | | | | |
| <p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, Intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | | |
| 1 | Net Cash Flow from Operating Activities: | | | | |
| 2 | Net Income (Line 78(c) on page 117) | 1,647,910,797 | 1,517,069,072 | | |
| 3 | Noncash Charges (Credits) to Income: | | | | |
| 4 | Depreciation and Depletion | 1,173,508,860 | 1,125,633,625 | | |
| 5 | Amortization of Utility Plant | 148,072,141 | 133,594,903 | | |
| 6 | Amortization of Utility Plant Acquisition | 1,660,381 | 1,660,381 | | |
| 7 | Amortization of Regulatory Credits | -92,184,931 | -61,004,313 | | |
| 8 | Deferred Income Taxes (Net) | 464,634,633 | 595,503,207 | | |
| 9 | Investment Tax Credit Adjustment (Net) | 192,033 | 1,150,705 | | |
| 10 | Net (Increase) Decrease in Receivables | -105,052,955 | 18,552,032 | | |
| 11 | Net (Increase) Decrease in Inventory | 27,794,122 | -105,730,687 | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | | | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 50,264,173 | -118,879,761 | | |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -352,508,367 | -332,150,549 | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 83,851,535 | 144,369,994 | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | 67,807,740 | 35,770,043 | | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | | | |
| 18 | Other (provide details in footnote): | | | | |
| 19 | Accretion Expense - Asset Retirement Obligation | 76,435,497 | 70,105,339 | | |
| 20 | Cost Recovery Clauses | 185,614,374 | -57,358,816 | | |
| 21 | Other | 75,922,483 | 489,783,466 | | |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 3,318,307,036 | 3,386,528,555 | | |
| 23 | | | | | |
| 24 | Cash Flows from Investment Activities: | | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -3,344,166,420 | -3,102,921,085 | | |
| 27 | Gross Additions to Nuclear Fuel | -204,644,425 | -173,437,768 | | |
| 28 | Gross Additions to Common Utility Plant | | | | |
| 29 | Gross Additions to Nonutility Plant | | | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -67,807,740 | -35,770,043 | | |
| 31 | Other (provide details in footnote): | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -3,481,003,105 | -3,240,588,810 | | |
| 35 | | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | -50,928,637 | -48,816,020 | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 36,783,563 | 32,278,850 | | |
| 38 | | | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | -161,652,652 | -2,594,374 | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | | |
| 41 | Disposition of Investments in (and Advances to) | | | | |
| 42 | Associated and Subsidiary Companies | | | | |
| 43 | | | | | |
| 44 | Purchase of Investment Securities (a) | | | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | | | |

| | | | | |
|---|--|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---------------------------------------|---|

| STATEMENT OF CASH FLOWS | | | |
|--|---|---|--|
| (1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost. | | | |
| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | 18,789,558 | -304,456,439 |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -3,638,011,273 | -3,564,176,793 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 1,080,437,400 | 985,125,977 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | 937,967,000 |
| 67 | Other (provide details in footnote): | | |
| 68 | Capital Contribution from NextEra Energy, Inc. | 1,454,000,000 | 100,000,000 |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 2,534,437,400 | 2,023,092,977 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -491,673,615 | -300,000,000 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -985,967,000 | |
| 79 | | | |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -700,000,000 | -1,550,000,000 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | 356,796,785 | 173,092,977 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 37,082,548 | -4,555,261 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 16,853,111 | 21,408,372 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 53,945,659 | 16,853,111 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 120 Line No.: 21 Column: b

| | |
|--|----------------|
| (Increase) Decrease in Other Current Assets | \$ (8,450,876) |
| Increase (Decrease) in Customers' Deposits | 11,578,017 |
| (Increase) Decrease in Deferred Pension Cost | (54,094,083) |
| Derivatives Activity | (145,912,263) |
| Storm Related Costs and Amortization | 34,941,835 |
| Nuclear Fuel Amortization | 192,862,050 |
| Equity in Earnings of Subsidiary Companies | (29,028,613) |
| Gain on sale of Non-utility property | (693,352) |
| Disposition of analog meters | 94,338,017 |
| Other | (19,618,249) |
| Total | \$ 75,922,483 |

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid (Received) During the Period For:

| | |
|----------------------|----------------|
| Interest | \$ 443,125,146 |
| Federal Income Taxes | \$ 365,247,822 |
| State Income Taxes | \$ 73,811,203 |

Schedule Page: 120 Line No.: 36 Column: b

| | |
|------------------------------------|-----------------|
| Contributions to Special Use Funds | \$ (52,671,572) |
| Spent Fuel Settlement | 1,742,935 |
| Total | \$ (50,928,637) |

Schedule Page: 120 Line No.: 37 Column: b

| | |
|--------------------------------------|---------------|
| Sale of Real Estate | \$ 34,678,945 |
| Reimbursement from Special Use Funds | 2,104,618 |
| Total | \$ 36,783,563 |

Schedule Page: 120 Line No.: 53 Column: b

| | |
|----------------|---------------|
| Sale of Assets | \$ 18,789,558 |
|----------------|---------------|

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:

\$ 53,945,659

BALANCE SHEET ACCOUNTS:

| | |
|----------------------------|---------------|
| Cash (131) | \$ 52,200,549 |
| Special Deposits (132-134) | 1,741,810 |
| Working Fund (135) | 3,300 |

| | |
|------------------------------|---------------|
| TOTAL BALANCE SHEET ACCOUNTS | \$ 53,945,659 |
|------------------------------|---------------|

| | |
|----------------------------|----------------|
| Accrued Property Additions | \$ 475,705,608 |
|----------------------------|----------------|

| | | | |
|--|---|-----------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report / / | Year/Period of Report End of 2015/Q4 |
| NOTES TO FINANCIAL STATEMENTS | | | |
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p> | | | |
| <p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p> | | | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-Q, and (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the yearly period ended December 31, 2015, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

FPL's Form 10-K disclosures did not reference or disclose two additional items. The first was a change in accounting policy related to the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000, which allowed the Company to reflect a prospective change in its accounting method for the pre-capitalization of transformers. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. FPL made this change during the twelve months ended December 31, 2014, which resulted in a one time pre-tax increase of approximately \$14 million in operations & maintenance expenses to remove the capitalized installation costs associated with the transformers that were held in inventory at the time of the accounting change.

The second item is that FPL has been authorized by the Florida Public Service Commission (FPSC) in Docket No. 15001-EI to enter into a joint venture agreement with PetroQuest, a publicly traded oil and natural gas company, to invest in natural gas production in Oklahoma's Woodford Shale region. In March 2015, FPL began this investment through a wholly owned subsidiary, GR Woodford Properties, LLC. These investments are reflected in the Investment in and Advances to Assoc. and Subsidiary Companies line on the Statement of Cash Flows for the year ended December 31, 2015, the Equity in Earnings of Subsidiary Companies line on the Statement of Income for the three months and year ended December 31, 2015, and the Investment in Subsidiary Companies line and Notes Receivable from Associated Companies line on the Comparative Balance Sheet as of December 31, 2015.

Management has evaluated the impact of events occurring after December 31, 2015, up to February 19, 2016, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS Years Ended December 31, 2015, 2014 and 2013

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through its wholly owned subsidiary Florida Power & Light Company (FPL) and its wholly owned indirect subsidiary NextEra Energy Resources, LLC (NEER). FPL, a rate-regulated electric utility, supplies electric service to approximately 4.8 million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures essentially all of which are accounted for under the equity method. NEER also participates in natural gas, natural gas liquids and oil production through non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint venture interests. See Note 15 for a discussion of the movement of the natural gas pipeline projects to the NEER segment from Corporate and Other.

The consolidated financial statements of NEE and FPL include the accounts of their respective majority-owned and controlled subsidiaries. Intercompany balances and transactions have been eliminated in consolidation. Amounts included in the consolidated financial statements and the accompanying Notes have been adjusted to reflect the retrospective application of a Financial Accounting Standards Board (FASB) accounting standard update related to the presentation of debt issuance costs in the financial statements. See Debt Issuance Costs below. In addition, certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NextEra Energy Partners, LP - NEE, through NEER, formed NextEra Energy Partners, LP (NEP) to acquire, manage and own contracted clean energy projects with stable, long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). On July 1, 2014, NEP closed its initial public offering (IPO) by issuing 18,687,500 common units representing limited partner interests. The proceeds from the sale of the common units, net of underwriting discounts, commissions and structuring fees, were approximately \$438 million. NEP used such proceeds to purchase 18,687,500 common units of NEP OpCo, of which approximately \$288 million was used to purchase common units from an indirect wholly owned subsidiary of NEE and \$150 million was used to purchase common units from NEP OpCo. Through an indirect wholly owned subsidiary, NEE retained 74,440,000 units of NEP OpCo representing a 79.9% interest in NEP's operating projects. Additionally, NEE owns a controlling general partner interest in NEP and consolidates this entity for financial reporting purposes and presents NEP's limited partner interest as a noncontrolling interest in NEE's consolidated financial statements. Certain equity and asset transactions between NEP, NEER and NEP OpCo involve the exchange of cash, energy projects and ownership interests in NEP OpCo. These exchanges are accounted for under the profit sharing method and resulted in a profit sharing liability of approximately \$447 million and \$299 million at December 31, 2015 and 2014, respectively, which is reflected in noncurrent other liabilities on NEE's consolidated balance sheets. The profit sharing liability will be amortized into income on a straight-line basis over the estimated useful lives of the underlying energy projects held by NEP OpCo. During the purchase price adjustment period associated with the IPO, which is expected to extend into the fourth quarter of 2016, approximately \$288 million of the profit sharing liability is subject to potential adjustment and will not be amortized.

During 2015, NEP sold an additional 11,857,925 common units and purchased an additional 11,857,925 NEP OpCo common units. Also, in 2015, a subsidiary of NEE purchased 27,000,000 of NEP OpCo's common units. After giving effect to these transactions, NEE's interest in NEP's operating projects is approximately 76.8% as of December 31, 2015. As of December 31, 2015, NEP, through NEER's contribution of energy projects to NEP OpCo, owns a portfolio of 19 wind and solar projects with generating capacity totaling approximately 2,210 megawatts (MW), as well as a portfolio of seven long-term contracted natural gas pipeline assets located in Texas.

Rate Regulation - FPL is subject to rate regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain construction-related costs for FPL's planned additional nuclear units at Turkey Point and FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

In September 2015, FPL assumed ownership of a 250 MW coal-fired generation facility located in Jacksonville, Florida (Cedar Bay) and terminated its long-term purchased power agreement for substantially all of the facility's capacity and energy for a purchase price of approximately \$521 million. The FPSC approved a stipulation and settlement between the State of Florida Office of Public Counsel and FPL regarding issues relating to the ratemaking treatment for Cedar Bay. Key elements of the settlement included, among other things, the following:

- FPL will recover the purchase price and associated income tax gross-up as a regulatory asset which will be amortized over approximately nine years. Approximately \$709 million will be recovered through the capacity clause with a return on the portion of the unamortized balance associated with the purchase price and \$138 million will be recovered through base rates until FPL's next test year for a general base rate proceeding, at which time the unamortized balance will be transferred to the capacity clause for continued recovery until fully amortized. At December 31, 2015, the regulatory assets, net of amortization, totaled approximately \$817 million and are included in purchased power agreement termination and current other regulatory assets on NEE's and FPL's consolidated balance sheets.
- The reserve amount that is available for amortization under the 2012 rate agreement, which is effective through December 2016, was reduced by \$30 million to \$370 million, unless FPL needs the entire \$400 million reserve to maintain a minimum regulatory ROE of 9.50%. See Revenues and Rates - FPL Rates Effective January 2013 through December 2016 below.

In October 2015, the Florida Industrial Power Users Group filed a notice of appeal challenging the FPSC's approval of this settlement, which is pending before the Florida Supreme Court.

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If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. FPL's unbilled base revenues are included in customer receivables on NEE's and FPL's consolidated balance sheets and amounted to approximately \$246 million and \$223 million at December 31, 2015 and 2014, respectively. FPL's operating revenues also include amounts resulting from cost recovery clauses (see Rate Regulation above), franchise fees, gross receipts taxes and surcharges related to storm-recovery bonds (see Note 9 - FPL). Franchise fees and gross receipts taxes are imposed on FPL; however, the FPSC allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise amount for those customers located in the jurisdiction that imposes the fee. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$722 million, \$716 million and \$680 million in 2015, 2014 and 2013, respectively. The revenues from the surcharges related to storm-recovery bonds included in operating revenues in NEE's and FPL's consolidated statements of income were approximately \$115 million, \$109 million and \$108 million in 2015, 2014 and 2013, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets.

FPL Rates Effective January 2013 through December 2016 - In January 2013, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2012 rate agreement). Key elements of the 2012 rate agreement, which is effective from January 2013 through December 2016, include, among other things, the following:

- New retail base rates and charges were established in January 2013 resulting in an increase in retail base revenues of \$350 million on an annualized basis.
- FPL's allowed regulatory return on common equity (ROE) is 10.50%, with a range of plus or minus 100 basis points. If FPL's earned regulatory ROE falls below 9.50%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.50%, any party to the 2012 rate agreement other than FPL may seek a review of FPL's retail base rates.
- Retail base rates will be increased by the annualized base revenue requirements for FPL's three modernization projects (Cape Canaveral, Riviera Beach and Port Everglades) as each of the modernized power plants becomes operational. (Cape Canaveral and Riviera Beach became operational in April 2013 and April 2014, respectively, and Port Everglades is expected to be operational by April 2016.)
- Cost recovery of FPL's West County Energy Center (WCEC) Unit No. 3 will continue to occur through the capacity cost recovery clause (capacity clause) (reported as retail base revenues).
- Subject to certain conditions, FPL may amortize, over the term of the 2012 rate agreement, a depreciation reserve surplus remaining at the end of 2012 under a previous rate agreement (approximately \$224 million) and may amortize a portion of FPL's fossil dismantlement reserve up to a maximum of \$176 million (collectively, the reserve), provided that in any year of the 2012 rate agreement, FPL must amortize at least enough reserve to maintain a 9.50% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.50%. See Rate Regulation above regarding a subsequent reduction in the reserve amount.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hours (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover the amount above \$800 million.
- An incentive mechanism whereby customers will receive 100% of certain gains, including but not limited to, gains from the purchase and sale of electricity and natural gas (including transportation and storage), up to a specified threshold. The gains exceeding that specified threshold will be shared by FPL and its customers.

2016 Base Rate Proceeding - In January 2016, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding, consisting of a four-year rate plan that would begin in January 2017 following the expiration of the 2012 rate agreement at the end of 2016. The notification stated that, based on preliminary estimates, FPL expects to request an increase to base annual revenue requirements of (i) approximately \$860 million effective January 2017, (ii) approximately \$265 million effective January 2018, and (iii) approximately \$200 million effective when the proposed natural gas-fired combined-cycle unit in Okeechobee County, Florida becomes operational, which is expected to occur in mid-2019 assuming it receives approval by the Siting Board (comprised of the governor and cabinet) under the Florida Electrical Power Plant Siting Act. Under the proposed rate plan, FPL commits that if its requested adjustments to base annual revenue requirements are approved, it will not request further adjustments for 2020. In addition, FPL expects to propose an allowed regulatory return on common equity midpoint of 11.50%, which includes a 50 basis point performance adder. FPL expects to file its formal request to initiate a base rate proceeding in March 2016.

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NEER's revenue is recorded on the basis of commodities delivered, contracts settled or services rendered and includes estimated amounts yet to be billed to customers. Certain commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

In May 2014, the FASB issued a new accounting standard which provides guidance on the recognition of revenue from contracts with customers and requires additional disclosures about the nature, amount, timing and uncertainty of revenue and cash flows from an entity's contracts with customers. The standard will be effective for NEE and FPL beginning January 1, 2018 and may be applied retrospectively to each prior period presented or retrospectively with the cumulative effect recognized as of the date of initial application. NEE and FPL are currently evaluating the effect the adoption of this standard will have, if any, on their consolidated financial statements.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2015, the electric generation, transmission, distribution and general facilities of FPL represented approximately 50%, 11%, 33% and 6%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generation and pipeline facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$13.9 billion at December 31, 2015. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2015 and 2014, convertible ITCs, net of amortization, were approximately \$1.8 billion (\$153 million at FPL) and \$1.6 billion (\$159 million at FPL). At December 31, 2015 and 2014, approximately \$207 million and \$1 million, respectively, of such convertible ITCs are included in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC at least every four years. As part of a previous rate agreement, the FPSC approved new depreciation rates which became effective January 1, 2010. In accordance with the 2012 rate agreement, FPL is not required to file depreciation studies during the effective period of the agreement and the previously approved depreciation rates remain in effect. As discussed in Revenues and Rates above, the use of reserve amortization is permitted under the 2012 rate agreement. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2012 rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE. In accordance with the 2012 rate agreement, FPL recorded approximately \$(15) million, \$(33) million and \$155 million of reserve (reversal) amortization in 2015, 2014 and 2013, respectively. The reserve is amortized as a reduction of (or reversed as an increase to) regulatory liabilities - accrued asset removal costs on NEE's and FPL's consolidated balance sheets. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.3%, 3.3% and 3.4% for 2015, 2014 and 2013, respectively.

NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2015 and 2014, wind, nuclear, natural gas and solar plants represented approximately 62% and 63%, 11% and 12%, 3% and 8%, and 9% and 7%, respectively, of NEER's depreciable electric plant in service and other property. The estimated useful lives of NEER's plants range primarily from 25 to 30 years for wind, natural gas and solar plants and from 25 to 47 years for nuclear plants. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets, representing approximately 7% and 6%, respectively, of NEER's depreciable electric plant in service and other property at December 31, 2015 and 2014, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel.

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See Note 14 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity - Allowance for funds used during construction (AFUDC) is a non-cash item which represents the allowed cost of capital, including an ROE, used to finance FPL construction projects. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest expense and the remainder is recorded as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2015, 2014 and 2013, FPL capitalized AFUDC at a rate of 6.34%, 6.34% and 6.52%, respectively, which amounted to approximately \$88 million, \$50 million and \$81 million, respectively. See Note 14 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable. See Rate Regulation above for information on recovery of costs associated with new nuclear capacity and solar generation facilities.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2015 and 2014, NEER's capitalized development costs totaled approximately \$133 million and \$122 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$100 million, \$104 million and \$109 million during 2015, 2014 and 2013, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt. Upon commencement of plant operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. The asset retirement cost is subsequently allocated to expense, for NEE's non-rate regulated operations, and regulatory liability, for FPL, using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in the consolidated statements of income for NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted, in the case of NEE's non-rate regulated operations, and ARO and regulatory liability, in the case of FPL. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 13.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. For financial reporting purposes, FPL recognizes decommissioning and dismantlement liabilities in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Revenues and Rates, Electric Plant, Depreciation and Amortization, Asset Retirement Obligations above and Note 13.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2015. These studies reflect FPL's current plans, under the operating licenses, for prompt dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the prompt dismantlement of St. Lucie Unit No. 2 in 2043.

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These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, to be approximately \$7.5 billion, or \$2.9 billion expressed in 2015 dollars.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. See Note 4. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of dividends and interest. Fund earnings, consisting of dividends, interest and realized gains and losses, as well as any changes in unrealized gains and losses are not recognized in income and are reflected as a corresponding offset in the related regulatory liability accounts. During 2015, 2014 and 2013 fund earnings on decommissioning funds were approximately \$96 million, \$91 million and \$167 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. FPL's latest fossil and solar plant dismantlement studies became effective January 1, 2010 and resulted in an annual expense of \$18 million which is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2015, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$752 million, or \$411 million expressed in 2015 dollars. In accordance with the 2012 rate agreement, FPL is not required to file fossil and solar dismantlement studies during the effective period of the agreement.

NEER records nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) in accordance with accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred. The liability is being accreted using the interest method through the date decommissioning activities are expected to be complete. See Note 13. At December 31, 2015 and 2014, NEER's ARO related to nuclear decommissioning was approximately \$423 million and \$462 million, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$11.8 billion, or \$1.9 billion expressed in 2015 dollars.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2015. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily classified as available for sale and carried at fair value. Market adjustments result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Fund earnings are recognized in income and are reinvested in the funds. See Note 4. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs - FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment and records the related accrual as a regulatory liability. FPL expenses costs associated with planned fossil maintenance as incurred. FPL's estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs is included in O&M expenses when known. The accrued liability for nuclear maintenance costs at December 31, 2015 and 2014 totaled approximately \$48 million and \$50 million, respectively, and is included in regulatory liabilities - other on NEE's and FPL's consolidated balance sheets. For the years ended December 31, 2015, 2014 and 2013, FPL recognized approximately \$90 million, \$76 million and \$92 million, respectively, in nuclear maintenance costs which are primarily included in O&M expenses in NEE's and FPL's consolidated statements of income.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized and amortized on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage. NEER's capitalized major maintenance costs, net of accumulated amortization, totaled approximately \$97 million and \$141 million at December 31, 2015 and 2014, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. For the years ended December 31, 2015, 2014 and 2013, NEER amortized approximately \$79 million, \$81 million and \$93 million in major maintenance costs which are included in O&M

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expenses in NEE's consolidated statements of income.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash - At December 31, 2015 and 2014, NEE had approximately \$244 million (\$75 million for FPL) and \$228 million (\$38 million for FPL), respectively, of restricted cash included in other current assets on NEE's and FPL's consolidated balance sheets, which was primarily related to margin cash collateral requirements, debt service payments and bond proceeds held for construction at FPL. Where offsetting positions exist, restricted cash related to margin cash collateral is netted against derivative instruments. See Note 3.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage, derived from historical revenue and write-off trends, of the previous five months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Securitized Storm-Recovery Costs, Storm Fund and Storm Reserve - In connection with the 2007 storm-recovery bond financing (see Note 9 - FPL), the net proceeds to FPL from the sale of the storm-recovery property were used primarily to reimburse FPL for its estimated net of tax deficiency in its storm and property insurance reserve (storm reserve) and provide for a storm and property insurance reserve fund (storm fund). Upon the issuance of the storm-recovery bonds, the storm reserve deficiency was reclassified to securitized storm-recovery costs and is recorded as a regulatory asset on NEE's and FPL's consolidated balance sheets. As storm-recovery charges are billed to customers, the securitized storm-recovery costs are amortized and included in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. Marketable securities held in the storm fund are classified as available for sale and are carried at fair value with market adjustments, including any other than temporary impairment losses, resulting in a corresponding adjustment to the storm reserve. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm fund is included in special use funds on NEE's and FPL's consolidated balance sheets and was approximately \$74 million and \$75 million at December 31, 2015 and 2014, respectively. See Note 4.

The storm reserve that was reestablished in an FPSC financing order related to the issuance of the storm-recovery bonds was not initially reflected on NEE's and FPL's consolidated balance sheets because the associated regulatory asset did not meet the specific recognition criteria under the accounting guidance for certain regulated entities. As a result, the storm reserve will be recognized as a regulatory liability as the storm-recovery charges are billed to customers and charged to depreciation and amortization expense in NEE's and FPL's consolidated statements of income. Furthermore, the storm reserve will be reduced as storm costs are reimbursed. As of December 31, 2015, FPL had the capacity to absorb up to approximately \$119 million in future prudently incurred storm restoration costs without seeking recovery through a rate adjustment from the FPSC or filing a petition with the FPSC.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 4 - Nonrecurring Fair Value Measurements.

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Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

| | Weighted-Average Useful Lives | December 31, | |
|---|----------------------------------|--------------|--------|
| | | 2015 | 2014 |
| | (years) | (millions) | |
| Goodwill (by reporting unit): | | | |
| NEER segment: | | | |
| Gas infrastructure, primarily Texas pipelines | | \$ 635 | \$ — |
| Customer supply | | 72 | 72 |
| Generation assets | | 43 | 47 |
| Other | | 28 | 28 |
| Total goodwill | | \$ 778 | \$ 147 |
| Other intangible assets not subject to amortization, primarily land easements | | \$ 143 | \$ 143 |
| Other intangible assets subject to amortization: | | | |
| Customer relationships associated with gas infrastructure | 40 | \$ 720 | \$ — |
| Purchased power agreements | 22 | 328 | 348 |
| Other, primarily transmission and development rights and customer lists | 22 | 136 | 139 |
| Total | | 1,184 | 487 |
| Accumulated amortization | | (120) | (125) |
| Total other intangible assets subject to amortization - net | | \$ 1,064 | \$ 362 |

NEE's goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. For the years ended December 31, 2015, 2014 and 2013, amortization expense was approximately \$17 million, \$15 million and \$13 million, respectively, and is expected to be approximately \$38 million, \$37 million, \$36 million, \$35 million and \$35 million for 2016, 2017, 2018, 2019 and 2020, respectively.

Goodwill and other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Debt Issuance Costs - Effective December 31, 2015, NEE and FPL retrospectively adopted an accounting standard update which changed the presentation of debt issuance costs in the consolidated financial statements. This standard update requires that debt issuance costs be presented on the balance sheet as a direct deduction from the carrying amount of the related debt liability, consistent with debt discounts. The recognition and measurement guidance for debt issuance costs was not affected by this standard update. Upon adoption, NEE reclassified debt issuance costs of \$324 million (\$85 million for FPL) as of December 31, 2014 from noncurrent other assets to long-term debt.

Pension Plan - NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

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Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. See Note 11 - Stock-Based Compensation.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities. In connection with the tax sharing agreement between NEE and its subsidiaries, the income tax provision at each subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory asset totaled \$283 million (\$268 million for FPL) and \$250 million (\$236 million for FPL) at December 31, 2015 and 2014, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2015 and 2014, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$48 million and \$50 million, respectively, and are included in other regulatory assets and regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. See Note 5.

In November 2015, the FASB issued an accounting standard update which simplifies the classification of deferred taxes by eliminating the requirement to separate deferred tax assets and liabilities between current and noncurrent amounts, and instead requires deferred taxes to be presented as noncurrent on the balance sheet. NEE and FPL decided to early adopt this standard update effective for the year ended December 31, 2015, and to apply it prospectively.

Sale of Differential Membership Interests - Certain subsidiaries of NEER sold their Class B membership interest in entities that have ownership interests in wind facilities, with generating capacity totaling approximately 5,272 MW at December 31, 2015, to third-party investors. In exchange for the cash received, the holders of the Class B membership interests will receive a portion of the economic attributes of the facilities, including income tax attributes, for variable periods. The transactions are not treated as a sale under the accounting rules and the proceeds received are deferred and recorded as a liability in deferral related to differential membership interests - VIEs on NEE's consolidated balance sheets. The deferred amount is being recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members receive their portion of the economic attributes. NEE continues to operate and manage the wind facilities, and consolidates the entities that own the wind facilities.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

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In February 2015, the FASB issued an accounting standard update that will modify current consolidation guidance. The standard makes changes to both the variable interest entity model and the voting interest entity model, including modifying the evaluation of whether limited partnerships or similar legal entities are VIEs or voting interest entities and amending the guidance for assessing how relationships of related parties affect the consolidation analysis of VIEs. The standard is effective for NEE and FPL beginning January 1, 2016. NEE and FPL continue to evaluate the effect the adoption of this standard will have on their consolidated financial statements.

Proposed Merger - In 2014, NEE and Hawaiian Electric Industries, Inc. (HEI) entered into an Agreement and Plan of Merger (the merger agreement) pursuant to which Hawaiian Electric Company, Inc., HEI's wholly owned electric utility subsidiary, will become a wholly owned subsidiary of NEE and each outstanding share of HEI common stock will be converted into the right to receive 0.2413 shares of NEE common stock. Completion of the merger and the actual closing date remain subject to the satisfaction of certain conditions, including Hawaii Public Utilities Commission approval. The merger agreement contains certain termination rights and provides that, upon termination of the merger agreement under specified circumstances, HEI or NEE, as the case may be, would be required to pay to the other party a termination fee of \$90 million and reimburse the other party for up to \$5 million of its documented out-of-pocket expenses incurred in connection with the merger agreement.

Assets and Liabilities Associated with Assets Held for Sale - In November 2015, a subsidiary of NEER entered into an agreement to sell its ownership interest in its merchant natural gas generation facilities located in Texas, which have a total generating capacity of 2,884 MW at December 31, 2015. The transaction is expected to close in the first quarter of 2016, pending the receipt of necessary regulatory approvals and satisfaction of other customary closing conditions. The carrying amounts of the major classes of assets and liabilities related to the facilities that were classified as held for sale on NEE's consolidated balance sheets primarily represent property, plant and equipment and the related long-term debt.

2. Employee Retirement Benefits

Employee Pension Plan and Other Benefits Plans - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately \$321 million (\$230 million for FPL) and \$355 million (\$237 million for FPL) at December 31, 2015 and 2014, respectively.

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Plan Assets, Benefit Obligations and Funded Status - The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

| | 2015 | 2014 |
|---|------------|----------|
| | (millions) | |
| Change in plan assets: | | |
| Fair value of plan assets at January 1 | \$ 3,698 | \$ 3,692 |
| Actual return on plan assets | (8) | 203 |
| Benefit payments | (127) | (197) |
| Fair value of plan assets at December 31 | \$ 3,563 | \$ 3,698 |
| Change in benefit obligation: | | |
| Obligation at January 1 | \$ 2,454 | \$ 2,236 |
| Service cost | 70 | 61 |
| Interest cost | 97 | 101 |
| Plan amendments | — | (9) |
| Actuarial losses (gains) - net | (86) | 262 |
| Benefit payments | (127) | (197) |
| Obligation at December 31(a) | \$ 2,408 | \$ 2,454 |
| Funded status: | | |
| Prepaid benefit costs at NEE at December 31 | \$ 1,155 | \$ 1,244 |
| Prepaid benefit costs at FPL at December 31 | \$ 1,243 | \$ 1,189 |

(a) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2015 and 2014 was approximately \$2,366 million and \$2,400 million, respectively.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension cost are as follows:

| | 2015 | 2014 |
|--|------------|---------|
| | (millions) | |
| Components of AOCI: | | |
| Unrecognized prior service cost (net of \$1 and \$1 tax benefit, respectively) | \$ (2) | \$ (2) |
| Unrecognized losses (net of \$38 and \$10 tax benefit, respectively) | (60) | (16) |
| Total | \$ (62) | \$ (18) |

NEE's unrecognized amounts included in regulatory assets yet to be recognized as components of net prepaid pension cost are as follows:

| | 2015 | 2014 |
|---------------------------------|------------|--------|
| | (millions) | |
| Unrecognized prior service cost | \$ 9 | \$ 10 |
| Unrecognized losses | 232 | 128 |
| Total | \$ 241 | \$ 138 |

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The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic income in the following year.

| | 2015 | 2014 |
|-----------------|-------|-------|
| Discount rate | 4.35% | 3.95% |
| Salary increase | 4.10% | 4.10% |

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and includes a convertible security oriented limited partnership. The pension fund's alternative investment holdings consist of absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis as well as other alternative investments, such as private equity, income and real estate oriented investments in limited partnerships.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

| December 31, 2015 ^(a) | | | | |
|--|--|---|--|----------|
| | Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Total |
| (millions) | | | | |
| Equity securities ^(b) | \$ 910 | \$ 21 | \$ 1 | \$ 932 |
| Equity commingled vehicles ^(c) | — | 792 | — | 792 |
| U.S. Government and municipal bonds | 110 | 13 | — | 123 |
| Corporate debt securities ^(d) | 2 | 277 | 1 | 280 |
| Asset-backed securities | — | 167 | — | 167 |
| Debt security commingled vehicles | — | 21 | — | 21 |
| Convertible securities ^(e) | 16 | 258 | — | 274 |
| Total investments in the fair value hierarchy | \$ 1,038 | \$ 1,549 | \$ 2 | \$ 2,589 |
| Total investments measured at net asset value ^(f) | | | | 974 |
| Total fair value of plan assets | | | | \$ 3,563 |

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$384 million.

(c) Includes foreign investments of \$249 million.

(d) Includes foreign investments of \$68 million.

(e) Includes foreign investments of \$23 million.

(f) Includes foreign investments of \$283 million. Reflects the adoption of an accounting standard update in 2015 whereby certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient are excluded from the fair value hierarchy.

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December 31, 2014^(a)

| | Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Total |
|--|--|---|--|----------|
| | (millions) | | | |
| Equity securities ^(b) | \$ 984 | \$ 31 | \$ — | \$ 1,015 |
| Equity commingled vehicles ^(c) | — | 767 | — | 767 |
| U.S. Government and municipal bonds | 144 | 20 | — | 164 |
| Corporate debt securities ^(d) | — | 355 | — | 355 |
| Asset-backed securities | — | 223 | — | 223 |
| Debt security commingled vehicles | — | 21 | — | 21 |
| Convertible securities | 45 | 229 | — | 274 |
| Total investments in the fair value hierarchy | \$ 1,173 | \$ 1,646 | \$ — | \$ 2,819 |
| Total investments measured at net asset value ^(e) | | | | 879 |
| Total fair value of plan assets | | | | \$ 3,698 |

(a) See Note 4 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$321 million.

(c) Includes foreign investments of \$306 million.

(d) Includes foreign investments of \$88 million.

(e) Includes foreign investments of \$200 million. Reflects the retrospective application of an accounting standard update in 2015 whereby certain investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient are excluded from the fair value hierarchy.

Expected Cash Flows - The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

| | |
|-------------|--------|
| 2016 | \$ 144 |
| 2017 | \$ 150 |
| 2018 | \$ 155 |
| 2019 | \$ 160 |
| 2020 | \$ 163 |
| 2021 - 2025 | \$ 865 |

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Net Periodic (Income) Cost - The components of net periodic (income) cost for the plans is as follows:

| | Pension Benefits | | | Postretirement Benefits | | |
|--|------------------|---------|---------|-------------------------|-------|-------|
| | 2015 | 2014 | 2013 | 2015 | 2014 | 2013 |
| | (millions) | | | | | |
| Service cost | \$ 70 | \$ 61 | \$ 72 | \$ 3 | \$ 3 | \$ 4 |
| Interest cost | 97 | 101 | 94 | 13 | 16 | 14 |
| Expected return on plan assets | (253) | (241) | (238) | (1) | (1) | (1) |
| Amortization of prior service cost (benefit) | 1 | 5 | 7 | (3) | (3) | (2) |
| Amortization of losses | — | — | 2 | 2 | — | 2 |
| Special termination benefits | — | — | 46 | — | — | — |
| Net periodic (income) cost at NEE | \$ (85) | \$ (74) | \$ (17) | \$ 14 | \$ 15 | \$ 17 |
| Net periodic (income) cost at FPL | \$ (55) | \$ (47) | \$ (7) | \$ 11 | \$ 11 | \$ 13 |

Other Comprehensive Income - The components of net periodic income (cost) recognized in OCI for the pension plan is as follows:

| | 2015 | 2014 | 2013 |
|--|------------|---------|-------|
| | (millions) | | |
| Prior service benefit (net of \$3 tax expense) | \$ — | \$ 4 | \$ — |
| Net gains (losses) (net of \$27 and \$29 tax benefit and \$58 tax expense, respectively) | (44) | (45) | 91 |
| Amortization of prior service benefit | — | 1 | 2 |
| Total | \$ (44) | \$ (40) | \$ 93 |

Regulatory Assets (Liabilities) - The components of net periodic (income) cost recognized during the year in regulatory assets (liabilities) for the pension plan is as follows:

| | 2015 | 2014 |
|---------------------------------------|------------|---------|
| | (millions) | |
| Prior service benefit | \$ — | \$ (12) |
| Unrecognized losses | 104 | 226 |
| Amortization of prior service benefit | (1) | (3) |
| Total | \$ 103 | \$ 211 |

The assumptions used to determine net periodic income for the pension plan are as follows:

| | 2015 | 2014 | 2013 |
|---|-------|-------|-------|
| Discount rate | 3.95% | 4.80% | 4.00% |
| Salary Increase | 4.10% | 4.00% | 4.00% |
| Expected long-term rate of return ^{(a)(b)} | 7.35% | 7.75% | 7.75% |

- (a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.
- (b) In 2015, an expected long-term rate of return of 7.75% is presented net of investment management fees.

Employee Contribution Plans - NEE offers employee retirement savings plans which allow eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts.

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Defined contribution expense pursuant to these plans was approximately \$63 million, \$59 million and \$46 million for NEE (\$40 million, \$37 million and \$30 million for FPL) for the years ended December 31, 2015, 2014 and 2013, respectively. See Note 11 - Employee Stock Ownership Plan.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the commodity price risk inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and forecasted debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge the commodity price risk associated with the fuel requirements of the assets, where applicable, as well as to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in the energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

While most of NEE's derivatives are entered into for the purpose of managing commodity price risk, optimizing the value of NEER's power generation and gas infrastructure assets, reducing the impact of volatility in interest rates on outstanding and forecasted debt issuances and borrowings and managing foreign currency exchange risk, hedge accounting is only applied where specific criteria are met and it is practicable to do so. In order to apply hedge accounting, the transaction must be designated as a hedge and it must be highly effective in offsetting the hedged risk. Additionally, for hedges of forecasted transactions, the forecasted transactions must be probable. For interest rate and foreign currency derivative instruments, generally NEE assesses a hedging instrument's effectiveness by using nonstatistical methods including dollar value comparisons of the change in the fair value of the derivative to the change in the fair value or cash flows of the hedged item. Hedge effectiveness is tested at the inception of the hedge and on at least a quarterly basis throughout its life. The effective portion of the gain or loss on a derivative instrument designated as a cash flow hedge is reported as a component of OCI and is reclassified into earnings in the period(s) during which the transaction being hedged affects earnings or when it becomes probable that a forecasted transaction being hedged would not occur. The ineffective portion of net unrealized gains (losses) on these hedges is reported in earnings in the current period. In April 2013, NEE discontinued hedge accounting for cash flow hedges related to interest rate swaps associated with the solar projects in Spain (see Note 14 - Spain Solar Projects). At December 31, 2015, NEE's AOCI included amounts related to interest rate cash flow hedges with expiration dates through October 2036 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$50 million of net losses included in AOCI at December 31, 2015 is expected to be reclassified into earnings within the next 12 months as

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

principal and/or interest payments are made. Such amounts assume no change in interest rates, currency exchange rates or scheduled principal payments. In January 2016, NEE discontinued hedge accounting for its cash flow and fair value hedges related to interest rate and foreign currency derivative instruments.

Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2015 and December 31, 2014, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 4 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

| December 31, 2015 | | | | | |
|-------------------------|--|-------------|--|-------------|--|
| | Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis | | Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis | | Total Derivatives Combined - Net Basis |
| | Assets | Liabilities | Assets | Liabilities | Assets Liabilities |
| (millions) | | | | | |
| NEE: | | | | | |
| Commodity contracts | \$ — | \$ — | \$ 5,906 | \$ 4,580 | \$ 1,937 \$ 982 |
| Interest rate contracts | 33 | 155 | 2 | 160 | 34 319 |
| Foreign currency swaps | — | 132 | — | — | — 127 |
| Total fair values | \$ 33 | \$ 287 | \$ 5,908 | \$ 4,740 | \$ 1,971 \$ 1,428 |

| | | | | | |
|---------------------|------|------|------|--------|------------------|
| FPL: | | | | | |
| Commodity contracts | \$ — | \$ — | \$ 7 | \$ 225 | \$ 4 \$ 222 |

Net fair value by NEE balance sheet line item:

| | |
|--|------------------------|
| Current derivative assets ^(a) | \$ 712 |
| Assets held for sale | 57 |
| Noncurrent derivative assets ^(b) | 1,202 |
| Current derivative liabilities ^(c) | \$ 882 |
| Liabilities associated with assets held for sale | 16 |
| Noncurrent derivative liabilities ^(d) | 530 |
| Total derivatives | \$ 1,971 \$ 1,428 |

Net fair value by FPL balance sheet line item:

| | |
|--------------------------------|------------------|
| Current other assets | \$ 3 |
| Noncurrent other assets | 1 |
| Current derivative liabilities | \$ 222 |
| Total derivatives | \$ 4 \$ 222 |

- (a) Reflects the netting of approximately \$279 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$151 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately \$46 million in margin cash collateral paid to counterparties.
(d) Reflects the netting of approximately \$13 million in margin cash collateral paid to counterparties.

| | | | |
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December 31, 2014

| | Fair Values of Derivatives Designated as Hedging Instruments for Accounting Purposes - Gross Basis | | Fair Values of Derivatives Not Designated as Hedging Instruments for Accounting Purposes - Gross Basis | | Total Derivatives Combined - Net Basis | |
|-------------------------|--|-------------|--|-------------|--|-------------|
| | Assets | Liabilities | Assets | Liabilities | Assets | Liabilities |
| (millions) | | | | | | |
| NEE: | | | | | | |
| Commodity contracts | \$ — | \$ — | \$ 6,145 | \$ 5,290 | \$ 1,949 | \$ 1,358 |
| Interest rate contracts | 35 | 126 | — | 125 | 50 | 266 |
| Foreign currency swaps | — | 131 | — | — | — | 131 |
| Total fair values | \$ 35 | \$ 257 | \$ 6,145 | \$ 5,415 | \$ 1,999 | \$ 1,755 |

| | | | | | | |
|--|------|------|------|--------|----------|----------|
| FPL: | | | | | | |
| Commodity contracts | \$ — | \$ — | \$ 8 | \$ 371 | \$ 7 | \$ 370 |
| Net fair value by NEE balance sheet line item: | | | | | | |
| Current derivative assets ^(a) | | | | | \$ 990 | |
| Noncurrent derivative assets ^(b) | | | | | 1,009 | |
| Current derivative liabilities ^(c) | | | | | | \$ 1,289 |
| Noncurrent derivative liabilities ^(d) | | | | | | 466 |
| Total derivatives | | | | | \$ 1,999 | \$ 1,755 |

| | | | | | | |
|--|--|--|--|--|------|--------|
| Net fair value by FPL balance sheet line item: | | | | | | |
| Current other assets | | | | | \$ 6 | |
| Noncurrent other assets | | | | | 1 | |
| Current derivative liabilities | | | | | | \$ 370 |
| Total derivatives | | | | | \$ 7 | \$ 370 |

- (a) Reflects the netting of approximately \$197 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$97 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately \$20 million in margin cash collateral paid to counterparties.
(d) Reflects the netting of approximately \$10 million in margin cash collateral paid to counterparties.

At December 31, 2015 and 2014, NEE had approximately \$27 million and \$60 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2015 and 2014, NEE had approximately \$116 million and \$122 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

| | | | |
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Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's cash flow hedges are recorded in NEE's consolidated financial statements (none at FPL) as follows:

| | Year Ended December 31, 2015 | | | Year Ended December 31, 2014 | | | Year Ended December 31, 2013 | | |
|---|---------------------------------|------------------------------|----------|---------------------------------|------------------------------|----------|---------------------------------|------------------------------|----------|
| | Interest Rate Contracts | Foreign Currency Swaps | Total | Interest Rate Contracts | Foreign Currency Swaps | Total | Interest Rate Contracts | Foreign Currency Swaps | Total |
| | (millions) | | | | | | | | |
| Gains (losses) recognized in OCI | \$ (113) | \$ (12) | \$ (125) | \$ (132) | \$ (89) | \$ (221) | \$ 150 | \$ (21) | \$ 129 |
| Losses reclassified from AOCI to net income | \$ (73) (a) | \$ (15) (b) | \$ (88) | \$ (77) (a) | \$ (78) (b) | \$ (155) | \$ (61) (a) | \$ (44) (b) | \$ (105) |

(a) Included in interest expense.

(b) For 2015, 2014 and 2013, losses of approximately \$11 million, \$8 million and \$4 million, respectively, are included in interest expense and the balances are included in other - net.

For the years ended December 31, 2015, 2014 and 2013, NEE recorded gains (losses) of approximately \$(4) million, \$20 million and \$(65) million, respectively, on fair value hedges which resulted in corresponding increases (decreases) in the related debt.

Gains (losses) related to NEE's derivatives not designated as hedging instruments are recorded in NEE's consolidated statements of income as follows:

| | Years Ended December 31, | | |
|--|--------------------------|--------|-------|
| | 2015 | 2014 | 2013 |
| | (millions) | | |
| Commodity contracts: (a) | | | |
| Operating revenues | \$ 932 | \$ 420 | \$ 76 |
| Fuel, purchased power and interchange | 8 | 1 | — |
| Foreign currency swap - other - net | — | (1) | (72) |
| Interest rate contracts - interest expense | 8 | (64) | 3 |
| Total | \$ 948 | \$ 356 | \$ 7 |

(a) For the years ended December 31, 2015, 2014 and 2013, FPL recorded gains (losses) of approximately \$(326) million, \$(289) million and \$81 million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

| | | | |
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| Commodity Type | December 31, 2015 | | December 31, 2014 | |
|----------------|----------------------------|--------------------------|----------------------------|--------------------------|
| | NEE | FPL | NEE | FPL |
| | (millions) | | | |
| Power | (112) MWh ^(a) | — | (73) MWh ^(a) | — |
| Natural gas | 1,321 MMBtu ^(b) | 833 MMBtu ^(b) | 1,436 MMBtu ^(b) | 845 MMBtu ^(b) |
| Oil | (9) barrels | — | (11) barrels | — |

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2015 and 2014, NEE had interest rate contracts with notional amounts totaling approximately \$8.3 billion and \$7.4 billion, respectively, and foreign currency swaps with notional amounts totaling \$715 million and \$661 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2015 and 2014, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$2.2 billion (\$224 million for FPL) and \$2.7 billion (\$369 million for FPL), respectively.

If the credit-risk-related contingent features underlying these agreements and other commodity-related contracts were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a two level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$250 million (\$20 million at FPL) as of December 31, 2015 and \$700 million (\$130 million at FPL) as of December 31, 2014. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$2.5 billion (\$0.6 billion at FPL) and \$2.8 billion (\$0.7 billion at FPL) as of December 31, 2015 and 2014, respectively. Some contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$660 million (\$120 million at FPL) and \$850 million (\$200 million at FPL) as of December 31, 2015 and 2014, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2015, applicable NEE subsidiaries have posted approximately \$123 million (\$3 million at FPL) in the form of letters of credit which could be applied toward the collateral requirements described above. At December 31, 2014, applicable NEE subsidiaries have posted approximately \$20 million (none at FPL) in cash and \$236 million (none at FPL), respectively, in the form of letters of credit which could be applied toward the collateral requirements described above. FPL and NEECH have credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions where a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect their placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also

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considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents and Restricted Cash - NEE primarily holds investments in money market funds. The fair value of these funds is calculated using current market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency swaps to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and forecasted debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using a discounted cash flows valuation technique based on the net amount of estimated future cash inflows and outflows related to the agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

| | | | |
|---|---|---------------------------------------|----------------------------------|
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|--|------------|-------------------------|----------|------------------------|-------------------------|
| | Level 1 | Level 2 | Level 3 | Netting ^(a) | Total |
| | (millions) | | | | |
| Assets: | | | | | |
| Cash equivalents and restricted cash: ^(b) | | | | | |
| NEE - equity securities | \$ 312 | \$ — | \$ — | | \$ 312 |
| FPL - equity securities | \$ 36 | \$ — | \$ — | | \$ 36 |
| Special use funds: ^(c) | | | | | |
| NEE: | | | | | |
| Equity securities | \$ 1,320 | \$ 1,354 ^(d) | \$ — | | \$ 2,674 |
| U.S. Government and municipal bonds | \$ 446 | \$ 166 | \$ — | | \$ 612 |
| Corporate debt securities | \$ — | \$ 713 | \$ — | | \$ 713 |
| Mortgage-backed securities | \$ — | \$ 412 | \$ — | | \$ 412 |
| Other debt securities | \$ — | \$ 52 | \$ — | | \$ 52 |
| FPL: | | | | | |
| Equity securities | \$ 364 | \$ 1,234 ^(d) | \$ — | | \$ 1,598 |
| U.S. Government and municipal bonds | \$ 335 | \$ 145 | \$ — | | \$ 480 |
| Corporate debt securities | \$ — | \$ 531 | \$ — | | \$ 531 |
| Mortgage-backed securities | \$ — | \$ 327 | \$ — | | \$ 327 |
| Other debt securities | \$ — | \$ 40 | \$ — | | \$ 40 |
| Other investments: | | | | | |
| NEE: | | | | | |
| Equity securities | \$ 30 | \$ 10 | \$ — | | \$ 40 |
| Debt securities | \$ 39 | \$ 132 | \$ — | | \$ 171 |
| Derivatives: | | | | | |
| NEE: | | | | | |
| Commodity contracts | \$ 2,187 | \$ 2,540 | \$ 1,179 | \$ (3,969) | \$ 1,937 ^(e) |
| Interest rate contracts | \$ — | \$ 35 | \$ — | \$ (1) | \$ 34 ^(e) |
| FPL - commodity contracts | \$ — | \$ 1 | \$ 6 | \$ (3) | \$ 4 ^(e) |
| Liabilities: | | | | | |
| Derivatives: | | | | | |
| NEE: | | | | | |
| Commodity contracts | \$ 2,153 | \$ 1,887 | \$ 540 | \$ (3,598) | \$ 982 ^(e) |
| Interest rate contracts | \$ — | \$ 214 | \$ 101 | \$ 4 | \$ 319 ^(e) |
| Foreign currency swaps | \$ — | \$ 132 | \$ — | \$ (5) | \$ 127 ^(e) |
| FPL - commodity contracts | \$ — | \$ 219 | \$ 6 | \$ (3) | \$ 222 ^(e) |

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash of approximately \$81 million (\$36 million for FPL) in other current assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

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December 31, 2014

| | Level 1 | Level 2 | Level 3 | Netting ^(a) | Total |
|-------------------------------------|------------|-------------------------|----------|------------------------|-------------------------|
| | (millions) | | | | |
| Assets: | | | | | |
| Cash equivalents: | | | | | |
| NEE - equity securities | \$ 32 | \$ — | \$ — | | \$ 32 |
| Special use funds: ^(b) | | | | | |
| NEE: | | | | | |
| Equity securities | \$ 1,217 | \$ 1,417 ^(c) | \$ — | | \$ 2,634 |
| U.S. Government and municipal bonds | \$ 520 | \$ 191 | \$ — | | \$ 711 |
| Corporate debt securities | \$ — | \$ 704 | \$ — | | \$ 704 |
| Mortgage-backed securities | \$ — | \$ 493 | \$ — | | \$ 493 |
| Other debt securities | \$ 25 | \$ 32 | \$ — | | \$ 57 |
| FPL: | | | | | |
| Equity securities | \$ 324 | \$ 1,237 ^(c) | \$ — | | \$ 1,561 |
| U.S. Government and municipal bonds | \$ 435 | \$ 165 | \$ — | | \$ 600 |
| Corporate debt securities | \$ — | \$ 501 | \$ — | | \$ 501 |
| Mortgage-backed securities | \$ — | \$ 422 | \$ — | | \$ 422 |
| Other debt securities | \$ 25 | \$ 20 | \$ — | | \$ 45 |
| Other investments: | | | | | |
| NEE: | | | | | |
| Equity securities | \$ 35 | \$ 1 | \$ — | | \$ 36 |
| Debt securities | \$ 5 | \$ 170 | \$ — | | \$ 175 |
| Derivatives: | | | | | |
| NEE: | | | | | |
| Commodity contracts | \$ 1,801 | \$ 3,177 | \$ 1,167 | \$ (4,196) | \$ 1,949 ^(d) |
| Interest rate contracts | \$ — | \$ 35 | \$ — | \$ 15 | \$ 50 ^(d) |
| FPL - commodity contracts | \$ — | \$ 2 | \$ 6 | \$ (1) | \$ 7 ^(d) |
| Liabilities: | | | | | |
| Derivatives: | | | | | |
| NEE: | | | | | |
| Commodity contracts | \$ 1,720 | \$ 3,150 | \$ 420 | \$ (3,932) | \$ 1,358 ^(d) |
| Interest rate contracts | \$ — | \$ 126 | \$ 125 | \$ 15 | \$ 266 ^(d) |
| Foreign currency swaps | \$ — | \$ 131 | \$ — | \$ — | \$ 131 ^(d) |
| FPL - commodity contracts | \$ — | \$ 370 | \$ 1 | \$ (1) | \$ 370 ^(d) |

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at the Carrying Amount below.
- (c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (d) See Note 3 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the

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valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price, volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by critically reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2015 are as follows:

| Transaction Type | Fair Value at December 31, 2015 | | Valuation Technique(s) | Significant Unobservable Inputs | Range |
|---|------------------------------------|-------------|---------------------------|--|----------------|
| | Assets | Liabilities | | | |
| | (millions) | | | | |
| Forward contracts - power | \$ 636 | \$ 252 | Discounted cash flow | Forward price (per MWh) | \$6 — \$113 |
| Forward contracts - gas | 24 | 25 | Discounted cash flow | Forward price (per MMBtu) | \$1 — \$6 |
| Forward contracts - other commodity related | 16 | 6 | Discounted cash flow | Forward price (various) | \$(18) — \$55 |
| Options - power | 68 | 58 | Option models | Implied correlations | (5)% — 99% |
| | | | | Implied volatilities | 1% — 308% |
| Options - primarily gas | 105 | 164 | Option models | Implied correlations | (5)% — 99% |
| | | | | Implied volatilities | 1% — 195% |
| Full requirements and unit contingent contracts | 330 | 35 | Discounted cash flow | Forward price (per MWh) | \$(20) — \$239 |
| | | | | Customer migration rate ^(a) | —% — 20% |
| Total | \$ 1,179 | \$ 540 | | | |

(a) Applies only to full requirements contracts.

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The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

| Significant Unobservable Input | Position | Impact on Fair Value Measurement |
|--------------------------------|--------------------|----------------------------------|
| Forward price | Purchase power/gas | Increase (decrease) |
| | Sell power/gas | Decrease (increase) |
| Implied correlations | Purchase option | Decrease (increase) |
| | Sell option | Increase (decrease) |
| Implied volatilities | Purchase option | Increase (decrease) |
| | Sell option | Decrease (increase) |
| Customer migration rate | Sell power(a) | Decrease (increase) |

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate swap liabilities related to the solar projects in Spain of approximately \$101 million at December 31, 2015 includes a significant credit valuation adjustment. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the swap agreements.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

| | Years Ended December 31, | | | | | |
|--|--------------------------|------|--------|------|--------|------|
| | 2015 | | 2014 | | 2013 | |
| | NEE | FPL | NEE | FPL | NEE | FPL |
| | (millions) | | | | | |
| Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year | \$ 622 | \$ 5 | \$ 622 | \$ — | \$ 566 | \$ 2 |
| Realized and unrealized gains (losses): | | | | | | |
| Included in earnings(a) | 451 | — | (77) | — | 299 | — |
| Included in other comprehensive income | 11 | — | 18 | — | — | — |
| Included in regulatory assets and liabilities | 3 | 3 | 7 | 7 | — | — |
| Purchases | 180 | — | 55 | — | 101 | — |
| Settlements | (473) | (8) | 194 | (2) | (55) | (2) |
| Issuances | (202) | — | (122) | — | (173) | — |
| Transfers in(b) | (13) | — | 80 | — | (120) | — |
| Transfers out(b) | (41) | — | (155) | — | 4 | — |
| Fair value of net derivatives based on significant unobservable inputs at December 31 | \$ 538 | \$ — | \$ 622 | \$ 5 | \$ 622 | \$ — |
| The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to derivatives still held at the reporting date(c) | \$ 277 | \$ — | \$ 248 | \$ — | \$ 329 | \$ — |

- (a) For the year ended December 31, 2015, \$462 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense. For the year December 31, 2014, \$79 million of realized and unrealized losses are reflected in the consolidated statements of income in interest expense and the balance is primarily reflected in operating revenues. For the year ended December 31, 2013, \$302 million of realized and unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is primarily reflected in interest expense.
- (b) Transfers into Level 3 were a result of decreased observability of market data and, in 2013, a significant credit valuation adjustment. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (c) For the years ended December 31, 2015, 2014, and 2013, \$289 million, \$328 million, and \$330 million of unrealized gains are reflected in the consolidated statements of income in operating revenues and the balance is reflected in interest expense.

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Contingent Consideration - NEE recorded a liability related to a contingent holdback as part of the acquisition of seven long-term contracted natural gas pipeline assets located in Texas. See Note 8.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. In February 2013, the Spanish government enacted a new law that made further changes to the economic framework of renewable energy projects including, among other things, changes that negatively affect the projected economics of the 99.8 MW of solar thermal facilities that affiliates of NEE were constructing in Spain (Spain solar projects) (see Note 14 - Spain Solar Projects). Due to the February 2013 change in law, NEE performed a recoverability analysis, considering, among other things, working with lenders to restructure the financing agreements, abandoning the projects or selling the projects, and concluded that the undiscounted cash flows of the Spain solar projects were less than the carrying value of the projects. Accordingly, NEE performed a fair value analysis based on the income approach to determine the amount of the impairment. Based on the fair value analysis, property, plant and equipment with a carrying amount of approximately \$800 million were written down to their estimated fair value of \$500 million as of March 31, 2013, resulting in an impairment of \$300 million (which is recorded as a separate line item in NEE's consolidated statements of income for the year ended December 31, 2013) and other related charges (\$342 million after-tax, see Note 5).

The estimate of the fair value was based on the discounted cash flows which were determined using a market participant view of the Spain solar projects upon completion and final commissioning of the projects. As part of the valuation, NEE used observable inputs where available, including the revised renewable energy pricing under the February 2013 change in law. Significant unobservable inputs (Level 3), including forecasts of generation, estimates of tariff escalation rates and estimated costs of debt and equity capital, were also used in the estimation of fair value. In addition, NEE made certain assumptions regarding the projected capital and maintenance expenditures based on the estimated costs to complete the Spain solar projects and ongoing capital and maintenance expenditures. An increase in the revenue and generation forecasts, a decrease in the projected capital and maintenance expenditures or a decrease in the weighted-average cost of capital each would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value. See Note 14 - Spain Solar Projects for a discussion of additional developments that could potentially impact the Spain solar projects.

In 2013, NEE initiated a plan and received internal authorization to pursue the sale of its ownership interests in oil-fired generation plants located in Maine (Maine fossil) with a total generating capacity of 796 MW. In connection with the decision to sell Maine fossil, a loss of approximately \$67 million (\$43 million after-tax) was originally reflected in net gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The fair value measurement (Level 3) was based on the estimated sales price less the estimated costs to sell. The estimated sales price was estimated using an income approach based primarily on capacity revenue forecasts. In 2014, NEE decided not to pursue the sale of Maine fossil due to the divergence between the achievable sales price and management's view of the assets' value, which increased as a result of significant market changes. Accordingly, the Maine fossil assets were written-up to management's current estimate of fair value resulting in a gain of approximately \$21 million (\$12 million after-tax). The fair value measurement (Level 3) was estimated using an income approach based primarily on the updated capacity revenue forecasts. Based on NEE's decision to retain Maine fossil, the \$67 million loss recorded during the year ended December 31, 2013 was reclassified from discontinued operations to income from continuing operations and together with the \$21 million gain recorded during the year ended December 31, 2014 are included as a separate line item in NEE's consolidated statements of income.

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Fair Value of Financial Instruments Recorded at the Carrying Amount - The carrying amounts of cash equivalents, commercial paper and notes payable approximate their fair values. The carrying amounts and estimated fair values of other financial instruments, excluding those recorded at fair value and disclosed above in Recurring Fair Value Measurements, are as follows:

| | December 31, 2015 | | December 31, 2014 | |
|--|--------------------------|--------------------------|--------------------|--------------------------|
| | Carrying Amount | Estimated Fair Value | Carrying Amount | Estimated Fair Value |
| (millions) | | | | |
| NEE: | | | | |
| Special use funds ^(a) | \$ 675 | \$ 675 | \$ 567 | \$ 567 |
| Other investments - primarily notes receivable | \$ 512 | \$ 722 ^(b) | \$ 525 | \$ 679 ^(b) |
| Long-term debt, including current maturities | \$ 28,897 ^(c) | \$ 30,412 ^(d) | \$ 27,552 | \$ 30,013 ^(d) |
| FPL: | | | | |
| Special use funds ^(a) | \$ 528 | \$ 528 | \$ 395 | \$ 395 |
| Long-term debt, including current maturities | \$ 10,020 | \$ 11,028 ^(d) | \$ 9,388 | \$ 11,020 ^(d) |

- (a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis.
- (b) Primarily classified as held to maturity. Fair values are primarily estimated using a discounted cash flow valuation technique based on certain observable yield curves and indices considering the credit profile of the borrower (Level 3). Notes receivable bear interest primarily at fixed rates and mature by 2029. Notes receivable are considered impaired and placed in non-accrual status when it becomes probable that all amounts due cannot be collected in accordance with the contractual terms of the agreement. The assessment to place notes receivable in non-accrual status considers various credit indicators, such as credit ratings and market-related information. As of December 31, 2015 and 2014, NEE had no notes receivable reported in non-accrual status.
- (c) Excludes debt totaling \$938 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheet for which the carrying amount approximates fair value. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.
- (d) As of December 31, 2015 and 2014, for NEE, approximately \$18,031 million and \$19,973 million, respectively, is estimated using quoted market prices for the same or similar issues (Level 2); the balance is estimated using a discounted cash flow valuation technique, considering the current credit spread of the debtor (Level 3). For FPL, primarily estimated using quoted market prices for the same or similar issues (Level 2).

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of FPL's storm fund assets of approximately \$74 million and \$75 million at December 31, 2015 and 2014, respectively and NEE's and FPL's nuclear decommissioning fund assets of \$5,064 million and \$5,091 million at December 31, 2015 and 2014 (\$3,430 million and \$3,449 million, respectively, for FPL). The investments held in the special use funds consist of equity and debt securities which are primarily classified as available for sale and carried at estimated fair value. The amortized cost of debt and equity securities is approximately \$1,823 million and \$1,505 million, respectively, at December 31, 2015 and \$1,906 million and \$1,366 million, respectively, at December 31, 2014 (\$1,409 million and \$732 million, respectively, at December 31, 2015 and \$1,519 million and \$664 million, respectively, at December 31, 2014 for FPL). For FPL's special use funds, consistent with regulatory treatment, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory liability accounts. For NEE's non-rate regulated operations, changes in fair value result in a corresponding adjustment to OCI, except for unrealized losses associated with marketable securities considered to be other than temporary, including any credit losses, which are recognized as other than temporary impairment losses on securities held in nuclear decommissioning funds in NEE's consolidated statements of income. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2015 of approximately eight years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2015 of approximately three years. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

| | NEE | | | FPL | | |
|--|--------------------------|----------|----------|--------------------------|----------|----------|
| | Years Ended December 31, | | | Years Ended December 31, | | |
| | 2015 | 2014 | 2013 | 2015 | 2014 | 2013 |
| (millions) | | | | | | |
| Realized gains | \$ 194 | \$ 211 | \$ 246 | \$ 70 | \$ 120 | \$ 182 |
| Realized losses | \$ 87 | \$ 115 | \$ 88 | \$ 43 | \$ 94 | \$ 59 |
| Proceeds from sale or maturity of securities | \$ 4,643 | \$ 4,092 | \$ 4,190 | \$ 3,724 | \$ 3,349 | \$ 3,342 |

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The unrealized gains on available for sale securities are as follows:

| | NEE | | FPL | |
|-------------------|--------------|----------|--------------|--------|
| | December 31, | | December 31, | |
| | 2015 | 2014 | 2015 | 2014 |
| | (millions) | | | |
| Equity securities | \$ 1,166 | \$ 1,267 | \$ 863 | \$ 896 |
| Debt securities | \$ 17 | \$ 66 | \$ 14 | \$ 54 |

The unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

| | NEE | | FPL | |
|----------------------------------|--------------|--------|--------------|--------|
| | December 31, | | December 31, | |
| | 2015 | 2014 | 2015 | 2014 |
| | (millions) | | | |
| Unrealized losses ^(a) | \$ 51 | \$ 7 | \$ 45 | \$ 5 |
| Fair value | \$ 1,129 | \$ 542 | \$ 861 | \$ 434 |

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2015 and 2014 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Financial Instruments Accounting Standard Update - In January 2016, the FASB issued an accounting standard update which modifies current guidance for financial instruments. The standard requires that equity investments (except investments accounted for under the equity method and investments that are consolidated) be measured at fair value with changes in fair value recognized in net income and provides an option for those equity investments that do not have readily determinable fair values to be measured at cost minus impairment (plus or minus changes resulting from observable price changes). The standard also makes certain changes to presentation and disclosure requirements of financial instruments. The standard is effective for NEE and FPL beginning January 1, 2018 and will be applied retrospectively with the cumulative effect recognized as of the date of initial application. NEE and FPL are currently evaluating the effect the adoption of this standard will have, if any, on their consolidated financial statements.

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5. Income Taxes

The components of income taxes are as follows:

| | NEE | | | FPL | | |
|--------------------|--------------------------|----------|----------|--------------------------|--------|--------|
| | Years Ended December 31, | | | Years Ended December 31, | | |
| | 2015 | 2014 | 2013 | 2015 | 2014 | 2013 |
| (millions) | | | | | | |
| Federal: | | | | | | |
| Current | \$ 10 | \$ — | \$ (145) | \$ 423 | \$ 240 | \$ 174 |
| Deferred | 1,194 | 1,077 | 853 | 399 | 542 | 540 |
| Total federal | 1,204 | 1,077 | 708 | 822 | 782 | 714 |
| State: | | | | | | |
| Current | 31 | (29) | 69 | 58 | 68 | 44 |
| Deferred | (7) | 128 | — | 77 | 60 | 77 |
| Total state | 24 | 99 | 69 | 135 | 128 | 121 |
| Total income taxes | \$ 1,228 | \$ 1,176 | \$ 777 | \$ 957 | \$ 910 | \$ 835 |

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

| | NEE | | | FPL | | |
|---|--------------------------|-------|-------|--------------------------|-------|-------|
| | Years Ended December 31, | | | Years Ended December 31, | | |
| | 2015 | 2014 | 2013 | 2015 | 2014 | 2013 |
| Statutory federal income tax rate | 35.0% | 35.0% | 35.0% | 35.0% | 35.0% | 35.0% |
| Increases (reductions) resulting from: | | | | | | |
| State income taxes - net of federal income tax benefit | 0.4 | 1.8 | 1.8 | 3.4 | 3.4 | 3.6 |
| PTCs and ITCs - NEER | (4.1) | (5.1) | (8.5) | — | — | — |
| Convertible ITCs - NEER | (0.8) | (1.4) | (2.5) | — | — | — |
| Valuation allowance associated with Spain solar projects ^(a) | — | 0.7 | 5.2 | — | — | — |
| Charges associated with Canadian assets | — | 1.3 | — | — | — | — |
| Other - net | 0.3 | — | 0.7 | (1.7) | (0.9) | (0.4) |
| Effective income tax rate | 30.8% | 32.3% | 31.7% | 36.7% | 37.5% | 38.2% |

(a) Reflects a full valuation allowance on deferred tax assets associated with the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

| | NEE | | FPL | |
|--|--------------|-----------|--------------|----------|
| | December 31, | | December 31, | |
| | 2015 | 2014 | 2015 | 2014 |
| (millions) | | | | |
| Deferred tax liabilities: | | | | |
| Property-related | \$ 12,204 | \$ 11,700 | \$ 8,040 | \$ 7,457 |
| Pension | 455 | 489 | 480 | 459 |
| Nuclear decommissioning trusts | 219 | 258 | — | — |
| Net unrealized gains on derivatives | 528 | 390 | — | — |
| Investments in partnerships and joint ventures | 403 | 291 | — | — |
| Other | 1,196 | 769 | 695 | 435 |
| Total deferred tax liabilities | 15,005 | 13,897 | 9,215 | 8,351 |
| Deferred tax assets and valuation allowance: | | | | |
| Decommissioning reserves | 438 | 427 | 386 | 374 |
| Postretirement benefits | 141 | 154 | 95 | 99 |
| Net operating loss carryforwards | 604 | 1,070 | 4 | — |
| Tax credit carryforwards | 2,916 | 2,742 | — | — |
| ARO and accrued asset removal costs | 759 | 737 | 697 | 686 |
| Other | 836 | 820 | 303 | 318 |
| Valuation allowance ^(a) | (223) | (323) | — | — |
| Net deferred tax assets | 5,471 | 5,627 | 1,486 | 1,477 |
| Net deferred income taxes | \$ 9,534 | \$ 8,270 | \$ 7,730 | \$ 6,874 |

(a) Amount relates to a valuation allowance related to the Spain solar projects, deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

| | NEE | | FPL | |
|--|--------------|------------|--------------|------------|
| | December 31, | | December 31, | |
| | 2015 | 2014 | 2015 | 2014 |
| (millions) | | | | |
| Deferred income taxes - current assets | \$ — (a) | \$ 739 | \$ — (a) | \$ — |
| Noncurrent other assets | 293 | 264 | — | — |
| Other current liabilities | — (a) | (12) | — (a) | (39) |
| Deferred income taxes - noncurrent liabilities | (9,827) | (9,261) | (7,730) | (6,835) |
| Net deferred income taxes | \$ (9,534) | \$ (8,270) | \$ (7,730) | \$ (6,874) |

(a) Effective December 31, 2015, all deferred taxes are classified as noncurrent. See Note 1 - Income Taxes.

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The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2015 are as follows:

| | Amount | Expiration Dates |
|--|-----------------|------------------|
| | (millions) | |
| Net operating loss carryforwards: | | |
| Federal | \$ 361 | 2026-2035 |
| State | 153 | 2016-2035 |
| Foreign | 90 (a) | 2017-2024 |
| Net operating loss carryforwards | \$ 604 | |
| Tax credit carryforwards: | | |
| Federal | \$ 2,585 | 2022-2035 |
| State | 331 (b) | 2016-2037 |
| Tax credit carryforwards | \$ 2,916 | |

(a) Includes \$89 million of net operating loss carryforwards with an indefinite expiration period.

(b) Includes \$158 million of ITC carryforwards with an indefinite expiration period.

6. Discontinued Operations

In 2013, a subsidiary of NEER completed the sale of its ownership interest in a portfolio of hydropower generation plants and related assets with a total generating capacity of 351 MW located in Maine and New Hampshire. The sales price primarily included the assumption by the buyer of \$700 million in related debt. In connection with the sale, a gain of approximately \$372 million (\$231 million after-tax) is reflected in gain from discontinued operations, net of income taxes in NEE's consolidated statements of income for the year ended December 31, 2013. The operations of the hydropower generation plants, exclusive of the gain, were not material to NEE's consolidated statements of income for the year ended December 31, 2013.

See Note 4 - Nonrecurring Fair Value Measurements for a discussion of the decision not to pursue the sale of Maine fossil and the related financial statement impacts.

7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary includes its proportionate share of the facilities and related revenues and expenses in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income.

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NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

| December 31, 2015 | | | | |
|---|--------------------|---------------------------------|---|-------------------------------|
| | Ownership Interest | Gross Investment ^(a) | Accumulated Depreciation ^(a) | Construction Work In Progress |
| | | | (millions) | |
| FPL: | | | | |
| St. Lucie Unit No. 2 | 85% | \$ 2,190 | \$ 777 | 23 |
| St. Johns River Power Park units and coal terminal | 20% | \$ 398 | \$ 207 | 2 |
| Scherer Unit No. 4 | 76% | \$ 1,130 | \$ 378 | — |
| NEER: | | | | |
| Duane Arnold | 70% | \$ 435 | \$ 126 | 24 |
| Seabrook | 88.23% | \$ 1,111 | \$ 239 | 67 |
| Wyman Station Unit No. 4 | 84.35% | \$ 74 | \$ 51 | — |
| Corporate and Other: | | | | |
| Transmission substation assets located in Seabrook, New Hampshire | 88.23% | \$ 73 | \$ 19 | 3 |

(a) Excludes nuclear fuel.

8. Texas Pipeline Business Acquisition

On October 1, 2015, a subsidiary of NEP acquired 100% of the membership interests in NET Holdings Management, LLC (Texas pipeline business), a developer, owner and operator of a portfolio of seven long-term contracted natural gas pipeline assets located in Texas (Texas pipelines). One of the acquired pipelines is subject to a 10% noncontrolling interest. The aggregate purchase price of approximately \$2 billion included approximately \$934 million in cash consideration and the assumption of approximately \$706 million in existing debt of the Texas pipeline business and its subsidiaries at closing and excluded post-closing working capital adjustments of approximately \$2 million. The purchase price is subject to (i) a \$200 million holdback payable, in whole or in part, upon satisfaction of financial performance and capital expenditure thresholds relating to planned expansion projects (contingent holdback) and (ii) a \$200 million holdback retained to satisfy any indemnification obligations of the sellers through April 2017. The \$200 million indemnity holdback may be reduced by up to \$10 million depending on certain post-closing employee retention thresholds. If successful, NEP may spend up to an additional \$100 million of capital expenditures for the planned expansion projects, bringing the total transaction size of the acquisition to approximately \$2.1 billion. NEP incurred approximately \$13 million in acquisition-related costs during the year ended December 31, 2015, which are reflected in O&M expenses in NEE's consolidated statements of income.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on October 1, 2015 based on their estimated fair value. All fair value measurements of assets acquired and liabilities assumed, including the noncontrolling interest, were based on significant estimates and assumptions, including Level 3 inputs, which require judgment. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices. The excess of the purchase price over the estimated fair value of assets acquired and liabilities assumed was recognized as goodwill at the acquisition date. The goodwill arising from the acquisition consists largely of growth opportunities from the Texas pipeline business. Upon full settlement of the contingent holdback, all of the goodwill is expected to be deductible for income tax purposes over a 15 year period. A liability of approximately \$186 million was recognized as of the acquisition date for each of the contingent holdback and the indemnity holdback, reflecting the fair value of the expected future payments. NEP determined this fair value measurement based on management's probability assessment. The significant inputs and assumptions used in the fair value measurement included the estimated probability of executing contracts related to financial performance and capital expenditure thresholds as well as the appropriate discount rate.

The valuation of the acquired net assets is subject to change as additional information related to the estimates is obtained during the measurement period. The primary areas of the purchase price allocation that are not yet finalized relate to identifiable intangible assets and residual goodwill.

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The following table summarizes the estimated fair value of assets acquired and liabilities assumed for the acquisition of the Texas pipeline business:

| | Amounts Recognized as of October 1, 2015 (millions) |
|--|---|
| Assets | |
| Property, plant and equipment | \$ 806 |
| Cash | 1 |
| Other receivables and current other assets | 21 |
| Noncurrent other assets (other intangible assets, see Note 1 - Goodwill and Other Intangible Assets) | 720 |
| Noncurrent other assets (goodwill, see Note 1 - Goodwill and Other Intangible Assets) | 622 |
| Total assets | \$ 2,170 |
| Liabilities | |
| Long-term debt, including current portion | \$ 706 |
| Accounts payable and current other liabilities | 46 |
| Noncurrent other liabilities, primarily acquisition holdbacks | 415 |
| Total liabilities | 1,167 |
| Less noncontrolling interest at fair value | 69 |
| Total cash consideration | \$ 934 |

9. Variable Interest Entities (VIEs)

As of December 31, 2015, NEE has twenty-four VIEs which it consolidates and has interests in certain other VIEs which it does not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly owned bankruptcy remote special purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which is subordinate to the bondholder's interest in the VIE, is at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which includes the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arise under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds are payable only from and are secured by the storm-recovery property. The bondholders have no recourse to the general credit of FPL. The assets of the VIE were approximately \$230 million and \$279 million at December 31, 2015 and 2014, respectively, and consisted primarily of storm-recovery property, which are included in securitized storm-recovery costs on NEE's and FPL's consolidated balance sheets. The liabilities of the VIE were approximately \$278 million and \$338 million at December 31, 2015 and 2014, respectively, and consisted primarily of storm-recovery bonds, which are included in long-term debt on NEE's and FPL's consolidated balance sheets.

FPL entered into a purchased power agreement effective in 1995 with a 330 MW coal-fired facility to purchase substantially all of the facility's capacity and electrical output over a substantial portion of its estimated useful life. The facility is considered a VIE because FPL absorbs a portion of the facility's variability related to changes in the market price of coal through the price it pays per MWh

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(energy payment). Since FPL does not control the most significant activities of the facility, including operations and maintenance, FPL is not the primary beneficiary and does not consolidate this VIE. The energy payments paid by FPL will fluctuate as coal prices change. This fluctuation does not expose FPL to losses since the energy payments paid by FPL to the facility are recovered through the fuel clause as approved by the FPSC.

NEER - NEE consolidates twenty-three NEER VIEs. NEER is considered the primary beneficiary of these VIEs since NEER controls the most significant activities of these VIEs, including operations and maintenance, as well as construction, and through its equity ownership has the obligation to absorb expected losses of these VIEs.

A NEER VIE consolidates two entities which own and operate natural gas/oil electric generation facilities with the capability of producing 110 MW. This VIE sells its electric output under power sales contracts to a third party, with expiration dates in 2018 and 2020. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. This VIE uses third-party debt and equity to finance its operations. The debt is secured by liens against the generation facilities and the other assets of these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of the VIE were approximately \$84 million and \$47 million, respectively, at December 31, 2015 and \$85 million and \$55 million, respectively, at December 31, 2014, and consisted primarily of property, plant and equipment and long-term debt.

Two indirect subsidiaries of NEER each contributed, to a NEP subsidiary, an approximately 50% ownership interest in three entities which own solar PV facilities that, upon completion of construction, are expected to have a total generating capacity of 277 MW, of which approximately 153 MW have been placed in service as of December 31, 2015. Each of the two indirect subsidiaries of NEER is considered a VIE since it has insufficient equity at risk, and is consolidated by NEER. The VIEs use third-party debt and equity to finance a portion of development and construction activities and require subordinated financing from NEER to complete the facility under construction. These VIEs will sell their electric output to third parties under power sales contracts with expiration dates in 2035 and 2036. The debt balances are secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NEER. The assets and liabilities of these VIEs were approximately \$657 million and \$626 million, respectively, at December 31, 2015, and consisted primarily of property, plant and equipment and long-term debt.

The other twenty NEER VIEs consolidate several entities which own and operate wind electric generation facilities with the capability of producing a total of 5,272 MW. These VIEs sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2018 through 2041 or in the spot market. The VIEs use third-party debt and/or equity to finance their operations. Certain investors that hold no equity interest in the VIEs hold differential membership interests, which give them the right to receive a portion of the economic attributes of the generation facilities, including certain tax attributes. The debt is secured by liens against the generation facilities and the other assets of these entities or by pledges of NEER's ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$7.6 billion and \$5.0 billion, respectively, at December 31, 2015. Sixteen of the twenty were VIEs at December 31, 2014 and were consolidated; the assets and liabilities of those VIEs totaled approximately \$6.6 billion and \$4.1 billion, respectively, at December 31, 2014. At December 31, 2015 and 2014, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment, deferral related to differential membership interests and long-term debt.

Other - As of December 31, 2015 and 2014, several NEE subsidiaries have investments totaling approximately \$602 million (\$476 million at FPL) and \$716 million (\$606 million at FPL), respectively, in certain special purpose entities, which consisted primarily of investments in mortgage-backed securities. These investments are included in special use funds and other investments on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. As of December 31, 2015, NEE subsidiaries, including FPL, are not the primary beneficiary and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

10. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE, primarily NEER, have noncontrolling non-majority owned interests in various partnerships and joint ventures, essentially all of which own electric generation facilities. At December 31, 2015 and 2014, NEE's investments in partnerships and joint ventures totaled approximately \$1,063 million and \$663 million, respectively, which are included in other investments on NEE's consolidated balance sheets. NEER's interest in these partnerships and joint ventures range from approximately 29% to 50%. At December 31, 2015 and 2014, the principal entities included in NEER's investments in partnerships and joint ventures were Desert Sunlight Investment Holdings, LLC, and Northeast Energy, LP, and in 2015 also included Sabal Trail Transmission, LLC and Cedar Point II Wind, LP.

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Summarized combined information for these principal entities is as follows:

| | 2015 | 2014 |
|--|------------|----------|
| | (millions) | |
| Net Income | \$ 213 | \$ 171 |
| Total assets | \$ 3,339 | \$ 2,636 |
| Total liabilities | \$ 1,307 | \$ 1,645 |
| Partners'/members' equity | \$ 2,032 | \$ 991 |
| NEER's share of underlying equity in the principal entities | \$ 874 | \$ 495 |
| Difference between investment carrying amount and underlying equity in net assets ^(a) | (3) | (4) |
| NEER's investment carrying amount for the principal entities | \$ 871 | \$ 491 |

(a) The majority of the difference between the investment carrying amount and the underlying equity in net assets is being amortized over the remaining life of the investee's assets.

In 2004, a trust created by NEE sold \$300 million of 5 7/8% preferred trust securities to the public and \$9 million of common trust securities to NEE. The trust is an unconsolidated 100%-owned finance subsidiary. The proceeds from the sale of the preferred and common trust securities were used to buy 5 7/8% junior subordinated debentures maturing in March 2044 from NEECH. NEE has fully and unconditionally guaranteed the preferred trust securities and the junior subordinated debentures.

11. Common Shareholders' Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE from continuing operations is as follows:

| | Years Ended December 31, | | |
|--|--------------------------------------|----------|----------|
| | 2015 | 2014 | 2013 |
| | (millions, except per share amounts) | | |
| Numerator - Income from continuing operations attributable to NEE ^(a) | \$ 2,752 | \$ 2,465 | \$ 1,677 |
| Denominator: | | | |
| Weighted-average number of common shares outstanding - basic | 450.5 | 434.4 | 424.2 |
| Equity units, performance share awards, options, forward sale agreements and restricted stock ^(b) | 3.5 | 5.7 | 2.8 |
| Weighted-average number of common shares outstanding - assuming dilution | 454.0 | 440.1 | 427.0 |
| Earnings per share attributable to NEE from continuing operations: | | | |
| Basic | \$ 6.11 | \$ 5.67 | \$ 3.95 |
| Assuming dilution | \$ 6.06 | \$ 5.60 | \$ 3.93 |

(a) Calculated as income from continuing operations less net income attributable to noncontrolling interests from NEE's consolidated statements of income.

(b) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, the forward sale agreement described below, stock options and performance share awards and restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 3.5 million, 2.6 million and 7.1 million for the years ended December 31, 2015, 2014 and 2013, respectively.

Issuance of Common Stock and Forward Sale Agreement - In November 2013, NEE sold 4.5 million shares of its common stock at a price of \$88.03 per share, and a forward counterparty borrowed and sold 6.6 million shares of NEE's common stock in connection with a forward sale agreement. In December 2014, NEE physically settled the forward sale agreement by delivering 6.6 million shares of its common stock to the forward counterparty in exchange for cash proceeds of approximately \$552 million. The forward sale price used

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to determine the cash proceeds received by NEE was calculated based on the initial forward sale price of \$88.03 per share less certain adjustments as specified in the forward sale agreement. Prior to the settlement date, the forward sale agreement had a dilutive effect on NEE's earnings per share when the average market price per share of NEE's common stock was above the adjusted forward sale price per share.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Employee Stock Ownership Plan - The employee retirement savings plans of NEE include a leveraged ESOP feature. Shares of common stock held by the trust for the employee retirement savings plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by a subsidiary of NEECH. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with shares of common stock, at prevailing market prices, in an equivalent amount. For purposes of computing basic and fully diluted earnings per share, ESOP shares that have been committed to be released are considered outstanding.

ESOP-related compensation expense was approximately \$63 million, \$59 million and \$46 million in 2015, 2014 and 2013, respectively. The related share release was based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of common shareholders' equity at December 31, 2015 was approximately \$1 million, representing unallocated shares at the original issue price. The fair value of the ESOP-related unearned compensation account using the closing price of NEE common stock at December 31, 2015 was approximately \$11 million.

Stock-Based Compensation - Net income for the years ended December 31, 2015, 2014 and 2013 includes approximately \$60 million, \$60 million and \$67 million, respectively, of compensation costs and \$23 million, \$23 million and \$26 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2015, 2014 and 2013 was not material. As of December 31, 2015, there were approximately \$70 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.8 years.

At December 31, 2015, approximately 17 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2007 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value of performance share awards is estimated primarily based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2015 was as follows:

| | Shares | Weighted-Average Grant Date Fair Value Per Share |
|--------------------------------------|-----------|--|
| Restricted Stock: | | |
| Nonvested balance, January 1, 2015 | 579,497 | \$ 75.65 |
| Granted | 303,150 | \$ 103.58 |
| Vested | (274,620) | \$ 73.92 |
| Forfeited | (44,367) | \$ 99.99 |
| Nonvested balance, December 31, 2015 | 563,660 | \$ 89.60 |
| Performance Share Awards: | | |
| Nonvested balance, January 1, 2015 | 996,227 | \$ 67.19 |
| Granted | 567,437 | \$ 77.12 |
| Vested | (609,321) | \$ 53.55 |
| Forfeited | (39,144) | \$ 79.36 |
| Nonvested balance, December 31, 2015 | 915,199 | \$ 81.90 |

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2014 and 2013 was \$93.46 and \$74.02 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2014 and 2013 was \$71.52 and \$58.53, respectively.

The total fair value of restricted stock and performance share awards vested was \$108 million, \$85 million and \$82 million for the years ended December 31, 2015, 2014 and 2013, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

| | 2015 | 2014 | 2013 |
|--------------------------------------|--------|--------|----------------|
| Expected volatility ^(a) | 18.91% | 20.32% | 20.08 - 20.15% |
| Expected dividends | 3.11% | 3.11% | 3.28 - 3.64% |
| Expected term (years) ^(b) | 7.0 | 7.0 | 7.0 |
| Risk-free rate | 1.84% | 2.17% | 1.15 - 1.40% |

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

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Option activity for the year ended December 31, 2015 was as follows:

| | Shares Underlying Options | Weighted- Average Exercise Price Per Share | Weighted- Average Remaining Contractual Term (years) | Aggregate Intrinsic Value (millions) |
|--------------------------------|---------------------------------|--|---|---|
| Balance, January 1, 2015 | 2,825,035 | \$ 59.04 | | |
| Granted | 229,158 | \$ 103.62 | | |
| Exercised | (187,692) | \$ 47.03 | | |
| Forfeited | — | — | | |
| Expired | — | — | | |
| Balance, December 31, 2015 | 2,866,501 | \$ 63.39 | 5.3 | \$ 116 |
| Exercisable, December 31, 2015 | 2,415,194 | \$ 57.62 | 4.7 | \$ 112 |

The weighted-average grant date fair value of options granted was \$13.62, \$14.09 and \$9.20 per share for the years ended December 31, 2015, 2014 and 2013, respectively. The total intrinsic value of stock options exercised was approximately \$11 million, \$30 million and \$14 million for the years ended December 31, 2015, 2014 and 2013, respectively.

Cash received from option exercises was approximately \$9 million, \$26 million and \$14 million for the years ended December 31, 2015, 2014 and 2013, respectively. The tax benefits realized from options exercised were approximately \$4 million, \$11 million and \$5 million for the years ended December 31, 2015, 2014 and 2013, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

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Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

| Accumulated Other Comprehensive Income (Loss) | | | | | | |
|--|--|---|---|---|---|----------|
| | Net Unrealized Gains (Losses) on Cash Flow Hedges | Net Unrealized Gains (Losses) on Available for Sale Securities | Defined Benefit Pension and Other Benefits Plans | Net Unrealized Gains (Losses) on Foreign Currency Translation | Other Comprehensive Income (Loss) Related to Equity Method Investee | Total |
| (millions) | | | | | | |
| Balances, December 31, 2012 | \$ (266) | \$ 96 | \$ (74) | \$ 12 | \$ (23) | \$ (255) |
| Other comprehensive income (loss) before reclassifications | 84 | 118 | 95 | (45) | 7 | 259 |
| Amounts reclassified from AOCI | 67 (a) | (17) (b) | 2 | — | — | 52 |
| Net other comprehensive income (loss) | 151 | 101 | 97 | (45) | 7 | 311 |
| Balances, December 31, 2013 | (115) | 197 | 23 | (33) | (16) | 56 |
| Other comprehensive income (loss) before reclassifications | (141) | 62 | (44) | (25) | (8) | (156) |
| Amounts reclassified from AOCI | 98 (a) | (41) (b) | 1 | — | — | 58 |
| Net other comprehensive income (loss) | (43) | 21 | (43) | (25) | (8) | (98) |
| Less other comprehensive loss attributable to noncontrolling interests | (2) | — | — | — | — | (2) |
| Balances, December 31, 2014 | (156) | 218 | (20) | (58) | (24) | (40) |
| Other comprehensive income (loss) before reclassifications | (88) | (7) | (42) | (27) | — | (164) |
| Amounts reclassified from AOCI | 63 (a) | (37) (b) | — | — | — | 26 |
| Net other comprehensive income (loss) | (25) | (44) | (42) | (27) | — | (138) |
| Less other comprehensive loss attributable to noncontrolling interests | (11) | — | — | — | — | (11) |
| Balances, December 31, 2015 | \$ (170) | \$ 174 | \$ (62) | \$ (85) | \$ (24) | \$ (167) |

(a) Reclassified to interest expense and other - net in NEE's consolidated statements of income. See Note 3 - Income Statement Impact of Derivative Instruments.

(b) Reclassified to gains on disposal of assets - net in NEE's consolidated statements of income.

12. Debt

Long-term debt consists of the following:

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| | Maturity Date | December 31, | | | |
|---|---------------|----------------------|--------------------------------|------------|--------------------------------|
| | | 2015 | | 2014 | |
| | | Balance | Weighted-Average Interest Rate | Balance | Weighted-Average Interest Rate |
| | | (millions) | | (millions) | |
| FPL: | | | | | |
| First mortgage bonds - fixed | 2017 - 2044 | \$ 8,690 | 4.77 % | \$ 8,490 | 4.95 % |
| Storm-recovery bonds - fixed ^(a) | 2017 - 2021 | 273 | 5.26 % | 331 | 5.24 % |
| Pollution control, solid waste disposal and industrial development revenue bonds - variable ^{(a)(c)} | 2020 - 2045 | 718 | 0.04 % | 633 | 0.06 % |
| Other long-term debt - variable ^(c) | 2018 | 400 | 1.11 % | — | — |
| Other long-term debt - fixed | 2014 - 2040 | 53 | 5.08 % | 55 | 4.96 % |
| Unamortized debt issuance costs and discount | | (114) | | (121) | ^(d) |
| Total long-term debt of FPL | | 10,020 | | 9,388 | |
| Less current maturities of long-term debt | | 64 | | 60 | |
| Long-term debt of FPL, excluding current maturities | | 9,956 | | 9,328 | |
| NEECH: | | | | | |
| Debentures - fixed ^(a) | 2015 - 2023 | 3,100 | 3.15 % | 3,125 | 3.87 % |
| Debentures, related to NEE's equity units - fixed | 2014 - 2020 | 1,200 | 1.98 % | 2,162 | 1.54 % |
| Junior subordinated debentures - fixed | 2044 - 2073 | 2,978 | 5.84 % | 2,978 | 5.84 % |
| Senior secured bonds - fixed ^(f) | 2030 | 497 | 7.50 % | 500 | 7.50 % |
| Japanese yen denominated senior notes - fixed ^(a) | 2030 | 83 | 5.13 % | 83 | 5.13 % |
| Japanese yen denominated term loans - variable ^{(a)(c)} | 2017 | 456 | 1.83 % | 459 | 1.83 % |
| Other long-term debt - fixed | 2016 - 2044 | 810 | 2.74 % | 510 | 2.70 % |
| Other long-term debt - variable ^(c) | 2014 - 2019 | 1,513 | 1.81 % | 716 | 2.44 % |
| Fair value hedge adjustment | | 24 | | 20 | |
| Unamortized debt issuance costs and discount | | (94) | | (112) | ^(d) |
| Total long-term debt of NEECH | | 10,587 | | 10,431 | |
| Less current maturities of long-term debt | | 687 | | 1,787 | |
| Long-term debt of NEECH, excluding current maturities | | 9,900 | | 8,644 | |
| NEER: | | | | | |
| Senior secured limited-recourse bonds and notes - fixed | 2017 - 2038 | 2,203 | 5.88 % | 2,273 | 6.02 % |
| Senior secured limited-recourse term loans - primarily variable ^{(a)(c)} | 2015 - 2035 | 3,969 ^(e) | 2.51 % | 4,242 | 3.12 % |
| Other long-term debt - primarily variable ^{(a)(c)} | 2015 - 2035 | 2,118 | 2.80 % | 656 | 3.71 % |
| Canadian revolving credit facilities - variable ^(c) | 2015 - 2016 | 155 | 1.56 % | 704 | 2.33 % |
| Unamortized debt issuance costs and discount | | (131) | | (135) | ^(d) |
| Total long-term debt of NEER | | 8,314 | | 7,740 | |
| Less current maturities of long-term debt ^(a) | | 1,489 | | 1,668 | |
| Long-term debt of NEER, excluding current maturities | | 6,825 | | 6,072 | |
| Total long-term debt | | \$ 26,881 | | \$ 24,044 | |

- (a) Principal on the storm-recovery bonds is due on the final maturity date (the date by which the principal must be repaid to prevent a default) for each tranche, however, it is being paid semiannually and sequentially.
- (b) Tax exempt bonds that permit individual bond holders to tender the bonds for purchase at any time prior to maturity. In the event bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase the tax exempt bonds. As of December 31, 2015, all tax exempt bonds tendered for purchase have been successfully remarketed. FPL's bank revolving line of credit facilities are available to support the purchase of tax exempt bonds.
- (c) Variable rate is based on an underlying index plus a margin except for in 2014 approximately \$983 million of NEER's senior secured limited-recourse term loans is based on the greater of an underlying index or a floor, plus a margin.
- (d) Debt issuance costs were reclassified from noncurrent other assets to long-term debt to reflect the retrospective adoption of an accounting standard update. See Note 1 - Debt Issuance Costs.
- (e) Interest rate contracts, primarily swaps, have been entered into for the majority of these debt issuances. See Note 3.
- (f) Issued by a wholly owned subsidiary of NEECH and collateralized by a third-party note receivable held by that subsidiary. See Note 4 - Fair Value of Financial Instruments Recorded at the Carrying Amount.
- (g) Excludes debt totaling \$938 million reflected in liabilities associated with assets held for sale on NEE's consolidated balance sheet. See Note 1 - Assets and Liabilities Associated with Assets Held for Sale.
- (h) See Note 14 - Spain Solar Projects for discussion of events of default related to debt associated with the Spain solar projects.

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Minimum annual maturities of long-term debt for NEE are approximately \$2,220 million, \$2,882 million, \$2,819 million, \$2,044 million and \$1,578 million for 2016, 2017, 2018, 2019 and 2020, respectively. The respective amounts for FPL are approximately \$64 million, \$367 million, \$472 million, \$76 million and \$10 million.

At December 31, 2015 and 2014, short-term borrowings had a weighted-average interest rate of 2.10% (0.83% for FPL) and 0.40% (0.40% for FPL), respectively. Available lines of credit aggregated approximately \$7.9 billion (\$4.9 billion for NEECH and \$3.0 billion for FPL) at December 31, 2015. These facilities provide for the issuance of letters of credit of up to approximately \$4.0 billion (\$2.9 billion for NEECH and \$1.1 billion for FPL). The issuance of letters of credit is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility. While no direct borrowings were outstanding at December 31, 2015, letters of credit totaling \$410 million and \$6 million were outstanding under the NEECH and FPL credit facilities, respectively.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of NEER and its subsidiaries.

In August 2013, NEECH completed a remarketing of approximately \$402.4 million aggregate principal amount of its Series D Debentures due September 1, 2015, which constitutes a portion of the \$402.5 million aggregate principal amount of such debentures (Debentures) that were issued in September 2010 as components of equity units issued concurrently by NEE (2010 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.339% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2013. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the 2010 equity units, in August and September 2013, NEE issued a total of 5,946,530 shares of common stock in exchange for \$402.5 million.

In September 2013, NEE sold \$500 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series G Debenture due September 1, 2018 issued in the principal amount of \$1,000 by NEECH (see table above). Each stock purchase contract requires the holder to purchase by no later than September 1, 2016 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$82.70 to \$99.24. If purchased on the final settlement date, as of December 31, 2015, the number of shares issued would (subject to antidilution adjustments) range from 0.6088 shares if the applicable market value of a share of common stock is less than or equal to \$82.70 to 0.5073 shares if the applicable market value of a share is equal to or greater than \$99.24, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2016. Total annual distributions on the equity units will be at the rate of 5.799%, consisting of interest on the debentures (1.45% per year) and payments under the stock purchase contracts (4.349% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2016. A holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In May 2015, NEECH completed a remarketing of \$600 million aggregate principal amount of its Series E Debentures due June 1, 2017 (Debentures) that were issued in May 2012 as components of equity units issued concurrently by NEE (May 2012 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Debentures, the interest rate on the Debentures was reset to 1.586% per year, and interest is payable on June 1 and December 1 of each year, commencing June 1, 2015. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the May 2012 equity units, on June 1, 2015, NEE issued 7,860,000 shares of common stock in exchange for \$600 million.

In August 2015, NEECH completed a remarketing of approximately \$650 million aggregate principal amount of its Series F Debentures due September 1, 2017, which constitutes a portion of the \$650 million aggregate principal amount of such debentures (Debentures) that were issued in September 2012 as components of equity units issued by NEE (September 2012 equity units). The Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing, the interest rate on all of the Debentures was reset to 2.056% per year and interest is payable on March 1 and September 1 of each year, commencing September 1, 2015. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2012 equity units, in August and September 2015, NEE issued a total of 8,173,099 shares of common stock in exchange for \$650 million.

In September 2015, NEE sold \$700 million of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series H Debenture due September 1, 2020 issued in the principal amount of \$1,000 by NEECH. Each stock

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purchase contract requires the holder to purchase by no later than September 1, 2018 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$95.35 to \$114.42. If purchased on the final settlement date, as of December 31, 2015, the number of shares issued would (subject to antidilution adjustments) range from 0.5244 shares if the applicable market value of a share of common stock is less than or equal to \$95.35 to 0.4370 shares if the applicable market value of a share is equal to or greater than \$114.42, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2018. Total annual distributions on the equity units will be at the rate of 6.371%, consisting of interest on the debentures (2.36% per year) and payments under the stock purchase contracts (4.011% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2018. A holder of the equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

13. Asset Retirement Obligations

FPL's ARO relates primarily to the nuclear decommissioning obligation of its nuclear units. FPL's AROs other than nuclear decommissioning are not significant. The accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the FPSC allows FPL to recover in rates. NEER's ARO relates primarily to the nuclear decommissioning obligation of its nuclear plants and obligations for the dismantlement of its wind facilities located on leased property. See Note 1 - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's ARO is as follows:

| | FPL | NEER | NEE |
|--|------------|----------|----------|
| | (millions) | | |
| Balances, December 31, 2013 | \$ 1,285 | \$ 565 | \$ 1,850 |
| Liabilities incurred | 1 | 29 | 30 |
| Accretion expense | 70 | 38 | 108 |
| Liabilities settled | — | (1) | (1) |
| Revision in estimated cash flows - net | (1) | — | (1) |
| Balances, December 31, 2014 | 1,355 | 631 | 1,986 |
| Liabilities incurred | 5 | 46 | 51 |
| Accretion expense | 73 | 43 | 116 |
| Liabilities settled | (20) | (2) | (22) |
| Revision in estimated cash flows - net | 409 (a) | (71) (b) | 338 |
| Balances, December 31, 2015 | \$ 1,822 | \$ 647 | \$ 2,469 |

(a) Primarily reflects the effect of revised cost estimates for decommissioning FPL's nuclear units consistent with the updated nuclear decommissioning studies filed with the FPSC in December 2015.

(b) Primarily reflects the effect of revised cost estimates for decommissioning NEER's nuclear units and a change in assumptions relating to spent fuel costs, partly offset by increased escalation rates.

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Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 4 - Special Use Funds):

| | FPL | NEER | NEE |
|-----------------------------|------------|----------|----------|
| | (millions) | | |
| Balances, December 31, 2015 | \$ 3,430 | \$ 1,634 | \$ 5,064 |
| Balances, December 31, 2014 | \$ 3,449 | \$ 1,642 | \$ 5,091 |

NEE and FPL have identified but not recognized ARO liabilities related to electric transmission and distribution and telecommunications assets resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

14. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction or acquisition of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities and the procurement of nuclear fuel. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects and the procurement of nuclear fuel, as well as the investment in the development and construction of its natural gas pipeline assets. Capital expenditures for Corporate and Other primarily include the cost to meet customer-specific requirements and maintain the fiber-optic network for the fiber-optic telecommunications business (FPL FiberNet) and the cost to maintain existing transmission facilities at NextEra Energy Transmission, LLC.

At December 31, 2015, estimated capital expenditures for 2016 through 2020 for which applicable internal approvals (and also FPSC approvals for FPL, if required) have been received were as follows:

| | 2016 | 2017 | 2018 | 2019 | 2020 | Total |
|--------------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| | (millions) | | | | | |
| FPL: | | | | | | |
| Generation: ^(a) | | | | | | |
| New ^{(b)(c)} | \$ 1,085 | \$ 45 | \$ — | \$ — | \$ — | \$ 1,130 |
| Existing | 620 | 960 | 680 | 520 | 550 | 3,330 |
| Transmission and distribution | 1,930 | 1,990 | 1,985 | 2,485 | 2,335 | 10,725 |
| Nuclear fuel | 170 | 125 | 190 | 170 | 210 | 865 |
| General and other | 245 | 265 | 240 | 185 | 185 | 1,120 |
| Total | \$ 4,050 | \$ 3,385 | \$ 3,095 | \$ 3,360 | \$ 3,280 | \$ 17,170 |
| NEER: | | | | | | |
| Wind ^(d) | \$ 2,040 | \$ 75 | \$ 30 | \$ 25 | \$ 25 | \$ 2,195 |
| Solar ^(e) | 1,240 | 10 | — | — | — | 1,250 |
| Nuclear, including nuclear fuel | 300 | 240 | 270 | 310 | 265 | 1,385 |
| Natural gas pipelines ^(f) | 1,020 | 740 | 485 | 35 | 15 | 2,275 |
| Other | 495 | 60 | 75 | 50 | 65 | 745 |
| Total | \$ 5,095 | \$ 1,125 | \$ 840 | \$ 420 | \$ 370 | \$ 7,850 |
| Corporate and Other | \$ 215 | \$ 180 | \$ 115 | \$ 140 | \$ 135 | \$ 765 |

(a) Includes AFUDC of approximately \$76 million, \$14 million and \$11 million for 2016 through 2018, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Excludes capital expenditures of approximately \$1.0 billion for the natural gas-fired combined-cycle unit in Okeechobee County, Florida for the period from the end of 2016 (when approval by the Florida Power Plant Siting Board (Siting Board), comprised of the Florida governor and cabinet is expected) through 2019. Also excludes capital expenditures for the construction costs for the two additional nuclear units at FPL's Turkey Point site beyond what is required to receive and maintain an NRC license for each unit.

(d) Consists of capital expenditures for new wind projects and related transmission totaling approximately 1,365 MW.

(e) Includes capital expenditures for new solar projects and related transmission totaling approximately 1,045 MW.

(f) Includes capital expenditures for construction of three natural gas pipelines, including equity contributions associated with equity investments in joint ventures for two pipelines and AFUDC associated with the third pipeline. The natural gas pipelines are subject to certain conditions. See Contracts below.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

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Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has commitments under long-term purchased power and fuel contracts. As of December 31, 2015, FPL is obligated under a take-or-pay purchased power contract to pay for approximately 375 MW annually through 2021. FPL also has various firm pay-for-performance contracts to purchase approximately 444 MW from certain cogenerators and small power producers with expiration dates ranging from 2025 through 2034. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the facilities meeting certain contract conditions. FPL has contracts with expiration dates through 2036 for the purchase and transportation of natural gas and coal, and storage of natural gas. In addition, FPL has entered into 25-year natural gas transportation agreements with each of Sabal Trail Transmission, LLC (Sabal Trail, an entity in which a wholly owned NEER subsidiary has a 33% ownership interest), and Florida Southeast Connection, LLC (Florida Southeast Connection, a wholly owned NEER subsidiary), each of which will build, own and operate a pipeline that will be part of a natural gas pipeline system, for a quantity of 400,000 MMBtu/day beginning on May 1, 2017 and increasing to 600,000 MMBtu/day on May 1, 2020. These agreements contain firm commitments that are contingent upon the occurrence of certain events, including FERC approval on acceptable terms and the completion of construction of the pipeline system to be built by Sabal Trail and Florida Southeast Connection. See Commitments above.

As of December 31, 2015, NEER has entered into contracts with expiration dates ranging from late February 2016 through 2032 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, conversion, enrichment and fabrication of nuclear fuel and has made commitments for the construction of the natural gas pipelines. Approximately \$5.2 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the purchase, transportation and storage of natural gas and firm transmission service with expiration dates ranging from March 2016 through 2033.

The required capacity and/or minimum payments under the contracts discussed above as of December 31, 2015 were estimated as follows:

| | 2016 | 2017 | 2018 | 2019 | 2020 | Thereafter |
|--|------------|--------|--------|--------|--------|------------|
| | (millions) | | | | | |
| FPL | | | | | | |
| Capacity charges ^(a) | \$ 185 | \$ 170 | \$ 140 | \$ 120 | \$ 110 | \$ 690 |
| Minimum charges, at projected prices ^(b) | | | | | | |
| Natural gas, including transportation and storage ^(c) | \$ 1,020 | \$ 930 | \$ 870 | \$ 865 | \$ 920 | \$ 13,050 |
| Coal, including transportation | \$ 65 | \$ 40 | \$ — | \$ — | \$ — | \$ — |
| NEER | \$ 3,670 | \$ 735 | \$ 625 | \$ 135 | \$ 85 | \$ 535 |
| Corporate and Other ^{(d)(e)} | \$ 60 | \$ 5 | \$ 5 | \$ — | \$ 5 | \$ — |

(a) Capacity charges under these contracts, substantially all of which are recoverable through the capacity clause, totaled approximately \$434 million, \$485 million and \$487 million for the years ended December 31, 2015, 2014 and 2013, respectively. Energy charges under these contracts, which are recoverable through the fuel clause, totaled approximately \$262 million, \$299 million and \$263 million for the years ended December 31, 2015, 2014 and 2013, respectively.

(b) Recoverable through the fuel clause.

(c) Includes approximately \$200 million, \$295 million, \$290 million, \$360 million and \$7,885 million in 2017, 2018, 2019, 2020 and thereafter, respectively, of firm commitments, subject to certain conditions as noted above, related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection.

(d) Includes an approximately \$35 million commitment to invest in clean power and technology businesses through 2021.

(e) Excludes approximately \$1,115 million, in 2016, of joint obligations of NEECH and NEER which are included in the NEER amounts above.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$375 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.1 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.0 billion (\$509 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$152 million (\$76 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$15 million, \$38 million and \$19 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per

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site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$187 million (\$112 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$3 million, \$5 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets, and has no property insurance coverage for FPL FiberNet's fiber-optic cable. Should FPL's future storm restoration costs exceed the reserve amount established through the issuance of storm-recovery bonds by a VIE in 2007, FPL may recover storm restoration costs, subject to prudence review by the FPSC, either through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Lone Star Transmission, LLC, would be borne by NEE and/or FPL and/or their affiliates, as the case may be, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Spain Solar Projects - In March 2013 and May 2013, events of default occurred under the project-level financing agreements for the Spain solar projects as a result of changes of law that occurred in December 2012 and February 2013. These changes of law negatively affected the projected economics of the projects and caused the project-level financing to be unsupportable by expected future project cash flows. Under the project-level financing, events of default (including those discussed below) provide for, among other things, a right by the lenders (which they have not exercised) to accelerate the payment of the project-level debt. Accordingly, in 2013, the project-level debt and the associated derivative liabilities related to interest rate swaps were classified as current maturities of long-term debt and current derivative liabilities, respectively, on NEE's consolidated balance sheets, and totaled \$559 million and \$101 million, respectively, as of December 31, 2015. In July 2013, the Spanish government published a new law that created a new economic framework for the Spanish renewable energy sector. Additional regulatory pronouncements from the Spanish government needed to complete and implement the framework were finalized in June 2014. Based on NEE's assessment, the regulatory pronouncements do not indicate a further impairment of the Spain solar projects. However, the Spanish government's interpretation of the new remuneration scheme resulted in a reduction to 2013 revenues of approximately \$19 million which was reflected in operating revenues for the year ended December 31, 2014 in NEE's consolidated statements of income. In December 2015, the Spanish government determined that such a reduction was not warranted and refunded approximately \$17 million, which was reflected in operating revenues for the year ended December 31, 2015. Since the third quarter of 2014, events of default have occurred under the project-level financing agreements related to certain debt service coverage ratio covenants not being met. The project-level subsidiaries have requested the lenders to waive the events of default related to the debt service coverage ratio.

Impairments recorded due to the changes of law caused the project-level subsidiaries in Spain to have a negative net equity position on their balance sheets, which requires them under Spanish law to commence liquidation proceedings if the net equity position is not restored to specified levels. Prior to 2015, Spanish law had provided an exemption applicable to the project-level subsidiaries that enabled the exclusion of asset-related impairments in the equity calculation. Such exemption was not granted for 2015, and therefore, the project-level subsidiaries commenced liquidation on April 23, 2015. The liquidators are reviewing the liquidation balance sheets and inventory schedules and will make recommendations to NextEra Energy España, S.L. (NEE España), the NEER subsidiary in Spain that is the direct shareholder of the project-level subsidiaries, to either restructure the project-level debt or file for insolvency. The liquidation event could cause the lenders to seek to accelerate the payment of the project-related debt and/or foreclose on the project assets, which they have not done to date. However, as part of a settlement agreement reached in December 2013 between NEECH, NEE España, the project-level subsidiaries and the lenders, the future recourse of the lenders under the project-level financing is effectively limited to the letters of credit described below and to the assets of the project-level subsidiaries. Under the settlement agreement, the lenders, among other things, irrevocably waived events of default related to changes of law that existed at the time of the settlement as described above, and NEECH affiliates provided for the project-level subsidiaries to post approximately €37 million (approximately \$40 million as of December 31, 2015) in letters of credit to fund operating and debt service reserves under the project-level financing, of which €14 million (approximately \$15 million) has been drawn as of December 31, 2015. NEE España, the project-level subsidiaries and the lenders have been in negotiations to seek to restructure the project-level financing; however, there can be no assurance that the project-level financing will be successfully restructured or that the lenders will not exercise remedies available to them under the project financing agreements for, among other things, current and future events of default, if any, or for the commencement of liquidation by the project level subsidiaries.

Legal Proceedings - In 1995 and 1996, NEE, through an indirect subsidiary, purchased from Adelphia Communications Corporation (Adelphia) 1,091,524 shares of Adelphia common stock and 20,000 shares of Adelphia preferred stock (convertible into 2,358,490 shares of Adelphia common stock) for an aggregate price of approximately \$35,900,000. On January 29, 1999, Adelphia repurchased

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all of these shares for \$149,213,130 in cash. In June 2004, Adelphia, Adelphia Cablevision, L.L.C. and the Official Committee of Unsecured Creditors of Adelphia filed a complaint against NEE and its indirect subsidiary in the U.S. Bankruptcy Court, Southern District of New York. The complaint alleges that the repurchase of these shares by Adelphia was a fraudulent transfer, in that at the time of the transaction Adelphia (i) was insolvent or was rendered insolvent, (ii) did not receive reasonably equivalent value in exchange for the cash it paid, and (iii) was engaged or about to engage in a business or transaction for which any property remaining with Adelphia had unreasonably small capital. The complaint seeks the recovery for the benefit of Adelphia's bankruptcy estate of the cash paid for the repurchased shares, plus interest from January 29, 1999. NEE filed an answer to the complaint. NEE believes that the complaint is without merit because, among other reasons, Adelphia will be unable to demonstrate that (i) Adelphia's repurchase of shares from NEE, which repurchase was at the market value for those shares, was not for reasonably equivalent value, (ii) Adelphia was insolvent at the time of the stock repurchase, or (iii) the stock repurchase left Adelphia with unreasonably small capital. The trial was completed in May 2012 and closing arguments were heard in July 2012. In May 2014, the U.S. Bankruptcy Court, Southern District of New York, issued its decision after trial, finding, among other things, that Adelphia was not insolvent, or rendered insolvent, at the time of the stock repurchase. The bankruptcy court further ruled that Adelphia was not left with inadequate capital or equitably insolvent at the time of the stock repurchase. The decision after trial represented proposed findings of fact and conclusions of law which were subject to de novo review by the U.S. District Court for the Southern District of New York. In March 2015, the U.S. District Court issued a final order which effectively affirmed the findings of the U.S. Bankruptcy Court in NEE's favor. In April 2015, Adelphia filed an appeal of the final order to the U.S. Court of Appeals for the Second Circuit.

NEE and FPL are vigorously defending, and believe that they or their affiliates have meritorious defenses to, the lawsuit described above. In addition to the legal proceeding discussed above, NEE and its subsidiaries, including FPL, are involved in other legal and regulatory proceedings, actions and claims in the ordinary course of their businesses. Entities in which subsidiaries of NEE, including FPL, have a partial ownership interest are also involved in legal and regulatory proceedings, actions and claims, the liabilities from which, if any, would be shared by such subsidiary. In the event that NEE and FPL, or their affiliates, do not prevail in the lawsuit described above or these other legal and regulatory proceedings, actions and claims, there may be a material adverse effect on their financial statements. While management is unable to predict with certainty the outcome of the lawsuit described above or these other legal and regulatory proceedings, actions and claims, based on current knowledge it is not expected that their ultimate resolution, individually or collectively, will have a material adverse effect on the financial statements of NEE or FPL.

15. Segment Information

NEE's reportable segments are FPL, a rate-regulated electric utility, and NEER, a competitive energy business. NEER's segment information includes an allocation of interest expense from NEECH based on a deemed capital structure of 70% debt and allocated shared service costs. Corporate and Other represents other business activities, and eliminating entries. During the fourth quarter of 2015, the natural gas pipeline projects that were previously reported in Corporate and Other were moved to the NEER segment reflecting the overall scale of the natural gas pipeline investments and management of these projects within NEER's gas infrastructure business. Prior year amounts for NEER and Corporate and Other were adjusted to reflect this segment change. NEE's operating revenues derived from the sale of electricity represented approximately 92%, 91% and 92% of NEE's operating revenues for the years ended December 31, 2015, 2014 and 2013, respectively. Approximately 2%, 2% and 1% of operating revenues were from foreign sources for the years ended December 31, 2015, 2014 and 2013, respectively. At December 31, 2015 and 2014, approximately 3% and 4%, respectively, of long-lived assets were located in foreign countries.

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NEE's segment information is as follows:

| | 2015 | | | | 2014 | | | | 2013 | | | |
|--|-----------|-----------|-----------------|------------------|-----------|-----------|-----------------|------------------|-----------|-----------|-----------------|------------------|
| | FPL | NEER(a) | Corp. and Other | NEE Consolidated | FPL | NEER(a) | Corp. and Other | NEE Consolidated | FPL | NEER(a) | Corp. and Other | NEE Consolidated |
| (millions) | | | | | | | | | | | | |
| Operating revenues | \$ 11,651 | \$ 5,444 | \$ 391 | \$ 17,486 | \$ 11,421 | \$ 5,196 | \$ 404 | \$ 17,021 | \$ 10,445 | \$ 4,333 | \$ 358 | \$ 15,136 |
| Operating expenses(b) | \$ 8,674 | \$ 3,865 | \$ 315 | \$ 12,854 | \$ 8,593 | \$ 3,727 | \$ 317 | \$ 12,637 | \$ 7,906 | \$ 3,730 | \$ 259 | \$ 11,895 |
| Interest expense | \$ 445 | \$ 625 | \$ 141 | \$ 1,211 | \$ 439 | \$ 667 | \$ 155 | \$ 1,261 | \$ 415 | \$ 528 | \$ 178 | \$ 1,121 |
| Interest income | \$ 7 | \$ 28 | \$ 51 | \$ 86 | \$ 3 | \$ 26 | \$ 51 | \$ 80 | \$ 6 | \$ 19 | \$ 53 | \$ 78 |
| Depreciation and amortization | \$ 1,576 | \$ 1,183 | \$ 72 | \$ 2,831 | \$ 1,432 | \$ 1,051 | \$ 68 | \$ 2,551 | \$ 1,169 | \$ 949 | \$ 55 | \$ 2,163 |
| Equity in earnings (losses) of equity method investees | \$ — | \$ 103 | \$ 4 | \$ 107 | \$ — | \$ 95 | \$ (2) | \$ 93 | \$ — | \$ 26 | \$ (1) | \$ 25 |
| Income tax expense (benefit)(c)(d) | \$ 957 | \$ 289 | \$ (18) | \$ 1,228 | \$ 910 | \$ 283 | \$ (17) | \$ 1,176 | \$ 835 | \$ (42) | \$ (16) | \$ 777 |
| Income (loss) from continuing operations(d) | \$ 1,648 | \$ 1,102 | \$ 12 | \$ 2,762 | \$ 1,517 | \$ 993 | \$ (41) | \$ 2,469 | \$ 1,349 | \$ 340 | \$ (12) | \$ 1,677 |
| Gain from discontinued operations, net of income taxes(e) | \$ — | \$ — | \$ — | \$ — | \$ — | \$ — | \$ — | \$ — | \$ — | \$ 216 | \$ 15 | \$ 231 |
| Net income (loss) attributable to NEE(d) | \$ 1,648 | \$ 1,092 | \$ 12 | \$ 2,752 | \$ 1,517 | \$ 989 | \$ (41) | \$ 2,465 | \$ 1,349 | \$ 556 | \$ 3 | \$ 1,908 |
| Capital expenditures, independent power and other investments and nuclear fuel purchases | \$ 3,633 | \$ 4,661 | \$ 83 | \$ 8,377 | \$ 3,241 | \$ 3,701 | \$ 75 | \$ 7,017 | \$ 2,903 | \$ 3,613 | \$ 166 | \$ 6,682 |
| Property, plant and equipment | \$ 45,383 | \$ 33,340 | \$ 1,607 | \$ 80,330 | \$ 41,938 | \$ 30,178 | \$ 1,523 | \$ 73,639 | \$ 39,896 | \$ 28,081 | \$ 1,471 | \$ 69,448 |
| Accumulated depreciation and amortization | \$ 11,862 | \$ 6,640 | \$ 442 | \$ 18,944 | \$ 11,282 | \$ 6,268 | \$ 384 | \$ 17,934 | \$ 10,944 | \$ 5,455 | \$ 329 | \$ 16,728 |
| Total assets(f) | \$ 42,523 | \$ 37,647 | \$ 2,309 | \$ 82,479 | \$ 39,222 | \$ 32,896 | \$ 2,487 | \$ 74,605 | \$ 36,420 | \$ 30,052 | \$ 2,635 | \$ 69,007 |
| Investment in equity method investees | \$ — | \$ 983 | \$ 80 | \$ 1,063 | \$ — | \$ 617 | \$ 46 | \$ 663 | \$ — | \$ 388 | \$ 34 | \$ 422 |

- (a) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt. For this purpose, the deferred credit associated with differential membership interests sold by NEER subsidiaries is included with debt. Residual NEECH corporate interest expense is included in Corporate and Other.
- (b) NEER includes an impairment charge of \$300 million in 2013 related to the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.
- (c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.
- (d) NEER includes after-tax charges of \$342 million in 2013 associated with the impairment of the Spain solar projects. See Note 4 - Nonrecurring Fair Value Measurements.
- (e) See Note 6.
- (f) Reflects reclassification of debt issuance costs of \$324 million (\$85 million for FPL) in 2014 and \$298 million (\$68 million for FPL) in 2013. See Note 1 - Debt Issuance Costs.

16. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEECH's debentures and junior subordinated debentures including those that were registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Condensed Consolidating Statements of Income

| | Year Ended | | | | Year Ended | | | | Year Ended | | | |
|--|-------------------------|----------|------------|--------------------------|-------------------------|----------|-----------|--------------------------|-------------------------|----------|-----------|--------------------------|
| | December 31, 2015 | | | | December 31, 2014 | | | | December 31, 2013 | | | |
| | NEE (Guaran- tor) | NEECH | Other(a) | NEE Consoli- dated | NEE (Guaran- tor) | NEECH | Other(a) | NEE Consoli- dated | NEE (Guaran- tor) | NEECH | Other(a) | NEE Consoli- dated |
| | (millions) | | | | | | | | | | | |
| Operating revenues | \$ — | \$ 5,849 | \$ 11,637 | \$ 17,486 | \$ — | \$ 5,814 | \$ 11,407 | \$ 17,021 | \$ — | \$ 4,703 | \$ 10,433 | \$ 15,138 |
| Operating expenses | (17) | (4,142) | (8,695) | (12,854) | (19) | (4,039) | (8,579) | (12,637) | (18) | (3,983) | (7,894) | (11,895) |
| Interest expense | (4) | (764) | (443) | (1,211) | (6) | (819) | (436) | (1,261) | (8) | (705) | (408) | (1,121) |
| Equity in earnings of subsidiaries | 2,754 | — | (2,754) | — | 2,494 | — | (2,494) | — | 1,915 | — | (1,915) | — |
| Other income (deductions) - net | 1 | 498 | 70 | 569 | 1 | 487 | 34 | 522 | 2 | 281 | 51 | 334 |
| Income from continuing operations before income taxes | 2,734 | 1,441 | (185) | 3,990 | 2,470 | 1,243 | (68) | 3,645 | 1,891 | 296 | 267 | 2,454 |
| Income tax expense (benefit) | (18) | 299 | 947 | 1,228 | 5 | 262 | 909 | 1,176 | (2) | (55) | 834 | 777 |
| Income (loss) from continuing operations | 2,752 | 1,142 | (1,132) | 2,762 | 2,465 | 981 | (977) | 2,469 | 1,893 | 351 | (567) | 1,677 |
| Gain from discontinued operations, net of income taxes | — | — | — | — | — | — | — | — | 15 | 216 | — | 231 |
| Net income (loss) | 2,752 | 1,142 | (1,132) | 2,762 | 2,465 | 981 | (977) | 2,469 | 1,908 | 567 | (567) | 1,908 |
| Less net income attributable to noncontrolling interests | — | 10 | — | 10 | — | 4 | — | 4 | — | — | — | — |
| Net income (loss) attributable to NEE | \$ 2,752 | \$ 1,132 | \$ (1,132) | \$ 2,752 | \$ 2,465 | \$ 977 | \$ (977) | \$ 2,465 | \$ 1,908 | \$ 567 | \$ (567) | \$ 1,908 |

(a) Represents FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

| | Year Ended | | | | Year Ended | | | | Year Ended | | | |
|--|-------------------------|----------|------------|--------------------------|-------------------------|--------|----------|--------------------------|-------------------------|--------|----------|--------------------------|
| | December 31, 2015 | | | | December 31, 2014 | | | | December 31, 2013 | | | |
| | NEE (Guaran- tor) | | | NEE Consoli- dated | NEE (Guaran- tor) | | | NEE Consoli- dated | NEE (Guaran- tor) | | | NEE Consoli- dated |
| | | NEECH | Other(a) | | | NEECH | Other(e) | | | NEECH | Other(a) | |
| (millions) | | | | | | | | | | | | |
| Comprehensive income (loss) attributable to NEE | \$ 2,625 | \$ 1,049 | \$ (1,049) | \$ 2,625 | \$ 2,369 | \$ 924 | \$ (924) | \$ 2,369 | \$ 2,219 | \$ 781 | \$ (781) | \$ 2,219 |

(a) Represents FPL and consolidating adjustments.

| | | | |
|---|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Condensed Consolidating Balance Sheets

| | December 31, 2015 | | | | December 31, 2014 | | | |
|--|-------------------------|-------|----------|--------------------------|-------------------------|-------|----------|--------------------------|
| | NEE (Guaran- tor) | | | NEE Consoli- dated | NEE (Guaran- tor) | | | NEE Consoli- dated |
| | | NEECH | Other(a) | | | NEECH | Other(a) | |
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(a) Represents FPL and consolidating adjustments.

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|---|---|---------------------------------------|-----------------------|
| Florida Power & Light Company | | | 2015/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Condensed Consolidating Statements of Cash Flows

| | Year Ended December 31, 2015 | | | Year Ended December 31, 2014 | | | Year Ended December 31, 2013 | | |
|---|---------------------------------|----------|----------|---------------------------------|----------|----------|---------------------------------|----------|----------|
| | NEE (Guar- antor) | NEECH | Other(a) | NEE (Guar- antor) | NEECH | Other(a) | NEE (Guar- antor) | NEECH | Other(a) |
| | | | | | | | | | |
| (millions) | | | | | | | | | |
| NET CASH PROVIDED BY OPERATING ACTIVITIES | \$ 1,659 | \$ 2,488 | \$ 1,959 | \$ 6,116 | \$ 1,815 | \$ 1,976 | \$ 1,509 | \$ 5,500 | \$ 1,147 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | | | | | | | | |
| Capital expenditures, independent power and other investments and nuclear fuel purchases | — | (4,744) | (3,633) | (8,377) | (1) | (3,741) | (3,275) | (7,017) | — |
| Capital contributions from NEE | (1,480) | — | 1,480 | — | (912) | — | 912 | — | (777) |
| Cash grants under the Recovery Act | — | 8 | — | 8 | — | 343 | — | 343 | — |
| Sale of independent power and other investments of NEER | — | 52 | — | 52 | — | 307 | — | 307 | — |
| Change in loan proceeds restricted for construction | — | 27 | (36) | (9) | — | (40) | — | (40) | — |
| Proceeds from the sale of a noncontrolling interest in subsidiaries | — | 345 | — | 345 | — | 438 | — | 438 | — |
| Other - net | — | 9 | (33) | (24) | 10 | (73) | (329) | (392) | — |
| Net cash used in investing activities | (1,480) | (4,303) | (2,222) | (8,005) | (903) | (2,766) | (2,692) | (6,361) | (777) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | | | | | | | | |
| Issuances of long-term debt | — | 4,689 | 1,083 | 5,772 | — | 4,057 | 997 | 5,054 | — |
| Retirements of long-term debt | — | (3,421) | (551) | (3,972) | — | (4,385) | (355) | (4,750) | — |
| Proceeds from differential membership investors | — | 761 | — | 761 | — | 978 | — | 978 | — |
| Issuances of notes payable | — | 1,125 | 100 | 1,225 | — | 500 | — | 500 | — |
| Retirements of notes payable | — | (813) | — | (813) | — | (500) | — | (500) | — |
| Net change in commercial paper | — | 318 | (1,086) | (768) | — | (487) | 938 | 451 | — |
| Issuances of common stock - net | 1,298 | — | — | 1,298 | 633 | — | — | 633 | 842 |
| Dividends on common stock | (1,385) | — | — | (1,385) | (1,261) | — | — | (1,261) | (1,122) |
| Dividends to NEE | — | (698) | 698 | — | — | 812 | (812) | — | 502 |
| Other - net | (92) | (162) | 19 | (235) | (84) | (31) | 10 | (105) | (92) |
| Net cash provided by (used in) financing activities | (179) | 1,799 | 263 | 1,883 | (712) | 934 | 778 | 1,000 | (372) |
| Net increase (decrease) in cash and cash equivalents | — | (16) | 10 | (6) | — | 144 | (5) | 139 | (2) |
| Cash and cash equivalents at beginning of year | — | 562 | 15 | 577 | — | 418 | 20 | 438 | 2 |
| Cash and cash equivalents at end of year | \$ — | \$ 546 | \$ 25 | \$ 571 | \$ — | \$ 562 | \$ 15 | \$ 577 | \$ — |

(a) Represents FPL and consolidating adjustments.

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |

NOTES TO FINANCIAL STATEMENTS (Continued)

17. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

| | March 31 ^(a) | June 30 ^(a) | September 30 ^(a) | December 31 ^(a) |
|---|--------------------------------------|------------------------|-----------------------------|----------------------------|
| | (millions, except per share amounts) | | | |
| NEE: | | | | |
| 2015 | | | | |
| Operating revenues ^(b) | \$ 4,104 | \$ 4,358 | \$ 4,954 | \$ 4,069 |
| Operating income ^(b) | \$ 1,129 | \$ 1,146 | \$ 1,481 | \$ 876 |
| Net income ^(b) | \$ 650 | \$ 720 | \$ 882 | \$ 510 |
| Net income attributable to NEE ^(b) | \$ 650 | \$ 716 | \$ 879 | \$ 507 |
| Earnings per share attributable to NEE - basic ^(c) | \$ 1.47 | \$ 1.61 | \$ 1.94 | \$ 1.10 |
| Earnings per share attributable to NEE - assuming dilution ^(c) | \$ 1.45 | \$ 1.59 | \$ 1.93 | \$ 1.10 |
| Dividends per share | \$ 0.770 | \$ 0.770 | \$ 0.770 | \$ 0.770 |
| High-low common stock sales prices | \$112.64 - \$97.48 | \$106.63 - \$97.23 | \$109.98 - \$93.74 | \$105.85 - \$95.84 |
| 2014 | | | | |
| Operating revenues ^(b) | \$ 3,674 | \$ 4,029 | \$ 4,654 | \$ 4,664 |
| Operating income ^(b) | \$ 738 | \$ 951 | \$ 1,163 | \$ 1,532 |
| Net income ^(b) | \$ 430 | \$ 492 | \$ 664 | \$ 884 |
| Net income attributable to NEE ^(b) | \$ 430 | \$ 492 | \$ 660 | \$ 884 |
| Earnings per share attributable to NEE - basic ^(c) | \$ 0.99 | \$ 1.13 | \$ 1.52 | \$ 2.03 |
| Earnings per share attributable to NEE - assuming dilution ^(c) | \$ 0.98 | \$ 1.12 | \$ 1.50 | \$ 2.00 |
| Dividends per share | \$ 0.725 | \$ 0.725 | \$ 0.725 | \$ 0.725 |
| High-low common stock sales prices | \$96.13 - \$83.97 | \$102.51 - \$93.28 | \$102.46 - \$91.79 | \$110.84 - \$90.33 |

FPL:

| | | | | |
|-----------------------------------|----------|----------|----------|----------|
| 2015 | | | | |
| Operating revenues ^(b) | \$ 2,541 | \$ 2,996 | \$ 3,274 | \$ 2,839 |
| Operating income ^(b) | \$ 667 | \$ 780 | \$ 855 | \$ 674 |
| Net income ^(b) | \$ 359 | \$ 436 | \$ 489 | \$ 365 |
| 2014 | | | | |
| Operating revenues ^(b) | \$ 2,535 | \$ 2,889 | \$ 3,315 | \$ 2,682 |
| Operating income ^(b) | \$ 632 | \$ 782 | \$ 834 | \$ 580 |
| Net income ^(b) | \$ 347 | \$ 423 | \$ 462 | \$ 286 |

- (a) In the opinion of NEE and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.

| | | | | | |
|--|--|---|--|--|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES | | | | | |
| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 117, Line 78) (i) | Total Comprehensive Income (j) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | 1,517,069,072 | 1,517,069,072 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | 1,647,910,797 | 1,647,910,797 |
| 10 | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|---------------------------------------|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) | |
| 1 | Utility Plant | | | |
| 2 | In Service | | | |
| 3 | Plant in Service (Classified) | 39,213,100,663 | 39,213,100,663 | |
| 4 | Property Under Capital Leases | 59,224,688 | 59,224,688 | |
| 5 | Plant Purchased or Sold | | | |
| 6 | Completed Construction not Classified | 1,813,876,715 | 1,813,876,715 | |
| 7 | Experimental Plant Unclassified | | | |
| 8 | Total (3 thru 7) | 41,086,202,066 | 41,086,202,066 | |
| 9 | Leased to Others | | | |
| 10 | Held for Future Use | 236,294,664 | 236,294,664 | |
| 11 | Construction Work in Progress | 3,071,553,096 | 3,071,553,096 | |
| 12 | Acquisition Adjustments | 107,382,870 | 107,382,870 | |
| 13 | Total Utility Plant (8 thru 12) | 44,501,432,696 | 44,501,432,696 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 13,892,732,753 | 13,892,732,753 | |
| 15 | Net Utility Plant (13 less 14) | 30,608,699,943 | 30,608,699,943 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | |
| 17 | In Service: | | | |
| 18 | Depreciation | 13,387,042,646 | 13,387,042,646 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | |
| 21 | Amort of Other Utility Plant | 433,840,440 | 433,840,440 | |
| 22 | Total In Service (18 thru 21) | 13,820,883,086 | 13,820,883,086 | |
| 23 | Leased to Others | | | |
| 24 | Depreciation | | | |
| 25 | Amortization and Depletion | | | |
| 26 | Total Leased to Others (24 & 25) | | | |
| 27 | Held for Future Use | | | |
| 28 | Depreciation | 2,932,284 | 2,932,284 | |
| 29 | Amortization | | | |
| 30 | Total Held for Future Use (28 & 29) | 2,932,284 | 2,932,284 | |
| 31 | Abandonment of Leases (Natural Gas) | | | |
| 32 | Amort of Plant Acquisition Adj | 68,917,383 | 68,917,383 | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 13,892,732,753 | 13,892,732,753 | |

| | | | | | |
|---|------------------------|---|------------------------|---------------------------------------|--|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of <u>2015/Q4</u> |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
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| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---|---------------------------------------|---|
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. | | | | | |
| 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. | | | | | |
| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | | |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | |
| 2 | Fabrication | 354,058,131 | | | 193,981,176 |
| 3 | Nuclear Materials | | | | |
| 4 | Allowance for Funds Used during Construction | | | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 354,058,131 | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | |
| 8 | In Stock (120.2) | | | | |
| 9 | In Reactor (120.3) | 817,025,104 | | | 203,936,065 |
| 10 | SUBTOTAL (Total 8 & 9) | 817,025,104 | | | |
| 11 | Spent Nuclear Fuel (120.4) | 46,287,671 | | | 154,387,323 |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 501,089,375 | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 716,281,531 | | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | |
| 19 | Uranium | | | | |
| 20 | Plutonium | | | | |
| 21 | Other (provide details in footnote): | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | |

| | | | | | |
|--|--------------|---|--|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| | | | | | |
| Amortization (d) | | Changes during Year Other Reductions (Explain in a footnote) (e) | | Balance End of Year (f) | Line No. |
| | | | | | 1 |
| | | 202,108,956 | | 345,930,351 | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | 345,930,351 | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | 154,387,323 | | 866,573,846 | 9 |
| | | | | 866,573,846 | 10 |
| | | 106,943,145 | | 93,731,849 | 11 |
| | | | | | 12 |
| | -192,862,050 | 106,943,145 | | 587,008,280 | 13 |
| | | | | 719,227,766 | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
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| | | | | | 22 |

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|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 2 Column: e

| | |
|---|---------------|
| Nuclear Fuel Refuelings - transferring fuel from In Process to In Reactor: | |
| PSL Unit 1 | (81,914,672) |
| PSL Unit 2 | (63,681,489) |
| PTN Unit 3 | (56,512,794) |
| | (202,108,956) |

Schedule Page: 202 Line No.: 9 Column: e

| | |
|--|---------------|
| Nuclear Fuel Spent Fuel - transferring spent fuel from In Reactor to Spent: | |
| PSL Unit 1 | (60,655,474) |
| PSL Unit 2 | (49,481,314) |
| PTN Unit 3 | (44,250,536) |
| | (154,387,323) |

Schedule Page: 202 Line No.: 11 Column: e

| | |
|---|---------------|
| Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort: | |
| PSL Unit 1 | (46,287,671) |
| PTN Unit 4 | (60,655,474) |
| | (106,943,145) |

Schedule Page: 202 Line No.: 13 Column: e

| | |
|---|---------------|
| Nuclear Fuel Retirements - transferring retired fuel from Spent to Accum Amort: | |
| PSL Unit 1 | (46,287,671) |
| PTN Unit 4 | (60,655,474) |
| | (106,943,145) |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p> | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 1 | 1. INTANGIBLE PLANT | | | |
| 2 | (301) Organization | 125,000 | | |
| 3 | (302) Franchises and Consents | | | |
| 4 | (303) Miscellaneous Intangible Plant | 835,672,038 | 79,924,319 | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 835,797,038 | 79,924,319 | |
| 6 | 2. PRODUCTION PLANT | | | |
| 7 | A. Steam Production Plant | | | |
| 8 | (310) Land and Land Rights | 23,969,771 | -87,683 | |
| 9 | (311) Structures and Improvements | 633,696,891 | 22,344,900 | |
| 10 | (312) Boiler Plant Equipment | 1,824,782,244 | 30,765,221 | |
| 11 | (313) Engines and Engine-Driven Generators | | | |
| 12 | (314) Turbogenerator Units | 562,939,173 | 25,929,822 | |
| 13 | (315) Accessory Electric Equipment | 182,704,442 | 8,483,077 | |
| 14 | (316) Misc. Power Plant Equipment | 43,362,265 | 2,502,669 | |
| 15 | (317) Asset Retirement Costs for Steam Production | 14,631,123 | 18,480,677 | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 3,286,085,909 | 108,418,683 | |
| 17 | B. Nuclear Production Plant | | | |
| 18 | (320) Land and Land Rights | 11,984,630 | | |
| 19 | (321) Structures and Improvements | 1,427,173,807 | 70,971,214 | |
| 20 | (322) Reactor Plant Equipment | 3,071,322,105 | 152,072,078 | |
| 21 | (323) Turbogenerator Units | 2,229,194,834 | 37,625,130 | |
| 22 | (324) Accessory Electric Equipment | 686,552,869 | 22,528,603 | |
| 23 | (325) Misc. Power Plant Equipment | 169,557,916 | 17,986,487 | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | 387,673,424 | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 7,595,786,161 | 688,856,936 | |
| 26 | C. Hydraulic Production Plant | | | |
| 27 | (330) Land and Land Rights | | | |
| 28 | (331) Structures and Improvements | | | |
| 29 | (332) Reservoirs, Dams, and Waterways | | | |
| 30 | (333) Water Wheels, Turbines, and Generators | | | |
| 31 | (334) Accessory Electric Equipment | | | |
| 32 | (335) Misc. Power Plant Equipment | | | |
| 33 | (336) Roads, Railroads, and Bridges | | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | | | |
| 36 | D. Other Production Plant | | | |
| 37 | (340) Land and Land Rights | 66,451,368 | -755,621 | |
| 38 | (341) Structures and Improvements | 743,917,217 | 27,749,778 | |
| 39 | (342) Fuel Holders, Products, and Accessories | 360,304,216 | 11,744,037 | |
| 40 | (343) Prime Movers | 6,453,827,299 | 520,899,097 | |
| 41 | (344) Generators | 719,917,751 | 6,838,621 | |
| 42 | (345) Accessory Electric Equipment | 798,451,366 | 16,033,241 | |
| 43 | (346) Misc. Power Plant Equipment | 116,828,209 | 3,025,478 | |
| 44 | (347) Asset Retirement Costs for Other Production | 5,365,714 | -501,481 | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 9,265,063,140 | 585,033,150 | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 20,146,935,210 | 1,382,308,769 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 125,000 | 2 |
| | | | | 3 |
| 65,690,309 | | | 849,906,048 | 4 |
| 65,690,309 | | | 850,031,048 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | -305,750 | 23,576,338 | 8 |
| 3,620,116 | | | 652,421,675 | 9 |
| 8,456,011 | | | 1,847,091,454 | 10 |
| | | | | 11 |
| 8,222,692 | | -1,478,577 | 579,167,726 | 12 |
| 656,513 | | | 190,531,006 | 13 |
| 560,106 | | -67,785 | 45,237,043 | 14 |
| 658,321 | | | 32,453,479 | 15 |
| 22,173,759 | | -1,852,112 | 3,370,478,721 | 16 |
| | | | | 17 |
| | | | 11,984,630 | 18 |
| 4,264,465 | | -3,262 | 1,493,877,294 | 19 |
| 24,760,923 | | | 3,198,633,260 | 20 |
| 29,039,131 | | | 2,237,780,833 | 21 |
| 669,646 | | | 708,411,826 | 22 |
| 9,306,962 | | 3,262 | 178,240,703 | 23 |
| 11,486,000 | | | 376,187,424 | 24 |
| 79,527,127 | | | 8,205,115,970 | 25 |
| | | | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| | | 305,750 | 66,001,497 | 37 |
| 1,693,002 | | 50,000 | 770,023,993 | 38 |
| 539,741 | | | 371,508,512 | 39 |
| 443,000,848 | | 2,292,086 | 6,534,017,634 | 40 |
| 4,687,282 | | -863,509 | 721,205,581 | 41 |
| 7,599,875 | | | 806,884,732 | 42 |
| 1,258,051 | | 67,785 | 118,663,421 | 43 |
| -501,481 | | | 5,365,714 | 44 |
| 458,277,318 | | 1,852,112 | 9,393,671,084 | 45 |
| 559,978,204 | | | 20,969,265,775 | 46 |
| | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | | |
| 47 | 3. TRANSMISSION PLANT | | | | |
| 48 | (350) Land and Land Rights | 253,845,377 | 12,590,731 | | |
| 49 | (352) Structures and Improvements | 116,356,575 | 19,151,044 | | |
| 50 | (353) Station Equipment | 1,718,231,671 | 149,455,271 | | |
| 51 | (354) Towers and Fixtures | 297,902,796 | 6,883,587 | | |
| 52 | (355) Poles and Fixtures | 990,784,739 | 119,702,088 | | |
| 53 | (356) Overhead Conductors and Devices | 709,144,564 | 36,317,489 | | |
| 54 | (357) Underground Conduit | 64,474,779 | | | |
| 55 | (358) Underground Conductors and Devices | 86,806,111 | 2,605,720 | | |
| 56 | (359) Roads and Trails | 95,910,673 | 930,103 | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 89,596 | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 4,333,546,881 | 347,636,033 | | |
| 59 | 4. DISTRIBUTION PLANT | | | | |
| 60 | (360) Land and Land Rights | 91,272,919 | 95,339 | | |
| 61 | (361) Structures and Improvements | 186,593,686 | 7,678,730 | | |
| 62 | (362) Station Equipment | 1,456,961,294 | 100,745,857 | | |
| 63 | (363) Storage Battery Equipment | | | | |
| 64 | (364) Poles, Towers, and Fixtures | 1,319,508,753 | 177,076,819 | | |
| 65 | (365) Overhead Conductors and Devices | 1,497,776,158 | 305,160,530 | | |
| 66 | (366) Underground Conduit | 1,560,280,154 | 71,382,746 | | |
| 67 | (367) Underground Conductors and Devices | 2,137,761,560 | 145,786,751 | | |
| 68 | (368) Line Transformers | 2,036,102,032 | 152,795,934 | | |
| 69 | (369) Services | 1,004,500,148 | 74,442,915 | | |
| 70 | (370) Meters | 848,819,278 | 21,334,676 | | |
| 71 | (371) Installations on Customer Premises | 101,642,234 | 12,500,591 | | |
| 72 | (372) Leased Property on Customer Premises | | | | |
| 73 | (373) Street Lighting and Signal Systems | 427,122,065 | 16,859,458 | | |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 951,198 | | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 12,669,291,479 | 1,085,860,346 | | |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | | |
| 77 | (380) Land and Land Rights | | | | |
| 78 | (381) Structures and Improvements | | | | |
| 79 | (382) Computer Hardware | | | | |
| 80 | (383) Computer Software | | | | |
| 81 | (384) Communication Equipment | | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | | |
| 85 | 6. GENERAL PLANT | | | | |
| 86 | (389) Land and Land Rights | 32,130,609 | 3,320 | | |
| 87 | (390) Structures and Improvements | 376,040,689 | 27,644,354 | | |
| 88 | (391) Office Furniture and Equipment | 159,995,830 | 49,645,531 | | |
| 89 | (392) Transportation Equipment | 248,389,588 | 72,348,467 | | |
| 90 | (393) Stores Equipment | 1,684,666 | 180,163 | | |
| 91 | (394) Tools, Shop and Garage Equipment | 23,270,209 | 6,092,742 | | |
| 92 | (395) Laboratory Equipment | 8,092,318 | 3,509,733 | | |
| 93 | (396) Power Operated Equipment | 4,431,444 | 44,859 | | |
| 94 | (397) Communication Equipment | 137,175,812 | 28,807,472 | | |
| 95 | (398) Miscellaneous Equipment | 18,389,577 | 4,495,513 | | |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 1,009,600,742 | 192,772,154 | | |
| 97 | (399) Other Tangible Property | | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | | | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 1,009,600,742 | 192,772,154 | | |
| 100 | TOTAL (Accounts 101 and 106) | 38,995,171,350 | 3,088,501,621 | | |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | 37,975,446 | 37,975,446 | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | | |
| 103 | (103) Experimental Plant Unclassified | | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 39,033,146,796 | 3,050,526,175 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--------------------|---|----------------------------------|---------------------------------------|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| 6,181 | | -12,162 | 266,417,765 | | 48 |
| 483,931 | | -14,673 | 135,009,015 | | 49 |
| 19,487,586 | | -70,631 | 1,848,128,725 | | 50 |
| 881,003 | | | 303,905,380 | | 51 |
| 10,417,874 | | | 1,100,068,953 | | 52 |
| 4,461,066 | | | 741,000,987 | | 53 |
| | | | 64,474,779 | | 54 |
| 130,650 | | | 89,281,181 | | 55 |
| 14,638 | | | 96,826,138 | | 56 |
| | | | 89,586 | | 57 |
| 35,882,929 | | -97,466 | 4,645,202,619 | | 58 |
| | | | | | 59 |
| 113,591 | | 12,162 | 91,266,829 | | 60 |
| 572,407 | | | 193,700,009 | | 61 |
| 11,999,760 | | 85,304 | 1,545,792,695 | | 62 |
| | | | | | 63 |
| 16,983,556 | | | 1,479,602,016 | | 64 |
| 17,289,662 | | | 1,785,647,026 | | 65 |
| 1,116,902 | | | 1,630,545,998 | | 66 |
| 23,646,698 | | | 2,259,901,613 | | 67 |
| 46,936,844 | | | 2,141,961,122 | | 68 |
| 3,964,930 | | | 1,074,978,133 | | 69 |
| 137,476,949 | | | 732,677,005 | | 70 |
| 3,156,030 | | | 110,986,795 | | 71 |
| | | | | | 72 |
| 5,336,725 | | | 438,644,798 | | 73 |
| | | | 951,198 | | 74 |
| 268,594,054 | | 97,466 | 13,486,655,237 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
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| | | | | | 81 |
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| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| 1,063,448 | | | 31,070,481 | | 86 |
| 2,556,335 | | -73,245 | 401,055,463 | | 87 |
| 21,988,589 | | 4,670 | 187,657,442 | | 88 |
| 25,457,195 | | -508,273 | 294,772,587 | | 89 |
| 475,773 | | | 1,389,056 | | 90 |
| 2,273,541 | | | 27,089,410 | | 91 |
| 1,136,645 | | 6,972 | 10,472,378 | | 92 |
| 420,597 | | 508,273 | 4,563,979 | | 93 |
| 9,816,089 | | | 158,167,195 | | 94 |
| 2,137,197 | | 61,603 | 20,809,496 | | 95 |
| 67,325,409 | | | 1,135,047,487 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 67,325,409 | | | 1,135,047,487 | | 99 |
| 997,470,905 | | | 41,086,202,066 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 997,470,905 | | | 41,086,202,066 | | 104 |
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| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | // | 2015/Q4 |
| FOOTNOTE DATA | | | |

ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

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|-------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 101 Column: c

The balance in account 102 of \$37,975,445.78 at December 2014 related to certain transmission lines and substation facilities and associated land/easements acquired from Lee County Electric Cooperative. Account 102 was cleared in June 2015 and November 2015, recording the assets in account 101. The associated journal entries were approved through Docket No. AC15-143-000 and AC16-22-000, respectively.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Alton Substation | 07312004 | 06302024 | 795,284 | |
| 3 | Angler Substation Site | 01312007 | 06302021 | 2,085,469 | |
| 4 | Arch Creek Substation Site | 12311993 | 06302023 | 682,809 | |
| 5 | Ariel Substation Site | 05312008 | 12312028 | 774,060 | |
| 6 | Asante Sub (Formerly Hypemap) | 06302004 | 06302024 | 3,156,227 | |
| 7 | Bauer Substation Site | 12312005 | 06302016 | 495,141 | |
| 8 | Broadmoor Substation | 08312001 | 06302025 | 1,861,500 | |
| 9 | Chester Substation Site | 02282004 | 12312028 | 374,685 | |
| 10 | Commerce Substation Site | 02282007 | 06302024 | 2,739,091 | |
| 11 | Conservation-Levee 500KV Line Right-of-Way | 04301995 | 06302023 | 5,671,738 | |
| 12 | Deerwood Substation Site | 01312006 | 12312028 | 787,349 | |
| 13 | DeSoto Plant Site | 12311974 | 12312016 | 2,631,542 | |
| 14 | DeSoto-Orange River Right-of-Way (Ft Myers-Orange) | 07311978 | 12312022 | 900,792 | |
| 15 | Duval-Kingsland - O'NEIL Right-of-Way | 10312007 | 12312022 | 423,982 | |
| 16 | Edgewater-Scottsmoor Right-of-Way | 10301994 | 12312022 | 585,188 | |
| 17 | Edgewater-Scottsmoor 115kV Right-of-Way | 04302012 | 12312022 | 1,931,695 | |
| 18 | Ely Substation Expansion Site | 02282002 | 12312028 | 507,656 | |
| 19 | Englewood-Placida-Myakka Trans Right-of-Way | 12312003 | 12312022 | 298,406 | |
| 20 | Gaco Transmission Switching Station Site | 10312007 | 12312019 | 4,103,599 | |
| 21 | Other Property: | | | | |
| 22 | Challenger Substation | 10301994 | 12312028 | 251,661 | |
| 23 | Southwest Substation | 09302004 | 12312028 | 627,322 | |
| 24 | Gaco Site Preparation | 10302011 | 12312019 | 3,506,347 | |
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| 47 | Total | | | 236,294,664 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Galloway-South Miami Loop to S West Sub Right of Way | 10302005 | 06302027 | 1,834,050 | |
| 3 | Green Transmission Switching Station Site | 09302006 | 06302026 | 9,777,915 | |
| 4 | Harbor Punta Gorda #2 - Acquisition Easements | 09302008 | 12312027 | 738,483 | |
| 5 | Hargrove Substation Site | 06302005 | 12312028 | 866,415 | |
| 6 | Indian River Service Center Site | 03312006 | 12312018 | 5,951,051 | |
| 7 | Jackson Substation Site | 10312007 | 06302016 | 2,045,637 | |
| 8 | Powerline Substation | 12312002 | 06302024 | 2,510,370 | |
| 9 | Manatee-Ringling Right of Way (Cortez-Ringling) | 06301996 | 12312022 | 1,518,475 | |
| 10 | Memphis Loop Transmission Right of Way | 06302012 | 06302025 | 810,717 | |
| 11 | Memphis Substation Site | 01312007 | 06302025 | 1,028,785 | |
| 12 | Minton Substation Site | 02282004 | 12312028 | 1,000,545 | |
| 13 | Mustang Substation Site | 12312007 | 06302022 | 1,524,872 | |
| 14 | Oyster Substation Site | 09302004 | 06302025 | 468,605 | |
| 15 | Pennsuco Substation - Expansion of Transmission Subs | 12312010 | 06302027 | 1,580,143 | |
| 16 | Pirate Substation Site | 09302008 | 06302024 | 1,230,042 | |
| 17 | Volusia-Pirolo 230KV Line Acquired Easements | 06302011 | 06302026 | 1,636,769 | |
| 18 | Pirolo Switching Station Site | 07312012 | 06302026 | 1,945,902 | |
| 19 | Portsaid Substation Site | 12311995 | 06302024 | 487,194 | |
| 20 | Possum Transmission Switch Station Site | 03312008 | 12312022 | 751,505 | |
| 21 | Other Property: | | | | |
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| 47 | Total | | | 236,294,664 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Port Sewell - Sandpiper - Acquisition Easement | 02282008 | 12312018 | 1,767,016 | |
| 3 | Raintree Substation Site | 12312007 | 06302025 | 3,073,762 | |
| 4 | Raven Trans Substation Site (Former Price Trans) | 05312008 | 12312018 | 568,890 | |
| 5 | Rima Substation Site & Rima-Volusia R/W Site | 10311988 | 12312028 | 619,861 | |
| 6 | Rodeo Substation Site (Former Harmony #2) | 12312012 | 06302024 | 2,047,216 | |
| 7 | Speedway Substation Site | 02282002 | 12312028 | 520,185 | |
| 8 | Terminal Substation Site | 08311994 | 06302026 | 283,268 | |
| 9 | Timucan Substation Site | 08312005 | 12312028 | 1,714,138 | |
| 10 | Treeline Substation Site | 01312008 | 12312025 | 1,739,975 | |
| 11 | Turkey Point-Levee South Dade Right-of-Way | 07311977 | 12312027 | 1,444,922 | |
| 12 | Vermont Substation Site | 07312005 | 12312028 | 702,668 | |
| 13 | Volusia-Smyrna 115KV Right-of-Way | 03312002 | 12312026 | 566,376 | |
| 14 | Wolfson Substation Site | 10312003 | 06302018 | 759,441 | |
| 15 | Ziladen Substation Site | 08312002 | 06302024 | 2,509,722 | |
| 16 | Fort Drum Site | 06302011 | 06302019 | 17,762,549 | |
| 17 | Mc Daniel Site | 06302011 | 12312019 | 74,519,264 | |
| 18 | Otter Substation - Expansion of Substation Site | 03312012 | 12232015 | 902,281 | |
| 19 | Watts Substation - Expansion of Substation Site | 03312012 | 06302018 | 2,041,939 | |
| 20 | PGA Boulevard Campus Site | 06302011 | 06302022 | 24,452,799 | |
| 21 | Other Property: | | | | |
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| 47 | Total | | | 236,294,664 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|---|---------------------------------------|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Piolo Transmission Right-of-Way | 12312012 | 12312019 | 1,364,641 | |
| 3 | St Johns-Pellicer-Pringle Right-of-Way | 12312010 | 12312018 | 6,808,945 | |
| 4 | Port Everglades Plant | 02282013 | 06302016 | 15,709,658 | |
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| 10 | Properties with Balances Under \$250,000: | | | | |
| 11 | Substation Sites | | | 904,972 | |
| 12 | Transmission Right-of-Way | | | 430,281 | |
| 13 | Power Generation Sites | | | 180,867 | |
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| 21 | Other Property: | | | | |
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| 46 | Footnote Disclosure | | | | |
| 47 | Total | | | 236,294,664 | |

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|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 214.3 Line No.: 46 Column: d

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs. In addition, adjustments are made to exclude all non-production plant held for future use.

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | INTANGIBLE AND GENERAL | | | |
| 2 | Turkey Point Common National Fire Protection Association (NFPA)-805 Probability Risk Assess | 22,554,722 | | |
| 3 | St. Lucie Common National Fire Protection Association (NFPA)-805 Probability Risk Assessment | 17,649,855 | | |
| 4 | 6401 Next Gen Contact Center | 12,553,701 | | |
| 5 | New FPL.com Digital Customer Expansion | 9,809,644 | | |
| 6 | Sentient Grid Analytics Software | 8,760,935 | | |
| 7 | Riviera Plant - Manatee Viewing Center | 6,209,720 | | |
| 8 | Automated Meter Infrastructure - 2015 Software | 6,075,177 | | |
| 9 | EMS Stepped Upgrade Phase 1 | 5,921,290 | | |
| 10 | Video Wall / Map Board Upgrade Hardware | 5,741,360 | | |
| 11 | 6109 - BCA opal replacement | 4,583,153 | | |
| 12 | Distribution Management System (DMS) Software & Implementation Phase I | 4,468,740 | | |
| 13 | Reengineer Enterprise Budgeting | 4,423,317 | | |
| 14 | Cloud Computing Services | 4,033,806 | | |
| 15 | 6401 next gen contact center - hardware purchase | 3,741,701 | | |
| 16 | St. Lucie Common 1 Generic Safety Issue (GSI)-191 Probability Risk Assessment Software | 3,371,881 | | |
| 17 | 7150 ECC Phase 4 - Software Development | 3,359,827 | | |
| 18 | Turkey Point Common 4 Generic Safety Issue (GSI)-191 Probability Risk Assessment Software | 3,134,035 | | |
| 19 | Digital Control System Expansion | 3,120,979 | | |
| 20 | Voice Infrastructure Upgrade - Hardware | 3,011,362 | | |
| 21 | Turkey Point Common 3 Generic Safety Issue (GSI-191) Probability Risk Assessment Software | 2,998,340 | | |
| 22 | Hadoop analytics platform hardware | 2,975,453 | | |
| 23 | St. Lucie Common 2 Generic Safety Issue (GSI) -191 Probability Risk Assessment Software | 2,885,172 | | |
| 24 | Streetlight Vision Software PH2 | 2,837,500 | | |
| 25 | Streetlight nics phase 2 | 2,643,938 | | |
| 26 | Cylance EndPoint Protection - Software Development | 2,627,373 | | |
| 27 | 6208A-RR-eRRD(Electronic Corr) | 2,061,741 | | |
| 28 | Legacy Equipment and Fiber Lifecycle | 1,976,724 | | |
| 29 | Network Capacity Upgrade | 1,920,728 | | |
| 30 | Mobile Workforce Management - Software Development | 1,890,279 | | |
| 31 | 7612 Silver Spring Netks Util (UIQ) | 1,861,669 | | |
| 32 | General Office Optimization | 1,775,897 | | |
| 33 | Indiantown Martin Warehouse Canopy and Pavement | 1,759,098 | | |
| 34 | PGA site | 1,686,825 | | |
| 35 | Infrastr Integra & Standard - SW Dev | 1,622,824 | | |
| 36 | Crew laptop (gd6000) Replace | 1,528,631 | | |
| 37 | WMS and ARM Scheduler Upgrades | 1,481,404 | | |
| 38 | STI Dashboard Development S/W | 1,479,050 | | |
| 39 | Automated Meter Infrastructure and Marketing Data Warehouse | 1,400,756 | | |
| 40 | Distribution Management System Hardware & Implementation | 1,400,452 | | |
| 41 | Source Range Monitor (SRM) Upgrade | 1,385,502 | | |
| 42 | PM-301-902 Org Consolidation S/W | 1,365,749 | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | SAP HANA - SW Dev | 1,354,885 | | |
| 2 | Data Diode | 1,302,999 | | |
| 3 | Smart Lights IM Dev - Phase 2 | 1,300,529 | | |
| 4 | Increase Budget Billing Enrollments | 1,194,412 | | |
| 5 | Knowledge Sharing Project | 1,183,742 | | |
| 6 | Utilities International Planner Gas Reserves and CDR Int | 1,171,046 | | |
| 7 | NAMS & documentum major upgrade sw | 1,163,134 | | |
| 8 | VSP-Billing Systems | 1,134,689 | | |
| 9 | Systems Management Software lifecycle | 1,125,000 | | |
| 10 | SAP infrastructure - java stack spl | 1,078,439 | | |
| 11 | 7602 Smart Meter Smart Grid Network | 1,071,694 | | |
| 12 | Smart Lights PH2- UIQ S/W | 1,057,300 | | |
| 13 | | | | |
| 14 | STEAM PRODUCTION | | | |
| 15 | Martin Plant 1&2 200 Gallons Per Minute Demineralizer System Installation | 1,890,434 | | |
| 16 | Martin Plant-Gas Blending Station & Controls Upgrade | 1,221,633 | | |
| 17 | | | | |
| 18 | NUCLEAR PRODUCTION | | | |
| 19 | Turkey Point Common Common U6&7 Pre-Construction | 234,606,708 | | |
| 20 | Turkey Point Common U4 Low Pressure Turbine Replacement | 29,471,100 | | |
| 21 | Turkey Point Common U3 Low Pressure Turbine Replacement | 29,360,004 | | |
| 22 | St. Lucie Common 1 License Renewal Inspections | 6,850,522 | | |
| 23 | Turkey Point Common U6&7 Site Selection Cost | 6,214,310 | | |
| 24 | Turkey Point Common 4 Inc Fukushima Reactor Coolant Pump Seal Replacement | 5,475,373 | | |
| 25 | St Lucie Unit 1B2 Reactor Coolant Pump Rotating Assembly Replacement | 5,059,093 | | |
| 26 | Turkey Point Common New Water Treatment Plant | 4,238,091 | | |
| 27 | St. Lucie Ocean Intake Velocity Caps Turtle Excluders | 3,896,306 | | |
| 28 | St. Lucie 2A2 Reactor Coolant Pump Refurbishment (2A2 to 1B2) | 3,218,152 | | |
| 29 | Turkey Point Common U3C28 Turbine Valves Refurbishment | 2,842,470 | | |
| 30 | Turkey Point Common Inc Common Fukushima Wells | 2,823,109 | | |
| 31 | Turkey Point Common UC S74-A Chiller Replacement | 2,779,170 | | |
| 32 | Turkey Point Common Security Computer Replacement | 2,724,812 | | |
| 33 | Turkey Point Common U3 Replacement Phase V NUS Modules | 2,703,185 | | |
| 34 | Turkey Point Common U3 License Renewal Reactor Vessel Internals Inspection | 2,567,130 | | |
| 35 | St. Lucie Common U2 National Fire Protection Association (NFPA)-805 Elec Mods SL2-22 | 2,147,143 | | |
| 36 | Turkey Point Common U6&7 Non-Incremental Payroll | 2,502,325 | | |
| 37 | St. Lucie Common U2 Emergency Diesel Generator Voltage Regulator/Exciter Train B | 2,096,204 | | |
| 38 | St. Lucie Common 2 License Renewal Inspections | 2,060,804 | | |
| 39 | St. Lucie Common Security Intelligent Video Monitoring System Upgrade | 2,237,593 | | |
| 40 | Turkey Point Common Force on Force Security Upgrade Install Bullet/Blast Resistant Enclosur | 2,400,407 | | |
| 41 | St. Lucie Common U1 Permanent Platform Additions | 2,332,094 | | |
| 42 | St. Lucie Common Unit 1 Intake Trash Rake | 2,328,841 | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | Turkey Point Common U4 Replacement Phase V NUS Modules | 2,247,309 | | |
| 2 | Turkey Point Common U4 Motor Control Center 4C Replacement | 2,187,508 | | |
| 3 | Turkey Point Common Force on Force Security Upgrade Install Bullet/Blast Resistant Enclosur | 2,165,895 | | |
| 4 | St. Lucie Common Unit 2 Intake Trash Rake | 1,964,174 | | |
| 5 | Turkey Point Reactor Coolant Pump Motor Refurbishment from 3A | 1,943,178 | | |
| 6 | Turkey Point Common Force On Force Turbine Grate Delay | 1,910,735 | | |
| 7 | Turkey Point Common Refurbishment Reactor Coolant Pump Rotating Element | 1,848,420 | | |
| 8 | Turkey Point Common Inc Fukushima Port FLEX Eqmt | 1,648,854 | | |
| 9 | St. Lucie Common Water Treatment System | 1,431,752 | | |
| 10 | St. Lucie Common - South Service Building Air Conditioner Replacement | 1,349,764 | | |
| 11 | Turkey Point Common U4 Motor Control Center 4B Replacement | 1,457,679 | | |
| 12 | St. Lucie 1B2 Reactor Coolant Pump Refurbishment (1B2 to Spare) | 1,214,316 | | |
| 13 | Turkey Point Common U4 Motor Control Center 4A Replacement | 1,302,187 | | |
| 14 | St. Lucie 1B2 Reactor Coolant Pump Seal & Flex Hoses SL1-27 | 1,274,580 | | |
| 15 | Turkey Point Common Freshening Well F1-Incremental | 1,164,837 | | |
| 16 | | | | |
| 17 | OTHER PRODUCTION | | | |
| 18 | Port Everglades Modernization | 1,029,625,291 | | |
| 19 | Plant Ft. Lauderdale Peaker Upgrade | 220,656,420 | | |
| 20 | Plant Ft. Myers Peaker Upgrade | 85,301,976 | | |
| 21 | Plant Ft. Myers 3A & 3B Upgrades | 31,727,512 | | |
| 22 | Martin Plant 4A Dry Low Nox (DLN)2.6+ & .04 Major Upgrade | 21,146,350 | | |
| 23 | Martin Plant 3B Dry Low Nox (DLN)2.6+ & .04 Hot Gas Path (HGP) Upgrade | 21,144,230 | | |
| 24 | Martin Plant 3B Dry Low Nox (DLN)2.6+ & .04 Hot Gas Path (HGP) Upgrade | 21,144,230 | | |
| 25 | Martin Plant 3A Dry Low Nox (DLN)2.6 & .04 Major Upgrade | 21,144,071 | | |
| 26 | Riviera Plant- Martin Gas Blending Yard | 20,123,929 | | |
| 27 | Plant Ft. Myers 2A 2015 Dry Low Nox (DLN)2.6+ & .04 Major Outage | 16,421,098 | | |
| 28 | Plant Ft. Myers-2A OCT 15 Major .05 | 15,006,951 | | |
| 29 | Martin Plant-8C Jan-16 Major .05 Upgrade | 14,334,236 | | |
| 30 | Martin Plant-8D Jan-16 Major .05 Upgrade | 14,311,266 | | |
| 31 | Martin Plant-8B June-17 Major .05 | 14,290,730 | | |
| 32 | Martin Plant-8A Oct-2016 Major .05 Upgrade | 14,286,730 | | |
| 33 | Sanford Plant-4A Jul-16 Major .05 | 14,284,646 | | |
| 34 | Sanford Plant-4B - May 2016 Major .05 | 14,284,471 | | |
| 35 | Sanford Plant-5B Sept 2016 Major .05 | 14,283,969 | | |
| 36 | Sanford Plant-5A Apr-17 Major .05 | 14,283,969 | | |
| 37 | Sanford Plant-4C Mar-2016 Major .05 | 14,283,912 | | |
| 38 | Sanford Plant 4D - May 2016 Major .05 | 14,283,912 | | |
| 39 | Sanford Plant-5C Sept-16 Major .05 | 14,283,912 | | |
| 40 | Sanford Plant-5D April 2017 Major .05 | 14,283,605 | | |
| 41 | Turkey Point-5A May-17 Major .05 | 14,283,062 | | |
| 42 | Turkey Point-5B June 2017 Major .05 | 14,283,062 | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) | | | | |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) | | | | |
| 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | Turkey Point-5C July-17 Major .05 | 14,283,062 | | |
| 2 | Turkey Point-5D .05 Aug 2017 Major .05 | 14,283,062 | | |
| 3 | Manatee Plant-3A Jan-17 Major .05 | 14,283,062 | | |
| 4 | Manatee Plant-3B - Mar 2017 Major .05 | 14,283,062 | | |
| 5 | Manatee Plant-3C Dec-16 Major .05 | 14,283,062 | | |
| 6 | Manatee Plant-3D Dec 2016 Major .05 | 14,283,062 | | |
| 7 | Citrus Solar Energy Center | 13,917,325 | | |
| 8 | Babcock Solar Energy Center | 13,265,055 | | |
| 9 | Manatee Solar Energy Center | 11,757,965 | | |
| 10 | Commercial and Industrial Solar Partnership Program - Daytona International Speedway | 5,515,253 | | |
| 11 | Cape Canaveral Plant-32 Turbine Rotor Refurbishment | 3,983,562 | | |
| 12 | Cape Canaveral Plant-32 Compressor Rotor Refurbishment | 2,865,477 | | |
| 13 | Plant Ft. Lauderdale Blackstart Upgrades | 2,683,102 | | |
| 14 | Sanford Plant U4 Condenser Tube Replace | 2,656,444 | | |
| 15 | Commercial and Industrial Solar Partnership Program - Florida International University | 1,638,380 | | |
| 16 | West County Energy Center U2 Controls Upgrade North American Electric Reliability Corporat | 1,445,144 | | |
| 17 | Cape Canaveral Plant-32 R-4 Turbine Blades Refurbishment | 1,439,339 | | |
| 18 | West County Energy Center Purchase & Install Ultra Filtration System | 1,401,161 | | |
| 19 | West County Energy Center U1 Controls Upgrade North American Electric Reliability Corporati | 1,385,286 | | |
| 20 | Cape Canaveral Energy Center New Circulating Water Pump Capital Spare Part | 1,374,156 | | |
| 21 | West County Energy Center U3 Controls Upgrade North American Electric Reliability Corporati | 1,343,897 | | |
| 22 | Cape Canaveral Energy Center-32 R-3 Turbine Blades Refurbishment | 1,334,022 | | |
| 23 | Plant Ft. Lauderdale High Pressure/Intermediate Pressure Rotor Refurbishment | 1,234,644 | | |
| 24 | Cape Canaveral Plant-32 Compressor Blades Refurbishment | 1,213,078 | | |
| 25 | Plant FL Myers 2A Low Pressure Evaporator Module Replacement | 1,134,316 | | |
| 26 | Cape Canaveral Plant-32 R-1 Turbine Blades Refurbishment | 1,123,387 | | |
| 27 | Cape Canaveral Plant-32 R-2 Turbine Blades Refurbishment | 1,123,387 | | |
| 28 | | | | |
| 29 | TRANSMISSION Plant | | | |
| 30 | St. Lucie #4 Transmission Line | 51,324,739 | | |
| 31 | Port Everglades Energy Center Switchyard Modernization | 13,022,079 | | |
| 32 | Ampacity Upgrade from Sanford Plant to Progress Tie | 9,982,252 | | |
| 33 | Ampacity Upgrade on the Hollywood Port Everglades 138kV Line | 6,233,768 | | |
| 34 | Turkey Point1 SYNC Condenser Conversion | 5,037,036 | | |
| 35 | Finish Construction of 230kV yard | 4,914,311 | | |
| 36 | Port Everglades Energy Center Modernization: Rebuild Generator Bays | 4,558,880 | | |
| 37 | Ampacity Upgrade: Hollywood-Port Everglades138kV: Dania-Port Tap1 Section | 4,116,174 | | |
| 38 | Manatee COR-MAR 500KV Replace Suspension Insulator | 3,416,582 | | |
| 39 | Hardening of Flamingo to Driftwood Line Section | 3,353,793 | | |
| 40 | Structure Relocation of DADLIT2 138kV: Industrial-Fronton Section due to MDC PWD Project a | 3,346,660 | | |
| 41 | St Lucie#4 Line Bay 6 addition | 3,080,714 | | |
| 42 | Purchase Right of Way easement to Festival Substation on FGT Gas Compressor Station Site | 2,988,655 | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | Bobwhite-Manatee 230kv Trans Lines Installation | 2,861,060 | | |
| 2 | St. Lucie Common#4: Line Terminal: Construct One | 2,817,154 | | |
| 3 | New Transmission substation S&E | 2,735,982 | | |
| 4 | Buckingham Injection Phase 1: Buck | 2,634,673 | | |
| 5 | NEW HER-TUC Build new 230kV line | 2,632,325 | | |
| 6 | Ampacity Upgrade: Korona-Ormond 115kV Line Phase 1 | 2,324,174 | | |
| 7 | Hardening - Replacement of 44 Wood Structures with Concrete Structures on Cutler - Galloway | 2,318,933 | | |
| 8 | AMP LAN-RIV 138 kV Upgrade Ampacity | 2,174,612 | | |
| 9 | Andytown bypass 500kv | 1,903,129 | | |
| 10 | Buckingham 230kV Injection Phase 2B | 1,882,847 | | |
| 11 | Site Prep for new Hercules Transmission/Distribution Substation | 1,837,561 | | |
| 12 | Installation of Security Walls and Gates for Corbett Transmission Substation | 1,825,081 | | |
| 13 | Relocation of Poles on Satsuma Tap-Putnam Tap line section due to FDOT Project | 1,824,839 | | |
| 14 | Maintenance of ALV-COR 230kV line | 1,821,760 | | |
| 15 | Installation of Security system at Roberts Transmission Substation | 1,729,119 | | |
| 16 | Ampacity Upgrade: Altamonte-Sanford | 1,710,141 | | |
| 17 | Construction of new Brickell distribution substation | 1,611,054 | | |
| 18 | Construction of new Hercules distribution substation | 1,545,278 | | |
| 19 | Replacement of 30 Structures of Putnam - Toco 230kV Line | 1,520,663 | | |
| 20 | Replacement of 32 Structures of Putnam - Toco 230kV Line | 1,492,038 | | |
| 21 | Site Preparation at Roberts Station | 1,488,028 | | |
| 22 | 2015 Rebuilt LV Section and Increase | 1,366,443 | | |
| 23 | NEW CHA-FTP#2_Build new 230kV lines | 1,357,665 | | |
| 24 | Replace Cap banks | 1,357,521 | | |
| 25 | TLSA study for new Duval-Raven 230kV line | 1,308,105 | | |
| 26 | Replacement of 6 500kV Transformers at Levee Substation | 1,302,113 | | |
| 27 | Babcock Ranch | 1,283,614 | | |
| 28 | Pole relocation along ARC-LAU 138kV line | 1,277,136 | | |
| 29 | Reinsulate Swyd-Hardening Trmn RG | 1,255,425 | | |
| 30 | Addition of 4 breaker ring bus and line termiant to Sunshine Transmission Substation | 1,181,582 | | |
| 31 | Hardening of Flagami-South Miami 138kV line: Flagami Dist (TAP)-62ND AVE section | 1,164,071 | | |
| 32 | Port Everglades Modernization: Site Prep and Relay Vault | 1,161,392 | | |
| 33 | Purchase of Capital Spare Parts for Port Everglades Energy Center Substations | 1,118,802 | | |
| 34 | North American Electric Reliability Corporation/FERC | 1,105,680 | | |
| 35 | Maintenance of POI-ROB 500kV line Storm/Tangent Structures | 1,088,335 | | |
| 36 | Install new 230-138kV, 560MVA Auto transformer at Miami transmission sub | 1,030,366 | | |
| 37 | Site Prep for new Brickell Distribution Substation | 1,017,905 | | |
| 38 | 40th Street substation - 2015 underground maintenance | 1,010,390 | | |
| 39 | | | | |
| 40 | DISTRIBUTION Plant | | | |
| 41 | Install of AFS switch-Palm Beach Co. | 3,685,507 | | |
| 42 | Install of AFS switch-Broward Co. | 2,813,326 | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---------------------------------------|---|
| CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) | | | | |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) | | | | |
| 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) | | |
| 1 | Phase 2 Smart Street Lights-Broward Co. | 2,002,431 | | |
| 2 | Palma Solar Hardening | 1,605,857 | | |
| 3 | Capri Hardening | 1,565,738 | | |
| 4 | AMI Residential Meter Purchase-Dade | 1,494,484 | | |
| 5 | Matanzas Hardening | 1,370,125 | | |
| 6 | Edgewater Hardening | 1,319,656 | | |
| 7 | MSTU vanderbuilt beach - Phase 2 | 1,238,291 | | |
| 8 | Hardening 2015 Top CIF | 1,233,968 | | |
| 9 | Koger Hardening | 1,213,175 | | |
| 10 | Community based hardening | 1,136,506 | | |
| 11 | Stirling Hardening | 1,120,035 | | |
| 12 | Highlands Hardening | 1,115,203 | | |
| 13 | Chronic FDR Orangedale | 1,081,138 | | |
| 14 | Stirling Hardening | 1,063,897 | | |
| 15 | Hiatus Hardening | 1,062,185 | | |
| 16 | Madison Hardening | 1,039,953 | | |
| 17 | Smart lighting MC-Dade Co | 1,028,884 | | |
| 18 | Edgewater Hardening | 1,026,496 | | |
| 19 | Lewis Hardening | 1,020,573 | | |
| 20 | Deltona Feeder Hardening | 1,020,312 | | |
| 21 | Brevard County: Da Communication Equipment | 1,000,873 | | |
| 22 | | | | |
| 23 | Total Other Projects | 416,419,172 | | |
| 24 | | | | |
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| 42 | | | | |
| 43 | TOTAL | 3,071,553,096 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|-------------------------------|--|---|
| ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) | | | | | |
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> | | | | | |
| Section A. Balances and Changes During Year | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
| 1 | Balance Beginning of Year | 12,905,902,313 | 12,902,970,029 | 2,932,284 | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 1,169,897,679 | 1,169,897,679 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 3,340,289 | 3,340,289 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 20,362,512 | 20,362,512 | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | 5,756,464 | 5,756,464 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 1,199,356,944 | 1,199,356,944 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 874,101,014 | 874,101,014 | | |
| 13 | Cost of Removal | 169,267,511 | 169,267,511 | | |
| 14 | Salvage (Credit) | 307,867,602 | 307,867,602 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 735,500,923 | 735,500,923 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 31,859,436 | 31,859,436 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | -11,642,840 | -11,642,840 | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 13,389,974,930 | 13,387,042,646 | 2,932,284 | |
| Section B. Balances at End of Year According to Functional Classification | | | | | |
| 20 | Steam Production | 1,958,679,624 | 1,958,679,624 | | |
| 21 | Nuclear Production | 2,603,363,989 | 2,603,363,989 | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 1,686,085,635 | 1,683,199,565 | 2,886,070 | |
| 25 | Transmission | 1,715,779,167 | 1,715,747,436 | 31,731 | |
| 26 | Distribution | 5,100,613,392 | 5,100,599,900 | 13,492 | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 325,453,123 | 325,452,132 | 991 | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 13,389,974,930 | 13,387,042,646 | 2,932,284 | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c

| | |
|--|---------------|
| Decommissioning Earnings (A/C 108) | \$107,809,899 |
| Decommissioning Fund SFAS 115 A/C's Mark to Market | (107,845,868) |
| Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108 | 5,792,433 |
| Total | \$ 5,756,464 |

Schedule Page: 219 Line No.: 12 Column: c

| | |
|---|-----------------|
| Plant Retired - Page 219 Line 12, Column c | \$(874,101,013) |
| Book Cost Asset Retirement Cost - Page 219 Line 18, Column c | (11,642,840) |
| Book Cost of Amortizable Plant Retired | (111,727,052) |
| Total Electric Plant In Service Retirements (Page 207, Line 104, Column d) | \$(997,470,905) |

Schedule Page: 219 Line No.: 16 Column: c

| | |
|--|--------------|
| Reserve on LCEC Acquired Assets | \$20,041,931 |
| Transfer from Depreciable to Amortizable | (455,191) |
| Regulatory Asset - Extended Power Uprate (EPU) | 683,291 |
| SJRPP Coal Car Adjustment | (53,435) |
| ARO - Prior year true-up Clearing Account | 11,642,840 |
| Total | \$31,859,436 |

Schedule Page: 219 Line No.: 28 Column: c

Asset Retirement Cost by Function (included in column b)

| | |
|--|-------------|
| Steam Production | \$2,750,786 |
| Nuclear Production | 1,636,939 |
| Other Production | 666,105 |
| Transmission Production | 81,136 |
| Distribution Production | 867,739 |
| Total Electric Plant Asset Retirement Cost | \$6,002,705 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--------------------------------------|---|-------------------------|--|---|
| INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) | | | | | |
| <p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> | | | | | |
| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) | |
| 1 | KPB Financial Corporation | 11/17/93 | | | |
| 2 | Common Stock | | | 10 | |
| 3 | Paid in Capital | | | 365,220,479 | |
| 4 | Retained Earnings | | | 303,364,861 | |
| 5 | Subtotal KPB Financial Corporation | | | 668,585,350 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | FPL Recovery Funding LLC | 5/22/2007 | | | |
| 10 | Common Stock | | | | |
| 11 | Paid in Capital | | | 3,260,000 | |
| 12 | Retained Earnings | | | | |
| 13 | Subtotal FPL Recovery Funding LLC | | | 3,260,000 | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | FPL Enersys, Inc | 11/4/1987 | | | |
| 17 | Common Stock | | | | |
| 18 | Paid in Capital | | | -14,455,686 | |
| 19 | Retained Earnings | | | 18,354,861 | |
| 20 | Subtotal FPL Enersys, Inc | | | 3,899,175 | |
| 21 | | | | | |
| 22 | GR Woodford Properties, LLC | 3/1/15 | | | |
| 23 | Common Stock | | | | |
| 24 | Paid in Capital | | | | |
| 25 | Retained Earnings | | | | |
| 26 | Subtotal GR Woodford Properties, LLC | | | | |
| 27 | | | | | |
| 28 | CBAS Power, LLC | 9/18/15 | | | |
| 29 | Common Stock | | | | |
| 30 | Paid in Capital | | | | |
| 31 | Retained Earnings | | | | |
| 32 | Subtotal CBAS Power, LLC | | | | |
| 33 | | | | | |
| 34 | RGS Realty Holdings, LLC | 1/13/15 | | | |
| 35 | Common Stock | | | | |
| 36 | Paid in Capital | | | | |
| 37 | Retained Earnings | | | | |
| 38 | Subtotal RGS Realty Holdings, LLC | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | Total Cost of Account 123.1 \$ | 805,826,874 | TOTAL | 675,744,525 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 10 | | 2 |
| | | 360,473,789 | | 3 |
| 24,167,751 | | 327,532,612 | | 4 |
| 24,167,751 | | 688,006,411 | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | 3,260,000 | | 11 |
| | | | | 12 |
| | | 3,260,000 | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | -18,987,456 | | 18 |
| 4,454,499 | | 22,809,361 | | 19 |
| 4,454,499 | | 3,821,905 | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | 100 | | 23 |
| | | 93,287,404 | | 24 |
| 4,805,390 | | 4,805,390 | | 25 |
| 4,805,390 | | 98,092,894 | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | 16,446,262 | | 30 |
| -4,399,027 | | -4,399,027 | | 31 |
| -4,399,027 | | 12,047,235 | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | 1,476 | | 36 |
| | | | | 37 |
| | | 1,476 | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 29,028,613 | | 805,826,874 | | 42 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|------------------------------------|---|-------------------------|--|---|
| INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) | | | | | |
| <p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> | | | | | |
| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) | |
| 1 | RGS Realty, LLC | 1/13/15 | | | |
| 2 | Common Stock | | | | |
| 3 | Paid in Capital | | | | |
| 4 | Retained Earnings | | | | |
| 5 | Subtotal RGS Realty, LLC | | | | |
| 6 | | | | | |
| 7 | Gray Sky Investments, LLC | 1/13/15 | | | |
| 8 | Common Stock | | | | |
| 9 | Paid in Capital | | | | |
| 10 | Retained Earnings | | | | |
| 11 | Subtotal Gray Sky Investments, LLC | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | Total Cost of Account 123.1 \$ | 805,826,874 | TOTAL | 675,744,525 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | | | 2 |
| | | 445,477 | | 3 |
| | | | | 4 |
| | | 445,477 | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | 151,476 | | 9 |
| | | | | 10 |
| | | 151,476 | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
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| | | | | 20 |
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| | | | | 27 |
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| | | | | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | | 38 |
| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| 29,028,613 | | 805,826,874 | | 42 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 224 Line No.: 18 Column: g

There are no cash transactions performed at the subsidiary.

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|-------------------------------|---|---|
| MATERIALS AND SUPPLIES | | | | | |
| <p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) | |
| 1 | Fuel Stock (Account 151) | 405,056,730 | 357,338,442 | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | | |
| 5 | Assigned to - Construction (Estimated) | 401,715,630 | 380,118,732 | Prod, Trans & Dsbn | |
| 6 | Assigned to - Operations and Maintenance | | | | |
| 7 | Production Plant (Estimated) | 35,527,067 | 78,023,648 | Production | |
| 8 | Transmission Plant (Estimated) | 571,427 | 259,971 | Transmission | |
| 9 | Distribution Plant (Estimated) | 5,025,172 | 4,234,401 | Distribution | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 442,839,296 | 462,636,752 | | |
| 13 | Merchandise (Account 155) | | | | |
| 14 | Other Materials and Supplies (Account 156) | | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | | |
| 16 | Stores Expense Undistributed (Account 163) | 157,955 | 284,665 | Prod, Trans & Dsbn | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 848,053,981 | 820,259,859 | | |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 227 Line No.: 5 Column: b

During July 2014 FPL prospectively implemented a change in its accounting method for the pre-capitalization of distribution line transformers. This change was made per the Federal Energy Regulatory Commission's approval of Docket No. AC14-39-000. Based on this approval, FPL will treat distribution line transformers as inventory items and capitalize them at the time of installation rather than the time of purchase. This change resulted in a one-time shift of approximately \$26 million from plant in-service to inventory held for construction.

Schedule Page: 227 Line No.: 12 Column: b

During 2014 FPL modified its allocation of inventory in Account 154 to more accurately align with the underlying use and purpose of its inventory, in conjunction with its available inventory forecasting models. This change was applied retrospectively to the beginning of year balance for comparison purposes.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2016 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 1,190,439.00 | | 139,022.00 | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | PT Scherer to FPL | 8,878.00 | | 8,878.00 | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 8,878.00 | | 8,878.00 | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 2,594.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 1,196,723.00 | | 147,900.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | 2,008.00 | | 2,008.00 | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | 2,008.00 | | | |
| 40 | Balance-End of Year | | | 2,008.00 | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | 2,008.00 | 77 | | |
| 45 | Gains | 2,008.00 | | | |
| 46 | Losses | | | | |

| | | | | | | | |
|---|--|---|--|---------------------------------------|--|---|--|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|--|---|--|---------------------------------------|--|---|--|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2017 | | 2018 | | Future Years | | Totals | | Line No. |
|------------|----------|------------|----------|--------------|----------|--------------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 139,022.00 | | 139,022.00 | | 3,724,282.00 | | 5,331,787.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | 122,773.00 | | 122,773.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | 16,258.00 | | 34,014.00 | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | 16,258.00 | | 34,014.00 | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 2,594.00 | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| 139,022.00 | | 139,022.00 | | 3,863,313.00 | | 5,485,980.00 | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |
| 2,008.00 | | 2,008.00 | | 98,392.00 | | 106,424.00 | | 37 |
| | | | | 4,016.00 | | 4,016.00 | | 38 |
| | | | | | | | | 39 |
| | | | | 2,008.00 | | 4,016.00 | | 40 |
| 2,008.00 | | 2,008.00 | | 100,400.00 | | 106,424.00 | | 41 |
| | | | | | | | | 42 |
| | | | | | | | | 43 |
| | | | | 2,008.00 | | 4,016.00 | | 77 44 |
| | | | | 2,008.00 | | 4,016.00 | | 45 |
| | | | | | | | | 46 |

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|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 228 Line No.: 1 Column: b

CSAPR started in 2015. ARP and CSAPR SO2 GR 2 combined on 228a - 229a. ARP SO2 Allowances & CSAPR GR 2 SO2 Allowances

ARP

Ending Balance VY 2014 from FERC Form 1 RY 2014 1,050,647
+ 79(Correction to Emissions Deduction for Manatee Plant)
+ 661(Correction to Emissions Deduction for Martin Plant)
+ 13(Correction - Twice Deducted Emissions - Fort Myers)
+ 14(Correction - Twice Deducted Emissions - Lauderdale)
+ 13(Correction - Twice Deducted Emissions - Port Everglades)
- 1(Correction to Emissions Deduction for Cape)
- 2(Correction to Emissions Deduction for Lauderdale)
- 2(Correction to Emissions Deduction for Port Everglades)
- 2(Correction to Emissions Deduction for Sanford)
- 2(Correction to Emissions Deduction for Putnam)
- 1(Correction to Emissions Deduction for West County)= 1,051,417 Total Banked VY 2014 SO2
ARP Allowances as of 1/1/2015

1,051,417 + 139,022 (Previously Allocated VY 2015 Allowances)= 1,190,439 VY 2015 and Earlier Banked Allowances

CSAPR GR2 SO2

No Allowances held 1/1/2015

Schedule Page: 228 Line No.: 18 Column: b

ARP

FPL SO2 Emissions from Electronic Data Reports 2015 = (1,438)
FPL Share of Southern SO2 Emissions = (10)
FPL Share of Scherer Unit 4 Emissions = (571)
Total = 2,019

CSAPR GR2 SO2

FPL Share of Southern SO2 Emissions = (4)
FPL Share of Scherer Unit 4 Emissions = (571)
Total = 575

Grand Total SO2 Emission Responsibility = 2,594

Schedule Page: 228 Line No.: 44 Column: c

Gains on Disposition of Allowances:

| | |
|--|------|
| Vintage Year 2015 allowances sold in 2015 | 216 |
| Adjustment from 2014 - SJRPP Saleback | (49) |
| Vintage Year 2021 correction noted in 2014 | (90) |
| Net Sales Proceeds (including adjustments) | 77 |

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| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2016 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 7,677.00 | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | 292.00 | | 7,677.00 | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | PT Scherer to FPL (An) | 3,359.00 | | 3,359.00 | |
| 10 | PT from SJRPP to FPL | 374.00 | | | |
| 11 | PT Scherer to FPL (OS) | 1,714.00 | | 1,692.00 | |
| 12 | PT FPL to Cedar Bay | -98.00 | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 5,349.00 | | 5,051.00 | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 10,496.00 | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | 2,822.00 | | 12,728.00 | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2017 | | 2018 | | Future Years | | Totals | | Line |
|------------|-------------|------------|-------------|--------------|-------------|------------|-------------|------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | No. |
| | | | | | | 7,577.00 | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | 7,969.00 | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 6,718.00 | | 9 |
| | | | | | | 374.00 | | 10 |
| | | | | | | 3,406.00 | | 11 |
| | | | | | | -98.00 | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | 10,400.00 | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 10,496.00 | | 18 |
| | | | | | | | | 19 |
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| | | | | | | | | 28 |
| | | | | | | 15,550.00 | | 29 |
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| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 1 Column: b

CAIR NOx Program ended 12/31/2014. CAIR NOx Annual Allowances were retired. CSAPR (Transport Rule) initiated in 2015. Florida is only subject to the CSAPR Ozone Season Program.

CSAPR NOx Annual Program.

FPL Held (0) NOx Annual Allowances on 1/1/2015

CSAPR NOx Ozone Season Program

Beginning Balance Vintage Year 2015

7,464 (Distributed Revintaged Allowances)+

213 (Initial Allocation) = 7,677

Schedule Page: 229 Line No.: 18 Column: b

CSAPR Annual NOx

FPL Not Subject to Annual NOx = (0)

FPL Share of Southern NOx Annual Emissions = (0) (Had sufficient allowances)

FPL Share of Scherer Unit 4 NOx Annual Emissions = (2,968)

Total = 2,968

CSAPR OS NOx

FPL NOx Ozone Season Emissions from electronic Data Reports = (4,304)

FPL Share of Southern NOx OS Emissions = (0) (Had sufficient allowances)

FPL Share of Scherer Unit 4 NOx OS Emissions = (675)

FPL Share of SJRPP NOx OS Emissions = (2,549)

Total = 7,528

Grad Total SO2 Emission Responsibility = 10,496

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|------------------------------------|---|------------------------|--|--|
| Transmission Service and Generation Interconnection Study Costs | | | | | |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | 2G Energy, Inc Fast Track Study | | | 500 | 242.600 |
| 23 | Florida Solar Energy Center | | | 1,000 | 242.600 |
| 24 | US EcoGen Okeechobee Facilities Sy | | | 100,000 | 242.600 |
| 25 | OCEC System Impact Study | | | 11,761 | 242.600 |
| 26 | Hendry Solar Feasibility Analysis | 1,019 | 174.100 | | |
| 27 | Hendry Solar Feasibility Analysis | 1,019 | 174.100 | | |
| 28 | Okeechobee Solar Feasibility Anal | | | 1,417 | 242.600 |
| 29 | DeSoto Phase III System Imp Study | | | 2,591 | 242.600 |
| 30 | Hendry CTY Solar Fee Analysis 2019 | | | 1,019 | 242.600 |
| 31 | Hendry CTY Solar Fee Analysis 2020 | | | 1,019 | 242.600 |
| 32 | Manatee Impact Study | | | 4,318 | 242.600 |
| 33 | PFM Peaker-System Impact Study | | | 1,909 | 242.600 |
| 34 | PFL Peaker-System Impact Study | | | 9,894 | 242.600 |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|---|---|---------------|---|---|---|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. | | | | | | |
| 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | |
| 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS Written off During the Quarter /Year Account Changed (d) Written off During the Period Amount (e) | | Balance at end of Current Quarter/Year (f) |
| 1 | Underrecovered Fuel Clause Costs - FERC | 384,769 | | 557 | 384,769 | |
| 2 | | | | | | |
| 3 | Underrecovered Fuel Clause Costs - FPSC | 256,571,851 | 121,360,667 | Various | 340,881,525 | 37,050,993 |
| 4 | | | | | | |
| 5 | Asset Optimization Short-term | | 12,976,120 | 456 | | 12,976,120 |
| 6 | Tax Audit Settlements | | | | | |
| 7 | (5 year amortization - various periods) | 6,419,815 | 12,247 | 431.5 | 3,949,105 | 2,482,957 |
| 8 | Mark-to-Market Adjustments | | | | | |
| 9 | (Energy Related Derivatives) | 364,212,199 | 149,071,959 | Various | 294,788,929 | 218,495,229 |
| 10 | | | | | | |
| 11 | Underrecovered Energy Conservation Cost Recovery | 3,205,385 | 11,912,963 | 929 | 8,999,863 | 6,118,485 |
| 12 | | | | | | |
| 13 | Underrecovered Franchise Fees | 7,439,626 | 12,551,163 | 408.1 | 6,951,549 | 13,039,240 |
| 14 | | | | | | |
| 15 | Underrecovered Capacity Costs | | 4,103,439 | Various | 4,103,439 | |
| 16 | | | | | | |
| 17 | Underrecovered Environmental Cost Recovery Clause | | 28,649,339 | 557 | 5,682,230 | 22,967,109 |
| 18 | | | | | | |
| 19 | Storm Recovery (12 year amortization) | 188,499,737 | 824,492,399 | Various | 862,564,966 | 150,427,170 |
| 20 | | | | | | |
| 21 | Cedar Bay Loss on PPA (9.3 year amortization) | | 1,038,340,009 | Various | 536,429,297 | 501,910,712 |
| 22 | | | | | | |
| 23 | Cedar Bay Tax Gross Up on PPA Loss | | | | | |
| 24 | (9.3 year amortization) | | 326,874,848 | 557 | 11,674,100 | 315,200,748 |
| 25 | Nuclear Cost Recovery | | | | | |
| 26 | (1 year amortization - various periods) | 987,872 | 13,504 | Various | 989,501 | 11,875 |
| 27 | | | | | | |
| 28 | Solar Convertible Investment Tax Credit | | | | | |
| 29 | (30 year amortization - various periods) | 49,904,934 | | 407.3 | 1,948,260 | 47,956,674 |
| 30 | | | | | | |
| 31 | Retirements for Plant in Service per Nuclear Cost | | | | | |
| 32 | Recovery Clause | | | | | |
| 33 | (5 year amortization-various periods) | 12,502,220 | 1,056,405 | Various | 4,768,744 | 8,789,881 |
| 34 | | | | | | |
| 35 | Theoretical Depreciation Reserve Surplus - FPSC | 792,352,867 | 449,901,080 | 407.4 | 464,881,069 | 777,372,878 |
| 36 | | | | | | |
| 37 | Dismantlement Reserve Flowback - FPSC | | 11,136,416 | 407.4 | 11,136,416 | |
| 38 | | | | | | |
| 39 | St. Johns River Power Park Railcars | 296,434 | | 253 | 127,056 | 169,378 |
| 40 | | | | | | |
| 41 | Deferred Income Taxes | 262,569,906 | 29,447,097 | | | 292,017,003 |
| 42 | | | | | | |
| 43 | FIN 48 Interest - State | 347,025 | | | | 347,025 |
| 44 | TOTAL : | 1,945,694,640 | 3,021,899,655 | | 2,560,260,818 | 2,407,333,477 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 232 Line No.: 3 Column: d

| | |
|---------------|----------------|
| Account 182.3 | \$ 114,829,300 |
| Account 557 | 226,052,225 |
| Total | \$ 340,881,525 |

Schedule Page: 232 Line No.: 9 Column: d

| | |
|---------------|----------------|
| Account 175 | \$ 30,606,417 |
| Account 182.3 | 264,182,512 |
| Total | \$ 294,788,929 |

Schedule Page: 232 Line No.: 15 Column: d

| | |
|---------------|--------------|
| Account 557 | \$ 4,097,174 |
| Account 426.5 | 6,265 |
| Total | \$ 4,103,439 |

Schedule Page: 232 Line No.: 19 Column: d

| | |
|---------------|----------------|
| Account 182.3 | \$ 819,870,023 |
| Account 407.3 | 42,694,943 |
| Total | \$ 862,564,966 |

Schedule Page: 232 Line No.: 21 Column: d

| | |
|---------------|----------------|
| Account 182.3 | \$ 55,767,857 |
| Account 232 | 462,072,152 |
| Account 557 | 18,589,288 |
| Total | \$ 536,429,297 |

Schedule Page: 232 Line No.: 21 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 26 Column: d

| | |
|-------------|------------|
| Account 254 | \$ 987,873 |
| Account 524 | 1,628 |
| Total | \$ 989,501 |

Schedule Page: 232 Line No.: 33 Column: d

| | |
|---------------|--------------|
| Account 101 | \$ 360,027 |
| Account 403 | 13,086 |
| Account 407.3 | 4,395,631 |
| Total | \$ 4,768,744 |

Schedule Page: 232 Line No.: 35 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2015 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2009 Retail Rate Case on February 1, 2011 and an order approving a settlement agreement of the Company's 2012 Retail Rate Case on January 14, 2013.

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

YTD Activity 2015

| | |
|------------------|-----------------|
| Steam | \$ (5,162,104) |
| Nuclear | 690,577 |
| Other Production | (2,002,825) |
| Transmission | (202,230) |
| Distribution | (7,609,834) |
| General Plant | (693,573) |
| Total | \$ (14,979,989) |

Balance as of December 31, 2015

| | |
|------------------|----------------|
| Steam | \$ 267,881,290 |
| Nuclear | (35,851,883) |
| Other Production | 103,899,919 |
| Transmission | 10,488,333 |
| Distribution | 395,005,360 |
| General Plant | 35,949,859 |
| Total | \$ 777,372,878 |

Schedule Page: 232 Line No.: 35 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 41 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

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(Next Page is 233)

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|--|---|---------------|---------------------------------------|---|-------------------------------|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes. | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Deferred Pension Costs | 1,189,172,556 | 54,094,084 | | | 1,243,266,640 |
| 2 | | | | | | |
| 3 | St. John River Power Park- | 33,732,507 | 9,497,483 | Various | 9,497,483 | 33,732,507 |
| 4 | | | | | | |
| 5 | Mitigation Banking | 777,011 | 9,928,000 | Various | 10,471,288 | 233,723 |
| 6 | | | | | | |
| 7 | Scherer 4 | 45,143 | 52,190,234 | Various | 52,235,378 | -1 |
| 8 | | | | | | |
| 9 | FIN 48-Long Term Interest | 981,106 | | | | 981,106 |
| 10 | Receivable | | | | | |
| 11 | | | | | | |
| 12 | Misc Deferred Debits | 338,119,997 | 710,685,080 | Various | 980,530,479 | 68,274,598 |
| 13 | | | | | | |
| 14 | General Office Gain | 798,212 | 210,776 | | | 1,008,988 |
| 15 | | | | | | |
| 16 | Generator GPIF | 11,806,416 | 23,303,114 | 456 | 11,806,416 | 23,303,114 |
| 17 | | | | | | |
| 18 | Rate Case 2016 | | 782,717 | 928 | 171,973 | 610,744 |
| 19 | | | | | | |
| 20 | Minor Items | 149,369 | 17,535,783 | Various | 17,517,838 | 167,314 |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | 60,151 | | | | 218,401 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | 1,962,500 | | 928 | 981,250 | 981,250 |
| 49 | TOTAL | 1,577,604,968 | | | | 1,372,778,384 |

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 233 Line No.: 3 Column: d

| | | |
|-------------|----|-----------|
| Account 143 | \$ | 5,034,230 |
| Account 232 | | 2,180,187 |
| Account 242 | | 2,283,066 |
| Total | \$ | 9,497,483 |

Schedule Page: 233 Line No.: 5 Column: d

| | | |
|-------------|----|------------|
| Account 107 | \$ | 360,500 |
| Account 143 | | 3,481,830 |
| Account 232 | | 34,027 |
| Account 242 | | 342,166 |
| Account 920 | | 24,922 |
| Account 256 | | 6,227,843 |
| Total | \$ | 10,471,288 |

Schedule Page: 233 Line No.: 7 Column: d

| | | |
|-------------|----|------------|
| Account 143 | \$ | 15,884,229 |
| Account 107 | | 24,273,998 |
| Account 154 | | 485,259 |
| Account 186 | | 4,146,702 |
| Account 242 | | 5,659,054 |
| Account 431 | | 457 |
| Account 501 | | 1,785,679 |
| Total | \$ | 52,235,378 |

Schedule Page: 233 Line No.: 12 Column: d

| | | |
|-------------|----|-------------|
| Account 143 | \$ | 595,122,000 |
| Account 956 | | 8,303 |
| Account 107 | | 385,400,176 |
| Total | \$ | 980,530,479 |

Schedule Page: 233 Line No.: 20 Column: d

| | | |
|-------------|----|------------|
| Account 920 | \$ | 50,423 |
| Account 228 | | 6,125,963 |
| Account 242 | | 11,206,038 |
| Account 154 | | 40 |
| Account 232 | | 18,479 |
| Account 562 | | 4,305 |
| Account 566 | | 26,017 |
| Account 593 | | 2,691 |
| Account 908 | | 761 |
| Account 916 | | 83,121 |
| Total | \$ | 17,517,838 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---------------------------------------|---|
| ACCUMULATED DEFERRED INCOME TAXES (Account 190) | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. | | | | |
| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) | |
| 1 | Electric | | | |
| 2 | Convertible ITC | 99,809,842 | 95,913,316 | |
| 3 | Nuclear Decommissioning Costs | 373,712,312 | 385,904,905 | |
| 4 | Nuclear Rule Book/Tax Basis | 103,254,216 | 106,217,905 | |
| 5 | Post Retirement Benefits | 99,031,619 | 95,718,581 | |
| 6 | Federal Net Operating Loss | | | |
| 7 | Other | 315,813,523 | 285,140,550 | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 991,621,512 | 968,895,257 | |
| 9 | Gas | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Other | | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | | |
| 17 | Other (Specify) | 2,645,985 | 958,638 | |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 994,267,497 | 969,853,895 | |
| Notes | | | | |
| | | | | |

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 7 Column: b

| | |
|-----------------------------|----------------|
| Advanced Capacity Payment | \$ 20,803,087 |
| Bonus/Wages | 42,130,833 |
| Environmental Liability | 9,046,705 |
| Injuries and Damages | 9,449,543 |
| Nuclear Last Core Expenses | 29,757,445 |
| Nuclear Maintenance Reserve | 18,620,353 |
| Regulatory Liabilities | 11,465,396 |
| SJRPP Decommissioning | 13,839,216 |
| SJRPP Deferred Interest | 8,597,688 |
| Storm Fund | 13,595,749 |
| Storm - Regulatory Asset | 33,217,812 |
| Unbilled Revenues | 62,251,901 |
| Miscellaneous - Other | 43,037,795 |
| Total | \$ 315,813,523 |

Schedule Page: 234 Line No.: 7 Column: c

| | |
|-----------------------------|----------------|
| Advanced Capacity Payment | \$ 20,253,226 |
| Bonus/Wages | 49,494,719 |
| Environmental Liability | 9,247,332 |
| Injuries and Damages | 6,709,949 |
| Nuclear Last Core Expenses | 34,291,433 |
| Nuclear Maintenance Reserve | 18,281,415 |
| Regulatory Liabilities | 10,432,422 |
| SJRPP Decommissioning | 14,342,383 |
| SJRPP Deferred Interest | 7,323,957 |
| Storm Fund | 13,978,148 |
| Storm - Regulatory Asset | 31,682,409 |
| Unbilled Revenues | 21,133,019 |
| Miscellaneous - Other | 47,970,138 |
| Total | \$ 285,140,550 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---|
| CAPITAL STOCKS (Account 201 and 204) | | | | |
| <p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> | | | | |
| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
| 1 | | | | |
| 2 | Preferred Stock, \$100 Par Value | 10,414,100 | 100.00 | |
| 3 | | | | |
| 4 | Preferred Stock, No Par Value | 5,000,000 | | |
| 5 | | | | |
| 6 | Subordinated Preferred Stock, No Par Value | 5,000,000 | | |
| 7 | | | | |
| 8 | TOTAL PREFERRED STOCK | 20,414,100 | | |
| 9 | | | | |
| 10 | Common Stock | 1,000 | | |
| 11 | | | | |
| 12 | TOTAL COMMON STOCK | 1,000 | | |
| 13 | | | | |
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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| | | | | | | 2 |
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| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 1,000 | 1,373,068,515 | | | | | 10 |
| | | | | | | 11 |
| 1,000 | 1,373,068,515 | | | | | 12 |
| | | | | | | 13 |
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|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 250 Line No.: 4 Column: c

No Par Value.

Schedule Page: 250 Line No.: 6 Column: c

No Par Value.

Schedule Page: 250 Line No.: 8 Column: b

None of these shares are outstanding.

Schedule Page: 250 Line No.: 10 Column: c

No Par Value.

Schedule Page: 250 Line No.: 12 Column: b

All shares are held by NextEra Energy, Inc.

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(Next Page is 253)

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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|---------------|
| 1 | Donations Received from Stockholders (Account 208) | |
| 2 | | |
| 3 | | |
| 4 | Reduction in Par or Stated Value of Capital Stock (Account 209) | |
| 5 | | |
| 6 | | |
| 7 | Gain on Resale or Cancellation of Reacquired | |
| 8 | Capital Stock (Account 210) | |
| 9 | | |
| 10 | | |
| 11 | Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2014 | 6,281,993,846 |
| 12 | Capital Contribution from Parent Company (NextEra Energy, Inc.) | 1,454,006,154 |
| 13 | | |
| 14 | | |
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| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
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| 32 | | |
| 33 | | |
| 34 | | |
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| 37 | | |
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| 39 | | |
| 40 | TOTAL | 7,736,000,000 |

| | | | | | |
|---|-------------------------------|---|--|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| CAPITAL STOCK EXPENSE (Account 214) | | | | | |
| <p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p> | | | | | |
| Line No. | Class and Series of Stock (a) | | | | Balance at End of Year (b) |
| 1 | | | | | |
| 2 | | | | | |
| 3 | Common Stock | | | | 3,741,472 |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
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| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | TOTAL | | | | 3,741,472 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | ACCOUNT 221: | | |
| 2 | FIRST MORTGAGE BONDS: | | |
| 3 | 5.850% DUE 2033 | 200,000,000 | 909,936 |
| 4 | | | 2,212,000 D |
| 5 | 5.625% DUE 2034 | 500,000,000 | 2,200,402 |
| 6 | | | 6,480,000 D |
| 7 | 5.950% DUE 2033 | 300,000,000 | 1,527,334 |
| 8 | | | 5,802,000 D |
| 9 | 5.650% DUE 2035 | 240,000,000 | 1,264,598 |
| 10 | | | 2,762,400 D |
| 11 | 4.950% DUE 2035 | 300,000,000 | 1,634,975 |
| 12 | | | 4,893,000 D |
| 13 | 5.400% DUE 2035 | 300,000,000 | 1,603,257 |
| 14 | | | 4,026,000 D |
| 15 | 5.650% DUE 2037 | 400,000,000 | 1,993,136 |
| 16 | | | 6,348,000 D |
| 17 | 6.200% DUE 2036 | 300,000,000 | 1,733,917 |
| 18 | | | 2,700,000 D |
| 19 | 5.850% DUE 2037 | 300,000,000 | 4,055,653 |
| 20 | | | 600,000 D |
| 21 | 5.550% DUE 2017 | 300,000,000 | 3,529,614 |
| 22 | | | 84,000 D |
| 23 | 5.950% DUE 2038 | 600,000,000 | 7,820,521 |
| 24 | | | 3,264,000 D |
| 25 | 5.960% DUE 2039 | 500,000,000 | 6,634,395 |
| 26 | | | 365,000 D |
| 27 | 5.690% DUE 2040 | 500,000,000 | 6,907,060 |
| 28 | | | 670,000 D |
| 29 | 5.250% DUE 2041 | 400,000,000 | 5,220,828 |
| 30 | | | 992,000 D |
| 31 | 5.125% DUE 2041 | 250,000,000 | 3,487,500 |
| 32 | | | 225,000 D |
| 33 | TOTAL | 10,208,270,000 | 153,012,581 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 12/13/2002 | 2/1/2033 | 12/1/2002 | 2/1/2033 | 170,695,000 | 11,268,404 | 3 |
| | | | | | | 4 |
| 4/4/2003 | 4/1/2034 | 4/1/2003 | 4/1/2034 | 418,172,000 | 26,964,117 | 5 |
| | | | | | | 6 |
| 10/15/2003 | 10/1/2033 | 10/1/2003 | 10/1/2033 | 272,444,000 | 17,443,352 | 7 |
| | | | | | | 8 |
| 1/29/2004 | 2/1/2035 | 2/1/2004 | 2/1/2035 | 204,431,000 | 13,054,370 | 9 |
| | | | | | | 10 |
| 6/7/2005 | 6/1/2035 | 6/1/2005 | 6/1/2035 | 300,000,000 | 14,866,910 | 11 |
| | | | | | | 12 |
| 9/22/2005 | 9/1/2035 | 9/1/2005 | 9/1/2035 | 229,586,000 | 15,234,635 | 13 |
| | | | | | | 14 |
| 1/18/2006 | 2/1/2037 | 1/1/2006 | 2/1/2037 | 394,991,000 | 22,549,434 | 15 |
| | | | | | | 16 |
| 4/24/2006 | 6/1/2036 | 4/1/2006 | 6/1/2036 | 219,161,000 | 17,322,139 | 17 |
| | | | | | | 18 |
| 4/17/2007 | 5/1/2037 | 4/1/2007 | 5/1/2037 | 230,521,000 | 16,516,909 | 19 |
| | | | | | | 20 |
| 10/10/2007 | 11/1/2017 | 10/1/2007 | 11/1/2017 | 300,000,000 | 16,666,910 | 21 |
| | | | | | | 22 |
| 1/16/2008 | 2/1/2038 | 1/1/2008 | 2/1/2038 | 600,000,000 | 35,733,814 | 23 |
| | | | | | | 24 |
| 3/17/2009 | 4/1/2039 | 3/1/2009 | 4/1/2039 | 500,000,000 | 29,828,180 | 25 |
| | | | | | | 26 |
| 02/09/2010 | 02/01/2040 | 02/01/2010 | 02/01/2040 | 500,000,000 | 28,478,180 | 27 |
| | | | | | | 28 |
| 12/09/2010 | 02/01/2041 | 12/01/2010 | 02/01/2041 | 400,000,000 | 21,022,545 | 29 |
| | | | | | | 30 |
| 06/10/2011 | 06/01/2041 | 06/01/2011 | 06/01/2041 | 250,000,000 | 12,826,593 | 31 |
| | | | | | | 32 |
| | | | | 9,808,271,000 | 417,392,137 | 33 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | 4.125% DUE 2042 | 600,000,000 | 8,250,000 |
| 2 | | | 1,482,000 D |
| 3 | 4.055% DUE 2042 | 600,000,000 | 8,150,000 |
| 4 | | | 840,000 D |
| 5 | 3.800% DUE 2042 | 400,000,000 | 5,700,000 D |
| 6 | | | 1,984,000 D |
| 7 | 2.75% Due 2023 | 500,000,000 | 5,650,000 |
| 8 | | | 1,905,000 D |
| 9 | 3.25% Due 2024 | 500,000,000 | 5,650,000 |
| 10 | | | 645,000 D |
| 11 | 4.05% Due 2044 | 500,000,000 | 6,775,000 |
| 12 | | | 1,650,000 D |
| 13 | 3.125% Due 2025 | 600,000,000 | 6,600,000 |
| 14 | | | 978,000 D |
| 15 | POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & | | |
| 16 | SOLID WASTE DISPOSAL REFUNDING BONDS: | | |
| 17 | | | |
| 18 | CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE | 28,300,000 | 377,136 |
| 19 | REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027 | | |
| 20 | | | |
| 21 | DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE | 45,750,000 | 706,067 |
| 22 | REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021 | | |
| 23 | | | |
| 24 | CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE | 45,960,000 | 396,859 |
| 25 | REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024 | | |
| 26 | | | |
| 27 | MANATEE COUNTY POLLUTION CONTROL REVENUE | 16,510,000 | 132,450 |
| 28 | REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024 | | |
| 29 | | | |
| 30 | PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL | 4,480,000 | 81,599 |
| 31 | REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024 | | |
| 32 | | | |
| 33 | TOTAL | 10,208,270,000 | 153,012,581 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| 12/13/2011 | 02/01/2042 | 12/01/2011 | 02/01/2042 | 600,000,000 | 24,783,814 | 1 |
| | | | | | | 2 |
| 05/15/2012 | 06/01/2042 | 05/01/2012 | 06/01/2042 | 600,000,000 | 24,333,814 | 3 |
| | | | | | | 4 |
| 02/20/2012 | 12/15/2042 | 12/01/2011 | 12/15/2042 | 400,000,000 | 15,222,545 | 5 |
| | | | | | | 6 |
| 06/05/2013 | 06/01/2023 | 06/01/2013 | 06/01/2023 | 500,000,000 | 13,778,180 | 7 |
| | | | | | | 8 |
| 05/15/2014 | 06/01/2024 | 05/01/2014 | 06/01/2024 | 500,000,000 | 16,223,035 | 9 |
| | | | | | | 10 |
| 09/02/2014 | 10/01/2044 | 09/01/2014 | 10/01/2044 | 500,000,000 | 19,818,174 | 11 |
| | | | | | | 12 |
| 11/19/2015 | 12/01/2025 | 11/01/2015 | 12/01/2025 | 600,000,000 | 2,135,417 | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
| 5/28/1992 | 5/1/2027 | 5/1/1992 | 5/1/2027 | 28,300,000 | 67,849 | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 12/1/1993 | 6/1/2021 | 12/1/1993 | 6/1/2021 | 45,750,000 | 133,257 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 3/1/1994 | 9/1/2024 | 3/1/1994 | 9/1/2024 | 45,960,000 | 104,945 | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| 3/1/1994 | 9/1/2024 | 3/1/1994 | 9/1/2024 | 16,510,000 | 27,548 | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| 3/1/1994 | 9/1/2024 | 3/1/1994 | 9/1/2024 | 4,480,000 | 11,547 | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 9,808,271,000 | 417,392,137 | 33 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION | 8,635,000 | 179,918 |
| 2 | CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020 | | |
| 3 | | | |
| 4 | CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE | 51,940,000 | 342,347 |
| 5 | REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029 | | |
| 6 | | | |
| 7 | MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING | 95,700,000 | 489,751 |
| 8 | BONDS, SERIES 2000, VARIABLE RATE, DUE 2022 | | |
| 9 | | | |
| 10 | ST LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING | 242,210,000 | 567,951 |
| 11 | BONDS, SERIES 2000, VARIABLE RATE, DUE 2028 | | |
| 12 | | | |
| 13 | ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING | 78,785,000 | 450,944 |
| 14 | BONDS, SERIES 2003, VARIABLE RATE, DUE 2024 | | |
| 15 | | | |
| 16 | DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE | 15,000,000 | 322,894 |
| 17 | DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023 | | |
| 18 | | | |
| 19 | BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE | 85,000,000 | 727,213 |
| 20 | DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045 | | |
| 21 | | | |
| 22 | ACCOUNT 224: | | |
| 23 | | | |
| 24 | TERM LOAN, VAR RATE, MATURES 11/24/2018 | 200,000,000 | 10,642 |
| 25 | | | |
| 26 | TERM LOAN, VAR RATE, MATURES 11/23/2018 | 100,000,000 | 10,642 |
| 27 | | | |
| 28 | TERM LOAN, VAR RATE, MATURES 11/25/2018 | 100,000,000 | 10,642 |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 10,208,270,000 | 153,012,581 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| 3/1/1995 | 4/1/2020 | 3/1/1995 | 4/1/2020 | 8,635,000 | 28,425 | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 6/1/1995 | 5/1/2029 | 6/1/1995 | 5/1/2029 | 51,940,000 | 68,274 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 4/27/2000 | 7/15/2022 | 5/1/2000 | 7/15/2022 | 95,700,000 | 126,918 | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 9/15/2000 | 9/1/2028 | 9/1/2000 | 9/1/2028 | 242,210,000 | 273,891 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 5/1/2003 | 5/1/2024 | 5/1/2003 | 5/1/2024 | 78,785,000 | 97,819 | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 6/25/2003 | 2/1/2023 | 6/1/2003 | 2/1/2023 | 15,000,000 | 36,362 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| 6/1/2015 | 6/1/2045 | 6/1/2015 | 6/1/2045 | 85,000,000 | 28,931 | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 11/30/2015 | 11/24/2018 | 11/1/2015 | 11/1/2018 | 200,000,000 | 158,261 | 24 |
| | | | | | | 25 |
| 11/30/2015 | 11/23/2018 | 11/1/2015 | 11/1/2018 | 100,000,000 | 79,139 | 26 |
| | | | | | | 27 |
| 12/01/2015 | 11/25/2018 | 12/1/2015 | 11/1/2018 | 100,000,000 | 77,500 | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 9,808,271,000 | 417,392,137 | 33 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount.)

Schedule Page: 256 Line No.: 3 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 5 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 7 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 9 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|-------------------------------|---|---------------------------------------|-----------------------|
| Florida Power & Light Company | | // | 2015/Q4 |
| FOOTNOTE DATA | | | |

| | |
|-----------------|-----------------|
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 13 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 15 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 17 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|-----------------|
| 5.850% Due 2033 | (\$29,305,000) |
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256 Line No.: 19 Column: h

In September 2015, FPL executed a debt tender offer in the amount of \$399,999,000; this amount was a reduction to First Mortgage Bond principal in account 221. Series with early redemption due to this offer are listed below:

| | |
|-----------------|----------------|
| 5.850% Due 2033 | (\$29,305,000) |
|-----------------|----------------|

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

| | |
|-----------------|-----------------|
| 5.625% Due 2034 | (81,828,000) |
| 5.950% Due 2033 | (27,556,000) |
| 5.650% Due 2035 | (35,569,000) |
| 5.400% Due 2035 | (70,414,000) |
| 5.650% Due 2037 | (5,009,000) |
| 6.200% Due 2036 | (80,839,000) |
| 5.850% Due 2037 | (69,479,000) |
| Total | (\$399,999,000) |

Schedule Page: 256.1 Line No.: 13 Column: b

Issued under FPSC Order No. PSC-14-0656-FOF-EI dated November 10, 2014 in Docket No. 140159-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2015.

Schedule Page: 256.2 Line No.: 19 Column: b

Issued under FPSC Order No. PSC-14-0656-FOF-EI dated November 10, 2014 in Docket No. 140159-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2015.

Schedule Page: 256.2 Line No.: 24 Column: b

Issued under FPSC Order No. PSC-14-0656-FOF-EI dated November 10, 2014 in Docket No. 140159-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2015.

Schedule Page: 256.2 Line No.: 26 Column: b

Issued under FPSC Order No. PSC-14-0656-FOF-EI dated November 10, 2014 in Docket No. 140159-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2015.

Schedule Page: 256.2 Line No.: 28 Column: b

Issued under FPSC Order No. PSC-14-0656-FOF-EI dated November 10, 2014 in Docket No. 140159-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2015.

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| | | | | |
|---|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES | | | | |
| <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p> | | | | |
| Line No. | Particulars (Details) (a) | Amount (b) | | |
| 1 | Net Income for the Year (Page 117) | 1,647,910,798 | | |
| 2 | | | | |
| 3 | | | | |
| 4 | Taxable Income Not Reported on Books | | | |
| 5 | (See Detail (A) on Page 450.1) | 73,712,892 | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | | | |
| 10 | (See Detail (B) on Page 450.1) | 1,377,567,319 | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | Income Recorded on Books Not Included in Return | | | |
| 15 | (See Detail (C) on Page 450.1) | -315,964,898 | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Deductions on Return Not Charged Against Book Income | | | |
| 20 | (See Detail (D) on Page 450.1 to Page 450.2) | -1,591,128,722 | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | Federal Tax Net Income | 1,192,097,389 | | |
| 28 | Show Computation of Tax: | | | |
| 29 | Federal Income Tax @ 35% | 417,234,086 | | |
| 30 | Current Year Tax Credits | -800,622 | | |
| 31 | Prior Period Adjustments | 9,935,540 | | |
| 32 | | | | |
| 33 | (See Note on Pg 450.2 for Federal Income Tax Information) | 426,369,004 | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
|-------------------------------|---|---------------------------------------|-----------------------|
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 5 Column: a

| | | | |
|-----|---------------------------------------|----|------------|
| (A) | Taxable Income Not Reported on Books: | | |
| | Contributions in Aid of Construction | \$ | 54,145,760 |
| | Gain on Disposition of Property | | 19,567,132 |
| | Total | \$ | 73,712,892 |

Schedule Page: 261 Line No.: 10 Column: a

| | | | |
|-----|--|----|---------------|
| (B) | Deductions Recorded on Books Not Deducted on Return: | | |
| | Federal Income Taxes (A/C 409.1 - 409.3) | \$ | 426,369,004 |
| | Provision for Deferred Income Taxes (net) | | 464,634,633 |
| | Construction Period Interest | | 59,024,825 |
| | Business Meals | | 1,808,843 |
| | Non-deductible Penalties/Lobbying Expenses | | 22,936,187 |
| | Nuclear Decommissioning | | 31,607,500 |
| | Vacation Pay Accrual | | 187,376 |
| | Gain on Sale of Environmental Credits | | 2,678,110 |
| | Nuclear Recovery | | 11,395,268 |
| | Non-Deductible Medical Contributions (net) | | 280,591 |
| | Nuclear Regulatory Liability | | 8,877,304 |
| | Deferred Compensation and Interest (net) | | 19,179,878 |
| | Deferred Costs - Clauses (net) | | 188,425,803 |
| | Miscellaneous Reserves (net) | | 12,885,842 |
| | Storm Securitized Recovery | | 96,608,988 |
| | Loss on Purchased Power Agreement | | 30,263,388 |
| | Prepays | | 211,746 |
| | Investment Tax Credit (net) | | 192,033 |
| | Total | \$ | 1,377,567,319 |

Schedule Page: 261 Line No.: 15 Column: a

| | | | |
|-----|--|----|---------------|
| (C) | Income Recorded on Books not Included in Return: | | |
| | Allowance for Funds Used During Construction | \$ | (88,405,909) |
| | Equity in Earnings of Subsidiary Companies | | (29,028,613) |
| | Pension | | (54,404,409) |
| | Deferred Revenues (net) | | (30,409,583) |
| | Gain/Loss on Reacquired Debt (net) | | (89,667,731) |
| | Interest on Tax Refund/Deficiency (net) | | (142,026) |
| | Fund Reserve Expense (net) | | (1,775,131) |
| | Gain/Loss on Dispositions (net) | | (1,598,069) |
| | Nuclear Amortization Regulatory Credit | | (6,955,404) |
| | Convertible ITC | | (5,050,596) |
| | Advance Capacity Payment | | (1,425,434) |
| | Injuries and Damages | | (7,101,993) |
| | Total | \$ | (315,964,898) |

Schedule Page: 261 Line No.: 20 Column: a

| | | | |
|-----|---|----|---------------|
| (D) | Deductions on Return not Charged Against Book Income: | | |
| | Computer Software Capitalized | \$ | (28,407,345) |
| | Removal Cost | | (150,878,069) |
| | Repair Projects | | (558,140,832) |
| | Excess Tax Over Book Depreciation/Amortization | | (489,593,242) |
| | St. Johns River Power Park Costs (net) | | (1,997,574) |
| | Post-Retirement Benefits (net) | | (3,130,205) |
| | Tax Gain/Loss | | (63,277,777) |
| | Mixed Service Costs | | (99,460,939) |
| | Nuclear R&E | | (2,353,091) |
| | Section 199 Deduction | | (85,227,132) |
| | Unbilled Revenues | | (106,594,639) |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

| | |
|-----------------------------|--------------------|
| Nuclear Maintenance Reserve | (878,645) |
| State Tax Deduction | (1,189,232) |
| Total | \$ (1,591,128,722) |

Schedule Page: 261 Line No.: 33 Column: a

(a) The Company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2015.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552(a)(2), Reg. 1.1502-33(d)(2)(ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2015 is \$426,369,004.

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(Next Page is 262)

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL | | | | | |
| 2 | | | | | | |
| 3 | INCOME TAXES | -27,220,040 | | 426,369,004 | -356,042,929 | 23,875,233 |
| 4 | | | | | | |
| 5 | FICA: | | | | | |
| 6 | YEAR 2014 | 9,059,306 | | | 9,059,306 | |
| 7 | YEAR 2015 | | | 68,764,223 | 58,179,237 | |
| 8 | | | | | | |
| 9 | UNEMPLOYMENT: | | | | | |
| 10 | YEAR 2014 | 83,813 | | | 83,812 | |
| 11 | YEAR 2015 | | | 442,922 | 323,038 | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | STATE | | | | | |
| 15 | | | | | | |
| 16 | INCOME TAXES | 8,667,290 | | 51,585,397 | -71,974,736 | 3,948,321 |
| 17 | | | | | | |
| 18 | UNEMPLOYMENT: | | | | | |
| 19 | YEAR 2015 | | 1,094,420 | 1,094,420 | 1,094,420 | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | GROSS RECEIPTS | | | | | |
| 23 | YEAR 2014 | 35,155,923 | | | 35,155,924 | |
| 24 | YEAR 2015 | | | 267,087,072 | 230,575,918 | |
| 25 | | | | | | |
| 26 | MOTOR VEHICLES | | | | | |
| 27 | YEAR 2015 | | 915,993 | 1,081,645 | 165,652 | |
| 28 | YEAR 2016 | | | | 874,364 | |
| 29 | YEAR 2017 | | | | 264 | |
| 30 | FPSC FEE: | | | | | |
| 31 | YEAR 2014 | 4,015,626 | | | 4,015,625 | |
| 32 | YEAR 2015 | | | 7,865,301 | 3,718,811 | |
| 33 | | | | | | |
| 34 | SALES TAX | | | 239,998 | 239,998 | |
| 35 | | | | | | |
| 36 | COMMUNICATION SERVICE | | | | | |
| 37 | YEAR 2014 | 1,295 | | | 1,295 | |
| 38 | YEAR 2015 | | | 19,007 | 18,764 | |
| 39 | | | | | | |
| 40 | INTANGIBLE TAX | | | | | |
| 41 | TOTAL | 94,767,001 | 18,353,160 | 1,725,722,402 | 811,556,634 | 27,821,554 |

| | | | | | |
|--|---|---|---|--|-----------------|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | |
| <p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | |
| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | Line No. |
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) |
| | | | | | 1 |
| | | | | | 2 |
| 66,981,268 | | 434,203,546 | | | 7,834,942 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| 10,584,986 | | 46,767,734 | | | 21,996,489 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 119,884 | | 270,825 | | | 172,097 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| -7,775,728 | | 52,911,599 | | | -1,326,202 |
| | | | | | 17 |
| | | | | | 18 |
| | | 728,515 | | | 365,905 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| 36,511,154 | | 267,087,072 | | | |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 1,081,645 |
| | 874,364 | | | | 28 |
| | 264 | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| 4,146,490 | | 7,865,301 | | | 32 |
| | | | | | 33 |
| | | 239,998 | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | 19,007 | | | 38 |
| | | | | | 39 |
| | | | | | 40 |
| 181,144,261 | 17,684,252 | 1,696,953,701 | | | 28,768,701 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | FRANCHISE PREPAID | | 16,342,747 | 37,506,466 | 37,973,343 | |
| 4 | | | | | | |
| 5 | FRANCHISE ACCRUED | | | | | |
| 6 | YEAR 2014 | 60,333,753 | | | 60,333,753 | |
| 7 | YEAR 2015 | | | 427,256,015 | 360,776,570 | |
| 8 | | | | | | |
| 9 | OCCUPATIONAL LICENSES | | | 48,582 | 48,582 | |
| 10 | | | | | | |
| 11 | REAL AND PERSONAL | | | | | |
| 12 | PROPERTY TAX: | | | | | |
| 13 | YEAR 2014 | 4,670,035 | | | 4,670,035 | |
| 14 | YEAR 2015 | | | 436,362,350 | 432,265,588 | |
| 15 | | | | | | |
| 16 | SALES TAX SJRPP | | | | | |
| 17 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 94,767,001 | 18,353,160 | 1,725,722,402 | 811,556,634 | 27,821,554 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|--|---|---|--|---|---|----------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | | |
| <p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | | |
| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. In Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | 16,809,624 | 37,506,466 | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| 66,479,445 | | 416,755,744 | | | 10,500,271 | 7 |
| | | | | | | 8 |
| | | 48,582 | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 4,096,762 | | 432,549,312 | | | 3,813,038 | 14 |
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| | | | | | | 40 |
| 181,144,261 | 17,684,252 | 1,696,953,701 | | | 28,768,701 | 41 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 3 Column: f
Amount related to IRS Settlement and FIN48 \$ 23,875,233

Schedule Page: 262 Line No.: 3 Column: l
Account 409.2 \$ (7,834,542)

Schedule Page: 262 Line No.: 7 Column: l
Account 107 & 108 \$ 21,354,370
Account 146 642,119
Total \$ 21,996,489

Schedule Page: 262 Line No.: 11 Column: l
Account 107 & 108 \$ 154,476
Account 146 17,621
Total \$ 172,097

Schedule Page: 262 Line No.: 16 Column: f
Amount related to IRS Settlement \$ 3,946,321

Schedule Page: 262 Line No.: 16 Column: l
Account 409.2 \$ (1,326,202)

Schedule Page: 262 Line No.: 19 Column: l
Account 107 & 108 \$ 318,506
Account 146 47,399
Total \$ 365,905

Schedule Page: 262 Line No.: 27 Column: l
Account 588 \$ 1,081,645

Schedule Page: 262.1 Line No.: 7 Column: l
Account 254 \$ 5,246,737
Account 182 5,599,615
Account 904 (346,081)
Total \$ 10,500,271

Schedule Page: 262.1 Line No.: 14 Column: l
Account 408 \$ 991,617
Account 143 2,859,189
Account 256 (37,768)
Total \$ 3,813,038

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(Next Page is 266)

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|--|--|---|-------------------|---------------------------------------|--------------------------------------|---|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | 904,584 | | | 411.4 | 164,529 | |
| 5 | 10% | | | | 411.4 | | |
| 6 | 30% | 1,870,533 | 255.0 | 800,622 | 411.4 | 444,060 | |
| 7 | Convertible ITC | 158,932,487 | | | 407.4 | 6,204,636 | |
| 8 | TOTAL | 161,707,604 | | 800,622 | | 6,813,225 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) | | | | | |
| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | | | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| 740,055 | 33 years | | | | 4 |
| | 33 years | | | | 5 |
| 2,227,095 | 5 years | | | | 6 |
| 152,727,851 | 30 years | | | | 7 |
| 155,695,001 | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|--|---|---|-----------------------|---------------------------------------|---|-------------------------------|
| OTHER DEFERRED CREDITS (Account 253) | | | | | | |
| 1. Report below the particulars (details) called for concerning other deferred credits. | | | | | | |
| 2. For any deferred credit being amortized, show the period of amortization. | | | | | | |
| 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes. | | | | | | |
| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
| | | | Contra Account (c) | Amount (d) | | |
| 1 | St. Johns River Power Park | | | | | |
| 2 | Deferred Interest Payment | 22,288,240 | 555 | 3,301,962 | | 18,986,278 |
| 3 | | | | | | |
| 4 | Purchased Power Costs Accrued | 73,032,251 | 555 | 9,083,880 | 1,304,388 | 65,252,759 |
| 5 | | | | | | |
| 6 | Environmental Claims | 23,295,274 | Various | 547,403 | 1,067,499 | 23,815,370 |
| 7 | | | | | | |
| 8 | Other Deferred Credits Misc | 59,340,102 | Various | 192,758,810 | 198,362,484 | 64,943,776 |
| 9 | | | | | | |
| 10 | Premium Lighting Projects | 8,006,224 | 444 | 602,645 | | 7,403,579 |
| 11 | | | | | | |
| 12 | Minor Items | 8,927,106 | Various | 539,373 | 223,486 | 8,611,219 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
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| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 194,889,197 | | 206,834,073 | 200,957,857 | 189,012,981 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 269 Line No.: 1 Column: a

St. Johns River - The deferred interest payments are being amortized over the original life of the St. Johns River Power Park bonds (1987-2020)

Schedule Page: 269 Line No.: 6 Column: c

| | | |
|-------------|----|---------|
| Account 232 | \$ | 494,512 |
| Account 920 | | 37,103 |
| Account 930 | | 15,788 |
| Total | \$ | 547,403 |

Schedule Page: 269 Line No.: 8 Column: c

| | | |
|-------------|----|-------------|
| Account 182 | \$ | 127,056 |
| Account 131 | | 864,937 |
| Account 232 | | 20,430,414 |
| Account 920 | | 8,208 |
| Account 107 | | 153,431,342 |
| Account 426 | | 700,000 |
| Account 4xx | | 10,389,274 |
| Account 143 | | 6,177,356 |
| Account 408 | | 10,293 |
| Account 404 | | 42,541 |
| Account 242 | | 577,390 |
| Total | \$ | 192,758,810 |

Schedule Page: 269 Line No.: 10 Column: a

Premium lighting projects are amortized over a twenty year period. Projects being amortized began in the years ranging from 2002 to 2012.

Schedule Page: 269 Line No.: 12 Column: c

| | | |
|-------------|----|---------|
| Account 409 | \$ | 244,058 |
| Account 232 | | 281,868 |
| Account 421 | | 13,447 |
| Total | \$ | 539,373 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 282 | | | | |
| 2 | Electric | 6,572,756,582 | 1,997,324,046 | 1,483,698,439 | |
| 3 | Gas | | | | |
| 4 | | | | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 6,572,756,582 | 1,997,324,046 | 1,483,698,439 | |
| 6 | Non Operating | -55,444 | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 6,572,701,138 | 1,997,324,046 | 1,483,698,439 | |
| 10 | Classification of TOTAL | | | | |
| 11 | Federal Income Tax | 5,856,755,121 | 1,660,503,097 | 1,234,971,352 | |
| 12 | State Income Tax | 715,946,017 | 336,820,949 | 248,727,087 | |
| 13 | Local Income Tax | | | | |
| <div style="text-align: center; margin-bottom: 10px;">NOTES</div> | | | | | |

| | | | | | | | |
|--|---|---|---------------|---------------------------------------|---|----------------------------------|-------------|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) | | | | | | | |
| 3. Use footnotes as required. | | | | | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | Various | 19,924,774 | 7,106,306,963 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | 19,924,774 | 7,106,306,963 | 5 |
| 29,121 | | | | | | -26,323 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 29,121 | | | | | 19,924,774 | 7,106,280,640 | 9 |
| | | | | | | | 10 |
| 24,969 | | | | | 17,243,062 | 6,299,554,897 | 11 |
| 4,152 | | | | | 2,681,712 | 806,725,743 | 12 |
| | | | | | | | 13 |
| NOTES (Continued) | | | | | | | |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

| | | | |
|---|--|----|------------|
| Schedule Page: 274 Line No.: 2 Column: i | | | |
| Account 182.3 | | \$ | 18,087,880 |
| Account 254.1 | | | 1,836,894 |
| Total | | \$ | 19,924,774 |

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(Next Page is 276)

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 283 | | | | |
| 2 | Electric | | | | |
| 3 | Pension | 458,723,314 | 20,866,793 | | |
| 4 | Deferred Fuel Costs | 99,121,015 | 1,669,239 | 86,497,834 | |
| 5 | Reg Asset - Surplus Flowback | 305,650,119 | | 5,778,530 | |
| 6 | Storm Recovery | 189,631,906 | 9,877,245 | 47,144,161 | |
| 7 | Regulatory Assets | 101,286,340 | | 11,674,103 | |
| 8 | Other | 141,558,422 | 58,140,603 | 11,859,975 | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 1,295,971,116 | 90,553,880 | 162,954,603 | |
| 10 | Gas | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | | |
| 18 | | | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 1,295,971,116 | 90,553,880 | 162,954,603 | |
| 20 | Classification of TOTAL | | | | |
| 21 | Federal Income Tax | 1,111,192,343 | 77,642,764 | 139,720,636 | |
| 22 | State Income Tax | 184,778,773 | 12,911,116 | 23,233,967 | |
| 23 | Local Income Tax | | | | |
| NOTES | | | | | |

| | | | | | | | |
|--|---|---|---------------|---------------------------------------|---------------|---|-------------|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) | | | | | | | |
| 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. | | | | | | | |
| 4. Use footnotes as required. | | | | | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | 479,590,107 | 3 |
| | | | | | | 14,292,420 | 4 |
| | | | | | | 299,871,589 | 5 |
| | | | | | | 152,364,990 | 6 |
| | | | | 182.3 | 338,234,067 | 427,846,304 | 7 |
| | | | | | | 187,839,050 | 8 |
| | | | | | 338,234,067 | 1,561,804,460 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | | | 338,234,067 | 1,561,804,460 | 19 |
| | | | | | | | 20 |
| | | | | | 290,008,859 | 1,339,123,330 | 21 |
| | | | | | 48,225,208 | 222,681,130 | 22 |
| | | | | | | | 23 |
| NOTES (Continued) | | | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|--|---|-------------------------|---------------------------------------|---|---|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. | | | | | | |
| 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. | | | | | | |
| 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Deferred Interest Income - Tax Refunds | | | | | |
| 2 | (5 year amortization - various periods) | 6,016,350 | 419 | 4,078,884 | | 1,937,466 |
| 3 | | | | | | |
| 4 | Deferred Gains on Sale of Land | | | | | |
| 5 | (5 year amortization - various periods) | 5,025,843 | Various | 6,606,752 | 29,096,176 | 27,517,267 |
| 6 | | | | | | |
| 7 | Overrecovered Franchise Fees | 5,246,738 | Various | 14,172,197 | 8,925,459 | |
| 8 | | | | | | |
| 9 | Market-to-Market Adjustments (Derivatives) | 896,268 | Various | 2,674,546 | 2,656,880 | 878,582 |
| 10 | | | | | | |
| 11 | Nuclear Amortization (14 year amortization) | 11,302,463 | 407.4 | 6,955,404 | | 4,347,059 |
| 12 | | | | | | |
| 13 | Deferred Gain on Sale of Emission Allowances | 259,672 | Various | 241,668 | 364 | 18,368 |
| 14 | | | | | | |
| 15 | Asset Retirement Obligation | 2,257,097,758 | Various | 425,695,856 | 350,823,888 | 2,182,225,790 |
| 16 | | | | | | |
| 17 | Overrecovered Capacity Clause Revenues | 18,402,198 | 456 | 25,441,344 | 17,726,114 | 10,686,968 |
| 18 | | | | | | |
| 19 | Overrecovered Environmental Cost Recovery | | | | | |
| 20 | Clause Revenues | 682,074 | 456 | 682,074 | | |
| 21 | | | | | | |
| 22 | Deferred Regulatory Assessment Fee | 13,741 | 456 | 18,809 | 12,763 | 7,695 |
| 23 | Overrecovered Fuel Clause Revenues - FERC | | 456 | 5,838,254 | 6,743,874 | 905,620 |
| 24 | Interest on Uncertain Tax Issues | | | | | |
| 25 | (5 year amortization after settlement) | 981,106 | | | | 981,106 |
| 26 | | | | | | |
| 27 | Nuclear Cost Recovery | | | | | |
| 28 | 1 year amortization - various periods | 389,712,873 | Various | 210,642,614 | 212,852,667 | 391,922,926 |
| 29 | | | | | | |
| 30 | Solar Convertible Investment Tax Credit | | | | | |
| 31 | (30 year amortization - various periods) | 99,809,813 | 407.4 | 3,896,532 | | 95,913,281 |
| 32 | | | | | | |
| 33 | Deferred Gain Aviation Group | | | | | |
| 34 | (5 year amortization) | 1,434,662 | 407.4 | 1,229,710 | | 204,952 |
| 35 | | | | | | |
| 36 | Deferred Income Taxes | 26,947,238 | Various | 3,191,129 | 321,259 | 24,077,368 |
| 37 | | | | | | |
| 38 | Solid Waste Authority Power Contract - ECCR | | | | | |
| 39 | - Deferred Revenues (19 year amortization) | 53,928,936 | 456 | 1,425,434 | | 52,503,502 |
| 40 | | | | | | |
| 41 | TOTAL | 2,877,757,733 | | 712,791,207 | 629,161,424 | 2,794,127,950 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 278 Line No.: 5 Column: c

| | |
|---------------|--------------|
| Account 186.5 | \$ 92 |
| Account 107 | 10,872 |
| Account 407.4 | 6,595,788 |
| Total | \$ 6,606,752 |

Schedule Page: 278 Line No.: 7 Column: c

| | |
|---------------|---------------|
| Account 182.3 | \$ 543,466 |
| Account 254 | 454,588 |
| Account 408 | 13,168,411 |
| Account 904 | 5,732 |
| Total | \$ 14,172,197 |

Schedule Page: 278 Line No.: 9 Column: c

| | |
|---------------|--------------|
| Account 175 | \$ 896,268 |
| Account 182.3 | 1,778,278 |
| Total | \$ 2,674,546 |

Schedule Page: 278 Line No.: 13 Column: c

| | |
|-------------|------------|
| Account 411 | \$ 241,619 |
| Account 555 | 49 |
| Total | \$ 241,668 |

Schedule Page: 278 Line No.: 15 Column: c

| | |
|---------------|----------------|
| Account 108 | \$ 344,896,622 |
| Account 230 | 1,021,323 |
| Account 407.4 | 79,777,911 |
| Total | \$ 425,695,856 |

Schedule Page: 278 Line No.: 28 Column: c

| | |
|---------------|----------------|
| Account 101 | \$ 154,779,891 |
| Account 106 | 448,021 |
| Account 107 | 1,200,610 |
| Account 182 | 986,245 |
| Account 254 | 24,936,085 |
| Account 407.3 | 5,914,683 |
| Account 407.4 | 14,517,032 |
| Account 407.7 | 812 |
| Account 419 | 7,632,825 |
| Account 432 | 226,410 |
| Total | \$ 210,642,614 |

Schedule Page: 278 Line No.: 36 Column: c

| | |
|-------------|--------------|
| Account 190 | \$ 1,354,234 |
| Account 282 | 1,836,895 |
| Total | \$ 3,191,129 |

Schedule Page: 278 Line No.: 36 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|---|---------------------------------------|---|
| ELECTRIC OPERATING REVENUES (Account 400) | | | | | |
| <p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If Increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> | | | | | |
| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | | |
| 1 | Sales of Electricity | | | | |
| 2 | (440) Residential Sales | 6,285,969,367 | 6,097,734,116 | | |
| 3 | (442) Commercial and Industrial Sales | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | 4,119,100,893 | 4,122,081,902 | | |
| 5 | Large (or Ind.) (See Instr. 4) | 202,884,760 | 203,806,995 | | |
| 6 | (444) Public Street and Highway Lighting | 77,744,952 | 77,680,298 | | |
| 7 | (445) Other Sales to Public Authorities | 2,409,463 | 2,524,275 | | |
| 8 | (446) Sales to Railroads and Railways | 8,181,358 | 8,423,383 | | |
| 9 | (448) Interdepartmental Sales | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 10,696,290,793 | 10,512,250,969 | | |
| 11 | (447) Sales for Resale | 500,059,041 | 504,583,233 | | |
| 12 | TOTAL Sales of Electricity | 11,196,349,834 | 11,016,834,202 | | |
| 13 | (Less) (449.1) Provision for Rate Refunds | -41,796 | 41,796 | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 11,196,391,630 | 11,016,792,406 | | |
| 15 | Other Operating Revenues | | | | |
| 16 | (450) Forfeited Discounts | 58,298,781 | 59,892,189 | | |
| 17 | (451) Miscellaneous Service Revenues | 39,335,799 | 41,912,243 | | |
| 18 | (453) Sales of Water and Water Power | | | | |
| 19 | (454) Rent from Electric Property | 49,141,920 | 48,767,391 | | |
| 20 | (455) Interdepartmental Rents | | | | |
| 21 | (456) Other Electric Revenues | 66,442,978 | -30,749,142 | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 58,128,268 | 52,712,787 | | |
| 23 | (457.1) Regional Control Service Revenues | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | |
| 25 | | | | | |
| 26 | TOTAL Other Operating Revenues | 271,347,746 | 172,535,468 | | |
| 27 | TOTAL Electric Operating Revenues | 11,467,739,376 | 11,189,327,874 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| ELECTRIC OPERATING REVENUES (Account 400) | | | |
| 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote. | | | |
| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | |
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) |
| | | | Line No. |
| | | | 1 |
| 58,846,342 | 55,202,423 | 4,227,425 | 4,169,028 |
| | | | 2 |
| | | | 3 |
| 47,368,530 | 45,684,023 | 532,731 | 525,591 |
| 3,042,228 | 2,941,202 | 11,318 | 10,415 |
| 448,137 | 445,947 | 3,684 | 3,571 |
| 23,380 | 24,052 | 185 | 186 |
| 91,780 | 91,405 | 27 | 27 |
| | | | 9 |
| 109,820,397 | 104,389,052 | 4,775,370 | 4,708,818 |
| 9,584,865 | 8,540,677 | 11 | 5 |
| 119,405,262 | 112,929,729 | 4,775,381 | 4,708,823 |
| | | | 13 |
| 119,405,262 | 112,929,729 | 4,775,381 | 4,708,823 |
| | | | 14 |
| Line 12, column (b) includes \$ 0 of unbilled revenues. Line 12, column (d) includes 0 MWH relating to unbilled revenues | | | |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to customers but not billed of 626,752 MWH for the twelve months ended December 31, 2015. The unbilled revenue is included in other electric revenues (account 456).

Schedule Page: 300 Line No.: 17 Column: b

| | |
|---|---------------|
| Check Service Charges | \$ 5,763,568 |
| Investigation Cost - Current Diversion | 1,068,505 |
| Initial Charges | 780,605 |
| Reconnect Charges | 13,625,766 |
| Service Charges | 17,391,862 |
| Marketing Services | 1,047,482 |
| Reimbursable Projects Overhead Recoveries | 2,027,945 |
| Temporary Services Of Less Than One Year | (2,314,820) |
| Amounts of \$250,000 and under | (55,114) |
| Total | \$ 39,335,799 |

Schedule Page: 300 Line No.: 21 Column: b

| | |
|------------------------------------|---------------|
| Corporate Recycling Service | \$ 1,887,341 |
| Performance Contracting | 2,775,167 |
| Use Charges | 1,799,915 |
| Unbilled Revenues | 23,073,093 |
| Deferred Clause Revenue | 33,395,982 |
| Bill Statement Advertising Revenue | 395,838 |
| Biodiesel Fuel Third Party Sales | 2,396,736 |
| Amounts of \$250,000 and under | 718,906 |
| Total | \$ 66,442,978 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---------------------------------------|---|---------------|---------------------------------------|-------------------------------|---|--|
| SALES OF ELECTRICITY BY RATE SCHEDULES | | | | | | | |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> | | | | | | | |
| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) | |
| 1 | Residential: | | | | | | |
| 2 | 011-012 | 32,270 | 7,366,618 | 3,095 | 10,426 | 0.2283 | |
| 3 | 044, 047, 048 | 58,810,818 | 6,278,283,164 | 4,224,216 | 13,922 | 0.1068 | |
| 4 | 045, 145 | 3,254 | 319,585 | 114 | 28,544 | 0.0982 | |
| 5 | 043 | | | | | | |
| 6 | Subtotal | 58,846,342 | 6,285,969,367 | 4,227,425 | 13,920 | 0.1068 | |
| 7 | Commercial: | | | | | | |
| 8 | 011-012 | 67,239 | 11,145,764 | 2,390 | 28,133 | 0.1658 | |
| 9 | 054-056 | 2,205,824 | 140,284,873 | 262 | 8,419,176 | 0.0636 | |
| 10 | 062 | 3,572,583 | 300,378,901 | 1,193 | 2,994,621 | 0.0841 | |
| 11 | 063 | 440,532 | 34,312,815 | 32 | 13,766,625 | 0.0779 | |
| 12 | 064 | 4,406,195 | 316,918,014 | 1,045 | 4,216,455 | 0.0719 | |
| 13 | 065 | 889,535 | 60,351,123 | 60 | 14,825,583 | 0.0678 | |
| 14 | 067-068 | 6,094,918 | 652,483,995 | 407,326 | 14,963 | 0.1071 | |
| 15 | 069 | 18,451 | 1,847,659 | 493 | 37,426 | 0.1001 | |
| 16 | 070 | 2,312,123 | 180,401,821 | 3,957 | 584,312 | 0.0780 | |
| 17 | 071 | | | | | | |
| 18 | 072 | 21,838,505 | 1,957,442,016 | 95,759 | 228,057 | 0.0896 | |
| 19 | 073 | 48,886 | 3,859,757 | 13 | 3,760,462 | 0.0790 | |
| 20 | 074 | 24,468 | 1,717,701 | 4 | 6,117,000 | 0.0702 | |
| 21 | 075 | 36,481 | 2,606,218 | 2 | 18,240,500 | 0.0714 | |
| 22 | 085 | 14,268 | 1,567,125 | 6 | 2,378,000 | 0.1098 | |
| 23 | 086 | 25 | 2,258 | 9 | 2,778 | 0.0903 | |
| 24 | 087 | 104,804 | 33,524,052 | 5,963 | 17,576 | 0.3199 | |
| 25 | 090 | 20,962 | 1,622,811 | 1 | 20,962,000 | 0.0774 | |
| 26 | 168 | 69,874 | 7,234,694 | 10,869 | 6,429 | 0.1035 | |
| 27 | 164 | 1,369,291 | 99,652,403 | 274 | 4,997,412 | 0.0728 | |
| 28 | 165 | 878,178 | 60,725,916 | 32 | 27,443,063 | 0.0691 | |
| 29 | 170 | 1,076,491 | 79,239,221 | 829 | 1,298,542 | 0.0736 | |
| 30 | 264, 364 | 937,972 | 85,374,781 | 399 | 2,350,807 | 0.0910 | |
| 31 | 265, 365 | 123,051 | 8,346,688 | 10 | 12,305,100 | 0.0678 | |
| 32 | 270, 370 | 813,313 | 77,412,588 | 1,794 | 453,352 | 0.0952 | |
| 33 | 851-853 | 4,560 | 647,695 | 5 | 912,000 | 0.1420 | |
| 34 | Subtotal | 47,368,529 | 4,119,100,889 | 532,727 | 88,917 | 0.0870 | |
| 35 | Industrial: | | | | | | |
| 36 | 011 | 347 | 55,477 | 8 | 43,375 | 0.1599 | |
| 37 | 054 | 717,016 | 45,367,771 | 68 | 10,544,353 | 0.0633 | |
| 38 | 055 | 1,245,315 | 67,749,829 | 16 | 77,832,188 | 0.0544 | |
| 39 | 056 | 24,003 | 1,731,023 | 12 | 2,000,250 | 0.0721 | |
| 40 | 062 | 63,642 | 5,714,272 | 25 | 2,545,680 | 0.0898 | |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 | |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 | |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 | |

| | | | | | | |
|---|--|---|--|---------------------------------------|---|--|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|--|---|--|---------------------------------------|---|--|

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | 063 | 45,715 | 3,360,938 | 3 | 15,238,333 | 0.0735 |
| 2 | 064 | 158,089 | 11,807,675 | 31 | 5,099,645 | 0.0747 |
| 3 | 065 | 58,030 | 4,325,918 | 6 | 9,671,667 | 0.0745 |
| 4 | 067-068 | 70,661 | 8,005,975 | 9,785 | 7,221 | 0.1133 |
| 5 | 069 | 483 | 49,857 | 27 | 17,889 | 0.1032 |
| 6 | 070 | 21,931 | 2,028,210 | 85 | 258,012 | 0.0925 |
| 7 | 071 | 24,228 | 1,711,501 | 1 | 24,228,000 | 0.0706 |
| 8 | 072 | 197,178 | 19,628,498 | 1,143 | 172,509 | 0.0995 |
| 9 | 073 | 14,464 | 1,446,757 | 6 | 2,410,667 | 0.1000 |
| 10 | 074 | 14,688 | 1,083,133 | 4 | 3,672,000 | 0.0737 |
| 11 | 075 | 9,837 | 789,874 | 1 | 9,837,000 | 0.0803 |
| 12 | 082 | 26,012 | 2,000,386 | 1 | 26,012,000 | 0.0769 |
| 13 | 085 | 94,313 | 7,472,373 | 8 | 11,789,125 | 0.0792 |
| 14 | 090 | 128,629 | 8,576,076 | 4 | 32,157,250 | 0.0667 |
| 15 | 168 | | | | | |
| 16 | 164 | 26,706 | 1,829,109 | 2 | 13,353,000 | 0.0685 |
| 17 | 165 | 23,075 | 1,601,524 | 2 | 11,537,500 | 0.0694 |
| 18 | 170 | 6,959 | 525,062 | 15 | 463,933 | 0.0755 |
| 19 | 264, 364 | 18,483 | 1,537,550 | 5 | 3,696,600 | 0.0832 |
| 20 | 265, 365 | 33,738 | 2,705,562 | 3 | 11,246,000 | 0.0802 |
| 21 | 270, 370 | 13,285 | 1,191,746 | 56 | 237,232 | 0.0897 |
| 22 | 852-853 | 5,401 | 588,662 | 1 | 5,401,000 | 0.1090 |
| 23 | Subtotal | 3,042,228 | 202,884,758 | 11,318 | 268,796 | 0.0667 |
| 24 | Public Street & Highway Lighting: | | | | | |
| 25 | 086 | 31,121 | 2,769,824 | 865 | 35,978 | 0.0890 |
| 26 | 087 | 417,016 | 74,975,128 | 2,818 | 147,983 | 0.1798 |
| 27 | Subtotal | 448,137 | 77,744,952 | 3,683 | 121,677 | 0.1735 |
| 28 | Other Sales to Public Authorities | | | | | |
| 29 | 019 | 11,296 | 1,589,029 | 184 | 61,391 | 0.1407 |
| 30 | 090 | 12,084 | 820,433 | 1 | 12,084,000 | 0.0679 |
| 31 | Subtotal | 23,380 | 2,409,462 | 185 | 126,378 | 0.1031 |
| 32 | Railroads and Railways: | | | | | |
| 33 | 080 | 91,781 | 8,181,365 | 27 | 3,399,296 | 0.0891 |
| 34 | Subtotal | 91,781 | 8,181,365 | 27 | 3,399,296 | 0.0891 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | Total | 109,820,397 | 10,696,290,793 | 4,775,365 | 22,997 | 0.0974 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 0 | 0 | 0 | 0 | 0.0000 |
| 42 | Total Unbilled Rev.(See Instr. 6) | 0 | 0 | 0 | 0 | 0.0000 |
| 43 | TOTAL | 0 | 0 | 0 | 0 | 0.0000 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 304.1 Line No.: 37 Column: c
 Fuel Adjustment included in revenues: \$3,510,475,167

Schedule Page: 304 Line No.: 42 Column: b
 (a) Total Revenue does not include unbilled revenues.

Schedule Page: 304 Line No.: 42 Column: c
 Includes \$0 of unbilled revenues.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Lee County Electric Cooperative | RQ | 312 | 748 | 748 | 735 |
| 2 | Florida Keys Electric Cooperative | RQ | 130 | 138 | 138 | 135 |
| 3 | Wauchula, City of | RQ | 400 | 12 | 12 | 11 |
| 4 | Blountstown, City of | RQ | 310 | 7 | 7 | 7 |
| 5 | Winter Park, City of | RQ | T-1 | 48 | 48 | 47 |
| 6 | New Smyrna Beach Utilities | RQ | T-1 | 30 | 30 | 30 |
| 7 | Seminole Electric Cooperative, Inc. | RQ | 318 | 200 | 200 | 200 |
| 8 | Homestead, City of | RQ | T-1 | 26 | 26 | 26 |
| 9 | Cargill Power Markets, LLC | AD | T-7 | | | |
| 10 | EDF Trading North America, LLC. | AD | T-7 | | | |
| 11 | Morgan Stanley Capital Group, Inc. | AD | T-7 | | | |
| 12 | Powersouth Energy Cooperative | AD | T-7 | | | |
| 13 | Southern Company Services, Inc. | AD | T-7 | | | |
| 14 | PJM Interconnection, L.L.C. | AD | T-7 | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 4,027,715 | 148,489,682 | | 128,446,190 | 276,935,872 | 1 |
| 822,541 | 25,063,975 | | 26,206,806 | 51,270,781 | 2 |
| 64,520 | 1,393,459 | | 2,290,604 | 3,684,063 | 3 |
| 38,264 | 1,050,438 | | 1,254,241 | 2,304,679 | 4 |
| 209,172 | 3,574,194 | | 6,898,379 | 10,472,573 | 5 |
| 239,170 | 2,663,600 | | 7,742,525 | 10,406,125 | 6 |
| 1,140,615 | 25,104,000 | | 29,161,663 | 54,265,663 | 7 |
| 68,027 | 260,000 | | 2,253,724 | 2,513,724 | 8 |
| 6 | | 4,158 | | 4,158 | 9 |
| 383 | | 12,505 | | 12,505 | 10 |
| -21 | | -837 | | -837 | 11 |
| -121 | | -4,477 | | -4,477 | 12 |
| 1 | | 32 | | 32 | 13 |
| | | -8,490 | | -8,490 | 14 |
| 6,610,024 | 207,599,348 | 0 | 204,254,132 | 411,853,480 | |
| 2,974,841 | 0 | 88,205,561 | 0 | 88,205,561 | |
| 9,584,865 | 207,599,348 | 88,205,561 | 204,254,132 | 500,059,041 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|-------------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 472,582 | | 15,091,269 | | 15,091,269 | 1 |
| 5,821 | | 189,183 | | 189,183 | 2 |
| 34,326 | | 1,141,982 | | 1,141,982 | 3 |
| 337,188 | | 10,713,199 | | 10,713,199 | 4 |
| 285,893 | | 11,637,878 | | 11,637,878 | 5 |
| 344,573 | | 2,371,654 | | 2,371,654 | 6 |
| 2,750 | | 92,300 | | 92,300 | 7 |
| 102 | | 32,086 | | 32,086 | 8 |
| 94,783 | | 3,919,705 | | 3,919,705 | 9 |
| 104,269 | | 3,717,291 | | 3,717,291 | 10 |
| 1,279 | | 39,150 | | 39,150 | 11 |
| 7,383 | | 132,278 | | 132,278 | 12 |
| 155,722 | | 5,651,230 | | 5,651,230 | 13 |
| 25,978 | | 829,460 | | 829,460 | 14 |
| | | | | | |
| 6,610,024 | 207,599,348 | 0 | 204,254,132 | 411,853,480 | |
| 2,974,841 | 0 | 88,205,561 | 0 | 88,205,561 | |
| 9,584,865 | 207,599,348 | 88,205,561 | 204,254,132 | 500,059,041 | |

Page 310.2

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 4,603 | | 150,695 | | 150,695 | 1 |
| 238,277 | | 1,615,294 | | 1,615,294 | 2 |
| 6,515 | | 252,080 | | 252,080 | 3 |
| 169,122 | | 5,566,095 | | 5,566,095 | 4 |
| 35,688 | | 1,148,579 | | 1,148,579 | 5 |
| 88,070 | | 2,606,345 | | 2,606,345 | 6 |
| 165,263 | | 4,729,759 | | 4,729,759 | 7 |
| 106,089 | | 5,318,347 | | 5,318,347 | 8 |
| 188,784 | | 6,269,076 | | 6,269,076 | 9 |
| 97,933 | | 4,936,535 | | 4,936,535 | 10 |
| 1,600 | | 51,200 | | 51,200 | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 6,610,024 | 207,599,348 | 0 | 204,254,132 | 411,853,480 | |
| 2,974,841 | 0 | 88,205,561 | 0 | 88,205,561 | |
| 9,584,865 | 207,599,348 | 88,205,561 | 204,254,132 | 500,059,041 | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 4 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 7 Column: j

"Other Charges" - customer charge and fuel adjustment as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 8 Column: j

"Other Charges" - customer charge and fuel adjustment, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 10 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 11 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 14 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 12 Column: a

Complete Name: Midcontential Independent system Operator

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 2 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 8 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 9 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 10 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 11 Column: b

Opportunity Sales - Sale of power when generation costs are lower than market prices.

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | |
| 2 | A. Steam Power Generation | | | |
| 3 | Operation | | | |
| 4 | (500) Operation Supervision and Engineering | 7,879,121 | 3,659,099 | |
| 5 | (501) Fuel | 446,739,847 | 319,069,461 | |
| 6 | (502) Steam Expenses | 8,962,528 | 7,919,297 | |
| 7 | (503) Steam from Other Sources | | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | | |
| 9 | (505) Electric Expenses | 1,932,519 | 1,993,579 | |
| 10 | (506) Miscellaneous Steam Power Expenses | 22,889,089 | 21,811,467 | |
| 11 | (507) Rents | 88,699 | 86,397 | |
| 12 | (509) Allowances | | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 488,491,803 | 354,539,300 | |
| 14 | Maintenance | | | |
| 15 | (510) Maintenance Supervision and Engineering | 7,050,922 | 3,940,003 | |
| 16 | (511) Maintenance of Structures | 11,226,120 | 10,219,658 | |
| 17 | (512) Maintenance of Boiler Plant | 22,741,068 | 30,624,977 | |
| 18 | (513) Maintenance of Electric Plant | 6,455,372 | 4,871,144 | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 2,403,418 | 4,776,587 | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 49,876,900 | 54,432,369 | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 538,368,703 | 408,971,669 | |
| 22 | B. Nuclear Power Generation | | | |
| 23 | Operation | | | |
| 24 | (517) Operation Supervision and Engineering | 70,994,875 | 71,991,195 | |
| 25 | (518) Fuel | 204,615,747 | 206,983,044 | |
| 26 | (519) Coolants and Water | 14,139,416 | 12,689,224 | |
| 27 | (520) Steam Expenses | 57,720,423 | 56,814,292 | |
| 28 | (521) Steam from Other Sources | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | |
| 30 | (523) Electric Expenses | 172,373 | 584,514 | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 101,951,599 | 105,586,351 | |
| 32 | (525) Rents | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 449,594,433 | 454,648,620 | |
| 34 | Maintenance | | | |
| 35 | (528) Maintenance Supervision and Engineering | 71,923,097 | 60,561,451 | |
| 36 | (529) Maintenance of Structures | 29,921,216 | 10,880,106 | |
| 37 | (530) Maintenance of Reactor Plant Equipment | 27,193,079 | 29,599,496 | |
| 38 | (531) Maintenance of Electric Plant | 15,185,582 | 13,143,016 | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 24,757,094 | 22,569,197 | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 168,980,068 | 136,753,266 | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 618,574,501 | 591,401,886 | |
| 42 | C. Hydraulic Power Generation | | | |
| 43 | Operation | | | |
| 44 | (535) Operation Supervision and Engineering | | | |
| 45 | (536) Water for Power | | | |
| 46 | (537) Hydraulic Expenses | | | |
| 47 | (538) Electric Expenses | | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | | | |
| 49 | (540) Rents | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | |
| 52 | Maintenance | | | |
| 53 | (541) Maintenance Supervision and Engineering | | | |
| 54 | (542) Maintenance of Structures | | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | | | |
| 56 | (544) Maintenance of Electric Plant | | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------------------|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 60 | D. Other Power Generation | | | | |
| 61 | Operation | | | | |
| 62 | (546) Operation Supervision and Engineering | 13,960,789 | 13,841,588 | | |
| 63 | (547) Fuel | 2,634,771,663 | 2,981,140,969 | | |
| 64 | (548) Generation Expenses | 22,269,357 | 21,729,891 | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 36,074,134 | 37,396,839 | | |
| 66 | (550) Rents | | | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 2,707,075,943 | 3,054,109,287 | | |
| 68 | Maintenance | | | | |
| 69 | (551) Maintenance Supervision and Engineering | 8,375,016 | 8,784,338 | | |
| 70 | (552) Maintenance of Structures | 13,162,072 | 14,725,119 | | |
| 71 | (553) Maintenance of Generating and Electric Plant | 51,030,286 | 52,269,382 | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 5,426,276 | 9,265,557 | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 77,993,650 | 85,044,396 | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 2,785,069,593 | 3,139,153,683 | | |
| 75 | E. Other Power Supply Expenses | | | | |
| 76 | (555) Purchased Power | 690,921,736 | 776,444,788 | | |
| 77 | (556) System Control and Load Dispatching | 2,330,362 | 2,329,241 | | |
| 78 | (557) Other Expenses | 229,821,121 | -83,905,783 | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 923,073,219 | 694,868,246 | | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 4,865,086,016 | 4,834,395,484 | | |
| 81 | 2. TRANSMISSION EXPENSES | | | | |
| 82 | Operation | | | | |
| 83 | (560) Operation Supervision and Engineering | 5,475,525 | 5,666,799 | | |
| 84 | | | | | |
| 85 | (561.1) Load Dispatch-Reliability | 194,569 | 184,277 | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | 324,589 | 307,140 | | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | 259,425 | 248,822 | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | | | | |
| 89 | (561.5) Reliability, Planning and Standards Development | 674,117 | 726,021 | | |
| 90 | (561.6) Transmission Service Studies | 753,536 | 894,145 | | |
| 91 | (561.7) Generation Interconnection Studies | 4,171 | 5,070 | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 7,424,452 | 6,634,181 | | |
| 93 | (562) Station Expenses | 3,893,108 | 2,502,215 | | |
| 94 | (563) Overhead Lines Expenses | 669,697 | 477,203 | | |
| 95 | (564) Underground Lines Expenses | | | | |
| 96 | (565) Transmission of Electricity by Others | 47,513,067 | 47,402,133 | | |
| 97 | (566) Miscellaneous Transmission Expenses | 6,648,264 | 8,686,412 | | |
| 98 | (567) Rents | 2,400 | 272 | | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 73,836,920 | 73,734,690 | | |
| 100 | Maintenance | | | | |
| 101 | (568) Maintenance Supervision and Engineering | 928,282 | 656,273 | | |
| 102 | (569) Maintenance of Structures | 453,420 | 474,032 | | |
| 103 | (569.1) Maintenance of Computer Hardware | 1,615,272 | 1,835,784 | | |
| 104 | (569.2) Maintenance of Computer Software | 1,925,978 | 1,619,106 | | |
| 105 | (569.3) Maintenance of Communication Equipment | 305,983 | 1,054,426 | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | | |
| 107 | (570) Maintenance of Station Equipment | 7,199,801 | 8,187,343 | | |
| 108 | (571) Maintenance of Overhead Lines | 14,801,870 | 9,693,409 | | |
| 109 | (572) Maintenance of Underground Lines | 1,809,127 | 897,440 | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | 633,657 | 565,482 | | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | 29,673,390 | 24,983,295 | | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 103,510,310 | 98,717,985 | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---------------------------------|---------------------------------------|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | | |
| 114 | Operation | | | | |
| 115 | (575.1) Operation Supervision | | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | | |
| 118 | (575.4) Capacity Market Facilitation | | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | | | | |
| 122 | (575.8) Rents | | | | |
| 123 | Total Operation (Lines 115 thru 122) | | | | |
| 124 | Maintenance | | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | | |
| 127 | (576.3) Maintenance of Computer Software | | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | | | | |
| 132 | 4. DISTRIBUTION EXPENSES | | | | |
| 133 | Operation | | | | |
| 134 | (580) Operation Supervision and Engineering | 15,287,619 | 16,970,327 | | |
| 135 | (581) Load Dispatching | 4,433,556 | 5,255,500 | | |
| 136 | (582) Station Expenses | 3,126,939 | 2,881,083 | | |
| 137 | (583) Overhead Line Expenses | 13,577,113 | 10,058,307 | | |
| 138 | (584) Underground Line Expenses | 6,647,948 | 5,226,681 | | |
| 139 | (585) Street Lighting and Signal System Expenses | 121,415 | 383,245 | | |
| 140 | (586) Meter Expenses | 2,097,035 | 5,998,243 | | |
| 141 | (587) Customer Installations Expenses | 657,819 | 1,928,595 | | |
| 142 | (588) Miscellaneous Expenses | 34,465,651 | 30,764,507 | | |
| 143 | (589) Rents | 9,660,454 | 9,671,125 | | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 90,075,549 | 89,137,613 | | |
| 145 | Maintenance | | | | |
| 146 | (590) Maintenance Supervision and Engineering | 18,486,753 | 18,473,690 | | |
| 147 | (591) Maintenance of Structures | 659,438 | 651,910 | | |
| 148 | (592) Maintenance of Station Equipment | 13,720,198 | 11,627,418 | | |
| 149 | (593) Maintenance of Overhead Lines | 111,695,879 | 105,193,491 | | |
| 150 | (594) Maintenance of Underground Lines | 18,809,069 | 22,100,137 | | |
| 151 | (595) Maintenance of Line Transformers | 38,655 | 42,392 | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 10,209,468 | 10,232,859 | | |
| 153 | (597) Maintenance of Meters | 3,674,914 | 4,060,287 | | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 7,399,628 | 7,065,370 | | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 184,694,002 | 179,447,554 | | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 274,769,551 | 268,585,167 | | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | | |
| 158 | Operation | | | | |
| 159 | (901) Supervision | 5,665,612 | 4,088,288 | | |
| 160 | (902) Meter Reading Expenses | 15,332,989 | 18,417,611 | | |
| 161 | (903) Customer Records and Collection Expenses | 84,194,464 | 86,265,364 | | |
| 162 | (904) Uncollectible Accounts | 5,381,285 | 9,644,134 | | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | | | | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 110,574,350 | 118,415,397 | | |
| | | | | | |

| | | | | | |
|---|--|---|------------------------------------|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | |
| 166 | Operation | | | | |
| 167 | (907) Supervision | 9,348,839 | 8,523,960 | | |
| 168 | (908) Customer Assistance Expenses | 70,749,695 | 121,260,372 | | |
| 169 | (909) Informational and Instructional Expenses | 8,572,779 | 8,718,297 | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 13,513,372 | 11,471,382 | | |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 102,184,685 | 149,974,011 | | |
| 172 | 7. SALES EXPENSES | | | | |
| 173 | Operation | | | | |
| 174 | (911) Supervision | | | | |
| 175 | (912) Demonstrating and Selling Expenses | | | | |
| 176 | (913) Advertising Expenses | | | | |
| 177 | (916) Miscellaneous Sales Expenses | 4,596,879 | 3,287,025 | | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 4,596,879 | 3,287,025 | | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 180 | Operation | | | | |
| 181 | (920) Administrative and General Salaries | 220,265,825 | 192,946,562 | | |
| 182 | (921) Office Supplies and Expenses | 41,741,746 | 41,743,302 | | |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 87,735,681 | 77,560,375 | | |
| 184 | (923) Outside Services Employed | 34,203,017 | 29,972,036 | | |
| 185 | (924) Property Insurance | 12,625,925 | 14,469,548 | | |
| 186 | (925) Injuries and Damages | 24,646,524 | 30,960,444 | | |
| 187 | (926) Employee Pensions and Benefits | 62,425,354 | 75,787,275 | | |
| 188 | (927) Franchise Requirements | | | | |
| 189 | (928) Regulatory Commission Expenses | 3,838,071 | 3,344,893 | | |
| 190 | (929) (Less) Duplicate Charges-Cr. | 2,913,099 | -10,689,790 | | |
| 191 | (930.1) General Advertising Expenses | | | | |
| 192 | (930.2) Miscellaneous General Expenses | 14,620,687 | 11,686,083 | | |
| 193 | (931) Rents | 9,384,519 | 8,922,670 | | |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 333,102,888 | 342,962,228 | | |
| 195 | Maintenance | | | | |
| 196 | (935) Maintenance of General Plant | 14,207,182 | 11,128,944 | | |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 347,310,070 | 354,091,172 | | |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 5,808,031,861 | 5,827,466,241 | | |

| | | | | | | |
|---|---|---------------------------------------|--|--|---|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
| PURCHASED POWER (Account 555) (including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | BROWARD COUNTY RESOURCE | LU | COG-1 | 0.00000 | 18.33000 | 8.12000 |
| 2 | BROWARD COUNTY RESOURCE | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 3 | BROWARD COUNTY RESOURCE | LU | COG-2 | 11.00000 | 18.33000 | 8.12000 |
| 4 | BROWARD COUNTY RESOURCE | AD | COG-2 | 0.00000 | 0.00000 | 0.00000 |
| 5 | BROWARD COUNTY RESOURCE | LU | COG-2 | 3.50000 | 55.53000 | 45.74000 |
| 6 | BROWARD COUNTY RESOURCE | AD | COG-2 | 0.00000 | 0.00000 | 0.00000 |
| 7 | BROWARD COUNTY RESOURCE | LU | COG-1 | 0.00000 | 55.53000 | 45.74000 |
| 8 | BROWARD COUNTY RESOURCE | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 9 | CEDAR BAY GENERATING COMPANY | LU | COG-2 | 250.00000 | 108.10000 | 128.46000 |
| 10 | CEDAR BAY GENERATING COMPANY | AD | COG-2 | 0.00000 | 0.00000 | 0.00000 |
| 11 | FIRST SOLAR INC | LU | COG-1 | 0.00000 | 0.00000 | 0.08000 |
| 12 | FIRST SOLAR INC | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 13 | FLORIDA MUNICIPAL POWER AGENCY | LU | 72 | 0.00000 | 0.00000 | 0.00000 |
| 14 | FLORIDA MUNICIPAL POWER AGENCY | AD | 72 | 0.00000 | 0.00000 | 0.00000 |
| Total | | | | | | |

| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | | |
|--|---|---------------------------------------|---|-------------------------------|------------------------------|--|-------------|
| PURCHASED POWER (Account 555) (Continued) (Including power exchanges) | | | | | | | |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. | | | | | | | |
| 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. | | | | | | | |
| 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. | | | | | | | |
| 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. | | | | | | | |
| 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. | | | | | | | |
| 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13. | | | | | | | |
| 9. Footnote entries as required and provide explanations following all required data. | | | | | | | |
| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 19,220 | | | | 365,853 | | 365,853 | |
| 3 | | | | 178 | | 178 | |
| 52,553 | | | 2,890,890 | 942,566 | | 3,833,456 | |
| | | | | 24 | | 24 | |
| 30,545 | | | 1,266,720 | 522,730 | | 1,789,450 | |
| | | | | 8 | | 8 | |
| 54,135 | | | | 923,593 | | 923,593 | |
| | | | | 520 | | 520 | |
| 463,038 | | | 95,749,931 | 16,332,826 | | 112,082,757 | |
| 12 | | | 559,473 | 70,903 | | 630,376 | 1 |
| 405 | | | | 8,767 | | 8,767 | 1 |
| 4 | | | | 115 | | 115 | 1 |
| 317,592 | | | | 2,164,449 | | 2,164,449 | 1 |
| 8 | | | | -7,252 | | -7,252 | 1 |
| 7,948,125 | | | 307,499,014 | 275,331,152 | 108,091,570 | 690,921,736 | |

| | | | | | | |
|---|---|---------------------------------------|---|--|--------------------------------------|-------------------------------------|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | GEORGIA PACIFIC CORPORATION | LU | COG-1 | 0.00000 | 8.67000 | 0.38000 |
| 2 | GEORGIA PACIFIC CORPORATION | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 3 | INDIANTOWN COGENERATION LP | LU | COG-2 | 330.00000 | 237.31000 | 189.56000 |
| 4 | INEOS NEW PLANET BIOENERGY | LU | COG-1 | 0.00000 | 0.37000 | 0.04000 |
| 5 | INEOS NEW PLANET BIOENERGY | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 6 | JACKSONVILLE ELECTRIC AUTHORITY | LU | | 375.00000 | 0.00000 | 0.00000 |
| 7 | JACKSONVILLE ELECTRIC AUTHORITY | AD | | 0.00000 | 0.00000 | 0.00000 |
| 8 | MIAMI-DADE SOUTH DISTRICT WATER | LU | COG-1 | 0.00000 | 56.78000 | 44.39000 |
| 9 | MIAMI-DADE SOUTH DISTRICT WATER | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 10 | MMA BEE RIDGE | LU | COG-1 | 0.00000 | 0.00000 | 0.09000 |
| 11 | MMA BEE RIDGE | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 12 | OKEELANTA POWER LIMITED PARTNERS | LU | COG-1 | 0.00000 | 31.00000 | 24.28000 |
| 13 | OKEELANTA POWER LIMITED PARTNERS | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 14 | ORLANDO UTILITIES COMMISSION | LU | 72 | 0.00000 | 0.00000 | 0.00000 |
| | Total | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 4,131 | | | | 65,685 | | 65,685 | 1 |
| 5 | | | | 179 | | 179 | 2 |
| 680,202 | | | 138,822,747 | 39,676,325 | | 178,499,072 | 3 |
| 450 | | | | 9,001 | | 9,001 | 4 |
| 1 | | | | 28 | | 28 | 5 |
| 1,777,181 | | | 53,733,912 | 69,582,734 | | 123,316,646 | 6 |
| | | | -150,798 | 6,765 | | -144,033 | 7 |
| 95,154 | | | | 1,660,557 | | 1,660,557 | 8 |
| 1,426 | | | | 30,552 | | 30,552 | 9 |
| 274 | | | | 5,644 | | 5,644 | 10 |
| 6 | | | | 129 | | 129 | 11 |
| 85,008 | | | | 1,444,038 | | 1,444,038 | 12 |
| 3 | | | | 852 | | 852 | 13 |
| 219,621 | | | | 1,534,306 | | 1,534,306 | 14 |
| 7,948,125 | | | 307,499,014 | 275,331,152 | 108,091,570 | 690,921,736 | |

| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
|---|---|---------------------------------------|--|--|-----------------------------------|----------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ORLANDO UTILITIES COMMISSION | AD | 72 | 0.00000 | 0.00000 | 0.00000 |
| 2 | SOLID WASTE AUTHORITY OF PALM BE | LU | COG-2 | 40.00000 | 44.88000 | 22.59000 |
| 3 | SOLID WASTE AUTHORITY OF PALM BE | AD | COG-2 | 0.00000 | 0.00000 | 0.00000 |
| 4 | SOLID WASTE AUTHORITY OF PALM BE | LU | COG-2 | 0.00000 | 0.00000 | 0.00000 |
| 5 | SOLID WASTE AUTHORITY OF PALM BE | LU | COG-2 | 40.00000 | 0.00000 | 0.00000 |
| 6 | SOLID WASTE AUTHORITY OF PALM BE | LU | COG-2 | 70.00000 | 0.00000 | 0.00000 |
| 7 | TROPICANA PRODUCTS | LU | COG-1 | 0.00000 | 19.60000 | 6.61000 |
| 8 | TROPICANA PRODUCTS | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 9 | WM-RENEWABLE, LLC | LU | COG-1 | 0.00000 | 5.70000 | 4.90000 |
| 10 | WM-RENEWABLE, LLC - NAPLES | LU | COG-1 | 0.00000 | 3.28000 | 2.51000 |
| 11 | WM-RENEWABLE, LLC - NAPLES | AD | COG-1 | 0.00000 | 0.00000 | 0.00000 |
| 12 | SOUTHERN COMPANY - FRANKLIN | IU | A | 0.00000 | 0.00000 | 0.00000 |
| 13 | SOUTHERN COMPANY - FRANKLIN | AD | A | 0.00000 | 0.00000 | 0.00000 |
| 14 | SOUTHERN COMPANY - HARRIS | IU | A | 0.00000 | 0.00000 | 0.00000 |
| | Total | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 6 | | | | -375 | | -375 | 1 |
| 142,062 | | | 6,478,800 | 2,538,705 | | 9,017,505 | 2 |
| 1,623 | | | | 32,812 | | 32,812 | 3 |
| 75,090 | | | | 1,524,533 | | 1,524,533 | 4 |
| 140,029 | | | 6,650,137 | 2,299,425 | | 8,949,562 | 5 |
| 242,754 | | | 1,497,202 | 8,855,465 | | 10,352,667 | 6 |
| 5,022 | | | | 92,360 | | 92,360 | 7 |
| 10 | | | | 228 | | 228 | 8 |
| 40,805 | | | | 713,897 | | 713,897 | 9 |
| 21,099 | | | | 372,934 | | 372,934 | 10 |
| 1 | | | | 650 | | 650 | 11 |
| 644,552 | | | | 20,871,908 | 14,595,306 | 35,467,214 | 12 |
| | | | | 6 | | 6 | 13 |
| 1,722,510 | | | | 61,612,372 | 50,341,500 | 111,953,872 | 14 |
| 7,948,125 | | | 307,499,014 | 275,331,152 | 108,091,570 | 690,921,736 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|---|---|---|--|---|---------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f) | |
| 1 | SOUTHERN COMPANY - SCHERER 3 | AD | A | 0.00000 | 0.00000 | 0.00000 |
| 2 | SOUTHERN COMPANY - SCHERER 3 | IU | A | 0.00000 | 0.00000 | 0.00000 |
| 3 | Calpine Energy Services, L.P. | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 4 | Cargill Power Markets, LLC | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 5 | EDF Trading North America, LLC. | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 6 | The Energy Authority | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 7 | Exelon Generation Company, LLC. | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 8 | J.P. Morgan Ventures Energy Corporation | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 9 | Morgan Stanley Capital Group, Inc. | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 10 | Oglethorpe Power Corporation | OS | C | 0.00000 | 0.00000 | 0.00000 |
| 11 | Orlando Utilities Commission | OS | C | 0.00000 | 0.00000 | 0.00000 |
| 12 | Rainbow Energy Marketing Corp. | OS | B | 0.00000 | 0.00000 | 0.00000 |
| 13 | Seminole Electric Cooperative, Inc. | OS | C | 0.00000 | 0.00000 | 0.00000 |
| 14 | Mercuria Energy America, Inc | OS | B | 0.00000 | 0.00000 | 0.00000 |
| Total | | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | 61,210 | | 61,210 | 1 |
| 587,722 | | | | 19,672,006 | 43,154,764 | 62,826,770 | 2 |
| | | | | | | | 3 |
| 61,379 | | | | 2,294,726 | | 2,294,726 | 4 |
| 42,317 | | | | 1,718,030 | | 1,718,030 | 5 |
| 82,258 | | | | 3,460,741 | | 3,460,741 | 6 |
| 182,175 | | | | 7,513,538 | | 7,513,538 | 7 |
| 4,219 | | | | 164,611 | | 164,611 | 8 |
| 75,423 | | | | 2,811,140 | | 2,811,140 | 9 |
| 1,647 | | | | 17,327 | | 17,327 | 10 |
| 7,173 | | | | 421,590 | | 421,590 | 11 |
| 650 | | | | 29,250 | | 29,250 | 12 |
| 8,528 | | | | 396,765 | | 396,765 | 13 |
| 2,263 | | | | 73,602 | | 73,602 | 14 |
| 7,948,125 | | | 307,499,014 | 275,331,152 | 108,091,570 | 690,921,736 | |

| | | | | | | |
|---|---|---------------------------------------|--|--|---|---------|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f) | |
| 1 | Southern Company Services, Inc. | OS | A | 0.00000 | 0.00000 | 0.00000 |
| 2 | Tampa Electric Company | OS | A | 0.00000 | 0.00000 | 0.00000 |
| 3 | Duke Energy Florida, Inc. | OS | A | 0.00000 | 0.00000 | 0.00000 |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| Total | | | | | | |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.2 Line No.: 5 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.2 Line No.: 6 Column: a

Complete Name: Solid Waste Authority of Palm Beach County and they generated waste to energy with Unit#2 (70MW Unit) under COG-1 (As-Available) from April 1, 2015 - December 31, 2015

Schedule Page: 326.2 Line No.: 12 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 12 Column: l

Option Premium Purchased for the right to call on energy

Schedule Page: 326.2 Line No.: 13 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 14 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.2 Line No.: 14 Column: l

Option Premium Purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.3 Line No.: 2 Column: l

Option Premium Purchased for the right to call on energy

Schedule Page: 326.3 Line No.: 3 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 4 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 5 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 6 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 7 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 8 Column: a

Complete Name: J.P. Morgan Ventures Energy Corporation

Schedule Page: 326.3 Line No.: 8 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 9 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 10 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 11 Column: c

Non-Jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 12 Column: a

Complete Name: Rainbow Energy Marketing Corporation

Schedule Page: 326.3 Line No.: 12 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.3 Line No.: 13 Column: c

Non-jurisdictional Opportunity Purchaser

Schedule Page: 326.3 Line No.: 14 Column: c

Power Marketer Opportunity Purchaser

Schedule Page: 326.4 Line No.: 1 Column: c

Utility Opportunity Purchase Contract

Schedule Page: 326.4 Line No.: 2 Column: c

Utility Opportunity Purchase Contract

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326.4 Line No.: 3 Column: c
Utility Opportunity Purchase Contract

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(Next Page is 328)

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 11 | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
| 1 | City of Blountstown | Florida Power & Light Company | Southern Company Services, Inc. | FNO |
| 2 | City of Blountstown | Florida Power & Light Company | Southern Company Services, Inc. | FNO |
| 3 | City of Blountstown | Florida Power & Light Company | Southern Company Services, Inc. | FNO |
| 4 | City of Blountstown | N/A | N/A | OS |
| 5 | City of Blountstown | Florida Power & Light Company | Southern Company Services, Inc. | FNO |
| 6 | Calpine Energy Services, L.P. | N/A | N/A | OS |
| 7 | Cargill-Alliant, LLC | Southern Company Services, Inc. | Orlando Utilities Commission | NF |
| 8 | Cargill-Alliant, LLC | Seminole Electric Coop | Southern Company Services, Inc. | SFP |
| 9 | Cargill-Alliant, LLC | Florida Power & Light Company | Orlando Utilities Commission | NF |
| 10 | Cargill-Alliant, LLC | Florida Power & Light Company | JEA | SFP |
| 11 | Cargill-Alliant, LLC | Florida Power & Light Company | Southern Company Services, Inc. | SFP |
| 12 | Cargill-Alliant, LLC | Orlando Utilities Commission | Southern Company Services, Inc. | SFP |
| 13 | Cargill-Alliant, LLC | Orlando Utilities Commission | JEA | SFP |
| 14 | Cargill-Alliant, LLC | Southern Company Services, Inc. | Orlando Utilities Commission | NF |
| 15 | Cargill-Alliant, LLC | Florida Power & Light Company | Orlando Utilities Commission | NF |
| 16 | Cargill-Alliant, LLC | N/A | N/A | OS |
| 17 | Cargill-Alliant, LLC | Southern Company Services, Inc. | Orlando Utilities Commission | NF |
| 18 | Cargill-Alliant, LLC | Southern Company Services, Inc. | Florida Municipal Power Pool | NF |
| 19 | Cargill-Alliant, LLC | JEA | Orlando Utilities Commission | NF |
| 20 | Cargill-Alliant, LLC | JEA | Tampa Electric Company | NF |
| 21 | City of Homestead Utilities | Seminole Electric Cooperative | City of Homestead Utilities | SFP |
| 22 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | SFP |
| 23 | City of Homestead Utilities | City of Homestead Utilities | Seminole Electric Cooperative | NF |
| 24 | City of Homestead Utilities | Progress Energy Florida | City of Homestead Utilities | LFP |
| 25 | City of Homestead Utilities | City of Homestead Utilities | Progress Energy Florida | LFP |
| 26 | City of Homestead Utilities | N/A | N/A | OS |
| 27 | City of Homestead Utilities | N/A | N/A | OS |
| 28 | City of Homestead Utilities | Florida Municipal Power Pool | City of Homestead Utilities | NF |
| 29 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | NF |
| 30 | City of Homestead Utilities | Tampa Electric Company | City of Homestead Utilities | NF |
| 31 | City of Homestead Utilities | Progress Energy Florida | City of Homestead Utilities | LFP |
| 32 | City of Homestead Utilities | Progress Energy Florida | City of Homestead Utilities | LFP |
| 33 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | SFP |
| 34 | City of Homestead Utilities | N/A | N/A | OS |
| | TOTAL | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 310 | System | System | 36 | 8,703 | 8,324 | 1 | |
| 310 | System | System | 35 | 8,763 | 8,381 | 2 | |
| 310 | System | System | 23 | 11,663 | 11,156 | 3 | |
| 310 | N/A | N/A | | | | 4 | |
| 310 | System | System | 16 | 8,405 | 8,038 | 5 | |
| N/A | N/A | N/A | | | | 6 | |
| 164 | System | System | 1,102 | 1,100 | 1,079 | 7 | |
| 182 | System | System | 182 | 4,127 | 4,049 | 8 | |
| 164 | System | System | 4,570 | 4,565 | 4,482 | 9 | |
| 182 | System | System | 46 | 1,104 | 1,083 | 10 | |
| 182 | System | System | 1,728 | 22,915 | 22,698 | 11 | |
| 182 | System | System | 1,737 | 19,808 | 19,441 | 12 | |
| 182 | System | System | 115 | | | 13 | |
| 164 | System | System | 2,203 | 1,900 | 1,864 | 14 | |
| 182 | System | System | 4,570 | 4,565 | 4,482 | 15 | |
| | N/A | N/A | | | | 16 | |
| 164 | System | System | 1,107 | | | 17 | |
| 182 | System | System | | | | 18 | |
| 164 | System | System | 4,975 | 2,700 | 2,651 | 19 | |
| 182 | System | System | 4,400 | 2,959 | 2,904 | 20 | |
| 30 | System | Lucy Substation | 15 | 7,084 | 6,960 | 21 | |
| 30 | System | Lucy Substation | 104 | 38,646 | 37,918 | 22 | |
| 30 | Lucy Substation | System | 15 | 230 | 226 | 23 | |
| 244 | System | Lucy Substation | 80 | 25,898 | 25,412 | 24 | |
| 244 | Lucy Substation | System | 40 | 12,949 | 12,706 | 25 | |
| | N/A | N/A | | | | 26 | |
| | N/A | N/A | | | | 27 | |
| 30 | System | Lucy Substation | 13 | 13 | 13 | 28 | |
| 30 | System | Lucy Substation | 110 | 110 | 110 | 29 | |
| 30 | System | Lucy Substation | 10 | 10 | 10 | 30 | |
| 244 | System | Lucy Substation | 83 | 23,135 | 22,710 | 31 | |
| 244 | System | Lucy Substation | | | | 32 | |
| 30 | System | Lucy Substation | 11 | 224 | 220 | 33 | |
| 30 | N/A | N/A | | | | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 20,229 | | -10 | 20,219 | 1 |
| 22,843 | | -10 | 22,833 | 2 |
| 15,236 | | -5 | 15,231 | 3 |
| | | 2,468 | 2,468 | 4 |
| 17,272 | | -3 | 17,269 | 5 |
| | | 2,082 | 2,082 | 6 |
| 5,395 | | | 5,395 | 7 |
| 10,436 | | | 10,436 | 8 |
| 17,561 | | | 17,561 | 9 |
| 2,638 | | | 2,638 | 10 |
| 99,084 | | | 99,084 | 11 |
| 99,600 | -76 | -43 | 99,481 | 12 |
| 6,594 | | | 6,594 | 13 |
| 5,392 | | | 5,392 | 14 |
| | | | | 15 |
| | | -3 | -3 | 16 |
| 47,429 | | | 47,429 | 17 |
| | | 9,789 | 9,789 | 18 |
| 19,076 | | -12 | 19,064 | 19 |
| 21,558 | | | 21,558 | 20 |
| 26,106 | | | 26,106 | 21 |
| 177,168 | | -8 | 177,160 | 22 |
| 860 | | | 860 | 23 |
| 136,283 | | -3 | 136,280 | 24 |
| 68,142 | | | 68,142 | 25 |
| -272 | | | -272 | 26 |
| | | -12 | -12 | 27 |
| 64 | | | 64 | 28 |
| 493 | | | 493 | 29 |
| 32 | | | 32 | 30 |
| 204,425 | | -29 | 204,396 | 31 |
| | | -94 | -94 | 32 |
| 9,890 | | | 9,890 | 33 |
| 32 | | -40 | -8 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|---|--|---|-----------------------------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
| 1 | City of Homestead Utilities | Progress Energy Florida | City of Homestead Utilities | LFP |
| 2 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | NF |
| 3 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | SFP |
| 4 | City of Homestead Utilities | Seminole Electric Cooperative | City of Homestead Utilities | SFP |
| 5 | City of Homestead Utilities | N/A | N/A | OS |
| 6 | City of Homestead Utilities | Progress Energy Florida | City of Homestead Utilities | LFP |
| 7 | City of Homestead Utilities | Florida Power & Light Company | City of Homestead Utilities | NF |
| 8 | City of Homestead Utilities | Progress Energy Florida | Southern Company Services, Inc. | NF |
| 9 | City of Lake Worth | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 10 | City of Lake Worth | City of Lake Worth | Orlando Utilities Commission | NF |
| 11 | City of Lake Worth | N/A | N/A | OS |
| 12 | City of Lake Worth | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 13 | City of Lake Worth | City of Lake Worth | Orlando Utilities Commission | NF |
| 14 | City of Lake Worth | N/A | N/A | OS |
| 15 | City of Lake Worth | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 16 | City of Lake Worth | City of Lake Worth | Orlando Utilities Commission | NF |
| 17 | City of Lake Worth | N/A | N/A | OS |
| 18 | City of Lake Worth | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 19 | City of Lakeland | N/A | N/A | os |
| 20 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | NF |
| 21 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | FNO |
| 22 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | FNO |
| 23 | City of New Smyrna Beach | N/A | N/A | OS |
| 24 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | FNO |
| 25 | City of New Smyrna Beach | Florida Power & Light Company | Florida Power & Light Company | NF |
| 26 | City of New Smyrna Beach | N/A | N/A | OS |
| 27 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | NF |
| 28 | City of New Smyrna Beach | Florida Power & Light Company | City of New Smyrna Beach | FNO |
| 29 | City of New Smyrna Beach | N/A | N/A | OS |
| 30 | City of Vero Beach | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 31 | City of Vero Beach | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 32 | City of Vero Beach | N/A | N/A | OS |
| 33 | City of Vero Beach | Florida Power & Light Company | Florida Municipal Power Pool | FNO |
| 34 | City of Vero Beach | N/A | N/A | OS |
| TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|---|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 244 | System | Lucy Substation | 120 | 33,315 | 32,703 | 1 |
| 244 | System | Lucy Substation | 7 | 7 | 7 | 2 |
| 30 | System | Lucy Substation | 518 | 15,729 | 15,433 | 3 |
| 30 | System | Lucy Substation | 45 | | | 4 |
| 30 | N/A | N/A | | | | 5 |
| 244 | System | Lucy Substation | 120 | 33,315 | 32,703 | 6 |
| 244 | System | Lucy Substation | 11 | 11 | 11 | 7 |
| 244 | System | System | 27 | 24 | 24 | 8 |
| 266 | System | System | 235 | 119,501 | 117,290 | 9 |
| 299 | System | System | 314 | 250 | 247 | 10 |
| | N/A | N/A | | | | 11 |
| 266 | System | System | 169 | 94,666 | 92,914 | 12 |
| 266 | System | System | 1,761 | 1,653 | 1,620 | 13 |
| | N/A | N/A | | | | 14 |
| 266 | System | System | 236 | 120,072 | 117,851 | 15 |
| 266 | System | System | 353 | 308 | 301 | 16 |
| | N/A | N/A | | | | 17 |
| 266 | System | System | 265 | 143,540 | 140,884 | 18 |
| 266 | N/A | N/A | | | | 19 |
| 84 | System | Smyrna Substation | | 32,056 | 31,463 | 20 |
| 311 | System | Smyrna Substation | 66 | 61,381 | 60,245 | 21 |
| 311 | System | Smyrna Substation | 193 | 102,298 | 100,405 | 22 |
| | N/A | N/A | | | | 23 |
| 311 | System | Smyrna Substation | 263 | 131,435 | 129,004 | 24 |
| 311 | System | System | 12 | 7 | 7 | 25 |
| | N/A | N/A | | | | 26 |
| 84 | System | Smyrna Substation | 5 | | | 27 |
| 311 | System | Smyrna Substation | 220 | 97,571 | 95,767 | 28 |
| | N/A | N/A | | | | 29 |
| 264 | System | System | 347 | 171,045 | 167,880 | 30 |
| 264 | System | System | 382 | 198,533 | 194,860 | 31 |
| | N/A | N/A | | | | 32 |
| 264 | System | System | 460 | 223,190 | 219,062 | 33 |
| | N/A | N/A | | | | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 150,026 | 94 | | 150,120 | 1 |
| 2 | | | 2 | 2 |
| 192,348 | | | 192,348 | 3 |
| 26,175 | | | 26,175 | 4 |
| | | 10,915 | 10,915 | 5 |
| 192,942 | | | 192,942 | 6 |
| 27 | | | 27 | 7 |
| 67 | | | 67 | 8 |
| 399,076 | 911 | -15 | 399,972 | 9 |
| 939 | | | 939 | 10 |
| | | -32 | -32 | 11 |
| 333,937 | -1,434 | -101 | 332,402 | 12 |
| 4,397 | | -24 | 4,373 | 13 |
| | | -163 | -163 | 14 |
| 480,397 | -481 | | 479,916 | 15 |
| 891 | | | 891 | 16 |
| | | 25,629 | 25,629 | 17 |
| 384,945 | -1,985 | | 382,960 | 18 |
| | | 14 | 14 | 19 |
| 95,071 | -1,704 | -25 | 93,342 | 20 |
| 276,023 | -2,658 | -63 | 273,282 | 21 |
| 419,563 | -2,493 | | 417,070 | 22 |
| | | -146 | -146 | 23 |
| 452,104 | 7,751 | -55 | 459,800 | 24 |
| 30 | | | 30 | 25 |
| | | 21,236 | 21,236 | 26 |
| 7,842 | | | 7,842 | 27 |
| 369,880 | 772 | -14 | 370,638 | 28 |
| | | -27 | -27 | 29 |
| 675,680 | -2,200 | -185 | 673,295 | 30 |
| 831,345 | -3,857 | | 827,488 | 31 |
| | | -274 | -274 | 32 |
| 816,585 | -4,811 | -94 | 811,680 | 33 |
| | | 42,164 | 42,164 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | City of Wauchula | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 2 | City of Wauchula | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 3 | City of Wauchula | N/A | N/A | OS | |
| 4 | City of Wauchula | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 5 | City of Wauchula | N/A | N/A | OS | |
| 6 | City of Winter Park | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 7 | City of Winter Park | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 8 | City of Winter Park | N/A | N/A | OS | |
| 9 | City of Winter Park | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 10 | City of Winter Park | N/A | N/A | OS | |
| 11 | Exelon Generation, LLC | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 12 | Exelon Generation, LLC | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 13 | Exelon Generation, LLC | N/A | N/A | OS | |
| 14 | Exelon Generation, LLC | JEA | City of New Smyrna Beach | NF | |
| 15 | Exelon Generation, LLC | Southern Company Services, Inc. | Florida Municipal Power Pool | NF | |
| 16 | Florida Keys Electric Cooperative, Inc. | Florida Power & Light Company | Florida Keys Electric Cooperative | FNO | |
| 17 | Florida Keys Electric Cooperative, Inc. | Florida Power & Light Company | Florida Keys Electric Cooperative | FNO | |
| 18 | Florida Keys Electric Cooperative, Inc. | N/A | N/A | OS | |
| 19 | Florida Keys Electric Cooperative, Inc. | Florida Power & Light Company | Florida Keys Electric Cooperative | FNO | |
| 20 | Florida Keys Electric Cooperative, Inc. | N/A | N/A | OS | |
| 21 | Florida Keys Electric Cooperative, Inc. | Florida Power & Light Company | Florida Keys Electric Cooperative | FNO | |
| 22 | Florida Municipal Power Agency | Florida Power & Light Company | Florida Municipal Power Pool | OLF | |
| 23 | Florida Municipal Power Agency | Florida Power & Light Company | Florida Municipal Power Pool | FNO | |
| 24 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | SFP | |
| 25 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | NF | |
| 26 | Florida Municipal Power Agency | Orlando Utilities Commission | City of Homestead Utilities | OLF | |
| 27 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 28 | Florida Municipal Power Agency | Progress Energy Florida | Progress Energy Florida | SFP | |
| 29 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 30 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | FNO | |
| 31 | Florida Municipal Power Agency | Florida Power & Light Company | Florida Municipal Power Pool | FNO | |
| 32 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | NF | |
| 33 | Florida Municipal Power Agency | Florida Municipal Power Pool | Orlando Utilities Commission | NF | |
| 34 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | FNO | |
| | TOTAL | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 299 | System | System | 29 | 13,742 | 13,288 | 1 |
| 299 | System | System | 31 | 16,518 | 15,972 | 2 |
| | N/A | N/A | | | | 3 |
| 299 | System | System | 37 | 18,377 | 17,770 | 4 |
| | N/A | N/A | | | | 5 |
| 325 | System | System | 67 | 41,551 | 40,783 | 6 |
| 325 | System | System | 102 | 52,856 | 51,879 | 7 |
| | N/A | N/A | | | | 8 |
| 325 | System | System | 159 | 68,435 | 67,169 | 9 |
| | N/A | N/A | | | | 10 |
| 186 | System | Smyrna Substation | 28 | 9 | 9 | 11 |
| 186 | System | Smyrna Substation | 82 | 63 | 63 | 12 |
| | N/A | N/A | | | | 13 |
| | System | Smyrna Substation | 114 | 114 | 114 | 14 |
| 182 | System | System | | | | 15 |
| 293 | System | System | 326 | 171,361 | 168,191 | 16 |
| 293 | System | System | 405 | 209,113 | 205,245 | 17 |
| | N/A | N/A | | | | 18 |
| 293 | System | System | 441 | 250,592 | 245,956 | 19 |
| | N/A | N/A | | | | 20 |
| 293 | System | System | 392 | 197,797 | 194,138 | 21 |
| 80 | System | System | 48 | 30,007 | 29,450 | 22 |
| 80 | System | System | 1,138 | 576,123 | 565,464 | 23 |
| 72 | System | System | 1,240 | 170 | 167 | 24 |
| 72 | System | System | 6,718 | 5,397 | 5,293 | 25 |
| 92, 93, 2 | System | Lucy Substation | 63 | 32,209 | 31,570 | 26 |
| 93 | N/A | N/A | | | | 27 |
| 72 | System | System | 100 | 29,009 | 28,477 | 28 |
| 93 | N/A | N/A | | | | 29 |
| 80 | System | System | 816 | 9,894 | 7,617 | 30 |
| 80 | System | System | 1,024 | 553,367 | 542,910 | 31 |
| 72 | N/A | N/A | 10,107 | 8,788 | 8,629 | 32 |
| 72 | N/A | N/A | 339 | 274 | 270 | 33 |
| 92, 93, 2 | System | System | 24 | 20,543 | 19,223 | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 50,438 | | -16 | 50,422 | 1 |
| 54,959 | | | 54,959 | 2 |
| | | -23 | -23 | 3 |
| 59,293 | | -8 | 59,285 | 4 |
| | | 3,502 | 3,502 | 5 |
| 174,726 | | 33 | 174,693 | 6 |
| 245,072 | | | 245,072 | 7 |
| | | -74 | -74 | 8 |
| 204,266 | | | 204,266 | 9 |
| | | 10,250 | 10,250 | 10 |
| 79 | | | 79 | 11 |
| 502 | | | 502 | 12 |
| | | | | 13 |
| 139 | | | 139 | 14 |
| | | 18 | 18 | 15 |
| 555,984 | | -140 | 555,844 | 16 |
| 685,170 | | | 685,170 | 17 |
| | | -243 | -243 | 18 |
| 705,949 | | | 705,949 | 19 |
| | | 43,704 | 43,704 | 20 |
| 628,252 | | -72 | 628,180 | 21 |
| 80,292 | | -4 | 80,288 | 22 |
| 1,852,062 | 4,404 | -77 | 1,856,389 | 23 |
| 148,040 | | | 148,040 | 24 |
| 17,306 | | | 17,306 | 25 |
| 107,615 | | -5 | 107,610 | 26 |
| 3,600 | | | 3,600 | 27 |
| 70,422 | | | 70,422 | 28 |
| | | -168 | -168 | 29 |
| 187,158 | | | 187,158 | 30 |
| 1,908,489 | 606 | 8,008 | 1,917,103 | 31 |
| 26,895 | | -7 | 26,888 | 32 |
| 844 | | -26 | 818 | 33 |
| 39,464 | | -20 | 39,444 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Florida Municipal Power Agency | Florida Municipal Power Pool | City of Homestead Utilities | LFP | |
| 2 | Florida Municipal Power Agency | Florida Municipal Power Pool | City of Homestead Utilities | LFP | |
| 3 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 4 | Florida Municipal Power Agency | Florida Power & Light Company | Florida Municipal Power Pool | SFP | |
| 5 | Florida Municipal Power Agency | Florida Municipal Power Pool | Florida Municipal Power Pool | NF | |
| 6 | Florida Municipal Power Agency | Florida Power & Light Company | Florida Municipal Power Pool | FNO | |
| 7 | Florida Municipal Power Agency | Florida Municipal Power Pool | Orlando Utilities Commission | NF | |
| 8 | Florida Municipal Power Agency | Florida Municipal Power Pool | City of Homestead Utilities | LFP | |
| 9 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 10 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 11 | Florida Municipal Power Agency | Florida Power & Light Company | Gainesville Regional Utilities | LFP | |
| 12 | Florida Municipal Power Agency | Florida Power & Light Company | Southern Company Services, Inc. | FNO | |
| 13 | Florida Municipal Power Agency | N/A | N/A | LFP | |
| 14 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 15 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 16 | Florida Municipal Power Agency | N/A | N/A | OS | |
| 17 | Georgia Pacific Corporation | N/A | N/A | OS | |
| 18 | Georgia Pacific Corporation | N/A | N/A | OS | |
| 19 | Georgia Pacific Corporation | N/A | N/A | OS | |
| 20 | Georgia Pacific Pulp | N/A | N/A | OS | |
| 21 | Georgia Pacific Pulp | N/A | N/A | OS | |
| 22 | Georgia Pacific Pulp | N/A | N/A | OS | |
| 23 | Georgia Pacific Pulp | N/A | N/A | OS | |
| 24 | Georgia Pacific Pulp | N/A | N/A | OS | |
| 25 | Georgia Transmission Corporation | Florida Power & Light Company | Southern Company Services, Inc. | LFP | |
| 26 | Georgia Transmission Corporation | N/A | N/A | OS | |
| 27 | Georgia Transmission Corporation | Florida Power & Light Company | Southern Company Services, Inc. | LFP | |
| 28 | Georgia Transmission Corporation | Florida Power & Light Company | Southern Company Services, Inc. | LFP | |
| 29 | Georgia Transmission Corporation | N/A | N/A | OS | |
| 30 | Georgia Transmission Corporation | N/A | N/A | OS | |
| 31 | Georgia Transmission Corporation | Florida Power & Light Company | Southern Company Services, Inc. | LFP | |
| 32 | Georgia Transmission Corporation | N/A | N/A | OS | |
| 33 | Georgia Transmission Corporation | N/A | N/A | OS | |
| 34 | Georgia Transmission Corporation | N/A | N/A | OS | |
| | TOTAL | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 93 | System | Lucy Substation | 24 | 17,173 | 16,823 | 1 |
| 2 | System | Lucy Substation | 15 | 6,848 | 6,408 | 2 |
| 313 | N/A | N/A | | | | 3 |
| 80 | System | System | 4,794 | 39,168 | 38,448 | 4 |
| 72 | System | System | 2,935 | 2,715 | 2,665 | 5 |
| 72 | System | System | 1,179 | 621,334 | 609,839 | 6 |
| 92, 93, 2 | System | System | 22 | 10 | 10 | 7 |
| 93 | System | Lucy Substation | 63 | 33,836 | 33,168 | 8 |
| | N/A | N/A | | | | 9 |
| 313 | N/A | N/A | | | | 10 |
| 93 | System | Deerhaven Substation | 48 | 34,628 | 33,987 | 11 |
| 72 | System | System | 1,380 | 727,267 | 713,812 | 12 |
| 93 | N/A | N/A | 63 | 40,236 | 39,443 | 13 |
| | N/A | N/A | | | | 14 |
| 313 | N/A | N/A | | | | 15 |
| 80 | N/A | N/A | | | | 16 |
| | N/A | N/A | | | | 17 |
| | N/A | N/A | | | | 18 |
| | N/A | N/A | | | | 19 |
| | N/A | N/A | | | | 20 |
| | N/A | N/A | | | | 21 |
| 269 | N/A | N/A | | | | 22 |
| 80 | N/A | N/A | | | | 23 |
| 80 | N/A | N/A | | | | 24 |
| 269 | System | System | 24 | 10,449 | 10,255 | 25 |
| | N/A | N/A | | | | 26 |
| 269 | System | System | 102 | 13,848 | 13,591 | 27 |
| 269 | System | System | 75 | 12,895 | 12,657 | 28 |
| | N/A | N/A | | | | 29 |
| | N/A | N/A | | | | 30 |
| | System | System | 40 | 17,836 | 17,506 | 31 |
| | N/A | N/A | | | | 32 |
| | N/A | N/A | | | | 33 |
| | N/A | N/A | | | | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 41,836 | | | 41,836 | 1 |
| 26,315 | | | 26,315 | 2 |
| | | 3,600 | 3,600 | 3 |
| 199,023 | | | 199,023 | 4 |
| 7,886 | | | 7,886 | 5 |
| 2,231,282 | -557 | | 2,230,725 | 6 |
| 2,626 | | | 2,626 | 7 |
| 107,632 | | | 107,632 | 8 |
| 3,600 | | | 3,600 | 9 |
| | | 2,809 | 2,809 | 10 |
| 80,413 | | | 80,413 | 11 |
| 2,326,475 | -3,898 | | 2,322,577 | 12 |
| 107,874 | | | 107,874 | 13 |
| 3,600 | | | 3,600 | 14 |
| | | 150,172 | 150,172 | 15 |
| | | | | 16 |
| | | 132,816 | 132,816 | 17 |
| 95,069 | | | 95,069 | 18 |
| | | 3,600 | 3,600 | 19 |
| 161,860 | | | 161,860 | 20 |
| 36,624 | | | 36,624 | 21 |
| 181,192 | | | 181,192 | 22 |
| 36,624 | | | 36,624 | 23 |
| 24,416 | | | 24,416 | 24 |
| 41,353 | 115 | -3 | 41,465 | 25 |
| 3,600 | | -1 | 3,599 | 26 |
| 50,667 | 52 | 3,582 | 54,301 | 27 |
| 41,464 | 1,614 | | 43,078 | 28 |
| 2,400 | | | 2,400 | 29 |
| | | -20 | -20 | 30 |
| 71,909 | 500 | -8 | 72,401 | 31 |
| 36,624 | | | 36,624 | 32 |
| | | 3,219 | 3,219 | 33 |
| 3,600 | | | 3,600 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
| 1 | JEA | N/A | N/A | OS |
| 2 | J P Morgan | Florida Power & Light Company | Southern Company Services, Inc. | NF |
| 3 | Lee County Electric Cooperative | Florida Power & Light Company | Florida Power & Light Company | FNO |
| 4 | Lee County Electric Cooperative | N/A | N/A | OS |
| 5 | Lee County Electric Cooperative | Florida Power & Light Company | Florida Power & Light Company | FNO |
| 6 | Lee County Electric Cooperative | Florida Power & Light Company | Florida Power & Light Company | FNO |
| 7 | Lee County Electric Cooperative | N/A | N/A | OS |
| 8 | Lee County Electric Cooperative | Florida Power & Light Company | Florida Power & Light Company | FNO |
| 9 | Lee County Electric Cooperative | Florida Power & Light Company | Florida Power & Light Company | FNO |
| 10 | Miami Dade County | N/A | N/A | OS |
| 11 | Miami Dade County | N/A | N/A | OS |
| 12 | Miami Dade County | N/A | N/A | OS |
| 13 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | NF |
| 14 | New Hope Power Partnership | Florida Power & Light Company | JEA | NF |
| 15 | New Hope Power Partnership | Florida Power & Light Company | City of New Smyrna Beach | NF |
| 16 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | NF |
| 17 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | NF |
| 18 | New Hope Power Partnership | Florida Power & Light Company | Tampa Electric Company | NF |
| 19 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | SFP |
| 20 | New Hope Power Partnership | Florida Power & Light Company | JEA | SFP |
| 21 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | SFP |
| 22 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | SFP |
| 23 | New Hope Power Partnership | N/A | N/A | OS |
| 24 | New Hope Power Partnership | N/A | N/A | OS |
| 25 | New Hope Power Partnership | N/A | N/A | OS |
| 26 | New Hope Power Partnership | N/A | N/A | OS |
| 27 | New Hope Power Partnership | N/A | N/A | AD |
| 28 | New Hope Power Partnership | N/A | N/A | OS |
| 29 | New Hope Power Partnership | N/A | N/A | OS |
| 30 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | NF |
| 31 | New Hope Power Partnership | Florida Power & Light Company | JEA | NF |
| 32 | New Hope Power Partnership | Florida Power & Light Company | City of New Smyrna Beach | NF |
| 33 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | NF |
| 34 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | NF |
| | TOTAL | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 266 | N/A | N/A | | | | 1 | |
| | System | System | 195 | | | 2 | |
| 266 | System | System | 2,147 | 978,761 | 960,652 | 3 | |
| | N/A | N/A | | | | 4 | |
| 266 | System | System | 1,877 | 869,605 | 853,515 | 5 | |
| 266 | System | System | 2,126 | 1,029,729 | 1,010,676 | 6 | |
| | N/A | N/A | | | | 7 | |
| | System | Lucy Substation | 2,435 | 1,142,191 | 1,121,059 | 8 | |
| 229 | System | System | | | | 9 | |
| | N/A | N/A | | | | 10 | |
| | N/A | N/A | | | | 11 | |
| | N/A | N/A | | | | 12 | |
| 229 | System | Deerhaven Substation | 3,900 | 3,945 | 3,900 | 13 | |
| 229 | System | System | 1,661 | 1,720 | 1,704 | 14 | |
| 229 | System | Smyrna Substation | 4 | 4 | 4 | 15 | |
| 229 | System | System | 2,636 | 3,748 | 3,682 | 16 | |
| 229 | System | System | 1,599 | 1,685 | 1,672 | 17 | |
| 230 | System | System | 305 | 305 | 300 | 18 | |
| 228 | System | Deerhaven Substation | 493 | 2,776 | 2,725 | 19 | |
| 228 | System | System | 40 | 40 | 40 | 20 | |
| 228 | System | System | 60 | 60 | 60 | 21 | |
| 228 | System | System | 58 | 570 | 560 | 22 | |
| | N/A | N/A | | | | 23 | |
| | N/A | N/A | 969 | 939 | 923 | 24 | |
| 228 | N/A | N/A | 95 | | | 25 | |
| 228 | N/A | N/A | 331 | 331 | 325 | 26 | |
| 229 | N/A | N/A | | | | 27 | |
| | N/A | N/A | | | | 28 | |
| 228 | N/A | N/A | 232 | 222 | 222 | 29 | |
| 229 | System | Deerhaven Substation | 849 | 1,175 | 1,155 | 30 | |
| 229 | System | System | 324 | 238 | 235 | 31 | |
| 229 | System | Smyrna Substation | 18 | 9 | 9 | 32 | |
| 229 | System | System | 876 | 2,377 | 2,335 | 33 | |
| 229 | System | System | 4,008 | 4,475 | 4,421 | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 1 | 1 | 1 |
| 1,552 | | | 1,552 | 2 |
| 3,362,862 | | 47,456 | 3,410,318 | 3 |
| | | -538 | -538 | 4 |
| 3,436,271 | | 46,829 | 3,483,100 | 5 |
| 3,807,420 | | 47,582 | 3,855,002 | 6 |
| | | -1,257 | -1,257 | 7 |
| 3,790,396 | | 47,582 | 3,837,978 | 8 |
| | | 216,103 | 216,103 | 9 |
| | 22,813 | -3 | 22,810 | 10 |
| | 30,628 | -223 | 30,405 | 11 |
| | 38,611 | | 38,611 | 12 |
| 15,326 | | | 15,326 | 13 |
| 10,139 | | | 10,139 | 14 |
| 20 | | | 20 | 15 |
| 14,368 | | | 14,368 | 16 |
| 5,464 | | | 5,464 | 17 |
| 2,389 | | | 2,389 | 18 |
| 14,744 | | | 14,744 | 19 |
| 196 | | | 196 | 20 |
| 246 | | | 246 | 21 |
| 3,326 | | -3 | 3,323 | 22 |
| | 5,502 | | 5,502 | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| -25 | 112 | | 87 | 27 |
| | | -4 | -4 | 28 |
| | | | | 29 |
| 2,605 | | | 2,605 | 30 |
| 452 | | | 452 | 31 |
| 45 | | | 45 | 32 |
| 7,338 | | | 7,338 | 33 |
| 15,381 | | -139 | 15,242 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | SFP | |
| 2 | New Hope Power Partnership | Florida Power & Light Company | JEA | SFP | |
| 3 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | NF | |
| 4 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 5 | New Hope Power Partnership | Florida Power & Light Company | Tampa Electric Company | NF | |
| 6 | New Hope Power Partnership | Florida Power & Light Company | JEA | NF | |
| 7 | New Hope Power Partnership | Florida Power & Light Company | JEA | NF | |
| 8 | New Hope Power Partnership | Florida Power & Light Company | JEA | SFP | |
| 9 | New Hope Power Partnership | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 10 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | NF | |
| 11 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 12 | New Hope Power Partnership | N/A | N/A | OS | |
| 13 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 14 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | SFP | |
| 15 | New Hope Power Partnership | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 16 | New Hope Power Partnership | Florida Power & Light Company | City of Homestead Utilities | NF | |
| 17 | New Hope Power Partnership | Florida Power & Light Company | Orlando Utilities Commission | SFP | |
| 18 | New Hope Power Partnership | N/A | N/A | OS | |
| 19 | New Hope Power Partnership | Florida Power & Light Company | JEA | NF | |
| 20 | New Hope Power Partnership | N/A | N/A | OS | |
| 21 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 22 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 23 | New Hope Power Partnership | Florida Power & Light Company | JEA | SFP | |
| 24 | New Hope Power Partnership | Florida Power & Light Company | Orlando Utilities Commission | NF | |
| 25 | New Hope Power Partnership | N/A | N/A | OS | |
| 26 | New Hope Power Partnership | Florida Power & Light Company | Progress Energy Florida | NF | |
| 27 | New Hope Power Partnership | Florida Power & Light Company | City of New Smyrna Beach | SFP | |
| 28 | New Hope Power Partnership | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 29 | New Hope Power Partnership | N/A | N/A | OS | |
| 30 | New Hope Power Partnership | N/A | N/A | OS | |
| 31 | Oleander Power Project, LP | N/A | N/A | OS | |
| 32 | Oleander Power Project, LP | N/A | N/A | OS | |
| 33 | Oleander Power Project, LP | N/A | N/A | OS | |
| 34 | Oleander Power Project, LP | N/A | N/A | OS | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|--|---|---|----------------------------------|---------------------------------------|---|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (including transactions referred to as 'wheeling') | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatt-hours received and delivered.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 228 | System | Deerhaven Substation | 221 | 3,005 | 2,950 | 1 |
| 228 | System | System | 37 | 382 | 375 | 2 |
| 228 | System | System | 375 | 7,358 | 7,220 | 3 |
| 228 | System | System | 271 | 4,934 | 4,840 | 4 |
| 229 | System | Deerhaven Substation | 25 | 25 | 25 | 5 |
| 229 | System | System | 2,166 | 1,757 | 1,728 | 6 |
| 228 | System | System | 133 | 45 | 45 | 7 |
| 229 | System | System | 26 | 611 | 600 | 8 |
| 229 | System | Smyrna Substation | 6 | 6 | 6 | 9 |
| 229 | System | System | 2,867 | 3,934 | 3,863 | 10 |
| 229 | System | System | 683 | 13,123 | 12,880 | 11 |
| 229 | N/A | N/A | 208 | 204 | 200 | 12 |
| 229 | System | System | 851 | 788 | 782 | 13 |
| 228 | System | Deerhaven Substation | 19 | 245 | 240 | 14 |
| 228 | System | Deerhaven Substation | 146 | 145 | 145 | 15 |
| 228 | System | Lucy Substation | 62 | 61 | 60 | 16 |
| 228 | System | System | 52 | 535 | 525 | 17 |
| 228 | N/A | N/A | | | | 18 |
| 229 | System | System | 20 | 20 | 20 | 19 |
| 228 | N/A | N/A | 925 | 885 | 870 | 20 |
| 229 | System | System | | | | 21 |
| 229 | N/A | N/A | 205 | 924 | 907 | 22 |
| 229 | System | System | 1,622 | | | 23 |
| 229 | System | System | 208 | 4,641 | 4,556 | 24 |
| 229 | N/A | N/A | 12,547 | 9,234 | 9,063 | 25 |
| 229 | System | System | 1,174 | 996 | 990 | 26 |
| 228 | System | Deerhaven Substation | 764 | 9,634 | 9,452 | 27 |
| 228 | System | System | 2,884 | 2,432 | 2,387 | 28 |
| 229 | N/A | N/A | 19 | | | 29 |
| | N/A | N/A | | | | 30 |
| 178 | N/A | N/A | | | | 31 |
| 178 | N/A | N/A | | | | 32 |
| | N/A | N/A | | | | 33 |
| 228 | N/A | N/A | | | | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 12,672 | | | 12,672 | 1 |
| 2,122 | | | 2,122 | 2 |
| 20,700 | 59 | | 20,759 | 3 |
| 13,934 | | | 13,934 | 4 |
| 222 | | | 222 | 5 |
| 3,973 | | | 3,973 | 6 |
| 3,704 | | | 3,704 | 7 |
| 180 | | | 180 | 8 |
| 29 | | | 29 | 9 |
| 9,845 | | | 9,845 | 10 |
| 24,431 | | | 24,431 | 11 |
| | | | | 12 |
| 2,625 | | | 2,625 | 13 |
| 156 | | | 156 | 14 |
| 526 | | | 526 | 15 |
| 304 | | | 304 | 16 |
| 2,982 | 25 | | 3,007 | 17 |
| | 3,729 | 58 | 3,671 | 18 |
| 98 | | | 98 | 19 |
| 1,696 | | | 1,696 | 20 |
| | | 8,208 | 8,208 | 21 |
| 11,753 | | | 11,753 | 22 |
| 2,784 | | | 2,784 | 23 |
| 11,927 | | | 11,927 | 24 |
| 12,651 | | | 12,651 | 25 |
| 4,567 | | | 4,567 | 26 |
| 43,783 | | | 43,783 | 27 |
| 2,878 | | | 2,878 | 28 |
| 1,089 | | | 1,089 | 29 |
| | 9,459 | | 9,459 | 30 |
| | | 7,200 | 7,200 | 31 |
| | 7,200 | 24 | 7,176 | 32 |
| | 10,882 | | 10,882 | 33 |
| 7,200 | 65,362 | | 72,562 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Oleander Power Project, LP | N/A | N/A | OS | |
| 2 | Orlando Utilities Commission | Florida Power & Light Company | Florida Municipal Power Pool | NF | |
| 3 | Orlando Utilities Commission | Southern Company Services, Inc. | Florida Municipal Power Pool | NF | |
| 4 | Orlando Utilities Commission | Florida Power & Light Company | Florida Municipal Power Pool | LFP | |
| 5 | Orlando Utilities Commission | Orlando Utilities Commission | City of Homestead Utilities | NF | |
| 6 | Orlando Utilities Commission | JEA | Orlando Utilities Commission | NF | |
| 7 | Orlando Utilities Commission | Orlando Utilities Commission | Southern Company Services, Inc. | NF | |
| 8 | Orlando Utilities Commission | Southern Company Services, Inc. | Orlando Utilities Commission | NF | |
| 9 | Orlando Utilities Commission | N/A | N/A | NF | |
| 10 | Orlando Utilities Commission | N/A | N/A | OS | |
| 11 | Orlando Utilities Commission | JEA | Orlando Utilities Commission | NF | |
| 12 | Orlando Utilities Commission | Florida Power & Light Company | Orlando Utilities Commission | FNO | |
| 13 | Orlando Utilities Commission | Florida Power & Light Company | Orlando Utilities Commission | LFP | |
| 14 | Orlando Utilities Commission | N/A | N/A | OS | |
| 15 | Orlando Utilities Commission | N/A | N/A | OS | |
| 16 | Orlando Utilities Commission | Florida Power & Light Company | Sarasota County Landfill | NF | |
| 17 | Orlando Utilities Commission | Seminole Electric Cooperative | Southern Company Services, Inc. | NF | |
| 18 | Orlando Utilities Commission | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 19 | Orlando Utilities Commission | Seminole Electric Cooperative | JEA | NF | |
| 20 | Orlando Utilities Commission | Florida Power & Light Company | Florida Municipal Power Pool | NF | |
| 21 | Orlando Utilities Commission | Southern Company Services, Inc. | Florida Municipal Power Pool | NF | |
| 22 | Orlando Utilities Commission | Florida Power & Light Company | Florida Municipal Power Pool | LFP | |
| 23 | Orlando Utilities Commission | N/A | N/A | OS | |
| 24 | Orlando Utilities Commission | Florida Power & Light Company | Florida Municipal Power Pool | OLF | |
| 25 | Progress Energy Florida | Florida Power & Light Company | Progress Energy Florida | NF | |
| 26 | Progress Energy Florida | Florida Power & Light Company | Progress Energy Florida | NF | |
| 27 | Progress Energy Florida | Progress Energy Florida | Southern Company Services, Inc. | NF | |
| 28 | Progress Energy Florida | Progress Energy Florida | City of New Smyrna Beach | SFP | |
| 29 | Progress Energy Florida | Progress Energy Florida | Southern Company Services, Inc. | SFP | |
| 30 | Progress Energy Florida | Florida Power & Light Company | Progress Energy Florida | NF | |
| 31 | Progress Energy Florida | Southern Company Services, Inc. | Progress Energy Florida | NF | |
| 32 | Progress Energy Florida | N/A | N/A | OS | |
| 33 | Progress Energy Florida | Florida Power & Light Company | JEA | NF | |
| 34 | Progress Energy Florida | Florida Power & Light Company | Progress Energy Florida | FNO | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 178 | N/A | N/A | | | | 1 | |
| 40 | System | System | 1,086 | 122,190 | 119,929 | 2 | |
| 40 | System | System | 450 | 150 | 147 | 3 | |
| 69 | System | System | 12 | 3,898 | 5,857 | 4 | |
| 40 | System | Lucy Substation | 312 | 222 | 221 | 5 | |
| 40 | System | System | 306 | 306 | 300 | 6 | |
| 40 | System | System | 357 | 357 | 350 | 7 | |
| 40 | System | System | 1,715 | 1,545 | 1,517 | 8 | |
| 40 | N/A | N/A | | | | 9 | |
| 228 | N/A | N/A | | | | 10 | |
| 40 | System | System | 1,760 | 1,760 | 1,727 | 11 | |
| 266 | System | System | 186 | 101,322 | 99,448 | 12 | |
| 266 | System | System | 12 | 3,968 | 6,443 | 13 | |
| 229 | N/A | N/A | 415 | 415 | 409 | 14 | |
| 178 | N/A | N/A | 3,288 | 3,240 | 3,180 | 15 | |
| 40 | System | System | 51 | 51 | 50 | 16 | |
| 40 | System | System | | | | 17 | |
| 40 | System | System | 12 | 4,050 | 6,228 | 18 | |
| 40 | System | System | 186 | 132,260 | 129,813 | 19 | |
| 40 | System | System | 265 | 265 | 261 | 20 | |
| 40 | System | System | 240 | 240 | 235 | 21 | |
| 69 | System | System | 12 | 3,713 | 3,944 | 22 | |
| 70 | N/A | N/A | | | | 23 | |
| | System | System | 186 | 114,608 | 112,488 | 24 | |
| 24 | System | System | 302 | 302 | 297 | 25 | |
| 24 | System | System | 100 | 100 | 98 | 26 | |
| 24 | System | System | 2,610 | 2,610 | 2,562 | 27 | |
| 23 | System | Smyrna Substation | 210 | 1,152 | 1,131 | 28 | |
| 23 | System | System | 31 | 31 | 30 | 29 | |
| 24 | System | System | 364 | 139 | 136 | 30 | |
| 24 | System | System | 5,074 | 4,498 | 4,415 | 31 | |
| 24 | N/A | N/A | 225 | | | 32 | |
| 228 | System | System | 125 | 125 | 123 | 33 | |
| 266 | System | System | 51 | 52 | 50 | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 7,200 | 9,366 | | 16,566 | 1 |
| 319,099 | | 6,404 | 325,503 | 2 |
| 2,205 | | | 2,205 | 3 |
| 20,442 | 33,122 | 12,837 | 66,401 | 4 |
| 25,196 | | | 25,196 | 5 |
| 1,499 | | | 1,499 | 6 |
| 1,749 | | | 1,749 | 7 |
| 14,434 | | | 14,434 | 8 |
| | 1,179 | | 1,179 | 9 |
| | 16 | -107 | -91 | 10 |
| 8,624 | | | 8,624 | 11 |
| 316,858 | 25 | | 316,883 | 12 |
| 20,442 | 45,718 | 38,523 | 104,683 | 13 |
| 2,034 | | | 2,034 | 14 |
| 16,106 | | | 16,106 | 15 |
| 250 | | | 250 | 16 |
| | 30 | 30,118 | 30,148 | 17 |
| 20,442 | 44,560 | | 65,002 | 18 |
| 317,628 | | -47 | 317,581 | 19 |
| 1,299 | | | 1,299 | 20 |
| 1,176 | | | 1,176 | 21 |
| 20,442 | 1,150 | | 21,592 | 22 |
| | | -24 | -24 | 23 |
| 316,858 | | -9 | 316,849 | 24 |
| 752 | | | 752 | 25 |
| 265 | | -1 | 264 | 26 |
| 9,752 | | | 9,752 | 27 |
| 12,041 | | | 12,041 | 28 |
| 77 | | | 77 | 29 |
| 681 | | | 681 | 30 |
| 9,175 | | | 9,175 | 31 |
| | -225 | -2 | -227 | 32 |
| 434 | | | 434 | 33 |
| 127 | | | 127 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Progress Energy Florida | N/A | N/A | OS | |
| 2 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of Homestead Utilities | NF | |
| 3 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 4 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | NF | |
| 5 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 6 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 7 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | JEA | NF | |
| 8 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Gainesville Regional Utilities | SFP | |
| 9 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Tampa Electric Company | SFP | |
| 10 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | JEA | SFP | |
| 11 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 12 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 13 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | SFP | |
| 14 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of Homestead Utilities | NF | |
| 15 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of Homestead Utilities | SFP | |
| 16 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 17 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of New Smyrna Beach | SFP | |
| 18 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | NF | |
| 19 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 20 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | JEA | NF | |
| 21 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Orlando Utilities Commission | SFP | |
| 22 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Orlando Utilities Commission | NF | |
| 23 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Tampa Electric Company | SFP | |
| 24 | Rainbow Energy Marketing Corporation | N/A | N/A | OS | |
| 25 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 26 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | Tampa Electric Company | SFP | |
| 27 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 28 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | City of New Smyrna Beach | SFP | |
| 29 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | SFP | |
| 30 | Rainbow Energy Marketing Corporation | N/A | N/A | OS | |
| 31 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Seminole Electric Cooperative | NF | |
| 32 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Seminole Electric Cooperative | NF | |
| 33 | Rainbow Energy Marketing Corporation | N/A | N/A | OS | |
| 34 | Rainbow Energy Marketing Corporation | N/A | N/A | OS | |
| | TOTAL | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatt-hours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|--|---|--|----------------------------------|-----------------------------------|------------------------------------|-------------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 266 | N/A | N/A | | | | 1 |
| 8 | System | Lucy Substation | 657 | 477 | 469 | 2 |
| 8 | System | Smyrna Substation | 4 | | | 3 |
| 8 | System | System | 1,499 | 2,153 | 2,113 | 4 |
| 8 | System | System | 307 | 1,209 | 1,191 | 5 |
| 8 | System | Deerhaven Substation | 195 | 195 | 192 | 6 |
| 8 | System | System | 333 | 558 | 549 | 7 |
| 237 | System | Deerhaven Substation | 45 | | | 8 |
| 237 | System | System | 10 | 305 | 299 | 9 |
| 237 | System | System | 25 | 600 | 589 | 10 |
| 237 | System | System | 2,292 | 29,494 | 28,952 | 11 |
| 8 | System | System | 215 | | | 12 |
| 237 | System | System | 687 | 21,538 | 21,137 | 13 |
| 8 | System | Lucy Substation | 55 | 124 | 122 | 14 |
| 8 | System | Lucy Substation | 173 | 14,037 | 13,779 | 15 |
| 8 | System | Smyrna Substation | 190 | 190 | 187 | 16 |
| 8 | System | Smyrna Substation | 95 | 2,090 | 2,052 | 17 |
| 8 | System | System | 10,416 | 10,928 | 10,727 | 18 |
| 8 | System | System | 109 | 40 | 40 | 19 |
| 8 | System | System | 608 | 779 | 764 | 20 |
| 237 | System | System | 258 | 3,390 | 3,329 | 21 |
| 237 | System | System | 160 | 160 | 157 | 22 |
| 237 | System | System | 10 | | | 23 |
| 237 | N/A | N/A | 14,752 | 13,826 | 13,568 | 24 |
| 237 | System | System | 1,992 | 39,536 | 38,804 | 25 |
| 8 | System | System | 55 | 240 | 236 | 26 |
| 8 | System | Smyrna Substation | 10 | 121 | 119 | 27 |
| 8 | System | Smyrna Substation | 20 | 402 | 394 | 28 |
| 237 | System | System | 499 | 3,480 | 3,417 | 29 |
| | N/A | N/A | | | | 30 |
| 24 | System | System | 1,231 | 607 | 598 | 31 |
| 24 | System | System | 82 | 1,198 | 1,175 | 32 |
| 24 | N/A | N/A | 1,055 | 535 | 529 | 33 |
| 8 | N/A | N/A | 2,015 | 2,045 | 2,013 | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 1,704 | 1,704 | 1 |
| 2,195 | | | 2,195 | 2 |
| 20 | | | 20 | 3 |
| 15,360 | | | 15,360 | 4 |
| 6,757 | | | 6,757 | 5 |
| 956 | | | 956 | 6 |
| 1,017 | | | 1,017 | 7 |
| 2,580 | | | 2,580 | 8 |
| 573 | | | 573 | 9 |
| 1,434 | | | 1,434 | 10 |
| 165,052 | | 10,656 | 154,396 | 11 |
| 11,040 | | | 11,040 | 12 |
| 173,216 | | | 173,216 | 13 |
| 226 | | | 226 | 14 |
| 7,986 | | | 7,986 | 15 |
| 8,859 | | | 8,859 | 16 |
| 6,526 | | | 6,526 | 17 |
| 48,464 | | | 48,464 | 18 |
| 466 | | | 466 | 19 |
| 18,207 | | | 18,207 | 20 |
| 14,794 | | | 14,794 | 21 |
| 50 | | | 50 | 22 |
| 573 | | | 573 | 23 |
| | | | | 24 |
| 131,847 | | | 131,847 | 25 |
| 3,054 | | | 3,054 | 26 |
| 1,810 | | | 1,810 | 27 |
| 1,147 | | | 1,147 | 28 |
| 77,104 | | | 77,104 | 29 |
| -5,174 | | 105 | -5,279 | 30 |
| 5,110 | | | 5,110 | 31 |
| 4,702 | | | 4,702 | 32 |
| 2,223 | | | 2,223 | 33 |
| 3,908 | | | 3,908 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
| 1 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Tampa Electric Company | SFP |
| 2 | Rainbow Energy Marketing Corporation | Gainesville Regional Utilities | Tampa Electric Company | NF |
| 3 | Rainbow Energy Marketing Corporation | JEA | Tampa Electric Company | NF |
| 4 | Rainbow Energy Marketing Corporation | Tampa Electric Company | JEA | NF |
| 5 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | NF |
| 6 | Rainbow Energy Marketing Corporation | Tampa Electric Company | Gainesville Regional Utilities | SFP |
| 7 | Rainbow Energy Marketing Corporation | Tampa Electric Company | City of New Smyrna Beach | NF |
| 8 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | SFP |
| 9 | Rainbow Energy Marketing Corporation | JEA | Florida Power & Light Company | SFP |
| 10 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of Homestead Utilities | NF |
| 11 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of New Smyrna Beach | NF |
| 12 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | NF |
| 13 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | NF |
| 14 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Gainesville Regional Utilities | NF |
| 15 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | JEA | NF |
| 16 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Gainesville Regional Utilities | SFP |
| 17 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of New Smyrna Beach | SFP |
| 18 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | JEA | SFP |
| 19 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | City of Homestead Utilities | SFP |
| 20 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Progress Energy Florida | SFP |
| 21 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | Tampa Electric Company | NF |
| 22 | Rainbow Energy Marketing Corporation | Florida Power & Light Company | Southern Company Services, Inc. | SFP |
| 23 | Rainbow Energy Marketing Corporation | Southern Company Services, Inc. | City of New Smyrna Beach | NF |
| 24 | Rainbow Energy Marketing Corporation | JEA | Tampa Electric Company | NF |
| 25 | Rainbow Energy Marketing Corporation | N/A | N/A | OS |
| 26 | Reedy Creek Improvement District | Florida Power & Light Company | Progress Energy Florida | NF |
| 27 | Reedy Creek Improvement District | Florida Power & Light Company | Progress Energy Florida | NF |
| 28 | Reedy Creek Improvement District | Florida Power & Light Company | Progress Energy Florida | NF |
| 29 | Reedy Creek Improvement District | N/A | N/A | OS |
| 30 | Reedy Creek Improvement District | Tampa Electric Company | Southern Company Services, Inc. | NF |
| 31 | Reedy Creek Improvement District | Southern Company Services, Inc. | Tampa Electric Company | SFP |
| 32 | Sarasota County Landfill | Florida Power & Light Company | Sarasota County Landfill | FNO |
| 33 | Sarasota County Landfill | N/A | N/A | AD |
| 34 | Sarasota County Landfill | Florida Power & Light Company | Sarasota County Landfill | FNO |
| | TOTAL | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|--|---|-------------------------|---------------------------------------|------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 8 | System | System | 12,281 | 18,529 | 18,191 | 1 | |
| 8 | System | System | 978 | 1,601 | 1,578 | 2 | |
| 8 | System | System | 25 | 600 | 589 | 3 | |
| 8 | System | System | 215 | 740 | 727 | 4 | |
| 8 | System | System | 390 | 4,561 | 4,482 | 5 | |
| 237 | System | Deerhaven Substation | 1,384 | 26,259 | 25,774 | 6 | |
| 237 | System | Smyrna Substation | 36 | 36 | 36 | 7 | |
| 237 | System | System | 616 | 6,920 | 6,793 | 8 | |
| 237 | System | System | | | | 9 | |
| 8 | System | Lucy Substation | 300 | 300 | 294 | 10 | |
| 8 | System | Smyrna Substation | 498 | 550 | 540 | 11 | |
| 8 | System | System | 20,106 | 35,471 | 34,826 | 12 | |
| 8 | System | System | 830 | 2,040 | 2,002 | 13 | |
| 8 | System | Deerhaven Substation | 5,774 | 6,774 | 6,654 | 14 | |
| 8 | System | System | 1,800 | 1,787 | 1,755 | 15 | |
| 237 | System | Deerhaven Substation | 765 | 10,398 | 10,212 | 16 | |
| 237 | System | Smyrna Substation | 155 | 2,404 | 2,361 | 17 | |
| 237 | System | System | 30 | 220 | 216 | 18 | |
| 238 | System | Lucy Substation | 70 | 3,456 | 3,394 | 19 | |
| 237 | System | System | 3,341 | 59,711 | 58,599 | 20 | |
| 8 | System | System | 1,305 | 430 | 422 | 21 | |
| 237 | System | System | 60 | 120 | 118 | 22 | |
| 8 | System | Smyrna Substation | 9 | 9 | 9 | 23 | |
| 9 | System | System | 280 | 280 | 275 | 24 | |
| | N/A | N/A | | | | 25 | |
| 32 | System | System | 40 | 40 | 40 | 26 | |
| 32 | System | System | 200 | 200 | 200 | 27 | |
| 32 | System | System | 191 | 191 | 190 | 28 | |
| 32 | N/A | N/A | | | | 29 | |
| 8 | System | System | 40 | 40 | 40 | 30 | |
| 237 | System | System | | | | 31 | |
| | System | System | 3 | 3,067 | 2,961 | 32 | |
| | N/A | N/A | | | | 33 | |
| | System | System | 13 | 7,734 | 7,572 | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|----------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 41,023 | | | 41,023 | 1 |
| 5,282 | | | 5,282 | 2 |
| 1,433 | | | 1,433 | 3 |
| 2,889 | | | 2,889 | 4 |
| 22,362 | | | 22,362 | 5 |
| 192,711 | | | 192,711 | 6 |
| 162 | | | 162 | 7 |
| 83,238 | | | 83,238 | 8 |
| | | 20,827 | 20,827 | 9 |
| 988 | | | 988 | 10 |
| 2,630 | | | 2,630 | 11 |
| 115,969 | | | 115,969 | 12 |
| 5,618 | | | 5,618 | 13 |
| 27,695 | | | 27,695 | 14 |
| 2,717 | | | 2,717 | 15 |
| 43,872 | | | 43,872 | 16 |
| 8,471 | | 15 | 8,456 | 17 |
| 1,720 | | | 1,720 | 18 |
| 10,095 | | | 10,095 | 19 |
| 209,292 | | | 209,292 | 20 |
| 6,395 | | | 6,395 | 21 |
| 3,440 | | | 3,440 | 22 |
| 44 | | | 44 | 23 |
| 1,372 | | | 1,372 | 24 |
| | | -33 | -33 | 25 |
| 196 | | | 196 | 26 |
| 980 | | 1 | 979 | 27 |
| 939 | | | 939 | 28 |
| 50 | | -1 | 49 | 29 |
| 196 | | | 196 | 30 |
| | | 1,183 | 1,183 | 31 |
| 15,333 | 3,318 | 3,563 | 22,214 | 32 |
| | | -2,268 | -2,268 | 33 |
| 26,057 | 11,121 | 12,967 | 50,145 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Sarasota County Landfill | N/A | N/A | AD | |
| 2 | Sarasota County Landfill | Florida Power & Light Company | Sarasota County Landfill | FNO | |
| 3 | Sarasota County Landfill | Florida Power & Light Company | Sarasota County Landfill | FNO | |
| 4 | Sarasota County Landfill | Florida Power & Light Company | Sarasota County Landfill | FNO | |
| 5 | Sarasota County Landfill | N/A | N/A | OS | |
| 6 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 7 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | JEA | NF | |
| 8 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | NF | |
| 9 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 10 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Southern Company Services, Inc. | NF | |
| 11 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | FNO | |
| 12 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 13 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | AD | |
| 14 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Florida Power & Light Company | NF | |
| 15 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | LTF | |
| 16 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | Seminole Electric Cooperative | NF | |
| 17 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | Seminole Electric Cooperative | NF | |
| 18 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 19 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | JEA | NF | |
| 20 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 21 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | NF | |
| 22 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 23 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | Progress Energy Florida | NF | |
| 24 | Seminole Electric Cooperative, Inc. | JEA | Southern Company Services, Inc. | NF | |
| 25 | Seminole Electric Cooperative, Inc. | JEA | City of New Smyrna Beach | NF | |
| 26 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | FNO | |
| 27 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | SFP | |
| 28 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | Progress Energy Florida | NF | |
| 29 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 30 | Seminole Electric Cooperative, Inc. | JEA | Seminole Electric Cooperative | LTF | |
| 31 | Seminole Electric Cooperative, Inc. | JEA | Seminole Electric Cooperative | NF | |
| 32 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 33 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | FNO | |
| 34 | Seminole Electric Cooperative, Inc. | N/A | N/A | AD | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|---|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | N/A | N/A | | | | 1 |
| | System | System | 15 | 7,734 | 7,701 | 2 |
| 32 | System | System | | | | 3 |
| | System | System | 15 | 8,438 | 8,061 | 4 |
| | N/A | N/A | | | | 5 |
| 38 | System | Deerhaven Substation | 50 | 50 | 50 | 6 |
| 38 | System | System | 2,595 | 583 | 572 | 7 |
| 38 | System | System | 2,925 | 2,675 | 2,626 | 8 |
| 38 | System | System | 10 | 10 | 10 | 9 |
| 38 | System | System | 122 | 122 | 122 | 10 |
| 162 | System | System | 1,009 | 528,728 | 498,763 | 11 |
| 234 | System | System | 110 | 2,640 | 2,592 | 12 |
| | System | System | | | | 13 |
| | System | System | 150 | | | 14 |
| | System | System | 300 | | | 15 |
| 65 | System | System | 600 | 600 | 589 | 16 |
| 38 | System | System | 292 | 600 | 589 | 17 |
| 38 | System | Deerhaven Substation | 20 | 20 | 20 | 18 |
| 38 | System | System | 1,008 | 148 | 146 | 19 |
| 38 | N/A | N/A | 3,010 | 1,530 | 1,502 | 20 |
| 38 | System | System | 5,805 | 2,995 | 2,941 | 21 |
| 38 | N/A | N/A | 56,332 | 10,062 | 9,882 | 22 |
| 38 | System | System | 4,390 | 1,872 | 1,838 | 23 |
| 38 | System | System | 430 | 3,650 | 3,588 | 24 |
| 38 | System | Smyrna Substation | 3 | 30 | 29 | 25 |
| 162 | System | System | 1,130 | 566,279 | 534,778 | 26 |
| 234 | System | System | 250 | | | 27 |
| 38 | System | System | 3,740 | 5,657 | 5,551 | 28 |
| | N/A | N/A | | | | 29 |
| 234 | System | System | 450 | | | 30 |
| 65 | System | System | 105 | 105 | 103 | 31 |
| 32 | N/A | N/A | 398 | 398 | 393 | 32 |
| | System | System | 350 | 350 | 345 | 33 |
| | N/A | N/A | 1,278 | 692 | 680 | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | 40 | -7 | 33 | 1 |
| 25,553 | 14,839 | 9,725 | 50,117 | 2 |
| | | 39 | 39 | 3 |
| 25,553 | 6,376 | 9,724 | 41,653 | 4 |
| | | -2 | -2 | 5 |
| 173 | | | 173 | 6 |
| 11,383 | | | 11,383 | 7 |
| 8,753 | | | 8,753 | 8 |
| 25 | | | 25 | 9 |
| 550 | | | 550 | 10 |
| 1,987,241 | 199,521 | 51,847 | 2,238,609 | 11 |
| 6,307 | | -11,696 | -5,389 | 12 |
| -2,867 | | -18 | -2,885 | 13 |
| 261,265 | | | 261,265 | 14 |
| 436,062 | | | 436,062 | 15 |
| 2,217 | | | 2,217 | 16 |
| 728 | | | 728 | 17 |
| 49 | | | 49 | 18 |
| 2,407 | | | 2,407 | 19 |
| | | | | 20 |
| 59,383 | | | 59,383 | 21 |
| | | | | 22 |
| 16,667 | | | 16,667 | 23 |
| 39,277 | | | 39,277 | 24 |
| 15 | | | 15 | 25 |
| 2,258,975 | 191,272 | 52,482 | 2,502,729 | 26 |
| 28,136 | | | 28,136 | 27 |
| 10,540 | | | 10,540 | 28 |
| | 16,678 | -280 | 16,398 | 29 |
| 546,304 | | | 546,304 | 30 |
| 516 | | | 516 | 31 |
| 1,131 | | | 1,131 | 32 |
| 1,433 | | | 1,433 | 33 |
| 3,182 | | | 3,182 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 2 | Seminole Electric Cooperative, Inc. | Gainesville Regional Utilities | City of Homestead Utilities | NF | |
| 3 | Seminole Electric Cooperative, Inc. | Gainesville Regional Utilities | JEA | NF | |
| 4 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Southern Company Services, Inc. | FNO | |
| 5 | Seminole Electric Cooperative, Inc. | Gainesville Regional Utilities | City of New Smyrna Beach | NF | |
| 6 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Tampa Electric Company | NF | |
| 7 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | FNO | |
| 8 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 9 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | JEA | NF | |
| 10 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Progress Energy Florida | NF | |
| 11 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 12 | Seminole Electric Cooperative, Inc. | Seminole Electric Cooperative | Southern Company Services, Inc. | NF | |
| 13 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | FNO | |
| 14 | Seminole Electric Cooperative, Inc. | N/A | N/A | AD | |
| 15 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | Progress Energy Florida | NF | |
| 16 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | Seminole Electric Cooperative | LFP | |
| 17 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 18 | Seminole Electric Cooperative, Inc. | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 19 | Seminole Electric Cooperative, Inc. | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 20 | Seminole Electric Cooperative, Inc. | N/A | N/A | OS | |
| 21 | Tampa Electric Company | Florida Power & Light Company | Tampa Electric Company | NF | |
| 22 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 23 | Tampa Electric Company | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 24 | Tampa Electric Company | Tampa Electric Company | JEA | NF | |
| 25 | Tampa Electric Company | Tampa Electric Company | City of New Smyrna Beach | NF | |
| 26 | Tampa Electric Company | Tampa Electric Company | Florida Power & Light Company | NF | |
| 27 | Tampa Electric Company | Tampa Electric Company | Southern Company Services, Inc. | NF | |
| 28 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | SFP | |
| 29 | Tampa Electric Company | Florida Power & Light Company | Tampa Electric Company | NF | |
| 30 | Tampa Electric Company | Gainesville Regional Utilities | Tampa Electric Company | NF | |
| 31 | Tampa Electric Company | JEA | Tampa Electric Company | NF | |
| 32 | Tampa Electric Company | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 33 | Tampa Electric Company | Tampa Electric Company | JEA | NF | |
| 34 | Tampa Electric Company | Tampa Electric Company | Southern Company Services, Inc. | NF | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 38 | System | System | 27 | | | 1 | |
| 38 | Deerhaven Substation | Lucy Substation | 89,102 | 13,213 | 12,962 | 2 | |
| 38 | System | System | 106 | 106 | 104 | 3 | |
| 38 | Deerhaven Substation | System | 1,476 | 693,726 | 653,311 | 4 | |
| 38 | Deerhaven Substation | Smyrna Substation | 450 | | | 5 | |
| 38 | System | System | | | | 6 | |
| 162 | System | System | | | | 7 | |
| 38 | System | Deerhaven Substation | 95 | 95 | 94 | 8 | |
| 38 | System | System | 6,226 | 3,836 | 3,768 | 9 | |
| 38 | System | System | 17,434 | 10,348 | 10,161 | 10 | |
| 38 | System | System | 865 | 865 | 849 | 11 | |
| 38 | System | System | 1,406 | 733 | 722 | 12 | |
| 162 | System | System | 1,117 | 560,015 | 529,882 | 13 | |
| | N/A | N/A | | | | 14 | |
| 38 | System | System | 1,350 | 1,200 | 1,178 | 15 | |
| | System | System | 450 | | | 16 | |
| 65 | N/A | N/A | 53,256 | 4,216 | 4,139 | 17 | |
| 65 | System | Smyrna Substation | 61 | 61 | 60 | 18 | |
| 66 | System | Smyrna Substation | 11 | 11 | 11 | 19 | |
| | N/A | N/A | | | | 20 | |
| 65 | System | System | 1,222 | 1,953 | 1,148 | 21 | |
| 65 | System | System | 7,997 | 8,936 | 8,576 | 22 | |
| 65 | System | Smyrna Substation | 5 | 15 | 15 | 23 | |
| 65 | System | System | 479 | 469 | 580 | 24 | |
| 65 | System | Smyrna Substation | 11 | 18 | 18 | 25 | |
| 65 | System | System | 25 | | | 26 | |
| 65 | System | System | 31 | 30 | 21 | 27 | |
| 234 | System | System | 840 | 160 | | 28 | |
| 65 | System | System | 21,614 | 21,918 | 21,510 | 29 | |
| 65 | Deerhaven Substation | System | 20 | 20 | 20 | 30 | |
| 65 | System | System | 151 | 151 | 148 | 31 | |
| 65 | System | Smyrna Substation | 175 | 175 | 175 | 32 | |
| 65 | System | System | 1,459 | 1,457 | 1,431 | 33 | |
| 65 | System | System | 2,448 | 2,391 | 2,347 | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 132 | | | 132 | 1 |
| 1,304 | | | 1,304 | 2 |
| 339 | | | 339 | 3 |
| 2,426,648 | 176,795 | 61,587 | 2,665,030 | 4 |
| 716,324 | | | 716,324 | 5 |
| | 2,580 | 143,942 | 146,522 | 6 |
| 600,000 | | | 600,000 | 7 |
| 221 | | | 221 | 8 |
| 23,695 | | | 23,695 | 9 |
| 75,280 | | | 75,280 | 10 |
| 270 | | | 270 | 11 |
| 3,102 | | | 3,102 | 12 |
| 1,836,740 | 45,904 | 59,019 | 1,941,663 | 13 |
| -1,624 | | | -1,624 | 14 |
| 3,362 | | | 3,362 | 15 |
| 766,593 | | -12 | 766,581 | 16 |
| | | | | 17 |
| 299 | | | 299 | 18 |
| 54 | | | 54 | 19 |
| | | -60 | -60 | 20 |
| 1,639 | | | 1,639 | 21 |
| 31,432 | | | 31,432 | 22 |
| 25 | | | 25 | 23 |
| 1,444 | | -50 | 1,394 | 24 |
| 54 | | | 54 | 25 |
| 123 | | | 123 | 26 |
| 103 | | | 103 | 27 |
| 817,159 | | 11,040 | 806,119 | 28 |
| 1,851 | | | 1,851 | 29 |
| | | | | 30 |
| 125 | | | 125 | 31 |
| 25 | | | 25 | 32 |
| | | | | 33 |
| | | | | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Tampa Electric Company | Tampa Electric Company | Gainesville Regional Utilities | NF | |
| 2 | Tampa Electric Company | Tampa Electric Company | City of Homestead Utilities | NF | |
| 3 | Tampa Electric Company | Tampa Electric Company | City of New Smyrna Beach | NF | |
| 4 | Tampa Electric Company | N/A | N/A | OS | |
| 5 | Tampa Electric Company | JEA | Tampa Electric Company | NF | |
| 6 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | LFP | |
| 7 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | SFP | |
| 8 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 9 | Tampa Electric Company | Southern Company Services, Inc. | Gainesville Regional Utilities | LFP | |
| 10 | Tampa Electric Company | N/A | N/A | OS | |
| 11 | Tampa Electric Company | N/A | N/A | OS | |
| 12 | Tampa Electric Company | Southern Company Services, Inc. | JEA | NF | |
| 13 | Tampa Electric Company | Southern Company Services, Inc. | Orlando Utilities Commission | NF | |
| 14 | Tampa Electric Company | JEA | Orlando Utilities Commission | NF | |
| 15 | Tampa Electric Company | JEA | City of Homestead Utilities | NF | |
| 16 | Tampa Electric Company | JEA | Gainesville Regional Utilities | NF | |
| 17 | Tampa Electric Company | JEA | City of New Smyrna Beach | NF | |
| 18 | Tampa Electric Company | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 19 | Tampa Electric Company | N/A | N/A | OS | |
| 20 | Tampa Electric Company | Southern Company Services, Inc. | Gainesville Regional Utilities | NF | |
| 21 | Tampa Electric Company | Florida Power & Light Company | Tampa Electric Company | NF | |
| 22 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | LFP | |
| 23 | Tampa Electric Company | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 24 | Tampa Electric Company | JEA | Tampa Electric Company | NF | |
| 25 | Tampa Electric Company | Tampa Electric Company | Southern Company Services, Inc. | NF | |
| 26 | Tampa Electric Company | Florida Municipal Power Pool | Tampa Electric Company | NF | |
| 27 | Tampa Electric Company | Gainesville Regional Utilities | Tampa Electric Company | OS | |
| 28 | Tampa Electric Company | Tampa Electric Company | Florida Power & Light Company | OS | |
| 29 | Tampa Electric Company | Tampa Electric Company | Gainesville Regional Utilities | OS | |
| 30 | Tampa Electric Company | Tampa Electric Company | JEA | OS | |
| 31 | Tampa Electric Company | Tampa Electric Company | City of New Smyrna Beach | OS | |
| 32 | The Energy Authority | Florida Municipal Power Pool | Gainesville Regional Utilities | NF | |
| 33 | The Energy Authority | Florida Municipal Power Pool | JEA | NF | |
| 34 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| | TOTAL | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 65 | System | Deerhaven Substation | 1,642 | 1,639 | 1,610 | 1 |
| 65 | System | Lucy Substation | 10 | 10 | 10 | 2 |
| 65 | System | Smyrna Substation | 821 | 786 | 783 | 3 |
| 65 | N/A | N/A | 360 | | | 4 |
| 65 | System | System | 2,571 | 4,671 | 4,585 | 5 |
| 234 | System | System | 480 | 19,010 | 18,652 | 6 |
| 234 | System | System | 360 | | | 7 |
| 234 | System | System | 21,411 | 24,084 | 23,637 | 8 |
| 234 | System | Deerhaven Substation | 21,391 | 19,006 | 18,641 | 9 |
| | N/A | N/A | 50 | 50 | 49 | 10 |
| | N/A | N/A | 7,583 | 7,253 | 7,118 | 11 |
| 65 | System | System | 178 | 178 | 175 | 12 |
| 65 | System | System | 56 | 6 | 6 | 13 |
| 65 | System | System | 56 | 56 | 55 | 14 |
| 65 | System | Lucy Substation | 174 | 150 | 150 | 15 |
| 65 | System | Deerhaven Substation | | | | 16 |
| 65 | System | Smyrna Substation | 618 | | | 17 |
| 65 | System | Deerhaven Substation | 944 | 919 | 902 | 18 |
| 65 | N/A | N/A | 480 | 28,515 | 27,978 | 19 |
| 65 | System | Deerhaven Substation | 16,582 | 13,602 | 13,351 | 20 |
| 65 | System | System | 18,065 | 18,025 | 17,683 | 21 |
| 65 | System | System | 3,545 | 31,486 | 30,896 | 22 |
| 65 | System | System | 7,084 | 6,946 | 6,817 | 23 |
| 65 | System | System | 12,597 | 9,929 | 9,746 | 24 |
| 65 | System | System | 5,783 | 5,729 | 5,624 | 25 |
| 65 | System | System | 90 | 90 | 88 | 26 |
| 65 | System | System | 45 | 45 | 45 | 27 |
| 65 | System | System | 10 | | | 28 |
| 65 | System | Deerhaven Substation | 2,804 | 2,802 | 2,756 | 29 |
| 65 | System | System | 652 | 652 | 639 | 30 |
| 66 | System | Smyrna Substation | 198 | 198 | 197 | 31 |
| 112 | System | Deerhaven Substation | 120 | 120 | 120 | 32 |
| 112 | System | System | 250 | 250 | 245 | 33 |
| 112 | System | Deerhaven Substation | 4,287 | 4,277 | 4,241 | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 49 | | | 49 | 2 |
| 79 | | | 79 | 3 |
| -6,759 | 115 | | -6,874 | 4 |
| 21,891 | | | 21,891 | 5 |
| 801,571 | | | 801,571 | 6 |
| | | | | 7 |
| 40,533 | | | 40,533 | 8 |
| 2,265 | | | 2,265 | 9 |
| | | | | 10 |
| 33,961 | | | 33,961 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | 18,167 | 18,167 | 16 |
| 3,028 | | | 3,028 | 17 |
| | | | | 18 |
| 817,699 | | | 817,699 | 19 |
| 31,076 | | | 31,076 | 20 |
| 2,392 | | | 2,392 | 21 |
| 817,699 | | | 817,699 | 22 |
| 28,061 | | | 28,061 | 23 |
| 52,716 | | | 52,716 | 24 |
| 594 | | | 594 | 25 |
| 441 | | | 441 | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | 66 | -66 | 31 |
| 588 | | | 588 | 32 |
| 1,225 | | | 1,225 | 33 |
| 14,008 | | | 14,008 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | The Energy Authority | Florida Power & Light Company | JEA | NF | |
| 2 | The Energy Authority | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 3 | The Energy Authority | Gainesville Regional Utilities | City of Homestead Utilities | NF | |
| 4 | The Energy Authority | Gainesville Regional Utilities | JEA | NF | |
| 5 | The Energy Authority | Gainesville Regional Utilities | Southern Company Services, Inc. | NF | |
| 6 | The Energy Authority | Gainesville Regional Utilities | Tampa Electric Company | NF | |
| 7 | The Energy Authority | JEA | City of Homestead Utilities | NF | |
| 8 | The Energy Authority | JEA | City of New Smyrna Beach | NF | |
| 9 | The Energy Authority | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 10 | The Energy Authority | Seminole Electric Cooperative | JEA | NF | |
| 11 | The Energy Authority | Southern Company Services, Inc. | Florida Power & Light Company | NF | |
| 12 | The Energy Authority | Southern Company Services, Inc. | Florida Municipal Power Pool | NF | |
| 13 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | NF | |
| 14 | The Energy Authority | Southern Company Services, Inc. | City of Homestead Utilities | NF | |
| 15 | The Energy Authority | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 16 | The Energy Authority | Gainesville Regional Utilities | Southern Company Services, Inc. | SFP | |
| 17 | The Energy Authority | Florida Municipal Power Pool | Gainesville Regional Utilities | NF | |
| 18 | The Energy Authority | Florida Municipal Power Pool | JEA | NF | |
| 19 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 20 | The Energy Authority | Florida Power & Light Company | JEA | NF | |
| 21 | The Energy Authority | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 22 | The Energy Authority | Gainesville Regional Utilities | City of Homestead Utilities | NF | |
| 23 | The Energy Authority | Gainesville Regional Utilities | JEA | NF | |
| 24 | The Energy Authority | Gainesville Regional Utilities | Southern Company Services, Inc. | NF | |
| 25 | The Energy Authority | Gainesville Regional Utilities | City of New Smyrna Beach | NF | |
| 26 | The Energy Authority | Gainesville Regional Utilities | City of New Smyrna Beach | SFP | |
| 27 | The Energy Authority | Gainesville Regional Utilities | Tampa Electric Company | NF | |
| 28 | The Energy Authority | JEA | City of New Smyrna Beach | NF | |
| 29 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | NF | |
| 30 | The Energy Authority | Southern Company Services, Inc. | City of Homestead Utilities | NF | |
| 31 | The Energy Authority | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 32 | The Energy Authority | Seminole Electric Cooperative | City of Homestead Utilities | NF | |
| 33 | The Energy Authority | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 34 | The Energy Authority | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 112 | System | System | 3,352 | 3,277 | 3,228 | 1 | |
| 112 | System | System | 520 | 490 | 486 | 2 | |
| 112 | Deerhaven Substation | Lucy Substation | 9 | 9 | 9 | 3 | |
| 112 | Deerhaven Substation | System | 40 | 35 | 35 | 4 | |
| 112 | Deerhaven Substation | System | 290 | 285 | 282 | 5 | |
| 112 | Deerhaven Substation | System | 40 | 40 | 40 | 6 | |
| 112 | System | Lucy Substation | 6 | 6 | 6 | 7 | |
| 112 | System | Smyrna Substation | 19 | 19 | 19 | 8 | |
| 112 | System | Deerhaven Substation | 10 | 10 | 10 | 9 | |
| 112 | System | System | 70 | 70 | 69 | 10 | |
| 112 | System | System | 5 | | | 11 | |
| 112 | System | System | 204 | 204 | 200 | 12 | |
| 112 | System | Deerhaven Substation | 2,836 | 2,745 | 2,721 | 13 | |
| 112 | System | Lucy Substation | 133 | 133 | 133 | 14 | |
| 112 | System | Smyrna Substation | 139 | 139 | 139 | 15 | |
| 129 | Deerhaven Substation | System | 50 | 7,225 | 7,068 | 16 | |
| 112 | System | Deerhaven Substation | 52 | 52 | 51 | 17 | |
| 112 | System | System | 250 | 250 | 245 | 18 | |
| 112 | System | Deerhaven Substation | 525 | 504 | 504 | 19 | |
| 112 | System | System | 873 | 787 | 786 | 20 | |
| 112 | System | System | 95 | 95 | 95 | 21 | |
| 112 | Deerhaven Substation | Lucy Substation | 144 | 210 | 208 | 22 | |
| 112 | Deerhaven Substation | System | 3,888 | 3,243 | 3,191 | 23 | |
| 112 | Deerhaven Substation | System | 1,139 | 1,058 | 1,047 | 24 | |
| 112 | Deerhaven Substation | Smyrna Substation | 71 | 71 | 71 | 25 | |
| 234 | Deerhaven Substation | Smyrna Substation | 75 | 1,031 | 1,009 | 26 | |
| 112 | Deerhaven Substation | System | 20 | 4 | 4 | 27 | |
| 112 | System | Smyrna Substation | 81 | 60 | 60 | 28 | |
| 112 | System | Deerhaven Substation | 1,996 | 1,582 | 1,561 | 29 | |
| 112 | System | Lucy Substation | 579 | 553 | 548 | 30 | |
| 112 | System | Deerhaven Substation | 25 | | | 31 | |
| 112 | System | Lucy Substation | 20 | 20 | 20 | 32 | |
| 112 | System | Smyrna Substation | 372 | 398 | 397 | 33 | |
| 112 | System | System | 482 | 482 | 473 | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling') | | | |
| <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> | | | |

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 11,046 | | | 11,046 | 1 |
| 1,890 | | | 1,890 | 2 |
| 44 | | | 44 | 3 |
| 100 | | | 100 | 4 |
| 1,264 | | | 1,264 | 5 |
| 196 | | | 196 | 6 |
| 29 | | | 29 | 7 |
| 93 | | | 93 | 8 |
| 25 | | | 25 | 9 |
| 343 | | | 343 | 10 |
| 12 | | | 12 | 11 |
| 1,000 | | | 1,000 | 12 |
| 9,098 | | 57 | 9,041 | 13 |
| 536 | | | 536 | 14 |
| 647 | | | 647 | 15 |
| 85,177 | | | 85,177 | 16 |
| 255 | | | 255 | 17 |
| 1,225 | | | 1,225 | 18 |
| 1,891 | | | 1,891 | 19 |
| 3,447 | | | 3,447 | 20 |
| 333 | | | 333 | 21 |
| 788 | | | 788 | 22 |
| 12,906 | | | 12,906 | 23 |
| 4,995 | | | 4,995 | 24 |
| 280 | | | 280 | 25 |
| 4,301 | | | 4,301 | 26 |
| 20 | | | 20 | 27 |
| 301 | | | 301 | 28 |
| 7,799 | | | 7,799 | 29 |
| 2,474 | | | 2,474 | 30 |
| 123 | | | 123 | 31 |
| 98 | | | 98 | 32 |
| 1,771 | | | 1,771 | 33 |
| 1,200 | | | 1,200 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | The Energy Authority | Southern Company Services, Inc. | Orlando Utilities Commission | NF | |
| 2 | The Energy Authority | JEA | Tampa Electric Company | NF | |
| 3 | The Energy Authority | JEA | City of Homestead Utilities | NF | |
| 4 | The Energy Authority | JEA | Gainesville Regional Utilities | NF | |
| 5 | The Energy Authority | JEA | City of New Smyrna Beach | NF | |
| 6 | The Energy Authority | JEA | City of New Smyrna Beach | SFP | |
| 7 | The Energy Authority | JEA | Gainesville Regional Utilities | SFP | |
| 8 | The Energy Authority | JEA | Gainesville Regional Utilities | NF | |
| 9 | The Energy Authority | JEA | City of Homestead Utilities | NF | |
| 10 | The Energy Authority | JEA | Tampa Electric Company | NF | |
| 11 | The Energy Authority | N/A | N/A | OS | |
| 12 | The Energy Authority | N/A | N/A | OS | |
| 13 | The Energy Authority | Seminole Electric Cooperative | JEA | NF | |
| 14 | The Energy Authority | JEA | Tampa Electric Company | NF | |
| 15 | The Energy Authority | Southern Company Services, Inc. | City of New Smyrna Beach | LFP | |
| 16 | The Energy Authority | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 17 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 18 | The Energy Authority | Florida Power & Light Company | Florida Power & Light Company | NF | |
| 19 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 20 | The Energy Authority | Florida Power & Light Company | Florida Power & Light Company | NF | |
| 21 | The Energy Authority | Florida Power & Light Company | Florida Power & Light Company | NF | |
| 22 | The Energy Authority | Gainesville Regional Utilities | City of Homestead Utilities | NF | |
| 23 | The Energy Authority | Gainesville Regional Utilities | JEA | NF | |
| 24 | The Energy Authority | Gainesville Regional Utilities | Southern Company Services, Inc. | NF | |
| 25 | The Energy Authority | Gainesville Regional Utilities | City of New Smyrna Beach | NF | |
| 26 | The Energy Authority | Florida Power & Light Company | Tampa Electric Company | NF | |
| 27 | The Energy Authority | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 28 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | SFP | |
| 29 | The Energy Authority | Southern Company Services, Inc. | City of Homestead Utilities | NF | |
| 30 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 31 | The Energy Authority | Southern Company Services, Inc. | JEA | NF | |
| 32 | The Energy Authority | Southern Company Services, Inc. | Orlando Utilities Commission | NF | |
| 33 | The Energy Authority | JEA | Orlando Utilities Commission | NF | |
| 34 | The Energy Authority | JEA | City of Homestead Utilities | NF | |
| TOTAL | | | | | |

| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
|---|---|--|---|-----------------------------------|------------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 112 | System | System | 1,204 | 729 | 716 | 1 |
| 112 | System | System | 600 | 600 | 589 | 2 |
| 112 | System | Lucy Substation | 36 | 36 | 36 | 3 |
| 112 | System | Deerhaven Substation | 35 | 25 | 25 | 4 |
| 112 | System | Smyrna Substation | 36 | 36 | 36 | 5 |
| 112 | System | Smyrna Substation | 15 | 321 | 315 | 6 |
| 234 | System | Deerhaven Substation | 47 | 752 | 738 | 7 |
| 112 | System | Deerhaven Substation | 10 | 10 | 10 | 8 |
| 112 | System | Lucy Substation | 5 | 5 | 5 | 9 |
| 112 | System | System | 8,400 | 7,352 | 7,217 | 10 |
| | N/A | N/A | | | | 11 |
| | N/A | N/A | | | | 12 |
| 112 | System | System | 44 | | | 13 |
| 65 | System | System | 130 | 130 | 129 | 14 |
| 234 | System | Smyrna Substation | 97 | 97 | 96 | 15 |
| 234 | System | System | 6,159 | 5,594 | 5,522 | 16 |
| 112 | System | Deerhaven Substation | 147 | 122 | 122 | 17 |
| 112 | System | System | 177 | 177 | 177 | 18 |
| 112 | System | Deerhaven Substation | 30 | 30 | 30 | 19 |
| 112 | System | System | 689 | 669 | 657 | 20 |
| 112 | System | System | 915 | 868 | 864 | 21 |
| 112 | Deerhaven Substation | Lucy Substation | 56 | 55 | 55 | 22 |
| 112 | Deerhaven Substation | System | 20 | 20 | 20 | 23 |
| 112 | Deerhaven Substation | System | 10 | 10 | 10 | 24 |
| 112 | Deerhaven Substation | Smyrna Substation | 887 | 11,699 | 11,487 | 25 |
| 112 | System | System | 477 | 460 | 459 | 26 |
| 112 | System | Smyrna Substation | 778 | 778 | 772 | 27 |
| 234 | System | Deerhaven Substation | 10 | | | 28 |
| 112 | System | Lucy Substation | 991 | 91 | 89 | 29 |
| 112 | System | Deerhaven Substation | 5,837 | 3,313 | 3,253 | 30 |
| 112 | System | System | 19 | 19 | 19 | 31 |
| 112 | System | System | 136 | 2,176 | 2,136 | 32 |
| 112 | System | System | 81 | 81 | 81 | 33 |
| 112 | System | Lucy Substation | 75 | 1,200 | 1,179 | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

Page 327.4

| | | | |
|-------------------------------|---|--------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) // | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: a

Complete Name: Broward County Resource Recovery - North AA

Schedule Page: 326 Line No.: 2 Column: a

Complete Name: Broward County Resource Recovery - North AA

Schedule Page: 326 Line No.: 3 Column: a

Complete Name: Broward County Resource Recovery - North

Schedule Page: 326 Line No.: 4 Column: a

Complete Name: Broward County Resource Recovery - North

Schedule Page: 326 Line No.: 5 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 6 Column: a

Complete Name: Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 7 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 8 Column: a

Complete Name: Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 13 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 3 Column: a

Complete Name: Indiantown Cogeneration Limited Partnership

Schedule Page: 326.1 Line No.: 6 Column: a

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 7 Column: a

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 14 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.2 Line No.: 1 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.2 Line No.: 2 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.2 Line No.: 3 Column: a

Complete Name: Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.2 Line No.: 4 Column: a

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 5,900 | | | 5,900 | 1 |
| 2,940 | | | 2,940 | 2 |
| 162 | | | 162 | 3 |
| 147 | | | 147 | 4 |
| 176 | | | 176 | 5 |
| 860 | | | 860 | 6 |
| 2,679 | | | 2,679 | 7 |
| 49 | | | 49 | 8 |
| 25 | | | 25 | 9 |
| 35,376 | | | 35,376 | 10 |
| 42,873 | | 58 | 42,815 | 11 |
| -34,762 | | | -34,762 | 12 |
| 110 | | | 110 | 13 |
| 636 | | | 636 | 14 |
| 475 | | | 475 | 15 |
| 19,474 | | 1,228 | 18,246 | 16 |
| 600 | | | 600 | 17 |
| 766 | | | 766 | 18 |
| 123 | | | 123 | 19 |
| 3,328 | | | 3,328 | 20 |
| 4,203 | | | 4,203 | 21 |
| 274 | | | 274 | 22 |
| 50 | | | 50 | 23 |
| 32 | | | 32 | 24 |
| 50,861 | | | 50,861 | 25 |
| 1,563 | | | 1,563 | 26 |
| 2,771 | | | 2,771 | 27 |
| 49 | | | 49 | 28 |
| 4,856 | | | 4,856 | 29 |
| 27,274 | | | 27,274 | 30 |
| 93 | | | 93 | 31 |
| 7,798 | | | 7,798 | 32 |
| 314 | | | 314 | 33 |
| 4,300 | | | 4,300 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | The Energy Authority | JEA | Gainesville Regional Utilities | SFP | |
| 2 | The Energy Authority | JEA | City of New Smyrna Beach | NF | |
| 3 | The Energy Authority | Seminole Electric Cooperative | Gainesville Regional Utilities | SFP | |
| 4 | The Energy Authority | JEA | Gainesville Regional Utilities | NF | |
| 5 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | NF | |
| 6 | The Energy Authority | JEA | Tampa Electric Company | NF | |
| 7 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | NF | |
| 8 | The Energy Authority | Florida Power & Light Company | JEA | NF | |
| 9 | The Energy Authority | Florida Power & Light Company | Southern Company Services, Inc. | NF | |
| 10 | The Energy Authority | Gainesville Regional Utilities | City of New Smyrna Beach | NF | |
| 11 | The Energy Authority | Florida Power & Light Company | City of New Smyrna Beach | NF | |
| 12 | The Energy Authority | Gainesville Regional Utilities | Orlando Utilities Commission | NF | |
| 13 | The Energy Authority | Gainesville Regional Utilities | JEA | NF | |
| 14 | The Energy Authority | Gainesville Regional Utilities | Southern Company Services, Inc. | NF | |
| 15 | The Energy Authority | Gainesville Regional Utilities | Tampa Electric Company | NF | |
| 16 | The Energy Authority | JEA | Gainesville Regional Utilities | NF | |
| 17 | The Energy Authority | JEA | City of Homestead Utilities | NF | |
| 18 | The Energy Authority | JEA | City of New Smyrna Beach | NF | |
| 19 | The Energy Authority | Tampa Electric Company | Gainesville Regional Utilities | NF | |
| 20 | The Energy Authority | JEA | Orlando Utilities Commission | NF | |
| 21 | The Energy Authority | JEA | Tampa Electric Company | NF | |
| 22 | The Energy Authority | JEA | Florida Power & Light Company | NF | |
| 23 | The Energy Authority | Southern Company Services, Inc. | JEA | NF | |
| 24 | The Energy Authority | Orlando Utilities Commission | Gainesville Regional Utilities | NF | |
| 25 | The Energy Authority | Southern Company Services, Inc. | Florida Power & Light Company | NF | |
| 26 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | OS | |
| 27 | The Energy Authority | Southern Company Services, Inc. | Gainesville Regional Utilities | NF | |
| 28 | The Energy Authority | Seminole Electric Cooperative | Gainesville Regional Utilities | NF | |
| 29 | The Energy Authority | Southern Company Services, Inc. | City of Homestead Utilities | NF | |
| 30 | The Energy Authority | Southern Company Services, Inc. | City of New Smyrna Beach | NF | |
| 31 | The Energy Authority | Southern Company Services, Inc. | Tampa Electric Company | NF | |
| 32 | The Energy Authority | Southern Company Services, Inc. | Orlando Utilities Commission | NF | |
| 33 | The Energy Authority | Florida Power & Light Company | Gainesville Regional Utilities | SFP | |
| 34 | The Energy Authority | N/A | N/A | OS | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|---|---|----------------------------------|---------------------------------------|------------------------------------|---|--|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | | |
| <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> | | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. | |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | | |
| 234 | System | Deerhaven Substation | 2,116 | 2,002 | 1,970 | 1 | |
| 112 | System | Smyrna Substation | 20 | 25 | 25 | 2 | |
| 234 | System | Deerhaven Substation | 593 | 593 | 582 | 3 | |
| 112 | System | Deerhaven Substation | 1,256 | 1,192 | 1,192 | 4 | |
| 112 | System | Deerhaven Substation | 535 | 535 | 525 | 5 | |
| 112 | System | System | | | | 6 | |
| 112 | System | Deerhaven Substation | 966 | 906 | 901 | 7 | |
| 112 | System | System | 195 | 195 | 195 | 8 | |
| 112 | System | System | 153 | 83 | 82 | 9 | |
| 113 | Deerhaven Substation | Smyrna Substation | 26 | 26 | 26 | 10 | |
| 114 | System | Smyrna Substation | 46 | 46 | 46 | 11 | |
| 112 | Deerhaven Substation | System | 65 | 65 | 64 | 12 | |
| 112 | Deerhaven Substation | System | 705 | 653 | 648 | 13 | |
| 112 | Deerhaven Substation | System | 1,499 | 1,464 | 1,452 | 14 | |
| 112 | Deerhaven Substation | System | 983 | 25 | 25 | 15 | |
| 112 | System | Deerhaven Substation | 2,960 | 2,898 | 2,851 | 16 | |
| 112 | System | Lucy Substation | 36 | 36 | 36 | 17 | |
| 112 | System | Smyrna Substation | 107 | 107 | 105 | 18 | |
| 112 | System | Deerhaven Substation | 71 | 71 | 70 | 19 | |
| 112 | System | System | 1,169 | 1,169 | 1,147 | 20 | |
| 112 | System | System | 5,168 | 5,007 | 4,913 | 21 | |
| 112 | System | System | 268 | 268 | 263 | 22 | |
| 112 | System | System | 586 | 540 | 531 | 23 | |
| 112 | System | Deerhaven Substation | 20 | 20 | 20 | 24 | |
| 112 | System | System | 30 | | | 25 | |
| 112 | System | Deerhaven Substation | 231 | 231 | 229 | 26 | |
| 112 | System | Deerhaven Substation | 16,673 | 15,728 | 15,521 | 27 | |
| 112 | System | Deerhaven Substation | 65 | 65 | 64 | 28 | |
| 112 | System | Lucy Substation | 165 | 165 | 163 | 29 | |
| 112 | System | Smyrna Substation | 532 | 518 | 518 | 30 | |
| 112 | System | System | 125 | 105 | 103 | 31 | |
| 112 | System | System | 700 | 700 | 687 | 32 | |
| 129 | System | Deerhaven Substation | 140 | 800 | 785 | 33 | |
| | N/A | N/A | | | | 34 | |
| | | | 748,966 | 13,656,658 | 13,317,345 | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|----------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| 14,626 | | | 14,626 | 1 |
| | | | | 2 |
| 2,563 | | | 2,563 | 3 |
| 3,764 | | | 3,764 | 4 |
| 1,332 | | | 1,332 | 5 |
| | | 7,259 | 7,259 | 6 |
| 3,887 | | | 3,887 | 7 |
| 835 | | | 835 | 8 |
| 477 | | | 477 | 9 |
| 127 | | | 127 | 10 |
| 115 | | | 115 | 11 |
| 319 | | | 319 | 12 |
| 2,828 | | | 2,828 | 13 |
| 4,969 | | | 4,969 | 14 |
| 4,817 | | | 4,817 | 15 |
| 13,036 | | | 13,036 | 16 |
| 121 | | | 121 | 17 |
| 476 | | | 476 | 18 |
| 177 | | | 177 | 19 |
| 5,728 | | | 5,728 | 20 |
| 25,036 | | | 25,036 | 21 |
| 1,313 | | | 1,313 | 22 |
| 2,368 | | | 2,368 | 23 |
| 98 | | | 98 | 24 |
| 75 | | | 75 | 25 |
| | | | | 26 |
| 59,583 | | | 59,583 | 27 |
| 319 | | | 319 | 28 |
| 570 | | | 570 | 29 |
| 1,698 | | | 1,698 | 30 |
| 410 | | | 410 | 31 |
| 1,743 | | | 1,743 | 32 |
| 8,028 | | | 8,028 | 33 |
| | | -17 | -17 | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|--|---|---|---------------------------------------|---|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling") | | | | | |
| <p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> | | | | | |
| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | |
| 1 | Tropicana | N/A | N/A | OS | |
| 2 | Tropicana | N/A | N/A | OS | |
| 3 | Wheelabrator South Broward | N/A | N/A | OS | |
| 4 | Wheelabrator South Broward | N/A | N/A | OS | |
| 5 | Wheelabrator South Broward | N/A | N/A | OS | |
| 6 | City of Vero Beach | Florida Power & Light Company | Florida Municipal Power Pool | FNO | |
| 7 | City of Wauchula | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 8 | City of Winter Park | Florida Power & Light Company | Progress Energy Florida | FNO | |
| 9 | Journal Voucher Adjustment | N/A | N/A | AD | |
| 10 | Journal Voucher Adjustment | N/A | N/A | AD | |
| 11 | Journal Voucher Adjustment | N/A | N/A | AD | |
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| 33 | | | | | |
| 34 | | | | | |
| | TOTAL | | | | |

| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
|--|---|--|---|-----------------------------------|------------------------------------|-------------|
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling') | | | | | | |
| 5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered. | | | | | | |
| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| | N/A | N/A | | | | 1 |
| | N/A | N/A | | | | 2 |
| | N/A | N/A | | | | 3 |
| | N/A | N/A | | | | 4 |
| | N/A | N/A | | | | 5 |
| 264 | System | System | 406 | 191,638 | 188,092 | 6 |
| 299 | System | System | 32 | 15,137 | 14,651 | 7 |
| 325 | System | System | 128 | 43,375 | 43,304 | 8 |
| | N/A | N/A | | | | 9 |
| | N/A | N/A | | | | 10 |
| | N/A | N/A | | | | 11 |
| | | | | | | 12 |
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| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | 748,966 | 13,656,658 | 13,317,345 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | | |
|---|-------------------------------|--------------------------------|---------------------------------------|-------------|
| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
| | 2,107 | | 2,107 | 1 |
| | 34 | | 34 | 2 |
| | 9,585 | | 9,585 | 3 |
| | 49,356 | | 49,356 | 4 |
| | 25,636 | | 25,636 | 5 |
| 668,590 | -257 | 75 | 668,258 | 6 |
| 52,837 | | 6 | 52,831 | 7 |
| 204,102 | | 21 | 204,081 | 8 |
| | | -3,330 | -3,330 | 9 |
| | 438 | | 438 | 10 |
| -6,007 | 48,617 | 2,665 | -51,969 | 11 |
| | | | | 12 |
| | | | | 13 |
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| | | | | 33 |
| | | | | 34 |
| 55,702,558 | 1,026,599 | 1,399,111 | 58,128,268 | |

| | | | |
|-------------------------------|---|--------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 11 | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: d

Terminates on May 1, 2017.

Schedule Page: 328 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 2 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 3 Column: m

Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 4 Column: m

FERC Assessment Fee for 2014 and credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 5 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 6 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328 Line No.: 10 Column: c

This footnote applies to all occurrences of "JEA" on pages 328-328.14. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval -Hatch and Duval-Thalman 500kV transmission lines.

Schedule Page: 328 Line No.: 12 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 16 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 18 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328 Line No.: 19 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 22 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 24 Column: d

Terminates on January 1, 2020.

Schedule Page: 328 Line No.: 24 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 27 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 31 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328 Line No.: 34 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
|---|---|---------------------------------------|----------------------------------|

FOOTNOTE DATA

refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 5 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328.1 Line No.: 9 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 11 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 12 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 13 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 14 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 17 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 18 Column: l

Credit for Energy Imbalance Penalty Revenue.

Schedule Page: 328.1 Line No.: 19 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.1 Line No.: 20 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 21 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 23 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 24 Column: m

Energy Imbalance Penalty Revenue.

Schedule Page: 328.1 Line No.: 26 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.1 Line No.: 28 Column: l

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 28 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 29 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 30 Column: l

Credit for Energy Imbalance.

Schedule Page: 328.1 Line No.: 30 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 31 Column: l

Credit for Energy Imbalance.

Schedule Page: 328.1 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 33 Column: l

Credit for Energy Imbalance Penalty Revenue.

Schedule Page: 328.1 Line No.: 33 Column: m

Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.1 Line No.: 34 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328.2 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 3 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 4 Column: m

Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 5 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328.2 Line No.: 6 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 8 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 10 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 11 Column: c

This footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328.1-328.15.

Schedule Page: 328.2 Line No.: 15 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.2 Line No.: 16 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 18 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 19 Column: d

Terminates on January 1, 2032.

Schedule Page: 328.2 Line No.: 20 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 21 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 22 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 23 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 26 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.2 Line No.: 29 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded

| | | | |
|-------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q4 |
| FOOTNOTE DATA | | | |

for non-offending transactions.

Schedule Page: 328.2 Line No.: 31 Column: m

Energy adjustment for January, 2015.

Schedule Page: 328.2 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenue.

Schedule Page: 328.2 Line No.: 33 Column: m

Credit for Energy Imbalance Penalty Revenue.

Schedule Page: 328.2 Line No.: 34 Column: m

Credit for Energy Imbalance Penalty revenue.

Schedule Page: 328.3 Line No.: 3 Column: m

Dynamic Schedule charges.

Schedule Page: 328.3 Line No.: 10 Column: m

Dynamic Schedule charges.

Schedule Page: 328.3 Line No.: 14 Column: k

Generation Dynamic Transfer Service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328.3 Line No.: 15 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions. Also, Generation Dynamic Transfer Service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328.3 Line No.: 17 Column: m

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.3 Line No.: 18 Column: k

Regulation Service charge for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.3 Line No.: 19 Column: e

Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.3 Line No.: 19 Column: m

Generation Dynamic Transfer Service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Florida Municipal Power Agency.

Schedule Page: 328.3 Line No.: 22 Column: k

Regulation Service Charge for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific Corporation.

Schedule Page: 328.3 Line No.: 25 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 26 Column: k

Generation Dynamic Transfer Service Charge.

Schedule Page: 328.3 Line No.: 26 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.3 Line No.: 27 Column: m

Dynamic Schedule charges.

Schedule Page: 328.3 Line No.: 30 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 31 Column: m

Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.3 Line No.: 33 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.4 Line No.: 3 Column: d

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Terminates January 1, 2040.

Schedule Page: 328.4 Line No.: 3 Column: m

Radial Line charges for the fourth quarter.

Schedule Page: 328.4 Line No.: 4 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 5 Column: m

Credit for Energy Imbalance Penalty revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 6 Column: m

Radial Line charges.

Schedule Page: 328.4 Line No.: 7 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 8 Column: m

Transmission Service Radial Line charges.

Schedule Page: 328.4 Line No.: 9 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 10 Column: l

Generator Imbalance charges.

Schedule Page: 328.4 Line No.: 10 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 11 Column: l

Generator Dynamic Transfer Service charge.

Schedule Page: 328.4 Line No.: 11 Column: m

Credit for FERC Assessment Fee for 2014.

Schedule Page: 328.4 Line No.: 22 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 28 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.4 Line No.: 34 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 18 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 21 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 30 Column: l

Generator Dynamic Transfer charges.

Schedule Page: 328.5 Line No.: 31 Column: m

Dynamic Schedule charges.

Schedule Page: 328.5 Line No.: 32 Column: l

Charge for Generator Imbalance and Dynamic Schedule.

Schedule Page: 328.5 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.5 Line No.: 33 Column: l

Dynamic Schedule charges.

Schedule Page: 328.5 Line No.: 34 Column: k

Charge for Generator Imbalance and Dynamic Schedule.

| | | | |
|-------------------------------|--|---------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Florida Power & Light Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) / / | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.6 Line No.: 1 Column: k

Charge for Generator Imbalance and Dynamic Schedule.

Schedule Page: 328.6 Line No.: 2 Column: a

This footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328.6-328.15. St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.6 Line No.: 2 Column: m

Unreserved Use Penalty Revenue.

Schedule Page: 328.6 Line No.: 4 Column: m

Distribution Wheeling charges.

Schedule Page: 328.6 Line No.: 10 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 13 Column: m

Distribution Wheeling charges.

Schedule Page: 328.6 Line No.: 17 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328.6 Line No.: 19 Column: m

Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 23 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 24 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 26 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.6 Line No.: 32 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.7 Line No.: 1 Column: m

FERC Assessment Fee for 2014.

Schedule Page: 328.7 Line No.: 11 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions. Also included is an adjustment for an overbilling made in December, 2014 in the amount of \$10,512.

Schedule Page: 328.7 Line No.: 30 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.8 Line No.: 9 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.8 Line No.: 17 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.8 Line No.: 25 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.8 Line No.: 27 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.8 Line No.: 29 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 328.8 Line No.: 31 Column: m

FERC Assessment Fee for 2014 and Energy Imbalance Penalty Revenue.

Schedule Page: 328.8 Line No.: 32 Column: m

Distribution Wheeling charges.

Schedule Page: 328.8 Line No.: 33 Column: m

Energy Adjustment for February, 2015.

Schedule Page: 328.8 Line No.: 34 Column: m

Distribution Wheeling charges.

Schedule Page: 328.9 Line No.: 1 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.9 Line No.: 2 Column: m

Distribution Wheeling charges.

Schedule Page: 328.9 Line No.: 3 Column: m

Energy Imbalance Penalty Revenue.

Schedule Page: 328.9 Line No.: 4 Column: m

Wheeling charges for fourth quarter, 2015.

Schedule Page: 328.9 Line No.: 5 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.9 Line No.: 6 Column: a

This footnote applies to all occurrences of "Seminole Electric Cooperative" on pages 328.9-328.10.

Schedule Page: 328.9 Line No.: 11 Column: m

Transmission Service Radial Line charge and Distribution Wheeling.

Schedule Page: 328.9 Line No.: 12 Column: m

Credit for Transmission re-sales to Rainbow Energy Marketing Corporation.

Schedule Page: 328.9 Line No.: 13 Column: m

Credit for Energy Imbalance Penalty Revenue and Credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.9 Line No.: 26 Column: m

Transmission Service Radial Line charge and Distribution Wheeling.

Schedule Page: 328.9 Line No.: 29 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.10 Line No.: 4 Column: m

Distribution Wheeling and Radial Line charges.

Schedule Page: 328.10 Line No.: 6 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.10 Line No.: 7 Column: k

Rate adjustment from July, 2014-February, 2015.

Schedule Page: 328.10 Line No.: 13 Column: m

Distribution Wheeling and Radial Line charges for fourth quarter, 2015.

Schedule Page: 328.10 Line No.: 16 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.10 Line No.: 20 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.10 Line No.: 24 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.10 Line No.: 28 Column: m

Credit for Transmission re-sales to Rainbow Energy Marketing Corporation from Tampa

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|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Electric Company.

Schedule Page: 328.11 Line No.: 4 Column: I

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.11 Line No.: 16 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.11 Line No.: 31 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.12 Line No.: 13 Column: m

Credit for Energy Imbalance Penalty Revenue and credit for Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.13 Line No.: 11 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.13 Line No.: 16 Column: m

Billing adjustment for July, 2015.

Schedule Page: 328.14 Line No.: 6 Column: m

FERC Assessment Fee for 2014, Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.14 Line No.: 34 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.15 Line No.: 3 Column: I

Generator Imbalance charges.

Schedule Page: 328.15 Line No.: 4 Column: I

Generator Dynamic Transfer charges.

Schedule Page: 328.15 Line No.: 6 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.15 Line No.: 7 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.15 Line No.: 8 Column: m

Credit for Energy Imbalance Penalty Revenue and Unreserved Use Penalty Revenue refunded for non-offending transactions.

Schedule Page: 328.15 Line No.: 9 Column: m

Journal Voucher adjustment due to timing of monthly entry.

Schedule Page: 328.15 Line No.: 10 Column: I

Adjustment is due to timing of journal entry posted in January, 2015.

Schedule Page: 328.15 Line No.: 11 Column: I

Journal Voucher adjustment for Generator Imbalance Charges not included on initial Journal Voucher entry.

Schedule Page: 328.15 Line No.: 11 Column: m

June 2014 Journal Voucher adjustment.

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | *Received Power from | | | | | | | |
| 2 | Wheeler" | | | | | | | |
| 3 | Jacksonville Electric | NF | 200,969 | 200,969 | 890,513 | | | 890,513 |
| 4 | Southern Company | LFP | 2,954,960 | 2,954,960 | 11,684,955 | | | 11,684,955 |
| 5 | Southern Company | LFP | 4,203,552 | 4,203,552 | 16,516,234 | | | 16,516,234 |
| 6 | Duke Energy Florida | NF | 69 | 69 | 496 | | | 496 |
| 7 | Orlando Utilities Comm | NF | 175 | 175 | 350 | | | 350 |
| 8 | Seminole Electric Coop | NF | | | | | | |
| 9 | Tampa Electric Company | NF | 25 | 25 | 128 | | | 128 |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 10,978,481 | 10,978,481 | 47,513,067 | | | 47,513,067 |

| | | | | | | | | |
|--|---|---------------------------------------|--|---------------------------------|--|----------------------------|---------------------------|--|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | | | |
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | | | | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY Magawatt-hours Received (c) | Magawatt-hours Delivered (d) | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | *Delivered Power to | | | | | | | |
| 2 | Wheeler" | | | | | | | |
| 3 | Jacksonville Electric | NF | | | 299,070 | | | 299,070 |
| 4 | Southern Company | LFP | 3,618,731 | 3,618,731 | 17,383,400 | | | 17,383,400 |
| 5 | Tampa Electric Company | NF | | | 10 | | | 10 |
| 6 | Duke Energy Carolina | NF | | | | | | |
| 7 | Duke Energy Florida | NF | | | 400,878 | | | 400,878 |
| 8 | Orlando Utilities Comm. | NF | | | | | | |
| 9 | Cargill Power Markets | NF | | | | | | |
| 10 | PJM Interconnect, LLC | NF | | | 187,284 | | | 187,284 |
| 11 | Tennessee Valley Author | NF | | | 149,749 | | | 149,749 |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 10,978,481 | 10,978,481 | 47,513,067 | | | 47,513,067 |

| | | | |
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| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 332 Line No.: 3 Column: a |
| Complete Name: Jacksonville Electric Authority |
| Schedule Page: 332 Line No.: 4 Column: a |
| Complete Name: Southern Company Services, Inc |
| Schedule Page: 332 Line No.: 5 Column: a |
| Complete Name: Southern Company Services, Inc |
| Schedule Page: 332 Line No.: 7 Column: a |
| Complete Name: Orlando Utilities Commission |
| Schedule Page: 332 Line No.: 8 Column: a |
| Complete Name: Seminole Electric Cooperative |
| Schedule Page: 332.1 Line No.: 3 Column: a |
| Complete Name: Jacksonville Electric Authority |
| Schedule Page: 332.1 Line No.: 4 Column: a |
| Complete Name: Southern Company Services, Inc |
| Schedule Page: 332.1 Line No.: 8 Column: a |
| Complete Name: Orlando Utilities Commission |
| Schedule Page: 332.1 Line No.: 9 Column: a |
| Complete Name: Cargill Power Markets, LLC |
| Schedule Page: 332.1 Line No.: 11 Column: a |
| Tennessee Valley Authority |

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| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | |
| Line No. | Description (a) | Amount (b) | | | |
| 1 | Industry Association Dues | 2,517,367 | | | |
| 2 | Nuclear Power Research Expenses | | | | |
| 3 | Other Experimental and General Research Expenses | | | | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | |
| 6 | Membership Fees/Dues | 6,982,075 | | | |
| 7 | Agency Fees - Third Party | 10,510 | | | |
| 8 | Directors' Fees and Expenses | 2,900,072 | | | |
| 9 | Environmental Expenses | 484,321 | | | |
| 10 | PSL Joint Ownership | -183,037 | | | |
| 11 | Payroll Related Items | 59,909 | | | |
| 12 | Political & Charitable Contributions | 5,000 | | | |
| 13 | Acquisition Transaction Costs (Retail Only) | 1,751,913 | | | |
| 14 | Other Misc write-offs (Wholesale) | 94,000 | | | |
| 15 | Other General Misc Expenses (Loc 10) | -1,592 | | | |
| 16 | Other Expenses < \$5,000 | 149 | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 14,620,687 | | | |

| | | | | | | |
|--|---|--|---|---|---|---------------|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments) | | | | | | |
| <p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | | | | |
| A. Summary of Depreciation and Amortization Charges | | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | 2,524,374 | | 73,842,189 | | 76,366,563 |
| 2 | Steam Production Plant | 103,128,926 | 1,459,593 | 1,198,805 | | 105,787,324 |
| 3 | Nuclear Production Plant | 156,503,636 | 1,636,939 | 8,619,672 | | 166,760,247 |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 351,573,895 | 197,797 | 1,959,600 | | 353,731,292 |
| 7 | Transmission Plant | 115,166,176 | 4,230 | | | 115,170,406 |
| 8 | Distribution Plant | 431,679,355 | 41,730 | | | 431,721,085 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 9,321,221 | | 62,451,875 | | 71,773,096 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 1,169,897,583 | 3,340,289 | 148,072,141 | | 1,321,310,013 |
| B. Basis for Amortization Charges | | | | | | |
| | | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | |
|---|-----------------------|---|------------------------------------|---------------------------------------|---|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Cutler | | | | | | |
| 13 | Manatee | 686,118 | | | | | |
| 14 | Martin | 956,090 | | | | | |
| 15 | Martin Pipeline | 371 | | | | | |
| 16 | Pt. Everglades | | | | | | |
| 17 | Scherer Coal Cars | 33,149 | | | | | |
| 18 | Scherer | 1,091,758 | | | | | |
| 19 | St. Johns River Power | | | | | | |
| 20 | Park | 396,326 | | | | | |
| 21 | St. Johns River Power | | | | | | |
| 22 | Park Coal Cars | 52 | | | | | |
| 23 | Turkey Point | 142,054 | | | | | |
| 24 | 316.3 | 599 | | | | | |
| 25 | 316.5 | 811 | | | | | |
| 26 | 316.7 | 7,122 | | | | | |
| 27 | 317 | | | | | | |
| 28 | Subtotal - Steam | 3,314,450 | | | | | |
| 29 | | | | | | | |
| 30 | St. Lucie | 4,039,616 | | | | | |
| 31 | St. Lucie Upates | | | | | | |
| 32 | Turkey Point | 3,713,820 | | | | | |
| 33 | Turkey Point Upates | | | | | | |
| 34 | 325.3 | 587 | | | | | |
| 35 | 325.5 | 516 | | | | | |
| 36 | 325.7 | 62,406 | | | | | |
| 37 | Subtotal - Nuclear | 7,816,945 | | | | | |
| 38 | | | | | | | |
| 39 | Desoto Solar | 146,547 | | | | | |
| 40 | Cape Canaveral | 881,101 | | | | | |
| 41 | Ft. Myers GT's | 85,485 | | | | | |
| 42 | Ft. Myers Unit 3 | 99,650 | | | | | |
| 43 | Ft. Myers CC | 696,470 | | | | | |
| 44 | Lauderdale GT's | 81,081 | | | | | |
| 45 | Lauderdale | 619,724 | | | | | |
| 46 | Manatee Unit 3 | 504,007 | | | | | |
| 47 | Martin Unit 8 | 539,527 | | | | | |
| 48 | Martin CC | 588,262 | | | | | |
| 49 | Martin Solar | 419,713 | | | | | |
| 50 | Pt. Everglades GT's | 61,654 | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|-----------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used In Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | Putnam | | | | | | |
| 13 | Riviera | 1,100,568 | | | | | |
| 14 | Sanford | 833,632 | | | | | |
| 15 | Space Coast Solar | 61,572 | | | | | |
| 16 | Turkey Point Unit 5 | 523,036 | | | | | |
| 17 | West County EC | 2,067,234 | | | | | |
| 18 | 346.3 | 687 | | | | | |
| 19 | 346.5 | 2,030 | | | | | |
| 20 | 346.7 | 10,321 | | | | | |
| 21 | 347 | | | | | | |
| 22 | Subtotal - Other Prod | 9,322,301 | | | | | |
| 23 | | | | | | | |
| 24 | Total - Production | 20,453,696 | | | | | |
| 25 | | | | | | | |
| 26 | 350.2 | 204,996 | | | | | |
| 27 | 352 | 135,009 | | | | | |
| 28 | 353 | 1,489,099 | | | | | |
| 29 | 353.1 | 359,030 | | | | | |
| 30 | 354 | 303,905 | | | | | |
| 31 | 355 | 1,100,069 | | | | | |
| 32 | 356 | 741,001 | | | | | |
| 33 | 357 | 64,475 | | | | | |
| 34 | 358 | 89,281 | | | | | |
| 35 | 359 | 96,826 | | | | | |
| 36 | 3591 | 90 | | | | | |
| 37 | Subtotal - Trans. | 4,583,781 | | | | | |
| 38 | | | | | | | |
| 39 | 361 | 193,700 | | | | | |
| 40 | 362 | 1,542,000 | | | | | |
| 41 | 362.9 LMS | 3,793 | | | | | |
| 42 | 364 | 1,479,602 | | | | | |
| 43 | 365 | 1,785,647 | | | | | |
| 44 | 366.6 | 1,551,464 | | | | | |
| 45 | 366.7 | 79,082 | | | | | |
| 46 | 367.5 | 8,833 | | | | | |
| 47 | 367.6 | 1,770,190 | | | | | |
| 48 | 367.7 | 482,065 | | | | | |
| 49 | 367.9 | 1,186 | | | | | |
| 50 | 368 | 2,141,961 | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 | | |
|---|--------------------|---|------------------------------------|---------------------------------------|---|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 369.1 | 242,636 | | | | | |
| 13 | 369.6 | 832,450 | | | | | |
| 14 | 370 | 89,838 | | | | | |
| 15 | 370.1 | 642,849 | | | | | |
| 16 | 370.2 | -10 | | | | | |
| 17 | 371 | 73,063 | | | | | |
| 18 | 371.2 LMS | 27,283 | | | | | |
| 19 | 371.3 | 9,847 | | | | | |
| 20 | 371.5 | 793 | | | | | |
| 21 | 373 | 438,645 | | | | | |
| 22 | 374 | 951 | | | | | |
| 23 | Subtotal - Dist. | 13,395,496 | | | | | |
| 24 | | | | | | | |
| 25 | 390 | 398,304 | | | | | |
| 26 | 391.1 | 23,831 | | | | | |
| 27 | 391.2 | 4,250 | | | | | |
| 28 | 391.3 | 488 | | | | | |
| 29 | 391.4 | 2,239 | | | | | |
| 30 | 391.5 | 143,307 | | | | | |
| 31 | 391.8 | | | | | | |
| 32 | 391.9 | 13,543 | | | | | |
| 33 | 392.1 | 8,055 | | | | | |
| 34 | 392.2 | 46,445 | | | | | |
| 35 | 392.3 | 220,167 | | | | | |
| 36 | 392.4 | 681 | | | | | |
| 37 | 392.7 | 64 | | | | | |
| 38 | 392.8 | 90 | | | | | |
| 39 | 392.9 | 19,271 | | | | | |
| 40 | 393.1 | | | | | | |
| 41 | 393.2 | 1,389 | | | | | |
| 42 | 394.1 | 3 | | | | | |
| 43 | 394.2 | 27,086 | | | | | |
| 44 | 395.2 | 10,472 | | | | | |
| 45 | 395.6 LMS | | | | | | |
| 46 | 396.1 | 4,550 | | | | | |
| 47 | 396.8 | 14 | | | | | |
| 48 | 397.2 | 146,469 | | | | | |
| 49 | 397.3 | 1 | | | | | |
| 50 | 397.8 | 9,699 | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
|---|------------------------|---|------------------------------------|---------------------------------------|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 398 | 20,809 | | | | | |
| 13 | Subtotal - General Plt | 1,101,225 | | | | | |
| 14 | | | | | | | |
| 15 | Total - T&D and GP | 19,080,502 | | | | | |
| 16 | | | | | | | |
| 17 | 390.1 (Leaseholds) | 2,751 | | | | | |
| 18 | | | | | | | |
| 19 | END PLANT BALANCE | 39,536,949 | | | | | |
| 20 | | | | | | | |
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| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 24 Column: b

3 Year Amortizable Property

Schedule Page: 336 Line No.: 25 Column: b

5 Year Amortizable Property

Schedule Page: 336 Line No.: 26 Column: b

7 Year Amortizable Property

Schedule Page: 336 Line No.: 27 Column: b

Asset Retirement Costs for Steam Production

Schedule Page: 336 Line No.: 34 Column: b

3 Year Amortizable Property

Schedule Page: 336 Line No.: 35 Column: b

5 Year Amortizable Property

Schedule Page: 336 Line No.: 36 Column: b

7 Year Amortizable Property

Schedule Page: 336.1 Line No.: 18 Column: b

3 Year Amortizable Property

Schedule Page: 336.1 Line No.: 19 Column: b

5 Year Amortizable Property

Schedule Page: 336.1 Line No.: 20 Column: b

7 Year Amortizable Property

Schedule Page: 336.1 Line No.: 21 Column: b

Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 36 Column: b

Asset Retirement Costs for Transmission Plant

Schedule Page: 336.1 Line No.: 41 Column: b

5 Year Amortizable Property

Schedule Page: 336.1 Line No.: 49 Column: b

Account represents Cable Injection investment amortized over 10 years

Schedule Page: 336.2 Line No.: 13 Column: b

Formerly known as 369.7

Schedule Page: 336.2 Line No.: 18 Column: b

5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 20 Column: b

5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant

Schedule Page: 336.2 Line No.: 25 Column: b

FPL Only Excludes Leaseholds

Schedule Page: 336.2 Line No.: 26 Column: b

7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 27 Column: b

5 Year Amortizable property

Schedule Page: 336.2 Line No.: 28 Column: b

7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 29 Column: b

7 Year Amortizable Property

Schedule Page: 336.2 Line No.: 30 Column: b

5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 32 Column: b

5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 37 Column: b

5 Year Amortizable Property

Schedule Page: 336.2 Line No.: 40 Column: b

7 Year Amortizable Property

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--|---------------------|------------------|---------------|
| Schedule Page: 336.2 | Line No.: 41 | Column: b | |
| 7 Year Amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 42 | Column: b | |
| 7 Year Amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 43 | Column: b | |
| 7 Year Amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 44 | Column: b | |
| 7 Year Amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 45 | Column: b | |
| 5 Year amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 48 | Column: b | |
| 7 Year Amortizable Property | | | |
| Schedule Page: 336.2 | Line No.: 49 | Column: b | |
| 7 Year Amortizable Proeprty | | | |
| Schedule Page: 336.3 | Line No.: 12 | Column: b | |
| 7 Year amortizable Proeprty | | | |
| Schedule Page: 336.3 | Line No.: 17 | Column: b | |
| Leaseholds are amortized over the life of each lease agreement | | | |
| Schedule Page: 336.3 | Line No.: 19 | Column: b | |
| Total - Production | | | \$ 20,453,696 |
| Total - Transmission, Distribution and General Plant | | | 19,080,502 |
| 390.1 (Leaseholds) | | | 2,751 |
| Total | | | \$ 39,536,949 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|--|---|---|----------------------------------|--|--|
| REGULATORY COMMISSION EXPENSES | | | | | |
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. | | | | | |
| 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years. | | | | | |
| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
| 1 | Before the Florida Public Service Commission: | | | | |
| 2 | | | | | |
| 3 | Fuel and Purchase Power Cost Recovery and | | | | |
| 4 | Generating Performance Incentive Factors - | | | | |
| 5 | Docket 150001-EI, Energy Conservation Cost | | | | |
| 6 | Recovery - Docket 150002-EG, Environmental | | | | |
| 7 | Cost Recovery Clause - Docket 150007-EI | | 495,480 | 495,480 | |
| 8 | | | | | |
| 9 | Nuclear Cost Recovery - Docket 150009-EI | | 81,398 | 81,398 | |
| 10 | | | | | |
| 11 | Nuclear Decommissioning Study | | 220,860 | 220,860 | |
| 12 | | | | | |
| 13 | Okeechobee Need Determination | | | | |
| 14 | Docket 150196-EI | | 122,817 | 122,817 | |
| 15 | | | | | |
| 16 | 2012 Base Rate Case Amortization | | | | |
| 17 | Docket 120015-EI (4 year amortization | | | | |
| 18 | beginning 1/1/2013) | | 981,250 | 981,250 | 1,962,500 |
| 19 | | | | | |
| 20 | Before Federal Energy Regulatory Commission | | | | |
| 21 | FGT Rate Case - Docket RP15-101 | | 371,137 | 371,137 | |
| 22 | | | | | |
| 23 | Miscellaneous: | | | | |
| 24 | Various FPSC Dockets | | 535,626 | 535,626 | |
| 25 | Various FERC Dockets | | 83,046 | 83,046 | |
| 26 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | 2,891,614 | 2,891,614 | 1,962,500 |

| | | | |
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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| Electric | 928 | 495,480 | | | | | 7 |
| | | | | | | | 8 |
| Electric | 928 | 81,398 | | | | | 9 |
| | | | | | | | 10 |
| Electric | 928 | 220,860 | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| Electric | 928 | 122,817 | | | | | 14 |
| | | | | | | | 15 |
| Electric | 928 | | | | | | 16 |
| | | | | | | | 17 |
| Electric | | | | 928 | 981,250 | 981,250 | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| Electric | 928 | 371,137 | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| Electric | 928 | 535,626 | | | | | 24 |
| Electric | 928 | 83,046 | | | | | 25 |
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| | | 1,910,364 | | | 981,250 | 981,250 | 46 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 350 Line No.: 18 Column: e

Deferred in account 186.

Schedule Page: 350 Line No.: 18 Column: f

Deferred in account 186

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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|--|
| 1 | B4 | Center for Energy Advancement through Technological Innovation |
| 2 | B4 | Center for Energy Advancement through Technological Innovation |
| 3 | B4 | Center for Energy Advancement through Technological Innovation |
| 4 | B4 | Center for Energy Advancement through Technological Innovation |
| 5 | B4 | Center for Energy Advancement through Technological Innovation |
| 6 | B1 | EPRI - Advanced Nuclear Technology |
| 7 | B4 | Conservation Research & Development Project |
| 8 | B4 | Renewable Research & Development Project |
| 9 | A6 | Conservation Research & Development |
| 10 | B4 | Energy Power & Sustainability Project |
| 11 | B4 | Conservation Research & Development |
| 12 | A6 | Renewable Research & Development |
| 13 | | |
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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | 4,769 | 560 | 4,769 | | 1 |
| | 454 | 566 | 454 | | 2 |
| | 2,272 | 568 | 2,272 | | 3 |
| | 4,149 | 580 | 4,149 | | 4 |
| | 88,456 | 107.1 | 88,456 | | 5 |
| | 2,635,469 | 517 | 2,635,469 | | 6 |
| | 255,032 | 910 | 255,032 | | 7 |
| | 134,795 | 908 | 134,795 | | 8 |
| 42,240 | | 910 | 42,240 | | 9 |
| | 70,000 | 586 | 70,000 | | 10 |
| 58,566 | | 910 | 58,566 | | 11 |
| 28,273 | | 908 | 28,273 | | 12 |
| | | | | | 13 |
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| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 182,969,377 | | |
| 4 | Transmission | 10,334,535 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 59,172,294 | | |
| 7 | Customer Accounts | 57,896,706 | | |
| 8 | Customer Service and Informational | 29,150,851 | | |
| 9 | Sales | 1,556,389 | | |
| 10 | Administrative and General | 220,716,742 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 561,796,894 | | |
| 12 | Maintenance | | | |
| 13 | Production | 97,684,823 | | |
| 14 | Transmission | 8,994,282 | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 65,069,846 | | |
| 17 | Administrative and General | | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 171,748,951 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 280,654,200 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 19,328,817 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 124,242,140 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 57,896,706 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 29,150,851 | | |
| 26 | Sales (Transcribe from line 9) | 1,556,389 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 220,716,742 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 733,545,845 | | 733,545,845 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|--|---------------------------------------|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | | | | |
| 49 | Administrative and General | | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | | |
| 56 | Transmission (Lines 35 and 47) | | | | |
| 57 | Distribution (Lines 36 and 48) | | | | |
| 58 | Customer Accounts (Line 37) | | | | |
| 59 | Customer Service and Informational (Line 38) | | | | |
| 60 | Sales (Line 39) | | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | | |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 733,545,845 | | 733,545,845 | |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 278,042,102 | | 278,042,102 | |
| 69 | Gas Plant | | | | |
| 70 | Other (provide details in footnote): | | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 278,042,102 | | 278,042,102 | |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | 32,243,203 | | 32,243,203 | |
| 74 | Gas Plant | | | | |
| 75 | Other (provide details in footnote): | | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | 32,243,203 | | 32,243,203 | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | | |
| 78 | Accounts Receivable from Associated Companies (146) | 30,812,602 | | 30,812,602 | |
| 79 | Misc. Current and Accrued Assets - Job Accounts (174.1) | 1,484,797 | | 1,484,797 | |
| 80 | Prelim Survey and Investigation Charges (183) | 834,283 | | 834,283 | |
| 81 | Misc. Deferred Debits (186) | 611,355 | | 611,355 | |
| 82 | Other Electric Revenues (456) | 420,233 | | 420,233 | |
| 83 | Temporary Facilities (185) | 1,355,932 | | 1,355,932 | |
| 84 | Various | 7,215,254 | | 7,215,254 | |
| 85 | | | | | |
| 86 | | | | | |
| 87 | | | | | |
| 88 | | | | | |
| 89 | | | | | |
| 90 | | | | | |
| 91 | | | | | |
| 92 | | | | | |
| 93 | | | | | |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 42,734,456 | | 42,734,456 | |
| 96 | TOTAL SALARIES AND WAGES | 1,086,565,606 | | 1,086,565,606 | |
| | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | 6,774,754 | MW | 29,068,369 | 748,966 | MW | 430,623 |
| 2 | Reactive Supply and Voltage | 6,774,754 | MW | 38,224 | 748,966 | MW | 1,733,648 |
| 3 | Regulation and Frequency Response | | | | 310,203 | MW | 332,490 |
| 4 | Energy Imbalance | 29,868 | MWh | 787,366 | 70,530 | MWh | |
| 5 | Operating Reserve - Spinning | | | | | | |
| 6 | Operating Reserve - Supplement | | | | | | |
| 7 | Other | | | | | | |
| 8 | Total (Lines 1 thru 7) | 13,579,376 | | 29,893,959 | 1,878,665 | | 2,496,761 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

Does not include 444,376 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$38,876.54 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 444,376 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$38,876.54 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 444,376 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$422,129.29 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 444,376 MW of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$422,129.29 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off-system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

| Name of Respondent Florida Power & Light Company | | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | | |
|--|-------------------------|--------------------------------|----------------------------|---|--------------------------------------|--|---|---|---|----------------------|
| MONTHLY TRANSMISSION SYSTEM PEAK LOAD | | | | | | | | | | |
| <p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p> | | | | | | | | | | |
| NAME OF SYSTEM: | | | | | | | | | | |
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
| 1 | January | 16,967 | 4 | 1600 | 14,892 | 1,527 | 6 | 94 | 448 | |
| 2 | February | 22,011 | 20 | 800 | 18,411 | 2,456 | 18 | 57 | 1,069 | |
| 3 | March | 19,568 | 12 | 1700 | 16,932 | 1,754 | 5 | 95 | 782 | |
| 4 | Total for Quarter 1 | | | | 50,235 | 5,737 | 29 | 246 | 2,299 | |
| 5 | April | 22,382 | 26 | 1700 | 20,106 | 1,573 | 68 | 451 | 184 | 451 |
| 6 | May | 22,434 | 21 | 1700 | 19,893 | 2,182 | 53 | 85 | 221 | |
| 7 | June | 24,566 | 22 | 1700 | 21,684 | 2,365 | 56 | 98 | 363 | |
| 8 | Total for Quarter 2 | | | | 61,683 | 6,120 | 177 | 634 | 768 | 451 |
| 9 | July | 23,771 | 13 | 1600 | 21,056 | 2,181 | 163 | 97 | 274 | |
| 10 | August | 24,327 | 20 | 1600 | 21,498 | 2,294 | 181 | 104 | 250 | |
| 11 | September | 24,223 | 3 | 1600 | 21,402 | 2,235 | 198 | 104 | 284 | |
| 12 | Total for Quarter 3 | | | | 63,956 | 6,710 | 542 | 305 | 808 | |
| 13 | October | 22,381 | 1 | 1700 | 20,030 | 2,048 | 36 | 63 | 204 | |
| 14 | November | 22,068 | 2 | 1500 | 19,444 | 2,001 | 196 | 86 | 341 | |
| 15 | December | 19,297 | 29 | 1600 | 17,016 | 1,783 | 31 | 93 | 374 | |
| 16 | Total for Quarter 4 | | | | 56,490 | 5,832 | 263 | 242 | 919 | |
| 17 | Total Year to Date/Year | | | | 232,364 | 24,399 | 1,011 | 1,427 | 4,794 | 451 |

| | | | | | | | |
|--|--|---|----------|--|-----------------------|---|--|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
| ELECTRIC ENERGY ACCOUNT | | | | | | | |
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. | | | | | | | |
| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) | | |
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | | | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 110,326,685 | | |
| 3 | Steam | 9,889,764 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | 6,730,489 | | |
| 4 | Nuclear | 27,045,105 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 2,974,841 | | |
| 5 | Hydro-Conventional | | 25 | Energy Furnished Without Charge | | | |
| 6 | Hydro-Pumped Storage | | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 128,057 | | |
| 7 | Other | 81,706,593 | 27 | Total Energy Losses | 6,768,828 | | |
| 8 | Less Energy for Pumping | | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 126,928,900 | | |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 118,641,462 | | | | | |
| 10 | Purchases | 7,948,125 | | | | | |
| 11 | Power Exchanges: | | | | | | |
| 12 | Received | | | | | | |
| 13 | Delivered | | | | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | | | | | | |
| 15 | Transmission For Other (Wheeling) | | | | | | |
| 16 | Received | 13,656,658 | | | | | |
| 17 | Delivered | 13,317,345 | | | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 339,313 | | | | | |
| 19 | Transmission By Others Losses | | | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 126,928,900 | | | | | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|--------------|-----------------------------|--|---------------------------------|---------------------|-------------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 9,249,404 | 738,790 | 15,747 | 4 | 1600 |
| 30 | February | 8,475,517 | 729,626 | 19,719 | 20 | 800 |
| 31 | March | 9,873,400 | 370,377 | 17,981 | 12 | 1700 |
| 32 | April | 10,324,425 | 31,411 | 21,242 | 26 | 1700 |
| 33 | May | 11,080,527 | 148,290 | 21,016 | 21 | 1700 |
| 34 | June | 11,624,494 | 112,671 | 22,959 | 22 | 1700 |
| 35 | July | 12,189,447 | 116,981 | 20,871 | 13 | 1600 |
| 36 | August | 12,254,777 | 109,517 | 21,494 | 20 | 1600 |
| 37 | September | 11,247,150 | 99,149 | 21,294 | 3 | 1600 |
| 38 | October | 10,673,742 | 129,013 | 20,990 | 1 | 1700 |
| 39 | November | 10,063,371 | 121,600 | 20,541 | 2 | 1500 |
| 40 | December | 9,872,646 | 267,416 | 18,129 | 29 | 1500 |
| 41 | TOTAL | 126,928,900 | 2,974,841 | | | |

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
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| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 401 Line No.: 22 Column: b |
| Includes 506,287MW in unbilled revenue |
| Schedule Page: 401 Line No.: 23 Column: b |
| Includes 120,465MW increase in unbilled revenue |
| Schedule Page: 401 Line No.: 30 Column: b |
| Reflects correction of amount previously recorded in the first quarter as 8,473,993 |
| Schedule Page: 401 Line No.: 33 Column: b |
| Reflects correction of amount previously recorded in second quarter as 11,067,261 |
| Schedule Page: 401 Line No.: 37 Column: b |
| Excludes MW produced by Cedar Bay plant |

| | | | |
|---|---|---------------------------------------|---|
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|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Cape Canaveral</i> (b) | Plant Name: <i>West County</i> (c) |
|----------|---|--|---------------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combined Cycle | Combined Cycle |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional |
| 3 | Year Originally Constructed | 2013 | 2009 |
| 4 | Year Last Unit was Installed | 2013 | 2011 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1295.00 | 4100.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1289 | 3696 |
| 7 | Plant Hours Connected to Load | 8539 | 8525 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 1235 | 3651 |
| 10 | When Limited by Condenser Water | 1210 | 3657 |
| 11 | Average Number of Employees | 37 | 63 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 7046083000 | 20428327000 |
| 13 | Cost of Plant: Land and Land Rights | 804071 | 40449683 |
| 14 | Structures and Improvements | 81331752 | 205050454 |
| 15 | Equipment Costs | 800119332 | 1865694276 |
| 16 | Asset Retirement Costs | 862214 | 2126466 |
| 17 | Total Cost | 883117369 | 2113320879 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 681.9439 | 515.4441 |
| 19 | Production Expenses: Oper, Supv, & Engr | 1060128 | 762249 |
| 20 | Fuel | 209443222 | 646864389 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 296 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 1059999 | 11801435 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1467730 | 6264739 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 1060112 | 791013 |
| 30 | Maintenance of Structures | 1360883 | 3879386 |
| 31 | Maintenance of Boiler (or reactor) Plant | 413 | 0 |
| 32 | Maintenance of Electric Plant | 1825656 | 8591602 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1180877 | 1116919 |
| 34 | Total Production Expenses | 218459316 | 680071732 |
| 35 | Expenses per Net KWh | 0.0310 | 0.0333 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Oil | Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | Mcf |
| 38 | Quantity (Units) of Fuel Burned | 990 | 45778010 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 140881 | 1023345 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | -295.973 | 4.582 |
| 41 | Average Cost of Fuel per Unit Burned | -295.973 | 4.582 |
| 42 | Average Cost of Fuel Burned per Million BTU | -50.021 | 4.582 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.030 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 6649.000 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Turkey Point 5 (d) | Plant Name: Riviera (e) | Plant Name: Sanford (f) | Line No. | | | | | | |
|--------------------------------------|-------------------------------|-------------------------------|-------------|----------------|------------|------------|-------|-------|----|
| Combined Cycle | Combined Cycle | Combined Cycle | 1 | | | | | | |
| Conventional | Conventional | Conventional | 2 | | | | | | |
| 2007 | 2014 | 2002 | 3 | | | | | | |
| 2007 | 2014 | 2003 | 4 | | | | | | |
| 1225.00 | 1295.00 | 2378.00 | 5 | | | | | | |
| 1222 | 1292 | 2217 | 6 | | | | | | |
| 8649 | 8481 | 8504 | 7 | | | | | | |
| 0 | 0 | 0 | 8 | | | | | | |
| 1159 | 1237 | 2030 | 9 | | | | | | |
| 1091 | 1212 | 1900 | 10 | | | | | | |
| 32 | 34 | 55 | 11 | | | | | | |
| 7119846000 | 6982871000 | 9024623000 | 12 | | | | | | |
| 0 | 12488526 | 2271090 | 13 | | | | | | |
| 31588563 | 77003321 | 86003657 | 14 | | | | | | |
| 491818026 | 1027008423 | 748858149 | 15 | | | | | | |
| 0 | 1203562 | 63991 | 16 | | | | | | |
| 523406589 | 1117703832 | 837196887 | 17 | | | | | | |
| 427.2707 | 863.0918 | 352.0592 | 18 | | | | | | |
| 1399649 | 1056004 | 2109503 | 19 | | | | | | |
| 224295697 | 208406900 | 299341847 | 20 | | | | | | |
| 0 | 0 | 0 | 21 | | | | | | |
| 0 | 264 | 0 | 22 | | | | | | |
| 0 | 0 | 0 | 23 | | | | | | |
| 0 | 0 | 0 | 24 | | | | | | |
| 1271763 | 1055959 | 1400731 | 25 | | | | | | |
| 2038356 | 1200707 | 1952528 | 26 | | | | | | |
| 0 | 0 | 0 | 27 | | | | | | |
| 0 | 0 | 0 | 28 | | | | | | |
| 731797 | 1055939 | 806007 | 29 | | | | | | |
| 397610 | 1143807 | 3388660 | 30 | | | | | | |
| 0 | 369 | 0 | 31 | | | | | | |
| 2559365 | 1653875 | 6289894 | 32 | | | | | | |
| 256697 | 1131354 | 520603 | 33 | | | | | | |
| 232950934 | 216705178 | 315809773 | 34 | | | | | | |
| 0.0327 | 0.0310 | 0.0350 | 35 | | | | | | |
| Oil Barrels | Gas Mcf | Oil Barrels | Gas Mcf | Oil Barrels | Gas Mcf | Gas Mcf | | | |
| 11890 | 48992271 | 0 | 4094 | 45691464 | 0 | 65958243 | 0 | 0 | 36 |
| 137476 | 1023210 | 0 | 140881 | 1023095 | 0 | 1023036 | 0 | 0 | 37 |
| 60.517 | 4.563 | 0.000 | 136.449 | 4.549 | 0.000 | 4.538 | 0.000 | 0.000 | 38 |
| 60.517 | 4.563 | 0.000 | 136.449 | 4.549 | 0.000 | 4.538 | 0.000 | 0.000 | 39 |
| 10.481 | 4.563 | 0.000 | 23.061 | 4.549 | 0.000 | 4.538 | 0.000 | 0.000 | 40 |
| 0.000 | 0.032 | 0.000 | 0.000 | 0.030 | 0.000 | 0.033 | 0.000 | 0.000 | 41 |
| 0.000 | 7050.000 | 0.000 | 0.000 | 6698.000 | 0.000 | 7477.000 | 0.000 | 0.000 | 42 |
| | | | | | | | | | 43 |
| | | | | | | | | | 44 |

| | | | | | | | |
|--|---|---|-----------|---------------------------------------|---------|---|-------|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned. | | | | | | | |
| Line No. | Item (a) | Plant Name: Turkey Point (b) | | Plant Name: Manatee (c) | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam/Fossil | | Steam | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | | Full Outdoor | | | |
| 3 | Year Originally Constructed | 1967 | | 1976 | | | |
| 4 | Year Last Unit was Installed | 1968 | | 1977 | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 366.00 | | 1727.00 | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 333 | | 1571 | | | |
| 7 | Plant Hours Connected to Load | 1801 | | 5593 | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | | 0 | | | |
| 9 | When Not Limited by Condenser Water | 380 | | 1590 | | | |
| 10 | When Limited by Condenser Water | 378 | | 1570 | | | |
| 11 | Average Number of Employees | 23 | | 65 | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 166035000 | | 2349754000 | | | |
| 13 | Cost of Plant: Land and Land Rights | 2186686 | | 6092655 | | | |
| 14 | Structures and Improvements | 14115059 | | 122625848 | | | |
| 15 | Equipment Costs | 126751418 | | 566518301 | | | |
| 16 | Asset Retirement Costs | 0 | | 0 | | | |
| 17 | Total Cost | 145053163 | | 695236804 | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 396.3201 | | 402.5691 | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 273208 | | 585833 | | | |
| 20 | Fuel | 14811834 | | 140332496 | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | | 0 | | | |
| 22 | Steam Expenses | 395348 | | 1270830 | | | |
| 23 | Steam From Other Sources | 0 | | 0 | | | |
| 24 | Steam Transferred (Cr) | 0 | | 0 | | | |
| 25 | Electric Expenses | 205710 | | 441098 | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 861078 | | 2803702 | | | |
| 27 | Rents | 0 | | 0 | | | |
| 28 | Allowances | 0 | | 0 | | | |
| 29 | Maintenance Supervision and Engineering | 250709 | | 570116 | | | |
| 30 | Maintenance of Structures | 491644 | | 3745018 | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 885295 | | 2521000 | | | |
| 32 | Maintenance of Electric Plant | 345863 | | 554580 | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 280989 | | 618972 | | | |
| 34 | Total Production Expenses | 18801678 | | 153443645 | | | |
| 35 | Expenses per Net KWh | 0.1132 | | 0.0653 | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Oil | Gas | | Oil | Gas | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | Mcf | | Barrels | Mcf | |
| 38 | Quantity (Units) of Fuel Burned | 35158 | 2604589 | 0 | 270018 | 25282882 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 149833 | 1022878 | 0 | 150143 | 1024347 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 88.774 | 4.489 | 0.000 | 96.448 | 4.520 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 88.774 | 4.489 | 0.000 | 96.448 | 4.520 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 14.107 | 4.489 | 0.000 | 15.295 | 4.520 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.089 | 0.000 | 0.000 | 0.060 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 17378.000 | 0.000 | 0.000 | 11746.000 | 0.000 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Martin 8 (d) | Plant Name: Scherer Unit No. 4 (e) | Plant Name: St. Johns River (f) | Line No. | | | | | | |
|-----------------------------|---------------------------------------|------------------------------------|----------|-----------|-------|---------|-----------|-------|----|
| Combined Cycle | Steam | Steam | 1 | | | | | | |
| Conventional | Conventional | Outdoor Boiler | 2 | | | | | | |
| 2001 | 1989 | 1987 | 3 | | | | | | |
| 2005 | 1989 | 1988 | 4 | | | | | | |
| 1225.00 | 680.00 | 272.00 | 5 | | | | | | |
| 1097 | 671 | 258 | 6 | | | | | | |
| 8085 | 8668 | 8385 | 7 | | | | | | |
| 0 | 0 | 0 | 8 | | | | | | |
| 1150 | 640 | 260 | 9 | | | | | | |
| 1079 | 632 | 254 | 10 | | | | | | |
| 36 | 102 | 239 | 11 | | | | | | |
| 6591868000 | 4204147000 | 1077336000 | 12 | | | | | | |
| 0 | 4352391 | 1332842 | 13 | | | | | | |
| 23104013 | 196338711 | 54724198 | 14 | | | | | | |
| 516422543 | 929089712 | 341952059 | 15 | | | | | | |
| 0 | 32148547 | 1727 | 16 | | | | | | |
| 539526556 | 1161929361 | 398010826 | 17 | | | | | | |
| 440.4298 | 1708.7196 | 1463.2751 | 18 | | | | | | |
| 1045060 | 4870256 | 503111 | 19 | | | | | | |
| 202448012 | 114737965 | 41451209 | 20 | | | | | | |
| 0 | 0 | 0 | 21 | | | | | | |
| 0 | 4636798 | 1813059 | 22 | | | | | | |
| 0 | 0 | 0 | 23 | | | | | | |
| 0 | 0 | 0 | 24 | | | | | | |
| 949572 | 601613 | 243643 | 25 | | | | | | |
| 1748986 | 5258212 | 1747372 | 26 | | | | | | |
| 0 | 0 | 88699 | 27 | | | | | | |
| 0 | 0 | 0 | 28 | | | | | | |
| 792585 | 5598725 | 58290 | 29 | | | | | | |
| 913024 | 1921684 | 427896 | 30 | | | | | | |
| 0 | 8898484 | 4611946 | 31 | | | | | | |
| 4091235 | 337399 | 847432 | 32 | | | | | | |
| 200432 | 419469 | 224459 | 33 | | | | | | |
| 212188906 | 147280605 | 52017116 | 34 | | | | | | |
| 0.0322 | 0.0350 | 0.0483 | 35 | | | | | | |
| Oil | Gas | Oil | Coal | Gas | Coal | | | | 36 |
| Barrels | Mcf | Barrels | Tons | Mcf | Tons | | | | 37 |
| 7489 | 45106443 | 0 | 1168 | 2684129 | 0 | 54589 | 502122 | 0 | 38 |
| 139857 | 1023391 | 0 | 138500 | 8440 | 0 | 1050000 | 10937 | 0 | 39 |
| 88.543 | 4.474 | 0.000 | 101.950 | 42.702 | 0.000 | 6.666 | 81.827 | 0.000 | 40 |
| 88.543 | 4.474 | 0.000 | 101.950 | 42.702 | 0.000 | 6.666 | 81.827 | 0.000 | 41 |
| 15.074 | 4.474 | 0.000 | 17.526 | 2.530 | 0.000 | 6.666 | 3.741 | 0.000 | 42 |
| 0.000 | 0.031 | 0.000 | 0.000 | 0.027 | 0.000 | 0.000 | 0.038 | 0.000 | 43 |
| 0.000 | 7009.000 | 0.000 | 0.000 | 10780.000 | 0.000 | 0.000 | 10248.000 | 0.000 | 44 |

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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <u>St. Lucie</u> (b) | Plant Name: <u>Turkey Point</u> (c) |
|----------|---|-------------------------------------|--|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Nuclear | Nuclear |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1976 | 1972 |
| 4 | Year Last Unit was Installed | 1983 | 1973 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 2160.00 | 1754.40 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1821 | 1632 |
| 7 | Plant Hours Connected to Load | 8551 | 8760 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 1863 | 1687 |
| 10 | When Limited by Condenser Water | 1821 | 1632 |
| 11 | Average Number of Employees | 631 | 611 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 13998453000 | 13046652000 |
| 13 | Cost of Plant: Land and Land Rights | 2444839 | 9539791 |
| 14 | Structures and Improvements | 881433629 | 612443665 |
| 15 | Equipment Costs | 3198617023 | 3124449600 |
| 16 | Asset Retirement Costs | 159135020 | 217052404 |
| 17 | Total Cost | 4241630511 | 3963485460 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1963.7178 | 2259.1686 |
| 19 | Production Expenses: Oper, Supv, & Engr | 26293964 | 38439643 |
| 20 | Fuel | 90991242 | 95165556 |
| 21 | Coolants and Water (Nuclear Plants Only) | 7382525 | 5950939 |
| 22 | Steam Expenses | 27708917 | 25141625 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 9558 | 162396 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 38045667 | 46345932 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 23218637 | 37368316 |
| 30 | Maintenance of Structures | 1930489 | 26227387 |
| 31 | Maintenance of Boiler (or reactor) Plant | 13348286 | 11765169 |
| 32 | Maintenance of Electric Plant | 7339805 | 6302387 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 13418714 | 10600243 |
| 34 | Total Production Expenses | 249687804 | 303469593 |
| 35 | Expenses per Net KWh | 0.0178 | 0.0233 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Nuclear | Nuclear |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | MMbtu | MMbtu |
| 38 | Quantity (Units) of Fuel Burned | 144083277 0 0 | 144370068 0 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 0 0 | 0 0 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.632 0.000 0.000 | 0.659 0.000 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.632 0.000 0.000 | 0.659 0.000 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.632 0.000 0.000 | 0.659 0.000 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.007 0.000 0.000 | 0.007 0.000 0.000 |
| 44 | Average BTU per KWh Net Generation | 10277.000 0.000 0.000 | 11056.000 0.000 0.000 |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <u>FL Myers</u> (d) | Plant Name: <u>Lauderdale</u> (e) | Plant Name: <u>Port Everglades</u> (f) | Line No. |
|------------------------------------|--------------------------------------|---|----------|
| | | | |
| Gas Turbines | Gas Turbines | Gas Turbines | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1974 | 1970 | 1971 | 3 |
| 1974 | 1972 | 1971 | 4 |
| 682.00 | 821.00 | 411.00 | 5 |
| 463 | 663 | 263 | 6 |
| 64 | 491 | 56 | 7 |
| 0 | 0 | 0 | 8 |
| 594 | 704 | 352 | 9 |
| 552 | 668 | 334 | 10 |
| 3 | 0 | 13 | 11 |
| 11276000 | 137081000 | 7217000 | 12 |
| 0 | 216447 | 305750 | 13 |
| 3829532 | 7222047 | 6419972 | 14 |
| 81655908 | 73899368 | 55912703 | 15 |
| 0 | 483790 | 0 | 16 |
| 85485440 | 81821652 | 62638425 | 17 |
| 125.3452 | 99.6610 | 152.4049 | 18 |
| 45915 | 0 | 390616 | 19 |
| 3703745 | 19273301 | 569170 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 41720 | 0 | 534158 | 25 |
| 60639 | 0 | 530462 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 24006 | 0 | 201065 | 29 |
| 13149 | 0 | 134132 | 30 |
| 0 | 0 | 0 | 31 |
| 110727 | 0 | 452787 | 32 |
| 6992 | 0 | 58281 | 33 |
| 4006893 | 19273301 | 2870671 | 34 |
| 0.3553 | 0.1406 | 0.3978 | 35 |
| Oil | Oil | Oil | |
| Barrels | Barrels | Barrels | |
| 31082 | 111992 | 108 | |
| 138190 | 131833 | 131833 | |
| 119.160 | 98.733 | 101.761 | |
| 119.160 | 98.733 | 101.761 | |
| 20.531 | 17.831 | 18.378 | |
| 0.328 | 0.000 | 0.000 | |
| 15999.000 | 0.000 | 0.000 | |
| | Gas | Gas | |
| | Mcf | Mcf | |
| | 1809476 | 121304 | |
| | 1022483 | 1022025 | |
| | 4.541 | 4.601 | |
| | 4.541 | 4.601 | |
| | 4.541 | 4.601 | |
| | 0.141 | 0.079 | |
| | 18020.000 | 17261.000 | |

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|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: Martin 3 & 4 (b) | Plant Name: Ft. Myers (c) |
|----------|---|---------------------------------|------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Combined Cycle | Combined Cycle |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1994 | 2000 |
| 4 | Year Last Unit was Installed | 1994 | 2002 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1224.00 | 1721.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 914 | 1508 |
| 7 | Plant Hours Connected to Load | 7362 | 8312 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 914 | 1650 |
| 10 | When Limited by Condenser Water | 862 | 1432 |
| 11 | Average Number of Employees | 36 | 39 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 4328790000 | 7777316000 |
| 13 | Cost of Plant: Land and Land Rights | 1598813 | 1858564 |
| 14 | Structures and Improvements | 49755820 | 47563721 |
| 15 | Equipment Costs | 539105130 | 648906700 |
| 16 | Asset Retirement Costs | 0 | 769 |
| 17 | Total Cost | 590459763 | 698329754 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 482.4018 | 405.7698 |
| 19 | Production Expenses: Oper, Supv, & Engr | 1063713 | 1209400 |
| 20 | Fuel | 147428195 | 259365351 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 966520 | 1098906 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1399394 | 2001498 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 720868 | 633209 |
| 30 | Maintenance of Structures | 188051 | 1565025 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 3294634 | 4767832 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 200979 | 221192 |
| 34 | Total Production Expenses | 155262354 | 270862413 |
| 35 | Expenses per Net KWh | 0.0359 | 0.0348 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Gas | Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Mcf | Mcf |
| 38 | Quantity (Units) of Fuel Burned | 31943408 0 0 | 55135878 0 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 1023898 0 0 | 1021366 0 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 4.615 0.000 0.000 | 4.704 0.000 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 4.615 0.000 0.000 | 4.704 0.000 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 4.615 0.000 0.000 | 4.704 0.000 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.034 0.000 0.000 | 0.033 0.000 0.000 |
| 44 | Average BTU per KWh Net Generation | 7556.000 0.000 0.000 | 7241.000 0.000 0.000 |

| | | | | | | | | | |
|---|----------|-------|---|-------|-------|---------------------------------------|-------|---|----------|
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| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | | | | | | | |
| 9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant. | | | | | | | | | |
| Plant Name: <i>Lauderdale</i> (d) | | | Plant Name: <i>Manatee</i> (e) | | | Plant Name: (f) | | | Line No. |
| Combined Cycle | | | Combined Cycle | | | | | | 1 |
| Conventional | | | Conventional | | | | | | 2 |
| 1993 | | | 2005 | | | | | | 3 |
| 1993 | | | 2005 | | | | | | 4 |
| 1053.00 | | | 1225.00 | | | 0.00 | | | 5 |
| 909 | | | 1213 | | | 0 | | | 6 |
| 8641 | | | 8587 | | | 0 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 894 | | | 1156 | | | 0 | | | 9 |
| 876 | | | 1085 | | | 0 | | | 10 |
| 39 | | | 25 | | | 0 | | | 11 |
| 4382910000 | | | 7342340000 | | | 0 | | | 12 |
| 5498219 | | | 0 | | | 0 | | | 13 |
| 90018838 | | | 28993716 | | | 0 | | | 14 |
| 530827948 | | | 475415804 | | | 0 | | | 15 |
| 0 | | | 305142 | | | 0 | | | 16 |
| 626345005 | | | 504714662 | | | 0 | | | 17 |
| 594.8196 | | | 412.0120 | | | 0 | | | 18 |
| 1317825 | | | 854495 | | | 0 | | | 19 |
| 163161499 | | | 227610119 | | | 0 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 1197405 | | | 776419 | | | 0 | | | 25 |
| 2111819 | | | 1388886 | | | 0 | | | 26 |
| 0 | | | 0 | | | 0 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 701265 | | | 591847 | | | 0 | | | 29 |
| 257032 | | | 240047 | | | 0 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 3197078 | | | 1397414 | | | 0 | | | 32 |
| 296640 | | | 158724 | | | 0 | | | 33 |
| 172240563 | | | 233017951 | | | 0 | | | 34 |
| 0.0393 | | | 0.0317 | | | 0.0000 | | | 35 |
| Oil | Gas | | Gas | | | | | | 36 |
| Barrels | Mcf | | Mcf | | | | | | 37 |
| 1935 | 35950329 | 0 | 49940273 | 0 | 0 | 0 | 0 | 0 | 38 |
| 131833 | 1022825 | 0 | 1023076 | 0 | 0 | 0 | 0 | 0 | 39 |
| 154.854 | 4.530 | 0.000 | 4.558 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 154.854 | 4.530 | 0.000 | 4.558 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 27.967 | 4.530 | 0.000 | 4.558 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.037 | 0.000 | 0.031 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 8392.000 | 0.000 | 6959.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

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|---|---|---------------------------------------|---|
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|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <u>Fl. Myers</u> (b) | Plant Name: <u>Martin</u> (c) |
|----------|---|-------------------------------------|----------------------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Simple Cycle | Steam |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Full Outdoor |
| 3 | Year Originally Constructed | 2003 | 1980 |
| 4 | Year Last Unit was Installed | 2003 | 1981 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 376.00 | 1869.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 335 | 1591 |
| 7 | Plant Hours Connected to Load | 1738 | 5158 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 320 | 1610 |
| 10 | When Limited by Condenser Water | 295 | 1598 |
| 11 | Average Number of Employees | 5 | 68 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 389991000 | 2092494000 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 9544501 |
| 14 | Structures and Improvements | 3000334 | 264617858 |
| 15 | Equipment Costs | 97614125 | 695715740 |
| 16 | Asset Retirement Costs | 0 | 303205 |
| 17 | Total Cost | 100614459 | 970181304 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 267.5916 | 519.0911 |
| 19 | Production Expenses: Oper, Supv, & Engr | 62528 | 864573 |
| 20 | Fuel | 12785107 | 130527078 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 845936 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 56814 | 440165 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 197491 | 3095549 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 32692 | 536451 |
| 30 | Maintenance of Structures | 65011 | 3219200 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 4945462 |
| 32 | Maintenance of Electric Plant | 262520 | 3052762 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 9522 | 826020 |
| 34 | Total Production Expenses | 13471685 | 148353196 |
| 35 | Expenses per Net KWh | 0.0345 | 0.0709 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | Oil | Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Barrels | Mcf |
| 38 | Quantity (Units) of Fuel Burned | 1951 | 4345727 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137508 | 1021650 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 118.972 | 2.889 |
| 41 | Average Cost of Fuel per Unit Burned | 118.972 | 2.889 |
| 42 | Average Cost of Fuel Burned per Million BTU | 20.600 | 2.889 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.033 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 11413.000 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <u>DeSoto</u> (d) | Plant Name: <u>Martin Solar</u> (e) | Plant Name: <u>Space Coast</u> (f) | Line No. |
|----------------------------------|--|---------------------------------------|----------|
| Solar Photovoltaic | | | |
| Full Outdoor | | | |
| 2009 | 2010 | 2010 | 3 |
| 2009 | 2010 | 2010 | 4 |
| 23.00 | 75.00 | 10.00 | 5 |
| 21 | 0 | 9 | 6 |
| 8760 | 0 | 8760 | 7 |
| 0 | 0 | 0 | 8 |
| 25 | 75 | 10 | 9 |
| 25 | 75 | 10 | 10 |
| 3 | 10 | 0 | 11 |
| 50003000 | 0 | 17685000 | 12 |
| 255507 | 216844 | 0 | 13 |
| 4502880 | 20746646 | 3888726 | 14 |
| 142202849 | 399047744 | 57770854 | 15 |
| 0 | 0 | 319780 | 16 |
| 146961236 | 420011234 | 61979360 | 17 |
| 6389.6190 | 5600.1498 | 6197.9360 | 18 |
| 127433 | 0 | 58792 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 378709 | 0 | 79931 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 125638 | 0 | 58606 | 29 |
| 160637 | 0 | 22801 | 30 |
| 0 | 0 | 0 | 31 |
| 61921 | 3868644 | 14953 | 32 |
| 43076 | 0 | 5777 | 33 |
| 897414 | 3868644 | 240860 | 34 |
| 0.0179 | 0.0000 | 0.0136 | 35 |
| N/A | N/A | N/A | 36 |
| N/A | N/A | N/A | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
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| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$3,126,976 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$15,952,827 which are physically located in the Central Distribution facility in Collier County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$10,288,750 which are physically located in a vendor warehouse in Chatham County, Georgia; and capitalized spare parts of \$65,933,557 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$16,392,305 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include the Riviera Beach Energy Center-Martin County Pipeline of \$60,443,321 which is physically located in Martin County, capitalized spare parts of \$19,739,661 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$19,732,200 which are physically located in the Central Distribution facility in Collier County.

Schedule Page: 403 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$20,467,251 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.1 Line No.: -1 Column: e

Data shown relates to FPL's 76.36% ownership portion except: The number of employees represents 100%. Capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 403.1 Line No.: -1 Column: f

Complete Name: St. Johns River Power Park (SJRP)

Data shown relates to FPL's 20% ownership portion except: The number of employees represents 100%. Jacksonville Electric Authority owns the remaining 80% of SJRP.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$176,696 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.1 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$45,970,448 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.2 Line No.: -1 Column: b

Amounts reflect FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities Commission: 6.08951%, and (2) Florida Municipal Power Agency: 8.80600%. Data shown relates to FPL's ownership portion only, except for the number of employees.

Schedule Page: 403.2 Line No.: -1 Column: d

Ft. Myers GTs are designed for peak load service and also have remote start and load control capability.

Schedule Page: 403.2 Line No.: -1 Column: e

Lauderdale GTs are designed for peak load service and also have remote start and load control capability.

Schedule Page: 403.2 Line No.: -1 Column: f

Port Everglades GTs are designed for peak load service and also have remote start and load control capability.

Schedule Page: 402.2 Line No.: 1 Column: b

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy.

| | | | |
|-------------------------------|--|--------------------|-----------------------|
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| FOOTNOTE DATA | | | |

Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 402.2 Line No.: 1 Column: c

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U.S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Schedule Page: 403.2 Line No.: 11 Column: e

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 403.2 Line No.: 11 Column: f

Lauderdale GT employees and non-fuel production expenses are included in the Port Everglades GT value since they jointly operate and maintain both GT sites in Broward County.

Schedule Page: 402.3 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$44,266,123 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.3 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$97,621,992 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.3 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$39,687,544 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 403.3 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$17,604,943 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.4 Line No.: -1 Column: b

Ft. Myers simple cycle CTs are designed for peak load service and although they have remote load control capability, they do not have remote start capability.

Schedule Page: 403.4 Line No.: -1 Column: d

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 403.4 Line No.: -1 Column: e

Martin Solar is a solar thermal plant and as such fuel related information is not applicable. The 75 MW is not incremental since this solar thermal capability is designed to provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.4 Line No.: 11 Column: f

Space Coast employees are included in the DeSoto figures since they jointly operate and maintain both PV sites.

Schedule Page: 403.4 Line No.: 12 Column: e

Martin Solar generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402.1 Line No.: 44 Column: d2

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution.

Schedule Page: 402.4 Line No.: 36 Column: d1

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: e1

Martin Solar is a solar thermal plant and as such, fuel related information is not

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
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| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

applicable.

Schedule Page: 402.4 Line No.: 36 Column: f1

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | ANDYTOWN | CORBETT | 500.00 | 500.00 | H | 52.46 | | 1 |
| 2 | ANDYTOWN | LEVEE 1 | 500.00 | 500.00 | H | 15.69 | | 1 |
| 3 | ANDYTOWN | LEVEE 2 | 500.00 | 500.00 | H | 15.62 | | 1 |
| 4 | ANDYTOWN | MARTIN | 500.00 | 500.00 | H | 81.84 | | 1 |
| 5 | ANDYTOWN | MARTIN | 500.00 | 500.00 | H | 2.11 | | 1 |
| 6 | ANDYTOWN | ORANGE RIVER | 500.00 | 500.00 | H | 106.73 | | 1 |
| 7 | CONSERVATION | CORBETT | 500.00 | 500.00 | H | 56.75 | | 1 |
| 8 | CORBETT | MARTIN 1 | 500.00 | 500.00 | H | 0.99 | | 1 |
| 9 | CORBETT | MARTIN 1 | 500.00 | 500.00 | H | 34.48 | | 1 |
| 10 | CORBETT | MARTIN 2 | 500.00 | 500.00 | H | 30.22 | | 1 |
| 11 | CORBETT | MARTIN 2 | 500.00 | 500.00 | H | 1.30 | | 1 |
| 12 | CORBETT | MIDWAY | 500.00 | 500.00 | H | 56.56 | | 1 |
| 13 | DUVAL | HATCH (GAP) | 500.00 | 500.00 | H | 37.39 | | 1 |
| 14 | DUVAL | POINSETT | 500.00 | 500.00 | H | 173.03 | | 1 |
| 15 | DUVAL | RICE | 500.00 | 500.00 | H | 45.98 | | 1 |
| 16 | DUVAL | THALMANN (GAP) | 500.00 | 500.00 | H | 37.45 | | 1 |
| 17 | MARTIN | MIDWAY | 500.00 | 500.00 | H | 1.74 | | 1 |
| 18 | MARTIN | MIDWAY | 500.00 | 500.00 | H | 26.68 | | 1 |
| 19 | MARTIN | POINSETT | 500.00 | 500.00 | H | 109.49 | | 1 |
| 20 | MIDWAY | POINSETT | 500.00 | 500.00 | H | 92.76 | | 1 |
| 21 | POINSETT | ROBERTS | 500.00 | 500.00 | H | 105.43 | | 1 |
| 22 | RICE | ROBERTS | 500.00 | 500.00 | H | 21.43 | | 1 |
| 23 | 137TH AVENUE | DAVIS | 230.00 | 230.00 | H | | 0.96 | 2 |
| 24 | 137TH AVENUE | DAVIS | 230.00 | 230.00 | SP | 0.17 | | 1 |
| 25 | 137TH AVENUE | DAVIS | 230.00 | 230.00 | SP | 18.42 | | 1 |
| 26 | 137TH AVENUE | DAVIS | 230.00 | 230.00 | SP | | 1.79 | 2 |
| 27 | 137TH AVENUE | LEVEE | 230.00 | 230.00 | SP | 2.98 | | 1 |
| 28 | ALICO | COLLIER | 230.00 | 230.00 | H | | 4.70 | 2 |
| 29 | ALICO | COLLIER | 230.00 | 230.00 | H | 0.21 | | 1 |
| 30 | ALICO | COLLIER | 230.00 | 230.00 | H | 7.54 | 14.40 | 2 |
| 31 | ALICO | COLLIER | 230.00 | 230.00 | SP | 0.14 | | 1 |
| 32 | ALICO | COLLIER | 230.00 | 230.00 | SP | 0.43 | | 1 |
| 33 | ALICO | ORANGE RIVER | 230.00 | 230.00 | H | 4.70 | | 2 |
| 34 | ALICO | ORANGE RIVER | 230.00 | 230.00 | H | 5.32 | | 1 |
| 35 | ALICO | ORANGE RIVER | 230.00 | 230.00 | H | 1.08 | 5.45 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 3-1127 AAAC | | | | | | | | 1 |
| 3-1272 ACSR AZ | | | | | | | | 2 |
| 3-1272 ACSR AW | | | | | | | | 3 |
| 3-1127 AAAC | | | | | | | | 4 |
| 3-1272 ACSR AW | | | | | | | | 5 |
| 3-1127 AAAC | | | | | | | | 6 |
| 3-1435 AAAC | | | | | | | | 7 |
| 3-1127 AAAC | | | | | | | | 8 |
| 3-1272 ACSR AW | | | | | | | | 9 |
| 3-1127 AAAC | | | | | | | | 10 |
| 3-1272 ACSR AW | | | | | | | | 11 |
| 3-1272 ACSR AW | | | | | | | | 12 |
| 3-1113 ACSR | | | | | | | | 13 |
| 3-1272 ACSR AW | | | | | | | | 14 |
| 3-1272 ACSR AW | | | | | | | | 15 |
| 3-1113 ACSR | | | | | | | | 16 |
| 3-1127 AAAC | | | | | | | | 17 |
| 3-1272 ACSR AW | | | | | | | | 18 |
| 3-1272 ACSR AW | | | | | | | | 19 |
| 3-1272 ACSR AW | | | | | | | | 20 |
| 3-1272 ACSR AW | | | | | | | | 21 |
| 3-1272 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AW | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-954 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 1-1431 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | ALICO | ORANGE RIVER | 230.00 | 230.00 | SP | 0.37 | | 1 |
| 2 | ALICO | ORANGE RIVER | 230.00 | 230.00 | SP | 2.42 | | 1 |
| 3 | ALVA | CORBETT | 230.00 | 230.00 | H | 2.11 | | 2 |
| 4 | ALVA | CORBETT | 230.00 | 230.00 | SP | 0.17 | | 1 |
| 5 | ALVA | CORBETT | 230.00 | 230.00 | SP | 0.15 | | 2 |
| 6 | ALVA | CORBETT | 230.00 | 230.00 | SP | 67.77 | | 1 |
| 7 | ALVA | CORBETT | 230.00 | 230.00 | SP | 9.70 | | 2 |
| 8 | ALVA | ORANGE RIVER | 230.00 | 230.00 | H | 0.15 | | 1 |
| 9 | ALVA | ORANGE RIVER | 230.00 | 230.00 | H | 2.23 | | 2 |
| 10 | ALVA | ORANGE RIVER | 230.00 | 230.00 | SP | 10.77 | | 1 |
| 11 | ANDYTOWN | CONSERVATION 1 | 230.00 | 230.00 | H | | 1.98 | 2 |
| 12 | ANDYTOWN | CONSERVATION 1 | 230.00 | 230.00 | H | 4.09 | 11.42 | 2 |
| 13 | ANDYTOWN | CONSERVATION 1 | 230.00 | 230.00 | SP | 0.27 | | 1 |
| 14 | ANDYTOWN | CONSERVATION 1 | 230.00 | 230.00 | SP | | 0.15 | 2 |
| 15 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | H | 0.13 | | 1 |
| 16 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | H | 1.88 | | 2 |
| 17 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | H | 10.48 | 4.96 | 2 |
| 18 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 19 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | SP | 0.15 | | 2 |
| 20 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | SP | 0.02 | | 1 |
| 21 | ANDYTOWN | CONSERVATION 2 | 230.00 | 230.00 | SP | 0.06 | | 2 |
| 22 | ANDYTOWN | DADE | 230.00 | 230.00 | H | 0.02 | | 1 |
| 23 | ANDYTOWN | DADE | 230.00 | 230.00 | H | 14.80 | | 1 |
| 24 | ANDYTOWN | DADE | 230.00 | 230.00 | H | 4.19 | 8.17 | 2 |
| 25 | ANDYTOWN | DADE | 230.00 | 230.00 | SP | 0.02 | | 1 |
| 26 | ANDYTOWN | DADE | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 27 | ANDYTOWN | DADE | 230.00 | 230.00 | UG | 0.50 | | 1 |
| 28 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | H | 12.83 | | 1 |
| 29 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | H | 5.57 | 7.91 | 2 |
| 30 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | H | 4.41 | | 1 |
| 31 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | SP | 0.07 | | 1 |
| 32 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | SP | 0.33 | | 1 |
| 33 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | SP | 0.23 | | 2 |
| 34 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | SP | 0.39 | | 1 |
| 35 | ANDYTOWN | FLAGAMI | 230.00 | 230.00 | UG | 0.53 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR TW | | | | | | | | 3 |
| 1-1431 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AW | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AZ | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AW | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-1431 ACSR AW | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR AW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AZ | | | | | | | | 21 |
| 1-1431 ACSR AW | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 1-3750 AL-HP | | | | | | | | 27 |
| 1-1431 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 2-556.5 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AZ | | | | | | | | 33 |
| 2-556.5 ACSR AZ | | | | | | | | 34 |
| 1-3750 AL-HP | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | ANDYTOWN | HUNTINGTON | 230.00 | 230.00 | H | | 2.65 | 2 |
| 2 | ANDYTOWN | HUNTINGTON | 230.00 | 230.00 | SP | 2.04 | | 1 |
| 3 | ANDYTOWN | HUNTINGTON | 230.00 | 138.00 | SP | 1.16 | | 1 |
| 4 | ANDYTOWN | HUNTINGTON | 230.00 | 230.00 | SP | 4.84 | | 1 |
| 5 | ANDYTOWN | LAUDERDALE 1 | 230.00 | 230.00 | H | 5.88 | | 1 |
| 6 | ANDYTOWN | LAUDERDALE 1 | 230.00 | 230.00 | H | 7.75 | 3.36 | 2 |
| 7 | ANDYTOWN | LAUDERDALE 2 | 230.00 | 230.00 | H | 0.33 | | 1 |
| 8 | ANDYTOWN | LAUDERDALE 2 | 230.00 | 230.00 | H | 12.50 | 4.08 | 2 |
| 9 | ANDYTOWN | LAUDERDALE 2 | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 10 | ANDYTOWN | LAUDERDALE 3 | 230.00 | 230.00 | H | 0.29 | | 1 |
| 11 | ANDYTOWN | LAUDERDALE 3 | 230.00 | 230.00 | H | 4.96 | 11.63 | 2 |
| 12 | ANDYTOWN | LAUDERDALE 3 | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 13 | ANDYTOWN | NOB HILL | 230.00 | 230.00 | SP | 18.78 | | 1 |
| 14 | BALDWIN | DUVAL | 230.00 | 230.00 | H | 1.87 | | 1 |
| 15 | BALDWIN | DUVAL | 230.00 | 230.00 | SP | 0.34 | | 1 |
| 16 | BAREFOOT | EMERSON | 230.00 | 230.00 | H | 15.78 | | 1 |
| 17 | BAREFOOT | EMERSON | 230.00 | 230.00 | H | | 2.86 | 2 |
| 18 | BAREFOOT | EMERSON | 230.00 | 230.00 | SP | 0.03 | | 1 |
| 19 | BAREFOOT | EMERSON | 230.00 | 230.00 | SP | 6.43 | | 2 |
| 20 | BAREFOOT | EMERSON | 230.00 | 230.00 | SP | 9.80 | | 1 |
| 21 | BAREFOOT | MALABAR | 230.00 | 230.00 | H | 5.08 | | 1 |
| 22 | BAREFOOT | MALABAR | 230.00 | 230.00 | SP | | 6.44 | 2 |
| 23 | BAREFOOT | MALABAR | 230.00 | 230.00 | SP | 8.63 | | 1 |
| 24 | BAREFOOT | MALABAR | 230.00 | 230.00 | SP | 0.18 | | 1 |
| 25 | BARNA | CAPE CANAVERAL | 230.00 | 230.00 | H | | 0.71 | 2 |
| 26 | BARNA | CAPE CANAVERAL | 230.00 | 230.00 | H | 10.48 | | 1 |
| 27 | BARNA | CAPE CANAVERAL | 230.00 | 230.00 | SP | 3.21 | | 2 |
| 28 | BARNA | NORRIS | 230.00 | 230.00 | H | 8.09 | | 1 |
| 29 | BARNA | NORRIS | 230.00 | 230.00 | SP | 0.16 | | 1 |
| 30 | BARNA | NORRIS | 230.00 | 230.00 | SP | 0.22 | 2.91 | 2 |
| 31 | BOBWHITE | CHARLOTTE | 230.00 | 230.00 | H | 33.05 | | 1 |
| 32 | BOBWHITE | CHARLOTTE | 230.00 | 230.00 | H | 4.94 | | 2 |
| 33 | BOBWHITE | CHARLOTTE | 230.00 | 230.00 | SP | 0.08 | | 1 |
| 34 | BOBWHITE | CHARLOTTE | 230.00 | 230.00 | SP | 0.95 | | 1 |
| 35 | BOBWHITE | LAURELWOOD | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 2-954 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AW | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-954 ACSR AZ | | | | | | | | 14 |
| 1-1431 ACSR AZ | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR AZ | | | | | | | | 18 |
| 1-1431 ACSR AZ | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AW | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 2-795 ACSR AW | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-954 ACSR AW | | | | | | | | 28 |
| 2-795 ACSR AZ | | | | | | | | 29 |
| 1-1431 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-1431 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-1431 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | BRIDGE | PLUMOSUS | 230.00 | 230.00 | SP | 0.15 | | 1 |
| 2 | BRIDGE | PLUMOSUS | 230.00 | 230.00 | SP | 2.59 | | 1 |
| 3 | BRIDGE | TURNPIKE | 230.00 | 230.00 | SP | 18.92 | | 1 |
| 4 | BROWARD | DELMAR | 230.00 | 230.00 | SP | 7.24 | | 1 |
| 5 | BROWARD | DELMAR | 230.00 | 230.00 | SP | 2.46 | | 1 |
| 6 | BROWARD | FESTIVAL 1 | 230.00 | 230.00 | H | 0.25 | | 2 |
| 7 | BROWARD | FESTIVAL 1 | 230.00 | 230.00 | SP | 1.00 | | 2 |
| 8 | BROWARD | FESTIVAL 2 | 230.00 | 230.00 | H | | 0.25 | 2 |
| 9 | BROWARD | FESTIVAL 2 | 230.00 | 230.00 | SP | | 1.00 | 2 |
| 10 | BROWARD | KIMBERLY | 230.00 | 230.00 | H | | 10.81 | 2 |
| 11 | BROWARD | KIMBERLY | 230.00 | 230.00 | SP | 4.78 | 6.12 | 2 |
| 12 | BROWARD | KIMBERLY | 230.00 | 230.00 | SP | 0.07 | | 1 |
| 13 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | H | 31.01 | | 2 |
| 14 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | H | 8.20 | | 2 |
| 15 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | SP | 12.89 | | 1 |
| 16 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | SP | 5.30 | 1.82 | 2 |
| 17 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | SP | 0.16 | | 2 |
| 18 | BROWARD | SUGAR-YAMATO | 230.00 | 230.00 | SP | | 0.15 | 2 |
| 19 | BUNNELL | PELLICER | 230.00 | 230.00 | SP | 12.55 | | 1 |
| 20 | BUNNELL | PELLICER | 230.00 | 230.00 | SP | 3.97 | | 2 |
| 21 | BUNNELL | PUTNAM | 230.00 | 230.00 | H | 27.12 | | 1 |
| 22 | BUNNELL | VOLUSIA | 230.00 | 230.00 | H | 17.82 | | 1 |
| 23 | BUNNELL | VOLUSIA | 230.00 | 230.00 | SP | 0.61 | | 1 |
| 24 | BUNNELL | VOLUSIA | 230.00 | 230.00 | SP | 4.45 | | 1 |
| 25 | CALUSA | CHARLOTTE | 230.00 | 230.00 | SP | 20.33 | | 1 |
| 26 | CALUSA | CHARLOTTE | 230.00 | 230.00 | SP | 0.37 | | 1 |
| 27 | CALUSA | FT MYERS PLANT 1 | 230.00 | 230.00 | SP | 1.12 | | 2 |
| 28 | CALUSA | FT MYERS PLANT 1 | 230.00 | 230.00 | SP | 0.31 | | 2 |
| 29 | CALUSA | FT MYERS PLANT 2 | 230.00 | 230.00 | SP | | 0.47 | 2 |
| 30 | CALUSA | FT MYERS PLANT 2 | 230.00 | 230.00 | SP | | 0.96 | 2 |
| 31 | CALUSA | LEE 1 | 230.00 | 230.00 | H | 9.13 | | 1 |
| 32 | CALUSA | LEE 1 | 230.00 | 230.00 | SP | 0.98 | | 1 |
| 33 | CALUSA | LEE 1 | 230.00 | 230.00 | SP | 0.90 | | 2 |
| 34 | CALUSA | LEE 2 | 230.00 | 230.00 | SP | 10.08 | | 1 |
| 35 | CALUSA | LEE 2 | 230.00 | 230.00 | SP | | 0.91 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR TW | | | | | | | | 1 |
| 1-795 ACSR AW | | | | | | | | 2 |
| 1-1431 ACSR AW | | | | | | | | 3 |
| 1-1431 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-1431 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AW | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-1431 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR TW | | | | | | | | 14 |
| 1-1431 ACSR AW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR TW | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-1431 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-954 ACSR AZ | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 2-556.5 ACSR AZ | | | | | | | | 25 |
| 2-795 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 2-556.5 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 2-556.5 ACSR AZ | | | | | | | | 30 |
| 1-1272 ACSR AW | | | | | | | | 31 |
| 1-1272 ACSR AW | | | | | | | | 32 |
| 1-1272 ACSR AW | | | | | | | | 33 |
| 1-1780 ACSR TW | | | | | | | | 34 |
| 1-1780 ACSR TW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | CAPE CANAVERAL | INDIAN RIVER (OUC) 1 | 230.00 | 230.00 | H | 0.71 | | 2 |
| 2 | CAPE CANAVERAL | INDIAN RIVER (OUC) 1 | 230.00 | 230.00 | SP | 1.59 | | 2 |
| 3 | CAPE CANAVERAL | INDIAN RIVER (OUC) 2 | 230.00 | 230.00 | SP | 0.70 | | 1 |
| 4 | CAPE CANAVERAL | INDIAN RIVER (OUC) 2 | 230.00 | 230.00 | SP | | 1.59 | 2 |
| 5 | CASTLE | BIG BEND (TEC) | 230.00 | 230.00 | H | 5.44 | | 1 |
| 6 | CASTLE | BIG BEND (TEC) | 230.00 | 230.00 | H | 3.63 | | 1 |
| 7 | CASTLE | BIG BEND (TEC) | 230.00 | 230.00 | SP | 13.25 | | 1 |
| 8 | CASTLE | BIG BEND (TEC) | 230.00 | 230.00 | SP | 3.89 | | 1 |
| 9 | CASTLE | RINGLING | 230.00 | 230.00 | H | 0.07 | | 1 |
| 10 | CASTLE | RINGLING | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 11 | CASTLE | RINGLING | 230.00 | 230.00 | SP | 9.71 | | 1 |
| 12 | CASTLE | RINGLING | 230.00 | 230.00 | SP | 1.03 | | 2 |
| 13 | CASTLE | RINGLING | 230.00 | 230.00 | SP | 0.16 | | 1 |
| 14 | CEDAR | CORBETT | 230.00 | 230.00 | H | 5.87 | | 2 |
| 15 | CEDAR | CORBETT | 230.00 | 230.00 | H | | 8.49 | 2 |
| 16 | CEDAR | CORBETT | 230.00 | 230.00 | SP | 3.15 | | 1 |
| 17 | CEDAR | CORBETT | 230.00 | 230.00 | SP | | 9.88 | 2 |
| 18 | CEDAR | CORBETT | 230.00 | 230.00 | SP | 0.17 | | 1 |
| 19 | CEDAR | DELTRAIL | 230.00 | 230.00 | H | 0.05 | | 1 |
| 20 | CEDAR | DELTRAIL | 230.00 | 230.00 | SP | 5.58 | | 1 |
| 21 | CEDAR | FOUNTAIN | 230.00 | 230.00 | SP | 1.57 | | 1 |
| 22 | CEDAR | FOUNTAIN | 230.00 | 230.00 | SP | 5.54 | | 1 |
| 23 | CEDAR | RANCH | 230.00 | 230.00 | H | 0.21 | | 1 |
| 24 | CEDAR | RANCH | 230.00 | 230.00 | H | | 5.95 | 2 |
| 25 | CEDAR | RANCH | 230.00 | 230.00 | SP | 0.27 | | 1 |
| 26 | CEDAR | RANCH | 230.00 | 230.00 | SP | 9.02 | | 2 |
| 27 | CHARLOTTE | FT MYERS PLANT 1 | 230.00 | 230.00 | H | 0.55 | | 1 |
| 28 | CHARLOTTE | FT MYERS PLANT 1 | 230.00 | 230.00 | SP | 0.19 | | 1 |
| 29 | CHARLOTTE | FT MYERS PLANT 1 | 230.00 | 230.00 | SP | 19.04 | | 2 |
| 30 | CHARLOTTE | FT MYERS PLANT 1 | 230.00 | 230.00 | SP | 2.37 | | 1 |
| 31 | CHARLOTTE | FT MYERS PLANT 2 | 230.00 | 230.00 | H | 12.03 | | 1 |
| 32 | CHARLOTTE | FT MYERS PLANT 2 | 230.00 | 230.00 | H | 0.03 | | 1 |
| 33 | CHARLOTTE | FT MYERS PLANT 2 | 230.00 | 230.00 | SP | 0.18 | | 1 |
| 34 | CHARLOTTE | FT MYERS PLANT 2 | 230.00 | 230.00 | SP | 10.62 | | 1 |
| 35 | CHARLOTTE | PEACHLAND | 230.00 | 230.00 | H | 4.71 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSSHS AW | | | | | | | | 1 |
| 1-954 ACSSHS AW | | | | | | | | 2 |
| 1-954 ACSSHS AW | | | | | | | | 3 |
| 1-954 ACSSHS AW | | | | | | | | 4 |
| 1-954 ACSR AW | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AW | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AW | | | | | | | | 11 |
| 1-954 ACSR AW | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AZ | | | | | | | | 14 |
| 1-1431 ACSR TW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AW | | | | | | | | 17 |
| 1-1431 ACSR TW | | | | | | | | 18 |
| 1-1431 ACSR AZ | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-1431 ACSR TW | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-4x4x5/16 IWCB | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | CHARLOTTE | PEACHLAND | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 2 | CHARLOTTE | PEACHLAND | 230.00 | 230.00 | SP | 6.06 | | 1 |
| 3 | CHARLOTTE | SADDLEWOOD | 230.00 | 230.00 | H | 16.07 | | 1 |
| 4 | CHARLOTTE | SADDLEWOOD | 230.00 | 230.00 | SP | 9.23 | | 1 |
| 5 | CHARLOTTE | SADDLEWOOD | 230.00 | 230.00 | SP | 3.49 | | 2 |
| 6 | CHARLOTTE | VANDOLAH (DEF) | 230.00 | 230.00 | SP | 0.03 | | 1 |
| 7 | CHARLOTTE | WHIDDEN 1 | 230.00 | 230.00 | SP | 28.55 | | 1 |
| 8 | CLINTMOORE | DELMAR | 230.00 | 230.00 | SP | 0.03 | | 1 |
| 9 | CLINTMOORE | DELMAR | 230.00 | 230.00 | SP | 5.52 | | 1 |
| 10 | CLINTMOORE | YAMATO | 230.00 | 230.00 | H | 1.36 | | 1 |
| 11 | CLINTMOORE | YAMATO | 230.00 | 230.00 | SP | 0.16 | | 1 |
| 12 | CLINTMOORE | YAMATO | 230.00 | 230.00 | SP | 1.39 | | 1 |
| 13 | COAST | PEACHLAND | 230.00 | 230.00 | SP | 5.57 | | 1 |
| 14 | COLLIER | ORANGE RIVER 1 | 230.00 | 230.00 | SP | 35.32 | | 1 |
| 15 | COLLIER | ORANGE RIVER 1 | 230.00 | 230.00 | SP | 2.88 | | 2 |
| 16 | COLLIER | ORANGE RIVER 2 | 230.00 | 230.00 | SP | 86.39 | | 1 |
| 17 | COLLIER | TERRY | 230.00 | 230.00 | H | 0.23 | | 1 |
| 18 | COLLIER | TERRY | 230.00 | 230.00 | H | 12.40 | | 2 |
| 19 | COLLIER | TERRY | 230.00 | 230.00 | SP | 0.23 | | 1 |
| 20 | CONSERVATION | FESTIVAL | 230.00 | 230.00 | H | 9.79 | 3.59 | 2 |
| 21 | CONSERVATION | FESTIVAL | 230.00 | 230.00 | SP | 0.21 | | 1 |
| 22 | CONSERVATION | FESTIVAL | 230.00 | 230.00 | SP | 0.69 | 0.50 | 2 |
| 23 | CONSERVATION | MALLARD | 230.00 | 230.00 | H | 0.03 | | 1 |
| 24 | CONSERVATION | MALLARD | 230.00 | 230.00 | H | | 5.51 | 2 |
| 25 | CONSERVATION | MALLARD | 230.00 | 230.00 | SP | | 0.31 | 2 |
| 26 | CONSERVATION | MOTOROLA | 230.00 | 230.00 | SP | 1.27 | | 2 |
| 27 | CONSERVATION | MOTOROLA | 230.00 | 230.00 | SP | 4.91 | | 1 |
| 28 | CONSERVATION | NOB HILL | 230.00 | 230.00 | SP | 4.15 | | 1 |
| 29 | CONSERVATION | NOB HILL | 230.00 | 230.00 | SP | 1.21 | | 2 |
| 30 | CONSERVATION | OAKLAND PARK | 230.00 | 230.00 | SP | 8.08 | | 1 |
| 31 | CONSERVATION | OAKLAND PARK | 230.00 | 230.00 | SP | 11.53 | | 2 |
| 32 | CORBETT | PINEWOOD | 230.00 | 230.00 | H | 0.06 | | 1 |
| 33 | CORBETT | PINEWOOD | 230.00 | 230.00 | H | | 8.46 | 2 |
| 34 | CORBETT | PINEWOOD | 230.00 | 230.00 | SP | 3.28 | | 1 |
| 35 | CORBETT | PINEWOOD | 230.00 | 230.00 | SP | 2.05 | 9.11 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-2156 ACSR | | | | | | | | 3 |
| 1-2156 ACSR | | | | | | | | 4 |
| 1-2156 ACSR | | | | | | | | 5 |
| 2-795 ACSR AW | | | | | | | | 6 |
| 2-954 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-1431 ACSR AZ | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AW | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AW | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR AW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR AZ | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-1431 ACSR AW | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-1431 ACSR AW | | | | | | | | 30 |
| 1-1431 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR TW | | | | | | | | 32 |
| 1-1431 ACSR TW | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-1431 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | CORBETT | PINEWOOD | 230.00 | 230.00 | SP | 7.74 | | 1 |
| 2 | CORBETT | PINEWOOD | 230.00 | 230.00 | SP | 0.23 | | 1 |
| 3 | CORBETT | RANCH 1 | 230.00 | 230.00 | H | 3.77 | 4.73 | 2 |
| 4 | CORBETT | RANCH 1 | 230.00 | 230.00 | SP | 0.27 | | 1 |
| 5 | CORBETT | RANCH 1 | 230.00 | 230.00 | SP | 2.94 | | 1 |
| 6 | CORBETT | RANCH 1 | 230.00 | 230.00 | SP | 0.52 | | 2 |
| 7 | CORBETT | RANCH 1 | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 8 | CORBETT | SUGAR | 230.00 | 230.00 | SP | 1.27 | | 1 |
| 9 | CORTEZ | JOHNSON | 230.00 | 230.00 | H | 0.04 | | 1 |
| 10 | CORTEZ | JOHNSON | 230.00 | 230.00 | SP | 10.75 | | 1 |
| 11 | DADE | DORAL | 230.00 | 230.00 | H | 0.10 | | 1 |
| 12 | DADE | DORAL | 230.00 | 230.00 | H | 1.50 | | 2 |
| 13 | DADE | DORAL | 230.00 | 230.00 | H | 0.83 | | 1 |
| 14 | DADE | DORAL | 230.00 | 230.00 | SP | 0.57 | | 1 |
| 15 | DADE | GRATIGNY | 230.00 | 230.00 | H | 2.67 | | 1 |
| 16 | DADE | GRATIGNY | 230.00 | 230.00 | H | 0.44 | | 2 |
| 17 | DADE | GRATIGNY | 230.00 | 230.00 | SP | 0.88 | | 1 |
| 18 | DADE | LEVEE 1 | 230.00 | 230.00 | H | 0.04 | | 1 |
| 19 | DADE | LEVEE 1 | 230.00 | 230.00 | H | 0.09 | | 1 |
| 20 | DADE | LEVEE 1 | 230.00 | 230.00 | H | 2.71 | 5.03 | 2 |
| 21 | DADE | LEVEE 1 | 230.00 | 230.00 | SP | 4.64 | | 1 |
| 22 | DADE | LEVEE 1 | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 23 | DADE | LEVEE 2 | 230.00 | 230.00 | H | 0.11 | | 1 |
| 24 | DADE | LEVEE 2 | 230.00 | 230.00 | H | 6.88 | | 2 |
| 25 | DADE | LEVEE 2 | 230.00 | 230.00 | H | 0.85 | | 1 |
| 26 | DADE | LEVEE 2 | 230.00 | 230.00 | SP | 1.37 | | 1 |
| 27 | DADE | LEVEE 3 | 230.00 | 230.00 | SP | 9.03 | | 1 |
| 28 | DADE | MIAMI SHORES | 230.00 | 230.00 | H | 0.44 | | 2 |
| 29 | DADE | MIAMI SHORES | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 30 | DADE | MIAMI SHORES | 230.00 | 230.00 | SP | 8.61 | | 1 |
| 31 | DADE | OVERTOWN | 230.00 | 230.00 | SP | 1.57 | | 1 |
| 32 | DADE | OVERTOWN | 230.00 | 230.00 | SP | 7.71 | | 2 |
| 33 | DADE | OVERTOWN | 230.00 | 230.00 | SP | 0.01 | | 1 |
| 34 | DAVIS | LEVEE 1 | 230.00 | 230.00 | H | 0.14 | | 1 |
| 35 | DAVIS | LEVEE 1 | 230.00 | 230.00 | H | 1.06 | 12.33 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AZ | | | | | | | | 1 |
| 1-1431 ACSR TW | | | | | | | | 2 |
| 1-1431 ACSR TW | | | | | | | | 3 |
| 1-1431 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR TW | | | | | | | | 5 |
| 1-1431 ACSR TW | | | | | | | | 6 |
| 1-954 ACSR AW | | | | | | | | 7 |
| 2-954 ACSR AW | | | | | | | | 8 |
| 1-954 ACSR AW | | | | | | | | 9 |
| 1-954 ACSR AW | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 2-556.5 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AZ | | | | | | | | 14 |
| 1-1431 ACSR AZ | | | | | | | | 15 |
| 1-1431 ACSR AZ | | | | | | | | 16 |
| 1-1431 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AZ | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 2-556.5 ACSR AZ | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 2-954 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-1431 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR AW | | | | | | | | 32 |
| 1-1431 ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | DAVIS | LEVEE 1 | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 2 | DAVIS | LEVEE 2 | 230.00 | 230.00 | H | 0.23 | | 1 |
| 3 | DAVIS | LEVEE 2 | 230.00 | 230.00 | H | 12.33 | 1.06 | 2 |
| 4 | DAVIS | TURKEY POINT 1 | 230.00 | 230.00 | H | 7.47 | | 1 |
| 5 | DAVIS | TURKEY POINT 1 | 230.00 | 230.00 | H | 1.46 | | 2 |
| 6 | DAVIS | TURKEY POINT 1 | 230.00 | 230.00 | SP | 9.48 | | 1 |
| 7 | DAVIS | TURKEY POINT 2 | 230.00 | 230.00 | H | 0.17 | | 1 |
| 8 | DAVIS | TURKEY POINT 2 | 230.00 | 230.00 | H | | 18.26 | 2 |
| 9 | DAVIS | TURKEY POINT 3 | 230.00 | 230.00 | H | 0.17 | | 1 |
| 10 | DAVIS | TURKEY POINT 3 | 230.00 | 230.00 | H | | 18.29 | 2 |
| 11 | DELTRAIL | YAMATO | 230.00 | 230.00 | SP | 7.62 | | 1 |
| 12 | DELTRAIL | YAMATO | 230.00 | 230.00 | SP | 0.42 | 0.32 | 2 |
| 13 | DORAL (RRDC) | DADE RES RCVRY (DADE | 230.00 | 230.00 | SP | | | 2 |
| 14 | DUVAL | BRANDY BRANCH (JEA) 1 | 230.00 | 230.00 | H | | | 1 |
| 15 | DUVAL | BRANDY BRANCH (JEA) 1 | 230.00 | 230.00 | H | | | 1 |
| 16 | DUVAL | BRANDY BRANCH (JEA) 2 | 230.00 | 230.00 | H | | | 1 |
| 17 | DUVAL | BRANDY BRANCH (JEA) 2 | 230.00 | 230.00 | H | | | 1 |
| 18 | DUVAL | BRANDY BRANCH (JEA) 3 | 230.00 | 230.00 | H | | | 1 |
| 19 | DUVAL | BRANDY BRANCH (JEA) 3 | 230.00 | 230.00 | H | | | 1 |
| 20 | DUVAL | JACKSONVILLE HEIGHTS | 230.00 | 230.00 | H | 0.09 | | 1 |
| 21 | DUVAL | JACKSONVILLE HEIGHTS | 230.00 | 230.00 | H | | | 1 |
| 22 | DUVAL | KINGSLAND (GAP) | 230.00 | 230.00 | H | 13.13 | | 1 |
| 23 | DUVAL | KINGSLAND (GAP) | 230.00 | 230.00 | H | 15.20 | | 1 |
| 24 | DUVAL | KINGSLAND (GAP) | 230.00 | 230.00 | SP | 0.22 | | 1 |
| 25 | DUVAL | KINGSLAND (GAP) | 230.00 | 230.00 | SP | 20.96 | | 1 |
| 26 | DUVAL | KINGSLAND (GAP) | 230.00 | 230.00 | SP | 6.89 | | 1 |
| 27 | DUVAL | SPRINGBANK | 230.00 | 230.00 | H | 0.49 | | 1 |
| 28 | DUVAL | SPRINGBANK | 230.00 | 230.00 | H | 27.04 | | 1 |
| 29 | DUVAL | SPRINGBANK | 230.00 | 230.00 | SP | 0.28 | | 1 |
| 30 | EMERSON | TREASURE | 230.00 | 230.00 | H | 12.14 | | 1 |
| 31 | EMERSON | TREASURE | 230.00 | 230.00 | H | 2.84 | | 2 |
| 32 | EMERSON | TREASURE | 230.00 | 230.00 | H | 1.45 | | 1 |
| 33 | EMERSON | TREASURE | 230.00 | 230.00 | SP | 1.66 | | 1 |
| 34 | FESTIVAL | MALLARD | 230.00 | 230.00 | H | 0.03 | | 1 |
| 35 | FESTIVAL | MALLARD | 230.00 | 230.00 | H | 3.61 | 4.29 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AZ | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR AZ | | | | | | | | 3 |
| 1-1691 AAAC | | | | | | | | 4 |
| 1-1691 AAAC | | | | | | | | 5 |
| 1-1691 AAAC | | | | | | | | 6 |
| 1-1691 AAAC | | | | | | | | 7 |
| 1-1691 AAAC | | | | | | | | 8 |
| 1-1691 AAAC | | | | | | | | 9 |
| 1-1691 AAAC | | | | | | | | 10 |
| 1-1431 ACSR AW | | | | | | | | 11 |
| 1-1431 ACSR AW | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1590 ACSR | | | | | | | | 14 |
| 2-954 ACSR AZ | | | | | | | | 15 |
| 1-1 Dummy Conduct | | | | | | | | 16 |
| 1-1590 ACSR | | | | | | | | 17 |
| 1-1 Dummy Conduct | | | | | | | | 18 |
| 1-1590 ACSR | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-1590 ACSR | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 2-954 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 1-795 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 2-1691 AAAC | | | | | | | | 32 |
| 2-954 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------|-----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | FESTIVAL | MALLARD | 230.00 | 230.00 | SP | 0.50 | 0.39 | 2 |
| 2 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | H | 0.76 | | 1 |
| 3 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | H | 0.77 | 1.91 | 2 |
| 4 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | H | 0.14 | | 1 |
| 5 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | H | 18.29 | | 2 |
| 6 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | H | 9.95 | | 1 |
| 7 | FLAGAMI | GALLOWAY-TURKEY POINT | 230.00 | 230.00 | SP | 1.54 | | 1 |
| 8 | FLAGAMI | LEVEE | 230.00 | 230.00 | H | 0.42 | | 1 |
| 9 | FLAGAMI | LEVEE | 230.00 | 230.00 | H | 3.45 | 4.33 | 2 |
| 10 | FLAGAMI | LEVEE | 230.00 | 230.00 | SP | 0.23 | | 1 |
| 11 | FLAGAMI | LEVEE | 230.00 | 230.00 | SP | 4.70 | | 1 |
| 12 | FLAGAMI | MIAMI 1 | 230.00 | 230.00 | SP | 3.43 | | 1 |
| 13 | FLAGAMI | MIAMI 1 | 230.00 | 230.00 | UG | 6.15 | | 1 |
| 14 | FLAGAMI | MIAMI 1 | 230.00 | 230.00 | UG | 0.88 | | 1 |
| 15 | FLAGAMI | MIAMI 2 | 230.00 | 230.00 | UG | 8.58 | | 1 |
| 16 | FLAGAMI | MIAMI 2 | 230.00 | 230.00 | UG | 1.05 | | 1 |
| 17 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | H | 0.52 | | 1 |
| 18 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | H | 0.33 | | 1 |
| 19 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | H | | 2.76 | 2 |
| 20 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | H | 18.25 | | 2 |
| 21 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | H | 9.95 | | 1 |
| 22 | FLAGAMI | TURKEY POINT 1 | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 23 | FLORIDA CITY | TURKEY POINT | 230.00 | 230.00 | SP | 7.37 | | 1 |
| 24 | FLORIDA CITY | TURKEY POINT | 230.00 | 230.00 | SP | 0.90 | | 2 |
| 25 | FOUNTAIN | RIVIERA | 230.00 | 230.00 | SP | 19.19 | | 1 |
| 26 | FOUNTAIN | RIVIERA | 230.00 | 230.00 | SP | 4.71 | | 1 |
| 27 | FT MYERS PLANT | ORANGE RIVER 1 | 230.00 | 230.00 | H | 0.38 | | 1 |
| 28 | FT MYERS PLANT | ORANGE RIVER 1 | 230.00 | 230.00 | H | | 2.23 | 2 |
| 29 | FT MYERS PLANT | ORANGE RIVER 2 | 230.00 | 230.00 | H | 0.31 | | 1 |
| 30 | FT MYERS PLANT | ORANGE RIVER 2 | 230.00 | 230.00 | H | 2.35 | | 2 |
| 31 | FT MYERS PLANT | ORANGE RIVER 3 | 230.00 | 230.00 | SP | 2.43 | | 2 |
| 32 | FT MYERS PLANT | ORANGE RIVER 4 | 230.00 | 230.00 | SP | 0.47 | | 1 |
| 33 | FT MYERS PLANT | ORANGE RIVER 4 | 230.00 | 230.00 | SP | | 2.01 | 2 |
| 34 | GERMANTOWN | SUGAR | 230.00 | 230.00 | SP | 22.56 | | 1 |
| 35 | GERMANTOWN | SUGAR | 230.00 | 230.00 | SP | 2.69 | 10.28 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR AZ | | | | | | | | 3 |
| 1-1691 AAAC | | | | | | | | 4 |
| 1-1691 AAAC | | | | | | | | 5 |
| 2-556.5 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-1431 ACSR AZ | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 2-556.5 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-2000 CU-HP SD | | | | | | | | 13 |
| 1-2500 CU-HP SD | | | | | | | | 14 |
| 1-3000 AL-HP | | | | | | | | 15 |
| 1-3750 AL-HP | | | | | | | | 16 |
| 1-1431 ACSR AW | | | | | | | | 17 |
| 1-1431 ACSR AZ | | | | | | | | 18 |
| 1-1431 ACSR AZ | | | | | | | | 19 |
| 1-1691 AAAC | | | | | | | | 20 |
| 2-556.5 ACSR AZ | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR TW | | | | | | | | 26 |
| 2-1431 ACSR AZ | | | | | | | | 27 |
| 2-1431 ACSR AZ | | | | | | | | 28 |
| 2-1431 ACSR AZ | | | | | | | | 29 |
| 2-1431 ACSR AZ | | | | | | | | 30 |
| 2-1431 ACSR AW | | | | | | | | 31 |
| 2-795 ACSR AW | | | | | | | | 32 |
| 2-795 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-1431 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | GERMANTOWN | SUGAR | 230.00 | 230.00 | SP | 1.35 | | 1 |
| 2 | GERMANTOWN | SUGAR | 230.00 | 230.00 | SP | 0.14 | | 2 |
| 3 | GERMANTOWN | YAMATO | 230.00 | 230.00 | SP | 2.81 | | 2 |
| 4 | GRATIGNY | PORT EVERGLADES | 230.00 | 230.00 | H | 17.52 | | 1 |
| 5 | GRATIGNY | PORT EVERGLADES | 230.00 | 230.00 | H | 4.29 | | 1 |
| 6 | GRATIGNY | PORT EVERGLADES | 230.00 | 230.00 | SP | 1.53 | | 1 |
| 7 | GRATIGNY | PORT EVERGLADES | 230.00 | 230.00 | SP | | 0.25 | 2 |
| 8 | GREYNOLDS | LAUDANIA | 230.00 | 230.00 | SP | 9.89 | | 1 |
| 9 | GREYNOLDS | LAUDANIA | 230.00 | 230.00 | UG | 2.34 | | 1 |
| 10 | GREYNOLDS | LAUDANIA | 230.00 | 230.00 | UG | 0.59 | | 1 |
| 11 | GRIFFIN | LAUDERDALE | 230.00 | 230.00 | H | 4.45 | | 1 |
| 12 | GRIFFIN | LAUDERDALE | 230.00 | 230.00 | H | 0.47 | | 1 |
| 13 | GRIFFIN | PORT EVERGLADES | 230.00 | 230.00 | H | 2.57 | | 2 |
| 14 | HOWARD | LAURELWOOD | 230.00 | 230.00 | H | 3.58 | | 2 |
| 15 | HOWARD | LAURELWOOD | 230.00 | 230.00 | H | 0.39 | | 1 |
| 16 | HOWARD | LAURELWOOD | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 17 | HOWARD | LAURELWOOD | 230.00 | 230.00 | SP | 10.53 | | 1 |
| 18 | HOWARD | RINGLING | 230.00 | 230.00 | SP | 4.36 | | 1 |
| 19 | HOWARD | RINGLING | 230.00 | 230.00 | SP | 3.15 | | 1 |
| 20 | HOWARD | RINGLING | 230.00 | 230.00 | SP | 0.65 | | 2 |
| 21 | HUNTINGTON | PENNSUCO | 230.00 | 230.00 | SP | 9.15 | | 1 |
| 22 | INDIANTOWN | MARTIN 1 | 230.00 | 230.00 | H | 1.91 | | 1 |
| 23 | INDIANTOWN | MARTIN 1 | 230.00 | 230.00 | SP | 9.72 | | 1 |
| 24 | INDIANTOWN | MARTIN 1 | 230.00 | 230.00 | SP | 0.18 | | 2 |
| 25 | INDIANTOWN | MARTIN 2 | 230.00 | 230.00 | SP | 13.37 | | 1 |
| 26 | INDIANTOWN | MIDWAY | 230.00 | 230.00 | H | 23.47 | | 1 |
| 27 | INDIANTOWN | MIDWAY | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 28 | INDIANTOWN | PRATT & WHITNEY | 230.00 | 230.00 | H | 9.16 | | 1 |
| 29 | INDIANTOWN | RANCH | 230.00 | 230.00 | SP | 0.72 | | 1 |
| 30 | INDIANTOWN | RANCH | 230.00 | 230.00 | SP | 3.35 | 26.18 | 2 |
| 31 | INDIANTOWN | WARFIELD | 230.00 | 230.00 | SP | 8.51 | | 1 |
| 32 | JOHNSON | MANATEE | 230.00 | 230.00 | H | 16.83 | | 1 |
| 33 | JOHNSON | MANATEE | 230.00 | 230.00 | H | | 0.81 | 2 |
| 34 | JOHNSON | MANATEE | 230.00 | 230.00 | SP | 0.10 | | 2 |
| 35 | JOHNSON | MANATEE | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR TW | | | | | | | | 1 |
| 1-1431 ACSR TW | | | | | | | | 2 |
| 1-1431 ACSR AW | | | | | | | | 3 |
| 1-1431 ACSR AZ | | | | | | | | 4 |
| 1-900 CU HT | | | | | | | | 5 |
| 1-1431 ACSR AW | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-3000 AL-HP | | | | | | | | 9 |
| 1-3750 AL-HP | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-900 CU HT | | | | | | | | 12 |
| 1-900 CU HT | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR TW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR TW | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR TW | | | | | | | | 19 |
| 1-1431 ACSR TW | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 2-795 ACSR AW | | | | | | | | 22 |
| 2-795 ACSR AW | | | | | | | | 23 |
| 2-795 ACSR AW | | | | | | | | 24 |
| 2-795 ACSR AW | | | | | | | | 25 |
| 2-954 ACSR AZ | | | | | | | | 26 |
| 2-954 ACSR AW | | | | | | | | 27 |
| 2-954 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-1431 ACSR AW | | | | | | | | 30 |
| 2-795 ACSR AW | | | | | | | | 31 |
| 2-1431 ACSR AZ | | | | | | | | 32 |
| 2-1431 ACSR AZ | | | | | | | | 33 |
| 2-1431 ACSR AW | | | | | | | | 34 |
| 2-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|-------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | JOHNSON | MANATEE | 230.00 | 230.00 | SP | 0.08 | | 2 |
| 2 | JOHNSON | RINGLING | 230.00 | 230.00 | H | 8.87 | | 1 |
| 3 | JOHNSON | RINGLING | 230.00 | 230.00 | H | 0.81 | | 2 |
| 4 | JOHNSON | RINGLING | 230.00 | 230.00 | SP | 0.14 | | 2 |
| 5 | KEENTOWN | MANATEE | 230.00 | 230.00 | H | 16.19 | | 1 |
| 6 | KEENTOWN | MANATEE | 230.00 | 230.00 | SP | 3.05 | | 1 |
| 7 | KEENTOWN | WHIDDEN | 230.00 | 230.00 | H | 24.43 | | 1 |
| 8 | KEENTOWN | WHIDDEN | 230.00 | 230.00 | SP | 0.31 | | 1 |
| 9 | KEENTOWN | WHIDDEN | 230.00 | 230.00 | SP | 0.61 | 13.24 | 2 |
| 10 | KIMBERLY | RANCH | 230.00 | 230.00 | H | 0.21 | | 1 |
| 11 | KIMBERLY | RANCH | 230.00 | 230.00 | H | | 20.16 | 2 |
| 12 | KIMBERLY | RANCH | 230.00 | 230.00 | SP | 0.08 | | 1 |
| 13 | KORONA | PUTNAM | 230.00 | 230.00 | H | 32.98 | | 1 |
| 14 | KORONA | PUTNAM | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 15 | KORONA | PUTNAM | 230.00 | 230.00 | SP | 0.77 | | 1 |
| 16 | KORONA | VOLUSIA | 230.00 | 230.00 | H | 16.22 | | 1 |
| 17 | KORONA | VOLUSIA | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 18 | KORONA | VOLUSIA | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 19 | KORONA | VOLUSIA | 230.00 | 230.00 | SP | 0.08 | 0.06 | 2 |
| 20 | KORONA | VOLUSIA | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 21 | LAUDANIA | LAUDERDALE | 230.00 | 230.00 | H | 4.45 | | 1 |
| 22 | LAUDANIA | LAUDERDALE | 230.00 | 230.00 | H | 0.42 | | 1 |
| 23 | LAUDANIA | PORT EVERGLADES | 230.00 | 230.00 | H | 2.65 | | 1 |
| 24 | LAUDERDALE | MOTOROLA | 230.00 | 230.00 | H | 0.46 | | 1 |
| 25 | LAUDERDALE | MOTOROLA | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 26 | LAUDERDALE | MOTOROLA | 230.00 | 230.00 | SP | 7.74 | | 1 |
| 27 | LAUDERDALE | PINEWOOD | 230.00 | 230.00 | H | 19.63 | | 1 |
| 28 | LAUDERDALE | PINEWOOD | 230.00 | 230.00 | H | 1.02 | | 2 |
| 29 | LAUDERDALE | PINEWOOD | 230.00 | 230.00 | SP | 1.49 | | 1 |
| 30 | LAUDERDALE | PINEWOOD | 230.00 | 230.00 | SP | | 1.45 | 2 |
| 31 | LAUDERDALE | PINEWOOD | 230.00 | 230.00 | SP | 4.29 | | 1 |
| 32 | LAUDERDALE | PORT EVERGLADES 1 | 230.00 | 230.00 | H | 4.45 | | 1 |
| 33 | LAUDERDALE | PORT EVERGLADES 1 | 230.00 | 230.00 | H | 3.05 | | 1 |
| 34 | LAURELWOOD | MYAKKA | 230.00 | 230.00 | SP | 0.08 | | 1 |
| 35 | LAURELWOOD | MYAKKA | 230.00 | 230.00 | SP | 16.75 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-1431 ACSR AZ | | | | | | | | 1 |
| 2-1431 ACSR AZ | | | | | | | | 2 |
| 2-1431 ACSR AZ | | | | | | | | 3 |
| 2-795 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AZ | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-1431 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-1431 ACSR AW | | | | | | | | 17 |
| 1-954 ACSR AW | | | | | | | | 18 |
| 1-954 ACSR AW | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AZ | | | | | | | | 21 |
| 1-900 CU HT | | | | | | | | 22 |
| 1-900 CU HT | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 1-1431 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-1431 ACSR AW | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-1431 ACSR AZ | | | | | | | | 32 |
| 1-900 CU HT | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | LAURELWOOD | PEACHLAND | 230.00 | 230.00 | SP | 0.42 | | 1 |
| 2 | LAURELWOOD | PEACHLAND | 230.00 | 230.00 | SP | 4.17 | | 2 |
| 3 | LAURELWOOD | PEACHLAND | 230.00 | 230.00 | SP | 21.34 | | 1 |
| 4 | LAURELWOOD | RINGLING 1 | 230.00 | 230.00 | H | 20.99 | | 1 |
| 5 | LAURELWOOD | RINGLING 1 | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 6 | LEE | SADDLEWOOD | 230.00 | 230.00 | H | 3.11 | | 1 |
| 7 | LEE | SADDLEWOOD | 230.00 | 230.00 | SP | 8.74 | | 2 |
| 8 | LEVEE | TURKEY POINT | 230.00 | 230.00 | H | 1.18 | | 1 |
| 9 | LEVEE | TURKEY POINT | 230.00 | 230.00 | H | 12.53 | | 2 |
| 10 | LEVEE | TURKEY POINT | 230.00 | 230.00 | H | 18.28 | | 2 |
| 11 | LEVEE | TURKEY POINT | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 12 | LINDGREN | PENNSUCO | 230.00 | 230.00 | H | 3.16 | | 1 |
| 13 | LINDGREN | PENNSUCO | 230.00 | 230.00 | H | | 12.53 | 2 |
| 14 | LINDGREN | PENNSUCO | 230.00 | 230.00 | SP | 0.01 | | 1 |
| 15 | LINDGREN | TURKEY POINT | 230.00 | 230.00 | H | 0.06 | | 1 |
| 16 | LINDGREN | TURKEY POINT | 230.00 | 230.00 | H | | 4.24 | 2 |
| 17 | LINDGREN | TURKEY POINT | 230.00 | 230.00 | H | | 18.29 | 2 |
| 18 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | H | 26.21 | | 1 |
| 19 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | H | 0.42 | | 2 |
| 20 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | SP | 0.54 | | 1 |
| 21 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | SP | 5.40 | | 2 |
| 22 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | SP | 0.30 | | 1 |
| 23 | MAGNOLIA | SANFORD PLANT | 230.00 | 230.00 | SP | 0.57 | | 1 |
| 24 | MAGNOLIA | VOLUSIA | 230.00 | 230.00 | H | 5.72 | | 1 |
| 25 | MAGNOLIA | VOLUSIA | 230.00 | 230.00 | SP | 0.52 | | 1 |
| 26 | MAGNOLIA | VOLUSIA | 230.00 | 230.00 | SP | | 5.40 | 2 |
| 27 | MALABAR | MIDWAY | 230.00 | 230.00 | H | 54.43 | | 1 |
| 28 | MALABAR | MIDWAY | 230.00 | 230.00 | SP | 0.16 | | 1 |
| 29 | MALABAR | MIDWAY | 230.00 | 230.00 | SP | 0.04 | | 1 |
| 30 | MANATEE | BIG BEND (TEC) 1 | 230.00 | 230.00 | H | 10.07 | | 1 |
| 31 | MANATEE | BIG BEND (TEC) 2 | 230.00 | 230.00 | H | | | 1 |
| 32 | MANATEE | BIG BEND (TEC) 2 | 230.00 | 230.00 | SP | 0.12 | | 2 |
| 33 | MANATEE | BIG BEND (TEC) 2 | 230.00 | 230.00 | SP | 9.93 | | 2 |
| 34 | MANATEE | RINGLING 2 | 230.00 | 230.00 | H | 24.27 | | 1 |
| 35 | MANATEE | RINGLING 2 | 230.00 | 230.00 | H | | 1.50 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AW | | | | | | | | 2 |
| 1-1431 ACSR AZ | | | | | | | | 3 |
| 1-1431 ACSR AZ | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-2156 ACSR | | | | | | | | 6 |
| 1-2156 ACSS TW | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-1431 ACSR AZ | | | | | | | | 9 |
| 1-1691 AAAC | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-1431 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR AZ | | | | | | | | 15 |
| 1-1431 ACSR AZ | | | | | | | | 16 |
| 1-1691 AAAC | | | | | | | | 17 |
| 1-954 ACSR AZ | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-1431 ACSR AW | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AW | | | | | | | | 26 |
| 1-795 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-795 ACSR AW | | | | | | | | 29 |
| 2-795 ACSR AZ | | | | | | | | 30 |
| 2-795 ACSR AZ | | | | | | | | 31 |
| 2-1431 ACSR AZ | | | | | | | | 32 |
| 2-795 ACSR AZ | | | | | | | | 33 |
| 2-1431 ACSR AZ | | | | | | | | 34 |
| 2-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|---------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | MANATEE | RINGLING 2 | 230.00 | 230.00 | SP | 0.30 | | 1 |
| 2 | MANATEE | RINGLING 3 | 230.00 | 230.00 | H | 1.65 | | 1 |
| 3 | MANATEE | RINGLING 3 | 230.00 | 230.00 | SP | 24.10 | | 1 |
| 4 | MANATEE | SR-70 | 230.00 | 230.00 | SP | 17.37 | | 1 |
| 5 | MARTIN | SHERMAN | 230.00 | 230.00 | H | 4.32 | | 1 |
| 6 | MARTIN | SHERMAN | 230.00 | 230.00 | SP | 16.22 | | 1 |
| 7 | MARTIN | WARFIELD | 230.00 | 230.00 | SP | 3.35 | | 1 |
| 8 | MARTIN | WARFIELD | 230.00 | 230.00 | SP | | 0.03 | 2 |
| 9 | MIDWAY | RALLS | 230.00 | 230.00 | SP | 2.90 | | 1 |
| 10 | MIDWAY | ST LUCIE 1 | 230.00 | 230.00 | H | 1.98 | | 1 |
| 11 | MIDWAY | ST LUCIE 1 | 230.00 | 230.00 | H | 9.70 | | 1 |
| 12 | MIDWAY | ST LUCIE 2 | 230.00 | 230.00 | H | 2.11 | | 1 |
| 13 | MIDWAY | ST LUCIE 2 | 230.00 | 230.00 | H | 9.66 | | 1 |
| 14 | MIDWAY | TREASURE 1 | 230.00 | 230.00 | SP | 1.57 | | 1 |
| 15 | MIDWAY | TREASURE 1 | 230.00 | 230.00 | SP | 1.74 | | 1 |
| 16 | MIDWAY | TREASURE 2 | 230.00 | 230.00 | H | 1.52 | | 1 |
| 17 | MIDWAY | TREASURE 2 | 230.00 | 230.00 | SP | 1.74 | | 1 |
| 18 | MILLCREEK | SAMPSON (JBH) | 230.00 | 230.00 | H | 5.09 | | 1 |
| 19 | MILLCREEK | SAMPSON (JBH) | 230.00 | 230.00 | SP | 0.08 | | 1 |
| 20 | MILLCREEK | TOCOI | 230.00 | 230.00 | H | 0.06 | | 1 |
| 21 | MILLCREEK | TOCOI | 230.00 | 230.00 | H | 7.99 | | 1 |
| 22 | MILLCREEK | TOCOI | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 23 | NORRIS | VOLUSIA | 230.00 | 230.00 | H | 40.72 | | 1 |
| 24 | NORRIS | VOLUSIA | 230.00 | 230.00 | SP | 0.15 | | 1 |
| 25 | NORRIS | VOLUSIA | 230.00 | 230.00 | SP | 0.13 | | 1 |
| 26 | ORANGE RIVER | TERRY | 230.00 | 230.00 | H | 7.67 | | 1 |
| 27 | ORANGE RIVER | TERRY | 230.00 | 230.00 | H | 15.36 | 1.08 | 2 |
| 28 | ORANGE RIVER | TERRY | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 29 | ORANGE RIVER | TERRY | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 30 | ORANGE RIVER | WHIDDEN | 230.00 | 230.00 | SP | 33.62 | | 1 |
| 31 | ORANGE RIVER | WHIDDEN | 230.00 | 230.00 | SP | | 19.15 | 2 |
| 32 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | H | 11.80 | | 1 |
| 33 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | SP | 4.40 | | 1 |
| 34 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | SP | 1.06 | | 2 |
| 35 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | SP | 0.07 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AW | | | | | | | | 2 |
| 1-795 ACSR AZ | | | | | | | | 3 |
| 1-1431 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AW | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-1431 ACSR AZ | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-1431 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-795 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AW | | | | | | | | 12 |
| 1-1272 ACSR AW | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR AW | | | | | | | | 15 |
| 2-954 ACSR AW | | | | | | | | 16 |
| 1-1272 ACSR AW | | | | | | | | 17 |
| 1-1272 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR TW | | | | | | | | 19 |
| 1-1272 ACSR AW | | | | | | | | 20 |
| 1-3000 AL-HP | | | | | | | | 21 |
| 1-3750 AL | | | | | | | | 22 |
| 2-954 ACSR AZ | | | | | | | | 23 |
| 2-954 ACSR AW | | | | | | | | 24 |
| 2-954 ACSR AZ | | | | | | | | 25 |
| 2-954 ACSR AZ | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 1-954 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AZ | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 2-1431 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR AW | | | | | | | | 32 |
| 1-1431 ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 2-556.5 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | SP | 0.51 | | 1 |
| 2 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | SP | 2.62 | | 1 |
| 3 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | SP | 0.04 | | 2 |
| 4 | PUTNAM | TOCOI | 230.00 | 230.00 | H | 16.24 | | 1 |
| 5 | PUTNAM | TOCOI | 230.00 | 230.00 | SP | 2.12 | | 1 |
| 6 | RALLS | TCEC (TCEC) | 230.00 | 230.00 | H | 0.04 | | 1 |
| 7 | RALLS | TURNPIKE | 230.00 | 230.00 | SP | 11.52 | | 1 |
| 8 | RALLS | TURNPIKE | 230.00 | 230.00 | SP | 0.09 | 0.10 | 2 |
| 9 | RANCH | RIVIERA | 230.00 | 230.00 | SP | 9.55 | | 1 |
| 10 | RANCH | RIVIERA | 230.00 | 230.00 | SP | 5.23 | | 2 |
| 11 | RANCH | TREASURE | 230.00 | 230.00 | H | 16.83 | | 1 |
| 12 | RANCH | TREASURE | 230.00 | 230.00 | SP | 0.37 | | 1 |
| 13 | RANCH | TREASURE | 230.00 | 230.00 | SP | 0.14 | | 1 |
| 14 | RANCH | TREASURE | 230.00 | 230.00 | SP | 4.91 | | 1 |
| 15 | RANCH | TREASURE | 230.00 | 230.00 | SP | | 9.18 | 2 |
| 16 | RANCH | TREASURE | 230.00 | 230.00 | SP | 1.74 | | 1 |
| 17 | RANCH | TREASURE | 230.00 | 230.00 | SP | 0.31 | | 2 |
| 18 | RANCH | TREASURE | 230.00 | 230.00 | SP | 1.80 | | 1 |
| 19 | RANCH | TREASURE | 230.00 | 230.00 | SP | 6.69 | 12.11 | 2 |
| 20 | RICE | SEMINOLE PLANT (SEC) 1 | 230.00 | 230.00 | H | 0.01 | | 2 |
| 21 | RICE | SEMINOLE PLANT (SEC) 2 | 230.00 | 230.00 | H | | 0.01 | 2 |
| 22 | SAMPSON (JBH) | SWITZERLAND (JEA) | 230.00 | 230.00 | H | 0.08 | | 1 |
| 23 | SANDPIPER | TURNPIKE | 230.00 | 230.00 | SP | 4.34 | | 1 |
| 24 | SANDPIPER | TURNPIKE | 230.00 | 230.00 | SP | 1.65 | | 2 |
| 25 | SANFORD PLANT | ALTAMONTE (DEF) | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 26 | SANFORD PLANT | BITHLO (DEF) | 230.00 | 230.00 | SP | 25.46 | | 1 |
| 27 | SANFORD PLANT | BITHLO (DEF) | 230.00 | 230.00 | SP | 0.25 | | 1 |
| 28 | SANFORD PLANT | BITHLO (DEF) | 230.00 | 230.00 | SP | | 1.11 | 2 |
| 29 | SANFORD PLANT | DEBARY (DEF) | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 30 | SANFORD PLANT | NORTH LONGWOOD (DEF) | 230.00 | 230.00 | H | 7.68 | | 1 |
| 31 | SANFORD PLANT | NORTH LONGWOOD (DEF) | 230.00 | 230.00 | SP | 0.30 | | 1 |
| 32 | SHERMAN | TREASURE | 230.00 | 230.00 | H | 23.71 | | 1 |
| 33 | SHERMAN | TREASURE | 230.00 | 230.00 | SP | 0.14 | | 1 |
| 34 | SHERMAN | TREASURE | 230.00 | 230.00 | SP | 0.61 | 0.60 | 2 |
| 35 | SPRINGBANK | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | 7.49 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-1431 ACSR AW | | | | | | | | 9 |
| 1-1431 ACSR AW | | | | | | | | 10 |
| 2-795 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AW | | | | | | | | 12 |
| 2-795 ACSR AW | | | | | | | | 13 |
| 2-795 ACSR AZ | | | | | | | | 14 |
| 2-795 ACSR AZ | | | | | | | | 15 |
| 2-954 ACSR AW | | | | | | | | 16 |
| 2-954 ACSR AW | | | | | | | | 17 |
| 2-954 ACSR AZ | | | | | | | | 18 |
| 2-954 ACSR AZ | | | | | | | | 19 |
| 2-1780 ACSR SD | | | | | | | | 20 |
| 2-1780 ACSR SD | | | | | | | | 21 |
| 1-954 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AW | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1272 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 1-1431 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | SPRINGBANK | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | 10.26 | | 1 |
| 2 | SPRINGBANK | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | SP | 2.61 | | 1 |
| 3 | ST JOHNS | TOCOI | 230.00 | 230.00 | SP | 11.16 | | 1 |
| 4 | ST LUCIE | HUTCHINSON ISLAND | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 5 | ST LUCIE | HUTCHINSON ISLAND | 230.00 | 230.00 | H | 0.13 | | 1 |
| 6 | ST LUCIE | TREASURE | 230.00 | 230.00 | H | 2.12 | | 1 |
| 7 | ST LUCIE | TREASURE | 230.00 | 230.00 | H | 0.12 | | 1 |
| 8 | ST LUCIE | TREASURE | 230.00 | 230.00 | SP | 1.62 | | 1 |
| 9 | ST LUCIE | TREASURE | 230.00 | 230.00 | SP | 8.08 | | 1 |
| 10 | WHIDDEN | DESOTO (D.C.G.C.) | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 11 | WHIDDEN | VANDOLAH (DEF) | 230.00 | 230.00 | SP | 0.50 | | 1 |
| 12 | WHIDDEN | VANDOLAH (DEF) | 230.00 | 230.00 | SP | 12.64 | | 2 |
| 13 | 40TH STREET | LITTLE RIVER | 138.00 | 138.00 | UG | 3.63 | | 1 |
| 14 | 40TH STREET | LITTLE RIVER | 138.00 | 138.00 | UG | 2.47 | | 1 |
| 15 | AIRPORT | DADE | 138.00 | 138.00 | H | 0.22 | | 1 |
| 16 | AIRPORT | DADE | 138.00 | 138.00 | H | | 0.14 | 2 |
| 17 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.42 | | 1 |
| 18 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.15 | | 1 |
| 19 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.68 | | 1 |
| 20 | AIRPORT | DADE | 138.00 | 138.00 | SP | | 0.30 | 2 |
| 21 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.31 | | 1 |
| 22 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.12 | | 2 |
| 23 | AIRPORT | DADE | 138.00 | 138.00 | SP | 1.26 | | 1 |
| 24 | AIRPORT | DADE | 138.00 | 138.00 | SP | 0.57 | | 1 |
| 25 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 26 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | 1.06 | | 1 |
| 27 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | | 0.06 | 2 |
| 28 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | 0.89 | | 1 |
| 29 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | 2.01 | | 1 |
| 30 | AIRPORT | RIVERSIDE | 138.00 | 138.00 | SP | 0.39 | 0.11 | 2 |
| 31 | ALICO | BUCKINGHAM | 138.00 | 138.00 | H | 3.22 | | 1 |
| 32 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 6.86 | | 1 |
| 33 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 13.55 | 3.56 | 2 |
| 34 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 0.78 | | 1 |
| 35 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 1.08 | 0.86 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-556.5 ACSR AZ | | | | | | | | 1 |
| 1-1431 ACSR AZ | | | | | | | | 2 |
| 1-954 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-927.2 AAAC | | | | | | | | 5 |
| 1-3400 ACSR AW | | | | | | | | 6 |
| 2-1691 AAAC | | | | | | | | 7 |
| 2-1431 ACSR AW | | | | | | | | 8 |
| 2-1691 AAAC | | | | | | | | 9 |
| 1-1431 ACSR AW | | | | | | | | 10 |
| 2-795 ACSR AW | | | | | | | | 11 |
| 2-795 ACSR AW | | | | | | | | 12 |
| 1-1250 CU-HP SD | | | | | | | | 13 |
| 1-2000 CU-HP SD | | | | | | | | 14 |
| 1-795 AAC | | | | | | | | 15 |
| 1-795 AAC | | | | | | | | 16 |
| 1-556.5 ACSR AZ | | | | | | | | 17 |
| 1-600 CU HT | | | | | | | | 18 |
| 1-795 AAC | | | | | | | | 19 |
| 1-795 AAC | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AZ | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-350 CU HT | | | | | | | | 25 |
| 1-556.5 ACSR AZ | | | | | | | | 26 |
| 1-556.5 ACSR AZ | | | | | | | | 27 |
| 1-954 ACSR AW | | | | | | | | 28 |
| 1-954 ACSR AZ | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AW | | | | | | | | 32 |
| 1-954 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AZ | | | | | | | | 34 |
| 1-954 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 0.17 | | 1 |
| 2 | ALICO | BUCKINGHAM | 138.00 | 138.00 | SP | 1.67 | | 2 |
| 3 | ALICO | COLLIER 1 | 138.00 | 138.00 | H | 1.39 | | 1 |
| 4 | ALICO | COLLIER 1 | 138.00 | 138.00 | H | 5.12 | | 1 |
| 5 | ALICO | COLLIER 1 | 138.00 | 138.00 | H | 4.77 | | 1 |
| 6 | ALICO | COLLIER 1 | 138.00 | 230.00 | SP | 0.11 | | 1 |
| 7 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 1.95 | | 1 |
| 8 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 9 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 3.68 | | 2 |
| 10 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 4.68 | | 1 |
| 11 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | | 2.00 | 2 |
| 12 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 13 | ALICO | COLLIER 1 | 138.00 | 138.00 | SP | 1.06 | | 2 |
| 14 | ALICO | COLLIER 1 | 138.00 | 138.00 | UG | 1.60 | | 1 |
| 15 | ALICO | ESTERO RADIAL | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 16 | ALICO | ESTERO RADIAL | 138.00 | 138.00 | SP | | 4.73 | 2 |
| 17 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 1.04 | | 1 |
| 18 | ALICO | FT MYERS PLANT 1 | 138.00 | 230.00 | SP | 1.06 | | 1 |
| 19 | ALICO | FT MYERS PLANT 1 | 138.00 | 230.00 | SP | | 2.90 | 2 |
| 20 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | | 0.19 | 2 |
| 21 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 2.16 | | 1 |
| 22 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 0.01 | | 2 |
| 23 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 3.56 | 4.91 | 2 |
| 24 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 9.40 | | 1 |
| 25 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | 0.35 | | 1 |
| 26 | ALICO | FT MYERS PLANT 1 | 138.00 | 138.00 | SP | | 1.54 | 2 |
| 27 | ALICO | FT MYERS PLANT 2 | 138.00 | 138.00 | H | 1.06 | | 1 |
| 28 | ALICO | FT MYERS PLANT 2 | 138.00 | 138.00 | H | 0.40 | | 2 |
| 29 | ALICO | FT MYERS PLANT 2 | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 30 | ALICO | FT MYERS PLANT 2 | 138.00 | 138.00 | SP | 3.92 | | 1 |
| 31 | ALICO | FT MYERS PLANT 2 | 138.00 | 138.00 | SP | 5.29 | 8.63 | 2 |
| 32 | ALICO | TERRY | 138.00 | 138.00 | H | 9.95 | | 1 |
| 33 | ALICO | TERRY | 138.00 | 138.00 | SP | 0.07 | | 1 |
| 34 | ALICO | TERRY | 138.00 | 138.00 | SP | 4.79 | | 1 |
| 35 | ARCH CREEK | BOULEVARD RADIAL 1 | 138.00 | 138.00 | UG | 1.07 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSR TW | | | | | | | | 1 |
| 1-954 ACSR TW | | | | | | | | 2 |
| 1-795 ACSR AW | | | | | | | | 3 |
| 1-795 ACSR AZ | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-795 ACSR AW | | | | | | | | 6 |
| 1-795 ACSR AW | | | | | | | | 7 |
| 1-795 SSAC AW | | | | | | | | 8 |
| 1-795 SSAC AW | | | | | | | | 9 |
| 1-954 ACSR AW | | | | | | | | 10 |
| 1-954 ACSR AW | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-2500 CU-XLPE | | | | | | | | 14 |
| 1-954 ACSR AW | | | | | | | | 15 |
| 1-954 ACSR AW | | | | | | | | 16 |
| 1-795 ACSR AW | | | | | | | | 17 |
| 1-795 ACSR AW | | | | | | | | 18 |
| 1-795 ACSR AW | | | | | | | | 19 |
| 1-795 ACSR AW | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AZ | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-954 ACSR TW | | | | | | | | 25 |
| 1-954 ACSR TW | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-954 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 1-2000 CU-HP SD | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | ARCH CREEK | GREYNOLDS | 138.00 | 138.00 | SP | 3.49 | | 1 |
| 2 | ARCH CREEK | GREYNOLDS | 138.00 | 138.00 | SP | 0.06 | | 2 |
| 3 | ARCH CREEK | GREYNOLDS | 138.00 | 138.00 | UG | 1.02 | | 1 |
| 4 | ARCH CREEK | MIAMI SHORES | 138.00 | 138.00 | SP | 5.86 | | 1 |
| 5 | ARCH CREEK | NORMANDY BEACH | 138.00 | 138.00 | UG | 1.45 | | 1 |
| 6 | ARCH CREEK | NORMANDY BEACH | 138.00 | 138.00 | UG | 2.34 | | 1 |
| 7 | ARCH CREEK | WESTON VILLAGE | 138.00 | 138.00 | SP | 0.47 | | 1 |
| 8 | ARCH CREEK | WESTON VILLAGE | 138.00 | 138.00 | SP | 1.09 | | 1 |
| 9 | ARCH CREEK | WESTON VILLAGE | 138.00 | 138.00 | SP | 4.42 | | 1 |
| 10 | ASHMONT | LAUDERDALE | 138.00 | 138.00 | SP | 0.35 | | 1 |
| 11 | BAREFOOT | MICCO | 138.00 | 230.00 | SP | 1.07 | | 2 |
| 12 | BAREFOOT | MICCO | 138.00 | 138.00 | SP | 1.15 | | 1 |
| 13 | BAREFOOT | WEST (VER) | 138.00 | 138.00 | SP | 0.53 | | 1 |
| 14 | BAREFOOT | WEST (VER) | 138.00 | 230.00 | SP | | 1.07 | 2 |
| 15 | BAREFOOT | WEST (VER) | 138.00 | 138.00 | SP | | 0.37 | 2 |
| 16 | BAREFOOT | WEST (VER) | 138.00 | 138.00 | SP | 18.24 | | 1 |
| 17 | BELLE MEADE | COLLIER 1 | 138.00 | 138.00 | H | 2.83 | | 1 |
| 18 | BELLE MEADE | COLLIER 1 | 138.00 | 138.00 | H | 0.35 | | 2 |
| 19 | BELLE MEADE | COLLIER 1 | 138.00 | 138.00 | SP | 0.24 | | 1 |
| 20 | BELLE MEADE | COLLIER 1 | 138.00 | 138.00 | SP | 8.12 | | 2 |
| 21 | BELLE MEADE | COLLIER 1 | 138.00 | 138.00 | SP | 0.05 | | 2 |
| 22 | BELLE MEADE | COLLIER 2 | 138.00 | 230.00 | H | 0.43 | | 1 |
| 23 | BELLE MEADE | COLLIER 2 | 138.00 | 138.00 | SP | 0.31 | | 1 |
| 24 | BELLE MEADE | COLLIER 2 | 138.00 | 230.00 | SP | 0.08 | | 1 |
| 25 | BELLE MEADE | COLLIER 2 | 138.00 | 138.00 | SP | 0.14 | | 2 |
| 26 | BELLE MEADE | COLLIER 2 | 138.00 | 138.00 | SP | 2.02 | | 1 |
| 27 | BELLE MEADE | COLLIER 2 | 138.00 | 138.00 | SP | 0.04 | 0.06 | 2 |
| 28 | BELLE MEADE | COLLIER 2 | 138.00 | 138.00 | SP | 2.85 | | 1 |
| 29 | BELLE MEADE | COLLIER 2 | 138.00 | 230.00 | SP | 13.73 | | 1 |
| 30 | BENEVA | HOWARD | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 31 | BENEVA | HOWARD | 138.00 | 138.00 | SP | 1.37 | | 1 |
| 32 | BENEVA | HOWARD | 138.00 | 230.00 | SP | | 0.66 | 2 |
| 33 | BENEVA | HOWARD | 138.00 | 138.00 | SP | 7.71 | | 1 |
| 34 | BENEVA | RINGLING | 138.00 | 230.00 | SP | 0.41 | | 1 |
| 35 | BENEVA | RINGLING | 138.00 | 138.00 | SP | 1.02 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AZ | | | | | | | | 2 |
| 1-2000 CU-HP SD | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-1500 CU-HP | | | | | | | | 5 |
| 1-2000 CU-HP SD | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-556.5 ACSR AW | | | | | | | | 10 |
| 1-954 ACSR AW | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AW | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AW | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-795 ACSR AZ | | | | | | | | 17 |
| 1-795 ACSR AZ | | | | | | | | 18 |
| 1-795 ACSR AZ | | | | | | | | 19 |
| 1-795 ACSR AZ | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AW | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-795 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-954 ACSR AW | | | | | | | | 27 |
| 1-954 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AZ | | | | | | | | 29 |
| 1-795 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 1-954 ACSR AW | | | | | | | | 32 |
| 1-954 ACSR AZ | | | | | | | | 33 |
| 1-795 ACSR AW | | | | | | | | 34 |
| 1-795 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|-------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | BENEVA | RINGLING | 138.00 | 138.00 | SP | 5.14 | | 1 |
| 2 | BENEVA | RINGLING | 138.00 | 138.00 | SP | | 1.02 | 2 |
| 3 | BRADENTON | CORTEZ | 138.00 | 138.00 | SP | 8.75 | | 1 |
| 4 | BRADENTON | CORTEZ | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 5 | BRADENTON | FRUIT INDUSTRIES | 138.00 | 138.00 | SP | 0.86 | | 1 |
| 6 | BRADENTON | FRUIT INDUSTRIES | 138.00 | 138.00 | SP | 0.87 | | 1 |
| 7 | BRADFORD | HAMPTON | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 8 | BRADFORD | HAMPTON | 138.00 | 138.00 | SP | 5.82 | | 1 |
| 9 | BRANDON | LAUDERDALE | 138.00 | 138.00 | H | 0.80 | | 1 |
| 10 | BRANDON | LAUDERDALE | 138.00 | 138.00 | SP | 2.46 | | 1 |
| 11 | BRANDON | LAUDERDALE | 138.00 | 138.00 | SP | | 0.24 | 2 |
| 12 | BRANDON | LAUDERDALE | 138.00 | 138.00 | SP | 0.24 | | 1 |
| 13 | BRANDON | LAUDERDALE | 138.00 | 138.00 | SP | 8.58 | | 1 |
| 14 | BRANDON | MIAMI SHORES | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 15 | BRANDON | MIAMI SHORES | 138.00 | 138.00 | SP | 2.02 | | 1 |
| 16 | BRANDON | MIAMI SHORES | 138.00 | 138.00 | SP | 2.14 | | 1 |
| 17 | BREVARD | CLEARLAKE RADIAL | 138.00 | 138.00 | SP | 0.54 | | 2 |
| 18 | BREVARD | CLEARLAKE RADIAL | 138.00 | 138.00 | SP | 1.70 | | 1 |
| 19 | BREVARD | CLEARLAKE RADIAL | 138.00 | 138.00 | SP | | 2.19 | 2 |
| 20 | BREVARD | CLEARLAKE RADIAL | 138.00 | 138.00 | SP | 3.32 | | 1 |
| 21 | BREVARD | COCOA BEACH | 138.00 | 138.00 | SP | 11.75 | | 1 |
| 22 | BREVARD | COCOA BEACH | 138.00 | 138.00 | SP | 0.09 | 2.19 | 2 |
| 23 | BREVARD | COCOA BEACH | 138.00 | 138.00 | SP | 0.90 | | 1 |
| 24 | BREVARD | EAU GALLIE | 138.00 | 138.00 | SP | 0.14 | | 1 |
| 25 | BREVARD | EAU GALLIE | 138.00 | 138.00 | SP | 4.29 | 4.03 | 2 |
| 26 | BREVARD | EAU GALLIE | 138.00 | 138.00 | SP | 14.68 | | 1 |
| 27 | BREVARD | EAU GALLIE | 138.00 | 138.00 | SP | 1.27 | | 1 |
| 28 | BREVARD | EAU GALLIE | 138.00 | 138.00 | SP | 1.33 | 1.22 | 2 |
| 29 | BREVARD | OLEANDER (CST) | 138.00 | 138.00 | SP | 0.20 | | 1 |
| 30 | BREVARD | ROCKLEDGE RADIAL | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 31 | BREVARD | ROCKLEDGE RADIAL | 138.00 | 138.00 | SP | | 6.19 | 2 |
| 32 | BREVARD | ROCKLEDGE RADIAL | 138.00 | 138.00 | SP | 3.53 | | 1 |
| 33 | BREVARD | ROCKLEDGE RADIAL | 138.00 | 138.00 | SP | 0.06 | | 2 |
| 34 | BROWARD | DEERFIELD BEACH 1 | 138.00 | 230.00 | SP | 0.14 | | 1 |
| 35 | BROWARD | DEERFIELD BEACH 1 | 138.00 | 138.00 | SP | 0.92 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-1431 ACSR AW | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AZ | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 1-1431 ACSR AZ | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 1-1431 ACSR AW | | | | | | | | 13 |
| 1-954 ACSR AZ | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-795 ACSR AZ | | | | | | | | 16 |
| 1-954 ACSR AW | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-795 ACSR AZ | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-1431 ACSR AW | | | | | | | | 22 |
| 1-795 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR AW | | | | | | | | 27 |
| 1-954 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | BOBWHITE | LAURELWOOD | 230.00 | 230.00 | SP | 14.66 | | 1 |
| 2 | BOBWHITE | RINGLING 1 | 230.00 | 230.00 | H | 6.34 | | 1 |
| 3 | BOBWHITE | RINGLING 1 | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 4 | BOBWHITE | RINGLING 1 | 230.00 | 230.00 | SP | 0.03 | | 1 |
| 5 | BOBWHITE | RINGLING 1 | 230.00 | 138.00 | SP | 0.03 | | 2 |
| 6 | BOBWHITE | RINGLING 2 | 230.00 | 230.00 | H | | 1.41 | 2 |
| 7 | BOBWHITE | RINGLING 2 | 230.00 | 230.00 | SP | 0.09 | | 1 |
| 8 | BOBWHITE | RINGLING 2 | 230.00 | 230.00 | SP | 4.97 | | 1 |
| 9 | BOBWHITE | SR-70 | 230.00 | 230.00 | SP | 7.63 | | 1 |
| 10 | BRADFORD | DUVAL | 230.00 | 230.00 | H | 0.19 | | 1 |
| 11 | BRADFORD | DUVAL | 230.00 | 230.00 | H | 27.01 | | 1 |
| 12 | BRADFORD | RICE | 230.00 | 138.00 | H | 3.87 | | 1 |
| 13 | BRADFORD | RICE | 230.00 | 230.00 | H | 22.96 | | 1 |
| 14 | BRADFORD | RICE | 230.00 | 230.00 | SP | 0.62 | | 1 |
| 15 | BREVARD | CAPE CANAVERAL 1 | 230.00 | 230.00 | H | 8.38 | | 1 |
| 16 | BREVARD | CAPE CANAVERAL 1 | 230.00 | 230.00 | SP | 0.04 | | 1 |
| 17 | BREVARD | CAPE CANAVERAL 1 | 230.00 | 230.00 | SP | 0.05 | | 1 |
| 18 | BREVARD | CAPE CANAVERAL 2 | 230.00 | 230.00 | H | 8.34 | | 1 |
| 19 | BREVARD | CAPE CANAVERAL 2 | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 20 | BREVARD | CAPE CANAVERAL 3 | 230.00 | 230.00 | H | 8.37 | | 1 |
| 21 | BREVARD | CAPE CANAVERAL 3 | 230.00 | 230.00 | SP | 0.06 | | 1 |
| 22 | BREVARD | MALABAR 1 | 230.00 | 230.00 | H | 25.72 | | 1 |
| 23 | BREVARD | MALABAR 1 | 230.00 | 230.00 | SP | 0.34 | | 1 |
| 24 | BREVARD | MALABAR 2 | 230.00 | 230.00 | SP | 25.74 | | 2 |
| 25 | BREVARD | MALABAR 3 | 230.00 | 230.00 | SP | | 25.83 | 2 |
| 26 | BREVARD | OLEANDER (CST) | 230.00 | 230.00 | SP | 0.27 | | 1 |
| 27 | BREVARD | POINSETT 1 | 230.00 | 230.00 | H | 6.91 | | 1 |
| 28 | BREVARD | POINSETT 1 | 230.00 | 230.00 | SP | 4.45 | | 1 |
| 29 | BREVARD | POINSETT 2 | 230.00 | 230.00 | H | 7.53 | | 2 |
| 30 | BREVARD | POINSETT 2 | 230.00 | 230.00 | SP | 0.19 | | 1 |
| 31 | BRIDGE | HOBE | 230.00 | 230.00 | H | 0.03 | | 1 |
| 32 | BRIDGE | HOBE | 230.00 | 230.00 | SP | 6.07 | | 1 |
| 33 | BRIDGE | INDIANTOWN 1 | 230.00 | 230.00 | H | 10.02 | | 1 |
| 34 | BRIDGE | INDIANTOWN 2 | 230.00 | 230.00 | SP | 10.03 | | 1 |
| 35 | BRIDGE | PLUMOSUS | 230.00 | 230.00 | SP | 28.33 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 ACSR AZ | | | | | | | | 1 |
| 1-795 ACSR AZ | | | | | | | | 2 |
| 1-795 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-795 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-795 ACSR AW | | | | | | | | 7 |
| 1-795 ACSR AZ | | | | | | | | 8 |
| 2-558.5 AAC | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-350 CU HT | | | | | | | | 12 |
| 2-558.5 AAC | | | | | | | | 13 |
| 1-1431 ACSR AW | | | | | | | | 14 |
| 1-1431 ACSR AZ | | | | | | | | 15 |
| 2-350 CU HT | | | | | | | | 16 |
| 1-558.5 AAC | | | | | | | | 17 |
| 1-954 ACSR AW | | | | | | | | 18 |
| 1-954 ACSR AW | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AW | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR TW | | | | | | | | 27 |
| 1-954 ACSR TW | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 1-954 ACSR AZ | | | | | | | | 32 |
| 1-954 ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-1431 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | BROWARD | DEERFIELD BEACH 1 | 138.00 | 138.00 | SP | 3.72 | | 1 |
| 2 | BROWARD | DEERFIELD BEACH 2 | 138.00 | 138.00 | H | 0.03 | | 1 |
| 3 | BROWARD | DEERFIELD BEACH 2 | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 4 | BROWARD | DEERFIELD BEACH 2 | 138.00 | 138.00 | SP | 4.86 | | 1 |
| 5 | BROWARD | DEERFIELD BEACH 2 | 138.00 | 138.00 | SP | 2.70 | | 1 |
| 6 | BROWARD | LYONS | 138.00 | 138.00 | SP | 0.28 | | 1 |
| 7 | BROWARD | LYONS | 138.00 | 138.00 | SP | 8.10 | | 1 |
| 8 | BROWARD | MCARTHUR | 138.00 | 138.00 | H | 3.43 | | 1 |
| 9 | BROWARD | MCARTHUR | 138.00 | 138.00 | H | 4.61 | | 1 |
| 10 | BROWARD | MCARTHUR | 138.00 | 138.00 | SP | 0.07 | | 1 |
| 11 | BROWARD | MCARTHUR | 138.00 | 138.00 | SP | 1.43 | | 1 |
| 12 | BROWARD | MCARTHUR | 138.00 | 138.00 | SP | 0.17 | | 1 |
| 13 | BROWARD | MCARTHUR | 138.00 | 138.00 | SP | | 4.52 | 2 |
| 14 | BROWARD | PALM AIRE | 138.00 | 138.00 | SP | 1.04 | | 1 |
| 15 | BROWARD | PALM AIRE | 138.00 | 138.00 | SP | 7.06 | | 1 |
| 16 | BROWARD | POMPANO | 138.00 | 138.00 | SP | 0.18 | | 1 |
| 17 | BROWARD | POMPANO | 138.00 | 138.00 | SP | 2.74 | | 1 |
| 18 | BROWARD | TRADEWINDS | 138.00 | 138.00 | SP | 0.99 | | 1 |
| 19 | BROWARD | WESTINGHOUSE | 138.00 | 138.00 | H | 4.50 | | 2 |
| 20 | BROWARD | WESTINGHOUSE | 138.00 | 138.00 | H | 3.28 | | 1 |
| 21 | BROWARD | WESTINGHOUSE | 138.00 | 138.00 | H | 0.55 | | 1 |
| 22 | BROWARD | WESTINGHOUSE | 138.00 | 138.00 | SP | 3.38 | | 2 |
| 23 | BROWARD | WESTINGHOUSE | 138.00 | 230.00 | SP | 1.47 | | 1 |
| 24 | BUCKINGHAM | FT MYERS PLANT | 138.00 | 138.00 | H | 2.50 | | 1 |
| 25 | BUCKINGHAM | FT MYERS PLANT | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 26 | BUCKINGHAM | FT MYERS PLANT | 138.00 | 230.00 | SP | 2.04 | | 2 |
| 27 | BUCKINGHAM | LAZY ACRES (LCCR) | 138.00 | 138.00 | SP | 1.22 | | 1 |
| 28 | BUCKINGHAM | LAZY ACRES (LCCR) | 138.00 | 138.00 | SP | 0.11 | | 1 |
| 29 | BUCKINGHAM | LEHIGH ACRES (LCEC) | 138.00 | 138.00 | H | | | 1 |
| 30 | BUCKINGHAM | LEHIGH ACRES (LCEC) | 138.00 | 138.00 | SP | 0.08 | | 1 |
| 31 | CEDAR | GERMANTOWN | 138.00 | 230.00 | SP | 0.08 | | 1 |
| 32 | CEDAR | GERMANTOWN | 138.00 | 138.00 | SP | 10.10 | | 1 |
| 33 | CEDAR | GERMANTOWN | 138.00 | 230.00 | SP | | 1.61 | 2 |
| 34 | CEDAR | GERMANTOWN | 138.00 | 138.00 | SP | | 0.54 | 2 |
| 35 | CEDAR | HYPOLUXO ROAD (LWU) 1 | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AZ | | | | | | | | 2 |
| 1-1431 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 2-556.5 AAC | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-954 ACSR AZ | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 2-336.4 ACSR AZ | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AW | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 2-336.4 ACSR AZ | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-954 ACSR AW | | | | | | | | 16 |
| 1-954 ACSR AZ | | | | | | | | 17 |
| 1-556.5 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 2-336.4 ACSR AZ | | | | | | | | 21 |
| 1-1431 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-336.4 ACSR AZ | | | | | | | | 27 |
| 1-795 ACSR AW | | | | | | | | 28 |
| 1-1 Dummy Conduct | | | | | | | | 29 |
| 1-795 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AZ | | | | | | | | 32 |
| 1-954 ACSR AZ | | | | | | | | 33 |
| 1-954 ACSR AZ | | | | | | | | 34 |
| 1-954 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|-----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | CEDAR | HYPOLUXO ROAD (LWU) 1 | 138.00 | 138.00 | SP | 6.79 | | 1 |
| 2 | CEDAR | HYPOLUXO ROAD (LWU) 1 | 138.00 | 138.00 | SP | 0.53 | | 2 |
| 3 | CEDAR | HYPOLUXO ROAD (LWU) 2 | 138.00 | 138.00 | SP | 2.27 | | 1 |
| 4 | CEDAR | HYPOLUXO ROAD (LWU) 2 | 138.00 | 138.00 | SP | 0.97 | | 2 |
| 5 | CEDAR | HYPOLUXO ROAD (LWU) 2 | 138.00 | 138.00 | SP | 2.26 | | 1 |
| 6 | CEDAR | RANCH | 138.00 | 138.00 | H | 0.21 | | 1 |
| 7 | CEDAR | RANCH | 138.00 | 230.00 | H | 4.27 | | 1 |
| 8 | CEDAR | RANCH | 138.00 | 138.00 | SP | 0.22 | | 1 |
| 9 | CEDAR | RANCH | 138.00 | 138.00 | SP | 6.16 | | 1 |
| 10 | CEDAR | RANCH | 138.00 | 138.00 | SP | 5.76 | | 1 |
| 11 | CEDAR | RANCH | 138.00 | 138.00 | SP | | 0.97 | 2 |
| 12 | CHARLOTTE | CLEVELAND RADIAL | 138.00 | 138.00 | H | 0.13 | | 1 |
| 13 | CHARLOTTE | HARBOR | 138.00 | 138.00 | SP | 1.95 | | 1 |
| 14 | CHARLOTTE | HARBOR | 138.00 | 138.00 | SP | 15.13 | | 1 |
| 15 | CHARLOTTE | HARBOR | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 16 | CHARLOTTE | PUNTA GORDA RADIAL | 138.00 | 138.00 | H | 2.72 | | 1 |
| 17 | CHARLOTTE | PUNTA GORDA RADIAL | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 18 | CHARLOTTE | PUNTA GORDA RADIAL | 138.00 | 138.00 | SP | 6.38 | | 1 |
| 19 | CHARLOTTE | PUNTA GORDA RADIAL | 138.00 | 138.00 | SP | 2.12 | | 1 |
| 20 | COAST | HARBOR | 138.00 | 138.00 | SP | 2.86 | | 1 |
| 21 | COAST | HARBOR | 138.00 | 138.00 | SP | 2.26 | | 1 |
| 22 | COAST | HARBOR | 138.00 | 138.00 | SP | 0.61 | | 1 |
| 23 | COAST | MYAKKA | 138.00 | 138.00 | SP | 13.78 | | 1 |
| 24 | COAST | MYAKKA | 138.00 | 138.00 | SP | 2.62 | | 1 |
| 25 | COAST | MYAKKA | 138.00 | 138.00 | SP | 0.46 | | 1 |
| 26 | COAST | MYAKKA | 138.00 | 230.00 | SP | 0.22 | | 2 |
| 27 | COCOA BEACH | PATRICK | 138.00 | 138.00 | H | 2.25 | | 1 |
| 28 | COCOA BEACH | PATRICK | 138.00 | 138.00 | SP | 1.84 | | 1 |
| 29 | COCOA BEACH | PATRICK | 138.00 | 138.00 | SP | 6.40 | | 1 |
| 30 | COCOA BEACH | PATRICK | 138.00 | 138.00 | UG | 0.96 | | 1 |
| 31 | COCOA BEACH | SOUTH CAPE | 138.00 | 138.00 | SP | 0.39 | | 2 |
| 32 | COCOA BEACH | SOUTH CAPE | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 33 | COCOA BEACH | SOUTH CAPE | 138.00 | 138.00 | SP | 7.84 | | 1 |
| 34 | COCOA BEACH | SOUTH CAPE | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 35 | COCONUT GROVE | MIAMI | 138.00 | 138.00 | UG | 4.97 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AZ | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-954 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-954 ACSR AW | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-556.5 ACSR AZ | | | | | | | | 12 |
| 1-795 ACSR AZ | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-556.5 ACSR AZ | | | | | | | | 17 |
| 1-954 ACSR AW | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-795 ACSR AW | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-795 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-350 CU HT | | | | | | | | 27 |
| 1-350 CU HT | | | | | | | | 28 |
| 1-652.4 AAAC | | | | | | | | 29 |
| 1-1250 CU-HP SD | | | | | | | | 30 |
| 1-556.5 ACSR AW | | | | | | | | 31 |
| 1-600 CU HT | | | | | | | | 32 |
| 1-927.2 AAAC | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 1-700 CU-HP | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | COCONUT GROVE | RIVERSIDE | 138.00 | 138.00 | SP | 6.06 | | 1 |
| 2 | COCONUT GROVE | RIVERSIDE | 138.00 | 138.00 | SP | 0.04 | 0.05 | 2 |
| 3 | COCONUT GROVE | RIVERSIDE | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 4 | COCONUT GROVE | SOUTH MIAMI | 138.00 | 138.00 | SP | | | 1 |
| 5 | COCONUT GROVE | SOUTH MIAMI | 138.00 | 138.00 | SP | 3.02 | | 1 |
| 6 | COLLIER | ALLIGATOR RADIAL | 138.00 | 138.00 | SP | 0.26 | | 1 |
| 7 | COLLIER | ALLIGATOR RADIAL | 138.00 | 138.00 | SP | 1.76 | 1.07 | 2 |
| 8 | COLLIER | ALLIGATOR RADIAL | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 9 | COLLIER | NAPLES RADIAL | 138.00 | 138.00 | H | 0.11 | | 1 |
| 10 | COLLIER | NAPLES RADIAL | 138.00 | 138.00 | SP | 2.35 | | 1 |
| 11 | COLLIER | NAPLES RADIAL | 138.00 | 138.00 | SP | | 1.56 | 2 |
| 12 | COLLIER | TERRY | 138.00 | 138.00 | H | 10.80 | | 1 |
| 13 | COLLIER | TERRY | 138.00 | 138.00 | SP | 1.07 | | 1 |
| 14 | COLLIER | TERRY | 138.00 | 138.00 | SP | 2.98 | | 1 |
| 15 | COLLIER | TERRY | 138.00 | 138.00 | SP | 1.70 | | 1 |
| 16 | COLLIER | TERRY | 138.00 | 138.00 | SP | 2.36 | | 2 |
| 17 | COLLIER | TERRY | 138.00 | 138.00 | SP | 0.18 | | 1 |
| 18 | CORTEZ | JOHNSON | 138.00 | 230.00 | H | 0.05 | | 1 |
| 19 | CORTEZ | JOHNSON | 138.00 | 138.00 | SP | 8.81 | | 1 |
| 20 | CORTEZ | WOODS | 138.00 | 138.00 | SP | 6.73 | | 1 |
| 21 | CORTEZ | WOODS | 138.00 | 138.00 | SP | 0.50 | | 1 |
| 22 | CORTEZ | WOODS | 138.00 | 138.00 | SP | 1.15 | | 2 |
| 23 | COURT | CUTLER | 138.00 | 230.00 | H | 0.29 | | 1 |
| 24 | COURT | CUTLER | 138.00 | 230.00 | H | 1.97 | 0.71 | 2 |
| 25 | COURT | CUTLER | 138.00 | 138.00 | H | 3.62 | | 1 |
| 26 | COURT | CUTLER | 138.00 | 138.00 | H | 0.23 | | 1 |
| 27 | COURT | CUTLER | 138.00 | 138.00 | SP | 0.19 | | 1 |
| 28 | COURT | CUTLER | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 29 | COURT | DAVIS | 138.00 | 138.00 | H | 0.03 | | 1 |
| 30 | CUTLER | DAVIS 2 | 138.00 | 230.00 | H | 0.33 | | 1 |
| 31 | CUTLER | DAVIS 2 | 138.00 | 230.00 | H | 2.76 | | 2 |
| 32 | CUTLER | DAVIS 2 | 138.00 | 138.00 | H | 3.69 | | 1 |
| 33 | CUTLER | DAVIS 2 | 138.00 | 138.00 | H | 0.23 | | 1 |
| 34 | CUTLER | DAVIS 4 | 138.00 | 138.00 | H | | 0.17 | 2 |
| 35 | CUTLER | DAVIS 4 | 138.00 | 230.00 | H | 0.30 | 0.79 | 2 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 ACSR AZ | | | | | | | | 1 |
| 1-795 ACSR AZ | | | | | | | | 2 |
| 1-954 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-556.5 ACSR AW | | | | | | | | 6 |
| 1-556.5 ACSR AW | | | | | | | | 7 |
| 1-795 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AW | | | | | | | | 12 |
| 1-336.4 ACSR AZ | | | | | | | | 13 |
| 1-795 ACSR AZ | | | | | | | | 14 |
| 1-954 ACSR AW | | | | | | | | 15 |
| 1-954 ACSR AW | | | | | | | | 16 |
| 1-954 ACSR AZ | | | | | | | | 17 |
| 1-1681 AAAC | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-795 ACSR AZ | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AZ | | | | | | | | 24 |
| 1-350 CU HT | | | | | | | | 25 |
| 1-556.5 ACSR AZ | | | | | | | | 26 |
| 1-1431 ACSR AZ | | | | | | | | 27 |
| 1-350 CU HT | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 1-1431 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-350 CU HT | | | | | | | | 32 |
| 1-556.5 ACSR AZ | | | | | | | | 33 |
| 1-600 CU HT | | | | | | | | 34 |
| 1-954 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | CUTLER | DAVIS 4 | 138.00 | 138.00 | SP | 0.35 | | 1 |
| 2 | CUTLER | DAVIS 4 | 138.00 | 138.00 | SP | 4.41 | | 1 |
| 3 | CUTLER | DAVIS 4 | 138.00 | 138.00 | SP | 0.16 | | 1 |
| 4 | CUTLER | DAVIS 4 | 138.00 | 138.00 | SP | 2.11 | | 1 |
| 5 | CUTLER | GALLOWAY | 138.00 | 138.00 | H | 0.17 | | 2 |
| 6 | CUTLER | GALLOWAY | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 7 | CUTLER | GALLOWAY | 138.00 | 138.00 | SP | 0.29 | | 1 |
| 8 | CUTLER | GALLOWAY | 138.00 | 138.00 | SP | 6.94 | | 1 |
| 9 | CUTLER | GALLOWAY | 138.00 | 138.00 | SP | 1.56 | | 2 |
| 10 | CUTLER | SOUTH MIAMI | 138.00 | 138.00 | SP | 7.42 | | 1 |
| 11 | CUTLER | SOUTH MIAMI | 138.00 | 138.00 | UG | 0.74 | | 1 |
| 12 | DADE | FLAGAMI | 138.00 | 138.00 | H | 0.51 | | 1 |
| 13 | DADE | FLAGAMI | 138.00 | 138.00 | SP | 2.81 | | 1 |
| 14 | DADE | FLAGAMI | 138.00 | 138.00 | SP | 0.46 | | 1 |
| 15 | DADE | FLAGAMI | 138.00 | 138.00 | SP | 0.23 | | 2 |
| 16 | DADE | FLAGAMI | 138.00 | 138.00 | SP | 2.85 | | 1 |
| 17 | DADE | FLAGAMI | 138.00 | 138.00 | UG | 0.38 | | 1 |
| 18 | DADE | GRATIGNY 1 | 138.00 | 230.00 | H | | 0.44 | 2 |
| 19 | DADE | GRATIGNY 1 | 138.00 | 138.00 | H | 3.06 | | 1 |
| 20 | DADE | GRATIGNY 1 | 138.00 | 230.00 | SP | 0.34 | | 1 |
| 21 | DADE | GRATIGNY 1 | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 22 | DADE | GRATIGNY 1 | 138.00 | 230.00 | SP | 0.06 | | 1 |
| 23 | DADE | GRATIGNY 2 | 138.00 | 230.00 | H | | 0.44 | 2 |
| 24 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 0.21 | | 1 |
| 25 | DADE | GRATIGNY 2 | 138.00 | 230.00 | SP | 0.61 | | 1 |
| 26 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 3.05 | | 1 |
| 27 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 0.76 | | 1 |
| 28 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 0.16 | | 1 |
| 29 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 7.04 | | 1 |
| 30 | DADE | GRATIGNY 2 | 138.00 | 138.00 | SP | 0.26 | 0.26 | 2 |
| 31 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | H | 0.05 | | 1 |
| 32 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | H | 0.24 | | 1 |
| 33 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.67 | | 1 |
| 34 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 35 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-600 CU HT | | | | | | | | 1 |
| 1-795 AAC | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 1-600 CU HT | | | | | | | | 5 |
| 1-350 CU HT | | | | | | | | 6 |
| 1-600 CU HT | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-2000 CU-HP SD | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-795 ACSR AZ | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AW | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-2000 CU-HP SD | | | | | | | | 17 |
| 1-1431 ACSR AZ | | | | | | | | 18 |
| 1-795 ACSR AZ | | | | | | | | 19 |
| 1-1431 ACSR AZ | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AZ | | | | | | | | 25 |
| 1-600 CU HT | | | | | | | | 26 |
| 1-795 AAC | | | | | | | | 27 |
| 1-795 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AZ | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-600 CU HT | | | | | | | | 32 |
| 1-266 CU HD | | | | | | | | 33 |
| 1-336.4 ACSR AZ | | | | | | | | 34 |
| 1-350 CU HT | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,228 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.52 | | 1 |
| 2 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | | 0.12 | 2 |
| 3 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 4.84 | | 1 |
| 4 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.08 | | 2 |
| 5 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.94 | | 1 |
| 6 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 7 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 2.73 | | 1 |
| 8 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.11 | | 2 |
| 9 | DADE | LITTLE RIVER 2 | 138.00 | 138.00 | SP | 0.14 | | 1 |
| 10 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | H | 0.15 | | 2 |
| 11 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | H | 0.14 | | 2 |
| 12 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 13 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 0.22 | | 1 |
| 14 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 3.08 | | 1 |
| 15 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 0.59 | | 2 |
| 16 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 4.29 | | 1 |
| 17 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 0.46 | | 2 |
| 18 | DADE | LITTLE RIVER 3 | 138.00 | 138.00 | SP | 0.72 | | 1 |
| 19 | DATURA STREET | RANCH | 138.00 | 230.00 | H | 0.33 | | 1 |
| 20 | DATURA STREET | RANCH | 138.00 | 230.00 | SP | 6.95 | | 1 |
| 21 | DATURA STREET | RANCH | 138.00 | 138.00 | SP | 0.43 | 0.37 | 2 |
| 22 | DATURA STREET | RANCH | 138.00 | 230.00 | SP | 3.33 | 7.06 | 2 |
| 23 | DATURA STREET | RANCH | 138.00 | 230.00 | SP | 0.03 | | 1 |
| 24 | DATURA STREET | RANCH | 138.00 | 138.00 | SP | 0.32 | | 1 |
| 25 | DATURA STREET | RANCH | 138.00 | 138.00 | SP | 0.21 | | 1 |
| 26 | DATURA STREET | RANCH | 138.00 | 230.00 | SP | 0.28 | | 1 |
| 27 | DATURA STREET | RANCH | 138.00 | 138.00 | SP | | 0.44 | 2 |
| 28 | DATURA STREET | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.31 | | 1 |
| 29 | DATURA STREET | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.55 | | 2 |
| 30 | DATURA STREET | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.19 | | 1 |
| 31 | DAVIS | FLORIDA CITY 2 | 138.00 | 138.00 | SP | 24.39 | | 1 |
| 32 | DAVIS | FLORIDA CITY 2 | 138.00 | 230.00 | SP | 0.25 | | 2 |
| 33 | DAVIS | FLORIDA CITY 2 | 138.00 | 138.00 | SP | 2.95 | 0.70 | 2 |
| 34 | DAVIS | FLORIDA CITY 2 | 138.00 | 138.00 | SP | 0.80 | | 1 |
| 35 | DAVIS | FLORIDA CITY 2 | 138.00 | 138.00 | UG | 0.30 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-4/0 CU HD | | | | | | | | 1 |
| 1-4/0 CU HD | | | | | | | | 2 |
| 1-600 CU HT | | | | | | | | 3 |
| 1-600 CU HT | | | | | | | | 4 |
| 1-795 AAC | | | | | | | | 5 |
| 1-795 ACSR AW | | | | | | | | 6 |
| 1-795 ACSR AZ | | | | | | | | 7 |
| 1-795 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-795 AAC | | | | | | | | 10 |
| 1-795 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AW | | | | | | | | 12 |
| 1-600 CU HT | | | | | | | | 13 |
| 1-795 AAC | | | | | | | | 14 |
| 1-795 AAC | | | | | | | | 15 |
| 1-795 ACSR AZ | | | | | | | | 16 |
| 1-795 ACSR AZ | | | | | | | | 17 |
| 1-954 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-1431 ACSR AW | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 1-900 CU HT | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-795 AAC | | | | | | | | 28 |
| 1-795 AAC | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 1-954 ACSR AW | | | | | | | | 32 |
| 1-954 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR TW | | | | | | | | 34 |
| 1-2500 CU-XPLE | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------|---------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | DAVIS | LUCY (HST) | 138.00 | 138.00 | SP | 3.30 | | 1 |
| 2 | DAVIS | LUCY (HST) | 138.00 | 138.00 | SP | 5.06 | | 1 |
| 3 | DAVIS | LUCY (HST) | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 4 | DAVIS | LUCY (HST) | 138.00 | 138.00 | SP | 1.10 | | 1 |
| 5 | DAVIS | LUCY (HST) | 138.00 | 138.00 | SP | 5.81 | | 1 |
| 6 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | H | 0.15 | | 2 |
| 7 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 8 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | SP | 0.40 | | 1 |
| 9 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | SP | 1.23 | | 1 |
| 10 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | SP | 14.14 | | 1 |
| 11 | DAVIS | PRINCETON 1 | 138.00 | 138.00 | SP | 0.80 | | 2 |
| 12 | DAVIS | PRINCETON 2 | 138.00 | 138.00 | H | 0.15 | | 2 |
| 13 | DAVIS | PRINCETON 2 | 138.00 | 138.00 | SP | 7.11 | | 1 |
| 14 | DAVIS | PRINCETON 2 | 138.00 | 138.00 | SP | 2.78 | | 1 |
| 15 | DAVIS | PRINCETON 2 | 138.00 | 138.00 | SP | 0.80 | | 2 |
| 16 | DAVIS | VILLAGE GREEN | 138.00 | 230.00 | H | 0.79 | 0.31 | 2 |
| 17 | DAVIS | VILLAGE GREEN | 138.00 | 138.00 | SP | 2.10 | | 1 |
| 18 | DAVIS | VILLAGE GREEN | 138.00 | 138.00 | SP | 4.33 | | 1 |
| 19 | DAVIS | VILLAGE GREEN | 138.00 | 138.00 | SP | 0.16 | | 2 |
| 20 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 138.00 | H | 0.52 | 0.59 | 2 |
| 21 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 230.00 | H | 1.02 | 0.95 | 2 |
| 22 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 138.00 | SP | 0.19 | | 1 |
| 23 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 138.00 | SP | 9.51 | | 1 |
| 24 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 230.00 | SP | | 1.12 | 2 |
| 25 | DEERFIELD BEACH | YAMATO 1 | 138.00 | 138.00 | SP | 0.55 | 1.21 | 2 |
| 26 | EAU GALLIE | HARRIS | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 27 | EAU GALLIE | HARRIS | 138.00 | 138.00 | SP | 7.38 | | 1 |
| 28 | EAU GALLIE | HARRIS | 138.00 | 138.00 | SP | 1.90 | | 1 |
| 29 | EAU GALLIE | HARRIS | 138.00 | 138.00 | SP | 0.09 | | 1 |
| 30 | EAU GALLIE | HARRIS | 138.00 | 138.00 | SP | 0.24 | | 1 |
| 31 | EAU GALLIE | MALABAR | 138.00 | 138.00 | SP | 11.71 | | 1 |
| 32 | EAU GALLIE | PATRICK | 138.00 | 138.00 | H | 0.44 | | 1 |
| 33 | EAU GALLIE | PATRICK | 138.00 | 138.00 | SP | 7.32 | | 1 |
| 34 | EAU GALLIE | PATRICK | 138.00 | 138.00 | SP | 0.20 | | 2 |
| 35 | EAU GALLIE | PATRICK | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 AAC | | | | | | | | 1 |
| 1-795 ACSR AW | | | | | | | | 2 |
| 1-795 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-795 AAC | | | | | | | | 8 |
| 1-954 ACSR AW | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-1431 ACSR AW | | | | | | | | 13 |
| 1-954 ACSR AZ | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-954 ACSR AW | | | | | | | | 17 |
| 1-954 ACSR AZ | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-795 ACSR AW | | | | | | | | 26 |
| 1-795 ACSR AZ | | | | | | | | 27 |
| 1-954 ACSR AW | | | | | | | | 28 |
| 2-350 CU HT | | | | | | | | 29 |
| 2-450 AAC | | | | | | | | 30 |
| 1-795 ACSR AZ | | | | | | | | 31 |
| 1-1127 AAC | | | | | | | | 32 |
| 1-1127 AAC | | | | | | | | 33 |
| 1-1127 AAC | | | | | | | | 34 |
| 1-954 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | EMERSON | COUNTY LINE (VER) | 138.00 | 138.00 | H | 0.01 | | 1 |
| 2 | EMERSON | COUNTY LINE (VER) | 138.00 | 138.00 | SP | | | 1 |
| 3 | EMERSON | HARTMAN (FTP) | 138.00 | 138.00 | SP | 2.95 | | 1 |
| 4 | EMERSON | HARTMAN (FTP) | 138.00 | 138.00 | SP | 8.13 | | 1 |
| 5 | EMERSON | WEST (VER) | 138.00 | 138.00 | SP | 2.77 | | 1 |
| 6 | EMERSON | WEST (VER) | 138.00 | 138.00 | SP | 7.05 | | 1 |
| 7 | FLAGAMI | RIVERSIDE 1 | 138.00 | 138.00 | SP | 0.14 | | 1 |
| 8 | FLAGAMI | RIVERSIDE 1 | 138.00 | 138.00 | SP | 0.04 | | 2 |
| 9 | FLAGAMI | RIVERSIDE 1 | 138.00 | 230.00 | SP | 2.04 | | 1 |
| 10 | FLAGAMI | RIVERSIDE 1 | 138.00 | 138.00 | SP | 3.01 | | 1 |
| 11 | FLAGAMI | RIVERSIDE 1 | 138.00 | 138.00 | SP | 0.07 | | 2 |
| 12 | FLAGAMI | RIVERSIDE 2 | 138.00 | 138.00 | SP | 3.72 | | 1 |
| 13 | FLAGAMI | RIVERSIDE 2 | 138.00 | 138.00 | SP | 1.40 | 0.08 | 2 |
| 14 | FLAGAMI | SOUTH MIAMI | 138.00 | 138.00 | H | 0.02 | | 1 |
| 15 | FLAGAMI | SOUTH MIAMI | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 16 | FLAGAMI | SOUTH MIAMI | 138.00 | 138.00 | SP | 5.83 | | 1 |
| 17 | FLAGAMI | SOUTH MIAMI | 138.00 | 138.00 | SP | 0.08 | 1.87 | 2 |
| 18 | FLAGAMI | VILLAGE GREEN | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 19 | FLAGAMI | VILLAGE GREEN | 138.00 | 138.00 | SP | 1.26 | | 1 |
| 20 | FLAGAMI | VILLAGE GREEN | 138.00 | 138.00 | SP | 0.23 | | 1 |
| 21 | FLAGAMI | VILLAGE GREEN | 138.00 | 138.00 | SP | 5.03 | | 1 |
| 22 | FLORIDA CITY | JEWFISH CREEK (FKEC) | 138.00 | 138.00 | SP | 13.01 | | 1 |
| 23 | FLORIDA CITY | JEWFISH CREEK (FKEC) | 138.00 | 230.00 | SP | | 0.69 | 2 |
| 24 | FLORIDA CITY | LUCY (HST) | 138.00 | 138.00 | SP | 1.02 | | 1 |
| 25 | FLORIDA CITY | LUCY (HST) | 138.00 | 138.00 | SP | 0.12 | | 1 |
| 26 | FLORIDA CITY | LUCY (HST) | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 27 | FLORIDA CITY | PRINCETON | 138.00 | 138.00 | SP | 10.22 | | 1 |
| 28 | FLORIDA CITY | PRINCETON | 138.00 | 138.00 | SP | 0.68 | 0.67 | 2 |
| 29 | FLORIDA CITY | TAVERNIER (FKEC) | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 30 | FLORIDA CITY | TAVERNIER (FKEC) | 138.00 | 230.00 | SP | 15.10 | | 1 |
| 31 | FLORIDA CITY | TAVERNIER (FKEC) | 138.00 | 230.00 | SP | | 0.77 | 2 |
| 32 | FRUIT INDUSTRIES | JOHNSON | 138.00 | 138.00 | H | 4.33 | | 1 |
| 33 | FRUIT INDUSTRIES | JOHNSON | 138.00 | 138.00 | SP | 2.30 | | 1 |
| 34 | FRUIT INDUSTRIES | JOHNSON | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 35 | FT MYERS PLANT | MCCARTHY (CLE) | 138.00 | 138.00 | H | 45.18 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 ACSR AW | | | | | | | | 1 |
| 1-Conductor Forel | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 1-954 ACSR AW | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AW | | | | | | | | 7 |
| 1-954 ACSR AW | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-954 ACSR AZ | | | | | | | | 14 |
| 1-954 ACSR AW | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 1-954 ACSR AZ | | | | | | | | 17 |
| 1-795 AAC | | | | | | | | 18 |
| 1-795 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-1127 AAAC | | | | | | | | 22 |
| 1-1127 AAAC | | | | | | | | 23 |
| 1-795 AAC | | | | | | | | 24 |
| 1-795 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AW | | | | | | | | 31 |
| 2-336.4 ACSR AZ | | | | | | | | 32 |
| 1-795 ACSR AZ | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 1-556.5 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|----------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | FT MYERS PLANT | MCCARTHY (CLE) | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 2 | FT MYERS PLANT | MCCARTHY (CLE) | 138.00 | 230.00 | SP | 0.24 | | 1 |
| 3 | FT MYERS PLANT | MCCARTHY (CLE) | 138.00 | 138.00 | SP | 6.74 | | 1 |
| 4 | FT MYERS PLANT | MCCARTHY (CLE) | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 5 | FT MYERS PLANT | TICE RADIAL | 138.00 | 138.00 | H | | 0.40 | 2 |
| 6 | FT MYERS PLANT | TICE RADIAL | 138.00 | 138.00 | SP | 2.15 | | 1 |
| 7 | FT MYERS PLANT | TICE RADIAL | 138.00 | 138.00 | SP | 0.13 | 5.23 | 2 |
| 8 | GALLOWAY | SOUTH MIAMI | 138.00 | 138.00 | SP | 4.10 | | 1 |
| 9 | GALLOWAY | SOUTH MIAMI | 138.00 | 138.00 | SP | 0.47 | | 2 |
| 10 | GARDEN | LAUDERDALE | 138.00 | 230.00 | H | 0.06 | | 1 |
| 11 | GARDEN | LAUDERDALE | 138.00 | 230.00 | H | | 0.82 | 2 |
| 12 | GARDEN | LAUDERDALE | 138.00 | 138.00 | H | 0.04 | | 1 |
| 13 | GARDEN | LAUDERDALE | 138.00 | 138.00 | SP | 13.17 | | 1 |
| 14 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 15 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 1.91 | | 1 |
| 16 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 2.74 | | 1 |
| 17 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 0.42 | | 1 |
| 18 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | | | 1 |
| 19 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 3.51 | | 1 |
| 20 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 21 | GARDEN | LITTLE RIVER | 138.00 | 138.00 | SP | 5.41 | | 1 |
| 22 | GARDEN | MEMORIAL RADIAL | 138.00 | 138.00 | SP | 2.17 | | 1 |
| 23 | GARDEN | MEMORIAL RADIAL | 138.00 | 138.00 | SP | 1.70 | | 2 |
| 24 | GERMANTOWN | YAMATO | 138.00 | 138.00 | SP | 0.29 | | 1 |
| 25 | GERMANTOWN | YAMATO | 138.00 | 138.00 | SP | 3.17 | | 1 |
| 26 | GRATIGNY | LAUDERDALE | 138.00 | 138.00 | H | 0.24 | | 1 |
| 27 | GRATIGNY | LAUDERDALE | 138.00 | 138.00 | H | 15.97 | | 1 |
| 28 | GRATIGNY | LAUDERDALE | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 29 | GRATIGNY | LAUDERDALE | 138.00 | 138.00 | SP | 2.55 | | 1 |
| 30 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 31 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | SP | 0.81 | | 1 |
| 32 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | SP | 0.92 | | 1 |
| 33 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | SP | 1.80 | | 1 |
| 34 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | UG | 0.65 | | 1 |
| 35 | GREYNOLDS | HALLANDALE | 138.00 | 138.00 | UG | 0.95 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-556.5 ACSR AW | | | | | | | | 1 |
| 1-556.5 ACSR AZ | | | | | | | | 2 |
| 1-556.5 ACSR AZ | | | | | | | | 3 |
| 1-954 ACSR AW | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AZ | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-1431 ACSR AZ | | | | | | | | 10 |
| 1-1431 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AZ | | | | | | | | 14 |
| 1-556.5 AAC | | | | | | | | 15 |
| 1-556.5 ACSR AZ | | | | | | | | 16 |
| 1-795 AAC | | | | | | | | 17 |
| 1-795 ACSR AW | | | | | | | | 18 |
| 1-795 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-600 CU HT | | | | | | | | 26 |
| 1-795 ACSR AZ | | | | | | | | 27 |
| 1-795 ACSR AW | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-350 CU HT | | | | | | | | 30 |
| 1-556.5 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AW | | | | | | | | 32 |
| 1-954 ACSR AZ | | | | | | | | 33 |
| 1-2000 CU-HP SD | | | | | | | | 34 |
| 1-3750 AL-HP | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | GREYNOLDS | HAULOVER | 138.00 | 138.00 | SP | 3.53 | | 1 |
| 2 | GREYNOLDS | HAULOVER | 138.00 | 138.00 | SP | 0.23 | | 1 |
| 3 | GREYNOLDS | HAULOVER | 138.00 | 138.00 | SP | 0.31 | | 1 |
| 4 | GREYNOLDS | HAULOVER | 138.00 | 138.00 | UG | 0.12 | | 1 |
| 5 | GREYNOLDS | LAUDERDALE 1 | 138.00 | 138.00 | H | 0.35 | | 1 |
| 6 | GREYNOLDS | LAUDERDALE 1 | 138.00 | 138.00 | H | 0.06 | 1.75 | 2 |
| 7 | GREYNOLDS | LAUDERDALE 1 | 138.00 | 138.00 | SP | 11.80 | | 1 |
| 8 | GREYNOLDS | LAUDERDALE 1 | 138.00 | 138.00 | SP | 0.14 | 0.51 | 2 |
| 9 | HALLANDALE | LAUDERDALE | 138.00 | 230.00 | H | 0.52 | | 2 |
| 10 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | 1.97 | | 1 |
| 11 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | 0.22 | | 1 |
| 12 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | | 2.79 | 2 |
| 13 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | 1.41 | | 1 |
| 14 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | | 0.38 | 2 |
| 15 | HALLANDALE | LAUDERDALE | 138.00 | 138.00 | SP | 4.17 | | 1 |
| 16 | HAMPTON | DEERHAVEN (GVL) | 138.00 | 138.00 | SP | 0.03 | | 1 |
| 17 | HAMPTON | DEERHAVEN (GVL) | 138.00 | 138.00 | SP | 5.45 | | 1 |
| 18 | HARRIS | MALABAR | 138.00 | 138.00 | H | 2.06 | | 2 |
| 19 | HARRIS | MALABAR | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 20 | HARRIS | MALABAR | 138.00 | 138.00 | SP | 0.83 | | 1 |
| 21 | HARRIS | MALABAR | 138.00 | 138.00 | SP | 1.90 | 2.15 | 2 |
| 22 | HAULOVER | NORMANDY BEACH | 138.00 | 138.00 | UG | 2.00 | | 1 |
| 23 | HOBE | COVE RADIAL | 138.00 | 138.00 | SP | 9.25 | | 1 |
| 24 | HOBE | COVE RADIAL | 138.00 | 138.00 | SP | 2.53 | | 2 |
| 25 | HOBE | PLUMOSUS 1 | 138.00 | 138.00 | SP | 0.52 | | 1 |
| 26 | HOBE | PLUMOSUS 1 | 138.00 | 138.00 | SP | 11.93 | | 1 |
| 27 | HOBE | PLUMOSUS 2 | 138.00 | 138.00 | SP | 4.13 | | 1 |
| 28 | HOBE | PLUMOSUS 2 | 138.00 | 138.00 | SP | 1.00 | | 2 |
| 29 | HOBE | PLUMOSUS 2 | 138.00 | 138.00 | SP | 6.61 | | 1 |
| 30 | HOBE | PLUMOSUS 2 | 138.00 | 138.00 | SP | 2.48 | | 2 |
| 31 | HOBE | PLUMOSUS 2 | 138.00 | 138.00 | UG | 0.53 | | 1 |
| 32 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 33 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.38 | | 1 |
| 34 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.88 | | 1 |
| 35 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.47 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-350 CU HT | | | | | | | | 1 |
| 1-556.5 ACSR AW | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-3000 CU-XLPE | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-854 ACSR AZ | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-795 ACSR AZ | | | | | | | | 9 |
| 1-350 CU HT | | | | | | | | 10 |
| 1-795 ACSR AZ | | | | | | | | 11 |
| 1-795 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AW | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-795 ACSR AW | | | | | | | | 16 |
| 1-795 ACSR AZ | | | | | | | | 17 |
| 1-795 ACSR AZ | | | | | | | | 18 |
| 1-795 ACSR AW | | | | | | | | 19 |
| 1-795 ACSR AZ | | | | | | | | 20 |
| 1-795 ACSR AZ | | | | | | | | 21 |
| 1-2000 CU-HP SD | | | | | | | | 22 |
| 1-954 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-795 ACSR AW | | | | | | | | 25 |
| 1-795 ACSR AZ | | | | | | | | 26 |
| 1-556.5 ACSR AW | | | | | | | | 27 |
| 1-556.5 ACSR AW | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-2367 CU-XLPE | | | | | | | | 31 |
| 1-1431 ACSR AW | | | | | | | | 32 |
| 1-350 CU HT | | | | | | | | 33 |
| 1-556.5 ACSR AZ | | | | | | | | 34 |
| 1-795 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|-----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 15.83 | | 1 |
| 2 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 3 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 0.17 | | 1 |
| 4 | HOBE | SANDPIPER 1 | 138.00 | 138.00 | SP | 1.26 | 1.26 | 2 |
| 5 | HOLLYWOOD | LAUDERDALE | 138.00 | 230.00 | H | | 0.40 | 2 |
| 6 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | H | 1.25 | | 2 |
| 7 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 8 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 0.47 | 0.20 | 2 |
| 9 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 3.43 | | 1 |
| 10 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 0.60 | | 2 |
| 11 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 1.17 | | 1 |
| 12 | HOLLYWOOD | LAUDERDALE | 138.00 | 138.00 | SP | 0.63 | | 2 |
| 13 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 0.22 | | 1 |
| 14 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 2.35 | | 1 |
| 15 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 0.60 | | 1 |
| 16 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | | 1.65 | 2 |
| 17 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 0.27 | | 1 |
| 18 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 1.48 | | 1 |
| 19 | HOLLYWOOD | PORT EVERGLADES | 138.00 | 138.00 | SP | 0.86 | | 1 |
| 20 | HOWARD | LAURELWOOD | 138.00 | 138.00 | H | 0.02 | | 1 |
| 21 | HOWARD | LAURELWOOD | 138.00 | 230.00 | H | | 3.65 | 2 |
| 22 | HOWARD | LAURELWOOD | 138.00 | 138.00 | SP | 2.54 | | 1 |
| 23 | HOWARD | LAURELWOOD | 138.00 | 138.00 | SP | 11.96 | | 1 |
| 24 | HOWARD | LAURELWOOD | 138.00 | 138.00 | SP | 0.29 | | 1 |
| 25 | HOWARD | LAURELWOOD | 138.00 | 230.00 | SP | | 0.30 | 2 |
| 26 | HOWARD | LAURELWOOD | 138.00 | 138.00 | SP | 3.31 | | 1 |
| 27 | INDIAN CREEK | LITTLE RIVER | 138.00 | 138.00 | SP | 1.25 | | 1 |
| 28 | INDIAN CREEK | LITTLE RIVER | 138.00 | 138.00 | UG | 4.72 | | 1 |
| 29 | JOHNSON | RINGLING | 138.00 | 138.00 | H | 0.09 | | 1 |
| 30 | JOHNSON | RINGLING | 138.00 | 138.00 | H | 3.84 | | 1 |
| 31 | JOHNSON | RINGLING | 138.00 | 230.00 | SP | 2.56 | | 1 |
| 32 | JOHNSON | RINGLING | 138.00 | 138.00 | SP | 0.46 | | 1 |
| 33 | JOHNSON | RINGLING | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 34 | JOHNSON | RINGLING | 138.00 | 230.00 | SP | | 0.93 | 2 |
| 35 | JOHNSON | RINGLING | 138.00 | 138.00 | SP | 2.76 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-795 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AW | | | | | | | | 2 |
| 1-954 ACSR TW | | | | | | | | 3 |
| 1-954 ACSR TW | | | | | | | | 4 |
| 1-795 AAC | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-795 AAC | | | | | | | | 9 |
| 1-795 AAC | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-954 ACSR AZ | | | | | | | | 12 |
| 1-1033.5 ACSS/TW/ | | | | | | | | 13 |
| 1-795 ACSR AW | | | | | | | | 14 |
| 1-795 ACSR AZ | | | | | | | | 15 |
| 1-795 ACSR AZ | | | | | | | | 16 |
| 1-900 CU HT | | | | | | | | 17 |
| 1-954 ACSR AW | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AW | | | | | | | | 22 |
| 1-795 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AW | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-1431 ACSR AZ | | | | | | | | 27 |
| 1-2000 CU-HP SD | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 2-336.4 ACSR AZ | | | | | | | | 30 |
| 1-556.5 ACSR AW | | | | | | | | 31 |
| 1-795 ACSR AZ | | | | | | | | 32 |
| 1-954 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 2-336.4 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | JOHNSON | RINGLING | 138.00 | 230.00 | SP | | 0.11 | 2 |
| 2 | LANDINGS | PLUMOSUS | 138.00 | 138.00 | SP | 0.02 | | 1 |
| 3 | LANDINGS | PLUMOSUS | 138.00 | 138.00 | SP | 0.33 | | 1 |
| 4 | LANDINGS | PLUMOSUS | 138.00 | 138.00 | SP | 3.29 | | 1 |
| 5 | LANDINGS | PLUMOSUS | 138.00 | 138.00 | SP | 2.11 | | 1 |
| 6 | LANDINGS | PLUMOSUS | 138.00 | 138.00 | SP | | 0.83 | 2 |
| 7 | LANDINGS | RIVIERA | 138.00 | 230.00 | SP | 0.03 | | 1 |
| 8 | LANDINGS | RIVIERA | 138.00 | 138.00 | SP | 0.09 | | 1 |
| 9 | LANDINGS | RIVIERA | 138.00 | 230.00 | SP | 0.27 | | 1 |
| 10 | LANDINGS | RIVIERA | 138.00 | 138.00 | SP | 5.72 | | 1 |
| 11 | LANDINGS | RIVIERA | 138.00 | 138.00 | SP | 0.01 | 0.01 | 2 |
| 12 | LANDINGS | RIVIERA | 138.00 | 138.00 | SP | 0.67 | | 1 |
| 13 | LANDINGS | RIVIERA | 138.00 | 138.00 | SP | 0.99 | | 1 |
| 14 | LAUDERDALE | MCARTHUR | 138.00 | 138.00 | H | 0.01 | | 1 |
| 15 | LAUDERDALE | MCARTHUR | 138.00 | 138.00 | H | 0.15 | | 1 |
| 16 | LAUDERDALE | MCARTHUR | 138.00 | 230.00 | H | | 1.05 | 2 |
| 17 | LAUDERDALE | MCARTHUR | 138.00 | 138.00 | H | 4.26 | | 1 |
| 18 | LAUDERDALE | MCARTHUR | 138.00 | 138.00 | SP | 0.51 | | 1 |
| 19 | LAUDERDALE | MCARTHUR | 138.00 | 138.00 | SP | 0.66 | | 2 |
| 20 | LAUDERDALE | PALM AIRE | 138.00 | 138.00 | H | 0.79 | | 1 |
| 21 | LAUDERDALE | PALM AIRE | 138.00 | 138.00 | SP | 0.34 | | 1 |
| 22 | LAUDERDALE | PALM AIRE | 138.00 | 138.00 | SP | 0.90 | | 1 |
| 23 | LAUDERDALE | PALM AIRE | 138.00 | 138.00 | SP | 13.15 | | 1 |
| 24 | LAUDERDALE | SISTRUNK | 138.00 | 138.00 | SP | 1.73 | | 1 |
| 25 | LAUDERDALE | SISTRUNK | 138.00 | 138.00 | SP | 4.84 | | 1 |
| 26 | LAUDERDALE | SISTRUNK | 138.00 | 138.00 | SP | 2.21 | | 1 |
| 27 | LAUDERDALE | SISTRUNK | 138.00 | 138.00 | SP | 1.05 | | 1 |
| 28 | LAUDERDALE | WESTON VILLAGE | 138.00 | 138.00 | H | 3.08 | | 2 |
| 29 | LAUDERDALE | WESTON VILLAGE | 138.00 | 138.00 | SP | 1.02 | | 1 |
| 30 | LAUDERDALE | WESTON VILLAGE | 138.00 | 138.00 | SP | 2.03 | | 1 |
| 31 | LAUDERDALE | WESTON VILLAGE | 138.00 | 138.00 | SP | 0.82 | | 1 |
| 32 | LAUDERDALE | WESTON VILLAGE | 138.00 | 138.00 | SP | 3.47 | | 1 |
| 33 | LAURELWOOD | VENICE 1 | 138.00 | 230.00 | H | 3.64 | | 2 |
| 34 | LAURELWOOD | VENICE 1 | 138.00 | 138.00 | SP | 2.25 | | 1 |
| 35 | LAURELWOOD | VENICE 1 | 138.00 | 138.00 | SP | 0.18 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (f) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-336.4 ACSR AZ | | | | | | | | 1 |
| 1-1431 ACSR AW | | | | | | | | 2 |
| 1-795 ACSR AW | | | | | | | | 3 |
| 1-927.2 AAAC | | | | | | | | 4 |
| 1-954 ACSR AW | | | | | | | | 5 |
| 1-954 ACSR AW | | | | | | | | 6 |
| 1-1431 ACSR AW | | | | | | | | 7 |
| 1-1431 ACSR AW | | | | | | | | 8 |
| 1-927.2 AAAC | | | | | | | | 9 |
| 1-927.2 AAAC | | | | | | | | 10 |
| 1-927.2 AAAC | | | | | | | | 11 |
| 1-954 ACSR AW | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1431 ACSR AZ | | | | | | | | 14 |
| 1-954 ACSR AZ | | | | | | | | 15 |
| 1-954 ACSR AZ | | | | | | | | 16 |
| 2-336.4 ACSR AZ | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-1431 ACSR AW | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 1-1431 ACSR AZ | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AZ | | | | | | | | 25 |
| 2-556.5 AAC | | | | | | | | 26 |
| 2-556.5 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AZ | | | | | | | | 28 |
| 1-1431 ACSR AW | | | | | | | | 29 |
| 1-1431 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 2-556.5 AAC | | | | | | | | 32 |
| 1-954 ACSR AZ | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 1-954 ACSR AZ | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | LAURELWOOD | VENICE 2 | 138.00 | 138.00 | H | 3.61 | | 2 |
| 2 | LAURELWOOD | VENICE 2 | 138.00 | 138.00 | SP | 2.13 | | 2 |
| 3 | LITTLE RIVER | MARKET | 138.00 | 138.00 | H | 0.15 | | 2 |
| 4 | LITTLE RIVER | MARKET | 138.00 | 138.00 | SP | 3.10 | | 1 |
| 5 | LITTLE RIVER | MARKET | 138.00 | 138.00 | SP | 0.15 | 0.46 | 2 |
| 6 | LITTLE RIVER | MARKET | 138.00 | 138.00 | SP | 0.61 | | 1 |
| 7 | LITTLE RIVER | MARKET | 138.00 | 138.00 | SP | 0.14 | | 1 |
| 8 | LITTLE RIVER | MIAMI SHORES | 138.00 | 138.00 | SP | 0.77 | | 1 |
| 9 | LITTLE RIVER | MIAMI SHORES | 138.00 | 138.00 | SP | 0.70 | | 1 |
| 10 | LYONS | OAKLAND PARK | 138.00 | 138.00 | SP | 4.95 | | 1 |
| 11 | MALABAR | DAIRY RADIAL | 138.00 | 230.00 | H | 2.24 | | 1 |
| 12 | MALABAR | DAIRY RADIAL | 138.00 | 230.00 | H | 2.09 | | 2 |
| 13 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | H | 1.07 | | 1 |
| 14 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | 0.48 | | 1 |
| 15 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | | 0.20 | 2 |
| 16 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | 7.87 | | 1 |
| 17 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | 0.11 | | 1 |
| 18 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | 0.04 | | 1 |
| 19 | MALABAR | DAIRY RADIAL | 138.00 | 138.00 | SP | | 3.95 | 2 |
| 20 | MALABAR | MICCO | 138.00 | 138.00 | H | | | 1 |
| 21 | MALABAR | MICCO | 138.00 | 138.00 | SP | 3.03 | | 1 |
| 22 | MALABAR | MICCO | 138.00 | 230.00 | SP | 0.16 | 0.12 | 2 |
| 23 | MALABAR | MICCO | 138.00 | 138.00 | SP | 20.19 | | 1 |
| 24 | MALABAR | MICCO | 138.00 | 138.00 | SP | 0.16 | | 2 |
| 25 | MARKET | OVERTOWN | 138.00 | 138.00 | SP | | | 1 |
| 26 | MARKET | OVERTOWN | 138.00 | 138.00 | SP | 0.33 | | 1 |
| 27 | MARKET | OVERTOWN | 138.00 | 138.00 | SP | 2.15 | | 1 |
| 28 | MIAMI | FIREHOUSE RADIAL | 138.00 | 138.00 | UG | 0.35 | | 1 |
| 29 | MIAMI | FIREHOUSE RADIAL | 138.00 | 138.00 | UG | 0.48 | | 1 |
| 30 | MIAMI | MIAMI BEACH | 138.00 | 138.00 | SP | 0.49 | | 2 |
| 31 | MIAMI | MIAMI BEACH | 138.00 | 138.00 | UG | 0.25 | | 1 |
| 32 | MIAMI | MIAMI BEACH | 138.00 | 138.00 | UG | 5.16 | | 1 |
| 33 | MIAMI | MIAMI BEACH | 138.00 | 138.00 | UG | 5.13 | | 1 |
| 34 | MIAMI | MIAMI BEACH | 138.00 | 138.00 | UG | 0.20 | | 1 |
| 35 | MIAMI | RAILWAY 1 | 138.00 | 138.00 | UG | 1.16 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-1431 ACSR AW | | | | | | | | 1 |
| 1-795 ACSR AZ | | | | | | | | 2 |
| 1-795 AAC | | | | | | | | 3 |
| 1-795 AAC | | | | | | | | 4 |
| 1-795 AAC | | | | | | | | 5 |
| 1-795 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AZ | | | | | | | | 7 |
| 1-1431 ACSR AZ | | | | | | | | 8 |
| 2-350 CU HT | | | | | | | | 9 |
| 1-954 ACSR AZ | | | | | | | | 10 |
| 1-1127 AAAC | | | | | | | | 11 |
| 1-954 ACSR AW | | | | | | | | 12 |
| 1-954 ACSR AZ | | | | | | | | 13 |
| 1-1127 AAAC | | | | | | | | 14 |
| 1-1127 AAAC | | | | | | | | 15 |
| 1-927.2 AAAC | | | | | | | | 16 |
| 1-954 ACSR AW | | | | | | | | 17 |
| 1-954 ACSR AZ | | | | | | | | 18 |
| 1-954 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AZ | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-954 ACSR AZ | | | | | | | | 24 |
| 1-795 ACSR AZ | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-2000 CU-HP SD | | | | | | | | 28 |
| 1-3000 CU-HP | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-1250 CU-HP SD | | | | | | | | 31 |
| 1-1500 CU-HP SD | | | | | | | | 32 |
| 1-2000 CU-HP SD | | | | | | | | 33 |
| 1-3000 CU-HP | | | | | | | | 34 |
| 1-2000 CU-HP | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | MIAMI | RAILWAY 2 | 138.00 | 138.00 | UG | 1.18 | | 1 |
| 2 | MIAMI | RAILWAY 2 | 138.00 | 138.00 | UG | 0.18 | | 1 |
| 3 | MIAMI | RIVERSIDE | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 4 | MIAMI | RIVERSIDE | 138.00 | 138.00 | SP | 3.21 | | 1 |
| 5 | MIAMI | RIVERSIDE | 138.00 | 138.00 | SP | 0.06 | | 2 |
| 6 | MIAMI | RIVERSIDE | 138.00 | 138.00 | UG | 2.65 | | 1 |
| 7 | MIDWAY | HARTMAN (FTP) 1 | 138.00 | 230.00 | H | 3.51 | | 1 |
| 8 | MIDWAY | HARTMAN (FTP) 1 | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 9 | MIDWAY | HARTMAN (FTP) 1 | 138.00 | 138.00 | SP | 3.62 | | 1 |
| 10 | MIDWAY | HARTMAN (FTP) 2 | 138.00 | 138.00 | SP | 0.77 | | 1 |
| 11 | MIDWAY | HARTMAN (FTP) 2 | 138.00 | 138.00 | SP | 0.52 | | 1 |
| 12 | MIDWAY | HARTMAN (FTP) 2 | 138.00 | 138.00 | SP | 6.00 | | 1 |
| 13 | MIDWAY | HARTMAN (FTP) 2 | 138.00 | 138.00 | SP | 2.89 | | 1 |
| 14 | MIDWAY | HARTMAN (FTP) 2 | 138.00 | 138.00 | SP | | 2.24 | 2 |
| 15 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 0.82 | | 2 |
| 16 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 4.66 | | 1 |
| 17 | MIDWAY | SANDPIPER | 138.00 | 230.00 | SP | 0.04 | | 1 |
| 18 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 1.46 | | 1 |
| 19 | MIDWAY | SANDPIPER | 138.00 | 230.00 | SP | | 1.62 | 2 |
| 20 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 3.85 | | 1 |
| 21 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 2.89 | | 2 |
| 22 | MIDWAY | SANDPIPER | 138.00 | 138.00 | SP | 1.94 | | 2 |
| 23 | MYAKKA | ROTONDA RADIAL | 138.00 | 138.00 | SP | 6.26 | | 1 |
| 24 | MYAKKA | ROTONDA RADIAL | 138.00 | 138.00 | SP | 12.63 | | 1 |
| 25 | MYAKKA | ROTONDA RADIAL | 138.00 | 138.00 | SP | 0.41 | 0.09 | 2 |
| 26 | MYAKKA | VENICE | 138.00 | 138.00 | H | | 0.53 | 2 |
| 27 | MYAKKA | VENICE | 138.00 | 230.00 | H | | 0.04 | 2 |
| 28 | MYAKKA | VENICE | 138.00 | 138.00 | SP | 9.44 | | 1 |
| 29 | MYAKKA | VENICE | 138.00 | 138.00 | SP | 1.48 | | 1 |
| 30 | MYAKKA | VENICE | 138.00 | 138.00 | SP | 4.61 | | 1 |
| 31 | MYAKKA | VENICE | 138.00 | 138.00 | SP | 0.10 | | 2 |
| 32 | OAKLAND PARK | OAKLAND PARK 13KV DIST | 138.00 | 138.00 | H | 0.03 | | 1 |
| 33 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 0.19 | | 1 |
| 34 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 0.82 | | 2 |
| 35 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 0.11 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-2000 CU-HP | | | | | | | | 1 |
| 1-3000 CU-HP | | | | | | | | 2 |
| 1-954 ACSR AW | | | | | | | | 3 |
| 1-954 ACSR AZ | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-2000 CU-HP SD | | | | | | | | 6 |
| 1-954 ACSR AZ | | | | | | | | 7 |
| 1-954 ACSR AW | | | | | | | | 8 |
| 1-954 ACSR AZ | | | | | | | | 9 |
| 1-1033.5 ACSS/TW/ | | | | | | | | 10 |
| 1-795 ACSR AW | | | | | | | | 11 |
| 1-795 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AW | | | | | | | | 13 |
| 1-954 ACSR AW | | | | | | | | 14 |
| 1-1033.5 ACSS/TW/ | | | | | | | | 15 |
| 1-795 ACSR AW | | | | | | | | 16 |
| 1-795 ACSR AZ | | | | | | | | 17 |
| 1-795 ACSR AZ | | | | | | | | 18 |
| 1-795 ACSR AZ | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AW | | | | | | | | 21 |
| 1-954 ACSR AZ | | | | | | | | 22 |
| 1-795 ACSR AW | | | | | | | | 23 |
| 1-954 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AW | | | | | | | | 25 |
| 1-954 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-795 ACSR AZ | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AZ | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 1-600 CU HT | | | | | | | | 32 |
| 1-1431 ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-954 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|--------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 4.84 | | 1 |
| 2 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 0.03 | 0.03 | 2 |
| 3 | OAKLAND PARK | POMPANO | 138.00 | 138.00 | SP | 0.50 | | 1 |
| 4 | OAKLAND PARK | SISTRUNK 1 | 138.00 | 138.00 | SP | 3.79 | | 1 |
| 5 | OAKLAND PARK | SISTRUNK 1 | 138.00 | 138.00 | SP | | 0.82 | 2 |
| 6 | OAKLAND PARK | SISTRUNK 2 | 138.00 | 138.00 | SP | 2.31 | | 1 |
| 7 | OAKLAND PARK | SISTRUNK 2 | 138.00 | 138.00 | SP | 0.20 | | 1 |
| 8 | OAKLAND PARK | SISTRUNK 2 | 138.00 | 138.00 | SP | 2.46 | | 1 |
| 9 | OKEELANTA | MCCARTHY (CLE) | 138.00 | 138.00 | H | 4.20 | | 1 |
| 10 | OKEELANTA | MCCARTHY (CLE) | 138.00 | 138.00 | H | | 4.93 | 2 |
| 11 | OKEELANTA | MCCARTHY (CLE) | 138.00 | 138.00 | H | 9.34 | | 1 |
| 12 | OKEELANTA | MCCARTHY (CLE) | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 13 | OKEELANTA | MCCARTHY (CLE) | 138.00 | 138.00 | SP | | 0.40 | 2 |
| 14 | OKEELANTA | SOUTH BAY | 138.00 | 138.00 | H | 1.70 | | 1 |
| 15 | OKEELANTA | SOUTH BAY | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 16 | OKEELANTA | SOUTH BAY | 138.00 | 138.00 | SP | 5.34 | | 2 |
| 17 | OSCEOLA | RANCH | 138.00 | 138.00 | H | 0.12 | | 1 |
| 18 | OSCEOLA | RANCH | 138.00 | 230.00 | SP | | 9.70 | 2 |
| 19 | OSCEOLA | RANCH | 138.00 | 138.00 | SP | 4.22 | | 1 |
| 20 | OSCEOLA | RANCH | 138.00 | 138.00 | SP | 11.94 | | 2 |
| 21 | OSCEOLA | RANCH | 138.00 | 230.00 | SP | | 0.99 | 2 |
| 22 | OSCEOLA | RANCH | 138.00 | 230.00 | SP | 4.89 | | 1 |
| 23 | OSCEOLA | SOUTH BAY | 138.00 | 138.00 | H | 11.63 | | 1 |
| 24 | OSCEOLA | SOUTH BAY | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 25 | OSCEOLA | SOUTH BAY | 138.00 | 138.00 | SP | | 11.88 | 2 |
| 26 | OVERTOWN | RAILWAY 1 | 138.00 | 138.00 | SP | 0.21 | | 1 |
| 27 | OVERTOWN | RAILWAY 1 | 138.00 | 138.00 | SP | 0.54 | | 1 |
| 28 | OVERTOWN | RAILWAY 1 | 138.00 | 138.00 | UG | 0.72 | | 1 |
| 29 | OVERTOWN | RAILWAY 2 | 138.00 | 138.00 | SP | 1.37 | | 1 |
| 30 | OVERTOWN | RAILWAY 2 | 138.00 | 138.00 | SP | 0.02 | | 2 |
| 31 | OVERTOWN | VENETIAN | 138.00 | 138.00 | UG | 3.29 | | 1 |
| 32 | PLUMOSUS | RIVIERA 1 | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 33 | PLUMOSUS | RIVIERA 1 | 138.00 | 138.00 | SP | 0.22 | | 1 |
| 34 | PLUMOSUS | RIVIERA 1 | 138.00 | 230.00 | SP | 0.28 | | 1 |
| 35 | PLUMOSUS | RIVIERA 1 | 138.00 | 138.00 | SP | 12.34 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-954 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AZ | | | | | | | | 2 |
| 2-556.5 AAC | | | | | | | | 3 |
| 1-1431 ACSR AZ | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-954 ACSR AW | | | | | | | | 7 |
| 1-954 ACSR AZ | | | | | | | | 8 |
| 1-556.5 ACSR AW | | | | | | | | 9 |
| 1-556.5 ACSR AW | | | | | | | | 10 |
| 1-556.5 ACSR AZ | | | | | | | | 11 |
| 1-556.5 ACSR AW | | | | | | | | 12 |
| 1-556.5 ACSR AW | | | | | | | | 13 |
| 1-556.5 ACSR AZ | | | | | | | | 14 |
| 1-556.5 ACSR AW | | | | | | | | 15 |
| 1-556.5 ACSR AW | | | | | | | | 16 |
| 1-350 CU HT | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 1-556.5 ACSR AW | | | | | | | | 19 |
| 1-556.5 ACSR AW | | | | | | | | 20 |
| 1-556.5 ACSR AZ | | | | | | | | 21 |
| 1-795 ACSR AW | | | | | | | | 22 |
| 1-556.5 ACSR AZ | | | | | | | | 23 |
| 1-556.5 ACSR AW | | | | | | | | 24 |
| 1-556.5 ACSR AW | | | | | | | | 25 |
| 1-954 ACSR AW | | | | | | | | 26 |
| 1-954 ACSR AZ | | | | | | | | 27 |
| 1-2000 CU-HP SD | | | | | | | | 28 |
| 1-954 ACSR AW | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-3000 CU-HP | | | | | | | | 31 |
| 1-1431 ACSR AW | | | | | | | | 32 |
| 1-795 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AW | | | | | | | | 34 |
| 1-954 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------|-----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | PLUMOSUS | RIVIERA 1 | 138.00 | 138.00 | UG | 1.64 | | 1 |
| 2 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | H | 0.08 | | 1 |
| 3 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | H | 0.05 | | 1 |
| 4 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | SP | 4.23 | | 1 |
| 5 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | SP | 0.25 | | 2 |
| 6 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | SP | 0.80 | | 1 |
| 7 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | SP | 0.24 | | 1 |
| 8 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 9 | PORT EVERGLADES | SISTRUNK | 138.00 | 138.00 | UG | 0.15 | | 1 |
| 10 | PRINCETON | PRINCETON DIST RADIAL | 138.00 | 138.00 | SP | 0.05 | | 1 |
| 11 | RANCH | ACME RADIAL | 138.00 | 138.00 | H | 0.11 | | 1 |
| 12 | RANCH | RIVIERA 1 | 138.00 | 138.00 | H | 0.03 | | 1 |
| 13 | RANCH | RIVIERA 1 | 138.00 | 230.00 | H | 0.52 | | 1 |
| 14 | RANCH | RIVIERA 1 | 138.00 | 138.00 | H | 3.98 | | 1 |
| 15 | RANCH | RIVIERA 1 | 138.00 | 138.00 | SP | 3.01 | | 1 |
| 16 | RANCH | RIVIERA 1 | 138.00 | 230.00 | SP | 3.31 | | 1 |
| 17 | RANCH | RIVIERA 1 | 138.00 | 138.00 | SP | 0.17 | 0.16 | 2 |
| 18 | RANCH | RIVIERA 1 | 138.00 | 230.00 | SP | 2.59 | | 2 |
| 19 | RANCH | RIVIERA 1 | 138.00 | 230.00 | SP | 0.06 | | 1 |
| 20 | RANCH | RIVIERA 1 | 138.00 | 230.00 | SP | 0.17 | | 1 |
| 21 | RANCH | RIVIERA 1 | 138.00 | 230.00 | SP | | 0.83 | 2 |
| 22 | RANCH | RIVIERA 2 | 138.00 | 138.00 | H | 5.68 | | 1 |
| 23 | RANCH | RIVIERA 2 | 138.00 | 138.00 | SP | 0.06 | | 1 |
| 24 | RANCH | RIVIERA 2 | 138.00 | 230.00 | SP | 2.63 | | 1 |
| 25 | RANCH | RIVIERA 2 | 138.00 | 230.00 | SP | 0.52 | | 2 |
| 26 | RANCH | RIVIERA 2 | 138.00 | 230.00 | SP | 5.65 | | 1 |
| 27 | RANCH | RIVIERA 2 | 138.00 | 138.00 | SP | 2.26 | | 1 |
| 28 | RANCH | RIVIERA 2 | 138.00 | 138.00 | SP | 1.37 | 0.92 | 2 |
| 29 | RANCH | WEST PALM BEACH | 138.00 | 138.00 | H | 0.49 | | 1 |
| 30 | RANCH | WEST PALM BEACH | 138.00 | 138.00 | SP | 3.27 | | 1 |
| 31 | RANCH | WEST PALM BEACH | 138.00 | 138.00 | SP | 9.10 | | 1 |
| 32 | RANCH | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.99 | | 1 |
| 33 | RANCH | WEST PALM BEACH | 138.00 | 138.00 | SP | 1.67 | | 1 |
| 34 | RANCH | WESTINGHOUSE | 138.00 | 230.00 | H | 3.42 | 1.07 | 2 |
| 35 | RANCH | WESTINGHOUSE | 138.00 | 138.00 | H | 0.07 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 1-2400 AL-XLPE | | | | | | | | 1 |
| 1-1431 ACSR AW | | | | | | | | 2 |
| 1-900 CU HT | | | | | | | | 3 |
| 1-1431 ACSR AW | | | | | | | | 4 |
| 1-1431 ACSR AW | | | | | | | | 5 |
| 1-1431 ACSR AZ | | | | | | | | 6 |
| 1-900 CU HT | | | | | | | | 7 |
| 1-954 ACSR AW | | | | | | | | 8 |
| 1-2000 CU-HP SD | | | | | | | | 9 |
| 1-1431 ACSR AW | | | | | | | | 10 |
| 1-954 ACSR AZ | | | | | | | | 11 |
| 1-1431 ACSR AZ | | | | | | | | 12 |
| 2-556.5 ACSR AZ | | | | | | | | 13 |
| 2-556.5 ACSR AZ | | | | | | | | 14 |
| 1-1431 ACSR AW | | | | | | | | 15 |
| 1-1431 ACSR AW | | | | | | | | 16 |
| 1-1431 ACSR AW | | | | | | | | 17 |
| 1-1431 ACSR AW | | | | | | | | 18 |
| 2-556.5 ACSR AW | | | | | | | | 19 |
| 2-556.5 ACSR AZ | | | | | | | | 20 |
| 2-556.5 ACSR AZ | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 1-1431 ACSR AW | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-1431 ACSR AW | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 1-954 ACSR AW | | | | | | | | 27 |
| 1-954 ACSR AW | | | | | | | | 28 |
| 1-954 ACSR AZ | | | | | | | | 29 |
| 1-954 ACSR AW | | | | | | | | 30 |
| 1-954 ACSR AZ | | | | | | | | 31 |
| 2-556.5 ACSR AW | | | | | | | | 32 |
| 2-556.5P ACSR AZ | | | | | | | | 33 |
| 1-1431 ACSR AZ | | | | | | | | 34 |
| 1-954 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|----------------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | RANCH | WESTINGHOUSE | 138.00 | 138.00 | H | 6.25 | | 1 |
| 2 | RANCH | WESTINGHOUSE | 138.00 | 138.00 | SP | 9.05 | | 1 |
| 3 | RANCH | WESTINGHOUSE | 138.00 | 138.00 | SP | 0.26 | | 1 |
| 4 | RANCH | WESTINGHOUSE | 138.00 | 138.00 | SP | 11.75 | | 1 |
| 5 | RECWAY | RIVIERA | 138.00 | 138.00 | H | 2.31 | | 1 |
| 6 | RECWAY | RIVIERA | 138.00 | 230.00 | SP | 0.43 | | 1 |
| 7 | RECWAY | RIVIERA | 138.00 | 230.00 | SP | | 0.85 | 2 |
| 8 | RECWAY | RIVIERA | 138.00 | 138.00 | SP | 2.62 | | 1 |
| 9 | RECWAY | RIVIERA | 138.00 | 138.00 | SP | 0.57 | | 1 |
| 10 | RINGLING | PAYNE RADIAL | 138.00 | 138.00 | SP | 2.84 | | 1 |
| 11 | RINGLING | PAYNE RADIAL | 138.00 | 138.00 | SP | 1.06 | | 1 |
| 12 | RINGLING | PAYNE RADIAL | 138.00 | 138.00 | SP | | 1.29 | 2 |
| 13 | RINGLING | PAYNE RADIAL | 138.00 | 138.00 | SP | 0.01 | | 1 |
| 14 | RINGLING | WOODS | 138.00 | 230.00 | H | 0.07 | 0.03 | 2 |
| 15 | RINGLING | WOODS | 138.00 | 138.00 | SP | 0.68 | | 1 |
| 16 | RINGLING | WOODS | 138.00 | 138.00 | SP | 1.08 | | 1 |
| 17 | RINGLING | WOODS | 138.00 | 138.00 | SP | 8.77 | | 1 |
| 18 | RINGLING | WOODS | 138.00 | 138.00 | SP | 0.05 | | 2 |
| 19 | RINGLING | WOODS | 138.00 | 138.00 | SP | 0.92 | | 1 |
| 20 | RINGLING | WOODS | 138.00 | 138.00 | SP | | 1.13 | 2 |
| 21 | RIVIERA | WEST PALM BEACH | 138.00 | 230.00 | H | 0.45 | | 1 |
| 22 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | H | 0.70 | | 1 |
| 23 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | H | 0.03 | | 1 |
| 24 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | H | 2.00 | | 1 |
| 25 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | H | 3.60 | | 1 |
| 26 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.10 | | 1 |
| 27 | RIVIERA | WEST PALM BEACH | 138.00 | 230.00 | SP | 0.32 | | 1 |
| 28 | RIVIERA | WEST PALM BEACH | 138.00 | 230.00 | SP | | 2.65 | 2 |
| 29 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | SP | 0.07 | | 1 |
| 30 | RIVIERA | WEST PALM BEACH | 138.00 | 138.00 | SP | | | 2 |
| 31 | SISTRUNK | SISTRUNK DIST RADIAL | 138.00 | 138.00 | H | 0.02 | | 1 |
| 32 | YAMATO | CALDWELL RADIAL | 138.00 | 138.00 | SP | 4.96 | | 1 |
| 33 | YAMATO | CALDWELL RADIAL | 138.00 | 138.00 | SP | | 1.08 | 2 |
| 34 | YAMATO | CALDWELL RADIAL | 138.00 | 138.00 | SP | 0.23 | | 1 |
| 35 | | 115 KV LINES | 115.00 | 115.00 | H | 141.84 | 7.68 | |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-336.4 ACSR AZ | | | | | | | | 1 |
| 1-954 ACSR AW | | | | | | | | 2 |
| 1-954 ACSR AZ | | | | | | | | 3 |
| 2-336.4 ACSR AZ | | | | | | | | 4 |
| 1-1431 ACSR AZ | | | | | | | | 5 |
| 1-1431 ACSR AW | | | | | | | | 6 |
| 1-1431 ACSR AZ | | | | | | | | 7 |
| 1-556.5 ACSR AW | | | | | | | | 8 |
| 1-900 CU HT | | | | | | | | 9 |
| 1-795 AAC | | | | | | | | 10 |
| 1-795 ACSR AZ | | | | | | | | 11 |
| 1-795 ACSR AZ | | | | | | | | 12 |
| 1-954 ACSR AW | | | | | | | | 13 |
| 1-795 ACSR AZ | | | | | | | | 14 |
| 1-795 AAC | | | | | | | | 15 |
| 1-795 ACSR AW | | | | | | | | 16 |
| 1-795 ACSR AZ | | | | | | | | 17 |
| 1-795 ACSR AZ | | | | | | | | 18 |
| 1-954 ACSR AW | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-1431 ACSR AW | | | | | | | | 21 |
| 1-1431 ACSR AZ | | | | | | | | 22 |
| 1-900 CU HT | | | | | | | | 23 |
| 2-350 CU HT | | | | | | | | 24 |
| 2-556.5 ACSR AZ | | | | | | | | 25 |
| 1-1431 ACSR AW | | | | | | | | 26 |
| 1-1431 ACSR AW | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 2-556.5 ACSR AZ | | | | | | | | 30 |
| 1-1431 ACSR AZ | | | | | | | | 31 |
| 1-954 ACSR AW | | | | | | | | 32 |
| 1-954 ACSR AW | | | | | | | | 33 |
| 1-954 ACSR AZ | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | 115 KV LINES | 115.00 | 115.00 | SP | 566.73 | 42.10 | |
| 2 | | 115 KV LINES | 115.00 | 115.00 | UG | 0.29 | | |
| 3 | | 69 KV LINES | 69.00 | 69.00 | H | 17.17 | | |
| 4 | | 69 KV LINES | 69.00 | 69.00 | SP | 147.25 | | |
| 5 | | 69 KV LINES | 69.00 | 69.00 | UG | 13.62 | | |
| 6 | | | | | | | | |
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| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | Costs | | | | | | | |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---------------------------------------|--|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
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| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 422 Line No.: 13 Column: a

The Duval-Hatch 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Schedule Page: 422 Line No.: 16 Column: a

The Duval-Thalmann 500kv line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|---------------------|------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | ALL POLE LINE MILES | AT 230KV | 0.02 | | | | |
| 2 | BROWARD | FESTIVAL 1 | 0.94 | SP | | 1 | 1 |
| 3 | CONSERVATION | FESTIVAL | -0.02 | H | | 1 | 1 |
| 4 | BROWARD | FESTIVAL 2 | 0.78 | SP | | 1 | 1 |
| 5 | FESTIVAL | MALLARD | -0.01 | H | | 1 | 1 |
| 6 | CEDAR | FOUNTAIN | 0.05 | SP | | 1 | 1 |
| 7 | MIDWAY | TREASURE 1 | 0.46 | SP | | 1 | 1 |
| 8 | MIDWAY | TREASURE 1 | 1.74 | SP | | 1 | 1 |
| 9 | RANCH | TREASURE | -0.49 | H | | 1 | 1 |
| 10 | RANCH | TREASURE | 1.74 | SP | | 1 | 1 |
| 11 | RANCH | TREASURE | -0.02 | SP | | 1 | 1 |
| 12 | EMERSON | TREASURE | 0.04 | H | | 1 | 1 |
| 13 | EMERSON | TREASURE | 1.45 | H | | 1 | 1 |
| 14 | EMERSON | TREASURE | 1.66 | SP | | 1 | 1 |
| 15 | ST LUCIE | TREASURE | 0.08 | SP | | 1 | 1 |
| 16 | ALL POLE MILES | AT 138KV | 0.57 | | | | |
| 17 | BELLE MEADE | COLLIER 1 | -0.02 | H | | 1 | 1 |
| 18 | BELLE MEADE | COLLIER 1 | -0.13 | SP | | 1 | 1 |
| 19 | BELLE MEADE | COLLIER 2 | 0.14 | SP | | 1 | 1 |
| 20 | BELLE MEADE | COLLIER 2 | 0.10 | SP | | 1 | 1 |
| 21 | BELLE MEADE | COLLIER 2 | 0.04 | SP | | 1 | 1 |
| 22 | ALL POLE MILES | AT 115KV | 0.24 | | | | |
| 23 | ALL POLES MILES | AT 69KV | -0.01 | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
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| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 9.35 | | | 19 | 19 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| 2-1431 ACSR AW | | | | | | | | 1 |
| 2-1431 ACSR AZ | | | | | | | | 2 |
| 2-1431 ACSR AZ | | | | | | | | 3 |
| 2-954 ACSR AW | | | | | | | | 4 |
| 1-954 ACSR AZ | | | | | | | | 5 |
| 1-954 ACSR AZ | | | | | | | | 6 |
| 2-795 ACSR AW | | | | | | | | 7 |
| 2-795 ACSR AW | | | | | | | | 8 |
| 1-1431 ACSR AW | | | | | | | | 9 |
| 1-3400 ACSR AW | | | | | | | | 10 |
| 2-1691 AAAC | | | | | | | | 11 |
| 1-3400 ACSR AW | | | | | | | | 12 |
| 2-1691 AAAC | | | | | | | | 13 |
| 2-795 ACSR AZ | | | | | | | | 14 |
| 2-954 ACSR AW | | | | | | | | 15 |
| 1-1431 ACSR AZ | | | | | | | | 16 |
| 1-1431 ACSR AW | | | | | | | | 17 |
| 1-954 ACSR AZ | | | | | | | | 18 |
| 1-954 ACSR AW | | | | | | | | 19 |
| 1-954 ACSR AW | | | | | | | | 20 |
| 1-954 ACSR AZ | | | | | | | | 21 |
| 1-954 ACSR AW | | | | | | | | 22 |
| 1-954 ACSR AZ | | | | | | | | 23 |
| 1-1431 ACSR AW | | | | | | | | 24 |
| 1-954 ACSR AZ | | | | | | | | 25 |
| 1-1431 ACSR AZ | | | | | | | | 26 |
| 1-1431 ACSR AZ | | | | | | | | 27 |
| 1-1431 ACSR AW | | | | | | | | 28 |
| 1-1431 ACSR AZ | | | | | | | | 29 |
| 2-954 ACSR AW | | | | | | | | 30 |
| 2-954 ACSR AW | | | | | | | | 31 |
| 1-795 ACSR AZ | | | | | | | | 32 |
| 1-1431 ACSR AW | | | | | | | | 33 |
| 1-1431 ACSR AW | | | | | | | | 34 |
| 1-795 ACSR AW | | | | | | | | 35 |
| | 363,243,903 | 2,298,820,876 | 2,662,064,779 | 15,003,893 | 18,172,936 | 2,400 | 33,179,229 | 36 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-----------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | SP | 2.42 | | 1 |
| 2 | OSTEEN | SANFORD PLANT | 230.00 | 230.00 | SP | 0.31 | | 1 |
| 3 | OSTEEN | VOLUSIA | 230.00 | 230.00 | H | 20.25 | | 1 |
| 4 | OSTEEN | VOLUSIA | 230.00 | 230.00 | SP | 8.69 | | 1 |
| 5 | OSTEEN | VOLUSIA | 230.00 | 230.00 | SP | | 1.05 | 2 |
| 6 | OSTEEN | VOLUSIA | 230.00 | 230.00 | SP | 1.78 | | 1 |
| 7 | PENNSUCO | DORAL (RRDC) | 230.00 | 230.00 | H | 2.74 | | 1 |
| 8 | PENNSUCO | DORAL (RRDC) | 230.00 | 230.00 | H | | 0.88 | 2 |
| 9 | PENNSUCO | DORAL (RRDC) | 230.00 | 230.00 | SP | 0.32 | | 1 |
| 10 | PENNSUCO | DORAL (RRDC) | 230.00 | 230.00 | SP | 0.16 | | 1 |
| 11 | PENNSUCO | MAULE (TARMAC) | 230.00 | 230.00 | SP | 0.10 | | 1 |
| 12 | PLUMOSUS | PLUMOSUS DIST. | 230.00 | 230.00 | H | 0.03 | | 1 |
| 13 | POINSETT | BITHLO (DEF) | 230.00 | 230.00 | SP | 19.64 | | 1 |
| 14 | POINSETT | BITHLO (DEF) | 230.00 | 230.00 | SP | 0.20 | | 1 |
| 15 | POINSETT | BITHLO (DEF) | 230.00 | 230.00 | SP | 1.11 | | 2 |
| 16 | POINSETT | HOLOPAW (DEF) | 230.00 | 230.00 | SP | 4.47 | | 1 |
| 17 | POINSETT | SANFORD PLANT 1 | 230.00 | 230.00 | SP | 0.01 | | 1 |
| 18 | POINSETT | SANFORD PLANT 1 | 230.00 | 230.00 | SP | 44.91 | 0.04 | 2 |
| 19 | POINSETT | SANFORD PLANT 1 | 230.00 | 230.00 | SP | 6.08 | 6.12 | 2 |
| 20 | POINSETT | SANFORD PLANT 3 | 230.00 | 230.00 | SP | | 45.13 | 2 |
| 21 | PORT EVERGLADES | SISTRUNK 1 | 230.00 | 230.00 | UG | 3.44 | | 1 |
| 22 | PORT EVERGLADES | SISTRUNK 1 | 230.00 | 230.00 | UG | 1.03 | | 1 |
| 23 | PRATT & WHITNEY | RANCH | 230.00 | 230.00 | H | 16.60 | | 1 |
| 24 | PRATT & WHITNEY | RANCH | 230.00 | 230.00 | SP | 0.33 | | 1 |
| 25 | PRATT & WHITNEY | RANCH | 230.00 | 230.00 | SP | 0.12 | | 1 |
| 26 | PRATT & WHITNEY | RANCH | 230.00 | 230.00 | SP | 3.85 | | 2 |
| 27 | PRINCETON | TURKEY POINT | 230.00 | 230.00 | SP | 10.57 | | 1 |
| 28 | PUTNAM | RICE | 230.00 | 230.00 | H | 14.08 | | 1 |
| 29 | PUTNAM | RICE | 230.00 | 230.00 | H | 1.33 | | 2 |
| 30 | PUTNAM | RICE | 230.00 | 230.00 | SP | 0.13 | | 1 |
| 31 | PUTNAM | ROBERTS | 230.00 | 230.00 | SP | 0.21 | | 1 |
| 32 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | 0.43 | | 2 |
| 33 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | 7.06 | | 1 |
| 34 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | | 1.33 | 2 |
| 35 | PUTNAM | SEMINOLE PLANT (SEC) | 230.00 | 230.00 | H | 3.71 | | 1 |
| 36 | | | | | TOTAL | 6,205.67 | 691.36 | 1,594 |

| Name of Respondent Florida Power & Light Company | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | | Year/Period of Report End of 2015/Q4 | | |
|--|----------------------|-------------------------------------|---|--------------------------------|---------------------------------------|----------------------------------|---|-------------|--------------|
| TRANSMISSION LINES ADDED DURING YEAR (Continued) | | | | | | | | | |
| costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m). | | | | | | | | | |
| 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. | | | | | | | | | |
| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | Line No. | |
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | | Total (p) |
| | | | 230 | | | | | | 1 |
| 1-1431 | ACSR AW | 4SPC-0 | 230 | | 48,976 | 22,508 | | 71,484 | 2 |
| 1-1431 | ACSR AZ | 4HC-0 | 230 | | | | | | 3 |
| 1-1431 | ACSR AW | 4SPC-0 | 230 | | | | | | 4 |
| 1-1431 | ACSR AZ | 4HC-0 | 230 | | | | | | 5 |
| 1-1431 | ACSR AW | 4SPC-0 | 230 | | | | | | 6 |
| 2-795 | ACSR AZ | 4SPC-0 | 230 | | 1,180,152 | 504,044 | -47,710 | 1,636,486 | 7 |
| 2-954 | ACSR AW | 4SPC-0 | 230 | | | | | | 8 |
| 2-795 | ACSR AZ | 4HC-0 | 230 | | 818,092 | 537,141 | | 1,355,233 | 9 |
| 2-954 | ACSR AW | 4SPC-0 | 230 | | | | | | 10 |
| 2-954 | ACSR AZ | 4SPC-0 | 230 | | | | | | 11 |
| 1-795 | ACSR AZ | 4HC-0 | 230 | | 993,128 | 496,788 | -4,171 | 1,485,745 | 12 |
| 2-1691 | AAAC | 4HC-0 | 230 | | | | | | 13 |
| 2-954 | ACSR AW | 4SPC-0 | 230 | | | | | | 14 |
| 2-1431 | ACSR AW | 4SPC-0 | 230 | | 938,984 | 697,470 | | 1,636,454 | 15 |
| | | | 138 | | | | | | 16 |
| 1-795 | ACSR AZ | 3HC-0 | 138 | | 95,963 | 74,743 | -16,282 | 154,424 | 17 |
| 1-795 | ACSR AZ | 3SPC-0 | 138 | | | | | | 18 |
| 1-795 | ACSR AZ | 3SPC-0 | 138 | | | | | | 19 |
| 1-954 | ACSR AW | 3SPC-0 | 138 | | | | | | 20 |
| 1-954 | ACSR AZ | 3SPC-0 | 138 | | | | | | 21 |
| | | | 115 | | | | | | 22 |
| | | | 69 | | | | | | 23 |
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| | | | | | | | | | 43 |
| | | | | | 4,075,295 | 2,332,694 | -68,163 | 6,339,826 | 44 |

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 424 Line No.: 1 Column: a

Mileage correction occurred in 2015 filing associated with using as-built GPS data of 0.02 miles

Schedule Page: 424 Line No.: 2 Column: a

Reported in 2014 as Broward-Conservation #2 230kV. Festival station was cut into the line and the net result of the two lines, Broward-Festival #1 230kV and Conservation-Festival 230kV, is 0.92 miles.

Schedule Page: 424 Line No.: 3 Column: a

Reported in 2014 as Broward-Conservation #2 230kV. Festival station was cut into the line and the net result of the two lines, Broward-Festival #1 230kV and Conservation-Festival 230kV, is 0.92 miles.

Schedule Page: 424 Line No.: 3 Column: o

Line costs are included in the Broward - Festival 1 designation

Schedule Page: 424 Line No.: 4 Column: a

Reported in 2014 as Broward-Mallard 230kV. Festival station was cut into the line and the net result of the two lines, Broward-Festival #2 230kV and Festival-Mallard 230kV, is 0.77 miles.

Schedule Page: 424 Line No.: 4 Column: o

Line costs are included in the Broward - Festival 1 designation

Schedule Page: 424 Line No.: 5 Column: a

Reported in 2014 as Broward-Mallard 230kV. Festival station was cut into the line and the net result of the two lines, Broward-Festival #2 230kV and Festival-Mallard 230kV, is 0.77 miles.

Schedule Page: 424 Line No.: 5 Column: o

Line costs are included in the Broward - Festival 1 designation

Schedule Page: 424 Line No.: 6 Column: a

Reported in 2014 as Cedar-Riviera 230kV. Breakers were installed at Fountain station and the net result of the two lines, Cedar-Fountain 230kV and Fountain-Riviera 230kV, is 0.05 miles.

Schedule Page: 424 Line No.: 7 Column: a

Reported in 2014 as Midway-Ranch 230kV. Breakers were installed at Treasure station and the net result of the two lines, Midway-Treasure #1 230kV and Ranch-Treasure 230kV, is 3.43 miles.

Schedule Page: 424 Line No.: 8 Column: a

Reported in 2014 as Midway-Ranch 230kV. Breakers were installed at Treasure station and the net result of the two lines, Midway-Treasure #1 230kV and Ranch-Treasure 230kV, is 3.43 miles.

Schedule Page: 424 Line No.: 8 Column: o

Line costs are included in the Midway - Treasure 1 designation

Schedule Page: 424 Line No.: 9 Column: a

Reported in 2014 as Midway-Ranch 230kV. Breakers were installed at Treasure station and the net result of the two lines, Midway-Treasure #1 230kV and Ranch-Treasure 230kV, is 3.43 miles.

Schedule Page: 424 Line No.: 10 Column: a

Reported in 2014 as Midway-Ranch 230kV. Breakers were installed at Treasure station and the net result of the two lines, Midway-Treasure #1 230kV and Ranch-Treasure 230kV, is 3.43 miles.

Schedule Page: 424 Line No.: 10 Column: o

Line costs are included in the Ranch - Treasure designation

Schedule Page: 424 Line No.: 11 Column: a

Reported in 2014 as Midway-Ranch 230kV. Breakers were installed at Treasure station and the net result of the two lines, Midway-Treasure #1 230kV and Ranch-Treasure 230kV, is 3.43 miles.

Schedule Page: 424 Line No.: 11 Column: o

Line costs are included in the Ranch - Treasure designation

| | | | |
|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 424 Line No.: 12 Column: a

Reported in 2014 as Emerson-Midway 230kV. The new line name is Emerson-Treasure 230kV with a net result of an additional 3.15 miles.

Schedule Page: 424 Line No.: 13 Column: a

Reported in 2014 as Emerson-Midway 230kV. The new line name is Emerson-Treasure 230kV with a net result of an additional 3.15 miles.

Schedule Page: 424 Line No.: 13 Column: o

Line costs are included in the Emerson - Treasure designation

Schedule Page: 424 Line No.: 14 Column: a

Reported in 2014 as Emerson-Midway 230kV. The new line name is Emerson-Treasure 230kV with a net result of an additional 3.15 miles.

Schedule Page: 424 Line No.: 14 Column: o

Line costs are included in the Emerson - Treasure designation

Schedule Page: 424 Line No.: 15 Column: a

Reported in 2014 as Midway-St Lucie #3 230kV. The new line name is St Lucie-Treasure 230kV with a net result of an additional 0.08 miles.

Schedule Page: 424 Line No.: 16 Column: a

Mileage correction occurred in 2015 filing associated with using as-built GPS data of 0.57 miles

Schedule Page: 424 Line No.: 17 Column: a

Reported in 2014 as Collier-Belle Meade Radial 138kV. The new line name is Belle Meade-Collier #1 138kV with a net result of -0.15 miles.

Schedule Page: 424 Line No.: 18 Column: a

Reported in 2014 as Collier-Belle Meade Radial 138kV. The new line name is Belle Meade-Collier #1 138kV with a net result of -0.15 miles.

Schedule Page: 424 Line No.: 18 Column: o

Line costs are included in the Belle Meade - Collier 1 designation

Schedule Page: 424 Line No.: 19 Column: a

Reported in 2014 as Collier-Rattlesnake Radial 138kV. The new line name is Belle Meade-Collier #2 138kV with a net result of an additional 0.28 miles.

Schedule Page: 424 Line No.: 19 Column: o

Line costs are included in the Belle Meade - Collier 1 designation

Schedule Page: 424 Line No.: 20 Column: a

Reported in 2014 as Collier-Rattlesnake Radial 138kV. The new line name is Belle Meade-Collier #2 138kV with a net result of an additional 0.28 miles.

Schedule Page: 424 Line No.: 20 Column: o

Line costs are included in the Belle Meade - Collier 1 designation

Schedule Page: 424 Line No.: 21 Column: a

Reported in 2014 as Collier-Rattlesnake Radial 138kV. The new line name is Belle Meade-Collier #2 138kV with a net result of an additional 0.28 miles.

Schedule Page: 424 Line No.: 21 Column: o

Line costs are included in the Belle Meade - Collier 1 designation

Schedule Page: 424 Line No.: 22 Column: a

Mileage correction occurred in 2015 filing associated with using as-built GPS data of 0.24 miles

Schedule Page: 424 Line No.: 23 Column: a

Mileage correction occurred in 2015 filing associated with using as-built GPS data of -0.01 miles

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | 137TH AVENUE | Distribution | 230.00 | 4.00 | |
| 2 | 40TH STREET | Distribution | 69.00 | 14.00 | |
| 3 | 40TH STREET | Distribution | 138.00 | 14.00 | |
| 4 | 40TH STREET | Transmission | 138.00 | 69.00 | 14.00 |
| 5 | 62ND AVENUE | Distribution | 138.00 | 14.00 | |
| 6 | 62ND AVENUE | Distribution | 138.00 | 14.00 | |
| 7 | ABERDEEN | Distribution | 230.00 | 24.00 | |
| 8 | ACME | Distribution | 138.00 | 24.00 | |
| 9 | ACREAGE | Distribution | 230.00 | 24.00 | |
| 10 | ADAMS | Distribution | 230.00 | 24.00 | |
| 11 | AIRPORT | Distribution | 138.00 | 14.00 | |
| 12 | ALEXANDER | Distribution | 230.00 | 24.00 | |
| 13 | ALICO | Transmission | 230.00 | 138.00 | 13.00 |
| 14 | ALLAPATTA | Distribution | 230.00 | 24.00 | |
| 15 | ALLIGATOR | Distribution | 138.00 | 24.00 | |
| 16 | ALVA | Distribution | 230.00 | 24.00 | |
| 17 | ANDREWS | Distribution | 138.00 | 14.00 | |
| 18 | ANDYTOWN | Transmission | 525.00 | 241.00 | 35.00 |
| 19 | ANHINGA | Distribution | 138.00 | 24.00 | |
| 20 | APOLLO | Distribution | 138.00 | 14.00 | |
| 21 | ARCADIA | Distribution | 69.00 | 14.00 | |
| 22 | ARCH CREEK | Distribution | 138.00 | 14.00 | |
| 23 | ATLANTIC | Distribution | 138.00 | 14.00 | |
| 24 | AUBURN | Distribution | 230.00 | 24.00 | |
| 25 | AURORA | Distribution | 138.00 | 14.00 | |
| 26 | AVENTURA | Distribution | 230.00 | 14.00 | |
| 27 | AVOCADO | Distribution | 138.00 | 24.00 | |
| 28 | BABCOCK | Distribution | 138.00 | 24.00 | |
| 29 | BALDWIN | Transmission | 230.00 | 115.00 | 13.00 |
| 30 | BANANA RIVER | Distribution | 138.00 | 14.00 | |
| 31 | BAREFOOT | Transmission | 230.00 | 138.00 | 13.00 |
| 32 | BARNA | Transmission | 230.00 | 115.00 | |
| 33 | BARNA | Distribution | 230.00 | 14.00 | |
| 34 | BARWICK | Distribution | 115.00 | 14.00 | |
| 35 | BASSCREEK | Distribution | 230.00 | 24.00 | |
| 36 | BEACON | Distribution | 230.00 | 24.00 | |
| 37 | BEELINE | Distribution | 138.00 | 14.00 | |
| 38 | BEKER | Distribution | 138.00 | 14.00 | |
| 39 | BELL | Distribution | 138.00 | 14.00 | |
| 40 | BELLE GLADE | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 66 | 2 | | | 0 | | 1 |
| 45 | 1 | | | 0 | | 2 |
| 112 | 2 | | | 0 | | 3 |
| 224 | 1 | | | 0 | | 4 |
| 110 | 2 | | | 0 | | 5 |
| 110 | 2 | | | 0 | | 6 |
| 110 | 2 | | | 0 | | 7 |
| 165 | 3 | | | 0 | | 8 |
| 165 | 3 | | | 0 | | 9 |
| 30 | 1 | | | 0 | | 10 |
| 132 | 3 | | | 0 | | 11 |
| 110 | 2 | | | 0 | | 12 |
| 624 | 2 | | | 0 | | 13 |
| 110 | 2 | | | 0 | | 14 |
| 165 | 3 | | | 0 | | 15 |
| 60 | 2 | | | 0 | | 16 |
| 60 | 2 | | | 0 | | 17 |
| 3000 | 6 | | | 0 | | 18 |
| 85 | 2 | | | 0 | | 19 |
| 30 | 1 | | | 0 | | 20 |
| 53 | 2 | | | 0 | | 21 |
| 90 | 2 | | | 0 | | 22 |
| 135 | 3 | | | 0 | | 23 |
| 100 | 2 | | | 0 | | 24 |
| 90 | 2 | | | 0 | | 25 |
| 90 | 2 | | | 0 | | 26 |
| 60 | 2 | | | 0 | | 27 |
| 165 | 3 | | | 0 | | 28 |
| 300 | 1 | | | 0 | | 29 |
| 41 | 2 | | | 0 | | 30 |
| 224 | 1 | | | 0 | | 31 |
| 300 | 1 | | | 0 | | 32 |
| 30 | 1 | | | 0 | | 33 |
| 28 | 1 | | | 0 | | 34 |
| 165 | 3 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 135 | 3 | | | 0 | | 37 |
| 28 | 2 | | | 0 | | 38 |
| 60 | 2 | | | 0 | | 39 |
| 56 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | BELVEDERE | Distribution | 138.00 | 14.00 | |
| 2 | BENEVA | Distribution | 138.00 | 14.00 | |
| 3 | BEVERLY | Distribution | 138.00 | 14.00 | |
| 4 | BIRD | Distribution | 138.00 | 14.00 | |
| 5 | BISCAYNE | Distribution | 138.00 | 14.00 | |
| 6 | BLUE LAGOON | Distribution | 138.00 | 14.00 | |
| 7 | BOCA RATON | Distribution | 138.00 | 14.00 | |
| 8 | BOCA TEECA | Distribution | 138.00 | 14.00 | |
| 9 | BONITA SPRINGS | Distribution | 138.00 | 24.00 | |
| 10 | BOULEVARD | Distribution | 138.00 | 14.00 | |
| 11 | BOYNTON | Distribution | 138.00 | 14.00 | |
| 12 | BRADENTON | Distribution | 138.00 | 14.00 | |
| 13 | BRADFORD | Transmission | 138.00 | 115.00 | 13.00 |
| 14 | BRADFORD | Transmission | 230.00 | 138.00 | 14.00 |
| 15 | BRADFORD | Transmission | 230.00 | 115.00 | 14.00 |
| 16 | BRANDON | Distribution | 138.00 | 14.00 | |
| 17 | BREVARD | Transmission | 230.00 | 138.00 | |
| 18 | BRIGHTON | Distribution | 69.00 | 14.00 | |
| 19 | BRONCO | Distribution | 230.00 | 13.80 | 30.00 |
| 20 | BROWARD | Transmission | 230.00 | 138.00 | 13.00 |
| 21 | BUCKEYE | Distribution | 230.00 | 24.00 | |
| 22 | BUENA VISTA | Distribution | 138.00 | 14.00 | |
| 23 | BULOW | Distribution | 115.00 | 14.00 | |
| 24 | BUNNELL | Transmission | 230.00 | 130.00 | 14.00 |
| 25 | BUTTERFLY | Distribution | 138.00 | 14.00 | |
| 26 | BUTTS | Distribution | 230.00 | 14.00 | |
| 27 | CALDWELL | Distribution | 138.00 | 14.00 | |
| 28 | CAPE CANAVERAL PLANT | Transmission | 238.00 | 22.00 | |
| 29 | CAPE CANAVERAL PLANT | Transmission | 230.00 | 115.00 | 13.00 |
| 30 | CAPRI | Distribution | 138.00 | 24.00 | |
| 31 | CARLSTROM | Distribution | 230.00 | 24.00 | |
| 32 | CASTLE | Distribution | 230.00 | 24.00 | |
| 33 | CATCHMENT | Distribution | 138.00 | 24.00 | |
| 34 | CEDAR | Transmission | 230.00 | 138.00 | |
| 35 | CELERY | Distribution | 115.00 | 24.00 | |
| 36 | CHAPEL | Distribution | 230.00 | 24.00 | |
| 37 | CHARLOTTE | Transmission | 230.00 | 138.00 | 14.00 |
| 38 | CHARLOTTE | Transmission | 138.00 | 69.00 | 13.00 |
| 39 | CHULUOTA | Distribution | 230.00 | 24.00 | |
| 40 | CITY POINT | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 90 | 2 | | | 0 | | 1 |
| 90 | 3 | | | 0 | | 2 |
| 134 | 3 | | | 0 | | 3 |
| 110 | 2 | | | 0 | | 4 |
| 90 | 2 | | | 0 | | 5 |
| 56 | 2 | | | 0 | | 6 |
| 120 | 4 | | | 0 | | 7 |
| 135 | 3 | | | 0 | | 8 |
| 165 | 3 | | | 0 | | 9 |
| 112 | 2 | | | 0 | | 10 |
| 88 | 3 | | | 0 | | 11 |
| 90 | 2 | | | 0 | | 12 |
| 224 | 1 | | | 0 | | 13 |
| 224 | 1 | | | 0 | | 14 |
| 500 | 2 | | | 0 | | 15 |
| 60 | 2 | | | 0 | | 16 |
| 1000 | 2 | | | 0 | | 17 |
| 23 | 2 | | | 0 | | 18 |
| 30 | 1 | | | 0 | | 19 |
| 1120 | 2 | | | 0 | | 20 |
| 110 | 2 | | | 0 | | 21 |
| 86 | 3 | | | 0 | | 22 |
| 60 | 2 | | | 0 | | 23 |
| 300 | 1 | | | 0 | | 24 |
| 60 | 2 | | | 0 | | 25 |
| 135 | 3 | | | 0 | | 26 |
| 58 | 2 | | | 0 | | 27 |
| 920 | 2 | | | 0 | | 28 |
| 448 | 2 | | | 0 | | 29 |
| 60 | 2 | | | 0 | | 30 |
| 60 | 2 | | | 0 | | 31 |
| 145 | 3 | | | 0 | | 32 |
| 110 | 2 | | | 0 | | 33 |
| 900 | 2 | | | 0 | | 34 |
| 110 | 2 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 448 | 2 | | | 0 | | 37 |
| 112 | 1 | | | 0 | | 38 |
| 30 | 1 | | | 0 | | 39 |
| 53 | 2 | | | 0 | | 40 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CLARK | Distribution | 138.00 | 14.00 | |
| 2 | CLEARLAKE | Distribution | 138.00 | 14.00 | |
| 3 | CLEVELAND | Distribution | 138.00 | 14.00 | |
| 4 | CLEWISTON | Distribution | 138.00 | 14.00 | |
| 5 | CLINTMOORE | Distribution | 230.00 | 24.00 | |
| 6 | COAST | Transmission | 230.00 | 138.00 | 13.00 |
| 7 | COCOA | Distribution | 138.00 | 14.00 | |
| 8 | COCOA BEACH | Distribution | 138.00 | 14.00 | |
| 9 | COCONUT GROVE | Distribution | 138.00 | 14.00 | |
| 10 | COCOPLUM | Distribution | 138.00 | 24.00 | |
| 11 | COLLEGE | Distribution | 230.00 | 14.00 | |
| 12 | COLLIER | Transmission | 230.00 | 138.00 | 13.00 |
| 13 | COLLINS | Distribution | 138.00 | 14.00 | |
| 14 | COLONIAL | Distribution | 138.00 | 14.00 | |
| 15 | COLUMBIA | Distribution | 115.00 | 14.00 | |
| 16 | COMO | Distribution | 115.00 | 14.00 | |
| 17 | CONGRESS | Distribution | 138.00 | 14.00 | |
| 18 | CONSERVATION | Transmission | 525.00 | 242.00 | 35.00 |
| 19 | CONSERVATION | Distribution | 230.00 | 24.00 | |
| 20 | COOPER | Distribution | 138.00 | 24.00 | |
| 21 | COPANS | Distribution | 138.00 | 14.00 | |
| 22 | COQUINA | Distribution | 115.00 | 24.00 | |
| 23 | CORAL REEF | Distribution | 138.00 | 14.00 | |
| 24 | CORBETT | Distribution | 230.00 | 24.00 | |
| 25 | CORBETT | Transmission | 525.00 | 242.00 | 35.00 |
| 26 | CORKSCREW | Distribution | 230.00 | 24.00 | |
| 27 | CORTEZ | Distribution | 138.00 | 24.00 | |
| 28 | CORTEZ | Distribution | 138.00 | 14.00 | |
| 29 | CORTEZ | Transmission | 230.00 | 138.00 | 13.00 |
| 30 | COUNTRY CLUB | Distribution | 138.00 | 14.00 | |
| 31 | COUNTY LINE | Distribution | 138.00 | 14.00 | |
| 32 | COURT | Distribution | 138.00 | 24.00 | |
| 33 | COURTENAY | Distribution | 131.00 | 14.00 | |
| 34 | COVE | Distribution | 138.00 | 24.00 | |
| 35 | COX | Distribution | 230.00 | 24.00 | |
| 36 | CRANE | Distribution | 230.00 | 24.00 | |
| 37 | CRESCENT CITY | Distribution | 115.00 | 14.00 | |
| 38 | CROSSBOW | Distribution | 230.00 | 24.00 | |
| 39 | CRYSTAL | Distribution | 138.00 | 14.00 | |
| 40 | CULLUM | Distribution | 230.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 135 | 3 | | | 0 | | 1 |
| 56 | 2 | | | 0 | | 2 |
| 44 | 2 | | | 0 | | 3 |
| 45 | 2 | | | 0 | | 4 |
| 165 | 3 | | | 0 | | 5 |
| 224 | 1 | | | 0 | | 6 |
| 56 | 2 | | | 0 | | 7 |
| 58 | 2 | | | 0 | | 8 |
| 155 | 4 | | | 0 | | 9 |
| 110 | 2 | | | 0 | | 10 |
| 60 | 2 | | | 0 | | 11 |
| 900 | 2 | | | 0 | | 12 |
| 60 | 2 | | | 0 | | 13 |
| 88 | 3 | | | 0 | | 14 |
| 135 | 3 | | | 0 | | 15 |
| 30 | 1 | | | 0 | | 16 |
| 30 | 1 | | | 0 | | 17 |
| 2000 | 3 | 1 | | 0 | | 18 |
| 110 | 2 | | | 0 | | 19 |
| 55 | 1 | | | 0 | | 20 |
| 84 | 3 | | | 0 | | 21 |
| 60 | 2 | | | 0 | | 22 |
| 60 | 2 | | | 0 | | 23 |
| 55 | 1 | | | 0 | | 24 |
| 2000 | 3 | 1 | | 0 | | 25 |
| 110 | 2 | | | 0 | | 26 |
| 110 | 2 | | | 0 | | 27 |
| 90 | 2 | | | 0 | | 28 |
| 224 | 1 | | | 0 | | 29 |
| 135 | 3 | | | 0 | | 30 |
| 90 | 2 | | | 0 | | 31 |
| 165 | 3 | | | 0 | | 32 |
| 56 | 2 | | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 85 | 2 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 60 | 2 | | | 0 | | 37 |
| 110 | 2 | | | 0 | | 38 |
| 84 | 3 | | | 0 | | 39 |
| 60 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CUTLER | Distribution | 138.00 | 14.00 | |
| 2 | CUTLER PLANT | Transmission | 139.00 | 14.00 | |
| 3 | CUTLER PLANT | Transmission | 139.00 | 17.00 | |
| 4 | CYPRESS CREEK | Distribution | 138.00 | 14.00 | |
| 5 | DADE | Transmission | 230.00 | 138.00 | 14.00 |
| 6 | DADE | Distribution | 138.00 | 14.00 | |
| 7 | DADELAND | Distribution | 138.00 | 14.00 | |
| 8 | DAIRY | Distribution | 138.00 | 14.00 | |
| 9 | DANIA | Distribution | 138.00 | 14.00 | |
| 10 | DATURA STREET | Distribution | 138.00 | 14.00 | |
| 11 | DAVIE | Distribution | 230.00 | 14.00 | |
| 12 | DAVIS | Transmission | 230.00 | 138.00 | 13.00 |
| 13 | DAYTONA BEACH | Distribution | 115.00 | 14.00 | |
| 14 | DEAUVILLE | Distribution | 69.00 | 14.00 | |
| 15 | DEEPCREEK | Distribution | 230.00 | 24.00 | |
| 16 | DEERFIELD BEACH | Distribution | 138.00 | 14.00 | |
| 17 | DELAND | Distribution | 115.00 | 14.00 | |
| 18 | DELMAR | Distribution | 230.00 | 14.00 | |
| 19 | DELTONA | Distribution | 230.00 | 24.00 | |
| 20 | DELTRAIL | Distribution | 230.00 | 24.00 | |
| 21 | DERBY | Distribution | 230.00 | 14.00 | |
| 22 | DORR FIELD | Distribution | 69.00 | 24.00 | |
| 23 | DOUGLAS | Distribution | 138.00 | 14.00 | |
| 24 | DRIFTWOOD | Distribution | 138.00 | 14.00 | |
| 25 | DUMFOUNDLING | Distribution | 138.00 | 14.00 | |
| 26 | DURBIN | Distribution | 115.00 | 24.00 | |
| 27 | DUVAL | Transmission | 525.00 | 242.00 | 35.00 |
| 28 | EAGLE | Distribution | 230.00 | 24.00 | |
| 29 | EAU GALLIE | Distribution | 138.00 | 14.00 | |
| 30 | EDEN | Distribution | 138.00 | 14.00 | |
| 31 | EDGEWATER | Distribution | 115.00 | 14.00 | |
| 32 | EDISON | Distribution | 138.00 | 14.00 | |
| 33 | ELKTON | Distribution | 115.00 | 14.00 | |
| 34 | ELY | Distribution | 138.00 | 14.00 | |
| 35 | EMERSON | Transmission | 230.00 | 138.00 | |
| 36 | ENGLEWOOD | Distribution | 138.00 | 24.00 | |
| 37 | ESTERO | Distribution | 138.00 | 24.00 | |
| 38 | EUREKA | Distribution | 138.00 | 24.00 | |
| 39 | EVERNIA | Distribution | 138.00 | 24.00 | |
| 40 | FAIRMONT | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 84 | 3 | | | 0 | | 1 |
| 80 | 1 | | | 0 | | 2 |
| 180 | 1 | | | 0 | | 3 |
| 135 | 3 | | | 0 | | 4 |
| 1120 | 2 | | | 0 | | 5 |
| 170 | 5 | | | 0 | | 6 |
| 110 | 3 | | | 0 | | 7 |
| 90 | 2 | | | 0 | | 8 |
| 90 | 2 | | | 0 | | 9 |
| 110 | 2 | | | 0 | | 10 |
| 90 | 3 | | | 0 | | 11 |
| 1680 | 3 | | | 0 | | 12 |
| 110 | 2 | | | 0 | | 13 |
| 120 | 4 | | | 0 | | 14 |
| 110 | 2 | | | 0 | | 15 |
| 135 | 3 | | | 0 | | 16 |
| 9 | 1 | | | 0 | | 17 |
| 90 | 2 | | | 0 | | 18 |
| 110 | 2 | | | 0 | | 19 |
| 165 | 3 | | | 0 | | 20 |
| 60 | 2 | | | 0 | | 21 |
| 60 | 2 | | | 0 | | 22 |
| 135 | 3 | | | 0 | | 23 |
| 90 | 2 | | | 0 | | 24 |
| 88 | 3 | | | 0 | | 25 |
| 60 | 2 | | | 0 | | 26 |
| 3000 | 6 | | | 0 | | 27 |
| 55 | 1 | | | 0 | | 28 |
| 56 | 2 | | | 0 | | 29 |
| 60 | 2 | | | 0 | | 30 |
| 110 | 2 | | | 0 | | 31 |
| 135 | 3 | | | 0 | | 32 |
| 30 | 1 | | | 0 | | 33 |
| 88 | 3 | | | 0 | | 34 |
| 400 | 1 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 165 | 3 | | | 0 | | 37 |
| 110 | 2 | | | 0 | | 38 |
| 55 | 1 | | | 0 | | 39 |
| 85 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | FASHION | Distribution | 138.00 | 24.00 | |
| 2 | FELLSMERE | Distribution | 230.00 | 24.00 | |
| 3 | FIREHOUSE | Distribution | 138.00 | 14.00 | |
| 4 | FLAGAMI | Transmission | 230.00 | 138.00 | 14.00 |
| 5 | FLAGAMI | Distribution | 138.00 | 24.00 | |
| 6 | FLAGLER BEACH | Distribution | 230.00 | 24.00 | |
| 7 | FLAMINGO | Distribution | 138.00 | 24.00 | |
| 8 | FLEMING | Distribution | 115.00 | 14.00 | |
| 9 | FLORIDA CITY | Transmission | 230.00 | 138.00 | |
| 10 | FLORIDA CITY | Distribution | 138.00 | 14.00 | |
| 11 | FLORIDA STEEL/PLATT | Distribution | 230.00 | 14.00 | |
| 12 | FOREST GROVE | Distribution | 115.00 | 24.00 | |
| 13 | FOUNTAIN | Distribution | 230.00 | 14.00 | |
| 14 | FRANKLIN | Distribution | 138.00 | 24.00 | |
| 15 | FRONTENAC | Distribution | 115.00 | 14.00 | |
| 16 | FRONTON | Distribution | 138.00 | 14.00 | |
| 17 | FRUIT INDUSTRIES | Distribution | 138.00 | 4.00 | |
| 18 | FRUITVILLE | Distribution | 230.00 | 24.00 | |
| 19 | FT. MYERS | Distribution | 138.00 | 14.00 | |
| 20 | FT. MYERS PLANT | Transmission | 138.00 | 21.00 | |
| 21 | FT. MYERS PLANT | Transmission | 138.00 | 21.00 | |
| 22 | FT. MYERS PLANT | Transmission | 230.00 | 138.00 | 14.00 |
| 23 | FT. MYERS PLANT | Transmission | 239.00 | 13.00 | |
| 24 | FT. MYERS PLANT | Transmission | 236.00 | 18.00 | |
| 25 | FT. PIERCE | Distribution | 138.00 | 14.00 | |
| 26 | FULFORD | Distribution | 138.00 | 14.00 | |
| 27 | GALLOWAY | Distribution | 138.00 | 14.00 | |
| 28 | GALLOWAY | Transmission | 230.00 | 138.00 | 13.00 |
| 29 | GARDEN | Distribution | 138.00 | 14.00 | |
| 30 | GATEWAY | Distribution | 230.00 | 24.00 | |
| 31 | GATLIN | Distribution | 230.00 | 24.00 | |
| 32 | GATOR | Distribution | 115.00 | 24.00 | |
| 33 | GENERAL ELECTRIC | Distribution | 115.00 | 14.00 | |
| 34 | GENEVA | Distribution | 131.00 | 24.00 | |
| 35 | GERMANTOWN | Distribution | 138.00 | 13.00 | |
| 36 | GERMANTOWN | Transmission | 230.00 | 138.00 | 13.00 |
| 37 | GERONA | Distribution | 115.00 | 14.00 | |
| 38 | GIFFORD | Distribution | 138.00 | 24.00 | |
| 39 | GLADEVIEW | Distribution | 138.00 | 14.00 | |
| 40 | GLADIOLUS | Distribution | 138.00 | 24.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 60 | 2 | | | 0 | | 1 |
| 55 | 1 | | | 0 | | 2 |
| 110 | 2 | | | 0 | | 3 |
| 1120 | 2 | | | 0 | | 4 |
| 112 | 2 | | | 0 | | 5 |
| 110 | 2 | | | 0 | | 6 |
| 110 | 2 | | | 0 | | 7 |
| 86 | 3 | | | 0 | | 8 |
| 560 | 1 | | | 0 | | 9 |
| 88 | 3 | | | 0 | | 10 |
| 60 | 2 | | | 0 | | 11 |
| 85 | 2 | | | 0 | | 12 |
| 135 | 3 | | | 0 | | 13 |
| 110 | 2 | | | 0 | | 14 |
| 60 | 2 | | | 0 | | 15 |
| 132 | 3 | | | 0 | | 16 |
| 108 | 6 | | | 0 | | 17 |
| 110 | 2 | | | 0 | | 18 |
| 90 | 2 | | | 0 | | 19 |
| 515 | 1 | | | 0 | | 20 |
| 460 | 1 | | | 0 | | 21 |
| 1120 | 2 | | | 0 | | 22 |
| 720 | 6 | | | 0 | | 23 |
| 1800 | 8 | | | 0 | | 24 |
| 58 | 2 | | | 0 | | 25 |
| 90 | 2 | | | 0 | | 26 |
| 86 | 3 | | | 0 | | 27 |
| 400 | 1 | | | 0 | | 28 |
| 116 | 4 | | | 0 | | 29 |
| 110 | 2 | | | 0 | | 30 |
| 110 | 2 | | | 0 | | 31 |
| 110 | 2 | | | 0 | | 32 |
| 135 | 3 | | | 0 | | 33 |
| 28 | 1 | | | 0 | | 34 |
| 135 | 3 | | | 0 | | 35 |
| 560 | 1 | | | 0 | | 36 |
| 90 | 3 | | | 0 | | 37 |
| 55 | 1 | | | 0 | | 38 |
| 102 | 4 | | | 0 | | 39 |
| 110 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | GLENDALE | Distribution | 230.00 | 24.00 | |
| 2 | GOLDEN GATE | Distribution | 230.00 | 24.00 | |
| 3 | GOLDEN GLADES | Distribution | 138.00 | 14.00 | |
| 4 | GOLF | Distribution | 138.00 | 14.00 | |
| 5 | GOOLSBY | Distribution | 230.00 | 14.00 | |
| 6 | GOULDS | Distribution | 138.00 | 14.00 | |
| 7 | GRAMERCY | Distribution | 138.00 | 14.00 | |
| 8 | GRANADA | Distribution | 230.00 | 24.00 | |
| 9 | GRANDVIEW | Distribution | 115.00 | 14.00 | |
| 10 | GRANT | Distribution | 138.00 | 24.00 | |
| 11 | GRAPELAND | Distribution | 138.00 | 14.00 | |
| 12 | GRATIGNY | Distribution | 138.00 | 14.00 | |
| 13 | GRATIGNY | Transmission | 230.00 | 138.00 | 13.00 |
| 14 | GREENACRES | Distribution | 138.00 | 14.00 | |
| 15 | GREYNOLDS | Transmission | 230.00 | 138.00 | 13.00 |
| 16 | GREYNOLDS | Distribution | 138.00 | 14.00 | |
| 17 | GRIFFIN | Distribution | 230.00 | 24.00 | |
| 18 | GRISSOM | Distribution | 115.00 | 4.00 | |
| 19 | GUMSWAMP | Distribution | 115.00 | 24.00 | |
| 20 | HACIENDA | Distribution | 230.00 | 14.00 | |
| 21 | HAINLIN | Distribution | 138.00 | 14.00 | |
| 22 | HALIFAX | Distribution | 115.00 | 14.00 | |
| 23 | HALLANDALE | Distribution | 138.00 | 24.00 | |
| 24 | HALLANDALE | Distribution | 138.00 | 14.00 | |
| 25 | HAMLET | Distribution | 230.00 | 24.00 | |
| 26 | HAMPTON | Distribution | 138.00 | 24.00 | |
| 27 | HANSON | Distribution | 138.00 | 14.00 | |
| 28 | HARBOR | Distribution | 138.00 | 24.00 | |
| 29 | HARRIS | Distribution | 138.00 | 14.00 | |
| 30 | HASTINGS | Distribution | 115.00 | 14.00 | |
| 31 | HAULOVER | Distribution | 138.00 | 14.00 | |
| 32 | HAWKINS | Distribution | 138.00 | 14.00 | |
| 33 | HIALEAH | Distribution | 138.00 | 14.00 | |
| 34 | HIATUS | Distribution | 230.00 | 24.00 | |
| 35 | HIBISCUS | Distribution | 138.00 | 14.00 | |
| 36 | HIELD | Distribution | 230.00 | 24.00 | |
| 37 | HIGHLANDS | Distribution | 138.00 | 14.00 | |
| 38 | HIGHRIDGE | Distribution | 230.00 | 24.00 | |
| 39 | HILLCREST | Distribution | 138.00 | 14.00 | |
| 40 | HILLS | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 60 | 2 | | 0 | | | 1 |
| 165 | 3 | | 0 | | | 2 |
| 86 | 3 | | 0 | | | 3 |
| 135 | 3 | | 0 | | | 4 |
| 60 | 2 | | 0 | | | 5 |
| 86 | 3 | | 0 | | | 6 |
| 60 | 2 | | 0 | | | 7 |
| 55 | 1 | | 0 | | | 8 |
| 88 | 3 | | 0 | | | 9 |
| 60 | 2 | | 0 | | | 10 |
| 80 | 2 | | 0 | | | 11 |
| 90 | 2 | | 0 | | | 12 |
| 560 | 1 | | 0 | | | 13 |
| 90 | 2 | | 0 | | | 14 |
| 560 | 1 | | 0 | | | 15 |
| 90 | 2 | | 0 | | | 16 |
| 110 | 2 | | 0 | | | 17 |
| 38 | 2 | | 0 | | | 18 |
| 55 | 1 | | 0 | | | 19 |
| 30 | 1 | | 0 | | | 20 |
| 58 | 2 | | 0 | | | 21 |
| 30 | 1 | | 0 | | | 22 |
| 100 | 2 | | 0 | | | 23 |
| 90 | 2 | | 0 | | | 24 |
| 110 | 2 | | 0 | | | 25 |
| 30 | 1 | | 0 | | | 26 |
| 30 | 1 | | 0 | | | 27 |
| 110 | 2 | | 0 | | | 28 |
| 90 | 3 | | 0 | | | 29 |
| 60 | 2 | | 0 | | | 30 |
| 111 | 2 | | 0 | | | 31 |
| 86 | 3 | | 0 | | | 32 |
| 149 | 4 | | 0 | | | 33 |
| 110 | 2 | | 0 | | | 34 |
| 135 | 3 | | 0 | | | 35 |
| 110 | 2 | | 0 | | | 36 |
| 60 | 2 | | 0 | | | 37 |
| 55 | 1 | | 0 | | | 38 |
| 60 | 2 | | 0 | | | 39 |
| 60 | 2 | | 0 | | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (in MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | HILLSBORO | Distribution | 138.00 | 14.00 | |
| 2 | HOBE | Transmission | 230.00 | 138.00 | 13.00 |
| 3 | HOLLAND PARK | Distribution | 138.00 | 14.00 | |
| 4 | HOLLY HILL | Distribution | 130.00 | 24.00 | |
| 5 | HOLLYBROOK | Distribution | 230.00 | 24.00 | |
| 6 | HOLLYWOOD | Distribution | 138.00 | 14.00 | |
| 7 | HOLMBERG | Distribution | 230.00 | 24.00 | |
| 8 | HOLY CROSS | Distribution | 138.00 | 14.00 | |
| 9 | HOMELAND | Distribution | 230.00 | 24.00 | |
| 10 | HOMESTEAD | Distribution | 138.00 | 14.00 | |
| 11 | HOWARD | Transmission | 230.00 | 138.00 | |
| 12 | HUDSON | Distribution | 230.00 | 14.00 | |
| 13 | HUDSON | Distribution | 115.00 | 14.00 | |
| 14 | HUNTINGTON | Distribution | 230.00 | 24.00 | |
| 15 | HUTCHINSON ISLAND | Distribution | 230.00 | 13.00 | |
| 16 | HYDE PARK | Distribution | 138.00 | 14.00 | |
| 17 | IBM | Distribution | 138.00 | 14.00 | |
| 18 | IMAGINATION | Distribution | 230.00 | 24.00 | |
| 19 | IMPERIAL | Distribution | 138.00 | 24.00 | |
| 20 | INDIALANTIC | Distribution | 138.00 | 14.00 | |
| 21 | INDIAN CREEK | Transmission | 138.00 | 69.00 | 13.00 |
| 22 | INDIAN CREEK | Distribution | 138.00 | 14.00 | |
| 23 | INDIAN HARBOR | Distribution | 138.00 | 14.00 | |
| 24 | INDIAN RIVER | Distribution | 115.00 | 14.00 | |
| 25 | INDRIO | Distribution | 138.00 | 24.00 | |
| 26 | INDUSTRIAL | Distribution | 138.00 | 14.00 | |
| 27 | INLET | Distribution | 138.00 | 14.00 | |
| 28 | INTERLACHEN | Distribution | 138.00 | 14.00 | |
| 29 | INTERNATIONAL | Distribution | 138.00 | 24.00 | |
| 30 | INTERSTATE | Distribution | 230.00 | 24.00 | |
| 31 | IONA | Distribution | 138.00 | 24.00 | |
| 32 | IVES | Distribution | 138.00 | 14.00 | |
| 33 | IXORA | Distribution | 230.00 | 24.00 | |
| 34 | JACARANDA | Distribution | 230.00 | 24.00 | |
| 35 | JASMINE | Distribution | 230.00 | 24.00 | |
| 36 | JENSEN | Distribution | 138.00 | 14.00 | |
| 37 | JETPORT | Distribution | 230.00 | 24.00 | |
| 38 | JOG | Distribution | 230.00 | 14.00 | |
| 39 | JOHNSON | Transmission | 230.00 | 138.00 | |
| 40 | JUNO BEACH | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 84 | 3 | | | 0 | | 1 |
| 800 | 2 | | | 0 | | 2 |
| 58 | 2 | | | 0 | | 3 |
| 112 | 2 | | | 0 | | 4 |
| 160 | 2 | | | 0 | | 5 |
| 118 | 4 | | | 0 | | 6 |
| 110 | 2 | | | 0 | | 7 |
| 134 | 3 | | | 0 | | 8 |
| 110 | 2 | | | 0 | | 9 |
| 56 | 2 | | | 0 | | 10 |
| 448 | 2 | | | 0 | | 11 |
| 75 | 2 | | | 0 | | 12 |
| 40 | 1 | | | 0 | | 13 |
| 110 | 2 | | | 0 | | 14 |
| 56 | 2 | | | 0 | | 15 |
| 90 | 2 | | | 0 | | 16 |
| 120 | 3 | | | 0 | | 17 |
| 100 | 2 | | | 0 | | 18 |
| 110 | 2 | | | 0 | | 19 |
| 56 | 2 | | | 0 | | 20 |
| 212 | 2 | | | 0 | | 21 |
| 112 | 2 | | | 0 | | 22 |
| 58 | 2 | | | 0 | | 23 |
| 90 | 2 | | | 0 | | 24 |
| 75 | 2 | | | 0 | | 25 |
| 86 | 3 | | | 0 | | 26 |
| 30 | 1 | | | 0 | | 27 |
| 28 | 1 | | | 0 | | 28 |
| 110 | 2 | | | 0 | | 29 |
| 55 | 1 | | | 0 | | 30 |
| 165 | 3 | | | 0 | | 31 |
| 86 | 3 | | | 0 | | 32 |
| 60 | 2 | | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 110 | 2 | | | 0 | | 35 |
| 90 | 3 | | | 0 | | 36 |
| 110 | 2 | | | 0 | | 37 |
| 60 | 2 | | | 0 | | 38 |
| 448 | 2 | | | 0 | | 39 |
| 135 | 3 | | | 0 | | 40 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | JUPITER | Distribution | 138.00 | 14.00 | |
| 2 | KACIE | Distribution | 115.00 | 14.00 | |
| 3 | KEENTOWN | Transmission | 230.00 | 69.00 | |
| 4 | KENDALL | Distribution | 138.00 | 14.00 | |
| 5 | KEY BISCAVNE | Distribution | 138.00 | 14.00 | |
| 6 | KILLIAN | Distribution | 230.00 | 14.00 | |
| 7 | KIMBERLEY | Distribution | 230.00 | 24.00 | |
| 8 | KNOWLTON | Distribution | 138.00 | 14.00 | |
| 9 | KOGER | Distribution | 230.00 | 24.00 | |
| 10 | KORONA | Transmission | 230.00 | 115.00 | 13.00 |
| 11 | LABELLE | Distribution | 138.00 | 24.00 | |
| 12 | LAKE BUTLER | Distribution | 115.00 | 14.00 | |
| 13 | LAKE IDA | Distribution | 138.00 | 14.00 | |
| 14 | LAKE PARK | Distribution | 138.00 | 14.00 | |
| 15 | LAKEVIEW | Distribution | 230.00 | 14.00 | |
| 16 | LANDINGS | Distribution | 138.00 | 14.00 | |
| 17 | LANTANA | Distribution | 138.00 | 14.00 | |
| 18 | LATIN QUARTER | Distribution | 230.00 | 14.00 | |
| 19 | LAUDERDALE PLANT | Transmission | 138.00 | 14.00 | |
| 20 | LAUDERDALE PLANT | Transmission | 230.00 | 138.00 | 13.00 |
| 21 | LAUDERDALE PLANT | Transmission | 239.00 | 13.00 | |
| 22 | LAUDERDALE PLANT | Transmission | 138.00 | 17.00 | |
| 23 | LAUDERDALE PLANT | Transmission | 239.00 | 17.00 | |
| 24 | LAUDERDALE PLANT | Transmission | 239.00 | 18.00 | |
| 25 | LAUREL | Distribution | 115.00 | 14.00 | |
| 26 | LAURELWOOD | Transmission | 230.00 | 138.00 | 13.00 |
| 27 | LAWRENCE | Distribution | 138.00 | 14.00 | |
| 28 | LAWTEY | Distribution | 115.00 | 14.00 | |
| 29 | LEJEUNE | Distribution | 138.00 | 14.00 | |
| 30 | LEMON CITY | Distribution | 138.00 | 14.00 | |
| 31 | LEVEE | Transmission | 525.00 | 241.00 | 35.00 |
| 32 | LEWIS | Distribution | 130.00 | 14.00 | |
| 33 | LIGHTHOUSE | Distribution | 115.00 | 14.00 | |
| 34 | LIME | Distribution | 138.00 | 14.00 | |
| 35 | LINDGREN | Distribution | 230.00 | 24.00 | |
| 36 | LINTON | Distribution | 138.00 | 14.00 | |
| 37 | LITTLE RIVER | Distribution | 138.00 | 14.00 | |
| 38 | LIVE OAK | Distribution | 115.00 | 14.00 | |
| 39 | LIVINGSTON | Distribution | 230.00 | 24.00 | |
| 40 | LOXAHATCHEE | Distribution | 230.00 | 24.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 84 | 3 | | | 0 | | 1 |
| 60 | 2 | | | 0 | | 2 |
| 75 | 1 | | | 0 | | 3 |
| 110 | 3 | | | 0 | | 4 |
| 90 | 2 | | | 0 | | 5 |
| 90 | 2 | | | 0 | | 6 |
| 110 | 2 | | | 0 | | 7 |
| 110 | 2 | | | 0 | | 8 |
| 110 | 2 | | | 0 | | 9 |
| 300 | 1 | | | 0 | | 10 |
| 60 | 2 | | | 0 | | 11 |
| 42 | 2 | | | 0 | | 12 |
| 60 | 2 | | | 0 | | 13 |
| 90 | 2 | | | 0 | | 14 |
| 135 | 3 | | | 0 | | 15 |
| 60 | 2 | | | 0 | | 16 |
| 90 | 3 | | | 0 | | 17 |
| 60 | 2 | | | 0 | | 18 |
| 480 | 6 | | | 0 | | 19 |
| 1568 | 4 | | | 0 | | 20 |
| 480 | 3 | | | 0 | | 21 |
| 660 | 3 | | | 0 | | 22 |
| 210 | 1 | | | 0 | | 23 |
| 450 | 2 | | | 0 | | 24 |
| 60 | 2 | | | 0 | | 25 |
| 448 | 2 | | | 0 | | 26 |
| 90 | 2 | | | 0 | | 27 |
| 58 | 2 | | | 0 | | 28 |
| 90 | 2 | | | 0 | | 29 |
| 60 | 2 | | | 0 | | 30 |
| 3000 | 6 | | | 0 | | 31 |
| 74 | 3 | | | 0 | | 32 |
| 60 | 2 | | | 0 | | 33 |
| 30 | 1 | | | 0 | | 34 |
| 220 | 4 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 90 | 2 | | | 0 | | 37 |
| 56 | 2 | | | 0 | | 38 |
| 110 | 2 | | | 0 | | 39 |
| 55 | 1 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | LPGA | Distribution | 230.00 | 24.00 | |
| 2 | LUMMUS | Distribution | 69.00 | 14.00 | |
| 3 | LYONS | Distribution | 138.00 | 24.00 | |
| 4 | LYONS | Distribution | 138.00 | 14.00 | |
| 5 | MACCLENNY | Distribution | 115.00 | 24.00 | |
| 6 | MADISON | Distribution | 115.00 | 14.00 | |
| 7 | MAGNOLIA | Transmission | 230.00 | 115.00 | 13.00 |
| 8 | MALABAR | Transmission | 230.00 | 138.00 | 14.00 |
| 9 | MALLARD | Distribution | 230.00 | 24.00 | |
| 10 | MANATEE PLANT | Transmission | 239.00 | 21.00 | |
| 11 | MANATEE PLANT | Transmission | 230.00 | 18.00 | |
| 12 | MARGATE | Distribution | 138.00 | 14.00 | |
| 13 | MARGATE | Distribution | 230.00 | 24.00 | |
| 14 | MARION | Distribution | 138.00 | 13.00 | |
| 15 | MARKET | Distribution | 138.00 | 14.00 | |
| 16 | MARLIN | Distribution | 230.00 | 24.00 | |
| 17 | MARTIN PLANT | Transmission | 230.00 | 130.00 | |
| 18 | MARTIN PLANT | Transmission | 525.00 | 22.00 | |
| 19 | MARTIN PLANT | Transmission | 230.00 | 20.00 | |
| 20 | MARTIN PLANT | Transmission | 525.00 | 240.00 | |
| 21 | MARTIN PLANT | Transmission | 230.00 | 18.00 | |
| 22 | MARYMOUNT | Distribution | 230.00 | 14.00 | |
| 23 | MASTER | Distribution | 138.00 | 14.00 | |
| 24 | MATANZAS | Distribution | 115.00 | 14.00 | |
| 25 | MCARTHUR | Distribution | 138.00 | 14.00 | |
| 26 | MCCALL | Distribution | 138.00 | 24.00 | |
| 27 | MCDONNELL | Distribution | 115.00 | 14.00 | |
| 28 | MCGREGOR | Distribution | 230.00 | 14.00 | |
| 29 | MCMEEKIN | Distribution | 115.00 | 14.00 | |
| 30 | MELBOURNE | Distribution | 138.00 | 14.00 | |
| 31 | MEMORIAL | Distribution | 138.00 | 14.00 | |
| 32 | MERCHANDISE | Distribution | 138.00 | 14.00 | |
| 33 | MERRITT | Distribution | 138.00 | 14.00 | |
| 34 | METRO | Distribution | 138.00 | 24.00 | |
| 35 | MIAMI | Transmission | 138.00 | 69.00 | 7.00 |
| 36 | MIAMI | Distribution | 138.00 | 14.00 | |
| 37 | MIAMI | Transmission | 230.00 | 138.00 | 13.00 |
| 38 | MIAMI BEACH | Distribution | 69.00 | 13.00 | |
| 39 | MIAMI BEACH | Distribution | 138.00 | 14.00 | |
| 40 | MIAMI BEACH | Transmission | 138.00 | 69.00 | 14.00 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 55 | 1 | | | 0 | | 1 |
| 120 | 3 | | | 0 | | 2 |
| 111 | 2 | | | 0 | | 3 |
| 90 | 2 | | | 0 | | 4 |
| 60 | 2 | | | 0 | | 5 |
| 90 | 2 | | | 0 | | 6 |
| 500 | 1 | | | 0 | | 7 |
| 1008 | 3 | | | 0 | | 8 |
| 240 | 3 | | | 0 | | 9 |
| 1900 | 4 | | | 0 | | 10 |
| 1460 | 5 | | | 0 | | 11 |
| 135 | 3 | | | 0 | | 12 |
| 55 | 1 | | | 0 | | 13 |
| 90 | 2 | | | 0 | | 14 |
| 230 | 5 | | | 0 | | 15 |
| 110 | 2 | | | 0 | | 16 |
| 112 | 1 | | | 0 | | 17 |
| 2880 | 4 | | | 0 | | 18 |
| 1320 | 6 | | | 0 | | 19 |
| 2000 | 3 | 1 | | 0 | | 20 |
| 1460 | 5 | | | 0 | | 21 |
| 30 | 1 | | | 0 | | 22 |
| 88 | 3 | | | 0 | | 23 |
| 56 | 2 | | | 0 | | 24 |
| 118 | 3 | | | 0 | | 25 |
| 55 | 1 | | | 0 | | 26 |
| 60 | 2 | | | 0 | | 27 |
| 60 | 2 | | | 0 | | 28 |
| 60 | 2 | | | 0 | | 29 |
| 90 | 2 | | | 0 | | 30 |
| 60 | 2 | | | 0 | | 31 |
| 90 | 2 | | | 0 | | 32 |
| 58 | 2 | | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 224 | 1 | | | 0 | | 35 |
| 255 | 5 | | | 0 | | 36 |
| 1120 | 2 | | | 0 | | 37 |
| 55 | 1 | | | 0 | | 38 |
| 100 | 2 | | | 0 | | 39 |
| 200 | 1 | | | 0 | | 40 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MIAMI LAKES | Distribution | 230.00 | 24.00 | |
| 2 | MIAMI LAKES | Distribution | 230.00 | 14.00 | |
| 3 | MIAMI SHORES | Transmission | 230.00 | 138.00 | |
| 4 | MIAMI SHORES | Distribution | 138.00 | 14.00 | |
| 5 | MICCO | Distribution | 138.00 | 14.00 | |
| 6 | MIDWAY | Transmission | 525.00 | 241.00 | 35.00 |
| 7 | MIDWAY | Transmission | 230.00 | 138.00 | 14.00 |
| 8 | MILAM | Distribution | 230.00 | 24.00 | |
| 9 | MILITARY TRAIL | Distribution | 138.00 | 14.00 | |
| 10 | MILLCREEK | Transmission | 230.00 | 130.00 | |
| 11 | MILLER | Distribution | 230.00 | 14.00 | |
| 12 | MILLS | Distribution | 230.00 | 24.00 | |
| 13 | MIMS | Distribution | 115.00 | 14.00 | |
| 14 | MINING | Distribution | 115.00 | 24.00 | |
| 15 | MINUTEMAN | Distribution | 138.00 | 14.00 | |
| 16 | MIRAMAR | Distribution | 138.00 | 14.00 | |
| 17 | MITCHELL | Distribution | 138.00 | 14.00 | |
| 18 | MOBILE SUB - EASTERN | Distribution | 138.00 | 24.00 | |
| 19 | MOBILE SUB - EASTERN | Distribution | 230.00 | 24.00 | |
| 20 | MOFFETT | Distribution | 230.00 | 14.00 | |
| 21 | MOFFETT | Distribution | 230.00 | 24.00 | |
| 22 | MONET | Distribution | 138.00 | 14.00 | |
| 23 | MONTEREY | Distribution | 138.00 | 14.00 | |
| 24 | MONTGOMERY | Distribution | 138.00 | 24.00 | |
| 25 | MOTOROLA | Distribution | 230.00 | 24.00 | |
| 26 | MOULTRIE | Distribution | 115.00 | 13.00 | |
| 27 | MURDOCK | Distribution | 138.00 | 24.00 | |
| 28 | MYAKKA | Transmission | 230.00 | 138.00 | |
| 29 | NAPLES | Distribution | 138.00 | 14.00 | |
| 30 | NASH | Distribution | 115.00 | 14.00 | |
| 31 | NATOMA | Distribution | 138.00 | 14.00 | |
| 32 | NATURAL BRIDGE | Distribution | 138.00 | 14.00 | |
| 33 | NEW RIVER | Transmission | 131.00 | 69.00 | 14.00 |
| 34 | NEWTON | Distribution | 230.00 | 24.00 | |
| 35 | NOBHILL | Distribution | 230.00 | 24.00 | |
| 36 | NORMANDY BEACH | Transmission | 138.00 | 69.00 | 14.00 |
| 37 | NORMANDY BEACH | Distribution | 138.00 | 14.00 | |
| 38 | NORRIS | Transmission | 230.00 | 115.00 | 14.00 |
| 39 | NORTHWOOD | Distribution | 138.00 | 14.00 | |
| 40 | NORTON | Distribution | 138.00 | 24.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 110 | 2 | | | 0 | | 1 |
| 90 | 2 | | | 0 | | 2 |
| 400 | 1 | | | 0 | | 3 |
| 90 | 2 | | | 0 | | 4 |
| 60 | 2 | | | 0 | | 5 |
| 2000 | 3 | 1 | | 0 | | 6 |
| 800 | 2 | | | 0 | | 7 |
| 166 | 3 | | | 0 | | 8 |
| 90 | 2 | | | 0 | | 9 |
| 300 | 1 | | | 0 | | 10 |
| 90 | 2 | | | 0 | | 11 |
| 60 | 2 | | | 0 | | 12 |
| 56 | 2 | | | 0 | | 13 |
| 14 | 1 | | | 0 | | 14 |
| 58 | 2 | | | 0 | | 15 |
| 118 | 3 | | | 0 | | 16 |
| 58 | 2 | | | 0 | | 17 |
| 172 | 6 | | | 0 | | 18 |
| 135 | 4 | | | 0 | | 19 |
| 90 | 2 | | | 0 | | 20 |
| 85 | 2 | | | 0 | | 21 |
| 84 | 3 | | | 0 | | 22 |
| 60 | 2 | | | 0 | | 23 |
| 110 | 2 | | | 0 | | 24 |
| 165 | 3 | | | 0 | | 25 |
| 60 | 2 | | | 0 | | 26 |
| 110 | 2 | | | 0 | | 27 |
| 224 | 1 | | | 0 | | 28 |
| 167 | 3 | | | 0 | | 29 |
| 60 | 2 | | | 0 | | 30 |
| 100 | 4 | | | 0 | | 31 |
| 45 | 1 | | | 0 | | 32 |
| 112 | 1 | 1 | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 110 | 2 | | | 0 | | 35 |
| 112 | 1 | | | 0 | | 36 |
| 101 | 2 | | | 0 | | 37 |
| 187 | 2 | | | 0 | | 38 |
| 88 | 3 | | | 0 | | 39 |
| 56 | 2 | | | 0 | | 40 |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|------------------|---------------------------------------|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | NOTRE DAME | Distribution | 138.00 | 24.00 | |
| 2 | NOVA | Distribution | 115.00 | 14.00 | |
| 3 | OAKES | Distribution | 138.00 | 14.00 | |
| 4 | OAKLAND PARK | Distribution | 138.00 | 14.00 | |
| 5 | OAKLAND PARK | Distribution | 138.00 | 24.00 | |
| 6 | OAKLANDPARK | Transmission | 230.00 | 138.00 | 13.00 |
| 7 | OJUS | Distribution | 138.00 | 14.00 | |
| 8 | OKEECHOBEE | Distribution | 69.00 | 14.00 | |
| 9 | OLYMPIA | Distribution | 138.00 | 24.00 | |
| 10 | OLYMPIA HEIGHTS | Distribution | 230.00 | 14.00 | |
| 11 | ONECO | Distribution | 138.00 | 14.00 | |
| 12 | ONEIL | Distribution | 230.00 | 24.00 | |
| 13 | OPA LOCKA | Distribution | 138.00 | 14.00 | |
| 14 | ORANGE RIVER | Transmission | 525.00 | 241.00 | 35.00 |
| 15 | ORANGEDALE | Distribution | 230.00 | 24.00 | |
| 16 | ORANGETREE | Distribution | 230.00 | 24.00 | |
| 17 | ORCHID | Distribution | 138.00 | 24.00 | |
| 18 | ORMOND | Distribution | 115.00 | 14.00 | |
| 19 | ORTIZ | Distribution | 138.00 | 24.00 | |
| 20 | OSBORNE | Distribution | 138.00 | 14.00 | |
| 21 | OSCEMILL | Distribution | 138.00 | 14.00 | |
| 22 | OSLO | Distribution | 138.00 | 14.00 | |
| 23 | OSPREY | Distribution | 138.00 | 14.00 | |
| 24 | OSTEEN | Distribution | 230.00 | 24.00 | |
| 25 | OSTEEN | Transmission | 230.00 | 115.00 | 13.00 |
| 26 | OVERTOWN | Distribution | 138.00 | 14.00 | |
| 27 | OVERTOWN | Transmission | 230.00 | 138.00 | 13.00 |
| 28 | PACIFIC | Distribution | 115.00 | 14.00 | |
| 29 | PAHOKEE | Distribution | 69.00 | 14.00 | |
| 30 | PALATKA | Distribution | 130.00 | 14.00 | |
| 31 | PALM AIRE | Distribution | 138.00 | 14.00 | |
| 32 | PALM BAY | Distribution | 138.00 | 14.00 | |
| 33 | PALMA SOLA | Distribution | 138.00 | 14.00 | |
| 34 | PALMA SOLA | Distribution | 138.00 | 24.00 | |
| 35 | PALMETTO | Distribution | 230.00 | 24.00 | |
| 36 | PANACEA | Distribution | 230.00 | 24.00 | |
| 37 | PARK | Distribution | 230.00 | 24.00 | |
| 38 | PARKLAND | Distribution | 230.00 | 24.00 | |
| 39 | PARRISH | Distribution | 230.00 | 24.00 | |
| 40 | PATRICK | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 55 | 1 | | 0 | | | 1 |
| 30 | 1 | | 0 | | | 2 |
| 90 | 2 | | 0 | | | 3 |
| 141 | 3 | | 0 | | | 4 |
| 30 | 1 | | 0 | | | 5 |
| 224 | 1 | | 0 | | | 6 |
| 88 | 3 | | 0 | | | 7 |
| 80 | 2 | | 0 | | | 8 |
| 110 | 2 | | 0 | | | 9 |
| 60 | 2 | | 0 | | | 10 |
| 135 | 3 | | 0 | | | 11 |
| 110 | 2 | | 0 | | | 12 |
| 88 | 3 | | 0 | | | 13 |
| 2000 | 3 | 1 | 0 | | | 14 |
| 110 | 2 | | 0 | | | 15 |
| 110 | 2 | | 0 | | | 16 |
| 55 | 1 | | 0 | | | 17 |
| 110 | 2 | | 0 | | | 18 |
| 110 | 2 | | 0 | | | 19 |
| 90 | 2 | | 0 | | | 20 |
| 14 | 1 | | 0 | | | 21 |
| 88 | 3 | | 0 | | | 22 |
| 56 | 2 | | 0 | | | 23 |
| 55 | 1 | | 0 | | | 24 |
| 300 | 1 | | 0 | | | 25 |
| 110 | 2 | | 0 | | | 26 |
| 560 | 1 | | 0 | | | 27 |
| 60 | 2 | | 0 | | | 28 |
| 60 | 2 | | 0 | | | 29 |
| 60 | 2 | | 0 | | | 30 |
| 135 | 3 | | 0 | | | 31 |
| 135 | 3 | | 0 | | | 32 |
| 90 | 2 | | 0 | | | 33 |
| 110 | 2 | | 0 | | | 34 |
| 110 | 2 | | 0 | | | 35 |
| 110 | 2 | | 0 | | | 36 |
| 110 | 2 | | 0 | | | 37 |
| 110 | 2 | | 0 | | | 38 |
| 110 | 2 | | 0 | | | 39 |
| 120 | 3 | | 0 | | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | PAYNE | Distribution | 138.00 | 14.00 | |
| 2 | PEACOCK | Distribution | 230.00 | 24.00 | |
| 3 | PELLICER | Transmission | 230.00 | 115.00 | 13.00 |
| 4 | PEMBROKE | Distribution | 138.00 | 14.00 | |
| 5 | PENNSUCO | Distribution | 230.00 | 24.00 | |
| 6 | PERRINE | Distribution | 138.00 | 14.00 | |
| 7 | PERRY | Distribution | 138.00 | 14.00 | |
| 8 | PHILLIPPI | Distribution | 138.00 | 14.00 | |
| 9 | PHOENIX | Distribution | 230.00 | 24.00 | |
| 10 | PINE RIDGE | Distribution | 138.00 | 24.00 | |
| 11 | PINEHURST | Distribution | 138.00 | 14.00 | |
| 12 | PINEWOOD | Distribution | 230.00 | 24.00 | |
| 13 | PLANTATION | Distribution | 138.00 | 14.00 | |
| 14 | PLAYLAND | Distribution | 138.00 | 14.00 | |
| 15 | PLAZA | Distribution | 230.00 | 24.00 | |
| 16 | PLUMOSUS | Distribution | 230.00 | 24.00 | |
| 17 | PLUMOSUS | Transmission | 230.00 | 138.00 | |
| 18 | POINSETT | Transmission | 525.00 | 242.00 | 35.00 |
| 19 | POLO | Distribution | 230.00 | 24.00 | |
| 20 | POMPANO | Distribution | 138.00 | 14.00 | |
| 21 | PORT | Distribution | 138.00 | 14.00 | |
| 22 | PORT EVERGLADES PLANT | Transmission | 239.00 | 13.00 | |
| 23 | PORT EVERGLADES PLANT | Transmission | 230.00 | 138.00 | |
| 24 | PORT MAYACA | Distribution | 138.00 | 24.00 | |
| 25 | PORT ORANGE | Distribution | 115.00 | 14.00 | |
| 26 | PORT SEWALL | Distribution | 138.00 | 14.00 | |
| 27 | PRATT WHITNEY | Distribution | 230.00 | 14.00 | |
| 28 | PRICE | Distribution | 115.00 | 14.00 | |
| 29 | PRIMAVISTA | Distribution | 138.00 | 14.00 | |
| 30 | PRINCETON | Distribution | 138.00 | 14.00 | |
| 31 | PRINCETON | Transmission | 230.00 | 138.00 | 13.00 |
| 32 | PRINGLE | Distribution | 230.00 | 24.00 | |
| 33 | PROCTOR | Distribution | 230.00 | 24.00 | |
| 34 | PROGRESSO | Distribution | 138.00 | 24.00 | |
| 35 | PUNTA GORDA | Distribution | 138.00 | 14.00 | |
| 36 | PURDY LANE | Distribution | 138.00 | 14.00 | |
| 37 | PUTNAM PLANT | Transmission | 239.00 | 13.00 | |
| 38 | PUTNAM PLANT | Transmission | 230.00 | 115.00 | |
| 39 | QUAKER OATS | Distribution | 69.00 | 4.00 | |
| 40 | QUANTUM | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 111 | 2 | | | 0 | | 1 |
| 55 | 1 | | | 0 | | 2 |
| 300 | 1 | | | 0 | | 3 |
| 90 | 2 | | | 0 | | 4 |
| 90 | 2 | | | 0 | | 5 |
| 120 | 3 | | | 0 | | 6 |
| 88 | 3 | | | 0 | | 7 |
| 135 | 3 | | | 0 | | 8 |
| 110 | 2 | | | 0 | | 9 |
| 165 | 3 | | | 0 | | 10 |
| 135 | 3 | | | 0 | | 11 |
| 110 | 2 | | | 0 | | 12 |
| 134 | 3 | | | 0 | | 13 |
| 60 | 2 | | | 0 | | 14 |
| 110 | 2 | | | 0 | | 15 |
| 110 | 2 | | | 0 | | 16 |
| 400 | 1 | | | 0 | | 17 |
| 2000 | 3 | 1 | | 0 | | 18 |
| 110 | 2 | | | 0 | | 19 |
| 83 | 3 | | | 0 | | 20 |
| 56 | 2 | | | 0 | | 21 |
| 480 | 3 | | | 0 | | 22 |
| 560 | 1 | 1 | | 0 | | 23 |
| 60 | 2 | | | 0 | | 24 |
| 135 | 3 | | | 0 | | 25 |
| 135 | 3 | | | 0 | | 26 |
| 60 | 2 | | | 0 | | 27 |
| 30 | 1 | | | 0 | | 28 |
| 60 | 2 | | | 0 | | 29 |
| 80 | 2 | | | 0 | | 30 |
| 560 | 1 | | | 0 | | 31 |
| 55 | 1 | | | 0 | | 32 |
| 110 | 2 | | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 135 | 3 | | | 0 | | 35 |
| 110 | 2 | | | 0 | | 36 |
| 585 | 4 | | | 0 | | 37 |
| 336 | 2 | | | 0 | | 38 |
| 16 | 2 | | | 0 | | 39 |
| 60 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | RAILWAY | Distribution | 138.00 | 14.00 | |
| 2 | RAINBERRY | Distribution | 230.00 | 14.00 | |
| 3 | RANCH | Transmission | 230.00 | 138.00 | 14.00 |
| 4 | RATTLESNAKE | Distribution | 138.00 | 24.00 | |
| 5 | RAVENSWOOD | Distribution | 138.00 | 14.00 | |
| 6 | RED ROAD | Distribution | 138.00 | 14.00 | |
| 7 | REED | Distribution | 115.00 | 14.00 | |
| 8 | REGIS | Distribution | 115.00 | 24.00 | |
| 9 | REMSBURG | Distribution | 138.00 | 24.00 | |
| 10 | RESERVATION | Distribution | 138.00 | 14.00 | |
| 11 | RICE | Transmission | 525.00 | 242.00 | 35.00 |
| 12 | RINEHART | Distribution | 230.00 | 14.00 | |
| 13 | RINGLING | Transmission | 230.00 | 138.00 | 14.00 |
| 14 | RIO | Distribution | 138.00 | 14.00 | |
| 15 | RIVERSIDE | Distribution | 138.00 | 14.00 | |
| 16 | RIVERTON | Distribution | 115.00 | 24.00 | |
| 17 | RIVIERA | Transmission | 145.00 | 19.00 | |
| 18 | RIVIERA | Transmission | 241.00 | 19.00 | |
| 19 | RIVIERA | Transmission | 240.00 | 18.00 | |
| 20 | RIVIERA | Transmission | 230.00 | 138.00 | 13.00 |
| 21 | ROBERTS | Transmission | 525.00 | 241.00 | 35.00 |
| 22 | ROCK ISLAND | Distribution | 138.00 | 14.00 | |
| 23 | ROCKLEDGE | Distribution | 138.00 | 14.00 | |
| 24 | ROEBUCK | Distribution | 138.00 | 14.00 | |
| 25 | ROHAN | Distribution | 138.00 | 14.00 | |
| 26 | RONEY | Distribution | 138.00 | 14.00 | |
| 27 | ROSEDALE | Distribution | 138.00 | 24.00 | |
| 28 | ROSELAWN | Distribution | 138.00 | 14.00 | |
| 29 | ROSS | Distribution | 230.00 | 24.00 | |
| 30 | ROTONDA | Distribution | 138.00 | 24.00 | |
| 31 | RUBONIA | Distribution | 230.00 | 24.00 | |
| 32 | RYDER | Distribution | 230.00 | 24.00 | |
| 33 | RYE | Distribution | 230.00 | 24.00 | |
| 34 | SABAL | Distribution | 230.00 | 24.00 | |
| 35 | SAGA | Distribution | 138.00 | 14.00 | |
| 36 | SAILFISH | Distribution | 138.00 | 14.00 | |
| 37 | SAMPLE ROAD | Distribution | 138.00 | 14.00 | |
| 38 | SAN CARLOS | Distribution | 230.00 | 24.00 | |
| 39 | SAN MATEO | Distribution | 115.00 | 14.00 | |
| 40 | SANDALFOOT | Distribution | 230.00 | 13.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 168 | 4 | | | 0 | | 1 |
| 90 | 2 | | | 0 | | 2 |
| 1120 | 2 | | | 0 | | 3 |
| 110 | 2 | | | 0 | | 4 |
| 60 | 2 | | | 0 | | 5 |
| 135 | 3 | | | 0 | | 6 |
| 60 | 2 | | | 0 | | 7 |
| 110 | 2 | | | 0 | | 8 |
| 110 | 2 | | | 0 | | 9 |
| 86 | 3 | | | 0 | | 10 |
| 1500 | 3 | | | 0 | | 11 |
| 88 | 3 | | | 0 | | 12 |
| 1120 | 2 | | | 0 | | 13 |
| 60 | 2 | | | 0 | | 14 |
| 88 | 3 | | | 0 | | 15 |
| 110 | 2 | | | 0 | | 16 |
| 740 | 2 | | | 0 | | 17 |
| 370 | 1 | | | 0 | | 18 |
| 580 | 1 | | | 0 | | 19 |
| 560 | 1 | | | 0 | | 20 |
| 2000 | 3 | 1 | | 0 | | 21 |
| 84 | 3 | | | 0 | | 22 |
| 58 | 2 | | | 0 | | 23 |
| 90 | 3 | | | 0 | | 24 |
| 56 | 2 | | | 0 | | 25 |
| 145 | 3 | | | 0 | | 26 |
| 55 | 1 | | | 0 | | 27 |
| 135 | 3 | | | 0 | | 28 |
| 165 | 3 | | | 0 | | 29 |
| 110 | 2 | | | 0 | | 30 |
| 60 | 2 | | | 0 | | 31 |
| 110 | 2 | | | 0 | | 32 |
| 55 | 1 | | | 0 | | 33 |
| 110 | 2 | | | 0 | | 34 |
| 58 | 2 | | | 0 | | 35 |
| 30 | 1 | | | 0 | | 36 |
| 146 | 3 | | | 0 | | 37 |
| 110 | 2 | | | 0 | | 38 |
| 60 | 2 | | | 0 | | 39 |
| 90 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SANDPIPER | Transmission | 230.00 | 138.00 | 13.00 |
| 2 | SANFORD | Distribution | 115.00 | 14.00 | |
| 3 | SANFORD PLANT | Transmission | 230.00 | 130.00 | 13.00 |
| 4 | SANFORD PLANT | Transmission | 236.00 | 24.00 | |
| 5 | SANFORD PLANT | Transmission | 236.00 | 18.00 | |
| 6 | SANFORD PLANT | Transmission | 115.00 | 17.00 | |
| 7 | SARASOTA | Distribution | 138.00 | 14.00 | |
| 8 | SARASOTA | Distribution | 138.00 | 24.00 | |
| 9 | SARNO | Distribution | 230.00 | 14.00 | |
| 10 | SATELLITE | Distribution | 138.00 | 14.00 | |
| 11 | SAVANNAH | Distribution | 138.00 | 14.00 | |
| 12 | SAWGRASS | Distribution | 230.00 | 24.00 | |
| 13 | SCOTTSMOOR | Distribution | 115.00 | 24.00 | |
| 14 | SEABOARD | Distribution | 138.00 | 14.00 | |
| 15 | SEABROOK | Transmission | 345.00 | 24.00 | |
| 16 | SEAGULL | Distribution | 230.00 | 24.00 | |
| 17 | SEBASTIAN | Distribution | 138.00 | 24.00 | |
| 18 | SEMINOLA | Distribution | 138.00 | 14.00 | |
| 19 | SHADE | Distribution | 138.00 | 24.00 | |
| 20 | SHERIDAN | Distribution | 230.00 | 14.00 | |
| 21 | SHERMAN | Distribution | 230.00 | 24.00 | |
| 22 | SHERMAN | Transmission | 230.00 | 69.00 | 14.00 |
| 23 | SILVERLAKES | Distribution | 230.00 | 24.00 | |
| 24 | SIMPSON | Distribution | 138.00 | 14.00 | |
| 25 | SISTRUNK | Transmission | 230.00 | 138.00 | 13.00 |
| 26 | SISTRUNK | Distribution | 138.00 | 14.00 | |
| 27 | SKY PASS | Distribution | 230.00 | 14.00 | |
| 28 | SNAKE CREEK | Distribution | 138.00 | 14.00 | |
| 29 | SNAPPER CREEK | Distribution | 138.00 | 14.00 | |
| 30 | SO. CAPE | Transmission | 138.00 | 115.00 | 14.00 |
| 31 | SO. CAPE | Distribution | 138.00 | 14.00 | |
| 32 | SOLANA | Distribution | 138.00 | 14.00 | |
| 33 | SORRENTO | Distribution | 138.00 | 14.00 | |
| 34 | SOUTH BAY | Transmission | 138.00 | 69.00 | 7.00 |
| 35 | SOUTH BAY | Distribution | 138.00 | 14.00 | |
| 36 | SOUTH DAYTONA | Distribution | 115.00 | 14.00 | |
| 37 | SOUTH MIAMI | Distribution | 138.00 | 14.00 | |
| 38 | SOUTH VENICE | Distribution | 138.00 | 14.00 | |
| 39 | SOUTHFORK | Distribution | 230.00 | 24.00 | |
| 40 | SOUTHSIDE | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVa) (k) | |
| 400 | 1 | | | 0 | | 1 |
| 60 | 2 | | | 0 | | 2 |
| 600 | 2 | | | 0 | | 3 |
| 920 | 2 | | | 0 | | 4 |
| 1800 | 8 | | | 0 | | 5 |
| 180 | 1 | | | 0 | | 6 |
| 90 | 2 | | | 0 | | 7 |
| 85 | 2 | | | 0 | | 8 |
| 60 | 2 | | | 0 | | 9 |
| 60 | 2 | | | 0 | | 10 |
| 60 | 2 | | | 0 | | 11 |
| 110 | 2 | | | 0 | | 12 |
| 85 | 2 | | | 0 | | 13 |
| 106 | 4 | | | 0 | | 14 |
| 1230 | 3 | 1 | | 0 | | 15 |
| 110 | 2 | | | 0 | | 16 |
| 110 | 2 | | | 0 | | 17 |
| 78 | 3 | | | 0 | | 18 |
| 110 | 2 | | | 0 | | 19 |
| 58 | 2 | | | 0 | | 20 |
| 110 | 2 | | | 0 | | 21 |
| 188 | 2 | | | 0 | | 22 |
| 55 | 1 | | | 0 | | 23 |
| 90 | 3 | | | 0 | | 24 |
| 560 | 1 | | | 0 | | 25 |
| 155 | 3 | | | 0 | | 26 |
| 90 | 2 | | | 0 | | 27 |
| 90 | 3 | | | 0 | | 28 |
| 86 | 3 | | | 0 | | 29 |
| 168 | 1 | | | 0 | | 30 |
| 30 | 1 | | | 0 | | 31 |
| 112 | 2 | | | 0 | | 32 |
| 58 | 2 | | | 0 | | 33 |
| 125 | 2 | | | 0 | | 34 |
| 58 | 2 | | | 0 | | 35 |
| 90 | 3 | | | 0 | | 36 |
| 145 | 4 | | | 0 | | 37 |
| 90 | 2 | | | 0 | | 38 |
| 55 | 1 | | | 0 | | 39 |
| 90 | 2 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SOUTHSIDE | Distribution | 138.00 | 24.00 | |
| 2 | SPANGLER | Distribution | 138.00 | 14.00 | |
| 3 | SPOONBILL | Distribution | 230.00 | 24.00 | |
| 4 | SPRINBANK | Transmission | 230.00 | 115.00 | |
| 5 | SPRINGTREE | Distribution | 230.00 | 24.00 | |
| 6 | SPRUCE | Distribution | 115.00 | 24.00 | |
| 7 | SQUARELAKE | Distribution | 138.00 | 14.00 | |
| 8 | ST. AUGUSTINE | Distribution | 115.00 | 14.00 | |
| 9 | ST. JOE | Distribution | 115.00 | 24.00 | |
| 10 | ST. JOHNS | Transmission | 230.00 | 115.00 | |
| 11 | ST. LUCIE PLANT | Transmission | 239.00 | 21.00 | |
| 12 | STARKE | Distribution | 115.00 | 24.00 | |
| 13 | STIRLING | Distribution | 138.00 | 14.00 | |
| 14 | STONEBRIDGE | Distribution | 230.00 | 24.00 | |
| 15 | STUART | Distribution | 138.00 | 14.00 | |
| 16 | SUMMIT | Distribution | 230.00 | 24.00 | |
| 17 | SUNILAND | Distribution | 138.00 | 14.00 | |
| 18 | SUNNY ISLES | Distribution | 138.00 | 14.00 | |
| 19 | SUNSHINE | Distribution | 230.00 | 24.00 | |
| 20 | SUNTREE | Distribution | 138.00 | 24.00 | |
| 21 | SWEATT | Distribution | 69.00 | 24.00 | |
| 22 | SWEETWATER | Distribution | 230.00 | 24.00 | |
| 23 | SYKES CREEK | Distribution | 138.00 | 14.00 | |
| 24 | SYLVAN | Distribution | 230.00 | 14.00 | |
| 25 | TAMIAMI | Distribution | 138.00 | 14.00 | |
| 26 | TARTAN | Distribution | 230.00 | 24.00 | |
| 27 | TAYLOR | Distribution | 115.00 | 13.00 | |
| 28 | TERMINAL | Distribution | 138.00 | 14.00 | |
| 29 | TERRY | Transmission | 230.00 | 138.00 | 13.00 |
| 30 | TERRY | Distribution | 230.00 | 24.00 | |
| 31 | TESORO | Distribution | 230.00 | 24.00 | |
| 32 | TICE | Distribution | 138.00 | 14.00 | |
| 33 | TIMBERLAKE | Distribution | 230.00 | 14.00 | |
| 34 | TITUSVILLE | Distribution | 131.00 | 14.00 | |
| 35 | TOLOMATO | Distribution | 115.00 | 14.00 | |
| 36 | TOMOKA | Distribution | 230.00 | 24.00 | |
| 37 | TRACE | Distribution | 230.00 | 24.00 | |
| 38 | TRAIL RIDGE | Distribution | 115.00 | 14.00 | |
| 39 | TRAIN | Distribution | 138.00 | 14.00 | |
| 40 | TROPICAL | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 110 | 2 | | | 0 | | 1 |
| 30 | 1 | | | 0 | | 2 |
| 85 | 2 | | | 0 | | 3 |
| 300 | 1 | | | 0 | | 4 |
| 165 | 3 | | | 0 | | 5 |
| 110 | 2 | | | 0 | | 6 |
| 90 | 3 | | | 0 | | 7 |
| 58 | 2 | | | 0 | | 8 |
| 110 | 2 | | | 0 | | 9 |
| 200 | 1 | | | 0 | | 10 |
| 2370 | 4 | | | 0 | | 11 |
| 60 | 2 | | | 0 | | 12 |
| 112 | 2 | | | 0 | | 13 |
| 165 | 3 | | | 0 | | 14 |
| 90 | 3 | | | 0 | | 15 |
| 55 | 1 | | | 0 | | 16 |
| 56 | 2 | | | 0 | | 17 |
| 100 | 2 | | | 0 | | 18 |
| 55 | 1 | | | 0 | | 19 |
| 60 | 2 | | | 0 | | 20 |
| 60 | 2 | | | 0 | | 21 |
| 110 | 2 | | | 0 | | 22 |
| 86 | 3 | | | 0 | | 23 |
| 110 | 2 | | | 0 | | 24 |
| 60 | 2 | | | 0 | | 25 |
| 110 | 2 | | | 0 | | 26 |
| 60 | 2 | | | 0 | | 27 |
| 88 | 3 | | | 0 | | 28 |
| 224 | 1 | | | 0 | | 29 |
| 55 | 1 | | | 0 | | 30 |
| 55 | 1 | | | 0 | | 31 |
| 56 | 2 | | | 0 | | 32 |
| 90 | 2 | | | 0 | | 33 |
| 90 | 2 | | | 0 | | 34 |
| 56 | 2 | | | 0 | | 35 |
| 60 | 2 | | | 0 | | 36 |
| 165 | 3 | | | 0 | | 37 |
| 42 | 2 | | | 0 | | 38 |
| 60 | 2 | | | 0 | | 39 |
| 134 | 3 | | | 0 | | 40 |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | TROPICANA | Distribution | 138.00 | 14.00 | |
| 2 | TULSA | Distribution | 230.00 | 14.00 | |
| 3 | TURKEY POINT PLANT | Transmission | 239.00 | 21.00 | |
| 4 | TURKEY POINT PLANT | Transmission | 238.00 | 18.00 | |
| 5 | TURNPIKE | Distribution | 230.00 | 24.00 | |
| 6 | TUTTLE | Distribution | 138.00 | 14.00 | |
| 7 | TWIN LAKES | Distribution | 138.00 | 14.00 | |
| 8 | ULETA | Distribution | 138.00 | 14.00 | |
| 9 | UNIVERSITY | Distribution | 138.00 | 14.00 | |
| 10 | URBAN | Distribution | 230.00 | 24.00 | |
| 11 | VALENCIA | Distribution | 230.00 | 24.00 | |
| 12 | VAMO | Distribution | 138.00 | 24.00 | |
| 13 | VANDERBILT | Distribution | 230.00 | 24.00 | |
| 14 | VENETIAN | Distribution | 138.00 | 14.00 | |
| 15 | VENETIAN | Transmission | 138.00 | 69.00 | 13.00 |
| 16 | VENICE | Distribution | 138.00 | 14.00 | |
| 17 | VERENA | Distribution | 138.00 | 14.00 | |
| 18 | VIERA | Distribution | 230.00 | 24.00 | |
| 19 | VILLAGE GREEN | Distribution | 138.00 | 14.00 | |
| 20 | VIRGINIA KEY | Distribution | 138.00 | 14.00 | |
| 21 | VOLUSIA | Transmission | 230.00 | 115.00 | 13.00 |
| 22 | WABASSO | Distribution | 138.00 | 24.00 | |
| 23 | WALKER | Distribution | 138.00 | 14.00 | |
| 24 | WATKINS | Distribution | 138.00 | 14.00 | |
| 25 | WELBORN | Distribution | 115.00 | 14.00 | |
| 26 | WEST COUNTY | Transmission | 525.00 | 21.00 | |
| 27 | WEST COUNTY | Transmission | 525.00 | 18.00 | |
| 28 | WEST COUNTY | Transmission | 241.00 | 21.00 | |
| 29 | WEST COUNTY | Transmission | 239.00 | 18.00 | |
| 30 | WEST PALM BEACH | Distribution | 138.00 | 14.00 | |
| 31 | WESTINGHOUSE | Distribution | 138.00 | 14.00 | |
| 32 | WESTINGHOUSE | Distribution | 138.00 | 24.00 | |
| 33 | WESTON VILLAGE | Distribution | 138.00 | 14.00 | |
| 34 | WESTWARD | Distribution | 138.00 | 14.00 | |
| 35 | WHEELER | Distribution | 69.00 | 14.00 | |
| 36 | WHIDDEN | Transmission | 230.00 | 69.00 | |
| 37 | WHISPERING PINES | Distribution | 138.00 | 14.00 | |
| 38 | WHITE CITY | Distribution | 138.00 | 14.00 | |
| 39 | WHITFIELD | Distribution | 138.00 | 14.00 | |
| 40 | WILCOX | Distribution | 138.00 | 14.00 | |

| | | | |
|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 55 | 2 | | | 0 | | 1 |
| 60 | 2 | | | 0 | | 2 |
| 2620 | 4 | | | 0 | | 3 |
| 1460 | 5 | | | 0 | | 4 |
| 165 | 3 | | | 0 | | 5 |
| 90 | 3 | | | 0 | | 6 |
| 60 | 2 | | | 0 | | 7 |
| 111 | 2 | | | 0 | | 8 |
| 90 | 2 | | | 0 | | 9 |
| 55 | 1 | | | 0 | | 10 |
| 110 | 2 | | | 0 | | 11 |
| 85 | 2 | | | 0 | | 12 |
| 165 | 3 | | | 0 | | 13 |
| 167 | 3 | | | 0 | | 14 |
| 224 | 1 | | | 0 | | 15 |
| 135 | 3 | | | 0 | | 16 |
| 130 | 3 | | | 0 | | 17 |
| 110 | 2 | | | 0 | | 18 |
| 90 | 2 | | | 0 | | 19 |
| 56 | 2 | | | 0 | | 20 |
| 1300 | 4 | | | 0 | | 21 |
| 110 | 2 | | | 0 | | 22 |
| 90 | 2 | | | 0 | | 23 |
| 90 | 2 | | | 0 | | 24 |
| 30 | 1 | | | 0 | | 25 |
| 1110 | 3 | | | 0 | | 26 |
| 580 | 1 | | | 0 | | 27 |
| 1110 | 3 | | | 0 | | 28 |
| 580 | 1 | | | 0 | | 29 |
| 110 | 2 | | | 0 | | 30 |
| 90 | 2 | | | 0 | | 31 |
| 30 | 1 | | | 0 | | 32 |
| 56 | 2 | | | 0 | | 33 |
| 135 | 3 | | | 0 | | 34 |
| 30 | 1 | | | 0 | | 35 |
| 75 | 1 | | | 0 | | 36 |
| 90 | 3 | | | 0 | | 37 |
| 60 | 2 | | | 0 | | 38 |
| 90 | 2 | | | 0 | | 39 |
| 75 | 2 | | | 0 | | 40 |

| | | | | | |
|---|--|---|--|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|--|---|--|---------------------------------------|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (in MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | WILLIAMS | Distribution | 230.00 | 24.00 | |
| 2 | WILLOW | Distribution | 115.00 | 13.00 | |
| 3 | WINDMILL | Distribution | 230.00 | 24.00 | |
| 4 | WINDOVER | Distribution | 138.00 | 24.00 | |
| 5 | WINKLER | Distribution | 138.00 | 24.00 | |
| 6 | WIREMILL | Distribution | 115.00 | 24.00 | |
| 7 | WOODLANDS | Distribution | 230.00 | 14.00 | |
| 8 | WOODS | Distribution | 138.00 | 24.00 | |
| 9 | WRIGHT | Distribution | 115.00 | 14.00 | |
| 10 | WYOMING | Distribution | 230.00 | 24.00 | |
| 11 | YAMATO | Transmission | 230.00 | 138.00 | 13.00 |
| 12 | YORKE | Distribution | 138.00 | 4.00 | |
| 13 | YORKE | Distribution | 138.00 | 24.00 | |
| 14 | YULEE | Distribution | 230.00 | 24.00 | |
| 15 | YAMATO | Transmission | 230.00 | 138.00 | 13.00 |
| 16 | YORKE | Distribution | 138.00 | 4.00 | |
| 17 | YORKE | Distribution | 138.00 | 24.00 | |
| 18 | | | | | |
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|---|---|---------------------------------------|---|
| Name of Respondent Florida Power & Light Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---------------------------------------|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 55 | 1 | | | 0 | | 1 |
| 90 | 3 | | | 0 | | 2 |
| 110 | 2 | | | 0 | | 3 |
| 85 | 2 | | | 0 | | 4 |
| 110 | 2 | | | 0 | | 5 |
| 44 | 2 | | | 0 | | 6 |
| 90 | 2 | | | 0 | | 7 |
| 110 | 2 | | | 0 | | 8 |
| 60 | 2 | | | 0 | | 9 |
| 110 | 2 | | | 0 | | 10 |
| 1120 | 2 | | | 0 | | 11 |
| 14 | 1 | | | 0 | | 12 |
| 110 | 2 | | | 0 | | 13 |
| 60 | 2 | | | 0 | | 14 |
| 1120 | 2 | | | 0 | | 15 |
| 14 | 1 | | | 0 | | 16 |
| 110 | 2 | | | 0 | | 17 |
| 142992 | 1435 | 10 | | | | 18 |
| | | | | 0 | | 19 |
| | | | | 0 | | 20 |
| | | | | 0 | | 21 |
| | | | | 0 | | 22 |
| | | | | 0 | | 23 |
| | | | | 0 | | 24 |
| | | | | 0 | | 25 |
| | | | | 0 | | 26 |
| | | | | 0 | | 27 |
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| | | | | 0 | | 31 |
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|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 426.16 Line No.: 18 Column: f

Capacity Summary (MVA):

| | |
|--------------|---------|
| Transmission | 94,688 |
| Distribution | 48,304 |
| Total | 142,992 |

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(Next Page is 429)

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|------------------------------------|---------------------------------------|---|
| TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES | | | | | |
| <p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p> | | | | | |
| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | | |
| 2 | Services Received | FPL Energy Services, Inc. | See Detail | 687,853 | |
| 3 | Services Received | FPL Fibernet, LLC | See Detail | 13,562,195 | |
| 4 | Services Received | NextEra Energy Seabrook, LLC | See Detail | 2,068,452 | |
| 5 | Solar Panels | Zuni Solar, LLC | 234 | 1,807,195 | |
| 6 | Support for Nuclear Operations | NextEra Energy Duane Arnold, LLC | See Detail | 382,560 | |
| 7 | Services Received | NextEra Pipeline Services, LLC | 501 | 524,615 | |
| 8 | Purchased Power | CBAS Power, LLC | 234 | 2,188,432 | |
| 9 | Natural Gas Purchases | GR Woodford Properties, LLC | 234 | 25,664,849 | |
| 10 | Services Received | NextEra Energy Resources, LLC | See Detail | 11,935,225 | |
| 11 | Services Received | NextEra Energy Power Marketing, LLC | See Detail | 798,218 | |
| 12 | Services Received | NextEra Energy Project Management, LLC | See Detail | 2,214,830 | |
| 13 | Inventory Purchase | North America Power Systems, LLC | 234 | 511,386 | |
| 14 | Services Received | Windlogics, Inc. | See Detail | 514,268 | |
| 15 | Services Received | NextEra Energy Point Beach, LLC | See Detail | 911,232 | |
| 16 | Services Received | NextEra Energy, Inc. | See Detail | 6,524,567 | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | | |
| 21 | Services Provided by FPL | Florida Southeast Connection, LLC | 146 | 893,872 | |
| 22 | Services Provided by FPL | FPL Energy Services, Inc. | See Detail | 5,274,318 | |
| 23 | Services Provided by FPL | FPL Fibernet, LLC | See Detail | 10,847,536 | |
| 24 | Administrative Services | FPL Recovery Funding, LLC | 146 | 451,000 | |
| 25 | Revenue Enhancement Services | FPL Services, LLC | 146 | 1,835,147 | |
| 26 | Services Provided by FPL | FPLE Fomey, LLC | 146 | 518,548 | |
| 27 | Services Provided by FPL | Lamar Power Partners, LLC | 146 | 299,502 | |
| 28 | Services Provided by FPL | Lone Star Transmission, LLC | See Detail | 1,559,710 | |
| 29 | Services Provided by FPL | NextEra Energy Project Management, LLC | 146 | 3,720,156 | |
| 30 | Services Provided by FPL | NextEra Energy Capital Holdings, Inc. | See Detail | 1,573,978 | |
| 31 | Services Provided by FPL | NextEra Energy Point Beach, LLC | 146 | 12,506,303 | |
| 32 | Services Provided by FPL | NextEra Energy Power Marketing, LLC | 146 | 2,620,300 | |
| 33 | Services Provided by FPL | NextEra Energy Resources, LLC | 146 | 110,626,007 | |
| 34 | Services Provided by FPL | NextEra Energy Seabrook, LLC | 146 | 11,521,660 | |
| 35 | Services Provided by FPL | NextEra Energy Duane Arnold, LLC | 146 | 10,577,545 | |
| 36 | Services Provided by FPL | NextEra Energy Transmission, LLC | 146 | 935,164 | |
| 37 | Services Provided by FPL | NextEra Energy, Inc. | 146 | 510,814 | |
| 38 | Services Provided by FPL | NextEra Fibernet, LLC | 146 | 305,875 | |
| 39 | Services Provided by FPL | North Jersey Energy Associates, LP | 146 | 376,843 | |
| 40 | Services Provided by FPL | FPL Energy Marcus Hook, LP | 146 | 354,438 | |
| 41 | Services Provided by FPL | McCoy Solar, LLC | 146 | 309,365 | |
| 42 | Services Provided by FPL | FPL Group International, Inc. | 146 | 540,370 | |
| | | | | | |

| Name of Respondent Florida Power & Light Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) / / | Year/Period of Report End of 2015/Q4 |
|---|---|---|------------------------------------|---------------------------------------|---|
| TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES | | | | | |
| <p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p> | | | | | |
| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | | |
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| 19 | | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | | |
| 21 | Services Provided by FPL | NextEra Energy Acquisition Sub I, LLC | 146 | 6,056,889 | |
| 22 | | | | | |
| 23 | | | | | |
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|---|---|---------------------------------------|----------------------------------|
| Name of Respondent Florida Power & Light Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: d

| | | | |
|--------------------------|---------|-----|---------|
| Services Received by FPL | Account | 234 | 87,778 |
| Services Received by FPL | Account | 588 | 26,920 |
| Services Received by FPL | Account | 916 | 572,723 |
| Services Received by FPL | Account | 923 | 434 |
| Total | | | 687,855 |

Schedule Page: 429 Line No.: 3 Column: d

| | | | |
|--------------------------------------|---------|-----|------------|
| Fiber Network and Telephone Services | Account | 232 | 13,560,973 |
| Services Received by FPL | Account | 234 | 1,223 |
| TOTAL | | | 13,562,196 |

Schedule Page: 429 Line No.: 4 Column: d

| | | | |
|--------------------------|---------|-----|-----------|
| Inventory Purchase | Account | 234 | 39,200 |
| Services Received by FPL | Account | 234 | 355,233 |
| Services Received by FPL | Account | 517 | 274,706 |
| Services Received by FPL | Account | 520 | 316,086 |
| Services Received by FPL | Account | 524 | 800,530 |
| Services Received by FPL | Account | 528 | 278,317 |
| Services Received by FPL | Account | 532 | 2,861 |
| Services Received by FPL | Account | 922 | 1,519 |
| Total | | | 2,068,452 |

Schedule Page: 429 Line No.: 6 Column: d

| | | | |
|--------------------------|---------|-----|---------|
| Inventory Purchase | Account | 234 | 33,496 |
| Services Received by FPL | Account | 234 | 83,106 |
| Services Received by FPL | Account | 517 | 62,117 |
| Services Received by FPL | Account | 520 | 72,462 |
| Services Received by FPL | Account | 524 | 73,743 |
| Services Received by FPL | Account | 528 | 44,950 |
| Services Received by FPL | Account | 531 | 5,500 |
| Services Received by FPL | Account | 532 | 7,186 |
| Total | | | 382,560 |

Schedule Page: 429 Line No.: 10 Column: d

| | | | |
|--------------------------|---------|-----|-----------|
| Services Received by FPL | Account | 234 | 5,128,924 |
| Services Received by FPL | Account | 426 | 17,662 |
| Services Received by FPL | Account | 500 | 30,366 |
| Services Received by FPL | Account | 501 | 786,038 |
| Services Received by FPL | Account | 506 | 2,483,957 |
| Services Received by FPL | Account | 512 | 96,190 |
| Services Received by FPL | Account | 517 | 8,276 |
| Services Received by FPL | Account | 524 | 662,909 |
| Services Received by FPL | Account | 528 | 6,304 |
| Services Received by FPL | Account | 531 | 5,712 |
| Services Received by FPL | Account | 532 | 721 |
| Services Received by FPL | Account | 546 | 59,474 |
| Services Received by FPL | Account | 549 | 64,613 |
| Services Received by FPL | Account | 553 | 52,379 |
| Services Received by FPL | Account | 557 | 3,341 |
| Services Received by FPL | Account | 560 | 157,800 |
| Services Received by FPL | Account | 561 | 666 |
| Services Received by FPL | Account | 580 | 196,643 |
| Services Received by FPL | Account | 588 | 99,475 |
| Services Received by FPL | Account | 901 | 20,557 |
| Services Received by FPL | Account | 903 | 4,817 |
| Services Received by FPL | Account | 908 | (2,739) |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|-------------------------------|---|--------------------------------|-----------------------|
| Florida Power & Light Company | | 11 | 2015/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|--------------------------|---------|-----|------------|
| Services Received by FPL | Account | 910 | 119,463 |
| Services Received by FPL | Account | 916 | 1,578 |
| Services Received by FPL | Account | 922 | 1,839,417 |
| Services Received by FPL | Account | 923 | 90,682 |
| Total | | | 11,935,225 |

Schedule Page: 429 Line No.: 11 Column: d

| | | | |
|--------------------------|---------|-----|---------|
| Services Received by FPL | Account | 234 | 335,159 |
| Services Received by FPL | Account | 426 | 609 |
| Services Received by FPL | Account | 501 | 273,691 |
| Services Received by FPL | Account | 922 | 188,759 |
| Total | | | 798,218 |

Schedule Page: 429 Line No.: 12 Column: d

| | | | |
|--------------------------|---------|-----|-----------|
| Services Received by FPL | Account | 234 | 420,151 |
| Services Received by FPL | Account | 426 | 7,564 |
| Services Received by FPL | Account | 500 | 1,199 |
| Services Received by FPL | Account | 501 | 254,714 |
| Services Received by FPL | Account | 506 | 147,295 |
| Services Received by FPL | Account | 513 | 5,929 |
| Services Received by FPL | Account | 517 | 253,342 |
| Services Received by FPL | Account | 524 | 181,142 |
| Services Received by FPL | Account | 552 | 36,451 |
| Services Received by FPL | Account | 553 | 6,682 |
| Services Received by FPL | Account | 907 | 7,969 |
| Services Received by FPL | Account | 910 | 514 |
| Services Received by FPL | Account | 922 | 891,878 |
| Total | | | 2,214,830 |

Schedule Page: 429 Line No.: 14 Column: d

| | | | |
|--------------------------|---------|-----|---------|
| Services Received by FPL | Account | 234 | 511,150 |
| Services Received by FPL | Account | 583 | 3,108 |
| Total | | | 514,258 |

Schedule Page: 429 Line No.: 15 Column: d

| | | | |
|--------------------------|---------|-----|---------|
| Inventory Purchase | Account | 234 | 25,331 |
| Services Received by FPL | Account | 234 | 438,010 |
| Services Received by FPL | Account | 517 | 28,716 |
| Services Received by FPL | Account | 520 | 132,076 |
| Services Received by FPL | Account | 524 | 132,746 |
| Services Received by FPL | Account | 528 | 103,231 |
| Services Received by FPL | Account | 531 | 1,582 |
| Services Received by FPL | Account | 922 | 49,540 |
| Total | | | 911,232 |

Schedule Page: 429 Line No.: 16 Column: d

| | | | |
|--------------------------|---------|-----|-----------|
| Inventory Purchase | Account | 234 | 5,474,361 |
| Services Received by FPL | Account | 234 | 549,060 |
| Services Received by FPL | Account | 922 | 359,948 |
| Services Received by FPL | Account | 923 | 141,198 |
| Total | | | 6,524,567 |

Schedule Page: 429 Line No.: 21 Column: d

| | | | |
|--------------------------------|---------|-----|---------|
| Corporate Real Estate Services | Account | 146 | 990 |
| Information Management Support | Account | 146 | 215,929 |
| Project Development | Account | 146 | 676,953 |
| Total | | | 893,872 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 22 Column: d

| | | | |
|--------------------------------|---------|-----|-----------|
| Revenue Enhancement Support | Account | 146 | 2,534,530 |
| Corporate Services Charge | Account | 922 | 1,281,930 |
| Customer Care Center Charges | Account | 146 | 948,642 |
| Space & Furniture Billing | Account | 454 | 198,270 |
| Corporate Finance Services | Account | 146 | 68,858 |
| Corporate Real Estate Services | Account | 146 | 1,994 |
| General Counsel Services | Account | 146 | 26,424 |
| Human Resources Services | Account | 146 | 97,786 |
| Bill Insert Services | Account | 146 | 106,248 |
| Corporate Services | Account | 146 | 4,597 |
| Sale of Asset/Inventory | Account | 146 | 4,346 |
| IM Management Support | Account | 146 | 693 |
| Total | | | 5,274,318 |

Schedule Page: 429 Line No.: 23 Column: d

| | | | |
|------------------------------------|---------|-----|------------|
| Corporate Services Charge | Account | 922 | 3,279,905 |
| Transmission & Substation Support | Account | 146 | 4,242,518 |
| Pole Attachment Revenue | Account | 146 | 1,714,561 |
| Human Resources Services | Account | 146 | 406,634 |
| Integrated Supply Chain Services | Account | 146 | 357,067 |
| Information Management Support | Account | 146 | 398,500 |
| Space & Furniture Billing | Account | 454 | 146,151 |
| Internal Audit Services | Account | 146 | 97,299 |
| Corporate Real Estate Services | Account | 146 | 81,958 |
| General Counsel Services | Account | 146 | 44,384 |
| Corporate Finance Services | Account | 146 | 27,959 |
| Corporate Services | Account | 146 | 21,347 |
| Marketing and Communication | Account | 146 | 18,459 |
| Strategy and Corporate Development | Account | 146 | 7,283 |
| Sale of Asset/Inventory | Account | 146 | 3,122 |
| Fleet Services | Account | 146 | 389 |
| Total | | | 10,847,536 |

Schedule Page: 429 Line No.: 26 Column: d

| | | | |
|-------------------------------------|---------|-----|---------|
| Human Resources Services | Account | 146 | 850 |
| Information Management Support | Account | 146 | 53,986 |
| Power Generation Division Support | Account | 146 | 431,561 |
| Transmission and Substation Support | Account | 146 | 25,098 |
| Sale of Asset/Inventory | Account | 146 | 1,164 |
| Sale of Asset/Inventory | Account | 146 | 5,889 |
| Total | | | 518,548 |

Schedule Page: 429 Line No.: 27 Column: d

| | | | |
|-------------------------------------|---------|-----|---------|
| Human Resources Services | Account | 146 | 904 |
| Information Management Support | Account | 146 | 45,948 |
| Power Generation Division Support | Account | 146 | 202,945 |
| Transmission and Substation Support | Account | 146 | 15,037 |
| Sale of Asset/Inventory | Account | 146 | 32,060 |
| Corporate Services | Account | 146 | 2,608 |
| Total | | | 299,502 |

Schedule Page: 429 Line No.: 28 Column: d

| | | | |
|--------------------------------|---------|-----|---------|
| Corporate Services Charge | Account | 922 | 907,455 |
| Corporate Services | Account | 146 | 46,266 |
| Corporate Real Estate Services | Account | 146 | 16,617 |
| General Counsel Services | Account | 146 | 80,349 |
| Human Resources Services | Account | 146 | 21,277 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|-------------------------------|---|--------------------------------|-----------------------|
| Florida Power & Light Company | | // | 2015/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|------------------------------------|---------|-----|-----------|
| Information Management Support | Account | 146 | 106,558 |
| Regulatory Affairs Support | Account | 146 | 6,708 |
| Transmission and Substation | Account | 146 | 230,405 |
| Project Estimating, Design Support | Account | 146 | 107,175 |
| Space & Furniture Billing | Account | 454 | 27,381 |
| Fleet Services | Account | 146 | 4,978 |
| Sale of Asset/Inventory | Account | 146 | 4,541 |
| Total | | | 1,559,710 |

Schedule Page: 429 Line No.: 29 Column: d

| | | | |
|------------------------------------|---------|-----|-----------|
| Corporate Real Estate Services | Account | 146 | 367,850 |
| General Counsel Services | Account | 146 | 19,819 |
| Human Resources Services | Account | 146 | 106,863 |
| Information Management Support | Account | 146 | 684,457 |
| Power Generation Support | Account | 146 | 2,426,770 |
| Project Estimating, Design Support | Account | 146 | 16,309 |
| Marketing and Communication | Account | 146 | 3,472 |
| Corporate Services | Account | 146 | 94,616 |
| Total | | | 3,720,156 |

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| | | | |
|------------------------------------|---------|-----|-----------|
| Corporate Services Charge | Account | 922 | 281,452 |
| Corporate Finance Support | Account | 146 | 668,614 |
| Space & Furniture Billing | Account | 454 | 248,323 |
| Corporate Real Estate Support | Account | 146 | 44,407 |
| Executive Services | Account | 146 | 104,185 |
| General Counsel Support | Account | 146 | 74,938 |
| Information Management Support | Account | 146 | 33,185 |
| Regulatory Affairs Support | Account | 146 | 8,325 |
| Strategy & Corporate Development | Account | 146 | 84,101 |
| Integrated Supply Chain Services | Account | 146 | 5,385 |
| Marketing & Communication Services | Account | 146 | 21,063 |
| Total | | | 1,573,978 |

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| | | | |
|--------------------------------|---------|-----|------------|
| Nuclear Operations Support | Account | 146 | 8,469,887 |
| Integrated Supply Chain | Account | 146 | 430,966 |
| Power Generation Support | Account | 146 | 501,730 |
| Corporate Finance Services | Account | 146 | 28,872 |
| Corporate Real Estate Services | Account | 146 | 1,135 |
| General Counsel Services | Account | 146 | 41,151 |
| Human Resources Services | Account | 146 | 239,462 |
| Marketing and Communications | Account | 146 | 130,351 |
| Corporate Services | Account | 146 | 893 |
| Sale of Asset/Inventory | Account | 146 | 150,739 |
| Information Management Support | Account | 146 | 2,508,509 |
| Strategy and Corp Development | Account | 146 | 2,608 |
| Total | | | 12,506,303 |

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| | | | |
|------------------------------------|---------|-----|-----------|
| Energy Marketing & Trading Support | Account | 146 | 1,565,891 |
| Corporate Services | Account | 146 | 8,090 |
| Corporate Real Estate Services | Account | 146 | 4,373 |
| General Counsel Services | Account | 146 | 407,165 |
| Human Resources Services | Account | 146 | 110,011 |
| Information Management Support | Account | 146 | 521,168 |
| Fleet Services | Account | 146 | 3,602 |
| Total | | | 2,620,300 |

| | | | |
|-------------------------------|---|---------------------------------------|-----------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report |
| Florida Power & Light Company | | | 2015/Q4 |
| FOOTNOTE DATA | | | |

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| | | | |
|--------------------------------------|---------|-----|-------------|
| Corporate Services Charge | Account | 922 | 71,623,611 |
| Information Management Services | Account | 146 | 17,565,604 |
| Space & Furniture Billing | Account | 454 | 7,089,345 |
| Corporate Finance Services | Account | 146 | 2,511,581 |
| Corporate Services | Account | 146 | 351,321 |
| Corporate Real Estate Services | Account | 146 | 833,107 |
| Distribution/Quality Support | Account | 146 | 64,414 |
| General Counsel Services | Account | 146 | 953,061 |
| Environmental Support | Account | 146 | 50,528 |
| Human Resources Services | Account | 146 | 2,204,570 |
| Production Assurance Support-WMS | Account | 146 | 2,074,295 |
| Regulatory Affairs Support | Account | 146 | 242,911 |
| Strategy & Corporate Development | Account | 146 | 113,838 |
| Integrated Supply Chain Services | Account | 146 | 655,770 |
| Power Generation Division Support | Account | 146 | 946,198 |
| Transmission & Substation Support | Account | 146 | 645,369 |
| Internal Audit Services | Account | 146 | 1,418,581 |
| Fleet Services | Account | 146 | 70,446 |
| Marketing & Communication Services | Account | 146 | 65,798 |
| External Affairs | Account | 146 | 25,000 |
| Sale of Asset/Inventory | Account | 146 | 538 |
| Sale of Asset/Inventory | Account | 146 | 555 |
| Project Estimating & Design Services | Account | 146 | 1,119,566 |
| Total | | | 110,626,007 |

Schedule Page: 429 Line No.: 34 Column: d

| | | | |
|-----------------------------------|---------|-----|------------|
| Nuclear Operations Support | Account | 146 | 8,041,065 |
| Power Generation Division Support | Account | 146 | 494,339 |
| Transmission & Substation Support | Account | 146 | 3,237 |
| Corporate Finance Services | Account | 146 | 55,069 |
| Corporate Real Estate Services | Account | 146 | 720 |
| General Counsel Services | Account | 146 | 56,167 |
| Human Resources Services | Account | 146 | 117,126 |
| Marketing and Communications | Account | 146 | 122,079 |
| Corporate Services | Account | 146 | 3,232 |
| Sale of Asset/Inventory | Account | 146 | 84,812 |
| Information Management Support | Account | 146 | 2,118,281 |
| Integrated Supply Chain Services | Account | 146 | 423,682 |
| Fleet Services | Account | 146 | 351 |
| Strategy and Corp Development | Account | 146 | 1,500 |
| Total | | | 11,521,660 |

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| | | | |
|-----------------------------------|---------|-----|------------|
| Nuclear Operations Support | Account | 146 | 7,504,941 |
| Power Generation Division Support | Account | 146 | 256,752 |
| Corporate Finance Services | Account | 146 | 26,319 |
| General Counsel Services | Account | 146 | 73,661 |
| Human Resources Services | Account | 146 | 170,682 |
| Marketing and Communications | Account | 146 | 133,791 |
| Sale of Asset/Inventory | Account | 146 | 16,411 |
| Sale of Asset/Inventory | Account | 146 | 7,628 |
| Information Management Support | Account | 146 | 2,018,213 |
| Integrated Supply Chain Services | Account | 146 | 366,762 |
| Fleet Services | Account | 146 | 1,335 |
| Strategy and Corp Development | Account | 146 | 1,050 |
| Total | | | 10,577,545 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|-------------------------------|---|--------------------------------|-----------------------|
| Florida Power & Light Company | | 11 | 2015/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 36 Column: d

| | | | |
|-------------------------------------|---------|-----|---------|
| Corporate Services Charge | Account | 922 | 331,034 |
| Space & Furniture Billing | Account | 454 | 258,291 |
| Corporate Services | Account | 146 | 5,481 |
| Corporate Real Estate Services | Account | 146 | 24,891 |
| General Counsel Services | Account | 146 | 169,180 |
| Human Resources Services | Account | 146 | 36,626 |
| Information Management Support | Account | 146 | 9,776 |
| Regulatory Affairs Support | Account | 146 | 48,104 |
| Operations Support | Account | 146 | 6,010 |
| Project Estimating & Design Support | Account | 146 | 45,771 |
| Total | | | 935,164 |

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| | | | |
|----------------------------|---------|-----|---------|
| Corporate Finance Services | Account | 146 | 39,434 |
| General Counsel Services | Account | 146 | 9,205 |
| Human Resources Services | Account | 146 | 399,206 |
| Corporate Services | Account | 146 | 62,969 |
| Total | | | 510,814 |

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| | | | |
|------------------------------------|---------|-----|---------|
| Corporate Services Charge | Account | 922 | 220,601 |
| Corporate Finance Services | Account | 146 | 12,654 |
| Corporate Real Estate Services | Account | 146 | 24,757 |
| Human Resources Services | Account | 146 | 6,443 |
| Information Management Support | Account | 146 | 1,020 |
| Marketing & Communication Services | Account | 146 | 40,400 |
| Total | | | 305,875 |

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| | | | |
|-----------------------------------|---------|-----|---------|
| Power Generation Division Support | Account | 146 | 341,780 |
| Transmission & Substation Support | Account | 146 | 17,815 |
| General Counsel Services | Account | 146 | 410 |
| Human Resources Services | Account | 146 | 3,032 |
| Information Management Support | Account | 146 | 10,300 |
| Sale of Asset/Inventory | Account | 146 | 2,396 |
| Strategy & Corporate Development | Account | 146 | 1,110 |
| Total | | | 376,843 |

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| | | | |
|-----------------------------------|---------|-----|---------|
| Power Generation Division Support | Account | 146 | 308,964 |
| Transmission & Substation Support | Account | 146 | 8,359 |
| General Counsel Services | Account | 146 | 6,034 |
| Human Resources Services | Account | 146 | 3,135 |
| Information Management Support | Account | 146 | 26,308 |
| Sale of Asset/Inventory | Account | 146 | 649 |
| Sale of Asset/Inventory | Account | 146 | 986 |
| Total | | | 354,435 |

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| | | | |
|--------------------------------------|---------|-----|---------|
| Project Estimating & Design Services | Account | 146 | 279,759 |
| Power Generation Division Support | Account | 146 | 20,624 |
| Corporate Finance Support | Account | 146 | 8,982 |
| Total | | | 309,365 |

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| | | | |
|--------------------------------------|---------|-----|---------|
| Power Generation Division Support | Account | 146 | 174,716 |
| Project Estimating & Design Services | Account | 146 | 162,072 |

| | | | |
|-------------------------------|---|---------------------------------------|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year/Period of Report 2015/Q4 |
| Florida Power & Light Company | | | |
| FOOTNOTE DATA | | | |

| | | | |
|-----------------------------------|---------|-----|---------|
| Transmission & Substation Support | Account | 146 | 60,491 |
| General Counsel Services | Account | 146 | 14,449 |
| Human Resources Services | Account | 146 | 87,125 |
| Information Management Support | Account | 146 | 12,847 |
| Corporate Finance Services | Account | 146 | 18,897 |
| Corporate Real Estate Services | Account | 146 | 3,504 |
| Corporate Services | Account | 146 | 5,119 |
| Internal Audit Services | Account | 146 | 1,150 |
| Total | | | 540,370 |

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| | | | |
|--------------------------------------|---------|-----|-----------|
| HEI Acquisition Activities | Account | 146 | 5,981,846 |
| Information Management Support | Account | 146 | 62,941 |
| Transmission & Substation Support | Account | 146 | 5,507 |
| Power Generation Division Support | Account | 146 | 2,425 |
| Project Estimating & Design Services | Account | 146 | 2,691 |
| Corporate Finance Services | Account | 146 | 1,479 |
| Total | | | 6,056,889 |

Schedule Page: 429.1 Line No.: 22 Column: d

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If costs cannot be attributed, the services are allocated using the Massachusetts Formula.

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Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

For each Director & Officer of the Company, list the principal occupation or business affiliation & all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

Robo, James L. - Director and Chairman of the Board

NextEra Energy, Inc.-Director; President and Chief Executive Officer
NextEra Energy Partners GP, Inc.-Director; Chairman of the Board and Chief Executive Officer
ClearSky Power & Technology Fund I LLC-Member, Board of Managers
Contra Costa Capital, LLC-Vice President
EFH Merger Co., LLC-Chief Executive Officer
FPL Investments, LLC-President
Mendocino Capital, LLC-Vice President
NEE Acquisition Sub I, LLC-Chief Executive Officer
NEE Acquisition Sub II, Inc.-Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Capital Holdings, Inc.-Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC-Vice President
NextEra Energy Foundation, Inc., Director-Chairman of the Board
Surry Capital LLC-Member, Board of Managers
JB Hunt Transportation, Inc.-Director

Dewhurst, Moray P. - Director, Executive Vice President, Finance and Chief Financial Officer

NextEra Energy, Inc.-Vice Chairman and Chief Financial Officer, and Executive Vice President-Finance
NextEra Energy Partners GP, Inc.-Director; Chief Financial Officer
ClearSky Power & Technology Fund I LLC-Member-Board of Managers
Contra Costa Capital, LLC-Vice President
EFH Merger Co., LLC-Chief Financial Officer
FPL Recovery Funding LLC-President
Mendocino Capital, LLC-Vice President
NEE Acquisition Sub I, LLC-Chief Financial Officer
NEE Acquisition Sub II, Inc.-Chief Financial Officer
NextEra Energy Capital Holdings, Inc.-Director; Senior Vice President, Finance and Chief Financial Officer
Palms Insurance Company, Limited-Director
Pipeline Funding Company, LLC-President

Silagy, Eric E. - Director, President and Chief Executive Officer

N/A

Nazar, Manoochehr K. - President Nuclear Division and Chief Nuclear Officer

NextEra Energy, Inc.-President Nuclear Division and Chief Nuclear Officer
NextEra Energy Duane Arnold, LLC-Vice President
NextEra Energy Point Beach, LLC-Vice President
NextEra Energy Seabrook, LLC-Senior Vice President & Nuclear Chief Operating Officer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Arechabala, Miguel - Executive Vice President, Power Generation Division

NextEra Energy, Inc.-Executive Vice President, Power Generation Division
Cedar Bay Cogeneration, LLC-President
Cedar II Power, LLC-President
ESI Northeast Energy LP, LLC-President
Evacuacion Valdecaballeros, S.L.-Director
FPL Historical Museum, Inc.-Director; President
NextEra Energy Canadian Operating Services, Inc.-Director; President
NextEra Energy Espana Operating Services, S. L.-Joint & Several Administrator
NextEra Energy Espana, S.L.-Joint and Several Director
NextEra Energy Operating Services, LLC-President
NextEra Energy Pipeline Services, LLC-President

Caplan, Deborah H. - Executive Vice President, Human Resources and Corporate Services

NextEra Energy, Inc.-Executive Vice President, Human Resources and Corporate Services
NextEra Energy Equipment Leasing, LLC-President
NextEra Energy Foundation, Inc.-Vice President

Sieving, Charles E. - Executive Vice President

NextEra Energy, Inc.-Executive Vice President & General Counsel
NextEra Energy Partners GP, Inc.-Director; General Counsel
EFH Merger Co., LLC-General Counsel
NEE Acquisition Sub I, LLC-General Counsel
NEE Acquisition Sub II, Inc.-General Counsel
NextEra Energy Foundation, Inc.-Director

Yeager, William L. - Executive Vice President, Engineering, Construction and Integrated Supply Chain

NextEra Energy, Inc.-Executive Vice President, Engineering, Construction and Integrated Supply Chain
NextEra Energy Resources, LLC-Vice President
GR Woodford Properties, LLC-Vice President

Hickson, Mark E. - Senior Vice President, Corporate Development and Strategic Initiatives

NextEra Energy, Inc.-Senior Vice President, Corporate Development and Strategic Initiatives
NextEra Energy Partners GP, Inc.-Director; Vice President, Strategy and Corporate Development
Common Unit Holdings, LLC-Vice President
NEP US SellCo, LLC-Vice President
NextEra Energy Equity Partners GP, LLC-Vice President
NextEra Energy Management Partners GP, LLC-Vice President
NextEra Energy Operating Partners GP, LLC-Vice President
NextEra Energy Partners Acquisitions, LLC-Vice President
NextEra Energy Partners Solar Acquisitions, LLC-Vice President
NextEra Energy Partners Ventures, LLC-Vice President
NextEra Energy Resources Partners Holdings, LLC-Vice President
NextEra Energy Resources Partners, LLC-Vice President
NextEra Energy Resources, LLC-Vice President, Strategy and Corporate Development
NextEra Energy US Partners Holdings, LLC-Vice President
Solar Holdings SellCo, LLC-Vice President

Miranda, Manuel B. - Senior Vice President, Power Delivery

N/A

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Arcari, Craig W. - Vice President, Power Generation Technical Services

Cedar Bay Cogeneration, LLC, Vice President
Cedar II Power, LLC, Vice President
Energy Storage Holdings, LLC, Vice President
Golden West Power Partners, LLC, Vice President

Barrett, Robert E. Jr. - Vice President, Finance

GR Woodford Properties, LLC-Vice President

Broad, Tom F. - Vice President, Engineering and Construction

NextEra Energy, Inc.-Vice President, Engineering and Construction
Adelanto Solar II, LLC-Vice President
Adelanto Solar, LLC-Vice President
Aries Solar Holding, LLC-Vice President
Ashtabula Wind IV, LLC-Vice President
Barrett Repowering, LLC-Vice President
Battersea Solar GP, Inc.-Vice President
BCSD Solar, LLC-Vice President
Beacon Solar, LLC-Vice President
Blythe Solar 110, LLC-Vice President
Blythe Solar II, LLC-Vice President
Blythe Solar III, LLC-Vice President
Bornish Wind GP, ULC-Vice President
Brady Wind II, LLC-Vice President
Brady Wind, LLC-Vice President
Breckinridge Wind Holdings, LLC-Vice President
Breckinridge Wind Project, LLC-Vice President
Canadian Combined Cycle Station I GP, Inc.-Vice President
Carousel Wind Farm, LLC-Vice President
Cedar Bluff Wind, LLC-Vice President
Chaves County Solar II, LLC-Vice President
Chaves County Solar, LLC-Vice President
Cheyenne Wind Holdings, LLC-Vice President
Clarabelle I Solar GP, Inc.-Vice President
Clarabelle II Solar GP, Inc.-Vice President
Clarabelle III Solar GP, Inc.-Vice President
Clean Energy Generation, LLC-Vice President
Cordukes Solar GP, Inc.-Vice President
Costigan Wind GP, Inc.-Vice President
Cottonwood Wind Project, LLC-Vice President
CP II Holdings GP, Inc.-Vice President
Crowned Ridge Wind, LLC-Vice President
Day County Wind II, LLC-Vice President
Desert Sunlight 250, LLC-Vice President
Desert Sunlight 300, LLC-Vice President
Desert Sunlight Holdings, LLC-Vice President
DG Bethlehem Solar, LLC-Vice President
DG BP Solar One, LLC-Vice President
DG Cherry Hill, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Broad (continued)

DG CSU Solar, LLC-Vice President
DG HD Hawaii, LLC-Vice President
DG Ka Makana Ali'i, LLC-Vice President
DG Minnesota CSG 1, LLC-Vice President
DG Minnesota CSG 10, LLC-Vice President
DG Minnesota CSG 2, LLC-Vice President
DG Minnesota CSG 3, LLC-Vice President
DG Minnesota CSG 4, LLC-Vice President
DG Minnesota CSG 5, LLC-Vice President
DG Minnesota CSG 6, LLC-Vice President
DG Minnesota CSG 7, LLC-Vice President
DG Minnesota CSG 8, LLC-Vice President
DG Minnesota CSG 9, LLC-Vice President
DG Monmouth, LLC-Vice President
DG Moorestown, LLC-Vice President
DG Newark, LLC-Vice President
DG North Carolina Solar Holding, LLC-Vice President
DG Pearl City, LLC-Vice President
DG Project Construction Co., LLC-Vice President
DG Residential Acquisition Co., LLC-Vice President
DG Waipio, LLC-Vice President
DG Walnut Creek, LLC-Vice President
DG Willowbrook, LLC-Vice President
DG Woodbury Solar, LLC-Vice President
Distributed Energy Storage Associates, LLC-Vice President
East Durham Wind GP, ULC-Vice President
East Durham Wind, ULC-Vice President
EFB Constructors, LLC-Vice President
Elmira Energy Storage GP, ULC-Vice President
EW Solar, LLC-Vice President
Florida Southeast Connection, LLC-Vice President
Foxtail Wind, LLC-Vice President
FPL Energy Hancock County Wind, LLC-Vice President
FPL Energy Mojave Operating Services, LLC-Vice President
FPL Energy Texas Wind Marketing GP, LLC-Vice President
Gateway Energy Center, LLC-Vice President
Genesis Solar Holdings, LLC-Vice President
Genesis Solar, LLC-Vice President
Georgia Longleaf Solar 1, LLC-Vice President
Ghost Pine Energy Storage GP, Inc.-Vice President
Golden Hills Interconnection, LLC-Vice President
Golden Hills North Wind, LLC-Vice President
Golden Hills Wind, LLC-Vice President
Golden West Power Partners, LLC-Vice President
Goshen Wind GP, ULC-Vice President
Goshen Wind, ULC-Vice President
Hale Wind Energy, LLC-Vice President
Hardy Creek Wind GP, Inc.-Vice President
HCSD Solar, LLC-Vice President
HD Hatillo Solar One, LLC-Vice President
High Hills Wind GP, Inc.-Vice President
Island Park Energy Center, LLC-Vice President

FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2015 to December 31, 2015, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2016

Date



Signature

Kim Ousdahl

Name

Vice President, Controller and Chief Accounting Officer

Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Broad (continued)

Jacumba Solar, LLC-Vice President
Javelina Interconnection, LLC-Vice President
Javelina Wind Energy, LLC-Vice President
Javelina Wind Holdings II, LLC-Vice President
Jericho Wind GP, ULC-Vice President
Jericho Wind, ULC-Vice President
Joshua Tree Solar Farm, LLC-Vice President
Ka La Nui Solar, LLC-Vice President
Kerwood Wind GP, ULC-Vice President
Kerwood Wind, ULC-Vice President
Kingman Wind Energy I, LLC-Vice President
Kingman Wind Energy II, LLC-Vice President
Kingman Wind Holding I, LLC-Vice President
Kingman Wind Holding II, LLC-Vice President
La Palma DG Solar, LLC-Vice President
LCSD Solar 1, LLC-Vice President
LCSD Solar 2, LLC-Vice President
Lee North, LLC-Vice President
LI Energy Storage System, LLC-Vice President
LI Solar Generation, LLC-Vice President
Limon Wind III, LLC-Vice President
Live Oak Solar, LLC-Vice President
Lone Star Transmission, LLC-Vice President
Long Island Energy Storage Holdings, LLC-Vice President
Long Island Peaker Holdings, LLC-Vice President
Long Island Solar Holdings, LLC-Vice President
M Boulevard Solar, LLC-Vice President
M Cross County Solar, LLC-Vice President
M Greece Ridge Solar, LLC-Vice President
M Nanuet Solar, LLC-Vice President
M Queens Rego Solar, LLC-Vice President
M Schenectady Solar, LLC-Vice President
M White Plains Solar, LLC-Vice President
Mammoth Plains Wind Project Holdings, LLC-Vice President
Mammoth Plains Wind Project, LLC-Vice President
Mantua Creek Solar, LLC-Vice President
Marshall Solar, LLC-Vice President
McAdam Wind GP, Inc.-Vice President
McCoy Solar, LLC-Vice President
Minco Wind IV, LLC-Vice President
Minco Wind, LLC-Vice President
Minudie Wind GP, Inc.-Vice President
Moore Solar, ULC-Vice President
Moose Wind, LLC-Vice President
Morongo DG Solar, LLC-Vice President
Mountain View Solar, LLC-Vice President
Mt. Storm Wind Force Holdings, LLC-Vice President
Mt. Storm Wind Force, LLC-Vice President
New Hampshire Transmission, LLC-Vice President
NextEra Canada Development & Acquisitions, Inc.-Vice President
NextEra Canada Transmission Investments, Inc.-Vice President
NextEra Desert Sunlight Holdings, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Broad (continued)

NextEra Energy Bluff Point, LLC-Vice President
NextEra Energy Canada GP, LLC-Vice President
NextEra Energy Canada Partners Holdings, ULC-Vice President
NextEra Energy Honey Creek Wind, LLC-Vice President
NextEra Energy Mt. Storm, LLC-Vice President
NextEra Energy NextBridge Holding, ULC-Vice President
NextEra Energy NextBridge Holdings GP, LLC-Vice President
NextEra Energy NextBridge Holdings GP, ULC-Vice President
NextEra Energy Resources, LLC-Vice President
NextEra Energy Transmission New York, Inc.-Vice President
NextEra Energy Transmission Southwest, LLC-Vice President
NextEra Energy Transmission, LLC-Vice President
NextEra Energy UCT Holding, Inc.-Vice President
NextEra Energy Victory Solar I, LLC-Vice President
Ninnescah Wind Energy LLC-Vice President
Northpoint I Wind GP, Inc.-Vice President
Northpoint II Wind GP, Inc.-Vice President
Old Mill Solar, LLC-Vice President
Oliver Wind III, LLC-Vice President
Oneida DG Solar, LLC-Vice President
Osborn Wind Energy, LLC-Vice President
Pacific Energy Solutions, LLC-Vice President
Palo Duro Wind Energy, LLC-Vice President
Parry Energy Storage GP, ULC-Vice President
Penobscot Wind, LLC-Vice President
Pheasant Run Wind Holdings, LLC-Vice President
Pheasant Run Wind, LLC-Vice President
Pima Energy Storage System, LLC-Vice President
Prairie View Wind Holdings, LLC-Vice President
Red Raider Wind Holdings, LLC-Vice President
Red Raider Wind, LLC-Vice President
River Bend Solar, LLC-Vice President
Roswell Solar, LLC-Vice President
Rush Springs Wind Energy, LLC-Vice President
San Jacinto Solar 14.5, LLC-Vice President
San Jacinto Solar 5.5, LLC-Vice President
SEC SUSL Solar One, LLC-Vice President
Seiling Wind Holdings, LLC-Vice President
Seiling Wind II, LLC-Vice President
Seiling Wind Interconnection Services, LLC-Vice President
Seiling Wind Portfolio, LLC-Vice President
Seiling Wind, LLC-Vice President
Sentry Solar, LLC-Vice President
Shafter Solar, LLC-Vice President
Silver State Solar Power South, LLC-Vice President
Sombra Solar, ULC-Vice President
Sonoran Solar Energy I, LLC-Vice President
Sonoran Solar Energy, LLC-Vice President
Southwest Solar Holdings, LLC-Vice President
Stark Wind, LLC-Vice President
Thames Solar GP, Inc.-Vice President
Trenton Diocese DG Solar, LLC-Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Broad (continued)

Trout Lake I Solar GP, Inc.-Vice President
Trout Lake II Solar GP, Inc.-Vice President
Trout Lake III Solar GP, Inc.-Vice President
Tuscola Wind II, LLC-Vice President
Tuscola Wind III, LLC-Vice President
UC Solar, LLC-Vice President
Upper Canada Transmission, Inc.-Vice President
USG Midstream Bakken I, LLC-Vice President
Varna Wind GP, ULC-Vice President
Varna Wind, ULC-Vice President
Venable Solar, LLC-Vice President
Victory Renewables, LLC-Vice President
West Hills Wind, LLC-Vice President
Westside Solar, LLC-Vice President
White Oak Solar, LLC-Vice President
White Pine Solar, LLC-Vice President
Whitney Point Solar, LLC-Vice President
Wilton Wind IV, LLC-Vice President
Zuni Solar, LLC-Vice President

Chapel, Christopher - Vice President, Governmental Affairs - Federal

NextEra Energy, Inc.-Vice President, Governmental Affairs - Federal

Charanjiva, Lakshman - Vice President and Chief Information Officer

NextEra Energy, Inc.-Vice President and Chief Information Officer

Coneys, John J. - Vice President and Chief Tax Officer

NextEra Energy, Inc.-Vice President and Chief Tax Officer

Costanzo, Christopher - Vice President, St. Lucie Nuclear Power Plant

N/A

Forrest, Sam A. - Vice President, Energy Marketing & Trading

Cedar Bay Cogeneration, LLC-Vice President
Cedar Bay Holdings, LLC-President
Cedar II Power, LLC-Vice President
FPL Energy Services, Inc.-Director; President
FPL Enersys, Inc.-Director; President
FPL REDI-Power, LLC-President
FPL Services, LLC-President
GR Woodford Properties, LLC-President

Goldstein, Mitchell P. - Vice President Finance, Nuclear Fleet

NextEra Energy Duane Arnold, LLC-Vice President
NextEra Energy Point Beach, LLC-Vice President
NextEra Energy Seabrook, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2015

Gould, Robert - Vice President, Marketing & Communication

FPL Historical Museum, Inc.-Director

Hardy, G. Keith - Vice President

FPL Historical Museum, Inc.-Vice President

Hoffman, Kenneth A. - Vice President, Regulatory Affairs

N/A

Jensen, Joseph N. - Vice President, Fleet Support Services

N/A

Kennedy, Roxane R. - Vice President, Power Generation Operations

N/A

Kiley, Michael W. - Vice President, Fleet Support Projects

N/A

LaBauve, Randall R. - Vice President, Environmental Services

NextEra Energy, Inc.-Vice President, Environmental Services

Litchfield, R. Wade - Vice President & General Counsel

FPL Recovery Funding LLC-Manager; Secretary

Murphy, Brian R - Vice President, Tax

NextEra Energy, Inc.-Vice President, Tax

BAC Investment Corp.-Director

EFH Merger Co., LLC-Vice President

EMB Investments, Inc.-Director; Vice President

Gray Sky Investments, LLC-Vice President

KPB Financial Corp.-Director; Vice President

NextEra Energy Capital Holdings, Inc.-Vice President

NextEra Energy Global Holdings Cooperatieve U.A.-Managing Director (A)

Northern Cross Investments, Inc.-Director

RGS Realty Holdings, LLC-Vice President

RGS Realty, LLC-Vice President

Square Lake Holdings, Inc.-Director

Sullivan Street Investments, Inc.-Director

Olnick, Bryan - Vice President, Distribution Operations

N/A

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Ousdahl, Kimberly - Vice President, Controller and Chief Accounting Officer

GR Woodford Properties, LLC-Vice President

Rauch, Pamela M. - Vice President, Development and External Affairs

N/A

Reagan, Ronald R - Vice President, Integrated Supply Chain

NextEra Energy, Inc.-Vice President, Integrated Supply Chain

NextEra Energy Canada Equipment, Inc.-Vice President

NextEra Energy Resources, LLC-Vice President

Tech Testing Solutions Holdings, LLC-President

Tech Testing Solutions, LLC-President

Santos, Marlene M. - Vice President, Customer Service

N/A

Seeley, W. Scott - Vice President, Compliance & Corporate Secretary

NextEra Energy, Inc.-Vice President, Compliance & Corporate Secretary

4263766 Canada Inc.-Secretary

Adelanto Solar Funding, LLC-Assistant Secretary

Adelanto Solar Holdings, LLC-Assistant Secretary

Adelanto Solar II, LLC-Assistant Secretary

Adelanto Solar, LLC-Assistant Secretary

Alandco I, Inc.-Secretary

Alandco Inc.-Secretary

Alandco/Cascade, Inc.-Secretary

Albercas Wind Energy II, LLC-Assistant Secretary

Altamont Power LLC-Assistant Secretary

Aquilo Holdings LP, ULC-Secretary

Aquilo LP, ULC-Secretary

Aries Solar Holding, LLC-Assistant Secretary

Ashtabula Wind II, LLC-Assistant Secretary

Ashtabula Wind III, LLC-Assistant Secretary

Ashtabula Wind, LLC-Assistant Secretary

Backbone Mountain Windpower LLC-Assistant Secretary

Backbone Windpower Holdings, LLC-Assistant Secretary

Baldwin Wind Holdings, LLC-Assistant Secretary

Baldwin Wind, LLC-Assistant Secretary

Barrett Repowering, LLC-Assistant Secretary

Battersea Solar LP, ULC-Secretary

Battery Testing and Modeling, LLC-Assistant Secretary

Bayhawk Wind Funding, LLC-Assistant Secretary

Bayhawk Wind Holdings, LLC-Assistant Secretary

Bayhawk Wind SellCo, LLC-Assistant Secretary

Bayhawk Wind, LLC-Assistant Secretary

Bayswater Peaking Facility, LLC-Assistant Secretary

BCSD Solar, LLC-Assistant Secretary

Beacon Solar, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Bison Wind GP, LLC-Assistant Secretary
Bison Wind Holdings, LLC-Assistant Secretary
Bison Wind Investments, LLC-Assistant Secretary
Bison Wind LP, LLC-Assistant Secretary
Bison Wind Portfolio, LLC-Assistant Secretary
Bison Wind, LLC-Assistant Secretary
Blackwell Wind, LLC-Assistant Secretary
Blue Heron Land Associates, LLC-Assistant Secretary
Blue Summit Generation Tie, LLC-Assistant Secretary
Blue Summit II Wind, LLC-Assistant Secretary
Blue Summit Wind, LLC-Assistant Secretary
Bluebell Solar, LLC-Assistant Secretary
Blythe Solar 110, LLC-Assistant Secretary
Blythe Solar Holdings, LLC-Assistant Secretary
Blythe Solar II, LLC-Assistant Secretary
Blythe Solar III, LLC-Assistant Secretary
Blythe Solar IV, LLC-Assistant Secretary
Bornish Wind BC Holdings, ULC-Secretary
Bornish Wind Funding GP, LLC-Assistant Secretary
Bornish Wind GP, LLC-Assistant Secretary
Bornish Wind Holdings GP, LLC-Assistant Secretary
Bornish Wind LP, ULC-Secretary
Boulevard Associates Canada, Inc.-Assistant Secretary
Boulevard Associates, LLC-Assistant Secretary
Boulevard Gas Associates, LLC-Assistant Secretary
Brady Wind II, LLC-Assistant Secretary
Brady Wind, LLC-Assistant Secretary
Breckinridge Wind Class A Holdings, LLC-Assistant Secretary
Breckinridge Wind Funding, LLC-Assistant Secretary
Breckinridge Wind Holdings, LLC-Assistant Secretary
Breckinridge Wind Project, LLC-Assistant Secretary
BSGA Gas Producing, LLC-Assistant Secretary
Buffalo Ridge Wind Energy, LLC-Assistant Secretary
Butler Ridge Wind Energy Center, LLC-Assistant Secretary
Cabo Solar Farm, LLC-Assistant Secretary
Canadian Combined Cycle Station I LP, ULC-Secretary
Canyon Wind Holdings, LLC-Assistant Secretary
Canyon Wind, LLC-Assistant Secretary
Capricorn Ridge B Holdings, LLC-Assistant Secretary
Capricorn Ridge B, LLC-Assistant Secretary
Capricorn Ridge Power Seller, LLC-Assistant Secretary
Capricorn Ridge Wind Funding, LLC-Assistant Secretary
Capricorn Ridge Wind Holdings, LLC-Assistant Secretary
Capricorn Ridge Wind II, LLC-Assistant Secretary
Capricorn Ridge Wind, LLC-Assistant Secretary
Carousel Wind Farm, LLC-Assistant Secretary
Carousel Wind Holdings, LLC-Assistant Secretary
Cedar Bay Cogeneration, LLC-Secretary
Cedar Bay Holdings, LLC-Secretary
Cedar Bluff Wind, LLC-Assistant Secretary
Cedar II Power, LLC-Secretary
Centennial Wind Class B, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

FPLE Rhode Island State Energy LP, LLC-Assistant Secretary
FPLE Texas Wind I, LLC-Assistant Secretary
FPLE Upton Leasing GP, LLC-Assistant Secretary
FPLE Upton Leasing LP, LLC-Assistant Secretary
Garden Wind, LLC-Assistant Secretary
Gateway Energy Center Holdings, LLC-Assistant Secretary
Gateway Energy Center, LLC-Assistant Secretary
Generation Repair and Service, LLC-Assistant Secretary
Genesis Solar Funding Holdings, LLC-Assistant Secretary
Genesis Solar Funding, LLC-Assistant Secretary
Genesis Solar Holdings, LLC-Assistant Secretary
Genesis Solar, LLC-Assistant Secretary
Georgia Longleaf Solar 1, LLC-Assistant Secretary
Gexa Energy California, LLC-Assistant Secretary
GEXA Energy GP, LLC-Assistant Secretary
Gexa Energy Solutions, LLC-Assistant Secretary
Ghost Pine Energy Storage LP, ULC-Secretary
Ghost Pine Holdings, ULC-Assistant Secretary
Golden Hills Energy Storage, LLC-Assistant Secretary
Golden Hills Interconnection, LLC-Assistant Secretary
Golden Hills North Wind, LLC-Assistant Secretary
Golden Hills Wind, LLC-Assistant Secretary
Golden West Power Partners, LLC-Assistant Secretary
Golden West Wind Holdings, LLC-Assistant Secretary
Golden Winds Funding, LLC-Assistant Secretary
Golden Winds Holdings, LLC-Assistant Secretary
Golden Winds, LLC-Assistant Secretary
Goshen Wind BC Holdings, ULC-Secretary
Goshen Wind Funding GP, LLC-Assistant Secretary
Goshen Wind GP, LLC-Assistant Secretary
Goshen Wind Holdings GP, LLC-Assistant Secretary
Goshen Wind, ULC-Assistant Secretary
GR Bage (DE), LLC-Assistant Secretary
GR Bage (FL), Inc.-Assistant Secretary
GR Woodford Properties, LLC-Secretary
Gray County Wind Energy, LLC-Assistant Secretary
Gray Sky Investments, LLC-Assistant Secretary
Green Mountain Storage, LLC-Assistant Secretary
Green Ridge Power LLC-Assistant Secretary
Green Ridge Services LLC-Assistant Secretary
Hale Wind Energy, LLC-Assistant Secretary
Hardy Creek Wind, ULC-Assistant Secretary
Hardy Creek Wind, ULC-Assistant Secretary
Harper Lake Company VIII-Assistant Secretary
Harper Lake Solar Funding Corporation-Assistant Secretary
Hatch Solar Energy Center I LLC-Assistant Secretary
Hawkeye Power Partners, LLC-Assistant Secretary
HCSD Solar, LLC-Assistant Secretary
HD Hatillo Solar One, LLC-Assistant Secretary
Heartland Wind Funding, LLC-Assistant Secretary
Heartland Wind Holding II, LLC-Assistant Secretary
Heartland Wind Holding, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Seeley (continued)

Heartland Wind II, LLC-Assistant Secretary
Heartland Wind, LLC-Assistant Secretary
High Ground Investments, LLC-Assistant Secretary
High Hills Wind LP, ULC-Secretary
High Majestic II Funding, LLC-Assistant Secretary
High Majestic II Holdings, LLC-Assistant Secretary
High Majestic II Wind Properties, LLC-Assistant Secretary
High Majestic Interconnection Services, LLC-Assistant Secretary
High Majestic Wind Energy Center, LLC-Assistant Secretary
High Majestic Wind II, LLC-Assistant Secretary
High Point Wind, LLC-Assistant Secretary
High Winds, LLC-Assistant Secretary
HLC IX Company-Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC-Assistant Secretary
Horse Hollow Generation Tie, LLC-Assistant Secretary
HWFII, LLC-Assistant Secretary
Hyperion IX, Inc.-Assistant Secretary
Hyperion VIII, Inc.-Assistant Secretary
Indian Mesa Wind Farm, LLC-Assistant Secretary
Inventus Holdings, LLC-Assistant Secretary
Iowa Clean Energy Express, LLC-Assistant Secretary
Jacumba Solar, LLC-Assistant Secretary
Jamaica Bay Peaking Facility, LLC-Assistant Secretary
Javelina Interconnection, LLC-Assistant Secretary
Javelina Wind Class B, LLC-Assistant Secretary
Javelina Wind Energy Holdings, LLC-Assistant Secretary
Javelina Wind Energy, LLC-Assistant Secretary
Javelina Wind Funding Holdings, LLC-Assistant Secretary
Javelina Wind Funding, LLC-Assistant Secretary
Javelina Wind Holdings II, LLC-Assistant Secretary
Jericho Wind BC Holdings, ULC-Secretary
Jericho Wind Funding GP, LLC-Assistant Secretary
Jericho Wind GP, LLC-Assistant Secretary
Jericho Wind Holdings GP, LLC-Assistant Secretary
Jericho Wind, ULC-Assistant Secretary
Joshua Tree Solar Farm, LLC-Assistant Secretary
Ka La Nui Solar, LLC-Assistant Secretary
Kerwood Wind BC Holdings, ULC-Secretary
Kerwood Wind Funding GP, LLC-Assistant Secretary
Kerwood Wind GP, LLC-Assistant Secretary
Kerwood Wind Holdings GP, LLC-Assistant Secretary
Kerwood Wind, ULC-Assistant Secretary
Kingman Wind Energy I, LLC-Assistant Secretary
Kingman Wind Energy II, LLC-Assistant Secretary
Kingman Wind Holding I, LLC-Assistant Secretary
Kingman Wind Holding II, LLC-Assistant Secretary
KW San Geronio Transmission, Inc.-Assistant Secretary
La Frontera Generation, LLC-Assistant Secretary
La Frontera Holdings, LLC-Assistant Secretary
La Frontera Ventures, LLC-Assistant Secretary
La Palma DG Solar, LLC-Assistant Secretary
La Salle County Gas Producing, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Lake Benton Power Partners II, LLC-Assistant Secretary
Lakeco Holding, LLC-Assistant Secretary
Lamar Power Partners II, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

ESI Tehachapi Acquisitions, Inc.-Assistant Secretary
ESI Tractebel Urban Renewal Corporation-Assistant Secretary
ESI Vansycle GP, Inc.-Assistant Secretary
ESI Vansycle LP, Inc.-Assistant Secretary
ESI VG IV, LLC-Assistant Secretary
ESI Victory, Inc.-Assistant Secretary
ESI West Texas Energy LP, LLC-Assistant Secretary
ESI West Texas Energy, Inc.-Assistant Secretary
EV Battery Storage, LLC-Assistant Secretary
EW Solar, LLC-Assistant Secretary
Florida Southeast Connection, LLC-Assistant Secretary
Fortuna GP, LLC-Assistant Secretary
Fortuna Limited Partner, ULC-Secretary
Foxtail Wind, LLC-Assistant Secretary
FPL Energy American Wind Holdings, LLC-Assistant Secretary
FPL Energy American Wind, LLC-Assistant Secretary
FPL Energy Burleigh County Wind, LLC-Assistant Secretary
FPL Energy Cabazon Wind, LLC-Assistant Secretary
FPL Energy Callahan Wind GP, LLC-Assistant Secretary
FPL Energy Callahan Wind LP, LLC-Assistant Secretary
FPL Energy Cape, LLC-Assistant Secretary
FPL Energy Cowboy Wind, LLC-Assistant Secretary
FPL Energy Green Power Wind, LLC-Assistant Secretary
FPL Energy Hancock County Wind, LLC-Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC-Assistant Secretary
FPL Energy Horse Hollow Wind, LLC-Assistant Secretary
FPL Energy Illinois Wind, LLC-Assistant Secretary
FPL Energy Island End GP, LLC-Assistant Secretary
FPL Energy Marcus Hook LLC-Assistant Secretary
FPL Energy Mason LLC-Assistant Secretary
FPL Energy MH50 GP, LLC-Assistant Secretary
FPL Energy MH50 LP, LLC-Assistant Secretary
FPL Energy MH700, LLC-Assistant Secretary
FPL Energy Mojave Operating Services, LLC-Assistant Secretary
FPL Energy Montezuma Wind, LLC-Assistant Secretary
FPL Energy Morwind, LLC-Assistant Secretary
FPL Energy Mower County, LLC-Assistant Secretary
FPL Energy National Wind Holdings, LLC-Assistant Secretary
FPL Energy National Wind Investments, LLC-Assistant Secretary
FPL Energy National Wind Portfolio, LLC-Assistant Secretary
FPL Energy National Wind, LLC-Assistant Secretary
FPL Energy New Mexico Holdings, LLC-Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC-Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC-Assistant Secretary
FPL Energy New Mexico Wind II, LLC-Assistant Secretary
FPL Energy New Mexico Wind, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Minco Redwood Holdings, LLC-Assistant Secretary
Minco Wind II, LLC-Assistant Secretary
Minco Wind III, LLC-Assistant Secretary
Minco Wind Interconnection Services, LLC-Assistant Secretary
Minco Wind IV, LLC-Assistant Secretary
Minco Wind, LLC-Assistant Secretary
Minudie Wind LP, ULC-Secretary
Moca Solar Farm, LLC-Assistant Secretary
Mojave Holdings, LLC-Assistant Secretary
Mojave Red Venturez, LLC-Assistant Secretary
Moore Solar GP, LLC-Assistant Secretary
Moore Solar, ULC-Assistant Secretary
Moose Wind, LLC-Assistant Secretary
Morongo DG Solar, LLC-Assistant Secretary
Mount Miller Holdco, LLC-Assistant Secretary
Mount Miller Holdco, ULC-Assistant Secretary
Mount Miller Holdings GP, LLC-Assistant Secretary
Mount Miller LP, ULC-Secretary
Mountain Prairie Wind Holdings, LLC-Assistant Secretary
Mountain Prairie Wind, LLC-Assistant Secretary
Mountain View Solar Holdings, LLC-Assistant Secretary
Mountain View Solar, LLC-Assistant Secretary
Mt. Storm Wind Force Holdings, LLC-Assistant Secretary
Mt. Storm Wind Force, LLC-Assistant Secretary
NAPS Wind, LLC-Assistant Secretary
NEE Acquisition Sub I, LLC-Secretary
NEE Acquisition Sub II, Inc.-Secretary
NEP US SellCo, LLC-Assistant Secretary
NEPM II Holdings, LLC-Assistant Secretary
NEPM II, LLC-Assistant Secretary
NET General Partners, LLC-Secretary
NET Holdings Management, LLC-Secretary
NET Mexico Pipeline Partners, LLC-Secretary
NET Midstream, LLC-Secretary
NET Pipeline Holdings LLC-Secretary
New Hampshire Transmission, LLC-Assistant Secretary
New Mexico Energy Investments, LLC-Assistant Secretary
New Mexico Wind Investments, LLC-Assistant Secretary
NextEra Blythe Solar Energy Center, LLC-Assistant Secretary
NextEra Canada Development & Acquisitions, Inc.-Assistant Secretary
NextEra Canada Transmission Investments, Inc.-Assistant Secretary
NextEra Canadian IP, Inc.-Assistant Secretary
NextEra Desert Center Blythe, LLC-Assistant Secretary
NextEra Desert Sunlight Holdings, LLC-Assistant Secretary
NextEra Energy Bluff Point, LLC-Assistant Secretary
NextEra Energy Canada Equipment, Inc.-Assistant Secretary
NextEra Energy Canada GP, LLC-Secretary
NextEra Energy Canada Partners Holdings, ULC-Secretary
NextEra Energy Canadian Holdings, ULC-Assistant Secretary
NextEra Energy Canadian Operating Services, Inc.-Assistant Secretary
NextEra Energy Capital Holdings, Inc.-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Centennial Wind Funding, LLC-Assistant Secretary
Centennial Wind Holdings, LLC-Assistant Secretary
Centennial Wind, LLC-Assistant Secretary
Central States Wind Holdings, LLC-Assistant Secretary
Central States Wind, LLC-Assistant Secretary
Chaves County Solar Holdings, LLC-Assistant Secretary
Chaves County Solar II Holdings, LLC-Assistant Secretary
Chaves County Solar II, LLC-Assistant Secretary
Chaves County Solar Resources, LLC-Assistant Secretary
Chaves County Solar, LLC-Assistant Secretary
Cimarron Wind Energy Holdings II, LLC-Assistant Secretary
Cimarron Wind Energy Holdings, LLC-Assistant Secretary
Cimarron Wind Energy, LLC-Assistant Secretary
Clarabelle I Solar LP, ULC-Secretary
Clarabelle II Solar LP, ULC-Secretary
Clarabelle III Solar LP, ULC-Secretary
Colonial Penn Capital Holdings, Inc.-Secretary
Common Unit Holdings, LLC-Assistant Secretary
Cordukes Solar LP, ULC-Secretary
Costigan Wind LP, ULC-Secretary
Cottonwood Wind Project Holdings, LLC-Assistant Secretary
Cottonwood Wind Project, LLC-Assistant Secretary
CP II CAD Holdings LP GP, LLC-Assistant Secretary
CP II Holdings LP, ULC-Secretary
Crowned Ridge Wind, LLC-Assistant Secretary
Crystal Lake Wind II, LLC-Assistant Secretary
Crystal Lake Wind III, LLC-Assistant Secretary
Crystal Lake Wind, LLC-Assistant Secretary
Day County Wind II, LLC-Assistant Secretary
Day County Wind, LLC-Assistant Secretary
Delaware Mountain Wind Farm, LLC-Assistant Secretary
Desert Sunlight 250, LLC-Assistant Secretary
Desert Sunlight 300, LLC-Assistant Secretary
Desert Sunlight Holdings, LLC-Assistant Secretary
DG 1 Acquisition Co., LLC-Assistant Secretary
DG 1, LLC-Assistant Secretary
DG Bethlehem Solar, LLC-Assistant Secretary
DG BP Solar One, LLC-Assistant Secretary
DG Cherry Hill, LLC-Assistant Secretary
DG CID Solar, LLC-Assistant Secretary
DG Clean Energy Solutions, LLC-Assistant Secretary
DG CSU Solar, LLC-Assistant Secretary
DG HD Hawaii, LLC-Assistant Secretary
DG Irvine Solar I, LLC-Assistant Secretary
DG Minnesota CSG 1, LLC-Assistant Secretary
DG Minnesota CSG 10, LLC-Assistant Secretary
DG Minnesota CSG 2, LLC-Assistant Secretary
DG Minnesota CSG 3, LLC-Assistant Secretary
DG Minnesota CSG 4, LLC-Assistant Secretary
DG Minnesota CSG 5, LLC-Assistant Secretary
DG Minnesota CSG 6, LLC-Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Seeley (continued)

DG Minnesota CSG 7, LLC-Assistant Secretary
DG Minnesota CSG 8, LLC-Assistant Secretary
DG Minnesota CSG 9, LLC-Assistant Secretary
DG Monmouth, LLC-Assistant Secretary
DG Moorestown, LLC-Assistant Secretary
DG Newark, LLC-Assistant Secretary
DG North Carolina Solar Holding, LLC-Assistant Secretary
DG Pearl City, LLC-Assistant Secretary
DG Project Construction Co., LLC-Assistant Secretary
DG Residential Acquisition Co., LLC-Assistant Secretary
DG Somerdale Solar, LLC-Assistant Secretary
DG SUNY Solar 1, LLC-Assistant Secretary
DG Waipio, LLC-Assistant Secretary
DG Willowbrook, LLC-Assistant Secretary
DG Woodbury Solar, LLC-Assistant Secretary
Diablo Winds, LLC-Assistant Secretary
Distributed Energy Storage Associates, LLC-Assistant Secretary
EarthEra, LLC-Assistant Secretary
East Durham Wind BC Holdings, ULC-Secretary
East Durham Wind Funding GP, LLC-Assistant Secretary
East Durham Wind GP, LLC-Assistant Secretary
East Durham Wind Holdings GP, LLC-Assistant Secretary
East Durham Wind, ULC-Assistant Secretary
EFB Constructors, LLC-Assistant Secretary
EFH Merger Co., LLC-Secretary
Elk City II Wind Holdings, LLC-Assistant Secretary
Elk City II Wind, LLC-Assistant Secretary
Elk City Wind Holdings III, LLC-Assistant Secretary
Elk City Wind Holdings, LLC-Assistant Secretary
Elk City Wind III, LLC-Assistant Secretary
Elk City Wind, LLC-Assistant Secretary
Elmira Energy Storage GP, LLC-Assistant Secretary
Elmira Energy Storage LP, ULC-Secretary
EMB Investments, Inc.-Assistant Secretary
Energy Storage Holdings, LLC-Assistant Secretary
Energy Storage Projects (Distributed), LLC-Assistant Secretary
Energy Storage Projects (Utility), LLC-Assistant Secretary
Energy Storage Systems Holdings, LLC-Assistant Secretary
Ensign Wind, LLC-Assistant Secretary
ESI Altamont Acquisitions, Inc.-Assistant Secretary
ESI Bay Area GP, Inc.-Assistant Secretary
ESI Bay Area, Inc.-Assistant Secretary
ESI California Holdings, Inc.-Assistant Secretary
ESI Ebensburg, Inc.-Assistant Secretary
ESI Energy, LLC-Assistant Secretary
ESI Mojave LLC-Assistant Secretary
ESI Mojave, Inc.-Assistant Secretary
ESI Northeast Energy GP, Inc.-Assistant Secretary
ESI Northeast Energy LP, LLC-Assistant Secretary
ESI Northeast Fuel Management, Inc.-Assistant Secretary
ESI Sierra, Inc.-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

NextEra Energy DG Operations, LLC-Assistant Secretary
NextEra Energy Duane Arnold, LLC-Assistant Secretary
NextEra Energy Equipment Leasing, LLC-Secretary
NextEra Energy Equity Partners GP, LLC-Assistant Secretary
NextEra Energy Foundation, Inc.-Secretary
NextEra Energy Gas Producing Wyoming, LLC-Assistant Secretary
NextEra Energy Gas Producing, LLC-Assistant Secretary
NextEra Energy Honey Creek Wind, LLC-Assistant Secretary
NextEra Energy Infrastructure, LLC-Assistant Secretary
NextEra Energy Maine Operating Services, LLC-Assistant Secretary
NextEra Energy Maine, LLC-Assistant Secretary
NextEra Energy Management Partners GP, LLC-Assistant Secretary
NextEra Energy Montezuma II Wind, LLC-Assistant Secretary
NextEra Energy Mt. Storm, LLC-Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC-Assistant Secretary
NextEra Energy NextBridge Holding, ULC-Assistant Secretary
NextEra Energy NextBridge Holdings GP, LLC-Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC-Assistant Secretary
NextEra Energy Operating Partners GP, LLC-Assistant Secretary
NextEra Energy Operating Services, LLC-Assistant Secretary
NextEra Energy Partners Acquisitions, LLC-Assistant Secretary
NextEra Energy Partners GP, Inc.-Corporate Secretary
NextEra Energy Partners Solar Acquisitions, LLC-Assistant Secretary
NextEra Energy Partners Ventures, LLC-Assistant Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC-Assistant Secretary
NextEra Energy Pipeline Holdings, LLC-Secretary
NextEra Energy Pipeline Services, LLC-Assistant Secretary
NextEra Energy Point Beach, LLC-Assistant Secretary
NextEra Energy Power Marketing, LLC-Secretary
NextEra Energy Producer Services, LLC-Assistant Secretary
NextEra Energy Project Management, LLC-Assistant Secretary
NextEra Energy Resources Acquisitions, LLC-Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC-Assistant Secretary
NextEra Energy Resources Partners, LLC-Assistant Secretary
NextEra Energy Resources, LLC-Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC-Assistant Secretary
NextEra Energy Seabrook, LLC-Assistant Secretary
NextEra Energy Services Arizona, LLC-Assistant Secretary
NextEra Energy Services Connecticut, LLC-Assistant Secretary
NextEra Energy Services Delaware, LLC-Assistant Secretary
NextEra Energy Services District of Columbia, LLC-Assistant Secretary
NextEra Energy Services Illinois, LLC-Assistant Secretary
NextEra Energy Services Maine, LLC-Assistant Secretary
NextEra Energy Services Maryland, LLC-Assistant Secretary
NextEra Energy Services Massachusetts, LLC-Assistant Secretary
NextEra Energy Services New Hampshire, LLC-Assistant Secretary
NextEra Energy Services New Jersey, LLC-Assistant Secretary
NextEra Energy Services New York, LLC-Assistant Secretary
NextEra Energy Services Ohio, LLC-Assistant Secretary
NextEra Energy Services Pennsylvania, LLC-Assistant Secretary
NextEra Energy Services Rhode Island, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

NextEra Energy Services, LLC-Assistant Secretary
NextEra Energy Solar Holdings, LLC-Assistant Secretary
NextEra Energy Solutions, LLC-Assistant Secretary
NextEra Energy Transmission Mid-Atlantic, LLC-Assistant Secretary
NextEra Energy Transmission Midwest, LLC-Assistant Secretary
NextEra Energy Transmission Southwest, LLC-Assistant Secretary
NextEra Energy Transmission West, LLC-Assistant Secretary
NextEra Energy UCT Holding, Inc.-Assistant Secretary
NextEra Energy US Partners Holdings, LLC-Assistant Secretary
NextEra Energy Victory Solar I, LLC-Assistant Secretary
NextEra Fibernet, LLC-Assistant Secretary
NextEra Maine Fossil, LLC-Assistant Secretary
NextEra Retail of Texas GP, LLC-Assistant Secretary
NextEra Solar DG Fund I, LLC-Assistant Secretary
NextEra Texas Acquisition Holdco, LLC-Assistant Secretary
NextEra Texas Acquisition LP, LLC-Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC-Assistant Secretary
NextEra US Gas Assets, LLC-Assistant Secretary
NG Pipeline of America, LLC-Assistant Secretary
NG Storage of America, LLC-Assistant Secretary
Ninnescah Wind Energy LLC-Assistant Secretary
Niyol Wind, LLC-Assistant Secretary
North American Power Systems Solar, LLC-Assistant Secretary
North American Power Systems, LLC-Assistant Secretary
North Coast Solar, LLC-Assistant Secretary
North Sky River Energy Holdings, LLC-Assistant Secretary
North Sky River Energy, LLC-Assistant Secretary
North Sky River Land Holdings, LLC-Assistant Secretary
Northern Colorado Wind Energy, LLC-Secretary
Northern Colorado Wind Holdings, LLC-Assistant Secretary
Northern Frontier Wind Funding, LLC-Assistant Secretary
Northern Frontier Wind Holding, LLC-Assistant Secretary
Northern Frontier Wind, LLC-Assistant Secretary
Northpoint I Wind LP, ULC-Secretary
Northpoint II Wind LP, ULC-Secretary
Novus Wind VI, LLC-Assistant Secretary
NWE Holding, LLC-Assistant Secretary
NY Sun DG Solar, LLC-Assistant Secretary
NY Sun Zone C2 LLC-Assistant Secretary
NY Sun Zone C3 LLC-Assistant Secretary
NY Sun Zone E1 LLC-Assistant Secretary
NY Sun Zone E2 LLC-Assistant Secretary
NY Sun Zone E3 LLC-Assistant Secretary
NY Sun Zone E4 LLC-Assistant Secretary
NY Sun Zone F1 LLC-Assistant Secretary
NY Sun Zone F2 LLC-Assistant Secretary
NY Sun Zone F3 LLC-Assistant Secretary
NY Sun Zone F4 LLC-Assistant Secretary
Oklahoma Wind Portfolio, LLC-Assistant Secretary
Old Mill Holdings, LLC-Assistant Secretary
Old Mill Solar, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Oliver Wind III, LLC-Assistant Secretary
Oneida DG Solar, LLC-Assistant Secretary
Osborn Wind Energy, LLC-Assistant Secretary
Osceola Windpower II, LLC-Assistant Secretary
Osceola Windpower, LLC-Assistant Secretary
OTG, LLC-Assistant Secretary
Pacific Energy Solutions, LLC-Assistant Secretary
Palo Duro Wind Energy II, LLC-Assistant Secretary
Palo Duro Wind Energy, LLC-Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC-Assistant Secretary
Palo Duro Wind Interconnection Services, LLC-Assistant Secretary
Palo Duro Wind Portfolio, LLC-Assistant Secretary
Palo Duro Wind Project Holdings, LLC-Assistant Secretary
Paradise Solar Urban Renewal, L.L.C.-Assistant Secretary
Parry Energy Storage GP, LLC-Assistant Secretary
Parry Energy Storage LP, ULC-Secretary
Peace Garden Wind Funding, LLC-Assistant Secretary
Peace Garden Wind Holdings, LLC-Assistant Secretary
Peace Garden Wind, LLC-Assistant Secretary
Peetz Energy, LLC-Assistant Secretary
Peetz Logan Interconnect, LLC-Assistant Secretary
Peetz Table Transmission Line, LLC-Assistant Secretary
Peetz Table Wind Energy, LLC-Assistant Secretary
Pennsylvania Windfarms, LLC-Assistant Secretary
Penobscot Wind, LLC-Assistant Secretary
Penta Wind Holding, LLC-Assistant Secretary
Penta Wind, LLC-Assistant Secretary
Perrin Ranch Wind, LLC-Assistant Secretary
Pheasant Run Wind Holdings II, LLC-Assistant Secretary
Pheasant Run Wind Holdings, LLC-Assistant Secretary
Pheasant Run Wind, LLC-Assistant Secretary
Pima Energy Storage System, LLC-Assistant Secretary
Pioneer Plains Wind Funding, LLC-Assistant Secretary
Pioneer Plains Wind Holdings, LLC-Assistant Secretary
Pioneer Plains Wind, LLC-Assistant Secretary
Porta del Sol Solar, LLC-Assistant Secretary
Prairie View Wind Holdings, LLC-Assistant Secretary
Pubnico Point Wind Farm Inc.-Assistant Secretary
PWEC, LLC-Assistant Secretary
Red Mesa Wind Investments, LLC-Assistant Secretary
Red Mesa Wind, LLC-Assistant Secretary
Red Raider Wind Holdings, LLC-Assistant Secretary
Red Raider Wind, LLC-Assistant Secretary
Red River Wind Funding, LLC-Assistant Secretary
Red River Wind Holdings, LLC-Assistant Secretary
Red River Wind, LLC-Assistant Secretary
Redwood Trails Wind Holdings, LLC-Assistant Secretary
Redwood Trails Wind, LLC-Assistant Secretary
RGS Realty Holdings, LLC-Assistant Secretary
RGS Realty, LLC-Assistant Secretary
River Bend Solar, LLC-Assistant Secretary
Roswell Solar Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Roswell Solar, LLC-Assistant Secretary
Rush Springs Wind Energy, LLC-Assistant Secretary
Sagebrush Partner Fifteen, Inc.-Assistant Secretary
San Jacinto Solar 14.5, LLC-Assistant Secretary
San Jacinto Solar 5.5, LLC-Assistant Secretary
SCI Holding, ULC-Assistant Secretary
SDGF 1 Funding, LLC-Assistant Secretary
SEC Amherst Solar One, LLC-Assistant Secretary
SEC CRSD Solar One, LLC-Assistant Secretary
SEC ESSD Solar One, LLC-Assistant Secretary
SEC HSD Solar One, LLC-Assistant Secretary
SEC LHNH Solar One, LLC-Assistant Secretary
SEC MC Solar One, LLC-Assistant Secretary
SEC Northeast Solar One, LLC-Assistant Secretary
SEC PASD Solar One, LLC-Assistant Secretary
SEC SUSL Solar One, LLC-Assistant Secretary
Seiling Wind Holdings, LLC-Assistant Secretary
Seiling Wind II, LLC-Assistant Secretary
Seiling Wind Interconnection Services, LLC-Assistant Secretary
Seiling Wind Portfolio, LLC-Assistant Secretary
Seiling Wind, LLC-Assistant Secretary
Sentry Solar, LLC-Assistant Secretary
Shafter Solar Holdings, LLC-Assistant Secretary
Shafter Solar SellCo, LLC-Assistant Secretary
Shafter Solar, LLC-Assistant Secretary
Silver State Solar Power South, LLC-Assistant Secretary
Silver State South Solar, LLC-Assistant Secretary
Sirius Solar, LLC-Assistant Secretary
Sky River Asset Holdings, LLC-Assistant Secretary
Sky River LLC-Assistant Secretary
Smart Energy Capital, LLC-Assistant Secretary
Solar DG Fund 1 Holdings, LLC-Assistant Secretary
Solar Holdings SellCo, LLC-Assistant Secretary
Sombra Solar GP, LLC-Assistant Secretary
Sombra Solar, ULC-Assistant Secretary
Somerset Windpower LLC-Assistant Secretary
Sonoran Solar Energy I, LLC-Assistant Secretary
Sonoran Solar Energy, LLC-Assistant Secretary
Sooner Trails Pipeline, LLC-Assistant Secretary
South Texas Gen-Tie Holding, LLC-Assistant Secretary
South Texas Gen-Tie, LLC-Assistant Secretary
South Texas Wind Energy, LLC-Assistant Secretary
South Texas Wind Holdings, LLC-Assistant Secretary
Southwest Solar Holdings, LLC-Assistant Secretary
St. Clair GP, LLC-Assistant Secretary
St. Clair Holding, ULC-Assistant Secretary
St. Clair Moore Holding LP, LLC-Assistant Secretary
St. Clair MS Investment GP, LLC-Assistant Secretary
St. Clair Sombra Holding LP, LLC-Assistant Secretary
Stark Wind, LLC-Assistant Secretary
Steele Flats Wind Project, LLC-Assistant Secretary
Story Wind, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

Stuttgart Solar, LLC-Assistant Secretary
Tech Testing Solutions Holdings, LLC-Assistant Secretary
Tech Testing Solutions, LLC-Assistant Secretary
Thames Solar LP, ULC-Secretary
Tower Associates Canada, Inc.-Assistant Secretary
Tower Associates, LLC-Assistant Secretary
Trenton Diocese DG Solar, LLC-Assistant Secretary
Trout Lake I Solar LP, ULC-Secretary
Trout Lake II Solar LP, ULC-Secretary
Trout Lake III Solar LP, ULC-Secretary
Tuscola Bay Wind, LLC-Assistant Secretary
Tuscola Wind II, LLC-Assistant Secretary
Tuscola Wind III, LLC-Assistant Secretary
U. S. Windpower Transmission Corporation-Assistant Secretary
UC Solar, LLC-Assistant Secretary
US Marcellus Gas Infrastructure, LLC-Assistant Secretary
US Sooner Trails Gas Infrastructure, LLC-Assistant Secretary
US Southeastern Gas Infrastructure, LLC-Assistant Secretary
USG Energy Gas Investment, LLC-Assistant Secretary
USG Energy Gas Producer Holdings, LLC-Assistant Secretary
USG Midstream Bakken I, LLC-Assistant Secretary
USG Midstream Haynesville Sands I, LLC-Assistant Secretary
USG Midstream Holdings, LLC-Assistant Secretary
USG Midstream Mississippian Lime I, LLC-Assistant Secretary
USG Properties Austin Chalk Holdings, LLC-Assistant Secretary
USG Properties Austin Chalk I, LLC-Assistant Secretary
USG Properties Bakken Holdings, LLC-Assistant Secretary
USG Properties Bakken I, LLC-Assistant Secretary
USG Properties Bakken II, LLC-Assistant Secretary
USG Properties Barnett Holdings, LLC-Assistant Secretary
USG Properties Barnett II, LLC-Assistant Secretary
USG Properties Eagle Ford Holdings, LLC-Assistant Secretary
USG Properties Eagle Ford III, LLC-Assistant Secretary
USG Properties Eagle Ford IV, LLC-Assistant Secretary
USG Properties Granite Wash Holdings, LLC-Assistant Secretary
USG Properties Granite Wash I, LLC-Assistant Secretary
USG Properties Haynesville Sand I, LLC-Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC-Assistant Secretary
USG Properties Jackfork Holdings, LLC-Assistant Secretary
USG Properties Jackfork I, LLC-Assistant Secretary
USG Properties Marcellus Holdings, LLC-Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC-Assistant Secretary
USG Properties Mississippian Lime I, LLC-Assistant Secretary
USG Properties Mississippian Lime II, LLC-Assistant Secretary
USG Properties Niobrara Holdings, LLC-Assistant Secretary
USG Properties Permian Basin Holdings, LLC-Assistant Secretary
USG Properties Permian Basin I, LLC-Assistant Secretary
USG Properties Permian Basin II, LLC-Assistant Secretary
USG Properties Wilcox Holdings, LLC-Assistant Secretary
USG Properties Wilcox I, LLC-Assistant Secretary
USG Properties Woodford Holdings, LLC-Assistant Secretary
USG Properties Woodford I, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Seeley (continued)

USG Properties Woodford II, LLC-Assistant Secretary
USG Surface Facilities Holdings, LLC-Assistant Secretary
USG Surface Facilities I, LLC-Assistant Secretary
USG Surface Facilities II, LLC-Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC-Assistant Secretary
USG Technology Holdings, LLC-Assistant Secretary
USG West Relay, LLC-Assistant Secretary
USG Wheatland Pipeline, LLC-Assistant Secretary
USW Land Corporation-Assistant Secretary
Valencia Energy Storage, LLC-Assistant Secretary
Vansycle III Wind, LLC-Assistant Secretary
Varna Wind Funding GP, LLC-Assistant Secretary
Varna Wind GP, LLC-Assistant Secretary
Varna Wind Holdings GP, LLC-Assistant Secretary
Varna Wind, ULC-Assistant Secretary
Vasco Winds, LLC-Assistant Secretary
Venable Solar, LLC-Assistant Secretary
Victory Renewables, LLC-Assistant Secretary
Watkins Glen Wind, LLC-Assistant Secretary
Watonga Wind, LLC-Assistant Secretary
Waymart Storage, LLC-Assistant Secretary
Wessington Wind Energy Center, LLC-Assistant Secretary
West Hills Wind, LLC-Assistant Secretary
West Texas Wind, LLC-Assistant Secretary
Western Wind Holdings, LLC-Assistant Secretary
Westside Solar, LLC-Assistant Secretary
White Oak B Company, LLC-Assistant Secretary
White Oak Energy Backleverage Holding, LLC-Assistant Secretary
White Oak Energy Funding Holding, LLC-Assistant Secretary
White Oak Energy Funding, LLC-Assistant Secretary
White Oak Energy Holdings, LLC-Assistant Secretary
White Oak Energy LLC-Assistant Secretary
White Oak Solar, LLC-Assistant Secretary
White Pine Solar, LLC-Assistant Secretary
Whitewater Wind, LLC-Assistant Secretary
Whitney Point Solar, LLC-Assistant Secretary
Wild Prairie Wind Holdings, LLC-Assistant Secretary
Wild Prairie Wind, LLC-Assistant Secretary
Wilton Wind II, LLC-Assistant Secretary
Wilton Wind IV, LLC-Assistant Secretary
Wind Holdings, Inc.-Assistant Secretary
WindCo LLC-Assistant Secretary
WindLogics Inc.-Assistant Secretary
Windpower Partners 1993, LLC-Assistant Secretary
Wolf Ridge Wind, LLC-Assistant Secretary
WSGP Gas Producing, LLC-Assistant Secretary
Wyman Cape Holdings, LLC-Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2015

Sole, Michael W. - Vice President, State Governmental Affairs

N/A

Spoor, Michael G. - Vice President, Transmission and Substation

N/A

Summers, Thomas - Vice President, Turkey Point Nuclear Power Plant

N/A

Cutler, Paul I. - Treasurer

NextEra Energy, Inc.-Treasurer and Assistant Secretary
Adelanto Solar Funding, LLC-Vice President
Adelanto Solar Holdings, LLC-Vice President
Adelanto Solar II, LLC-Vice President
Adelanto Solar, LLC-Vice President
Alandco I, Inc.-Treasurer
Alandco Inc.-Treasurer
Alandco/Cascade, Inc.-Treasurer
Albercas Wind Energy II, LLC-Vice President
Altamont Power LLC-Vice President
Aquila Holdings LP, ULC-Vice President
Aquila LP, ULC-Director; Vice President
Ashtabula Wind III, LLC-Vice President
Ashtabula Wind, LLC-Vice President and Assistant Treasurer
Backbone Mountain Windpower LLC-Vice President and Treasurer
Backbone Mountain Windpower LLC-Executive Manager, Vice President and Treasurer
Backbone Windpower Holdings, LLC-Executive Manager,
Baldwin Wind Holdings, LLC-Vice President
Baldwin Wind, LLC-Vice President
Barrett Repowering, LLC-Vice President
Battersea Solar LP, ULC-Vice President
Battery Testing and Modeling, LLC-Vice President
Bayhawk Wind Funding, LLC-Vice President
Bayhawk Wind Holdings, LLC-Vice President
Bayhawk Wind SellCo, LLC-Vice President
Bayhawk Wind, LLC-Vice President
Bayswater Peaking Facility, LLC-Vice President
Bayswater Peaking Facility, LLC-Treasurer
BCSD Solar, LLC-Vice President
Bison Wind Holdings, LLC-Executive Manager; Vice President and Treasurer
Bison Wind Investments, LLC-Executive Manager; Vice President and Treasurer
Bison Wind Portfolio, LLC-Vice President and Treasurer
Bison Wind Portfolio, LLC-Executive Manager
Bison Wind, LLC-Executive Manager; Vice President and Treasurer
Blackwell Wind, LLC-Vice President
Blue Summit II Wind, LLC-Vice President
Bluebell Solar, LLC-Vice President
Blythe Solar 110, LLC-Vice President
Blythe Solar Holdings, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Blythe Solar II, LLC-Vice President
Blythe Solar III, LLC-Vice President
Blythe Solar IV, LLC-Vice President
Bornish Wind BC Holdings, ULC-Vice President
Bornish Wind Funding GP, LLC-Vice President
Bornish Wind GP, LLC-Vice President
Bornish Wind Holdings GP, LLC-Vice President
Bornish Wind LP, ULC-Vice President
Brady Wind II, LLC-Vice President
Brady Wind, LLC-Vice President
Breckinridge Wind Class A Holdings, LLC-Vice President
Breckinridge Wind Funding, LLC-Vice President
Breckinridge Wind Holdings, LLC-Vice President
Breckinridge Wind Project, LLC-Vice President
Butler Ridge Wind Energy Center, LLC-Vice President
Cabo Solar Farm, LLC-Vice President
Canadian Combined Cycle Station I LP, ULC-Vice President
Canyon Wind Holdings, LLC-Vice President
Canyon Wind, LLC-Vice President
Capricorn Ridge B Holdings, LLC-Vice President
Capricorn Ridge B, LLC-Vice President
Capricorn Ridge Power Seller, LLC-Vice President
Capricorn Ridge Wind Funding, LLC-Vice President
Capricorn Ridge Wind Holdings, LLC-Vice President
Carousel Wind Farm, LLC-Vice President
Carousel Wind Holdings, LLC-Vice President
Cedar Bay Cogeneration, LLC-Treasurer
Cedar Bay Holdings, LLC-Treasurer
Cedar Bluff Wind, LLC-Vice President
Cedar II Power, LLC-Treasurer
Centennial Wind Class B, LLC-Vice President
Centennial Wind Funding, LLC-Vice President
Centennial Wind Holdings, LLC-Vice President
Centennial Wind, LLC-Vice President
Central States Wind Holdings, LLC-Vice President
Central States Wind, LLC-Vice President
Chaves County Solar Holdings, LLC-Vice President
Chaves County Solar II Holdings, LLC-Vice President
Chaves County Solar II, LLC-Vice President
Chaves County Solar Resources, LLC-Vice President
Chaves County Solar, LLC-Vice President
Cimarron Wind Energy, LLC-Vice President
Clarabelle I Solar LP, ULC-Vice President
Clarabelle II Solar LP, ULC-Vice President
Clarabelle III Solar LP, ULC-Vice President
Colonial Penn Capital Holdings, Inc.-Director; Vice President and Treasurer
Common Unit Holdings, LLC-Treasurer
Cordukes Solar LP, ULC-Vice President
Costigan Wind LP, ULC-Vice President
Cottonwood Wind Project Holdings, LLC-Vice President
Cottonwood Wind Project, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

CP II CAD Holdings LP GP, LLC-Vice President
CP II Holdings LP, ULC-Vice President
Crowned Ridge Wind, LLC-Vice President
Crystal Lake Wind, LLC-Vice President and Assistant Treasurer
Desert Sunlight 250, LLC-Vice President
Desert Sunlight 300, LLC-Vice President
Desert Sunlight Holdings, LLC-Vice President
DG 1 Acquisition Co., LLC-Vice President
DG 1, LLC-Vice President
DG Bethlehem Solar, LLC-Vice President
DG BP Solar One, LLC-Vice President
DG Cherry Hill, LLC-Vice President
DG CID Solar, LLC-Vice President
DG Clean Energy Solutions, LLC-Vice President
DG CSU Solar, LLC-Vice President
DG HD Hawaii, LLC-Vice President
DG Irvine Solar I, LLC-Vice President
DG Minnesota CSG 1, LLC-Vice President
DG Minnesota CSG 10, LLC-Vice President
DG Minnesota CSG 2, LLC-Vice President
DG Minnesota CSG 3, LLC-Vice President
DG Minnesota CSG 4, LLC-Vice President
DG Minnesota CSG 5, LLC-Vice President
DG Minnesota CSG 6, LLC-Vice President
DG Minnesota CSG 7, LLC-Vice President
DG Minnesota CSG 8, LLC-Vice President
DG Minnesota CSG 9, LLC-Vice President
DG Monmouth, LLC-Vice President
DG Moorestown, LLC-Vice President
DG Newark, LLC-Vice President
DG North Carolina Solar Holding, LLC-Vice President
DG Pearl City, LLC-Vice President
DG Project Construction Co., LLC-Vice President
DG Residential Acquisition Co., LLC-Vice President
DG Somerdale Solar, LLC-Vice President
DG SUNY Solar 1, LLC-Vice President
DG Waipio, LLC-Vice President
DG Willowbrook, LLC-Vice President
DG Woodbury Solar, LLC-Vice President
Diablo Winds, LLC-Vice President
Distributed Energy Storage Associates, LLC-Vice President
East Durham Wind BC Holdings, ULC-Vice President
East Durham Wind Funding GP, LLC-Vice President
East Durham Wind GP, LLC-Vice President
East Durham Wind Holdings GP, LLC-Vice President
EFH Merger Co., LLC-Treasurer
Elk City II Wind Holdings, LLC-Vice President and Treasurer
Elk City Wind Holdings, LLC-Vice President and Treasurer
Elk City Wind, LLC-Vice President
Elmira Energy Storage GP, LLC-Vice President
Elmira Energy Storage LP, ULC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Energy Storage Projects (Distributed), LLC-Vice President
Energy Storage Projects (Utility), LLC-Vice President
Energy Storage Systems Holdings, LLC-Vice President
ESI Energy, LLC-Treasurer
ESI Mojave LLC-Vice President
ESI Vansycle GP, Inc.-Vice President and Treasurer
ESI Vansycle LP, Inc.-Vice President and Treasurer
ESI VG IV, LLC-Vice President
ESI West Texas Energy LP, LLC-Executive Manager
ESI West Texas Energy LP, LLC-Vice President
ESI West Texas Energy LP, LLC-Treasurer
ESI West Texas Energy, Inc.-Vice President
ESI West Texas Energy, Inc.-Treasurer
EV Battery Storage, LLC-Vice President
EW Solar, LLC-Vice President
Florida Southeast Connection, LLC-Treasurer
Fortuna GP, LLC-Vice President
Fortuna Limited Partner, ULC-Vice President
FPL Energy American Wind Holdings, LLC-Vice President
FPL Energy American Wind Holdings, LLC-Treasurer
FPL Energy American Wind Holdings, LLC-Executive Manager
FPL Energy American Wind, LLC-Executive Manager, Vice President and Treasurer
FPL Energy Burleigh County Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Cabazon Wind, LLC-Vice President
FPL Energy Cowboy Wind, LLC-Executive Manager, Vice President and Treasurer
FPL Energy Hancock County Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Horse Hollow Wind II, LLC-Executive Manager, Vice President and Treasurer
FPL Energy Horse Hollow Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Marcus Hook LLC-Executive Manager; Vice President
FPL Energy MH700, LLC-Executive Manager; Vice President
FPL Energy Morwind, LLC-Vice President
FPL Energy National Wind Holdings, LLC-Executive Manager; Vice President and Treasurer
FPL Energy National Wind Investments, LLC-Executive Manager; Vice President and Treasurer
FPL Energy National Wind Portfolio, LLC-Executive Manager; Vice President and Treasurer
FPL Energy National Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC-Executive Manager; Vice President and Treasurer
FPL Energy New Mexico Wind Financing, LLC-Executive Manager; Vice President and Treasurer
FPL Energy New Mexico Wind Holdings II, LLC-Executive Manager, Vice President and Treasurer
FPL Energy New Mexico Wind II, LLC-Executive Manager; Vice President and Treasurer
FPL Energy New Mexico Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy New York, LLC-Vice President and Treasurer
FPL Energy North Dakota Wind II, LLC-Executive Manager; Vice President and Treasurer
FPL Energy North Dakota Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC-Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Post Wind GP, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Post Wind LP, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC-Vice President
FPL Energy SEGS III-VII GP, LLC-Vice President
FPL Energy SEGS III-VII LP, LLC-Vice President
FPL Energy Services, Inc.-Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

FPL Energy Sooner Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy South Dakota Wind, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C.-Vice President and Treasurer
FPL Energy Stateline II Holdings, LLC-Vice President and Treasurer
FPL Energy Stateline II, Inc.-Vice President and Treasurer
FPL Energy Texas Wind GP, LLC-Vice President and Treasurer
FPL Energy Tyler Texas LP, LLC-Vice President and Treasurer
FPL Energy Upton Wind I, LLC-Vice President
FPL Energy Upton Wind II, LLC-Vice President
FPL Energy Upton Wind III, LLC-Vice President
FPL Energy Upton Wind IV, LLC-Vice President
FPL Energy Vansycle L.L.C.-Vice President
FPL Energy Waymart GP, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Waymart LP, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Wind Financing, LLC-Executive Manager; Vice President and Treasurer
FPL Energy Wind Funding Holdings, LLC-Executive Manager ; Vice President and Treasurer
FPL Energy Wind Funding, LLC-Executive Manager ; Vice President and Treasurer
FPL Enersys, Inc.-Treasurer
FPL FiberNet Holdings, LLC-Treasurer
FPL FiberNet, LLC-Treasurer
FPL Group Capital Trust I-Administrative Trustee
FPL Historical Museum, Inc.-Director; Vice President and Assistant Treasurer
FPL Holdings Inc-Director; Vice President and Treasurer
FPL Investments, LLC-Treasurer and Controller
FPL ReadPower, LLC-Treasurer
FPL Recovery Funding LLC-Manager; Treasurer
FPL Services, LLC-Treasurer
FPLE Forney Pipeline, LLC-Assistant Treasurer
FPLE Forney, LLC-Assistant Treasurer
Gateway Energy Center Holdings, LLC-Vice President
Genesis Solar Funding Holdings, LLC-Vice President
Genesis Solar Funding, LLC-Vice President
Georgia Longleaf Solar 1, LLC-Vice President
Ghost Pine Energy Storage LP, ULC-Vice President
Ghost Pine Holdings, ULC-Vice President
Golden Hills Energy Storage, LLC-Vice President
Golden Hills Interconnection, LLC-Vice President
Golden Hills North Wind, LLC-Vice President
Golden Hills Wind, LLC-Vice President
Golden West Power Partners, LLC-Vice President
Golden West Wind Holdings, LLC-Vice President
Golden Winds Funding, LLC-Vice President
Golden Winds Holdings, LLC-Vice President
Golden Winds, LLC-Vice President
Goshen Wind BC Holdings, ULC-Vice President
Goshen Wind Funding GP, LLC-Vice President
Goshen Wind GP, LLC-Vice President
Goshen Wind Holdings GP, LLC-Vice President
GR Woodford Properties, LLC-Treasurer
Gray Sky Investments, LLC-Treasurer
Green Mountain Storage, LLC-Vice President
Green Ridge Power LLC-Vice President
Green Ridge Services LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Hale Wind Energy, LLC-Vice President
Hardy Creek Wind, LLC-Vice President
Hardy Creek Wind, ULC-Vice President
Hawkeye Power Partners, LLC-Executive Manager
HCSD Solar, LLC-Vice President
HD Hatillo Solar One, LLC-Vice President
Heartland Wind Funding, LLC-Vice President and Assistant Treasurer
Heartland Wind Holding II, LLC-Vice President and Assistant Treasurer
Heartland Wind Holding, LLC-Vice President and Assistant Treasurer
Heartland Wind II, LLC-Vice President and Assistant Treasurer
Heartland Wind, LLC-Vice President and Assistant Treasurer
High Hills Wind LP, ULC-Vice President
High Majestic II Funding, LLC-Vice President
High Majestic II Holdings, LLC-Vice President
High Majestic II Wind Properties, LLC-Vice President
High Majestic Interconnection Services, LLC-Vice President
High Majestic Wind Energy Center, LLC-Vice President
High Majestic Wind II, LLC-Vice President
High Winds, LLC-Executive Manager ; Vice President and Treasurer
Horse Hollow Generation Tie Holdings, LLC-Vice President
HWFII, LLC-Vice President and Assistant Treasurer
Inventus Holdings, LLC-Vice President
Jacumba Solar, LLC-Vice President
Jamaica Bay Peaking Facility, LLC-Vice President and Treasurer
Javelina Interconnection, LLC-Vice President
Javelina Wind Class B, LLC-Vice President
Javelina Wind Energy Holdings, LLC-Vice President
Javelina Wind Energy, LLC-Vice President
Javelina Wind Funding Holdings, LLC-Vice President
Javelina Wind Funding, LLC-Vice President
Javelina Wind Holdings II, LLC-Vice President
Jericho Wind BC Holdings, ULC-Vice President
Jericho Wind Funding GP, LLC-Vice President
Jericho Wind GP, LLC-Vice President
Jericho Wind Holdings GP, LLC-Vice President
Joshua Tree Solar Farm, LLC-Vice President
Ka La Nui Solar, LLC-Vice President
Kerwood Wind BC Holdings, ULC-Vice President
Kerwood Wind Funding GP, LLC-Vice President
Kerwood Wind GP, LLC-Vice President
Kerwood Wind Holdings GP, LLC-Vice President
Kingman Wind Energy I, LLC-Vice President
Kingman Wind Energy II, LLC-Vice President
Kingman Wind Holding I, LLC-Vice President
Kingman Wind Holding II, LLC-Vice President
La Frontera Generation, LLC-Vice President
La Frontera Holdings, LLC-Vice President
La Frontera Ventures, LLC-Vice President
La Palma DG Solar, LLC-Vice President
Lake Benton Power Partners II, LLC-Executive Manager
Lakeco Holding, LLC-Vice President
Lamar Power Partners, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Langdon Wind, LLC-Vice President and Assistant Treasurer
LCSD Solar 1, LLC-Vice President
LCSD Solar 2, LLC-Vice President
Legacy Renewables Holdings, LLC-Vice President
Legacy Renewables, LLC-Vice President
Legends Wind Class B, LLC-Vice President
Legends Wind Funding, LLC-Vice President
Legends Wind Holdings, LLC-Vice President
Legends Wind, LLC-Vice President
Limon Wind III Funding, LLC-Vice President
Limon Wind III Holdings, LLC-Vice President
Limon Wind III, LLC-Vice President
Live Oak Solar, LLC-Vice President
Lone Star Transmission Capital, LLC-Vice President and Treasurer
Lone Star Transmission Holdings, LLC-Vice President and Treasurer
Lone Star Transmission, LLC-Vice President
Lone Star Wind Holdings, LLC-Vice President and Treasurer
Lone Star Wind Holdings, LLC-Executive Manager
Lone Star Wind, LLC-Vice President and Treasurer
Lone Star Wind, LLC-Manager
Long Island Energy Generation, LLC-Vice President
Long Island Energy Storage Holdings, LLC-Vice President
Long Island Peaker Holdings, LLC-Vice President
Long Island Solar Holdings, LLC-Vice President
M Boulevard Solar, LLC-Vice President
M Cross County Solar, LLC-Vice President
M Greece Ridge Solar, LLC-Vice President
M Nanuet Solar, LLC-Vice President
M Queens Rego Solar, LLC-Vice President
M Schenectady Solar, LLC-Vice President
M White Plains Solar, LLC-Vice President
Mammoth Plains Wind Project Holdings, LLC-Vice President
Mammoth Plains Wind Project, LLC-Vice President
Mantua Creek Solar, LLC-Vice President
Marshall Solar, LLC-Vice President
McCoy Solar Funding, LLC-Vice President
McCoy Solar Holdings, LLC-Vice President
McCoy Solar, LLC-Vice President
Meadowlark Wind Holdings, LLC-Vice President
Meadowlark Wind, LLC-Vice President
Meyersdale Storage, LLC-Vice President
Meyersdale Windpower, LLC-Executive Manager ; Vice President and Treasurer
Mill Run Windpower LLC-Vice President
Minco Redwood Holdings, LLC-Vice President
Minco Wind III, LLC-Vice President
Minco Wind Interconnection Services, LLC-Vice President
Minco Wind IV, LLC-Vice President
Minudie Wind LP, ULC-Vice President
Moca Solar Farm, LLC-Vice President
Mojave Holdings, LLC-Vice President
Mojave Red Venturez, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Moore Solar GP, LLC-Vice President
Moore Solar GP, ULC-Vice President
Moore Solar, ULC-Vice President
Moose Wind, LLC-Vice President
Morongo DG Solar, LLC-Vice President
Mount Miller Holdco, LLC-Vice President
Mount Miller Holdings GP, LLC-Vice President
Mount Miller LP, ULC-Vice President
Mountain Prairie Wind Holdings, LLC-Vice President
Mountain Prairie Wind, LLC-Vice President
Mountain View Solar Holdings, LLC-Vice President
Mountain View Solar, LLC-Vice President
Mt. Storm Wind Force Holdings, LLC-Vice President
Mt. Storm Wind Force, LLC-Vice President
NAPS Wind, LLC-Vice President
NEE Acquisition Sub I, LLC-Treasurer
NEE Acquisition Sub II, Inc.-Treasurer
NEP US SellCo, LLC-Vice President
NET General Partners, LLC-Vice President
NET Holdings Management, LLC-Vice President
NET Midstream, LLC-Vice President
NET Pipeline Holdings LLC-Vice President
NextEra Blythe Solar Energy Center, LLC-Vice President
NextEra Energy Canada GP, LLC-Vice President & Treasurer
NextEra Energy Canada Partners Holdings, ULC-Vice President
NextEra Energy Canadian Holdings, ULC-Treasurer
NextEra Energy Canadian Holdings, ULC-Vice President
NextEra Energy Canadian Operating Services, Inc.-Vice President
NextEra Energy Capital Holdings, Inc.-Director; Vice President and Treasurer
NextEra Energy DG Operations, LLC-Vice President
NextEra Energy Equipment Leasing, LLC-Treasurer
NextEra Energy Equity Partners GP, LLC-Treasurer
NextEra Energy Foundation, Inc.-Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC-Treasurer
NextEra Energy Management Partners GP, LLC-Treasurer
NextEra Energy Mt. Storm, LLC-Vice President
NextEra Energy Operating Partners GP, LLC-Treasurer
NextEra Energy Partners Acquisitions, LLC-Vice President
NextEra Energy Partners GP, Inc.-Treasurer and Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC-Vice President
NextEra Energy Partners Ventures, LLC-Vice President
NextEra Energy Pipeline Holdings, LLC-Treasurer
NextEra Energy Pipeline Services, LLC-Vice President & Treasurer
NextEra Energy Resources Acquisitions, LLC-Vice President
NextEra Energy Resources Partners Holdings, LLC-Treasurer
NextEra Energy Resources Partners, LLC-Treasurer
NextEra Energy Resources, LLC-Treasurer
NextEra Energy Solar Holdings, LLC-Vice President
NextEra Energy US Partners Holdings, LLC-Treasurer
NextEra Energy Victory Solar I, LLC-Vice President
NextEra Fibernet, LLC-Treasurer
NextEra Maine Fossil, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

NextEra Solar DG Fund I, LLC-Vice President
Ninnescah Wind Energy LLC-Vice President
Niyol Wind, LLC-Vice President
North Coast Solar, LLC-Vice President
North Sky River Energy Holdings, LLC-Vice President
Northern Colorado Wind Energy, LLC-Vice President
Northern Frontier Wind Funding, LLC-Executive Manager; Vice President
Northern Frontier Wind, LLC-Vice President
Northpoint I Wind LP, ULC-Vice President
Northpoint II Wind LP, ULC-Vice President
Novus Wind VI, LLC-Vice President
NWE Holding, LLC-Vice President
NY Sun DG Solar, LLC-Vice President
NY Sun Zone C2 LLC-Vice President
NY Sun Zone C3 LLC-Vice President
NY Sun Zone E1 LLC-Vice President
NY Sun Zone E2 LLC-Vice President
NY Sun Zone E3 LLC-Vice President
NY Sun Zone E4 LLC-Vice President
NY Sun Zone F1 LLC-Vice President
NY Sun Zone F2 LLC-Vice President
NY Sun Zone F3 LLC-Vice President
NY Sun Zone F4 LLC-Vice President
Oklahoma Wind Portfolio, LLC-Vice President
Old Mill Holdings, LLC-Vice President
Old Mill Solar, LLC-Vice President
Oneida DG Solar, LLC-Vice President
Osborn Wind Energy, LLC-Vice President
Pacific Energy Solutions, LLC-Vice President
Pacific Power Investments, LLC-Executive Manager; Vice President
Palms Insurance Company, Limited-Director and Limited Treasurer
Palo Duro Wind Energy II, LLC-Vice President
Palo Duro Wind Energy, LLC-Vice President
Palo Duro Wind Holdings SellCo, LLC-Vice President
Palo Duro Wind Interconnection Services, LLC-Vice President
Palo Duro Wind Portfolio, LLC-Vice President
Palo Duro Wind Project Holdings, LLC-Vice President
Paradise Solar Urban Renewal, L.L.C.-Vice President
Parry Energy Storage GP, LLC-Vice President
Parry Energy Storage LP, ULC-Vice President
Peace Garden Wind Funding, LLC-Vice President and Treasurer
Peace Garden Wind Holdings, LLC-Vice President and Treasurer
Peace Garden Wind, LLC-Vice President and Treasurer
Pennsylvania Windfarms, LLC-Vice President
Penobscot Wind, LLC-Vice President
Penta Wind Holding, LLC-Vice President and Assistant Treasurer
Penta Wind, LLC-Vice President and Assistant Treasurer
Pheasant Run Wind Holdings II, LLC-Vice President
Pheasant Run Wind Holdings, LLC-Vice President
Pheasant Run Wind, LLC-Vice President
Pima Energy Storage System, LLC-Vice President
Pioneer Plains Wind Funding, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

Pioneer Plains Wind Holdings, LLC-Vice President
Pioneer Plains Wind, LLC-Vice President
Pipeline Funding Company, LLC-Vice President and Treasurer
Porta del Sol Solar, LLC-Vice President
Prairie View Wind Holdings, LLC-Vice President
Pubnico Point Wind Farm Inc.-Vice President
Red Raider Wind Holdings, LLC-Vice President
Red Raider Wind, LLC-Vice President
Red River Wind Funding, LLC-Vice President
Red River Wind Holdings, LLC-Vice President
Red River Wind, LLC-Vice President
RGS Realty Holdings, LLC-Treasurer
RGS Realty, LLC-Treasurer
River Bend Solar, LLC-Vice President
Roswell Solar Holdings, LLC-Vice President
Roswell Solar, LLC-Vice President
Rush Springs Wind Energy, LLC-Vice President
Sagebrush Partner Fifteen, Inc.-Vice President
San Jacinto Solar 14.5, LLC-Vice President
San Jacinto Solar 5.5, LLC-Vice President
SCI Holding, ULC-Vice President
SCIH GP, ULC-Vice President
SDGF 1 Funding, LLC-Vice President
SEC Amherst Solar One, LLC-Vice President
SEC CRSD Solar One, LLC-Vice President
SEC ESSD Solar One, LLC-Vice President
SEC HSD Solar One, LLC-Vice President
SEC LHNY Solar One, LLC-Vice President
SEC MC Solar One, LLC-Vice President
SEC Northeast Solar One, LLC-Vice President
SEC PASD Solar One, LLC-Vice President
SEC SUSD Solar One, LLC-Vice President
Seiling Wind Holdings, LLC-Vice President
Seiling Wind II, LLC-Vice President
Seiling Wind Interconnection Services, LLC-Vice President
Seiling Wind Portfolio, LLC-Vice President
Seiling Wind, LLC-Vice President
Shafter Solar Holdings, LLC-Vice President
Shafter Solar SellCo, LLC-Vice President
Shafter Solar, LLC-Vice President
Silver State Solar Power South, LLC-Vice President
Silver State South Solar, LLC-Vice President
Sirius Solar, LLC-Vice President
Sky River Asset Holdings, LLC-Vice President
Sky River LLC-Vice President
Smart Energy Capital, LLC-Vice President
Solar DG Fund 1 Holdings, LLC-Vice President
Solar Holdings SellCo, LLC-Vice President
Sombra Solar GP, LLC-Vice President
Sombra Solar GP, ULC-Vice President
Sombra Solar, ULC-Vice President
Somerset Windpower LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Cutler (continued)

South Texas Gen-Tie Holding, LLC-Vice President
South Texas Gen-Tie, LLC-Vice President
South Texas Wind Energy, LLC-Vice President
South Texas Wind Holdings, LLC-Vice President
Southwest Solar Holdings, LLC-Vice President
St. Clair GP, LLC-Vice President
St. Clair GP, ULC-Vice President
St. Clair Holding, ULC-Vice President
St. Clair Moore Holding LP, LLC-Vice President
St. Clair Moore Holding LP, ULC-Vice President
St. Clair MS Investment GP, LLC-Vice President
St. Clair Sombra Holding LP, LLC-Vice President
St. Clair Sombra Holding LP, ULC-Vice President
Stark Wind, LLC-Vice President
Steele Flats Wind Project, LLC-Vice President
Story Wind, LLC-Vice President and Assistant Treasurer
Stuttgart Solar, LLC-Vice President
Tech Testing Solutions Holdings, LLC-Treasurer
Tech Testing Solutions, LLC-Treasurer
Thames Solar LP, ULC-Vice President
Trenton Diocese DG Solar, LLC-Vice President
Trout Lake I Solar LP, ULC-Vice President
Trout Lake II Solar LP, ULC-Vice President
Trout Lake III Solar LP, ULC-Vice President
Tuscola Wind III, LLC-Vice President
UC Solar, LLC-Vice President
USG Properties Bakken I, LLC-Vice President
USG Properties Granite Wash I, LLC-Vice President
USG Properties Haynesville Sand I, LLC-Vice President
USG Properties Mississippian Lime I, LLC-Vice President
Valencia Energy Storage, LLC-Vice President
Varna Wind Funding GP, LLC-Vice President
Varna Wind Funding GP, ULC-Vice President
Varna Wind GP, LLC-Vice President
Varna Wind GP, ULC-Vice President
Varna Wind Holdings GP, LLC-Vice President
Varna Wind Holdings GP, ULC-Vice President
Venable Solar, LLC-Vice President
Victory Renewables, LLC-Vice President
Watkins Glen Wind, LLC-Vice President
Waymart Storage, LLC-Vice President
Wessington Wind Energy Center, LLC-Vice President
West Hills Wind, LLC-Vice President
West Texas Wind, LLC-Vice President
Western Wind Holdings, LLC-Vice President
Westside Solar, LLC-Vice President
White Oak B Company, LLC-Vice President and Assistant Treasurer
White Oak Energy Backleverage Holding, LLC-Vice President and Assistant Treasurer
White Oak Energy Funding Holding, LLC-Vice President and Assistant Treasurer
White Oak Energy Funding, LLC-Vice President and Assistant Treasurer
White Oak Solar, LLC-Vice President
White Pine Solar, LLC-Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

FPL Energy Waymart LP, LLC-Secretary
FPL Energy Wind Financing, LLC-Secretary
FPL Energy Wind Funding Holdings, LLC-Secretary
FPL Energy Wind Funding, LLC-Secretary
FPL Energy WPP94 GP, LLC-Secretary
FPL Energy WPP94 LP, LLC-Secretary
FPL Energy Wyman IV LLC-Secretary
FPL Energy Wyman LLC-Secretary
FPL Enersys, Inc.-Assistant Secretary
FPL FiberNet Holdings, LLC-Assistant Secretary
FPL FiberNet, LLC-Assistant Secretary
FPL Group International, Inc.-Secretary
FPL Historical Museum, Inc.-Assistant Secretary
FPL Holdings Inc-Assistant Secretary
FPL Investments, LLC-Secretary
FPL REDI-Power, LLC-Assistant Secretary
FPL Tel, LLC-Secretary
FPLE Forney Pipeline, LLC-Secretary
FPLE Forney, LLC-Secretary
FPLE Pecos Leasing GP, LLC-Secretary
FPLE Pecos Leasing LP, LLC-Secretary
FPLE Rhode Island State Energy GP, LLC-Secretary
FPLE Rhode Island State Energy LP, LLC-Secretary
FPLE Texas Wind I, LLC-Secretary
FPLE Upton Leasing GP, LLC-Secretary
FPLE Upton Leasing LP, LLC-Secretary
Garden Wind, LLC-Secretary
Gateway Energy Center Holdings, LLC-Secretary
Gateway Energy Center, LLC-Secretary
Generation Repair and Service, LLC-Secretary
Genesis Solar Funding Holdings, LLC-Secretary
Genesis Solar Funding, LLC-Secretary
Genesis Solar Holdings, LLC-Secretary
Genesis Solar, LLC-Secretary
Georgia Longleaf Solar 1, LLC-Vice President
Gexa Energy California, LLC-Secretary
GEXA Energy GP, LLC-Secretary
Gexa Energy Solutions, LLC-Secretary
Ghost Pine Energy Storage GP, Inc.-Secretary
Ghost Pine Holdings, ULC-Secretary
Golden Hills Energy Storage, LLC-Secretary
Golden Hills Interconnection, LLC-Secretary
Golden Hills North Wind, LLC-Secretary
Golden Hills Wind, LLC-Secretary
Golden West Power Partners, LLC-Secretary
Golden West Wind Holdings, LLC-Secretary
Golden Winds Funding, LLC-Secretary
Golden Winds Holdings, LLC-Secretary
Golden Winds, LLC-Secretary
Goshen Wind BC Holdings, ULC-Assistant Secretary
Goshen Wind Funding GP, LLC-Secretary
Goshen Wind Funding GP, ULC-Secretary
Goshen Wind GP, LLC-Secretary
Goshen Wind GP, ULC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Goshen Wind Holdings GP, LLC-Secretary
Goshen Wind Holdings GP, ULC-Secretary
Goshen Wind, ULC-Secretary
GR Bage (DE), LLC-Secretary
GR Bage (FL), Inc.-Secretary
GR Woodford Properties, LLC-Assistant Secretary
Gray County Wind Energy, LLC-Secretary
Gray Sky Investments, LLC-Secretary
Green Mountain Storage, LLC-Secretary
Green Ridge Power LLC-Secretary
Green Ridge Services LLC-Secretary
Hale Wind Energy, LLC-Secretary
Hardy Creek Wind GP, Inc.-Secretary
Hardy Creek Wind, ULC-Secretary
Hardy Creek Wind, ULC-Secretary
Harper Lake Company VIII-Secretary
Harper Lake Solar Funding Corporation-Secretary
Hatch Solar Energy Center I LLC-Secretary
Hawkeye Power Partners, LLC-Secretary
HCSD Solar, LLC-Secretary
HD Hatillo Solar One, LLC-Secretary
Heartland Wind Funding, LLC-Secretary
Heartland Wind Holding II, LLC-Secretary
Heartland Wind Holding, LLC-Secretary
Heartland Wind II, LLC-Secretary
Heartland Wind, LLC-Secretary
High Ground Investments, LLC-Secretary
High Hills Wind GP, Inc.-Secretary
High Majestic II Funding, LLC-Secretary
High Majestic II Holdings, LLC-Secretary
High Majestic II Wind Properties, LLC-Secretary
High Majestic Interconnection Services, LLC-Secretary
High Majestic Wind Energy Center, LLC-Secretary
High Majestic Wind II, LLC-Secretary
High Point Wind, LLC-Secretary
High Winds, LLC-Secretary
HLC IX Company-Secretary
Horse Hollow Generation Tie Holdings, LLC-Secretary
Horse Hollow Generation Tie, LLC-Secretary
HWFII, LLC-Secretary
Hyperion IX, Inc.-Secretary
Hyperion VIII, Inc.-Secretary
Indian Mesa Wind Farm, LLC-Secretary
Inventus Holdings, LLC-Secretary
Iowa Clean Energy Express, LLC-Secretary
Island Park Energy Center, LLC-Secretary
Jacumba Solar, LLC-Secretary
Jamaica Bay Peaking Facility, LLC-Secretary
Javelina Interconnection, LLC-Secretary
Javelina Wind Class B, LLC-Secretary
Javelina Wind Energy Holdings, LLC-Secretary
Javelina Wind Energy, LLC-Secretary
Javelina Wind Funding Holdings, LLC-Secretary
Javelina Wind Funding, LLC-Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Plotsky (continued)

Javelina Wind Holdings II, LLC-Secretary
Jericho Wind BC Holdings, ULC-Assistant Secretary
Jericho Wind Funding GP, LLC-Secretary
Jericho Wind Funding GP, ULC-Secretary
Jericho Wind GP, LLC-Secretary
Jericho Wind GP, ULC-Secretary
Jericho Wind Holdings GP, LLC-Secretary
Jericho Wind Holdings GP, ULC-Secretary
Jericho Wind, ULC-Secretary
Joshua Tree Solar Farm, LLC-Secretary
Ka La Nui Solar, LLC-Secretary
Kerwood Wind BC Holdings, ULC-Assistant Secretary
Kerwood Wind Funding GP, LLC-Secretary
Kerwood Wind Funding GP, ULC-Secretary
Kerwood Wind GP, LLC-Secretary
Kerwood Wind GP, ULC-Secretary
Kerwood Wind Holdings GP, LLC-Secretary
Kerwood Wind Holdings GP, ULC-Secretary
Kerwood Wind, ULC-Secretary
Kingman Wind Energy I, LLC-Secretary
Kingman Wind Energy II, LLC-Secretary
Kingman Wind Holding I, LLC-Secretary
Kingman Wind Holding II, LLC-Secretary
KPB Financial Corp.-Assistant Secretary
Kramer Junction Solar Funding, LLC-Secretary
KW San Gorgonio Transmission, Inc.-Secretary
La Frontera Generation, LLC-Secretary
La Frontera Holdings, LLC-Secretary
La Frontera Ventures, LLC-Secretary
La Palma DG Solar, LLC-Secretary
La Salle County Gas Producing, LLC-Secretary
Lake Benton Power Partners II, LLC-Secretary
Lakeco Holding, LLC-Secretary
Lamar Power Partners II, LLC-Secretary
Lamar Power Partners, LLC-Secretary
Langdon Wind, LLC-Secretary
LCSD Solar 1, LLC-Secretary
LCSD Solar 2, LLC-Secretary
Lee North, LLC-Secretary
Legacy Renewables Holdings, LLC-Secretary
Legacy Renewables, LLC-Secretary
Legends Wind Class B, LLC-Secretary
Legends Wind Funding, LLC-Secretary
Legends Wind Holdings, LLC-Secretary
Legends Wind, LLC-Secretary
LET Holdings, LLC-Secretary
LI Energy Storage System, LLC-Secretary
LI Solar Generation, LLC-Secretary
Limon Wind II, LLC-Secretary
Limon Wind III Funding, LLC-Secretary
Limon Wind III Holdings, LLC-Secretary
Limon Wind III, LLC-Secretary
Limon Wind, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

Live Oak Solar, LLC-Secretary
Logan Connect LLC-Secretary
Logan Energy Holdings, LLC-Secretary
Logan Wind Energy LLC-Secretary
Lone Star Transmission Capital, LLC-Secretary
Lone Star Transmission Holdings, LLC-Secretary
Lone Star Transmission, LLC-Assistant Secretary
Lone Star Wind Holdings, LLC-Secretary
Lone Star Wind, LLC-Secretary
Long Island Energy Generation, LLC-Secretary
Long Island Energy Storage Holdings, LLC-Secretary
Long Island Peaker Holdings, LLC-Secretary
Long Island Solar Holdings, LLC-Secretary
Lucerne Solar, LLC-Secretary
M Boulevard Solar, LLC-Secretary
M Cross County Solar, LLC-Secretary
M Greece Ridge Solar, LLC-Secretary
M Nanuet Solar, LLC-Secretary
M Queens Rego Solar, LLC-Secretary
M Schenectady Solar, LLC-Secretary
M White Plains Solar, LLC-Secretary
Mammoth Plains Wind Project Holdings, LLC-Secretary
Mammoth Plains Wind Project, LLC-Secretary
Mantua Creek Solar, LLC-Secretary
Marshall Solar, LLC-Secretary
McCoy Solar Funding, LLC-Secretary
McCoy Solar Holdings, LLC-Secretary
McCoy Solar, LLC-Secretary
Meadowlark Wind Holdings, LLC-Secretary
Meadowlark Wind, LLC-Secretary
Meyersdale Storage, LLC-Secretary
Meyersdale Windpower, LLC-Secretary
Mill Run Windpower LLC-Secretary
Minco Redwood Holdings, LLC-Secretary
Minco Wind II, LLC-Secretary
Minco Wind III, LLC-Secretary
Minco Wind Interconnection Services, LLC-Secretary
Minco Wind IV, LLC-Secretary
Minco Wind, LLC-Secretary
Minudie Wind GP, Inc.-Secretary
Moca Solar Farm, LLC-Secretary
Mojave Holdings, LLC-Secretary
Mojave Red Venturez, LLC-Secretary
Moore Solar GP, LLC-Secretary
Moore Solar GP, ULC-Secretary
Moore Solar, ULC-Secretary
Moose Wind, LLC-Secretary
Morongo DG Solar, LLC-Secretary
Mount Copper GP, Inc.-Secretary
Mount Miller GP, ULC-Secretary
Mount Miller Holdco, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

Mount Miller Holdco, ULC-Secretary
Mount Miller Holdings GP, LLC-Secretary
Mount Miller Holdings GP, ULC-Secretary
Mountain Prairie Wind Holdings, LLC-Secretary
Mountain Prairie Wind, LLC-Secretary
Mountain View Solar Holdings, LLC-Secretary
Mountain View Solar, LLC-Secretary
Mt. Storm Wind Force Holdings, LLC-Secretary
Mt. Storm Wind Force, LLC-Secretary
NAPS Wind, LLC-Secretary
NEE Acquisition Sub I, LLC-Assistant Secretary
NEE Acquisition Sub II, Inc.-Assistant Secretary
NEP US SellCo, LLC-Secretary
NEPM II Holdings, LLC-Secretary
NEPM II, LLC-Secretary
New Hampshire Transmission, LLC-Secretary
New Mexico Energy Investments, LLC-Secretary
New Mexico Wind Investments, LLC-Secretary
NextEra Blythe Solar Energy Center, LLC-Secretary
NextEra Canada Development & Acquisitions, Inc.-Secretary
NextEra Canada Transmission Investments, Inc.-Secretary
NextEra Canadian IP, Inc.-Secretary
NextEra Desert Center Blythe, LLC-Secretary
NextEra Desert Sunlight Holdings, LLC-Secretary
NextEra Energy Bluff Point, LLC-Secretary
NextEra Energy Canada Equipment, Inc.-Secretary
NextEra Energy Canada GP, LLC-Assistant Secretary
NextEra Energy Canadian Holdings, ULC-Secretary
NextEra Energy Canadian Operating Services, Inc.-Secretary
NextEra Energy Capital Holdings, Inc.-Assistant Secretary
NextEra Energy DG Operations, LLC-Secretary
NextEra Energy Duane Arnold, LLC-Secretary
NextEra Energy Equipment Leasing, LLC-Assistant Secretary
NextEra Energy Equity Partners GP, LLC-Secretary
NextEra Energy Foundation, Inc.-Assistant Secretary
NextEra Energy Gas Producing Wyoming, LLC-Secretary
NextEra Energy Gas Producing, LLC-Secretary
NextEra Energy Hawaii Land Holdings, LLC-Secretary
NextEra Energy Hawaii, LLC-Secretary
NextEra Energy Honey Creek Wind, LLC-Secretary
NextEra Energy Infrastructure, LLC-Secretary
NextEra Energy Maine Operating Services, LLC-Secretary
NextEra Energy Maine, LLC-Secretary
NextEra Energy Management Partners GP, LLC-Secretary
NextEra Energy Montezuma II Wind, LLC-Secretary
NextEra Energy Mt. Storm, LLC-Secretary
NextEra Energy New Mexico Operating Services, LLC-Secretary
NextEra Energy NextBridge Holding, ULC-Secretary
NextEra Energy NextBridge Holdings GP, LLC-Secretary
NextEra Energy NextBridge Holdings GP, ULC-Secretary
NextEra Energy Operating Partners GP, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

NextEra Energy Operating Services, LLC-Secretary
NextEra Energy Partners Acquisitions, LLC-Secretary
NextEra Energy Partners GP, Inc.-Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC-Secretary
NextEra Energy Partners Ventures, LLC-Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC-Secretary
NextEra Energy Pipeline Holdings, LLC-Assistant Secretary
NextEra Energy Pipeline Services, LLC-Secretary
NextEra Energy Point Beach, LLC-Secretary
NextEra Energy Producer Services, LLC-Secretary
NextEra Energy Project Management, LLC-Secretary
NextEra Energy Resources Acquisitions, LLC-Secretary
NextEra Energy Resources Partners Holdings, LLC-Secretary
NextEra Energy Resources Partners, LLC-Secretary
NextEra Energy Resources, LLC-Assistant Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC-Secretary
NextEra Energy Seabrook, LLC-Secretary
NextEra Energy Services Arizona, LLC-Secretary
NextEra Energy Services Connecticut, LLC-Secretary
NextEra Energy Services Delaware, LLC-Secretary
NextEra Energy Services District of Columbia, LLC-Secretary
NextEra Energy Services Holdings, LLC-Secretary
NextEra Energy Services Illinois, LLC-Secretary
NextEra Energy Services Maine, LLC-Secretary
NextEra Energy Services Maryland, LLC-Secretary
NextEra Energy Services Massachusetts, LLC-Secretary
NextEra Energy Services New Hampshire, LLC-Secretary
NextEra Energy Services New Jersey, LLC-Secretary
NextEra Energy Services New York, LLC-Secretary
NextEra Energy Services Ohio, LLC-Secretary
NextEra Energy Services Pennsylvania, LLC-Secretary
NextEra Energy Services Rhode Island, LLC-Secretary
NextEra Energy Services, LLC-Secretary
NextEra Energy Solar Holdings, LLC-Secretary
NextEra Energy Solutions, LLC-Secretary
NextEra Energy Transmission Investments, LLC-Secretary
NextEra Energy Transmission Mid-Atlantic, LLC-Secretary
NextEra Energy Transmission Midwest, LLC-Secretary
NextEra Energy Transmission New York, Inc.-Secretary
NextEra Energy Transmission Southwest, LLC-Secretary
NextEra Energy Transmission West, LLC-Secretary
NextEra Energy Transmission, LLC-Secretary
NextEra Energy UCT Holding, Inc.-Secretary
NextEra Energy US Partners Holdings, LLC-Secretary
NextEra Energy Victory Solar I, LLC-Secretary
NextEra Fibernet, LLC-Secretary
NextEra Maine Fossil, LLC-Secretary
NextEra Retail of Texas GP, LLC-Secretary
NextEra Solar DG Fund I, LLC-Secretary
NextEra Texas Acquisition Holdco, LLC-Secretary
NextEra Texas Acquisition LP, LLC-Secretary
NextEra Transmission Asset Acquisition Holdings, LLC-Secretary
NextEra US Gas Assets, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

NG Pipeline of America, LLC-Secretary
NG Storage of America, LLC-Secretary
Ninnescah Wind Energy LLC-Secretary
Niyol Wind, LLC-Secretary
North American Power Systems Solar, LLC-Secretary
North American Power Systems, LLC-Secretary
North Coast Solar, LLC-Secretary
North Sky River Energy Holdings, LLC-Secretary
North Sky River Energy, LLC-Secretary
North Sky River Land Holdings, LLC-Secretary
Northern Colorado Wind Energy, LLC-Assistant Secretary
Northern Colorado Wind Holdings, LLC-Secretary
Northern Frontier Wind Funding, LLC-Secretary
Northern Frontier Wind Holding, LLC-Secretary
Northern Frontier Wind, LLC-Secretary
Northpoint I Wind GP, Inc.-Secretary
Northpoint II Wind GP, Inc.-Secretary
Novus Wind VI, LLC-Secretary
NWE Holding, LLC-Secretary
NY Sun DG Solar, LLC-Secretary
NY Sun Zone C2 LLC-Secretary
NY Sun Zone C3 LLC-Secretary
NY Sun Zone E1 LLC-Secretary
NY Sun Zone E2 LLC-Secretary
NY Sun Zone E3 LLC-Secretary
NY Sun Zone E4 LLC-Secretary
NY Sun Zone F1 LLC-Secretary
NY Sun Zone F2 LLC-Secretary
NY Sun Zone F3 LLC-Secretary
NY Sun Zone F4 LLC-Secretary
Oklahoma Wind Portfolio, LLC-Secretary
Old Mill Holdings, LLC-Secretary
Old Mill Solar, LLC-Secretary
Oliver Wind III, LLC-Secretary
Oneida DG Solar, LLC-Secretary
Osborn Wind Energy, LLC-Secretary
Osceola Windpower II, LLC-Secretary
Osceola Windpower, LLC-Secretary
OTG, LLC-Secretary
Pacific Energy Solutions, LLC-Secretary
Palo Duro Wind Energy II, LLC-Secretary
Palo Duro Wind Energy, LLC-Secretary
Palo Duro Wind Holdings SellCo, LLC-Secretary
Palo Duro Wind Interconnection Services, LLC-Secretary
Palo Duro Wind Portfolio, LLC-Secretary
Palo Duro Wind Project Holdings, LLC-Secretary
Paradise Solar Urban Renewal, L.L.C.-Secretary
Parry Energy Storage GP, LLC-Secretary
Parry Energy Storage GP, ULC-Secretary
Peace Garden Wind Funding, LLC-Secretary
Peace Garden Wind Holdings, LLC-Secretary
Peace Garden Wind, LLC-Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Plotsky (continued)

Peetz Energy, LLC-Secretary
Peetz Logan Interconnect, LLC-Secretary
Peetz Table Transmission Line, LLC-Secretary
Peetz Table Wind Energy, LLC-Secretary
Pennsylvania Windfarms, LLC-Secretary
Penobscot Wind, LLC-Secretary
Penta Wind Holding, LLC-Secretary
Penta Wind, LLC-Secretary
Perrin Ranch Wind, LLC-Secretary
Pheasant Run Wind Holdings II, LLC-Secretary
Pheasant Run Wind Holdings, LLC-Secretary
Pheasant Run Wind, LLC-Secretary
Pima Energy Storage System, LLC-Secretary
Pioneer Plains Wind Funding, LLC-Secretary
Pioneer Plains Wind Holdings, LLC-Secretary
Pioneer Plains Wind, LLC-Secretary
Pipeline Funding Company, LLC-Secretary
Porta del Sol Solar, LLC-Secretary
Prairie View Wind Holdings, LLC-Secretary
Pubnico Point GP, Inc.-Secretary
Pubnico Point Wind Farm Inc.-Secretary
PWEC, LLC-Secretary
Red Mesa Wind Investments, LLC-Secretary
Red Mesa Wind, LLC-Secretary
Red Raider Wind Holdings, LLC-Secretary
Red Raider Wind, LLC-Secretary
Red River Wind Funding, LLC-Secretary
Red River Wind Holdings, LLC-Secretary
Red River Wind, LLC-Secretary
Redwood Trails Wind Holdings, LLC-Secretary
Redwood Trails Wind, LLC-Secretary
RGS Realty Holdings, LLC-Secretary
RGS Realty, LLC-Secretary
River Bend Solar, LLC-Secretary
Roswell Solar Holdings, LLC-Secretary
Roswell Solar, LLC-Secretary
Rush Springs Wind Energy, LLC-Secretary
Sagebrush Partner Fifteen, Inc.-Secretary
San Jacinto Solar 14.5, LLC-Secretary
San Jacinto Solar 5.5, LLC-Secretary
SCI Holding, ULC-Secretary
SCIH GP, ULC-Secretary
SDGF 1 Funding, LLC-Secretary
SEC Amherst Solar One, LLC-Secretary
SEC CRSD Solar One, LLC-Secretary
SEC ESSD Solar One, LLC-Secretary
SEC HSD Solar One, LLC-Secretary
SEC LHNY Solar One, LLC-Secretary
SEC MC Solar One, LLC-Secretary
SEC Northeast Solar One, LLC-Secretary
SEC PASD Solar One, LLC-Secretary
SEC SUSL Solar One, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

Seiling Wind Holdings, LLC-Secretary
Seiling Wind II, LLC-Secretary
Seiling Wind Interconnection Services, LLC-Secretary
Seiling Wind Portfolio, LLC-Secretary
Seiling Wind, LLC-Secretary
Sentry Solar, LLC-Secretary
Shafter Solar Holdings, LLC-Secretary
Shafter Solar SellCo, LLC-Secretary
Shafter Solar, LLC-Secretary
Silver State Solar Power South, LLC-Secretary
Silver State South Solar, LLC-Secretary
Sirius Solar, LLC-Secretary
Sky River Asset Holdings, LLC-Secretary
Sky River LLC-Secretary
Smart Energy Capital, LLC-Secretary
Solar DG Fund 1 Holdings, LLC-Secretary
Solar Holdings SellCo, LLC-Secretary
Sombra Solar GP, LLC-Secretary
Sombra Solar GP, ULC-Secretary
Sombra Solar, ULC-Secretary
Somerset Windpower LLC-Secretary
Sonoran Solar Energy I, LLC-Secretary
Sonoran Solar Energy, LLC-Secretary
Sooner Trails Pipeline, LLC-Secretary
South Texas Gen-Tie Holding, LLC-Secretary
South Texas Gen-Tie, LLC-Secretary
South Texas Wind Energy, LLC-Secretary
South Texas Wind Holdings, LLC-Secretary
Southwest Solar Holdings, LLC-Secretary
St. Clair GP, LLC-Secretary
St. Clair GP, ULC-Secretary
St. Clair Holding, ULC-Secretary
St. Clair Moore Holding LP, LLC-Secretary
St. Clair Moore Holding LP, ULC-Secretary
St. Clair MS Investment GP, LLC-Secretary
St. Clair Sombra Holding LP, LLC-Secretary
St. Clair Sombra Holding LP, ULC-Secretary
Stark Wind, LLC-Secretary
Steele Flats Wind Project, LLC-Secretary
Story Wind, LLC-Secretary
Strathroy Wind GP, Inc.-Secretary
Stuttgart Solar, LLC-Secretary
Tech Testing Solutions Holdings, LLC-Secretary
Tech Testing Solutions, LLC-Secretary
Thames Solar GP, Inc.-Secretary
Tower Associates Canada, Inc.-Secretary
Tower Associates, LLC-Secretary
Trenton Diocese DG Solar, LLC-Secretary
Trillium Funding GP Holding, Inc.-Secretary
Trillium Funding GP, Inc.-Secretary
Trillium HoldCo GP, Inc.-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

Trout Lake I Solar GP, Inc.-Secretary
Trout Lake II Solar GP, Inc.-Secretary
Trout Lake III Solar GP, Inc.-Secretary
Tuscola Bay Wind, LLC-Secretary
Tuscola Wind II, LLC-Secretary
Tuscola Wind III, LLC-Secretary
U. S. Windpower Transmission Corporation-Secretary
UC Solar, LLC-Secretary
Upper Canada Transmission, Inc.-Secretary
US Marcellus Gas Infrastructure, LLC-Secretary
US Sooner Trails Gas Infrastructure, LLC-Secretary
US Southeastern Gas Infrastructure, LLC-Secretary
USG Energy Gas Investment, LLC-Secretary
USG Energy Gas Producer Holdings, LLC-Secretary
USG Midstream Bakken I, LLC-Secretary
USG Midstream Haynesville Sands I, LLC-Secretary
USG Midstream Holdings, LLC-Secretary
USG Midstream Mississippian Lime I, LLC-Secretary
USG Properties Austin Chalk Holdings, LLC-Secretary
USG Properties Austin Chalk I, LLC-Secretary
USG Properties Bakken Holdings, LLC-Secretary
USG Properties Bakken I, LLC-Secretary
USG Properties Bakken II, LLC-Secretary
USG Properties Barnett Holdings, LLC-Secretary
USG Properties Barnett II, LLC-Secretary
USG Properties Eagle Ford Holdings, LLC-Secretary
USG Properties Eagle Ford III, LLC-Secretary
USG Properties Eagle Ford IV, LLC-Secretary
USG Properties Granite Wash Holdings, LLC-Secretary
USG Properties Granite Wash I, LLC-Secretary
USG Properties Haynesville Sand I, LLC-Secretary
USG Properties Haynesville Sands Holdings, LLC-Secretary
USG Properties Jackfork Holdings, LLC-Secretary
USG Properties Jackfork I, LLC-Secretary
USG Properties Marcellus Holdings, LLC-Secretary
USG Properties Mississippian Lime Holdings, LLC-Secretary
USG Properties Mississippian Lime I, LLC-Secretary
USG Properties Mississippian Lime II, LLC-Secretary
USG Properties Niobrara Holdings, LLC-Secretary
USG Properties Permian Basin Holdings, LLC-Secretary
USG Properties Permian Basin I, LLC-Secretary
USG Properties Permian Basin II, LLC-Secretary
USG Properties Wilcox Holdings, LLC-Secretary
USG Properties Wilcox I, LLC-Secretary
USG Properties Woodford Holdings, LLC-Secretary
USG Properties Woodford I, LLC-Secretary
USG Properties Woodford II, LLC-Secretary
USG Surface Facilities Holdings, LLC-Secretary
USG Surface Facilities I, LLC-Secretary
USG Surface Facilities II, LLC-Secretary
USG Surface Facilities Mississippian Lime I, LLC-Secretary
USG Technology Holdings, LLC-Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Plotsky (continued)

USG West Relay, LLC-Secretary
USG Wheatland Pipeline, LLC-Secretary
USW Land Corporation-Secretary
Valencia Energy Storage, LLC-Secretary
Vansycle III Wind, LLC-Secretary
Varna Wind Funding GP, LLC-Secretary
Varna Wind Funding GP, ULC-Secretary
Varna Wind GP, LLC-Secretary
Varna Wind GP, ULC-Secretary
Varna Wind Holdings GP, LLC-Secretary
Varna Wind Holdings GP, ULC-Secretary
Varna Wind, ULC-Secretary
Vasco Winds, LLC-Secretary
Venable Solar, LLC-Secretary
Victory Renewables, LLC-Secretary
Watkins Glen Wind, LLC-Secretary
Watonga Wind, LLC-Secretary
Waymart Storage, LLC-Secretary
Wessington Wind Energy Center, LLC-Secretary
West Hills Wind, LLC-Secretary
West Texas Wind, LLC-Secretary
Western Wind Holdings, LLC-Secretary
Westside Solar, LLC-Secretary
White Oak B Company, LLC-Secretary
White Oak Energy Backleverage Holding, LLC-Secretary
White Oak Energy Funding Holding, LLC-Secretary
White Oak Energy Funding, LLC-Secretary
White Oak Energy Holdings, LLC-Secretary
White Oak Energy LLC-Secretary
White Oak Solar, LLC-Secretary
White Pine Solar, LLC-Secretary
Whitewater Wind, LLC-Secretary
Whitney Point Solar, LLC-Secretary
Wild Prairie Wind Holdings, LLC-Secretary
Wild Prairie Wind, LLC-Secretary
Wilton Wind II, LLC-Secretary
Wilton Wind IV, LLC-Secretary
Wind Holdings, Inc.-Secretary
WindCo LLC-Secretary
WindLogics Inc.-Secretary
Windpower Partners 1993, LLC-Secretary
Wolf Ridge Wind, LLC-Secretary
WSGP Gas Producing, LLC-Secretary
Wyman Cape Holdings, LLC-Secretary
Zuni Solar, LLC-Secretary

Portales, Aldo - Assistant Treasurer

NextEra Energy, Inc.-Assistant Treasurer
Adelanto Solar Funding, LLC-Assistant Treasurer
Adelanto Solar Holdings, LLC-Assistant Treasurer
Aries Solar Holding, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

Ashtabula Wind II, LLC-Assistant Treasurer
Ashtabula Wind III, LLC-Assistant Treasurer
Ashtabula Wind, LLC-Assistant Treasurer
Backbone Mountain Windpower LLC-Assistant Treasurer
Backbone Windpower Holdings, LLC-Assistant Treasurer
Baldwin Wind Holdings, LLC-Assistant Treasurer
Baldwin Wind, LLC-Assistant Treasurer
Bayhawk Wind Funding, LLC-Assistant Treasurer
Bayhawk Wind Holdings, LLC-Assistant Treasurer
Bayhawk Wind SellCo, LLC-Assistant Treasurer
Bayhawk Wind, LLC-Assistant Treasurer
Bison Wind GP, LLC-Assistant Treasurer
Bison Wind Holdings, LLC-Assistant Treasurer
Bison Wind Investments, LLC-Assistant Treasurer
Bison Wind LP, LLC-Assistant Treasurer
Bison Wind Portfolio, LLC-Assistant Treasurer
Bison Wind, LLC-Assistant Treasurer
Blackwell Wind, LLC-Assistant Treasurer
Blue Summit Wind, LLC-Assistant Treasurer
Bornish Wind BC Holdings, ULC-Assistant Treasurer
Bornish Wind Funding GP, LLC-Assistant Treasurer
Bornish Wind GP, LLC-Assistant Treasurer
Bornish Wind Holdings GP, LLC-Assistant Treasurer
Bornish Wind LP, ULC-Assistant Treasurer
Breckinridge Wind Class A Holdings, LLC-Assistant Treasurer
Breckinridge Wind Funding, LLC-Assistant Treasurer
Breckinridge Wind Holdings, LLC-Assistant Treasurer
Breckinridge Wind Project, LLC-Assistant Treasurer
Butler Ridge Wind Energy Center, LLC-Assistant Treasurer
Canyon Wind Holdings, LLC-Assistant Treasurer
Canyon Wind, LLC-Assistant Treasurer
Capricorn Ridge B Holdings, LLC-Assistant Treasurer
Capricorn Ridge B, LLC-Assistant Treasurer
Capricorn Ridge Power Seller, LLC-Assistant Treasurer
Capricorn Ridge Wind Funding, LLC-Assistant Treasurer
Capricorn Ridge Wind Holdings, LLC-Assistant Treasurer
Capricorn Ridge Wind II, LLC-Assistant Treasurer
Capricorn Ridge Wind, LLC-Assistant Treasurer
Carousel Wind Farm, LLC-Assistant Treasurer
Carousel Wind Holdings, LLC-Assistant Treasurer
Cedar Bay Cogeneration, LLC-Assistant Treasurer
Cedar Bay Holdings, LLC-Assistant Treasurer
Cedar Bluff Wind, LLC-Assistant Treasurer
Cedar II Power, LLC-Assistant Treasurer
Centennial Wind Class B, LLC-Assistant Treasurer
Centennial Wind Funding, LLC-Assistant Treasurer
Centennial Wind Holdings, LLC-Assistant Treasurer
Centennial Wind, LLC-Assistant Treasurer
Central States Wind Holdings, LLC-Assistant Treasurer
Central States Wind, LLC-Assistant Treasurer
Cimarron Wind Energy Holdings II, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

Cimarron Wind Energy Holdings, LLC-Assistant Treasurer
Cimarron Wind Energy, LLC-Assistant Treasurer
Common Unit Holdings, LLC-Assistant Treasurer
CP II CAD Holdings LP GP, LLC-Assistant Treasurer
Crystal Lake Wind II, LLC-Assistant Treasurer
Crystal Lake Wind III, LLC-Assistant Treasurer
Crystal Lake Wind, LLC-Assistant Treasurer
Day County Wind, LLC-Assistant Treasurer
Desert Sunlight 250, LLC-Assistant Treasurer
Desert Sunlight 300, LLC-Assistant Treasurer
Desert Sunlight Holdings, LLC-Assistant Treasurer
Diablo Winds, LLC-Assistant Treasurer
East Durham Wind BC Holdings, ULC-Assistant Treasurer
East Durham Wind Funding GP, LLC-Assistant Treasurer
East Durham Wind GP, LLC-Assistant Treasurer
East Durham Wind Holdings GP, LLC-Assistant Treasurer
EFH Merger Co., LLC-Assistant Treasurer
Elk City II Wind Holdings, LLC-Assistant Treasurer
Elk City II Wind, LLC-Assistant Treasurer
Elk City Wind Holdings III, LLC-Assistant Treasurer
Elk City Wind Holdings, LLC-Assistant Treasurer
Elk City Wind III, LLC-Assistant Treasurer
Elk City Wind, LLC-Assistant Treasurer
Elmira Energy Storage GP, LLC-Assistant Treasurer
Ensign Wind, LLC-Assistant Treasurer
ESI Vansycle GP, Inc.-Assistant Treasurer
ESI Vansycle LP, Inc.-Assistant Treasurer
ESI West Texas Energy LP, LLC-Assistant Treasurer
ESI West Texas Energy, Inc.-Assistant Treasurer
Fortuna GP, LLC-Assistant Treasurer
FPL Energy American Wind Holdings, LLC-Assistant Treasurer
FPL Energy American Wind, LLC-Assistant Treasurer
FPL Energy Burleigh County Wind, LLC-Assistant Treasurer
FPL Energy Cabazon Wind, LLC-Assistant Treasurer
FPL Energy Callahan Wind GP, LLC-Assistant Treasurer
FPL Energy Callahan Wind LP, LLC-Assistant Treasurer
FPL Energy Cowboy Wind, LLC-Assistant Treasurer
FPL Energy Hancock County Wind, LLC-Assistant Treasurer
FPL Energy Horse Hollow Wind II, LLC-Assistant Treasurer
FPL Energy Horse Hollow Wind, LLC-Assistant Treasurer
FPL Energy Marcus Hook LLC-Assistant Treasurer
FPL Energy MH700, LLC-Assistant Treasurer
FPL Energy Montezuma Wind, LLC-Assistant Treasurer
FPL Energy Morwind, LLC-Assistant Treasurer
FPL Energy Mower County, LLC-Assistant Treasurer
FPL Energy National Wind Holdings, LLC-Assistant Treasurer
FPL Energy National Wind Investments, LLC-Assistant Treasurer
FPL Energy National Wind Portfolio, LLC-Assistant Treasurer
FPL Energy National Wind, LLC-Assistant Treasurer
FPL Energy New Mexico Holdings, LLC-Assistant Treasurer
FPL Energy New Mexico Wind Financing, LLC-Assistant Treasurer
FPL Energy New Mexico Wind Holdings II, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

FPL Energy New Mexico Wind II, LLC-Assistant Treasurer
FPL Energy New Mexico Wind, LLC-Assistant Treasurer
FPL Energy North Dakota Wind II, LLC-Assistant Treasurer
FPL Energy North Dakota Wind, LLC-Assistant Treasurer
FPL Energy Oklahoma Wind Finance, LLC-Assistant Treasurer
FPL Energy Oklahoma Wind, LLC-Assistant Treasurer
FPL Energy Oliver Wind I, LLC-Assistant Treasurer
FPL Energy Oliver Wind II, LLC-Assistant Treasurer
FPL Energy Post Wind GP, LLC-Assistant Treasurer
FPL Energy Post Wind LP, LLC-Assistant Treasurer
FPL Energy Rockaway Peaking Facilities, LLC-Assistant Treasurer
FPL Energy SEGS III-VII GP, LLC-Assistant Treasurer
FPL Energy SEGS III-VII LP, LLC-Assistant Treasurer
FPL Energy Sooner Wind, LLC-Assistant Treasurer
FPL Energy South Dakota Wind, LLC-Assistant Treasurer
FPL Energy Stateline Holdings, L.L.C.-Assistant Treasurer
FPL Energy Texas Wind GP, LLC-Assistant Treasurer
FPL Energy Texas, LLC-Assistant Treasurer
FPL Energy Upton Wind I, LLC-Assistant Treasurer
FPL Energy Upton Wind II, LLC-Assistant Treasurer
FPL Energy Upton Wind III, LLC-Assistant Treasurer
FPL Energy Upton Wind IV, LLC-Assistant Treasurer
FPL Energy Vansycle L.L.C.-Assistant Treasurer
FPL Energy Waymart GP, LLC-Assistant Treasurer
FPL Energy Waymart LP, LLC-Assistant Treasurer
FPL Energy Wind Financing, LLC-Assistant Treasurer
FPL Energy Wind Funding Holdings, LLC-Assistant Treasurer
FPL Energy Wind Funding, LLC-Assistant Treasurer
FPL FiberNet Holdings, LLC-Assistant Treasurer
FPL FiberNet, LLC-Assistant Treasurer
FPLE Forney Pipeline, LLC-Assistant Treasurer
FPLE Forney, LLC-Assistant Treasurer
Garden Wind, LLC-Assistant Treasurer
Genesis Solar Funding Holdings, LLC-Assistant Treasurer
Genesis Solar Funding, LLC-Assistant Treasurer
Genesis Solar Holdings, LLC-Assistant Treasurer
Genesis Solar, LLC-Assistant Treasurer
Golden Hills Interconnection, LLC-Assistant Treasurer
Golden Hills Wind, LLC-Assistant Treasurer
Golden West Power Partners, LLC-Assistant Treasurer
Golden West Wind Holdings, LLC-Assistant Treasurer
Golden Winds Funding, LLC-Assistant Treasurer
Golden Winds Holdings, LLC-Assistant Treasurer
Golden Winds, LLC-Assistant Treasurer
Goshen Wind BC Holdings, LLC-Assistant Treasurer
Goshen Wind Funding GP, LLC-Assistant Treasurer
Goshen Wind GP, LLC-Assistant Treasurer
Goshen Wind Holdings GP, LLC-Assistant Treasurer
Hawkeye Power Partners, LLC-Assistant Treasurer
Heartland Wind Funding, LLC-Assistant Treasurer
Heartland Wind Holding II, LLC-Assistant Treasurer
Heartland Wind Holding, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

Heartland Wind II, LLC-Assistant Treasurer
Heartland Wind, LLC-Assistant Treasurer
High Majestic II Funding, LLC-Assistant Treasurer
High Majestic II Holdings, LLC-Assistant Treasurer
High Majestic II Wind Properties, LLC-Assistant Treasurer
High Majestic Interconnection Services, LLC-Assistant Treasurer
High Majestic Wind Energy Center, LLC-Assistant Treasurer
High Majestic Wind II, LLC-Assistant Treasurer
High Winds, LLC-Assistant Treasurer
HWFII, LLC-Assistant Treasurer
Javelina Interconnection, LLC-Assistant Treasurer
Javelina Wind Class B, LLC-Assistant Treasurer
Javelina Wind Energy Holdings, LLC-Assistant Treasurer
Javelina Wind Energy, LLC-Assistant Treasurer
Javelina Wind Funding Holdings, LLC-Assistant Treasurer
Javelina Wind Funding, LLC-Assistant Treasurer
Jericho Wind BC Holdings, ULC-Assistant Treasurer
Jericho Wind Funding GP, LLC-Assistant Treasurer
Jericho Wind GP, LLC-Assistant Treasurer
Jericho Wind Holdings GP, LLC-Assistant Treasurer
Kerwood Wind BC Holdings, ULC-Assistant Treasurer
Kerwood Wind Funding GP, LLC-Assistant Treasurer
Kerwood Wind GP, LLC-Assistant Treasurer
Kerwood Wind Holdings GP, LLC-Assistant Treasurer
La Frontera Generation, LLC-Assistant Treasurer
La Frontera Holdings, LLC-Assistant Treasurer
Lake Benton Power Partners II, LLC-Assistant Treasurer
Lamar Power Partners, LLC-Assistant Treasurer
Langdon Wind, LLC-Assistant Treasurer
Legacy Renewables Holdings, LLC-Assistant Treasurer
Legacy Renewables, LLC-Assistant Treasurer
Legends Wind Class B, LLC-Assistant Treasurer
Legends Wind Funding, LLC-Assistant Treasurer
Legends Wind Holdings, LLC-Assistant Treasurer
Legends Wind, LLC-Assistant Treasurer
Limon Wind II, LLC-Assistant Treasurer
Limon Wind III Funding, LLC-Assistant Treasurer
Limon Wind III Holdings, LLC-Assistant Treasurer
Limon Wind III, LLC-Assistant Treasurer
Limon Wind, LLC-Assistant Treasurer
Logan Connect LLC-Assistant Treasurer
Logan Energy Holdings, LLC-Assistant Treasurer
Logan Wind Energy LLC-Assistant Treasurer
Lone Star Transmission Capital, LLC-Vice President and Assistant Treasurer
Lone Star Transmission Holdings, LLC-Vice President and Assistant Treasurer
Lone Star Transmission, LLC-Assistant Treasurer
Lone Star Wind Holdings, LLC-Assistant Treasurer
Lone Star Wind, LLC-Assistant Treasurer
Mammoth Plains Wind Project Holdings, LLC-Assistant Treasurer
Mammoth Plains Wind Project, LLC-Assistant Treasurer
McCoy Solar Funding, LLC-Assistant Treasurer
McCoy Solar Holdings, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

McCoy Solar, LLC-Assistant Treasurer
Meadowlark Wind Holdings, LLC-Assistant Treasurer
Meadowlark Wind, LLC-Assistant Treasurer
Meyersdale Windpower, LLC-Assistant Treasurer
Mill Run Windpower LLC-Assistant Treasurer
Minco Redwood Holdings, LLC-Assistant Treasurer
Minco Wind II, LLC-Assistant Treasurer
Minco Wind III, LLC-Assistant Treasurer
Minco Wind Interconnection Services, LLC-Assistant Treasurer
Minco Wind, LLC-Assistant Treasurer
Moore Solar GP, LLC-Assistant Treasurer
Moore Solar GP, ULC-Assistant Treasurer
Mount Miller Holdco, LLC-Assistant Treasurer
Mount Miller Holdings GP, LLC-Assistant Treasurer
Mountain Prairie Wind Holdings, LLC-Assistant Treasurer
Mountain Prairie Wind, LLC-Assistant Treasurer
Mountain View Solar Holdings, LLC-Assistant Treasurer
Mountain View Solar, LLC-Assistant Treasurer
NEP US SellCo, LLC-Assistant Treasurer
NET General Partners, LLC-Assistant Treasurer
NET Holdings Management, LLC-Assistant Treasurer
NET Midstream, LLC-Assistant Treasurer
NET Pipeline Holdings LLC-Assistant Treasurer
NextEra Desert Center Blythe, LLC-Assistant Treasurer
NextEra Energy Canada GP, LLC-Assistant Treasurer
NextEra Energy Canada Partners Holdings, ULC-Assistant Treasurer
NextEra Energy Canadian Holdings, ULC-Assistant Treasurer
NextEra Energy Capital Holdings, Inc.-Assistant Treasurer
NextEra Energy Montezuma II Wind, LLC-Assistant Treasurer
NextEra Energy Resources Partners, LLC-Assistant Treasurer
NextEra Energy Transmission New York, Inc.-Assistant Treasurer
North Sky River Energy Holdings, LLC-Assistant Treasurer
North Sky River Energy, LLC-Assistant Treasurer
Northern Colorado Wind Energy, LLC-Assistant Treasurer
Northern Colorado Wind Holdings, LLC-Assistant Treasurer
Northern Frontier Wind Funding, LLC-Assistant Treasurer
Northern Frontier Wind Holding, LLC-Assistant Treasurer
Northern Frontier Wind, LLC-Assistant Treasurer
Oklahoma Wind Portfolio, LLC-Assistant Treasurer
Palo Duro Wind Energy II, LLC-Assistant Treasurer
Palo Duro Wind Energy, LLC-Assistant Treasurer
Palo Duro Wind Holdings SellCo, LLC-Assistant Treasurer
Palo Duro Wind Interconnection Services, LLC-Assistant Treasurer
Palo Duro Wind Portfolio, LLC-Assistant Treasurer
Palo Duro Wind Project Holdings, LLC-Assistant Treasurer
Parry Energy Storage GP, LLC-Assistant Treasurer
Peace Garden Wind Funding, LLC-Assistant Treasurer
Peace Garden Wind Holdings, LLC-Assistant Treasurer
Peace Garden Wind, LLC-Assistant Treasurer
Peetz Logan Interconnect, LLC-Assistant Treasurer
Peetz Table Transmission Line, LLC-Assistant Treasurer
Peetz Table Wind Energy, LLC-Assistant Treasurer

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2015

Portales (continued)

Pennsylvania Windfarms, LLC-Assistant Treasurer
Penta Wind Holding, LLC-Assistant Treasurer
Penta Wind, LLC-Assistant Treasurer
Perrin Ranch Wind, LLC-Assistant Treasurer
Pheasant Run Wind Holdings, LLC-Assistant Treasurer
Pheasant Run Wind, LLC-Assistant Treasurer
Pioneer Plains Wind Funding, LLC-Assistant Treasurer
Pioneer Plains Wind Holdings, LLC-Assistant Treasurer
Pioneer Plains Wind, LLC-Assistant Treasurer
Pipeline Funding Company, LLC-Assistant Treasurer
Red River Wind Funding, LLC-Assistant Treasurer
Red River Wind Holdings, LLC-Assistant Treasurer
Red River Wind, LLC-Assistant Treasurer
Redwood Trails Wind Holdings, LLC-Assistant Treasurer
Redwood Trails Wind, LLC-Assistant Treasurer
Sagebrush Partner Fifteen, Inc.-Assistant Treasurer
SCI Holding, ULC-Assistant Treasurer
SCIH GP, ULC-Assistant Treasurer
SDGF 1 Funding, LLC-Assistant Treasurer
Seiling Wind Holdings, LLC-Assistant Treasurer
Seiling Wind II, LLC-Assistant Treasurer
Seiling Wind Interconnection Services, LLC-Assistant Treasurer
Seiling Wind Portfolio, LLC-Assistant Treasurer
Seiling Wind, LLC-Assistant Treasurer
Shafter Solar Holdings, LLC-Assistant Treasurer
Shafter Solar SellCo, LLC-Assistant Treasurer
Silver State Solar Power South, LLC-Assistant Treasurer
Silver State South Solar, LLC-Assistant Treasurer
Sky River Asset Holdings, LLC-Assistant Treasurer
Sky River LLC-Assistant Treasurer
Solar DG Fund 1 Holdings, LLC-Assistant Treasurer
Solar Holdings SellCo, LLC-Assistant Treasurer
Sombra Solar GP, LLC-Assistant Treasurer
Sombra Solar GP, ULC-Assistant Treasurer
Somerset Windpower LLC-Assistant Treasurer
South Texas Wind Energy, LLC-Assistant Treasurer
South Texas Wind Holdings, LLC-Assistant Treasurer
St. Clair GP, LLC-Assistant Treasurer
St. Clair GP, ULC-Assistant Treasurer
St. Clair Moore Holding LP, LLC-Assistant Treasurer
St. Clair Moore Holding LP, ULC-Assistant Treasurer
St. Clair MS Investment GP, LLC-Assistant Treasurer
St. Clair Sombra Holding LP, LLC-Assistant Treasurer
St. Clair Sombra Holding LP, ULC-Assistant Treasurer
Steele Flats Wind Project, LLC-Assistant Treasurer
Story Wind, LLC-Assistant Treasurer
Tuscola Bay Wind, LLC-Assistant Treasurer
Tuscola Wind II, LLC-Assistant Treasurer
Varna Wind Funding GP, LLC-Assistant Treasurer
Varna Wind Funding GP, ULC-Assistant Treasurer
Varna Wind GP, LLC-Assistant Treasurer
Varna Wind GP, ULC-Assistant Treasurer

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2015**

Portales (continued)

Varna Wind Holdings GP, LLC-Assistant Treasurer
Varna Wind Holdings GP, ULC-Assistant Treasurer
Vasco Winds, LLC-Assistant Treasurer
Wessington Wind Energy Center, LLC-Assistant Treasurer
White Oak B Company, LLC-Assistant Treasurer
White Oak Energy Backleverage Holding, LLC-Assistant Treasurer
White Oak Energy Funding Holding, LLC-Assistant Treasurer
White Oak Energy Funding, LLC-Assistant Treasurer
White Oak Energy Holdings, LLC-Assistant Treasurer
White Oak Energy LLC-Assistant Treasurer
Wild Prairie Wind Holdings, LLC-Assistant Treasurer
Wild Prairie Wind, LLC-Assistant Treasurer
Wilton Wind II, LLC-Assistant Treasurer
Windpower Partners 1993, LLC-Assistant Treasurer
Wolf Ridge Wind, LLC-Assistant Treasurer

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2015

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

| Name of Officer or Director | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|---|---------------------------------------|--------|--------------------------------------|
| No such contracts, agreements or other business arrangements to report. | | | |
| Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity. | | | |

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2015

| For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h). | | | | | | | | |
|---|--|---------------------------------------|---|--|---|---|--|----------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| Line No. | Description | Gross Operating Revenues per Page 300 | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Gross Operating Revenues per RAF Return | Interstate and Sales for Resale Adjustments | Adjusted Intrastate Gross Operating Revenues | Difference (d) - (g) |
| 1 | Total Sales to Ultimate Customers (440-446, 448) | \$10,696,290,800 | | \$10,696,290,800 | \$10,773,013,743 | | \$10,773,013,743 | (\$76,722,943) |
| 2 | Sales for Resale (447) | 500,059,041 | 500,059,041 | 0 | 500,059,041 | 500,059,041 | 0 | 0 |
| 3 | Total Sales of Electricity | 11,196,349,840 | 500,059,041 | 10,696,290,800 | 11,273,072,783 | 500,059,041 | 10,773,013,743 | (76,722,943) |
| 4 | Provision for Rate Refunds (449.1) | 41,796 | 0 | 41,796 | \$41,796 | 0 | 41,796 | 0 |
| 5 | Total Net Sales of Electricity | 11,196,391,636 | 500,059,041 | 10,696,332,596 | 11,273,114,579 | 500,059,041 | 10,773,055,539 | (76,722,943) |
| 6 | Total Other Operating Revenues (450-456) | 271,347,740 | 51,327,478 | 220,020,261 | \$300,300,784 | 51,327,478 | 248,973,305 | (28,953,044) |
| 7 | Other (Specify) | | | | | | | |
| 8 | Storm Recovery Bond/Tax Charges-RAF Exclusion | 0 | 0 | 0 | 0 | 0 | (114,897,904) | 114,897,904 |
| 9 | | | | | | | | |
| 10 | Total Gross Operating Revenues | \$11,467,739,376 | \$551,386,519 | \$10,916,352,857 | \$11,573,415,363 | \$551,386,519 | \$10,907,130,941 | \$9,221,917 |
| <p>Notes: The differences are due to:</p> <p>1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees. 114,897,904</p> <p>2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:</p> <p>a. Pass Through revenue recorded by the utility on behalf of FPL Recovery, LLC (76,722,943)</p> <p>b. Revenues generated by FPL's Enersys subsidiary. (28,953,044)</p> <p style="text-align: right;">9,221,917</p> | | | | | | | | |

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

2015

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2015

Provide any changes in corporate structure including partnerships,
Minority interests and joint ventures, and an updated organizational chart

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|---|
| | 1/2/2015 | GR Woodford Properties, LLC, a Delaware limited liability company, was formed as a subsidiary of Florida Power & Light Company, a Florida corporation |
| | 1/9/2015 | Palo Duro Wind Holdings SellCo, LLC, a Delaware limited liability company, assigned its interest in Palo Duro Wind Project Holdings, LLC, a Delaware limited liability company to Palo Duro Wind Portfolio, LLC, a Delaware limited liability company |
| | 1/12/2015 | La Palma DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 1/13/2015 | RGS Realty Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Florida Power & Light Company, a Florida corporation |
| | 1/13/2015 | RGS Realty, LLC, a Delaware limited liability company, was formed as a subsidiary of RGS Realty Holdings, LLC, a Delaware limited liability company |
| | 1/13/2015 | Gray Sky Investments, LLC, a Delaware limited liability company, was formed as a subsidiary of RGS Realty Holdings, LLC, a Delaware limited liability company |
| | 1/15/2015 | Chaves County Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 1/15/2015 | Roswell Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 1/15/2015 | NextEra Energy Transmission Midwest, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC, a Delaware limited liability company |
| | 1/16/2015 | NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc., a Florida corporation |
| | 1/16/2015 | NextEra Energy Pipeline Services, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |
| | 1/16/2015 | Oneida DG Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 1/16/2015 | USG West Relay, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Midstream Holdings, LLC, a Delaware limited liability company |
| | 1/20/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned its interest in Mojave Holdings, LLC to Mojave Red Venturez, LLC, a Delaware limited liability company |
| | 1/21/2015 | FPL Group Resources Marketing Holdings, LLC, a Delaware limited liability company, merged with and into GR Bage (DE), LLC |
| | 1/21/2015 | FPL Energy Virginia Power Services, Inc., a Florida corporation, merged with and into GR Bage (FL), Inc., a Florida corporation |
| | 1/28/2015 | Javelina Wind Holdings II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/4/2015 | Cherokee Power, LLC, a Texas limited liability company, was terminated |
| | 2/5/2015 | Barrett CC Repowering, LLC, a Delaware limited liability company, changed its name to Barrett Repowering, LLC, a Delaware limited liability company |
| | 2/10/2015 | Maine Fossil Seller, LLC, a Delaware limited liability company, assigned its interest in Wyman Cape Holdings, LLC, a Delaware limited liability company, to NextEra Main Fossil, LLC |
| | 2/10/2015 | Maine Fossil Seller, LLC, a Delaware limited liability company, merged with and into Wyman Cape Holdings, LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|--|
| | 2/13/2015 | Chaves County Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/13/2015 | Roswell Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/13/2015 | Golden Hills North Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/18/2015 | Adelanto Solar SellCo, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/18/2015 | Adelanto Solar Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of Adelanto Solar SellCo, LLC, a Delaware limited liability company |
| | 2/18/2015 | Adelanto Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Adelanto Solar Funding, LLC |
| | 2/18/2015 | DG Willowbrook, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 2/18/2015 | DG Cherry Hill, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 2/18/2015 | DG Monmouth, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 2/18/2015 | DG Moorestown, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 2/18/2015 | DG Pearl City, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 2/19/2015 | Bluebell Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 2/20/2015 | Adelanto Solar SellCo, LLC, a Delaware limited liability company, changed its name to NEP US SellCo, LLC |
| | 2/27/2015 | Shafter Solar SellCo, LLC, a Delaware limited liability company, assigned 100% of its interest in Shafter Solar, Delaware limited liability company, to Shafter Solar Holdings, LLC, a Delaware limited liability company |
| | 3/5/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Chaves County Solar, LLC, a Delaware limited liability company, to Chaves County Solar Holdings, LLC, a Delaware limited liability company |
| | 3/5/2015 | ESI Energy, LLC, a Delaware limited liability company assigned 100% of its interest in Roswell Solar, LLC, a Delaware limited liability company, to Roswell Solar Holdings, LLC, a Delaware limited liability company |
| | 3/11/2015 | Battery Testing and Modeling, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 3/16/2015 | EV Battery Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 3/17/2015 | Javelina Wind Holdings II, LLC acquired 100% of the membership interest in Albercas Wind Energy II, LLC, a Delaware limited liability company |
| | 3/25/2015 | Stuttgart Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 3/25/2015 | Meyersdale Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 3/25/2015 | Green Mountain Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 3/26/2015 | NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Partners US Holdings, LLC, a Delaware limited liability company |
| | 3/26/2015 | NextEra Energy Partners Solar Acquisitions, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Partners US Holdings, LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|--|
| | 3/26/2015 | McCoy Solar Holdings SellCo, LLC, a Delaware limited liability company changed its name to Solar Holdings SellCo, LLC |
| | 4/3/2015 | ESI Energy, LLC assigned 100% its interest in BSGA Gas Producing, LLC to NextEra Energy Resources, LLC |
| | 4/3/2015 | NextEra Energy Resources, LLC, a Delaware limited liability company, assigned 100% of its interest in BSGA Gas Producing, LLC, a Delaware limited liability company, to NextEra Energy Power Marketing, LLC, a Delaware limited liability company |
| | 4/6/2015 | Blythe Solar 250, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC |
| | 4/16/2015 | NextEra Energy Power Marketing, LLC, a Delaware limited liability company, assigned 100% of its interest in BSGA Gas Producing, LLC, a Delaware limited liability company, to USG Energy Gas Producer Holdings, LLC, a Delaware limited liability company |
| | 4/20/2015 | NEP US SellCo, LLC, a Delaware limited liability company, assigned 100% of its interest in Adelanto Solar Funding, LLC, a Delaware limited liability company, to Solar Holdings SellCo, LLC, a Delaware limited liability company |
| | 4/20/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Ashtabula Wind III, LLC, a Delaware limited liability company, to NEP US SellCo, LLC, a Delaware limited liability company |
| | 4/20/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Baldwin Wind Holdings, LLC, a Delaware limited liability company, to NEP US SellCo, LLC, a Delaware limited liability company |
| | 4/20/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in FPL Energy Stateline Holdings, L.L.C., a Delaware limited liability company, to NEP US SellCo, LLC, a Delaware limited liability company |
| | 4/20/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Mammoth Plains Wind Holdings, Delaware limited liability company, to NEP US SellCo, LLC, a Delaware limited liability company |
| | 4/27/2015 | Waymart Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 4/28/2015 | Mt. Storm Wind Force Holdings, LLC, a Delaware limited liability company, acquired 100% of the membership interest in Mt. Storm Wind Force, LLC, a Delaware limited liability company |
| | 4/28/2015 | Aries Solar Holdings, LLC, a Delaware limited liability company, assigned 100% of its interest in Adelanto Solar, LLC, a Delaware limited liability company, to Adelanto Solar Holdings, LLC, a Delaware limited liability company |
| | 4/28/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Adelanto Solar II, LLC, a Delaware limited liability company, to Adelanto Solar Holdings, LLC, a Delaware limited liability company |
| | 4/30/2015 | Solar Holdings SellCo, LLC a Delaware limited liability company, assigned its 75% interest in Adelanto Solar Funding, LLC, a Delaware limited liability company, to NextEra Energy Partners Solar Acquisitions, LLC, a Delaware limited liability company |
| | 4/30/2015 | Solar Holdings SellCo, LLC, a Delaware limited liability company, assigned its 75% interest in McCoy Solar Holdings, LLC, a Delaware limited liability company, to NextEra Energy Partners Solar Acquisitions, LLC, a Delaware limited liability company |
| | 5/12/2015 | NEP US SellCo, LLC, a Delaware limited liability company, assigned 100% of its interest in Ashtabula Wind III, LLC, a Delaware limited liability company, to NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company |
| | 5/12/2015 | NEP US SellCo, LLC, a Delaware limited liability company, assigned 100% of its interest in Baldwin Wind Holdings, LLC, a Delaware limited liability company, to NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company |
| | 5/12/2015 | NEP US SellCo, LLC, a Delaware limited liability company, assigned 100% of its interest in FPL Energy Stateline Holdings, L.L.C., a Delaware limited liability company, to NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|--|
| | 5/12/2015 | NEP US SellCo, LLC assigned 100% of its interest in Mammoth Plains Wind Project Holdings, LLC to NextEra Energy Partners Acquisitions, LLC |
| | 5/13/2015 | USG Properties Woodford II, LLC, a Delaware limited liability company, was formed as a subsidiary of USG Properties Woodford Holdings, LLC, a Delaware limited liability company |
| | 5/22/2015 | Osborn Wind Energy, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 5/22/2015 | Cordukes Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Battersea Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Belleville I Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Belleville II Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Clarabelle I Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Clarabelle II Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Clarabelle III Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Trout Lake I Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Trout Lake II Solar GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Trout Lake III Solar GP, Inc., an Ontario limited partnership Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP |
| | 5/22/2015 | NorthPoint I Wind GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | NorthPoint II Wind GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/22/2015 | Hardy Creek Wind GP, Inc., a, an Ontario limited partnership New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP |
| | 5/26/2015 | Meadowlark Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company |
| | 5/26/2015 | Meadowlark Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Meadowlark Wind Holdings, LLC, a Delaware limited liability company |
| | 5/27/2015 | Northpoint I Wind LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Battersea Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Northpoint II Wind LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Cordukes Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Belleville I Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Belleville II Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Clarabelle I Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Clarabelle II Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|--|
| | 5/27/2015 | Clarabelle III Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Trout Lake I Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Trout Lake II Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | Trout Lake III Solar LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 5/27/2015 | M Clay Solar, LLC, a Delaware limited liability company, was cancelled |
| | 5/27/2015 | M Shoppingtown Solar, LLC, a Delaware limited liability company, was cancelled |
| | 5/27/2015 | M Eastern Hills Solar, LLC, a Delaware limited liability company, was cancelled |
| | 5/28/2015 | Battersea Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Battersea Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Belleville I Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Belleville I Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Belleville II Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Belleville II Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Clarabelle I Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Clarabelle I Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Clarabelle II Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Clarabelle II Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Clarabelle III Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Clarabelle III Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Cordukes Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Hardy Creek Wind GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Hardy Creek Wind, LP, an Ontario limited partnership, was formed as a subsidiary of Battersea Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Northpoint I Wind, LP, an Ontario limited partnership, was formed as a subsidiary of Northpoint I Wind GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Northpoint II Wind, LP, an Ontario limited partnership, was formed as a subsidiary of Northpoint II Wind GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Trout Lake I Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Trout Lake I Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Trout Lake II Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Trout Lake II Solar GP, Inc., a New Brunswick corporation |
| | 5/28/2015 | Trout Lake III Solar, LP, an Ontario limited partnership, was formed as a subsidiary of Trout Lake III Solar GP, Inc., a New Brunswick corporation |
| | 6/1/2015 | White Pine Wind, Inc., a New Brunswick corporation converted to a British Columbia unlimited liability corporation |
| | 6/1/2015 | White Pine Wind, Inc., a British Columbia unlimited liability corporation, changed its name to Hardy Creek Wind, ULC |
| | 6/3/2015 | US Sooner Trails Gas Infrastructure, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |
| | 6/3/2015 | DP II, LLC, a Virginia limited liability company, was cancelled |
| | 6/15/2015 | NextEra Transmission Asset Acquisition Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC, a Delaware limited liability company |
| | 6/15/2015 | NextEra Energy Partners Ventures, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy US Partners Holdings, LLC, a Delaware limited liability company |
| | 6/15/2015 | Tuscola Wind III, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|---|
| | 6/16/2015 | LI Peaker Generation, LLC, a Delaware limited liability company, changed its name to Clean Energy Generation, LLC |
| | 6/17/2015 | NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company, assigned 100% of its interest in Ashtabula Wind III, LLC, a Delaware limited liability company, to Meadowlark Wind, LLC, a Delaware limited liability company |
| | 6/17/2015 | NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company, assigned 100% of its interest in FPL Energy Stateline Holdings, L.L.C., a Delaware limited liability company to Meadowlark Wind, LLC, a Delaware limited liability company |
| | 6/19/2015 | Blythe Solar 125, LLC, a Delaware limited liability company, changed its name to Blythe Solar II, LLC |
| | 6/19/2015 | Blythe Solar 250, LLC, a Delaware limited liability company, changed its name to Blythe Solar III, LLC |
| | 6/19/2015 | DG 1 Acquisition Co., LLC, a Delaware limited liability company, acquired 100% of the membership interest in Old Mill Solar, LLC, an Oregon limited liability company |
| | 6/22/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Golden West Wind Holdings, LLC, a Delaware limited liability company, to Northern Colorado Wind Holdings, LLC, a Delaware limited liability company |
| | 6/25/2015 | Dickinson Wind, LLC, a Delaware limited liability company, changed its name to Brady Wind, LLC |
| | 6/29/2015 | NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company assigned 24.99% of its interest in McCoy Solar Holdings, LLC, a Delaware limited liability company, to Solar Holdings SellCo, LLC, a Delaware limited liability company |
| | 6/29/2015 | NextEra Energy Partners Acquisitions, LLC, a Delaware limited liability company, assigned 24.99% of its interest in Adelanto Solar Funding, LLC, a Delaware limited liability company, to Solar Holdings SellCo, LLC, a Delaware limited liability company |
| | 6/30/2015 | ESI Tractebel Funding Corp., a Delaware corporation, was cancelled |
| | 6/30/2015 | ESI Tractebel Acquisition Corp., a Delaware corporation, was cancelled |
| | 7/8/2015 | Hale Wind Energy, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 7/8/2015 | NextEra Energy Transmission Mid-Atlantic, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Transmission, LLC, a Delaware limited liability company |
| | 7/8/2015 | Rush Springs Wind Energy, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 7/21/2015 | DG North Carolina Solar Holding, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 7/22/2015 | Belleville II Solar GP, Inc., a New Brunswick corporation, changed its name to Canadian Combined Cycle Station I GP, Inc. |
| | 7/22/2015 | Belleville II Solar LP, ULC, a British Columbia unlimited liability corporation, changed its name to Canadian Combined Cycle Station I LP, ULC |
| | 7/23/2015 | Breckinridge Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC |
| | 7/23/2015 | Breckinridge Wind Class A Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Breckinridge Wind Funding, LLC, a Delaware limited liability company |
| | 7/24/2015 | Chaves County Solar Resources, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 7/24/2015 | Belleville II Solar, LP, an Ontario limited partnership, changed its name to Canadian Combined Cycle Station I, LP |
| | 7/24/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Breckinridge Wind Holdings, LLC, a Delaware limited liability company, to Breckinridge Wind Funding, LLC, a Delaware limited liability company |
| | 7/27/2015 | Belleville I Solar GP, Inc., a New Brunswick corporation, changed its name to Thames Solar GP, Inc. |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|--|
| | 7/27/2015 | Belleville I Solar LP, ULC, a British Columbia unlimited liability company, changed its name to Thames Solar LP, ULC |
| | 7/28/2015 | Breckinridge Wind Holdings, LLC, a Delaware limited liability company, assigned 5% of its interest in Breckinridge Wind Project, LLC, a Delaware limited liability company, to Breckinridge Wind Class A Holdings, LLC, a Delaware limited liability company |
| | 7/29/2015 | DG Waipio, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC |
| | 7/30/2015 | Belleville I Solar, LP, an Ontario limited partnership changed its name to Thames Solar, LP |
| | 7/31/2015 | Stark Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 7/31/2015 | DG CSU Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 8/6/2015 | Sooner Trails Pipeline, LLC, a Delaware limited liability company, was formed as a subsidiary of US Sooner Trails Gas Infrastructure, LLC, a Delaware limited liability company |
| | 8/6/2015 | DG Clean Energy Solutions, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 8/6/2015 | Bayhawk Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of Baywind SellCo, LLC, a Delaware limited liability company |
| | 8/6/2015 | Bayhawk Wind Sellco, LLC, a Delaware limited liability company, was formed as a subsidiary of Bayhawk Wind Funding, LLC, a Delaware limited liability company |
| | 8/6/2015 | Bayhawk Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of Bayhawk Wind Funding, LLC, a Delaware limited liability company |
| | 8/6/2015 | Bayhawk Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 8/20/2015 | Blythe Solar IV, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company |
| | 8/20/2015 | DG SUNY Solar 1, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 8/25/2015 | DG CID Solar, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 8/25/2015 | Golden Hills Energy Storage, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 8/26/2015 | Battersea Solar LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Battersea Solar, LP to an outside 3rd party |
| | 8/26/2015 | Clarabelle I Solar LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Clarabelle I Solar, LP to an outside 3rd party |
| | 8/26/2015 | Clarabelle II Solar LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Clarabelle II Solar, LP to an outside 3rd party |
| | 8/26/2015 | Cordukes Solar LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Cordukes Solar, LP to an outside 3rd party |
| | 8/26/2015 | Hardy Creek Wind LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Hardy Creek Wind, LP to an outside 3rd party |
| | 8/26/2015 | Northpoint I Wind LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Northpoint I Wind, LP to an outside 3rd party |
| | 8/26/2015 | Northpoint II Wind LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Northpoint II Wind, LP to an outside 3rd party |
| | 8/26/2015 | Trout Lake I Solar LP, ULC, a British Columbia unlimited liability corporation, sold 10% of its interest in Trout Lake I Solar, LP to an outside 3rd party |
| | 8/27/2015 | Golden Hills Interconnection, LLC, a Delaware limited liability company, was formed as a subsidiary of Golden Hills Wind, LLC, a Delaware limited liability company, and Golden Hills Wind North, LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
|---------|--------------------|---|
| | 9/11/2015 | DG Minnesota CSG 5, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/11/2015 | DG Minnesota CSG 6, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/11/2015 | DG Minnesota CSG 7, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/11/2015 | DG Minnesota CSG 8, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/11/2015 | DG Minnesota CSG 9, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/11/2015 | DG Minnesota CSG 10, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 9/18/2015 | Respondent acquired 100% of the stock in CBAS Power, Inc., a Delaware corporation, and its subsidiaries, Cedar Bay Holdings, LLC, Gray Hawk Power Corporation, Cedar Power, LLC, Cedar I Power, LLC, Cedar II Power, LLC, Cedar Bay Cogeneration, LLC and Cedar Bay Generating Company, Limited Partnership |
| | 9/21/2015 | Gray Hawk Power Corporation, a Delaware corporation, merged with and into Cedar Bay Holdings, LLC, a Delaware limited liability company |
| | 9/21/2015 | Cedar 1 Power, LLC, a Delaware limited liability company, merged with and into Cedar Power, LLC, a Delaware limited liability company |
| | 9/23/2015 | CBAS Power, Inc., a Delaware corporation, merged with and into Cedar Bay Holdings, LLC, a Delaware limited liability company |
| | 9/28/2015 | Cedar Power, LLC, a Delaware limited liability company, merged with and into Cedar Bay Holdings, LLC, a Delaware limited liability company |
| | 10/1/2015 | NEPM II Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources, LLC, a Delaware limited liability company |
| | 10/1/2015 | Golden West Power Partners II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/1/2015 | NextEra Energy Partners Ventures, LLC, a Delaware limited liability company acquired 100% of the interest in NET Holdings Management, LLC, a Delaware limited liability company and its subsidiaries, NET Midstream, LLC, a Texas limited liability company, NET Pipeline Holdings, LLC, a Delaware limited liability company NET General Partners, LLC, a Texas limited liability company, Monument Pipeline, LP, a Texas limited partnership, South Shore Pipeline L.P., a Texas limited partnership, Mission Valley Pipeline Company, LP, a Texas limited partnership, Red Gate Pipeline, LP, a Texas limited partnership, Mission Natural Gas Company, LP, a Texas limited partnership, LaSalle Pipeline, LP, a Texas limited partnership, Eagle Ford Midstream, LP, a Texas limited partnership, NET Mexico Pipeline, LP, a Texas limited partnership and NET Mexico Pipeline, LP, a Texas limited partnership, which owns 90% of the interest in NET Mexico Partners, LLC, a Delaware limited liability company |
| | 10/1/2015 | NextEra Energy Canada, LP, an Ontario limited partnership, assigned its interest in Jericho Wind BC Holdings, ULC, a British Columbia unlimited liability corporation to NextEra Energy Operating Partners, LP, a Delaware limited partnership |
| | 10/1/2015 | NextEra Energy Operating Partners, LP, a Delaware limited partnership, assigned 100% of its interest in Jericho Wind BC Holdings, ULC, a British Columbia unlimited liability company to NextEra Energy Canada Partners Holdings, ULC, a British Columbia unlimited liability company |
| | 10/1/2015 | NextEra Energy Resources, LLC, a Delaware limited liability company, assigned 100% of its interest in NEPM II, LLC, a Delaware limited liability company to NEPM II Holdings, LLC, a Delaware limited liability company |
| | 10/8/2015 | Tech Testing Solutions Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Capital Holdings, Inc., a Florida corporation |
| | 10/8/2015 | Tech Testing Solutions, LLC, a Delaware limited liability company, was formed as a subsidiary of Tech Testing Solutions Holdings, LLC, a Delaware limited liability company |

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|---------|--------------------|---|
| | 10/8/2015 | Ghost Pine Energy Storage GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 10/8/2015 | Ghost Pine Energy Storage LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 10/8/2015 | Chaves County Solar II Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/8/2015 | Chaves County Solar II, LLC, a Delaware limited liability company, was formed as a subsidiary of Chaves County Solar II Holdings, LLC, a Delaware limited liability company |
| | 10/8/2015 | Blythe Solar Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/9/2015 | Ghost Pine Energy Storage, LP, an Alberta limited partnership, was formed as a subsidiary of Ghost Pine Energy Storage, Inc., a New Brunswick corporation |
| | 10/13/2015 | South Texas Wind Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/13/2015 | DG Waipio, LLC, a Delaware limited liability company acquired 100% of the interest in Pacific Energy Solutions, LLC, a Delaware limited liability company |
| | 10/13/2015 | ESI Energy, LLC, a Delaware limited liability company assigned 100% of its interest in Cedar Bluff Wind, LLC, a Delaware limited liability company to Bayhawk Wind Funding, LLC, a Delaware limited liability company |
| | 10/13/2015 | ESI Energy, LLC, a Delaware limited liability company assigned 100% of its interest in Golden Hills Wind, LLC, a Delaware limited liability company to Bayhawk Wind Funding, LLC, a Delaware limited liability company |
| | 10/15/2015 | Bayhawk Wind Funding, LLC, a Delaware limited liability company assigned 100% of its interest in Cedar Bluff Wind, LLC, a Delaware limited liability company to Bayhawk Wind SellCo, LLC, a Delaware limited liability company |
| | 10/15/2015 | Bayhawk Wind Funding, LLC, a Delaware limited liability company assigned 100% of its interest in Golden Hills Wind, LLC, a Delaware limited liability company to Bayhawk Wind SellCo, LLC, a Delaware limited liability company |
| | 10/15/2015 | Bayhawk Wind SellCo, LLC, a Delaware limited liability company assigned 100% of its interest in Cedar Bluff Wind, LLC, a Delaware limited liability company to Bayhawk Wind, LLC, a Delaware limited liability company |
| | 10/15/2015 | Bayhawk Wind SellCo, LLC, a Delaware limited liability company assigned 100% of its interest in Golden Hills Wind, LLC, a Delaware limited liability company to Bayhawk Wind, LLC, a Delaware limited liability company |
| | 10/15/2015 | Bayhawk Wind SellCo, LLC, a Delaware limited liability company assigned 5% of its interest in Bayhawk Wind, LLC, a Delaware limited liability company, to Bayhawk Wind SellCo, LLC, a Delaware limited liability company |
| | 10/21/2015 | Brady Wind II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/21/2015 | Crowned Ridge Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 10/22/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Javelina Wind Energy Holdings, LLC to South Texas Wind Holdings, LLC, a Delaware limited liability company |
| | 10/26/2015 | Energy Storage Systems Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC |
| | 10/26/2015 | Energy Storage Projects (Utility), LLC, a Delaware limited liability company, was formed as a subsidiary of Energy Storage Systems Holdings, LLC, a Delaware limited liability company |
| | 10/26/2015 | Energy Storage Projects (Distributed), LLC, a Delaware limited liability company, was formed as a subsidiary of Energy Storage Systems Holdings, LLC, a Delaware limited liability company |
| | 10/26/2015 | Sonoran Energy Storage System, LLC, a Delaware limited liability company, was formed as a subsidiary of Energy Storage Projects (Utility), LLC, a Delaware limited liability company |

| Line No | Effective Date (a) | Description of Change (b) |
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| | 10/26/2015 | Distributed Energy Storage Associates, LLC, a Delaware limited liability company, was formed as a subsidiary of Energy Storage Projects (Distributed), LLC, a Delaware limited liability company |
| | 10/29/2015 | Minco Wind IV, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 11/4/2015 | Old Mill Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 11/4/2015 | DG HD Hawaii, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC, a Delaware limited liability company |
| | 11/5/2015 | Mojave Red Venturez, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 11/12/2015 | Elmira Energy Storage GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Elmira Energy Storage LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Elmira Energy Storage GP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of Elmira Energy Storage GP, LLC, a Delaware limited liability company |
| | 11/12/2015 | Parry Energy Storage GP, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Parry Energy Storage LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Parry Energy Storage GP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of Parry Energy Storage GP, LLC, a Delaware limited liability company |
| | 11/12/2015 | High Hills Wind GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | High Hills Wind LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Costigan Wind LP, ULC, a British Columbia unlimited liability corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Costigan Wind GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | Minudie Wind GP, Inc., a New Brunswick corporation, was formed as a subsidiary of NextEra Energy Canada, LP, an Ontario limited partnership |
| | 11/12/2015 | ESI Sky River, Inc., a Florida corporation, was dissolved |
| | 11/12/2015 | ESI Northeast Energy Funding, Inc., a Florida corporation, was dissolved |
| | 11/12/2015 | ESI Montgomery County, LLC, a Delaware limited liability company, was cancelled |
| | 11/13/2015 | Common Unit Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Resources, LLC, a Delaware limited liability company |
| | 11/13/2015 | ESI Northeast Energy Acquisition Funding, Inc., a Florida corporation, was dissolved |
| | 11/16/2015 | NextEra Energy Pipeline Development and Acquisitions, LLC, a Delaware limited liability company, was formed as a subsidiary of NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |
| | 11/16/2015 | Multitrade of Pittsylvania County, L.P., a Delaware limited partnership, was cancelled |
| | 11/16/2015 | Thunderhead Lake Wind, LLC, a Delaware limited liability company, was merged with and into GR Bage (DE), LLC, a Delaware limited liability company |
| | 11/16/2015 | FPL Energy WPP 93 LP, LLC, a Delaware limited liability company, was merged with and into GR Bage (DE), LLC, a Delaware limited liability company |
| | 11/16/2015 | FPL Energy WPP 93 GP, LLC, a Delaware limited liability company, was merged with and into GR Bage (DE), LLC, a Delaware limited liability company |
| | 11/17/2015 | Elmira Energy Storage, LP, an Ontario limited partnership, was formed as a subsidiary of Elmira Energy Storage GP, ULC, a British Columbia unlimited liability company |
| | 11/17/2015 | Parry Energy Storage, LP, an Ontario limited partnership, was formed as a subsidiary of Parry Energy Storage GP, ULC, a British Columbia unlimited liability company |

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| | 11/17/2015 | High Hills Wind, LP, a New Brunswick limited partnership, was formed as a subsidiary of High Hills Wind GP, Inc., a New Brunswick corporation |
| | 11/17/2015 | Costigan Wind, LP, a New Brunswick limited partnership, was formed as a subsidiary of Costigan Wind GP, Inc., a New Brunswick corporation |
| | 11/17/2015 | Minudie Wind, Inc. a New Brunswick corporation converted to a British Columbia unlimited liability corporation |
| | 11/17/2015 | Minudie Wind, Inc., a British Columbia unlimited liability company changed its name to Minudie Wind LP, ULC |
| | 11/18/2015 | Minudie Wind, LP, a New Brunswick limited partnership, was formed as a subsidiary of Minudie Wind GP, Inc., a New Brunswick corporation |
| | 11/18/2015 | ESI Multitrade LP, Inc., a Florida corporation, was cancelled |
| | 11/18/2015 | ESI Pittsylvania, Inc., a Florida corporation, was cancelled |
| | 11/23/2015 | La Frontera Ventures, LLC, a Delaware limited liability company, was formed as a subsidiary of FPL Energy Tyler Texas LP, LLC, a Delaware limited liability company |
| | 11/24/2015 | FPL Energy Tyler Texas LP, LLC, a Delaware limited liability company, assigned its interest in La Frontera Holdings, LLC to La Frontera Ventures, LLC, a Delaware limited liability company |
| | 11/25/2015 | NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar 110, LLC, a Delaware limited liability company, to ESI Energy, LLC, a Delaware limited liability company |
| | 11/25/2015 | NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company assigned 100% of its interest in Blythe Solar II, LLC, a Delaware limited liability company to ESI Energy, LLC, a Delaware limited liability company |
| | 11/25/2015 | NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar III, LLC, a Delaware limited liability company, to ESI Energy, LLC., a Delaware limited liability company |
| | 11/25/2015 | NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar IV, LLC, a Delaware limited liability company, to ESI Energy, LLC, a Delaware limited liability company |
| | 11/25/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, to Blythe Solar Holdings, LLC, a Delaware limited liability company |
| | 11/25/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar 110, LLC, a Delaware limited liability company, to Blythe Solar Holdings, LLC, a Delaware limited liability company |
| | 11/25/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar II, LLC, a Delaware limited liability company, to Blythe Solar Holdings, LLC, a Delaware limited liability company |
| | 11/25/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar III, LLC, a Delaware limited liability company, to Blythe Solar Holdings, LLC, a Delaware limited liability company |
| | 11/25/2015 | ESI Energy, LLC, a Delaware limited liability company, assigned 100% of its interest in Blythe Solar IV, LLC, a Delaware limited liability company, to Blythe Solar Holdings, LLC, a Delaware limited liability company |
| | 11/25/2015 | Blythe Solar Holdings, LLC, a Delaware limited liability company, assigned 25% of its interest in NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company, to Blythe Solar 110, LLC., a Delaware limited liability company |
| | 11/25/2015 | Blythe Solar Holdings, LLC, a Delaware limited liability company, assigned 25% of its interest in NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company to Blythe Solar II, LLC., a Delaware limited liability company |
| | 11/25/2015 | Blythe Solar Holdings, LLC, a Delaware limited liability company, assigned 25% of its interest in NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company to Blythe Solar III, LLC., a Delaware limited liability company |

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| | 11/25/2015 | Blythe Solar Holdings, LLC, a Delaware limited liability company, assigned 25% of its interest in NextEra Blythe Solar Energy Center, LLC, a Delaware limited liability company to Blythe Solar IV, LLC,, a Delaware limited liability company |
| | 12/1/2015 | Javelina Interconnection, LLC, a Delaware limited liability company, was formed as a subsidiary of Javelina Wind Energy, LLC, a Delaware limited liability company, and Albercas Wind Energy II, LLC,, a Delaware limited liability company |
| | 12/8/2015 | West Hills Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 12/8/2015 | Moose Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 12/8/2015 | Penobscot Wind, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 12/10/2015 | South Texas Wind Energy, LLC, a Delaware limited liability company, was formed as a subsidiary of South Texas Wind Holdings, LLC, a Delaware limited liability company |
| | 12/10/2015 | Javelina Wind Funding Holdings, LLC, a Delaware limited liability company, was formed as a subsidiary of South Texas Wind Energy, LLC, a Delaware limited liability company |
| | 12/10/2015 | Javelina Wind Funding, LLC, a Delaware limited liability company, was formed as a subsidiary of Javelina Wind Funding Holdings, LLC, a Delaware limited liability company |
| | 12/10/2015 | Sonoran Energy Storage System, LLC, a Delaware limited liability company, changed its name to Pima Energy Storage, LLC |
| | 12/14/2015 | Pima Energy Storage, LLC, a Delaware limited liability company, changed its name to Pima Energy Storage System, LLC, a Delaware limited liability company |
| | 12/15/2015 | South Texas Wind Holdings, LLC, a Delaware limited liability company, assigned 100% of its interest in Javelina Wind Energy Holdings, LLC, a Delaware limited liability company, to Javelina Wind Funding, LLC,, a Delaware limited liability company |
| | 12/18/2015 | Kingman Wind Holding I, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 12/18/2015 | Kingman Wind Energy I, LLC, a Delaware limited liability company, was formed as a subsidiary of Kingman Wind Holding I, LLC, a Delaware limited liability company |
| | 12/18/2015 | Kingman Wind Holding II, LLC, a Delaware limited liability company, was formed as a subsidiary of ESI Energy, LLC, a Delaware limited liability company |
| | 12/18/2015 | Kingman Wind Energy II, LLC, a Delaware limited liability company, was formed as a subsidiary of Kingman Wind Energy Holding II, LLC, a Delaware limited liability company |
| | 12/21/2015 | DG North Carolina Solar Ventures, LLC, a Delaware limited liability company, was formed as a subsidiary of DG 1 Acquisition Co., LLC |
| | 12/21/2015 | Javelina Wind Class B, LLC, a Delaware limited liability company, was formed as a subsidiary of South Texas Wind Holdings, LLC |
| | 12/29/2015 | Javelina Wind Funding Holdings, LLC assigned its interest in Javelina Wind Funding, LLC to South Texas Wind Holdings, LLC |
| | 12/29/2015 | Mojave Holdings, LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Mojave 3/4/5 LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Eurus Mojave 3/5 LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Eurus Mojave 4 LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Alpha Mariah (Prime), Inc., a California corporation was sold to an outside 3rd party |
| | 12/29/2015 | Alpha Mariah LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Beta Mariah (Prime), Inc., a California corporation was sold to an outside 3rd party |
| | 12/29/2015 | Beta Mariah LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/29/2015 | Gamma Mariah LLC, a Delaware limited liability company was sold to an outside 3rd party |
| | 12/31/2015 | NextEra Energy US Gas Assets, LLC, a Delaware limited liability company, assigned 100% of its interest in US Marcellus Gas Infrastructure, LLC, a Delaware limited liability company, to NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |

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| | 12/31/2015 | NextEra Energy Capital Holdings, Inc., a Florida corporation, assigned 100% of its interest in NextEra Energy Sabal Trail Transmission Holdings, LLC, a Delaware limited liability company, to NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |
| | 12/31/2015 | NextEra Energy Capital Holdings, Inc., a Florida corporation, assigned its interest in Florida Southeast Connection, LLC, a Delaware limited liability company, to NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company |
| | 12/31/2015 | NextEra Energy Capital Holdings, Inc., a Florida corporation, assigned its interest in NextEra Energy Pipeline Holdings, LLC, a Delaware limited liability company, to USG Energy Gas Producer Holdings, LLC, a Delaware limited liability company |

NextEra Energy, Inc.

Florida Power & Light Company

Common 100 %

APOG, LLC

Percentage Ownership Interest 20 %

FPL Enersys, Inc.

Common 100 %

FPL Services, LLC

Membership Interest 100 %

KPB Financial Corp.

Common 100 %

Private Fuel Storage L.L.C.

Membership Interest 12.5 %

FPL Recovery Funding LLC

Percentage Ownership Interest 100 %

GR Woodford Properties, LLC

Percentage Ownership Interest 100 %

RGS Realty Holdings, LLC

Percentage Ownership Interest 100 %

RGS Realty, LLC

Percentage Ownership Interest 100 %

Gray Sky Investments, LLC

Percentage Ownership Interest 100 %

Cedar Bay Holdings, LLC

Percentage Ownership Interest 100 %

Cedar II Power, LLC

Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership

Percentage Ownership Interest 20 %

Cedar Bay Cogeneration, LLC

Percentage Ownership Interest 100 %

Cedar Bay Generating Company, Limited Partnership

Percentage Ownership Interest 80 %

NextEra Energy Capital Holdings, Inc.
Common 100 %

NextEra Energy Resources, LLC
Membership Interest 100 %

ESI Energy, LLC
Membership Interest 100 %

GR Bage (DE), LLC
Membership Interest 100 %

ESI Mojave LLC
Membership Interest 99 %

FPLE Rhode Island State Energy LP, LLC
Percentage Ownership Interest 100 %

FPL Energy Island End GP, LLC
Membership Interest 100 %

FPL Energy MH50 LP, LLC
Membership Interest 100 %

FPL Energy MH50, L.P.
Partnership Interest 99 %

FPL Energy MH50 GP, LLC
Membership Interest 100 %

FPL Energy MH50, L.P.
Partnership Interest 1 %

FPL Energy Marcus Hook LLC
Membership Interest 100 %

FPL Energy Marcus Hook, L.P.
Partnership Interest 99 %

FPL Energy MH700, LLC
Membership Interest 100 %

FPL Energy Marcus Hook, L.P.
Partnership Interest 1 %

Tower Associates, LLC
Membership Interest 100 %

FPL Energy Morwind, LLC
Membership Interest 100 %

Boulevard Associates, LLC

Membership Interest 100 %

High Desert Land Acquisition LLC

Membership Interest 90 %

Green Ridge Services LLC

Membership Interest 100 %

LET Holdings, LLC

Percentage Ownership Interest 100 %

FPLE Texas Wind I, LLC

Percentage Ownership Interest 100 %

FPLE Pecos Leasing GP, LLC

Percentage Ownership Interest 100 %

FPLE Pecos Wind Leasing Co., LP

Partnership Interest 1 %

FPLE Pecos Leasing LP, LLC

Percentage Ownership Interest 100 %

FPLE Pecos Wind Leasing Co., LP

Partnership Interest 99 %

FPLE Upton Leasing GP, LLC

Percentage Ownership Interest 100 %

FPLE Upton Wind Leasing Co., LP

Partnership Interest 1 %

FPLE Upton Leasing LP, LLC

Percentage Ownership Interest 100 %

FPLE Upton Wind Leasing Co., LP

Partnership Interest 99 %

FPL Energy Mojave Operating Services, LLC

Percentage Ownership Interest 100 %

Gray County Wind Energy, LLC

Membership Interest 100 %

NextEra Energy Seabrook, LLC

Membership Interest 100 %

FPL Energy VG Wind, LLC

Membership Interest 50 %

FPL Energy New York, LLC

Membership Interest 100 %

FPL Energy Rockaway Peaking Facilities, LLC

Membership Interest 100 %

Bayswater Peaking Facility, LLC

Membership Interest 100 %

Jamaica Bay Peaking Facility, LLC

Membership Interest 100 %

OTG, LLC

Membership Interest 100 %

FPL Energy Wind Funding Holdings, LLC

Percentage Ownership Interest 100 %

FPL Energy Wind Funding, LLC

Membership Interest 100 %

FPL Energy Wind Financing, LLC

Percentage Ownership Interest 100 %

FPL Energy American Wind Holdings, LLC

Membership Interest 100 %

FPL Energy American Wind, LLC

Membership Interest 100 %

High Winds, LLC

Membership Interest 100 %

Lake Benton Power Partners II, LLC

Membership Interest 100 %

Hawkeye Power Partners, LLC

Membership Interest 100 %

FPL Energy Hancock County Wind, LLC

Membership Interest 100 %

ESI West Texas Energy LP, LLC

Membership Interest 100 %

West Texas Wind Energy Partners, L.P.

Partnership Interest 99 %

ESI West Texas Energy, Inc.
Common 100 %

West Texas Wind Energy Partners, L.P.
Partnership Interest 1 %

FPL Energy Stateline II Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Stateline II, Inc.
Common 100 %

FPL Energy WPP94 GP, LLC
Percentage Ownership Interest 100 %

Windpower Partners 1994, L.P.
General Partnership Interest 33 %

LQ GP, LLC
Membership Interest 100 %

Windpower Partners 1994, L.P.
General Partnership Interest 34 %

FPL Energy WPP94 LP, LLC
Membership Interest 100 %

Windpower Partners 1994, L.P.
General Partnership Interest 33 %

LQC LP, LLC
Membership Interest 100 %

Windpower Partners 1994, L.P.
Limited Partnership Interest 24.909091 %

FPL Energy SEGS III-VII GP, LLC
Membership Interest 100 %

Luz Solar Partners Ltd., III
Partnership Interest 0.333 %

Luz Solar Partners Ltd., IV
Partnership Interest 0.25 %

Luz Solar Partners Ltd., V
Partnership Interest 0.25 %

Luz Solar Partners Ltd., VI
Partnership Interest 0.583 %

Luz Solar Partners Ltd., VII
Partnership Interest 0.679 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy SEGS III-VII LP, LLC
Membership Interest 100 %

Luz Solar Partners Ltd., III
Partnership Interest 45.1216 %

Luz Solar Partners Ltd., IV
Partnership Interest 37.5788 %

Luz Solar Partners Ltd., V
Partnership Interest 45.5862 %

Luz Solar Partners Ltd., VI
Partnership Interest 40.5793 %

Luz Solar Partners Ltd., VII
Partnership Interest 49.321 %

Kramer Junction Solar Funding, LLC
Percentage Ownership Interest 25 %

FPL Energy National Wind Investments, LLC
Membership Interest 100 %

FPL Energy National Wind Portfolio, LLC
Membership Interest 100 %

FPL Energy National Wind Holdings, LLC
Membership Interest 100 %

FPL Energy National Wind, LLC
Membership Interest 100 %

Backbone Windpower Holdings, LLC
Membership Interest 100 %

Backbone Mountain Windpower LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind, LLC
Membership Interest 100 %

FPL Energy Oklahoma Wind Finance, LLC
Membership Interest 100 %

FPL Energy Sooner Wind, LLC

Membership Interest 100 %

FPL Energy North Dakota Wind, LLC

Membership Interest 100 %

FPL Energy South Dakota Wind, LLC

Membership Interest 100 %

FPL Energy North Dakota Wind II, LLC

Membership Interest 100 %

FPL Energy Waymart GP, LLC

Membership Interest 100 %

Waymart Wind Farm L.P.

Partnership Interest 1 %

FPL Energy Waymart LP, LLC

Membership Interest 100 %

Waymart Wind Farm L.P.

Partnership Interest 99 %

Meyersdale Windpower, LLC

Membership Interest 100 %

ESI Vansycle LP, Inc.

Common 100 %

ESI Vansycle Partners, L.P.

Partnership Interest 99 %

ESI Vansycle GP, Inc.

Common 100 %

ESI Vansycle Partners, L.P.

Partnership Interest 1 %

FPL Energy Solar Partners III-VII, LLC

Membership Interest 100 %

High Point Wind, LLC

Membership Interest 100 %

FPL Energy Texas, LLC

Membership Interest 100 %

NextEra Energy Duane Arnold, LLC

Membership Interest 100 %

FPL Energy Tyler Texas LP, LLC

Membership Interest 100 %

Delaware Mountain Wind Farm, LLC

Membership Interest 100 %

FPL Energy Pecos Wind I, LLC

Membership Interest 100 %

FPL Energy Pecos Wind II, LLC

Membership Interest 100 %

Indian Mesa Wind Farm, LLC

Membership Interest 100 %

Lamar Power Partners II, LLC

Membership Interest 100 %

La Frontera Ventures, LLC

Percentage Ownership Interest 100 %

La Frontera Holdings, LLC

Percentage Ownership Interest 100 %

La Frontera Generation, LLC

Percentage Ownership Interest 100 %

FPLE Forney Pipeline, LLC

Membership Interest 100 %

FPLE Forney, LLC

Membership Interest 100 %

Lamar Power Partners, LLC

Membership Interest 100 %

FPL Energy Texas Wind Marketing GP, LLC

Membership Interest 100 %

FPL Energy Texas Wind Marketing LP

Partnership Interest 1 %

FPL Energy Texas Wind Marketing LP, LLC

Membership Interest 100 %

FPL Energy Texas Wind Marketing LP

Partnership Interest 99 %

FPL Energy Texas Keir, LLC

Membership Interest 100 %

Bison Wind LP, LLC

Membership Interest 100 %

Bison Wind Investments, LLC

Membership Interest 99 %

Bison Wind Portfolio, LLC

Membership Interest 100 %

Bison Wind Holdings, LLC

Membership Interest 100 %

Bison Wind, LLC

Membership Interest 100 %

FPL Energy Cowboy Wind, LLC

Membership Interest 100 %

FPL Energy Burleigh County Wind, LLC

Membership Interest 100 %

Bison Wind GP, LLC

Membership Interest 100 %

Bison Wind Investments, LLC

Membership Interest 1 %

Peetz Energy, LLC

Membership Interest 100 %

North American Power Systems Solar, LLC

Membership Interest 100 %

Osceola Windpower, LLC

Membership Interest 100 %

NextEra Energy Point Beach, LLC

Membership Interest 100 %

EFB Constructors, LLC

Membership Interest 100 %

Northern Frontier Wind Holding, LLC

Membership Interest 100 %

Northern Frontier Wind Funding, LLC

Membership Interest 100 %

Northern Frontier Wind, LLC

Class A Membership Interest 100 %

FPL Energy Mower County, LLC
Membership Interest 100 %

Peetz Table Wind Energy, LLC
Membership Interest 100 %

Peetz Table Transmission Line, LLC
Membership Interest 100 %

Peetz Logan Interconnect, LLC
Membership Interest 50 %

FPL Energy Oliver Wind II, LLC
Membership Interest 100 %

Logan Energy Holdings, LLC
Membership Interest 100 %

Logan Connect LLC
Membership Interest 100 %

Peetz Logan Interconnect, LLC
Membership Interest 50 %

Logan Wind Energy LLC
Membership Interest 100 %

FPL Energy Oliver Wind I, LLC
Membership Interest 100 %

Crystal Lake Wind II, LLC
Membership Interest 100 %

Foxtail Wind, LLC
Membership Interest 100 %

NextEra Energy Services Holdings, LLC
Membership Interest 100 %

GEXA Energy GP, LLC
Membership Interest 100 %

Gexa Energy, LP
Partnership Interest 1 %

Gexa Energy Solutions, LLC
Percentage Ownership Interest 100 %

NextEra Energy Services, LLC

Membership Interest 100 %

Gexa Energy, LP

Partnership Interest 99 %

NextEra Energy Services New York, LLC

Membership Interest 100 %

NextEra Energy Services Connecticut, LLC

Membership Interest 100 %

NextEra Energy Services Illinois, LLC

Membership Interest 100 %

NextEra Energy Services Maryland, LLC

Membership Interest 100 %

NextEra Energy Services New Jersey, LLC

Membership Interest 100 %

NextEra Energy Services District of Columbia, LLC

Membership Interest 100 %

NextEra Energy Services Rhode Island, LLC

Membership Interest 100 %

NextEra Energy Services New Hampshire, LLC

Membership Interest 100 %

NextEra Energy Services Pennsylvania, LLC

Membership Interest 100 %

NextEra Energy Services Delaware, LLC

Membership Interest 100 %

NextEra Energy Services Ohio, LLC

Membership Interest 100 %

NextEra Energy Services Massachusetts, LLC

Membership Interest 100 %

Gexa Energy California, LLC

Percentage Ownership Interest 100 %

NextEra Energy Services Maine, LLC

Percentage Ownership Interest 100 %

NextEra Energy Services Arizona, LLC

Percentage Ownership Interest 100 %

NextEra Energy Solutions, LLC
Percentage Ownership Interest 100 %

ESI Sierra, Inc.
Common 100 %

Western Wind Holdings, LLC
Membership Interest 100 %

ESI Ebensburg, Inc.
Common 100 %

ESI Victory, Inc.
Common 100 %

FPL Energy VG Wind, LLC
Membership Interest 50 %

ESI Bay Area, Inc.
Common 100 %

Windpower Partners 1991, L.P.
Partnership Interest 99 %

KW San Gorgonio Transmission, Inc.
Common 100 %

Altamont Infrastructure Company LLC
Membership Interest 11.83 %

U. S. Windpower Transmission Corporation
Common 100 %

Windpower Partners 1990, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 6.74 %

Windpower Partners 1991-2, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 13.84 %

Windpower Partners 1992, L.P.
Partnership Interest 99 %

Altamont Infrastructure Company LLC
Membership Interest 12.3 %

Hyperion VIII, Inc.

Common 100 %

Luz Solar Partners Ltd., VIII

Partnership Interest 49.9 %

Harper Lake Company VIII

Common 100 %

Luz Solar Partners Ltd., VIII

Partnership Interest 0.1 %

ESI California Holdings, Inc.

Common 100 %

FPL Energy Green Power Wind, LLC

Percentage Ownership Interest 100 %

Hyperion IX, Inc.

Common 100 %

Luz Solar Partners Ltd., IX

Partnership Interest 49 %

HLC IX Company

Common 100 %

Luz Solar Partners Ltd., IX

Partnership Interest 1 %

ESI Bay Area GP, Inc.

Common 100 %

Windpower Partners 1991, L.P.

Partnership Interest 1 %

Windpower Partners 1990, L.P.

Partnership Interest 1 %

Windpower Partners 1991-2, L.P.

Partnership Interest 1 %

Windpower Partners 1992, L.P.

Partnership Interest 1 %

ESI Altamont Acquisitions, Inc.

Common 100 %

Green Ridge Power LLC

Membership Interest 100 %

USW Land Corporation
Common 100 %

Altamont Infrastructure Company LLC
Membership Interest 8.97 %

ESI Mojave, Inc.
Common 100 %

ESI Mojave LLC
Membership Interest 1 %

ESI Tehachapi Acquisitions, Inc.
Common 100 %

WindCo LLC
Membership Interest 100 %

Altamont Power LLC
Membership Interest 100 %

ESI Northeast Energy GP, Inc.
Common 100 %

Northeast Energy, LP
Partnership Interest 1 %

Northeast Energy, LLC
Membership Interest 100 %

North Jersey Energy Associates, A Limited Partnership
Partnership Interest 1 %

ESI Tractebel Urban Renewal Corporation
Common 100 %

Northeast Energy Associates, A Limited Partnership
Partnership Interest 1 %

North Jersey Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northeast Energy Associates, A Limited Partnership
Partnership Interest 99 %

Northern Cross Investments, Inc.
Common 100 %

Sullivan Street Investments, Inc.
Common 100 %

GR Bage (FL), Inc.

Common 100 %

ESI Northeast Fuel Management, Inc.

Common 100 %

FPL Energy Solar Funding Corp.

Common 100 %

Harper Lake Solar Funding Corporation

Common 50 %

Wind Holdings, Inc.

Common Stock 100 %

WindLogics Inc.

Common 100 %

Beacon Solar, LLC

Percentage Ownership Interest 100 %

Osceola Windpower II, LLC

Membership Interest 100 %

Northern Colorado Wind Holdings, LLC

Membership Interest 100 %

Centennial Wind Holdings, LLC

Percentage Ownership Interest 100 %

Centennial Wind Funding, LLC

Percentage Ownership Interest 100 %

Centennial Wind, LLC

Class A Membership Interest 100 %

Limon Wind, LLC

Percentage Ownership Interest 100 %

Limon Wind II, LLC

Percentage Ownership Interest 100 %

Centennial Wind Class B, LLC

Percentage Ownership Interest 100 %

Carousel Wind Holdings, LLC

Percentage Ownership Interest 100 %

Carousel Wind Farm, LLC

Class A Units 100 %

Golden West Wind Holdings, LLC
Percentage Ownership Interest 100 %

Golden West Power Partners, LLC
Class A Membership Interest 100 %

Limon Wind III Funding, LLC
Percentage Ownership Interest 100 %

Limon Wind III Holdings, LLC
Percentage Ownership Interest 100 %

Limon Wind III, LLC
Class A Membership Interest 100 %

Generation Repair and Service, LLC
Membership Interest 100 %

Blue Summit Generation Tie, LLC
Membership Interest 100 %

PWEC, LLC
Membership Interest 100 %

Legacy Renewables Holdings, LLC
Membership Interest 100 %

Legacy Renewables, LLC
Membership Interest 100 %

Mill Run Windpower LLC
Membership Interest 100 %

Somerset Windpower LLC
Membership Interest 100 %

FPL Energy Cabazon Wind, LLC
Percentage Ownership Interest 100 %

Diablo Winds, LLC
Membership Interest 100 %

FPL Energy Upton Wind II, LLC
Membership Interest 100 %

FPL Energy Upton Wind III, LLC
Membership Interest 100 %

FPL Energy Upton Wind IV, LLC
Membership Interest 100 %

FPL Energy Upton Wind I, LLC
Membership Interest 100 %

Sky River LLC
Percentage Ownership Interest 100 %

Sagebrush Partner Fifteen, Inc.
Common 100 %

Sagebrush
Partnership Interest 17.546491 %

Sky River Asset Holdings, LLC
Percentage Ownership Interest 100 %

Lee North, LLC
Percentage Ownership Interest 100 %

FPL Energy Illinois Wind, LLC
Membership Interest 100 %

Pennsylvania Windfarms, LLC
Percentage Ownership Interest 100 %

NextEra Energy Operating Services, LLC
Percentage Ownership Interest 100 %

Crystal Lake Wind III, LLC
Percentage Ownership Interest 100 %

South Texas Gen-Tie Holding, LLC
Percentage Ownership Interest 100 %

South Texas Gen-Tie, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind GP, LLC
Membership Interest 100 %

FPL Energy Texas Wind Holdings, LP
Partnership Interest 0.1 %

FPL Energy Texas Wind, LP
Partnership Interest 99.9 %

FPL Energy Callahan Wind GP, LLC
Membership Interest 100 %

FPL Energy Callahan Wind, LP
Percentage Ownership Interest 1 %

FPL Energy Callahan Wind LP, LLC
Membership Interest 100 %

FPL Energy Callahan Wind, LP
Percentage Ownership Interest 99 %

FPL Energy Horse Hollow Wind, LLC
Membership Interest 100 %

FPL Energy Texas Wind, LP
Partnership Interest 0.1 %

Lone Star Wind Holdings, LLC
Membership Interest 100 %

Lone Star Wind, LLC
Membership Interest 100 %

FPL Energy Post Wind GP, LLC
Membership Interest 100 %

Post Wind Farm LP
Partnership Interest 1 %

FPL Energy Post Wind LP, LLC
Membership Interest 100 %

Post Wind Farm LP
Partnership Interest 99 %

FPL Energy Horse Hollow Wind II, LLC
Membership Interest 100 %

West Texas Wind, LLC
Percentage Ownership Interest 100 %

FPL Energy Texas Wind Holdings, LP
Partnership Interest 99.9 %

Horse Hollow Generation Tie Holdings, LLC
Percentage Ownership Interest 100 %

Horse Hollow Generation Tie, LLC
Membership Interest 100 %

Sentry Solar, LLC
Percentage Ownership Interest 100 %

Mantua Creek Solar, LLC
Percentage Ownership Interest 100 %

Sonoran Solar Energy, LLC
Percentage Ownership Interest 100 %

Vansycle III Wind, LLC
Percentage Ownership Interest 100 %

Oliver Wind III, LLC
Percentage Ownership Interest 100 %

Iowa Clean Energy Express, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind Holdings, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind Funding, LLC
Percentage Ownership Interest 100 %

Peace Garden Wind, LLC
Class A Membership Interest 100 %

Wilton Wind II, LLC
Membership Interest 100 %

Ashtabula Wind II, LLC
Membership Interest 100 %

Day County Wind II, LLC
Percentage Ownership Interest 100 %

Osborn Wind Energy, LLC
Percentage Ownership Interest 100 %

Paradise Solar Urban Renewal, L.L.C.
Percentage Ownership Interest 100 %

ESI Northeast Energy LP, LLC
Percentage Ownership Interest 100 %

Northeast Energy, LP
Partnership Interest 49 %

FPL Tel, LLC
Membership Interest 100 %

North American Power Systems, LLC
Percentage Ownership Interest 100 %

NAPS Wind, LLC
Percentage Ownership Interest 100 %

NextEra Energy New Mexico Operating Services, LLC
Membership Interest 100 %

New Mexico Energy Investments, LLC
Membership Interest 98 %

FPL Energy New Mexico Wind Holdings II, LLC
Membership Interest 100 %

FPL Energy New Mexico Wind II, LLC
Percentage Ownership Interest 100 %

FPL Energy New Mexico Wind Financing, LLC
Percentage Ownership Interest 100 %

FPL Energy New Mexico Holdings, LLC
Membership Interest 100 %

FPL Energy New Mexico Wind, LLC
Percentage Ownership Interest 100 %

Pacific Power Investments, LLC
Membership Interest 100 %

New Mexico Wind Investments, LLC
Membership Interest 99 %

New Mexico Energy Investments, LLC
Membership Interest 1 %

Red Mesa Wind Investments, LLC
Percentage Ownership Interest 100 %

Red Mesa Wind, LLC
Percentage Ownership Interest 100 %

Ensign Wind, LLC
Percentage Ownership Interest 100 %

NextEra Energy Honey Creek Wind, LLC
Percentage Ownership Interest 100 %

Sonoran Solar Energy I, LLC
Percentage Ownership Interest 100 %

Lucerne Solar, LLC
Percentage Ownership Interest 100 %

Wild Prairie Wind Holdings, LLC
Percentage Ownership Interest 100 %

Wild Prairie Wind, LLC

Percentage Ownership Interest 100 %

Garden Wind, LLC

Membership Interest 100 %

Day County Wind, LLC

Percentage Ownership Interest 100 %

Southwest Solar Holdings, LLC

Percentage Ownership Interest 100 %

Hatch Solar Energy Center I LLC

Percentage Ownership Interest 100 %

HWFI, LLC

Percentage Ownership Interest 100 %

Heartland Wind Funding, LLC

Class A Membership Interest 100 %

Heartland Wind Holding, LLC

Membership Interest 100 %

Heartland Wind, LLC

Membership Interest 100 %

Crystal Lake Wind, LLC

Membership Interest 100 %

Langdon Wind, LLC

Membership Interest 100 %

Elk City II Wind Holdings, LLC

Percentage Ownership Interest 100 %

Elk City II Wind, LLC

Percentage Ownership Interest 100 %

Watonga Wind, LLC

Percentage Ownership Interest 100 %

Penta Wind Holding, LLC

Percentage Ownership Interest 100 %

Penta Wind, LLC

Class A Membership Interest 100 %

Heartland Wind Holding II, LLC

Percentage Ownership Interest 100 %

Heartland Wind II, LLC
Percentage Ownership Interest 100 %

Ashtabula Wind, LLC
Membership Interest 100 %

Story Wind, LLC
Membership Interest 100 %

Central States Wind Holdings, LLC
Percentage Ownership Interest 100 %

Central States Wind, LLC
Percentage Ownership Interest 100 %

Wessington Wind Energy Center, LLC
Percentage Ownership Interest 100 %

High Majestic Wind Energy Center, LLC
Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC
Percentage Ownership Interest 50 %

Butler Ridge Wind Energy Center, LLC
Percentage Ownership Interest 100 %

Elk City Wind Holdings III, LLC
Percentage Ownership Interest 100 %

Elk City Wind III, LLC
Percentage Ownership Interest 100 %

Redwood Trails Wind Holdings, LLC
Percentage Ownership Interest 100 %

Redwood Trails Wind, LLC
Percentage Ownership Interest 100 %

FPL Energy Montezuma Wind, LLC
Membership Interest 100 %

Minco Redwood Holdings, LLC
Percentage Ownership Interest 100 %

Minco Wind, LLC
Percentage Ownership Interest 100 %

Minco Wind II, LLC
Percentage Ownership Interest 100 %

Minco Wind Interconnection Services, LLC

Percentage Ownership Interest 100 %

NextEra Energy Bluff Point, LLC

Percentage Ownership Interest 100 %

White Oak Energy Backleverage Holding, LLC

Percentage Ownership Interest 100 %

White Oak Energy Funding Holding, LLC

Percentage Ownership Interest 100 %

White Oak Energy Funding, LLC

Class A Membership Interest 100 %

White Oak Energy Holdings, LLC

Percentage Ownership Interest 100 %

White Oak Energy LLC

Percentage Ownership Interest 100 %

White Oak B Company, LLC

Percentage Ownership Interest 100 %

Energy Storage Holdings, LLC

Percentage Ownership Interest 100 %

Wilton Wind IV, LLC

Percentage Ownership Interest 100 %

North Sky River Land Holdings, LLC

Percentage Ownership Interest 100 %

Buffalo Ridge Wind Energy, LLC

Percentage Ownership Interest 100 %

NextEra Desert Sunlight Holdings, LLC

Percentage Ownership Interest 100 %

Desert Sunlight Investment Holdings, LLC

Class A Membership Interest 100 %

Desert Sunlight Holdings, LLC

Percentage Ownership Interest 100 %

Desert Sunlight 250, LLC

Percentage Ownership Interest 100 %

Desert Sunlight 300, LLC

Percentage Ownership Interest 100 %

Capricorn Ridge Wind Funding, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Holdings, LLC
Class A Membership Interest 100 %

Capricorn Ridge Wind II, LLC
Membership Interest 100 %

Capricorn Ridge Wind, LLC
Membership Interest 100 %

Capricorn Ridge Power Seller, LLC
Percentage Ownership Interest 100 %

Golden Winds Funding, LLC
Percentage Ownership Interest 100 %

Golden Winds Holdings, LLC
Percentage Ownership Interest 100 %

Golden Winds, LLC
Class A Membership Interest 100 %

Vasco Winds, LLC
Membership Interest 100 %

NextEra Energy Montezuma II Wind, LLC
Percentage Ownership Interest 100 %

Windpower Partners 1993, LLC
Percentage Ownership Interest 100 %

FPLE Rhode Island State Energy GP, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge B Holdings, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge B, LLC
Percentage Ownership Interest 100 %

Capricorn Ridge Wind Holdings, LLC
Class B Membership Interest 25.580472 %

Watkins Glen Wind, LLC
Percentage Ownership Interest 100 %

Sirius Solar, LLC
Percentage Ownership Interest 100 %

Tuscola Wind II, LLC

Percentage Ownership Interest 100 %

High Majestic II Funding, LLC

Percentage Ownership Interest 100 %

High Majestic II Holdings, LLC

Percentage Ownership Interest 100 %

High Majestic II Wind Properties, LLC

Class A Membership Interest 100 %

High Majestic Wind II, LLC

Percentage Ownership Interest 100 %

High Majestic Interconnection Services, LLC

Percentage Ownership Interest 50 %

Cimarron Wind Energy Holdings, LLC

Percentage Ownership Interest 100 %

Cimarron Wind Energy Holdings II, LLC

Percentage Ownership Interest 100 %

Cimarron Wind Energy, LLC

Percentage Ownership Interest 1 %

Cimarron Wind Energy, LLC

Percentage Ownership Interest 99 %

NextEra Energy Victory Solar I, LLC

Percentage Ownership Interest 100 %

Victory Renewables, LLC

Percentage Ownership Interest 100 %

NextEra Energy Solar Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Energy Resources Acquisitions, LLC

Percentage Ownership Interest 100 %

Aries Solar Holding, LLC

Percentage Ownership Interest 100 %

Joshua Tree Solar Farm, LLC

Percentage Ownership Interest 100 %

Whitney Point Solar, LLC

Percentage Ownership Interest 100 %

Westside Solar, LLC

Percentage Ownership Interest 100 %

Jacumba Solar, LLC

Percentage Ownership Interest 100 %

San Jacinto Solar 5.5, LLC

Percentage Ownership Interest 100 %

San Jacinto Solar 14.5, LLC

Percentage Ownership Interest 100 %

Shafter Solar SellCo, LLC

Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings, LLC

Percentage Ownership Interest 100 %

Pheasant Run Wind, LLC

Percentage Ownership Interest 100 %

Porta del Sol Solar, LLC

Percentage Ownership Interest 100 %

North Coast Solar, LLC

Percentage Ownership Interest 100 %

Moca Solar Farm, LLC

Percentage Ownership Interest 100 %

Cabo Solar Farm, LLC

Percentage Ownership Interest 100 %

Cottonwood Wind Project Holdings, LLC

Percentage Ownership Interest 100 %

Cottonwood Wind Project, LLC

Percentage Ownership Interest 100 %

Pioneer Plains Wind Funding, LLC

Percentage Ownership Interest 100 %

Pioneer Plains Wind Holdings, LLC

Percentage Ownership Interest 100 %

Pioneer Plains Wind, LLC

Class A Membership Interest 100 %

Minco Wind III, LLC

Percentage Ownership Interest 100 %

Blackwell Wind, LLC
Percentage Ownership Interest 100 %

DG 1, LLC
Percentage Ownership Interest 100 %

DG 1 Acquisition Co., LLC
Percentage Ownership Interest 100 %

Smart Energy Capital, LLC
Percentage Ownership Interest 100 %

Lakeco Holding, LLC
Percentage Ownership Interest 100 %

SEC Amherst Solar One, LLC
Percentage Ownership Interest 100 %

SEC ESSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC PASD Solar One, LLC
Percentage Ownership Interest 100 %

SEC MC Solar One, LLC
Percentage Ownership Interest 100 %

SEC SUSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC CRSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC HSD Solar One, LLC
Percentage Ownership Interest 100 %

SEC LHNY Solar One, LLC
Percentage Ownership Interest 100 %

SEC Northeast Solar One, LLC
Percentage Ownership Interest 100 %

DG BP Solar One, LLC
Percentage Ownership Interest 100 %

DG Woodbury Solar, LLC
Percentage Ownership Interest 100 %

DG Somerdale Solar, LLC
Percentage Ownership Interest 100 %

DG Bethlehem Solar, LLC

Percentage Ownership Interest 100 %

Trenton Diocese DG Solar, LLC

Percentage Ownership Interest 100 %

HCSD Solar, LLC

Percentage Ownership Interest 100 %

BCSD Solar, LLC

Percentage Ownership Interest 100 %

LCSD Solar 1, LLC

Percentage Ownership Interest 100 %

LCSD Solar 2, LLC

Percentage Ownership Interest 100 %

UC Solar, LLC

Percentage Ownership Interest 100 %

M Greece Ridge Solar, LLC

Percentage Ownership Interest 100 %

M Boulevard Solar, LLC

Percentage Ownership Interest 100 %

M Cross County Solar, LLC

Percentage Ownership Interest 100 %

M Queens Rego Solar, LLC

Percentage Ownership Interest 100 %

M White Plains Solar, LLC

Percentage Ownership Interest 100 %

M Nanuet Solar, LLC

Percentage Ownership Interest 100 %

HD Hatillo Solar One, LLC

Percentage Ownership Interest 100 %

SDGF 1 Funding, LLC

Percentage Ownership Interest 100 %

Solar DG Fund 1 Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Solar DG Fund I, LLC
Percentage Ownership Interest 100 %

Zuni Solar, LLC
Percentage Ownership Interest 100 %

Venable Solar, LLC
Percentage Ownership Interest 100 %

DG Irvine Solar I, LLC
Percentage Ownership Interest 100 %

Morongo DG Solar, LLC
Percentage Ownership Interest 100 %

NY Sun DG Solar, LLC
Percentage Ownership Interest 100 %

NY Sun Zone C2 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E3 LLC
Percentage Ownership Interest 100 %

NY Sun Zone E4 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F3 LLC
Percentage Ownership Interest 100 %

NY Sun Zone F4 LLC
Percentage Ownership Interest 100 %

La Palma DG Solar, LLC
Percentage Ownership Interest 100 %

Oneida DG Solar, LLC
Percentage Ownership Interest 100 %

DG Monmouth, LLC
Percentage Ownership Interest 100 %

DG Moorestown, LLC
Percentage Ownership Interest 100 %

DG Willowbrook, LLC
Percentage Ownership Interest 100 %

DG Cherry Hill, LLC
Percentage Ownership Interest 100 %

DG Pearl City, LLC

Percentage Ownership Interest 100 %

Old Mill Solar, LLC

Percentage Ownership Interest 100 %

DG North Carolina Solar Holding, LLC

Percentage Ownership Interest 100 %

DG Waipio, LLC

Percentage Ownership Interest 100 %

Pacific Energy Solutions, LLC

Percentage Ownership Interest 100 %

DG CSU Solar, LLC

Percentage Ownership Interest 100 %

DG Clean Energy Solutions, LLC

Percentage Ownership Interest 100 %

DG SUNY Solar 1, LLC

Percentage Ownership Interest 100 %

EW Solar, LLC

Percentage Ownership Interest 100 %

M Schenectady Solar, LLC

Percentage Ownership Interest 100 %

NY Sun Zone C3 LLC

Percentage Ownership Interest 100 %

NY Sun Zone E1 LLC

Percentage Ownership Interest 100 %

NY Sun Zone E2 LLC

Percentage Ownership Interest 100 %

NY Sun Zone F1 LLC

Percentage Ownership Interest 100 %

NY Sun Zone F2 LLC

Percentage Ownership Interest 100 %

DG CID Solar, LLC

Percentage Ownership Interest 100 %

DG Minnesota CSG 1, LLC

Percentage Ownership Interest 100 %

DG Minnesota CSG 9, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 10, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 8, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 7, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 6, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 5, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 4, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 3, LLC
Percentage Ownership Interest 100 %

DG Minnesota CSG 2, LLC
Percentage Ownership Interest 100 %

DG Newark, LLC
Percentage Ownership Interest 100 %

Old Mill Holdings, LLC
Percentage Ownership Interest 100 %

DG HD Hawaii, LLC
Percentage Ownership Interest 100 %

DG North Carolina Solar Ventures, LLC
Percentage Ownership Interest 100 %

NextEra Energy DG Operations, LLC
Percentage Ownership Interest 100 %

DG Residential Acquisition Co., LLC
Percentage Ownership Interest 100 %

DG Project Construction Co., LLC
Percentage Ownership Interest 100 %

Oklahoma Wind Portfolio, LLC
Percentage Ownership Interest 100 %

Pheasant Run Wind Holdings II, LLC
Percentage Ownership Interest 100 %

North Sky River Energy Holdings, LLC
Percentage Ownership Interest 100 %

North Sky River Energy, LLC
Percentage Ownership Interest 100 %

NextEra Energy Mt. Storm, LLC
Percentage Ownership Interest 100 %

Blue Summit II Wind, LLC
Percentage Ownership Interest 100 %

Silver State South Solar, LLC
Percentage Ownership Interest 100 %

Silver State Solar Power South, LLC
Percentage Ownership Interest 100 %

Legends Wind Funding, LLC
Percentage Ownership Interest 100 %

Legends Wind Holdings, LLC
Percentage Ownership Interest 100 %

Legends Wind, LLC
Class A Membership Interest 100 %

Steele Flats Wind Project, LLC
Percentage Ownership Interest 100 %

Legends Wind Class B, LLC
Percentage Ownership Interest 100 %

ESI VG IV, LLC
Percentage Ownership Interest 100 %

Red River Wind Funding, LLC
Percentage Ownership Interest 100 %

Red River Wind Holdings, LLC
Percentage Ownership Interest 100 %

Red River Wind, LLC
Class A Membership Interest 100 %

Wolf Ridge Wind, LLC
Membership Interest 100 %

Blue Summit Wind, LLC
Membership Interest 100 %

NWE Holding, LLC
Percentage Ownership Interest 100 %

Novus Wind VI, LLC
Percentage Ownership Interest 100 %

Long Island Energy Generation, LLC
Percentage Ownership Interest 100 %

Long Island Energy Storage Holdings, LLC
Percentage Ownership Interest 100 %

LI Energy Storage System, LLC
Percentage Ownership Interest 50 %

Long Island Solar Holdings, LLC
Percentage Ownership Interest 100 %

LI Solar Generation, LLC
Percentage Ownership Interest 50 %

Long Island Peaker Holdings, LLC
Percentage Ownership Interest 100 %

Clean Energy Generation, LLC
Percentage Ownership Interest 50 %

Barrett Repowering, LLC
Percentage Ownership Interest 100 %

Island Park Energy Center, LLC
Percentage Ownership Interest 50 %

Prairie View Wind Holdings, LLC
Percentage Ownership Interest 100 %

Ninnescah Wind Energy LLC
Percentage Ownership Interest 100 %

Niyol Wind, LLC
Percentage Ownership Interest 100 %

Mountain View Solar Holdings, LLC
Percentage Ownership Interest 100 %

Mountain View Solar, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Resources Partners, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Management Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners GP, Inc.
Common 100 %

NextEra Energy Partners, LP
General Partnership Interest 100 %

NextEra Energy Operating Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Operating Partners, LP
General Partnership Interest 100 %

NextEra Energy US Partners Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind Holdings, LLC
Percentage Ownership Interest 100 %

Mountain Prairie Wind, LLC
Percentage Ownership Interest 100 %

Northern Colorado Wind Energy, LLC
Membership Interest 100 %

Canyon Wind Holdings, LLC
Percentage Ownership Interest 100 %

Canyon Wind, LLC
Percentage Ownership Interest 100 %

Perrin Ranch Wind, LLC
Percentage Ownership Interest 100 %

Tuscola Bay Wind, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding Holdings, LLC
Percentage Ownership Interest 100 %

Genesis Solar Funding, LLC

Percentage Ownership Interest 100 %

Genesis Solar Holdings, LLC

Percentage Ownership Interest 100 %

Genesis Solar, LLC

Membership Interest 100 %

NextEra Desert Center Blythe, LLC

Percentage Ownership Interest 50 %

Elk City Wind Holdings, LLC

Percentage Ownership Interest 100 %

Elk City Wind, LLC

Percentage Ownership Interest 100 %

Shafter Solar Holdings, LLC

Percentage Ownership Interest 100 %

Shafter Solar, LLC

Percentage Ownership Interest 100 %

Palo Duro Wind Portfolio, LLC

Percentage Ownership Interest 100 %

Palo Duro Wind Project Holdings, LLC

Percentage Ownership Interest 100 %

Palo Duro Wind Energy, LLC

Class A Membership Interest 100 %

Palo Duro Wind Interconnection Services, LLC

Percentage Ownership Interest 88 %

NextEra Energy Partners Solar Acquisitions, LLC

Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC

Percentage Ownership Interest 50.01 %

McCoy Solar Funding, LLC

Percentage Ownership Interest 100 %

McCoy Solar, LLC

Percentage Ownership Interest 100 %

NextEra Desert Center Blythe, LLC

Percentage Ownership Interest 50 %

Adelanto Solar Funding, LLC

Percentage Ownership Interest 50.01 %

Adelanto Solar Holdings, LLC

Percentage Ownership Interest 100 %

Adelanto Solar, LLC

Percentage Ownership Interest 100 %

Adelanto Solar II, LLC

Percentage Ownership Interest 100 %

NextEra Energy Partners Acquisitions, LLC

Percentage Ownership Interest 100 %

Baldwin Wind Holdings, LLC

Percentage Ownership Interest 100 %

Baldwin Wind, LLC

Percentage Ownership Interest 100 %

Mammoth Plains Wind Project Holdings, LLC

Percentage Ownership Interest 100 %

Mammoth Plains Wind Project, LLC

Class A Membership Interest 100 %

Meadowlark Wind Holdings, LLC

Percentage Ownership Interest 100 %

Meadowlark Wind, LLC

Percentage Ownership Interest 100 %

FPL Energy Stateline Holdings, L.L.C.

Percentage Ownership Interest 100 %

FPL Energy Vansycle L.L.C.

Membership Interest 100 %

Ashtabula Wind III, LLC

Percentage Ownership Interest 100 %

NextEra Energy Partners Ventures, LLC

Percentage Ownership Interest 100 %

NET Holdings Management, LLC

Percentage Ownership Interest 100 %

NET Midstream, LLC

Percentage Ownership Interest 100 %

NET Pipeline Holdings LLC

Percentage Ownership Interest 100 %

Monument Pipeline, LP

Percentage Ownership Interest 99.9 %

Mission Natural Gas Company, LP

Percentage Ownership Interest 99.9 %

South Shore Pipeline L.P.

Percentage Ownership Interest 99.9 %

Mission Valley Pipeline Company, LP

Percentage Ownership Interest 99.9 %

LaSalle Pipeline, LP

Percentage Ownership Interest 99.9 %

NET Mexico Pipeline, LP

Percentage Ownership Interest 99.9 %

NET Mexico Pipeline Partners, LLC

Percentage Ownership Interest 90 %

Red Gate Pipeline, LP

Percentage Ownership Interest 99.9 %

Eagle Ford Midstream, LP

Percentage Ownership Interest 99.9 %

NET General Partners, LLC

Percentage Ownership Interest 100 %

Monument Pipeline, LP

Percentage Ownership Interest 0.1 %

Mission Natural Gas Company, LP

Percentage Ownership Interest 0.1 %

South Shore Pipeline L.P.

Percentage Ownership Interest 0.1 %

Mission Valley Pipeline Company, LP

Percentage Ownership Interest 0.1 %

LaSalle Pipeline, LP

Percentage Ownership Interest 0.1 %

NET Mexico Pipeline, LP

Percentage Ownership Interest 0.1 %

Red Gate Pipeline, LP
Percentage Ownership Interest 0.1 %

Eagle Ford Midstream, LP
Percentage Ownership Interest 0.1 %

NextEra Energy Canada Partners Holdings, ULC
Common 100 %

Trillium Funding GP Holding, Inc.
Common Stock 100 %

Trillium Funding GP, Inc.
Common Stock 100 %

Trillium Windpower, LP
Percentage Ownership Interest 0.01 %

Conestogo Wind GP, Inc.
Common 100 %

Conestogo Wind, LP
Partnership Interest 0.01 %

Strathroy Wind GP, Inc.
Common 100 %

Summerhaven Wind, LP
Percentage Ownership Interest 0.01 %

Conestogo Wind, LP
Partnership Interest 99.99 %

Summerhaven Wind, LP
Percentage Ownership Interest 99.99 %

Trillium HoldCo GP, Inc.
Common Stock 100 %

Trillium HoldCo, LP
Percentage Ownership Interest 0.01 %

Trillium Wind Holdings, LP
Percentage Ownership Interest 99.99 %

Trillium Windpower, LP
Percentage Ownership Interest 99.99 %

Trillium Wind Holdings, LP
Percentage Ownership Interest 0.01 %

Trillium HoldCo, LP
Percentage Ownership Interest 99.99 %

St. Clair MS Investment GP, LLC
Percentage Ownership Interest 100 %

SCIH GP, ULC
Common Stock 100 %

St. Clair Investment Holding, LP
Percentage Ownership Interest 0.0001 %

SCI Holding, ULC
Common 100 %

St. Clair Holding, ULC
Common 100 %

St. Clair Moore Holding LP, LLC
Percentage Ownership Interest 100 %

St. Clair Moore Holding LP, ULC
Common Stock 100 %

St. Clair Moore Holding, LP
Percentage Ownership Interest 0.0001 %

St. Clair GP, LLC
Percentage Ownership Interest 100 %

St. Clair GP, ULC
Common Stock 100 %

St. Clair Solar, LP
Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding LP, LLC
Percentage Ownership Interest 100 %

St. Clair Sombra Holding LP, ULC
Common Stock 100 %

St. Clair Sombra Holding, LP
Percentage Ownership Interest 0.0001 %

St. Clair Sombra Holding, LP
Percentage Ownership Interest 99.9999 %

Sombra Solar, ULC
Common 100 %

St. Clair Solar, LP

Percentage Ownership Interest 49.99995 %

St. Clair Moore Holding, LP

Percentage Ownership Interest 99.9999 %

Moore Solar, ULC

Common 100 %

St. Clair Solar, LP

Percentage Ownership Interest 49.99995 %

Varna Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Varna Wind Holdings GP, ULC

Common Stock 100 %

Varna Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Varna Wind Funding GP, LLC

Percentage Ownership Interest 100 %

Varna Wind Funding GP, ULC

Common Stock 100 %

Varna Wind Funding, LP

Percentage Ownership Interest 0.0001 %

Varna Wind GP, LLC

Percentage Ownership Interest 100 %

Varna Wind GP, ULC

Common Stock 100 %

Varna Wind, LP

Percentage Ownership Interest 99.9999 %

Varna Wind, ULC

Common Shares 100 %

Varna Wind Funding, LP

Percentage Ownership Interest 99.9999 %

Varna Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

St. Clair Investment Holding, LP

Percentage Ownership Interest 99.9999 %

Jericho Wind BC Holdings, ULC
Common 100 %

Jericho Wind Holdings GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind Holdings GP, ULC
Common Stock 100 %

Jericho Wind Holdings, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind Funding GP, ULC
Common Stock 100 %

Jericho Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Jericho Wind GP, LLC
Percentage Ownership Interest 100 %

Jericho Wind, LP
Percentage Ownership Interest 99.9999 %

Jericho Wind, ULC
Class B Common 100 %

Jericho Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Jericho Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 23.167189 %

NextEra Energy Equity Partners GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy Equity Partners, LP
General Partnership Interest 100 %

NextEra Energy Partners, LP
Special Voting LP Units 100 %

NextEra Energy Operating Partners, LP
Limited Partnership Interest 76.829327 %

NextEra Energy Management Partners, LP
Limited Partnership Interest 100 %

NextEra Energy Equity Partners, LP
Limited Partner Class B Units 100 %

Valencia Energy Storage, LLC
Percentage Ownership Interest 100 %

Georgia Longleaf Solar 1, LLC
Percentage Ownership Interest 100 %

White Oak Solar, LLC
Percentage Ownership Interest 100 %

Live Oak Solar, LLC
Percentage Ownership Interest 100 %

White Pine Solar, LLC
Percentage Ownership Interest 100 %

Red Raider Wind Holdings, LLC
Percentage Ownership Interest 100 %

Red Raider Wind, LLC
Percentage Ownership Interest 100 %

Ka La Nui Solar, LLC
Percentage Ownership Interest 100 %

Marshall Solar, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Energy II, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Interconnection Services, LLC
Percentage Ownership Interest 12 %

Whitewater Wind, LLC
Percentage Ownership Interest 100 %

Palo Duro Wind Holdings SellCo, LLC
Percentage Ownership Interest 100 %

Selling Wind Holdings, LLC
Percentage Ownership Interest 100 %

Selling Wind Portfolio, LLC
Class A Membership Interest 100 %

Selling Wind, LLC
Percentage Ownership Interest 100 %

Selling Wind Interconnection Services, LLC
Percentage Ownership Interest 67 %

Selling Wind II, LLC
Percentage Ownership Interest 100 %

Selling Wind Interconnection Services, LLC
Percentage Ownership Interest 33 %

Solar Holdings SellCo, LLC
Percentage Ownership Interest 100 %

McCoy Solar Holdings, LLC
Percentage Ownership Interest 49.99 %

Adelanto Solar Funding, LLC
Percentage Ownership Interest 49.99 %

Gateway Energy Center Holdings, LLC
Percentage Ownership Interest 100 %

Gateway Energy Center, LLC
Membership Interest 100 %

River Bend Solar, LLC
Percentage Ownership Interest 100 %

Brady Wind, LLC
Percentage Ownership Interest 100 %

Mt. Storm Wind Force Holdings, LLC
Percentage Ownership Interest 100 %

Mt. Storm Wind Force, LLC
Percentage Ownership Interest 100 %

Javelina Wind Holdings II, LLC
Percentage Ownership Interest 100 %

Albercas Wind Energy II, LLC
Percentage Ownership Interest 100 %

Javelina Interconnection, LLC
Percentage Ownership Interest 45 %

Roswell Solar Holdings, LLC
Percentage Ownership Interest 100 %

Roswell Solar, LLC
Percentage Ownership Interest 100 %

Chaves County Solar Holdings, LLC
Percentage Ownership Interest 100 %

Chaves County Solar, LLC
Percentage Ownership Interest 100 %

Golden Hills North Wind, LLC
Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC
Percentage Ownership Interest 32.4 %

Bluebell Solar, LLC
Percentage Ownership Interest 100 %

NEP US SellCo, LLC
Percentage Ownership Interest 100 %

Battery Testing and Modeling, LLC
Percentage Ownership Interest 100 %

EV Battery Storage, LLC
Percentage Ownership Interest 100 %

Stuttgart Solar, LLC
Percentage Ownership Interest 100 %

Meyersdale Storage, LLC
Percentage Ownership Interest 100 %

Green Mountain Storage, LLC
Percentage Ownership Interest 100 %

Waymart Storage, LLC
Percentage Ownership Interest 100 %

Tuscola Wind III, LLC
Percentage Ownership Interest 100 %

Rush Springs Wind Energy, LLC
Percentage Ownership Interest 100 %

Hale Wind Energy, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Funding, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Holdings, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Class A Holdings, LLC

Percentage Ownership Interest 100 %

Breckinridge Wind Project, LLC

Class A Membership 100 %

Chaves County Solar Resources, LLC

Percentage Ownership Interest 100 %

Stark Wind, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind Funding, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind Holdings, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind, LLC

Class A Units 100 %

Golden Hills Wind, LLC

Percentage Ownership Interest 100 %

Golden Hills Interconnection, LLC

Percentage Ownership Interest 67.6 %

Cedar Bluff Wind, LLC

Percentage Ownership Interest 100 %

Bayhawk Wind SellCo, LLC

Percentage Ownership Interest 100 %

Golden Hills Energy Storage, LLC

Percentage Ownership Interest 100 %

Golden West Power Partners II, LLC

Percentage Ownership Interest 100 %

Chaves County Solar II Holdings, LLC

Percentage Ownership Interest 100 %

Chaves County Solar II, LLC
Percentage Ownership Interest 100 %

Blythe Solar Holdings, LLC
Percentage Ownership Interest 100 %

Blythe Solar II, LLC
Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC
Percentage Ownership Interest 25 %

Blythe Solar 110, LLC
Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC
Percentage Ownership Interest 25 %

Blythe Solar III, LLC
Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC
Percentage Ownership Interest 25 %

Blythe Solar IV, LLC
Percentage Ownership Interest 100 %

NextEra Blythe Solar Energy Center, LLC
Percentage Ownership Interest 25 %

South Texas Wind Holdings, LLC
Percentage Ownership Interest 100 %

South Texas Wind Energy, LLC
Percentage Ownership Interest 100 %

Javelina Wind Funding Holdings, LLC
Percentage Ownership Interest 100 %

Javelina Wind Funding, LLC
Percentage Ownership Interest 100 %

Javelina Wind Energy Holdings, LLC
Percentage Ownership Interest 100 %

Javelina Wind Energy, LLC
Percentage Ownership Interest 100 %

Javelina Interconnection, LLC
Percentage Ownership Interest 55 %

Javelina Wind Class B, LLC

Percentage Ownership Interest 100 %

Energy Storage Systems Holdings, LLC

Percentage Ownership Interest 100 %

Energy Storage Projects (Utility), LLC

Percentage Ownership Interest 100 %

Pima Energy Storage System, LLC

Percentage Ownership Interest 100 %

Energy Storage Projects (Distributed), LLC

Percentage Ownership Interest 100 %

Distributed Energy Storage Associates, LLC

Percentage Ownership Interest 100 %

Brady Wind II, LLC

Percentage Ownership Interest 100 %

Mojave Red Venturez, LLC

Percentage Ownership Interest 100 %

Minco Wind IV, LLC

Percentage Ownership Interest 100 %

Crowned Ridge Wind, LLC

Percentage Ownership Interest 100 %

West Hills Wind, LLC

Percentage Ownership Interest 100 %

Penobscot Wind, LLC

Percentage Ownership Interest 100 %

Moose Wind, LLC

Percentage Ownership Interest 100 %

Kingman Wind Holding I, LLC

Percentage Ownership Interest 100 %

Kingman Wind Energy I, LLC

Percentage Ownership Interest 100 %

Kingman Wind Holding II, LLC

Percentage Ownership Interest 100 %

Kingman Wind Energy II, LLC

Percentage Ownership Interest 100 %

KM Acquisitions, LLC

Membership Interest 50 %

KM Acquisitions X GP, LLC

Membership Interest 100 %

KM Acquisitions XI GP, LLC

Membership Interest 100 %

KM Acquisitions XII GP, LLC

Membership Interest 100 %

KM Acquisitions XIII GP, LLC

Membership Interest 100 %

FPL Group International, Inc.

Common 100 %

High Ground Investments, LLC

Membership Interest 100 %

NextEra Energy Global Holdings Cooperatieve U.A.

Percentage Ownership Interest 0.1 %

NextEra Energy Global Holdings B.V.

Authorized Share Capital 100 %

NextEra Energy Canada Holdings B.V.

Authorized Share Capital 100 %

NextEra Energy Canada GP, LLC

Percentage Ownership Interest 100 %

NextEra Energy Canada, LP

General Partnership Interest 100 %

Aquilo Holdings LP, ULC

Class B Common 100 %

Aquilo LP, ULC

Common 100 %

Mount Copper, LP

Partnership Interest 99.99 %

Pubnico Point, LP

Partnership Interest 99.99 %

Pubnico Point Wind Farm Inc.

Common 100%

Mount Copper, LP
Partnership Interest 0.01 %

Pubnico Point GP, Inc.
Common 100 %

Pubnico Point, LP
Partnership Interest 0.01 %

NextEra Energy UCT Holding, Inc.
Common 100 %

Upper Canada Transmission, Inc.
Common Stock 50 %

NextBridge Infrastructure LP
General Partnership Interest 100 %

CP II Holdings GP, Inc.
Common Shares 100 %

Cedar Point II GP Inc.
Common 50 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 0.01 %

NextEra Energy Equity Partners, LP
Limited Partner Class A Units 100 %

Mount Miller Holdings GP, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdings GP, ULC
Common Stock 100 %

Mount Miller Holdings, LP
Percentage Ownership Interest 0.0001 %

Mount Miller Holdco, LLC
Percentage Ownership Interest 100 %

Mount Miller Holdco, ULC
Common 100 %

4263766 Canada Inc.
Common 100 %

Mount Miller GP, ULC
Class A Common 100 %

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 0.01 %

Mount Miller LP, ULC
Common 100 %

Mount Miller Wind Energy Limited Partnership
Percentage Ownership Interest 99.99 %

CP II CAD Holdings LP GP, LLC
Percentage Ownership Interest 100 %

CP II Holdings LP GP, ULC
Common Stock 100 %

CP II Holdings, LP
Percentage Ownership Interest 0.0001 %

CP II Holdings LP, ULC
Common 100 %

Cedar Point II Limited Partnership
Percentage Ownership Interest 49.995 %

NextEra Energy NextBridge Holdings GP, LLC
Percentage Ownership Interest 100 %

NextEra Energy NextBridge Holdings GP, ULC
Common Stock 100 %

NextBridge Infrastructure LP
Limited Partnership Units 50 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 0.0001 %

NextEra Energy NextBridge Holding, ULC
Common 100 %

Fortuna GP, LLC
Percentage Ownership Interest 100 %

Fortuna GP, ULC
Common 100 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 0.01 %

NextEra Energy Canadian Holdings, ULC
Common Stock 100 %

NextEra Energy Canadian Operating Services, Inc.
Common 100 %

Boulevard Associates Canada, Inc.
Common Stock 100 %

Tower Associates Canada, Inc.
Common Shares 100 %

NextEra Energy Canada Equipment, Inc.
Common 100 %

NextEra Canada Development & Acquisitions, Inc.
Common 100 %

NextEra Canada Transmission Investments, Inc.
Common 100 %

NextEra Canadian IP, Inc.
Common Shares 100 %

CP II Holdings, LP
Percentage Ownership Interest 99.9999 %

Mount Miller Holdings, LP
Percentage Ownership Interest 99.9999 %

NextEra Energy Nextbridge Holdings, LP
Percentage Ownership Interest 99.9999 %

Ghost Pine Holdings, ULC
Common Stock 100 %

Fortuna Limited Partner, ULC
Common 100 %

Ghost Pine Windfarm, LP
Percentage Ownership Interest 99.99 %

Bornish Wind BC Holdings, ULC
Common 100 %

Bornish Wind Holdings GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind Holdings GP, ULC
Common Stock 100 %

Bornish Wind Holdings, LP
Percentage Ownership Interest 0.0001 %

Bornish Wind LP, ULC
Common 100 %

Bornish Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind Funding GP, ULC
Common Stock 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Bornish Wind, LP
Limited Partnership Interest 100 %

Bornish Wind GP, LLC
Percentage Ownership Interest 100 %

Bornish Wind GP, ULC
Common 100 %

Bornish Wind, LP
General Partnership Interest 100 %

Bornish Wind Funding, LP
Percentage Ownership Interest 99.9999 %

Bornish Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind BC Holdings, ULC
Common 100 %

East Durham Wind Holdings GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind Holdings GP, ULC
Common Stock 100 %

East Durham Wind Holdings, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind Funding GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind Funding GP, ULC
Common Stock 100 %

East Durham Wind Funding, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind GP, LLC
Percentage Ownership Interest 100 %

East Durham Wind GP, ULC
Common Stock 100 %

East Durham Wind, LP
Percentage Ownership Interest 0.0001 %

East Durham Wind, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind, ULC
Common 100 %

East Durham Wind Funding, LP
Percentage Ownership Interest 99.9999 %

East Durham Wind Holdings, LP
Percentage Ownership Interest 99.9999 %

Goshen Wind BC Holdings, ULC
Common 100 %

Goshen Wind Holdings GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind Holdings GP, ULC
Common Stock 100 %

Goshen Wind Holdings, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind Funding GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind Funding GP, ULC
Common Stock 100 %

Goshen Wind Funding, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind GP, LLC
Percentage Ownership Interest 100 %

Goshen Wind GP, ULC
Common Stock 100 %

Goshen Wind, LP
Percentage Ownership Interest 0.0001 %

Goshen Wind, LP

Percentage Ownership Interest 99.9999 %

Goshen Wind, ULC

Common 100 %

Goshen Wind Funding, LP

Percentage Ownership Interest 99.9999 %

Goshen Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

Kerwood Wind BC Holdings, ULC

Common 100 %

Kerwood Wind Holdings GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind Holdings GP, ULC

Common Stock 100 %

Kerwood Wind Holdings, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind Funding GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind Funding GP, ULC

Common Stock 100 %

Kerwood Wind Funding, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind GP, LLC

Percentage Ownership Interest 100 %

Kerwood Wind GP, ULC

Common Stock 100 %

Kerwood Wind, LP

Percentage Ownership Interest 0.0001 %

Kerwood Wind, LP

Percentage Ownership Interest 99.9999 %

Kerwood Wind, ULC

Common 100 %

Kerwood Wind Funding, LP

Percentage Ownership Interest 99.9999 %

Kerwood Wind Holdings, LP

Percentage Ownership Interest 99.9999 %

Trout Lake III Solar GP, Inc.

Common 100 %

Trout Lake III Solar, LP

Percentage Ownership Interest 0.0001 %

Cordukes Solar GP, Inc.

Common 100 %

Cordukes Solar, LP

Percentage Ownership Interest 0.0001 %

Clarabelle I Solar GP, Inc.

Common 100 %

Clarabelle I Solar, LP

Percentage Ownership Interest 0.0001 %

Clarabelle II Solar GP, Inc.

Common 100 %

Clarabelle II Solar, LP

Percentage Ownership Interest 0.0001 %

Clarabelle III Solar GP, Inc.

Common 100 %

Clarabelle III Solar, LP

Percentage Ownership Interest 0.0001 %

Northpoint I Wind LP, ULC

Common 100 %

Northpoint I Wind, LP

Percentage Ownership Interest 89.9999 %

Battersea Solar GP, Inc.

Common 100 %

Battersea Solar, LP

Percentage Ownership Interest 0.0001 %

Thames Solar GP, Inc.

Common 100 %

Thames Solar, LP

Percentage Ownership Interest 0.0001 %

Canadian Combined Cycle Station I GP, Inc.
Common 100 %

Canadian Combined Cycle Station I, LP
Percentage Ownership Interest 0.0001 %

Trout Lake II Solar GP, Inc.
Common 100 %

Trout Lake II Solar, LP
Percentage Ownership Interest 0.0001 %

Trout Lake I Solar GP, Inc.
Common 100 %

Trout Lake I Solar, LP
Percentage Ownership Interest 0.0001 %

Northpoint I Wind GP, Inc.
Common 100 %

Northpoint I Wind, LP
Percentage Ownership Interest 0.0001 %

Northpoint II Wind GP, Inc.
Common 100 %

Northpoint II Wind, LP
Percentage Ownership Interest 0.0001 %

Hardy Creek Wind GP, Inc.
Common 100 %

Hardy Creek Wind, LP
Percentage Ownership Interest 0.0001 %

Battersea Solar LP, ULC
Common 100 %

Battersea Solar, LP
Percentage Ownership Interest 89.9999 %

Hardy Creek Wind, ULC
Common 100 %

Hardy Creek Wind, LP
Percentage Ownership Interest 89.9999 %

Clarabelle II Solar LP, ULC
Common 100 %

Clarabelle II Solar, LP

Percentage Ownership Interest 89.9999 %

Trout Lake I Solar LP, ULC

Common 100 %

Trout Lake I Solar, LP

Percentage Ownership Interest 89.9999 %

Cordukes Solar LP, ULC

Common 100 %

Cordukes Solar, LP

Percentage Ownership Interest 89.9999 %

Clarabelle I Solar LP, ULC

Common 100 %

Clarabelle I Solar, LP

Percentage Ownership Interest 89.9999 %

Clarabelle III Solar LP, ULC

Common 100 %

Clarabelle III Solar, LP

Percentage Ownership Interest 99.999 %

Northpoint II Wind LP, ULC

Common 100 %

Northpoint II Wind, LP

Percentage Ownership Interest 89.9999 %

Trout Lake III Solar LP, ULC

Common 100 %

Trout Lake III Solar, LP

Percentage Ownership Interest 99.999 %

Canadian Combined Cycle Station I LP, ULC

Common 100 %

Canadian Combined Cycle Station I, LP

Percentage Ownership Interest 99.999 %

Thames Solar LP, ULC

Common 100 %

Thames Solar, LP

Percentage Ownership Interest 99.999 %

Trout Lake II Solar LP, ULC

Common 100 %

Trout Lake II Solar, LP

Percentage Ownership Interest 99.999 %

Ghost Pine Energy Storage GP, Inc.

Common 100 %

Ghost Pine Energy Storage, LP

Percentage Ownership Interest 0.0001 %

Ghost Pine Energy Storage LP, ULC

Common 100 %

Ghost Pine Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Elmira Energy Storage LP, ULC

Common 100 %

Elmira Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Parry Energy Storage LP, ULC

Common 100 %

Parry Energy Storage, LP

Percentage Ownership Interest 99.9999 %

Parry Energy Storage GP, LLC

Percentage Ownership Interest 100 %

Parry Energy Storage GP, ULC

Common 100 %

Parry Energy Storage, LP

Percentage Ownership Interest 0.0001 %

Elmira Energy Storage GP, LLC

Percentage Ownership Interest 100 %

Elmira Energy Storage GP, ULC

Common 100 %

Elmira Energy Storage, LP

Percentage Ownership Interest 0.0001 %

High Hills Wind LP, ULC

Common 100 %

High Hills Wind, LP

Percentage Ownership Interest 99.999 %

Costigan Wind LP, ULC

Common 100 %

Costigan Wind, LP

Percentage Ownership Interest 99.999 %

High Hills Wind GP, Inc.

Common 100 %

High Hills Wind, LP

Percentage Ownership Interest 0.0001 %

Costigan Wind GP, Inc.

Common 100 %

Costigan Wind, LP

Percentage Ownership Interest 0.0001 %

Minudie Wind GP, Inc.

Common 100 %

Minudie Wind, LP

Percentage Ownership Interest 0.0001 %

Minudie Wind LP, ULC

Common Stock 100 %

Minudie Wind, LP

Percentage Ownership Interest 99.999 %

NextEra Energy Canada, LP

Limited Partnership Interest 100 %

NextEra Energy Spain Holdings B.V.

Authorized Share Capital 100 %

NextEra Energy Espana, S.L.

Common 100 %

Planta Termosolar de Extremadura, S.L.

Common 100 %

Evacuacion Valdecaballeros, S.L.

Membership Interest 14.285714 %

Planta Termosolar de Extremadura 2, S.L.

Common 100 %

Evacuacion Valdecaballeros, S.L.
Membership Interest 14.285714 %

NextEra Energy Espana Operating Services, S. L.
Common - 100 %

Tuvalu Directorship, S.L.
Common 100 %

Short Pines International Limited
Capital Share Class 100 %

Karaha Bodas Investment Corp.
Ordinary Shares 100 %

NextEra Energy Global Holdings Cooperatieve U.A.
Percentage Ownership Interest 99.9 %

Square Lake Holdings, Inc.
Common 100 %

BAC Investment Corp.
Common 100 %

Inventus Holdings, LLC
Membership Interest 100 %

NextEra Energy Maine, LLC
Percentage Ownership Interest 100 %

NextEra Energy Project Management, LLC
Percentage Ownership Interest 100 %

NextEra Energy Power Marketing, LLC
Percentage Ownership Interest 100 %

EarthEra, LLC
Membership Interest 100 %

NextEra Texas Acquisition Holdco, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas GP, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas, LP
Percentage Ownership Interest 1 %

NextEra Texas Acquisition LP, LLC
Percentage Ownership Interest 100 %

NextEra Retail of Texas, LP
Percentage Ownership Interest 99 %

USG Energy Gas Producer Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing, LLC
Membership Interest 100 %

NextEra Energy Producer Services, LLC
Membership Interest 100 %

WSGP Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford I, LLC
Percentage Ownership Interest 100 %

NextEra Energy Gas Producing Wyoming, LLC
Percentage Ownership Interest 100 %

BSGA Gas Producing, LLC
Percentage Ownership Interest 100 %

La Salle County Gas Producing, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities Holdings, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities I, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities II, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Austin Chalk I, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Jackfork I, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken I, LLC
Percentage Ownership Interest 100 %

USG Properties Bakken II, LLC
Percentage Ownership Interest 100 %

USG Properties Barnett Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Barnett II, LLC
Percentage Ownership Interest 100 %

USG Properties Granite Wash Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Granite Wash I, LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville Sands Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Haynesville Sand I, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Surface Facilities Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Properties Mississippian Lime II, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford III, LLC
Percentage Ownership Interest 100 %

USG Properties Eagle Ford IV, LLC
Percentage Ownership Interest 100 %

USG Properties Niobrara Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Woodford II, LLC
Percentage Ownership Interest 100 %

USG Midstream Holdings, LLC
Percentage Ownership Interest 100 %

USG Midstream Bakken I, LLC
Percentage Ownership Interest 100 %

USG Midstream Mississippian Lime I, LLC
Percentage Ownership Interest 100 %

USG Midstream Haynesville Sands I, LLC
Percentage Ownership Interest 100 %

USG Wheatland Pipeline, LLC
Percentage Ownership Interest 100 %

USG West Relay, LLC
Percentage Ownership Interest 100 %

West Relay Gathering Company, L.L.C.
Percentage Ownership Interest 50 %

USG Properties Wilcox Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Wilcox I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin Holdings, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin I, LLC
Percentage Ownership Interest 100 %

USG Properties Permian Basin II, LLC
Percentage Ownership Interest 100 %

USG Energy Gas Investment, LLC
Percentage Ownership Interest 100 %

USG Technology Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Holdings, LLC
Percentage Ownership Interest 100 %

Florida Southeast Connection, LLC
Percentage Ownership Interest 100 %

NextEra Energy Sabal Trail Transmission Holdings, LLC
Percentage Ownership Interest 100 %

US Southeastern Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sabal Trail Transmission, LLC
Percentage Ownership Interest 33 %

US Marcellus Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Mountain Valley Pipeline, LLC
Percentage Ownership Interest 35 %

NextEra Energy Pipeline Services, LLC
Percentage Ownership Interest 100 %

US Sooner Trails Gas Infrastructure, LLC
Percentage Ownership Interest 100 %

Sooner Trails Pipeline, LLC
Percentage Ownership Interest 100 %

NextEra Energy Pipeline Development and Acquisitions, LLC
Percentage Ownership Interest 100 %

NextEra Maine Fossil, LLC
Percentage Ownership Interest 100 %

NextEra Energy Maine Operating Services, LLC
Membership Interest 100 %

FPL Energy Mason LLC
Membership Interest 100 %

Wyman Cape Holdings, LLC
Percentage Ownership Interest 100 %

FPL Energy Cape, LLC
Membership Interest 100 %

FPL Energy Spruce Point LLC
Membership Interest 100 %

FPL Energy Wyman LLC
Membership Interest 100 %

FPL Energy Wyman IV LLC
Membership Interest 100 %

NEPM II Holdings, LLC

Percentage Ownership Interest 100 %

NEPM II, LLC

Percentage Ownership Interest 100 %

Common Unit Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Energy Partners, LP

Common LP Units 0.085401 %

FPL ReadI-Power, LLC

Membership Interest 100 %

NextEra Energy Infrastructure, LLC

Membership Interest 100 %

NextEra Energy Transmission, LLC

Membership Interest 100 %

New Hampshire Transmission, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission Holdings, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission Capital, LLC

Percentage Ownership Interest 100 %

Lone Star Transmission, LLC

Membership Interest 100 %

NextEra Energy Transmission Investments, LLC

Percentage Ownership Interest 100 %

NextEra Energy Hawaii, LLC

Percentage Ownership Interest 100 %

NextEra Energy Hawaii Land Holdings, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission New York, Inc.

Common Stock 100 %

NextEra Energy Transmission Southwest, LLC

Percentage Ownership Interest 100 %

NextEra Energy Transmission West, LLC

Percentage Ownership Interest 100 %

Blue Heron Land Associates, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission Midwest, LLC
Percentage Ownership Interest 100 %

NextEra Transmission Asset Acquisition Holdings, LLC
Percentage Ownership Interest 100 %

NextEra Energy Transmission Mid-Atlantic, LLC
Percentage Ownership Interest 100 %

NextEra US Gas Assets, LLC
Membership Interest 100 %

NG Storage of America, LLC
Membership Interest 100 %

NG Pipeline of America, LLC
Membership Interest 100 %

Boulevard Gas Associates, LLC
Percentage Ownership Interest 100 %

Palms Insurance Company, Limited
Class A Common 100 %

Alandco Inc.
Common 100 %

Alandco I, Inc.
Common 100 %

Alandco/Cascade, Inc.
Common 100 %

FPL Holdings Inc
Common 100 %

Colonial Penn Capital Holdings, Inc.
Common 100 %

FPL Energy Services, Inc.
Common 100 %

EMB Investments, Inc.
Common 100 %

Pipeline Funding Company, LLC
Membership Interest 100 %

Contra Costa Capital, LLC

Membership Interest 100 %

Nodal Exchange Holdings, LLC

Percentage Ownership Interest 15.28 %

Nodal Exchange, LLC

Percentage Ownership Interest 100 %

ClearSky Power & Technology Fund I LLC

Membership 27.42988 %

Verengo, Inc.

Percentage Ownership Interest 46.2 %

NextEra Fibernet, LLC

Percentage Ownership Interest 100 %

FPL Investments, LLC

Percentage Ownership Interest 100 %

NextEra Energy Equipment Leasing, LLC

Percentage Ownership Interest 100 %

Mendocino Capital, LLC

Percentage Ownership Interest 100 %

Verengo, Inc.

Percentage Ownership Interest 0.09 %

HCPCIV 1, LLC

Percentage Ownership Interest 15 %

Pioneer Parent, Inc.

Percentage Ownership Interest 4.6 %

Pike Corporation

Percentage Ownership Interest 100 %

FPL FiberNet Holdings, LLC

Percentage Ownership Interest 100 %

FPL FiberNet, LLC

Membership Interest 100 %

Surry Capital LLC

Membership Interest 37.2066 %

Pioneer Parent, Inc.

Percentage Ownership Interest 17.23 %

Pike Corporation

Percentage Ownership Interest 100 %

Tech Testing Solutions Holdings, LLC
Percentage Ownership Interest 100 %

Tech Testing Solutions, LLC
Percentage Ownership Interest 100 %

EFH Merger Co., LLC
Percentage Ownership Interest 100 %

NEE Acquisition Sub I, LLC
Percentage Ownership Interest 100 %

NEE Acquisition Sub II, Inc.
Common 100 %

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2015

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company | Synopsis of Contract |
|-----------------------------------|--|
| Nextera Energy Resources, LLC | On April 29, 2015, FPL and NEER executed a Memorandum of Understanding related to a Photovoltaic Module Master Supply Agreement (MSA) between NEER and Hanwha SolarOne USA. The MSA agreement allows FPL to purchase photovoltaic modules from SolarOne for use in 3 identified solar energy production facilities. The MSA also requires that NEER provide SolarOne with an upfront deposit payment representing 63% of the cost of the modules. FPL will not be responsible for making any of the upfront payment. In addition, SolarOne will post a letter of credit (LOC) as security to NEER for receipt of the PV modules to which the upfront payment relates, which then will cover costs should SolarOne fail to meet its delivery obligations. NEER will act on behalf of FPL for any claims related to the LOC, and NEER will receive no benefit from making any claims on behalf of FPL. |
| Florida Southeast Connection, LLC | On October 20, 2015, FPL amended its September 23, 2014 agreement with Florida Southeast Connection, LLC (FSC) whereas FSC agreed to pay FPL an additional \$36,227 for a the previously granted permanent perpetual pipeline easement for its property located at Section 20, Township 39 South, Range 38 East in Martin County, Florida. |
| FPL Energy Services Inc. | FPL entered into three agreements with FPL Energy Services to include FPL Energy Services bill inserts with its monthly utility bills to customers. The three agreements were entered into on May 6, 2015 and each was valid for one billing period (June-2015 thru August-2015). The agreement requires that FPLES pay to FPL a drop count insertion fee of \$19.00 per 1,000 sent to FPL customers, plus \$0.06 per enrollment response. |
| FPL FiberNet, LLC | Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install underground fiber cables on FPL property. Address is 7930 NW 36th Street, Doral, Florida. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective August 25, 2015. |
| FPL FiberNet, LLC | Right of Way Consent Agreement with FPL FiberNet to allow FPL FiberNet to install underground fiber cables on FPL property. Address is 1301 NW 84th Ave, Suite101, Doral, FL. FiberNet pays FPL a one time application fee of \$500 and an annual rental amount based on the amount of property occupied. Under this agreement the licensee may utilize and occupy the land solely for the purpose of constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective August 11,2015. |
| FPL FiberNet, LLC | Land Use Agreement to allow FiberNet to repair and install underground fiber optic cable on FPL easement property along the transmission corridor from Flagami to State Road 836. Address is 10601 Washington St., Hollywood, FL. FiberNet pays FPL a one time application fee of \$500. Under this agreement, FiberNet may utilize and occupy the land solely for the purpose of repairing, constructing, operating, inspecting and maintaining underground conduit and fiber optic cable. No termination date specified. Effective July 6, 2015. |
| NextEra Energy, Inc. | In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-1 through 454-15 would also be reflected in NEE's tax arrangement. |
| Palms Insurance Company, Limited | Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability excess of an annual aggregate retention of \$350,000 up to \$2,000,000 per accident or per employee. Premium for the term January 1, 2015 to December 31, 2015 was \$4,297,315. Workers' compensation and employer's liability coverage for certain FPL contractors is provided excess of an annual aggregate retention of \$40,000 up to \$500,000 per accident or per contractor employee. Premium for the term January 1, 2015 to December 31, 2015 was \$1,144,386. Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence excess of a \$25,000 per accident retention. Premium for the term January 1, 2015 to December 31, 2015 was \$2,674,414. |

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Florida Power & Light Company
For the Year Ended December 31, 2015

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

| Name of Affiliated Company | Synopsis of Contract |
|----------------------------------|--|
| Palms Insurance Company, Limited | Palms writes a 5% line of FPL's Fort Lauderdale and Fort Myers Combustion Turbine Projects builder's all risk with a limit of \$250,000,000 per occurrence excess of a \$5,000,000 deductible. Premium for Fort Lauderdale and Fort Myers Combustion Turbine Projects builder's risk was \$42,005. Coverage will expire upon completion of the project. |
| WindLogics Inc. | On January 5, 2015, FPL entered into an agreement with Windlogics, Inc. Under this agreement, Windlogics will dedicate 2 full time service employee resources to projects or tasks identified and requested by Customer Service business unit as part of the Smart Grid Analytics Projects. FPL shall pay service fees billed on an hourly basis for time incurred plus Windlogics actual travel expenses. Annual combined hourly payroll costs and travel expenses will not exceed \$300,000. |
| WindLogics Inc. | On September 8, 2015 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will develop an estimated energy output to optimize for selected modules: 1) Inverter, 2) Azimuth, and 3) DC:AC Ratio for the Manatee solar site in Florida. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services. |
| WindLogics Inc. | On September 8, 2015 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will develop an estimated energy output to optimize for selected modules: 1) Inverter, 2) Azimuth, and 3) DC:AC Ratio for the Babcock Ranch solar site in Florida. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services. |
| WindLogics Inc. | On September 8, 2015 FPL entered into an agreement with WindLogics Inc. Under this agreement WindLogics will develop an estimated energy output to optimize for selected modules: 1) Inverter, 2) Azimuth, and 3) DC:AC Ratio for the Citrus solar site in Florida. FPL will reimburse WindLogics the lower of fully loaded cost or the fair market value of the implementation services. |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

| Line No. | Name of Affiliate (a) | Description of Transaction (b) | Dollar Amount DR / (CR) (c) |
|----------|---------------------------------------|--|-----------------------------|
| 1 | Cedar Bay (CBAS) Power, LLC | Funding of Operations | 14,674,510 |
| 2 | Cedar Bay (CBAS) Power, LLC | Purchased Power | 2,188,432 |
| 3 | FPL Fibernet, LLC | Fiber Network and Telephone Services | 7,324,228 |
| 4 | FPL Fibernet, LLC | Pole Attachment Revenue | (1,371,343) |
| 5 | FPL Fibernet, LLC | Tower Lease Revenue | (1,107,796) |
| 6 | FPL Recovery Funding, LLC | Remittance of Bond Serving Amounts Collected | 76,706,201 |
| 7 | GR Woodford Properties LLC | Excess Funding - Gas Reserves | (9,481,356) |
| 8 | GR Woodford Properties, LLC | Cash Funding of Operations | 163,714,568 |
| 9 | GR Woodford Properties, LLC | Natural Gas Purchases | 25,664,849 |
| 10 | KPB Financial Corporation | Nuclear Decommission Fund Tax Payment | (15,588,509) |
| 11 | KPB Financial Corporation | Storm Fund Bond Tax Payment | (10,658,301) |
| 12 | NextEra Energy Capital Holdings, Inc. | Insurance Reimbursement | (1,143,457) |
| 13 | NextEra Energy Duane Arnold, LLC | Support for Nuclear Operations | (502,835) |
| 14 | NextEra Energy Point Beach, LLC | Department of Energy - 2014 | 4,268,147 |
| 15 | NextEra Energy Power Marketing, LLC | EMT Systems Support | (770,662) |
| 16 | NextEra Energy Resources, LLC | Information Management Support | (7,335,395) |
| 17 | NextEra Energy Resources, LLC | Information Systems Implementation Support | (2,179,058) |
| 18 | NextEra Energy Resources, LLC | Space & Furniture Billing | (5,912,396) |
| 19 | NextEra Energy Seabrook, LLC | Department of Energy - 2014 | 3,096,226 |
| 20 | NextEra Energy Seabrook, LLC | Support for Nuclear Operations | (1,011,689) |
| 21 | NextEra Energy, Inc. | Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans | 730,757,855 |
| 22 | NextEra Energy, Inc. | Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans | (5,056,793) |
| 23 | NextEra Energy, Inc. | Estimated Federal Tax Payment | 374,078,792 |
| 24 | NextEra Energy, Inc. | Estimated State Tax Payment | 62,142,666 |
| 25 | NextEra Energy, Inc. | Federal Tax Payment on Behalf of KPB | 10,655,532 |
| 26 | NextEra Energy, Inc. | Federal Tax Refund | (34,616,014) |
| 27 | NextEra Energy, Inc. | IRS Reimbursement | 3,590,422 |
| 28 | NextEra Energy, Inc. | Political Contribution | 1,025,000 |
| 29 | NextEra Energy, Inc. | Inventory Purchase from Affiliate | 5,474,361 |

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Line No. | Name of Affiliate (a) | Description of Transaction (b) | Dollar Amount DR / (CR) (c) |
|----------|----------------------------------|---|-----------------------------------|
| 30 | NextEra Energy, Inc. | State Tax Payment | 36,698,083 |
| 31 | NextEra Energy, Inc. | State Tax Refund | (680,540) |
| 32 | Palms Insurance Company, Limited | Contractor Workers' Compensation Insurance | 1,025,375 |
| 33 | Palms Insurance Company, Limited | Employee Workers' Compensation Insurance | 4,297,315 |
| 34 | Palms Insurance Company, Limited | Fleet Vehicle Liability Insurance | 2,674,414 |
| 35 | Palms Insurance Company, Limited | Reimbursement of Claim Expenses Paid by FPL | (4,473,094) |
| 36 | Zuni Solar, LLC | Solar Panels | 1,419,292 |

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ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| <p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p> | | | | | |
|--|---|--|-------------------|--|----------------------|
| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | "P" or "S" (d) | Total Charge for Year Account Number (e) | Dollar Amount (f) |
| Adelanto Solar II, LLC | Transmission & Substation Support | | S | 146 | 5,672 |
| Adelanto Solar, LLC | Corporate Finance Support | | S | 146 | 1,162 |
| Adelanto Solar, LLC | Information Management Support | | S | 146 | 43,964 |
| Adelanto Solar, LLC | Transmission & Substation Support | | S | 146 | 8,158 |
| AE Langdon Wind II, LLC | Power Generation Technical Services | | S | 146 | 667 |
| AE Langdon Wind II, LLC | Transmission & Substation Support | | S | 146 | 519 |
| Alando Inc. | Corporate Real Estate Services | | S | 146 | 12,015 |
| Altamont Infrastructure Company, LLC | Transmission & Substation Support | | S | 146 | 1,173 |
| Ashtabula Wind II, LLC | Power Generation Technical Services | | S | 146 | 3,948 |
| Ashtabula Wind II, LLC | Transmission & Substation Support | | S | 146 | 6,584 |
| Ashtabula Wind III, LLC | Corporate Finance Support | | S | 146 | 6,997 |
| Ashtabula Wind III, LLC | Information Management Services | | S | 146 | 14,140 |
| Ashtabula Wind III, LLC | Power Generation Technical Services | | S | 146 | 683 |
| Ashtabula Wind, LLC | Power Generation Technical Services | | S | 146 | 4,770 |
| Ashtabula Wind, LLC | Transmission & Substation Support | | S | 146 | 903 |
| Backbone Mountain Windpower, LLC | Information Management Support | | S | 146 | 5,551 |
| Backbone Mountain Windpower, LLC | Power Generation PA & Technical Services | | S | 146 | 22,895 |
| Backbone Mountain Windpower, LLC | Transmission & Substation Support | | S | 146 | 5,123 |
| Baldwin Wind, LLC | Information Management Support | | S | 146 | 14,140 |
| Baldwin Wind, LLC | Power Generation Division Support | | S | 146 | 434 |
| Baldwin Wind, LLC | Transmission & Substation Support | | S | 146 | 785 |
| Bayswater Peaking Facility, LLC | Human Resources Support | | S | 146 | 24,659 |
| Bayswater Peaking Facility, LLC | Information Management Support | | S | 146 | 26,650 |
| Bayswater Peaking Facility, LLC | Power Generation Services | | S | 146 | 70,005 |
| Bayswater Peaking Facility, LLC | Corporate Finance Support | | S | 146 | 611 |
| Bayswater Peaking Facility, LLC | Transmission & Substation Support | | S | 146 | 1,480 |
| Blackwell Wind, LLC | Information Management Support | | S | 146 | 14,140 |
| Blackwell Wind, LLC | Power Generation Technical Services | | S | 146 | 407 |
| Blackwell Wind, LLC | Transmission & Substation Support | | S | 146 | 1,521 |
| Blue Summit Wind, LLC | Information Management Support | | S | 146 | 22,113 |
| Blue Summit Wind, LLC | Power Generation Technical Services | | S | 146 | 2,460 |
| Blue Summit Wind, LLC | Transmission & Substation Support | | S | 146 | 43,066 |
| Blue Summit Wind, LLC | Sale of Asset/Inventory | | S | 146 | 16,888 |
| Blythe Solar 110, LLC | Project Estimating, Design and Management Support | | S | 146 | 33,371 |
| Blythe Solar 125, LLC | Project Estimating, Design and Management Support | | S | 146 | 50,241 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--|---|--|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Breckinridge Wind Project, LLC | Information Management Support | | S | 146 | 51,990 |
| Breckinridge Wind Project, LLC | Transmission & Substation Support | | S | 146 | 15,146 |
| Breckinridge Wind Project, LLC | Project Estimating, Design and Management Support | | S | 146 | 17,851 |
| Breckinridge Wind Project, LLC | General Counsel/Environmental Support | | S | 146 | 8,102 |
| Burleigh County Wind, LLC | Power Generation Division Support | | S | 146 | 848 |
| Burleigh County Wind, LLC | Transmission & Substation Support | | S | 146 | 695 |
| Butler Ridge Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 3,116 |
| Canyon Wind, LLC | Corporate Finance Support | | S | 146 | 651 |
| Capricorn Ridge Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,670 |
| Capricorn Ridge Wind II, LLC | Inventory Purchase | | P | 234 | 10,897 |
| Capricorn Ridge Wind, LLC | Human Resources Services | | S | 146 | 605 |
| Capricorn Ridge Wind, LLC | Information Management Support | | S | 146 | 3,602 |
| Capricorn Ridge Wind, LLC | Power Generation Technical Services | | S | 146 | 12,601 |
| Capricorn Ridge Wind, LLC | Transmission & Substation Support | | S | 146 | 66,145 |
| Capricorn Ridge Wind, LLC | Sale of Asset/Inventory | | S | 146 | 105,305 |
| Carousel Wind Farm, LLC | Information Management Support | | S | 146 | 12,328 |
| Carousel Wind Farm, LLC | Transmission & Substation Support | | S | 146 | 29,429 |
| Carousel Wind Farm, LLC | Project Estimating, Design and Management Support | | S | 146 | 25,498 |
| Carousel Wind Holdings, LLC | General Counsel Support | | S | 146 | 18,385 |
| CBAS Power, LLC | Corporate Services | | S | 146 | 763 |
| CBAS Power, LLC | Energy Marketing & Trading Services | | S | 146 | 199,195 |
| CBAS Power, LLC | Funding of Operations | | P | 234 | 484,271 |
| CBAS Power, LLC | Coal Inventory Purchase | | P | 234 | 199,195 |
| Cedar Bluff Wind, LLC | Transmission & Substation Support | | S | 146 | 48,765 |
| Cimarron Wind Energy, LLC | Human Resources Services | | S | 146 | 850 |
| Cimarron Wind Energy, LLC | Information Management Support | | S | 146 | 14,140 |
| Cimarron Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 15,552 |
| ClearSky Power & Technology Fund I LLC | Operations Support | | S | 146 | 47,755 |
| ClearSky Power & Technology Fund I LLC | Space & Furniture Billing | | S | 454 | 107,849 |
| Conestogo Wind, L.P. | Power Delivery Support | | S | 146 | (410) |
| Crystal Lake Wind II, LLC | Power Generation Technical Services | | S | 146 | 5,147 |
| Crystal Lake Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,221 |
| Crystal Lake Wind III, LLC | Power Generation Division Support | | S | 146 | 890 |
| Crystal Lake Wind, LLC | Human Resources Services | | S | 146 | 850 |
| Crystal Lake Wind, LLC | Power Generation Division Support | | S | 146 | 2,859 |
| Crystal Lake Wind, LLC | Transmission & Substation Support | | S | 146 | 1,835 |
| Day County Wind, LLC | Human Resources Services | | S | 146 | 850 |
| Day County Wind, LLC | Information Management Support | | S | 146 | 15,788 |
| Day County Wind, LLC | Power Generation Division Support | | S | 146 | 2,512 |
| Day County Wind, LLC | Transmission & Substation Support | | S | 146 | 523 |
| Delaware Mountain Wind Farm, LLC | Power Generation Division Support | | S | 146 | 4,550 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|---|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Desert Sunlight 250, LLC | Corporate Finance Services | | S | 146 | 1,736 |
| Desert Sunlight 250, LLC | Power Generation Division Support | | S | 146 | 7,443 |
| Desert Sunlight 250, LLC | Transmission & Substation Support | | S | 146 | 7,287 |
| Desert Sunlight 300, LLC | Corporate Finance Services | | S | 146 | 1,736 |
| Desert Sunlight 300, LLC | Power Generation Division Support | | S | 146 | 5,274 |
| Desert Sunlight 300, LLC | Transmission & Substation Support | | S | 146 | 3,430 |
| Desert Sunlight Investment Holding, LLC | Corporate Finance Services | | S | 146 | 9,227 |
| DG 1 Acquisition Co., LLC | Human Resources Support | | S | 146 | 50,896 |
| Diablo Winds, LLC | Power Generation Division Support | | S | 146 | 2,129 |
| Diablo Winds, LLC | Transmission & Substation Support | | S | 146 | 478 |
| ELK City II Wind, LLC | Information Management Support | | S | 146 | 20,624 |
| ELK City II Wind, LLC | Power Generation Division Support | | S | 146 | 2,047 |
| ELK City II Wind, LLC | Transmission & Substation Support | | S | 146 | 5,383 |
| Elk City Wind, LLC | Information Management Support | | S | 146 | 20,624 |
| Elk City Wind, LLC | Transmission & Substation Support | | S | 146 | 12,217 |
| Ensign Wind, LLC | Information Management Support | | S | 146 | 14,140 |
| Ensign Wind, LLC | Power Generation Division Support | | S | 146 | 666 |
| Ensign Wind, LLC | Transmission & Substation Support | | S | 146 | 17,719 |
| Ensign Wind, LLC | Sale of Asset/Inventory | | S | 146 | 17,834 |
| ESI Sky River Partnership | Transmission & Substation Support | | S | 146 | 4,419 |
| ESI Vansycle Partners, L.P. | Power Generation Division Support | | S | 146 | 1,751 |
| ESI Vansycle Partners, L.P. | Transmission & Substation Support | | S | 146 | 1,117 |
| Florida SE Connection LLC | Corporate Real Estate Services | | S | 146 | 990 |
| Florida SE Connection LLC | Information Management Support | | S | 146 | 215,929 |
| Florida SE Connection LLC | Project Development | | S | 146 | 676,952 |
| FPL Energy Cabazon Wind, LLC | Power Generation Division Support | | S | 146 | 2,434 |
| FPL Energy Cabazon Wind, LLC | Transmission & Substation Support | | S | 146 | 7,569 |
| FPL Energy Cabazon Wind, LLC | Sale of Asset/Inventory | | S | 146 | 737 |
| FPL Energy Callahan Wind, LP | Information Management Support | | S | 146 | 3,902 |
| FPL Energy Callahan Wind, LP | Power Generation Division Support | | S | 146 | 3,275 |
| FPL Energy Callahan Wind, LP | Transmission & Substation Support | | S | 146 | 3,040 |
| FPL Energy Cape, LLC | Information Management Support | | S | 146 | 44,586 |
| FPL Energy Cape, LLC | Power Generation Support | | S | 146 | 5,875 |
| FPL Energy Cape, LLC | Services Received by FPL | | P | 234 | 24,948 |
| FPL Energy Cowboy Wind, LLC | Human Resources Support | | S | 146 | 850 |
| FPL Energy Cowboy Wind, LLC | Power Generation Division Support | | S | 146 | 8,429 |
| FPL Energy Cowboy Wind, LLC | Transmission & Substation Support | | S | 146 | 1,700 |
| FPL Energy Cowboy Wind, LLC | Sale of Asset/Inventory | | S | 146 | 592 |
| FPL Energy Forney, LLC | Human Resources Support | | S | 146 | 850 |
| FPL Energy Forney, LLC | Information Management Support | | S | 146 | 53,986 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|---|--|---|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| FPL Energy Forney, LLC | Power Generation Division Support | | S | 146 | 431,561 |
| FPL Energy Forney, LLC | Transmission & Substation Support | | S | 146 | 25,098 |
| FPL Energy Forney, LLC | Sale of Asset/Inventory - Power Generation | | S | 146 | 1,164 |
| FPL Energy Forney, LLC | Sale of Asset/Inventory | | S | 146 | 5,889 |
| FPL Energy Green Power Wind, LLC | Power Generation Division Support | | S | 146 | 548 |
| FPL Energy Hancock County Wind, LLC | Power Generation Division Support | | S | 146 | 8,280 |
| FPL Energy Hancock County Wind, LLC | Transmission & Substation Support | | S | 146 | 2,329 |
| FPL Energy Horse Hollow Wind II, LLC | Human Resources Services | | S | 146 | 850 |
| FPL Energy Horse Hollow Wind II, LLC | Information Management Support | | S | 146 | 1,709 |
| FPL Energy Horse Hollow Wind II, LLC | Power Generation Division Support | | S | 146 | 20,590 |
| FPL Energy Horse Hollow Wind II, LLC | Transmission & Substation Support | | S | 146 | 10,948 |
| FPL Energy Horse Hollow Wind II, LLC | Sale of Asset/Inventory | | S | 146 | 760 |
| FPL Energy Horse Hollow Wind, LLC | Power Generation Division Support | | S | 146 | 5,170 |
| FPL Energy Horse Hollow Wind, LLC | Transmission & Substation Support | | S | 146 | 586 |
| FPL Energy Illinois Wind, LLC | General Counsel Services | | S | 146 | 7,017 |
| FPL Energy Illinois Wind, LLC | Human Resources Services | | S | 146 | 2,973 |
| FPL Energy Illinois Wind, LLC | Power Generation Division Support | | S | 146 | 3,091 |
| FPL Energy Illinois Wind, LLC | Transmission & Substation Support | | S | 146 | 19,042 |
| FPL Energy Maine Hydro, LLC | Corporate Services | | S | 146 | 3,224 |
| FPL Energy Marcus Hook, LP | General Counsel Services | | S | 146 | 6,034 |
| FPL Energy Marcus Hook, LP | Human Resources Support | | S | 146 | 3,135 |
| FPL Energy Marcus Hook, LP | Information Management Support | | S | 146 | 26,308 |
| FPL Energy Marcus Hook, LP | Power Generation Division Support | | S | 146 | 308,964 |
| FPL Energy Marcus Hook, LP | Transmission & Substation Support | | S | 146 | 8,359 |
| FPL Energy Marcus Hook, LP | Sale of Asset/Inventory - Power Generation | | S | 146 | 649 |
| FPL Energy Marcus Hook, LP | Sale of Asset/Inventory - Power Delivery | | S | 146 | 986 |
| FPL Energy MH50, L.P. | Operations Support | | S | 146 | 7,706 |
| FPL Energy Mojave Operating Services, LLC | Human Resources Support | | S | 146 | 850 |
| FPL Energy Mojave Operating Services, LLC | Transmission & Substation Support | | S | 146 | 2,011 |
| FPL Energy Montezuma Wind, LLC | Power Generation Division Support | | S | 146 | 3,091 |
| FPL Energy Montezuma Wind, LLC | Transmission & Substation Support | | S | 146 | 659 |
| FPL Energy Montezuma Wind, LLC | Sale of Asset/Inventory | | S | 146 | 556 |
| FPL Energy New Mexico Wind, LLC | Power Generation Division Support | | S | 146 | 16,589 |
| FPL Energy New Mexico Wind, LLC | Strategy & Corporate Development | | S | 146 | 9,385 |
| FPL Energy New Mexico Wind, LLC | Transmission & Substation Support | | S | 146 | 980 |
| FPL Energy North Dakota Wind, LLC | Power Generation Division Support | | S | 146 | 1,238 |
| FPL Energy North Dakota Wind, LLC | Transmission & Substation Support | | S | 146 | 1,483 |
| FPL Energy Oklahoma Wind, LLC | Transmission & Substation Support | | S | 146 | 165,692 |
| FPL Energy Oklahoma Wind, LLC | Sale of Asset/Inventory | | S | 146 | 59,311 |
| FPL Energy Oliver Wind I, LLC | Power Generation Division Support | | S | 146 | 3,739 |
| FPL Energy Oliver Wind I, LLC | Transmission & Substation Support | | S | 146 | 592 |
| FPL Energy Pecos Wind I, LLC | Information Management Support | | S | 146 | 4,235 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--|--|---|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| FPL Energy Pecos Wind I, LLC | Power Generation Division Support | | S | 146 | 14,874 |
| FPL Energy Pecos Wind I, LLC | Transmission & Substation Support | | S | 146 | 3,492 |
| FPL Energy Services, Inc. | Corporate Services Charge | | S | 922 | 1,281,930 |
| FPL Energy Services, Inc. | Corporate Finance Services | | S | 146 | 68,858 |
| FPL Energy Services, Inc. | Corporate Real Estate Services | | S | 146 | 1,994 |
| FPL Energy Services, Inc. | Revenue Enhancement Support | | S | 146 | 2,534,530 |
| FPL Energy Services, Inc. | General Counsel Services | | S | 146 | 26,424 |
| FPL Energy Services, Inc. | Human Resources Services | | S | 146 | 97,786 |
| FPL Energy Services, Inc. | Information Management Support | | S | 146 | 693 |
| FPL Energy Services, Inc. | Space & Furniture Billing | | S | 454 | 198,270 |
| FPL Energy Services, Inc. | Customer Care Center Charges | | S | 146 | 948,642 |
| FPL Energy Services, Inc. | Bill Insert Charges | | S | 146 | 106,248 |
| FPL Energy Services, Inc. | Corporate Services | | S | 146 | 4,597 |
| FPL Energy Services, Inc. | Sale of Asset/Inventory | | S | 146 | 4,346 |
| FPL Energy Services, Inc. | Care to Share Contributions | | S | 146 | 530 |
| FPL Energy Services, Inc. | Doc Stamp Tax Payments | | S | 146 | 448 |
| FPL Energy Services, Inc. | Services Received by FPL | | P | 234 | 87,778 |
| FPL Energy Services, Inc. | Services Received by FPL | | P | 588 | 26,920 |
| FPL Energy Services, Inc. | Services Received by FPL | | P | 916 | 572,723 |
| FPL Energy Services, Inc. | Services Received by FPL | | P | 923 | 434 |
| FPL Energy Solar Partners III-VII, LLC | General Counsel Services | | S | 146 | 589 |
| FPL Energy Solar Partners III-VII, LLC | Human Resources Support | | S | 146 | 3,119 |
| FPL Energy Solar Partners III-VII, LLC | Power Generation Division Support | | S | 146 | 24,589 |
| FPL Energy South Dakota Wind, LLC | Power Generation Division Support | | S | 146 | 2,921 |
| FPL Energy Stateline II, LLC | Power Generation Division Support | | S | 146 | 3,657 |
| FPL Energy Stateline II, LLC | Transmission & Substation Support | | S | 146 | 2,497 |
| FPL Energy Upton Wind I, LLC | Information Management Support | | S | 146 | 4,415 |
| FPL Energy Upton Wind I, LLC | Power Generation Division Support | | S | 146 | 11,382 |
| FPL Energy Upton Wind I, LLC | Transmission & Substation Support | | S | 146 | 4,511 |
| FPL Energy Upton Wind I, LLC | Integrated Supply Chain Support | | S | 146 | 8,604 |
| FPL Energy Upton Wind I, LLC | Sale of Asset/Inventory | | S | 146 | 870 |
| FPL Energy Vansycle, LLC | Power Generation Division Support | | S | 146 | 21,217 |
| FPL Energy Vansycle, LLC | Transmission & Substation Support | | S | 146 | 4,966 |
| FPL Energy Wyman IV, LLC | Power Generation Division Support | | S | 146 | 32,904 |
| FPL Energy Wyman IV, LLC | Transmission & Substation Support | | S | 146 | 2,616 |
| FPL Energy Wyman, LLC | Human Resources Support | | S | 146 | 1,325 |
| FPL Energy Wyman, LLC | Information Management Support | | S | 146 | 8,990 |
| FPL Energy Wyman, LLC | Power Generation Division Support | | S | 146 | 16,712 |
| FPL Energy Wyman, LLC | Transmission & Substation Support | | S | 146 | 8,214 |
| FPL Energy Wyman, LLC | Sale of Asset/Inventory | | S | 146 | 1,000 |
| FPL Fibernet, LLC | Corporate Services Charge | | S | 922 | 3,279,905 |
| FPL Fibernet, LLC | Fiber Network and Telephone Services | | P | 232 | 6,236,745 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|-------------------------------|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| FPL Fibernet, LLC | Corporate Finance Services | | S | 146 | 27,959 |
| FPL Fibernet, LLC | Corporate Services | | S | 146 | 21,347 |
| FPL Fibernet, LLC | Corporate Real Estate Services | | S | 146 | 81,958 |
| FPL Fibernet, LLC | General Counsel Services | | S | 146 | 44,384 |
| FPL Fibernet, LLC | Human Resources Services | | S | 146 | 406,634 |
| FPL Fibernet, LLC | Information Management Support | | S | 146 | 398,500 |
| FPL Fibernet, LLC | Marketing & Communications Services | | S | 146 | 18,459 |
| FPL Fibernet, LLC | Strategy & Corporate Development | | S | 146 | 7,283 |
| FPL Fibernet, LLC | Transmission & Substation Support | | S | 146 | 4,242,518 |
| FPL Fibernet, LLC | Space & Furniture Billing | | S | 454 | 146,151 |
| FPL Fibernet, LLC | Integrated Supply Chain Services | | S | 146 | 357,067 |
| FPL Fibernet, LLC | Internal Audit Services | | S | 146 | 97,299 |
| FPL Fibernet, LLC | Fleet Services | | S | 146 | 389 |
| FPL Fibernet, LLC | Pole Attachment Revenue | | S | 454 | 343,218 |
| FPL Fibernet, LLC | Tower Lease Revenue | | S | 454 | 99,326 |
| FPL Fibernet, LLC | Care to Share Contributions | | S | 146 | 2,603 |
| FPL Fibernet, LLC | Doc Stamp Tax Payments | | S | 146 | 1,376 |
| FPL Fibernet, LLC | Sale of Asset/Inventory | | S | 146 | 3,122 |
| FPL Fibernet, LLC | Services Received by FPL | | P | 234 | 1,223 |
| FPL Group International, Inc. | Corporate Finance Services | | S | 146 | 18,897 |
| FPL Group International, Inc. | Corporate Real Estate Services | | S | 146 | 3,504 |
| FPL Group International, Inc. | General Counsel Services | | S | 146 | 14,449 |
| FPL Group International, Inc. | Human Resources Services | | S | 146 | 87,125 |
| FPL Group International, Inc. | Information Management Support | | S | 146 | 12,847 |
| FPL Group International, Inc. | Power Generation Division Support | | S | 146 | 174,716 |
| FPL Group International, Inc. | Corporate Services | | S | 146 | 5,119 |
| FPL Group International, Inc. | Transmission & Substation Support | | S | 146 | 60,491 |
| FPL Group International, Inc. | Project Estimating, Design and Management Support | | S | 146 | 162,072 |
| FPL Group International, Inc. | Internal Audit Services | | S | 146 | 1,150 |
| FPL Group International, Inc. | Transfer Pricing Activity | | P | 234 | (9,099) |
| FPL Group International, Inc. | Services Provided to FPL | | P | 234 | 5,119 |
| FPL Read-Power, LLC | Business Revenue Enhancement Support | | S | 146 | 38,827 |
| FPL Read-Power, LLC | Information Management Support | | S | 146 | 337 |
| FPL Read-Power, LLC | Space and Furniture Billing | | S | 454 | 9,799 |
| FPL Read-Power, LLC | Fleet Services | | S | 146 | 35,246 |
| FPL Recovery Funding, LLC | Service and Admin Fees | | S | 146 | 451,000 |
| FPL Recovery Funding, LLC | Storm Bond True Up | | P | 234 | 16,742 |
| FPL Services, LLC | Revenue Enhancement Support | | S | 146 | 1,835,147 |
| FPL Services, LLC | Funding of Cash Disbursements Account | | S | 146 | 4,305,692 |
| Garden Wind, LLC | Power Generation Division Support | | S | 146 | 5,292 |
| Garden Wind, LLC | Transmission & Substation Support | | S | 146 | 1,386 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|----------------------------------|---|---|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Generation Repair & Service, LLC | General Counsel Services | | S | 146 | 4,162 |
| Generation Repair & Service, LLC | Information Management Support | | S | 146 | 9,102 |
| Generation Repair & Service, LLC | Marketing & Communication Services | | S | 146 | 1,700 |
| Generation Repair & Service, LLC | Power Generation Division Support | | S | 146 | 14,598 |
| Generation Repair & Service, LLC | Corporate Services | | S | 146 | 778 |
| Generation Repair & Service, LLC | Services Received by FPL | | P | 546 | 1,014 |
| Genesis Solar, LLC | Corporate Finance Services | | S | 146 | 3,472 |
| Genesis Solar, LLC | Human Resources Services | | S | 146 | 1,484 |
| Genesis Solar, LLC | Power Generation Division Support | | S | 146 | 51,303 |
| Genesis Solar, LLC | Transmission & Substation Support | | S | 146 | 8,502 |
| Genesis Solar, LLC | Corporate Services | | S | 146 | 2,031 |
| Genesis Solar, LLC | Project Estimating, Design and Management Support | | S | 146 | 19,139 |
| Genesis Solar, LLC | Services Received by FPL | | P | 234 | 2,031 |
| Gexa Energy, LP | Corporate Finance Services | | S | 146 | 2,469 |
| Gexa Energy, LP | Human Resources Services | | S | 146 | 2,075 |
| Gexa Energy, LP | Information Management Support | | S | 146 | 147,830 |
| Gexa Energy, LP | Strategy & Corporate Development | | S | 146 | 7,110 |
| Gexa Energy, LP | Integrated Supply Chain Services | | S | 146 | 745 |
| Golden Hills Wind, LLC | Corporate Real Estate Services | | S | 146 | 10,311 |
| Golden Hills Wind, LLC | Information Management Support | | S | 146 | 126,952 |
| Golden Hills Wind, LLC | Transmission & Substation Support | | S | 146 | 16,748 |
| Golden West Power Partners, LLC | Human Resources Services | | S | 146 | 639 |
| Golden West Power Partners, LLC | Information Management Support | | S | 146 | 17,239 |
| Golden West Power Partners, LLC | Transmission & Substation Support | | S | 146 | 53,158 |
| Golden West Power Partners, LLC | Project Estimating, Design and Management Support | | S | 146 | 16,543 |
| GR Woodford Properties, LLC | Cash Funding of Operations | | P | 234 | 50,367 |
| GR Woodford Properties, LLC | Return of Excess Cash for Cash Call | | S | 146 | 433,778 |
| GR Woodford Properties, LLC | Interest Due on Note Receivable | | S | 146 | 1,478,787 |
| Gray County Wind Energy, LLC | Information Management Support | | S | 146 | 8,426 |
| Gray County Wind Energy, LLC | Power Generation Division Support | | S | 146 | 7,455 |
| Gray County Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 780 |
| Gray Sky Investments, LLC | Corporate Real Estate Services | | S | 146 | 5,000 |
| Gray Sky Investments, LLC | Funding of Cash Disbursements | | S | 146 | 150,000 |
| Gray Sky Investments, LLC | Services Received by FPL | | P | 234 | 3,523 |
| Green Ridge Services, LLC | Human Resources Services | | S | 146 | 850 |
| Hatch Solar Energy Center I, LLC | Information Management Support | | S | 146 | 4,038 |
| Hatch Solar Energy Center I, LLC | Power Generation Division Support | | S | 146 | 576 |
| Hawkeye Power Partners, LLC | Power Generation Division Support | | S | 146 | 4,822 |
| Hawkeye Power Partners, LLC | Transmission & Substation Support | | S | 146 | 1,344 |
| Hawkeye Power Partners, LLC | Sale of Asset/Inventory | | S | 146 | 797 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|------------------------------------|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| High Majestic Wind Energy, LLC | Power Generation Division Support | | S | 146 | 1,743 |
| High Majestic Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,047 |
| High Majestic Wind II, LLC | Sale of Asset/Inventory | | S | 146 | 9,551 |
| High Winds, LLC | General Counsel Services | | S | 146 | 312 |
| High Winds, LLC | Information Management Support | | S | 146 | 1,201 |
| High Winds, LLC | Power Generation Division Support | | S | 146 | 29,007 |
| High Winds, LLC | Transmission & Substation Support | | S | 146 | 478 |
| Horse Hollow Generation Tie, LLC | General Counsel Services | | S | 146 | 8,674 |
| Horse Hollow Generation Tie, LLC | Transmission & Substation Support | | S | 146 | 11,888 |
| Indian Mesa Wind Farm, LLC | Power Generation Division Support | | S | 146 | 1,617 |
| Indian Mesa Wind Farm, LLC | Transmission & Substation Support | | S | 146 | 1,001 |
| Inventus Holdings, LLC | General Counsel Services | | S | 146 | 8,967 |
| Jamaica Bay Peaking Facility, LLC | Human Resources Services | | S | 146 | 24,659 |
| Jamaica Bay Peaking Facility, LLC | Information Management Support | | S | 146 | 10,300 |
| Jamaica Bay Peaking Facility, LLC | Power Generation Division Support | | S | 146 | 93,779 |
| Jamaica Bay Peaking Facility, LLC | Transmission & Substation Support | | S | 146 | 1,001 |
| Javelina Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 2,936 |
| Javelina Wind Energy, LLC | Sale of Asset/Inventory - Nuclear | | S | 146 | 4,699 |
| KPB Financial Corporation | Decommissioning Fund Tax Payment | | S | 146 | 422,963 |
| KPB Financial Corporation | Storm Fund Bond Issue Admin Fees | | P | 234 | 277,027 |
| KPB Financial Corporation | Decommissioning Fund Tax Payment | | P | 234 | (381,326) |
| KPB Financial Corporation | State Tax Payments | | P | 234 | (63,584) |
| KPB Financial Corporation | Storm Fund Tax Payment | | P | 234 | (63,410) |
| Lake Benton Power Partners II, LLC | Power Generation Division Support | | S | 146 | 7,463 |
| Lake Benton Power Partners II, LLC | Transmission & Substation Support | | S | 146 | 706 |
| Lake Benton Power Partners II, LLC | Sale of Asset/Inventory - Nuclear | | S | 146 | 576 |
| Lamar Power Partners, LLC | Human Resources Support | | S | 146 | 904 |
| Lamar Power Partners, LLC | Information Management Support | | S | 146 | 45,948 |
| Lamar Power Partners, LLC | Power Generation Division Support | | S | 146 | 202,945 |
| Lamar Power Partners, LLC | Transmission & Substation Support | | S | 146 | 15,037 |
| Lamar Power Partners, LLC | Corporate Services | | S | 146 | 2,608 |
| Lamar Power Partners, LLC | Sale of Asset/Inventory | | S | 146 | 32,060 |
| Lamar Power Partners, LLC | Inventory Purchase | | P | 234 | 8,908 |
| Langdon Wind, LLC | Power Generation Division Support | | S | 146 | 5,665 |
| Langdon Wind, LLC | Transmission & Substation Support | | S | 146 | 7,556 |
| Limon Wind II, LLC | Power Generation Division Support | | S | 146 | 3,017 |
| Limon Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,390 |
| Limon Wind III, LLC | Power Generation Division Support | | S | 146 | 2,581 |
| Limon Wind, LLC | Human Resources Support | | S | 146 | 850 |
| Limon Wind, LLC | Power Generation Division Support | | S | 146 | 8,594 |
| Limon Wind, LLC | Transmission & Substation Support | | S | 146 | 2,138 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
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| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|-------------------------------|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Logan Wind Energy, LLC | Power Generation Division Support | | S | 146 | 5,080 |
| Logan Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 523 |
| Lone Star Transmission, LLC | Corporate Services Charge | Corporate Support Services Agreement dated 5/15/2013 | S | 922 | 907,455 |
| Lone Star Transmission, LLC | Corporate Services | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 46,266 |
| Lone Star Transmission, LLC | Corporate Real Estate Services | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 16,617 |
| Lone Star Transmission, LLC | General Counsel Services | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 80,349 |
| Lone Star Transmission, LLC | Human Resources Support | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 21,277 |
| Lone Star Transmission, LLC | Information Management Support | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 106,558 |
| Lone Star Transmission, LLC | Regulatory Affairs Support | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 6,708 |
| Lone Star Transmission, LLC | Transmission & Substation Support | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 230,405 |
| Lone Star Transmission, LLC | Space & Furniture Billing | Corporate Support Services Agreement dated 5/15/2013 | S | 454 | 27,381 |
| Lone Star Transmission, LLC | Project Estimating, Design and Management Support | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 107,175 |
| Lone Star Transmission, LLC | Fleet Services | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 4,978 |
| Lone Star Transmission, LLC | Sale of Asset/Inventory | Corporate Support Services Agreement dated 5/15/2013 | S | 146 | 4,541 |
| Lone Star Transmission, LLC | Vested Performance Dollars Transfer | | P | 234 | 2,600 |
| Luz Solar Partners LTD., III | General Counsel Services | | S | 146 | 43,921 |
| Luz Solar Partners LTD., III | Information Management Support | | S | 146 | 7,725 |
| Luz Solar Partners LTD., III | Power Generation Division Support | | S | 146 | 2,502 |
| Luz Solar Partners LTD., III | Transmission & Substation Support | | S | 146 | 1,349 |
| Luz Solar Partners LTD., IV | Power Generation Division Support | | S | 146 | 9,662 |
| Luz Solar Partners LTD., IV | Transmission & Substation Support | | S | 146 | 1,389 |
| Luz Solar Partners LTD., V | Power Generation Division Support | | S | 146 | 6,429 |
| Luz Solar Partners LTD., V | Transmission & Substation Support | | S | 146 | 1,868 |
| Luz Solar Partners LTD., VI | Power Generation Division Support | | S | 146 | 43,278 |
| Luz Solar Partners LTD., VI | Transmission & Substation Support | | S | 146 | 1,480 |
| Luz Solar Partners LTD., VII | Power Generation Division Support | | S | 146 | 24,475 |
| Luz Solar Partners LTD., VII | Transmission & Substation Support | | S | 146 | 1,741 |
| Luz Solar Partners, Ltd. IX | Power Generation Division Support | | S | 146 | 4,613 |
| Luz Solar Partners, Ltd. IX | Transmission & Substation Support | | S | 146 | 3,894 |
| Luz Solar Partners, Ltd. VIII | Human Resources Support | | S | 146 | 1,854 |
| Luz Solar Partners, Ltd. VIII | Information Management Support | | S | 146 | 7,725 |
| Luz Solar Partners, Ltd. VIII | Power Generation Division Support | | S | 146 | 21,954 |
| Luz Solar Partners, Ltd. VIII | Transmission & Substation Support | | S | 146 | 5,023 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | P or S (d) | Total Charge for Year | |
|----------------------------------|---|--|---------------|-----------------------|----------------------|
| | | | | Account Number (e) | Dollar Amount (f) |
| Mammoth Plains Wind Project, LLC | Power Generation Division Support | | S | 146 | 3,242 |
| Mammoth Plains Wind Project, LLC | Transmission & Substation Support | | S | 146 | 1,544 |
| Mantua Creek Solar, LLC | Transmission & Substation Support | | S | 146 | 907 |
| McCoy Solar, LLC | Corporate Finance Services | | S | 146 | 8,982 |
| McCoy Solar, LLC | Power Generation Division Support | | S | 146 | 20,624 |
| McCoy Solar, LLC | Project Estimating, Design and Management Support | | S | 146 | 279,759 |
| Meyersdale Windpower, LLC | Information Management Support | | S | 146 | 2,602 |
| Meyersdale Windpower, LLC | Transmission & Substation Support | | S | 146 | 2,531 |
| Mill Run Windpower, LLC | Power Generation Division Support | | S | 146 | 33,523 |
| Mill Run Windpower, LLC | Transmission & Substation Support | | S | 146 | 752 |
| Mill Run Windpower, LLC | Sale of Asset/Inventory | | S | 146 | 6,898 |
| Minco Wind II, LLC | Information Management Support | | S | 146 | 20,624 |
| Minco Wind II, LLC | Power Generation Division Support | | S | 146 | 1,163 |
| Minco Wind III, LLC | Information Management Support | | S | 146 | 20,624 |
| Minco Wind III, LLC | Power Generation Division Support | | S | 146 | 662 |
| Minco Wind III, LLC | Transmission & Substation Support | | S | 146 | 53,825 |
| Minco Wind, LLC | Information Management Support | | S | 146 | 27,774 |
| Minco Wind, LLC | Power Generation Division Support | | S | 146 | 1,030 |
| Minco Wind, LLC | Transmission & Substation Support | | S | 146 | 1,630 |
| Mojave 3/4/5 LLC | Transmission & Substation Support | | S | 146 | 3,216 |
| Morongo DG Solar, LLC | Project Estimating, Design and Management Support | | S | 146 | 7,353 |
| Mountain View Solar, LLC | Power Generation Division Support | | S | 146 | 2,730 |
| Mower County Wind, LLC | Power Generation Division Support | | S | 146 | 2,009 |
| Mower County Wind, LLC | Transmission & Substation Support | | S | 146 | 5,854 |
| New Hampshire Transmission, LLC | Corporate Services Charge | | S | 922 | 87,356 |
| New Hampshire Transmission, LLC | Corporate Services | | S | 146 | 6,668 |
| New Hampshire Transmission, LLC | Corporate Real Estate Services | | S | 146 | 2,072 |
| New Hampshire Transmission, LLC | General Counsel Services | | S | 146 | 11,586 |
| New Hampshire Transmission, LLC | Human Resources Support | | S | 146 | 1,410 |
| New Hampshire Transmission, LLC | Information Management Support | | S | 146 | 889 |
| New Hampshire Transmission, LLC | Regulatory Affairs Support | | S | 146 | 800 |
| New Hampshire Transmission, LLC | Transmission & Substation Support | | S | 146 | 42,805 |
| New Hampshire Transmission, LLC | Space & Furniture Billing | | S | 454 | 19,826 |
| NextEra Energy Seabrook, LLC | Corporate Real Estate Services | | S | 146 | 720 |
| NextEra Energy Seabrook, LLC | Corporate Finance Services | | S | 146 | 55,069 |
| NextEra Energy Seabrook, LLC | Corporate Services | | S | 146 | 3,232 |
| NextEra Energy Seabrook, LLC | General Counsel Services | | S | 146 | 56,167 |
| NextEra Energy Seabrook, LLC | Human Resources Services | | S | 146 | 117,126 |
| NextEra Energy Seabrook, LLC | Information Management Support | | S | 146 | 2,118,281 |
| NextEra Energy Seabrook, LLC | Marketing & Communications Services | | S | 146 | 122,079 |
| NextEra Energy Seabrook, LLC | Strategy & Corporate Development | | S | 146 | 1,500 |
| NextEra Energy Seabrook, LLC | Integrated Supply Chain Services | | S | 146 | 423,682 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | P or S (d) | Total Charge for Year | |
|---------------------------------------|---|--|------------------|--------------------------|-------------------------|
| | | | | Account Number (e) | Dollar Amount (f) |
| NextEra Energy Seabrook, LLC | Fleet Services | | S | 146 | 351 |
| NextEra Energy Seabrook, LLC | Power Generation Division Support | | S | 146 | 494,339 |
| NextEra Energy Seabrook, LLC | Transmission & Substation Support | | S | 146 | 3,237 |
| NextEra Energy Seabrook, LLC | Nuclear Operations Support | | S | 146 | 7,029,376 |
| NextEra Energy Seabrook, LLC | Sale of Asset/Inventory | | S | 146 | 84,812 |
| NextEra Energy Seabrook, LLC | Inventory Purchase | | P | 234 | 39,200 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 234 | 355,233 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 517 | 274,706 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 520 | 316,086 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 524 | 800,530 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 528 | 278,317 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 532 | 2,861 |
| NextEra Energy Seabrook, LLC | Services Received by FPL | | P | 923 | 1,519 |
| NextEra Energy Acquisition Sub I, LLC | Corporate Finance Services - HEI Acquisition | | S | 146 | 1,479 |
| NextEra Energy Acquisition Sub I, LLC | Information Management Support - HEI Acquisition | | S | 146 | 62,941 |
| NextEra Energy Acquisition Sub I, LLC | Power Generation Division Support - HEI Acquisition | | S | 146 | 2,425 |
| NextEra Energy Acquisition Sub I, LLC | Transmission & Substation Support - HEI Acquisition | | S | 146 | 5,507 |
| NextEra Energy Acquisition Sub I, LLC | Project Estimating, Design and Mgmt Support - HEI Acquisition | | S | 146 | 2,691 |
| NextEra Energy Acquisition Sub I, LLC | HEI Acquisition Activities | | S | 146 | 5,981,846 |
| NextEra Energy Capital Holdings, Inc. | Corporate Services Charge | | S | 922 | 281,452 |
| NextEra Energy Capital Holdings, Inc. | Corporate Finance Services | | S | 146 | 668,614 |
| NextEra Energy Capital Holdings, Inc. | Corporate Real Estate Services | | S | 146 | 44,407 |
| NextEra Energy Capital Holdings, Inc. | Executive Services | | S | 146 | 104,185 |
| NextEra Energy Capital Holdings, Inc. | General Counsel Services | | S | 146 | 74,938 |
| NextEra Energy Capital Holdings, Inc. | Human Resources Services | | S | 146 | 2,060,905 |
| NextEra Energy Capital Holdings, Inc. | Information Management Support | | S | 146 | 33,815 |
| NextEra Energy Capital Holdings, Inc. | Regulatory & State Government Affairs | | S | 146 | 8,325 |
| NextEra Energy Capital Holdings, Inc. | Strategy & Corporate Development | | S | 146 | 84,101 |
| NextEra Energy Capital Holdings, Inc. | Integrated Supply Chain Services | | S | 146 | 5,385 |
| NextEra Energy Capital Holdings, Inc. | Marketing & Communications | | S | 146 | 21,063 |
| NextEra Energy Capital Holdings, Inc. | Corporate Services | | S | 146 | 278,568 |
| NextEra Energy Capital Holdings, Inc. | Electric Vehicle Chargebacks | | S | 146 | 1,018 |
| NextEra Energy Capital Holdings, Inc. | Space & Furniture Billing | | S | 454 | 248,323 |
| NextEra Energy Capital Holdings, Inc. | Affiliate portion of Medicare Subsidy | | P | 234 | 210,330 |
| NextEra Energy DG Operations, LLC | Human Resources Services | | S | 146 | 610 |
| NextEra Energy Duane Arnold, LLC | Corporate Finance Services | | S | 146 | 26,319 |
| NextEra Energy Duane Arnold, LLC | General Counsel Services | | S | 146 | 73,661 |
| NextEra Energy Duane Arnold, LLC | Human Resources Services | | S | 146 | 170,682 |
| NextEra Energy Duane Arnold, LLC | Information Management Support | | S | 146 | 2,018,213 |
| NextEra Energy Duane Arnold, LLC | Marketing & Communications Services | | S | 146 | 133,791 |
| NextEra Energy Duane Arnold, LLC | Strategy & Corporate Development | | S | 146 | 1,050 |
| NextEra Energy Duane Arnold, LLC | Nuclear Operations Support | | S | 146 | 7,002,106 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|---|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| NextEra Energy Duane Arnold, LLC | Integrated Supply Chain Services | | S | 146 | 366,762 |
| NextEra Energy Duane Arnold, LLC | Fleet Services | | S | 146 | 1,335 |
| NextEra Energy Duane Arnold, LLC | Power Generation Division Support | | S | 146 | 256,752 |
| NextEra Energy Duane Arnold, LLC | Sale of Asset/Inventory - Nuclear | | S | 146 | 16,411 |
| NextEra Energy Duane Arnold, LLC | Sale of Asset/Inventory - Power Delivery | | S | 146 | 7,628 |
| NextEra Energy Duane Arnold, LLC | DOE Settlement | | P | 234 | 488,595 |
| NextEra Energy Duane Arnold, LLC | Inventory Purchase | | P | 234 | 33,496 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 234 | 83,106 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 517 | 62,117 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 520 | 72,462 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 524 | 73,743 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 528 | 44,950 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 531 | 5,500 |
| NextEra Energy Duane Arnold, LLC | Services Received by FPL | | P | 532 | 7,186 |
| NextEra Energy Gas Producing, LLC | General Counsel Services | | S | 146 | 879 |
| NextEra Energy Global Holdings Cooperative UA | Corporate Finance Services | | S | 146 | 20,500 |
| NextEra Energy Montezuma II Wind ,LLC | Power Generation Division Support | | S | 146 | 368 |
| NextEra Energy Montezuma II Wind ,LLC | Transmission & Substation Support | | S | 146 | 4,713 |
| NextEra Energy Operating Partners, L.P. | Corporate Finance Services | | S | 146 | 11,863 |
| NextEra Energy Operating Partners, L.P. | Marketing & Communication Services | | S | 146 | 2,779 |
| NextEra Energy Operating Services, LLC | Human Resources Support | | S | 146 | 11,258 |
| NextEra Energy Operating Services, LLC | Care to Share Contributions | | S | 146 | 535 |
| NextEra Energy Operating Services, LLC | Vested Performance Dollars Transfer | | P | 234 | 13,000 |
| NextEra Energy Operating Services, LLC | Services Received by FPL | | P | 506 | 50,093 |
| NextEra Energy Operating Services, LLC | Services Received by FPL | | P | 546 | 1,288 |
| NextEra Energy Operating Services, LLC | Services Received by FPL | | P | 568 | 1,532 |
| NextEra Energy Operating Services, LLC | Services Received by FPL | | P | 588 | 1,875 |
| NextEra Energy Operating Services, LLC | Services Received by FPL | | P | 234 | 25,565 |
| NextEra Energy Pipeline Services, LLC | Services Received by FPL | | P | 501 | 524,615 |
| NextEra Energy Point Beach, LLC | Corporate Finance Services | | S | 146 | 28,872 |
| NextEra Energy Point Beach, LLC | Corporate Services | | S | 146 | 893 |
| NextEra Energy Point Beach, LLC | Corporate Real Estate Services | | S | 146 | 1,135 |
| NextEra Energy Point Beach, LLC | General Counsel Services | | S | 146 | 41,151 |
| NextEra Energy Point Beach, LLC | Human Resources Services | | S | 146 | 239,462 |
| NextEra Energy Point Beach, LLC | Information Management Support | | S | 146 | 2,508,509 |
| NextEra Energy Point Beach, LLC | Marketing & Communication Services | | S | 146 | 130,351 |
| NextEra Energy Point Beach, LLC | Strategy & Corporate Development | | S | 146 | 2,608 |
| NextEra Energy Point Beach, LLC | Nuclear Operations Support | | S | 146 | 8,469,887 |
| NextEra Energy Point Beach, LLC | Integrated Supply Chain Support | | S | 146 | 430,966 |
| NextEra Energy Point Beach, LLC | Power Generation Division Support | | S | 146 | 501,730 |
| NextEra Energy Point Beach, LLC | Sale of Asset/Inventory | | S | 146 | 150,739 |
| NextEra Energy Point Beach, LLC | Vested Performance Dollars Transfer | | P | 234 | 36,400 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | |
|---------------------------------|---|--|-----------------------|---|
| | | | "P" or "S" (d) | Account Number (e) Dollar Amount (f) |
| NextEra Energy Point Beach, LLC | Inventory Purchase | | P | 234 25,331 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 234 438,010 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 517 28,716 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 520 132,076 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 524 132,746 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 528 103,231 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 531 1,582 |
| NextEra Energy Point Beach, LLC | Services Received by FPL | | P | 923 49,540 |
| NextEra Energy Resources, LLC | Corporate Services Charge | | S | 922 71,623,611 |
| NextEra Energy Resources, LLC | Corporate Finance Services | | S | 146 2,511,581 |
| NextEra Energy Resources, LLC | Corporate Services | | S | 146 351,321 |
| NextEra Energy Resources, LLC | Corporate Real Estate Services | | S | 146 833,107 |
| NextEra Energy Resources, LLC | Distribution - Quality Support | | S | 146 64,414 |
| NextEra Energy Resources, LLC | General Counsel Services | | S | 146 953,061 |
| NextEra Energy Resources, LLC | Environmental Support | | S | 146 50,528 |
| NextEra Energy Resources, LLC | Human Resources Services | | S | 146 2,204,570 |
| NextEra Energy Resources, LLC | Information Management Support | | S | 146 8,051,151 |
| NextEra Energy Resources, LLC | Power Generation Division Support | | S | 146 946,198 |
| NextEra Energy Resources, LLC | Power Generation Division - Work Management System | | S | 146 2,074,295 |
| NextEra Energy Resources, LLC | Regulatory & State Government Affairs | | S | 146 242,911 |
| NextEra Energy Resources, LLC | Strategy & Corporate Development | | S | 146 113,838 |
| NextEra Energy Resources, LLC | Transmission & Substation Support | | S | 146 645,369 |
| NextEra Energy Resources, LLC | Space & Furniture Billing | | S | 454 1,176,949 |
| NextEra Energy Resources, LLC | Integrated Supply Chain Services | | S | 146 655,770 |
| NextEra Energy Resources, LLC | Project Estimating, Design and Management Support | | S | 146 1,119,566 |
| NextEra Energy Resources, LLC | Internal Audit Services | | S | 146 1,418,581 |
| NextEra Energy Resources, LLC | Fleet Services | | S | 146 70,446 |
| NextEra Energy Resources, LLC | Marketing & Communications Services | | S | 146 65,798 |
| NextEra Energy Resources, LLC | External Affairs | | S | 146 25,000 |
| NextEra Energy Resources, LLC | Sale of Asset/Inventory - Power Delivery | | S | 146 538 |
| NextEra Energy Resources, LLC | Sale of Asset/Inventory | | S | 146 555 |
| NextEra Energy Resources, LLC | Care to Share Contributions | | S | 146 11,545 |
| NextEra Energy Resources, LLC | Doc Stamp Tax Payments | | S | 146 5,048 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 234 5,128,924 |
| NextEra Energy Resources, LLC | Transfer Pricing Activity | | P | 234 9,099 |
| NextEra Energy Resources, LLC | Vested Performance Dollars Transfer | | P | 234 462,795 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 426 17,662 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 500 30,366 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 501 786,038 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 506 2,483,957 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 512 96,190 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|---------------------------------------|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 517 | 8,276 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 524 | 662,909 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 528 | 6,304 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 531 | 5,712 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 532 | 721 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 546 | 59,474 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 549 | 64,613 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 553 | 52,379 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 557 | 3,341 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 560 | 157,800 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 561 | 666 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 580 | 196,643 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 588 | 99,475 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 901 | 20,557 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 903 | 4,817 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 908 | (2,739) |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 910 | 119,463 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 916 | 1,578 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 923 | 1,839,417 |
| NextEra Energy Resources, LLC | Services Received by FPL | | P | 923 | 90,682 |
| NextEra Energy Transmission West, LLC | General Counsel Services | | S | 146 | 53,345 |
| NextEra Energy Transmission West, LLC | Regulatory & State Government Affairs | | S | 146 | 12,252 |
| NextEra Energy Transmission West, LLC | Project Estimating, Design and Management Support | | S | 146 | 4,653 |
| NextEra Energy Transmission, LLC | Corporate Services Charge | | S | 922 | 331,034 |
| NextEra Energy Transmission, LLC | Corporate Services | | S | 146 | 5,481 |
| NextEra Energy Transmission, LLC | Corporate Real Estate Services | | S | 146 | 24,891 |
| NextEra Energy Transmission, LLC | General Counsel Services | | S | 146 | 169,180 |
| NextEra Energy Transmission, LLC | Human Resources Support | | S | 146 | 36,626 |
| NextEra Energy Transmission, LLC | Information Management Support | | S | 146 | 9,776 |
| NextEra Energy Transmission, LLC | Regulatory Affairs Support | | S | 146 | 48,104 |
| NextEra Energy Transmission, LLC | Operations Support | | S | 146 | 6,010 |
| NextEra Energy Transmission, LLC | Space & Furniture Billing | | S | 454 | 258,291 |
| NextEra Energy Transmission, LLC | Project Estimating, Design and Management Support | | S | 146 | 45,771 |
| NextEra Energy Transmission, LLC | Vested Performance Dollars Transfer | | P | 234 | 16,250 |
| NextEra Energy Transmission, LLC | Services Received by FPL | | P | 500 | 399 |
| NextEra Energy Transmission, LLC | Services Received by FPL | | P | 561 | 552 |
| NextEra Energy Transmission, LLC | Services Received by FPL | | P | 588 | 368 |
| NextEra Energy Transmission, LLC | Care to Share Contributions | | S | 146 | 561 |
| NextEra Energy, Inc. | Corporate Finance Services | | S | 146 | 39,434 |
| NextEra Energy, Inc. | Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans | | S | 146 | 2,854,095 |
| NextEra Energy, Inc. | General Counsel Services | | S | 146 | 9,205 |
| NextEra Energy, Inc. | Human Resources Services | | S | 146 | 399,206 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | P or S (d) | Total Charge for Year | |
|--|---|--|------------------|--------------------------|-------------------------|
| | | | | Account Number (e) | Dollar Amount (f) |
| NextEra Energy, Inc. | Corporate Services | | S | 146 | 62,969 |
| NextEra Energy, Inc. | Care to Share Contributions | | S | 146 | 1,752 |
| NextEra Energy, Inc. | Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans | | P | 920 | 36,063,380 |
| NextEra Energy, Inc. | Services Received by FPL | | P | 234 | 549,060 |
| NextEra Energy, Inc. | Services Received by FPL | | P | 923 | 359,948 |
| NextEra Energy, Inc. | Services Received by FPL | | P | 923 | 141,198 |
| NextEra Energy, Inc. | Affiliate Portion of Medicare Subsidy | | P | 234 | 11,618 |
| NextEra Energy, Inc. | Risk Management Activities | | P | 234 | 18,911 |
| NextEra Energy, Inc. | Tax Payments | | P | 234 | 524,380 |
| NextEra Energy, Inc. | Contributions | | P | 234 | 12,898 |
| NextEra Fibernet, LLC | Corporate Services Charge | | S | 922 | 220,601 |
| NextEra Fibernet, LLC | Corporate Finance Support | | S | 146 | 12,654 |
| NextEra Fibernet, LLC | Corporate Real Estate Services | | S | 146 | 24,757 |
| NextEra Fibernet, LLC | Human Resources Support | | S | 146 | 6,443 |
| NextEra Fibernet, LLC | Information Management Support | | S | 146 | 1,020 |
| NextEra Fibernet, LLC | Marketing & Communications Services | | S | 146 | 40,400 |
| NextEra Maine Fossil, LLC | General Counsel Services | | S | 146 | 9,314 |
| NextEra Maine Operating Services, LLC | Human Resources Support | | S | 146 | 93,809 |
| NextEra Energy Power Marketing, LLC | Corporate Services | | S | 146 | 8,090 |
| NextEra Energy Power Marketing, LLC | Corporate Real Estate Services | | S | 146 | 4,373 |
| NextEra Energy Power Marketing, LLC | General Counsel Services | | S | 146 | 407,165 |
| NextEra Energy Power Marketing, LLC | Human Resources Support | | S | 146 | 110,011 |
| NextEra Energy Power Marketing, LLC | Information Management Support | | S | 146 | 521,168 |
| NextEra Energy Power Marketing, LLC | Fleet Services | | S | 146 | 3,602 |
| NextEra Energy Power Marketing, LLC | Energy Marketing & Trading Services | | S | 146 | 795,229 |
| NextEra Energy Power Marketing, LLC | Care to Share Contributions | | S | 146 | 4,183 |
| NextEra Energy Power Marketing, LLC | Doc Stamp Tax Payment | | S | 146 | 959 |
| NextEra Energy Power Marketing, LLC | Vested Performance Dollars Transfer | | P | 234 | 16,900 |
| NextEra Energy Power Marketing, LLC | Services Received by FPL | | P | 426 | 609 |
| NextEra Energy Power Marketing, LLC | Services Received by FPL | | P | 501 | 273,691 |
| NextEra Energy Power Marketing, LLC | Services Received by FPL | | P | 923 | 188,759 |
| NextEra Energy Power Marketing, LLC | Services Received by FPL | | P | 234 | 335,159 |
| NextEra Energy Project Management, LLC | Corporate Services | | S | 146 | 94,616 |
| NextEra Energy Project Management, LLC | Corporate Real Estate Services | | S | 146 | 367,850 |
| NextEra Energy Project Management, LLC | General Counsel Services | | S | 146 | 19,819 |
| NextEra Energy Project Management, LLC | Human Resources Support | | S | 146 | 106,863 |
| NextEra Energy Project Management, LLC | Information Management Support | | S | 146 | 684,457 |
| NextEra Energy Project Management, LLC | Marketing & Communications Services | | S | 146 | 3,472 |
| NextEra Energy Project Management, LLC | Power Generation Division Support | | S | 146 | 2,426,770 |
| NextEra Energy Project Management, LLC | Project Estimating, Design and Management Support | | S | 146 | 16,309 |
| NextEra Energy Project Management, LLC | Care to Share Contributions | | S | 146 | 719 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| NextEra Energy Project Management, LLC | Vested Performance Dollars Transfer | | P | 234 | 91,000 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 234 | 2,152 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 426 | 7,564 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 500 | 1,199 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 501 | 254,714 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 506 | 147,295 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 513 | 5,929 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 517 | 253,342 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 524 | 181,142 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 552 | 36,451 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 553 | 6,682 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 907 | 7,969 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 910 | 514 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 923 | 891,878 |
| NextEra Energy Project Management, LLC | Services Received by FPL | | P | 234 | 417,999 |
| NET Holdings Mgt, LLC | Corporate Finance Services | | S | 146 | 2,303 |
| Ninnescah Wind Energy, LLC | Project Estimating, Design and Management Support | | S | 146 | 1,945 |
| North American Power Systems Wind, LLC | Sale of Asset/Inventory | | S | 146 | 21,337 |
| North American Power Systems, LLC | Space & Furniture Billing | | S | 454 | 76,123 |
| North American Power Systems, LLC | Corporate Services | | S | 146 | 24,125 |
| North American Power Systems, LLC | Inventory Purchase | | P | 234 | 511,386 |
| Northern Colorado Wind Energy, LLC | Power Generation Division Support | | S | 146 | 4,729 |
| Northern Colorado Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 1,542 |
| North Jersey Energy Associates | General Counsel Services | | S | 146 | 410 |
| North Jersey Energy Associates | Human Resources Services | | S | 146 | 3,032 |
| North Jersey Energy Associates | Information Management Support | | S | 146 | 10,300 |
| North Jersey Energy Associates | Power Generation Division Support | | S | 146 | 341,780 |
| North Jersey Energy Associates | Strategy & Corporate Development | | S | 146 | 1,110 |
| North Jersey Energy Associates | Transmission & Substation Support | | S | 146 | 17,815 |
| North Jersey Energy Associates | Sale of Asset/Inventory | | S | 146 | 2,396 |
| North Sky River Energy, LLC | Power Generation Division Support | | S | 146 | 2,057 |
| North Sky River Energy, LLC | Transmission & Substation Support | | S | 146 | 2,974 |
| Northeast Energy Associates | Human Resources Services | | S | 146 | 5,578 |
| Northeast Energy Associates | Power Generation Division Support | | S | 146 | 58,215 |
| Northeast Energy Associates | Transmission & Substation Support | | S | 146 | 7,127 |
| Old Mill Solar, LLC | Project Estimating, Design and Management Support | | S | 146 | 1,653 |
| Oliver Wind II, LLC | Power Generation Division Support | | S | 146 | 1,510 |
| Oliver Wind II, LLC | Transmission & Substation Support | | S | 146 | 523 |
| Osceola Windpower II, LLC | Transmission & Substation Support | | S | 146 | 1,356 |
| Osceola Windpower, LLC | Power Generation Division Support | | S | 146 | 2,792 |
| Osceola Windpower, LLC | Transmission & Substation Support | | S | 146 | 2,199 |
| Osceola Windpower, LLC | Sale of Asset/Inventory | | S | 146 | 928 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--------------------------------------|---|--|-----------------------|--------------------------|-------------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Palms Insurance Company, Limited | Builders Risk Insurance Premium | | P | 234 | 42,005 |
| Palms Insurance Company, Limited | Contractor Workers Compensation Premium | | P | 234 | 119,011 |
| Palo Duro Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 1,432 |
| Palo Duro Wind Project Holdings, LLC | Corporate Services | | S | 146 | 4,359 |
| Paradise Solar Urban, LLC | Transmission & Substation Support | | S | 146 | 696 |
| Peetz Table Wind Energy, LLC | Power Generation Division Support | | S | 146 | 5,048 |
| Peetz Table Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 29,821 |
| Peetz Table Wind Energy, LLC | Sale of Asset/Inventory | | S | 146 | 19,849 |
| Pennsylvania Windfarms, LLC | Human Resources Services | | S | 146 | 850 |
| Pennsylvania Windfarms, LLC | Sale of Asset/Inventory | | S | 146 | 2,479 |
| Perrin Ranch Wind, LLC | General Counsel Services | | S | 146 | 887 |
| Perrin Ranch Wind, LLC | Power Generation Division Support | | S | 146 | 4,154 |
| Perrin Ranch Wind, LLC | Transmission & Substation Support | | S | 146 | 1,406 |
| Pheasant Run Wind, LLC | Corporate Finance Services | | S | 146 | 714 |
| Post Wind Farm, L.P. | Information Management Support | | S | 146 | 2,555 |
| Post Wind Farm, L.P. | Power Generation Division Support | | S | 146 | 1,362 |
| Post Wind Farm, L.P. | Transmission & Substation Support | | S | 146 | 4,601 |
| Post Wind Farm, L.P. | Sale of Asset/Inventory | | S | 146 | 6,495 |
| Red Mesa Wind, LLC | Power Generation Division Support | | S | 146 | 1,449 |
| Red Mesa Wind, LLC | Transmission & Substation Support | | S | 146 | 7,045 |
| RGS Realty, LLC | Corporate Real Estate Services | | S | 146 | 5,000 |
| RGS Realty, LLC | Funding of Cash Disbursements | | S | 146 | 344,000 |
| RGS Realty, LLC | Services Received by FPL | | P | 234 | 3,523 |
| RGS Realty Holdings, LLC | Corporate Real Estate Services | | S | 146 | 5,000 |
| RGS Realty Holdings, LLC | Funding of Cash Disbursements | | S | 146 | 100,000 |
| RGS Realty Holdings, LLC | Services Received by FPL | | P | 234 | 3,523 |
| Seiling Wind II, LLC | Power Generation Division Support | | S | 146 | 1,138 |
| Seiling Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,376 |
| Seiling Wind II, LLC | Project Estimating, Design and Management Support | | S | 146 | 44,211 |
| AE Seiling Wind, LLC | Corporate Services | | S | 146 | 4,359 |
| Seiling Wind, LLC | Power Generation Division Support | | S | 146 | 2,188 |
| Seiling Wind, LLC | Transmission & Substation Support | | S | 146 | 5,150 |
| Shafter Solar, LLC | Corporate Finance Services | | S | 146 | 324 |
| Shafter Solar, LLC | Information Management Support | | S | 146 | 41,342 |
| Shafter Solar, LLC | Transmission & Substation Support | | S | 146 | 7,537 |
| Silver State Silver Power South, LLC | Corporate Finance Services | | S | 146 | 11,313 |
| Silver State Silver Power South, LLC | General Counsel Support | | S | 146 | 709 |
| Silver State Silver Power South, LLC | Transmission & Substation Support | | S | 146 | 18,666 |
| Silver State Silver Power South, LLC | Project Estimating, Design and Management Support | | S | 146 | 38,431 |
| Smart Energy Capital, LLC | Information Management Support | | S | 146 | 7,364 |
| Somerset Windpower, LLC | Power Generation Division Support | | S | 146 | 1,382 |
| Somerset Windpower, LLC | Sale of Asset/Inventory | | S | 146 | 4,338 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | Total Charge for Year | | |
|--|---|--|-----------------------|-----------------------|----------------------|
| | | | "P" or "S" (d) | Account Number (e) | Dollar Amount (f) |
| Steele Flats Wind Project, LLC | Power Generation Division Support | | S | 146 | 1,532 |
| Steele Flats Wind Project, LLC | Transmission & Substation Support | | S | 146 | 3,979 |
| Story Wind, LLC | Human Resources Services | | S | 146 | 1,000 |
| Story Wind, LLC | Power Generation Division Support | | S | 146 | 4,945 |
| Story Wind, LLC | Transmission & Substation Support | | S | 146 | 10,706 |
| Tuscola Bay Wind, LLC | General Counsel Services | | S | 146 | 2,657 |
| Tuscola Bay Wind, LLC | Information Management Support | | S | 146 | 20,624 |
| Tuscola Bay Wind, LLC | Power Generation Division Support | | S | 146 | 1,532 |
| Tuscola Bay Wind, LLC | Transmission & Substation Support | | S | 146 | 1,367 |
| Tuscola Wind II, LLC | Information Management Support | | S | 146 | 20,624 |
| Tuscola Wind II, LLC | Power Generation Division Support | | S | 146 | 331 |
| Tuscola Wind II, LLC | Transmission & Substation Support | | S | 146 | 902 |
| Tuscola Wind II, LLC | Integrated Supply Chain Services | | S | 146 | 478 |
| US Marcellus Gas Infrastructure, LLC | Corporate Real Estate Services | | S | 146 | 11,208 |
| US Marcellus Gas Infrastructure, LLC | Project Estimating, Design and Management Support | | S | 146 | 5,321 |
| US Marcellus Gas Infrastructure, LLC | Gas Infrastructure Support | | S | 146 | 7,931 |
| US Sooner Trails Gas Infrastructure, LLC | General Counsel Services | | S | 146 | 905 |
| US Sooner Trails Gas Infrastructure, LLC | Marketing & Communication Services | | S | 146 | 3,912 |
| US Southeastern Gas Infrastructure, LLC | Project Estimating, Design and Management Support | | S | 146 | 21,246 |
| US Southeastern Gas Infrastructure, LLC | Marketing & Communications Services | | S | 146 | 5,405 |
| US Southeastern Gas Infrastructure, LLC | General Counsel Services | | S | 146 | 11,190 |
| US Southeastern Gas Infrastructure, LLC | Project Development | | S | 146 | 19,560 |
| USG Midstream Bakken I, LLC | Corporate Real Estate Services | | S | 146 | 2,027 |
| USG Midstream Bakken I, LLC | Information Management Support | | S | 146 | 23,254 |
| USG Midstream Bakken I, LLC | Power Generation Division Support | | S | 146 | 89,805 |
| USG Midstream Bakken I, LLC | Integrated Supply Chain Services | | S | 146 | 801 |
| USG Midstream Bakken I, LLC | Engineering & Construction Services | | S | 146 | 121,448 |
| USG Properties Eagle Ford IV, LLC | General Counsel Services | | S | 146 | 5,850 |
| Vasco Winds, LLC | General Counsel Services | | S | 146 | 636 |
| Vasco Winds, LLC | Power Generation Division Support | | S | 146 | 1,617 |
| Vasco Winds, LLC | Transmission & Substation Support | | S | 146 | 523 |
| Waymart Wind Farm, LP | General Counsel Services | | S | 146 | 486 |
| Waymart Wind Farm, LP | Human Resources Services | | S | 146 | 850 |
| Waymart Wind Farm, LP | Information Management Support | | S | 146 | 412 |
| Waymart Wind Farm, LP | Power Generation Division Support | | S | 146 | 1,756 |
| Waymart Wind Farm, LP | Transmission & Substation Support | | S | 146 | 5,516 |
| Wessington Wind Energy, LLC | Information Management Support | | S | 146 | 7,018 |
| Wessington Wind Energy, LLC | Power Generation Division Support | | S | 146 | 2,167 |
| Wessington Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 523 |
| West Texas Wind Energy, LLC | Information Management Support | | S | 146 | 4,267 |
| West Texas Wind Energy, LLC | Power Generation Division Support | | S | 146 | 16,757 |
| West Texas Wind Energy, LLC | Transmission & Substation Support | | S | 146 | 564 |

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2015

| Name of Affiliate (a) | Type of Service and/or Name of Product (b) | Relevant Contract or Agreement and Effective Date (c) | *P* or *S* (d) | Total Charge for Year | |
|---------------------------------|--|---|----------------------|-----------------------|----------------------|
| | | | | Account Number (e) | Dollar Amount (f) |
| White Oak Energy, LLC | Power Generation Division Support | | S | 146 | 4,272 |
| White Oak Energy, LLC | Transmission & Substation Support | | S | 146 | 523 |
| Wild Prairie Wind, LLC | Corporate Finance Services | | S | 146 | 961 |
| Wilton Wind II, LLC | Transmission & Substation Support | | S | 146 | 1,087 |
| Windlogics Inc. | Corporate Real Estate Services | | S | 146 | 1,964 |
| Windlogics Inc. | General Counsel Services | | S | 146 | 49,974 |
| Windlogics Inc. | Human Resources Support | | S | 146 | 4,053 |
| Windlogics Inc. | Corporate Services | | S | 146 | 35,900 |
| Windlogics Inc. | Transmission & Substation Support | | S | 146 | 5,198 |
| Windlogics Inc. | Information Management Support | | S | 146 | 1,575 |
| Windlogics Inc. | Services Received by FPL | Windlogics agreements dated 1/5/2015 and 9/8/2015 | P | 234 | 511,150 |
| Windlogics Inc. | Services Received by FPL | | P | 583 | 3,108 |
| Windlogics Inc. | Vested Performance Dollars Transfer | | P | 234 | 16,250 |
| Windpower Partners 1991-2, L.P. | Power Generation Division Support | | S | 146 | 1,949 |
| Windpower Partners 1993, LLC | Power Generation Division Support | | S | 146 | 6,528 |
| Windpower Partners 1993, LLC | Transmission & Substation Support | | S | 146 | 621 |
| Windpower Partners 1993, LLC | Corporate Services | | S | 146 | 430 |
| Wolf Ridge Wind, LLC | Power Generation Division Support | | S | 146 | 4,329 |
| Wolf Ridge Wind, LLC | Transmission & Substation Support | | S | 146 | 1,689 |
| Zuni Solar, LLC | Solar Panel Purchase | | P | 234 | 387,903 |

Footnotes and General Comments:

Note 1: Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies).
In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

Note 3: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.
Items exclude FPL Consolidating Entities.

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|-------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Purchases/Transfers from Affiliates:</u> | | | | | | | |
| FPL Energy Marcus Hook LLC | Thermistor | 185 | | | 148 | 148 | YES |
| FPL Energy Marcus Hook LLC | Pressure Switch | 93 | | | 360 | 93 | YES |
| FPL Energy Marcus Hook LLC | Pressure Switch | 169 | | | 360 | 169 | YES |
| Lamar Power Partners, LLC | Pressure Switch | 949 | | | 360 | 360 | YES |
| Lamar Power Partners, LLC | Transfer Valve | 169 | | | 11,431 | 169 | YES |
| Lamar Power Partners, LLC | Kit:SCR | 5,704 | | | 5,586 | 5,586 | YES |
| NextEra Energy Duane Arnold, LLC | Pipe | 9,929 | | | 13,599 | 9,929 | YES |
| NextEra Energy Duane Arnold, LLC | Recorder | 8,285 | | | 18,433 | 8,285 | YES |
| NextEra Energy Duane Arnold, LLC | Connector | 1,518 | | | 1,510 | 1,510 | YES |
| NextEra Energy Duane Arnold, LLC | Overload Relay | 111 | | | 58 | 58 | YES |
| NextEra Energy Duane Arnold, LLC | Cable | 6,447 | | | 6,021 | 6,021 | YES |
| NextEra Energy Duane Arnold, LLC | PC Control Board | 4,483 | | | 4,012 | 4,012 | YES |
| NextEra Energy Duane Arnold, LLC | Converter | 2,893 | | | 6,095 | 2,893 | YES |
| NextEra Energy Duane Arnold, LLC | Drive Sleeve | 407 | | | 2,039 | 407 | YES |
| NextEra Energy Duane Arnold, LLC | Roller Bearing Cone | 234 | | | 948 | 234 | YES |
| NextEra Energy Point Beach, LLC | Detector Assembly | 158 | | | 250 | 158 | YES |
| NextEra Energy Point Beach, LLC | Terry Turbine | | | 35,000 | 50,000 | 35,000 | YES |
| NextEra Energy Point Beach, LLC | Washer | 484 | | | 663 | 484 | YES |
| NextEra Energy Point Beach, LLC | Oil Pump | 2,546 | | | 2,237 | 2,237 | YES |
| NextEra Energy Point Beach, LLC | Contact Auxiliary | 681 | | | 526 | 526 | YES |
| NextEra Energy Point Beach, LLC | Voltage Regulator | 11,343 | | | 16,742 | 11,343 | YES |
| NextEra Energy Point Beach, LLC | Relay | 11,694 | | | 17,230 | 11,694 | YES |
| NextEra Energy Point Beach, LLC | Elbow Tube | 74 | | | 46 | 46 | YES |
| NextEra Energy Point Beach, LLC | Insulation Kit | 715 | | | 25,475 | 715 | YES |
| NextEra Energy Seabrook, LLC | Switch | 453 | | | 2,000 | 453 | YES |
| NextEra Energy Seabrook, LLC | Bolt | 164 | | | 780 | 164 | YES |
| NextEra Energy Seabrook, LLC | Bellows | 131 | | | 124 | 124 | YES |
| NextEra Energy Seabrook, LLC | Transformer Output | 456 | | | 55 | 55 | YES |
| NextEra Energy Seabrook, LLC | Plunger Rod | 3,049 | | | 7,800 | 3,049 | YES |
| NextEra Energy Seabrook, LLC | Compressor | 11,119 | | | 13,495 | 11,119 | YES |
| NextEra Energy Seabrook, LLC | Compressor | 11,119 | | | 13,495 | 11,119 | YES |
| NextEra Energy Seabrook, LLC | Hex Bolt | 257 | | | 608 | 257 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|---|-------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| Purchases/Transfers from Affiliates: (continued) | | | | | | | |
| NextEra Energy Seabrook, LLC | Sealant | 1,431 | | | 356 | 356 | YES |
| NextEra Energy Seabrook, LLC | Warning Labels | 359 | | | 520 | 359 | YES |
| NextEra Energy Seabrook, LLC | Diaphragm | 80 | | | 48 | 48 | YES |
| NextEra Energy Seabrook, LLC | Relief Valve | 25,285 | | | 53,601 | 25,285 | YES |
| NextEra Energy Seabrook, LLC | Bulkhead Tubing | 575 | | | 465 | 465 | YES |
| NextEra Energy Seabrook, LLC | Flow Indicator | 537 | | | 522 | 522 | YES |
| NextEra Energy, Inc. | Control Instrumentation | 957,712 | | | 1,511,995 | 957,712 | YES |
| NextEra Energy, Inc. | Piping | 628,820 | | | 988,005 | 628,820 | YES |
| NextEra Energy, Inc. | Generator Piping | 773,932 | | | 1,770,299 | 773,932 | YES |
| NextEra Energy, Inc. | Generator Frame Housing | 373,266 | | | 853,812 | 373,266 | YES |
| NextEra Energy, Inc. | Generator Rotor Coils | 104,741 | | | 239,585 | 104,741 | YES |
| NextEra Energy, Inc. | Generator Rotor | 498,527 | | | 1,140,334 | 498,527 | YES |
| NextEra Energy, Inc. | Generator Stator Coils | 121,194 | | | 391,589 | 121,194 | YES |
| NextEra Energy, Inc. | Generator Wedge System | 293,806 | | | 672,052 | 293,806 | YES |
| NextEra Energy, Inc. | Generator Bearing Assembly | 89,966 | | | 205,787 | 89,966 | YES |
| NextEra Energy, Inc. | Generator Coolers | 51,917 | | | 118,782 | 51,917 | YES |
| NextEra Energy, Inc. | Generator Brush Rigging | 27,589 | | | 63,107 | 27,589 | YES |
| NextEra Energy, Inc. | Generator Stator | 1,286,315 | | | 3,774,957 | 1,286,315 | YES |
| NextEra Energy, Inc. | Generator Potential TX | 8,623 | | | 19,725 | 8,623 | YES |
| NextEra Energy, Inc. | Transformer | 257,952 | | | 750,000 | 257,952 | YES |
| North American Power Systems, LLC | Fuel Nozzle | 191,848 | | | 531,196 | 191,848 | YES |
| Northeast Energy Associates | Valve:Quick Release | 422 | | | 1,233 | 422 | YES |
| Zuni Solar, LLC | Solar Panels | 1,169,736 | | | 905,817 | 905,817 | YES |
| Zuni Solar, LLC | Solar Panels | 78,670 | | | 60,921 | 60,921 | YES |
| Zuni Solar, LLC | Solar Panels | 37,844 | | | 29,304 | 29,304 | YES |
| Zuni Solar, LLC | Solar Panels | 37,844 | | | 29,304 | 29,304 | YES |
| Zuni Solar, LLC | Solar Panels | 79,129 | | | 61,272 | 61,272 | YES |
| Zuni Solar, LLC | Solar Panels | 267,434 | | | 207,082 | 207,082 | YES |
| Zuni Solar, LLC | Solar Panels | 663,080 | | | 513,474 | 513,474 | YES |
| | Total | | | | | 7,629,256 | |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|------------------------------------|---|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates:</u> | | | | | | | |
| AE-FPLE Montezuma Wind, LLC | Converter | 556 | | | 430 | 556 | YES |
| Blue Summit Wind, LLC | De,Cnd,BltD,AI,336-795,W/52-5 Skt,30K#U | 650 | | | 580 | 650 | YES |
| Blue Summit Wind, LLC | Suspension Clamp | 268 | | | 238 | 268 | YES |
| Blue Summit Wind, LLC | Spl,Cnd,Comp,Jm,AI,795ACSR-927AAAC | 104 | | | 91 | 104 | YES |
| Blue Summit Wind, LLC | Vibration Damper | 71 | | | 63 | 71 | YES |
| Blue Summit Wind, LLC | Vibration Damper | 653 | | | 482 | 653 | YES |
| Blue Summit Wind, LLC | Armor Rods | 330 | | | 294 | 330 | YES |
| Blue Summit Wind, LLC | Spl,Cnd,Comp,Ft,AI,795ACSR&TW,927AAAC | 1,195 | | | 1,015 | 1,195 | YES |
| Blue Summit Wind, LLC | Suspension Clamp | 370 | | | 363 | 370 | YES |
| Blue Summit Wind, LLC | Con,Pg,BltD,AI,.472"-OPGW,#4SOL OR | 41 | | | 36 | 41 | YES |
| Blue Summit Wind, LLC | CLV, Ball,15/16"OW,2-7/8"L,5/8"D,52-3&5 | 77 | | | 67 | 77 | YES |
| Blue Summit Wind, LLC | CLV, Ball,13/16"OW,3-15/16"L,30K#D,52-5 | 189 | | | 98 | 189 | YES |
| Blue Summit Wind, LLC | THBL,GUY, 1-1/16"OW,2-1/2"TD,1"PIN,60K# | 261 | | | 280 | 280 | YES |
| Blue Summit Wind, LLC | BOLT,MA,GALV,1"X26",A325,8UNC-2A,HYHXHD | 522 | | | 272 | 522 | YES |
| Blue Summit Wind, LLC | BOLT,MA,GALV,1"X26",A325,8UNC-2A,HYHXHD | 12 | | | 8 | 12 | YES |
| Blue Summit Wind, LLC | Thimble, Eye, GALV,1.06"GD,2.5"D Loop | 100 | | | 96 | 100 | YES |
| Blue Summit Wind, LLC | GRIP, Guy,Adj 0-18",3/4",19D,58.3K#HS,GLV | 1,893 | | | 1,630 | 1,893 | YES |
| Blue Summit Wind, LLC | GRIP,Guy,Bgalv,3/4"EHS,2/3-1/8"LD,Orange | 325 | | | 298 | 325 | YES |
| Blue Summit Wind, LLC | Wire,OPGW/AW,.472"D,48FBR,14365# | 292 | | | 158 | 292 | YES |
| Blue Summit Wind, LLC | Link,Chain, GALV,1/2"X1"X2-1/4",30K# | 40 | | | 52 | 52 | YES |
| Blue Summit Wind, LLC | PLT,Guy,TEE,Crvd,GALV,1-1/8"Hole,60K# | 354 | | | 319 | 354 | YES |
| Blue Summit Wind, LLC | SHFT Anchor | 2,238 | | | 1,982 | 2,238 | YES |
| Blue Summit Wind, LLC | SHKL Anchor | 71 | | | 63 | 71 | YES |
| Blue Summit Wind, LLC | SHKL Anchor | 185 | | | 132 | 185 | YES |
| Blue Summit Wind, LLC | Washr,Crvd,SQ,GALV,1"Blt,1/4"thk | 125 | | | 54 | 125 | YES |
| Blue Summit Wind, LLC | Washr,Lck,HEL SPRG,Galv,1"Blt | 9 | | | 4 | 9 | YES |
| Blue Summit Wind, LLC | Assembly Pole Band | 204 | | | 179 | 204 | YES |
| Blue Summit Wind, LLC | Control Board | 6,278 | | | 5,300 | 6,278 | YES |
| Capricorn Ridge Wind, LLC | Wire | 71,681 | | | 75,496 | 75,496 | YES |
| Capricorn Ridge Wind, LLC | DE,CND,COMP,1272 | 107 | | | 82 | 107 | YES |
| Capricorn Ridge Wind, LLC | DE, OPGW, PREF | 899 | | | 810 | 899 | YES |
| Capricorn Ridge Wind, LLC | Suspension Clamp | 1,479 | | | 1,411 | 1,479 | YES |
| Capricorn Ridge Wind, LLC | Converter | 661 | | | 573 | 661 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|---|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| Capricorn Ridge Wind, LLC | Vibration Damper/For Optical Ground Wires | 179 | | | 318 | 318 | YES |
| Capricorn Ridge Wind, LLC | Vibration Damper/Conductor | 1,749 | | | 1,477 | 1,749 | YES |
| Capricorn Ridge Wind, LLC | Vibration Damper/Aluminum Conductor for Steel | 54 | | | 46 | 54 | YES |
| Capricorn Ridge Wind, LLC | Armor Rods | 2,593 | | | 2,320 | 2,593 | YES |
| Capricorn Ridge Wind, LLC | SLV,RPR,COMPAL,21" | 769 | | | 537 | 769 | YES |
| Capricorn Ridge Wind, LLC | SPL,CND,Comp,FT Aluminum | 740 | | | 713 | 740 | YES |
| Capricorn Ridge Wind, LLC | Suspension Clamp | 924 | | | 720 | 924 | YES |
| Capricorn Ridge Wind, LLC | CON,PG,BLTD Aluminum | 404 | | | 361 | 404 | YES |
| Capricorn Ridge Wind, LLC | CON,BNZ GRD TX Tank | 23 | | | 20 | 23 | YES |
| Capricorn Ridge Wind, LLC | CLV-Y Ball, 52-5, 1.5" | 189 | | | 168 | 189 | YES |
| Capricorn Ridge Wind, LLC | Thimble | 89 | | | 82 | 89 | YES |
| Capricorn Ridge Wind, LLC | Guy Thimble | 280 | | | 308 | 308 | YES |
| Capricorn Ridge Wind, LLC | Wire | 26 | | | 97 | 97 | YES |
| Capricorn Ridge Wind, LLC | Downlead Clamp | 342 | | | 280 | 342 | YES |
| Capricorn Ridge Wind, LLC | Grip Guy | 2,522 | | | 2,173 | 2,522 | YES |
| Capricorn Ridge Wind, LLC | Wire | 10,384 | | | 6,195 | 10,384 | YES |
| Capricorn Ridge Wind, LLC | Bands | 535 | | | 470 | 535 | YES |
| Capricorn Ridge Wind, LLC | Buckle for Banding | 185 | | | 224 | 224 | YES |
| Capricorn Ridge Wind, LLC | Giant Banding Tool | 395 | | | 336 | 395 | YES |
| Conestogo Wind, LP | Diode | 57 | | | 33 | 57 | YES |
| Conestogo Wind, LP | Adapter | 124 | | | 231 | 231 | YES |
| Conestogo Wind, LP | Capacitor | 35 | | | 13 | 35 | YES |
| Conestogo Wind, LP | Relay | 87 | | | 56 | 87 | YES |
| Ensign Wind, LLC | Suspension | 488 | | | 436 | 488 | YES |
| Ensign Wind, LLC | CON, Bolted, #6-1/0 | 3 | | | 3 | 3 | YES |
| Ensign Wind, LLC | Vibration Damper | 102 | | | 95 | 102 | YES |
| Ensign Wind, LLC | Armor Rods | 520 | | | 465 | 520 | YES |
| Ensign Wind, LLC | Suspension Clamp | 554 | | | 432 | 554 | YES |
| Ensign Wind, LLC | Wire/Cable | 168 | | | 146 | 168 | YES |
| Ensign Wind, LLC | Converter/Comparator | 8 | | | 7 | 8 | YES |
| Ensign Wind, LLC | Converter/Comparator | 100 | | | 88 | 100 | YES |
| Ensign Wind, LLC | Converter | 242 | | | 214 | 242 | YES |
| Ensign Wind, LLC | CLV, Y-Ball,52-5,1.5" OW | 210 | | | 187 | 210 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|-----------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| Ensign Wind, LLC | Dual Socket | 299 | | | 455 | 455 | YES |
| Ensign Wind, LLC | CLV, Thimble, 35000 LB | 138 | | | 132 | 138 | YES |
| Ensign Wind, LLC | Rods/Threadless, Copper Clad | 216 | | | 231 | 231 | YES |
| Ensign Wind, LLC | Sil Suspension Insulators 230KV | 1,736 | | | 1,553 | 1,736 | YES |
| Ensign Wind, LLC | LPOST Poly Insulators | 3,977 | | | 3,551 | 3,977 | YES |
| Ensign Wind, LLC | Multi Helix Steel Anchors | 123 | | | 108 | 123 | YES |
| Ensign Wind, LLC | Stud Anchor | 487 | | | 435 | 487 | YES |
| Ensign Wind, LLC | Stud Anchor | 1,584 | | | 1,389 | 1,584 | YES |
| Ensign Wind, LLC | BKT, OHGW, Loop | 694 | | | 243 | 694 | YES |
| Ensign Wind, LLC | Converter | 146 | | | 140 | 146 | YES |
| Ensign Wind, LLC | Converter | 529 | | | 475 | 529 | YES |
| Ensign Wind, LLC | Converter | 227 | | | 181 | 227 | YES |
| Ensign Wind, LLC | Galvanized Rope Thimbles | 159 | | | 153 | 159 | YES |
| Ensign Wind, LLC | Galvanized Rope Thimbles | 119 | | | 162 | 162 | YES |
| Ensign Wind, LLC | Grip Guy | 285 | | | 264 | 285 | YES |
| Ensign Wind, LLC | Wire | 2,230 | | | 1,980 | 2,230 | YES |
| Ensign Wind, LLC | Nut/Lock/Palnut | 13 | | | 27 | 27 | YES |
| Ensign Wind, LLC | Nut/Lock/Palnut | 108 | | | 94 | 108 | YES |
| Ensign Wind, LLC | Plt, PLE, Eye, Galvanized | 63 | | | 128 | 128 | YES |
| Ensign Wind, LLC | Plated Twisted Eye 5/8" | 613 | | | 541 | 613 | YES |
| Ensign Wind, LLC | Marker, GUY, Yellow, Polyethylene | 74 | | | 65 | 74 | YES |
| Ensign Wind, LLC | SHFT Anchor | 106 | | | 95 | 106 | YES |
| Ensign Wind, LLC | SHFT Anchor | 223 | | | 198 | 223 | YES |
| Ensign Wind, LLC | SHKL Anchor | 18 | | | 16 | 18 | YES |
| Ensign Wind, LLC | Staple | 262 | | | 230 | 262 | YES |
| Ensign Wind, LLC | Curved Washer | 20 | | | 13 | 20 | YES |
| Ensign Wind, LLC | Curved Washer | 7 | | | 14 | 14 | YES |
| Ensign Wind, LLC | Curved Washer | 287 | | | 123 | 287 | YES |
| Ensign Wind, LLC | Flat Round Washer | 14 | | | 11 | 14 | YES |
| Ensign Wind, LLC | Double Spring Lock Washer | 12 | | | 3 | 12 | YES |
| Ensign Wind, LLC | Bolts | 2 | | | 1 | 2 | YES |
| Ensign Wind, LLC | Spring Washer | 96 | | | 306 | 306 | YES |
| Ensign Wind, LLC | Double Spring Lock Washer | 71 | | | 63 | 71 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|---|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| FPL Energy Cabazon Wind, LLC | Fuse Block | 434 | | | 397 | 434 | YES |
| FPL Energy Cabazon Wind, LLC | Tinned Copper Braid | 183 | | | 62 | 183 | YES |
| FPL Energy Cabazon Wind, LLC | Bronze Ground Connector | 11 | | | 7 | 11 | YES |
| FPL Energy Cabazon Wind, LLC | Cable | 110 | | | 38 | 110 | YES |
| FPL Energy Cowboy Wind, LLC | Vinyl Caps | 66 | | | 6 | 66 | YES |
| FPL Energy Cowboy Wind, LLC | Converter | 34 | | | 15 | 34 | YES |
| FPL Energy Cowboy Wind, LLC | Cable | 360 | | | 0 | 360 | YES |
| FPL Energy Cowboy Wind, LLC | Tie Cable 5-3/4" | 14 | | | 0 | 14 | YES |
| FPL Energy Cowboy Wind, LLC | Tie Cable 2-1/2" | 12 | | | 0 | 12 | YES |
| FPL Energy Cowboy Wind, LLC | Lug Ring | 45 | | | 0 | 45 | YES |
| FPL Energy Cowboy Wind, LLC | Lug Ring | 58 | | | 0 | 58 | YES |
| FPL Energy Horse Hollow Wind, LLC | Relay | 44 | | | 39 | 44 | YES |
| FPL Energy Horse Hollow Wind, LLC | Relay | 19 | | | 15 | 19 | YES |
| FPL Energy Horse Hollow Wind, LLC | Con,Cu,Trm,Comp, Lug,Ring,#12-14,Stud#10 | 82 | | | 60 | 82 | YES |
| FPL Energy Horse Hollow Wind, LLC | Tag ID, Fiber, 1-1/4" Dia, 1EA=Bag of 100 | 24 | | | 22 | 24 | YES |
| FPL Energy Horse Hollow Wind, LLC | Tie,Cbl,Nylon,Self Locking,5-3/4", Black | 58 | | | 20 | 58 | YES |
| FPL Energy Horse Hollow Wind, LLC | Tie,Cbl,Nylon,Self Locking,2-1/2", Black | 40 | | | 10 | 40 | YES |
| FPL Energy Horse Hollow Wind, LLC | Clv, Y-Eye, 90D,1-3/4"EW, 2-(7-9)/16"L,30K | 62 | | | 71 | 71 | YES |
| FPL Energy Horse Hollow Wind, LLC | Clv, Y-Eye, 90D,2.5"EW, 2-(7-10)/16"L,3/4"P | 52 | | | 63 | 63 | YES |
| FPL Energy Horse Hollow Wind, LLC | Clmp,Susp,Cnd,Al, 954-1431ACSR, W/90D Clvs | 262 | | | 346 | 346 | YES |
| FPL Energy Horse Hollow Wind, LLC | Rod,Armr,Pref,Al,.365"D,100"L,1272ACSR | 279 | | | 246 | 279 | YES |
| FPL Energy Marcus Hook LLC | Screw Cap | 648 | | | 578 | 648 | YES |
| FPL Energy Marcus Hook LLC | EOL Strap Parts | 46 | | | 4,000 | 4,000 | YES |
| FPL Energy Marcus Hook, L.P. | Cplr,Optical,Minimum 6ft., USB | 584 | | | 15 | 584 | YES |
| FPL Energy Marcus Hook, L.P. | Modem Fiber Optic Transceiver Sel 2830M | 402 | | | 318 | 402 | YES |
| FPL Energy New Mexico Wind, LLC | Concealed Vertical Rod | 168 | | | 165 | 168 | YES |
| FPL Energy New Mexico Wind, LLC | Band Clamping Screw | 51 | | | 19 | 51 | YES |
| FPL Energy Oklahoma Wind, LLC | Bkt,Ohgw,Loop,Galv,16"L,3/4"Blit,6"Thd | 1,665 | | | 2,617 | 2,617 | YES |
| FPL Energy Oklahoma Wind, LLC | Washer, Spring Bolt | 11 | | | 7 | 11 | YES |
| FPL Energy Oklahoma Wind, LLC | Stud,Da,1"X36",A325/A449,All Thd | 3,116 | | | 2,623 | 3,116 | YES |
| FPL Energy Oklahoma Wind, LLC | Armor Rods | 2,018 | | | 1,835 | 2,018 | YES |
| FPL Energy Oklahoma Wind, LLC | Suspension Clamp | 1,935 | | | 1,725 | 1,935 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
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Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|---|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| FPL Energy Oklahoma Wind, LLC | Civ,Y-Ball,52-5,1.5"Ow,3.25"L,3/4"Bit,30 | 525 | | | 468 | 525 | YES |
| FPL Energy Oklahoma Wind, LLC | Ins,L,post,Poly,138Kv,2.5"X60",1290#Cant | 11,022 | | | 9,863 | 11,022 | YES |
| FPL Energy Oklahoma Wind, LLC | Ins,L,post,Sil,138Kv,2.5X80",180"Lk,900#C | 7,062 | | | 6,319 | 7,062 | YES |
| FPL Energy Oklahoma Wind, LLC | Curved Washer | 435 | | | 341 | 435 | YES |
| FPL Energy Oklahoma Wind, LLC | Flat Round Washer | 46 | | | 38 | 46 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Cu,Cmpr,H-Type,#6-4 Cu To #2-1/0 Cu | 60 | | | 53 | 60 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Cu,Cmpr,H-Type,#8-4 Cu To #8-4 Cu | 63 | | | 55 | 63 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Trm,BltD,Gv,15D,1Hp,#4-2/0Cu-1"Bit | 735 | | | 657 | 735 | YES |
| FPL Energy Oklahoma Wind, LLC | Staple | 510 | | | 461 | 510 | YES |
| FPL Energy Oklahoma Wind, LLC | Wire | 2,451 | | | 2,599 | 2,599 | YES |
| FPL Energy Oklahoma Wind, LLC | Wire/Cable | 1,640 | | | 1,340 | 1,640 | YES |
| FPL Energy Oklahoma Wind, LLC | Rod Guard | 499 | | | 427 | 499 | YES |
| FPL Energy Oklahoma Wind, LLC | Chrg,Cadweld Plus,One Shot,Type Gt | 153 | | | 138 | 153 | YES |
| FPL Energy Oklahoma Wind, LLC | Coating,Preserv,Wd Ple,Cu-Naph Sol,16Oz | 113 | | | 194 | 194 | YES |
| FPL Energy Oklahoma Wind, LLC | Cap,Wd Ple,Mastic Cloth,19"D,3/16"Th | 484 | | | 497 | 497 | YES |
| FPL Energy Oklahoma Wind, LLC | Slv,Rpr,Comp,Al,19-1/8"L,795Acsr&Aac,927 | 241 | | | 172 | 241 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Trm,BltD,Gv,15D,1Hp,#4-2/0Cu,3/4"Bit | 376 | | | 330 | 376 | YES |
| FPL Energy Oklahoma Wind, LLC | Tool,Electronic Igniter For Cadweld Plus | 112 | | | 100 | 112 | YES |
| FPL Energy Oklahoma Wind, LLC | Coating, Zinc Rich, Organic | 9 | | | 8 | 9 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"1",Yellow On Black | 35 | | | 29 | 35 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"2",Yellow On Black | 23 | | | 19 | 23 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"3",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"4",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"5",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,6/9, Yellow On Black | 23 | | | 19 | 23 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"7",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"8",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"0",Yellow On Black | 12 | | | 10 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Mrkr,Sw,"A",Yellow On Black | 6 | | | 5 | 6 | YES |
| FPL Energy Oklahoma Wind, LLC | Plt,Vert,Plastic,For Switch Num/Let | 341 | | | 306 | 341 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Trm,BltD,Gv,15D,1Hp,#4-2/0Cu,3/4"Bit | 5,257 | | | 4,613 | 5,257 | YES |
| FPL Energy Oklahoma Wind, LLC | Wire,Tie,#4,198' Spl,Sol,Sdb,Cu | 822 | | | 665 | 822 | YES |
| FPL Energy Oklahoma Wind, LLC | Con,Cu,Cmpr,H-Type,#6-4 Cu To #6-4 Cu | 529 | | | 462 | 529 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|---------------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| FPL Energy Oklahoma Wind, LLC | Mkr, Sw, "1", Yellow On Black | 17 | | | 14 | 17 | YES |
| FPL Energy Oklahoma Wind, LLC | Suspension Insulator 230KV 85" | 2,668 | | | 2,408 | 2,668 | YES |
| FPL Energy Oklahoma Wind, LLC | Suspension Insulator 230KV 76" | 4,825 | | | 4,314 | 4,825 | YES |
| FPL Energy Oklahoma Wind, LLC | Plated Twisted Eye 5/8" | 2,563 | | | 2,283 | 2,563 | YES |
| FPL Energy Oklahoma Wind, LLC | SHKL Anchor | 235 | | | 208 | 235 | YES |
| FPL Energy Oklahoma Wind, LLC | Dual Socket | 345 | | | 523 | 523 | YES |
| FPL Energy Oklahoma Wind, LLC | Stud Anchor | 1,349 | | | 1,157 | 1,349 | YES |
| FPL Energy Oklahoma Wind, LLC | Nut, Lock, Palnut, 1" | 50 | | | 39 | 50 | YES |
| FPL Energy Oklahoma Wind, LLC | Curved Washer | 378 | | | 170 | 378 | YES |
| FPL Energy Oklahoma Wind, LLC | Flat Round Washer | 22 | | | 14 | 22 | YES |
| FPL Energy Oklahoma Wind, LLC | Double Spring Lock Washer | 85 | | | 255 | 255 | YES |
| FPL Energy Oklahoma Wind, LLC | Converter/Comparator | 112 | | | 95 | 112 | YES |
| FPL Energy Oklahoma Wind, LLC | Converter | 669 | | | 593 | 669 | YES |
| FPL Energy Oklahoma Wind, LLC | Wire/Cable | 376 | | | 296 | 376 | YES |
| FPL Energy Oklahoma Wind, LLC | CLV Socket | 466 | | | 1,112 | 1,112 | YES |
| FPL Energy Oklahoma Wind, LLC | Cable | 360 | | | 0 | 360 | YES |
| FPL Energy Oklahoma Wind, LLC | Tie Cable | 14 | | | 0 | 14 | YES |
| FPL Energy Oklahoma Wind, LLC | Tie Cable | 12 | | | 0 | 12 | YES |
| FPL Energy Oklahoma Wind, LLC | Lug Ring | 45 | | | 0 | 45 | YES |
| FPL Energy Oklahoma Wind, LLC | Lug Ring | 35 | | | 0 | 35 | YES |
| FPL Energy Oklahoma Wind, LLC | Vinyl Caps | 66 | | | 6 | 66 | YES |
| FPL Energy Oklahoma Wind, LLC | Converter | 34 | | | 15 | 34 | YES |
| FPL Energy Upton Wind I, LP | Lubricant, 666, Silicone, 13 Oz Spray | 112 | | | 90 | 112 | YES |
| FPL Energy Upton Wind I, LP | Silicone Spray for Insulators | 102 | | | 172 | 172 | YES |
| FPL Energy Upton Wind I, LP | Concealed Vertical Rod | 586 | | | 551 | 586 | YES |
| FPL Energy Wyman, LLC | Silco Exter Parts | 46 | | | 1,000 | 1,000 | YES |
| FPL Fibernet, LLC | Splice Case | 1,092 | | | 946 | 1,092 | YES |
| FPL Fibernet, LLC | Ground, 1/10 Cu, Length 6' | 835 | | | 696 | 835 | YES |
| FPL Fibernet, LLC | Ground, 1/10 Cu, Length 10' | 533 | | | 646 | 646 | YES |
| FPL Fibernet, LLC | Ground, 1/10 Cu, Length 20' | 420 | | | 548 | 548 | YES |
| FPLE Fomey, LLC | Cable | 196 | | | 135 | 196 | YES |
| FPLE Fomey, LLC | Sensor | 1,164 | | | 1,000 | 1,164 | YES |
| FPLE Fomey, LLC | Relay | 248 | | | 180 | 248 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
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Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|-------------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| FPLE Fomey, LLC | Relay | 291 | | | 219 | 291 | YES |
| FPLE Fomey, LLC | LCI System | 46 | | | 200 | 200 | YES |
| FPLE Fomey, LLC | Radiation Exhaust Shield | 1,151 | | | 1,150 | 1,151 | YES |
| Hawkeye Power Partners, LLC | Copper Flat Bus Bar | 614 | | | 31 | 614 | YES |
| Hawkeye Power Partners, LLC | Belleville Washer | 182 | | | 110 | 182 | YES |
| High Majestic Wind II, LLC | BSH, HV, 138KV, 800A 125 Inch Creep | 9,551 | | | 8,666 | 9,551 | YES |
| Javelina Wind Energy, LLC | Unit Tuning Band | 3,126 | | | 2,756 | 3,126 | YES |
| Javelina Wind Energy, LLC | Padlock | 1,573 | | | 61 | 1,573 | YES |
| Lake Benton Power Partners II | Ground Cluster Bar | 385 | | | 576 | 576 | YES |
| Lamar Power Partners, LLC | Input 8 PT. Snap Track Typ | 654 | | | 1,361 | 1,361 | YES |
| Lamar Power Partners, LLC | Metal Hose | 370 | | | 316 | 370 | YES |
| Lamar Power Partners, LLC | Gas Hose | 1,319 | | | 668 | 1,319 | YES |
| Lamar Power Partners, LLC | Gas Hose | 390 | | | 334 | 390 | YES |
| Lamar Power Partners, LLC | Gas Hose | 895 | | | 786 | 895 | YES |
| Lamar Power Partners, LLC | Gas Hose | 1,331 | | | 804 | 1,331 | YES |
| Lamar Power Partners, LLC | Gas Hose | 1,137 | | | 671 | 1,137 | YES |
| Lamar Power Partners, LLC | EOL Strap Parts | 46 | | | 4,000 | 4,000 | YES |
| Lamar Power Partners, LLC | Radiation Exhaust Shield | 1,151 | | | 443 | 1,151 | YES |
| Lamar Power Partners, LLC | Linear Transducer | 3,926 | | | 1,663 | 3,926 | YES |
| Lamar Power Partners, LLC | Lock Nuts | 1,415 | | | 1,180 | 1,415 | YES |
| Lamar Power Partners, LLC | Bolt | 147 | | | 242 | 242 | YES |
| Lamar Power Partners, LLC | Nut | 227 | | | 117 | 227 | YES |
| Lamar Power Partners, LLC | Hose | 4,487 | | | 5,302 | 5,302 | YES |
| Lamar Power Partners, LLC | Gas Hose | 1,350 | | | 1,207 | 1,350 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 585 | | | 809 | 809 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 553 | | | 801 | 801 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 368 | | | 328 | 368 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 1,223 | | | 328 | 1,223 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 481 | | | 429 | 481 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 1,290 | | | 839 | 1,290 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 368 | | | 328 | 368 | YES |
| Lamar Power Partners, LLC | Metal Gas Hose | 372 | | | 331 | 372 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
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|---|---|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| Sales to Affiliates: (continued) | | | | | | | |
| Lamar Power Partners, LLC | Metal Gas Hose | 372 | | | 331 | 372 | YES |
| Lamar Power Partners, LLC | Screw | 120 | | | 81 | 120 | YES |
| Lamar Power Partners, LLC | Nut Lock | 41 | | | 32 | 41 | YES |
| Lamar Power Partners, LLC | Bolt | 391 | | | 646 | 646 | YES |
| Lamar Power Partners, LLC | Nut Lock | 532 | | | 480 | 532 | YES |
| Lamar Power Partners, LLC | Studs | 162 | | | 222 | 222 | YES |
| Lone Star Transmission, LLC | Stud, Da, 1"x36", A325/A449, All Thd | 292 | | | 247 | 292 | YES |
| Lone Star Transmission, LLC | Stud, Da, 1"x32", A325/A449, All Thd | 269 | | | 238 | 269 | YES |
| Lone Star Transmission, LLC | Stud, Da, 1"x40", A325/A449, All Thd | 1,694 | | | 1,402 | 1,694 | YES |
| Lone Star Transmission, LLC | Stud, Da, 1"x44", A325/A449, All Thd | 2,114 | | | 1,649 | 2,114 | YES |
| Lone Star Transmission, LLC | Wsher,Filt,Rnd,Galv,F436,2",1" Blt | 175 | | | 112 | 175 | YES |
| Mill Run Windpower, LLC | Bsh, Standoff, Loadbreak,25KV | 368 | | | 257 | 368 | YES |
| Mill Run Windpower, LLC | Terminator, Renewal Part, Male Pin SML IN | 146 | | | 89 | 146 | YES |
| Mill Run Windpower, LLC | Electric Lug | 6,056 | | | 5,342 | 6,056 | YES |
| Mill Run Windpower, LLC | Connector | 52 | | | 46 | 52 | YES |
| Mill Run Windpower, LLC | Elbow Arrester Surge | 277 | | | 207 | 277 | YES |
| NAPS Wind, LLC | Relay | 11,704 | | | 9,400 | 11,704 | YES |
| NAPS Wind, LLC | DE, OPGW.461-.477" | 941 | | | 24 | 941 | YES |
| NAPS Wind, LLC | Vibration Damper | 159 | | | 142 | 159 | YES |
| NAPS Wind, LLC | Downlead Clamp | 356 | | | 433 | 433 | YES |
| NAPS Wind, LLC | Downlead Clamp | 300 | | | 468 | 468 | YES |
| NAPS Wind, LLC | Band | 330 | | | 282 | 330 | YES |
| NAPS Wind, LLC | Buckle for Banding | 18 | | | 15 | 18 | YES |
| NAPS Wind, LLC | Wire | 1,208 | | | 1,190 | 1,208 | YES |
| NAPS Wind, LLC | CON,BNZ, GRD TX TANK | 347 | | | 304 | 347 | YES |
| NAPS Wind, LLC | SPL,CND,COMP,FT, Aluminum | 667 | | | 591 | 667 | YES |
| NAPS Wind, LLC | NUT,EYE Galvanized 3/4"D | 29 | | | 25 | 29 | YES |
| NAPS Wind, LLC | SHKL Anchor | 112 | | | 100 | 112 | YES |
| NAPS Wind, LLC | Compressor | 2,294 | | | 1,631 | 2,294 | YES |
| NAPS Wind, LLC | ARR Surge 36KV | 2,248 | | | 1,749 | 2,248 | YES |
| NAPS Wind, LLC | Diode | 52 | | | 33 | 52 | YES |
| NAPS Wind, LLC | Adapter | 119 | | | 231 | 231 | YES |
| NAPS Wind, LLC | Ceramic Disk CPCTR | 30 | | | 13 | 30 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
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|--|-------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| NAPS Wind, LLC | Converter | 76 | | | 56 | 76 | YES |
| NextEra Energy Duane Arnold, LLC | Ball Bearing | 523 | | | 498 | 523 | YES |
| NextEra Energy Duane Arnold, LLC | Sealant | 1,113 | | | 732 | 1,113 | YES |
| NextEra Energy Duane Arnold, LLC | Pressure Switch Gasket | 676 | | | 600 | 676 | YES |
| NextEra Energy Duane Arnold, LLC | Circuit Board | 1,840 | | | 4,012 | 4,012 | YES |
| NextEra Energy Duane Arnold, LLC | Valve | 362 | | | 123 | 362 | YES |
| NextEra Energy Duane Arnold, LLC | Relay | 2,558 | | | 7,267 | 7,267 | YES |
| NextEra Energy Duane Arnold, LLC | Fuse Block | 220 | | | 376 | 376 | YES |
| NextEra Energy Duane Arnold, LLC | Pipe Nipple | 49 | | | 3 | 49 | YES |
| NextEra Energy Duane Arnold, LLC | Plug Cable | 9,363 | | | 4,665 | 9,363 | YES |
| NextEra Energy Duane Arnold, LLC | Nuts | 298 | | | 159 | 298 | YES |
| NextEra Energy Point Beach, LLC | Gasket | 142 | | | 30 | 142 | YES |
| NextEra Energy Point Beach, LLC | Temperature Switch | 2,270 | | | 3,141 | 3,141 | YES |
| NextEra Energy Point Beach, LLC | Switch | 7,299 | | | 9,424 | 9,424 | YES |
| NextEra Energy Point Beach, LLC | Switch | 425 | | | 2,500 | 2,500 | YES |
| NextEra Energy Point Beach, LLC | Switch | 172 | | | 505 | 505 | YES |
| NextEra Energy Point Beach, LLC | Cable | 544 | | | 250 | 544 | YES |
| NextEra Energy Point Beach, LLC | Grease | 2,671 | | | 5,666 | 5,666 | YES |
| NextEra Energy Point Beach, LLC | Cable | 608 | | | 490 | 608 | YES |
| NextEra Energy Point Beach, LLC | Diode | 49 | | | 0 | 49 | YES |
| NextEra Energy Point Beach, LLC | Diode | 97 | | | 4 | 97 | YES |
| NextEra Energy Point Beach, LLC | Adaptor | 157 | | | 314 | 314 | YES |
| NextEra Energy Point Beach, LLC | Oil | 874 | | | 117 | 874 | YES |
| NextEra Energy Point Beach, LLC | Paint | 3,869 | | | 3,423 | 3,869 | YES |
| NextEra Energy Point Beach, LLC | Lantern Ring | 257 | | | 415 | 415 | YES |
| NextEra Energy Point Beach, LLC | Sealant | 2,050 | | | 1,765 | 2,050 | YES |
| NextEra Energy Point Beach, LLC | Pump | 14,410 | | | 21,380 | 21,380 | YES |
| NextEra Energy Point Beach, LLC | O Ring | 70 | | | 25 | 70 | YES |
| NextEra Energy Point Beach, LLC | Fire Detector Probe | 1,290 | | | 273 | 1,290 | YES |
| NextEra Energy Point Beach, LLC | Detector | 91,856 | | | 102,657 | 102,657 | YES |
| NextEra Energy Point Beach, LLC | Terminal | 149 | | | 5 | 149 | YES |
| Nextera Energy Resources | Relay | 248 | | | 180 | 248 | YES |
| Nextera Energy Resources | Relay | 291 | | | 219 | 291 | YES |
| NextEra Energy Seabrook, LLC | Relay | 2,041 | | | 416 | 2,041 | YES |

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|---|--|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| Sales to Affiliates: (continued) | | | | | | | |
| NextEra Energy Seabrook, LLC | Relay | 1,289 | | | 1,149 | 1,289 | YES |
| NextEra Energy Seabrook, LLC | Motor Connection Kit | 920 | | | 965 | 965 | YES |
| NextEra Energy Seabrook, LLC | Power Module | 17,529 | | | 48,000 | 48,000 | YES |
| NextEra Energy Seabrook, LLC | Power Supply | 17,102 | | | 15,204 | 17,102 | YES |
| NextEra Energy Seabrook, LLC | Monitor Pump | 40,404 | | | 30,122 | 40,404 | YES |
| NextEra Energy Seabrook, LLC | Valve | 179 | | | 158 | 179 | YES |
| NextEra Energy Seabrook, LLC | Filter | 3,091 | | | 1,996 | 3,091 | YES |
| NextEra Energy Seabrook, LLC | Gasket | 850 | | | 465 | 850 | YES |
| NextEra Energy Seabrook, LLC | Tape | 2,652 | | | 55 | 2,652 | YES |
| NextEra Energy Seabrook, LLC | Pump | 16,241 | | | 12,852 | 16,241 | YES |
| North Jersey Energy Associates, LP | Relay | 1,117 | | | 2,396 | 2,396 | YES |
| Osceola Windpower, LLC | Suspension Clamp | 421 | | | 357 | 421 | YES |
| Osceola Windpower, LLC | Armor Rods | 507 | | | 432 | 507 | YES |
| Peetz Table Wind Energy, LLC | Clmp,Jmpr,BltD,Fxd,Rge 1.00" To 1.4" Dia | 5,133 | | | 3,926 | 5,133 | YES |
| Peetz Table Wind Energy, LLC | Guard,Animal,1.25"x12", Ins Cvr Hose | 3,325 | | | 2,917 | 3,325 | YES |
| Peetz Table Wind Energy, LLC | Cvr,Mult-Rod,Polyethylene,Mini-Xena | 2,623 | | | 2,753 | 2,753 | YES |
| Peetz Table Wind Energy, LLC | Cvr,Angled Multi-Rod, Polyethylene | 227 | | | 215 | 227 | YES |
| Peetz Table Wind Energy, LLC | Gd, Animal,Cld shrink Tape, Gray, 1"X36' | 188 | | | 168 | 188 | YES |
| Peetz Table Wind Energy, LLC | Band Clamping Screw | 263 | | | 195 | 263 | YES |
| Peetz Table Wind Energy, LLC | Suspension Clamp | 94 | | | 68 | 94 | YES |
| Peetz Table Wind Energy, LLC | Vibration Damper | 25 | | | 16 | 25 | YES |
| Peetz Table Wind Energy, LLC | BKT,OHGW, Loop 22" | 28 | | | 77 | 77 | YES |
| Peetz Table Wind Energy, LLC | Round Washer | 2 | | | 0 | 2 | YES |
| Peetz Table Wind Energy, LLC | Armor Rods | 177 | | | 147 | 177 | YES |
| Peetz Table Wind Energy, LLC | Suspension Clamp | 114 | | | 91 | 114 | YES |
| Peetz Table Wind Energy, LLC | CLV, Y-Eye,90D,1-3/4" | 107 | | | 204 | 204 | YES |
| Peetz Table Wind Energy, LLC | Grip Guy | 2,762 | | | 128 | 2,762 | YES |
| Peetz Table Wind Energy, LLC | Clamp | 143 | | | 9 | 143 | YES |
| Peetz Table Wind Energy, LLC | Guy Thimble | 179 | | | 22 | 179 | YES |
| Peetz Table Wind Energy, LLC | Wire | 4,180 | | | 4 | 4,180 | YES |
| Pennsylvania Windfarms, LLC | SW-Phone LN, SWER, Teltone, M-396 | 2,479 | | | 2,200 | 2,479 | YES |

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Florida Power & Light Company
For the Period Ended December 31, 2015

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

| Name of Affiliate | Description of Asset or Right | Cost/Orig. Cost | Accumulated Depreciation | Net Book Value | Fair Market Value | Purchase or Sales Price | Title Passed Yes/No |
|--|--------------------------------|-----------------|--------------------------|----------------|-------------------|-------------------------|---------------------|
| <u>Sales to Affiliates: (continued)</u> | | | | | | | |
| Post Wind Farm, LP | SPL,CND, COMP, FT Aluminum | 322 | | | 254 | 322 | YES |
| Post Wind Farm, LP | Suspension Insulator 230KV 76" | 336 | | | 127 | 336 | YES |
| Post Wind Farm, LP | DE,OPGW,Pref .461-.477 | 2,243 | | | 2,003 | 2,243 | YES |
| Post Wind Farm, LP | Suspension Clamp | 191 | | | 181 | 191 | YES |
| Post Wind Farm, LP | Plt,PLE,Eye, Galvanized | 542 | | | 1,123 | 1,123 | YES |
| Post Wind Farm, LP | Plt Curved GUY | 1,025 | | | 956 | 1,025 | YES |
| Post Wind Farm, LP | Curved Gain Grid | 100 | | | 565 | 565 | YES |
| Post Wind Farm, LP | Bolts | 70 | | | 31 | 70 | YES |
| Post Wind Farm, LP | Washer | 5 | | | 81 | 81 | YES |
| Post Wind Farm, LP | BKT, OHGW, Loop | 59 | | | 8 | 59 | YES |
| Post Wind Farm, LP | Curved Washer | 48 | | | 32 | 48 | YES |
| Post Wind Farm, LP | Studs | 324 | | | 284 | 324 | YES |
| Post Wind Farm, LP | Bolts | 110 | | | 76 | 110 | YES |
| Somerset Windpower LLC | Transformer | 1,375 | | | 1,231 | 1,375 | YES |
| Somerset Windpower, LLC | Elbow Arrester Surge | 277 | | | 207 | 277 | YES |
| Somerset Windpower, LLC | Electric Lug | 4,061 | | | 3,562 | 4,061 | YES |
| | Total | | | | | 644,208 | |

Footnotes and General Comments:

Note 1: Activity includes Materials and Supplies /Non - Capital Items

Analysis of Diversification Activity
Employee Transfers

Florida Power & Light Company
For the Year Ended December 31, 2015

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

| <u>Employee</u> | <u>Company Transferred from</u> | <u>Company Transferred to</u> | <u>Old Job Assignment</u> | <u>New Job Assignment</u> |
|-----------------|---------------------------------|-------------------------------|---------------------------------------|--|
| 11784 | Florida Power & Light Company | NextEra Project Mgmt | N Planner Scheduler I | PGD Central Maintenance Planner |
| 14351 | Florida Power & Light Company | NextEra Operating Svcs | PGD Central Maintenance Manager | PGD Central Maintenance Manager |
| 35689 | Florida Power & Light Company | NextEra Duane Arnold | N Maintenance Section Supervisor | N Mtn Online/Outage Coordinator |
| 43133 | Florida Power & Light Company | NextEra Point Beach | N Operations Site Director | N Plant General Manager |
| 73422 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Associate Business Analyst | PGD Associate Business Analyst |
| 19199 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Technical Services General Mgr | PGD Technical Services General Mgr |
| 13346 | Florida Power & Light Company | FPL Energy Services, Inc | Administrative Technician | Administrative Specialist I |
| 15188 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Director Business Services - PD | VP Business Management |
| 23940 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Technical Services Manager | PGD Production Assurance General Manager |
| 26495 | Florida Power & Light Company | NextEra Energy Resources, LLC | Resource Lead - Dsbn | Engineer I |
| 29153 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Engineer - T/S | System Operations Manager - NEER T/S |
| 33308 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer I | N Engineer Senior |
| 36028 | Florida Power & Light Company | NextEra Energy Resources, LLC | Tax Director | Tax Director |
| 72801 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr HR Advisor | Sr Labor Relations Consultant |
| 74509 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Communication Specialist | Sr Communication Specialist |
| 24510 | Florida Power & Light Company | NextEra Energy Resources, LLC | Manager - Construction | Sr Project Manager - E&C |
| 35424 | Florida Power & Light Company | NextEra Project Mgmt | Sr Paralegal | Sr Regulatory Affairs Analyst |
| 41443 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr. Manager Strategic Initiatives | Sr. Manager Strategic Initiatives |
| 73854 | Florida Power & Light Company | NextEra Energy Resources, LLC | Legal Assistant | Administrative Technician |
| 74970 | Florida Power & Light Company | NextEra Project Mgmt | PGD Engineer | PGD Engineer |
| 17249 | Florida Power & Light Company | FPL Energy Services, Inc | Business Analyst II | Accountant I |
| 30124 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Systems Administrator S | Infrastructure Specialist |
| 32181 | Florida Power & Light Company | NextEra Transmission, LLC | Sr Manager Regulatory Affairs | Sr Manager Regulatory Affairs |
| 42849 | Florida Power & Light Company | FPL FiberNet, LLC | Accounting Technician | Sales Support - FPL FiberNet |
| 15764 | Florida Power & Light Company | NextEra Energy Resources, LLC | Supply Chain Specialist | Sourcing Specialist I |
| 17526 | Florida Power & Light Company | NextEra Duane Arnold | N Engineering Site Manager | N Engineering Site Manager - Design |
| 24853 | Florida Power & Light Company | NextEra Power Mktg | HR Advisor I | Quantitative Analyst |
| 75111 | Florida Power & Light Company | NextEra Energy Resources, LLC | Paralegal | Paralegal |
| 17112 | Florida Power & Light Company | NextEra Energy Resources, LLC | Manager Supply Chain | Sr Project Manager - E&C |
| 33754 | Florida Power & Light Company | NextEra Operating Svcs | PWQ Specialist | PGD Business Services Tech NextEra |
| 41575 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Pipeline Controller | Pipeline Controller |
| 41655 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Database Administrator P | IT Database Administrator P |
| 42264 | Florida Power & Light Company | NextEra Energy Resources, LLC | Mgr of Auditing | Manager - Portfolio & Business |
| 44208 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Accountant | Budget Analyst |
| 74303 | Florida Power & Light Company | FPL Energy Services, Inc | Communication Specialist | Sr Communication Specialist |
| 75589 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Associate Pipeline Controller | Pipeline Controller - NEPS |
| 75601 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Associate Pipeline Controller | Pipeline Controller - NEPS |
| 75614 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Associate Pipeline Controller | Pipeline Controller - NEPS |
| 75628 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Pipeline Controller | Pipeline Controller |
| 76650 | Florida Power & Light Company | NextEra Energy Pipeline Svcs | Associate Pipeline Controller | Associate Pipeline Controller |
| 11565 | Florida Power & Light Company | NextEra Energy Seabrook, LLC | N Engineer Principal | N Planning Section Supervisor |
| 19713 | Florida Power & Light Company | FPL Energy Services, Inc | Field Collector | Field Technician |
| 24936 | Florida Power & Light Company | NextEra Energy Resources, LLC | Principal Business Analyst - Dsbn | Quality Program Manager |
| 27054 | Florida Power & Light Company | NextEra Energy Resources, LLC | Supply Chain Analyst - NSC | N Engineering Analyst II |
| 28472 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Business Systems Analyst Principal | Principal Project Engineer |
| 42026 | Florida Power & Light Company | NextEra Energy Resources, LLC | Executive Administrative Assistant | Administrative Technician |
| 72550 | Florida Power & Light Company | WindLogics Inc | IT ERP Business Solutions Manager | Trade Services Supervisor |

**Florida Power & Light Company
For the Year Ended December 31, 2015**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

| <u>Employee</u> | <u>Company Transferred from</u> | <u>Company Transferred to</u> | <u>Old Job Assignment</u> | <u>New Job Assignment</u> |
|-----------------|---------------------------------|-------------------------------|--|--|
| 13492 | Florida Power & Light Company | FPL Energy Services, Inc | Administrative Specialist I | Account Specialist |
| 23189 | Florida Power & Light Company | NextEra Project Mgmt | Manager Supply Chain | Manager Due Diligence |
| 29080 | Florida Power & Light Company | NextEra Operating Svcs | Sr PGD Maintenance Specialist | PGD Central Maintenance Leader |
| 74420 | Florida Power & Light Company | NextEra Power Mktg | Intermediate Internal Auditor | Principal Derivative Accountant |
| 75784 | Florida Power & Light Company | NextEra Energy Resources, LLC | Associate Financial Analyst | Assoc Business Services Specialist |
| 25157 | Florida Power & Light Company | FPL Energy Services, Inc | Meter Reader Lead | Field Technician |
| 28421 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Engineer | N Engineer I |
| 15722 | Florida Power & Light Company | NextEra Energy Resources, LLC | NEXTeam Project Manager | Senior Reliability Specialist |
| 20203 | Florida Power & Light Company | NextEra Energy Resources, LLC | Environmental Services Project Manager | Environmental Services Project Manager |
| 22184 | Florida Power & Light Company | FPL Energy Services, Inc | Financial Analyst I | Sr Financial Analyst |
| 42823 | Florida Power & Light Company | NextEra Energy Resources, LLC | Accounting Technician | Accounting Technician |
| 72854 | Florida Power & Light Company | FPL Energy Services, Inc | Supply Chain Specialist | Product Manager FPLES |
| 73077 | Florida Power & Light Company | NextEra Energy Resources, LLC | Mgr of Finance | Director Business Management |
| 76095 | Florida Power & Light Company | NextEra Project Mgmt | Manager Project Development | Project Manager Development |
| 19052 | Florida Power & Light Company | NextEra Energy Resources, LLC | Customer Accounting Representative | Administrative Technician |
| 35669 | Florida Power & Light Company | NextEra Energy Resources, LLC | Supply Chain Specialist | Sourcing Specialist I |
| 43730 | Florida Power & Light Company | WindLogics Inc | IT ERP Business Systems Analyst Prin | Sr Quantitative Analyst |
| 28167 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Accounting Technician | Executive Administrative Assistant |
| 42520 | Florida Power & Light Company | NextEra Power Mktg | Accountant II | Accountant I |
| 42639 | Florida Power & Light Company | FPL Energy Services, Inc | Principal Financial Analyst | Sr Scheduler |
| 43341 | Florida Power & Light Company | NextEra Energy Resources, LLC | Receipt Inspector | Technical Specialist I - T/S |
| 22139 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Project Manager S | Rotational Assignment -NextEra Resources |
| 34555 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr PGD Engineer | Sr PGD Engineer |
| 35818 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Tax Analyst | Sr Tax Analyst |
| 43723 | Florida Power & Light Company | NextEra Energy Resources, LLC | Tax Analyst | Tax Analyst |
| 74682 | Florida Power & Light Company | NextEra Energy Resources, LLC | Associate Tax Analyst | Associate Tax Analyst |
| 74759 | Florida Power & Light Company | NextEra Energy Resources, LLC | Assoc Engineer - T/S | Assoc Engineer - T/S |
| 29835 | Florida Power & Light Company | NextEra Energy Resources, LLC | Administrative Specialist III | Administrative Specialist III - NextEra |
| 33039 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 34388 | Florida Power & Light Company | NextEra Energy Resources, LLC | Infrastructure Specialist | Infrastructure Specialist |
| 72708 | Florida Power & Light Company | NextEra Energy Resources, LLC | Engineer I - T/S | PGD Engineer |
| 77056 | Florida Power & Light Company | FPL Energy Services, Inc | Sr Sales Rep-Commercial & Industrial | Director Commercial Lighting |
| 29865 | Florida Power & Light Company | NextEra Energy Resources, LLC | Account Specialist | Administrative Specialist II |
| 41864 | Florida Power & Light Company | NextEra Energy Resources, LLC | Chemist Central Lab | Chemist Central Lab - Nextera |
| 74100 | Florida Power & Light Company | NextEra Energy Resources, LLC | Investor Relations Analyst | Associate Project Mgr |
| 18867 | Florida Power & Light Company | NextEra Project Mgmt | PGD Plant General Manager | Wind Regional General Manager |
| 25808 | Florida Power & Light Company | FPL Energy Services, Inc | Manager Business Services - PD | Manager New Product Development |
| 31418 | Florida Power & Light Company | NextEra Energy Resources, LLC | Principal Investor Relations Analyst | Rotational Assignment -NextEra Resources |
| 42592 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Performance Supervisor | Training Mgr Technology |
| 77066 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sourcing Specialist II | Sourcing Specialist II |
| 28609 | Florida Power & Light Company | NextEra Energy Resources, LLC | IT Business Systems Analyst S | Sr Supply Chain Analyst - Nuclear |
| 30676 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Staff Engineer | PGD Staff Engineer |
| 14345 | Florida Power & Light Company | NextEra Energy Resources, LLC | Reliability Standards & Compliance Manag | Sr Attorney |
| 19399 | Florida Power & Light Company | NextEra Duane Arnold | N Maintenance Section Supervisor | N Project Manager Lead |
| 24639 | Florida Power & Light Company | NextEra Energy Resources, LLC | Production Manager I | Training Mgr F&S |
| 41891 | Florida Power & Light Company | NextEra DG Operations, LLC | Lead Business Spec | Project Manager Development |
| 73939 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Internal Auditor | Principal Financial Analyst |
| 76828 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Associate | N Engineer Associate |
| 23549 | Florida Power & Light Company | FPL FiberNet, LLC | IT Network Engineer P | IP Network Security Engineer |
| 24830 | Florida Power & Light Company | FPL Energy Services, Inc | Sr. Manager ISC Support Services | Sr Director - Home Services |

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

| <u>Employee</u> | <u>Company Transferred from</u> | <u>Company Transferred to</u> | <u>Old Job Assignment</u> | <u>New Job Assignment</u> |
|-----------------|---------------------------------|-------------------------------|---|--|
| 29076 | Florida Power & Light Company | NextEra Energy Resources, LLC | Engineering Leader - Dsbn | Manager Project Engineering |
| 42821 | Florida Power & Light Company | NextEra Duane Arnold | N Maintenance Section Supervisor | Manager - Construction |
| 15863 | Florida Power & Light Company | FPL FiberNet, LLC | Associate Revenue Protection Biller | Account Specialist - FiberNet |
| 34929 | Florida Power & Light Company | NextEra Energy Resources, LLC | PGD Production Assurance Specialist | Reliability Engineer |
| 32641 | Florida Power & Light Company | FPL FiberNet, LLC | Lead Customer Accounting Representative | Account Specialist |
| 43894 | Florida Power & Light Company | NextEra Project Mgmt | Executive Administrative Assistant | IT Business Systems Analyst S |
| 74178 | Florida Power & Light Company | NextEra Project Mgmt | IT Business Systems Analyst S | IT Project Manager P |
| 11217 | Florida Power & Light Company | NextEra Energy Resources, LLC | Manager Procurement Engineering | Manager Procurement Engineering |
| 12694 | Florida Power & Light Company | NextEra Energy Resources, LLC | Director IT Programs | Sr Director Business Management |
| 12951 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 13543 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Technical Specialist - T/S | Sr Technical Specialist - T/S |
| 14533 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 15159 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Receipt Inspector | Sr Receipt Inspector |
| 15700 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 17220 | Florida Power & Light Company | NextEra Energy Resources, LLC | Supply Chain Analyst - NSC | Supply Chain Analyst - Nuclear |
| 17652 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Receipt Inspector | Sr Receipt Inspector |
| 18130 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 19595 | Florida Power & Light Company | NextEra Energy Resources, LLC | Administrative Specialist II | Administrative Specialist II |
| 21333 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Technical Specialist | Sr Technical Specialist - T/S |
| 21674 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Supply Chain Analyst - Nuclear | Sr Supply Chain Analyst - Nuclear |
| 25465 | Florida Power & Light Company | NextEra Energy Resources, LLC | Manager Technical Services | Manager Technical Services |
| 25605 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 29774 | Florida Power & Light Company | NextEra Transmission, LLC | Wholesale Services Manager - T/S | Project Director Development - NextEra |
| 29775 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 30259 | Florida Power & Light Company | NextEra Energy Resources, LLC | Director, ISC Technical Services | Director, ISC Technical Services |
| 30686 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Supply Chain Analyst - Nuclear | Sr Supply Chain Analyst - Nuclear |
| 31569 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineering Supervisor | N Engineering Supervisor |
| 32970 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Principal | N Engineer Principal |
| 33215 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 33412 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 33491 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 33664 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 34129 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 34629 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Supply Chain Analyst - Nuclear | Senior Sourcing Specialist |
| 41459 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 65760 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Technical Specialist | Sr Technical Specialist - T/S |
| 72755 | Florida Power & Light Company | NextEra Energy Resources, LLC | Sr Technical Specialist - T/S | Sr Technical Specialist - T/S |
| 74069 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Principal | N Engineer Principal |
| 74459 | Florida Power & Light Company | NextEra Energy Resources, LLC | Supply Chain Analyst - Nuclear | Supply Chain Analyst - Nuclear |
| 75161 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Principal | N Engineer Principal |
| 75167 | Florida Power & Light Company | NextEra Energy Resources, LLC | N QC Specialist Principal | N QC Specialist Principal |
| 75171 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineering Analyst Senior | N Engineering Analyst Senior |
| 75228 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 76075 | Florida Power & Light Company | NextEra Energy Resources, LLC | Inventory Services Specialist | Inventory Services Specialist |
| 76645 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 77829 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Associate | N Engineer Associate |
| 78297 | Florida Power & Light Company | NextEra Energy Resources, LLC | N Engineer Senior | N Engineer Senior |
| 16883 | NextEra Energy Resources, LLC | Florida Power & Light Company | IT Programmer Analyst S | Senior Compliance Specialist |
| 22839 | NextEra Energy Seabrook, LLC | Florida Power & Light Company | N Principal Engineer - IST | N Principal Engineer - IST |
| 23033 | NextEra Point Beach | Florida Power & Light Company | N Plant General Manager | N GM - Fleet Engineering |

**Florida Power & Light Company
For the Year Ended December 31, 2015**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

| <u>Employee</u> | <u>Company Transferred from</u> | <u>Company Transferred to</u> | <u>Old Job Assignment</u> | <u>New Job Assignment</u> |
|-----------------|---------------------------------|-------------------------------|--|--|
| 25043 | Lone Star Transmission, LLC | Florida Power & Light Company | Sr Compliance Specialist | Leader Training & Development |
| 33491 | NextEra Energy Resources, LLC | Florida Power & Light Company | System Operator - NEER T/S | N Engineer Senior |
| 34137 | NextEra Operating Svcs | Florida Power & Light Company | Wind Technician Leader | Sr PGD Engineer |
| 35243 | NextEra Energy Resources, LLC | Florida Power & Light Company | Executive Administrative Assistant | Sr HR Service Specialist |
| 72916 | Lone Star Transmission, LLC | Florida Power & Light Company | Transmission Field Operations Mgr - LS | Area Manager - Dsbn |
| 11549 | NextEra Operating Svcs | Florida Power & Light Company | Rotational Assignment | PGD Central Maintenance Manager |
| 16985 | NextEra Energy Resources, LLC | Florida Power & Light Company | Manager - Portfolio & Business | Sr Director Business Services - PD |
| 27563 | NextEra Duane Arnold | Florida Power & Light Company | N Security Analyst Senior | N Security Analyst Senior |
| 31409 | NextEra Energy Resources, LLC | Florida Power & Light Company | Engineer I - T/S | Sr Engineer - T/S |
| 36495 | NextEra Energy Resources, LLC | Florida Power & Light Company | Executive Administrative Assistant | Executive Administrative Assistant |
| 43818 | FPL Energy Services, Inc | Florida Power & Light Company | Administrative Specialist II | Account Specialist |
| 73381 | NextEra Energy Resources, LLC | Florida Power & Light Company | Business Management Analyst | Sr Business Analyst |
| 73761 | NextEra Energy Resources, LLC | Florida Power & Light Company | N Engineering Analyst II | N Engineering Supervisor |
| 75360 | NextEra Energy Resources, LLC | Florida Power & Light Company | Director of Tax | Director of Tax |
| 76476 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sourcing Specialist II | Sourcing Specialist I |
| 30342 | NextEra Energy Resources, LLC | Florida Power & Light Company | Administrative Technician | Administrative Technician |
| 33300 | NextEra Point Beach | Florida Power & Light Company | N Performance Analyst Senior | N Outage Supervisor |
| 34995 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr PGD Engineer | PGD Engineering Leader |
| 14002 | FPL Energy Services, Inc | Florida Power & Light Company | Product Manager FPLES | IT Business Systems Analyst S |
| 22188 | NextEra Energy Resources, LLC | Florida Power & Light Company | Compliance Project Manager | Investor Relations Manager |
| 26698 | NextEra Energy Resources, LLC | Florida Power & Light Company | Project Controller - NextEra | Sr Accountant |
| 44036 | FPL Energy Services, Inc | Florida Power & Light Company | Sr Communication Specialist | Sr Communication Specialist |
| 69816 | NextEra Energy Resources, LLC | Florida Power & Light Company | Associate Accounting Technician | Accounting Technician |
| 73319 | NextEra Operating Svcs | Florida Power & Light Company | PGD Business Services Tech NextEra | PGD Business Analyst |
| 73842 | NextEra Energy Resources, LLC | Florida Power & Light Company | PGD Engineer | Reliability Engineer |
| 74040 | NextEra Energy Resources, LLC | Florida Power & Light Company | Associate Accounting Technician | Financial Analyst II |
| 16916 | NextEra Energy Resources, LLC | Florida Power & Light Company | Lead Professional - Construction | Principal Project Engineer |
| 34602 | NextEra Energy Resources, LLC | Florida Power & Light Company | Land Services Technician | Operation A Clerk N |
| 41704 | NextEra Energy Resources, LLC | Florida Power & Light Company | Associate FPDC Engineering Operator | Engineer II - T/S |
| 32036 | NextEra Point Beach | Florida Power & Light Company | N Training Mtn/Technical Supervisor | N Training Fleet Manager |
| 33619 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr PGD Engineer | Senior Reliability Engineer |
| 41544 | NextEra Energy Resources, LLC | Florida Power & Light Company | IT Database Administrator P | IT Database Administrator P |
| 42383 | NextEra Project Mgmt | Florida Power & Light Company | N Director Cost Mgmt & Project Controls | N Director Strategy, Projects & Controls |
| 75018 | NextEra Duane Arnold | Florida Power & Light Company | N Maintenance Section Supervisor | N Planner Scheduler Senior |
| 22975 | NextEra Energy Seabrook, LLC | Florida Power & Light Company | N QA Rotational Assignment | N Rad Protection Supervisor |
| 28006 | NextEra Energy Resources, LLC | Florida Power & Light Company | Accounting Technician | Accounting Technician |
| 73905 | NextEra Operating Svcs | Florida Power & Light Company | Assoc Engineer - T/S | Engineer II - T/S |
| 35484 | NextEra Energy Resources, LLC | Florida Power & Light Company | Business Services Specialist II - PD | Business Analyst I |
| 44111 | NextEra Energy Resources, LLC | Florida Power & Light Company | Accounting Technician | Accounting Technician |
| 74159 | NextEra Project Mgmt | Florida Power & Light Company | Lead Professional - Construction | Sourcing Leader |
| 42290 | NextEra Energy Seabrook, LLC | Florida Power & Light Company | IT Nuclear Computer Process Engineer | IT Nuclear Technology Analyst S |
| 75426 | NextEra Energy Resources, LLC | Florida Power & Light Company | Accounting Technician | Regulatory Affairs Analyst |
| 15512 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Supply Chain Specialist | Sr Supply Chain Specialist |
| 42624 | NextEra DG Operations, LLC | Florida Power & Light Company | Project Manager Development | Director, Project Development |
| 73576 | NextEra Energy Resources, LLC | Florida Power & Light Company | Business Manager | Environmental Services Manager |
| 75692 | NextEra Energy Resources, LLC | Florida Power & Light Company | Quality Program Manager | Mgr of Corporate Operations |
| 42545 | NextEra Energy Resources, LLC | Florida Power & Light Company | Senior Business Manager | Manager Project Development |
| 74244 | NextEra Energy Resources, LLC | Florida Power & Light Company | PGD Engineer | Reliability Engineer |
| 76277 | NextEra Duane Arnold | Florida Power & Light Company | N Operations Unit Supervisor - Lic Class | N Operations Unit Supervisor - Lic Class |
| 22302 | NextEra Energy Resources, LLC | Florida Power & Light Company | Principal Financial Analyst | Principal Financial Analyst |

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

| <u>Employee</u> | <u>Company Transferred from</u> | <u>Company Transferred to</u> | <u>Old Job Assignment</u> | <u>New Job Assignment</u> |
|-----------------|---------------------------------|-------------------------------|--|--|
| 27753 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr PGD Engineer | Sr PGD Central Maintenance Specialist |
| 30124 | NextEra Energy Resources, LLC | Florida Power & Light Company | Infrastructure Specialist | Infrastructure Specialist |
| 32777 | NextEra Energy Resources, LLC | Florida Power & Light Company | Rotational Assignment | Director of Projects |
| 33085 | NextEra Power Mktg | Florida Power & Light Company | Sr Trading Risk Analyst | Business Manager |
| 35862 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Director Business Management | Sr Dir Enterprise Financial Proc & Srtgy |
| 73962 | NextEra Power Mktg | Florida Power & Light Company | Settlement Specialist | Financial Analyst II |
| 76437 | NextEra Energy Resources, LLC | Florida Power & Light Company | Associate Chemist Central Lab - Nextera | Associate Chemist Central Lab |
| 77034 | FPL Energy Services, Inc | Florida Power & Light Company | Senior Natural Gas Consultant | Sales Consultant |
| 20763 | NextEra Project Mgmt | Florida Power & Light Company | PGD Plant General Manager | PGD Plant General Manager |
| 30071 | NextEra Project Mgmt | Florida Power & Light Company | Supply Chain Supervisor | Manager Inventory Services & SPOC |
| 31475 | FPL FiberNet, LLC | Florida Power & Light Company | Financial Analyst I | Principal Accountant |
| 36243 | FPL FiberNet, LLC | Florida Power & Light Company | Assoc Supply Chain Specialist | Sourcing Specialist II |
| 72685 | NextEra Operating Svcs | Florida Power & Light Company | Wind Technician III | Meter Installer |
| 72962 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Project Engineer | Principal Engineer - T/S |
| 73316 | NextEra Transmission, LLC | Florida Power & Light Company | Executive Administrative Assistant | Executive Administrative Assistant |
| 74742 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Project Manager - E&C | Sr Project Manager - E&C |
| 75784 | NextEra Energy Resources, LLC | Florida Power & Light Company | Assoc Business Services Specialist | Associate Financial Analyst |
| 15879 | NextEra Operating Svcs | Florida Power & Light Company | Production Manager I | PGD Central Maintenance Manager |
| 43465 | NextEra Energy Resources, LLC | Florida Power & Light Company | FPDC Leader | Reliability Specialist |
| 76143 | NextEra Operating Svcs | Florida Power & Light Company | Wind Field Service Technician - MCTF | Mechanic - N SC |
| 77266 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sourcing Specialist II | Sourcing Specialist II |
| 15464 | NextEra Project Mgmt | Florida Power & Light Company | Sr Recruiting & Placement Specialist | Manager Recruiting |
| 34362 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr PGD Engineer | PGD Engineering Leader |
| 43506 | Lone Star Transmission, LLC | Florida Power & Light Company | Engineer II Control Center | IT Systems Administrator S |
| 75846 | FPL Energy Services, Inc | Florida Power & Light Company | Inside Sales Rep | Associate Communication Specialist |
| 44058 | NextEra Energy Resources, LLC | Florida Power & Light Company | Project Controls & Scheduling Specialist | Sr Financial Analyst |
| 69809 | NextEra Transmission, LLC | Florida Power & Light Company | VP Development - NEET | VP Development - FPL |
| 15587 | NextEra Energy Resources, LLC | Florida Power & Light Company | Principal Financial Analyst | Principal Risk Management Analyst |
| 35818 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Tax Analyst | Sr Tax Analyst |
| 43157 | NextEra Transmission, LLC | Florida Power & Light Company | Sr Business Management Analyst | Principal Financial Analyst |
| 76988 | NextEra Operating Svcs | Florida Power & Light Company | PGD Business Analyst | PGD Business Analyst |
| 13492 | FPL Energy Services, Inc | Florida Power & Light Company | Account Specialist | Administrative Specialist I |
| 13858 | NextEra Project Mgmt | Florida Power & Light Company | Manager Project Management - T/S | Smart Grid Program Manager |
| 35434 | NextEra Energy Resources, LLC | Florida Power & Light Company | Senior Business Manager | Mgr Process Improvement |
| 75010 | NextEra Project Mgmt | Florida Power & Light Company | Project Management Consultant - E&C | Project Management Consultant - E&C |
| 75478 | NextEra Energy Resources, LLC | Florida Power & Light Company | Executive Administrative Assistant | Executive Administrative Assistant |
| 15171 | NextEra Energy Resources, LLC | Florida Power & Light Company | Project Manager - E & C | Project Manager - E&C |
| 16314 | NextEra Energy Resources, LLC | Florida Power & Light Company | Principal Financial Analyst | Principal Financial Analyst |
| 17112 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Project Manager - E&C | Sr Project Manager - E&C |
| 26619 | NextEra Energy Resources, LLC | Florida Power & Light Company | Sr Proj Controls & Scheduling Splst | Sr Project Management Consultant - E&C |
| 36204 | NextEra Project Mgmt | Florida Power & Light Company | Sr Director, Origination - EMT | Sr Director, Origination - EMT |
| 43291 | NextEra Energy Resources, LLC | Florida Power & Light Company | Tax Project Manager | Principal Financial Analyst |
| 78217 | NextEra Project Mgmt | Florida Power & Light Company | Staff Reservoir Engineer | Staff Reservoir Engineer |

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light Company
For the Year Ended December 31, 2015

| Provide the following information regarding all non-tariffed services and products provided by the utility. | | |
|---|-------------|----------------------------|
| Description of Product or Service | Account No. | Regulated or Non-regulated |
| Miscellaneous Service Revenues | 451.000 | Regulated |
| Rent from Electric Utility Plant | 454.000 | Regulated |
| Rent from Electronic Utility Plant - Affiliates | 454.020 | Regulated |
| Rent from Future Use Property | 454.100 | Regulated |
| Rent from Leased Plant in Service Property | 454.200 | Regulated |
| Rent from Cable TV Attachments | 454.300 | Regulated |
| Rent from Pole Attachments | 454.400 | Regulated |
| Other Electric Revenues | 456.000 | Regulated |
| Reclamation and Salvage Revenue | 456.000 | Regulated |
| Bill Statement Advertising Revenues | 456.000 | Regulated |
| Revenue Enhancement Contract Fees | 456.000 | Regulated |
| Development & Construction Performance Contract Revenues | 456.000 | Regulated |
| JEA Reimbursement - 500 KV Line | 456.000 | Regulated |
| Regulation Service Revenue | 456.145 | Regulated |
| Use Charge Recoveries - OUC & FMPA | 456.400 | Regulated |

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2015**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
(1) previously devoted to public service, or (2) other property nonutility property.

| Description and Location | Balance at beginning of year | Purchases, Sales, Transfers, etc. | Balance at end of year |
|--|------------------------------|--------------------------------------|---------------------------|
| 1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE: | | | |
| 2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972) | 338,275 | | 338,275 |
| 3 Broward County-Andytown Switching Station (Transferred 1995) | 658,345 | | 658,345 |
| 4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986) | 272,421 | | 272,421 |
| 5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992) | 408,648 | | 408,648 |
| 6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992) | 297,010 | | 297,010 |
| 7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992) | 101,079 | | 101,079 |
| 8 Martin County-Tequesta Substation Site (Transferred 1992) | 116,288 | | 116,288 |
| 9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992) | 198,581 | | 198,581 |
| 10 Indian River County-Sebastian Service Center (Transferred 1999) | 109,082 | | 109,082 |
| 11 Flagler County-Substation Site (Transferred 1999) | 553,043 | (468,512) | 84,531 |
| 12 Brevard County-Wickham Substation (Transferred 2001) | 747,944 | | 747,944 |
| 13 Brevard County-Eaughallie Section (Transferred 2001) | 203,807 | | 203,807 |
| 14 Palm Beach County-Alexander Substation(Transferred 1996) | 198,112 | | 198,112 |
| 15 Broward County-Harmony Substation Site (Transferred 2005) | 1,590,303 | | 1,590,303 |
| 16 Palm Beach County- Terminal Substation (Transferred 2005) | 224,105 | | 224,105 |
| 17 Dade-Farmers Subs (Transferred 2008) | 202,879 | | 202,879 |
| 18 Rinker Substation (Transferred 2013) | 131,796 | 0 | 131,796 |
| 19 TOTALS: | 6,351,718 | (468,512) | 5,883,206 |
| 20 | | | |
| 21 OTHER NON-UTILITY PROPERTY: | | | |
| 22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St& 127 Ave. | 125,815 | | 125,815 |
| 23 Flagami Settlement (Transferred 2009) | 4,943,798 | (270,893) | 4,672,905 |
| 24 TOTALS: | 5,069,613 | (270,893) | 4,798,720 |
| 25 | | | |
| 26 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE: | | | |
| 27 Classified from Future Use to Non-Utility 12/2008 | 804,313 | (10,070) | 794,243 |
| 28 Sales of Land & Land Rights | | | |
| 29 Transfer from 101 to 121 | 0 | | 0 |
| 30 Transfer from 121 to 105 | 0 | | 0 |
| 31 Transfer from 105 to 121 | 0 | | 0 |
| 32 TOTALS: | 804,313 | (10,070) | 794,243 |
| 33 | | | |
| 34 MINOR ITEMS - OTHER NONUTILITY PROPERTY: | 111,917 | | 111,917 |
| 35 | | | |
| 36 GRAND TOTAL: | 12,337,561 | (749,475) | 11,588,086 |

Number of Electric Department Employees

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2015

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | |
|---|-------------------|
| 1. Payroll Period Ended (Date) | 12/31/2015 |
| 2. Total Regular Full-Time Employees | 8,683 |
| 3. Total Part-Time and Temporary Employees | 76 |
| 4. Total Employees | 8,759 |

Details

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2015

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Item | Amount |
|---|------------|
| (a) Miscellaneous Amortization - Account 425: | - |
| (b) Miscellaneous Income Deductions - Account 426: | |
| Donations - Account 426.1 | |
| Miami Dade County | 241,975 |
| The Salvation Army | 440,015 |
| NextEra Energy Foundation | 2,000,000 |
| Miscellaneous | 1,893,581 |
| Total Account 426.1 | 4,575,571 |
| Life Insurance - Account 426.2 | - |
| Penalties - Account 426.3 | 54,455 |
| Expenditures for Certain Civic, Political and Related Activities - Account 426.4 | |
| Lobbying Expenses | 11,502,896 |
| Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters | 4,246,192 |
| Executive and Employee Performance Incentives | 1,123,108 |
| Professional Services | 6,090,067 |
| Total Account 426.4 | 22,962,262 |
| Other Deductions - Account 426.5 | |
| Community Services | 3,676,658 |
| Marketing and Communications | 18,423,373 |
| Miscellaneous | 1,779,600 |
| Total Account 426.5 | 23,879,631 |

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2015

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Item | Amount |
|--|------------|
| (c) Interest on Debt to Associated Companies - Account 430: | - |
| (d) Other Interest Expense - Account 431: | |
| Commercial Paper (Various Rates) | 923,501 |
| Credit Line Commitment Fees (Various Rates) | 6,363,913 |
| Customer Deposits* | 9,472,495 |
| FMPA and OUC | (35,034) |
| Sales and Use Tax for State of Florida | 87,277 |
| Interest on Customer Overbillings | 141 |
| Other Tax Audits (Various Rates) | 3,936,858 |
| St. Johns River Power Park- Purchase Power Agreement (Various Rates) | (2,231) |
| Collateral Interest to Counterparties | 35 |
| Scherer - Purchase Power Agreement (Various Rates) | 1,623 |
| Total Account 431 | 20,748,577 |
| <p>*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.</p> | |

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company
For the Year Ended December 31, 2015

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

| Item | | | | | | | | |
|---------------------------------------|---|---|-------------------|------------------------------------|-------------------|---|-------------------|--|
| Plant Name: Turkey Point 6 & 7 | | | | | | | | |
| | Actual Costs as of December 31, 2015 | Remaining Budgeted Costs To Complete Plant | | Total Estimated In-Service Cost | | Estimated Cost Provided in the Petition for Need determination | | |
| | | Low Range | High Range | Low Range | High Range | Low Range | High Range | |
| Site Selection | \$ 6,118,105 | \$ - | \$ - | \$ 6,118,105 | \$ 6,118,105 | \$ 8,000,000 | \$ 8,000,000 | |
| Pre-Construction (d) | \$ 235,389,760 | \$ 66,915,678 | \$ 99,756,616 | \$ 302,305,438 | \$ 335,146,376 | \$ 465,000,000 | \$ 465,000,000 | |
| Construction | \$ - | \$ 10,119,373,657 | \$ 14,876,554,988 | \$ 10,119,373,657 | \$ 14,876,554,988 | \$ 8,149,000,000 | \$ 12,124,000,000 | |
| AFUDC & Carrying Charges (b)(c)(d)(e) | \$ 40,450,727 | \$ 3,198,666,143 | \$ 4,702,379,255 | \$ 3,239,116,870 | \$ 4,742,829,983 | \$ 3,461,000,000 | \$ 5,160,000,000 | |
| Total | \$ 281,958,592 | \$ 13,384,955,478 | \$ 19,678,690,860 | \$ 13,666,914,070 | \$ 19,960,649,452 | \$ 12,083,000,000 | \$ 17,757,000,000 | |

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2015. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.
- e) Actual AFUDC through December 31, 2015 represents the retail jurisdictional portion.